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Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____
Item 2: <input type="checkbox"/> An Original Signed Form	OR <input checked="" type="checkbox"/> Conformed Copy

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 Federal Energy Regulatory Commission
 Form Approved
 OMB No. 1902-0021
 (Expires 3/31/2005)

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 FEDERAL ENERGY REGULATORY COMMISSION

FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) Florida Power Corporation	Year of Report Dec. 31, <u>2001</u>
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Deloitte & Touche LLP
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First Union Capitol Center
150 Fayetteville Street Mall
P.O. Box 2778
Raleigh, North Carolina 27602-2778

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**Deloitte
& Touche**

INDEPENDENT AUDITORS' REPORT

Florida Power Corporation
St. Petersburg, Florida

We have audited the balance sheet—regulatory basis of Florida Power Corporation as of December 31, 2001, and the related statements of income—regulatory basis, retained earnings—regulatory basis and cash flows—regulatory basis for the year then ended, included on pages 110 through 123.26 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed on page 123, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of Florida Power Corporation at December 31, 2001, and the results of its operations and its cash flows for the year then ended, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Florida Power Corporation and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

February 15, 2002

**Deloitte
Touche
Tohmatsu**

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A ES-1
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
 ... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

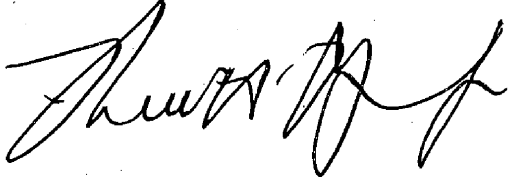
"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

 General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Florida Power Corporation	02 Year of Report Dec. 31, <u>2001</u>	
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 100 Central Avenue, St. Petersburg, FL 33701-3324		
05 Name of Contact Person Javier Portuondo	06 Title of Contact Person Mgr., Regulatory Services	
07 Address of Contact Person (Street, City, State, Zip Code) 100 Central Avenue, St. Petersburg, FL 33701-3324		
08 Telephone of Contact Person, including Area Code (727) 820-5835	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/2001
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Robert H. Bazemore, Jr.	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/12/2002
02 Title Vice President and Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	None
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	107 - None
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	116 - None
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	None
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	None
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	None
27	Unrecovered Plant and Regulatory Study Costs	230	None
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	None
35	Capital Stock Expense	254	None
36	Long-Term Debit	256-257	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Four copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, <u>2001</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Robert H. Bazemore, Jr.
Vice President and Controller
412 S. Wilmington Street
Raleigh, North Carolina 27601

Florida Power Corporation
100 Central Avenue
St. Petersburg, FL 33701-3324

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida
July 18, 1899

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric service in the state of Florida

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes...Enter the date when such independent accountant was initially engaged: 03/27/2001
(2) No

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INTENTIONALLY LEFT BLANK**

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, <u>2001</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Florida Power Corporation is a wholly-owned subsidiary of Progress Energy, Inc., a North Carolina corporation.

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1			
2	President and Chief Executive Officer	H. William Habermeyer, Jr.	420,667
3			
4	Group President	William S. Orser	904,168
5			
6	Executive Vice President and Chief Financial Officer	Peter M. Scott III	704,918
7			
8	Executive Vice President, General Counsel and	William D. Johnson	712,474
9	Secretary		
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11	Executive Vice President	Donald K. Davis	530,761
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/2001	Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: a

Listed on Page 104 is the Compensation information for the CEO of Florida Power and the four most highly compensated officers other than the CEO for the year ended December 31, 2001. These individuals were identified in accordance with Item 402 of Regulation S-K as promulgated by the Securities and Exchange Commission.

Schedule Page: 104 Line No.: 1 Column: c

Salary for Year is Annual Compensation, which includes Salary, Bonus and Other Annual Compensation as reported in the Florida Progress/Florida Power Annual Report on Form 10-K for the year ended December 31, 2001. For additional compensation information required by Item 402 of Regulation S-K as promulgated by the Securities and Exchange Commission, please see the above-referenced Form 10-K.

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	William Cavanaugh, III, Chairman	PO Box 1551, Raleigh, NC 27601
2	Fred N. Day, IV, Executive Vice President	PO Box 1551, Raleigh, NC 27601
3	H. William Habermeyer, Jr., President and CEO	100 Central Avenue, St. Petersburg, FL 33701
4	William D. Johnson, Executive Vice President and Secretary	PO Box 1551, Raleigh, NC 27601
5	Robert B. McGehee	PO Box 1551, Raleigh, NC 27601
6	William S. Orser, Group President	PO Box 1551, Raleigh, NC 27601
7	Peter M. Scott, III, Executive Vice President and CFO	PO Box 1551, Raleigh, NC 27601
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11	Note: Florida Power Corporation Board does not have an	
12	Executive Committee	
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Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy Total: By Proxy:	3. Give the date and place of such meeting
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of Votes as of (date): / /			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	100	100		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	100	100		
7	Florida Progress Corporation	100	100		
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Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2001	Year of Report Dec. 31, 2001
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

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SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2001	Dec 31, 2001
IMPORTANT CHANGES DURING THE YEAR (Continued)			

1. CHANGES IN AND IMPORTANT ADDITIONS TO FRANCHISE RIGHTS

In 2001, fifteen cities approved new franchise ordinances. The following cities approved a 10-year franchise in 2001:

Altamonte Springs
 Belleair Beach
 Belleair Bluffs
 Belleview
 Dundee
 Dunedin
 Gulfport
 Madeira Beach
 North Redington Beach
 Redington Beach
 Seminole
 South Pasadena
 St. Pete Beach
 Treasure Island

Hillcrest Heights approved a 30-year franchise. The 30-year franchises with the cities of Belleair, Casselberry, Longwood and Winter Park expired and have not yet been renewed. The franchise fees collected by Florida Power Corporation and remitted to the cities is based on 6% of retail revenues from residential, commercial and industrial customers and city-sponsored streetlighting.

2. ACQUISITION OF OWNERSHIP IN OTHER COMPANIES

None

3. PURCHASE OR SALE OF AN OPERATING UNIT OR SYSTEM

None

4. IMPORTANT LEASEHOLDS

None.

5. IMPORTANT EXTENSION OR REDUCTION TO TRANSMISSION OR DISTRIBUTION SYSTEM

None other than the addition of normal transmission and distribution facilities to serve new customers.

6. OBLIGATIONS INCURRED AS A RESULT OF ISSUANCE OF SECURITIES OR ASSUMPTION OF LIABILITIES OR GUARANTEES

a) Issuance of Bonds

The issuance on July 18, 2001 of \$300 million of First Mortgage Bonds, 6.65% Series due July 15, 2011.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/2001	Dec 31, 2001
IMPORTANT CHANGES DURING THE YEAR (Continued)			

b) During 2001, Florida Power Corporation issued \$5,893,000,000 in commercial paper and redeemed a total of \$5,932,900,000. The average daily weighted interest rate during the period was 4.288%.

Authorization of items under Note 6 was received from the Florida Public Service Commission under Order PSC-00-2272-FOF-EI.

7. CHANGES IN ARTICLES OF INCORPORATION OR AMENDMENTS TO CHARTER

None

8. STATE THE ESTIMATED ANNUAL EFFECT AND NATURE OF ANY IMPORTANT WAGE SCALE CHANGES DURING THE YEAR

None

9. LEGAL PROCEEDINGS

See Item 3. Legal Proceedings in FPC's Annual Report on Form 10-K for the year ended December 31, 2001, which is filed with this report.

10. DESCRIBE BRIEFLY ANY MATERIALLY IMPORTANT TRANSACTIONS OF THE RESPONDENT NOT DISCLOSED ELSEWHERE IN THIS REPORT

None

11. RESERVED

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	7,006,409,523	7,160,003,633
3	Construction Work in Progress (107)	200-201	124,987,711	292,882,681
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,131,397,234	7,452,886,314
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	3,600,441,438	3,901,252,183
6	Net Utility Plant (Enter Total of line 4 less 5)		3,530,955,796	3,551,634,131
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	463,245,248	506,332,369
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	423,366,134	443,796,155
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		39,879,114	62,536,214
10	Net Utility Plant (Enter Total of lines 6 and 9)		3,570,834,910	3,614,170,345
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	7,575,879	7,604,994
15	(Less) Accum. Prov. for Depr. and Amort. (122)		1,161,725	1,610,370
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	0	0
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		29,887	1,000
21	Special Funds (125-128)		344,570,817	361,453,120
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		351,014,858	367,448,744
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		2,315,517	-5,457,679
25	Special Deposits (132-134)		771,472	-107,755
26	Working Fund (135)		293,275	237,955
27	Temporary Cash Investments (136)		0	0
28	Notes Receivable (141)		0	1,064,259
29	Customer Accounts Receivable (142)		165,382,961	138,739,765
30	Other Accounts Receivable (143)		43,977,999	64,058,874
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		5,220,082	2,493,411
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		38,728,672	16,424,441
34	Fuel Stock (151)	227	51,762,830	92,417,636
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	86,733,574	96,001,866
38	Merchandise (155)	227	470,577	210,962
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	186,263	-9,183
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	-37,140	0
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		146,645,864	202,696,047
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		0	0
50	Accrued Utility Revenues (173)		85,096,180	63,079,741
51	Miscellaneous Current and Accrued Assets (174)		0	0
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		617,107,962	666,863,518

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		9,526,171	11,844,128
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	476,412,042	282,337,619
58	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		-1,349,992	29,003
61	Temporary Facilities (185)		0	0
62	Miscellaneous Deferred Debits (186)	233	11,055,018	25,945,487
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reaquired Debt (189)		21,567,639	19,848,739
66	Accumulated Deferred Income Taxes (190)	234	187,981,000	147,624,000
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		705,191,878	487,628,976
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		5,244,149,608	5,136,111,583

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	354,405,315	354,405,315
3	Preferred Stock Issued (204)	250-251	33,496,700	33,496,700
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	31,115	31,115
7	Other Paid-In Capital (208-211)	253	720,977,262	726,821,247
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	889,614,512	950,386,776
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		1,998,524,904	2,065,141,153
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	750,865,000	1,050,865,000
17	(Less) Reaquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	731,100,003	603,350,002
20	Unamortized Premium on Long-Term Debt (225)		0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,848,557	2,934,535
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		1,479,116,446	1,651,280,467
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		357,259	357,259
25	Accumulated Provision for Property Insurance (228.1)		29,526,851	35,526,851
26	Accumulated Provision for Injuries and Damages (228.2)		36,057,792	34,297,663
27	Accumulated Provision for Pensions and Benefits (228.3)		131,302,485	137,699,585
28	Accumulated Miscellaneous Operating Provisions (228.4)		19,260,992	9,894,190
29	Accumulated Provision for Rate Refunds (229)		1,570,530	956,360
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		218,075,909	218,731,908
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)		192,530,000	0
33	Accounts Payable (232)		153,879,713	147,050,281
34	Notes Payable to Associated Companies (233)		20,180,364	-119,798,607
35	Accounts Payable to Associated Companies (234)		39,526,140	189,817,224
36	Customer Deposits (235)		108,169,215	118,284,981
37	Taxes Accrued (236)	262-263	13,351,620	10,969,679
38	Interest Accrued (237)		47,117,087	54,439,781
39	Dividends Declared (238)		0	0
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		10,176,912	12,585,622
43	Miscellaneous Current and Accrued Liabilities (242)		104,997,449	51,320,681
44	Obligations Under Capital Leases-Current (243)		69,926	69,926
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		689,998,426	464,739,768

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		5,913	5,913
48	Accumulated Deferred Investment Tax Credits (255)	266-267	61,626,508	53,874,508
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	44,455,150	44,567,643
51	Other Regulatory Liabilities (254)	278	176,464,352	127,652,223
52	Unamortized Gain on Reaquired Debt (257)		0	0
53	Accumulated Deferred Income Taxes (281-283)	272-277	575,882,000	510,118,000
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		858,433,923	736,218,287
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		5,244,149,608	5,136,111,583

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FOOTNOTE DATA			

Schedule Page: 112 Line No.: 37 Column: c

Page 262, Line 41, Column (b) and Page 263, Line 41, Column (g).

The difference between the Taxes Accrued amount on Page 112, Line 37 and Taxes Accrued on Page 262-263, Columns (b) and (g) are for exclusions of Sales Taxes per instruction #1 on Page 262.

	<u>Balance at Beginning of Year</u>	<u>Balance at End of Year</u>
Taxes Accrued, Page 112, Line 37	13,351,620	10,969,879
State Sales Tax on Purchases	(238,218)	(292,138)
County Sales Tax on Purchases	<u>(4,757)</u>	<u>(11,365)</u>
Total	<u>13,108,645</u>	<u>10,666,376</u>

Schedule Page: 112 Line No.: 37 Column: d

Footnote Linked. See note on 112, Row: 37, col/item: c

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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	3,093,755,110	2,891,184,642
3	Operating Expenses			
4	Operation Expenses (401)	320-323	1,704,879,589	1,753,580,318
5	Maintenance Expenses (402)	320-323	134,297,709	138,055,190
6	Depreciation Expense (403)	336-337	299,123,585	301,076,890
7	Amort. & Depl. of Utility Plant (404-405)	336-337	14,638,890	15,291,908
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	-341,474	-341,474
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		139,549,778	86,597,298
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		24,533,032	68,291,378
12	(Less) Regulatory Credits (407.4)		66,282,256	171,142,176
13	Taxes Other Than Income Taxes (408.1)	262-263	230,169,247	213,280,451
14	Income Taxes - Federal (409.1)	262-263	193,411,458	178,761,481
15	- Other (409.1)	262-263	30,697,687	28,192,052
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	93,822,000	75,743,000
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	-127,289,000	127,436,000
18	Investment Tax Credit Adj. - Net (411.4)	266	-7,752,000	-7,857,000
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		2,663,448,245	2,552,093,308
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		430,306,865	339,091,334

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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
3,093,755,110	2,891,184,642					2
						3
1,704,879,589	1,753,580,310					4
134,297,709	138,055,190					5
299,123,585	301,076,890					6
14,638,890	15,291,908					7
-341,474	-341,474					8
139,549,778	86,597,298					9
						10
24,533,032	68,291,378					11
66,292,256	171,142,176					12
230,169,247	213,280,451					13
193,411,458	178,761,481					14
30,697,687	28,192,052					15
93,822,000	75,743,000					16
127,289,000	127,436,000					17
-7,752,000	-7,857,000					18
						19
						20
						21
						22
2,663,448,245	2,552,093,308					23
430,306,865	339,091,334					24

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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		430,306,865	339,091,334
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
31	Revenues From Nonutility Operations (417)		79,621,177	92,674,226
32	(Less) Expenses of Nonutility Operations (417.1)		79,826,458	85,929,177
33	Nonoperating Rental Income (418)		-213,807	-214,289
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (419)		5,189,006	1,851,611
36	Allowance for Other Funds Used During Construction (419.1)		77,631	1,253,563
37	Miscellaneous Nonoperating Income (421)			
38	Gain on Disposition of Property (421.1)		-71,944	172,860
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		4,775,605	9,808,794
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			15,515
42	Miscellaneous Amortization (425)	340		-25,362
43	Miscellaneous Income Deductions (426.1-426.5)	340	10,226,737	8,235,994
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		10,226,737	8,226,147
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	140,185	138,258
47	Income Taxes-Federal (409.2)	262-263	-488,948	2,582,835
48	Income Taxes-Other (409.2)	262-263	49,905	431,606
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	454,000	209,000
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	315,000	154,000
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		-159,858	3,207,699
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		-5,291,274	-1,625,052
55	Interest Charges			
56	Interest on Long-Term Debt (427)		100,376,550	102,217,807
57	Amort. of Debt Disc. and Expense (428)		1,256,555	1,190,029
58	Amortization of Loss on Reaquired Debt (428.1)		1,718,900	1,699,294
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	11,662,662	23,666,577
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,086,789	3,117,297
64	Net Interest Charges (Enter Total of lines 56 thru 63)		113,927,878	125,656,410
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		311,087,713	211,809,872
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		311,087,713	211,809,872

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 4 Column: c

As a result of the latest FERC compliance audit, all expenses associated with deferred fuel expense have been reclassified from accounts 55798 and 55799 to either regulatory debits or regulatory credits.

The interest associated with the deferred fuel has been reclassified to other income in FERC accounts 431xx.

Schedule Page: 114 Line No.: 4 Column: d

Footnote Linked. See note on 114, Row: 4, col/item: c

Schedule Page: 114 Line No.: 11 Column: c

As a result of the latest FERC compliance audit, all debits to FERC accounts 55798 and 55799 have been reclassified to FERC account 407.3 as regulatory debits.

Schedule Page: 114 Line No.: 11 Column: d

Footnote Linked. See note on 114, Row: 11, col/item: c

Schedule Page: 114 Line No.: 12 Column: c

As a result of the latest FERC compliance audit, all credits to accounts 55798 and 55799 other than interest have been reclassified to FERC account 407.4.

Schedule Page: 114 Line No.: 12 Column: d

Footnote Linked. See note on 114, Row: 12, col/item: c

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated..
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		889,614,512
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		311,087,713
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24	4.40% - \$159,920		
25	4.60% - \$183,9865		
26	4.75% - \$380,000		
27	4.40% - \$330,000		
28	4.58% - \$457,955		-1,511,860
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-1,511,860
30	Dividends Declared-Common Stock (Account 438)		
31			-248,803,589
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-248,803,589
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		950,386,776

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
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3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (Account 215)		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		950,386,776
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		
50	Equity in Earnings for Year (Credit) (Account 418.1)		
51	(Less) Dividends Received (Debit)		
52			
53	Balance-End of Year (Total lines 49 thru 52)		

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	311,087,713
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	300,305,104
5	Amortization of-Limited & Electric Plant, Nuclear Fuel, Load Mgmt	35,689,416
6	Amortization Of-Debt premium, expense, and loss on reacquisition	2,975,456
7		
8	Deferred Income Taxes (Net)	-33,328,000
9	Investment Tax Credit Adjustment (Net)	-7,752,000
10	Net (Increase) Decrease in Receivables	47,092,061
11	Net (Increase) Decrease in Inventory	-49,700,623
12	Net (Increase) Decrease in Allowances Inventory	195,446
13	Net Increase (Decrease) in Payables and Accrued Expenses	107,250,312
14	Net (Increase) Decrease in Other Regulatory Assets	193,096,343
15	Net Increase (Decrease) in Other Regulatory Liabilities	-48,812,129
16	(Less) Allowance for Other Funds Used During Construction	77,631
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Change in Current Assets - Other, net	-56,040,999
19	Change in Other, net	8,189,977
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	810,170,446
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-353,432,574
27	Gross Additions to Nuclear Fuel	-43,087,121
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	-32,001
30	(Less) Allowance for Other Funds Used During Construction	-77,631
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-396,474,065
35		
36	Acquisition of Other Noncurrent Assets (d)	676,246
37	Proceeds from Disposal of Noncurrent Assets (d)	5,503,847
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) Include commercial paper.
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other - Increase in Nuclear Decommissioning Funds	-19,973,492
54	Increase in Other investments	6,976,680
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-404,643,276
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	296,339,509
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other: (Decrease) in Commercial Paper with Long-term support	-192,530,000
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	103,809,509
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-127,750,001
74	Preferred Stock	
75	Common Stock	
76	Other: Dividends on Common Stock	-248,803,589
77	Dividends on Preferred Stock	-1,511,861
78	Net Decrease in Short-Term Debt (c)	
79	Advances to parent	-139,978,971
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-414,234,913
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	-8,707,743
87		
88	Cash and Cash Equivalents at Beginning of Year	3,380,264
89		
90	Cash and Cash Equivalents at End of Year	-5,327,479

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Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 36 Column: b
Page 120, line 36 - Additions to Energy Mgmt. Devices

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2001	Year of Report Dec. 31, 2001
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
 SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/2001	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

FERC/GAAP DIFFERENCES

FPC's financial statements have been prepared in conformity with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. These requirements differ from generally accepted accounting principles related to (1) the presentation of current portions of long-term debt and preferred stock, (2) reclassification of short-term borrowings to long-term debt, (3) the presentation of current portion of deferred income taxes, and (4) the presentation of SFAS No. 109 regulatory assets and liabilities.

OTHER DISCLOSURES

Cash payments for interest and income taxes for 2001 were \$106,384 and \$210,629, respectively.

FLORIDA PROGRESS CORPORATION AND FLORIDA POWER CORPORATION NOTES TO FINANCIAL STATEMENTS

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General — Florida Progress Corporation (the Company or Florida Progress) is a holding company under the Public Utility Holding Company Act of 1935 (PUHCA). The Company became subject to the regulations of PUHCA when it was acquired by CP&L Energy, Inc. on November 30, 2000 (See Note 2). CP&L Energy, Inc. subsequently changed its name to Progress Energy, Inc. (Progress Energy or the Parent). Florida Progress' two primary subsidiaries are Florida Power Corporation (Florida Power) and Progress Fuels Corporation (Progress Fuels).

The financial statements include the financial results of the Company and its majority-owned operations. All significant intercompany balances and transactions have been eliminated. Investments in 20% to 50%-owned joint ventures are accounted for using the equity method. These investments, which total approximately \$33 million at December 31, 2001, are included as miscellaneous property and investments in the Consolidated Balance Sheets.

Certain reclassifications have been made to prior-year amounts to conform to the current year's presentation.

Use of Estimates — In preparing financial statements that conform with accounting principles generally accepted in the United States of America, management must make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements and amounts of revenues and expenses reflected during the reporting period. Actual results could differ from those estimates.

Regulation — Florida Power is regulated by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). The utility follows the accounting practices set forth in the Statement of Financial Accounting Standards (SFAS) No. 71, "Accounting for the Effects of Certain Types of Regulation". This standard allows utilities to capitalize or defer certain costs or reduce revenues based on regulatory approval and management's ongoing assessment that it is probable these items will be recovered or refunded through the ratemaking process.

PROPERTY, PLANT AND EQUIPMENT

Electric Utility Plant — Utility plant is stated at the original cost of construction, which includes payroll and related costs such as taxes, pensions and other fringe benefits, general and administrative costs, and an allowance for funds used during construction. Substantially all of the utility plant is pledged as collateral for Florida Power's first mortgage bonds.

The allowance for funds used during construction (AFUDC) represents the estimated cost of equity and debt for utility plant under construction. Florida Power is permitted to earn a return on construction costs and recover them in the rates charged for utility services while the plant is in service. The average rate used in computing the allowance for funds was 7.8% for 2001, 2000 and 1999.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The cost of nuclear fuel is amortized to expense based on the quantity of heat produced for the generation of electric energy in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core.

Florida Power's annual provision for depreciation, including a provision for nuclear plant decommissioning costs and fossil plant dismantlement costs, expressed as a percentage of the average balances of depreciable utility plant, was 4.3% for 2001 and 4.6 % for 2000 and 1999.

Florida Power also maintains a reserve for fossil plant dismantlement. (See Note 8).

Florida Power charges maintenance expense with the cost of repairs and minor renewals of property. The plant accounts are charged with the cost of renewals and replacements of property units. Accumulated depreciation is charged with the cost, less the net salvage, of property units retired.

In compliance with a regulatory order, Florida Power accrues a reserve for maintenance and refueling expenses anticipated to be incurred during scheduled nuclear plant outages. (See Note 15)

Diversified Business Property — Diversified business property consists primarily of railcars, marine equipment, land, synthetic fuel facilities, mineral rights and telecommunications equipment.

The following is a summary of diversified business property:

<i>(In thousands)</i>	<u>2001</u>	<u>2000</u>
Equipment	\$ 238,092	\$ 259,070
Land and mineral rights	116,998	132,715
Buildings and plants	118,662	142,082
Telecommunications equipment	184,539	116,034
Railcars	77,919	84,988
Marine equipment	78,868	73,287
Computers, office equipment and software	27,887	35,431
Construction work in progress	108,570	111,598
Accumulated depreciation	<u>(282,457)</u>	<u>(288,845)</u>
Diversified business property, net	<u>\$ 669,078</u>	<u>\$ 666,360</u>

Depreciation on diversified business property is calculated principally on the straight-line method over the following estimated useful lives:

Equipment, buildings and plant	3 to 40 years
Telecommunications equipment	5 to 20 years
Railcars	3 to 20 years
Marine equipment	3 to 35 years
Computers, office equipment and software	3 to 10 years

The synthetic fuel facilities are being depreciated through 2007 at which time the Section 29 tax credits will expire.

In December 2000, Progress Fuels wrote down certain of its 180 million tons of coal reserves (See Note 3). Excluding reserves determined to be impaired, Progress Fuels owns, in fee, properties that contain estimated proven and probable coal reserves of approximately 2 million tons, and controls, through mineral leases, additional estimated proven and probable coal reserves of approximately 22 million tons. Depletion is provided on the units-of-production method based upon the estimates of recoverable tons of clean coal.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Inventory — Inventory is carried at average cost. As of December 31, 2001 and 2000, inventory was comprised of:

FLORIDA PROGRESS

<i>(In thousands)</i>	<u>2001</u>	<u>2000</u>
Fuel	\$ 155,188	\$ 74,112
Rail equipment and parts	200,697	191,756
Materials and supplies	113,638	91,145
Other	<u>16,368</u>	<u>14,906</u>
Inventory	<u>\$ 485,891</u>	<u>\$ 371,919</u>

FLORIDA POWER

<i>(In thousands)</i>	<u>2001</u>	<u>2000</u>
Fuel	\$ 92,417	\$ 51,949
Materials and supplies	<u>96,213</u>	<u>87,167</u>
Inventory	<u>\$ 188,630</u>	<u>\$ 139,116</u>

Utility Revenues, Fuel and Purchased Power Expenses — The Company recognizes electric utility revenues as service rendered to customers. Operating revenues include unbilled electric utility revenues earned when service has been delivered but not billed by the end of the accounting period. Revenues include amounts resulting from fuel, purchased power and energy conservation cost recovery clauses, which generally are designed to permit full recovery of these costs. The adjustment factors are based on projected costs for a 12-month period. The cumulative difference between actual and billed costs is included on the balance sheet as a current regulatory asset or liability. Any difference is billed or refunded to customers during the subsequent period.

Florida Power accrues the nonfuel portion of base revenues for services rendered but unbilled. As of December 31, 2001 and 2000, the amounts accrued were \$63.1 million and \$85.1 million, respectively.

Diversified Revenues — Revenues include revenues from mining, processing, and procurement of coal, production and sale of natural gas, river terminal services, production and sale of synthetic fuel, offshore marine transportation, railcar repair and parts reconditioning, railcar leasing and sales, manufacturing and supplying rail and track material, metal recycling, and sales of wholesale telecommunications services. Revenues are recognized at the time products are shipped or as services are rendered. Leasing activities are accounted for in accordance with SFAS No. 13, "Accounting for Leases".

Diversified Business Expenses — The major components of diversified business expenses for the years ended December 31, 2001, 2000 and 1999 are as follows:

<i>(In thousands)</i>	<u>2001</u>	<u>2000</u>	<u>1999</u>
Cost of sales	\$1,360,487	\$1,320,168	\$ 910,465
Depreciation and amortization	69,407	64,958	51,552
General and administrative expenses	96,616	137,174	75,894
Impairment of assets (Note 3)	160,569	130,700	-
Other	<u>2,994</u>	<u>2,336</u>	<u>639</u>
Diversified Business Expenses	<u>\$1,690,073</u>	<u>\$1,655,336</u>	<u>\$1,038,550</u>

Income Taxes — Deferred income taxes are provided on all significant temporary differences between the financial and tax basis of assets and liabilities using current tax rates.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Deferred investment tax credits, subject to regulatory accounting practices, are amortized to income over the lives of the related properties.

Accounting for Certain Investments — The Company considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents. Dividend and interest income are recognized when earned.

Amounts funded in externally managed decommissioning trusts are recorded at fair value. The trust funds consist primarily of equity securities and municipal, government, corporate, and mortgage-backed debt securities. The debt securities have a weighted-average maturity of approximately 10 years. All realized and unrealized gains and losses are reflected as an adjustment to the accumulated provision for nuclear decommissioning.

Acquisitions — During 2000, subsidiaries of Progress Fuels acquired 7 businesses, in separate transactions. The cash paid for the 2000 acquisitions was \$45.7 million. The excess of the aggregate purchase price over the fair value of net assets acquired was approximately \$11.1 million. The acquisitions were accounted for under the purchase method of accounting and, accordingly, the operating results of the acquired businesses have been included in the Company's financial statements since the date of acquisition. Each of the acquired companies conducted operations similar to those of the subsidiaries and has been integrated into Progress Fuels' operations. The pro forma results of consolidated operations for 2000 and 1999, assuming the 2000 acquisitions were made at the beginning of each year, would not differ significantly from the historical results. The Company had no acquisitions during 2001.

Accounting for the Impairment of Goodwill and Long-Lived Assets — SFAS No. 121, "Accounting for the Impairment of Long-lived Assets and for Long-lived Assets to Be Disposed Of", requires review of long-lived assets and certain intangibles for impairment when events or circumstances indicate that the carrying value of an asset may not be recoverable. Any impairment losses are reported in the period in which the recognition criteria are first applied based on the fair value of the asset. SFAS No. 121 was superseded by SFAS No. 142 and SFAS No. 144 as of January 1, 2002. (See New Accounting Standards)

Environmental — The Company accrues environmental remediation liabilities when the criteria of SFAS No. 5, "Accounting for Contingencies", have been met. Environmental expenditures are expensed as incurred or capitalized depending on their future economic benefit. Expenditures that relate to an existing condition caused by past operations and have no future economic benefits are expensed.

Liabilities for expenditures of a non-capital nature are recorded when environmental assessment and/or remediation is probable, and the costs can be reasonably estimated.

Loss Contingencies — Liabilities for loss contingencies arising from litigation are recorded when it is probable that a liability has been incurred and the amount can be reasonably estimated.

Other Policies — Leasing activities are accounted for in accordance with SFAS No. 13, "Accounting for Leases". Due to the geographical locations of Progress Fuels' Rail Services and the non-Florida portion of its Energy & Related Services operations, it is necessary to report their results one-month in arrears.

The Company maintains an allowance for doubtful accounts receivable, which totaled approximately \$25.7 million and \$26.2 million at December 31, 2001 and 2000, respectively. Florida Power's allowance for doubtful accounts receivable totaled \$2.5 million and \$5.2 million, respectively, at December 31, 2001 and 2000. Long-term debt premiums, discounts and issuance expenses are amortized over the life of the related debt using the straight-line method. Any expenses or call premiums associated with the reacquisition of debt obligations by Florida Power are amortized over the remaining life of the original debt using the straight-line method. The Company considers all highly liquid investments with original maturities of three months or less to be cash equivalents.

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New Accounting Standards — Effective January 1, 2001, the Company adopted SFAS No. 133, "Accounting for Derivative Instruments and Hedging Activities", as amended by SFAS No. 138. SFAS No. 133, as amended, establishes accounting and reporting standards for derivative instruments, including certain derivative instruments embedded in other contracts, and for hedging activities. SFAS No. 133 requires that an entity recognize all derivatives as assets or liabilities in the consolidated balance sheet and measure those instruments at fair value. The adoption of SFAS No. 133 did not have any effect on the Company's financial statements.

During the second quarter of 2001, the FASB issued interpretations of SFAS No. 133 indicating that options in general cannot qualify for the normal purchases and sales exception, but provided an exception that allows certain electricity contracts, including certain capacity-energy contracts, to be excluded from the mark-to-market requirements of SFAS No. 133. The interpretations were effective July 1, 2001. Those interpretations did not require the Company to mark-to-market any of its electricity capacity-energy contracts currently outstanding. In December 2001, the FASB revised the criteria related to the exception for certain electricity contracts, with the revision to be effective April 1, 2002. The Company does not expect the revised interpretation to change its assessment of mark-to-market requirements for its current contracts. If an electricity or fuel supply contract in its regulated businesses is subject to mark-to-market accounting, there would be no income statement effect of the mark-to-market because the contract's mark-to-market gain or loss will be recorded as a regulatory asset or liability. Any mark-to-market gains or losses in its non-regulated businesses will affect income unless those contracts qualify for hedge accounting treatment.

The application of the new rules is still evolving, and further guidance from the FASB is expected, which could additionally impact the Company's financial statements.

Effective January 1, 2002, the Company adopted SFAS No. 141, "Business Combinations", and SFAS No. 142, "Goodwill and Other Intangible Assets". These statements require that all business combinations initiated after June 30, 2001 be accounted for using the purchase method of accounting and clarifies the criteria for recording of other intangible assets separately from goodwill. Effective January 1, 2002, goodwill is no longer subject to amortization over its estimated useful life. Instead, goodwill is subject to at least an annual assessment for impairment by applying a fair-value based test. This assessment could result in periodic impairment charges. The Company has not yet determined whether its goodwill is impaired under the initial impairment test required.

The FASB issued SFAS No. 143, "Accounting for Asset Retirement Obligations", in July 2001. This statement provides accounting requirements for retirement obligations associated with tangible long-lived assets and is effective January 1, 2003. This statement requires that the present value of retirement costs for which the Company has a legal obligation be recorded as liabilities with an equivalent amount added to the asset cost and depreciated over an appropriate period. The Company is currently assessing the effects this statement may ultimately have on the Company's accounting for decommissioning, dismantlement and other retirement costs.

Effective January 1, 2002, the Company adopted SFAS No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets". SFAS No. 144 provides guidance for the accounting and reporting of impairment or disposal of long-lived assets. The statement supersedes SFAS No. 121, "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to be Disposed Of". It also supersedes the accounting and reporting provisions of APB Opinion No. 30, "Reporting the Results of Operations – Reporting the Effects of Disposal of a Segment of a Business, and Extraordinary, Unusual and Infrequently Occurring Events and Transactions" related to the disposal of a segment of a business. Adoption of this statement did not have a material effect on the Company's financial statements.

NOTE 2: ACQUISITION BY PROGRESS ENERGY, INC.

On November 30, 2000, Progress Energy acquired all of the outstanding shares of Florida Progress' common stock in accordance with the Amended and Restated Plan of Exchange, including the related Plan of Share Exchange, dated as of August 22, 1999, as amended and restated as of March 3, 2000, among CP&L Energy, Florida Progress and Carolina Power & Light Company. Florida Progress shareholders received \$54.00 in cash or shares of Progress Energy common stock having a value of \$54.00, subject to proration, and one contingent value obligation (CVO) in exchange for each share of Florida Progress common stock. The exchange ratio for the shares of Progress Energy common stock issued to Florida Progress shareholders was 1.3473. Each CVO represents the right to receive contingent payments based upon the net after-tax cash flow to Progress Energy generated by four synthetic fuel facilities purchased by subsidiaries of Florida Progress in 1999.

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The acquisition was accounted for by Progress Energy using the purchase method of accounting; however, due to the significance of the public debt and preferred securities of the Company and Florida Power, the acquisition cost was not pushed down to the Florida Progress or Florida Power separate financial statements. Even though a new basis of accounting and reporting for the Company was not established, significant merger-related costs were incurred in 2000 and reported in the following captions on the Consolidated Statements of Income:

<i>(In millions)</i>	Florida Power Other Operation and Maintenance	Diversified Business Expenses	Total – Florida Progress Corporation
Employee separation costs	\$ 72.8	\$ 17.9	\$ 90.7
Other merger-related costs	<u>21.4</u>	<u>34.9</u>	<u>56.3</u>
Total	<u>\$ 94.2</u>	<u>\$ 52.8</u>	<u>\$ 147.0</u>

In connection with the acquisition of the Company by Progress Energy, the Company began the implementation of a plan to combine operations with Progress Energy. In the fourth quarter 2000, the Company recorded executive involuntary termination costs of \$24.5 million and non-executive involuntary termination costs of \$41.8 million. Substantially all of the executive termination expense was attributable to lump-sum severance costs paid in December 2000. In connection with the termination of certain key executives, the Company also recorded a curtailment and special termination benefit charge of \$25.5 million related to two supplemental defined benefit pension plans (See Note 13). The non-executive involuntary termination accrual includes estimates for administrative leave, severance, employer FICA, medical benefits and outplacement costs associated with the Company's employee involuntary termination plan. During 2001, the Company finalized the plan to combine operations of the companies with certain final termination payments occurring in 2002. The termination did not result in a plan curtailment related to post-retirement benefits other than pension. An immaterial curtailment gain was recorded for the pension plan in 2001.

The activity for the nonexecutive involuntary termination costs is detailed in the table below:

<i>(In millions)</i>	<u>2001</u>
Balance at January 1	\$ 41.8
Payments	(28.0)
Adjustments credited to operating results	<u>(6.1)</u>
Balance at December 31	<u>\$ 7.7</u>

Other merger-related costs include \$17.9 million of change of control costs substantially related to the immediate vesting of a stock-based performance plan (See Note 12), and \$17.3 million of direct transaction costs related to investment banker, legal and accounting fees. Other costs incurred include employee retention costs and excise tax payments triggered by executive severance and change of control payments.

NOTE 3: IMPAIRMENT OF LONG-LIVED ASSETS AND INVESTMENTS

SFAS No. 121 "Accounting for the Impairment of Long-lived Assets and for Long-lived Assets to Be Disposed Of", requires review of long-lived assets and certain intangibles for impairment when events or circumstances indicate that the carrying value of an asset may not be recoverable. Any impairment losses are reported in the period in which the recognition criteria are first applied based on the fair value of the asset. Due to results of divestiture efforts and the decision to retain the Rail Services business segment in the near term, coupled with prior and current year losses and a continued decline in the rail services industry, the Company evaluated the recoverability of rail long-lived assets and associated goodwill. Fair value was generally determined based on discounted cash flows. As a result of this review, the Company recorded asset impairments, primarily goodwill, of \$160.6 million pre-tax (\$108.1 million after-tax) during the fourth quarter of 2001. Asset write-downs resulting from this review were charged to Diversified Business Expenses on the Consolidated Statements of Income.

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The Company continually reviews its investments to determine whether a decline in fair value below the cost basis is other-than-temporary. During the fourth quarter of 2001, the Company determined that the decline in fair value of its affordable housing investments, held by Progress International Holdings, a subsidiary of Progress Capital Holdings, was other-than-temporary. As a result, the Company has recorded investment impairments for other-than-temporary declines in the fair value of its affordable housing investments. Investment write-downs of \$9.1 million pre-tax were charged to Other, net.

During the fourth quarter of 2000, Progress Fuels evaluated the economic feasibility of accessing and mining its existing coal reserves in light of the intended changes for the use of these assets by management and a significant downturn in the coal industry. Progress Fuels concluded that approximately 180 million tons of its existing reserves are impaired. Based on the Progress Fuels' expectation of future net cash flow, these reserves were written-down to their fair value, resulting in a pre-tax loss of \$70.2 million. This impairment charge is included in diversified business expenses on the Company's Consolidated Statements of Income.

During 2000, Progress Energy hired a financial adviser to assist Florida Progress in evaluating its strategic alternatives with respect to two of Progress Fuels' business segments, Rail Services and Inland Marine Transportation. Preliminary valuations on the Rail Services business segment indicated that the carrying amounts of goodwill and other long-lived assets are not recoverable. As such, the carrying values of these assets were written down to estimated fair value based on discounted cash flows considering cash flows expected to result from the use of the assets and their eventual disposition. During the fourth quarter of 2000, the Rail Services segment recognized the resulting pre-tax impairment loss of \$60.5 million, which was substantially attributed to the write-down of goodwill. This impairment charge is included in diversified business expenses on the Company's Consolidated Statements of Income. (See Note 14 for additional information on the Rail Services segment.)

NOTE 4: DISCONTINUED OPERATIONS

On July 23, 2001, Progress Energy announced the disposition of the Inland Marine Transportation segment of the Company, which is operated by MEMCO Barge Line, Inc. Inland Marine provides transportation of coal, agricultural and other dry-bulk commodities as well as fleet management services. Progress Energy entered into a contract to sell MEMCO Barge Line, Inc., to AEP Resources, Inc., a wholly-owned subsidiary of American Electric Power. On November 1, 2001, the Company completed the sale of the Inland Marine Transportation segment. As a result of the sale, the Company recorded a pre-tax loss on disposal of \$31.6 million (\$23.7 million after-tax). The \$23.7 million net loss on disposal includes net earnings from the period between measurement date and date of sale of \$6.4 million, net of \$4.0 million income tax expense. Proceeds from disposal were \$270 million, of which approximately \$230 million was used for the early termination of certain off balance sheet arrangements for assets leased by MEMCO. Remaining proceeds were used to retire commercial paper.

The results of operations for all periods presented have been restated for the discontinued operations of the Inland Marine Transportation segment. The net income of these operations is reported in the Consolidated Statements of Income under discontinued operations. Results for discontinued operations are as follows:

<i>(In thousands)</i>	<u>2001</u>	<u>2000</u>	<u>1999</u>
Revenues	<u>\$142,721</u>	<u>\$170,329</u>	<u>\$141,041</u>
Earnings before income taxes	\$ 4,530	\$ 16,961	\$ 17,588
Income taxes	<u>1,848</u>	<u>7,989</u>	<u>6,841</u>
Net earnings	<u>\$ 2,682</u>	<u>\$ 8,972</u>	<u>\$ 10,747</u>

In connection with the sale, the Company entered into environmental indemnification provisions covering both unknown and known sites. The Company has recorded an accrual to cover estimated probable future environmental expenditures. Management believes that it is reasonably possible that additional costs, which cannot be currently estimated, may be incurred related to the environmental indemnification provision beyond the amounts accrued. Management cannot predict the outcome of this matter.

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NOTE 5: RELATED PARTY TRANSACTIONS

The Company and its subsidiaries participate in two internal money pools, operated by Progress Energy, to more effectively utilize cash resources and to reduce outside short-term borrowings. Short-term borrowing needs are met first by available funds of the money pool participants. Borrowing companies pay interest at a rate designed to approximate the cost of outside short-term borrowings. Subsidiaries, which invest in the money pool, earn interest on a basis proportionate to their average monthly investment. The interest rate used to calculate earnings approximates external interest rates. Funds may be withdrawn from or repaid to the pool at any time without prior notice. Interest expense related to advances from Progress Energy was \$8.2 for Florida Progress in 2001. Florida Progress and Florida Power both recorded \$2.4 million of interest income related to the money pool for 2001. Interest expense and interest income related to the money pool in 2000 were not significant.

During 2000, Progress Energy formed Progress Energy Service Company, LLC (PESC) to provide specialized services, at cost, to the Company and its subsidiaries, as approved by the SEC. The Company and its subsidiaries have an agreement with PESC under which PESC services, including purchasing, accounting, treasury, tax, marketing, legal, and human resources are rendered at cost. Amounts billed by PESC to Florida Progress and Florida Power for these services during 2001 amounted to \$116.1 million and \$110.9 million, respectively. At December 31, 2001, Florida Progress and Florida Power had a net \$31.7 million and \$28.1 million, respectively, payable to the service company that are included in accounts payable to affiliates on the consolidated balance sheet.

Progress Fuels sells coal to Florida Power. For the years ended December 31, 2001, 2000 and 1999, sales of coal to Florida Power that were not eliminated on Florida Power, but were eliminated in consolidation, were \$302.6 million, \$244.1 million and \$262.1 million, respectively.

From time-to-time the Company and its subsidiaries may receive equity contributions from Progress Energy. During 2001, the Company received cash equity contributions of \$90.1 million and a non-cash equity contribution of \$0.6 million. During 2000, the Company received cash equity contributions totaling \$84.5 million from Progress Energy.

In April 2000, Progress Ventures, a wholly-owned subsidiary of Progress Energy, purchased a 90% interest in an affiliate of Progress Fuels that owns a synthetic fuel facility located at the company-owned mine site in Virginia. In May 2000, Progress Ventures purchased a 90% ownership interest in another synthetic fuel facility located in West Virginia. The purchase agreements contained a provision that would require Progress Ventures to sell, and the respective Progress Fuels affiliate to repurchase, the 90% interest had the share exchange among Florida Progress, CP&L Energy and CP&L not occurred.

Progress Fuels has accounted for the transactions as a sale for tax purposes and, because of the repurchase obligation, as a financing for financial reporting purposes in the pre-acquisition period and as a transfer of assets within a controlled group as of the acquisition date. At the date of acquisition, assets of \$8.3 million were transferred to Progress Energy. As of December 31, 2001, the Company has a note receivable of \$59.9 million from Progress Ventures that has been recorded as a reduction to equity for financial reporting purposes. Payments on the note during 2001 totaled \$13.9 million representing \$9.4 million in principal and \$4.5 million representing interest. As of December 31, 2000, the company had a note receivable of \$69.3 million from Progress Ventures that has been recorded as a reduction to equity for financial reporting purposes, offset by a \$46.8 million reclassification of the repurchase obligation to equity.

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NOTE 6: FINANCIAL INSTRUMENTS

Estimated fair value amounts have been determined by the Company using available market information. Judgment is required in interpreting market data to develop the estimates of fair value. Accordingly, the estimates may be different than the amounts that the Company could realize in a current market exchange.

The Company's exposure to market risk for a change in interest rates relates primarily to the Company's marketable securities, debt obligations and Company-obligated mandatorily redeemable preferred securities. The Company's short-term obligations, comprised of commercial paper, are carried at cost, which approximate market value. There were miscellaneous investments, consisting primarily of investments in company-owned life insurance, included in miscellaneous other property and investments.

The Company held only securities classified as available for sale at both December 31, 2001 and 2000. At December 31, 2001 and 2000, the Company had the following financial instruments with estimated fair values and carrying amounts:

FLORIDA PROGRESS <i>(In millions)</i>	2001		2000	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
ASSETS:				
Investments in company-owned life insurance	\$ 74.3	\$ 74.3	\$ 87.3	\$ 87.3
Nuclear decommissioning fund	406.1	406.1	400.7	400.7
LIABILITIES:				
Long-term debt:				
Florida Power Corporation	\$1,651.3	\$1,692.4	\$1,479.1	\$1,467.0
Florida Progress Funding Corporation	300.0	290.7	300.0	271.5
Progress Capital Holdings	780.7	788.9	687.8	684.3

FLORIDA POWER <i>(In millions)</i>	2001		2000	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
ASSETS:				
Investments in company-owned life insurance	\$ 38.4	\$ 38.4	\$ 45.4	\$ 45.4
Nuclear decommissioning fund	406.1	406.1	400.7	400.7
LIABILITIES:				
Long-term debt:				
Florida Power Corporation	\$1,651.3	\$1,692.4	\$1,479.1	\$1,467.0

The change in the cash surrender value of the Company's investment in company-owned life insurance is reflected in other expense (income) in the accompanying Consolidated Statements of Income.

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NOTE 7: INCOME TAXES

FLORIDA PROGRESS

(In millions)

	2001	2000	1999
Components of income tax expense:			
Payable currently:			
Federal	\$ 3.4	\$ 96.8	\$117.9
State	25.7	15.5	20.9
	29.1	112.3	138.8
Deferred, net:			
Federal	(187.5)	(215.6)	(41.6)
State	(6.5)	(13.5)	(4.5)
	(194.0)	(229.1)	(46.1)
Amortization of investment tax credits, net	(7.8)	(7.9)	(7.8)
Income tax expense (benefit)	\$(172.7)	\$(124.7)	\$ 84.9

FLORIDA POWER

(In millions)

	2001	2000	1999
Components of income tax expense:			
Payable currently:			
Federal	\$192.9	\$181.3	\$185.1
State	30.7	28.6	28.4
	223.6	209.9	213.5
Deferred, net:			
Federal	(30.2)	(46.0)	(49.5)
State	(3.1)	(5.6)	(4.9)
	(33.3)	(51.6)	(54.4)
Amortization of investment tax credits, net	(7.8)	(7.8)	(7.8)
Income tax expense (benefit)	\$182.5	\$150.5	\$151.3

The primary differences between the statutory rates and the effective income tax rates are detailed below:

FLORIDA PROGRESS

	2001	2000	1999
Federal statutory income tax rate	35.0%	35.0%	35.0%
State income tax, net of federal income tax benefits	12.8	12.4	2.7
Amortization of investment tax credits	(8.4)	(74.8)	(2.0)
Synthetic fuel income tax credits	(230.3)	(1,402.7)	(10.0)
Other income tax credits	(6.5)	(66.3)	(1.6)
Goodwill amortization	9.7	0.2	0.4
Nondeductible acquisition costs	-	233.8	0.5
Net unfunded taxes from prior years	-	40.0	-
Other	1.3	40.7	(3.2)
Effective income tax rates	(186.4)%	(1,181.7)%	21.8%

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FLORIDA POWER

	2001	2000	1999
Federal statutory income tax rate	35.0%	35.0%	35.0%
State income tax, net of federal income tax benefits	3.6	4.1	3.7
Amortization of investment tax credits	(1.6)	(2.2)	(1.9)
Nondeductible acquisition costs	-	3.0	-
Other	-	1.6	(0.6)
Effective income tax rates	37.0%	41.5%	36.2%

The following summarizes the components of deferred tax liabilities and assets at December 31, 2001 and 2000:

FLORIDA PROGRESS

<i>(In millions)</i>	2001	2000
Deferred tax liabilities:		
Difference in tax basis of property, plant and equipment	\$436.4	\$566.2
Investment in partnerships	1.8	6.2
Deferred book expenses	7.0	9.1
Other	80.6	16.4
Total deferred tax liabilities	\$525.8	\$597.9
Deferred tax assets:		
Accrued book expenses	\$71.4	\$109.8
Income tax credit carry forward	202.9	92.9
Unbilled revenues	17.7	17.8
State income tax loss carry forward	20.4	10.9
Valuation allowance	(20.4)	(10.9)
Other	100.3	75.4
Total deferred tax assets	\$392.3	\$295.9

FLORIDA POWER

<i>(In millions)</i>	2001	2000
Deferred tax liabilities:		
Difference in tax basis of property, plant and equipment	\$413.7	\$491.8
Deferred book expenses	7.0	9.1
Other	10.4	9.2
Total deferred tax liabilities	\$431.1	\$510.1
Deferred tax assets:		
Accrued book expenses	\$40.4	\$90.2
Unbilled revenues	17.7	17.8
Other	10.5	14.2
Total deferred tax assets	\$68.6	\$122.2

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At December 31, 2001 and 2000, Florida Progress had net non-current deferred tax liabilities of \$165.8 million and \$341.6 million and net current deferred tax assets of \$32.3 million and \$39.6 million, respectively. Income tax credit carry forward at December 31, 2001, consists of \$196.9 million of alternative minimum tax credit with an indefinite carry forward period and \$6 million of general business credit with a carry forward period expiring in 2020. The valuation allowance in 2001 offsets a related amount of deferred tax assets recorded for state income tax net operating losses. The valuation allowance was recorded because of uncertainties associated with the ability to offset future state taxable amounts during the carry forward period. The Company believes it is more likely than not that the results of future operations will generate sufficient taxable income to allow for the utilization of the remaining deferred tax assets.

At December 31, 2001 and 2000, Florida Power had net non-current deferred tax liabilities of \$394.8 million and \$427.5 million and net current deferred tax assets of \$32.3 million and \$39.6 million, respectively. Florida Power expects the results of future operations will generate sufficient taxable income to allow for the utilization of deferred tax assets.

The Company, through its subsidiaries, is a majority owner in three entities and a minority owner in three entities that own facilities that produce synthetic fuel as defined under the Internal Revenue Service Code (Code). The production and sale of the synthetic fuel from these facilities qualifies for tax credits under Section 29 of the Code (Section 29) if certain requirements are satisfied, including a requirement that the synthetic fuel differs significantly in chemical composition from the coal used to produce such synthetic fuel. All entities have received private letter rulings (PLR's) from the Internal Revenue Service (IRS) with respect to their synthetic fuel operations. The PLR's do not limit the production on which synthetic fuel credits may be claimed. Should the tax credits be denied on future audits, and the Company fails to prevail through the IRS or legal process, there could be a significant tax liability owed for previously-taken Section 29 credits, with a significant impact on earnings and cash flows. In management's opinion, the Company is complying with all the necessary requirements to be allowed such credits under Section 29 and believes it is probable, although it cannot provide certainty, that it will prevail on any credits taken.

NOTE 8: NUCLEAR OPERATIONS

Jointly Owned Plant — In September 1999, Florida Power purchased the City of Tallahassee's 1.33% interest in the Crystal River Nuclear Plant (CR3), which was approved by regulatory authorities. The following information relates to Florida Power's 91.78% proportionate share of the nuclear plant at December 31, 2001 and 2000:

<i>(In millions)</i>	2001	2000
Utility plant in service	\$ 773.8	\$ 773.3
Construction work in progress	25.7	14.1
Unamortized nuclear fuel	62.5	39.9
Accumulated depreciation	(469.8)	(431.9)
Accumulated decommissioning	(417.0)	(423.7)

Net capital additions/(retirements) for Florida Power were \$12.1 million in 2001 and \$(4.9) million in 2000. Depreciation expense, exclusive of nuclear decommissioning, was \$36.4 million in 2001 and 2000. Each co-owner provides for its own financing of its investment. Florida Power's share of the asset balances and operating costs is included in the appropriate financial statements. Amounts exclude any allocation of costs related to common facilities.

Decommissioning and Dismantlement Provisions — Florida Power's nuclear plant depreciation expenses include a provision for future decommissioning costs, which are recoverable through rates charged to customers. Florida Power is placing amounts collected in an externally managed trust fund. Management believes that the decommissioning costs being recovered through rates by Florida Power, when coupled with reasonable assumed after-tax fund earnings rates, are currently sufficient to provide for the costs of decommissioning.

In January 2002, Florida Power received regulatory approval from the FPSC to decrease its retail provision for nuclear decommissioning from approximately \$20.5 million annually to approximately \$7.7 million annually, effective January 1, 2001.

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Florida Power's most recent site-specific estimate of decommissioning costs for the Crystal River Nuclear Plant (CR3) was developed in 2000 based on prompt dismantlement decommissioning. The estimate, in 2000 dollars, is \$490.9 million and is subject to change based on a variety of factors including, but not limited to, cost escalation, changes in technology applicable to nuclear decommissioning and changes in federal, state or local regulations. The cost estimate excludes the portion attributable to other co-owners of CR3. Florida Power has a license to operate the nuclear unit through December 3, 2016.

Florida Power's reserve for fossil plant dismantlement was approximately \$140.5 million and \$134.6 million at December 31, 2001 and 2000, respectively, and was included in accumulated depreciation. The provision for fossil plant dismantlement was previously suspended per a 1997 FPSC settlement agreement, but resumed mid-2001. The current annual provision, approved by the FPSC, is \$8.8 million.

Fuel Disposal Costs — Florida Power has entered into a contract with the DOE for the transportation and disposal of spent nuclear fuel. Disposal costs for nuclear fuel consumed are being collected from customers through the fuel adjustment clause at a rate of \$.001 per net nuclear kilowatt-hour sold and are paid to the DOE quarterly. Florida Power currently is storing spent nuclear fuel on-site and has sufficient storage capacity in place for fuel consumed through the year 2016.

NOTE 9: PREFERRED AND PREFERENCE STOCK

The authorized capital stock of the Company includes 10 million shares of preferred stock, without par value, including 2 million shares designated as Series A Junior Participating Preferred Stock. No shares of the Company's preferred stock are issued and outstanding.

The authorized capital stock of Florida Power includes three classes of preferred stock: 4 million shares of Cumulative Preferred Stock, \$100 par value; 5 million shares of Cumulative Preferred Stock, without par value; and 1 million shares of Preference Stock, \$100 par value. No shares of Florida Power's Cumulative Preferred Stock, without par value, or Preference Stock are issued and outstanding. All Cumulative Preferred Stock series are without sinking funds and are not subject to mandatory redemption.

NOTE 10: COMPANY-OBLIGATED MANDATORILY REDEEMABLE CUMULATIVE QUARTERLY INCOME PREFERRED SECURITIES OF A SUBSIDIARY TRUST HOLDING SOLELY FLORIDA PROGRESS GUARANTEED SUBORDINATED DEFERRABLE INTEREST NOTES

In April 1999, FPC Capital I (the Trust), an indirect wholly-owned subsidiary of the Company, issued 12 million shares of \$25 par cumulative Company-obligated mandatorily redeemable preferred securities (Preferred Securities) due 2039, with an aggregate liquidation value of \$300 million with an annual distribution rate of 7.10%, payable quarterly. Currently, all 12 million shares of the Preferred Securities that were issued are outstanding. Concurrent with the issuance of the Preferred Securities, the Trust issued to Florida Progress Funding Corporation (Funding Corp.) all of the common securities of the Trust (371,135 shares), for \$9.3 million. Funding Corp. is a direct wholly-owned subsidiary of the Company.

The existence of the Trust is for the sole purpose of issuing the Preferred Securities and the common securities and using the proceeds thereof to purchase from Funding Corp. its 7.10% Junior Subordinated Deferrable Interest Notes (subordinated notes) due 2039, for a principal amount of \$309.3 million. The subordinated notes and the Notes Guarantee (as discussed below) are the sole assets of the Trust. Funding Corp.'s proceeds from the sale of the subordinated notes were advanced to Progress Capital Holdings and used for general corporate purposes including the repayment of a portion of certain outstanding short-term bank loans and commercial paper.

The Company has fully and unconditionally guaranteed the obligations of Funding Corp. under the subordinated notes (the Notes Guarantee). In addition, the Company has guaranteed the payment of all distributions required to be made by the Trust, but only to the extent that the Trust has funds available for such distributions (Preferred Securities Guarantee). The Preferred Securities Guarantee, considered together with the Notes Guarantee, constitutes a full and unconditional guarantee by the Company of the Trust's obligations under the Preferred Securities.

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The subordinated notes may be redeemed at the option of Funding Corp. beginning in 2004 at par value plus accrued interest through the redemption date. The proceeds of any redemption of the subordinated notes will be used by the Trust to redeem proportional amounts of the Preferred Securities and common securities in accordance with their terms. Upon liquidation or dissolution of Funding Corp., holders of the Preferred Securities would be entitled to the liquidation preference of \$25 per share plus all accrued and unpaid dividends thereon to the date of payment.

These Preferred Securities are classified as long-term debt on Florida Progress' consolidated balance sheets.

NOTE 11: DEBT AND CREDIT FACILITIES

The Company's consolidated subsidiaries have lines of credit totaling \$370 million, which are used to support the issuance of commercial paper. The lines of credit were not drawn on as of December 31, 2001. Interest rate availability under the lines of credit arrangements vary from subprime or money market rates to the prime rate. Banks providing lines of credit are compensated through fees. Commitment fees on lines of credit vary between .08 and .20 of 1%.

The lines of credit consist of two revolving bank credit facilities for Florida Power. The Florida Power facilities consist of \$170 million with a 364-day term and \$200 million long-term revolving bank credit facility, expiring in 2004. During November 2001, Progress Capital Holding's \$600 million commercial paper program, which was in existence at December 31, 2000, was eliminated. At the same time, Progress Energy established its own \$1 billion commercial paper facility, which funds working capital needs of the diversified businesses. Based on the duration of the underlying backup credit facilities, \$154.2 million and \$200 million of Florida Power's outstanding commercial paper at December 31, 2001 and 2000, respectively, are classified as long-term debt. As of December 31, 2000, Progress Capital Holdings also had \$300 million of outstanding commercial paper classified as long-term debt. At December 31, 2000 Florida Progress had \$467.3 million and Florida Power had \$192.5 million of short-term commercial paper outstanding at average interest rates of 7.10% and 6.89%, respectively.

In March 2000, Florida Power established an uncommitted bank bid facility allowing it to borrow and re-borrow and have loans outstanding at any time, up to \$100 million. The facility was established to temporarily supplement commercial paper borrowings, as needed. As of December 31, 2001 and 2000, there were no loans outstanding under this bid facility.

Florida Power has a public medium-term note program providing for the issuance of either fixed or floating interest rate notes. These notes may have maturities ranging from nine months to 30 years. A balance of \$250 million is available for issuance at December 31, 2001.

The combined aggregate maturities of long-term debt for 2002 through 2006 for Florida Progress are \$88 million, \$430 million, \$68 million, \$48 million and \$109 million, respectively. Florida Power's maturities of long-term debt for 2002 through 2006 are \$32 million, \$372 million, \$43 million, \$48 million and \$48 million, respectively.

Florida Progress has unconditionally guaranteed the payment of Progress Capital's debt.

NOTE 12: STOCK-BASED COMPENSATION

A. Long Term Incentive Plan

Prior to November 30, 2000, the Company and one of its subsidiaries had Long-Term Incentive Plans (LTIPs) which authorized the granting of common stock to certain executives in various forms. These plans were terminated on November 30, 2000, in conjunction with the acquisition by Progress Energy (See Note 2). All outstanding LTIP awards as of November 30, 2000 were paid in full in 2000 in accordance with the change in control provisions of these plans. Certain executives were also eligible to receive restricted stock, which also fully vested and was paid in conjunction with the merger.

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The Company accounted for these plans in accordance with the provisions of Accounting Principles Board Opinion No. 25, "Accounting for Stock Issued to Employees", as allowed under SFAS No. 123, "Accounting for Stock Based Compensation". Compensation costs for performance shares; performance units and restricted stock were recognized at the fair market value of the Company's stock and recognized over the performance cycle. Compensation costs related to the LTIPs for 2000 and 1999 were \$17 million and \$19 million, respectively. There was no expense during 2001. In addition the Company recognized merger-related costs of \$18 million associated with these plans in 2000, as a result of the immediate vesting of all outstanding awards.

B. Stock Option Agreements

Pursuant to Progress Energy's 1997 Equity Incentive Plan, Amended and Restated as of September 26, 2001, Progress Energy may grant options to purchase shares of common stock to officers and eligible employees. During 2001, approximately 2.4 million common stock options were granted to officers and eligible employees of Progress Energy. Of this amount, approximately 0.4 million were granted to officers and eligible employees of both Florida Progress and Florida Power. No compensation expense was recognized under the provisions of Accounting Principles Board Opinion No. 25, "Accounting for Stock Issued to Employees and Related Interpretations". Had compensation expense been measured based on the fair value of the options on the date of grant, calculated under the provisions of SFAS No. 123, "Accounting for Stock Based Compensation", Florida Progress's and Florida Power's allocated share of such compensation expense would have reduced reported net income in 2001 by approximately \$0.6 million and \$0.5 million, respectively. The allocated share of compensation expense for Florida Power includes approximately \$0.3 million of after-tax expense allocated to Florida Power for PESC employees.

NOTE 13: BENEFIT PLANS

Pension Benefits — The Company and some of its subsidiaries (including Florida Power) have two noncontributory defined benefit pension plans covering most employees.

The Company also has two supplementary defined benefit pension plans, that provide additional benefits to certain higher-level employees. As a result of the acquisition by Progress Energy, the benefits of one plan were frozen on December 31, 2000 and the Company recorded merger-related charges of \$24.4 million associated with the two plans. (See Note 2) The net pension benefit recognized in 2000 of \$53.6 million does not include the merger-related charges.

Other Post-Retirement Benefits — The Company and some of its subsidiaries (including Florida Power) also provide certain health care and life insurance benefits for retired employees that reach retirement age while working for the Company.

Shown below are the components of the net pension expense and net post-retirement benefit expense calculations for 2001, 2000 and 1999:

<i>(In millions)</i>	Pension Benefits			Other Post-Retirement Benefits		
	2001	2000	1999	2001	2000	1999
Service cost	\$ 10.5	\$ 18.7	\$ 22.0	\$ 3.9	\$ 3.2	\$ 3.5
Interest cost	42.0	42.5	39.4	12.5	10.9	10.4
Expected return on plan assets	(86.3)	(92.0)	(78.4)	(0.6)	(0.5)	(0.4)
Net amortization and deferral	(18.8)	(22.8)	(15.1)	3.5	2.7	3.0
Net cost/(benefit) recognized by Florida Progress	\$ (52.6)	\$ (53.6)	\$ (32.1)	\$ 19.3	\$ 16.3	\$ 16.5
Net cost/(benefit) recognized by Florida Power	\$ (50.3)	\$ (51.3)	\$ (32.7)	\$ 18.0	\$ 15.9	\$ 15.9

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The following weighted average actuarial assumptions at December 31 were used in the calculation of the year-end funded status:

<i>(In millions)</i>	Pension Benefits						Other Post-Retirement Benefits					
	2001	2000	1999	2001	2000	1999	2001	2000	1999	2001	2000	1999
Discount rate	7.50	%	7.50	%	7.50	%	7.50	%	7.50	%	7.50	%
Expected long-term rate of return	9.25	%	9.00	%	9.00	%	5.00	%	5.00	%	5.00	%
Rate of compensation increase:												
Bargaining unit employees	3.50	%	3.50	%	3.50	%	3.50	%	3.50	%	3.50	%
Nonbargaining unit employees	4.00	%	4.50	%	4.50	%	4.00	%	4.50	%	4.50	%
Nonqualified plans	4.50	%	4.50	%	4.50	%	N/A	%	N/A	%	N/A	%

The following summarizes the change in the benefit obligation and plan assets for both the pension plan and post-retirement benefit plan for 2001 and 2000:

<i>(In millions)</i>	Pension Benefits				Other Post-Retirement Benefits			
	2001	2000	2001	2000	2001	2000	2001	2000
Change in benefit obligation								
Benefit obligation at beginning of year	\$	627.7	\$	582.2	\$	156.2	\$	154.5
Service cost		10.5		18.7		3.9		3.2
Interest cost		42.0		42.5		12.5		10.9
Plan amendment		(43.0)		-		7.8		-
Actuarial (gain)/loss		(13.4)		(10.7)		9.6		(3.8)
Benefits paid		(35.0)		(30.5)		(9.6)		(8.6)
Curtailement gain and special termination benefits (See Note 2)		(1.0)		25.5		-		-
Benefit obligation at end of year		587.8		627.7		180.4		156.2
Change in plan assets								
Fair value of plan assets at beginning of year		948.8		1,039.0		11.6		9.2
Return on plan assets		(63.3)		(61.7)		0.5		1.1
Employer contributions		3.2		-		10.9		1.3
Benefits paid		(35.0)		(28.5)		(9.6)		-
Fair value of plan assets at end of year		853.7		948.8		13.4		11.6
Funded status		265.9		321.1		(167.0)		(144.6)
Unrecognized transition (asset) obligation		(5.6)		(10.6)		38.4		41.9
Unrecognized prior service cost		(21.7)		19.6		7.5		-
Unrecognized net actuarial gain		(96.5)		(244.8)		(16.6)		(25.6)
Prepaid (accrued) benefit cost-Florida Progress	\$	142.1	\$	85.3	\$	(137.7)	\$	(128.3)
Prepaid (accrued) benefit cost-Florida Power	\$	168.4	\$	113.5	\$	(132.9)	\$	(125.2)

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The Company has assets in a rabbi trust for the purpose of providing benefits to the participants in the supplementary defined benefit retirement plans and certain other plans for higher level employees. The assets of the rabbi trust are not reflected as plan assets because the assets could be subject to creditors' claims. The assets and liabilities of the supplementary defined benefit retirement plans are included in Other Assets and Deferred Debits and Other Liabilities and Deferred Credits on the accompanying Consolidated Balance Sheets.

The assumed pre-medicare and post-medicare health care cost trend rates are:

	<u>2001</u>	<u>2000</u>
Initial medical cost trend for pre-medicare benefits	7.50%	7.20%
Initial medical cost trend for post-medicare benefits	7.50%	6.20%
Ultimate medical cost trend rate	5.00%	5.30%
Year ultimate medical cost trend rate is achieved	2008	2005

A one-percentage point increase or decrease in the assumed health care cost trend rate would change the total service and interest cost by approximately \$1 million and the post-retirement benefit obligation by approximately \$10 million.

Due to different retail and wholesale regulatory rate requirements, Florida Power makes quarterly contributions to the post-retirement benefit plan to an irrevocable external trust fund for wholesale ratemaking, while continuing to accrue post-retirement benefit costs to an unfunded reserve for retail ratemaking.

NOTE 14: BUSINESS SEGMENTS

The Company's principal business segment is Florida Power, an electric utility engaged in the generation, purchase, transmission, distribution and sale of electricity primarily in Florida. The other reportable business segments are Progress Fuels' Energy & Related Services and Rail Services. The Inland Marine Transportation business, formerly a business segment, was sold in November 2001 (See Note 4). The Energy & Related Services includes coal and synthetic fuel operations, natural gas production and sales, river terminal services and off-shore marine transportation. Rail Services' operations include railcar repair, rail parts reconditioning and sales, railcar leasing and sales, providing rail and track material, and scrap metal recycling. The other category consists primarily of Progress Telecommunications the Company's telecommunications subsidiary, the Company's investment in FPC Capital Trust, which holds the Preferred Securities, and the holding company, Florida Progress Corporation. Progress Telecommunications markets wholesale fiber-optic based capacity service in the Eastern United States and also markets wireless structure attachments to wireless communication companies and governmental entities. Florida Progress allocates a portion of its operating expenses to business segments.

The Company's business segment information for 2001, 2000 and 1999 is summarized below. The Company's significant operations are geographically located in the United States with limited operations in Mexico and Canada. The Company's segments are based on differences in products and services, and therefore no additional disclosures are presented. Intersegment sales and transfers consist primarily of coal sales from the Energy and Related Services segment of Progress Fuels to Florida Power. The price Progress Fuels charges Florida Power is based on market rates for coal procurement and for water-borne transportation under a methodology approved by the FPSC. Rail transportation is also based on market rates plus a return allowed by the FPSC on equity in transportation equipment utilized in transporting coal to Florida Power. The allowed rate of return is currently 12%. No single customer accounted for 10% or more of unaffiliated revenues.

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Segment net income (loss) for 2001 includes a long-lived asset impairment pre-tax loss of \$160.6 million (after-tax \$108.1 million) included in the Rail Services segment. Segment net income (loss) for 2000 includes a long-lived asset impairment pre-tax loss of \$70.2 million (after-tax \$47.3 million) included in the Energy & Related Services segment and \$60.5 million impairment pre-tax loss (after-tax \$36.3 million) included in the Rail Services segment (See Note 3).

<i>(In millions)</i>	Utility	Energy and Related Services	Rail Services	Other	Consolidated
2001					
Revenues	\$ 3,212.8	\$ 369.7	\$ 874.7	\$ 133.9	\$ 4,591.1
Intersegment revenues	-	398.3	1.1	(399.4)	-
Depreciation and amortization	453.0	23.6	33.8	12.0	522.4
Interest expense	113.7	12.0	36.4	23.2	185.3
Income tax expense/(benefit)	182.6	(253.6)	(74.7)	(27.0)	(172.7)
Income (loss) from continuing operations	309.6	128.5	(144.4)	(28.3)	265.4
Total assets	4,998.2	452.9	602.6	255.1	6,308.8
Property additions	323.2	43.5	18.0	71.9	456.6
2000					
Revenues	\$ 2,871.6	\$ 329.3	\$ 1,047.4	\$ 27.3	\$ 4,275.6
Intersegment revenues	-	244.3	0.7	(245.0)	-
Depreciation and amortization	402.6	25.2	32.3	7.5	467.6
Interest expense	125.4	12.2	42.7	27.2	207.5
Income tax expense/(benefit)	150.5	(200.4)	(28.9)	(45.9)	(124.7)
Income (loss) from continuing operations	210.3	34.1	(52.9)	(56.2)	135.3
Total assets	4,978.0	345.4	802.3	366.9	6,492.6
Property additions	286.8	63.0	25.1	106.1	481.0
1999					
Revenues	\$ 2,649.4	\$ 193.7	\$ 880.2	\$ 12.2	\$ 3,735.5
Intersegment revenues	-	262.9	1.5	(264.4)	-
Depreciation and amortization	347.5	21.0	27.5	3.0	399.0
Interest expense	120.6	6.9	32.3	25.4	185.2
Income tax expense/(benefit)	151.3	(39.2)	16.6	(43.8)	84.9
Income (loss) from continuing operations	265.5	38.9	21.3	(21.5)	304.2
Total assets	4,961.2	390.5	815.0	286.8	6,453.5
Property additions	361.1	39.5	61.8	50.9	513.3

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NOTE 15: REGULATORY MATTERS

Rates — Florida Power's retail rates are set by the FPSC, while its wholesale rates are governed by FERC. Florida Power's last general retail rate case was approved in 1992 and allowed a 12% regulatory return on equity with an allowed range between 11% and 13%.

Florida Power previously operated under an agreement committing several parties not to seek any reduction in its base rates or authorized return on equity. That agreement expired on June 30, 2001. On June 20, 2001, the Florida Public Service Commission (FPSC) initiated a rate proceeding regarding Florida Power's future base rates when it issued an order that Florida Power be required to hold \$114 million of revenue subject to refund and to file, by September 14, 2001, minimum filing requirements based on a projected 2002 test year. On July 2, 2001, Florida Power filed a request for rehearing of the portion of the FPSC's order requiring that it hold \$114 million of revenues subject to refund on the grounds that the order contradicted FPSC precedent, was inconsistent with the applicable statutory requirements and violated Florida Power's due process rights. On October 16, 2001, the Commission approved Florida Power's motion for reconsideration and reduced the revenue subject to refund by \$16 million to \$98 million. The Commission also allowed Florida Power to reduce the amount subject to refund for the accelerated amortization of a regulatory asset and may allow Florida Power to further reduce revenue subject to refund if successful in the rate case.

On September 14, 2001, Florida Power submitted its required rate filing, including its revenue requirements and supporting testimony. Under the filing, Florida Power customers would receive a \$5 million annual credit for 15 years, or \$75 million in total, from net synergies of its merger with Progress Energy. Additionally, the filing provides that the regulatory asset related to the purchase of Tiger Bay cogeneration facility in 1997 would be fully amortized by the end of 2003, which would provide customers with a further rate reduction of a minimum of \$37 million annually beginning in 2004. Included in the filing is an incentive regulatory plan, which would provide for additional rate reductions through efficiencies derived as a result of Florida Power's ability to lower the future costs of its utility operations. Florida Power filed supplemental minimum filing requirements and testimony on November 15, 2001. Hearings are scheduled to begin March 20, 2002, with a final decision expected in July 2002. The FPSC has encouraged its staff, Florida Power, and other parties to negotiate a settlement, if possible, before the hearings begin. Progress Energy cannot predict the outcome or impact of these matters.

Regulatory Assets and Liabilities — Florida Power has total regulatory assets (liabilities) at December 31, 2001 and 2000 as detailed below:

<i>(In thousands)</i>	<u>2001</u>	<u>2000</u>
Deferred fuel (included in current assets)	<u>\$ 15,147</u>	<u>\$ 90,434</u>
Income taxes recoverable through future rates	27,610	19,689
Deferred purchased power contract termination costs	95,326	226,656
Loss on reacquired debt	19,848	21,568
Deferred DOE enrichment facilities-related costs	8,531	9,979
Other	<u>13,103</u>	<u>23,248</u>
Total long-term regulatory assets	<u>164,418</u>	<u>301,140</u>
Nuclear maintenance and refueling	(346)	(10,835)
Deferred revenues	-	(63,000)
Storm reserve (Note 16)	(35,527)	(29,527)
Other	<u>(9,669)</u>	<u>(10,077)</u>
Total long-term regulatory liabilities	<u>(45,542)</u>	<u>(113,439)</u>
Net regulatory assets	<u>\$134,023</u>	<u>\$278,135</u>

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Except for portions of deferred fuel, all assets earn a return or the cash has not yet been expended, in which case the assets are offset by liabilities that do not incur a carrying cost.

The utility expects to fully recover these assets and refund the liabilities through customer rates under current regulatory practice.

If Florida Power no longer applied SFAS No. 71 due to competition, regulatory changes or other reasons, the utility would make certain adjustments. These adjustments could include the write-off of all or a portion of its regulatory assets and liabilities, the evaluation of utility plant, contracts and commitments and the recognition, if necessary, of any losses to reflect market conditions.

The Tiger Bay regulatory asset, for contract termination costs, is being recovered pursuant to an agreement between Florida Power and several intervening parties, which was approved by the FPSC in June 1997. The amortization of the regulatory asset is calculated using revenues collected under the fuel adjustment clause as if the purchased power agreements related to the facility were still in effect, less the actual fuel costs and the related debt interest expense. This will continue until the regulatory asset is fully amortized. Under the plan, Florida Power has the option to accelerate the amortization at its discretion. Including accelerated amounts, Florida Power recorded amortization expense of \$130.5 million, \$71.2 million, and \$23 million, in 2001, 2000 and 1999, respectively.

In December 2000, Florida Power received approval from the FPSC to establish a regulatory liability to defer 2000 revenues for disposition by April 2, 2001. Florida Power applied the deferred revenues of \$63 million, plus accrued interest, to amortization of the Tiger Bay regulatory asset during the first quarter of 2001.

Similar approvals were given by the FPSC in November 1999 and December 1998. Florida Power received approval from the FPSC to defer nonfuel revenues towards the development of a plan that would allow customers to realize the benefits earlier than if they were used to accelerate the amortization of the Tiger Bay regulatory asset. Florida Power was unable to identify any rate initiatives that might allow its ratepayers to receive these benefits sooner. In September 2000 and June 1999, Florida Power recognized \$44.4 million and \$10.1 million of revenue, and recorded \$44.4 million and \$10.1 million, plus interest, of amortization against the Tiger Bay regulatory asset.

NOTE 16: COMMITMENTS AND CONTINGENCIES

Fuel, Coal and Purchased Power Commitments — Progress Fuels has two coal supply contracts with Florida Power, the provisions of which require Florida Power to buy and Progress Fuels to supply substantially all of the coal requirements of four of Florida Power's power plants, two through 2002 and two through 2004. In connection with these contracts, Progress Fuels has entered into several contracts with outside parties for the purchase of coal. The annual obligations for coal purchases and transportation under these contracts are \$208.0 million, \$142.3 million and \$30.6 million for 2002 through 2004, respectively, with no current obligations thereafter. The total cost incurred for these commitments in 2001, 2000 and 1999 was \$134.1 million, \$110.6 million, and \$125.3 million, respectively.

Florida Power has long-term contracts for about 460 MW of purchased power with other utilities, including a contract with The Southern Company for approximately 400 MW of purchased power annually through 2010. This represents less than 5% of Florida Power's total current system capacity. Florida Power has an option to lower these purchases to approximately 200 MW annually with a three-year notice. The purchased power from The Southern Company is supplied by generating units with a capacity of approximately 3,500 MW and is guaranteed by The Southern Company's entire system, totaling more than 30,000 MW.

As of December 31, 2001, Florida Power has ongoing purchased power contracts with certain qualifying facilities for 871 MW of capacity with expiration dates ranging from 2002 to 2025. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments are subject to the qualifying facilities meeting certain contract performance obligations. In most cases, these contracts account for 100% of the generating capacity of each of the facilities. Of the 871 MW under contract, 831 MW currently are available to Florida Power. All commitments have been approved by the FPSC.

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The FPSC allows the capacity payments to be recovered through a capacity cost recovery clause, which is similar to, and works in conjunction with, energy payments recovered through the fuel cost recovery clause.

Florida Power incurred purchased power capacity costs totaling \$279.9 million in 2001, \$280.4 million in 2000, and \$240.6 million in 1999. The following table shows minimum expected future capacity payments for purchased power commitments. Because the purchased power commitments have relatively long durations, the total present value of these payments using a 10% discount rate also is presented.

<i>(In millions)</i>	<u>Purchased Power Capacity Payments</u>		
	Utilities	Cogenerators	Total
2002	\$53	\$236	\$289
2003	51	244	295
2004	29	255	284
2005	29	268	297
2006	29	279	308
2007-2025	128	4,757	4,885
Total	\$319	\$6,039	\$6,358
Total net present value			\$2,615

Leases — The Company has several non-cancelable operating leases, primarily for transportation equipment, with varying terms extending to 2014, and generally require the subsidiaries to pay all executory costs such as maintenance and insurance. Some rental payments include minimum rentals plus contingent rentals based on mileage. Contingent rentals were not significant. The minimum future lease payments under noncancelable operating leases, with initial terms in excess of one year are \$19.9 million, \$39.0 million, \$28.1 million, \$10.5 million and \$4.9 million for 2002 through 2006, respectively, with a \$18.1 million total obligation thereafter. The total costs incurred under these commitments were \$25.3 million, \$73.9 million, and \$51.1 million during 2001, 2000 and 1999, respectively.

In addition, Progress Telecom has entered into capital leases for equipment that have minimum future lease payments of approximately \$1.4 million annually through 2006, with a \$13.2 million total obligation thereafter.

In December 2000, Progress Rail Services Corporation (PRS), a subsidiary of Progress Fuels, sold a portfolio of railcars to Railcar Asset Financing Trust (RAFT). PRS made a \$4.9 million (9.95%) investment in RAFT and will remain as servicer of the portfolio. The RAFT term is five years at which time PRS has the option to repurchase the railcars at fair value.

Construction Program — Substantial commitments have been made in connection with the Company's construction program. For the year 2002, Florida Power has projected annual construction expenditures of \$524.1 million, primarily for electric plant.

Insurance — Florida Progress and its subsidiaries utilize various risk management techniques to protect certain assets from risk of loss, including the purchase of insurance. Risk avoidance, risk transfer and self-insurance techniques are utilized depending on the Company's ability to assume risk, the relative cost and availability of methods for transferring risk to third parties, and the requirements of applicable regulatory bodies.

Florida Power self-insures its transmission and distribution lines against loss due to storm damage and other natural disasters. Pursuant to a regulatory order, Florida Power is accruing \$6 million annually to a storm damage reserve and may defer any losses in excess of the reserve. The reserve balances at December 31, 2001 and 2000 were \$35.5 million and \$29.5 million, respectively are recorded in other long-term liabilities. (See Note 15)

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Under the provisions of the Price Anderson Act, which limits liability for accidents at nuclear power plants, Florida Power, as an owner of a nuclear plant, can be assessed for a portion of any third-party liability claims arising from an accident at any commercial nuclear power plant in the United States. If total third-party claims relating to a single nuclear incident exceed \$200 million (the amount of currently available commercial liability insurance), Florida Power could be assessed up to \$88.1 million per incident, with a maximum assessment of \$10 million per year.

Florida Power also maintains nuclear property damage insurance and decontamination and decommissioning liability insurance totaling \$1.6 billion. This insurance coverage is purchased from Nuclear Electric Insurance Ltd. (NEIL). Florida Power is self-insured for any losses that are in excess of this coverage. Under the terms of the NEIL policy, Florida Power could be assessed up to a maximum of \$8.7 million in any policy year if losses in excess of NEIL's available surplus are incurred.

There have been recent revisions made to the nuclear property and nuclear liability insurance policies regarding the maximum recoveries available for multiple terrorism occurrences. Under the NEIL policies, if there were multiple terrorism losses occurring within one year after the first loss from terrorism, NEIL would make available one industry aggregate limit of \$3.2 billion, along with any amounts it recovers from reinsurance, government indemnity or other sources up to the limits for each claimant. If terrorism losses occurred beyond the one-year period, a new set of limits and resources would apply. For nuclear liability claims arising out of terrorist acts, the primary level available through commercial insurers is now subject to an industry aggregate limit of \$200.0 million. The second level of coverage obtained through the assessments discussed above would continue to apply to losses exceeding \$200.0 million and would provide coverage in excess of any diminished primary limits due to the terrorist acts aggregate.

Florida Power has never been assessed under these nuclear indemnities or insurance policies.

Claims and Uncertainties – The Company is subject to federal, state and local regulations addressing air and water quality, hazardous and solid waste management and other environmental matters.

Various organic materials associated with the production of manufactured gas, generally referred to as coal tar, are regulated under federal and state laws. The lead or sole regulatory agency that is responsible for a particular former coal tar site depends largely upon the state in which the site is located. There are several MGP sites to which Florida Power has some connection. In this regard, Florida Power, with other potentially responsible parties, is participating in investigating and, if necessary, remediating former coal tar sites with several regulatory agencies, including, but not limited to, the U.S. Environmental Protection Agency (EPA) and the FDEP. Although the Company may incur costs at these sites about which it has been notified, based upon current status of these sites, the Company does not expect those costs to be material to the financial position or results of operations of the Company. The Company has accrued amounts to address known costs at certain of these sites.

The Company is periodically notified by regulators such as the EPA and various state agencies of their involvement or potential involvement in sites, other than MGP sites, that may require investigation and/or remediation. Although the Company may incur costs at the sites about which they have been notified, based upon the current status of these sites, the Company does not expect those costs to be material to the financial position or results of operations of the Company.

There has been and may be further proposed federal legislation requiring reductions in air emissions for nitrogen oxides, sulfur dioxide and mercury setting forth national caps and emission levels over an extended period of time. This national multi-pollutant approach would have significant costs which could be material to the Company's consolidated financial position or results of operations. Some companies may seek recovery of the related cost through rate adjustments or similar mechanisms. The Company cannot predict the outcome of this matter.

The EPA has been conducting an enforcement initiative related to a number of coal-fired utility power plants in an effort to determine whether modifications at those facilities were subject to New Source Review requirements or New Source Performance Standards under the Clean Air Act. Florida Power was asked to provide information to the EPA as part of this initiative and cooperated in providing the requested information. The EPA has initiated enforcement actions against other utilities as part of this initiative, some of which have resulted in or may result in settlement agreements, ranging from \$1.0 billion to \$1.4 billion. A utility that was not subject

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to a civil enforcement action settled its New Source Review issues with the EPA for \$300 million. These settlement agreements have generally called for expenditures to be made over extended time periods, and some of the companies may seek recovery of the related costs through rate adjustments. The Company cannot predict the outcome of this matter.

In July 1997, the EPA issued final regulations establishing a new eight-hour ozone standard. In October 1999, the District of Columbia Circuit Court of Appeals ruled against the EPA with regard to the federal eight-hour ozone standard. The U.S. Supreme Court has upheld, in part, the District of Columbia Circuit Court of Appeals decision. Further litigation and rulemaking are anticipated. The Company cannot predict the outcome of this matter.

On November 1, 2001, the Company completed the sale of the Inland Marine Transportation segment to AEP Resources, Inc. In connection with the sale, the Company entered into environmental indemnification provisions covering both unknown and known sites. The Company has recorded an accrual to cover estimated probable future environmental expenditures. The Company believes that it is reasonably possible that additional costs, which cannot be currently estimated, may be incurred related to the environmental indemnification provision beyond the amounts accrued. The Company cannot predict the outcome of this matter.

Florida Power has filed claims with the Company's general liability insurance carriers to recover costs arising out of actual or potential environmental liabilities. Some claims have been settled and others are still pending. While management cannot predict the outcome of these matters, the outcome is not expected to have a material effect on the financial position or results of operations.

Other Commitments – Florida Progress has certain future commitments related to synthetic fuel facilities purchased that provide for contingent payments (royalties) of up to \$25.2 million on sales from Florida Progress' interests in these plants annually through 2007. The related agreements were amended in December 2001 to require the payment of minimum annual royalties of which Florida Progress' share is approximately \$14.5 million through 2007. As a result of the amendment, Florida Progress recorded a liability (included in other liabilities and deferred credits on the Consolidated Balance Sheets) and a deferred cost asset (included in other assets and deferred debits in the Consolidated Balance Sheets) of approximately \$67.0 million at December 31, 2001, representing the minimum amounts due through 2007, discounted at 6.05%. As of December 31, 2001, the portion of the asset and liability recorded that was classified as current was \$12.9 million. The deferred cost asset will be amortized to expense each year as synthetic fuel sales are made. The maximum amounts payable under these agreements remain unchanged. Actual amounts accrued under these agreements were approximately \$25.2 million in 2001, \$22.5 million in 2000, and \$0.9 thousand in 1999.

In January 2002, the Company entered into a letter of intent to acquire approximately 215 natural gas wells, 52 miles of intrastate gas pipeline and 170 miles of gas-gathering systems. Total consideration of \$153 million is expected to include \$135 million in Progress Energy common stock and \$18 million in cash. This transaction is expected to be completed in the first half of 2002.

LEGAL MATTERS

Age Discrimination Suit — Florida Power and Florida Progress have been named defendants in an age discrimination lawsuit. The number of plaintiffs remains at 116, but four of those plaintiffs have had their federal claims dismissed and 74 others have had their state age claims dismissed. While no dollar amount was requested, each plaintiff seeks back pay, reinstatement or front pay through their projected dates of normal retirement, costs and attorneys' fees. In October 1996, the Federal Court approved an agreement between the parties to provisionally certify this case as a class action suit under the Age Discrimination in Employment Act. Florida Power filed a motion to decertify the class and in August 1999, the Court granted Florida Power's motion. In October 1999, the judge certified the question of whether the case should be tried as a class action to the Eleventh Circuit Court of Appeals for immediate appellate review. In December 1999, the Court of Appeals agreed to review the judge's order decertifying the class. In anticipation of a potential ruling decertifying the case as a class action, plaintiffs filed a virtually identical lawsuit, which identified all opt-in plaintiffs as named plaintiffs. On July 5, 2001, the Eleventh Circuit Court of Appeals ruled that as a matter of law, disparate claims cannot be brought under the Americans with Disabilities Act (ADEA). This ruling has the effect of decertifying the Akin case as a class action. On October 3, 2001, the plaintiffs filed a petition in the United States Supreme Court, requesting a hearing of the case, on the issue of

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NOTES TO FINANCIAL STATEMENTS (Continued)			

whether disparate claims can be brought under the ADEA. On December 3, 2001, the United States Supreme Court agreed to hear the case. Oral arguments on the issue were held on March 20, 2002. As of this date, the trial court has not stayed the litigation pending the outcome of the Supreme Court. The Company cannot predict the outcome of this matter.

In December 1998, during mediation in this age discrimination suit, plaintiffs alleged damages of \$100 million. Company management, while not believing plaintiffs' claim to have merit, offered \$5 million in an attempt to settle all claims. Plaintiffs rejected that offer. Florida Power and the plaintiffs engaged in informal settlement discussions, which terminated on December 22, 1998. As a result of the plaintiffs' claims, management has identified a probable range of \$5 million to \$100 million with no amount within that range a better estimate of probable loss than any other amount; accordingly, Florida Power has accrued \$5 million. In December 1999, Florida Power also recorded an accrual of \$4.8 million for legal fees associated with defending its position in these proceedings. There can be no assurance that this litigation will be settled, or if settled, that the settlement will not exceed \$5 million. Additionally, the ultimate outcome, if litigated, cannot presently be determined.

Advanced Separation Technologies (AST) — In 1996, Florida Progress sold its 80% interest in AST to Calgon Carbon Corporation (Calgon) for net proceeds of \$56 million in cash. In January 1998, Calgon filed a lawsuit against Florida Progress and the other selling shareholder and amended it in April 1998, alleging misstatement of AST's 1996 revenues, assets and liabilities, seeking damages and granting Calgon the right to rescind the sale. The lawsuit also accused the sellers of failing to disclose flaws in AST's manufacturing process and a lack of quality control. Florida Progress believes that the aggregate total of all legitimate warranty claims by customers of AST for which it is probable that Florida Progress will be responsible for under the Stock Purchase Agreement with Calgon is approximately \$3.2 million, and accordingly, accrued \$3.2 million in the third quarter of 1999 as an estimate of probable loss. Florida Progress filed a motion for summary judgement, which is pending.

Qualifying Facilities Contracts — Florida Power's purchased power contracts with qualifying facilities employ separate pricing methodologies for capacity payments and energy payments. Florida Power has interpreted the pricing provision in these contracts to allow it to pay an as-available energy price rather than a higher firm energy price when the avoided unit upon which the applicable contract is based would not have been operated.

The owners of four qualifying facilities filed suits against Florida Power in state court over the contract payment terms, and one owner also filed suit in federal court. Three of the state court suits have been settled and the federal case was dismissed. The most recent case to settle involved Dade County/Dade Cogen. In May 1999, the parties reached an agreement to settle their dispute in its entirety, including all of the ongoing litigation. The definitive settlement agreement was approved by the Dade County Commission in December 1999 and by the FPSC in June 2000.

In the remaining state court suit, the trial regarding NCP Lake Power (Lake) concluded in December 1998. In April 1999, the judge entered an order granting Lake's breach of contract claim and ruled that Lake is entitled to receive "firm" energy payments during on-peak hours, but for all other hours, Lake is entitled to the "as-available" rate. The Court also ruled that for purposes of calculating damages, the breach of contract occurred at the inception of the contract. In August 1999, a Final Judgment was entered for Lake for approximately \$4.5 million and Lake filed a Notice of Appeal. Also in this case, in April 1998, Florida Power filed a petition with the FPSC for a Declaratory Statement that the contract between the parties limits energy payments thereunder to the avoided costs based upon an analysis of a hypothetical unit having the characteristics specified in the contract. In October 1998, the FPSC denied the petition, but Florida Power appealed to the Florida Supreme Court. On January 26, 2001, the District Court of Appeals reversed the trial court's order and held that the contract requires Florida Power to pay Lake the firm energy rate for all hours that the avoided unit operates, less any maintenance shut-down hours. The District Court of Appeals remanded the case to the trial court for a new trial to determine the appropriate amount of damages consistent with the appellate court's ruling. Florida Power sought rehearing of the District Court of Appeal's decision, which subsequently confirmed its initial decision. On remand, Florida Power entered a stipulation on issues of fact that resulted in the issuance of a Final Judgment awarding damages to Lake of approximately \$20 million, which Florida Power recorded as a charge to purchased power expense. Florida Power anticipates that all fuel and capacity expenses, including any settlement amounts incurred as a result of the matters discussed above, will be recovered from its customers.

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Mid-Continent Life Insurance Company (Mid-Continent) — As discussed below, a series of events in 1997 significantly jeopardized the ability of Mid-Continent to implement a plan to eliminate a projected reserve deficiency, resulting in the impairment of Florida Progress' investment in Mid-Continent. Therefore, Florida Progress recorded a provision for loss on investment of \$86.9 million in 1997. Florida Progress also recorded an accrual at December 31, 1997, for legal fees associated with defending its position in current Mid-Continent legal proceedings.

In the spring of 1997, the Oklahoma State Insurance Commissioner (Commissioner) received court approval to seize control as receiver of the operations of Mid-Continent. The Commissioner had alleged that Mid-Continent's reserves were understated by more than \$125 million, thus causing Mid-Continent to be statutorily impaired. The Commissioner further alleged that Mid-Continent had violated Oklahoma law relating to deceptive trade practices in connection with the sale of its "Extra Life" insurance policies and was not entitled to raise premiums, a key element of Mid-Continent's plan to address the projected reserve deficiency. While sustaining the receivership, the court also ruled that premiums could be raised. Although both sides appealed the decision to the Oklahoma Supreme Court, those appeals were withdrawn in early 1999.

In December 1997, the receiver filed a lawsuit (Receiver's Lawsuit) against Florida Progress, certain of its directors and officers, and certain former Mid-Continent officers, making a number of allegations and seeking access to Florida Progress' assets to satisfy policyholder and creditor claims. In April 1998, the court granted motions to dismiss the individual defendants, leaving Florida Progress as the sole remaining defendant in the lawsuit.

A new Commissioner was elected in November 1998 and has worked with Florida Progress and others to develop a plan to rehabilitate Mid-Continent rather than pursue litigation against Florida Progress. Based on data through December 31, 1998, Florida Progress' actuarial estimate of the additional assets necessary to fund the reserve, after applying Mid-Continent's statutory surplus is in the range of \$100 million. The amount put forth by the actuary hired by the former Commissioner was in the range of \$350 million. Florida Progress believes that any estimate of the projected reserve deficiency would affect only the assets of Mid-Continent, because Florida Progress has legal defenses to any claims asserted against it.

In January 1999, five Mid-Continent policyholders filed a purported class action (Policyholders' Lawsuit) against Mid-Continent and the same defendants named in the case filed by the former Commissioner. The complaint contains substantially the same factual allegations as those made by the former Commissioner. The suit asserts "Extra Life" policyholders have been injured as a result of representations made in connection with the sale of that policy. The suit seeks actual and punitive damages.

On April 17, 2000, Florida Progress filed an answer in the purported policyholder class action. That answer denied all material allegations of the petition. On April 27, 2000, Florida Progress filed an amended answer and third party petition, which asserted claims for indemnity and contribution against John P. Crawford in his capacity as a prior actuary to Mid-Continent and Lewis & Ellis, Inc., the actuarial firm that designed the Mid-Continent "Extra Life" policy.

Proposals for a plan of rehabilitation were received and opened in June 1999. In October 1999, the new Commissioner signed a letter of intent, subject to approval by the Oklahoma District Court, concerning the assumption of all policies of Mid-Continent. In a letter of intent in connection with the proposed plan of rehabilitation, Florida Progress agreed to assign all of Mid-Continent's stock to the receiver, and contribute \$10 million to help offset future premium rate increases or coverage reductions, provided that, among other things, Florida Progress receives a full release from liability, and the receiver's action against Florida Progress is dismissed, with prejudice. The \$10 million was proposed to be held in escrow by the Commissioner for a period of 10 years and invested for the benefit of the policyholders. Any proposed premium increases would have been offset by this fund until it was exhausted. The Mid-Continent plan was originally scheduled to be considered by the Oklahoma County District Court in December 1999, but the Court postponed its consideration. Florida Progress accrued an additional provision for loss of \$10 million in December 1999. The loss was more than offset by the recognition of tax benefits of approximately \$11 million, related to the excess of the tax basis over the current book value of the investment in Mid-Continent, and thus, did not have a material impact on Florida Progress' consolidated financial position, results of operations, or liquidity. This benefit had not been recorded earlier due to uncertainties associated with the timing of the tax deduction.

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The Court ordered the filing of new proposals by May 22, 2000. The Commissioner recommended the proposal submitted by American Fidelity Assurance Company (American Fidelity). In September 2000, the Oklahoma County District Court began a hearing to approve the rehabilitation plan proposed by the Oklahoma Insurance Commissioner, under which American Fidelity would acquire Mid-Continent's policies. On September 26, 2000, the Court approved acquisition of the Mid-Continent policies by American Fidelity. In addition, Florida Progress reached a settlement to resolve the Policyholders' Lawsuit. Under the terms of the settlement, Florida Progress agreed to contribute an additional \$7.5 million, towards protecting policyholders in the event that future premium rate increases are necessary, and pay attorney's fees and expenses up to \$4.875 million. Florida Progress also agreed with the Commissioner to provide approximately \$.6 million to fund welfare benefits for retired Mid-Continent employees. Accordingly Florida Progress accrued \$12.8 million in September 2000. The additional \$7.5 million brings the total contribution to the fund by Florida Progress to \$17.5 million. In the event that future premium rate increases are necessary, the \$17.5 million, plus interest accrued, will offset increases until the fund is exhausted. Dismissal of the Receiver's Lawsuit is part of the settlement. The Policyholders' Lawsuit case has been transferred to the rehabilitation court. On February 21, 2001, the Court approved the settlement of the Policyholders' Lawsuit and the dismissal of the Receiver's Lawsuit. During 2001, Florida Progress paid the settlement and attorney's fees. In December 2001, Florida Progress, having filed a claim with its insurance carrier related to Mid-Continent, was awarded an \$8.8 million insurance settlement that was recorded in Other income(net), resulting in after-tax income of \$5.4 million.

Easement Litigation — In December 1998, Florida Power was served with this class action lawsuit seeking damages, declaratory and injunctive relief for the alleged improper use of electric transmission easements. The plaintiffs contend that the licensing of fiber optic telecommunications lines to third parties or telecommunications companies for other than Florida Power's internal use along the electric transmission line right-of-way exceeds the authority granted in the easements. In June 1999, plaintiffs amended their complaint to add Progress Telecom as a defendant and adding counts for unjust enrichment and constructive trust. In January 2000, the court conditionally certified the class statewide. In mediation held in March 2000, the parties reached a tentative settlement of this claim. In January 2001, the Court preliminarily approved the amended settlement agreement, certified the settlement class and approved the class notice. On November 16, 2001, the Court issued a final order approving the settlement. Several objectors to the settlement appealed the order to the 1st District Court of Appeal. If the order approving settlement is ultimately upheld on appeal, the settlement would not have a material adverse impact on the financial position, results of operations or liquidity of Florida Power or Progress Telecom.

Franchise Litigation — Five cities, with a total of approximately 36,000 customers, have sued Florida Power in various circuit courts in Florida. The lawsuits principally seek (1) a declaratory judgment that the cities have the right to purchase Florida Power's electric distribution system located within the municipal boundaries of the cities, (2) a declaratory judgment that the value of the distribution system must be determined through arbitration, and (3) injunctive relief requiring Florida Power to continue to collect from Florida Power's customers and remit to the cities, franchise fees during the pending litigation, and as long as Florida Power continues to occupy the cities' rights-of-way to provide electric service, notwithstanding the expiration of the franchise ordinances under which Florida Power had agreed to collect such fees. Three circuit courts have entered orders requiring arbitration to establish the purchase price of Florida Power's electric distribution facilities within three cities. One appellate court has held that one city has the right to determine the value of Florida Power's facilities within the city through arbitration. To date, no city has attempted to actually exercise the right to purchase any portion of Florida Power's electric distribution system, nor has there been any proceeding to determine the value at which such a purchase could be made. Arbitration's for two of the cases have been scheduled for the third quarter of 2002. The Company cannot predict the outcome of these matters.

Other Legal Matters — Florida Progress and Florida Power are involved in various other claims and legal actions arising in the ordinary course of business, some of which involve substantial amounts. Where appropriate, accruals have been made in accordance with SFAS No. 5, "Accounting for Contingencies", to provide for such matters. In the opinion of management, the ultimate disposition of these matters will not have a material adverse effect upon either company's consolidated financial position, results of operations or liquidity.

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NOTE 17: SUBSEQUENT EVENT (UNAUDITED)

On March 27, 2002, the parties in Florida Power's rate case entered into a Stipulation and Settlement Agreement (the Agreement) related to retail rate matters. The Agreement is to be effective from May 1, 2002 through 2005; provided, however, that if Florida Power's base rate earnings fall below a 10% return on equity, Florida Power may petition the FPSC to amend its base rates.

The Agreement provides that Florida Power will reduce its retail revenues from the sale of electricity by \$125 million annually through 2005. The Agreement also provides that Florida Power will operate under a Revenue Sharing Incentive Plan (the Plan) that establishes revenue caps and sharing thresholds for the years 2002 through 2005. The Plan provides that retail base rate revenues between the sharing thresholds and the retail base rate revenue caps will be divided into two shares – a 1/3 share to be received by Florida Power's shareholders, and a 2/3 share to be refunded to Florida Power's retail customers; provided, however, that for the year 2002 only, the refund to customers will be limited to 67.1% of the 2/3 customer share. The retail base rate revenue sharing threshold amounts for 2002, 2003, 2004 and 2005 will be \$1,296 million, \$1,333 million, \$1,370 million, and \$1,407 million, respectively. The Plan also provides that all retail base rate revenues above the retail base rate revenue caps established for the years 2003, 2004 and 2005 will be refunded to retail customers on an annual basis. For 2002, the refund to customers will be limited to 67.1% of the retail base rate revenues that exceed the 2002 cap. The retail base rate revenue caps for 2002, 2003, 2004 and 2005 will be \$1,356 million, \$1,393 million, \$1,430 million, and \$1,467 million, respectively.

The Agreement also provides that beginning with the in-service date of Florida Power's Hines Unit 2 and continuing through December 31, 2005, Florida Power will be allowed to recover through the fuel cost recovery clause a return on average investment and depreciation expense for Hines Unit 2, to the extent such costs do not exceed the Unit's cumulative fuel savings over the recovery period.

Additionally, the Agreement provides that Florida Power will effect a mid-course correction of its fuel cost recovery clause to reduce the fuel factor by \$50 million for the remainder of 2002. The fuel cost recovery clause will operate as it normally does, including, but not limited to any additional mid-course adjustments that may become necessary, and the calculation of true-ups to actual fuel clause expenses.

During the term of the Agreement, Florida Power will suspend accruals on its reserves for nuclear decommissioning and fossil dismantlement. Additionally, for each calendar year during the term of the Agreement, Florida Power will record a \$62.5 million depreciation expense reduction, and may, at its option, record up to an equal annual amount as an offsetting accelerated depreciation expense. In addition, Florida Power is authorized, at its discretion, to accelerate the amortization of certain regulatory assets over the term of the Agreement.

Under the terms of the Agreement, Florida Power agreed to continue the implementation of its four-year Commitment to Excellence Reliability Plan and expects to achieve a 20% improvement in its annual System Average Interruption Duration Index by no later than 2004. If this improvement level is not achieved for calendar years 2004 or 2005, Florida Power will provide a refund of \$3 million for each year the level is not achieved to 10% of its total retail customers served by its worst performing distribution feeder lines.

The Agreement also provides that Florida Power will refund to customers \$35 million of the \$98 million in interim revenues Florida Power has collected subject to refund since March 13, 2001. No other interim revenues that were collected during that period will continue to be held subject to refund.

The Agreement was filed with the FPSC for approval on March 27, 2002. If the FPSC approves the Agreement, the new rates will take effect May 1, 2002. The Company cannot predict the outcome of this matter.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Classification (a)	Total (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	6,680,086,440	6,677,440,766
4	Property Under Capital Leases	420,335	420,335
5	Plant Purchased or Sold		
6	Completed Construction not Classified	477,112,922	477,112,922
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	7,157,619,697	7,154,974,023
9	Leased to Others		
10	Held for Future Use	8,274,367	8,274,367
11	Construction Work in Progress	292,882,681	292,882,681
12	Acquisition Adjustments	-5,890,431	-5,890,431
13	Total Utility Plant (8 thru 12)	7,452,886,314	7,450,240,640
14	Accum Prov for Depr, Amort, & Depl	3,901,252,183	3,901,028,034
15	Net Utility Plant (13 less 14)	3,551,634,131	3,549,212,606
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	3,837,900,606	3,837,900,606
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	64,119,894	63,895,745
22	Total In Service (18 thru 21)	3,902,020,500	3,901,796,351
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	-768,317	-768,317
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,901,252,183	3,901,028,034

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
	2,645,674				3
					4
					5
					6
					7
	2,645,674				8
					9
					10
					11
	2,645,674				13
	224,149				14
	2,421,525				15
					16
					17
					18
					19
					20
	224,149				21
	224,149				22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
	224,149				33

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		10,453,378
3	Nuclear Materials		36,469,990
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)	102,435,440	156,878
10	SUBTOTAL (Total 8 & 9)	102,435,440	
11	Spent Nuclear Fuel (120.4)	360,809,808	42,909,672
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	423,366,134	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	39,879,114	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year					
Amortization (d)	Other Reductions (Explain in a footnote) (e)		Balance End of Year (f)	Line No.	
				1	
	10,453,378			2	
	36,449,419		20,571	3	
				4	
				5	
			20,571	6	
				7	
				8	
			102,592,318	9	
			102,592,318	10	
			403,719,480	11	
				12	
-20,430,021			443,796,155	13	
			62,536,214	14	
				15	
				16	
				17	
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				21	
				22	

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Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 2 Column: e

\$ 10,453,378 Transferred to 120.3 Nuclear Fuel in Reactor.

Schedule Page: 202 Line No.: 3 Column: e

\$ 36,449,419 Transferred to 120.3 Nuclear Fuel in Reactor.

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	78,593,026	1,290,665
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	78,593,026	1,290,665
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	6,538,744	
9	(311) Structures and Improvements	275,272,899	1,956,396
10	(312) Boiler Plant Equipment	780,545,405	8,506,184
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	417,696,493	751,069
13	(315) Accessory Electric Equipment	154,370,755	354,169
14	(316) Misc. Power Plant Equipment	25,718,315	538,238
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,660,142,611	12,106,056
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	41,218	
18	(321) Structures and Improvements	214,020,875	
19	(322) Reactor Plant Equipment	256,181,000	
20	(323) Turbogenerator Units	86,446,862	
21	(324) Accessory Electric Equipment	179,098,327	71
22	(325) Misc. Power Plant Equipment	34,174,871	126,168
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	769,963,153	126,239
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power PLant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	16,546,153	
35	(341) Structures and Improvements	62,958,664	57,078
36	(342) Fuel Holders, Products, and Accessories	58,067,493	-104,766
37	(343) Prime Movers	565,143,830	7,383,248
38	(344) Generators	127,334,544	614,000
39	(345) Accessory Electric Equipment	81,350,705	111,401

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
5,780			79,877,911	4
5,780			79,877,911	5
				6
				7
88,430			6,450,314	8
490,786		-229,420	276,509,089	9
4,944,384			784,107,205	10
				11
766,845		229,420	417,910,137	12
273,633			154,451,291	13
433,479			25,823,074	14
6,997,557			1,665,251,110	15
				16
			41,218	17
			214,020,875	18
		-507,086	255,673,914	19
			86,446,862	20
			179,098,398	21
89,349		507,086	34,718,776	22
89,349			770,000,043	23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
			16,546,153	34
51,205			62,964,537	35
466,812			57,495,915	36
507,578			572,019,500	37
134,477			127,814,067	38
11,782			81,450,324	39

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	6,642,357	642,574	
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	918,043,746	8,703,535	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	3,348,149,510	20,935,830	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	49,290,598		
45	(352) Structures and Improvements	16,693,508	136,708	
46	(353) Station Equipment	374,812,882	5,374,240	
47	(354) Towers and Fixtures	69,197,963		
48	(355) Poles and Fixtures	195,802,049	6,816,799	
49	(356) Overhead Conductors and Devices	180,500,442	4,097,316	
50	(357) Underground Conduit	6,856,135		
51	(358) Underground Conductors and Devices	9,494,815		
52	(359) Roads and Trails	1,923,175		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	904,571,567	16,425,063	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	18,547,428	273,948	
56	(361) Structures and Improvements	16,532,155		
57	(362) Station Equipment	308,414,707	3,143,061	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	322,625,012	34,329,448	
60	(365) Overhead Conductors and Devices	377,771,684	4,585,862	
61	(366) Underground Conduit	98,703,595	17,253,663	
62	(367) Underground Conductors and Devices	343,574,784	9,552,119	
63	(368) Line Transformers	347,554,609	17,935,666	
64	(369) Services	306,699,908	13,172,764	
65	(370) Meters	111,620,456	5,530,749	
66	(371) Installations on Customer Premises	2,098,013		
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems	168,887,690	36,432,426	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	2,423,030,041	142,209,706	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	7,169,520		
72	(390) Structures and Improvements	63,321,762	90,736	
73	(391) Office Furniture and Equipment	37,632,139	152,397	
74	(392) Transportation Equipment	85,474,291	3,589,823	
75	(393) Stores Equipment	2,328,660	23,935	
76	(394) Tools, Shop and Garage Equipment	7,055,652	75,226	
77	(395) Laboratory Equipment	3,599,839	426,244	
78	(396) Power Operated Equipment	2,042,691		
79	(397) Communication Equipment	35,000,522	7,201	
80	(398) Miscellaneous Equipment	2,920,789	314,196	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	246,545,865	4,679,758	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	246,545,865	4,679,758	
84	TOTAL (Accounts 101 and 106)	7,000,890,009	185,541,022	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	7,000,890,009	185,541,022	

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			7,284,931	40
1,171,854			925,575,427	41
8,258,760			3,360,826,580	42
				43
5,128			49,285,470	44
		8,023	16,838,239	45
1,630,295		-27,344	378,529,483	46
			69,197,963	47
762,042			201,856,806	48
310,373			184,287,385	49
			6,856,135	50
			9,494,815	51
			1,923,175	52
2,707,838		-19,321	918,269,471	53
				54
			18,821,376	55
			16,532,155	56
452,898		27,344	311,132,214	57
				58
501,139			356,453,321	59
1,924,152			380,433,394	60
41,756			115,915,502	61
635,176			352,491,727	62
6,943,667			358,546,608	63
833,052			319,039,620	64
1,427,082			115,724,123	65
			2,098,013	66
				67
953,933			204,366,183	68
13,712,855		27,344	2,551,554,236	69
				70
			7,169,520	71
30,177		-8,023	63,374,298	72
712,829			37,071,707	73
6,161,691			82,902,423	74
14,494			2,338,101	75
3,776			7,127,102	76
151,569			3,874,514	77
			2,042,691	78
			35,007,723	79
117,574			3,117,411	80
7,192,110		-8,023	244,025,490	81
				82
7,192,110		-8,023	244,025,490	83
31,877,343			7,154,553,688	84
				85
				86
				87
31,877,343			7,154,553,688	88

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	PERRY - CROSS CITY - DUNNELLON	10/87	05/05	1,046,410
3	PERRY - FLORIDA STATE LINE	12/92	05/05	1,808,764
4	HIGH SPRINGS - JASPER - FLORIDA STATE LINE	03/96	05/05	2,584,486
5	BELCHER ROAD SUBSTATION	05/96	11/03	267,012
6				
7				
8	OTHER LAND AND RIGHTS			1,814,834
9				
10				
11				
12				
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21	Other Property:			
22	PERRY - CROSS CITY - DUNNELLON	07/90	05/05	752,861
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47	Total			8,274,367

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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	ENERGY DELIVERY - REPLACE RADIO SYSTEM	4,512,053
2	INTERNATION AdRIVE - DISTRIBUTIN AUTOMATION	4,399,690
3	60440D FMS WINTER GARDEN OC-P3	2,521,040
4	605011369D 40TH ST TRAN/ODB	2,444,517
5	WE COMPLETE OFFICES NORTHPOINTE	2,122,617
6	PURCHASES 8 2.5T 4X4 55FT MATL	1,301,703
7	PURCHASES 8 2.5T 4X4 55FT MATL	1,286,322
8	MOBILE SUBSTATION #6	1,208,772
9	PURCHASE 12 1.5T 4X2 36FT SER	1,099,613
10	BELCHER RD NEW SUB - LAND CONDEMNATION	1,063,909
11	60440D FMS LONGWOOD OC-P3	1,020,648
12	LEASEHOLD IMPROVEMENTS CENTRAL STATION	2,056,339
13	WJ DELIVERY 2000 RETOOLING FOR EXCELLENCE	21,495,108
14	INTEGRATION - INSTALL PASSPORT (NUCLEAR)	5,306,623
15	WJ PIPING & PIPE SUPPORT REVER	2,457,980
16	CRYN - ENHANCED SPENT FUEL STOCK	3,570,986
17	CRYN AIR COMPRESSOR & IA/SA	1,972,484
18	CRYN CRDM REPLACEMENT	1,645,921
19	CRYN DHV-3 CANOPY ENCAPSULATIZATION	1,209,187
20	HINES POWE BLOCK 2	27,494,027
21	HINES 1B HGPI & 1A COMBUSTION	7,407,699
22	UFLA JET ENGINE REPLACEMENT	7,368,786
23	HINES CT1A GAS PATH INSPECTION & REPLACEMENT	6,389,146
24	TBAY GAS TURBINE MAJOR INSPECTION & REPLACEMENT	4,739,503
25	HINES CT 1A & B COMBUSTION INSPECT & REPLACEMENT	4,551,547
26	HINES CT 1B ROW 1 VANE REPLACEMENT	1,232,118
27	INTP PURCHASE SPARE "A" ENGINE	1,031,274
28	CR SITE STACKER RECLAIMER #1	11,408,982
29	CR12 UNIT 2 HP/IP TURBINE UPGRADE	6,070,520
30	CR45 UNIT #4 BOILER CONTROLS REPLACEMENT	2,703,105
31	CR12 UNIT 1 HP/IP TURBINE BLADES REPLACEMENT	1,765,545
32	CR45 UNIT #5 BOILER CONTROLS REPLACEMENT	1,550,272
33	CRYSTAL RIVER #2 REPLACE GSU	2,956,207
34	605011294T2 MIDWAY TAP GOAB	1,904,958
35	605013404S3 CRYSTAL RIVER SPARE	1,897,297
36	605011006T1 AVALON - HEMPLE LINE	1,700,107
37	605011484T1 WAHKEENA 115KV LINE	1,700,017
38	60501320S2 SPARE TRANSFORMER	1,591,185
39	SYSTEM DANGER TREE REMOVAL	1,011,382
40	BENTLEY SETTLEMENT	11,461,919
41	605011002T1 ICLB 230KN 2ND CIRCUIT	8,787,833
42	CENTRAL DIST LINES OVER \$250,000	2,483,393
43	TOTAL	292,882,681

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	DISTRIBUTION LINES SO. SUNCOAST SERVICES	2,177,725
2	NO. SUNCOAST DIST LINES OVER \$250,000	2,105,876
3	DISTRIBUTION LINES MID FLA. DIV. SERVICES	1,462,182
4	DISTRIBUTION LINES NO. SUNCOAST SERVICES	1,163,305
5	DISTRIBUTION LINES EASTERN DIV SERVICES	1,085,240
6		
7		
8	OTHER PROJECTS	102,986,019
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43	TOTAL	292,882,681

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CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	GENERAL ADMINISTRATIVE CAPITALIZED	4,917,969
2	ENGINEERING AND SUPERVISION	27,402,404
3	ENGINEERING SERVICES	4,785,774
4	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	1,164,419
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46	TOTAL	38,270,566

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

ENGINEERING AND SUPERVISION

THE EXPENDITURES REPORTED UNDER THE ABOVE CAPTION INCLUDE PAYROLL, AUTO, EXPENSE ACCOUNTS AND MISCELLANEOUS EXPENSES OF EMPLOYEES ENGAGED ON SPECIFIC PROJECTS, AND ARE CHARGED DIRECTLY TO THE WORK ORDERS INVOLVED, EXCEPT DISTRIBUTION LINES. COSTS FOR DISTRIBUTION LINES ARE CHARGED DIRECTLY TO WORK ORDERS IN CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF DISTRIBUTION, ENGINEERING AND SUPERVISION MONTHLY CHARGES TO THE RELATED CONSTRUCTION WORK IN PROGRESS MONTHLY DIRECT CHARGES.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 74,858,833		
2	Short-term Interest			s 5.54
3	Long-Term Debt	D 1,448,022,634	42.01	d 7.00
4	Preferred Stock	P 33,496,700	0.97	p 4.60
5	Common Equity	C 1,965,028,205	57.02	c 12.00
6	Total Capitalization	3,446,547,539	100%	
7	Average Construction Work in Progress Balance	W 211,705,531		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 3.85

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 4.45

4. Weighted Average Rate Actually Used for the Year:
- a. Rate for Borrowed Funds - 3.85
 - b. Rate for Other Funds - 3.96

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FOOTNOTE DATA			

Schedule Page: 218 Line No.: 1 Column: OH exp

GENERAL ADMINISTRATIVE CAPITALIZED

GENERAL ADMINISTRATIVE CAPITALIZED REPRESENTS THE INCREMENTAL SALARIES AND EXPENSES OF GENERAL OFFICE EMPLOYEES WHOSE DUTIES ARE DIRECTLY ATTRIBUTABLE TO CONSTRUCTION. THE COSTS ARE CHARGED DIRECTLY TO SEPARATE WORK ORDERS, CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF GENERAL ADMINISTRATIVE CAPITALIZED MONTHLY CHARGES TO THE MONTHLY CONSTRUCTION WORK IN PROGRESS CHARGES.

ENGINEERING SERVICES

INCLUDES AMOUNTS PAID TO OTHER COMPANIES, FIRMS, OR INDIVIDUALS FOR SPECIALIZED ENGINEERING SERVICES AND ASSISTANCE, WHICH ARE CHARGED DIRECTLY TO RELATED CONSTRUCTION WORK ORDERS.

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION

THE AFUDC RATE APPROVED BY THE FLORIDA PUBLIC SERVICE COMMISSION AT THE END OF 2001 WAS 7.81%. RATE ORDER 16371 ALLOWED SIMPLE COMPOUNDING OF AFUDC EFFECTIVE JANUARY 1, 1986. THE MONTHLY COMPOUND FACTOR IS COMPUTED USING THE FOLLOWING FORMULA:

$$(1+R/12)^{12}-1=R= \text{ANNUAL AFUDC RATE}$$

THE MONTHLY RATE (ANNUAL RATE /12) IS APPLIED TO THE BEGINNING MONTH'S BALANCE PLUS ONE HALF OF THE CURRENT MONTH'S CHARGES - ADJUSTED FOR AFUDC AND CONTRACT RETAINAGE. THE COMPOUNDING OF AFUDC IS COMPUTED BY MULTIPLYING THE MONTHLY AFUDC BALANCE BY THE MONTHLY COMPOUND FACTOR. WORK ORDERS REQUIRING LESS THAN ONE YEAR TO COMPLETE AND THE ESTIMATED WORK ORDER COST IS LESS THAN .5% OF THE GROSS INVESTMENT IN ELECTRIC PLANT IN SERVICE (ACCOUNT 101) AND COMPLETED CONSTRUCTION (ACCOUNT 106), AND BLANKETS ARE NOT SUBJECT TO AFUDC. THE IN-SERVICE DATE IS ASSUMED TO BE THE 15TH DAY OF THE MONTH FOR THOSE PROJECTS LESS THAN \$20,000,000. PROJECTS \$20,000,000 OR GREATER USE THE ACTUAL IN-SERVICE DATE.

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,549,149,069	3,549,149,069		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	300,197,931	300,197,931		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	4,511,205	4,511,205		
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8	A/C 151 Fuel Stock - Oil	492,775	492,775		
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	305,201,911	305,201,911		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	31,312,268	31,312,268		
12	Cost of Removal	6,572,165	6,572,165		
13	Salvage (Credit)	17,551,593	17,551,593		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	20,332,840	20,332,840		
15	Other Debit or Cr. Items (Describe):				
16	See footnote for Detail	3,882,466	3,882,466		
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	3,837,900,606	3,837,900,606		

Section B. Balances at End of Year According to Functional Classification

18	Steam Production	1,188,642,097	1,188,642,097		
19	Nuclear Production	795,878,395	795,878,395		
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production	317,398,319	317,398,319		
23	Transmission	419,173,727	419,173,727		
24	Distribution	1,072,662,184	1,072,662,184		
25	General	44,145,884	44,145,884		
26	TOTAL (Enter Total of lines 18 thru 25)	3,837,900,606	3,837,900,606		

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FOOTNOTE DATA			

Schedule Page: 219 Line No.: 11 Column: c

RECONCILIATION OF PAGES 207 AND 219 PER INSTRUCTION #2 PAGE 219

PAGE 207 LINE 88 COLUMN D - TOTAL RETIREMENTS - ELECTRIC PLANT IN SERVICE	31,877,343
PAGE 219 LINE 11 COLUMN C - TOTAL RETIREMENTS - RESERVE FOR ACCUM. DEP.	31,312,268

DIFFERENCE	565,075
NON DEPRECIABLE PROPERTY RETIREMENTS	93,558

DEPRECIABLE PROPERTY RETIREMENTS	471,517
	=====
DESCRIPTION OF DEPRECIABLE PROPERTY RETIRED AND NOT CLOSED TO ACCOUNT 108:	
RETIREMENT TO ACCOUNT 111, LIMITED TERM ELECTRIC PLANT	471,517

DEPRECIABLE PROPERTY RETIREMENTS	471,517
	=====
OTHER DEBIT AND CREDIT ITEMS - LINE 16 PAGE 219:	
TO RECORD INTEREST INCOME ON NUCLEAR PLANT DECOMMISSIONING FUND	3,882,466

	3,882,466
	=====

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
2	LAND- MARION MAR 1994	135,191		135,191
3	STRUCTURES- PINELLAS FEB 1992	177,011		177,011
4				
5	NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
6	LAND- VOLUSIA	2,752,511		2,752,511
7	EQUIPMENT- METERS SYSTEM	2,334,758	32,001	2,366,759
8	EQUIPMENT- WALK OF FAME	1,380,193		1,380,193
9				
10	TRANSFERS FROM NON-UTILITY - 2001			
11	NONE			
12				
13	TRANSFERS TO NON-UTILITY - 2001			
14	NONE			
15				
16	ADDITIONS TO NON-UTILITY - 2001			
17	EQUIPMENT- METERS SYSTEM 32,001			
18				
19				
20	RETIREMENTS FROM NON-UTILITY - 2001			
21	LAND - ORANGE COUNTY 2,886			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service	534,826	-2,886	531,940
45	Minor Items-Other Nonutility Property	261,389		261,389
46	TOTAL	7,575,879	29,115	7,604,994

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	51,762,830	92,417,636	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	69,062,363	73,910,688	
8	Transmission Plant (Estimated)	2,435,960	3,078,632	
9	Distribution Plant (Estimated)	13,803,775	17,445,584	
10	Assigned to - Other	1,431,476	1,566,962	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	86,733,574	96,001,866	
12	Merchandise (Account 155)	470,577	210,962	
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	-37,140		
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	138,929,841	188,630,464	

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Schedule Page: 227 Line No.: 5 Column: b

Plant materials and supplies (Account 154) are not segregated by construction, operations and maintenance functions. Most stock items considered by the Company as retirement units are issued to construction projects only. Stock items, other than retirement units, are issued as required for construction, operations and maintenance purposes.

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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2002	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	12,421.00	186,263	125,653.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	125,653.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	138,074.00	195,446		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year		-9,183	125,653.00	
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	3,343.00		3,343.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year	3,343.00		3,343.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2003		2004		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
125,653.00		125,653.00		3,012,905.00		3,402,285.00	186,263	1
								2
								3
						125,653.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						138,074.00	195,446	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
125,653.00		125,653.00		3,012,905.00		3,389,864.00	-9,183	29
								30
								31
								32
								33
								34
								35
3,343.00		3,343.00		73,411.00		86,783.00		36
								37
								38
								39
3,343.00		3,343.00		73,411.00		86,783.00		40
								41
								42
								43
					1,035,156		1,035,156	44
								45
								46

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Accumulated Deferred Taxes - FAS109		410.11/15	8,869,000	123,824,000
2	Period of Amortization - Amortization occurs				
3	as temporary differences occur.				
4					
5	Reg Asset - Replacement Fuel - Retail		407.57	7,859,460	
6	Nuclear Decom/Decontamination - Retail	421,954	518.11	1,850,795	8,493,354
7	Amortization Period = 12 months.				
8					
9	Nuclear Decom/Decontamination - Whsle	101,501	518.13	121,294	37,479
10	Amortization Period = 12 months				
11					
12	Regulatory Asset - Tiger Bay - Retail		407.17	131,330,929	95,325,521
13					
14	Load Control Switches - Invest	1,173,076	186.21	3,059,113	6,757,076
15	Load Control Switches - Amort	2,664,847	908.80	1,756,890	-4,718,470
16					
17	Sebring Transition Rider	17,148	186.65	2,000,001	18,988,595
18	Sebring - Over (Under) Rec	3,360,959	405.65	3,297,408	-1,500,994
19	Interest on Tax Deficiency	13,001,116	431.50	11,452,767	-4,651,733
20					
21	Def Cap Rev - 01-01 - 12/01	11,499,656			11,499,656
22	Def Energy Conservation Exp	5,974,155	908.99	3,050,283	-6,693,213
23	Def GPIF Asset	266,919	456.96	2,183,064	266,918
24	Def Fuel Exp - Wholesale - Partial Reqmt.	5,568,875	456.99	1,676,800	8,820,051
25	Def Fuel Rev - Retail - 01/00 - 12/00		456.99	54,924,784	29,671,241
26					
27	Def Cap Rev 01/00 - 12/00		456.97	1,547,621	
28	Def Fuel Exp - Full Req	1,372,121	456.99	4,516,544	-3,781,862
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	45,422,327		239,496,753	282,337,619

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.10-80108					
2	CONSTRUCTION CHARGES FOR					
3	PARTICIPANTS					
4	(3/25/77 -)	161,449	1,259,793	143.10	1,135,563	285,679
5						
6	J.O. #186.10-80440					
7	REMOVAL COSTS & SALVAGE-CR3					
8	WORK ORDERS					
9	(9/24/92 -)	30,056	-51,709	--	202,459	-224,112
10						
11	J.O. #186.10-80835					
12	ENERGY SUPPLY PLANT					
13	(2/22/96 -)	76,378	149,374	--		225,752
14						
15	J.O. #186.10-80948					
16	REPAIR TRANSFORMER & GEN					
17	(6/7/00 -)	2,709,694	3,998,604	--		6,708,298
18						
19	J.O. #186.10-80954					
20	ELPASO MERCHANT ENERGY					
21	(1/3/01 -)		25,347	143.10	107,000	-81,653
22						
23	J.O. #186.10-80962					
24	UPS SURGE PROTECTOR					
25	(5/8/01 -)		76,481	--		76,481
26						
27	J.O. #186.10-80963					
28	DISPOSITION OF FLORIDA					
29	(5/15/01 -)		1,026,591	--		1,026,591
30						
31	J.O. #186.10-80964					
32	2001 RATE CASE					
33	(5/22/01 -)		264,809	--		264,809
34						
35	J.O. #186.10-80967					
36	ARBITRATION-WINTER PARK					
37	(9/26/01 -)		138,233	--		138,233
38						
39	J.O. #186.11					
40	STORM DAMAGE		6,229,196			6,229,196
41						
42	J.O #186.13-82017					
43	EFC-MISCELLANEOUS CHARGES					
44	(11/30/79 -)	660,529	963,854	146.10	1,413,938	210,445
45						
46						
47	Misc. Work in Progress	2,245,675				1,034,446
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	11,055,018				25,945,487

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.14-000001					
2	RELOCATION-CP&L					
3	(11/30/00 -)		1,464,666	146.94	1,384,250	80,416
4						
5	J.O. #186.14-010362					
6	CONTINUOUS IMPROVEMENT					
7	(1/10/01 -)		585,656	146.94	483,039	102,617
8						
9	J.O. #186.14-011890					
10	ORACLE PROJECT ID					
11	(12/11/00 -)		489,472	146.90	412,766	76,706
12						
13	J.O. #186.14-011891			-		
14	ORACLE PROJECT ID					
15	(12/11/00 -)		490,555	146.90	438,362	52,193
16						
17	J.O. #186.14-011894					
18	ORACLE PROJECT ID					
19	(12/11/00 -)		1,452,400	146.90	1,256,205	196,195
20						
21	J.O. #186.14-012715					
22	IT PROGRESS ENGY SERV					
23	(01/19/01-)		3,410,215	146.90	3,114,620	295,595
24						
25	J.O. #186.14-012720					
26	MAINTENANCE CSS					
27	(1/19/01-)		1,486,367	146.90	1,331,451	154,916
28						
29	J.O. #186.14-012963					
30	VP CT OPERATIONS					
31	(1/10/01-)		1,771,031	146.94	1,210,975	560,056
32						
33	J.O. #186.14-013146					
34	PHONE					
35	(3/13/01 -)		5,056,754	146.90	4,717,335	339,419
36						
37	J.O. #186.14-013419					
38	I-10 CORE FINANCIALS					
39	(1/19/01 -)		508,582	146.90	423,673	84,909
40						
41	J.O. #186.14-013513					
42	C&I ADMINISTRATION					
43	(12/21/00 -)		213,259	146.94	159,245	54,014
44						
45						
46						
47	Misc. Work in Progress	2,245,675				1,034,446
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	11,055,018				25,945,487

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.14-013772					
2	EV ENERGY TRADING CHARGES					
3	(1/8/01-)		722,233	146.91	651,589	70,644
4						
5	J.O. #186.14-013773					
6	EV TERM MARKETING CHARGES					
7	(1/8/01 -)		1,480,029	146.91	1,311,340	168,689
8						
9	J.O. #186.14-019844					
10	INITIATIVE I-30					
11	(7/9/01 -)		1,029,886	146.94	888,952	140,934
12						
13	RTO START-UP COSTS	470,049	2,502,782	--		2,972,831
14						
15	VACATION PAY ACCRUAL	4,701,188		--		4,701,188
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
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47	Misc. Work in Progress	2,245,675				1,034,446
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	11,055,018				25,945,487

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	UNBILLED REVENUE	17,813,000	17,670,000
3	LIFE/MEDICAL BENEFITS	53,069,000	55,613,000
4	UNAMORTIZED INVESTMENT TAX CREDIT	23,811,000	20,772,000
5	REGULATORY LIABILITY	43,616,000	37,115,000
6	NUCLEAR DECOMMISSIONING	24,300,000	24,873,000
7	Other	25,372,000	-8,419,000
8	TOTAL Electric (Enter Total of lines 2 thru 7)	187,981,000	147,624,000
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	187,981,000	147,624,000

Notes

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	COMMON STOCK	60,000,000		
2	TOTAL COMMON STOCK	60,000,000		
3	CUMULATIVE PREFERRED STOCK	4,000,000		
4	4.00% SERIES		100.00	104.25
5	4.60% SERIES		100.00	103.25
6	4.75% SERIES		100.00	102.00
7	4.40% SERIES		100.00	102.00
8	4.58% SERIES		100.00	101.00
9	CUMULATIVE PREFERRED STOCK	5,000,000		
10	PREFERENCE STOCK	1,000,000	100.00	
11	TOTAL PREFERRED STOCK	10,000,000		
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
100	354,405,315					1
100	354,405,315					2
						3
39,980	3,998,000					4
39,997	3,999,700					5
80,000	8,000,000					6
75,000	7,500,000					7
99,990	9,999,000					8
						9
						10
334,967	33,496,700					11
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Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 1 Column: b

*WITHOUT PAR VALUE

Schedule Page: 250 Line No.: 9 Column: b

*WITHOUT PAR VALUE

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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND
INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	ACCOUNT NO. 207		
2	PREMIUM ON CAPITAL STOCK-CUMULATIVE PREFERRED-4.00% SERIES		7,076
3	PREMIUM ON CAPTIAL STOCK-CUMULATIVE PREFERRED-4.60% SERIES		24,039
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46	TOTAL		31,115

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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	ACCOUNT 208 - DONATIONS RECEIVED FROM STOCKHOLDERS	
2	Donations by General Gas & Electric Corporation (Former Parent)	419,213
3	SUBTOTAL DONATIONS RECEIVED FROM STOCKHOLDERS	419,213
4	ACCOUNT 209 - REDUCTION IN PAR VALUE OF COMMON STOCK	
5	Excess of Stated Value of 3,000,000 shares of Common Stock	
6	exchanged for 857,143 shares of \$7.50 par value Common Stock	321,428
7	Miscellaneous adjustments applicable to exchange	4,604
8	SUBTOTAL REDUCTION IN PAR VALUE OF COMMON STOCK	326,032
9		
10	ACCOUNT 211 - MISCELLANEOUS PAID IN CAPITAL	
11	Excess of Net Worth of Assets at date of Merger (12/31/43)	
12	over stated value of Common Stock issued therefor	1,167,518
13	Florida Public Service 4% Series "C" Bonds with called premium	
14	and interest held by General Gas and Electric Corporation	65,210
15	Reversal of over accrual of Federal Income Tax applicable to	
16	period prior to January 1, 1944	262,837
17	Transfer from Earned Surplus amount equivalent to Preferred Stock	
18	Dividends prior to 12/31/43 which on an accrual basis were	
19	applicable to 1944	92,552
20	To write off unamortized debt discount, premium and expense	
21	applicable to Bonds refunded in prior years	-979,793
22	Adjustment of original cost of Florida Public Service Company	
23	resulting from examination by Federal Power Commission	-63,027
24	Adjustment in carrying value of Georgia Power & Light Company Common	
25	Stock occasioned by the subsidiary company's increase in capital	
26	surplus	33,505
27	Capital Contribution from Parent Company	725,451,989
28	Other miscellaneous adjustments	45,211
29	SUBTOTAL MISCELLANEOUS PAID IN CAPITAL	726,076,002
30		
31		
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40	TOTAL	726,821,247

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	FIRST MORTGAGE BONDS - 6.65% (SEE NOTE 1)	300,000,000	3,128,239
2			429,000
3	FIRST MORTGAGE BONDS - 8%	150,000,000	1,086,382
4			750,000
5	FIRST MORTGAGE BONDS - 6 7/8%	80,000,000	393,275
6			916,800
7	FIRST MORTGAGE BONDS - 6 1/8%	70,000,000	449,626
8			756,700
9	FIRST MORTGAGE BONDS - 6%	110,000,000	766,710
10			1,021,900
11	FIRST MORTGAGE BONDS - 7%	100,000,000	820,972
12			625,000
13	POLLUTION CONTROL BONDS - 6 5/8%	108,550,000	741,699
14			541,242
15	POLLUTION CONTROL BONDS (CITRUS) - 6.35%	90,000,000	514,314
16			225,000
17	POLLUTION CONTROL BONDS (PASCO) - 6.35%	10,115,000	72,794
18			25,288
19	POLLUTION CONTROL BONDS - 7.20%	32,200,000	279,696
20			
21	COMMERCIAL PAPER (SEE NOTES 1 & 2)	200,000,000	
22			
23	MEDIUM TERM NOTE (SEBRING) - 6.67%	30,700,000	233,044
24			
25	MEDIUM TERM NOTE - 6.47%	80,000,000	360,000
26			
27	MEDIUM TERM NOTE - 6.54%	30,000,000	150,000
28			
29	MEDIUM TERM NOTE - 6.62%	35,000,000	192,500
30			
31	MEDIUM TERM NOTE - 6.69%	40,000,000	240,000
32			
33	TOTAL	1,791,565,000	21,756,017

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
071801	071511	071501	171511	300,000,000	9,088,333	1
						2
120892	120122	120892	120122	150,000,000	12,000,000	3
						4
020993	020108	020993	020108	80,000,000	5,500,000	5
						6
031093	030103	031093	030103	70,000,000	4,287,500	7
						8
072093	070103	072093	070103	110,000,000	6,600,000	9
						10
121593	120123	121593	120123	100,000,000	7,000,027	11
						12
013092	010127	013092	010127	108,550,000	7,191,438	13
						14
082692	020122	082692	020122	90,000,000	5,715,000	15
						16
082692	020122	082692	020122	10,115,000	642,302	17
						18
060191	120114	060191	120114	32,200,000	2,318,400	19
						20
				154,250,000	7,165,881	21
						22
042093	040108	042093	040108	19,100,002	1,340,669	23
						24
070197	070101	070197	070101		2,588,000	25
						26
070197	070102	070197	070102	30,000,000	1,962,000	27
						28
070197	070103	070197	070103	35,000,000	2,317,000	29
						30
070197	070104	070197	070104	40,000,000	2,676,000	31
						32
				1,654,215,002	100,376,550	33

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	MEDIUM TERM NOTE - 6.72%	45,000,000	270,000
2			
3	MEDIUM TERM NOTE - 6.77%	45,000,000	270,000
4			
5	MEDIUM TERM NOTE - 6.81%	85,000,000	531,250
6			
7	MEDIUM TERM NOTE - 6.75%	150,000,000	5,528,086
8			436,500
9	NOTE 1 - AUTHORIZED BY DOCKET NO. 001430-EI, ORDER NO.		
10	PSC-00-2272-FOF-EI, ISSUED 11-29-00.		
11	NOTE 2 - THE COMPANY CLASSIFIES THE FIRST \$200 MILLION OF COMMERCIAL		
12	PAPER AS LONG-TERM DEBT.		
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33	TOTAL	1,791,565,000	21,756,017

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
070197	070105	070197	070105	45,000,000	3,024,000	1
						2
070197	070106	070197	070106	45,000,000	3,046,500	3
						4
070197	070107	070197	070107	85,000,000	5,788,500	5
						6
021098	020128	021098	020128	150,000,000	10,125,000	7
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				1,654,215,002	100,376,550	33

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	311,087,713
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax Deducted for Books	154,947,510
11		
12	Deductions Recorded on Books Not Deducted for Return	635,708,638
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Deductions on Return Not Charged Against Book Income	-543,188,160
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	558,555,700
28	Show Computation of Tax:	
29	Provision for Federal Income Tax at 35%	195,494,000
30	True up Entries	-2,571,490
31	Total Federal Income Tax Provision (409.1-409.2)	192,922,510
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL TAXES					
2	FICA	-22,552		22,171,174	22,870,331	
3	Unemployment	-5,652		381,322	300,354	
4	Highway Use			10,662	10,662	
5	Superfund					
6	Income	4,066,505		192,922,510	201,548,000	
7	Income Tax Subsidiary					
8	Excise					
9	Sub Total Federal Taxes	4,038,301		215,485,668	224,729,347	
10						
11	STATE TAXES					
12	Income	334,092		30,747,592	24,755,000	
13	Income Tax Subsidiary					
14	Gross Receipts	4,675,250		68,521,279	68,226,031	
15	Licenses-Vehicles		188,159	293,051	283,269	
16	Hauling Permit-Escrow		900			
17	Licenses-HP					
18	Documentary Stamps			2,750	2,750	
19	Unemployment	40,021		2,190,959	1,721,924	
20	Intangibles			18,938	18,938	
21	Filing Fee					
22	Regulatory Assessment	984,899		1,953,288	1,922,661	
23	Sales Tax-Telecomm	-19,050		-146,718	-19,050	
24	Sales Tax-Duplicating					
25	Sales Tax Registration Fee					
26	Company Use	13,431		50,791	51,645	
27	Special Fuels					
28						
29	COUNTY & LOCAL TAXES					
30	Property-County & Local			79,036,775	79,007,843	
31	Licenses-Occup-County &			12,838	12,838	
32	Special Fuels-County	-953,990			524,644	
33	Sales Tax-County Telecomm					
34	Sales Tax-County Duplicating					
35	Franchise-Local	3,995,691		64,477,559	63,839,417	
36	Property-Local					
37	Licenses-Occup/Misc/Local					
38	Subtotal State, County & Local	9,070,344	189,059	247,159,102	240,347,910	
39						
40	Adj-Use Tax on Purchases					
41	TOTAL	13,108,645	189,059	462,644,770	465,077,257	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-721,709		15,179,724			6,991,450	2
75,316		267,852			113,469	3
		10,662				4
						5
-4,558,985		193,411,458			-488,948	6
						7
						8
-5,205,378		208,869,696			6,615,971	9
						10
						11
6,326,684		30,697,687			49,905	12
						13
4,970,498		68,521,279				14
	197,941				293,051	15
	900					16
						17
		2,750				18
509,056		1,414,132			776,828	19
		18,938				20
						21
1,015,526		1,953,288				22
-146,718		-146,718				23
						24
						25
12,577		50,791				26
						27
						28
						29
28,932		78,406,153			630,622	30
		12,838				31
-1,478,634						32
						33
						34
4,633,833		64,477,559				35
						36
						37
15,871,754	198,841	245,408,697			1,750,406	38
						39
						40
10,666,376	198,841	454,278,393			8,366,377	41

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Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2001	Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 40 Column: b

Page 112, Line 37, Columns c and d

The difference between the Taxes Accrued amount on Page 112, Line 37 and Taxes Accrued on Page 262-263, Col.(b)&(g) are for exclusions of Sales Taxes per instruction # 1 on Page 262.

	Balance at Beginning of Year	Balance at End of Year
Taxes Accrued, P. 112, Line 37	13,351,620	10,969,879
State Sales Tax on Purchases	(238,218)	(292,138)
County Sales Tax on Purchases	<u>(4,757)</u>	<u>(11,365)</u>
	<u>13,108,645</u>	<u>10,666,376</u>

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	1,576,761			411.42	744,000	
4	7%						
5	10%	60,049,747			411.43-411.45	7,008,000	
6							
7							
8	TOTAL	61,626,508				7,752,000	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
832,761	27 years		3
			4
53,041,747	27 years		5
			6
			7
53,874,508			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Florida Municipal Power Authority	1,920,000	131.00	230,000		1,690,000
2	SECI	4,000,000	131.00		560,000	4,560,000
3	Deferred LTIP Plan					
4	Deferred SERP - Active Emp.	25,987,898	131.00	5,893,977	4,883,414	24,977,335
5	Deferred MICP	2,166,761	131.00	1,491,529	304,885	980,117
6	Deferred Rent-Exit Costs	3,313,237		325,583	4,272,245	7,259,899
7	Various	7,067,254	Various	12,877,440	10,910,478	5,100,292
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
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40						
41						
42						
43						
44						
45						
46						
47	TOTAL	44,455,150		20,818,529	20,931,022	44,567,643

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

- Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	14,454,000		
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	14,454,000		
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	14,454,000		
18	Classification of TOTAL			
19	Federal Income Tax	12,393,000		
20	State Income Tax	2,061,000		
21	Local Income Tax			

NOTES

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						14,454,000	4
							5
							6
							7
						14,454,000	8
							9
							10
							11
							12
							13
							14
							15
							16
						14,454,000	17
							18
						12,393,000	19
						2,061,000	20
							21

NOTES (Continued)

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	525,505,000		78,968,000
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	525,505,000		78,968,000
6	Other	-454,000	139,000	
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	525,051,000	139,000	78,968,000
10	Classification of TOTAL			
11	Federal Income Tax	453,353,000	119,000	69,053,000
12	State Income Tax	71,698,000	20,000	9,915,000
13	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						446,537,000	2
							3
							4
						446,537,000	5
						-315,000	6
							7
							8
						446,222,000	9
							10
						384,419,000	11
						61,803,000	12
							13

NOTES (Continued)

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets - FAS 109	51,187,000		3,425,000
4				
5				
6				
7				
8	Other	-14,810,000	46,876,000	30,386,000
9	TOTAL Electric (Total of lines 3 thru 8)	36,377,000	46,876,000	33,811,000
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	36,377,000	46,876,000	33,811,000
20	Classification of TOTAL			
21	Federal Income Tax	31,143,000	39,512,000	28,140,000
22	State Income Tax	5,234,000	7,364,000	5,671,000
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						47,762,000	3
							4
							5
							6
							7
						1,680,000	8
						49,442,000	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						49,442,000	19
							20
						42,515,000	21
						6,927,000	22
							23

NOTES (Continued)

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OTHER REGULATORY LIABILITIES (Account 254)

- Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
- For regulatory Liabilities being amortized show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Accumulated Deferred Taxes - FAS 109	411.10	16,790,000		96,214,000
2	Period of Amortization occurs as temporary				
3	differences occur.				
4					
5	Def Fuel Revenue - Retail - 1/01 - 12/01			31,062,233	31,062,233
6					
7	2000 Deferred Earnings - Retail	456.93	63,000,000		
8					
9	OPEBS Liability - Wholesale	926.31/41	441,081	356,719	36,757
10					
11	Auctioned SO2 Allowance	509.10			339,233
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		80,231,081	31,418,952	127,652,223

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,643,251,016	1,475,563,256
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	753,874,882	661,604,694
5	Large (or Ind.) (See Instr. 4)	223,110,383	212,489,048
6	(444) Public Street and Highway Lighting	1,353,055	1,187,272
7	(445) Other Sales to Public Authorities	174,022,755	151,318,545
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,795,612,091	2,502,162,815
11	(447) Sales for Resale	288,777,264	277,428,358
12	TOTAL Sales of Electricity	3,084,389,355	2,779,591,173
13	(Less) (449.1) Provision for Rate Refunds	988,020	1,845,140
14	TOTAL Revenues Net of Prov. for Refunds	3,083,401,335	2,777,746,033
15	Other Operating Revenues		
16	(450) Forfeited Discounts	9,061,584	7,041,408
17	(451) Miscellaneous Service Revenues	11,281,878	10,308,261
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	47,480,656	47,733,054
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-57,470,343	48,355,886
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	10,353,775	113,438,609
27	TOTAL Electric Operating Revenues	3,093,755,110	2,891,184,642

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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
17,603,735	17,115,692	1,274,672	1,234,285	2
				3
11,060,652	10,813,408	146,983	143,475	4
3,872,340	4,248,715	2,551	2,535	5
28,138	27,917	2,015	2,070	6
2,698,041	2,626,232	18,717	17,916	7
				8
				9
35,262,906	34,831,964	1,444,938	1,400,281	10
4,719,397	5,209,100	20	18	11
39,982,303	40,041,064	1,444,958	1,400,299	12
				13
39,982,303	40,041,064	1,444,958	1,400,299	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
Line 12, column (d) includes 0 MWH relating to unbilled revenues

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL SERVICE	17,603,735	1,643,251,016	1,274,672	13,810	0.0933
2						
3	COMMERCIAL AND IND SERVICE	14,932,993	976,985,265	149,534	99,864	0.0654
4						
5	PUBLIC STREET AND HIGHWAY					
6	LIGHTING	28,138	1,353,055	2,015	13,964	0.0481
7	OTHER SALES TO PUBLIC					
8	AUTHORITIES	2,698,040	174,022,755	18,717	144,149	0.0645
9						
10						
11	TOTAL SALES TO ULTIMATE	35,262,906	2,795,612,091	1,444,938	24,404	0.0793
12						
13						
14						
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20						
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26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	35,262,906	2,795,612,091	1,444,938	24,404	0.0793
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	35,262,906	2,795,612,091	1,444,938	24,404	0.0792

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	REQUIREMENTS SERVICE:					
2	CITY OF ALACHUA	RQ	NO. 125	0	0	0
3	CITY OF BARTOW	RQ	NO. 114/NO. 7	54	54	72
4	CITY OF CHATTAHOOCHEE	RQ	NO. 126	5	5	7
5	GEORGIA POWER	RQ	NO. 3	0	0	0
6	CITY OF HAVANA	RQ	NO. 115	5	5	5
7	CITY OF KISSIMMEE	RQ	NO. 120	0	0	0
8	CITY OF MOUNT DORA	RQ	NO. 127	16	16	20
9	CITY OF NEWBERRY	RQ	NO. 116	5	5	6
10	CITY OF NEW SMYRNA BEACH	RQ	NO. 144	12	12	12
11	CITY OF QUINCY	RQ	RS-2	20	20	30
12	CITY OF ST CLOUD	RQ	NO. 121	0	0	0
13	CITY OF WILLISTON	RQ	NO. 124	6	6	6
14	FLORIDA MUNICIPAL POWER AGENCY	RQ	NO. 107	85	85	32
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
286,488	6,195,087	18,720	7,477,936	13,691,743	3
34,699	689,492	812,542	315,843	1,817,877	4
					5
24,080	476,570	639,132	202,258	1,317,960	6
		8,004		8,004	7
83,759	1,846,083	1,987,333	796,677	4,630,093	8
24,849	588,587	721,622	207,298	1,517,507	9
61,783	1,569,960	413,706	1,399,609	3,383,275	10
113,044	2,232,658	2,628,365	1,031,703	5,892,726	11
		996		996	12
31,127	664,811	738,938	302,546	1,706,295	13
197,198	5,156,315	1,904,346	4,593,922	11,654,583	14
3,839,396	108,551,205	25,419,995	120,974,048	254,945,248	
880,001	69,042	33,766,743	-3,769	33,832,016	
4,719,397	108,620,247	59,186,738	120,970,279	288,777,264	

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	REEDY CREEK IMPROVEMENT DISTRICT	RQ	NO. 118	0	0	0
2	SEMINOLE ELECTRIC COOPERATIVE, INC.	RQ	NO.106/RS-2	284	284	831
3	SOUTHEASTERN POWER ADMIN.	RQ	NO. 65	22	22	27
4	MUNICIPAL ELECTRIC AUTHORITY OF GA.	RQ	NO. 3	0	0	0
5	CITY OF TALLAHASSEE	RQ	NO. 178	11	11	11
6	FLORIDA POWER & LIGHT	RQ	NO. 7	50	50	50
7	CITY OF HOMESTEAD	RQ	NO. 7	15	15	15
8						
9						
10	NON-REQUIREMENTS SERVICE					
11	SOUTHERN SERVICES, INC. (1)	OS	FERC NO.111	N/A	N/A	N/A
12	FLORIDA POWER & LIGHT CO. (1)	OS	FERC NO. 81/102	N/A	N/A	N/A
13	TAMPA ELECTRIC CO. (2)	OS	FERC NO. 80	N/A	N/A	N/A
14	ORLANDO UTILITIES COMMISSION (2)	OS	FERC NO. 86	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		25,488		25,488	1
2,461,150	79,722,108	9,179,320	98,436,486	187,337,914	2
73,516	667,534	1,774,540		2,442,074	3
					4
99,883		4,388,128		4,388,128	5
292,800	7,692,000		5,112,288	12,804,288	6
55,020	1,050,000	178,815	1,097,482	2,326,297	7
					8
					9
					10
26,641		1,017,032		1,017,032	11
100,437		3,769,139		3,769,139	12
222,210		9,715,587		9,715,587	13
73,320		2,493,643		2,493,643	14
3,839,396	108,551,205	25,419,995	120,974,048	254,945,248	
880,001	69,042	33,766,743	-3,769	33,832,016	
4,719,397	108,620,247	59,186,738	120,970,279	288,777,264	

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	CITY OF TALLAHASSEE (2)	OS	FERC NO.122	N/A	N/A	N/A
2	CITY OF GAINESVILLE (1)	OS	FERC NO. 88	N/A	N/A	N/A
3	CITY OF LAKE LAND (1)	OS	FERC NO. 92	N/A	N/A	N/A
4	CITY OF NEW SMYRNA BEACH	SF	FERC NO.104	N/A	N/A	N/A
5	CITY OF NEW SMYRNA BEACH (3)	OS	FERC NO.104	N/A	N/A	N/A
6	CITY OF HOMESTEAD (1)	OS	FERC NO. 82	N/A	N/A	N/A
7	CITY OF REEDY CREEK (1)	OS	FERC NO.119	N/A	N/A	N/A
8	CITY OF REEDY CREEK	SF	FERC NO.119	N/A	N/A	N/A
9	CITY OF REEDY CREEK (3)	OS	FERC NO.119	N/A	N/A	N/A
10	SEMINOLE ELECTRIC COOP. INC. (1)	OS	FERC NO.128	N/A	N/A	N/A
11	OGLETHORPE POWER COPORATION (1)	OS	FERC NO.139	N/A	N/A	N/A
12	SOUTHEASTERN POWER ADM. (1)	OS	FERC NO. 65	N/A	N/A	N/A
13	ENRON POWER MARKETING (1)	OS	FERC NO. 153	N/A	N/A	N/A
14	EL PASO MERCHANT ENERGY L.P. (1)	OS	FERC VOL NO. 9	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
12,971		547,772		547,772	1
					2
6,683		255,595		255,595	3
605		59,914		59,914	4
	69,042			69,042	5
13,221		645,487		645,487	6
47,762		1,012,302		1,012,302	7
					8
					9
27,146		1,307,743		1,307,743	10
35,081		1,407,595		1,407,595	11
					12
7,383		381,645		381,645	13
795		41,660		41,660	14
3,839,396	108,551,205	25,419,995	120,974,048	254,945,248	
880,001	69,042	33,766,743	-3,769	33,832,016	
4,719,397	108,620,247	59,186,738	120,970,279	288,777,264	

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
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 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
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 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	EL PASO POWER SERVICES COM. (1)	OS	FERC NO. 166	N/A	N/A	N/A
2	TXU ENERGY TRADING CO. (1)	OS	FERC VOL NO. 8	N/A	N/A	N/A
3	L.G. & E. POWER MKTG. (1)	OS	FERC NO.157	N/A	N/A	N/A
4	CINERGY SERVICES INC. (1)	OS	FERC VOL NO. 8	N/A	N/A	N/A
5	ENTERGY POWER MKTG. CORP. (1)	OS	FERC NO. 8	N/A	N/A	N/A
6	DUKE ENERGY TRADING & MKTG INC. (1)	OS	FERC VOL NO. 6	N/A	N/A	N/A
7	AQUILA POWER CORP. (1)	OS	FERC NO.174	N/A	N/A	N/A
8	CORAL POWER (1)	OS	FERC NO.173	N/A	N/A	N/A
9	SOUTHERN CO. ENERGY MKTG. L.P. (1)	IF	FERC NO. 70	N/A	N/A	N/A
10	WILLIAMS ENERGY SERVICE CO. (1)	OS	FOOTNOTE 2	N/A	N/A	N/A
11	AMERICAN ELECTRIC POWER CO. (1)	OS	FERC NO. 162	N/A	N/A	N/A
12	THE ENERGY AUTHORITY (1)	OS	FERC NO.175	N/A	N/A	N/A
13	RELIANT ENERGY SERVICES INC. (1)	OS	FERC NO. 167	N/A	N/A	N/A
14	TENNESSEE VALLEY AUTHORITY (1)	OS	FERC NO.138	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
260		13,950		13,950	2
72,195		2,528,745		2,528,745	3
					4
					5
8,720		353,147		353,147	6
6,242		322,872		322,872	7
979		58,283		58,283	8
1,410		91,781		91,781	9
303		23,362		23,362	10
					11
155,733		5,564,438		5,564,438	12
10,406		652,014		652,014	13
31,288		1,335,660		1,335,660	14
3,839,396	108,551,205	25,419,995	120,974,048	254,945,248	
880,001	69,042	33,766,743	-3,769	33,832,016	
4,719,397	108,620,247	59,186,738	120,970,279	288,777,264	

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	CARGILL-ALLIANT LLC (1)	OS	FERC NO. VOL 8	N/A	N/A	N/A
2	ENTERGY SERVICES INC. (1)	OS	FERC NO. 8	N/A	N/A	N/A
3	DYNEGY (1)	OS	FERC NO. 156	N/A	N/A	N/A
4	MORGAN STANLEY CAPITAL GROUP (1)	OS	FERC NO. 177	N/A	N/A	N/A
5	CITY OF STARKE	OS	FERC NO. 103	N/A	N/A	N/A
6	ALABAMA ELECTRIC COOP	OS	FERC NO. 148	N/A	N/A	N/A
7	LAKE WORTH UTILITIES AUTHORITY	OS	FERC NO. 101	N/A	N/A	N/A
8	SOUTH CAROLINA ELEC & GAS CO	OS	FERC NO. 171	N/A	N/A	N/A
9	CREDIT - PRIOR PERIOD ADJUSTMENT					
10						
11	TRANSFER 20% OF THE JURISDICTIONAL					
12	ON SALE OF ECONOMY INTERCHANGE					
13	TO ACCOUNT 421.40.(PER THE FLORIDA					
14	PUBLIC SERVICE COMMISSION)					
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
4,828		173,384		173,384	1
100		4,327		4,327	2
930		-523,860		-523,860	3
3,416		155,247		155,247	4
-100		-1,100		-1,100	5
525		18,131		18,131	6
7,842		320,173		320,173	7
669		21,075		21,075	8
			-3,769	-3,769	9
					10
					11
					12
					13
					14
3,839,396	108,551,205	25,419,995	120,974,048	254,945,248	
880,001	69,042	33,766,743	-3,769	33,832,016	
4,719,397	108,620,247	59,186,738	120,970,279	288,777,264	

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FOOTNOTE DATA			

Schedule Page: 310.1 Line No.: 11 Column: a

OS (1) - ECONOMY INTERCHANGE SALES.

Schedule Page: 310.1 Line No.: 14 Column: a

OS (2) - ECONOMY AND EMERGENCY INTERCHANGE SALES.

Schedule Page: 310.2 Line No.: 5 Column: a

OS (3) - REGULATION SERVICE.

Schedule Page: 310.3 Line No.: 10 Column: c

FOOTNOTE 2 - FPC'S MARKET-BASED WHOLESALE POWER SALES TARIFF, FERC ELECTRIC TARIFF, ORIG. VOL. NO. 8.

Schedule Page: 310.4 Line No.: 9 Column: a

THE PRIOR PERIOD ADJUSTMENT OF \$3,769.22 IS A RECLASSIFICATION TO ACCTS. 555.50 AND 555.60.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	19,460,431	20,933,091
5	(501) Fuel	529,364,068	499,112,944
6	(502) Steam Expenses	3,703,564	3,874,792
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.	237,566	271,720
9	(505) Electric Expenses	1,430,946	1,247,170
10	(506) Miscellaneous Steam Power Expenses	11,149,335	18,987,504
11	(507) Rents		507,994
12	(509) Allowances	195,446	1,986,737
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	565,066,224	546,378,512
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	87,095	555,443
16	(511) Maintenance of Structures	2,090,922	3,031,060
17	(512) Maintenance of Boiler Plant	14,995,344	17,829,663
18	(513) Maintenance of Electric Plant	5,068,250	8,595,671
19	(514) Maintenance of Miscellaneous Steam Plant	15,663,763	12,584,386
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	37,905,374	42,596,223
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	602,971,598	588,974,735
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	30,070,682	36,748,570
25	(518) Fuel	29,067,999	31,579,029
26	(519) Coolants and Water		
27	(520) Steam Expenses	195,423	224,729
28	(521) Steam from Other Sources	26,709	23,173
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses	19,669,064	22,908,232
32	(525) Rents	-1	12,487
33	TOTAL Operation (Enter Total of lines 24 thru 32)	79,029,876	91,496,220
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	27,779,598	25,131,081
36	(529) Maintenance of Structures	1,179,875	1,990,399
37	(530) Maintenance of Reactor Plant Equipment	6,818,553	5,768,108
38	(531) Maintenance of Electric Plant	1,441,369	2,148,009
39	(532) Maintenance of Miscellaneous Nuclear Plant	1,416,809	1,786,275
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	38,636,204	36,823,872
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	117,666,080	128,320,092
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	7,212,748	6,484,362
63	(547) Fuel	267,557,202	267,779,546
64	(548) Generation Expenses	858,216	804,702
65	(549) Miscellaneous Other Power Generation Expenses	5,195,700	5,853,111
66	(550) Rents	324,996	164,754
67	TOTAL Operation (Enter Total of lines 62 thru 66)	281,148,862	281,086,475
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	1,297,039	1,236,504
70	(552) Maintenance of Structures	1,467,425	1,668,268
71	(553) Maintenance of Generating and Electric Plant	9,744,704	10,511,896
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	7,367,875	6,209,737
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	19,877,043	19,626,405
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	301,025,905	300,712,880
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	526,043,661	504,032,732
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	526,043,661	504,032,732
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,547,707,244	1,522,040,439
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,303,886	2,288,817
84	(561) Load Dispatching	5,516,909	4,417,541
85	(562) Station Expenses	11,450	296,579
86	(563) Overhead Lines Expenses		
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	7,016,224	5,398,355
89	(566) Miscellaneous Transmission Expenses	6,247,921	5,146,133
90	(567) Rents	1,757	7,946
91	TOTAL Operation (Enter Total of lines 83 thru 90)	22,098,147	17,555,371
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	710,050	876,425
94	(569) Maintenance of Structures	140,954	182,020
95	(570) Maintenance of Station Equipment	6,044,988	7,470,508
96	(571) Maintenance of Overhead Lines	3,447,206	3,835,002
97	(572) Maintenance of Underground Lines	152,831	145,910
98	(573) Maintenance of Miscellaneous Transmission Plant		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	10,496,029	12,509,865
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	32,594,176	30,065,236
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	6,021,960	4,256,313

Name of Respondent
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(Mo, Da, Yr)
12/31/2001

Year of Report
Dec. 31, 2001

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching		
106	(582) Station Expenses	-3,183	464,929
107	(583) Overhead Line Expenses	2,535,686	3,751,607
108	(584) Underground Line Expenses	2,179,768	3,559,159
109	(585) Street Lighting and Signal System Expenses	798	100
110	(586) Meter Expenses	5,398,006	4,980,110
111	(587) Customer Installations Expenses	869,551	1,171,718
112	(588) Miscellaneous Expenses	28,457,834	32,482,731
113	(589) Rents	444,176	615,099
114	TOTAL Operation (Enter Total of lines 103 thru 113)	45,904,596	51,281,766
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	1,802,944	1,313,719
117	(591) Maintenance of Structures	573,568	552,095
118	(592) Maintenance of Station Equipment	5,570,838	4,625,293
119	(593) Maintenance of Overhead Lines	13,418,075	13,475,758
120	(594) Maintenance of Underground Lines	1,314,590	1,734,096
121	(595) Maintenance of Line Transformers	1,047,145	921,625
122	(596) Maintenance of Street Lighting and Signal Systems	1,982,677	2,302,226
123	(597) Maintenance of Meters	847,017	815,922
124	(598) Maintenance of Miscellaneous Distribution Plant	224,742	220,220
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	26,781,596	25,960,954
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	72,686,192	77,242,720
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	1,368,200	1,909,989
130	(902) Meter Reading Expenses	10,636,947	9,846,630
131	(903) Customer Records and Collection Expenses	49,346,241	35,271,790
132	(904) Uncollectible Accounts	3,438,000	4,300,000
133	(905) Miscellaneous Customer Accounts Expenses	6,363,204	3,721,610
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	71,152,592	55,050,019
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	162,322	483,332
138	(908) Customer Assistance Expenses	60,678,299	65,343,315
139	(909) Informational and Instructional Expenses	1,159,106	1,383,166
140	(910) Miscellaneous Customer Service and Informational Expenses	173,793	804,142
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	62,173,520	68,013,955
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision		
145	(912) Demonstrating and Selling Expenses	10,942,603	12,671,636
146	(913) Advertising Expenses	1,500	233,408
147	(916) Miscellaneous Sales Expenses		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	10,944,103	12,905,044
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	35,807,186	35,871,056
152	(921) Office Supplies and Expenses	4,386,815	4,043,852
153	(Less) (922) Administrative Expenses Transferred-Credit	13,189,685	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)				
155	(923) Outside Services Employed	38,018,996	5,062,705		
156	(924) Property Insurance	4,678,606	2,439,514		
157	(925) Injuries and Damages	6,051,056	10,362,164		
158	(926) Employee Pensions and Benefits	-50,120,499	-47,567,198		
159	(927) Franchise Requirements				
160	(928) Regulatory Commission Expenses	1,008,226	899,415		
161	(929) (Less) Duplicate Charges-Cr.	2,373,420	4,771,196		
162	(930.1) General Advertising Expenses	4,486,731	2,325,236		
163	(930.2) Miscellaneous General Expenses	3,692,499	112,472,571		
164	(931) Rents	8,871,497	4,642,096		
165	TOTAL Operation (Enter Total of lines 151 thru 164)	41,318,008	125,780,215		
166	Maintenance				
167	(935) Maintenance of General Plant	601,463	537,872		
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	41,919,471	126,318,087		
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	1,839,177,298	1,891,635,500		

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special

construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/30/2001
2. Total Regular Full-Time Employees	4,210
3. Total Part-Time and Temporary Employees	183
4. Total Employees	4,393

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FOOTNOTE DATA			

Schedule Page: 320 Line No.: 78 Column: b

As a result of the latest FERC compliance audit, all expenses associated with deferred fuel expense have been reclassified from accounts 55799 and 55798 to either regulatory debits or regulatory credits

The interest associated with the deferred fuel has been reclassified to other income in FERC accounts 431xx.

Schedule Page: 320 Line No.: 78 Column: c

As a result of the latest FERC compliance audit, all expenses associated with deferred fuel expense have been reclassified from accounts 55799 and 55798 to either regulatory debits or regulatory credits

The interest associated with the deferred fuel has been reclassified to other income in FERC accounts 431xx.

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PURCHASED POWER:					
2	SOUTHEASTERN POWER ADM. (1)	OS	FERC NO. 65	N/A	N/A	N/A
3	OCCIDENTAL CHEMICAL COMPANY (1)	OS	COG	N/A	N/A	N/A
4	BAY COUNTY (1)	OS	COG	11	11	**
5	US AGRI-CHEMICALS CORPORATION (1)	OS	COG	6	6	**
6	NRG/RECOVERY GROUP, INC. (1)	OS	COG	13	13	**
7	PINELLAS COUNTY (1)	OS	COG	55	55	**
8	FLORIDA NATURAL GROWERS (1)	OS	COG	N/A	N/A	N/A
9	AUBURNDALE COGENERATOR (1)	OS	COG	131	131	**
10	TIMBER ENERGY RESOURCES, INC. (1)	OS	COG	13	13	**
11	PASCO COUNTY (1)	OS	COG	23	23	**
12	CARGILL FERTILIZER (1)	OS	COG	15	15	**
13	DADE COUNTY (1)	OS	COG	43	43	**
14	GLADES ELECTRIC COOPERATIVE INC.	OS	*	N/A	N/A	N/A
	Total					

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
4,443				58,835		58,835	2
1,047				24,917		24,917	3
77,780			2,323,792	1,603,234		3,927,026	4
44,417			459,168	1,202,970		1,662,138	5
86,939			4,413,413	1,855,762		6,269,175	6
348,969			18,945,690	7,176,634		26,122,324	7
363				9,851		9,851	8
1,019,531			28,510,093	26,612,637		55,122,730	9
93,432			4,491,238	2,044,886		6,536,124	10
188,627			7,958,920	3,960,637		11,919,557	11
134,140			4,836,196	2,669,443		7,505,639	12
286,690			8,115,512	7,327,786		15,443,298	13
158				16,978		16,978	14
9,176,962			279,835,287	246,245,825	-33,680	526,047,432	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PERPETUAL ENERGY COGENERATOR (1)	OS	COG	N/A	N/A	N/A
2	FLORIDA CRUSHED STONE (1)	OS	COG	N/A	N/A	N/A
3	LAKE COGEN LIMITED (1)	OS	COG	109	109	**
4	PASCO COGEN LIMITED (1)	OS	COG	102	102	**
5	ORLANDO COGEN LIMITED (1)	OS	COG	79	79	**
6	RIDGE GENERATING STATION (1)	OS	COG	40	40	**
7	POLK POWER PARTNERS (1)	OS	COG	110	110	**
8	ORANGE COGEN LIMITED (1)	OS	COG	74	74	**
9	JEFFERSON POWER L.C. (1)	OS	COG	N/A	N/A	N/A
10						
11						
12	INTERCHANGE POWER:					
13	SOUTHERN SERVICES INC. (2)	OS	FERC NO.111	N/A	N/A	N/A
14	SOUTHERN SERVICES INC.	IF	FERC NO. 70	0	0	**
	Total					

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
2,939			36,000	140,345		176,345	2
637,610			25,064,080	36,744,041		61,808,121	3
581,021			34,307,378	12,500,561		46,807,939	4
691,113			18,942,668	17,593,129		36,535,797	5
172,987			9,536,109	4,838,703		14,374,812	6
443,088			35,550,597	7,520,051		43,070,648	7
399,641			21,344,995	8,679,231		30,024,226	8
5,859				165,260		165,260	9
							10
							11
							12
14,389				1,539,844		1,539,844	13
							14
9,176,962			279,835,287	246,245,825	-33,680	526,047,432	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	SOUTHERN SERVICES INC.	LF	FERC NO. 70	413	413	**
2	FLORIDA POWER & LIGHT CO. (3)	OS	FERC NO. 81	N/A	N/A	N/A
3	FLORIDA POWER & LIGHT CO.	SF	FERC NO. 81	N/A	N/A	N/A
4	TAMPA ELECTRIC CO. (3)	OS	FERC NO. 80	N/A	N/A	N/A
5	TAMPA ELECTRIC CO.	LF	FERC NO. 46	60	60	**
6	ORLANDO UTILITIES COMMISSION (2)	OS	FERC NO. 86	N/A	N/A	N/A
7	EL PASO POWER SERVICES CO. (2)	OS	FERC NO. 166	N/A	N/A	N/A
8	ENRON POWER MARKETING (2)	OS	FERC NO. 153	N/A	N/A	N/A
9	CITY OF TALLAHASSEE (2)	OS	FERC NO.122	N/A	N/A	N/A
10	CARGILL-ALLIANT, LLC (2)	OS	FERC VOL NO. 8	N/A	N/A	N/A
11	TXU ENERGY TRADING CO. (2)	OS	FERC VOL NO. 8	N/A	N/A	N/A
12	OGLETHORPE POWER CORP. (2)	OS	FERC NO.139	N/A	N/A	N/A
13	SOUTHERN CO. ENERGY MKTG L.P. (2)	OS	FERC NO. 8	N/A	N/A	N/A
14	ENTERGY SERVICES INC. (2)	OS	FERC NO. 8	N/A	N/A	N/A
	Total					

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
3,032,637			47,265,608	48,402,321		95,667,929	1
136,565			947,026	10,035,407		10,982,433	2
							3
4,265				-878,656		-878,656	4
267,520			6,786,804	10,794,110		17,580,914	5
94,115				7,088,630		7,088,630	6
							7
22,505				1,989,570		1,989,570	8
4,322				270,925		270,925	9
20,571				1,083,619		1,083,619	10
100				5,700		5,700	11
28,108				1,248,614		1,248,614	12
451				75,000		75,000	13
1,927				73,073		73,073	14
9,176,962			279,835,287	246,245,825	-33,680	526,047,432	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	DUKE ENERGY (2)	OS	FERC VOL NO. 6	N/A	N/A	N/A
2	SEMINOLE ELECTRIC COOP. INC. (2)	OS	FERC NO.128	N/A	N/A	N/A
3	JACKSONVILLE ELECTRIC AUTHORITY (3)	OS	FERC NO. 91	N/A	N/A	N/A
4	KOCH POWER SERVICES (2)	OS	FERC NO. 159	N/A	N/A	N/A
5	CITY OF LAKELAND (2)	OS	FERC NO. 92	N/A	N/A	N/A
6	DYNEGY INC. (2)	OS	FERC NO. 156	N/A	N/A	N/A
7	MUNICIPAL ELEC. AUTHORITY OF GA (2)	OS	FERC VOL NO. 3	N/A	N/A	N/A
8	RELIANT ENERGY SERVICES INC. (2)	OS	FERC NO. 167	N/A	N/A	N/A
9	L.G. & E. POWER MKTG. (2)	OS	FERC NO.157	N/A	N/A	N/A
10	REEDY CREEK (2)	OS	FERC NO.119	N/A	N/A	N/A
11	CORAL POWER (2)	OS	FERC NO.173	N/A	N/A	N/A
12	AQUILA ENERGY MARKETING CORP. (2)	OS	FERC NO. 174	N/A	N/A	N/A
13	MORGAN STANLEY CAPITAL GROUP (2)	OS	FERC NO.177	N/A	N/A	N/A
14	EL PASO MERCHANT ENERGY, L.P. (2)	OS	FERC VOL NO. 9	N/A	N/A	N/A
	Total					

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
9,013				478,818		478,818	1
43,670				1,834,565		1,834,565	2
-2				1,577,170		1,577,170	3
9,202				1,145,298		1,145,298	4
31,359				2,225,288		2,225,288	5
696				2,525,536		2,525,536	6
							7
73,805				2,058,449		2,058,449	8
36,408				1,566,635		1,566,635	9
23,497				1,476,025		1,476,025	10
19,249				1,180,721		1,180,721	11
16,832				1,096,737		1,096,737	12
12,927				858,713		858,713	13
100				8,500		8,500	14
9,176,962			279,835,287	246,245,825	-33,680	526,047,432	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	CITY OF NEW SMYRNA BEACH (2)	OS	FERC NO. 104	N/A	N/A	N/A
2	GEORGIA POWER CORP. (2)	OS	FERC NO. 145	N/A	N/A	N/A
3	THE ENERGY AUTHORITY (2)	OS	FERC NO.175	N/A	N/A	N/A
4	CITY OF LAKE WORTH (2)	OS	FERC NO. 101	N/A	N/A	N/A
5	CITY OF HOMESTEAD (2)	OS	FERC NO. 82	N/A	N/A	N/A
6	AMERICAN ELECTRIC POWER CO. (2)	OS	FERC VOL NO. 9	N/A	N/A	N/A
7	CINERGY SERVICES, INC. (2)	OS	FERC VOL NO. 9	N/A	N/A	N/A
8	VIRGINIA ELECTRIC & POWER CO. (2)	OS	FERC VOL NO. 9	N/A	N/A	N/A
9	GEORGIA POWER (2)	OS	FERC VOL NO. 9	N/A	N/A	N/A
10	LOUIS DREYFUS (2)	OS	FERC NO. 155	N/A	N/A	N/A
11						
12	INADVERTENT INTERCHANGE (NET)					
13						
14						
	Total					

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					-33,680	-33,680	1
				23,692		23,692	2
49,280				3,519,449		3,519,449	3
50				9,000		9,000	4
139				5,513		5,513	5
745				37,250		37,250	6
153				5,220		5,220	7
497				46,138		46,138	8
2,330				84,580		84,580	9
				8,480		8,480	10
							11
-1,257							12
							13
							14
9,176,962			279,835,287	246,245,825	-33,680	526,047,432	

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Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

OS (1) - COGENERATION AND SMALL POWER PRODUCERS.

COG - FIRMED AND AS AVAILABLE. COGENERATION CONTRACTS FILED WITH AND APPROVED BY THE FLA. PUBLIC SERVICE COMMISSION.

* - GLADES ELECTRIC COOPERATIVE, INC. IS NOT REGULATED BY FERC OR THE FLA. PUBLIC SERVICE COMMISSION.

** - AVG. MONTHLY CP DEMAND IS NOT MAINTAINED AS A CORPORATE STATISTIC.

Schedule Page: 326.1 Line No.: 12 Column: a

OS (2) - ECONOMY INTERCHANGE PURCHASES.

OS (3) - ECONOMY AND EMERGENCY INTERCHANGE PURCHASES.

Schedule Page: 326.1 Line No.: 14 Column: a

SOUTHERN SERVICES INC. RATE SCHEDULE FERC NO. 70.

Schedule Page: 326.2 Line No.: 5 Column: a

TAMPA ELECTRIC CO. RATE SCHEDULE FERC NO. 46. EARLIEST TERMINATION DATE IS 12/31/11.

Schedule Page: 326.4 Line No.: 12 Column: a

INADVERTENT INTERCHANGE IS BEING REPORTED AS A NET TOTAL ADJUSTMENT PER FERC LETTER DATED 05/09/91.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	See footnote (1)	Fla. Municipal Pwr Agency (18)	LF
2	Florida Power & Light	See footnote (2)	Florida Power & Light (17)	OS
3	Coral Power	See footnote (3)	See footnote (3)	OS
4	City of Gainesville	See footnote (4)	City of Gainesville	OS
5	City of Homestead	See footnote (5)	See footnote (5)	OS
6	El Paso Power Services	See footnote (3)	See footnote (3)	OS
7	Engelhard Power Marketing	See footnote (3)	None	OS
8	Entergy Services Inc	See footnote (3)	None	OS
9	Jacksonville Electric Authority	See footnote (6)	See footnote (6)	OS
10	Koch Power Services	See footnote (3)	None	OS
11	Southern Company Services	See footnote (16)	See footnote (16)	OS
12	City of Lake Worth Utilities	See footnote (7)	See footnote (7)	OS
13	City of Lakeland	None	None	OS
14	City of New Smyrna Beach	See footnote (8)	See footnote (8)	OS
15	Oglethorpe Power Corporation	None	None	OS
16	Orlando Utilities Commission	See footnote (9)	Orlando Utilities Commission	OS
17	Reedy Creek Improvement District	See footnote (10)	Reedy Creek Improvement District	OS
	TOTAL			

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
107	See footnote (1)	Fla Municipal Pwr		59,614	59,594	1
Footnote (21)	See footnote (2)	Fla Power & Light		8,828	8,658	2
Footnote (21)	None	None				3
Footnote (21)	See footnote (4)	Gainesville		68,682	67,406	4
Footnote (21)	Orlando Util. Com.	Fla Power & Light		5,021	4,940	5
Footnote (21)	None	None				6
Footnote (21)	None	None				7
Footnote (21)	None	None				8
Footnote (21)	See footnote (6)	None		1,033	1,013	9
Footnote (21)	None	None				10
Footnote (21)	See footnote (16)	Southern Company		33,114	32,483	11
Footnote (21)	See footnote (7)	Fla. Power & Light		667	655	12
Footnote (21)	None	City of Lakeland				13
Footnote (21)	See footnote (8)	New Smyrna Beach		3,626	3,574	14
Footnote (21)	None	Oglethorpe Pwr Corp				15
Footnote (21)	See footnote (9)	Orlando Util. Com.		19,894	19,523	16
118	See footnote (10)	Reedy Creek Imp.		136,984	134,423	17
			0	904,098	907,946	

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Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	4,032,272		4,032,272	1
	570,235		570,235	2
	11,099		11,099	3
	142,037		142,037	4
	86,081		86,081	5
	1,137		1,137	6
	4,387		4,387	7
	1,133		1,133	8
				9
	2,956		2,956	10
	20,166		20,166	11
	5,502		5,502	12
	7,844		7,844	13
	60,500		60,500	14
	-40,016		-40,016	15
	274,724		274,724	16
	799,168		799,168	17
0	19,606,000	0	19,606,000	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Seminole Elec Cooperative, Inc.	See footnote (11)	Semin. Elec Coop. Inc. (18)(19)	LF
2	Southeastern Power Administration	Project	Preference Customers (18)	LF
3	City of Tallahassee	See footnote (12)	City of Tallahassee	OS
4	Tampa Electric Company	See Footnote (13)	Tampa Electric Company	OS
5	Crystal River No. 3 Participants	Florida Power Corporation	See footnote (20)	LF
6	Orange Cogen	None	None	OS
7	Enron	See footnote (3)	See footnote (3)	OS
8	L.G. & E. Power Mktg.	See footnote (3)	None	OS
9	PG &E Energy Co.	See footnote (3)	None	OS
10	Dynegy	See footnote (3)	None	OS
11	Sonat Power	See footnote (3)	See footnote (3)	OS
12	Virginia Electric and Power Co.	See footnote (3)	See footnote (3)	OS
13	Georgia Power	See footnote (3)	None	OS
14	Tennessee Valley Authority	See footnote (14)	See footnote (3)	OS
15	The Energy Authority	See footnote (3)	None	OS
16	Alabama Electric Power	See footnote (3)	None	OS
17	Aquila Power Corporation	See footnote (3)	None	OS
	TOTAL			

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
106	See footnote (11)	Seminole Elec Coop.		475,982	475,982	1
65	Project	Preference Customers		-23,688	-8,046	2
Footnote (21)	Gainesville	Gainesville		13,108	12,864	3
Footnote (21)	See Footnote (13)	Tallahassee		173,445	170,125	4
Footnote (21)	Tallahassee	Florida Pwr & Light		-79,877	-82,773	5
Footnote (21)	None	None				6
Footnote (21)	None	None				7
Footnote (21)	None	None				8
Footnote (21)	None	None				9
Footnote (21)	None	None				10
Footnote (21)	None	None				11
Footnote (21)	Tallahassee	Ft. Pierce				12
Footnote (21)	None	None				13
Footnote (21)	Lakeland	Tenn. Valley Auth.		2,058	2,021	14
Footnote (21)	None	None				15
Footnote (21)	Orlando Util. Comm.	Alabama Electric Por				16
Footnote (21)	None	None				17
			0	904,098	907,946	

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	11,175,988		11,175,988	1
	-733,440		-733,440	2
	284,141		284,141	3
	465,438		465,438	4
				5
	257,048		257,048	6
	5,877		5,877	7
	7,862		7,862	8
				9
	66		66	10
				11
				12
				13
	24,830		24,830	14
	320,879		320,879	15
	252		252	16
	39,640		39,640	17
0	19,606,000	0	19,606,000	

Name of Respondent
Florida Power Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/2001

Year of Report
Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	American Electric Power Co.	See footnote (3)	None	OS
2	Central Power & Lime	See footnote (3)	None	OS
3	Reliant Energy Services	See footnote (3)	None	OS
4	Williams Energy Service Co.	See footnote (3)	None	OS
5	Cargill-Alliant, LLC	See footnote (3)	None	OS
6	Cinergy Services Inc	See footnote (3)	None	OS
7	City of Alachua	See footnote (17)	None	OS
8	City of Kissimmee	See footnote (17)	See footnote (17)	OS
9	Duke	See footnote (17)	None	OS
10	Florida Crushed Stone	See footnote (3)	None	OS
11	Morgan Stanley Capital Group	See footnote (3)	None	OS
12	TXU Energy Trading Company	See footnote (3)	None	OS
13	Axia Energy, LP	See footnote (3)	None	OS
14	Carolina Power & Light Co	See footnote (17)	None	OS
15	South Carolina Electric & Gas	See footnote (15)	See footnote (15)	OS
16				
17				
	TOTAL			

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Démand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts.basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Footnote (21)	None	None				1
Footnote (21)	None	None				2
Footnote (21)	None	None				3
Footnote (21)	None	None				4
Footnote (21)	None	None				5
Footnote (21)	None	None				6
Footnote (21)	None	None				7
Footnote (21)	None	None		5,453	5,353	8
Footnote (21)	None	None				9
Footnote (21)	None	None				10
Footnote (21)	None	None				11
Footnote (21)	None	None				12
Footnote (21)	None	None				13
Footnote (21)	None	None				14
Footnote (21)	See footnote (15)	So Carolina Elec&Gas		154	151	15
						16
						17
			0	904,098	907,946	

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Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
	1,238,555		1,238,555	2
	22,760		22,760	3
	-4,470		-4,470	4
	69,205		69,205	5
	137,617		137,617	6
	7,864		7,864	7
	68,141		68,141	8
	65,840		65,840	9
				10
	2,286		2,286	11
	91		91	12
	22,795		22,795	13
	147,181		147,181	14
	329		329	15
				16
				17
0	19,606,000	0	19,606,000	

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: b

(1) Energy received from Florida Municipal Agency interconnections.

Schedule Page: 328 Line No.: 1 Column: c

(18) All long term contract classifications remain in effect for life unless terminated by either party with written notice.

Schedule Page: 328 Line No.: 1 Column: f

(1) Energy received from Florida Municipal Agency interconnections.

Schedule Page: 328 Line No.: 2 Column: b

(2) Energy received from Gainesville Regional, Reedy Creek Improvement District, South Carolina Electric & Gas, Southern Company, and Tallahassee.

Schedule Page: 328 Line No.: 2 Column: c

(17) All service (OS) are classified as hour-by-hour transmission service transactions.

Schedule Page: 328 Line No.: 2 Column: e

(21) FERC Electric Tariff 1st Revised Vol. 6.

Schedule Page: 328 Line No.: 2 Column: f

Footnote Linked. See note on 328, Row: 2, col/item: b

Schedule Page: 328 Line No.: 3 Column: b

(3) Power Marketer with no control area.

Schedule Page: 328 Line No.: 3 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328 Line No.: 3 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328 Line No.: 4 Column: b

(4) Energy received from Florida Power & Light, Jacksonville, Orlando Utilities, Florida Municipal Power Authority, Lakeland, Reedy Creek, Seminole Electric Cooperative, Southern Company, Tallahassee, and Tampa Electric Company.

Schedule Page: 328 Line No.: 4 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328 Line No.: 4 Column: f

Footnote Linked. See note on 328, Row: 4, col/item: b

Schedule Page: 328 Line No.: 5 Column: b

(5) Energy received from Reedy Creek Improvement District, Southern Company, and Tallahassee.

Schedule Page: 328 Line No.: 5 Column: c

Footnote Linked. See note on 328, Row: 5, col/item: b

Schedule Page: 328 Line No.: 5 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328 Line No.: 6 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328 Line No.: 6 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328 Line No.: 6 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328 Line No.: 7 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328 Line No.: 7 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328 Line No.: 8 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 8 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328 Line No.: 9 Column: b

(6) Energy received from Lakeland, Reedy Creek Improvement District, and Tallahassee.

Schedule Page: 328 Line No.: 9 Column: c

Footnote Linked. See note on 328, Row: 9, col/item: b

Schedule Page: 328 Line No.: 9 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328 Line No.: 9 Column: f

Footnote Linked. See note on 328, Row: 9, col/item: b

Schedule Page: 328 Line No.: 10 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328 Line No.: 10 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328 Line No.: 11 Column: b

(16) Energy received from Florida Power & Light, Gainesville, Orlando Utilities, Florida Municipal Power Authority, Lakeland, Reedy Creek Improvement District, Seminole Electric Cooperative, Southern Company, and Tampa Electric Company.

Schedule Page: 328 Line No.: 11 Column: c

Footnote Linked. See note on 328, Row: 11, col/item: b

Schedule Page: 328 Line No.: 11 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328 Line No.: 11 Column: f

Footnote Linked. See note on 328, Row: 11, col/item: b

Schedule Page: 328 Line No.: 12 Column: b

(7) Energy received from Gainesville, Reedy Creek Improvement District, Southern Company, and Tallahassee.

Schedule Page: 328 Line No.: 12 Column: c

Footnote Linked. See note on 328, Row: 12, col/item: b

Schedule Page: 328 Line No.: 12 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328 Line No.: 12 Column: f

Footnote Linked. See note on 328, Row: 12, col/item: b

Schedule Page: 328 Line No.: 13 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328 Line No.: 14 Column: b

(8) Energy received from Florida Municipal Power Authority, Gainesville, Jacksonville, Orlando Utilities, Lakeland, Reedy Creek Improvement District, Seminole Cooperative, Southern Company, Tallahassee, and Tampa Electric Company.

Schedule Page: 328 Line No.: 14 Column: c

Footnote Linked. See note on 328, Row: 14, col/item: b

Schedule Page: 328 Line No.: 14 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328 Line No.: 14 Column: f

Footnote Linked. See note on 328, Row: 14, col/item: b

Schedule Page: 328 Line No.: 15 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328 Line No.: 16 Column: b

(9) Energy received from Gainesville, Jacksonville, Reedy Creek Improvement District, Seminole Cooperative, Southern Company, and Tallahassee.

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec 31, 2001
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Schedule Page: 328 Line No.: 16 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328 Line No.: 16 Column: f

Footnote Linked. See note on 328, Row: 16, col/item: b

Schedule Page: 328 Line No.: 17 Column: b

(10) Energy received from Reedy Creek Improvement District interconnections.

Schedule Page: 328 Line No.: 17 Column: f

Footnote Linked. See note on 328, Row: 17, col/item: b

Schedule Page: 328.1 Line No.: 1 Column: b

(11) Energy received from Seminole Electric Cooperative interconnections.

Schedule Page: 328.1 Line No.: 1 Column: c

(18) All long-term contract classifications remain in effect for life unless terminated by either party with written notice.

(19) Seminole Electric Cooperative's monthly energy charge based on highest hourly usage during the month.

Schedule Page: 328.1 Line No.: 1 Column: f

Footnote Linked. See note on 328.1, Row: 1, col/item: b

Schedule Page: 328.1 Line No.: 2 Column: c

Footnote Linked. See note on 328, Row: 1, col/item: c

Schedule Page: 328.1 Line No.: 3 Column: b

(12) Energy received from Florida Municipal Power Authority, Florida Power & Light, Gainesville, Jacksonville, Orlando Utilities, Lakeland, Reedy Creek Improvement District, Seminole Electric Cooperative, Southern Company, and Tampa Electric Company.

Schedule Page: 328.1 Line No.: 3 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328.1 Line No.: 4 Column: b

(13) Energy received from Alabama Electric Power, Gainesville, Jacksonville, New Smyrna Beach, South Carolina Electric & Gas, Seminole Electric Cooperative, Southern Company, Tallahassee, Tampa Electric Company, and Tennessee Valley Authority.

Schedule Page: 328.1 Line No.: 4 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328.1 Line No.: 4 Column: f

Footnote Linked. See note on 328.1, Row: 4, col/item: b

Schedule Page: 328.1 Line No.: 5 Column: c

(20) Energy delivered to Crystal River No. 3 participants which include City of Alachua, City of Bushnell, Kissimmee, Leesburg, New Smyrna Beach, City of Ocala, Orlando Utilities, and Seminole Electric Cooperative.

Schedule Page: 328.1 Line No.: 5 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328.1 Line No.: 6 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328.1 Line No.: 7 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 7 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 7 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328.1 Line No.: 8 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 8 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328.1 Line No.: 9 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 9 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328.1 Line No.: 10 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 10 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328.1 Line No.: 11 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 11 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 11 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328.1 Line No.: 12 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 12 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 12 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328.1 Line No.: 13 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 13 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328.1 Line No.: 14 Column: b

(14) Energy received from Orlando Utilities, Reedy Creek Improvement District, and Tampa Electric Company.

Schedule Page: 328.1 Line No.: 14 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 14 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328.1 Line No.: 15 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 15 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328.1 Line No.: 16 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 16 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328.1 Line No.: 17 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 17 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328.2 Line No.: 1 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 1 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec 31, 2001
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FOOTNOTE DATA

Schedule Page: 328.2 Line No.: 2 Column: b
Footnote Linked. See note on 328, Row: 3, col/item: b
Schedule Page: 328.2 Line No.: 2 Column: e
Footnote Linked. See note on 328, Row: 2, col/item: e
Schedule Page: 328.2 Line No.: 3 Column: b
Footnote Linked. See note on 328, Row: 3, col/item: b
Schedule Page: 328.2 Line No.: 3 Column: e
Footnote Linked. See note on 328, Row: 2, col/item: e
Schedule Page: 328.2 Line No.: 4 Column: b
Footnote Linked. See note on 328, Row: 3, col/item: b
Schedule Page: 328.2 Line No.: 4 Column: e
Footnote Linked. See note on 328, Row: 2, col/item: e
Schedule Page: 328.2 Line No.: 5 Column: b
Footnote Linked. See note on 328, Row: 3, col/item: b
Schedule Page: 328.2 Line No.: 5 Column: e
Footnote Linked. See note on 328, Row: 2, col/item: e
Schedule Page: 328.2 Line No.: 6 Column: b
Footnote Linked. See note on 328, Row: 3, col/item: b
Schedule Page: 328.2 Line No.: 6 Column: e
Footnote Linked. See note on 328, Row: 2, col/item: e
Schedule Page: 328.2 Line No.: 7 Column: b
Footnote Linked. See note on 328, Row: 2, col/item: c
Schedule Page: 328.2 Line No.: 7 Column: e
Footnote Linked. See note on 328, Row: 2, col/item: e
Schedule Page: 328.2 Line No.: 8 Column: b
Footnote Linked. See note on 328, Row: 2, col/item: c
Schedule Page: 328.2 Line No.: 8 Column: c
Footnote Linked. See note on 328, Row: 2, col/item: c
Schedule Page: 328.2 Line No.: 8 Column: e
Footnote Linked. See note on 328, Row: 2, col/item: e
Schedule Page: 328.2 Line No.: 9 Column: b
Footnote Linked. See note on 328, Row: 2, col/item: c
Schedule Page: 328.2 Line No.: 9 Column: e
Footnote Linked. See note on 328, Row: 2, col/item: e
Schedule Page: 328.2 Line No.: 10 Column: b
Footnote Linked. See note on 328, Row: 3, col/item: b
Schedule Page: 328.2 Line No.: 10 Column: e
Footnote Linked. See note on 328, Row: 2, col/item: e
Schedule Page: 328.2 Line No.: 11 Column: b
Footnote Linked. See note on 328, Row: 3, col/item: b
Schedule Page: 328.2 Line No.: 11 Column: e
Footnote Linked. See note on 328, Row: 2, col/item: e
Schedule Page: 328.2 Line No.: 12 Column: b
Footnote Linked. See note on 328, Row: 3, col/item: b
Schedule Page: 328.2 Line No.: 12 Column: e
Footnote Linked. See note on 328, Row: 2, col/item: e
Schedule Page: 328.2 Line No.: 13 Column: b
Footnote Linked. See note on 328, Row: 3, col/item: b
Schedule Page: 328.2 Line No.: 13 Column: e

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Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328.2 Line No.: 14 Column: b

Footnote Linked. See note on 328, Row: 2, col/item: c

Schedule Page: 328.2 Line No.: 14 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328.2 Line No.: 15 Column: b

(15) Energy received from Reedy Creek Improvement District.

Schedule Page: 328.2 Line No.: 15 Column: c

Footnote Linked. See note on 328.2, Row: 15, col/item: b

Schedule Page: 328.2 Line No.: 15 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328.2 Line No.: 15 Column: f

Footnote Linked. See note on 328.2, Row: 15, col/item: b

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatt-hours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	"Delivered Power to						
2	Wheeler"						
3	Florida Power & Light	5,460	5,460	7,016,228			7,016,228
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
	TOTAL	5,460	5,460	7,016,228			7,016,228

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,184,663
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	180,019
6		
7	Company Membership Dues (930.21)	135,696
8	Director Fees (930.23)	70,973
9	Other Expenses (930.30)	6,454,377
10	Business Combination Costs (930.31)	-4,333,978
11	Management Development (930.32)	749
12		
13		
14		
15		
16		
17		
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19		
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32		
33		
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45		
46	TOTAL	3,692,499

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant			12,049,745	12,049,745
2	Steam Product Plant	72,684,001			72,684,001
3	Nuclear Production Plant	44,276,462			44,276,462
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	42,244,800	2,471,233		44,716,033
7	Transmission Plant	26,522,568			26,522,568
8	Distribution Plant	99,204,709			99,204,709
9	General Plant	14,191,045	117,912		14,308,957
10	Common Plant-Electric				
11	TOTAL	299,123,585	2,589,145	12,049,745	313,762,475

B. Basis for Amortization Charges

ACCOUNT 404
SUBACCOUNT 370.1 - METERS (ENERGY CONSERVATION)
SUBACCOUNT 398.1 - MISCELLANEOUS EQUIP (ENERGY CONSERVATION)
ASL = 5 YEARS NSR = 0%
ACCRUAL RATE = 20%

ACCOUNT 405
SUBACCOUNT 303 - INTANGIBLE PLANT
ASL = 5 YEARS NSR = 0%
ACCRUAL RATE = 20%

SUBACCOUNT 303.1 - INTANGIBLE PLANT - CSS
ASL = 10 YEARS NSR = 0%
ACCRUAL RATE = 10%

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	PROD PLANT - STEAM						
13	CRYSTAL RIVER 1&2						
14	311	71,728		-5.00	4.20		13.80
15	312	140,097		-25.00	5.30		12.60
16	314	103,422		-25.00	5.30		13.60
17	315	32,677		-10.00	4.90		14.00
18	316	5,231		-5.00	6.30		9.00
19	CRYSTAL RIVER 4&5						
20	311	146,528		-5.00	3.00		25.00
21	312	458,445		-10.00	3.50		16.60
22	314	188,087		-10.00	5.00		12.00
23	315	78,994		-10.00	3.70		16.60
24	316	10,918		-5.00	5.10		10.20
25	ANCLOTE						
26	311	35,761		-5.00	3.10		19.50
27	312	97,731		-20.00	4.90		12.40
28	314	90,297		-20.00	3.90		11.90
29	315	25,745		-20.00	4.40		13.20
30	316	5,589		-5.00	5.70		7.40
31	BARTOW						
32	311	17,081		-5.00	4.10		8.80
33	312	58,659		-20.00	6.90		10.10
34	314	25,415		-20.00	6.50		8.60
35	315	13,463		-20.00	6.50		10.10
36	316	2,739		-5.00	7.00		7.20
37	BARTOW - ANCLOTE	16,322		-5.00	3.60		17.70
38	OTHER STEAM PLANT						
39	PROD PLANT NUCLEAR						
40	CRYSTAL RIVER 3						
41	321	214,021		-10.00	3.60		16.20
42	322	255,674		-20.00	4.90		13.10
43	323	86,447		-20.00	5.40		14.00
44	324	179,098		-20.00	5.10		14.40
45	325	34,719		-5.00	4.10		8.00
46	OTHER PRODUCTION						
47	BAYBORO	20,432		-10.00	3.00		9.90
48	HIGGINS	16,545		-10.00	6.30		5.90
49	AVON PARK	8,440		-10.00	5.50		6.60
50	DEBARY (OLD) P1-P6	49,455		-10.00	4.30		12.80

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	DEBARY (NEW) P7-P10	95,742		-10.00	3.60		26.00
13	BARTOW	22,584		-10.00	5.70		8.90
14	INTERCESSION P1-P6	30,709		-10.00	3.70		11.90
15	INTERCESSION P7-P10	103,812		-10.00	3.50		27.00
16	INTERCESSION P11	22,302		-10.00	4.40		25.00
17	RIO PINAR	2,599		-10.00	6.30		6.10
18	SUWANNEE RIVER	28,620		-10.00	4.60		10.80
19	TURNER	21,891		-10.00	4.80		9.80
20	GAS CONVERSION	12,298			20.00		5.00
21	UNIV OF FLORIDA	41,924		-10.00	5.80		15.60
22	TIGER BAY	82,721		-10.00	6.00		18.00
23	HINES ENERGY	265,694		-10.00	5.50		20.00
24	INTERCESSION P12-P14	83,229		-10.00	3.70		30.00
25	TRANSMISSION PLANT						
26	350.1	35,120			2.20	R5	33.00
27	352	16,838		-5.00	2.10	R3	35.00
28	353	347,312		10.00	2.20	R2	29.00
29	353.1	31,218			10.90	S6	5.00
30	354	69,198		-30.00	2.40	R4	27.00
31	355	201,857		-30.00	4.00	L1.5	22.00
32	356	184,287		-20.00	3.30	R2.5	21.00
33	357	6,856			1.80	R4	18.80
34	358	9,495			1.70	R3	16.80
35	359	1,923			1.80	R3	31.00
36	DISTRIBUTION PLANT						
37	360.1	556			2.20	R5	31.00
38	361	16,532		-5.00	2.10	R2.5	39.00
39	362	311,132		15.00	2.30	R1.5	27.00
40	364	356,453		-25.00	4.20	R1	20.00
41	365	380,433		-35.00	4.70	R1	20.00
42	366	115,916			2.20	R3	35.00
43	367	352,492			2.90	R1.5	26.00
44	368	358,547		-15.00	4.90	R2.5	15.20
45	369.1	74,007		-50.00	4.40	R1	24.00
46	369.2	245,032		-15.00	3.30	R2.5	16.00
47	370.0	115,273		-10.00	3.80	R2	19.60
48	370.1	451			20.00		
49	371	2,098			6.00	S2	10.30
50	372				4.00		25.00

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	373	204,366		-10.00	8.00	R1	9.10
13	GENERAL PLANT						
14	390	63,374		-15.00	3.70	R2	26.00
15	391.1	7,037			14.30		
16	392.2	4			14.30		
17	391.3	28,723			20.00		
18	391.5	1,308			14.30		
19	393.1	2,310			14.30		
20	393.2	27			14.30		
21	393.3	1			14.30		
22	394.1	6,984			14.30		
23	394.2	143			14.30		
24	395.2	3,875			14.30		
25	396	2,043		10.00	5.80	S0.5	5.10
26	397	8,450			8.10		9.40
27	397.1	26,557			14.30		
28	398.1	139			20.00		
29	398.2	2,979			14.30		
30	TRANSPORTATION						
31	392.1	1,675		18.00	2.60	S2	2.60
32	392.2	11,351		22.00	8.70	L2	4.00
33	392.3	11,970		12.00	4.80	L4	7.00
34	392.4	51,430		15.00	6.00	S2	9.50
35	392.5	4,828		40.00	1.70	R2.5	18.80
36	392.7	1,648		50.00	5.00		3.60
37	303	21,902			20.00		
38	303.1	57,976			10.00		
39							
40	See footnote						
41							
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FOOTNOTE DATA			

Schedule Page: 336.2 Line No.: 40 Column: a

NOTES: RATES ARE THE RETAIL RATES AUTHORIZED BY THE FLORIDA PUBLIC SERVICE COMMISSION IN DOCKET NO. 971570-EI, ORDER NO. PSC-98-1723-FOF-EI ISSUED 12/18/98.

DEPRECIABLE PLANT BASE REPRESENT END OF PERIOD BALANCES BY EACH CATEGORY WHICH THE COMPANY APPLIES A SEPARATE DEPRECIATION RATE. THE NORMAL MONTHLY CALCULATION DIVIDES THE APPROVED DEPRECIATION RATE BY 12 TIMES THE AVERAGE OF THE BEGINNING AND ENDING BALANCES.

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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 426 - Miscellaneous Income Deductions	
2	Civic & Community Organizations	648,128
3	Education Related Contributions	284,929
4	Health & Human Services	120,000
5	Miscellaneous Cultural Organizations	172,251
6	Other	372,221
7	Progress Energy Foundation	2,200,000
8	subtotal Subaccounts 426.11 & 426.12	3,797,529
9		
10		
11	Civic & Social Club Dues & Expenses	152,811
12	subtotal Subaccount 426.13	152,811
13		
14	Investment in Company Owned Life Insurance	3,171,499
15	subtotal Subaccount 426.20	3,171,499
16		
17	Penalties	372
18	subtotal Subaccount 426.30	372
19		
20	Certain Civic, Political & Related Activities	2,963,866
21	subtotal Subaccount 426.40	2,963,866
22		
23	Legislative Activities - Nondeductible	140,660
24	subtotal Subaccount 426.41	140,660
25	Total Misc. Income Deductions - Account 426	10,226,737
26		
27	Account 431 - Other Interest Expense	
28	Customer Deposits - Rate 6.00 - 7.00% per annum	6,654,181
29	Commercial Paper - Rate 2.54%	5,296,937
30	Interest Related to Projected Tax Deficiency	
31	on Various Audit Issues - Rate 7.00% - 11.00%	-861,980
32	Miscellaneous Other Interest Expense - various	353,074
33	Deferred Interest Expense - acct 431xx	220,450
34	Total Account 431	11,662,662
35		
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41		

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Miscellaneous Expenses Relating to:				
2	Various FPSC & FERC Dockets		481,172	481,172	
3					
4	NRC Regulatory Activities		73,051	73,051	
5					
6	Environmental Regulatory Activities		276,756	276,756	
7					
8	Federal Energy Regulatory Commission	177,247		177,247	
9	fee for Fiscal Year 2001				
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46	TOTAL	177,247	830,979	1,008,226	

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	92800	481,172					2
							3
Electric	92800	73,051					4
							5
Electric	92800	276,756					6
							7
Electric	92800	177,247					8
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		1,008,226					46

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	55,359,214		
4	Transmission	7,497,598		
5	Distribution	31,679,531		
6	Customer Accounts	14,232,202		
7	Customer Service and Informational	5,518,350		
8	Sales	3,063,549		
9	Administrative and General	7,266,998		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	124,617,442		
11	Maintenance			
12	Production	39,306,142		
13	Transmission	4,309,802		
14	Distribution	8,724,513		
15	Administrative and General	274,438		
16	TOTAL Maint. (Total of lines 12 thru 15)	52,614,895		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	94,665,356		
19	Transmission (Enter Total of lines 4 and 13)	11,807,400		
20	Distribution (Enter Total of lines 5 and 14)	40,404,044		
21	Customer Accounts (Transcribe from line 6)	14,232,202		
22	Customer Service and Informational (Transcribe from line 7)	5,518,350		
23	Sales (Transcribe from line 8)	3,063,549		
24	Administrative and General (Enter Total of lines 9 and 15)	7,541,436		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	177,232,337	1,061,541	178,293,878
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	177,232,337	1,061,541	178,293,878
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	54,897,141	4,511,835	59,408,976
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	54,897,141	4,511,835	59,408,976
69	Plant Removal (By Utility Departments)			
70	Electric Plant	5,064,065	3,627,689	8,691,754
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	5,064,065	3,627,689	8,691,754
74	Other Accounts (Specify):			
75	Computer Service Charge	-33,208	-93	-33,301
76	Other Work in Progress	18,614,754	51,987	18,666,741
77	Miscellaneous Operating Reserves	3,008,195	8,401	3,016,596
78	Current Liability	33,746,549	94,247	33,840,796
79	Deferred Credits	14,238,611	39,766	14,278,377
80	Other Operating Revenue	13,637	38	13,675
81	Other Income	2,121,329	5,924	2,127,253
82	Other Income Deductions	800,139	2,235	802,374
83				
84				
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87				
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93				
94				
95	TOTAL Other Accounts	72,510,006	202,505	72,712,511
96	TOTAL SALARIES AND WAGES	309,703,549	9,403,570	319,107,119

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	35,262,906
3	Steam	20,818,892	23	Requirements Sales for Resale (See instruction 4, page 311.)	3,839,396
4	Nuclear	5,978,766	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	880,001
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	140,539
7	Other	5,841,797	27	Total Energy Losses	1,689,727
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	41,812,569
9	Net Generation (Enter Total of lines 3 through 8)	32,639,455			
10	Purchases	9,176,962			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	904,098			
17	Delivered	907,946			
18	Net Transmission for Other (Line 16 minus line 17)	-3,848			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	41,812,569			

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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	3,868,025	133,811	8,922	5	8-9 A.M.
30	February	2,771,972	116,524	6,942	6	8-9 A.M.
31	March	3,166,239	203,604	5,494	8	8-9 A.M.
32	April	3,272,541	146,006	6,291	13	5-6 P.M.
33	May	3,514,613	29,531	7,141	30	6-7 P.M.
34	June	3,911,295	30,817	7,628	13	6-7 P.M.
35	July	4,039,000	26,577	7,577	30	6-7 P.M.
36	August	4,328,431	38,424	7,790	29	5-6 P.M.
37	September	3,665,941	54,318	7,278	4	5-6 P.M.
38	October	3,338,437	38,150	6,122	6	4-5 P.M.
39	November	2,846,182	40,012	5,159	1	7-8 P.M.
40	December	3,089,893	22,227	6,239	27	9-10 A.M.
41	TOTAL	41,812,569	880,001			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Anclote</i> (b)	Plant Name: <i>Bartow</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1974	1958
4	Year Last Unit was Installed	1978	1963
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1112.40	494.40
6	Net Peak Demand on Plant - MW (60 minutes)	1019	448
7	Plant Hours Connected to Load	14627	20749
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1044	452
10	When Limited by Condenser Water	993	444
11	Average Number of Employees	75	67
12	Net Generation, Exclusive of Plant Use - KWh	4126219000	2054208000
13	Cost of Plant: Land and Land Rights	1869309	2046939
14	Structures and Improvements	35761183	18061263
15	Equipment Costs	220100108	116367520
16	Total Cost	257730600	136475722
17	Cost per KW of Installed Capacity (line 5)	231.6888	276.0431
18	Production Expenses: Oper, Supv, & Engr	4493244	4465409
19	Fuel	149313803	67021746
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	220	0
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	255010	3135
25	Misc Steam (or Nuclear) Power Expenses	1494357	1278455
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	28	843
29	Maintenance of Structures	72313	124410
30	Maintenance of Boiler (or reactor) Plant	1848409	795341
31	Maintenance of Electric Plant	705501	208695
32	Maintenance of Misc Steam (or Nuclear) Plant	5576789	4568069
33	Total Production Expenses	163759674	78466103
34	Expenses per Net KWh	0.0397	0.0382
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Bbl	MCF
37	Quantity (units) of Fuel Burned	5849695	3810365
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	153850	1036
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	22.597	3.901
40	Average Cost of Fuel per Unit Burned	22.670	3.901
41	Average Cost of Fuel Burned per Million BTU	3.508	3.765
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.038
43	Average BTU per KWh Net Generation	0.000	10117.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Crystal River South</i> (d)			Plant Name: <i>Crystal River North</i> (e)			Plant Name: <i>Crystal River</i> (f)			Line No.
	Steam			Steam			Nuclear		1
	Conventional			Conventional			Conventional		2
	1966			1982			1977		3
	1969			1984			1977		4
	964.30			1478.60			801.40		5
	870			1452			774		6
	14467			15773			7785		7
	0			0			0		8
	874			1467			782		9
	865			1437			765		10
	173			149			532		11
	4794287000			9437966000			5978766000		12
	2512007			0			41218		13
	71727834			146527820			214020875		14
	282825412			738540267			559772743		15
	357065253			885068087			773834836		16
	370.2844			598.5852			965.6037		17
	5553848			4619280			30070683		18
	89221053			206064183			29067999		19
	0			0			0		20
	379557			2405098			195423		21
	0			0			26709		22
	-237566			0			0		23
	298950			206810			0		24
	3299668			4321622			19669064		25
	0			0			-1		26
	0			0			0		27
	60778			25243			27779598		28
	927813			956648			1179875		29
	5460002			6554340			6818554		30
	2763990			1286807			1441369		31
	2623904			2014439			1416809		32
	110351997			228454470			117666082		33
	0.0230			0.0242			0.0197		34
Oil	Coal		Oil	Coal		Oil	Nuclear		35
Bbl	Tons		Bbl	Tons		Bbl	MMBTU		36
30734	1849625	0	80872	3599594	0	397	61584668	0	37
137745	12524	0	138006	12264	0	136620	0	0	38
33.401	47.706	0.000	33.930	56.816	0.000	33.531	0.000	0.000	39
34.645	46.916	0.000	35.407	55.789	0.000	39.466	0.325	0.000	40
5.989	1.873	0.000	6.109	2.275	0.000	6.878	0.422	0.000	41
0.058	0.000	0.000	0.057	0.000	0.000	0.000	0.004	0.000	42
9708.000	0.000	0.000	9412.000	0.000	0.000	0.000	10301.000	0.000	43

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Suwannee</i> (b)	Plant Name: <i>Bayboro</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1953	1973
4	Year Last Unit was Installed	1956	1973
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	147.00	226.80
6	Net Peak Demand on Plant - MW (60 minutes)	145	208
7	Plant Hours Connected to Load	12072	3298
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	146	232
10	When Limited by Condenser Water	143	184
11	Average Number of Employees	31	4
12	Net Generation, Exclusive of Plant Use - KWh	406212000	122840000
13	Cost of Plant: Land and Land Rights	22059	1597635
14	Structures and Improvements	4430989	1360938
15	Equipment Costs	26642679	19070686
16	Total Cost	31095727	22029259
17	Cost per KW of Installed Capacity (line 5)	211.5356	97.1308
18	Production Expenses: Oper, Supv, & Engr	328650	261492
19	Fuel	17936657	10235370
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	918689	21131
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	667042	0
25	Misc Steam (or Nuclear) Power Expenses	728540	169710
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	5	30988
29	Maintenance of Structures	8777	3935
30	Maintenance of Boiler (or reactor) Plant	337089	0
31	Maintenance of Electric Plant	103188	1838631
32	Maintenance of Misc Steam (or Nuclear) Plant	879184	349957
33	Total Production Expenses	21907821	12911214
34	Expenses per Net KWh	0.0539	0.1051
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Bbl	MCF
37	Quantity (units) of Fuel Burned	691410	233127
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	155565	1032
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	24.345	2.865
40	Average Cost of Fuel per Unit Burned	24.861	2.865
41	Average Cost of Fuel Burned per Million BTU	3.805	2.776
42	Average Cost of Fuel Burned per KWh Net Gen	0.045	0.000
43	Average BTU per KWh Net Generation	11752.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Debary</i> (d)			Plant Name: <i>Intercession City</i> (e)			Plant Name: <i>Suwannee</i> (f)			Line No.
	Gas Turbine			Gas Turbine			Gas Turbines		1
	Conventional			Conventional			Conventional		2
	1975			1974			1980		3
	1992			1992			1980		4
	861.40			1290.20			183.60		5
	713			1112			183		6
	8837			12645			2303		7
	0			0			0		8
	762			1194			201		9
	667			1029			164		10
	13			18			2		11
	430112000			748233000			93128000		12
	2113330			746305			0		13
	8987158			21307069			1440199		14
	140792640			220587104			30639891		15
	151893128			242640478			32080090		16
	176.3329			188.0642			174.7282		17
	1366227			986103			112913		18
	33834715			52398698			6324851		19
	0			0			0		20
	108543			99643			3549		21
	0			0			0		22
	0			0			0		23
	0			0			0		24
	734797			876380			75618		25
	0			0			0		26
	0			0			0		27
	162177			163199			15831		28
	115882			386397			45774		29
	0			0			0		30
	1264443			1491231			737057		31
	426423			738787			269162		32
	38013207			57140438			7584755		33
	0.0884			0.0764			0.0814		34
Oil	Gas		Oil	Gas		Oil	Gas		35
Bbl	MCF		Bbl	MCF		Bbl	MCF		36
402695	3551102	0	370638	7439033	0	83864	821063	0	37
138269	1046	0	138023	1043	0	136845	1029	0	38
37.579	5.123	0.000	37.569	5.063	0.000	34.622	2.865	0.000	39
38.574	5.123	0.000	39.555	5.063	0.000	35.977	2.865	0.000	40
6.642	4.897	0.000	6.823	4.855	0.000	6.260	2.776	0.000	41
0.093	0.000	0.000	0.090	0.000	0.000	0.089	0.000	0.000	42
14074.000	0.000	0.000	13240.000	0.000	0.000	14248.000	0.000	0.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: <i>Bartow</i> (b)	Plant Name: <i>Turner</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbines	Gas Turbines				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1972	1970				
4	Year Last Unit was Installed	1972	1974				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	222.80	181.00				
6	Net Peak Demand on Plant - MW (60 minutes)	203	174				
7	Plant Hours Connected to Load	2858	642				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	219	194				
10	When Limited by Condenser Water	187	154				
11	Average Number of Employees	6	0				
12	Net Generation, Exclusive of Plant Use - KWh	87024000	28805000				
13	Cost of Plant: Land and Land Rights	0	824781				
14	Structures and Improvements	1074388	972909				
15	Equipment Costs	23954841	20918378				
16	Total Cost	25029229	22716068				
17	Cost per KW of Installed Capacity (line 5)	112.3394	125.5031				
18	Production Expenses: Oper, Supv, & Engr	260735	295196				
19	Fuel	7709652	3066465				
20	Coolants and Water (Nuclear Plants Only)	0	0				
21	Steam Expenses	18659	188946				
22	Steam From Other Sources	0	0				
23	Steam Transferred (Cr)	0	0				
24	Electric Expenses	0	0				
25	Misc Steam (or Nuclear) Power Expenses	175160	88924				
26	Rents	0	0				
27	Allowances	0	0				
28	Maintenance Supervision and Engineering	52744	30743				
29	Maintenance of Structures	17444	33472				
30	Maintenance of Boiler (or reactor) Plant	0	0				
31	Maintenance of Electric Plant	236098	286562				
32	Maintenance of Misc Steam (or Nuclear) Plant	91607	97619				
33	Total Production Expenses	8562099	4087927				
34	Expenses per Net KWh	0.0984	0.1419				
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		Oil		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Bbl	MCF		Bbl		
37	Quantity (units) of Fuel Burned	64331	1041008	0	78179	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138698	1043	0	137889	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	36.994	5.017	0.000	38.351	0.000	0.000
40	Average Cost of Fuel per Unit Burned	37.951	5.017	0.000	39.048	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	6.515	4.811	0.000	6.742	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.109	0.000	0.000	0.106	0.000	0.000
43	Average BTU per KWh Net Generation	16781.000	0.000	0.000	15718.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Avon Park</i> (d)			Plant Name: <i>Higgins</i> (e)			Plant Name: <i>Tiger Bay</i> (f)			Line No.
Gas Turbines			Gas Turbines			Gas Turbines			1
Conventional			Conventional			Conventional			2
1968			1969			1995			3
1968			1971			1995			4
67.60			153.40			227.00			5
58			128			215			6
914			2153			7727			7
0			0			0			8
64			134			223			9
52			122			207			10
0			0			1			11
21385000			60549000			1396871000			12
67207			184271			0			13
429406			706189			4599222			14
8010836			15838611			78121952			15
8507449			16729071			82721174			16
125.8498			109.0552			364.4105			17
210184			199431			974426			18
1844140			4983144			47500883			19
0			0			0			20
150			23821			245100			21
0			0			0			22
0			0			0			23
0			0			0			24
142834			94456			867934			25
0			0			324996			26
0			0			0			27
9446			65627			349012			28
15849			34685			313823			29
0			163			0			30
67303			585130			1580044			31
64184			159419			745475			32
2354090			6145876			52901693			33
0.1101			0.1015			0.0379			34
Oil	Gas		Oil	Gas		Gas			35
Bbl	MCF		Bbl	MCF		MCF			36
13522	270792	0	0	945894	0	10258644	0	0	37
138219	1041	0	0	1042	0	1045	0	0	38
37.320	4.890	0.000	0.000	5.267	0.000	4.618	0.000	0.000	39
37.612	4.890	0.000	0.000	5.267	0.000	4.618	0.000	0.000	40
6.479	4.697	0.000	0.000	5.055	0.000	4.419	0.000	0.000	41
0.109	0.000	0.000	0.000	0.082	0.000	0.034	0.000	0.000	42
16856.000	0.000	0.000	0.000	16277.000	0.000	7675.000	0.000	0.000	43

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Rio Pinar</i> (b)	Plant Name: <i>Univ. of Florida</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbines	Gas Turbines
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1970	1994
4	Year Last Unit was Installed	1970	1994
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	19.30	43.00
6	Net Peak Demand on Plant - MW (60 minutes)	15	38
7	Plant Hours Connected to Load	189	7878
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	16	41
10	When Limited by Condenser Water	13	35
11	Average Number of Employees	0	15
12	Net Generation, Exclusive of Plant Use - KWh	2615000	343707000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	71472	6301967
15	Equipment Costs	2527178	35622028
16	Total Cost	2598650	41923995
17	Cost per KW of Installed Capacity (line 5)	134.6451	974.9766
18	Production Expenses: Oper, Supv, & Engr	15532	588218
19	Fuel	273248	15642457
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	18209	128818
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	0	0
25	Misc Steam (or Nuclear) Power Expenses	23592	437998
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	4246	180139
29	Maintenance of Structures	2256	252063
30	Maintenance of Boiler (or reactor) Plant	0	0
31	Maintenance of Electric Plant	-505	783353
32	Maintenance of Misc Steam (or Nuclear) Plant	-4976	404205
33	Total Production Expenses	331602	18417251
34	Expenses per Net KWh	0.1268	0.0536
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Oil Gas
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Bbl	Bbl MCF
37	Quantity (units) of Fuel Burned	7116 0 0	0 3372216 0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138370 0 0	0 1045 0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	36.905 0.000 0.000	0.000 4.620 0.000
40	Average Cost of Fuel per Unit Burned	37.889 0.000 0.000	0.000 4.620 0.000
41	Average Cost of Fuel Burned per Million BTU	6.520 0.000 0.000	0.000 4.421 0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.103 0.000 0.000	0.000 0.045 0.000
43	Average BTU per KWh Net Generation	15815.000 0.000 0.000	0.000 10254.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Hines Energy Complex</i> (d)	Plant Name: (e)	Plant Name: (f)	Line No.						
Gas Turbines			1						
Conventional			2						
1999			3						
1999			4						
548.00	0.00	0.00	5						
506	0	0	6						
6249	0	0	7						
0	0	0	8						
529	0	0	9						
482	0	0	10						
32	0	0	11						
2506528000	0	0	12						
11012624	0	0	13						
15713620	0	0	14						
249980592	0	0	15						
276706836	0	0	16						
504.9395	0.0000	0.0000	17						
1942290	0	0	18						
83745651	0	0	19						
0	0	0	20						
1648	0	0	21						
0	0	0	22						
0	0	0	23						
0	0	0	24						
1534989	0	0	25						
0	0	0	26						
0	0	0	27						
233084	0	0	28						
246807	0	0	29						
0	0	0	30						
875428	0	0	31						
4027390	0	0	32						
92607287	0	0	33						
0.0369	0.0000	0.0000	34						
Oil	Gas								35
Bbl	MCF								36
0	17340068	0	0	0	0	0	0	0	37
0	1044	0	0	0	0	0	0	0	38
27.390	4.823	0.000	0.000	0.000	0.000	0.000	0.000	0.000	39
0.000	4.823	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	4.621	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.033	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	7220.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	500KV LINES	OVERHEAD						
2	CENTRAL FLORIDA	KATHLEEN	500.00	500.00	ST	44.22		1
3	CRYSTAL RIVER SUB	BROOKRIDGE	500.00	500.00	ST	34.40		1
4	BROOKRIDGE	LAKE TARPON	500.00	500.00	ST	37.63		1
5	CRYSTAL RIVER SUB	CENTRAL FLORIDA	500.00	500.00	ST	52.91		1
6								
7	230 KV LINES	UNDERGROUND						
8	BARTOW PLANT	NORTHEAST	230.00	230.00	HPOF	3.91		1
9	BARTOW PLANT	NORTHEAST	230.00	230.00	HPOF	3.98		1
10								
11	230 KV LINES	OVERHEAD						
12	CENTRAL FLORIDA	CFO 72	69.00	230.00	WP	0.28		1
13					ST		18.28	1
14	FX 24	FX 68	69.00	230.00	ST		4.17	1
15	PT ST JOE	ST JOE IND	69.00	230.00	ST		1.43	1
16	PS 130	SES 4	69.00	230.00	SP		1.01	1
17	CFO 87	CFO 72 1/2	69.00	230.00	ST		3.77	1
18	WINDERMERE	WIC 7	69.00	230.00	CP		0.88	1
19	WINDERMERE	WXO 9	69.00	230.00	WH		1.07	1
20	AVON PARK	AF 44	115.00	230.00	ST		4.30	1
21	AVON PARK	FORT MEADE	230.00	230.00	ST	4.30		1
22					CP	2.01		
23					WH	19.86		
24					WP	0.94		
25					SP		1.22	
26	AVON PARK	FISHEATING CREEK	230.00	230.00	SP	9.02		1
27					CP	17.05		
28					WH	3.29		
29	ANCLOTE PLANT	LARGO	230.00	230.00	SH	15.29		1
30					SP	8.54		
31	ANCLOTE PLANT	EAST CLEARWATER	230.00	230.00	SH		15.30	1
32	ANCLOTE PLANT	SEVEN SPRINGS	230.00	230.00	SP	7.71		1
33	ALTAMONTE	WOODSMERE	230.00	230.00	WP	0.10		1
34					ST		0.56	
35					WH	10.20		
36					TOTAL	3,931.16	446.63	79

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
2156 KCM ACSR	2,099,487	20,117,954	22,217,441					2
2335 KCM ACSR	12,767	12,202,249	12,215,016					3
2335 KCM ACSR								4
2335 KCM ACSR	9,840	8,756,291	8,766,131		-2,364		-2,364	5
								6
								7
2500 KCM CU		2,088,494	2,088,494					8
2500 KCM CU	251,470	2,109,689	2,361,159					9
								10
								11
795 KCM AAC		93,899	93,899					12
1590 KCM ACSR								13
795 KCM AAC		380,735	380,735					14
795 KCM ACSR	11,479	56,836	68,315					15
795 KCM ACSR	40,406	1,080,009	1,120,415					16
1590 KCM ACSR		258,006	258,006					17
954 KCM ACSR	272,999	1,513,006	1,786,005					18
954 KCM ACSR	269,521	3,653,235	3,922,756					19
4/0 CU	303,961	2,371,449	2,675,410					20
1081 KCM ACSR	85,476	3,416,959	3,502,435					21
954 KCM ACSR								22
954 KCM ACSR								23
954 KCM ACSR								24
954 KCM ACSR								25
1590 KCM ACSR	481,954	8,826,523	9,308,477					26
1590 KCM ACSR								27
1590 KCM ACSR								28
1590 KCM ACSR	389,829	5,616,793	6,006,622					29
1590 KCM ACSR								30
1590 KCM ACSR		635,748	635,748					31
2335 KCM ACAR	1,145,863	1,387,207	2,533,070					32
1590 KCM ACSR	43,803	1,550,285	1,594,088					33
1590 KCM ACSR								34
1590 KCM ACSR								35
	41,848,845	473,616,279	515,465,124		3,600,037		3,600,037	36

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (in the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1					SP	0.82		
2	BARCOLA	LAKELAND WEST	230.00	230.00	WH	18.68		1
3	BROOKRIDGE	BROOKRIDGE	230.00	230.00	WP	0.21		1
4	CRYSTAL RIVER	CURLÉW	230.00	230.00	ST	77.82	72.50	1
5	CRYSTAL RIVER	ANDÉRSÓN	230.00	230.00	ST	53.36	39.59	1
6	CRYSTAL RIVER	FT. WHITE	230.00	230.00	WH	73.31		1
7	CENTRAL FLORIDA	SILVER SPRINGS	230.00	230.00	ST	27.49	5.51	1
8					CP	0.69		
9	CFS 1	SORRENTO	230.00	230.00	CP	14.65		1
10					SP	14.82		
11	CENTRAL FLORIDA	WINDERMERE	230.00	230.00	ST	46.61	46.61	1
12	CRAWFORDVILLE	PERRY	230.00	230.00	ST	12.09		1
13					WH	40.35		
14	CRAWFORDVILLE	PORT ST. JOÉ	230.00	230.00	WH	58.85		1
15					SP	2.65		
16					SH	0.65		
17	CC-248	SEVEN SPRINGS	230.00	230.00	ST		2.90	1
18	DEBARY	ALTAMONTE	230.00	230.00	SP	3.40	8.59	1
19					WH	3.06		
20					ST	0.63	3.36	
21					CP	0.49	0.42	
22	DEBARY	DELAND WEST	230.00	230.00	WH	7.15		1
23					WP	1.94		
24					CP	1.13		
25	DEBARY	NORTH LONGWOOD	230.00	230.00	WH	1.32		1
26					CH		0.54	
27					ST	3.36		
28					CP	0.42		
29					SP	9.15		
30	DEARMAN	SILVER SPRINGS	230.00	230.00	CP	4.27		1
31					ST		1.21	
32	DEBARY	WINTER SPRINGS	230.00	230.00	WH	3.23		1
33					SP	16.78		
34					ST	0.58		
35	FORT WHITE	SILVER SPRINGS	230.00	230.00	ST	1.46		1
36					TOTAL	3,931.16	446.63	79

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 KCM ACSR								1
1590 KCM ACSR	133,007	2,576,890	2,709,897					2
1590 KCM ACSR		110,272	110,272					3
1590 KCM ACSR	1,266,890	10,762,869	12,029,759					4
1590 KCM ACSR	774,675	6,750,321	7,524,996					5
954 KCM ACSR	219,431	5,397,859	5,617,290					6
1590 KCM ACSR	439,516	3,220,391	3,659,907					7
1590 KCM ACSR								8
1590 KCM ACSR	1,621,137	10,713,298	12,334,435					9
1590 KCM ACSR								10
1590 KCM ACSR	1,128,343	5,903,286	7,031,629					11
954 KCM ACSR	439,029	4,537,970	4,976,999					12
954 KCM ACSR								13
954 KCM ACSR	176,825	5,706,281	5,883,106					14
954 KCM ACSR								15
954 KCM ACSR								16
1590 KCM ACSR	66,391	139,498	205,889					17
1590 KCM ACSR	271,527	2,250,763	2,522,290					18
1590 KCM ACSR								19
1590 KCM ACSR								20
1590/1431 KCM								21
1590 KCM ACSR	557,537	2,493,378	3,050,915					22
1590 KCM ACSR								23
1590 KCM ACSR								24
954 KCM ACSR	129,493	2,918,991	3,048,484					25
954 KCM ACSR								26
1590 KCM ACSR								27
1431 KCM ACSR								28
1590 KCM ACSR								29
954 KCM ACSR	195,181	1,614,155	1,809,336					30
954 KCM ACSR								31
1590 KCM ACSR	1,073,673	10,865,156	11,938,829					32
1590 KCM ACSR								33
1590 KCM ACSR								34
795 KCM ACSR	449,980	4,431,032	4,881,012					35
	41,848,845	473,616,279	515,465,124		3,600,037		3,600,037	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1					SL	4.99		
2					CH	64.80		
3					CP	3.21		
4	FSP 1	PASADENA	230.00	230.00	CP	0.20		1
5					SP	3.66		
6	FORT MEADE	VANDOLAH	230.00	230.00	SP	1.20		1
7					WH	21.05		
8					CP	1.80		
9	FORT MEADE	WEST LAKE WALES	230.00	230.00	ST	3.07		1
10					WH	16.80		
11	TIGER BAY	TECO	230.00	230.00	CP	0.10		1
12					ST	5.86		
13					WH	1.28		
14	HINES ENERGY	FORT MEADE	230.00	230.00	SP	6.45		1
15	HINES ENERGY	BARCOLA	230.00	230.00	SP	3.09		1
16	HINES ENERGY	TIGER BAY	230.00	230.00	SP	2.25		
17	HINES PLANT	HINES	230.00	230.00	SP	1.64		
18	OLD SUB NORTH	NEW SUB NORTH	230.00	230.00	SP	0.22		1
19	KATHLEEN	LAKELAND	230.00	230.00	WH	14.50		1
20					CP	1.31		
21	KATHLEEN	ZEPHYRHILLS	230.00	230.00	WH	0.83		1
22					CP	8.70		
23					WP	1.35		
24	LARGO	PASADENA	230.00	230.00	ST		1.61	1
25					SP	13.13		
26	LAKE TARPON	CURLEW	230.00	230.00	ST	4.32		1
27	LAKE TARPON	HIGGINS	230.00	230.00	CP	2.57		1
28					SP	3.02		
29	CURLEW	CLEARWATER	230.00	230.00	SP	14.49		1
30					CP	2.90		
31	CC 248	SEVEN SPRINGS	230.00	230.00	ST	2.90		1
32	LAKE TARPON	TECO EXIST	230.00	230.00	ST	0.68		1
33					SP	0.81		
34	NORTHEAST	CUR CC 301	230.00	230.00	ST	16.95	12.78	1
35	NORTHEAST	FSP 1	230.00	230.00	CP	0.16		1
36					TOTAL	3,931.16	446.63	79

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 KCM ACSR								1
795 KCM ACSR								2
954 KCM ACSR								3
1590 KCM ACSR	2,510	858,026	860,536					4
1590 KCM ACSR								5
954 KCM ACSR	63,923	3,216,807	3,280,730					6
954 KCM ACSR								7
954 KCM ACSR								8
1081 KCM ACAR	55,284	1,294,309	1,349,593					9
1081 KCM ACAR								10
1590/1081 KCM	2,353	378,382	380,735					11
1081 KCM ACAR								12
1081/954 KCM								13
954 KCM ACSR		2,805,003	2,805,003					14
954 KCM ACSR		1,531,577	1,531,577					15
954 KCM ACSR		1,455,041	1,455,041					16
954 KCM ACSR		182,380	182,380					17
2335 KCM ACAR		194,088	194,088					18
1590 KCM ACSR	485,915	2,921,127	3,407,042					19
1590 KCM ACSR								20
1590 KCM ACSR	275,097	3,010,806	3,285,903					21
1590 KCM ACSR								22
1590 KCM ACSR								23
1590 KCM ACSR	152,473	2,700,828	2,853,301					24
1590 KCM ACSR								25
1590 KCM ACSR		955,417	955,417					26
1590 KCM ACSR	15,699	1,499,798	1,515,497					27
1590 KCM ACSR								28
1590 KCM ACSR	412,563	8,575,830	8,988,393					29
1590 KCM ACSR								30
1590 KCM ACSR	189,338	694,404	883,742					31
1590 KCM ACSR		197,855	197,855					32
1590 KCM ACSR								33
1590 KCM ACSR	1,517,258	2,482,574	3,999,832					34
1590 KCM ACSR	288,076	1,369,702	1,657,778					35
	41,848,845	473,616,279	515,465,124		3,600,037		3,600,037	36

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1					SP	8.16		
2	NORTH LONGWOOD	PIEDMONT	230.00	230.00	SP	0.31	4.04	1
3					WH	6.16		
4	NORTH LONGWOOD	FP&L CO TIE	230.00	230.00	SP	4.04		1
5					WH	2.77		
6	NORTH LONGWOOD	RIO PINAR	230.00	230.00	SP	0.58	3.94	1
7					CP	0.21		
8					AT	10.91		
9	NEWBERRY	WILCOX	230.00	230.00	SP	19.33		1
10	NORTHEAST	PINELLAS	230.00	230.00	CP	1.90		1
11	PIEDMONT	SORRENTO	230.00	230.00	SP	4.24		1
12					CP	6.45		
13					WH	4.79		
14	PIEDMONT	WOODSMERE	230.00	230.00	WH	6.72		1
15	PORT ST. JOE	GULF POWER	230.00	230.00	ST	33.99		1
16	RIO PINAR	OUC TIE	230.00	230.00	SP	0.52		1
17					AT	2.19		
18	CFO 89	DELAND WEST	230.00	230.00	SL	39.93		1
19					SH	0.92		
20					SP	1.57		
21	SUWANNEE	FORT WHITE	230.00	230.00	ST	38.08		1
22	SLX 1	OUC SO WD	230.00	230.00	CP	2.40		1
23					WP	2.22		
24	SUWANNEE	PERRY	230.00	230.00	ST	28.61		1
25	SUWANNEE PEAKERS	SUWANNEE	230.00	230.00	WH	0.63		1
26	SUWANNEE	GEORGIA	230.00	230.00	ST	18.36		1
27	TIGER BAY	FORT MEADE 2	230.00	230.00	SP	0.44	1.78	1
28	ULMERTON	LARGO	230.00	230.00	ST	5.05		1
29	WINDERMERE	INTERCESSION CITY	230.00	230.00	WH	9.80		1
30					CP	0.27		
31					SP	5.33	4.85	
32	WINDERMERE	WOODSMERE	230.00	230.00	WH	4.68		1
33					ST	1.82		
34	WEST LAKE WALES	INTERCESSION CITY	230.00	230.00	WH	29.34		1
35					SP	0.65		
36					TOTAL	3,931.16	446.63	79

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1081 KCM ACAR								1
954 KCM ACSR	16,834	512,535	529,369					2
954 KCM ACSR								3
954 KCM ACSR	207,841	1,123,050	1,330,891					4
954 KCM ACSR								5
1590 KCM ACSR	420,736	1,976,421	2,397,157					6
954 KCM ACSR								7
954 KCM ACSR								8
1590 KCM ACSR	661,118	5,775,605	6,436,723					9
954 KCM ACSR		4,498	4,498					10
1590 KCM ACSR	574,273	4,917,855	5,492,128					11
1590 KCM ACSR								12
1590 KCM ACSR								13
954 KCM ACSR	15,605	491,284	506,889					14
795 KCM ACSR	71,747	2,297,172	2,368,919					15
954 KCM ACSR	100,034	704,855	804,889					16
954 KCM ACSR								17
1590 KCM ACSR	54,890	6,226,547	6,281,437					18
1590 KCM ACSR								19
1590 KCM ACSR								20
954 KCM ACSR	196,750	2,362,830	2,559,580					21
954 KCM ACSR	121,530	1,160,369	1,281,899					22
954 KCM ACSR								23
795 KCM ACSR	151,754	1,320,102	1,471,856					24
795 KCM ACSR		8,063	8,063					25
954 KCM ACSR	104,190	1,110,240	1,214,430					26
954 KCM ACSR		747,871	747,871					27
1590 KCM ACSR	601,048	578,997	1,180,045					28
954 KCM ACSR	135,968	2,654,588	2,790,556					29
954 KCM								30
1622ACSS TW								31
1590 KCM ACSR	19,739	876,994	896,733					32
1590 KCM ACSR								33
954/1081 KCM	174,960	2,279,762	2,454,722					34
1622ACSS TW								35
	41,848,845	473,616,279	515,465,124		3,600,037		3,600,037	36

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WEST LAKE WALES	FP&L CO	230.00	230.00	AT	58.48		1
2	WEST LAKE WALES	TECO	230.00	230.00	AT	2.29		1
3	WOODSMERE	WIW 45	230.00	230.00	ST		0.92	1
4	WINDERMERE	OUC TIE	230.00	230.00	WH	1.31		1
5								
6								
7								
8								
9								
10	OTHER TRANS. LINES	OVERHEAD 115 & 69				2,511.07	183.49	
11	OTHER TRANS. LINES	UNDERGROUND 115				47.29		
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
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35								
36					TOTAL	3,931.16	446.63	79

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 KCM ACSR	595,327	4,760,766	5,356,093					1
954 KCM ACSR	17,342	232,082	249,424					2
954 KCM ACSR		4,479	4,479					3
954 KCM ACSR		431,758	431,758		402,752		402,752	4
								5
								6
								7
								8
								9
	19,697,048	226,486,486	246,183,534		3,046,818		3,046,818	10
	88,132	11,739,339	11,827,471		152,831		152,831	11
								12
								13
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								29
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								31
								32
								33
								34
								35
	41,848,845	473,616,279	515,465,124		3,600,037		3,600,037	36

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	HOLOPAW	OSCEOLA (RELIANT)	0.19	SP	15.00	1	1
2	ROSS PRAIRIE	MARION OAKS	6.40	CP	15.00	1	1
3	HUDSON	TERM. OF SHADY HILLS	0.18	CH	15.00	1	1
4	RIO PINAR	STANTON	2.82	CP	15.00	1	1
5							
6							
7							
8							
9							
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11							
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43							
44	TOTAL		9.59		60.00	4	4

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
954	ACSS	V	230		334,430	74,512	408,942	1
795	AAC	V	69		244,866	173,429	418,295	2
795	AAC	V	230			31,161	31,161	3
1272	ACSS	V	230		46,804	620,790	667,594	4
								5
								6
								7
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								10
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								43
					626,100	899,892	1,525,992	44

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	32ND STREET - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
2	40TH STREET - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
3	51ST STREET - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
4	ALDERMAN - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
5	BAYVIEW - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
6	BAYWAY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
7	BELLEAIR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
8	BROOKER CREEK - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
9	CENTRAL PLAZA - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
10	CLEARWATER - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
11	CROSS BAYOU - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
12	CROSSROADS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
13	CURLEW - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
14	DENHAM - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
15	DISSTON - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	67.00	
16			115.00	13.00	
17	DUNEDIN - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
18	ELFERS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
19	FLORA MAR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
20	GATEWAY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
21	HIGHLANDS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
22	KENNETH - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
23	MAXIMO - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
24	NEW PORT RICHEY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
25	OAKHURST - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
26	OLDSMAR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
27	PALM HARBOR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
28			230.00	67.00	
29	PILSBURY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
30	PORT RICHEY WEST - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
31	SAFETY HARBOR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
32	SEMINOLE - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	
33			67.00	13.00	
34	SIXTEENTH ST. - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
35	STARKEY ROAD - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
36	TAYLOR AVE. - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
37	TRI-CITY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
38	ULMERTON WEST - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
39	VINOY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
40	WALSINGHAM - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2					1
60	2					2
80	2					3
90	3					4
100	2					5
40	1					6
80	2					7
60	2					8
60	2					9
120	4					10
150	3					11
80	2					12
90	3					13
90	3					14
150	1					15
80	2					16
60	3					17
100	2					18
100	2					19
90	3					20
80	2					21
60	2					22
150	3					23
60	2					24
90	3					25
15	2					26
60	2					27
200	1					28
100	2					29
90	3					30
80	2					31
250	1					32
100	2					33
80	2					34
80	2					35
80	2					36
60	2					37
80	2					38
100	2					39
100	2					40

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ZEPHYRHILLS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
2	ZEPHYRHILLS NORTH - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
3			230.00	69.00	
4	ADAMS - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
5	ALACHUA - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
6	APPALACHICOLA - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
7	BEACON HILL - NORTH FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
8	BELLEVIEW - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
9	BEVERLY HILLS - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
10	BUSHNELL - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
11	CARRABELLE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
12	CENTER HILL - NORTH FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
13	CIRCLE SQUARE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
14	CITRUS HILL - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
15	COLEMAN - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
16	CROSS CITY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
17	CRYSTAL RIVER NORTH - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
18	DUNNELLON - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
19	EAGLES NEST - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
20	EAST POINT - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
21	FLORAL CITY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
22	FOLEY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
23	GA PACIFIC - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
24	HAMMOCK - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	4.00	
25			67.00	4.00	
26	HIGH SPRINGS - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
27	HOMOSASSA - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
28	INVERNESS - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	67.00	
29			115.00	67.00	
30			67.00	13.00	
31	LADY LAKE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
32	LAKE WEIR - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
33	MADISON - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
34	MARICAMP - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
35	MARTIN - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
36	MONTICELLO - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
37	NEWBERRY - NORTH FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	
38			67.00	13.00	
39	ORANGE BLOSSOM - NORTH FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
40	PERRY NORTH - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2					1
40	2					2
250	1					3
20	1					4
10	1					5
13	1					6
10	1					7
44	2					8
60	2					9
13	1					10
13	1					11
10	1					12
20	2					13
22	1					14
30	2					15
13	1					16
19	1					17
50	2					18
19	2					19
13	1					20
10	1					21
40	2					22
10	1					23
20	1					24
19	2					25
13	1					26
20	1					27
150	1					28
100	1					29
60	2					30
29	2					31
19	2					32
40	2					33
19	2					34
20	1					35
40	2					36
100	1					37
13	1					38
40	2					39
20	1					40

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PORT ST. JOE IND. - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
2	REDDICK - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
3	RIVER JUNCTION - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
4	ST. GEORGE ISLAND - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
5	SANTOS - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
6	SILVER SPRINGS SHORE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
7	SOPCHOPPY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
8	ST MARKS - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
9	TANGERINE - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
10	TRENTON - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
11	TROPIC TERRACE - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
12	TWIN COUNTY RANCH - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
13	WAUKEENAH - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
14	WEIRSDALE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
15	WILDWOOD CITY - NORTH FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
16	WILLISTON - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
17	WILLISTON TOWN - NORTH FLORIDA REGION	DIST - UNATTENDED	13.00	4.00	
18	ZUBER - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
19	ALAFAYA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
20	APOPKA SOUTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
21	AVON PARK NORTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
22	BABSON PARK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
23	BARBERVILLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
24			115.00	67.00	
25	BARNUM CITY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
26	BAY RIDGE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
27	BAYHILL - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
28	BITHLO - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
29	BOGGY MARSH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
30	BONNET CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
31	CABBAGE ISLAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
32	CASSADAGA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
33	CASSELBERRY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
34	CELEBRATION - CENTRAL FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
35	CENTRAL PARK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
36	CITRUSVILLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
37	CLARCONA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
38	CLEAR SPRINGS EAST - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	25.00	
39			67.00	4.00	
40	CLERMONT - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
22	2					2
19	1					3
20	1					4
13	1					5
40	2					6
10	1					7
10	1					8
60	2					9
10	1					10
40	2					11
22	2					12
20	1					13
19	2					14
28	1					15
13	1					16
10	2					17
29	2					18
60	2					19
90	3					20
40	2					21
20	1					22
40	2					23
23	1					24
19	1					25
40	2					26
90	3					27
50	2					28
40	2					29
60	2					30
21	2					31
60	2					32
120	3					33
60	2					34
90	3					35
20	1					36
90	3					37
20	1					38
19	2					39
60	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CONWAY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
2	COUNTRY OAKS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
3	CROOKED LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
4	CURRY FORD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	
5	CYPRESSWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
6	DAVENPORT - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
7	DELAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
8	DELAND EAST - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
9	DELTONA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	69.00	
10			115.00	13.00	
11	DELTONA EAST - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
12	DESOTO CITY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
13	DINNER LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
14	DOUGLAS AVENUE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
15	DUNDEE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
16	EAST LAKE WALES - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
17	EAST ORANGE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
18	EATONVILLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
19	ECON - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	69.00	
20	EUSTIS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
21	EUSTIS SOUTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
22	FERN PARK - CENTRAL FLORIDA REGION	DIST UNATTENDED	67.00	13.00	
23	FISHEATING CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	69.00	
24			67.00	13.00	
25	FOUR CORNERS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
26	FROSTPROOF - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
27	GROVELAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
28	HAINES CITY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
29	HEMPLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
30	HOLOPAW - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	25.00	
31	HORSE CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	69.00	15.00	
32	HOWEY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
33	HUNTERS CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
34	INTERNATIONAL DRIVE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	13.00	
35	ISLEWORTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
36	KELLER ROAD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
37	LAKE ALOMA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
38	SEBRING EAST - CENTRAL FLORIDA REG	DIST - UNATTENDED	69.00	13.00	
39	LAKE EMMA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
40	LAKE HELEN - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
40	2					1
19	2					2
10	1					3
50	1					4
40	2					5
20	1					6
100	2					7
90	3					8
75	1					9
120	3					10
60	2					11
19	2					12
79	2					13
60	2					14
20	1					15
21	2					16
60	3					17
90	3					18
100	2					19
60	2					20
63	2					21
30	1					22
150	1					23
29	2					24
60	2					25
50	2					26
19	2					27
80	2					28
60	2					29
25	2					30
11	1					31
13	1					32
40	2					33
50	1					34
19	2					35
54	2					36
100	2					37
20	1					38
100	2					39
19	2					40

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LAKE MARION - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
2	LAKE OF THE HILLS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
3	LAKE PLACID - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
4	LAKE WALES - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
5	LAKE WILSON - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	
6			67.00	13.00	
7	LAKESWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
8	LAKE LUNTZ - CENTRAL FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
9	LEASURE LAKES - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
10	LIBSON - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
11	LOCKWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
12	LONGWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
13	MAGNOLIA RANCH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
14	MAITLAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
15	MONTEVERDE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
16	MOUNT DORA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
17	MYRTLE LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	13.00	
18	NARCOOSSEE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
19	NORTH FT. MEADE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	25.00	
20	OCOEE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
21	OKAHUMPKA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
22	ORANGE CITY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	15.00	
23			115.00	13.00	
24	ORANGWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
25	OVIEDO - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
26	PARKWAY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
27	PEACE CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	25.00	
28	PINECASTLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
29	PLYMOUTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
30	POINCIANNA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
31	REEDY LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
32	ROCKLAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
33	SAND LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
34	SHINGLE CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
35	SKY LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	
36			67.00	13.00	
37	SOUTH FT. MEADE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	4.00	
38			115.00	25.00	
39	SPRING LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
40	SUN' N LAKES - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	

Name of Respondent Florida Power Corporation	This Report Is:		Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
20	1					2
40	2					3
80	3					4
150	1					5
20	1					6
55	2					7
30	1					8
11	1					9
40	2					10
30	1					11
40	2					12
10	1					13
90	3					14
40	2					15
40	2					16
100	2					17
90	3					18
13	1					19
90	3					20
40	2					21
212	1					22
60	2					23
100	2					24
90	3					25
40	2					26
30	1					27
40	2					28
33	2					29
60	2					30
40	2					31
20	1					32
80	2					33
60	2					34
200	1					35
90	3					36
25	1					37
19	1					38
90	3					39
40	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TAFT - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
2	TAUNTON ROAD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
3	UMATILLA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
4	UNIV OF CENTRAL FLORIDA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
5	UNIV OF CENTRAL FLORIDA NORTH - CENTRAL FLORIDA	DIST - UNATTENDED	67.00	13.00	
6	VINELAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
7	WAUCHULA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
8	WEKIVA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	13.00	
9	WELCH ROAD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	13.00	
10	WEST CHAPMAN - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
11	WEST DAVENPORT - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
12	WEWAHOOTEE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
13			13.00	4.00	
14	WINTER GARDEN - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
15	WINTER PARK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
16	WINTER PARK EAST - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	13.00	
17			230.00	69.00	
18	WINTER SPRINGS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	69.00	
19			67.00	13.00	
20	ZELLWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
21	SUBSTATIONS AT VARIOUS LOCATIONS	DIST - UNATTENDED			
22	TOTAL DISTRIBUTION (278 SUBSTATIONS)		19938.00	3746.00	
23					
24	ANCLOTE PLANT - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
25			230.00	25.00	
26			230.00	4.16	
27			15.00	4.16	
28			15.00	25.00	
29			25.00	4.00	
30	BARTOW PLANT - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
31			230.00	13.00	
32	BAYBORO - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
33	EAST CLEARWATER - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
34			230.00	67.00	
35			115.00	67.00	
36			67.00	13.00	
37	HIGGINS PLANT - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
38			230.00	115.00	
39	HUDSON - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
40	LAKE TARPON - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	500.00	230.00	13.00

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2					1
20	1					2
40	2					3
60	2					4
60	2					5
40	2					6
19	2					7
150	3					8
50	1					9
60	2					10
19	2					11
10	1					12
9	1					13
60	2					14
120	4					15
100	2					16
250	1					17
250	1					18
90	3					19
40	2					20
1123						21
13836	397					22
						23
100	2					24
1240	2					25
40	1					26
30	1					27
25	1					28
30	1					29
300	4					30
480	4					31
304	4					32
222	1					33
250	1					34
200	1					35
150	3					36
335	5					37
150	1					38
500	2					39
750	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1			500.00	230.00	
2	LARGO - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
3			230.00	67.00	
4	NORTHEAST - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
5			230.00	115.00	
6	PASADENA - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
7	PASADENA - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
8	SEVEN SPRINGS - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
9			230.00	115.00	
10	TARPON SPRINGS - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
11			115.00	67.00	
12	ULMERTON - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
13			230.00	115.00	
14	ARCHER - NORTH FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
15			230.00	67.00	
16	BROOKRIDGE - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
17			500.00	230.00	13.00
18	BROOKSVILLE - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
19			115.00	13.00	
20	BROOKSVILLE WEST - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
21	CENTRAL FLORIDA - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
22			500.00	230.00	13.00
23	CRAWFORDVILLE - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
24			67.00	7.00	
25	CRYSTAL RIVER EAST - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
26	CRYSTAL RIVER PLANT - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	25.00	
27			230.00	13.00	
28			500.00	25.00	
29	DRIFTON - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
30	FORT WHITE - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00	
31			67.00	13.00	
32			115.00	67.00	
33	GUMBAY - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00	
34	HAVANA - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
35	HOLDER - NORTH FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
36			230.00	115.00	
37			230.00	69.00	
38	IDYLWILD - NORTH FLORIDA REGION	TRANS - UNATTENDED	131.00	67.00	
39	INGLIS - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
40			67.00	13.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
750	1					1
100	2					2
600	3					3
100	2					4
400	2					5
250	1					6
80	2					7
60	2					8
750	3					9
100	2					10
150	1					11
100	2					12
400	2					13
10	2					14
150	1					15
500	2					16
750	1					17
250	2					18
60	2					19
250	1					20
450	2					21
1500	2					22
100	1					23
3	1					24
250	1					25
1850	4					26
80	2					27
1760	2					28
105	2					29
100	1					30
6	1					31
75	1					32
75	1					33
75	1					34
10	1					35
250	1					36
250	1					37
150	1					38
100	1					39
9	1					40

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	JASPER - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
2			67.00	13.00	
3	MARTIN WEST - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
4	PERRY - NORTH FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
5			230.00	67.00	
6	PORT ST. JOE - NORTH FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
7	PORT ST. JOE - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
8	QUINCY - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
9	ROSS PRAIRIE - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00	
10	SILVER SPRINGS - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
11			67.00	13.00	
12	SUWANNEE 230KV - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00	
13			230.00	115.00	
14	SUWANNEE RIVER PLANT - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
15	TALLAHASSEE - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
16	WILCOX - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00	
17	ALTAMONTE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
18			67.00	13.00	
19	AVON PARK PLANT - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
20			230.00	67.00	
21			115.00	69.00	
22			69.00	13.00	
23	BARCOLA - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00	
24	CAMP LAKE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
25	CANOE CREEK - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00	
26	CLERMONT EAST - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
27	DEBARY - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00	
28	DELAND WEST - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
29			115.00	67.00	
30	FORT MEADE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
31			67.00	13.00	
32			115.00	67.00	
33			230.00	115.00	
34	GRIFFIN - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
35	HAINES CREEK - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
36	HINES ENERGY COMPLEX - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	16.00	
37	INTERCESSION CITY - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
38			230.00	13.00	
39			230.00	67.00	
40	KATHLEEN - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	500.00	230.00	13.00

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
45	1					1
14	1					2
200	1					3
40	2					4
250	2					5
40	2					6
200	2					7
75	1					8
250	1					9
250	1					10
20	1					11
256	2					12
400	2					13
178	4					14
120	2					15
150	1					16
200	1					17
100	2					18
49	3					19
200	1					20
150	1					21
64	1					22
150	1					23
150	1					24
30	1					25
250	1					26
835	7					27
200	1					28
125	1					29
200	1					30
10	1					31
60	1					32
150	1					33
150	1					34
250	1					35
615	3					36
335	4					37
955	8					38
250	1					39
750	1					40

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LOCKHART - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00	
2	MEADOW WOODS SO. - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
3			67.00	13.00	
4	NORTH BARTOW - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
5	NORTH LONGWOOD - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00	
6			230.00	67.00	
7			230.00	115.00	
8	NORTH LONGWOOD - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
9	PIEDMONT - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
10			230.00	67.00	
11	RIO PINAR - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
12			67.00	13.00	
13	SORRENTO - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
14	TURNER PLANT - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
15			115.00	67.00	
16			67.00	13.00	
17	VANDOLAH - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
18	WEST LAKE WALES - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
19			230.00	67.00	
20	WINDERMERE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
21			67.00	13.00	
22			67.00	2.00	
23	WOODSMERE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
24			67.00	13.00	
25	LAKE BRYAN - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00	
26			67.00	13.00	
27	SUBSTATIONS AT VARIOUS LOCATIONS				
28					
29	TOTAL TRANSMISSION(90 SUBSTATIONS)		22113.00	7039.32	52.00
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
100	2					1
200	1					2
50	2					3
150	1					4
100	2					5
250	1					6
150	1					7
150	1					8
100	2					9
250	1					10
350	2					11
120	3					12
250	1					13
325	3					14
160	2					15
60	3					16
400	2					17
13	1					18
250	1					19
200	1					20
19	2					21
1	1					22
250	1					23
40	2					24
400	2					25
90	3					26
						27
						28
31258	214					29
						30
						31
						32
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Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in MVA) (d)
1	Number at Beginning of Year	1,443,195	336,858	16,115
2	Additions During Year			
3	Purchases	17,019	3,879	209
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	17,019	3,879	209
6	Reductions During Year			
7	Retirements	18,863	5,258	235
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	18,863	5,258	235
10	Number at End of Year (Lines 1 + 5 - 9)	1,441,351	335,479	16,089
11	In Stock	11,860	1,788	191
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	1,429,107	333,691	15,898
15	In Company's Use	384		
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	1,441,351	335,479	16,089

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:

<p>A. Air pollution control facilities:</p> <p>(1) Scrubbers, precipitators, tall smokestacks, etc.</p> <p>(2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment</p> <p>(3) Monitoring equipment</p> <p>(4) Other.</p> <p>B. Water pollution control facilities:</p> <p>(1) Cooling towers, ponds, piping, pumps, etc.</p> <p>(2) Waste water treatment equipment</p> <p>(3) Sanitary waste disposal equipment</p> <p>(4) Oil interceptors</p> <p>(5) Sediment control facilities</p> <p>(6) Monitoring equipment</p> <p>(7) Other.</p> <p>C. Solid waste disposal costs:</p> <p>(1) Ash handling and disposal equipment</p> <p>(2) Land</p> <p>(3) Settling ponds</p> <p>(4) Other.</p>	<p>D. Noise abatement equipment:</p> <p>(1) Structures</p> <p>(2) mufflers</p> <p>(3) Sound proofing equipment</p> <p>(4) Monitoring equipment</p> <p>(5) Other.</p> <p>E. Esthetic costs:</p> <p>(1) Architectural costs</p> <p>(2) Towers</p> <p>(3) Underground lines</p> <p>(4) Landscaping</p> <p>(5) Other.</p> <p>F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.</p> <p>G. Miscellaneous:</p> <p>(1) Preparation of environmental reports</p> <p>(2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.</p> <p>(3) Parks and related facilities</p> <p>(4) Other.</p>
--	---
- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities				302,564,160	302,260,372
2	Water Pollution Control Facilities				253,376,599	253,314,720
3	Solid Waste Disposal Costs				2,743,130	2,743,130
4	Noise Abatement Equipment				18,024,018	18,024,018
5	Esthetic Costs				616,146	539,175
6	Additional Plant Capacity				13,442,448	
7	Miscellaneous (Identify significant)					
8	TOTAL (Total of lines 1 thru 7)				590,766,501	576,881,415
9	Construction Work in Progress				11,458,991	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec. 31, 2001
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ENVIRONMENTAL PROTECTION EXPENSES

- Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
- Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
- Report expenses under the subheadings listed below.
- Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
- Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
- Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
- In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	24,471,531	24,471,531
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	10,325,384	10,297,699
3	Fuel Related Costs		
4	Operation of Facilities	2,165,579	2,165,579
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels	32,893,465	32,893,465
7	Replacement Power Costs	3,077,892	3,077,892
8	Taxes and Fees	965,251	965,251
9	Administrative and General	3,537,110	
10	Other (Identify significant)		
11	TOTAL	77,436,212	73,871,417

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2001	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 431 Line No.: 1 Column: b

Depreciation expense is determined by applying current depreciation rates to pollution control investment.

Schedule Page: 431 Line No.: 6 Column: b

Difference in cost of environmentally clean fuels was calculated based on the average ton/barrel price differential between high and low sulfur coal/oil.

Schedule Page: 431 Line No.: 9 Column: b

Allocation of expenses based on the plant investment ratio.

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DIVERSIFICATION REPORT

FLORIDA POWER CORPORATION

December 31, 2001

SIGNATURE PAGE

I certify that I am the responsible accounting officer of
Florida Power Corporation;


that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2001 to December 31, 2001, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

4/30/02
Date


Signature

Mark A. Myers
Name

Vice President
Title

Affiliation of Officers and Directors

Company: Florida Power Corporation
For the Year Ended December 31, 2001

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Robert H. Bazemore, Jr.	Vice President, Controller <i>Progress Energy</i>	None	
Robert F. Caldwell	Vice President	Director	ENCNG Thomas P. Nash, IV 200 N. Water Street, Elizabeth City, NC 27909
		Sr. Vice President	Monroe Power Company P.O. Box 1551, Raleigh, NC 27602
William Cavanaugh III	Director, Chairman of the Board	Board of Directors	Duke Realty Corp. Indianapolis, IN
		Board of Directors	Southeastern Electric Exchange Atlanta, GA
		Board of Directors	NC Business Council of Management & Development Raleigh, NC
		Board of Directors	US Chamber of Commerce Washington, DC
		Board of Directors	Edison Electric Institute Washington, DC
		Board of Directors Executive Committee	Nuclear Energy Institute Washington, DC
		Board of Directors Executive Committee	NC Citizens for Business and Industry Raleigh, NC
		Governing Board	World Assoc. of Nuclear Operations London, UK

Affiliation of Officers and Directors

Company: Florida Power Corporation
For the Year Ended December 31, 2001

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Cavanaugh (Continued)		Chairman	World Assoc. of Nuclear Operators Atlanta, GA
		President's Council	Tulane University New Orleans, LA
		Advisory Board	Tulane University, School of Engineering New Orleans, LA
		Board of Visitors	University of North Carolina Kenan Flagler School of Business Chapel Hill, NC
		Board of Directors	Research Triangle Foundation Research Triangle Park, NC
C. H. Cline	Vice President	Board Member	NC 4-H Development Fund, NC State University Raleigh, NC
		Board Member	Dept. of Mechanical Aerospace Engineering NC State University, Raleigh, NC
Don K. Davis	Executive Vice President	None	

Affiliation of Officers and Directors

Company: Florida Power Corporation
For the Year Ended December 31, 2001

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Fred N. Day, IV	Executive Vice President Energy Delivery	Director	Pigeon River Fund Board Asheville, NC
		Director	Palmetto Business Forum Columbia, SC 29211
		Director	Advanced Energy Corporation Raleigh, NC
		Director	NC State Engineering Foundation Raleigh, NC
		Director	NC Zoological Society Asheboro, NC
		Director	Greater Triangle Regional Council Research Triangle Park, NC
Rodney Gaddy	Vice President, Energy Delivery So. Central Region	Director	Mid Florida Economic Development Council Orlando, FL
		Director	Nehemiah Based Academy Orange Co. Sheriff's Office Orlando, FL
		Director	Take Stock in Children Jacksonville, FL
		Trustee	Orlando Regional Chamber of Commerce Founding Tr Orlando, FL

Affiliation of Officers and Directors

Company: Florida Power Corporation
For the Year Ended December 31, 2001

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
H. William Habermeyer	President, CEO Florida Power Corporation	Director	SunTrust Bank Tampa Bay Reg. Advisory Tampa, FL
R. Erik Hansen	Vice President System Planning & Operations	None	
C. S. Hinnant	Sr. Vice President, Chief Nuclear Officer	Director	Carolinas Virginia Nuclear Power Associates, Inc. Columbia, SC
William D. Johnson	Executive Vice President General Counsel & Secretary	Trustee	Meredith College Raleigh, NC
		Chair	ACCA - NC Chapter
		Board Member	National Coal Council, Washington, DC
Michael A. Lewis	Vice President Coastal Region	Director	Jr. Achievement of West Central Florida Clearwater, FL
		Director	United Way of Pinellas Co., Inc Clearwater, FL
		Director	Performing Arts Center Foundation, Inc. Clearwater, FL
		Director	FI International Museum St. Petersburg, FL
		Member	University of Florida Business Advisory Comm. Gainesville, FL
		Member	Morton Plant Mease Health Care Community Affairs Committee Dunedin, FL

Affiliation of Officers and Directors

Company: Florida Power Corporation
For the Year Ended December 31, 2001

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
R. Tucker Mann	Vice President Customer Service	Director	Raleigh Vocational Center, Inc. Raleigh, NC
Robert B. McGehee	President, CEO Progress Energy Serv. Co.	Board Member	Carolina Ballet Raleigh, NC
		Council Member Vice-Chair	American Bar Assoc. Section of Public Utility, Communications & Transportation Law Chicago, IL
Mark A. Myers	Vice President Finance	None	
William S. Orser	Group President Energy Supply Director	Board Member	Assoc. of Edison Illuminating Companies Birmingham, AL
		Board Member	Dominion Nuclear Oversight Board Glen Allen, VA
		Board Member	NC Partnership for Excellence Smithfield, NC
		Treasurer	Food Bank of North Carolina Raleigh, NC
		Trustee	Montreat College Montreat, NC
		Co-Chair	The Nature Conservancy/Forever Wild Campaign Durham, NC
Sarah S. Rogers	Vice President Transmission	None	

Affiliation of Officers and Directors

Company: Florida Power Corporation
For the Year Ended December 31, 2001

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Peter M. Scott, III	CFO	Director	Interpath Communications, Inc. Research Triangle Park, NC
		Director	North Carolina Museum of Art Foundation Raleigh, NC
		Brd of Governors Member	Research Triangle Institute Research Triangle Park, NC
		Brd of Governors Member	Capital City Club Raleigh, NC
Thomas R. Sullivan	Treasurer	None	
E. Michael Williams	Sr. Vice President Power Operations	None	
Robert M. Williams	Assistant Secretary	Member	American Society of Corporate Secretaries New York, NY
Lloyd Yates	Vice President Fossil Generation	None	
Dale E. Young	Vice President Crystal River Nuclear Plant	None	

Business Contracts with Officers, Directors and Affiliates

Company: Florida Power Corporation
For the Year Ended December 31, 2001

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
William Cavanaugh	Southeastern Electric Exchange	830.00	Dues
	Edison Electric Institute	2,917.00	Dues
	Nuclear Energy Institute	4,134.19	Dues
Rodney Gaddy	Take Stock in Children	8,500.00	Donation
	Orlando Chamber of Commerce	85,585.75	Donation
Michael Lewis	United Way of Pinellas	188,361.49	Donation
	Morton Plan Foundation	25,000.00	Donation
William S. Orser	Nature Conservancy	15,334.00	Donation
Peter M. Scott III	Capital City Club	905.50	Dues
H. William Habermeyer	Suntrust	83,100.00	Line of Credit

*Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return*

Company: **Florida Power Corporation**

For the Year Ended December 31, 2001

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (b).										
Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)		
1	Total Sales to Ultimate Customers (440-446, 448)	\$2,795,612,091		\$2,795,612,091	\$2,795,612,091		\$2,795,612,091	\$0		
2	Sales for Resale (447)	288,777,264	(288,777,264)	0	288,777,264	(288,777,264)	0	0		
3	Total Sales of Electricity	3,084,389,355		2,795,612,091	3,084,389,355		2,795,612,091	0		
4	Provision for Rate Refunds (449.1)	(988,020)	988,020	0	(988,020)	988,020	0	0		
5	Total Net Sales of Electricity	3,083,401,335		2,795,612,091	3,083,401,335		2,795,612,091	0		
6	Total Other Operating Revenues (450-456)	10,353,775		10,353,775	(52,646,225)		(52,646,225)	63,000,000	(B)	
7	Other (Specify) Unbilled Revenue - Wholesale		7,635,701	7,635,701		7,635,701	7,635,701	0		
8	Wheeling Revenue - Wholesale		(21,139,697)	(21,139,697)		(24,554,806)	(24,554,806)	3,415,109	(C)	
9	Load Mgmt/Demand Capacity Credits (A)		(46,822,424)	(46,822,424)		(46,822,424)	(46,822,424)	0		
10	Total Gross Operating Revenues	\$3,093,755,110	(\$348,115,664)	\$2,745,639,446	\$3,030,755,110	(\$351,530,773)	\$2,679,224,337	\$66,415,109		

Notes:

(A) Included in the gross operating revenues are credits related to load management, interruptible services and curtailable services programs. These credits reduce the customers' bills. The revenues related to the credits are included in FPC's gross operating revenues for accounting purposes twice; once through the ECCR recovery collections and again through revenues which are recorded gross of the credits.

(B) Total other operating revenues on Page 300 are \$63,000,000 lower than total other operating revenues on RAF Return because a net adjustment was made to defer 2000 earnings to 2001 for accounting purposes. This adjustment was appropriately omitted from the RAF Return.

(C) A new general account added during 2000, was incorrectly included in the taxable base for the 2000 Regulatory Assessment Fee Return. An adjustment was made on the 2001 RAF Return.

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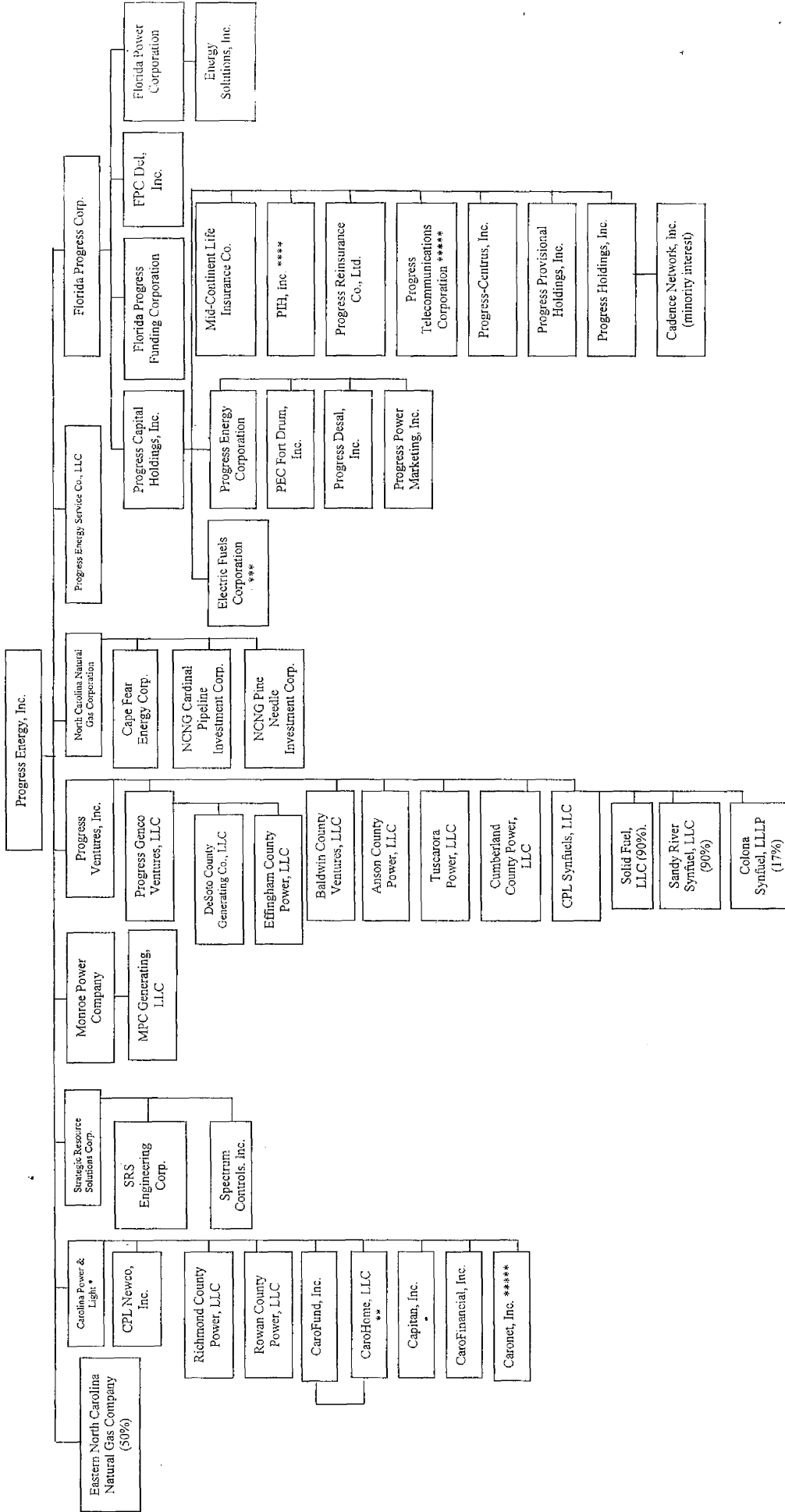
**Analysis of Diversification Activity
Changes in Corporate Structure**

**Company: Florida Power Corporation
For the Year Ended December 31, 2001**

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart, including all affiliates.

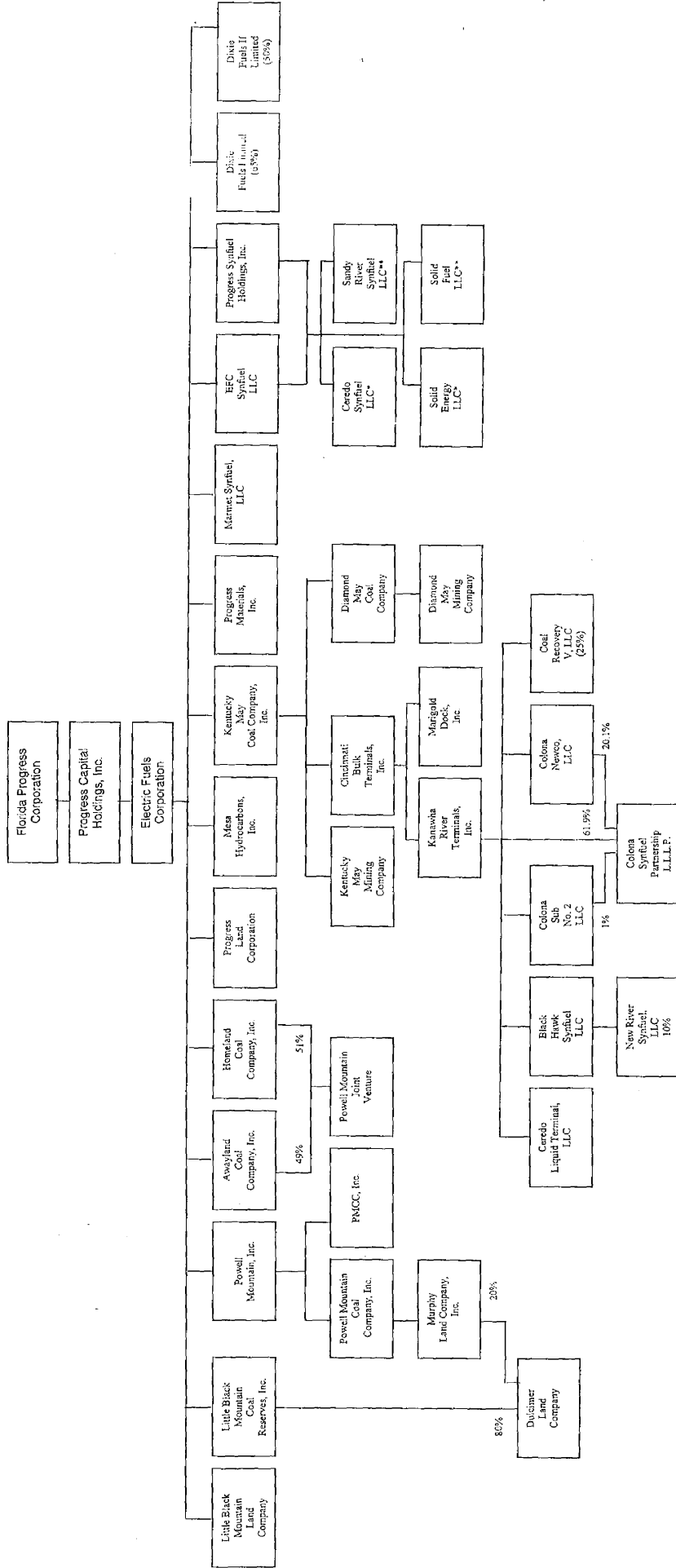
Effective Date (a)	Description of Change (b)
	See Attached

Progress Energy, Inc. Corporate Legal Entity Structure



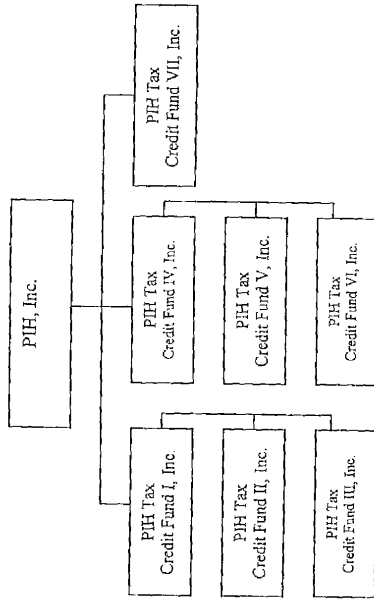
* Excludes passive investments held by CP&L in low-income housing projects, venture capital projects, enterprise development projects, etc.
 ** CaroHome LLC owns various interests in low-income housing and historical properties.
 *** See EFC subsidiaries on pages 2 and 3.
 **** See PH subsidiaries on page 4.
 ***** See Caronet and Progress Telecommunications subsidiaries on page 5.
 Note: Progress Energy or its substantial own 100% of the voting securities of the subsidiaries or associate companies shown on the chart unless otherwise noted with other percentage interests.

Electric Fuels Corporation Energy & Related Services Group

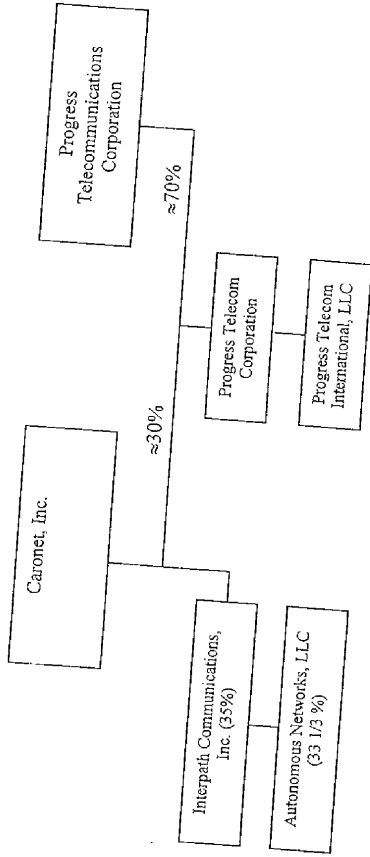


* EFC Synfuel LLC and Progress Synfuel Holdings, Inc. own 99% and 1%, respectively.
 ** EFC Synfuel LLC and Progress Synfuel Holdings, Inc. own 9% and 1%, respectively.

PIH, Inc.



Telecommunications Group



List of changes from Monday, January 01, 2001 to Monday, December 31, 2001

Anson County Power, LLC

Formations/Registrations/Qualifications:

Qualification in North Carolina on Monday, April 16, 2001

Baldwin County Ventures, LLC

Formations/Registrations/Qualifications:

Formation in North Carolina on Wednesday, December 12, 2001

CPL Newco, Inc.

Formations/Registrations/Qualifications:

Incorporation in North Carolina on Thursday, June 28, 2001

Ceredo Liquid Terminal, LLC

Formations/Registrations/Qualifications:

Incorporation in Florida on Friday, July 20, 2001

Cumberland County Power, LLC

Formations/Registrations/Qualifications:

Qualification in North Carolina on Monday, April 16, 2001

MEMCO Barge Line, Inc.

Formations/Registrations/Qualifications:

Withdrew in Delaware on Thursday, November 01, 2001

Withdrew in Missouri on Thursday, November 01, 2001

Withdrew in Louisiana on Thursday, November 01, 2001

MPC Generating, LLC

Formations/Registrations/Qualifications:

Formation in North Carolina on Wednesday, June 27, 2001

Qualification in Georgia on Wednesday, July 18, 2001

Marmet Synfuel, LLC

Formations/Registrations/Qualifications:

Formation in Delaware on Friday, December 07, 2001

Mesa Hydrocarbons, Inc.

Formations/Registrations/Qualifications:

Withdrew in Arizona on Monday, December 31, 2001

Progress Energy Service Company, LLC

Formations/Registrations/Qualifications:

Qualification in Florida on Friday, December 21, 2001

Progress Metal Reclamation Company

Change Report

Wednesday, April 03, 2002

DBA's:Gave up Mansbach Metal Company in Ohio on Sunday, August 19, 2001

Progress Rail Services Corporation

DBA's:Gave up Kustom Kar Division in Florida on Monday, December 31, 2001

Formations/Registrations/Qualifications:

Qualification in Vermont on Monday, January 01, 2001

Progress Telecom Corporation

Formations/Registrations/Qualifications:

Incorporation in Florida on Friday, December 21, 2001

Progress Telecom International LLC

Formations/Registrations/Qualifications:

Formation in Florida on Thursday, December 27, 2001

Rowan County Power, LLC

Formations/Registrations/Qualifications:

Formation in North Carolina on Monday, March 05, 2001

Tuscarora Power, LLC

Formations/Registrations/Qualifications:

Qualification in North Carolina on Monday, April 16, 2001

Washington County Power, LLC

Formations/Registrations/Qualifications:

Qualification in Georgia on Friday, February 23, 2001

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Company: Florida Power Corporation

For the Year Ended December 31, 2001

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated
Company
(a)

Synopsis of
Contract
(b)

NONE

Analysis of Diversification Activity

Individual Affiliated Transactions in Excess of \$500,000

Company: Florida Power Corporation
For the Year Ended December 31, 2001

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
Electric Fuels Corporation	Coal purchase for CR 1, 2, 4 & 5	295,489,242.99

**Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations**

**Company: Florida Power Corporation
For the Year Ended December 31, 2001**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
 (b) Give description of type of service, or name the product involved.
 (c) Enter contract or agreement effective dates.
 (d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent.
 (e) Enter utility account number in which charges are recorded.
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
Carolina Power & Light	Gas Sales		P	151.20	4,803,590.26
	Miscellaneous		P	500850/906002	53,246.79
	Fuel procurement, Mgmt & IT services,		P	234.95	11,535,428.43
	Payroll, Materials Outside Services		S	146.94	7,819,155.12
Dixie Fuels	Misc. Repair		P	191296	1,698.93
Electric Fuels Corporation	Payroll Services, Employee Benefits		S	146.10	3,392,639.90
	Coal-CR 1,2,3 &4		P	151.30	295,489,242.99
	Outside Services		P	234.10	15,012.58
Energy Ventures	Payroll, Materials Outside Services		S	146.91	2,549,922.48
No. Carolina Natural Gas	Payroll		S	146.60	5,416.78
	Gas Sales		P	151.20	3,988,853.11
Progress Capital Holdings	Payroll Services		S	146.30	30,710,704.56
	Merger Costs				

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Florida Power Corporation

For the Year Ended December 31, 2001

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
Progress Energy	Common Stock Div		P	238.10	194,191,607.17
	Payroll Services		S	146.40	1,125.18
Progress Energy Service Company	Employee Benefits,				
	Legal / IT / Acctg Svcs				
	Corporate Aircraft		P	234.94	23,778,570.86
	Payroll & Expense Rpts		P	VARIOUS	209,854,633.37
	Payroll, Materials,				
	Outside Services		S	146.90	19,010,314.47
Florida Progress Corporation	Employee Benefits,				
	Freight, Outside Svcs,		S	146.50	4,650,992.35
	Merger Costs				
	Employee Benefits,				
	Computer Equip, Offc				
	Svcs, Outside Svcs		P	234.50	24,007,056.84
	Quarterly Div.		P	238.10	54,611,981.47
	Fed/St Intang. Taxes		P	236.10/236.15	30,667,938.00
Payroll		P	242.22	960,572.08	
Progress Telecommunications	Payroll		S	141.00	2,625.00
	Materials, Rent,		S	146.92	11,231,878.42
	Freight, Outside Svcs				
	Network Services		P	234.92/184.20	660,880.08
				524.00/588.00	
Progress Materials	Sale of Fly Ash		S	146.87	262,169.34
	Potable/Process Water				

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Company: Florida Power Corporation
For the Year Ended December 31, 2001



Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:		\$	\$	\$	\$	\$	
None							
Total						\$	
Sales to Affiliates:		\$	\$	\$	\$	Sales Price	
None							
Total						\$	

**Analysis of Diversification Activity
Employee Transfers**

**Company: Florida Power Corporation
For the Year Ended December 31, 2001**

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Mgr-IT Customer Support	Mgr-IT Customer Support	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Mgr-Technology Support-FL	Mgr-Technology Support-FL	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Administrative Assistant I-FL	Administrative Assistant I-FL	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Assoc Business Analyst-IT	Assoc Business Analyst-IT	P
FPC	PTC	Admin Asst to Dept Head-FL	Sr Administrative Assistant-FL	P
FPC	SVC	Assoc Business Analyst-IT	Assoc Business Analyst-IT	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Prin Technologist-I/T Arch	Prin Technologist-I/T Arch	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Analyst	Analyst	P
FPC	SVC	Analyst	Analyst	P
FPC	SVC	Supv Engy Group Tax Svcs	Supv Engy Group Tax Svcs	P
FPC	PTC	Dir Tax Admin	Dir Tax Admin	P
FPC	SVC	Mgr-Corporate Tax	Mgr-Corporate Tax	P
FPC	SVC	Supv Tax Compliance	Supv Tax Compliance	P
FPC	SVC	Shift Supv-Comp Oper	Shift Supv-Comp Oper	P
FPC	SVC	Shift Supv-Comp Oper	Shift Supv-Comp Oper	P

Analysis of Diversification Activity Employee Transfers

Company: Florida Power Corporation
For the Year Ended December 31, 2001

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
FPC	SVC	Mgr-Computer Operations	Mgr-Computer Operations	P
FPC	SVC	Computer Operator	Computer Operator	P
FPC	SVC	Dir-Financial Operations-Treas	Dir-Financial Ops-Treasury	P
FPC	SVC	Dir-Continuous Improvement Ctr	Dir-Continuous Improvement Ctr	P
FPC	PTC	VP-IT Services(FL)	VP-Information Tech & CIO	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Assoc Business Analyst-IT	Assoc Business Analyst-IT	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Assoc Business Analyst-IT	Assoc Business Analyst-IT	P
FPC	SVC	Mgr-IT App Dev & Supp-I	Mgr-IT App Dev & Supp-I	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Prin Technologist-I/T Arch	Prin Technologist-I/T Arch	P
FPC	SVC	Assoc Business Analyst-IT	Assoc Business Analyst-IT	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Assoc Business Analyst-IT	Assoc Business Analyst-IT	P
FPC	SVC	Assoc Business Analyst-IT	Assoc Business Analyst-IT	P
FPC	SVC	Assoc Business Analyst-IT	Assoc Business Analyst-IT	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P

**Analysis of Diversification Activity
Employee Transfers**

**Company: Florida Power Corporation
For the Year Ended December 31, 2001**

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Assoc Business Analyst-IT	Assoc Business Analyst-IT	P
FPC	SVC	Prin Business Analyst	Prin Business Analyst	P
FPC	SVC	Assoc Business Analyst-IT	Assoc Business Analyst-IT	P
FPC	SVC	Assoc Business Analyst-IT	Assoc Business Analyst-IT	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Mgr-IT App Dev & Supp-I	Mgr-IT App Dev & Supp-I	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Business Analyst	Business Analyst	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Mgr-Florida Regulatory Affairs	Mgr-Florida Regulatory Affairs	P
FPC	SVC	Sr Administrative Assistant-FL	Sr Administrative Assistant-FL	P
FPC	SVC	Mgr-Florida Regulatory Affairs	Mgr-Florida Regulatory Affairs	P
FPC	SVC	Mgr-State Public Affairs-FL	Mgr-State Public Affairs-FL	P
FPC	SVC	Mgr-Florida Regulatory Affairs	Mgr-Florida Regulatory Affairs	P
FPC	SVC	Prin Services Spec	Prin Services Spec	P
FPC	SVC	Assoc Services Spec	Assoc Services Spec	P
FPC	SVC	Prin Services Spec	Prin Services Spec	P
FPC	SVC	Supv-Senior Claims	Supv-Senior Claims	P
FPC	SVC	Prin Services Spec	Prin Services Spec	P
FPC	SVC	Assoc Services Spec	Assoc Services Spec	P
FPC	SVC	Assoc Gen Counsel II	Assoc Gen Counsel II	P
FPC	SVC	Assoc Gen Counsel IV	Assoc Gen Counsel IV	P
FPC	SVC	Sr Legal Spec	Sr Legal Spec	P
FPC	SVC	Sr Legal Secretary-FL	Sr Legal Secretary-FL	P
FPC	SVC	Sr Legal Secretary-FL	Sr Legal Secretary-FL	P
FPC	SVC	Assoc Gen Counsel III	Assoc Gen Counsel III	P
FPC	SVC	Assoc Gen Counsel III	Assoc Gen Counsel III	P
FPC	SVC	Assoc Business Analyst-IT	Assoc Business Analyst-IT	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Mgr-IT App Dev & Supp-I	Mgr-IT App Dev & Supp-I	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Sr Business Analyst	Sr Business Analyst	P
FPC	SVC	Proj Business Analyst	Proj Business Analyst	P

Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility

Company: Florida Power Corporation
For the Year Ended December 31, 2001

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service (a)	Account No. (b)	Regulated or non-regulated (c)
Payroll services, employee benefits, corp. aircraft, computer services	146.00	Regulated
Sale of Fly Ash	146.00	Regulated
Wireless Transmission Tower Attachments	454.00	Regulated
Rent from Electric properties	454.00	Regulated
PCS engineering design and construction	417.00	Non-regulated
Power Quality Services	417.00	Non-regulated
Power conditioning services	417.00	Non-regulated
Infrared scanning services	417.00	Non-regulated
Inside wire maintenance	417.00	Non-regulated
Lighting	417.00	Non-regulated
Home Protection Plan	417.00	Non-regulated
Off system power marketing	417.00	Non-regulated

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