

OFFICIAL COPY

BUREAU OF ELECTRIC ACCOUNTING  
DIVISION OF ELECTRIC & GAS

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# FERC FORM NO. 1: ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

**FLORIDA POWER CORPORATION**

Year of Report

December 31, 1986

EXECUTIVE SUMMARY

Supplement to Annual Report  
of

FLORIDA POWER CORPORATION  

---

Company Name

For the Year

1986

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PART I - TELEPHONE NUMBERS

A. Company's Universal Telephone Number: ( 813 ) 866-5151

B. Direct Telephone Numbers for Each:

<u>Officer(s)</u>		
<u>Name</u>	<u>Title</u>	<u>Number</u>
1.		
2.		
3.	SEE ATTACHED	
4.		
5.		
6.		
7.		
8.		
9.		
10.		

C. Direct Telephone Numbers for Each

<u>Director(s)</u>		
<u>Name</u>	<u>Title</u>	<u>Number</u>
1.		
2.		
3.	SEE ATTACHED	
4.		
5.		
6.		
7.		
8.		
9.		
10.		

## FLORIDA POWER CORPORATION

## Officers

As of 12/31/86

<u>Name</u>	<u>Title</u>	<u>Number</u>
Andrew H. Hines, Jr.	Chairman of Board	813/895-1701
Lee H. Scott	President & Chief Executive Officer	813/866-5382
Billy L. Griffin	Executive Vice President	813/866-5252
George E. Greene, III	Sr. Vice President, Financial Services	813/866-4200
Richard W. Neiser	Sr. Vice President & General Counsel	813/866-5784
Maurice H. Phillips	Sr. Vice President, Operations	813/866-5250
Thomas F. Thompson	Sr. Vice President, Administrative Services	813/866-5380
Cynthia W. Biddle	Asst. Corporate Secretary	813/866-1809
James H. Blanchard	Vice President System Operations	813/866-5220
Jack B. Critchfield	Vice President, Eastern & Ridge Divs.	305/646-8264
Joseph F. Cronin	Vice President, Suncoast Division	813/866-5513
John A. Hancock	Vice President, Fossil Operations	813/866-4524
R. Randal Hayes	Vice President & Controller	813/866-4442
Maurice F. Hebb*	Vice President, Fossil Plant Services	813/866-4760

\* Retired 12/31/86

## FLORIDA POWER CORPORATION

## Officers

As of 12/31/86

<u>Name</u>	<u>Title</u>	<u>Number</u>
Philip C. Henry	Vice President, Design & Construction	813/866-5254
William J. Howell	Vice President, Central & Northern Divs.	904/732-7521
Cathleen P. Kortright	Assistant Secretary	813/895-1730
Jay G. Loader	Vice President & Secretary	813/895-1728
Kenneth E. McDonald	Treasurer	813/866-4400
George C. Moore	Vice President, Engineering Services	813/866-4140
Joseph H. Richardson	Asst. Gen. Counsel & Asst. Secretary	813/895-1713
George M. Rickus, Jr.	Vice President Human Resources	813/866-5430
Walter S. Wilgus	Vice President, Nuclear Operations	813/866-5202

## FLORIDA POWER CORPORATION

## Directors

As of 12/31/86

<u>Name</u>	<u>Title</u>	<u>Number</u>
Robert C. Allen	Vice President Walt Disney World	305/828-1775
Stanley A. Brandimore	Executive Vice President & General Counsel Florida Progress Corp.	813/895-1711
Billy L. Griffin	Executive Vice President Florida Power Corp.	813/866-5252
Andrew H. Hines, Jr.	Chairman of the Board & President Florida Progress Corp.	813/895-1701
Richard C. Johnson	Partner The Johnson Simmons Co.	813/392-2251
Clarence W. McKee, Jr.	Executive Vice President Florida Progress Corp.	813/895-1703
Corneal B. Myers	Partner & President Myers, Craig, Crews, Brandon & Mann, P.A.	813/676-7611
George Ruppel	Vice President & Secretary Modern Tool & Die Co.	813/546-2446
Lee H. Scott	President & Chief Executive Officer Florida Power Corp.	813/866-5382
Jean Giles Wittner	President & Chief Executive Officer Centerbanc Savings	813/8965-6681

FLORIDA POWER CORPORATION  
1987 CORPORATE GOALS

I. SERVICE TO OUR CUSTOMERS

- A. Achieve a customer satisfaction level of 95% as measured by quarterly customer service surveys.
- B. Meet customers' requests for new service by the committed date 95% of the time.
- (SP) C. Reduce multiple interruptions so that no more than 3% of our customers have more than 5 while providing service reliability that does not exceed 125 customer minutes of interruption.
- D. Expedite restoration of service so that no more than 30% of the total customer minutes of interruption result from outages greater than two hours in length.

II. FINANCIAL

- (SP) A. Achieve at least the net earnings as planned in the 1987 Operating Budget through prudent control of operating, maintenance and other expenses.
- B. Conduct the 1987 Construction Program within the budgeted expenditure level of \$219 million.

III. RATES

Have residential rates in the lower half of those charged by the State's investor-owned utilities.

IV. HUMAN RESOURCES

- (SP) A. Achieve a lost-time accident frequency of not more than 0.45 accidents per 200,000 hours worked.
- B. Achieve annual Affirmative Action goals.

V. ENERGY MANAGEMENT

- A. Meet all Florida Energy Efficiency and Conservation Act (FEECA) goals.
- B. Install 40,000 Load Management receivers.



FLORIDA POWER CORPORATION  
1987 CORPORATE GOALS  
PAGE 2

V. ENERGY MANAGEMENT (Continued)

C. Achieve the following marketing program goals:

1. Sell 10,000 residential, commercial and industrial lights.
- (SP) 2. Sell 12,000 residential Stedi-State surge protection units.

VI. GENERATION

- A. Achieve a "Generation Performance Incentive Factor" reward for both Nuclear Operations and Fossil Operations.
- (SP) B. Maintain a system fossil steam unit equivalent availability of at least 84%.
- C. Achieve a generation of 4.3 million megawatt hours with the Crystal River Unit 3 Nuclear Power Plant.
- D. Plan and conduct Refuel VI such that it is completed on schedule, within budget and with no lost-time accidents.

VII. CORPORATE CITIZENSHIP

Achieve participation by at least 1,000 employees in the I AM INVOLVED Corporate Citizenship program.

VIII. PUBLIC AFFAIRS

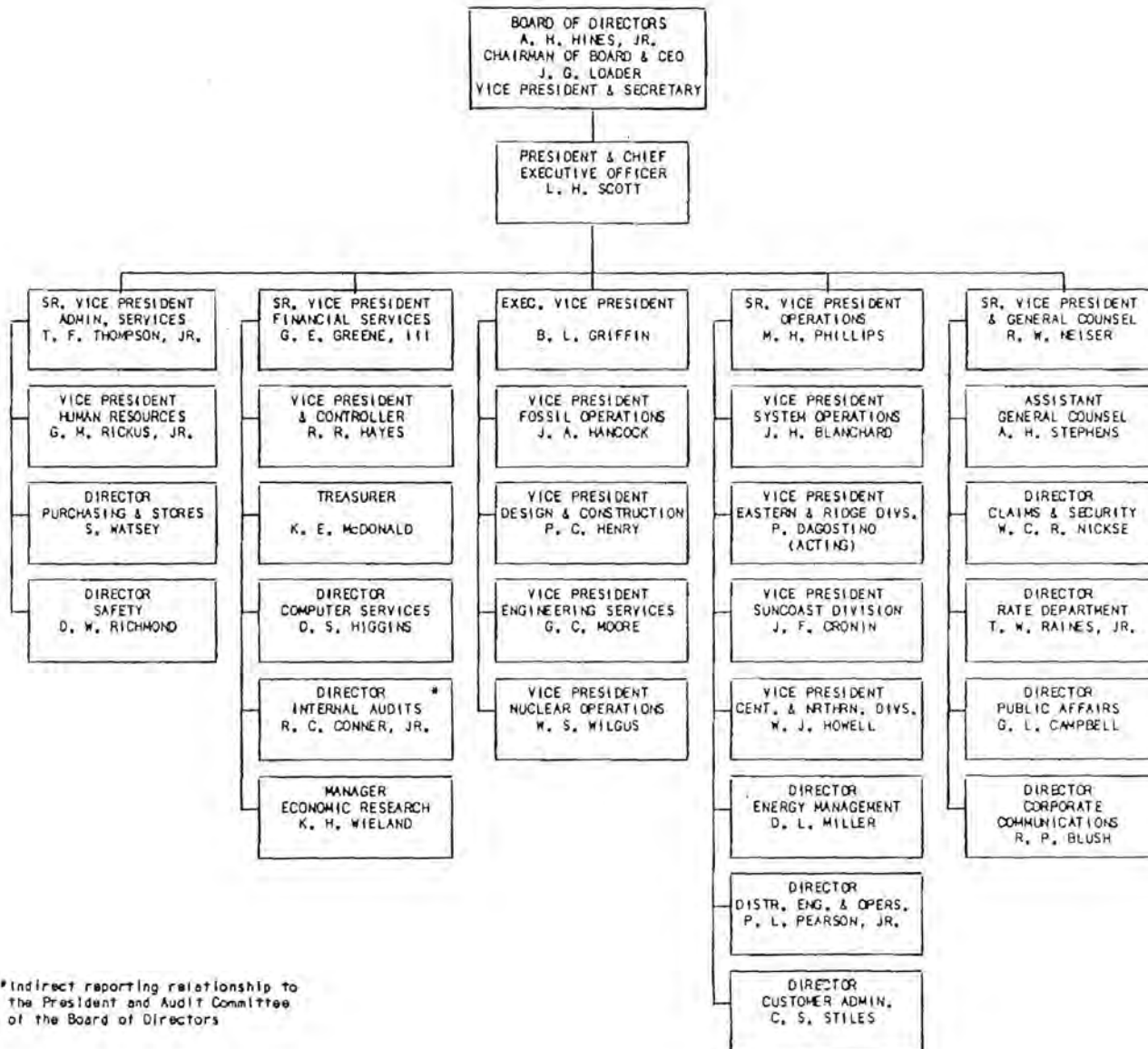
Provide Employee Political Awareness Program to at least 300 employees.

(SP) Denotes a Savings Plan Goal

REVISED  
November 17, 1986

January, 1987

President, Senior Staff,  
and Department Heads  
Reporting Directly to  
Senior Staff



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Florida Power Corporation  
Office of the Secretary  
Officers and Directors serving as Officers and Directors  
of  
Associated Companies  
As of  
January 31, 1987

1. Robert C. Allen - Director

Florida Progress Corporation - Director

Talquin Corporation - Director

2. S. A. Brandimore - Director

Advanced Separation Technologies Incorporated - Director

Consumer Payment Services, Inc. - Director

Florida Progress Corporation - Executive Vice President, General Counsel

Gateway Holdings Inc. - Director

Payment Systems Inc. - Director

Progress Equities Incorporated - Director, President, Chief Executive Officer

Progress Technologies Corporation - Director

Talquin Corporation - Director

3. Andrew H. Hines, Jr. - Director, Chairman of the Board

Electric Fuels Corporation - Director, Chairman of the Board

Florida Progress Corporation - Director, Chairman of the Board, President, Chief Executive Officer

Progress Equities Incorporated - Director, Chairman of the Board

Progress Technologies Corporation - Director, Chairman of the Board

Talquin Corporation - Director, Chairman of the Board

4. Richard C. Johnson - Director

Consumer Payment Services, Inc. - Director

Florida Progress Corporation - Director

Gateway Holdings Inc. - Director

PLC Leasing Corporation - Director

Payment Systems Inc. - Director

Port Square Construction, Inc. - Director

Progress Financial Services Incorporated - Director

Progress Leasing Corporation - Director

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Florida Power Corporation  
Office of the Secretary  
Officers and Directors serving as Officers and Directors  
of  
Associated Companies  
As of  
January 31, 1987

5. Clarence W. McKee, Jr. - Director

Alternative Fuels Corporation - Director

COMCO of America, Inc. - Director

Electric Fuels Corporation - Director

Florida Progress Corporation - Director, Executive Vice President, Chief Financial Officer

Homeland Coal Company, Inc. - Director

Little Black Mountain Coal Reserves, Inc. - Director

Little Black Mountain Land Company - Director

Mid-Continent Life Insurance Company - Director, Chairman of the Board

Mississippi River Terminals, Inc. - Director

PLC Leasing Corporation - Director, Chairman of the Board, President, Chief Executive Officer

Progress Common Stock Fund, Inc. - Director, Chairman of the Board

Progress Equities Incorporated - Director

Progress Financial Services Incorporated  
Director, Chairman of the Board, President, Chief Executive Officer

Progress Fixed Income Fund, Inc. - Director, Chairman of the Board

Progress Investment Management, Inc. - Director, Chairman of the Board

Progress Leasing Corporation - Director, Chairman of the Board, President, Chief Executive Officer

Progress Tax-Exempt Fund, Inc. - Director, Chairman of the Board

Progress Trading, Inc. - Director

6. Corneal B. Myers - Director

Florida Progress Corporation - Director

Talquin Corporation - Director

7. George Ruppel - Director

BBS Corporation - Director

Florida Progress Corporation - Director

Mid-Continent Life Insurance Company - Director

Progress Financial Services Incorporated - Director

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Florida Power Corporation  
Office of the Secretary  
Officers and Directors serving as Officers and Directors  
of  
Associated Companies  
As of  
January 31, 1987

7. George Ruppel - Director - Continued

Progress Investment Management, Inc. - Director

8. Lee H. Scott - Director, President, Chief Executive Officer

Florida Progress Corporation - Director, Group Vice President

9. Jean Giles Wittner - Director

Florida Progress Corporation - Director

Progress Financial Services Incorporated - Director

10. Joseph F. Cronin - Vice President

BBS Corporation - Director

Better Business Forms, Inc. - Director

Dixie Data Processing Supplies, Inc. - Director

Premier Business Services, Inc. - Director

Progress Packaging Corporation - Director

Wesley's, Inc. - Director

11. J. G. Loader - Vice President, Secretary

AST Recoveries, Inc. - Secretary

Advanced Separation Technologies Incorporated - Secretary

Alternative Fuels Corporation - Secretary, Assistant Treasurer

Ashley Aluminum, Inc. (FL) - Secretary

Ashley Aluminum, Inc. (NC) - Secretary

BBS Corporation - Secretary

Bayboro Products Corporation - Secretary

Better Business Forms, Inc. - Secretary

C.I. of Tampa, Inc. - Secretary

COMCO of America, Inc. - Vice President, Secretary, Assistant Treasurer

Corbin Railway Service Company - Vice President, Secretary

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Florida Power Corporation  
Office of the Secretary  
Officers and Directors serving as Officers and Directors  
of  
Associated Companies  
As of  
January 31, 1987

11. J. G. Loader - Vice President, Secretary - Continued

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Crown Door Corp. (AL) - Secretary  
Crown Door Corp. (FL) - Secretary  
Crown Door Corp. (GA) - Secretary  
Crown Door Corp. (TX) - Secretary  
Crown Door Corp. (VA) - Secretary  
Crown Industries, Inc. - Secretary  
Crown Metals, Inc. - Secretary  
Crown Window Company - Secretary  
Dixie Data Processing Supplies, Inc. - Secretary  
Electric Fuels Corporation - Vice President, Secretary  
Elmwood Fleet, Inc. - Secretary  
Florida Progress Corporation - Vice President, Secretary  
GBM Leasing, Inc. - Secretary  
General Metals, Inc. - Secretary  
Gorman Air Conditioning Company, Inc. - Secretary  
Gorman Co., Inc. - Secretary  
Hatfield Dock & Transfer, Inc. - Vice President, Secretary  
Hatfield Terminals, Inc. - Vice President, Secretary  
Homeland Coal Company, Inc. - Secretary, Assistant Treasurer  
I.M.T. Land Corp. - Secretary, Treasurer  
Kentucky May Coal Company, Inc. - Vice President, Secretary  
Killebrew Manufacturing Co. (NC) - Secretary  
Killebrew Manufacturing Company (FL) - Secretary  
Killebrew Manufacturing Company - Texas - Secretary  
Little Black Mountain Coal Reserves, Inc. - Secretary, Assistant Treasurer  
Little Black Mountain Land Company - Secretary, Assistant Treasurer  
Marine Equipment Management Corporation - Secretary  
Meridian Land Company - Director, Vice President, Secretary, Treasurer  
Mid-Continent Life Insurance Company - Assistant Secretary

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Florida Power Corporation  
Office of the Secretary  
Officers and Directors serving as Officers and Directors  
of  
Associated Companies  
As of  
January 31, 1987

11. J. G. Loader - Vice President, Secretary - Continued

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Mississippi River Terminals, Inc. - Secretary, Assistant Treasurer  
PLC Leasing Corporation - Vice President, Secretary  
Parsonage Investment Corporation - Secretary  
Parsonage Marine Services, Inc. - Secretary  
Pasco Products Company, Incorporated - Director, Secretary, Treasurer  
Premier Business Services, Inc. - Secretary  
Progress Common Stock Fund, Inc. - Secretary  
Progress Equities Incorporated - Vice President, Secretary  
Progress Financial Services Incorporated - Secretary  
Progress Fixed Income Fund, Inc. - Secretary  
Progress Investment Management, Inc. - Secretary  
Progress Leasing Corporation - Vice President, Secretary  
Progress Materials, Inc. - Secretary  
Progress Packaging Corporation - Secretary  
Progress Tax-Exempt Fund, Inc. - Secretary  
Progress Technologies Corporation - Secretary  
Progress Trading, Inc. - Secretary, Assistant Treasurer  
Riverside Wood Products, Inc. - Director, Secretary, Treasurer  
Talquin Corporation - Vice President, Secretary, Treasurer  
Talquin Development Company - Secretary  
WHB Corporation - Vice President, Secretary  
Wesley's, Inc. - Secretary

12. Cynthia W. Biddle - Assistant Secretary

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AST Recoveries, Inc. - Assistant Secretary  
Advanced Separation Technologies Incorporated - Assistant Secretary  
Alternative Fuels Corporation - Assistant Secretary  
Ashley Aluminum, Inc. (FL) - Assistant Secretary  
Ashley Aluminum, Inc. (NC) - Assistant Secretary

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Florida Power Corporation  
Office of the Secretary  
Officers and Directors serving as Officers and Directors  
of  
Associated Companies  
As of  
January 31, 1987

12. Cynthia W. Biddle - Assistant Secretary - Continued

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Bayboro Products Corporation - Assistant Secretary  
C.I. of Tampa, Inc. - Assistant Secretary  
CDMCO of America, Inc. - Assistant Secretary  
Corbin Railway Service Company - Assistant Secretary  
Crown Door Corp. (AL) - Assistant Secretary  
Crown Door Corp. (FL) - Assistant Secretary  
Crown Door Corp. (GA) - Assistant Secretary  
Crown Door Corp. (TX) - Assistant Secretary  
Crown Door Corp. (VA) - Assistant Secretary  
Crown Industries, Inc. - Assistant Secretary  
Crown Metals, Inc. - Assistant Secretary  
Crown Window Company - Assistant Secretary  
Electric Fuels Corporation - Assistant Secretary  
Elmwood Fleet, Inc. - Assistant Secretary  
Florida Progress Corporation - Assistant Secretary  
GBM Leasing, Inc. - Assistant Secretary  
General Metals, Inc. - Assistant Secretary  
Gorman Air Conditioning Company, Inc. - Assistant Secretary  
Gorman Co., Inc. - Assistant Secretary  
Hatfield Dock & Transfer, Inc. - Assistant Secretary  
Hatfield Terminals, Inc. - Assistant Secretary  
Homeland Coal Company, Inc. - Assistant Secretary  
Kentucky May Coal Company, Inc. - Assistant Secretary  
Killebrew Manufacturing Co. (NC) - Assistant Secretary  
Killebrew Manufacturing Company (FL) - Assistant Secretary  
Killebrew Manufacturing Company - Texas - Assistant Secretary  
Little Black Mountain Coal Reserves, Inc. - Assistant Secretary  
Little Black Mountain Land Company - Assistant Secretary  
Marine Equipment Management Corporation - Assistant Secretary



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Florida Power Corporation  
Office of the Secretary  
Officers and Directors serving as Officers and Directors  
of  
Associated Companies  
As of  
January 31, 1987

12. Cynthia W. Biddle - Assistant Secretary - Continued

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Meridian Land Company - Assistant Secretary  
Mississippi River Terminals, Inc. - Assistant Secretary  
Parsonage Investment Corporation - Assistant Secretary  
Parsonage Marine Services, Inc. - Assistant Secretary  
Pasco Products Company, Incorporated - Assistant Secretary  
Progress Common Stock Fund, Inc. - Assistant Secretary  
Progress Equities Incorporated - Assistant Secretary  
Progress Financial Services Incorporated - Assistant Secretary  
Progress Fixed Income Fund, Inc. - Assistant Secretary  
Progress Investment Management, Inc. - Assistant Secretary  
Progress Materials, Inc. - Assistant Secretary  
Progress Tax-Exempt Fund, Inc. - Assistant Secretary  
Progress Technologies Corporation - Assistant Secretary  
Progress Trading, Inc. - Assistant Secretary  
Riverside Wood Products, Inc. - Assistant Secretary  
Talquin Corporation - Assistant Secretary  
Talquin Development Company - Assistant Secretary  
WHB Corporation - Assistant Secretary  
Wesley's, Inc. - Assistant Secretary

13. Cathleen P. Kortright - Assistant Secretary

---

AST Recoveries, Inc. - Assistant Secretary  
Alternative Fuels Corporation - Assistant Secretary  
BBS Corporation - Assistant Secretary  
Better Business Forms, Inc. - Assistant Secretary  
COMCO of America, Inc. - Assistant Secretary  
Corbin Railway Service Company - Assistant Secretary  
Dixie Data Processing Supplies, Inc. - Assistant Secretary  
Electric Fuels Corporation - Assistant Secretary

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Florida Power Corporation  
Office of the Secretary  
Officers and Directors serving as Officers and Directors  
of  
Associated Companies  
As of  
January 31, 1987

13. Cathleen P. Kortright - Assistant Secretary - Continued

---

Florida Progress Corporation - Assistant Secretary  
Homeland Coal Company, Inc. - Assistant Secretary  
Little Black Mountain Coal Reserves, Inc. - Assistant Secretary  
Little Black Mountain Land Company - Assistant Secretary  
Meridian Land Company - Assistant Secretary  
Mississippi River Terminals, Inc. - Assistant Secretary  
PLC Leasing Corporation - Assistant Secretary  
Pasco Products Company, Incorporated - Assistant Secretary  
Premier Business Services, Inc. - Assistant Secretary  
Progress Equities Incorporated - Assistant Secretary  
Progress Financial Services Incorporated - Assistant Secretary  
Progress Leasing Corporation - Assistant Secretary  
Progress Packaging Corporation - Assistant Secretary  
Progress Trading, Inc. - Assistant Secretary  
Riverside Wood Products, Inc. - Assistant Secretary  
Talquin Corporation - Assistant Secretary  
Talquin Development Company - Assistant Secretary

FORECAST ASSUMPTIONS  
FOR 1986 ISSUE FORECAST

1. Normal weather conditions. These are based on a ten-year average for degree days when comparing with kilowatt-hour sales. A ten-year average temperature during the hour of system peak is used when comparing with kW demand.
2. Seminole Electric Cooperative, Inc. (SECI) will be serving 614 MW of the REA loads. Florida Power Corporation (FPC) will provide supplemental service to SECI.
3. Effective May 1, 1986, the Florida Municipal Power Agency (FMPA) became the full requirements power supplier for the cities of Bushnell, Leesburg and Ocala within the FPC service area. FPC will sell FMPA a major portion of the requirements for these cities.
4. The population projections made by the Bureau of Economic and Business Research at the University of Florida provide the basis for our customer forecast. This forecast uses Bulletin No. 76.
5. The impact of recently declining interest rates, plummeting gasoline prices and an accelerating national economy will provide additional stimulus to an already vigorous Florida economy. During the 1986 - 1987 time frame, Florida economic conditions are expected to show a continuation of the strength and robustness which has characterized the Florida economy over the past couple of years.
6. The phosphate industry will experience a relatively flat growth in activity through 1988 followed by a slow recovery.
7. The forecast contains the effects of our Energy Management Programs on kWh sales and kW demand.

## ASSUMPTIONS (cont'd)

8. The energy and demand impacts expected from Cogeneration are subtracted from the forecast. Florida Power will supply the net load of future Cogeneration customers. Net load is defined as the Cogeneration customer's native load less their generation output.
9. All national economic forecasts are taken from the Data Resource, Inc. (DRI) "U.S. Long-Term Review," Spring 1986.

PART III - CORPORATE RECORDS

A. Location:

Florida Power Corporation GOC - St. Petersburg, Florida

McNulty Station - St. Petersburg, Florida

- B. Description: Corporate By-Laws; Charters, Seals, official Minutes of all Boards of Directors Meetings since 1899; black financing books containing documents from every Company financing; First Mortgage Bond Indenture records; unused Common Stock certificates for use by DRIP, ESOP and the Savings Plan; and securities owned by the Company.

C. List Audit Groups Reviewing Records and Operations:

Florida Public Service Commission  
Federal Energy Regulatory Commission  
Internal Revenue Service  
Florida Department of Revenue  
Arthur Andersen & Co.

PART IV - PARENT/AFFILIATE ORGANIZATIONAL CHART

Current as of: 12/31/86

SEE ATTACHED

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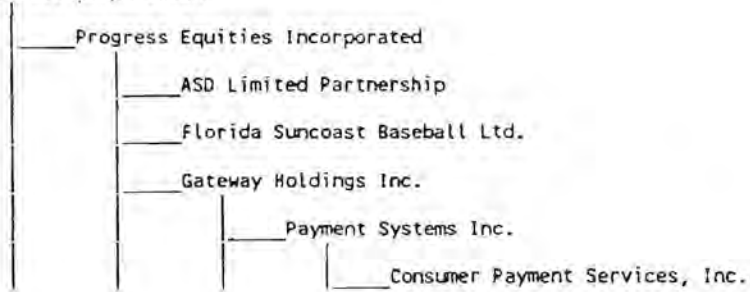
Page: 1

Florida Progress Corporation  
Office of the Secretary  
Organizational Chart  
As of  
March 13, 1987

Holding Company Group

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Florida Progress Corporation



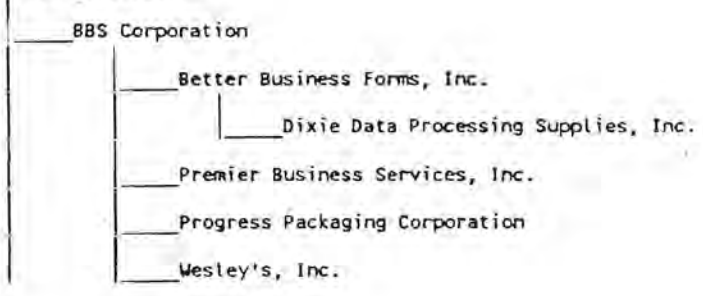
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Florida Progress Corporation  
Office of the Secretary  
Organizational Chart  
As of  
March 13, 1987

Business Services Group

Florida Progress Corporation

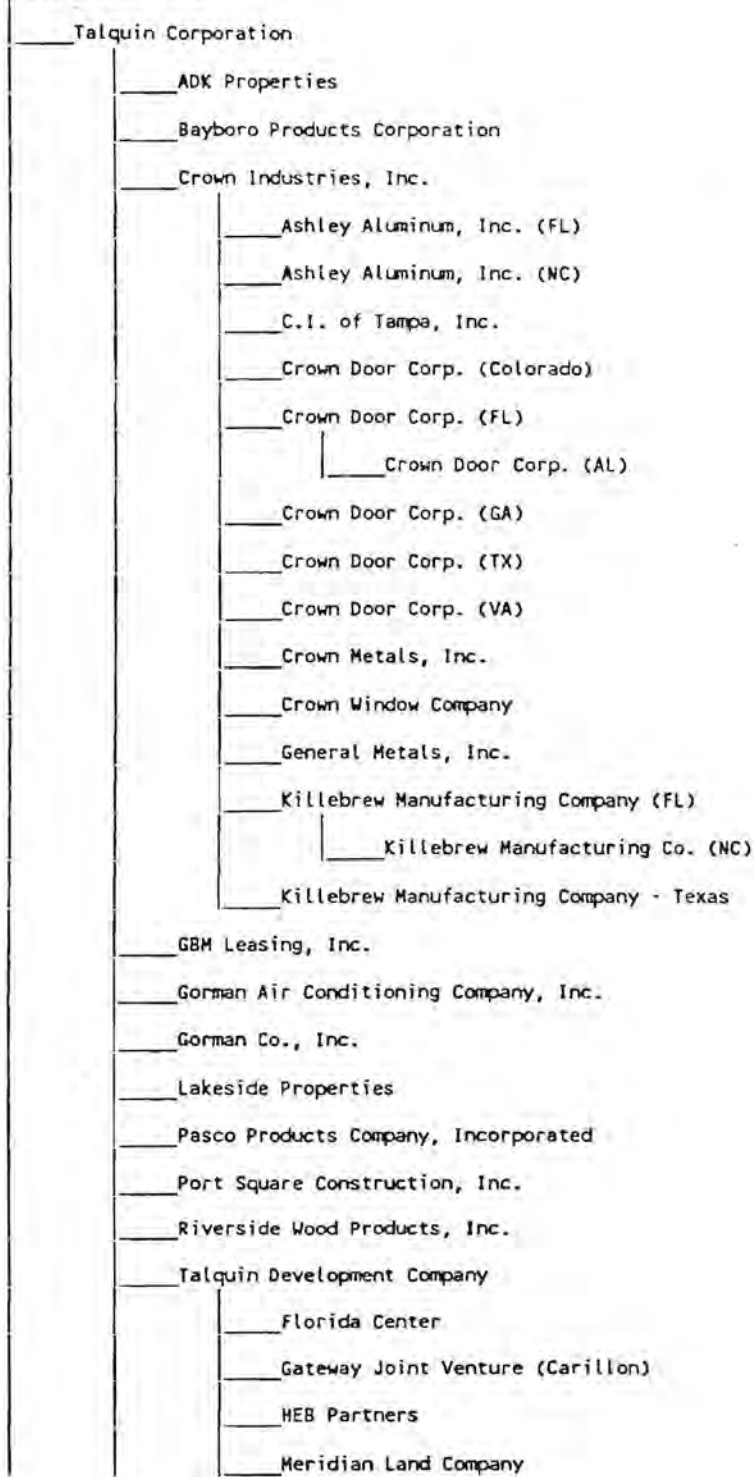




Florida Progress Corporation  
Office of the Secretary  
Organizational Chart  
As of  
March 13, 1987

Development Group

Florida Progress Corporation



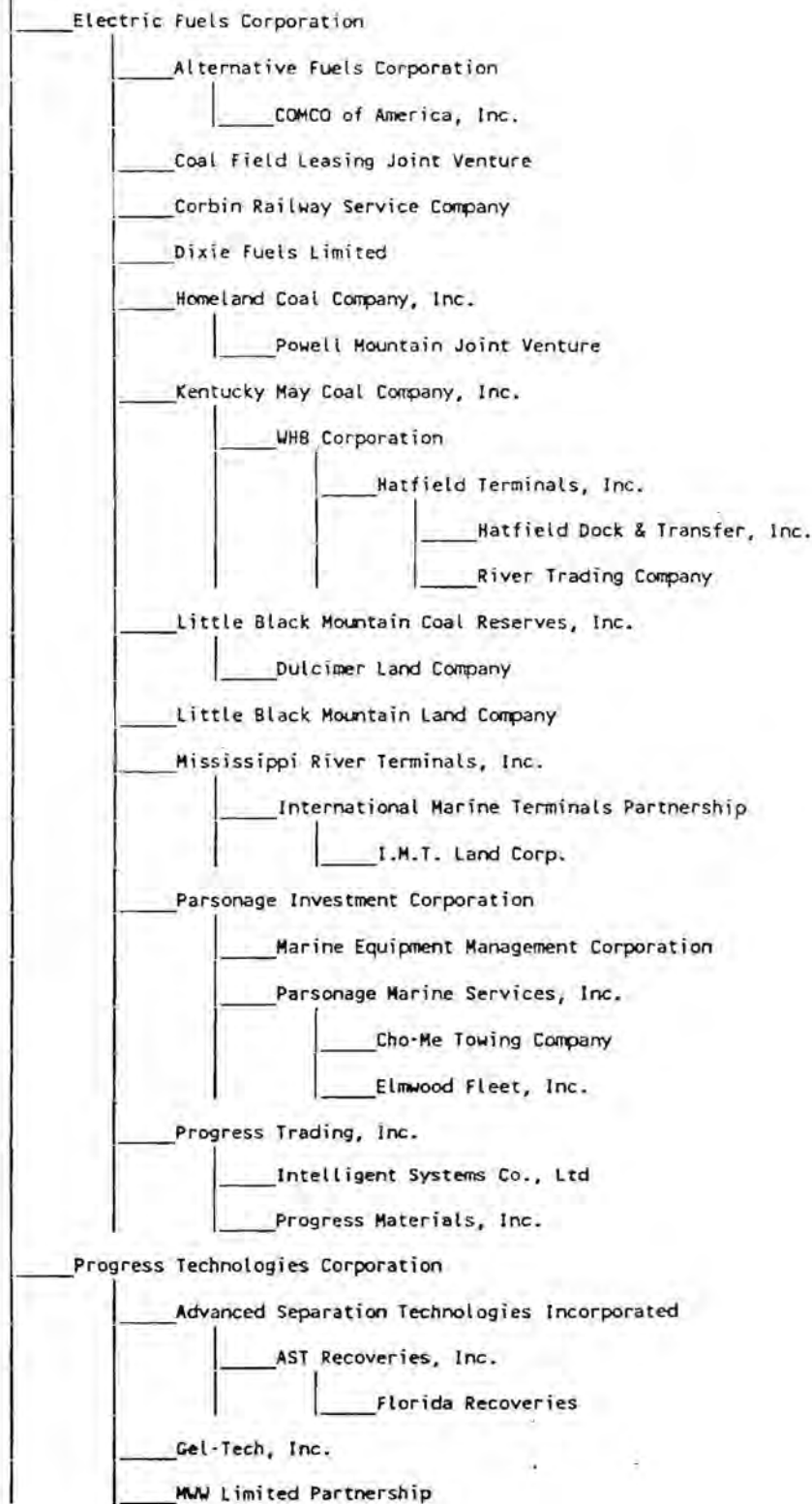
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Florida Progress Corporation  
Office of the Secretary  
Organizational Chart  
As of  
March 13, 1987

Energy and Technology Group

Florida Progress Corporation



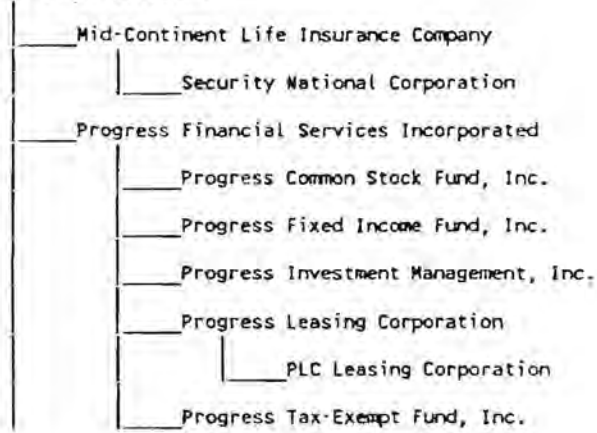
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Florida Progress Corporation  
Office of the Secretary  
Organizational Chart  
As of  
March 13, 1987

Financial Services Group

Florida Progress Corporation



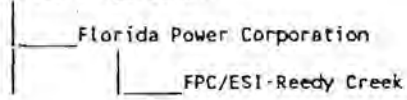
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Florida Progress Corporation  
Office of the Secretary  
Organizational Chart  
As of  
March 13, 1987

Utility Group

Florida Progress Corporation



PART V-A

DIRECTORY OF PERSONNEL WHO CONTACT  
THE FLORIDA PUBLIC SERVICE COMMISSION  
ON BEHALF OF FLORIDA POWER CORPORATION

PART V - LIAISON PERSONNEL DIRECTORY (4)

A. List

FLORIDA POWER CORPORATION

Name of Company Representative (1)(2)	Title or Position	Organizational Unit (3) Title (Dept./Div./Etc.)	Name of Immediate Supervisor	State Usual Purpose for Contact with the FPSC	Name of Person Department most often contacted
John R. Chafin	Supv. Fuel Acct.	General Accounting	J. Scardino, Jr.	Acctg. matters & clarification  Fuel Adj. hearings with the full Commission	Avis Bruce J. Slemkewicz W. Makin T. Shea J. Taylor G. Hanna
David P. Develle	Manager	Accounting Research & Analysis	R. R. Hayes	Rate Case Energy Conservation & Surveillance Report.	Auditing and Financial Analysis Electric & Gas
R. R. Hayes	V. Pres. & Controller	Controller's Dept.	G. E. Greene, III	Accounting matters and Rate Case matters.	Auditing & Financial Analysis Electric & Gas

Part V

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
- (3) Please provide appropriate organizational charts for all persons listed within the Company.
- (4) Defined as personal visits or telephone calls as a result of routine recurring interface, rate cases, or audits.

A. List

PART V - LIAISON PERSONNEL DIRECTORY (1)

FLORIDA POWER CORPORATION

Name of Company Representative (1)(2)	Title or Position	Organizational Unit (3) Title (Dept./Div./Etc.)	Name of Immediate Supervisor	State Usual Purpose for Contact with the FPSC	Name of Person Department most often contacted
Timothy J. Gelvin	Manager Conserv.	Conservation & Energy Svcs	D. L. Miller	Conservation	Electric & Gas Dept.
Phillip D. Cleveland	Manager Energy Svcs Field Sup.	Conservation & Energy Svcs	T. J. Gelvin	Conservation	Electric & Gas
Henry B. Allan	Sr. Conservation Engr.	Conservation & Energy Svcs	T. J. Gelvin	Conservation	Electric & Gas

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
- (3) Please provide appropriate organizational charts for all persons listed within the Company.
- (4) Defined as personal visits or telephone calls as a result of routine recurring interface, rate cases, or audits.

PART V - LIAISON PERSONNEL DIRECTORY (4)

A. List

FLORIDA POWER CORPORATION

Name of Company Representative (1)(2)	Title or Position	Organizational Unit (3) Title (Dept./Div./Etc.)	Name of Immediate Supervisor	State Usual Purpose for Contact with the FPSC	Name of Person Department most often contacted
Karl H. Wieland	Director	Economic Research Dept.	G. E. Greene, III	Fuel adjustment Hearings	Electric & Gas Dept.
J. R. Lindquist	Analyst	Economic Research Dept.	K. H. Wieland	Fuel adjustment Hearings	Electric & Gas Dept.

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
- (3) Please provide appropriate organizational charts for all persons listed within the Company.
- (4) Defined as personal visits or telephone calls as a result of routine recurring interface, rate cases, or audits.



PART V - LIAISON PERSONNEL DIRECTORY (4)

A. List

FLORIDA POWER CORPORATION

Name of Company Representative (1)(2)	Title or Position	Organizational Unit (3) Title (Dept./Div./Etc.)	Name of Immediate Supervisor	State Usual Purpose for Contact with the FPSC	Name of Person Department most often contacted
Thomas J. Klamer	Assoc. Rate Analyst	Rate	S. F. Nixon, Jr.	Rate Case and other tariff matters	Electric & Gas
Robert D. Nims, Jr.	Supervisor	Rate	T. W. Raines, Jr.	"	"
Samuel F. Nixon, Jr.	Supervisor	Rate	T. W. Raines, Jr.	"	"
Marilyn E. Krieger	Secretary	Rate	T. W. Raines, Jr.	"	"
Thomas W. Raines, Jr.	Director	Rate	R. W. Neiser	"	"
William C. Slusser, Jr.	Supervisor	Rate	T. W. Raines, Jr.	"	"

Part V

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
- (3) Please provide appropriate organizational charts for all persons listed within the Company.
- (4) Defined as personal visits or telephone calls as a result of routine recurring interface, rate cases, or audits.

PART V - LIAISON PERSONNEL DIRECTORY (4)

A. List

FLORIDA POWER CORPORATION

Name of Company Representative (1)(2)	Title or Position	Organizational Unit (3) Title (Dept./Div./Etc.)	Name of Immediate Supervisor	State Usual Purpose for Contact with the FPSC	Name of Person Department most often contacted
Richard W. Neiser 866-5784	Senior VP & Gen. Counsel	Corporate Services	L. H. Scott	Coordinate Legal Proceedings	Legal Staff
Albert H. Stephens 866-4588	Asst. Gen. Counsel	Corporate Services - Legal Department	R. W. Neiser	"	"
Harry A. Evertz, III 866-5182	Sr. Counsel	" "	A. H. Stephens	"	"
James A. McGee 866-5134	Sr. Counsel	" "	"	"	"
James F. Stanfield 866-5786	Corp. Counsel	" "	"	"	"
Philip D. Havens 866-5186	Corp. Counsel	" "	"	"	"
Patricia A. Brown 866-4164	Legal Asst.	" "	"	Coordinate routine docket matters	Commission Clerks
Bonnie Rohrbaugh 866-5183	Sec'y.	" "	H. A. Evertz, III	"	"
Ella Blair 866-4353	Sec'y.	" "	J. F. Stanfield	"	"
Theresa L. Bromfield 866-5185	Sec'y.	" "	P. D. Havens	"	"
Renee' D. Todd 866-5778	Sec'y.	" "	J. A. McGee	"	"
Teresa L. Billig 866-5785	Exec. Secy.	Corporate Services	A. H. Stephens	"	"
			R. W. Neiser	"	"

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
- (3) Please provide appropriate organizational charts for all persons listed within the Company.
- (4) Defined as personal visits or telephone calls as a result of routine recurring interface, rate cases, or audits.

Part V

PART V - LIAISON PERSONNEL DIRECTORY (4)

FLORIDA POWER CORPORATION

A. List

Name of Company Representative (1)(2)	Title or Position	Organizational Unit (3) Title (Dept./Div./Etc.)	Name of Immediate Supervisor	State Usual Purpose for Contact with the FPSC	Name of Person Department most often contacted
H. I. Southwick	Director	System Planning Dept.	G. C. Moore	Coordination of planning matters or fuel adjustment	Electric and gas
J. J. Murphy	Manager	Generation Section of System Planning Dept.	H.I. Southwick	"	"

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
- (3) Please provide appropriate organizational charts for all persons listed within the Company.
- (4) Defined as personal visits or telephone calls as a result of routine recurring interface, rate cases, or audits.

PART V - LIAISON PERSONNEL

B. Organizational Chart\*

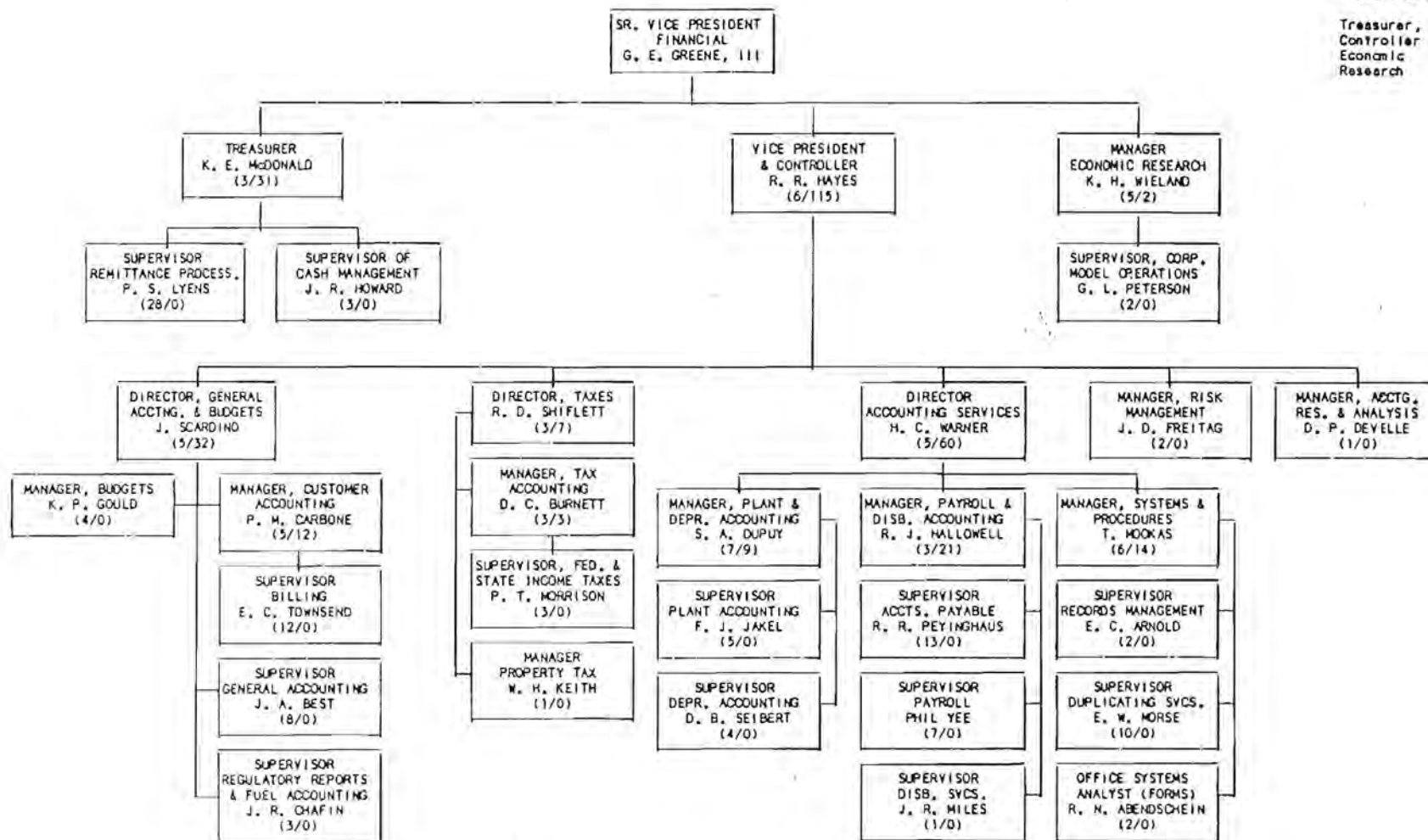
Current as of: 12/31/86

SEE ATTACHED

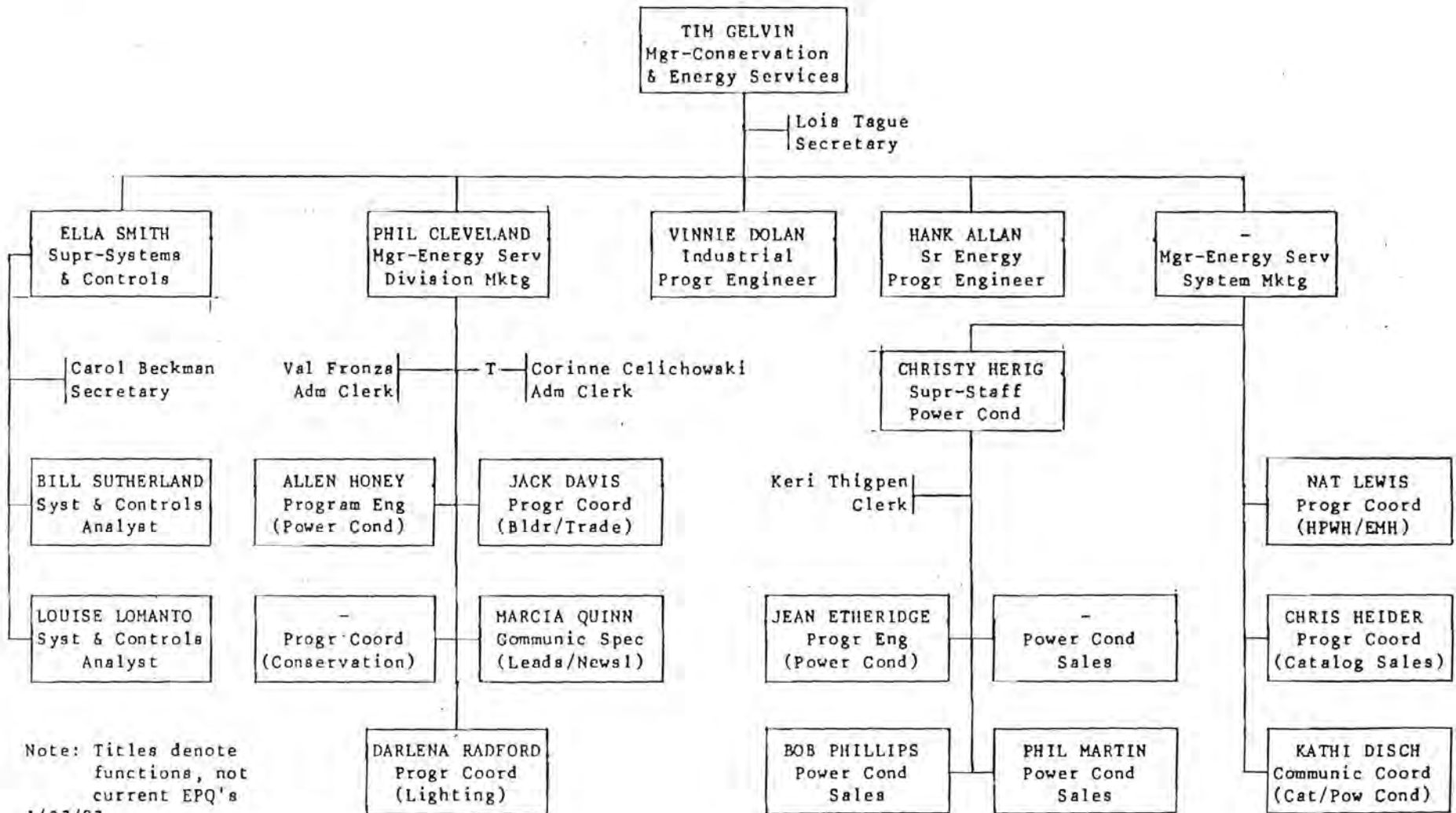
\*For reporting chain for all personnel listed on page 6.

January, 1987  
Chart B-1

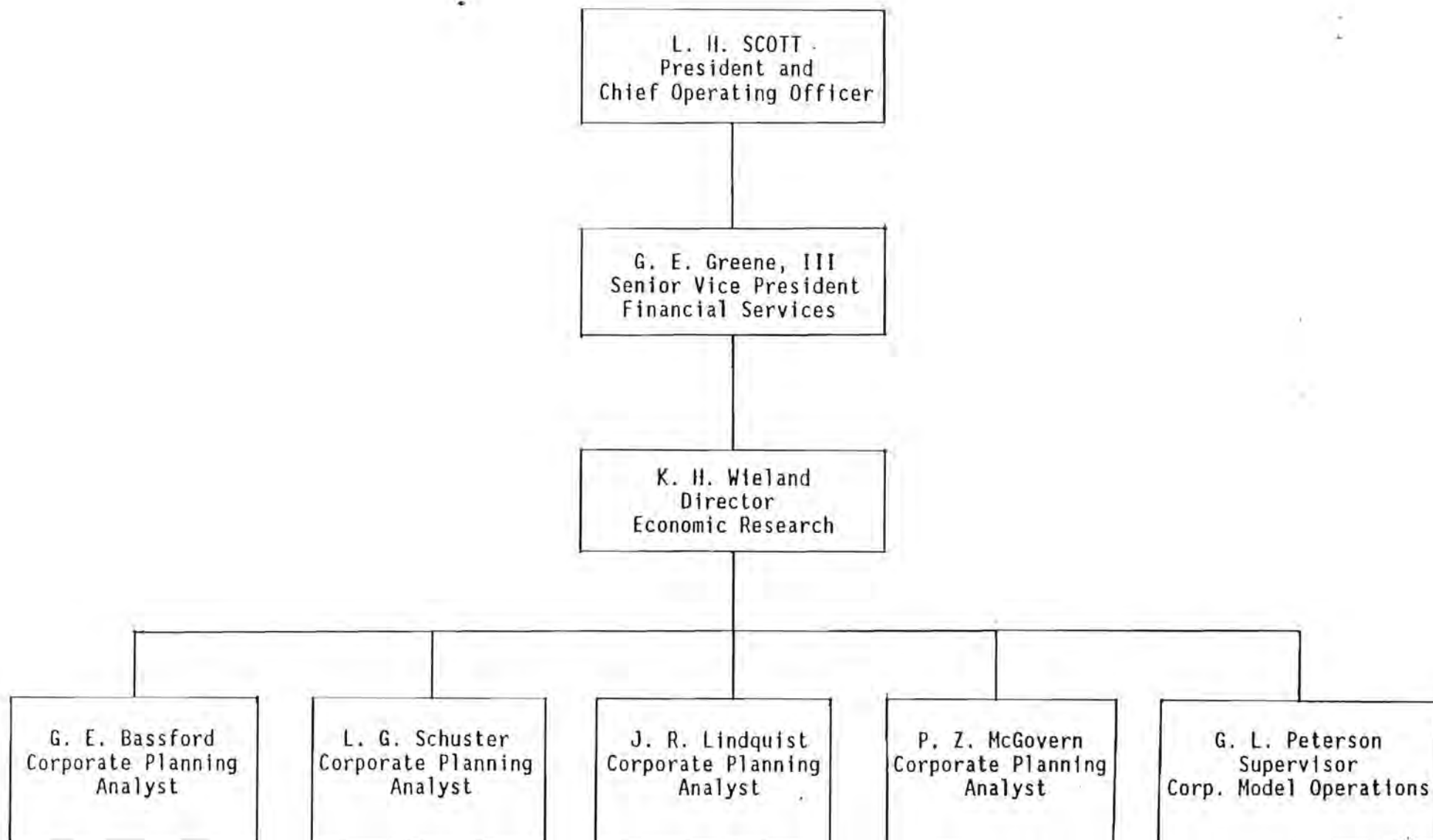
Treasurer,  
Controller &  
Economic  
Research



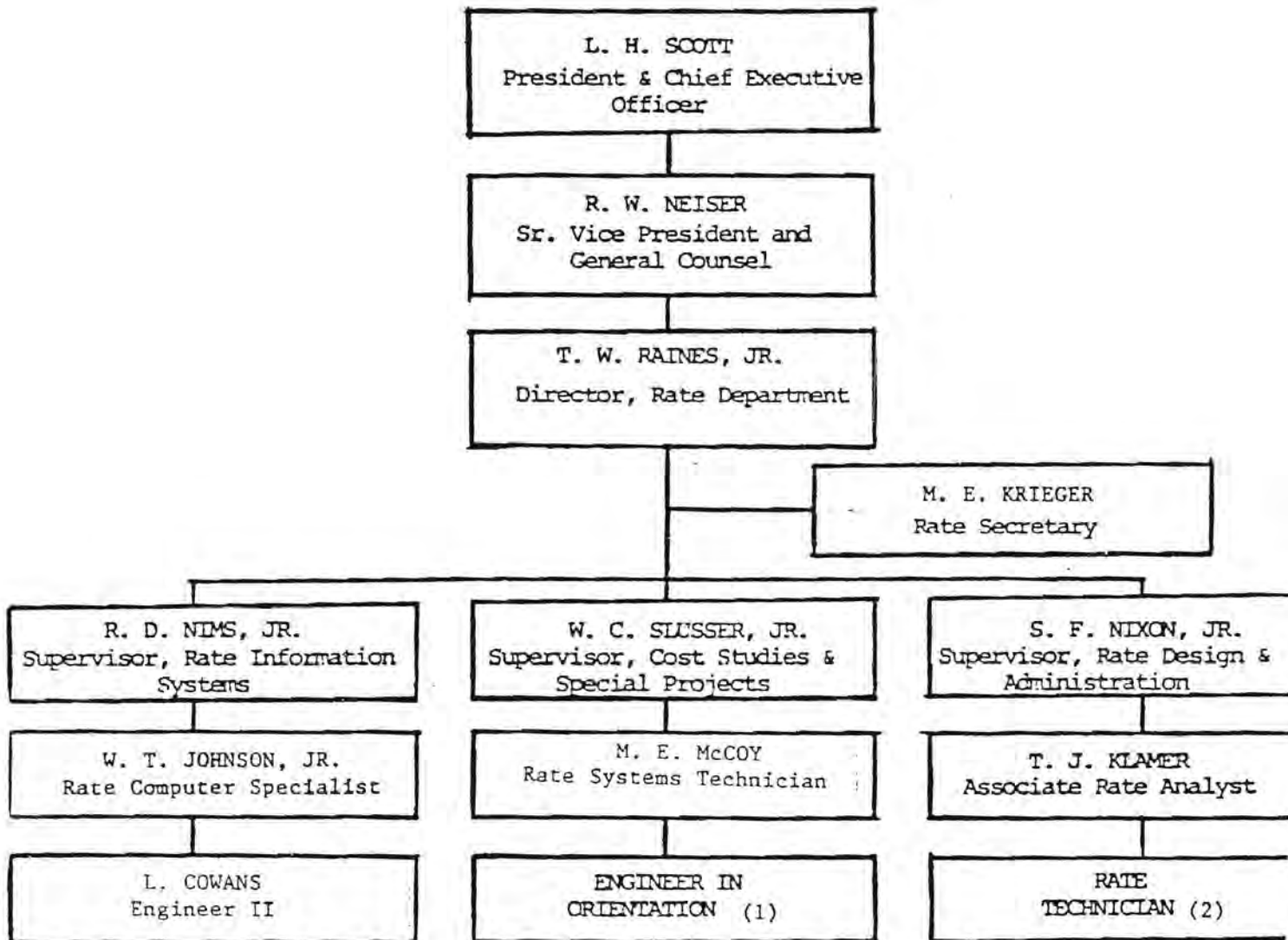
ENERGY SERVICES STAFF  
Organization



Note: Titles denote functions, not current EPQ's  
1/27/87



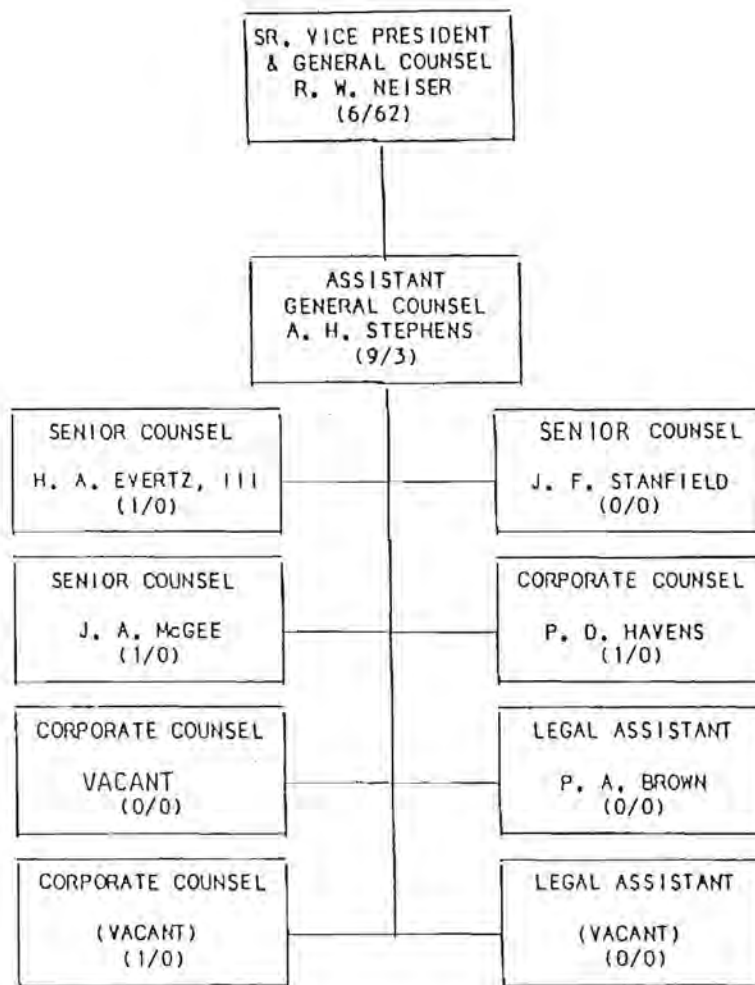
**FLORIDA POWER CORPORATION  
RATE DEPARTMENT ORGANIZATION**



- NOTES: (1) Assigned by Personnel Department from time to time.  
 (2) Approved 1982 position which will not be filled until hiring freeze is lifted and/or need is absolute.



LEGAL DEPARTMENT  
March 18, 1987



Secretaries:

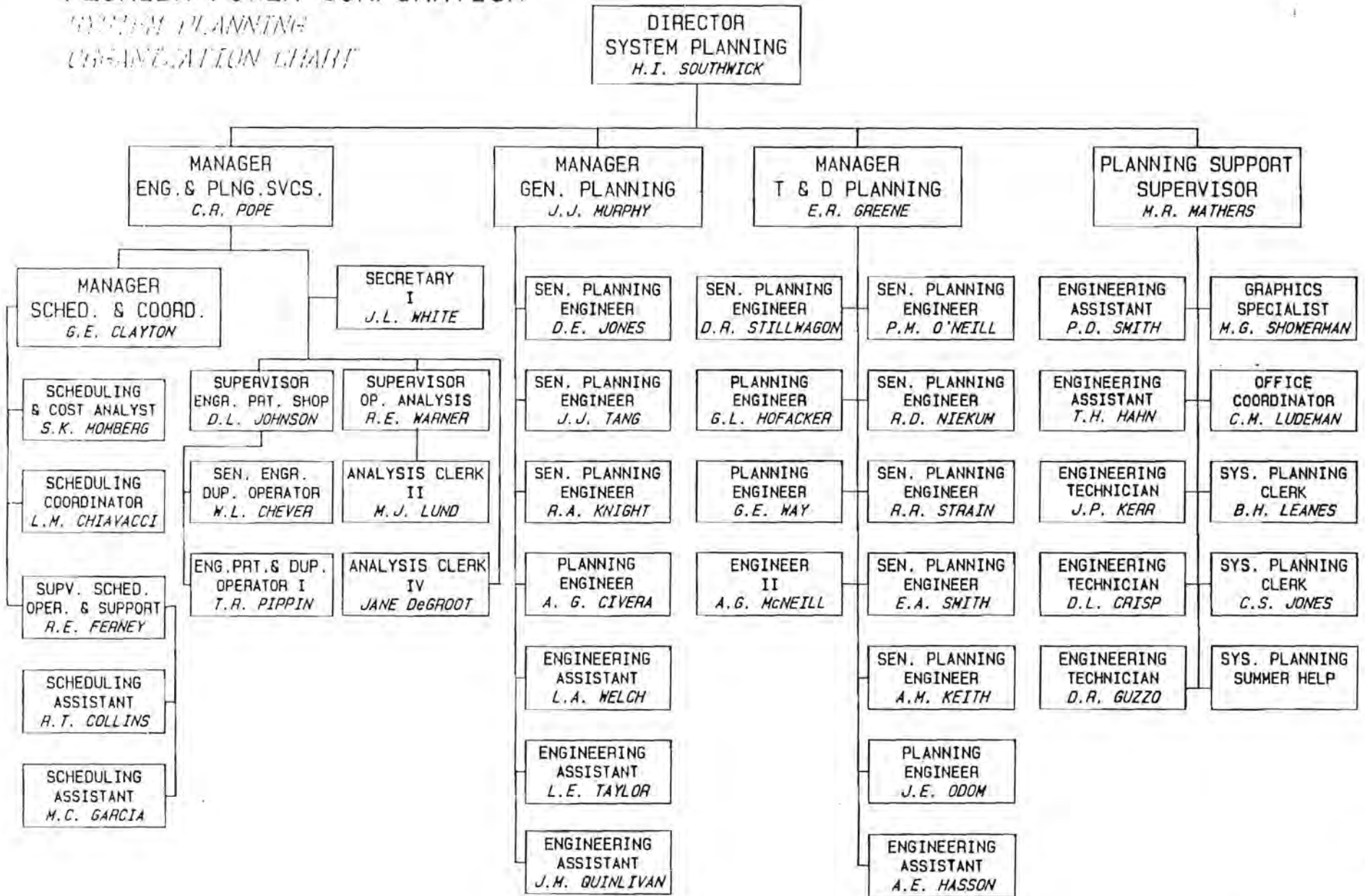
Teresa L. Billig  
Renee D. Todd  
Theresa L. Bromfield  
Ella M. Blair  
Bonnie Rohrbaugh

Reporting to:

R. W. Neiser  
A. H. Stephens  
J. A. McGee & P. A. Brown  
P. D. Havens  
H. A. Evertz & J. F. Stanfield

# FLORIDA POWER CORPORATION

## SYSTEM PLANNING ORGANIZATION CHART



ARTHUR ANDERSEN & Co.

CERTIFIED PUBLIC ACCOUNTANTS

TAMPA, FLORIDA

To Florida Power Corporation:

In connection with our examination of the financial statements of Florida Power Corporation (a Florida corporation and a wholly-owned subsidiary of Florida Progress Corporation) for the year ended December 31, 1986, on which we have reported separately under date of January 28, 1987, we also examined the schedules on pages 110 through 123 of Form 1 for that year. Our examination was made in accordance with generally accepted auditing standards and, accordingly, included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances. However, we did not make a detailed examination such as would be required to determine that each transaction has been recorded in accordance with the Uniform System of Accounts and published accounting releases.

In our opinion, the schedules referred to in the preceding paragraph conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

January 28, 1987

*Arthur Andersen & Co.*

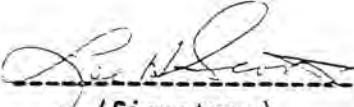
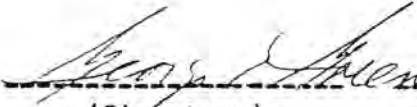
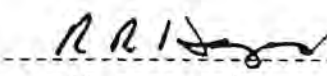
To: Joseph D. Jenkins, Director  
Division of Electric and Gas  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0868

We represent to the best of our knowledge and belief that our annual report for the year ended 1986, as filed pursuant to Commission rule, is in substantial compliance with the following except as noted in the report or as separately explained herein:

1. Uniform system of accounts prescribed by the Commission.
2. Applicable rules and orders of the Commission.
3. Commission approved guidelines for inter/intra company allocations, if any.
4. Any communications from regulatory agencies concerning noncompliance with or deficiencies in financial reporting practices.
5. Reporting requirements for related party transactions and related accounts receivable or payable, including sales, purchases, loans, transfers, leasing arrangements and guarantees.

We are aware that Section 837.06, Florida Statutes provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

L. H. Scott President ----- (Name and Title of Chief Executive Officer)	 ----- (Signature)	4.20.87 ----- (Date)
G. E. Greene, III Senior Vice President Financial Services ----- (Name and Title of Chief Financial Officer)	 ----- (Signature)	4/20/87 ----- (Date)
R. R. Hayes Vice President & Controller ----- (Name and Title of Chief Accounting Officer)	 ----- (Signature)	4/15/87 ----- (Date)

**FERC FORM NO 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

IDENTIFICATION		
01 Exact Legal Name of Respondent FLORIDA POWER CORPORATION	02 Year of Report Dec. 31, 1986	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Business Office at End of year (Street, City, State, Zip Code) 3201 34th Street South, St. Petersburg, Florida 33711		
05 Name of Contact Person R. R. Hayes	06 Title of Contact Person Vice President & Controller	
07 Address of Contact Person (Street, City, State, Zip Code) Same		
08 Telephone of Contact Person, Including Area Code 813-866-4712	09 This Report is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/86
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name R. R. Hayes	03 Signature  <i>R R Hayes</i>	04 Date Signed (Mo, Da, Yr)  4/28/87
02 Title Vice President & Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**LIST OF SCHEDULES (Electric Utility)**

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/86	Dec. 31, 19 86
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
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Pumped Storage Generating Plant Statistics (Large Plants) .....	408-409		
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Steam-Electric Generating Plants .....	412-413	12-85	Deleted
Hydroelectric Generating Plants .....	414-415	12-85	Deleted

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
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Stockholders' Reports .....	—		



Name of Respondent  FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  12/31/86	Year of Report  Dec. 31, 19 86
<b>GENERAL INFORMATION</b>			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p style="text-align: center;">R. R. Hayes Vice President &amp; Controller 3201 - 34th Street South St. Petersburg, Florida 33711</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p style="text-align: center;">State of Florida July 18, 1899</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p style="text-align: center;">NOT APPLICABLE</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p style="text-align: center;">Electric Utility State of Florida</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes. . Enter the date when such independent accountant was initially engaged: _____</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent  FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  12/31/86	Year of Report  Dec. 31, 19 <u>86</u>
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

The Company's 100 shares of Common Stock are held beneficially and of record by Florida Progress Corporation.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
	NONE		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President & Chief Executive Officer	L. H. Scott	326 814
2	Executive Vice President	B. L. Griffin	227 381
3	Sr. Vice President, Operations	M. H. Phillips	190 635
4	Sr. Vice President & General Counsel	R. W. Neiser	179 173
5	Sr. Vice President, Financial Serv.	G. E. Greene, III	156 830
6	Vice President, Nuclear Operations	W. S. Wilgus	151 217
7	Vice President Eastern & Ridge Divs.	J. B. Critchfield	146 040
8	Vice President, Human Resources	G. M. Rickus, Jr.	142 949
9	Vice President, Design & Construction	P. C. Henry	141 408
10	Vice President, Suncoast Div.	J. F. Cronin	131 381
11	Vice President, Energy Services	G. C. Moore	131 100
12	Vice President, System Operations	J. H. Blanchard	124 225
13	Sr. Vice President, Administrative Ser.	T. F. Thompson	118 199
14	Vice President, Fossil Operations	J. A. Hancock	106 940
15	Vice President & Controller	R. R. Hayes	97 539
16	Vice President, Central & North. Divs.	W. J. Howell	87 923
17	Vice President, Fossil Plant Serv.	M. F. Hebb, Jr.	72 062
18	Treasurer	K. E. McDonald	71 539
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director <i>(a)</i>	Principal Business Address <i>(b)</i>
Robert C. Allen	Lake Buena Vista, FL
Stanley A. Brandimore	St. Petersburg, FL
Billy L. Griffin	St. Petersburg, FL
Andrew H. Hines, Jr.      *	St. Petersburg, FL
Chairman of the Board	
Richard C. Johnson      **	Seminole, FL
Clarence W. McKee, Jr.   *	St. Petersburg, FL
Corneal B. Myers	Lake Wales, FL
George Ruppel              *	Pinellas Park, FL
Lee H. Scott                *	St. Petersburg, FL
President & Chief Executive Officer	
Jean Giles Wittner        *	St. Petersburg, FL

Name of Respondent  FLORIDA POWER CORPORATION*	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**SECURITY HOLDERS AND VOTING POWERS**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and

give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:  Stock books not closed in 1986	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy Total: 100* By proxy: 100	3. Give the date and place of such meeting:  4/5/86 St. Petersburg, FL
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Line No.	Name (Title) and Address of Security Holder  (a)	VOTING SECURITIES Number of votes as of (date)				
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)	
4	TOTAL votes of all voting securities	100	100			
5	TOTAL number of security holders	1	1			
6	TOTAL votes of security holders listed below	100	100			
7	Florida Progress Corporation					
8						
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13		* Pursuant to an agreement and plan of merger approved by the stockholders of Florida Power Corporation in March 1982, Florida Progress Corporation is the owner of all of Florida Power's outstanding common stock.				
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**SECURITY HOLDERS AND VOTING POWERS (Continued)**

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
29	Refer to Page 106				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of

gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. Municipality	Date Granted	Effective Date	No. Years	Percentage
Archer	5/12/86	5/12/86	30	6%
Bronson	8/4/86	8/20/86	30	6%
New Port Richey	7/15/86	6/15/86	30	6%
Sanford	2/10/86	2/10/86	30	6%
Webster	1/14/86	1/14/86	30	6%

All five franchises are computed on residential and commercial revenue, less city taxes, fees, and other impositions.

2. None

3. Purchase or Sale of Operating Unit or System  
Description - Sale of Distribution Facilities to the City of Leesburg, in Lake County, Florida.

Summary of Transactions:

Original Cost	\$120 238
Depreciation	46 204
Sale Price	337 081
Gain on Disposition	263 047

This transaction was filed with the Commission on letter dated April 21, 1986 and accepted for filing by the Commission.



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**IMPORTANT CHANGES DURING THE YEAR (Continued)**

Description - Purchase of Distribution Facilities from Tri-County Electric Cooperative, in Madison County, Florida.

Summary of Transactions:  
 Original Cost                   \$   1 402  
 Depreciation                    1 331  
 Purchase Price                   941

Description - Purchase of Distribution Facilities from Gulf Coast Electric Cooperative, in Bay County, Florida

Summary of Transactions:  
 Original Cost                   \$ 50 879  
 Depreciation                    26 097  
 Purchase Price                   47 754

Description - Sale of Distribution Facilities to Disney Reedy Creek Utilities Co., Inc., in Orange County, Florida.

Summary of Transactions:  
 Original Cost                   \$ 54 139  
 Depreciation                    15 826  
 Sale Price                       42 346  
 Gain on Disposition             4 033

Description - Purchase of Distribution Facilities from Glades Electric Co-operative, in Highlands County, Florida. Commission authorization and closing journal entries will be recorded in 1987.

Summary of Transaction:  
 Purchase Price                   \$ 562 943

Description - Purchase and Sale of Distribution Facilities to the City of Bartow, in Polk County, Florida. Commission authorization and closing journal entries will be recorded in 1987.

Summary of Transactions:  
 Purchase Price                   \$   9 509  
 Sale Price                       12 605

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**IMPORTANT CHANGES DURING THE YEAR (Continued)**

- 4. None
- 5. None
- 6. During 1986 Florida Power Corporation issued a total of \$882,500,000 of short term commercial paper and redeemed a total of \$933,850,000 for a balance outstanding at December 31, 1986 of \$4,000,000. The average daily weighted interest rate during the period - 9.28%. Authorization - Florida Public Service Commission order 12901 dated January 18, 1984.
- 7. None
- 8. None

Continued on Page 109-B

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FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/86	Dec. 31, 1986
IMPORTANT CHANGES DURING THE YEAR (Continued)			

9. Legal Proceedings - Pending and Culminated

The following are matters in litigation which would not be considered as being in the normal course of business. Many of these matters were included in the 1985 FERC Form No. 1 filing of Florida Power Corporation ("Company"); however, the initial statements and all updated material are incorporated in order that this report may be a self-contained itemization of these proceedings.

1. Florida Power Corporation v. ITT Grinnell Industrial Piping, Inc., U.S. District Court, Middle District of Florida, Ocala Division (Case No. 82-36-Civ-OC). On January 15, 1982, the Company filed suit against ITT Grinnell Industrial Piping, Inc. (ITT Grinnell), which was one of the contractors performing certain construction work on a 640-megawatt coal-fired generating unit that the Company had under construction. In its complaint, the Company alleged that ITT Grinnell breached its contract with the Company by failing to meet agreed-upon completion dates, by failing to provide required scheduling information, and by failing to make reasonable progress on the work required under the contract. As a result of the breach, the Company elected to terminate its contract with ITT Grinnell and to have the work completed by another contractor. The Company sought to recover the increased costs that it incurred in completing the work.

In ITT Grinnell's response to the complaint, it denied that it failed to perform under the contract, and claimed that the Company terminated the contract for its own convenience. In addition to denying all liability, ITT Grinnell also filed a counterclaim against the Company for its costs and lost profits.

Trial of the case was set to commence in January of 1987, but the Company and ITT Grinnell agreed to a settlement. Under the terms of the settlement, ITT Grinnell paid the Company \$9.2 million on August 1, 1986, and all related claims were mutually released, including ITT Grinnell's claim for approximately \$750,000 in retainage under the contract. This case has been dismissed with prejudice, and for future reporting purposes, the matter is now considered to be terminated.

2. Florida Public Service Commission, Docket No. 860001-EI-B. On February 28, 1986 the Florida Public Service Commission (FPSC) entered an order in Docket 860001-EI, which granted a petition filed by the State Public Counsel's office requesting that the

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IMPORTANT CHANGES DURING THE YEAR (Continued)			

FPSC conduct a formal investigation in connection with pending fuel adjustment proceedings into all outages of the Company's Crystal River Unit No. 3 nuclear plant since October 1982, and that the FPSC disallow recovery of the replacement energy costs associated with any imprudent action found by the FPSC to have caused or extended any of those outages. This matter was given a sub-docket designation of 860001-EI-B by the order of February 28, 1986. Hearings are currently scheduled for August 1987.

3. Environmental Protection Agency Draft NPDES Permit No. FLO000159 for Crystal River Units No. 1, 2 and 3. Under date of December 18, 1986, the United States Environmental Protection Agency (EPA) proposed to reissue a NPDES permit to the Company for Crystal River Units No. 1, 2 and 3, which would require the installation of four cooling towers (one each for Unit Nos. 1 and 2, and two for Unit No. 3). The Company estimates that the construction of the four cooling towers would cost approximately \$250 million. In January 1987 the Company proposed to the EPA and the Florida Department of Environmental Regulation (FDER), an alternative which it believes would minimize the environmental impacts of the thermal discharge which the cooling towers would address, at a fraction of the cost of the cooling towers. The Company's proposal would modify and extend the discharge canal for the Crystal River power plants to a point approximately 3.5 miles offshore so as to discharge the cooling water from the plants into deeper water. The Company estimates that the cost of the proposed canal extension alternative would not exceed \$70 million. The Company has also asked the FDER to issue its certification to the EPA that the discharge canal extension alternative would be in compliance with the State's water quality standards. The Company submitted comments and documentation supporting the discharge canal extension alternative. Although the EPA had originally targeted March 13, 1987 as the date for issuing a final permit, the EPA has now allowed the Company until April 17, 1987 to make additional submittals based upon matters raised in the public hearings held on the proposed permits.
  
4. Paul T. Sullivan as President of Florida Consumers for Responsible Utilities v. Florida Power Corporation, et al, Pinellas County Circuit Court Case 87-580-10. This suit was filed in the Pinellas County Circuit Court on January 15, 1987 seeking damages on behalf of the approximately 1 million customers of the Company in an amount exceeding \$35 million. The Complaint alleges no specific wrongful action on the part of the Company. However, it asserts that there are questions of fact and law into which the court should inquire, including

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IMPORTANT CHANGES DURING THE YEAR (Continued)

whether or not the Company's nuclear power plant, Crystal River Unit No. 3, has been negligently operated or maintained so as to cause "shut-downs" which resulted in the payment of higher fuel costs by the Company's customers, and whether or not the design, construction, operation, maintenance, or installation of Crystal River Unit No. 3 constituted an "alter-hazardous" (sic) activity in relation to the surrounding environment or "shut-downs" of the plant.

The Company has filed a Motion to Dismiss the Complaint upon the grounds that the FPSC and the U.S. Nuclear Regulatory Commission, (NRC) have exclusive jurisdiction of the subject matter of the Complaint or to grant the relief sought. The Company's Motion to Dismiss has been set for hearing in May 1987. Counsel for the Company is of the opinion, based upon the results of previous litigation filed against the Company having similar characteristics, that the chances are remote that the Circuit Court will find that it has jurisdiction of the subject matter of the Complaint or to grant the relief sought. Counsel for the Company is also of the opinion that the Company would have meritorious defenses to present in the event the action should ultimately be moved to the FPSC or the NRC.

5. Union of Concerned Scientists' Petition to U.S. Nuclear Regulatory Commission. On February 10, 1987 a Petition was filed by the Union of Concerned Scientists with the NRC seeking the suspension of the operating licenses of all plants utilizing Babcock & Wilcox, (B&W) nuclear steam supply systems, including the Company's Crystal River Unit No. 3, until major safety improvements are made. The Company will respond to the Petition by the filing of appropriate comments with the NRC individually, and as a participant in the B&W Owner's Group. The substantive grounds alleged as support for the Petition have previously been considered by the NRC and have not caused the NRC to take the action sought. Accordingly, counsel for the Company is of the opinion that the chances are remote that the NRC will grant the relief sought by the present Petition. On March 13, 1987, the NRC denied the request for emergency relief contained in the Petition. Any NRC decision is appealable to a federal appeals court.
6. Florida Public Service Commission, Docket No. 870220-EI. On March 2, 1987, Occidental Chemical Corporation (Occidental) filed a Complaint with the FPSC alleging that the Company's retail rates are unjust and unreasonable, and requesting that the FPSC hold public hearings to establish new rates to be charged by the Company. Specifically, Occidental contends that upon the expiration of the Company's \$54 million rate reduction

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IMPORTANT CHANGES DURING THE YEAR (Continued)

agreement for 1987 (Docket No. 861096-EI), the FPSC should order a permanent annual reduction in the Company's rates of \$200.1 million and additional reductions in 1988 of \$52.9 million for excess deferred income taxes and \$109.6 million as a penalty for the performance of the Company's Crystal River nuclear unit. In addition, Occidental has requested the FPSC to evaluate the effects of the diversification activities of the Company's parent, Florida Progress Corporation, on the Company, particularly the allocation of the risks and benefits thereof between ratepayers and investors. The Company intends to file a response to Occidental's Complaint by March 31, 1987 setting forth the grounds for its position that the initiation of a full rate case at this time would be premature and unnecessary, and that the rate reduction sought by Occidental is totally inappropriate and excessive.

10. None

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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance of Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3 602 330 582	3 744 235 832
3	Construction Work in Progress (107)	200-201	58 821 288	48 120 154
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3 661 151 870	3 792 355 986
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	915 896 374	1 028 805 293
6	Net Utility Plant (Enter Total of line 4 less 5)	—	2 745 255 496	2 763 550 693
7	Nuclear Fuel (120.1-120.4, 120.6)		208 560 836	239 371 917
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	118 319 658	131 469 236
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	—	90 241 178	107 902 681
10	Net Utility Plant (Enter Total of lines 6 and 9)	—	2 835 496 674	2 871 453 374
11	Utility Plant Adjustments (116)	122	—	—
12	Gas Stored Underground—Noncurrent (117)	—	—	—
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	4 226 534	4 752 496
15	(Less) Accum. Prov. for Depr. and Amort. (122)	—	9 561	13 564
16	Investments in Associated Companies (123)	—	2 015 000	—
17	Investment in Subsidiary Companies (123.1)	224-225	—	—
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	—	—	—
19	Other Investments (124)		32 635	2 933
20	Special Funds (125-128)	—	11 284 414	14 462 061
21	TOTAL Other Property and Investments (Total of lines 14 thru 20)		17 549 022	19 203 926
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	—	(125 705)	(4 465 864)
24	Special Deposits (132-134)	—	4 006 057	1 736 106
25	Working Fund (135)	—	614 569	650 914
26	Temporary Cash Investments (136)	—	—	—
27	Notes Receivable (141)		4 777 349	4 630 396
28	Customer Accounts Receivable (142)	—	65 934 064	61 857 911
29	Other Accounts Receivable (143)	—	7 480 885	15 255 872
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	—	2 105 741	2 072 214
31	Notes Receivable from Associated Companies (145)	—	310 000	—
32	Accounts Receivable from Assoc. Companies (146)	—	13 691	38 975
33	Fuel Stock (151)	218	64 949 995	41 534 134
34	Fuel Stock Expense Undistributed (152)	218	—	—
35	Residuals (Elec) and Extracted Products	218	—	—
36	Plant Material and Operating Supplies (154)	218	52 884 625	54 422 818
37	Merchandise (155)	218	81 279	209 048
38	Other Material and Supplies (156)	218	—	—
39	Nuclear Materials Held for Sale (157)	202-203/218	—	—
40	Stores Expenses Undistributed (163)	—	457 285	498 052
41	Gas Stored Underground — Current (164.1)	—	—	—
42	Liquefied Natural Gas Stored (164.2)	—	—	—
43	Liquefied Natural Gas Held for Processing (164.3)	—	—	—
44	Prepayments (165)	—	5 038 320	5 563 004
45	Advances for Gas Explor., Dvel. and Prod. (166)	—	—	—
46	Other Advances for Gas (167)	—	—	—
47	Interest and Dividends Receivable (171)	—	—	—
48	Rents Receivable (172)	—	—	—
49	Accrued Utility Revenues (173)	—	43 971 088	37 922 304
50	Miscellaneous Current and Accrued Assets (174)	—	—	—
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		248 287 761	217 781 456

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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	—	8 719 035	8 139 719
54	Extraordinary Property Losses (182.1)	230	416 884	—
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230	857 746	379 004
56	Prelim. Survey and Investigation Charges (Electric) (183)	—	7 002	6 749
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	—	—	—
58	Clearing Accounts (184)	—	(110 704)	58 822
59	Temporary Facilities (185)	—	—	—
60	Miscellaneous Deferred Debits (186)	233	57 453 173	21 734 942
61	Def. Losses from Disposition of Utility Plt. (187)	—	—	—
62	Research, Devel. and Demonstration Expend. (188)	352-353	—	—
63	Unamortized Loss on Reacquired Debt (189)	—	—	—
64	Accumulated Deferred Income Taxes (190)	234	35 027 251	45 727 000
65	Unrecovered Purchased Gas Costs (191)	—	—	—
66	Unrecovered Incremental Gas Costs (192.1)	—	—	—
67	Unrecovered Incremental Surcharges (192.2)	—	—	—
68	TOTAL Deferred Debits (Enter Total of lines 53 thru 67)		102 370 387	76 046 236
69	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 68)		3 203 703 844	3 184 484 992



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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	354 405 315	354 405 315
3	Preferred Stock Issued (204)	250-251	268 102 400	233 496 700
4	Capital Stock Subscribed (202, 205)	252	---	---
5	Stock Liability for Conversion (203, 206)	252	---	---
6	Premium on Capital Stock (207)	252	962 115	962 115
7	Other Paid-In Capital (208-211)	253	110 766 256	130 973 512
8	Installments Received on Capital Stock (212)	252	---	---
9	(Less) Discount on Capital Stock (213)	254	---	---
10	(Less) Capital Stock Expense (214)	254	---	---
11	Retained Earnings (215, 15.1, 216)	118-119	433 120 624	484 668 193
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	---	---
13	(Less) Reacquired Capital Stock (217)	250-251	---	---
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	—	1 167 356 710	1 204 505 835
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	1 002 326 000	988 213 000
17	(Less) Reacquired Bonds (222)	256-257	3 692 000	---
18	Advances from Associated Companies (223)	256-257	---	---
19	Other Long-Term Debt (224)	256-257	125 076 781	75 000 000
20	Unamortized Premium on Long-Term Debt (225)	—	4 226 715	3 943 447
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	—	104 340	98 700
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	—	1 127 833 156	1 067 057 747
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)	—	---	56 245
25	Accumulated Provision for Property Insurance (228.1)	—	---	30 000
26	Accumulated Provision for Injuries and Damages (228.2)	—	2 336 415	2 570 084
27	Accumulated provision for Pensions and Benefits (228.3)	—	9 365 051	16 984 801
28	Accumulated Miscellaneous Operating Provisions (228.4)	—	6 125 891	13 932 449
29	Accumulated Provision for Rate Refunds (229)	—	---	2 500 000
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)	—	17 827 357	36 073 579
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	—	55 006 627	4 000 000
33	Accounts Payable (232)	—	25 884 661	23 503 681
34	Notes Payable to Associated Companies (233)	—	---	---
35	Accounts Payable to Associated Companies (234)	—	21 762 772	13 638 231
36	Customer Deposits (235)	—	41 327 384	49 285 207
37	Taxes Accrued (236)	262-263	14 282 728	22 043 671
38	Interest Accrued (237)	—	20 468 377	22 928 070
39	Dividends Declared (238)	—	---	---
40	Matured Long-Term Debt (239)	—	---	---
41	Matured Interest (240)	—	---	---
42	Tax Collections Payable (241)	—	4 917 966	3 816 342
43	Miscellaneous Current and Accrued Liabilities (242)	—	17 454 920	16 289 808
44	Obligations Under Capital Leases-Current (243)	—	---	---
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)	—	201 105 435	155 505 010

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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents	
			Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		16 278	13 231
48	Accumulated Deferred Investment Tax Credits (255)	256-267	181 729 546	177 134 354
49	Deferred Gains from Disposition of Utility Plant (256)		---	---
50	Other Deferred Credits (253)	269	5 852 869	16 433 346
51	Unamortized Gain on Reacquired Debt (257)		---	---
52	Accumulated Deferred Income Taxes (281-283)	272-277	501 982 493	527 761 890
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		689 581 186	721 342 821
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 and 53)		3 203 703 844	3 184 484 992

Name of Respondent  FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <u>86</u>
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**STATEMENT OF INCOME FOR THE YEAR**

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account  (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		1 530 470 240	1 504 863 460
3	Operating Expenses			
4	Operation Expenses (401)		765 807 086	763 913 195
5	Maintenance Expenses (402)		104 190 676	98 271 764
6	Depreciation Expense (403)		128 934 264	128 993 489
7	Amort. & Depl. of Utility Plant (404-405)		211 772	170 492
8	Amort. of Utility Plant Acq. Adj. (406)		—	—
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		416 884	833 769
10	Amort. of Conversion Expenses (407)		—	—
11	Taxes Other Than Income Taxes (408.1)	262-263	92 411 729	85 037 677
12	Income Taxes — Federal (409.1)	262-263	127 792 665	45 945 547
13	— Other (409.1)	262-263	17 472 507	9 091 339
14	Provision for Deferred Inc. Taxes (410.1)	234, 272-277	68 229 648	97 017 000
15	(Less) Provision for Deferred Income Taxes—Cr. (411.1)	234, 272-277	53 455 000	16 073 000
16	Investment Tax Credit Adj. — Net (411.4)	264	(4 672 661)	7 840 022
17	(Less) Gains from Disp. of Utility Plant (411.6)		—	—
18	Losses from Disp. of Utility Plant (411.7)		—	—
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		1 247 339 570	1 221 041 294
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		283 130 670	283 822 166

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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
						2
						3
						4
Same	Same					5
						6
as	as					7
						8
Column	Column					9
						10
(c)	(d)					11
						12
						13
						14
						15
						16
						17
						18
						19
						20

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6			NOT APPLICABLE			
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)	—	283 130 670	283 822 166
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		—	—
26	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		—	—
27	Revenues From Nonutility Operations (417)		—	—
28	(Less) Expenses of Nonutility Operations (417.1)		—	—
29	Nonoperating Rental Income (418)		65 960	1 316
30	Equity in Earnings of Subsidiary Companies (418.1)		—	—
31	Interest and Dividend Income (419)		1 645 948	3 042 019
32	Allowance for Other Funds Used During Construction (419.1)		2 892 854	4 100 887
33	Miscellaneous Nonoperating Income (421)		866 847	758 993
34	Gain on Disposition of Property (421.1)		1 621 397	780 759
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		7 093 006	8 683 974
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		—	61 471
38	Miscellaneous Amortization (425)	340	23 842	(324)
39	Miscellaneous Income Deductions (426.1-426.5)	340	972 958	812 673
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		996 800	873 820
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	262-263	115 893	85 191
43	Income Taxes—Federal (409.2)	262-263	(291 149)	38 159
44	Income Taxes—Other (409.2)	262-263	28 333	12 900
45	Provision for Deferred Inc. Taxes (410.2)	234,272-277	315 000	1 036 000
46	(Less) Provision for Deferred Income Taxes—Cr. (411.2)	234,272-277	10 000	630 000
47	Investment Tax Credit Adj.—Net (411.5)		—	—
48	(Less) Investment Tax Credits (420)		—	—
49	TOTAL Taxes on Other Income and Deduct. (Total of 42 thru 48)		158 077	542 250
50	Net Other Income and Deductions (Enter Total of lines 35, 40, 49)		5 938 129	7 267 904
51	Interest Charges			
52	Interest on Long-Term Debt (427)		96 452 753	106 670 754
53	Amort. of Debt Disc. and Expense (428)	256-257	594 837	728 742
54	Amortization of Loss on Reacquired Debt (428.1)	256-257	—	—
55	(Less) Amort. of Premium on Debt-Credit (429)	256-257	283 268	286 323
56	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)	256-257	—	—
57	Interest on Debt to Assoc. Companies (430)	340	—	—
58	Other Interest Expense (431)	340	7 644 139	8 076 508
59	(Less) Allowance for Borrowed Funds Used During Construction—Cr. (432)		2 932 996	3 043 516
60	Net Interest Charges (Enter Total of lines 52 thru 59)		101 475 465	112 146 165
61	Income Before Extraordinary Items (Total of lines 21, 50 and 60)		187 593 334	178 943 905
62	Extraordinary Items			
63	Extraordinary Income (434)		—	—
64	(Less) Extraordinary Deductions (435)		—	—
65	Net Extraordinary Items (Enter Total of line 63 less line 64)		—	—
66	Income Taxes—Federal and Other (409.3)	262-263	—	—
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)		—	—
68	Net Income (Enter Total of lines 61 and 67)		187 593 334	178 943 905

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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).

3. State the purpose and amount for each reservation or appropriation of retained earnings.

4. List first account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

5. Show dividends for each class and series of capital stock.

6. Show separately the state and federal income tax effect of items shown in account 439, *Adjustments to Retained Earnings*.

7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>		
1	Balance — Beginning of Year		433 120 624
2	Changes ( <i>Identify by prescribed retained earnings accounts</i> )		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acct. 439) ( <i>Total of lines 4 thru 8</i> )		
10	Debit: Redemption of Preferred Stock in Excess of Par Value		4 134 260
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) ( <i>Total of lines 10 thru 14</i> )		4 134 260
16	Balance Transferred from Income (Account 433 less Account 418.1)		187 593 334
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) ( <i>Total of lines 18 thru 21</i> )		
23	Dividends Declared — Preferred Stock (Account 437)		
24	4.00% \$159 920      8.80% \$1 760 000      11.00% \$ 137 500		
25	4.60% 183 986      7.40% 2 220 167      13.32% 6 660 000		
26	4.75% 380 000      7.76% 3 880 000      7.08% 393 333		
27	4.40% 330 000      10.00% 2 376 011		
28	4.58% 457 955      10.50% 4 239 375		
29	TOTAL Dividends Declared — Preferred Stock (Acct. 437) ( <i>Total of lines 24 thru 29</i> )	242,	23 178 247
30	Dividends Declared — Common Stock (Account 438)		108 733 258
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared — Common Stock (Acct. 438) ( <i>Total of lines 31 thru 35</i> )	238.10	108 733 258
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance — End of Year ( <i>Total of lines 01, 09, 15, 16, 22, 29, 36 and 37</i> )		484 668 193

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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)**

Line No.	Item (a)	Amount (b)
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>  State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39 40 41 42 43 44		
45	<b>TOTAL Appropriated Retained Earnings (Account 215)</b>	
	<b>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b> State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	<b>TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)</b>	
47	<b>TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)</b>	
48	<b>TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total lines 38 and 47)</b>	484 668 193
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>	
49	Balance — Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	Not
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	Applicable
53	Balance — End of Year	



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**STATEMENT OF CHANGES IN FINANCIAL POSITION**

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

4. Codes used:

(a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).

(b) Bonds, debentures and other long-term debt.

(c) Net proceeds or payments.

(d) Include commercial paper.

(e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Enter on page 122 clarifications and explanations.

Line No.	SOURCES OF FUNDS (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Funds from Operations	
2	Net Income	187 593 334
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	128 934 264
5	Amortization of (Specify) limited plant, nuclear fuel, property losses, load mgt.	18 230 569
6	Provision for Deferred or Future Income Taxes (Net)	15 079 648
7	Investment Tax Credit Adjustments	(4 672 661)
8	(Less) Allowance for Other Funds Used During Construction (equity)	2 892 854
9	Other (Net)	
10	Allowance for Borrowed Funds Used During Construction	(2 932 996)
11	Deferred Fuel Expense & Deferred Energy Consrv Expense	37 140 622
12	Amortization of Discount & Debt Expense	594 837
13	Amortization of Premium on Debt	(283 268)
14	Amortization of Retirees Benefits	1 372 530
15	Nuclear Outage Reserve	9 137 016
16	Deferred Fuel Revenues	11 891 674
17	TOTAL Funds from Operations (Enter Total of lines 2 thru 16)	399 192 715
18	Funds from Outside Sources (New Money)	
19	Long-Term Debt (b) (c)	
20	Preferred Stock (c)	50 000 000
21	Common Stock (c)	
22	Net Increase in Short-Term Debt (d)	
23	Other (Net)	
24		
25		
26		
27		
28		
29		
30		
31	TOTAL Funds from Outside Sources (Enter Total of lines 19 thru 30)	50 000 000
32	Sale of Non-Current Assets (e)	5 842 961
33		
34	Contributions from Associated and Subsidiary Companies	20 894 456
35	Other (Net) (a)	
36	Decrease in net current assets	36 278 805
37	Increase in Miscellaneous Deferred Credits and Other Non-Current Liabilities	2 638 524
38	Miscellaneous	9 386 801
39		
40		
41		
42		
43	TOTAL Sources of Funds (Enter Total of lines 17, 31, 32 thru 42)	524 234 262

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**STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)**

Line No.	APPLICATION OF FUNDS (a)	Amounts (b)
44	Construction and Plant Expenditures (Including Land)	
45	Gross Additions to Utility Plant (Less Nuclear Fuel)	163 196 256
46	Gross Additions to Nuclear Fuel	29 080 613
47	Gross Additions to Common Utility Plant	
48	Gross Additions to Nonutility Plant	
49	(Less) Allowance for Other Funds Used During Construction (equity)	2 892 854
50	Other	
51	TOTAL Applications to Construction and Plant Expenditures (Incl. Land) (45 thru 50)	189 384 015
52	Dividends on Preferred Stock	23 178 247
53	Dividends on Common Stock	108 733 258
54	Funds for Retirement of Securities and Short-Term Debt	
55	Long-term Debt (b) (c)	60 497 715
56	Preferred Stock (c)	88 739 960
57	Redemption of Capital Stock	
58	Net Decrease in Short-term Debt (d)	51 006 627
59	Other (Net)	
60		
61		
62		
63		
64		
65		
66	Purchase of Other Non-Current Assets (e)	
67		
68		
69	Investments in and Advances to Associated and Subsidiary Companies	(2 015 000)
70	Other (Net) (a):	
71	Nuclear Outage Reserve	1 330 458
72	Nuclear Decommissioning Fund	2 551 847
73	Energy Conservation & Load Management	4 994 576
74	Increase in Miscellaneous Deferred Debt	(4 167 441)
75		
76		
77		
78	TOTAL Applications of Funds (Enter Total of lines 51 thru 77)	524 234 262

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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Attached hereto and incorporated by reference are the Notes to Financial Statements on pages 123 through 123E of the Florida Power Corporation 1986 Form 10-K.

Additional Notes:

1. Gain on Reacquired Bonds - The Company recognizes gains or losses on reacquirement of long-term debt in current income. The Florida Public Service Commission for rate-making purposes requires that these gains or losses be amortized through the Income Statement over a 5 year period.
2. Dividend Restriction - The Composite Amended Articles of Incorporation prohibit the payment of dividends on common stock which would reduce the common stock equity below 25% of total capitalization, unless such dividends would not exceed 75% of net income, as defined, for the preceding 12 months. At December 31, 1986, all of retained earnings were free of such restrictions.

FLORIDA POWER CORPORATION  
Notes to Financial Statements

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(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

**Basis of Accounting**-The Company is an electric utility subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). The Company's records comply with the accounting and reporting requirements of these regulatory authorities and generally accepted accounting principles.

**Electric Plant**-Electric plant is stated at the original cost of construction which includes payroll and related costs such as taxes, pensions and other fringe benefits, general and administrative costs and an allowance for funds used during construction. Substantially all of the electric plant is pledged as collateral for the Company's First Mortgage Bonds.

**Electric Revenues, Fuel, Purchased Power and Conservation Expenses**-The Company accrues the non-fuel portion of base revenues for services rendered but unbilled. Revenues include amounts resulting from fuel and conservation adjustment clauses which are designed to permit full recovery of these costs. The adjustment factors are based on costs projected by the Company for a six-month period. Revenues and expenses are adjusted for differences between recoverable fuel and purchased power, and conservation costs and amounts included in current rates. The cumulative fuel cost difference is shown in the balance sheet as overrecovery or underrecovery of fuel cost. Any overrecovery or underrecovery of costs plus an interest factor are to be refunded or billed to customers during the subsequent six-month period.

The cost of fossil fuel for electric generation is charged to expense as burned. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core.

**Depreciation and Maintenance**-The Company provides for depreciation of the original cost of properties over their estimated useful lives on a straight-line basis. The annual provision for depreciation, including a provision for nuclear plant decommissioning costs, expressed as a percentage of the average balances of depreciable electric plant was 3.8%, 3.9% and 3.7%, for 1986, 1985, and 1984, respectively.

The Company charges maintenance expense with the cost of repairs and minor renewals of property, the plant accounts with the cost of renewals and replacements of property units and accumulated depreciation with cost, less net salvage, of property units retired.

**Allowance for Funds**-The allowance for funds used during construction is a non-cash addition to income which represents the estimated cost of funds applicable to utility plant under construction. Recognition of this item as a cost of utility plant under construction is appropriate because it constitutes an actual cost of construction and, under established regulatory rate practices, the Company is permitted to earn a return on these costs and to recover them in the rates charged for utility services while the plant is in service.

Similar treatment has been authorized by the FPSC for the cost of funds applicable to certain existing generating units held for future use. However, in compliance with FERC requirements, the return accrued on these units of \$6.4 million at December 31, 1986, is being deferred and will not be recognized as income until the units are returned to service.

**FLORIDA POWER CORPORATION**  
**Notes to Financial Statements**

The average rate used in computing the allowance for funds was 9.7% for 1986 and 10% for 1985 and 1984.

**Pension Costs**—The parent company, Florida Progress Corporation, has a non-contributory defined benefit pension plan covering substantially all of the employees of the Company. The benefits are based on years of service and the employee's compensation during the highest five of the last ten years of employment. The Company's policy is to contribute annually to the plan the amount necessary to fund the retirement benefits provided under the plan.

The Company plans to adopt the new Financial Accounting Standards Board (FASB) Standard No. 87 on accounting for pension costs in 1987. In preparing for the change, the Company adopted the actuarial cost method required by the FASB and revised most of the actuarial assumptions for the 1986 plan valuation. These changes reduced pension costs for 1986 by approximately \$10.2 million and a further reduction is expected when the FASB standard is adopted in 1987.

The Company's pension costs were zero, \$9.1 million and \$8.8 million for 1986, 1985 and 1984, respectively. The following summarizes the funded status of the pension plan at January 1, 1986 and 1985 based on an assumed annual rate of investment return of 9% and 8%, respectively:

	January 1,	
	1986	1985
	(In millions)	
Actuarial present value of accumulated plan benefits:		
Vested	\$ 86.8	\$ 86.7
Non-vested	14.1	15.2
Total	\$100.9	\$101.9
Net assets available for benefits	\$245.0	\$193.9

The actuarial present value of accumulated plan benefits does not recognize any improvements in benefits and ignores the effects of future compensation increases on the benefits participants will receive for their past service. If this value is adjusted for projected compensation increases consistent with the assumed rate of investment return, the adjusted actuarial present value of accumulated plan benefits would be approximately \$137.6 million and \$158.2 million for 1986 and 1985, respectively.

In addition to providing pension benefits, the Company provides certain health care and life insurance benefits for retired employees. Employees become eligible for these benefits if they reach normal retirement age while working for the Company. The present value of retiree health care and life insurance benefits for current retirees is estimated at \$14 million and is being recognized as an expense over a five year period beginning January 1, 1985.

**Income Taxes**—Deferred income taxes are provided on all significant book-tax timing differences. Investment tax credits used to reduce current federal income taxes are deferred and amortized to income over the lives of the related properties.

FLORIDA POWER CORPORATION  
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The Company did not provide deferred income taxes for certain timing differences during periods when applicable regulatory authorities did not permit the recovery of such income taxes through rates charged to customers. The cumulative net amount of income tax timing differences for which deferred taxes have not been provided was approximately \$115 million at December 31, 1986. As allowed under current regulatory practices, deferred taxes not previously provided are being collected in customers' rates as such taxes become payable.

(2) INCOME TAX EXPENSE	1986	1985	1984
	(In millions)		
Federal:			
Payable currently	\$127.5	\$ 46.0	\$74.6
Deferred <sup>(a)</sup>	12.9	72.4	2.7
Investment tax credits, net of amortization	(4.7)	7.8	11.0
Income tax expense	135.7	126.2	88.3
Taxes included in miscellaneous other income	-	(.4)	(1.7)
Income tax expense in operating expenses	135.7	125.8	86.6
State:			
Payable currently	17.5	9.1	12.1
Deferred <sup>(a)</sup>	2.2	9.0	(.3)
Income tax expense	19.7	18.1	11.8
Taxes included in miscellaneous other income	-	-	(.2)
Income tax expense in operating expenses	19.7	18.1	11.6
Income taxes	\$155.4	\$143.9	\$98.2

(a) The components of deferred income tax are as follows:

Federal—			
Excess of accelerated over straight-line tax depreciation	\$ 41.7	\$ 43.2	\$32.6
Construction costs and other property related items deducted for tax purposes, net of book depreciation	.7	(3.4)	3.0
Repair allowance	-	-	7.2
Underrecovery (overrecovery) of fuel cost	(20.8)	29.9	(28.8)
Other	(8.7)	2.7	(11.3)
	\$ 12.9	\$ 72.4	\$ 2.7
State—			
Excess of accelerated over straight-line tax depreciation	\$ 5.8	\$ 5.1	\$ 3.5
Construction costs and other property related items deducted for tax purposes, net of book depreciation	.1	(.3)	.5
Repair allowance	-	-	.3
Underrecovery (overrecovery) of fuel cost	(2.6)	3.8	(3.3)
Other	(1.1)	.4	(1.3)
	\$ 2.2	\$ 9.0	\$ (.3)

The provision for income tax as a percent of income before taxes was less than the statutory federal income tax rate. The primary differences between the statutory rates and the effective income tax rates are detailed below:

	1986	1985	1984
Federal income tax statutory rates	46.0%	46.0%	46.0%
Amortization of investment tax credits	(2.8)	(2.7)	(3.6)
Allowance for equity funds used during construction	(.4)	(.4)	(3.7)
State income tax, net of federal income tax	3.2	3.0	2.7
Other	(.7)	(1.3)	.6
Effective income tax rates	45.3%	44.6%	42.0%

The Tax Reform Act of 1986 will only have a minor impact on net income in 1987 since the resulting reduction in the Company's income taxes will be "passed through" to ratepayers in the form of monthly billing credits effective January 1, 1987 as indicated in Note 8.

FLORIDA POWER CORPORATION  
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(3) CUMULATIVE PREFERRED STOCK WITHOUT SINKING FUNDS

Series	Shares Authorized	Shares Outstanding December 31, 1986	Par Value	Current Call Price Per Share	Scheduled Decreases in Redemption Price
4%	40,000	39,980	\$100	\$104.25	No scheduled decreases.
4.40%	75,000	75,000	100	102.00	" " "
4.58%	100,000	99,990	100	101.00	" " "
4.60%	40,000	39,997	100	103.25	" " "
4.75%	80,000	80,000	100	102.00	" " "
7.40%	300,000	300,000	100	105.07	\$103.22 after August 15, 1987 and \$102.48 after August 15, 1992.
7.76%	500,000	500,000	100	104.92	\$102.98 after February 15, 1989 and \$102.21 after February 15, 1994.
8.80%	200,000	200,000	100	101.00	No scheduled decreases.

(4) CUMULATIVE PREFERRED STOCK WITH SINKING FUNDS

Series	Shares Authorized	Shares Outstanding December 31, 1986	Par Value	Annual Sinking Fund Requirements Mandatory	Optional	Annual Sinking Fund Date
13.32%	500,000	500,000	\$100	100,000 shares	100,000 shares	August 15, beginning in 1988
7.08%	500,000	500,000	100	25,000 shares	25,000 shares	November 15, beginning in 1992

The Cumulative Preferred Stock with Sinking Funds is redeemable for the mandatory and optional sinking funds at the sinking fund redemption price of \$100 per share. The aggregate amount of the annual mandatory sinking fund requirements for 1987 and 1988 through 1991 are zero and \$10 million, respectively.

The preferred stock may also be redeemed at the option of the Company as follows:

Series	December 31, 1986	Scheduled Decreases in Redemption Price
13.32%	\$113.32	\$105.92 after August 15, 1987, \$104.44 after August 15, 1988, \$102.96 after August 15, 1989, \$101.48 after August 15, 1990 and \$100.00 after August 15, 1991.
7.08%	107.08	\$104.72 after November 15, 1991, \$102.36 after November 15, 1996, \$100.00 after November 15, 2001.

FLORIDA POWER CORPORATION  
Notes to Financial Statements

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**(5) LONG-TERM DEBT**

The interest rate on the Annual Tender Pollution Control Revenue Bonds will be adjusted on December 1 of each year and the bondholders may elect to tender their Bonds at that time. The Bonds outstanding at any point in time are supported by a three year line of credit arrangement in the amount of \$100 million.

The combined aggregate maturities of long-term debt for 1987, 1988, 1989, 1990 and 1991 are zero, \$87.3 million, zero, \$113.6 million and zero, respectively. In addition, all but one of the Company's First Mortgage Bond issues have an annual 1% sinking fund requirement. These requirements, which total \$7.2 million for 1987 and 1988, \$7.0 million for 1989 and 1990, and \$6.7 million for 1991, are expected to be satisfied with property additions.

**(6) SHORT-TERM DEBT**

The Company has lines of credit totaling \$100 million, of which \$75 million is used to support commercial paper programs. The amount of commercial paper outstanding at December 31, 1986, and 1985, totaled \$4 million and \$55 million, respectively. Interest rates under these credit arrangements vary from sub-prime or money market rates to the prime rate. Banks providing lines of credit are compensated through balances or fees. Balance requirements are based on terms acceptable to the banks and, where specified, are based on 10% of the line or 15% of the amount borrowed, whichever is greater. Commitment fees on lines of credit vary between 1/8 and 3/8 of 1%.

**(7) NUCLEAR OPERATIONS**

**Jointly Owned Plant**—The Company's 90% ownership share in the Crystal River nuclear unit as of December 31, 1986, amounted to \$492.5 million of electric plant in service, \$12.7 million of construction work in progress, \$107.9 million of unamortized nuclear fuel and \$143.1 million of accumulated depreciation which includes \$30 million of accumulated provisions for decommissioning costs. Each participant provides for its own financing. The Company's share of the operating costs are included in the appropriate expense captions in the statements of income.

**Plant Decommissioning Costs**—The Company's nuclear plant depreciation rates include a provision for future nuclear plant decommissioning costs which are recoverable through rates charged to customers. The Company is placing its collections in a funded reserve. The recovery from customers plus interest earned on the funded amounts provides coverage toward the future dismantling, removal and land restoration costs. The Company has been providing for its share of the decommissioning costs based on a 1980 study which anticipated decommissioning beginning in the year 2008. In early 1987, the Company completed a detailed decommissioning study which now contemplates decommissioning beginning in the year 2016. This study, which is currently pending before the FPSC, would result in an increase in annual decommissioning expense from \$5 million to \$9.3 million beginning in 1987.

**Fuel Disposal Costs**—The Company has entered into a contract with the Department of Energy (DOE) for the transportation and disposal of spent nuclear fuel. Disposal costs for nuclear fuel consumed are being collected from customers at a rate of .1¢ per kilowatt-hour through the fuel adjustment clause and are paid to the DOE quarterly. The Company is currently storing spent nuclear fuel on site and has sufficient storage capacity for fuel burned through the year 2006.



FLORIDA POWER CORPORATION  
Notes to Financial Statements

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**Plant Refueling Outages**—The Company accrues a reserve for maintenance and refueling expenses anticipated to be incurred during scheduled nuclear plant refueling outages. The next outage is scheduled for twelve weeks beginning in September 1987 and is presently expected to cost approximately \$21 million.

**Insurance**—The Price-Anderson Act currently limits the liability of an owner of a nuclear power plant to \$695 million for a single nuclear incident. The Company has purchased the maximum available private insurance of \$160 million and the balance is provided by indemnity agreements with the Nuclear Regulatory Commission. In the event of a nuclear incident, the Company could be assessed up to \$5 million for the licensed reactor it owns, with a maximum assessment of \$10 million in a year. In addition to this liability insurance, the Company carries extra expense insurance with Nuclear Electric Insurance, Ltd. (NEIL) to cover the cost of replacement power during prolonged outages of the nuclear unit. Under this policy, the Company is subject to a retrospective premium assessment of up to \$2.9 million in any year in which losses exceed accumulated funds available to NEIL.

The Company currently carries approximately \$1.1 billion in property insurance provided through several different policies. One of these policies which is underwritten by NEIL provides \$575 million of excess coverage. Under this policy, the Company is contingently liable to NEIL for a retrospective premium assessment of up to \$8.2 million in any one policy year in the event NEIL's excess property losses exceed available funds.

**(8) SETTLEMENT AGREEMENT**

For calendar year 1987, the Company's retail customers will receive billing credits totaling approximately \$54 million. The total credit is based on a "pass through" of lower federal income tax rates resulting from the Tax Reform Act of 1986, lower capital costs and the postponement of a planned increase in depreciation rates until 1988. The Company is providing the credit in compliance with a FPSC approved Settlement Agreement between the Company and the State Public Counsel's Office. The Company plans to determine during 1987 what adjustment will be necessary in order to continue "passing through" the impact of the lower federal income tax rates.

**(9) COMMITMENTS AND CONTINGENCIES**

**Construction Program**—Substantial commitments have been made in connection with the Company's construction program which is presently estimated to result in construction expenditures in 1987 of \$213.9 million for electric plant and nuclear fuel.

The Company's current construction program does not include possible capital expenditures that could reach as high as \$250 million in connection with an Environmental Protection Agency (EPA) proposed requirement for the construction of additional cooling towers at the Company's Crystal River facility. Management is vigorously opposing this action and has proposed less costly alternatives to lessen the environmental impact of the heated water discharge. These alternatives are presently being considered by the EPA.

**(10) TRANSACTIONS WITH RELATED PARTIES**

The Company purchases all of its coal requirements from Electric Fuels, a wholly-owned subsidiary of Florida Progress Corporation. The amount of coal purchased for 1986, 1985 and 1984 was \$300.2 million, \$287.8 million and \$252.1 million, respectively. The amount payable to Electric Fuels for coal purchases at December 31, 1986 and 1985 was \$20.7 million and \$21.8 million respectively.

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	3 677 059 147	3 677 059 147
4	Property Under Capital Leases	67 280	67 280
5	Plant Purchased or Sold	559 847	559 847
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	3 677 686 274	3 677 686 274
9	Leased to Others		
10	Held for Future Use	66 549 558	66 549 558
11	Construction Work in Progress	48 120 154	48 120 154
12	Acquisition Adjustments		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	3 792 355 986	3 792 355 986
14	Accum. Prov. for Depr., Amort., & Depl.	1 028 805 293	1 028 805 293
15	Net Utility Plant (Enter Total of line 13 less 14)	2 763 550 693	2 763 550 693
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	1 028 248 897	1 028 248 897
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	556 396	556 396
22	TOTAL In Service (Enter Total of lines 18 thru 21)	1 028 805 293	1 028 805 293
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	1 028 805 293	1 028 805 293

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
		NOT APPLICABLE			16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Name of Respondent  FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report  Dec. 31, 19 86
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**NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)**

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used

and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item  (a)	Balance Beginning of Year  (b)	Changes During Year
			Additions  (c)
1	Nuclear Fuel in process of Refinement, Conversion Enrichment & Fabrication (120.1)	20 521 222	27 358 681
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction	4 417 612	3 452 400
5	Other Overhead Construction Costs		
6	SUBTOTAL (Enter Total of lines 2 thru 5)	24 938 834	30 811 081
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)	110 569 293	63 062
10	SUBTOTAL (Enter total of lines 8 and 9)	110 569 293	63 062
11	Spent Nuclear Fuel (120.4)	73 052 709	
12	Nuclear Fuel Under Capital Leases (120.6)		
13	Less Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	118 319 658	13 149 578
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 11, and 12 less line 13)	90 241 178	17 724 565
15	Estimated net Salvage value of Nuclear Materials in line 9		
16	Estimated Net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale (Enter Total of lines 19, 20, and 21)		

\* See page 450 For footnote

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 175) (Continued)

Changes During the Year		Balance End of Year (f)	Line No.
Amorization (d)	Other Reduction (Explain in a footnote) (e) *		
	63 062	47 816 841	1
			2
			3
		7 870 012	4
			5
	63 062	55 686 853	6
			7
			8
		110 632 355	9
		110 632 355	10
		73 052 709	11
			12
		131 469 236	13
	63 062	107 902 681	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.

2. In addition to Account 101, *Electric Plant in Service (Classified)*, this page and the next include Account 102, *Electric Plant Purchased or Sold*; Account 103, *Experimental Gas Plant Unclassified*; and Account 106, *Completed Construction Not Classified—Electric*.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed ac-

counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	5 926 369	
9	(311) Structures and Improvements	259 432 676	(1 527 519)
10	(312) Boiler Plant Equipment	669 740 896	9 088 827
11	(313) Engines and Engine Driven Generators		
12	(314) Turbogenerator Units	350 032 073	(2 370 687)
13	(315) Accessory Electric Equipment	125 264 912	(979 129)
14	(316) Misc. Power Plant Equipment	9 339 680	935 043
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1 419 736 606	5 146 535
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements	138 870 979	31 105 635
19	(322) Reactor Plant Equipment	159 075 637	1 941 531
20	(323) Turbogenerator Units	74 899 818	3 765 981
21	(324) Accessory Electric Equipment	77 091 803	6 053 368
22	(325) Misc. Power Plant Equipment	7 444 254	1 613 855
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	457 382 491	44 480 370
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	2 082 320	
35	(341) Structures and Improvements	8 004 762	12 020
36	(342) Fuel Holders, Products and Accessories	10 980 483	2 886
37	(343) Prime Movers	69 369 592	
38	(344) Generators	19 778 100	75 284
39	(345) Accessory Electric Equipment	10 501 301	

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**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)**

of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the

offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
				(301)	2
				(302)	3
				(303)	4
					5
					6
					7
			5 926 369	(310)	8
61 045	(196 969)	130 973	257 778 116	(311)	9
1 238 768	(4 477 503)	11 272 132	684 385 584	(312)	10
				(313)	11
29 635	(969 128)	(154 718)	346 507 905	(314)	12
65 220		930 028	125 150 591	(315)	13
109 200		40 625	10 206 148	(316)	14
1 503 868	(5 643 600)	12 219 040	1 429 954 713		15
					16
				(320)	17
18 452	722	36 514	169 995 398	(321)	18
7 597 902		120 209	153 539 475	(322)	19
1 579 811			77 085 988	(323)	20
4 971			83 140 200	(324)	21
215 347		(120 209)	8 722 553	(325)	22
9 416 483	722	36 514	492 483 614		23
					24
				(330)	25
				(331)	26
				(332)	27
				(333)	28
				(344)	29
				(335)	30
				(336)	31
					32
					33
			2 082 320	(340)	34
			8 016 782	(341)	35
			10 983 369	(342)	36
			69 369 592	(343)	37
			19 853 384	(344)	38
			10 501 301	(345)	39

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/86	Dec. 31, 1986
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	702 712	31 749	
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	121 419 270	121 939	
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	1 998 538 367	49 748 844	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	26 377 302	466 601	
45	(352) Structures and Improvements	10 259 039	1 311 428	
46	(353) Station Equipment	198 302 585	2 319 424	
47	(354) Towers and Fixtures	65 865 678	2 888 817	
48	(355) Poles and Fixtures	84 219 683	3 900 095	
49	(356) Overhead Conductors and Devices	106 604 196	4 177 506	
50	(357) Underground Conduit	7 519 806		
51	(358) Underground Conductors and Devices	9 666 266		
52	(359) Roads and Trails	1 678 750		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	510 493 305	15 063 871	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	4 078 749	84 568	
56	(361) Structures and Improvements	7 908 128	438 142	
57	(362) Station Equipment	134 959 065	14 754 849	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	133 758 804	12 961 529	
60	(365) Overhead Conductors and Devices	120 498 581	12 933 219	
61	(366) Underground Conduit	28 324 536	5 291 035	
62	(367) Underground Conductors and Devices	59 574 613	8 437 028	
63	(368) Line Transformers	173 624 487	17 639 583	
64	(369) Services	105 556 956	11 619 529	
65	(370) Meters	57 569 483	6 777 816	
66	(371) Installations on Customer Premises	1 837 386	204 177	
67	(372) Leased Property on Customer Premises	2 532 046		
68	(373) Street Lighting and Signal Systems	59 654 391	8 269 382	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	889 877 225	99 410 857	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	2 700 957		
72	(390) Structures and Improvements	39 589 926	1 333 420	
73	(391) Office Furniture and Equipment	13 389 271	2 827 483	
74	(392) Transportation Equipment	37 410 773	4 177 593	
75	(393) Stores Equipment	1 573 815	69 793	
76	(394) Tools, Shop and Garage Equipment	6 348 292	341 971	
77	(395) Laboratory Equipment	3 400 963	327 403	
78	(396) Power Operated Equipment	2 024 618	48 713	
79	(397) Communication Equipment	15 878 417	975 995	
80	(398) Miscellaneous Equipment	1 973 041	152 828	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	124 290 073	10 255 199	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	124 290 073	10 255 199	
84	TOTAL (Accounts 101 and 106)	3 523 198 970	174 478 771	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)	(337 081)		
87	(103) Experimental Plant Unclassified	12 282 258		
88	TOTAL Electric Plant in Service	3 535 144 147	174 478 771	



Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		12/31/86	Dec. 31, 19 86
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
10 738			723 723	(346)	40
10 738			121 530 471		41
10 931 089	(5 642 878)	12 255 554	2 043 968 798		42
					43
11 374		(4 486)	26 828 043	(350)	44
4 356		(30 451)	11 535 660	(352)	45
912 585		(14 329)	199 695 095	(353)	46
8 050			68 746 445	(354)	47
788 540		(102 038)	87 229 200	(355)	48
586 348		(22 726)	110 172 628	(356)	49
			7 519 806	(357)	50
			9 666 266	(358)	51
			1 678 750	(359)	52
2 311 253		(174 030)	523 071 893		53
					54
3 395		1 676	4 161 598	(360)	55
14 385		3 932	8 335 817	(361)	56
617 701		(61 183)	149 035 030	(362)	57
				(363)	58
1 834 171		119 233	145 005 395	(364)	59
1 339 228		1 364 065	133 456 637	(365)	60
77 288		436	33 538 719	(366)	61
638 031		2 040	67 375 650	(367)	62
2 346 469		512 157	189 429 758	(368)	63
384 398		(500 354)	116 291 733	(369)	64
473 421		96 657	63 970 535	(370)	65
		4 532	2 046 095	(371)	66
			2 532 046	(372)	67
2 965 014		(1 320 792)	63 637 967	(373)	68
10 693 501		222 399	978 816 980		69
					70
			2 700 957	(389)	71
197 382	(51 879)	23 342	40 697 427	(390)	72
53 500		(2 810)	16 160 444	(391)	73
1 462 764	(27 342)	7 348	40 105 608	(392)	74
		13 564	1 657 172	(393)	75
760 699		227 511	6 157 075	(394)	76
438 153		(245 886)	3 044 327	(395)	77
112 346		7 334	1 968 319	(396)	78
135 009		(4 538)	16 714 865	(397)	79
65 248		1 941	2 062 562	(398)	80
3 225 101	(79 221)	27 806	131 268 756		81
				(399)	82
3 225 101	(79 221)	27 806	131 268 756		83
27 160 944	(5 722 099)	12 331 729	3 677 126 427		84
	572 452		572 452	(102)	85
	324 476		(12 605)		86
		(12 282 258)		(103)	87
27 160 944	(4 825 171)	49 471	3 677 686 274		88

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19_86
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**ELECTRIC PLANT LEASED TO OTHERS (Account 104)**

1. Report below the information called for concerning electric plant leased to others.

2. In column (c) give the date of Commission authorization of the lease of electric.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1					
2					
3					
4		NONE			
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42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <sup>86</sup>
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights:			
2	General Office Complex	4-82	1-91	571 673
3	Other Sites Grouped (2 Properties)	Various	Various	89 524
4	Avon Park Plant	3-84	1-93	67 207
5				
6				
7				
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9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Other Property:			
21				
22	Avon Park Plant	1-84	1-93	8 342 172
23	Avon Park Peakers	1-84	1-91	5 400 237
24	Bartow Peakers	10-84	1-90	20 180 347
25	Higgins Peakers	10-84	1-91	11 996 496
26	Port St. Joe Peakers	1-84	1-93	1 641 133
27	Rio Pinar Peakers	1-84	1-93	1 632 129
28	Turner Peakers	1-84	1-91	16 628 640
29				
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46				
47	TOTAL			66 549 558

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).  
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress— (Account 107) (b)	Estimated Additional Cost of Project (c)
1	For Detail - See Pages 216-A through 216-V	48 120 154	188 804 765
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32			
33			
34			
35			
36			
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39			
40			
41			
42			
43	TOTAL	48 120 154	188 804 765

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCDUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1986

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR3-SPDS EXTENSION TO RECALL	886		30,320-
CR3-CONDENSER CLEANING SYS			310.640
CR3-LP TURBINE ROTOR MOD			509.640
CR3-SAFE SHUTDOWN			310.345
CRYSTAL RIVER UNIT3-OTSG BLOWDOWN LINE	684.411		35.589
CR 3 PAN TILT ZOOM CAMERA-4			257.326
CR#3-CNTL RM MODIFICATIONS	1,911,762		2,087,420
CR#3 RAPID MAIN FEEDWATER	10,995		15,246
CR 3 SPARE TRANSFORMER	7,896		715,978
CR #3 POWER SYS STABILIZER	109,888		23,579
CR 3 MULTIPLEXER UPGRADE			1,203,978
CR #3 REACTOR TRIP SYSTEM	83,815		339,998
CR #3 BUILT-UP ROOFS	33,328		1,441,362
CR3-DEDICATED EFW TANK	895,329		1,983,230
CR #3 - SPENT FUEL RACKS	90,813		5,127,542
CR 3 HVAC SYS			87,878
CR#3 REP SEQUENCE EVENT RECORDER	194,756		128,519
CR 3-REG GUIDE 1.97 MODIFICATIONS	2,881,006		1,845,250
CR 3 COMPUTERIZED CNTG SYS			230,000
CR#3 LAB EQUIPMENT	199,880		7,006-
CR #3 CONTAMINATION MONITOR	142,529		32,407
CR#3 MAINTENANCE CONT FACILITIES	59-		357,907
CR#3 HYDROSTATIC HEATER	10,037		18,763
CR#3 PUR WORK STATIONS			3,966-
CR#3-FACILITIES-SITE/ADMIN BLDG	135,702		3,074,354
CR#3 UPG PIPE SUPPORT REDESIGN	903,706		886,494
CR #3 PUMP SNUBBER OPTIMIZATION	1,633,542		4,572,284
CR #3 TRAINING SIMULATOR	288,361		13,101,011
CR #3 MISC EXPENDITURES	162,851		103,112
CR #3 1986 MISC EXPEND			45,000
CR #3 1986 MISC EXPEND	19,463		25,537
CR#3 BLK FOR MAT CONTROLS	21,155		10,345
CR 3 INJECTION FILTERS	34,120		1,011
CR #3 EXP CONTROL ROOM	39,995		192,528
CR #3 MODIFICATIONS GENERATOR	353,498		1,122,549
CR 3 STORAGE RACK	2,764		6,236
CR 3 RW FLUSH WATER PUMP	73,400		273,056
CR 3 PASS COOLER MOD	41,343		94,345
CR # 3 CALIBRATION LAB ADD	132,243		51,865
CR #3 RELAY REP	2,458		2,402
CR 3 MAKE UP PUMP MUP-1B	177,183		38,816
CR 3 UHF REPEATERS	18,877		427-
CR #3 ACCESS PLATFORM	44,091		22,041-
CR #3 CHEM-RAD BULD	110,121		158,258
CR #3 WASH FACILITIES	17,775		13,574

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1986

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR 3 CARPET	21,346		1,046-
EMERGENCY CR 3 CIRCULATING WATER PUMP	199,584		199,584-
CR 3 MINOR EQUIP MODIFICATIONS			41,040
CR 3 CONTROL ROD ASSEMBLIES			116,802
CR 3 BRAKE			33,300
CR 3 AIR COMPRESSOR			25,200
CR 3 SHEETMETAL SHEAR			26,100
CR 3 CARTRIDGE ASSEMBLY			140,879
CR 3 BACKUP FEEDER			151,203
CR 3 COMPUTER UPGRADE			242,343
CR 3 UPGRADE EDG RELAY			112,140
CR 3 REACTOR PROTECTION SYS			407,933
CR 3 MATERIALS AND CONTRDLS			38,250
EMERGENCY	749,367		749,367-
EMERGENCY	63,640		63,640-
CR 3 MISC EQUIP ENG & LICENSING			45,000
CR 3 MISC EQUIP QUALITY PROGRAMS			45,000
CR 3 BATTERIES	82,318		5,818-
CR 3 LAND	50,180		2,820
CR 3 WATER TREATMENT			38,700
CR SITE TELEPHONE EQUIP			2,850
NUCLEAR 7 DAVIS WATER COOLERS			2,880
CR3-SHUTDOWN OUTSIDE CONTROL ROOM			429,085
CR3- UPGRADE EMERGENCY FEEDWATER SYSTEM	34,092-		1,279,697
CR3- POST ACCIDENT HYDROGEN PURGE	57,696		21,130
CR3- METEOROLOGICAL SYSTEM UPGRADE (IN)	13,947-		33,115
CR3- MOISTURE SEPARATOR REHEATER	72,363		3,213,747
BARTOW PLANT REP PUMPS	9,160		440
ANCLOTE 1&2 AIR TEMPERING COILS	874,830		26,337
BARTOW PLANT DEMINERALIZER ADD	209,331		14,231-
ANCLOTE CATHODIC SYS	37,480		16,340
HIGGINS PLT REP WATERBOX	79,218		5,382
HIGGINS 1,2,&3 HOGGING PUMP	33,299		1,463-
ANCLOTE #2 INSTALL IGNITORS	525,589		28,711
ANCLOTE #1 FEEDWATER HEATERS	1,142,946		45,054
ANCLOTE REHEAT HANGERS	90,142		29,858
SYS MAINT MISC TOOLS	15,548		548-
BARTOW MISC TOOLS	1,895		6,105
ANCLOTE	12,311		2,311-
ANCLOTE SEQ EVENTS RECORDER	176,897		5,397-
BARTOW UNIT #1 RECORDER	4,032		32-
BARTOW I-D EQUIP	4,621		21-
BART DEMIN VACUUM PUMP	20,053		4,477
SYS FEEDWATER PUMP	2,983		3,117
BARTOW VENT SILENCERS	17,413		16,187

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1986

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
BARTOW TANKS & PUMPS	113,340		19,260-
GDC 5 STORAGE CABINETS	6,234		3,766
BARTOW #1 BURNER CDM GUNS	17,231		1,794
ANCLOTE SPECTROPHOTOMETER	4,163		637
BARTOW UNIT #3 REP BURNER	3,148		91,852
ANCLOTE LOSS PROTECTION	29,873		14,927
BARTOW LOSS PROTECTION	19,112		6,548
BARTOW EXTRACTION STEAM LINE	6,449		128,551
HIGGINS RECORDERS & INDICATORS	9,862		5,138
BARTOW TRANSMITTER	572		1,928
ANCLOTE ROOM SILENCER			177,408
BARTOW MONITORS & RECORDERS	5,920		3,380
BARTOW BRISTOL RECORDER	5,881		481-
SYS TURBINE TOOL SET			100,000
ANCLDTE AC UNITS	753		136
ANCLDTE DUCT EXPANSION JOINT	198,766		3,466-
BARTOW LAB EQUIP	3,135		1,865
BARTOW EXPANSION JOINTS	180,734		12,266
ANCLOTE ICE MACHINE	3,104		104-
HIGGINS CONDENSER RETUBING	1,732		229,268
BARTOW LEAK DETECTION SYS	11,573		1,427
SYSTEM N TERMINAL PAVING			24,900
HIGGINS HEATERS	1,385		21,340
HIGGINS TURBINE BUCKET			73,000
ANCLOTE			600,000
HIGGINS TOOLS AND EQUIP			532,000
BARTOW MISC TOOLS & EQUIP			10,000
ANCLOTE RECDRDER			11,030
HIGGINS EROSION PROTECTION			20,000
SYSTEM PLATFORM FOR SYS BOILERS			275,000
CRY RIV PL SITE 485 WRHSE-ARCHT& ENGR	381,677		4,710,734
CRY RIV 1&2 DRY ASH STORAGE FAC-ENG DESG	13,961		306,039
CR#485 SITE LAB MAINTENANCE	305,266		4,787,145
CR #2 STATIC INVERTER	24,058		4,058-
CR SOUTH U#1 DRUM LEVEL EQUIP	43,595		3,345-
CR #4 CIRCULATING WATER PUMP	430,066		25,066-
CR #1 FEEDWATER HEATER REP	469,567		14,433
CR #2 UPG DRY FLY ASH SYS	125,332		63,268
CR #1 CDMPUTER TRANSMITTER	35,766		5,234
CR 5 MISC EQUIP	13,163		1,163-
CR N MISC EQUIP	16,403		3,403-
CR#1&2-FLAME SCANNERS	57,492		32,508
CR N CONVEYOR METAL REMOVER	55,655		17,155-
INGLIS MISC TOOLS	6,399		3,601
CR 5 AFTERCOOLER	6,832		6,168

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1986

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR S RECORDERS	46,510		1,990
CR S CNTL RECORDER	1,311		1,589
CR N MISC TOOLS	2,653		3,347
CR & HYDRD TEST PUMP	4,162		1,062-
CR S UNIT #1 COMPUTER	26,539		23,461
REOPEN	143		242
CR N RECORDER	7,793		207
CR45-DEBRIS FILTER	179,528		194,872
CR S TRANSMITTER	276		1,224
CR N HOLDING TANK	15,437		8,467
CR TANK & PUMP	51,457		243
CR N TELE EQUIP	2,924		4,556
CR S FEEDWATER CNTL	127		23,773
CR N LOSS PREVENTIDN	2,394		48,776
CR S DRUM MONITORING	587		20,113
CR N WATER PUMP	11,974		88,026
CR S PRESSURE SYS			10,150
CR SITE COOLING EQUIP	2,410		1,750
CR SITE FEEDERS & SPEED DRIVE			101,000
CR S EXTRACTION STEAM LINE	1,994		33,006
CR SITE TRASH PUMPS	983		1,017
CR S 600V BREAKER	5,486		514
CR S TEST CARTS	1,644		356
CR N AIR DRYER	7,079		2,921
CR SITE TEREX TS-24 SCRAPER			393,000
CR N AIR DRYER			4,500
CR S WELDING MACHINE	2,951		49
CR S VALVE TOOLING			24,000
CR N POINT TESTER	1,426		754
CR N TWO BALANCES	2,321		779
CR N PROGRAM CONTROLLER	9,890		3,110
CR N SHELTER			1,200
CR N AIR DRYER	6,786		3,214
CR N WELDING BANK			24,000
CR N ANALYZER	10,469		2,031
CR SOUTH CALIBRATOR TESTERS	4,504		
CR SOUTH MULTIMETERS	1,281		719
CR SITE LIGHTING FIXTURES			31,800
CR SITE BARGE UNLOADER	66,583		3,657
CR NORTH VENTILATORS/LOUVRES			66,000
CR S BOILER CONNECTION	7,690		5,310
CR 4 5 MISC TOOLS-EQUIPMENT			8,000
CR S MISC TOOLS & EQUIP			20,000
CR N MISC TOOLS & EQUIP			20,000
CR S PULVERIZER			5,000



FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1986

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR N SCALE INDICATOR			20,000
CR N SURVEY INSTRUMENT			5,000
CR N BALANCE & TABLE			7,200
CR SITE 3 TERRAIN VEHICLES			7,500
CR S STEAM TURBINE			117,000
SUWANNEE MISC TOOLS	1,957		1,043
SUWANNEE PHOTOMETER	3,153		153-
SUWANNEE TOOLS AND EQUIP			527,000
TURNER-IGNITER SCANNER	102,389		4,989-
TURNER MISC TOOLS	3,653		1,347
TURNER RECIRCULATION SYS			3,000
TURNER YARD VACUUM	587		13
TURNER #3 REFRIGIFILTER			2,100
TURNER LAND	41,180		320
TURNER TOOLS AND EQUIP			524,000
SYS GAS TURBINES MISC EQUIP	3,261		11,739
BAYBORD MISC TOOLS	862		138
BARTOW SPILL CURB			5,000
BAYBORD INLET AIR FILTERS			226,100
SYSTEM TOOLS AND EQUIP			182,000
BAYBORD PEAKERS TOOLS AND EQUIP			200,000
SUWANNEE MISC TOOLS			2,000
SUWANNEE MISC TOOLS EQUIP			5,000
INTERCESSION CY MISC TOOLS	1,226		226-
INTERCESSION CY AC UNITS	6,296		1,592-
INTERCESSION CITY MISC TOOLS EQUIP			6,000
DEBARY #3 OIL TANK	1,669		81
DEBARY SKID ROOF	9,800		500-
DEBARY MISC TOOLS	298		1,702
DEBARY AC UNITS	1,299		8,558
DEBARY PEAKERS TOOLS AND EQUIP			195,000
TEMP	8,771		8,771-
HTW-TARPONSPGS- RELOCATE 115KV CIA 4850	35		4,815
LAKE TARPON-KATHLEEN 500 KV LINE	2,582,092		27,885,908
LD LINE CONDEM	840		15,025-
CFS CENTRAL FLA-SORRENTO 230 KV LINE	1,821,920		10,201,080
HBH-CONDEM	6,409		24,886-
BWX CONDEM	4,526		7,970-
BAYRIDGE 69KV TAP LINE FR EP-69KV LINE	225,428		411,172
DCOEE TO CLARCONA 69KV TRANS LINE	856,617		142,848
APOPKA SO-CLARCONA 69KV LINE	7,458		1,366-
ICLW-CYPRESSWOOD 69KV LOOP			11,415
WL-LAKE ALOMA-WTR PK E 69KV LINE	259,683		605,317
ALP-AVON PARK-LAKE PLACID 69KV LINE	53,225		200,475
IO-INGLIS-SILVER SPGS 69KV LINE	52,559		359,441

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCDUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1986

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
TAFT SOUTH ORANGE 69 KV LN	165,902		1,339,098
SL-E-WD RELOCATE 69KV LINE	357,557		27,843
WD 69KV LN REL MAITLAND AV REL			10,794-
SLX 230KV RELOCATION	226,827		175,550
OCF 69KV TAP TO EAGLENEST	37,981		55,819
LBV REL VISTA CENTRE ALONG SR535			2,202-
ASW 230KV REL	853		247,747
DELAND W & LEESBURG E AT EUSTIS SUB	21,495		14,905
SYS RETROFIT POST INSULATORS	894,111		345,802
DEBARY TO BENSON 230KV REBUILD	38,284		170,116
DLW 69KV REL LARGO SHOPPING CNTR	10,421		196,079
GADSDEN 69KV SUTTER CREEK			607
CCF 230KV TO ANDERSEN SECO	9,525		20,875
ECDN SUB TOWERS & TAP LINE	13,700		289,800
OCF TAP TO BELLEVIEW SUB	5,274		106,726
DWD-DAVENPORT-WEST DAVENPORT 69KV	2,352		561,848
JV-1 TO 77 STATIC WIRE			48,011
E DRANGE FTR 69KV LOOP	6,244		255,856
CNTL PLAZA MAXIMO 115 KV LN	9,219		4,581
BAYBORO-CNTL PLAZA	9,291		8,209
LK BRYAN KISSIMMEE GUY STUB	6,389		189-
FT WHITE-PERRY 69KV LINE	42,228		54,072
AVDN PK TO FT MEADE VANDOLAH	1,033		75,567
PEEBLES ROAD 69KV GOAB TAP LINE	3,235		88,865
FT MEADE TO HOMELAND 69 KV TAP	41,726		20,769
BROOKSVILLE TRILBY OHG WIRE	12,725		77,964
BROOKSVILLE W TAP TRANSFER	4,542		458
HIGGINS-DISSTON ENG AND SURVEY			208,000
LK WALES TO CTY OAKS GOAB & TAP	15,400		87,300
SKYLAKE LINE RELOCATION	1,762		124,238
HB-GOAB TAP TO NOBLETON	1,933		44,267
HERNANDO SWITCH AND TAP LINE	2,825		106,375
PERRY CROSS CITY TO DUNNELDON	1,004,264		4,264-
MEADOW WOODS TO HUNTER'S CREEK	181,116		97,754
FD-232 STRUCTURE REP			24,000
LTL-230KV CONDEMN.	15,247		85,927
LTL- PALM HARBOR TO DUNEDIN SEC. 230KV	8,581		4,385,594
LTL- DUNEDIN TO CLEARWATER SEC. 230 LINE			10,898
PS LINE CONDEM	72,825		6,353
CFX CONDEM	37,616		582,531
KVW LINE CONDEM	99,765		12,601-
FFG-WHIDDEN CK#3 69KV TAP & GOAB			108,235
OVERHEAD TRANSMISSION LINES	459,774		73,995-
LAKE TARPON SUB-TERM FOR KATHLEEN LINE	483,886		12,544,114
NE SUB 13KV UPGRADE			12,660

FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
ECC-DATA BASE COMPUTER			835
ENG CNTL CNTR CONSOLE	860		640
ENG CNTL CNTR 3 CRT TERMINALS	13,832		7,832-
SEVEN SPGS SUB BATTERY BK	4,652		352-
TARPDN SPGS SUB BATTERY BK	4,647		347-
ECC TIE LINE	11,461		3,539
SEVEN SPGS CD-OP TAP	6,558		44,531
SEVEN SPGS SUB RELAYS	17,028		14,472
EAST CLWR TRANSFORMERS	940		1,060
ANCLDTE LN RELAYS	3,467		33
LARGO SUB BATTERY BANK	6,742		642-
ECC MOD TO CONSOLES	157		1,941
E CLWR DECELERATION LANE			23,000
ECC REFRIGERATOR	689		1
ECC CAD WORK STATION	12,681		1,113-
EC SPARE CRT MONITORS	442		8
EAST CLWR SUB RTU	634		137,316
GDC DEC COMPUTER			101-
ECC COMPUTER SYSTEM			30,689,590
ENERGY CONTROL TERMINALS 3	533		
NE SUB 2 WT SWITCHES			1,100
ECC NETWORK FOR MICROVAX	16,645		2,045-
BARTDW DIFFERENTIAL RELAY			1,050
TARPDN SPGS BREAKER			4,500
FL CRUSHED STONE SUB-ENG TO INSTALL METR	52		13,361
RADIO SUPV REM CNT LE LINE	8,805		46,195
CR 2 32PT DSCILPH & RELAY MOD	121,856		109,811-
LEESBURG E SUB FMPA TIE LN ADD	29,420		142,880
LEESBURG SUB FMPA TIE LN ADD	28,136		5,136-
LEESBURG AIRPORT SUB FMPA AOD	50,207		2,993
LEESBURG N SUB FMPA TIE LN ADD	40,107		132,193
SILVER SPGS SUB FMPA TIE LN ADD	23,459		2,559-
ANDERSON SUB METERING EQUIP	27,312		68,088
DALLAS SUB TAB MOTOR OPERATOR	15,998		23,302
OCALA SUB METERING EQUIP	9,352		70,548
BUSHNELL SUB METERING EQUIP	9,180		70,720
HOLDER SUB GRAPHIC RECORDER	12,544		1,456
SYSTEM CAPACITOR BANKS	232,293		43,157
CR SUB RELAY TERMINAL	6,020		13,980
BROOKSVILLE W SUB VOLTAGE RECORDER	241		2,859
BROOKSVILLE W DIFF RELAYS	1,847		53
MARTIN WEST RELAY	9,035		35-
HUDSON CD-OP 3 TRANSFORMERS	6,839		35,561
SYSTEM SPARES TRANSFORMER	704,925		100,896
FT WHITE BREAKER	1,979		19,921

FLORIDA POWER CORPORATION  
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 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1986

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR EAST REPLACE RELAY	3,120		510
CR SUB CABLE REP	52,476		13,524
CR E CABLE TRENCH			36,100
CR SO LINE RELAY			2,700
BROOKRIDGE REPLACE LINE TRAP	12,097		2,697-
ARCHER SUB RTU			83,100
HAVANA SUB 69/13KV MUA TRANS	6,552		230,448
OCCIDENTAL 115KV METERING STATION	173,157-		319,364
TIMBER ENERGY 2 SWITCHES			48,805
BRADFORDVILLE AC UNIT	980		81
MICCOSUKEE CD-OP TAP	9,818		38,300
JASPER SUB PANEL INSTALL	1,421		23,379
CRAWFORDVILLE ROOF			10,345
EMERGENCY	5,758		5,758-
PORT ST JOE TRANS ADD			13,600
KATHLEEN SUB-TERMINAL FOR LAKE TARPON	274,203		4,007,797
LAKELAND WEST SUB 230 KV TERMINAL			590-
AVON PARK SUB 69/13KV TRANSFORMER	62		4,238
FORT MEADE SUB REP 230NV			54-
FT MEADE CAP INC			13,840
W LAKE WALES SUB CAP INC	24,850		246,950
LITTLE PAYNE CREEK TAP	6,559		52,341
INTERCESSION CITY CABLE REP	16,216		3,384
TO BE DELETED IN DECEMBER	5-		19,605
W LK WALES RELAY CHANGE-OUT	2,072		142-
BARCOLA TECO TERMINAL			3,100
INTERCESSION CITY DIFF RELAY			2,000
BARTOW TERMINAL UNIT	1,070		55,966
WINDERMERE SUB OUT PILOT WIRE RELAYS ON			1,503-
R10 PINAR SUBST OUC 230KV			16,619-
WOODSMERE SUB-CHNG OUT RELAYS ON 230KV			3,224-
TURNER SUB 69/13KV TRANSFORMER	2		4,298
NORTH LONGWOOD SUB-13KV FDR	64,481		10,839
PIEDMONT SUB 13KV CAP INC			166
TURNER CAP INC			6,216
WINDERMERE SUB EVENTS RECORDER	139,667		7,695-
R10 PINAR SUB CAP INC & FEEDER ADD	116,043		865,057
NORTH LONGWOOD 3 SURGE ARRESTERS	2,644		1,044-
DELAND WEST 96KV SURGE ARRESTERS	5,367		1,233
WOODSMERE SUB TRANSFORMER	945		75-
CLERMONT E SUB BATTERY BANK	3,014		286
DELAND WEST CAP BANK	3,846		38,766
ALTAMONTE SUB LAND UPG			600
N LONGWOOD LAND UPG	2,235		1,765
PIEDMONT SUB	10,076		1,176-

FLORIDA POWER CORPORATION  
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 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
TAVARES CO-OP TAP	3,624		49,676
WOODSMERE GROUND RELAY	19,863		4,563-
CAMP LK LINE RELAYS	3,207		
WINDERMERE SUB BATTERY BANK	9,791		791-
INTERCESSION CY ROOFING			12,670
DEBARY SUB BREAK SWITCHES			44,700
DELAND WEST RELAY			248
WINDERMERE RELAYS 2			5,025
WOODSMERE SUB REMOTE TRANSMIT UNIT	16,697		96,026
UMATILLA BATTERY CHARGER	1,070		180
NO LONGWOOD TAP CHANGER CONTROL			1,400
LARGO US19 & 126AVE			53,187
ST PETE 4900 1ST AV S	102,893		14,685-
GULF BCH PINELLAS BAYWAY	83,307		1,743
LARGO US 19 & E BAY	33,290		18,870
ST PETE 685 58TH ST SOUTH		77-	247
ST PETE- 1275 BILLING	27,945		55,396-
SD.SUNCOAST DIST LINES \$50000 & UNDER			473,844-
CLWR SR580-PAT-LK HV	72,481		16,180-
NEW PORT RICH C-4001	121,784		20,417-
CLWR LTLU BLD DUNEDIN	30,644		6,750-
CLWR SAN CHRISTOPHER	15,890		1,464
TARPOON SPGS CR 54	49,376		2,922
ND.SUNCOAST DIST LINES \$50000 & UNDER			342,757-
CENTRAL DIST LINES \$50000 & UNDER			556,561-
EMERGENCY			
NORTHERN DIST LINES \$50000 & UNDER			169,853-
LK PLACID EXCHG GLADES ELECTRIC			562,943
LK WALES EXCHANGE DIST FACILITIES	2,992		9,136
RIDGE DIST LINES \$50000 & UNOER			435,380-
TEMP		429	429-
APOPKA MONTGOMERY ROAD	65,013		14,778-
WTR PK HALL ROAD	68,218		3,558-
ORANGE ECON TRAIL	99,424		72,414-
EUSTIS LAKE COUNTRY 452	121,657		686
DELAND SR472-SR430A	155,710		33,216-
WTR PK FAIRBANK AVE	97,575		25,175-
APOPKA FOREST CY RD	120,105		11,566-
WTRN PK FOREST CY RD	25,958		2,908-
WTR PK RED BUG RD			50,077
WTR PK MAITLAND AV DOT	115,531		13,755-
APOPKA WEKIVA SUB	7,607		1,931-
E ORANGE UNIV BLVD	94,715		28,746
WTR GRDN WINOMERE	82,216		1,491-
LONGWOOD GREENWAY BLVD	59,743		4,223

FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
E ORANGE ALAFAYA TR-W172	111,528		15,408-
APOPKA PLYM-SORR-SR434	174,049		30,540-
WTR PARK SUNSHINE LANE	52,981		899
WTR PK MAITLAND AVE	64,214		14,647
APOPKA THOMPSON RD	93,639		28,417-
APOPKA BALMY BEACH DR	106,678		28,192-
LONGWOOD 77 LAKE MARY BV			78,730
APOPKA 436 & WEK SPGS	10,271		79,024
APOPKA CLARCONA-OCDEE	192,282		26,302-
WTR PARK SR 436	77,028		21,994-
APOPKA FOREST CY RD	3,745		105,555
APOPKA VINDLAND	46,449		17,216
APOPKA VOTAW & CHRISTIAN	40,671		13,966
PINE CSTL SAND LK RD	67,118		7,572-
PINE CSTL SR482 E SKY LK	88,873		13,655-
DELAND E GRAVES AV	85,949		22,981-
E ORANGE LK UNDERHILL DR			58,517
WTRN PARK BEAR GULLY RD			76,615
WTRN PARK TUSKAWILLA & RBUG	50,638		1,055
PINE CSTL SR 482 WHSKY LK			53,900
DELAND SR 15A N PLYMOUTH	55,094		38,360
DELAND N SUMMIT AV LH	61,520		2,024
PINE CSTL OAK RIDGE RD			128,100
LONGWOOD NO LONGWOOD SUB	39,926		23,115
EASTERN DIST LINES \$50000 & UNDER			1,125,241-
BLANKET CONSUMERS METERS-SYSTEM			199,990
GOC GENERATOR ENHANCEMENT			30,850
GOC LOAD SYSTEM REDUNDANCY	85,419		2,419-
SERVICES SO. SUNCOAST DIV			54,371
SERVICES NO. SUNCOAST DIV			28,356
SERVICES CENTRAL DIV.			70,736
SERVICES NORTHERN DIV			3,163-
SERVICES RIDGE DIV.			9,004-
SERVICES EASTERN DIV.			38,284
OVERHEAD DISTRIBUTION TRANSFORMERS			1,875,739
40TH ST SUB 75 MVAR 115 CAR ADD	4,839		21,603-
FLORA-MAR SUB TRANS EQUIP UPGRADE	90		7,432
PINELLAS RESOURCE RECOVERY	8,905-		14,305
DENHAM SUB BATTERY BK	3,275		575
32ST SUB LAND RIGHTS	50,742		1,192,958
SEMINOLE SUB UPG EQUIP	8,431		47,669
GE PINELLAS SUB RES POTENTIAL DEVICE	5,274		774-
DISSTON AV ROOFING			9,600
SEMINOLE 50 MVA TRANS	29,379		17,679-
CROSS BAYOU SUB CAP INCREASE			1,054,800

FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
40TH ST SUB WYE-WYE TRANSFORMERS			702,500
CURLEW SUB CAP INCREASE			769,300
OAKHURST FEEDER BREAKER EMERGENCY			4,000
CENTERHILLSUB-D240-POWERFUSECHGOUT	42		7,438
GAINESVILLE SUB-POWER LINE CARRIER REPL	1,722		15,278
UNIV OF FLA-POWER LINE CARRIER REPL	1,932		15,068
HAMMOCK SUB-SUPERVISORY CNTRL			4,256-
BEVERLY HILLS SUB-115KV TERMINAL	954		16,046
MARION CIRCLE SQUARE SUB	45,014		297,586
CROSS CITY SUB 69KV CAP BK ADD	646-		2,645
BUSHNELL SUB FMPA TIE LN ADD	40,555		8,445
LURAVILLE SUB SWITCHES	16,304		228,596
DIV SPARE TRANS 9KV ARRESTER	1,273		173-
DUNWELLDN SUB 69/13KV CAP INC			21,933
COLEMAN SUB 69/13KV CAP INC			23,669
FLORAL CY SUB CAP INC & BANK			9,575
EAGLENEST SUB 69/13KV REOPEN	233,049		357,748 9,802
REG SPARES 13 VOLTAGE REG			275
INVERNESS SUB 69KV BREAKER			1,861
ZEPHYRHILLS N SUB 230KV ARRESTER	5,056		444
LK WEIR SUB CAP BANK	24,743		77
LEBANON SUB 69/13 KV CAP INC	26,553		13,287
TANGERINE 115/13 KV SUB	7,332		700,568
BELLEVIEW 69/13 KV SUB	10,419		679,281
GE ALACHUA SUB-M10 SWITCH	3,927		35,292
FLA ROCK SUB HODK-STICK SWITCH	2,126		1,226-
SILVER SPGS RELAYS	3,803		303-
CR S RELAY CHANGE-OUT	2,006		76-
REDDICK VOLTAGE CONTROLS	5,374		1,626
CENTER HILL GROUNDING RESISTOR			3,900
REDDICK RADIO CDNTROL			19,000
LAKE WEIR SUB CAP BANK			20,400
JACKSON BLUFF RELAY MOD			29,947
PORT ST JOE BATTERY BANK	6,459		659-
OCHLOCKONEE BAY SUB CAP BANK	22,661		228,539
MONTICELLO TRANS 69KV	4,601		1,299
SWIFT CREEK #1 AC UNIT	1,235		75
ST JOE AC UNIT	1,266		94
SUTTER CREEK 69/13 KV HAVANA	119,659		35,749
CARRABELLE SUB 13KV BREAK REP	20,451		549
MOBILE TRANS #1 3 13KV ARRESTORS	1,324		226
OCCIDENTAL SWIFT #1 RECLOSE RELAY	1,992		92-
JACKSON BLUFF RELAY CHANGE-OUT	4,030		210-

FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
MONTICELLO REPLACE TRANSF			1,330
CARRABELLE BEACH SUB 13KV BREAKER			35,050
SD BARTOW SUB- POWER FUSE C/O	6,554		1,466
FORT GREEN #5 SUB-NEW 69KV SUB	363-		18,559-
HIGHLANDS LEISURE LK SUB 69 KV	55,830		260,770
CYPRESSWOOD SUB 69/13KV BREAKER	9,153		7,800
HOLOPAW SUB 230KV SWITCHER			2,982
AVON PK N SUB BATTERY BK	5,832		1,832-
NORALYN #1 SUB 69KV REP	3,569		1,031
NORALYN #2 69KV REP	4,079		521
FOUR CORNERS SUB 69/13KV 20 MVA			1,590-
DUNDEE SUB 69KV CAP BANK	13,319		151,781
BONNET CREEK 13KV BREAKER ADD	3,909		44,191
WHIDDEN CREEK #2 SLAG	4,971		929
EMERGENCY			
FROSTPROOF 69KV ARRESTER	1,482		118
FROSTPROOF BANK #2 CAP INC	23,082		275,518
COUNTY OAKS 69/13 KV SUB	44,481		307,119
PEEBLES RD SUB-NEW MINING SUB	31,969		145,231
BOGGY MARSH SUB 2ND BK ADD	42,350		98,679
N HOMELAND SUB 2 MVA 69/13 KV	139,781		52,220
DESOTO CY JBCG RELAY	1,497		173
EMERGENCY			
EMERGENCY			
TAFT INDUSTRIAL SUBST-NEW 69/4KV FUSED			1,969-
BAY RIDGE NEW 69/13KV SUBSTATION	734,362		91,068
CLARCDNA SUB-NEW 69/13KV SUB			54,032
HOWEY SUB VOLT CONVERSION	28,468		235,532
CASSELBERRY SUB CAPACITY INCREASE			23,135-
OCOE SUB CAP INC & 69KV TERM & BREAK			9,793-
OKAHUMPKA 20 MVA BANK ADD			10,724
BAY HILL SUB 69/113 KV MVA ADD			39,383
ORANGE CY 115/13 KV 30 MVA ADD			19,325
CENTRAL PARK 3 SVS & SV ARRESTORS	1,213		4,387
EATONVILLE-FEEDER ADDITION			6,785
ORANGEWOOD 13KV BREAK REP	13,199		16,801
LAKE BRYAN 30 MVA TRANSFORMER			31,614
MAITLAND 13KV ADDITION			19,125
DELTONA E 30 MVA BK ADD			10,810
LISBON SUB 13KV BREAKER ADD			19,659
NARCOOSSEE SUB CAP INC	282,798		44,560
FLA TECH SUB CAP INC			13,790
EUSTIS SUB TRANS ADD			46,422
UMATILLA SUB 6 AMP CHARGER	1,828		572
WTRN PK E 69KV BREAKER LK ALOMA	33,325		151,375



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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
LK ALOMA 69/13KV SOMUA WTRN PK EAST	748,287		41,289
E ORANGE SUB TRANSFORMER ADD			18,229
TAFT SUB SUPERVISORY CNTL	13,721		2,721-
REEDY LK SUB 13KV BREAKER	22,882		2,082-
ORANGWOOD SUB CAP INC			22,962
ORANGE CTY SHINGLE CREEK NEW 69KV	1,981		141,019
ZELLWOOD SUB 13KV BREAKER	15,563		437
TULLY SUB 15KV 600A SWITCH	285		75
EMERGENCY	2,864		2,864-
CASSELBERRY SUB LAND UPG	11,078		2,478-
WNTR PK SUB LAND UPG	6,394		194-
MAITLAND SUB LAND UPG	7,997		2,103
NARCOOSSEE AC UNIT	1,322		35
LAKE BRYAN SUB-TEMP TO PERM	11,889		114,311
ZELLWOOD SUB TRANSFORMER	2,534-		3,614
EAST ORANGE SUB 69KV BREAKER	16,301		198,999
EUSTIS S SUB CAP INC	11,298		82,728
DCOEE SUB 13KV BREAKER ADD	3,084		37,651
BAY HILL 18 MVAR CAP BANK	5,491		397,815
SPRING LK TRANSFORMER ADDITION	92		825,708
WTRN GRD RELAY CHANGE-OUT	4,117		443
OKAHUMPKA ANALOG METER			3,000
LAKE BRYAN AC UNIT	7,417		6,055-
DELAND EAST HOOKSTICK	543		277
ZELLWOOD TRNFS BANK	22,680		1,680-
MEADOW WOODS S NEW 69/13 KV SUB			3,529,160
CASSELBERRY RECLOSE RELAY			2,700
OVIEDO SUB BREAKER	22,897		2,097-
BLANKET- SYSTEM PAD MOUNTED TRANSFORMERS			345,284
BLANKET UNDERGROUND SERVICES-SUNCOAST			53,185-
GULFBCH-TIERRA VERDE A-UGDIST	249,217		79,929-
ST PETE GULF BCH 600 MONTE CRISTO	184,025		17,579
PIN PK SR 686 & 688	96,422		66,459
EMERGENCY	47,453-		47,453
ST PETE 32ND ST & 1ST AV N			29,346
EMERGENCY			
GULF BCH 145 107 AV N	2,987		894-
GULF BCH 1885 SHORE DR S			16,760
PIN PK 4900 PARK ST N	19,119-		174,299
SO. SUNCOAST UG DIST LINES \$50000 & UNDER			288,787-
BLANKET UNDERGROUND SERVICES-ND. SUNCOAST			130,813-
TARPON SPGS SR-54 PALM HRB	25,277		1,517
TARPON SPGS WOODFIELD	13,530		43,735
N PORT RICHEY RIVERXING PH3	207		62,016
TARPON SPGS RIDGEMOOR BLVD	51,874-		145,629

FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
TARPON SPR EAST LKWOOD			241,310
NO. SUNCOAST UG DIST LINES \$50000 & UNDER			320,711-
BLANKET UNDERGROUND SERVICES-CENTRAL			157,133-
CENTRAL UG DIST LINES \$50000 & UNDER			74,769-
BLANKET UNDERGROUND SERVICE-NORTHERN			27,252
NORTHERN UG DIST LINES \$50000 & UNDER			18,974-
BLANKET UNDERGROUND SERVICES-RIDGE			109,380-
LK WALES PEDDLER'S POND	34,539		25,851
LK WALES US 27-PH I SO	16,746		41,380
RIDGE UG DIST LINES \$50000 & UNDER			106,560-
BLANKET UNDERGROUND SERVICES-EASTERN			215,878-
WTR GRDN-APOP-VINE RD NO	16,873-		129,687
WTR GRDN ISLEWORTH CC	397,697		50,003
WTR GRDN ISLEWORTH	131,180		557,839
WTR GRDN BUTLER BAY DR N	107,754		54,687
PINE CSTL MEADOW WOODS	9,384-		63,863
E ORANGE UNIV & ALAFAYA	7,218		58,078
PINE CSTL	2,288-		59,819
EASTERN ALAFAYA WD BV	25,165		32,293
PINE CSTL CEN FLA PKWY	109,721		129,281
PINE CSTL CONWAY & GATLIN	17,393-		74,463
PINE CSTL SOUTHPARK CIR	39,312		139,554
E ORANGE UNIVERSITY BLVD	59,515		8,559-
LONGWOOD DDDD RD	39,780-		100,679
PINE CSTL HUNTERS CREEK			79,526
E ORANGE UNV BV&LK TWYLO	4,771		45,496
APOPKA COUNTRY CREEK PKY	27,516		26,127
E ORANGE PERCIVAL ROAD	18,255		33,384
LONGWOOD MARKHAM W DR	67,351		7,255
WTRN GRDN PALM PARKWAY	16,719		193,181
LONGWOOD HAYES RD	21,615		127,695
PINE CSTL-INTERNAT DRIVE	29,630		141,047
WTR GRDN KIRKMAN RD	65,341		1,244
E ORANGE SENECA BLVD	34,048-		101,897
APOPKA HIAWASSEE RD	19,110-		69,676
PINE CSTL WESTWOOD BLVD	88,602		123,772
WTR GRDN ORANGE TREE CC	26,977-		95,414
PINE CSTL HUNTERS CK #150	5,074-		56,156
APDPKA ERL PARCL 7	583-		57,819
APOPKA VOTAW ROAD	23,782-		80,699
APOPKA FOREST CY RD	26,754		36,142
EUSTIS SR19 N UMA	9,785		50,960
WTR GRDN BALBOA			51,443
E ORANGE UNIV BLVD	23,344		27,074
APOPKA S HIAWASSEE RD	39,630-		93,308

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1986

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
E ORANGE PERCIVAL			63,000
E ORANGE ALAFAYA WDS BLV	28,562-		79,751
E ORANGE STILLWATER DR			89,263
E ORANGE HONEST INJUN DR			103,203
APOPKA VINELAND	98,896		30,700-
PINE CSTL DEER CREEK	98,341-		244,855
PINE CSTL FEEDER	63,569-		161,474
PINE CSTL SR-535	43,665		7,496
LONGWOOD PINE TREE RD	44,714		16,604
WTR GRDN MCKINNON RD			75,508
PINE CSTL MEADOW WOODS	91,204-		235,512
LONGWOOD MT GREENWOOD BV	36,081-		93,849
EASTERN UG DIST LINES \$50000 & UNDER			627,662-
SUNCOAST DIV.-BLANKET OFFICE FURNITURE	470		31,550-
SYSTEM-PURCHASE COMPUTER EQUIP	15,354-		158,448
CLWR CW23 OFF FUR & EQUIP			4,532-
COMP SER WORKSTATION EQUIP			81,915-
COMP SER WORKSTATION EQUIP			109,603
METER DEPT 45KVA POWER SYS			3,004
ECC OFF FURNITURE	16,009		2,009-
GOC ENERGY CONS COMPUTER EQUIP	820		6,680
GOC REMITTANCE PROCESSING EQUIPMENT	645,354		11,533
METER DEPT OFF FURNITURE	5,151		19,849
TARPOD SPGS OFF FURNITURE	3,364		2,636
SYS & PROC MCS HARD DISC	6,711		289
PALMETTO OFFICE FURNITURE	2,720		210
PINELLAS PARK FURNITURE			17,000
CSC 40 WORK STATIONS			65,600
LARGO OFFICE FURNITURE	10,029		71
ECC SCADA PRINTER			619
GOC MAILING MACHINE			6,000
CUST SER 22 CASE CHAIRS			4,200
CSD INTELLIGENT WORKSTATION			1,180,000
CSD IT? COURIER WORKSTATION			320,000
GOC DANYL RECOUNT SYS			14,500
SO SUN OFFICE FURN			20,000
SO SUN OFFICE FURN			35,000
CENTRAL DIV.-BLANKET OFFICE FURNITURE	1,884		3,434-
CR #3 BK WO OFF FUR & EQUIP			12,876
CR COMPUTER SER OFF FURNITURE	3,565		115-
CR 3 1ST QTR OFF EQUIP	165		59,835
CR N 4 FILE CABINETS			1,750
CR COMPUTER SER			14,385
DUNNELON OFF EQUIP	24,305		5,695
CR 3 OFFICE FURNITURE			107,835

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCDUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1986

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR PAGE PRINTERS			33,000
CR SITE 3 INK JET PAGE PRINTER			36,000
NORTHERN DIV.-BLANKET OFFICE FURNITURE	2,138		3,726-
PERRY COUNTER			3,000
RIDGE DIV.-BLANKET OFFICE FURNITURE			834-
EASTERN DIV.-BLANKET OFFICE FURNITURE			1,415-
EUSTIS DP CNTR OFF EQUIP	4,981		1,481-
EAST DIV OPER WORK STA TABLE DESK			20,300
SYS CAB & CHAS VEH 3005 & 3007	132,414		4,086
SYS AERIAL DEVICE VEH 3005	111,518		1,618-
SYS AERIAL DEVICE VEH 3007	111,115		1,215-
SYS 10 CAB & CHASSIS LT TRUCKS	97		424-
SYS AD VEH 3646	58,180		505
SYS AD VEH # 3647	58,299		386
SYS VEH # 4527 4528 4529 4530 4531	18,442		4,008
SYS AER DEV VEH # 3123	396		152,419
SYS AER DEV VEH # 3124	451		152,364
SYS AER DEV VEH # 3125	451		159,639
SYS 3 C&C VEH # 3123 3124 3125			623-
METER DEPT VEH # 3196	18,496		471-
SYS 5 WINCHES	4,082		593
SYS AER DEV # 9000	34,729		289-
SYS AER DEV # 9001	34,494		54-
SYS AERIAL DEVICE # 9002	34,520		80-
SYS AER DEV # 9003	34,654		214-
SYS AER DEV # 9004	34,459		19-
SYS VEH # 4534 THRU # 4543			1,707
SYS VEH 4089 4107	10,620		248
SYS AD VEH # 3097	58,256		429
SYS AD VEH # 3098	58,304		381
SYS VEH # 2002	60,088		238-
SYS VEH # 2003	59,798		52
SYS VEH # 2004	57,543		2,307
SYS VEH 2005	59,840		10
SYS VEH 2006	59,726		124
SYS VEH 2002 THRU 2006 CAB & CHASSIS	208,333		1,958-
SYS VEH 3097 3098 3217 3218 3219	210,337		3,962-
GOC DAIHATSU TRANSPORTER			516-
SYSTEM VEH # 3100	12,789		699
SYS SER BODY	4,822		137-
SYS DUMP BODY	2,864		342
TARPON SPGS AER DEVICE	82,257		1,518
SYS VEH 1039 & 1040			599
ST PETE AER DEVICE	64,822		483
WALSINGHAM AER DEVICE	64,806		499

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1986

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CLWR LN AERIAL DEVICE	64,888		417
SYSTEM VEH # 3009 & 3010	152,301		5,911-
SYSTEM 3 SER BODIES	8,435		1,024
SYS AER DEVICE & CAB GUARD	11,517		3,027-
SYS VEH # 4098			2,033
SYS VEH 3334 & 3335	28,068		558-
SYS VEH 3330 THRU 3333	47,184		1,312-
SYS VEH 4546 THRU 4555	63,953		2,787
SYS VEH 3661 THRU 3665	208,776		576-
SYS VEH 2023 THRU 2028	251,477		1,187-
SYS FIFTY CARS	436,604		7,146
SYSTEM CAB GUARD	9,747		1,257-
SYS FRONT WINCH	968		33-
SYS VEH 2023			59,850
SYS VEH 2024			59,850
SYS VEH 2025			59,850
SYS VEH 2026			59,850
SYS VEH 2027			59,850
SYS VEH 2028			59,850
SYS 20 CAB & CHASSIS VEH 3666-3685	834,491		1,691-
SYS AD VEH 3666			58,685
SYS AD VEH 3667			58,685
SYS AD VEH 3668			58,685
SYS AD VEH 3669			58,685
SYS AD VEH 3670			58,685
SYS AD VEH 3671			58,685
SYS AD VEH 3672			58,685
SYS AD VEH 3673			58,685
SYS AD VEH 3674			58,685
SYS AD VEH 3675			58,685
SYS AD VEH 3676			58,685
SYS AD VEH 3677			58,685
SYS AD VEH 3678			58,685
SYS AD VEH 3679			58,685
SYS AD VEH 3680			58,685
SYS AD VEH 3681			58,685
SYS AD VEH 3682			58,685
SYS AD VEH 3683		782	57,903
SYS AD VEH 3684			58,685
SYS AD VEH 3685			58,685
SYS WINCH	863		72
SYS VEH 3189 CRANE			87,270
RIDGE OFF-ROAD CC	61,951		296-
SYS 15 PICKUP TRUCKS			148,860
TARPON SPGS STAKE BODY VEH 3077	4,157		123

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1986

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
SYS 5 VANS			86,804
SYS AD VEH 3223	4,153		4,337
SYS AD VEH 3218	4,153		4,337
SYS AD VEH 3079	4,141		4,349
SYS 3 TRAILERS VEH 4558 4559 4560	106,766		2,284
SYS VEH 1006			15,826
INVERNESS BODY & WINCH VEH 3334	3,439		441
SYS 6 STATION WAGONS			70,614
SYS 20 PICK-UP TRUCKS			159,340
SYS 2 4X4 BLAZERS			28,668
SYS VEH 1356 1357			27,136
SYS VEH 1576			11,585
JAMESTOWN LN VEH 1522			12,410
WTRN GRDN VEH 3014			13,723
WTRN PK LN VEH 3049			12,903
SYS 12 PICK-UP TRUCKS			131,808
SYS VEH 1311 1312			20,556
SYS VEH 3171 3172			22,898
SYS 10 PICK-UP TRUCKS			130,290
SYS 6 GUW VANS			72,576
APDPKA VEH 3336			13,723
SYS STATION WAGONS-4			42,552
SYS 20 CAB & CHASSIS			212,820
SYS VEH # 1793			12,716
SYS VEH # 1613			14,333
SYS 6 CAB & CHASSIS			79,518
LAKE WALES VEH 3175			14,689
SYS VEH 4561			3,915
SYS 4 108" SERVICE BODIES			20,732
SYSTEM 4 TRUCK SIDE COMPARTMENTS			5,140
SYS TRANSFER OF AD TO VEH 3661			6,510
SYS TRANSFER OF AD TO VEH 3662			6,510
SYS TRANSFER OF AD TO VEH 3663			6,510
SYS TRANSFER OF AD TO VEH 3664			6,510
SYS TRANSFER AD TO VEH 3665			6,510
SYSTEM ELEC SERV BODIES 16			51,968
SYSTEM ELEC SERV BODIES 3			8,856
HIGH SPRGS ENGLDSED SERV BODY			4,545
SYS VEH 3237 3238 & 3239			130,461
SYSTEM 2 STATION WAGONS			23,866
ANCLOTE BARTOW 1 STA WAGON			10,638
WILDWOOD VEH 4562 & 4563			24,858
LAKE WALES VEH 4065 AIR COMPRESSOR			10,650
DELAND LINE PLATFORM BDY			2,250
VEH #1058 PICKUP TRUCK			13,675

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCDUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1986

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
WALSINGHAM LN CARGO TRAILER			4,482
SYS 25 STICK CONTAINERS			4,650
SP EQUIP POOL VEH 4086	58,614		336
OCALA PLATFORM BODY	2,431		243
INVERNESS AERIAL DEVICE	93,916		1,506
CR 3 VEH # 1011	23,481		1,966-
WILDWOOD VEH # 3327	5,418		107
SYS SER BODY VEH 1210			19,449
SSC&M SERVICE BODY	4,064		38
HAINES CY CAB&CHASSIS VEH 3158	30,942		547-
SYS AER DEV # 9005	34,524		84-
DELAND AERIAL DEVICE	82,257		1,518
APDPKA LN AERIAL DEVICE	91,222		1,506
JAMESTOWN LN AERIAL DEVICE	64,778		527
CONWAY LN AER DEVICE	64,938		367
DELAND LN VEH 3143	892		351
PUR UHF & VHF MOBILE RADIOS	21,345		4,650
DENHAM MICROWAVE UHF RADIO SYS	4,567		963
SYSTEM-CORDLESS PHONES	794		281
BSD C&D TELECOMM EXP	31,804		1,431
SYS MULTIPLEX EQUIP	72,428		5,356
GOC OPTIC TRANS SYS	90,592		10,592-
SYS 8 PC MODEMS	3,775		1,215
SYS MISC TELEPHONE EQUIP	8,772		3,772-
ULMTON-LARGO STATIC INVERTERS	87		8,213
SYS PLUG-IN MODULES	14,324		4,324-
16TH ST UHF RADIO STATION	10,927		778
SYS 4 MDBILE & 4 PORTABLE RADIOS	5,584		1,484
SYS DATA NETWORK UPG	464,736		7,064
SYS MOBILE & PORTABLE RADIOS	17,494		22,406
TARPON SPGS 900 MH RADIO SYS	26,568		3,172
ST PETE 900 MH RADIO SYS	24,761		4,299
SYS MULTIPLEX EQUIP	26,804		
SYS MICROWAVE EQUIP	29,638		202
CR N UPG TADPOLL I & II	1,034		
SYSTEM VHF RADIO EQUIPMENT	212,873		8,327
DUNNELLEN TELEPHONE SYS	9,967		1,417-
WILLISTON 900 MH RADIO SYS	17,189		7,976
SYS 900 MH RADIO SYS	48,574		22,454-
ZEPHYRHILLS ANTENNAS	11,616		864
SILVER SPGS SWITCH BOARD	46,839		12,161
MONTICELLO SWITCH BOARD	45,878		13,122
FT MEADE RADIO SYS	17,723		5,742
DELAND UHF RADIO SYSTEM	4,872		16,218
CONWAY LN KEY SYSTEM	2,465		335-

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1986

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
NEW EUSTIS DP CNTR TELEPHONE SYS	2,782		818
DELAND RADIO SYS	20,137		3,328
RID PINAR RADIO SYS	20,546		4,380
N LONGWOOD 900 MH RADIO SYS	24,510		3,355
APDPKA DP CNTR MICROWAVE PATH	106,547		23,623
JAMESTOWN DP CNTR MICROWAVE PATH	108,273		28,177
APOPKA DP CNTR TEL EQUIP	1,670		34,210
JAMESTOWN DP CNTR TELE EQUIP	41,946		38,854
WTRN PK ANTENNA SYS	21,795		1,280
TURNER RF EQUIP	58,300		8,730
N LONGWOOD RF EQUIP	44,608		8,982
DELAND RF EQUIP	28,728		3,192
WTRN PK E RF EQUIP	60,117		12,083
RID PINAR RF EQUIP	22,579		2,631
FLEET SER MISC TOOLS	3,994		1,006
TARPON SPGS MISC	3,369		1,631
TRANS CONSTR MISC TOOLS	11,030		4,030-
RELAY DEPT MISC TOOLS	825		375
SYS MISC TOOLS	5,522		1,478
CLWR MINOR TOOLS	6,662		338
FLEET SER MISC TOOLS	5,645		645-
ST PETE LN AIR COMPRESSOR	10,700		4,300
WALSINGHAM OP MINOR TOOLS	585		415
CLWR LN MINOR TOOLS	4,463		463-
ST PETE LN MINOR TOOLS	801		9,199
ST PETE MISC TOOLS	1,331		1,169
TARPON SPGS MINOR TOOLS	473		6,027
SUB CONSTR MINOR TOOLS			15,000
WALSINGHAM SOIL COMPACTOR			3,000
METER DEPT WET DRY VACUUM			350
WALSINGHAM OP CTR MINOR TOOLS			3,000
ST PETE LN MINOR TOOLS			10,000
GOC LAMINATE SLITTER			2,500
TARPON SPGS MINOR TOOLS			5,000
WILDWOOD MISC TOOLS	6,286		3,714
FLEET SER MISC TOOLS	1,529		2,471
OCALA DP CNTR GENERATOR	1,722		128
CENT DIV SUB MINOR TOOLS			3,000
WILDWOOD HOIST STAND			12,075
OCALA MISC TOOLS			5,000
MONTICELLO MINOR TOOLS	941		202-
MONTICELLO MISC TOOLS	7,380		630-
MONTICELLO MINOR TOOLS	8,765		1,235
MONTICELLO MINOR TOOLS	5,072		72-
MONTICELLO TOOLS	6,834		166



FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1986

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
LAKE WALES LN MISC TOOLS	27,562		2,562-
LK WALES MISC TOOLS	7,146		354
DELAND LN MINOR TOOLS			2,500
ALTAMONTE MINOR TOOLS	652		1,568
WTRN GD MINOR TOOLS	8,810		3,810-
ALTAMONTE LN MINOR TOOLS	1,364		1,136
CLERMONT LN MINOR TOOLS	347		853
WTRN PK MINOR TOOLS			2,000
APOPKA LN MINOR TOOLS			2,500
ALTAMONTE FLEET TOOLS	7,746		1,454
APOPKA TOOLS	2,801		199
	1-		1
SAFETY PP SAFETY EQUIP	10,040		3,275-
GOC 2 PROJECTORS			1,950
METER DEPT RACK SYSTEM	1,819		19-
METER DEPT CARTS			1,800
METER DEPT FURNITURE	903		197
AV SERVICES AUDIOVISUAL EQUIP	7,175		2,105
GOC REFRIGERATOR			362
WINTER PARK BETA MAX			840
GOC MONITOR VCR-VHS EQUIP	807		
SAFETY CPR MANIKIN			950
GOC PRESENTATION SYSTEM	8,223		177
SYS PLANNING PROJECTOR	686		21
CNTL DIV SUB MISC EQUIP			1,200
CR STOREROOM-PALLET RACKING	5,683		183-
SERVICE DEPT FILE	65		435
CR CANTILEVER RACK			500
EUSTIS OP CNTR MISC EQUIP	11,483		2,483-
APDPKA OP CNTR OFF FURNITURE			810
JAMESTDWN OP OFF FURNITURE			810
METER DEPT TEST EQUIP			20,000
METER DEPT-DIV OPERATIONS	15,241		241-
METER DEPT TEST EQUIP	11,320		3,680
METER DEPT TEST EQUIP	9,532		468
METER DEPT TEST EQUIP	12,945		7,055
METER DEPT PORTABLE EQUIP	1,112		13,888
METER DEPT PORTABLE EQUIP			8,000
GOC DIESEL GENERATOR	95,315		75,885
NEW PORT RICHEY AC UNIT	2,184		2,069
SYS MONITORING WELLS	28,183		5,567
ECC ADDITION	46,982		592,768
TARPON SPGS LN ICE MACHINE	3,006		
GOC RECARPET BULD D	27,152		2,848
TARPON SPGS PARKING AREA	5,494		49,231



Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**CONSTRUCTION OVERHEADS—ELECTRIC**

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.  
 2. On page 218 furnish information concerning construction overheads.  
 3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the

accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.  
 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	General Administrative Capitalized	747 220
2	Engineering and Supervision	13 939 815
3	Engineering Services	4 310 603
4	Allowance for Funds Used During Construction	2 358 446
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46	TOTAL	21 356 084

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering and Supervision

The expenditures reported under the above caption include payroll, auto, expense accounts and miscellaneous expenses of employees engaged on specific projects, and are charged directly to the work orders involved, except overhead and underground distribution lines. Costs for overhead and underground lines are charged directly to a separate work order for each in Construction Work in Progress, Account 107, and allocated monthly to open construction work orders. The allocation to open projects is determined by the percentage of distribution engineering and supervision monthly charges to the related Construction Work in Progress monthly direct charges.

Amount Capitalized \$13,171,974

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 12 961		
(2)	Short-Term Interest			s 9.28
(3)	Long-Term Debt	D 1 119 114	48.94	d 8.84
(4)	Preferred Stock	P 268 102	11.73	p 9.26
(5)	Common Equity	C 899 254	39.33	c 15.55
(6)	Total Capitalization	2 286 470	100%	
(7)	Average Construction Work in Progress Balance	W 113 908		

2. Gross Rate for Borrowed Funds       $s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right)$       4.89

3. Rate for Other Funds       $\left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$       6.38

4. Weighted Average Rate Actually Used for the Year:      9.72%

- a. Rate for Borrowed Funds —      4.89
- b. Rate for Other Funds —      4.83

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1986

(Continued from Page 218)

General Administrative Capitalized

General Administrative Capitalized represents the incremental salaries and expenses of general office employees whose duties are directly attributable to construction. The costs are charged directly to separate work orders, Construction Work in Progress, Account 107, and allocated monthly to open construction work orders. The allocation to open projects is determined by the percentage of General Administrative Capitalized monthly charges to the monthly Construction Work in Progress charges.

Amount Capitalized    \$701 264

Engineering Services

Includes amounts paid to other companies, firms, or individuals for specialized engineering services and assistance, which are charged directly to related construction work orders.

Amount Capitalized    \$11 617 739

Allowance for Funds Used During Construction

The AFUDC rate approved by the Florida Public Service Commission for 1986 was 9.72%. Rate Order 16371 allowed simple compounding of AFUDC effective January 1, 1986. The monthly compound factor is computed using the following formula:

$$\left(1 + \frac{R}{12}\right)^{12} - 1 = R_1$$

$R_1$  = Annual AFUDC Rate

The monthly rate (annual rate - 12) is applied to the beginning month's balance plus one half of the prior month's charges - adjusted for AFUDC and contract retainage. The compounding of AFUDC is computed by multiplying the monthly AFUDC balance by the monthly compound factor. Work orders requiring less than one month to complete, blankets, and certain other minor work orders are not subject to AFUDC. The in-service date is assumed to be the 15th day of the month for those projects less than \$10,000,000. Projects greater than \$10,000,000 use the actual in-service date.

AFUDC, calculated on nuclear fuel in process balances, is computed using the annual rate divided by twelve. Nuclear fuel is considered in-service when received on site.

Amount Capitalized    \$3 419 542

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
<b>ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)</b>			

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	915 551 750	915 551 750		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	128 934 264	128 934 264		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses—Clearing	4 020 156	4 020 156		
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8	A/C 151 Fuel Stock Oil	338 160	338 160		
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	133 292 580	133 292 580		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	27 047 977	27 047 977		
12	Cost of Removal	8 384 107	8 384 107		
13	Salvage (Credit)	14 227 068	14 227 068		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	21 205 016	21 205 016		
15	Other Debit or Cr. Items (Describe):	609 583	609 583		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1 028 248 897	1 028 248 897		

**Section B. Balances at End of Year According to Functional Classifications**

18	Steam Production	327 808 881	327 808 881		
19	Nuclear Production	143 169 425	143 169 425		
20	Interest Synchronization	9 333 840	9 333 840		
21	Hydraulic Production—Pumped Storage				
22	Other Production	92 369 637	92 369 637		
23	Transmission	143 564 292	143 564 292		
24	Distribution	262 413 456	262 413 456		
25	General	49 589 366	49 589 366		
26	TOTAL (Enter Total of lines 18 thru 25)	1 028 248 897	1 028 248 897		

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1986

Page 204 line 88 column D	\$27 160 944
Page 219 line 11 column C	<u>27 047 977</u>
Difference	112 967
Non depreciable property retirements	(2 174)
Depreciable property retirements	<u>\$ 110 793</u>

Explanation of depreciable property retired and not closed to Account 108:

1. Retirement of future use property	\$ (76 159)
2. Sale of distribution facilities to the City of Leesburg	120 238
3. Sale of distribution facilities to Reedy Creek	54 139
4. Sale of miscellaneous property closed to Account 421.10	12 575
Depreciable property retirements	<u>\$ 110 793</u>

Explanation of Other Items, Line 15

To record interest income on the nuclear plant decommissioning fund	\$ (676 119)
To adjust accumulated provision for depreciation for the sale of facilities to the City of Leesburg	46 204
To adjust accumulated provision for depreciation for the sale of facilities to Reedy Creek Utilities	15 826
To adjust accumulated provision for depreciation for the purchase of facilities from Gulf Coast Electric Co-op	(26 097)
To adjust accumulated provision for depreciation for the purchase of facilities from Tri County Electric Co-op	(1 331)
To adjust accumulated provision for depreciation for the reclassification of an asset to a capital lease	31 934
Total Other Items	<u>\$ (609 583)</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of non-utility property included in Account 121.  
 2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.  
 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, *Nonutility Property*.  
 5. Minor items (5% of the Balance at the End of the Year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property Previously Devoted To Public Service. See Attached Schedule (Page 221A)	728 675	27 546	756 221
2				
3				
4				
5	Property Not Previously Devoted to Public Service. See Attached Schedule (Page 221B)	3 497 859	498 416	3 996 275
6				
7				
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42				
43				
44	Minor Item Previously Devoted to Public Service			
45	Minor Items—Other Nonutility Property			
46	TOTAL	4 226 534	525 962	4 752 496



ANNUAL REPORT OF FLORIDA POWER CORPORATION YEAR ENDED DECEMBER 31, 1986

Property Previously Devoted to Public Service:

<u>County</u>	<u>Description</u>	<u>Date of Transfer to 121</u>	<u>Balance 12/31/85</u>	<u>Purchases, Sales, Transfers, Etc.</u>	<u>Balance 12/31/86</u>
Citrus	Vacant Land	September 1984	\$ 2 833	\$	\$ 2 833
Citrus	Vacant Land	December 1984	142		142
Citrus	Vacant Land	January 1983	106 132		106 132
Citrus	Vacant Land	August 1983	816		816
Citrus	Vacant Land	August 1973	1 418		1 418
Citrus	Vacant Land	August 1978	1 300		1 300
Gadsden	Vacant Land	January 1944	150		150
Gadsden	Vacant Land	January 1944	1 133		1 133
Hernando	Vacant Land	January 1944	826		826
Highlands	Vacant Land	December 1956	1 860		1 860
Lake	Vacant Land	April 1983	40 708		40 708
Orange	Vacant Land	October 1944	25		25
Pasco	Vacant Land	August 1976	185 608		185 608
Pinellas	Vacant Land	November 1984	27 354		27 354
Pinellas	Vacant Land	December 1967	40 377		40 377
Pinellas	Vacant Land	November 1964	7 200		7 200
Pinellas	Vacant Land	July 1978	10 210		10 210
Pinellas	Vacant Land	December 1976	38 911		38 911
Pinellas	Vacant Land	December 1978	80 911		80 911
Pinellas	Vacant Land	May 1972	38 639		38 639
Pinellas	Vacant Land	March 1979	3 927		3 927
Pinellas	Vacant Land	December 1967	17 158	(770)	16 388
Pinellas	Structures	May 1972	8 159		8 159
Pinellas	Vacant Land	September 1985	10 337	(10 337)	—
Pinellas	Vacant Land	July 1986	—	48 300	48 300
Polk	Vacant Land	December 1944	139		139
Polk	Vacant Land	December 1976	4 749		4 749
Seminole	Vacant Land	June 1984	529		529
Volusia	Vacant Land	May 1960	188		188
Volusia	Vacant Land	May 1976	5 193		5 193
Volusia	Vacant Land	January 1980	12 551		12 551
Volusia	Vacant Land	January 1983	44 170		44 170
Gadsden, Leon & Liberty	Vacant Land	December 1970	34 029	(8 654)	25 375
Gadsden, Leon & Liberty	Vacant Land	December 1943	58	(58)	—
Gadsden, Leon & Liberty	Vacant Land	December 1944	935	(935)	—
			<u>\$728 675</u>	<u>\$27 546</u>	<u>\$756 221</u>

ANNUAL REPORT OF FLORIDA POWER CORPORATION YEAR ENDED DECEMBER 31, 1986

Property Not Previously Devoted To Public Service - By County

<u>County</u>	<u>Description</u>	<u>Balance 12/31/85</u>	<u>Purchases, Sales, Transfers, Etc.</u>	<u>Balance 12/31/86</u>
Alachua	Land	\$ 41	\$	\$ 41
Citrus	Land	76 041		76 041
Franklin	Land	1 418		1 418
Gilcrest	Land	18		18
Gulf	Land	13 165		13 165
Hamilton	Land	5 721		5 721
Hardee	Structures	0	560 718	560 718
Hernando	Land	12 097		12 097
Highlands	Land	6 536		6 536
Lake	Land	3 975		3 975
Marion	Land	10 321		10 321
Orange	Land	25 374		25 374
Pasco	Land	66 683		66 683
Pasco	Structures	10 291		10 291
Pinellas	Land	378 556	(62 302)	316 254
Pinellas	Structures	14 553		14 553
Polk	Land	49 732		49 732
Seminole	Land	43 023		43 023
Suwannee	Land	9 010		9 010
Volusia	Land	2 749 370		2 749 370
Wakulla	Land	21 934		21 934
		<u>\$3 497 859</u>	<u>\$498 416</u>	<u>\$3 996 275</u>

ANNUAL REPORT OF FLORIDA POWER CORPORATION YEAR ENDED DECEMBER 31, 1986

	<u>County</u>	<u>Amount</u>
<u>Transfers from Non-Utility Property, 1986</u>		
Vacant Land - Purchased from J. T. Ecklund	Pinellas	\$ 49 976
 <u>Additions to Non-Utility Property, 1986</u>		
	NONE	
 <u>Transfer to Non-Utility Property, 1986</u>		
Vacant Land - Purchased from J. T. Ecklund	Pinellas	16 513
Vacant Land - Purchased from G. T. Phelps	Pinellas	31 787
Vacant Land - Purchased from E. Land, L. B. Miller	Sumter	4 486
Structure - Hickory Creek #1 Substation	Hardee	<u>560 718</u>
		<u>\$613 504</u>

ANNUAL REPORT OF FLORIDA POWER CORPORATION YEAR ENDED DECEMBER 31, 1986

	<u>County</u>	<u>Amount</u>
<u>Retirement from Non-Utility Property, 1986</u>		
Vacant Land - Jackson Bluff (Project #682)	Gadsden	\$ 9 647
Vacant Land - Purchased from Lake Butler Villa Co.	Pinellas	32
Vacant Land - Purchased from C.B. and M.E. Dibbell	Pinellas	10 305
Vacant Land - Purchased from M. Raimi	Pinellas	10 033
Vacant Land - Purchased from H. and M. Singer	Pinellas	64
Vacant Land - Purchased from J. B. and L. M. Green	Pinellas	706
Vacant Land - Purchased from A. E. and H. K. Badrian	Pinellas	2 293
Vacant Land - Purchased from E. L. and L. B. Miller	Sumter	<u>4 486</u>
		<u>\$37 566</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <u>86</u>
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**INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, *Investments In Subsidiary Companies*.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities — List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances — Report separately the

amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NOT APPLICABLE			
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3				
4				
5				
6				
7				
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41				
42	TOTAL Cost of Account 123.1 \$ _____		TOTAL	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 23, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
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				42

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <u>86</u>
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**MATERIAL AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected—debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account  (a)	Balance Beginning of Year  (b)	Balance End of Year  (c)	Department or Departments Which Use Material  (d)
1	Fuel Stock (Account 151)	64 949 995	41 534 135	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to — Construction (Estimated)			
6	Assigned to — Operations and Maintenance			
7	Production Plant (Estimated)	32 641 255	35 910 088	Production
8	Transmission Plant (Estimated)	2 987 099	2 733 122	Production
9	Distribution Plant (Estimated)	16 926 892	15 487 693	Production
10	Assigned to — Other	329 379	291 915	Production
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	52 884 625	54 422 818	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	457 285	498 052	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	118 291 905	96 455 005	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 12/31/86	Dec. 31, 19 86	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	1985 Proposed Coal Unit May 21, 1981 FERC Approval - July 1, 1981 Amortization Period 60 months	4 168 116		407	416 884	—
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL	4 168 116			416 884	—
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)						
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr.)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Government-Mandated (EPA) Environmental Water Studies at the Crystal River Plant Site FPSC Approval - Docket No. 830470-EI Order No. 13771 Issued 10/12/84 Amortization Period: 36 months 10/84-10/87	1 436 226		506	239 371	379 004
22						
23						
24						
25						
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48						
49	TOTAL	1 436 226			478 742	379 004



Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.10 - 00000					
2	Unallocated Job Orders	6 229	20 714	401.00	17 017	9 926
3				402.00		
4						
5	J.O. #186.10 - 80108					
6	Construction Charges for					
7	CR#3 Participants					
8	(3/25/77 - )	476 680	3 214 827	143.10	3 448 166	243 341
9						
10	J.O. #186.10 - 80425					
11	PCB Compliance - Cleanup					
12	and Disposal					
13	(3/5/82 - )	66 538	510 620	598.00	548 162	28 996
14						
15	J.O. #186.10 - 80440					
16	Removal Costs & Salvage -					
17	CR#3 Work Orders					
18	(9/24/82 - )	—	290 882	143.10	41 968	248 914
19						
20	J.O. #186.10 - 80493					
21	Meter Reading Proposals					
22	(3/1/84 - )	53 710	406 956	143.10	421 491	39 175
23				401.00		
24						
25	J.O. #186.10 - 80519					
26	Levy Fuel Savings Against					
27	COM Fuel Inventory					
28	(12/17/84 - )	479 534	468	151.40	480 002	—
29				501.00		
30						
31	J.O. # 186.10 - 80533					
32	Replace Submarine Cable					
33	Egmont Key					
34	(6/7/85 - )	50 562	—	143.10	50 562	—
35						
36	J.O. #186.10 - 80537					
37	Hurricane Elena			170.00		
38	Suncoast Division			186.70		
39	(8/30/85 - )	61 305	1 814	228.11	63 119	—
40				228.12		
41	J.O. #186.10 - 80567					
42	Reroute Trans. & Distr.					
43	Facilities at EPCOT					
44	(9/22/86 - )	—	165 323	143.10	—	165 323
45						
46						
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMM EXPENSES (See pages 350-351)					
49	TOTAL					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.10 - 85144					
2	CR#1 - Boiler Repairs					
3	(4/26/85 - )	(83 890)	98 628	143.10	14 738	—
4						
5	J.O. #186.10 - 85165					
6	Accumulate Cost for Amoco					
7	Contaminated Fuel Exp.					
8	(11/6/86 - )	—	1 063 815	143.10	—	1 063 815
9						
10	J.O. #186.10 - 85167					
11	Boiler Tube Repair CR#1					
12	Ins. Recovery					
13	(11/19/86 - )	—	85 852	143.10	—	85 852
14						
15	J.O. #186.10 - 90063					
16	Write-off Obsolete Materials					
17	(9/26/67 - )	1 604	215 335	108.20	166 171	50 768
18				163.00		
19	J. O. # 186.10 - 90122					
20	Cost of Litigation					
21	ITT Grinnell					
22	(1/18/82 - )	—	719 612	923.00	749 756	(30 144)
23				930.30		
24	J.O. #186.10 - 99999					
25	Payroll Accrual					
26	(1/1/76 - )	154 868	37 302	401.00	169 676	22 494
27				402.00		
28	J.O. #186.11 - 47241					
29	Hurricane Kate - Northern					
30	Division - Transmission					
31	(11/21/85 - )	107 061	268 791	107.00	375 852	—
32				186.70		
33						
34	J.O. #186.11 - 47260					
35	Hurricane Elena - Northern					
36	Division - Distribution					
37	(9/3/85 - )	93 713	97 071	107.00	190 784	—
38				228.11		
39	J.O. #186.11 - 47261					
40	Hurricane Kate - Northern					
41	Division - Disbribution					
42	(11/21/85 - )	(256 920)	644 236	107.00	387 316	—
43				186.70		
44						
45						
46						
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.20					
2	Load Control Switches,					
3	Devices, Hardware					
4	(2/1/82 - )	16 601 669	4 994 576	908.80	—	21 596 245
5						
6	J.O. #186.21 -					
7	Load Control Switches					
8	Accumulated Amortization			908.80		
9	(12/1/85 - )	(6 225 022)	—	186.20	3 860 054	(10 085 076)
10						
11	J.O. #186.31					
12	Unrecovered Nuclear Fuel					
13	Disp. Cost - Wholesale					
14	(3/1/83 - )	581 949	—	518.12	581 949	—
15						
16	J.O. #186.51					
17	Carrying Charges					
18	Avon Park Steam					
19	(12/01/85 - )	176 648	158 538		—	335 186
20						
21	J.O. #186.52					
22	Carrying Charges - Avon					
23	Park Gas Turbines					
24	(12/01/85 - )	254 939	229 107		—	484 046
25						
26	J.O. #186.53					
27	Carrying Charges - Port St.					
28	Joe Gas turbines					
29	(12/01/85 - )	80 709	72 439		—	153 148
30						
31	J.O. #186.54					
32	Carrying Charges - Rio					
33	Pinar Gas Turbines					
34	(12/01/85 - )	79 813	71 631		—	151 444
35						
36	J.O. #186.55					
37	Carrying Charges - Turner					
38	Gas Turbines					
39	(12/01/85 - )	1 022 020	917 123		—	1 939 143
40						
41	J.O. #186.56					
42	Carrying Charges - Higgins					
43	Gas Turbines					
44	(12/01/85 - )	543 653	487 381		—	1 031 034
45						
46						
47	Misc Work in Progress					
48	DEFERRED REGULATORY COMM EXPENSES (See pages 350-351)					
49	TOTAL					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.57					
2	Carrying Charges - Bartow					
3	Gas Turbines					
4	(12/01/85 - )	1 097 814	985 192		—	2 083 006
5						
6	J.O. #186.58					
7	Carrying Charges -					
8	Substation Transfer					
9	(12/01/85 - )	123 127	112 618		—	235 745
10						
11	J.O. #186.59					
12	Deferred Ret/Investment					
13	Cold Standby					
14	(12/01/85 - )	—	—	186.51/ 186.58	6 412 752	(6 412 752)
15						
16	J.O. #186.60					
17	Def. Life/Medical Benefits					
18	Retirees			926.30		
19	(12/01/85 - 12/01/89)	5 490 120	6 349 352	926.40	1 601 285	10 238 187
20						
21	J.O. #186.70					
22	Unrecovered Storm					
23	Damage Expenses					
24	(12/01/85 - )	1 217 688	413 876	924.20	1 631 564	—
25	J.O. #186.90					
26	Deferred Energy Conserv.					
27	(12/9/81 - )	(1 326 405)	879 918	908.99	2 265 266	(2 711 753)
28						
29	J.O. #186.93					
30	Deferred Fuel Expense -					
31	Wholesale 10/86 - 3/87					
32	(11/06/86 - )	—	235 977	501.99	98 833	137 144
33						
34	J.O. #186.95					
35	Deferred Fuel Expense					
36	Wholesale 4/86 - 9/86					
37	(6/19/80 - )	—	464 890	501.99	543 543	(78 653)
38						
39	J.O. #186.96					
40	Deferred Fuel Expense					
41	Wholesale 4/85 - 9/85					
42	(6/19/80 - )	1 449 501	—	501.99	1 449 501	—
43						
44						
45						
46						
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.97					
2	Deferred Fuel Expense					
3	Retail 10/85 - 3/86					
4	(10/31/80 - )	20 427 547	23 431 200	501.99	43 858 747	—
5						
6	J.O. #186.98					
7	Deferred Fuel Expense					
8	Retail 4/85 - 9/85					
9	(5/5/81 - )	13 300 758	—	501.99	13 300 758	—
10						
11	J.O. #186.99					
12	Deferred Fuel Expense					
13	Wholesale 10/85 - 3/86					
14	(12/1/81 - )	928 710	2 439 244	501.99	3 075 203	292 751
15						
16						
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46	Sub-total	57 036 232	50 085 308		85 804 235	21 317 305
47	Misc. Work in Progress	416 941				417 638
48	DEFERRED REGULATORY COMM EXPENSES (See pages 350-351)					
49	TOTAL	57 453 173	50 085 308		85 804 235	21 734 943

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.      2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric **	35 027 251	45 727 000
2			
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	35 027 251	45 727 000
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	35 027 251	45 727 000

**NOTES**

\*\* See Page 234A for detail

ANNUAL REPORT OF FLORIDA POWER CORPORATION YEAR ENDED DECEMBER 31, 1986

ACCUMULATED DEFERRED INCOME TAXES (ACCOUNT 190)

ACCOUNT SUBDIVISION (A)	BALANCE AT BEGINNING OF YEAR (B)	BALANCE AT END OF YEAR (C)
Book Depr. - Base Coal	332,000	603,000
Negative Salvage-Nuc. Plant	10,593,000	13,260,000
Cost of Removal	2,668,000	2,686,000
Interest Nuclear Reserve	1,080,000	1,088,000
Miscellaneous Expenses	37,991	---
Construction Period Taxes Cap	1,000	4,000
Construction Period Interest Cap	60,000	132,000
Negative Salvage-Nuc. Fuel	(2,000)	---
Federal/State Timing Difference	(361,740)	---
Customer Deposits	956,000	806,000
Storm Damage	---	10,000
Unbilled Revenue-Tax (Meters Read)	9,163,000	7,947,000
Non-Deductible Interest	864,000	870,000
Energy Conservation Costs	671,000	1,186,000
Accrued Vacation Pay	---	215,000
Nuclear Refueling Outage - 1985	311,000	---
Nuclear Fuel Disp Cost Current	670,000	338,000
Book Depreciation-Interest Synch MIC Plan	3,615,000	4,568,000
	142,000	248,000
Interest Accrued Tax Deficit	931,000	2,218,000
Life Benefits - Retirees	217,000	427,000
Medical Benefits - Retirees	455,000	1,334,000
Injuries/Damages CR 3	---	364,000
Nuclear Refueling Outage - 1987	2,625,000	6,823,000
Disputed Drop Test Wt. Refund	(1,000)	---
Federal Decrease Due to 5.5%	---	168,000
Non-Discriminatory Pension	---	231,000
State Decrease Due to 5.5%	---	(285,000)
Self-Insured Workers Compensation	---	434,000
Software Capitalized	---	52,000
Total	<u>35,027,251</u>	<u>45,727,000</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**CAPITAL STOCK (Accounts 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form fil-

ing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange <i>(a)</i>	Number of Shares Authorized by Charter <i>(b)</i>	Par or Stated Value Per Share <i>(c)</i>	Call Price at End of Year <i>(d)</i>
1	Common Stock	90 000 000	Without Par Value	
2				
3				
4	Cumulative Preferred Stock	4 000 000		
5	4.00% Series		100.00	104.25
6	4.60% Series		100.00	103.25
7	4.75% Series		100.00	102.00
8	4.40% Series		100.00	102.00
9	4.58% Series		100.00	101.00
10	8.80% Series		100.00	101.00
11	7.40% Series		100.00	(a) 105.07
12	7.76% Series		100.00	(b) 104.92
13	13.32% Series		100.00	(c) 113.32
14	7.08% Series		100.00	(d) 107.08
15				
16				
17	Cumulative Preferred Stock	5 000 000	Without Par Value	
18	Preference Stock	1 000 000	100.00	
19	Preferred Stock	10 000 000	Without Par Value	
20				
21	Notes - See Page 251-A			
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**CAPITAL STOCK (Accounts 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
49 711 969	354 405 315					1
						2
						3
						4
39 980	3 998 000					5
39 997	3 999 700					6
80 000	8 000 000					7
75 000	7 500 000					8
99 990	9 999 000					9
200 000	20 000 000					10
300 000	30 000 000					11
500 000	50 000 000					12
500 000	50 000 000					13
500 000	50 000 000					14
2 334 967	233 496 700					15
						16
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ANNUAL REPORT OF FLORIDA POWER CORPORATION YEAR ENDED DECEMBER 31, 1986

FLORIDA POWER CORPORATION

Notes to Page 250

- (a) Redemption price on 7.40% Series decreases to \$103.22 after August 15, 1987  
to \$102.48 after August 15, 1992
- (b) Redemption price on 7.76% Series decreases to \$102.98 after February 15, 1989  
to \$102.21 after February 15, 1994
- (c) Redemption price on 13.32% Series decreases ~~to \$105.92 after August 15, 1987~~  
to \$104.44 after August 15, 1988  
to \$102.96 after August 15, 1989  
to \$101.48 after August 15, 1990  
to \$100.00 after August 15, 1991
- (d) Redemption price on 7.08% Series decreases to \$104.72 after November 15, 1991  
to \$102.36 after November 15, 1996  
to \$100.00 after November 15, 2001

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)				
1. Show for each of the above accounts the amounts applying to each class and series of capital stock. 2. For Account 202, <i>Common Stock Subscribed</i> , and Account 205, <i>Preferred Stock Subscribed</i> , show the subscription price and the balance due on each class at the end of year. 3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203,		Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year. 4. For Premium on Account 207, <i>Capital Stock</i> , designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.		
Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)	
1	Account No. 207			
2	Premium on Capital Stock - Preferred - 4.00% Series		7 077	
3	Premium on Capital Stock - Preferred - 4.60% Series		24 038	
4	Premium on Capital Stock - Preferred - 7.40% Series		411 000	
5	Premium on Capital Stock - Preferred - 7.76% Series		520 000	
6				
7				
8				
9				
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45				
46	TOTAL		962 115	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <u>86</u>
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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations Received from Stockholders	419 213
2	Donations by General Gas & Electric Corporation (Former Parent)	
3		
4	Account 209 - Reduction of Par Value of Common Stock	
5	Excess of Stated Value of 3,000,000 Shares of Common Stock	
6	Exchanged for 857,143 Shares of \$7.50 Par Value Common Stock	321 428
7	Miscellaneous Adjustments Applicable to Exchange	4 604
8	Total Reduction in Par Value of Common Stock	326 032
9		
10	Account 211 - Miscellaneous Paid In Capital	
11	Excess of Net Worth of Assets at Date of Merger (12/31/43)	
12	over Stated Value of Common Stock Issued Therefor	1 167 518
13	Florida Public Service 4% Series "C" Bonds with Called Premium and	
14	Interest held by General Gas and Electric Corporation	65 210
15	Reversal of Over Accrual of Federal Income Tax Applicable to Period	
16	Prior to January 1, 1944	262 837
17	Transfer from Earned Surplus Amount Equivalent to Preferred Stock	
18	Dividends Prior to 12/31/43 which on an Accrual Basis were applicable to 1944	92 552
19	To Write Off Unamortized Debt Discount, Premium and Expense Applicable to	
20	Bonds Refunded in Prior Years	(979 793)
21	Adjustment of Original Cost of Florida Public Service Company Resulting	
22	from Examination by Federal Power Commission	(63 027)
23	Adjustment in Carrying Value of Georgia Power & Light Company	
24	Common Stock Occasioned by the Subsidiary Company's Increase in Capital Surplus	33 505
25	Capital Contribution from Parent Company	129 604 255
26	Other Miscellaneous Adjustments (6)	45 211
27		
28	Total Miscellaneous Paid In Capital	130 228 268
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	130 973 513

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <sup>86</sup>
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**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.  
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4	NONE	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.  
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4	NONE	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
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19		
20		
21		
22	TOTAL	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A-Resubmission	12/31/86	Dec. 31, 19 86

**LONG TERM DEBT (Accounts 221, 222, 223, and 224)**

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates)	Principal Amount of Debt issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	First Mortgage Bonds - 3 7/8% (*1)	20 000 000	209 263
2			(195 400)
3	First Mortgage Bonds - 4 1/8%	25 000 000	270 062
4			(631 500)
5	First Mortgage Bonds - 4 3/4%	25 000 000	318 297
6			(343 750)
7	First Mortgage Bonds - 4 1/4%	25 000 000	263 859
8			(212 000)
9	First Mortgage Bonds - 4 5/8%	30 000 000	272 509
10			(713 700)
11	First Mortgage Bonds - 4 7/8%	25 000 000	227 551
12			(577 750)
13	First Mortgage Bonds - 6 1/8%	25 000 000	274 463
14			(432 250)
15	First Mortgage Bonds - 7%	30 000 000	358 963
16			(763 500)
17	First Mortgage Bonds - 7 7/8%	35 000 000	352 494
18			(525 000)
19	First Mortgage Bonds - 9%	40 000 000	393 190
20			(700 000)
21	First Mortgage Bonds - 7 3/4%	50 000 000	451 245
22			(881 500)
23	First Mortgage Bonds - 7 3/8%	50 000 000	561 786
24			(760 000)
25	First Mortgage Bonds - 7 1/4%	50 000 000	510 539
26			(500 000)
27	First Mortgage Bonds - 7 3/4%	60 000 000	324 434
28			(772 200)
29	First Mortgage Bonds - 8%	70 000 000	586 954
30			(798 700)
31	First Mortgage Bonds - 8 3/4%	80 000 000	697 711
32			(1 280 000)
33	TOTAL		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt - Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
7-1-56	7-1-86			---	179 858	1
7-1-58	7-1-88	SAME	SAME	12 275 000	506 344	2 3
10-1-60	10-1-90			13 591 000	645 572	4 5
5-1-62	5-1-92			14 432 000	613 360	6 7
4-1-65	4-1-95	AS	AS	18 656 000	862 840	8 9
11-1-65	11-1-95			15 705 000	765 619	10 11
8-1-67	8-1-97			16 679 000	1 021 589	12 13
11-1-68	11-1-98	COL.	COL.	20 550 000	1 438 500	14 15
8-1-69	8-1-99			35 000 000	2 756 250	16 17
11-1-70	11-1-00			40 000 000	3 600 000	18 19
10-1-71	10-1-01	(d)	(e)	50 000 000	3 875 000	20 21
6-1-72	6-1-02			50 000 000	3 687 500	22 23
11-1-72	11-1-02			50 000 000	3 625 000	24 25
6-1-73	6-1-03			60 000 000	4 650 000	26 27
12-1-73	12-1-03			70 000 000	5 600 000	28 29
10-1-76	10-1-06			80 000 000	7 000 000	30 31
						32
						33

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**LONG TERM DEBT (Accounts 221, 222, 223, and 224)**

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates)	Principal Amount of Debt issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	First Mortgage Bonds - 13.30%	100 000 000	1 044 253
2	First Mortgage Bonds - 13 1/8%	100 000 000	1 664 032
3	Convertible Debentures - 4 3/8% (*2)	20 000 000	211 064
4	Pollution Control Bonds - 7 1/4%	10 575 000	96 236
5			169 200
6	Pollution Control Bonds - 6 3/4%	20 000 000	276 908
7	Pollution Control Bonds - 6 7/8%	20 000 000	276 909
8	Pollution Control Bonds - 10%	25 000 000	533 791
9	Pollution Control Bonds - 10 1/4%	13 000 000	274 983
10	Pollution Control Bonds - 11 1/8%	10 000 000	222 057
11	Pollution Control Bonds - 11 3/8%	40 000 000	890 529
12	Annual Tender Pollution Control 1983A 4 1/2%	29 000 000	567 069
13	Annual Tender Pollution Control 1983B 4 1/2%	29 000 000	557 069
14	Annual Tender Pollution Control 1983C 4 1/2%	29 000 000	557 069
15	Annual Tender Pollution Control 1984 4 1/2%	28 000 000	512 308
16	Capital Lease Obligations (*3)	93 821	
17	3 year note - Chase Manhattan 10.64%	75 000 000	273 608
18	Variable Term Loan (*4)	75 000 000	
19			
20		1 263 668 821	4 113 155
21			

- (1) In June, 1986 the 3 7/8% First Mortgage Bonds were redeemed. The premium and debt expense (\$1519 and \$1625, respectively at 12/31/85) were amortized to Accounts 428 and 429 during 1986.
- (2) In August, 1986 the 4 3/8% Convertible Debentures were redeemed. The unamortized debt expense (\$376 at 12/31/85) was amortized to Account 428.
- (3) In November, 1986 the Capital Lease Obligation was reclassified to Accounts 243 and 227 Current and Noncurrent Obligations Under Capital Leases per 12/31/85 FERC audit finding.
- (4) In August, 1986 the Variable Term Loan was repaid.

33	TOTAL		
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt — Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
11-1-80	11-1-90			100 000 000	13 300 000	1
10-1-82	10-1-12			100 000 000	13 125 000	2
8-1-66	8-1-86	SAME	SAME	---	9 443	3
7-1-74	7-1-04			10 575 000	766 687	4
						5
4-1-79	4-1-04			20 000 000	1 350 000	6
4-1-79	4-1-09			20 000 000	1 375 000	7
11-15-80	12-1-00			21 185 000	2 118 500	8
11-15-80	12-1-10	AS	AS	11 015 000	1 129 037	9
10-1-82	10-1-02			10 000 000	1 112 500	10
10-1-82	10-1-12			40 000 000	4 550 000	11
12-1-83	12-1-13			29 000 000	1 800 347	12
12-1-83	12-1-13			28 200 000	1 752 431	13
12-1-83	12-1-13			29 000 000	1 800 347	14
12-1-84	12-1-12	COL.	COL.	22 350 000	1 402 040	15
12-28-83	11-28-91			---	4 851	16
6-1-85	6-1-88			75 000 000	8 068 667	17
				---	1 960 471	18
		(d)	(e)	1 063 213 000	96 452 753	19
						20
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Net Utility Income	283 130 669
Add: Federal Income Tax Deducted per Books	<u>135 746 654</u>
Net Income Before Taxes	<u>418 877 323</u>
Add: Taxable Income Not Reported on Books:	
Unbilled Revenue - Book	6 048 784
Interest Income - Decommissioning Fund	7 557
Overrecovery of Fuel Expense	47 939 699
Babcock & Wilcox Credits	<u>82 006</u>
Sub-Total	<u>54 078 046</u>
Add: Deductions Recorded on Books Not Deducted in Return:	
Depreciation Per Books	133 505 689
Overrecovery - Energy Conservation	1 092 597
Penalties	130 000
Nuclear Fuel	13 149 579
Lease Payments - Coal Facilities	228 000
Site Cancellation - 1985 Coal Unit	416 886
Nuclear Fuel Disposal Cost-Prior	581 949
Load Management Amortization	3 860 046
Nuclear Fuel Disposal Cost - 1986	689 868
Storm Damage Expense	1 268 993
Storm Damage Fund	30 000
Environmental Studies Capitalized	478 740
Interest Expense - Tax Deficiency	2 847 187
Life & Medical Benefits - Retirees	2 224 048
Injuries/Damages CR3	750 000
Non-Discriminatory Pension Plan	471 196
Self-Insured Workers Compensation	885 975
Nuclear Refueling Outage - 1987	8 573 303
State Income Taxes Per Books	19 620 506
MIC Plan	<u>217 717</u>
Sub-Total	<u>191 022 279</u>
Less: Income Recorded on Books Not Included in Return:	
Unbilled Revenue - Tax	<u>2 573 528</u>
Sub-Total	<u>2 573 528</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

**Less: Deductions in Return Not Charged Against Book Income:**

Taxes Capitalized for Books	6 716 368
Depreciation Expense - Tax	210 337 000
Amortization Expense - Tax	1 967 000
Pensions Capitalized for Books	1 784 496
Nuclear Refueling Outage - 1985	766 800
Repair Allowance	3 000 000
Interest on Coal Handling Facility	100 800
Cost of Removal - Actual	3 105 000
Load Management Devices	5 746 525
Amortization - Franchise Expense	11 000
Nuclear Fuel Disposal Cost - 1987	1 379 415
Interest Charges Utility	<u>102 628 805</u>

Sub-Total 342 543 209

**Computation of Tax:**

Net Taxable Income Before Special Deduction 318 860 911

Special Deduction - Preferred Stock 48 672

Net Taxable Income Before State Income Tax 318 812 239

Add: Federal/State Depreciation Difference 9 659 000

State Taxable Income Before Exemption 328 471 239

Less: Exemption 5 000

State Taxable Income 328 466 239

Provision for State Tax @ 5.5% (Rounded) 18 066 000

Federal Taxable Income 300 746 239

Provision for Federal Income Tax @ 46% Before  
Investment Tax Credit 138 343 000

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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Net Non-Utility Income	5 938 129
Add: Federal Income Tax Deducted Per Books	<u>(41 149)</u>
Non-Utility Income Before Taxes	<u>5 896 980</u>
Add: Deductions Recorded on Books Not Deducted in Return:	
Legislative Expense	993
State Income Taxes Per Books - Non-Utility	<u>83 333</u>
Sub-Total	<u>84 326</u>
Less: Income Recorded on Books Not Included in Return	
Allowance for Equity Funds Used During Construction	2 922 854
Carrying Charges - Units in Cold Shutdown	29 508
Deferred Gain - Bayboro Plant	301 272
Tax Exempt Interest Income - Short Term Investments	737 835
Long Term Capital Gain	655 353
Interest Income Amended Tax Return	<u>210 960</u>
Sub-Total	<u>4 857 782</u>
Less: Deductions in Return Not Charged Against Book Income:	
Interest Charges - Non-Utility	<u>1 779 655</u>
Net Taxable Income Before State Income Tax	(656 131)
Provision for State Tax @ 5.5%	<u>(36 000)</u>
Federal Taxable Income Before Long-Term Capital Gain	(620 131)
Less: Long-Term Capital Gain	<u>---</u>
Federal Taxable Income	<u>(620 131)</u>
Provision for Federal Income Tax @46%	(288 000)
Tax on Long-Term Capital Gain @ 28%	<u>---</u>
Total Provision for Federal Taxes - Non-Utility	(288 000)
Total Provision for Federal Taxes - Utility	<u>138 343 000</u>
Total Federal Taxes	138 055 000
Less Investment Tax Credits	<u>4 500 000</u>
Provision for Federal Income Taxes	<u>133 555 000</u>

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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)  (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year  (d)	Paid During Year  (e)	Adjustments  (f)
		Taxes Accrued  (b)	Prepaid Taxes  (c)			
1	Federal Taxes					
2	FICA 1985	339 548			339 548	
3	FICA 1986			12 720 218	13 219 826	508 826
4	Unemployment 1985	10 335			10 335	
5	Unemployment 1986			352 890	356 395	16 585
6	Excise/Foreign Ins.			58 578	73 612	
7	Excise/Fuel 1985	2 819			2 819	
8	Excise/Fuel 1986			74 920	72 666	
9	Highway Use 1986			90 666	90 666	
10						
11						
12						
13						
14						
15	Income 1978	(1 201 606)				
16	Income 1979	(902 767)				
17	Income 1981	(506 302)				
18	Income 1982	(132 550)				
19	Income 1985	5 585 000		(6 179 966)	(594 966)	
20	Income 1986			132 677 000	122 235 000	
21						
22	Sub-Total					
23	Federal Taxes	3 194 477		139 794 306	135 805 901	525 411
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)					Line No.
(Taxes Accrued Account 236) <i>(g)</i>	Prepaid Taxes (Incl. in Account 165) <i>(h)</i>	Electric (Account 408.1, 409.1) <i>(i)</i>	Extraordinary Items (Account 409.3) <i>(j)</i>	Adjustment to Ret. Earnings Account 439) <i>(k)</i>	Other <i>(l)</i>		
							1
							2
9 218		9 928 735			(1) 2 791 483		3
							4
13 080		268 649			(1) 84 241		5
(15 034)		58 578					6
							7
2 254					(1) 74 920		8
					(1) 92 507		9
		(1 841)					10
							11
							12
							13
(1 201 606)							14
(902 767)							15
(506 302)							16
(132 550)							17
		(6 176 817)			(2) (3 149)		18
10 442 000		132 965 000			(2) (288 000)		19
							20
							21
							22
7 708 293		137 042 304				2 752 002	23
							24
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)  (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
1	State Taxes					
2	Income 1981	71 158				
3	Income 1982	131 277				
4	Income 1983	(29 725)				
5	Income 1985	3 038 000		(525 816)	2 512 184	
6	Income 1986			18 030 000	11 921 000	
7						
8	Gross Receipts					
9	1985	4 689 698			4 689 698	
10	1986			20 365 990	15 883 353	165 895
11						
12	Licenses					
13	Vehicles 1985		163 437	163 437		
14	Vehicles 1986			21 698	201 042	4 788
15	HP Escrow 1985		500	500		
16	HP Escrow 1986			1 257	1 757	
17	HP 1985		12 417	12 417		
18	HP 1986			2 510	15 060	
19						
20	Documentary Stamps					
21	1985		66	66		
22	1986			5 513	5 582	1
23						
24	Unemployment 1985	13 035			13 035	
25	Unemployment 1986			397 142	382 621	194
26	Intangibles 1986			80 259	80 259	
27						
28	Annual Report 1986			25	25	
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					Line No
(Taxes Accrued (Account 236)) (g)	Prepaid Taxes (Incl in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)		
71 158						1	
131 277						2	
(29 725)						3	
		(590 149)			(2) 64 333	4	
6 109 000		18 066 000			(2) (36 000)	5	
						6	
						7	
						8	
						9	
4 648 532		20 365 990				10	
						11	
						12	
	174 556				(1) 163 437	13	
					(1) 21 698	14	
	500				(1) 500	15	
					(1) 1 257	16	
	12 550				(1) 12 417	17	
					(1) 2 510	18	
						19	
						20	
	68				(1) 66	21	
					(1) 5 513	22	
						23	
14 715		293 752			(1) 103 390	24	
		80 259				25	
						26	
						27	
		25				28	
						29	
						30	
						31	
						32	
						33	
						34	
						35	
						36	
						37	
						38	
						39	
						40	
						41	



Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <u>86</u>
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts. (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)  (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year  (d)	Paid During Year  (e)	Adjustments  (f)
		Taxes Accrued  (b)	Prepaid Taxes  (c)			
1	Regulatory Asses.					
2	1985	893 909			893 909	
3	1986			1 166 180	560 345	
4						
5	Special Fuels					
6	1985	1 552			1 552	
7	1986			19 525	17 991	
8						
9	County Taxes					
10	Property 1985	125 834			125 834	
11	Property 1986			26 490 938	26 416 122	
12						
13	Licenses					
14	Occupational 1986			4 161	4 161	
15						
16	Special Fuels 1985	1 639			1 639	
17	Special Fuels 1986			21 043	19 269	
18						
19	Sub-Total					
20	State & County					
21	Taxes	8 936 377	176 420	66 256 845	63 746 438	170 878
22						
23	Local Taxes					
24	Franchise					
25	1985	2 264 459			2 264 459	
26	1986			31 933 146	29 721 554	
27	Property 1985	(70 651)			(70 651)	
28	Property 1986			1 788 913	1 863 729	
29	Licenses					
30	Occupational 1986			9 167	9 167	
31						
32	Sub-Total					
33	Local Taxes	2 193 808		33 731 226	33 788 258	
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	14 324 662	176 420	239 782 377	233 340 597	696 289

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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					Line No
(Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings Account 439) (k)	Other (l)		
605 835		1 166 180				1	
						2	
						3	
						4	
						5	
						6	
1 534					(1) 19 525	7	
						8	
						9	
74 816		26 387 489			(2) 103 449	10	
						11	
						12	
						13	
		4 161				14	
						15	
1 774					(1) 21 043	16	
						17	
						18	
						19	
11 628 916	187 674	65 773 707				20	
					483 138	21	
						22	
						23	
						24	
2 211 592		31 933 146				25	
						26	
(74 816)		1 777 390			(2) 11 523	27	
						28	
						29	
						30	
						31	
						32	
2 136 776		33 719 703			11 523	33	
						34	
						35	
				(1) Taxes Transferred		36	
				(2) Account 408.2		37	
						38	
						39	
						40	
21 473 985	187 674	236 535 714			3 246 663	41	

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1986

Information Required by Instructions for Taxes Transferred

		Construction 107.00	Retirements 108.20	Stores Expense 163.00	Preliminary Survey & Investigation Charges 183.00
<b><u>FEDERAL TAXES</u></b>					
FICA	1986	2 018 679	242 794	205 710	57
Unemployment	1986	60 920	7 328	6 208	1
Excise - Fuel	1986				
Highway Use	1986				
<b><u>STATE TAXES</u></b>					
Licenses - Vehicles	1985				
Licenses - Vehicles	1986				
Licenses - Hauling Permits	1985				
Licenses - Hauling Permits	1986				
Documentary Stamps	1985		66		
Documentary Stamps	1986		5 513		
Unemployment	1986	74 767	8 994	7 618	1
Special Fuels	1986				
<b><u>COUNTY TAXES</u></b>					
Special Fuels	1986				
<b><u>TOTAL TAXES TRANSFERRED</u></b>		<u>2 159 945</u>	<u>259 116</u>	<u>219 536</u>	<u>59</u>

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1986

Transportation Expense 184.10	Other Work In Progress 186.10	R & D Expenses 188.00	M&S Fuel Stock 151.10	Total Taxes Transferred
261 152	56 871	1 696	4 524	2 791 483
7 881	1 716	50	137	84 241
74 920				74 920
92 507				92 507
163 437				163 437
21 698				21 698
12 917				12 917
3 767				3 767
				66
				5 513
9 674	2 106	63	167	103 390
19 525				19 525
21 043				21 043
<hr/> 688 521	<hr/> 60 693	<hr/> 1 809	<hr/> 4 828	<hr/> 3 394 507

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1986

Page 263 - Item 6 - Instructions

<u>Line 3 - Page 262 - FICA Taxes 1986</u>		
To allocate portion to affiliated companies	508 920	
To correct account classification	<u>(94)</u>	508 826
<u>Line 5 - Page 262 - Federal Unemployment Tax 1986</u>		
To allocate portion to affiliated companies		16 585
<u>Line 9 - Page 262A - Gross Receipts 1986</u>		
To adjust to DOR Audit		165 895
<u>Line 14 - Page 262A - Licenses - Vehicles 1986</u>		
Refunds		4 788
<u>Line 20 - Page 262A - Documentary Stamps 1986</u>		
Voided Check		1
<u>Line 22 - Page 262A - State Unemployment Tax 1986</u>		
To allocate portion to affiliated companies		<u>194</u>
		<u>696 289</u>

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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any

correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Account (f)	
1	Electric Utility						
2	3%	3 744 374			411.4	355 000	
3	4%	13 020 761			411.4	743 000	
4	7%						
5	10%	119 223 875			411.4	5 171 000	(1 176 944)
6	8%	45 740 536	411.4	4 500 000	411.4	3 312 000	1 662 752
7							
8	TOTAL	181 729 546		4 500 000		9 581 000	485 808
9	Other List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)**

Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No	
			1	
3 389 374	28 Years	<u>Reconciliation of Investment Tax Expense Amount Reported on Page 114</u>	2	
12 277 761	28 Years		3	
			4	
112 875 931	28 Years	Expense Charged to Account 255	\$ 4 500 000	5
48 591 288	28 Years			6
177 134 354		Prior Year Adjustments Charged to Account 255	408 339	7
				8
		Allocation to Current Year Income	<u>(9 581 000)</u>	9
				10
			<u>\$(4 672 661)</u>	11
				12
		<u>Explanation of adjustments Column (g)</u>		13
				14
		Prior Year Adjustments Charged to Account 255	\$408 339	15
				16
		Prior Year ESOP Adjustment Transferred to Account 232	<u>77 469</u>	17
				18
		Adjustments Column (g)	<u>\$485 808</u>	19
				20
				21
				22
				23
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				28
				29
				30
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <sup>86</sup>
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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.  
2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Advance Billings to					
2	Crystal River Unit					
3	#3 Participants	749 100	517.00	1 999 000	8 273 100	861 800
4			520.00	16 200		
5			522.00	200		
6			523.00	100		
7			524.00	915 300		
8			524.10	362 900		
9			528.00	2 133 600		
10			529.00	68 500		
11			530.00	422 000		
12			531.00	42 600		
13			532.00	190 300		
14			556.00	15 700		
15			929.10	1 994 000		
16				8 160 400		
17	Gain on Sale of					
18	Bayboro Properties					
19	(amort. period 60					
20	months 11/84-10/89)	1 154 878	421.10	301 273	—	853 605
21						
22	Talquin Electric					
23	Cooperative					
24	Acquisition	110 626	131.00	24 260	—	86 366
25	Unrefunded A/R -					
26	Credit Balances -					
27	Deposits and					
28	Overpayments - Fla.					
29	State Law - 717.05	118 537	131.00	8 977	299	109 859
30						
31	Employee Heat Pump					
32	Deferred Interest					
33	Income	50 255	419.04	43 152	48 493	55 596
34	Rental Escrow	750	—	—	—	750
35						
36	Deferred MIC Plan	290 000	920.20	22 231	239 948	507 717
37						
38	Deferred Return on					
39	Investments for					
40	Cold Standby Units	3 378 723	186.00	3 378 723	—	—
41						
42	Deferred Fuel					
43	Revenue	—	456.99	7 298 058	19 189 732	11 891 674
44	FMPA	—	—	—	2 040 542	2 040 542
45	Cable Company					
46	Deposits	—	—	—	25 436	25 436
47	TOTAL	5 852 869	—	19 237 074	29 817 550	16 433 345



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**ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.  
2. For Other (Specify), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	(539 052)		219 000
4	Pollution Control Facilities	13 281 000	779 000	364 000
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	12 741 948	779 000	583 000
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	12 741 948	779 000	583 000
18	Classification of TOTAL			
19	Federal Income Tax	11 364 948	672 000	543 000
20	State Income Tax	1 377 000	107 000	40 000
21	Local Income Tax			

NOTES

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <sup>86</sup>
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ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.  
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
		411.1	975 000			216 948	3
				410.1	3 000	13 693 000	4
							5
							6
							7
			975 000		3 000	13 909 948	8
							9
							10
							11
							12
							13
							14
							15
							16
			975 000		3 000	13 909 948	17
							18
			975 000		3 000	12 465 948	19
						1 444 000	20
							21

NOTES (Continued)

Name of Respondent  FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.  
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1)  (c)	Amounts Credited (Account 411.1)  (d)
1	Account 282			
2	Electric **	441 800 545	61 949 397	12 712 000
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	441 800 545	61 949 397	12 712 000
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	441 800 545	61 949 397	12 712 000
10	Classification of TOTAL			
11	Federal Income Tax	398 095 545	54 871 397	11 853 000
12	State Income Tax	43 705 000	7 078 000	859 000
13	Local Income Tax			

\*\* NOTES

Class Life Depreciation	14 686 986	31 000	2 339 000
ADR Depreciation	200 000 000	12 228 000	982 000
Taxes Capitalized	21 348 000	3 249 000	950 000
Pensions Capitalized	8 551 000	951 000	392 000
Training Expense	793 559		50 000
R & D Capitalized	1 539 000		86 000
Book/Tax Straight Line	15 706 000		(26 000)
Cost of Removal	(12 000)		(12 000)
Repair Allowance	29 055 000	3 972 000	1 521 000
Partial Normalization	3 298 000		171 000
Interest Component of AFDC	38 650 000	473 000	1 767 000
Interest Capitalized-Debary Peakers	(58 000)		29 000
Nuclear Fuel AFDC	3 247 000	693 000	292 000
Cost of Removal - Nuclear Fuel	107 000		275 000
ACRS Depreciation	100 262 000	39 060 000	1 872 000
Loss on ACRS Retirements	937 000	328 000	139 000
B & W Settlement	331 000		
Amortization of Software	6 000		
Federal Tax Writeback of 46%	2 640 000		1 512 000
L-T Capital Gain Bayboro	112 000		
Cold Shut Down Units			
Long-Term Capital Gain	601 000		
Unfunded Tax Liability - FERC		143 397	
State Increase to 5.5%		821 000	373 000
<b>Total</b>	<b>441 800 545</b>	<b>61 949 397</b>	<b>12 712 000</b>

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**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)**

income and deductions.  
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
315 000	10 000		7 164 559		6 423 559	492 083 942	2
							3
							4
315 000	10 000		7 164 559		6 423 559	492 083 942	5
							6
							7
							8
315 000	10 000		7 164 559		6 423 559	492 083 942	9
							10
259 000	9 000		3 327 559		2 543 559	442 147 942	11
56 000	1 000		3 837 000		3 880 000	49 936 000	12
							13

**NOTES (Continued)**

		282.15	86 000	282.11	41 000	12 423 986
		282.15	2 372 000	282.11	826 000	212 792 000
		282.15	198 000	282.11	90 000	23 755 000
		282.15	82 000	282.11	37 000	9 155 000
		282.15	6 000	282.11	4 559	745 000
		282.15	17 000	282.11	8 000	1 462 000
		282.15	177 000	282.11	81 000	15 828 000
		282.15	353 000	282.11	136 000	31 723 000
		282.15	34 000	282.11	606 000	2 555 000
		282.15	406 000	282.11	186 000	37 576 000
		282.15/11	591 000			504 000
		282.15	37 000	282.11	14 000	3 671 000
						(168 000)
		190.11	1 080 000	190.11	267 000	138 263 000
						1 126 000
				283.13/18	331 000	
				190.11/15	6 000	
						1 128 000
97 000	1 000					208 000
7 000						7 000
209 000	8 000	282.23	10 000	282.21	3 000	809 000
						143 397
2 000	1 000	282.11	1 715 559	282.11	3 787 000	(1 622 441)
315 000	10 000		7 164 559		6 423 559	492 083 942

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**ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.  
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 283			
2	Electric **	47 440 000	3 851 000	29 857 000
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 2 thru 8)	47 440 000	3 851 000	29 857 000
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	47 440 000	3 851 000	29 857 000
20	Classification of TOTAL			
21	Federal Income Tax	42 440 000	3 413 000	26 500 000
22	State Income Tax	5 000 000	438 000	3 357 000
23	Local Income Tax			

\*\*

**NOTES**

B & W Receivable	1 634 000	56 000	46 000
Gain on Reacquired Bonds	3 263 000		682 000
Employee Benefits—Life Ins. Prem	(201 000)	---	---
Over/Under Recovery - Fuel	17 773 000	3 596 000	27 074 000
Deferred Expenses	(74 000)	250 000	327 000
Unbilled Revenue Book	21 344 000	(2 869 000)	---
Site Cancellation	199 000	---	201 000
Load Management	3 325 000	2 270 000	---
Insurance Reserve	317 000	---	473 000
Nuclear Refueling Outage - 1983	(840 000)	---	---
Environmental Studies Cap.	423 000	---	234 000
Storm Damage Fund	277 000	531 000	808 000
State Increase to 5.5%	---	17 000	12 000
<b>Total</b>	<b>47 440 000</b>	<b>3 851 000</b>	<b>29 857 000</b>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)**

income and deductions. and 273. Include amounts relating to insignificant items listed under Other.  
 3. Provide in the space below explanations for pages 272 4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
1 000			732 000		399 000	21 768 000	2
							3
							4
							5
							6
							7
							8
1 000			732 000		399 000	21 768 000	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
1 000			732 000		399 000	21 768 000	19
							20
1 000			430 000		134 000	19 650 000	21
			302 000		265 000	2 118 000	22
							23

**NOTES (Continued)**

1 000	282.11/15	351 000	282.13	8 000	1 987 000
	283.18	14 000	283.13	17 000	2 579 000
	283.13	1 000	283.18	2 000	(202 000)
	283.13	75 000	283.18	164 000	(5 794 000)
			283.18	3 000	(154 000)
	283.18	178 000	283.13	82 000	18 571 000
	283.18	5 000	283.13	3 000	---
	283.18	40 000	283.13	19 000	5 616 000
	283.18	3 000	283.13	2 000	(155 000)
			283.18	9 000	(849 000)
	283.18	7 000	283.13	3 000	193 000
					---
	283.13	58 000	283.18	87 000	(24 000)
1 000		732 000		399 000	21 768 000

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <sup>86</sup>
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.  
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are

added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	797 226 901	740 175 130
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	350 731 459	323 426 964
5	Large (or Ind.) (See Instr. 4)	146 435 715	148 914 832
6	(444) Public Street and Highway Lighting	828 047	778 258
7	(445) Other Sales to Public Authorities	76 582 068	73 969 168
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1 371 804 190	1 287 264 352
11	(447) Sales for Resale #	128 751 522	137 031 879
12	TOTAL Sales of Electricity *	1 500 555 712	1 424 296 231
13	(Less) (449.1) Provision for Rate Refunds	(1 822 485)	(666 033)
14	TOTAL Reve. Net of Prov. for Refunds	1 498 733 227	1 423 630 198
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3 342	36 790
17	(451) Miscellaneous Service Revenues	7 407 690	6 397 839
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	24 917 117	22 554 150
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	17 349 322	13 112 132
22	(456) Deferred Fuel Revenues	(11 891 674)	30 982 457
23	(456) Unbilled Revenues	(6 048 784)	8 149 894
24			
25			
26	TOTAL Other Operating Revenues	31 737 013	81 233 262
27	TOTAL Electric Operating Revenues	1 530 470 240	1 504 863 460

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**ELECTRIC OPERATING REVENUES (Account 400) (Continued)**

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
9 819 175	9 175 018	872 441	838 671	2
				3
5 573 026	5 106 576	96 843	91 817	4
3 122 307	3 166 012	2 705	2 611	5
18 077	17 070	1 822	1 666	6
1 301 158	1 251 288	6 599	6 188	7
				8
				9
19 833 743	18 715 964	980 410	940 953	10
3 336 223	2 556 401	17	23	11
** 23 169 966	21 272 365	980 427	940 976	12
				13
23 169 966	21 272 365	980 427	940 976	14

\*Includes \$ -0- unbilled revenues.

\*\*Includes -0- MWH relating to unbilled revenues.

# Interchange sales have been reclassified from Account 555 per Florida Public Service Commission Advisory Bulletin No. 20.



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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the kWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale is reported on pages 310-311.  
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.  
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as

a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.  
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).  
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.  
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	RS-1 Residential Serv.	8 218 882 138	669 445 338	751 362	10 939	8.145
2	OL-1 Outdoor Lighting	14 359 272	1 118 475	(20 234)	710	7.789
3	RST-1 Residential Serv.	805 633	53 733	43	18 736	6.670
4	(Optional Time of Use)					
5	RSL-1 Residential Serv.	1 585 128 132	112 906 022	121 036	13 096	7.123
6	Load Mgmt. (Optional)					
7	<b>TOTAL RESIDENTIAL SERV.</b>	<b>9 819 175 175</b>	<b>783 523 568</b>	<b>872 441</b>	<b>11 255</b>	<b>7.980</b>
8						
9						
10	OL-1 Outdoor Lighting	32 737 151	1 681 281	(11 074)	2 956	5.136
11	GSLD-1 General Service Large Demand	1 207 795 915	66 277 276	289	4 179 225	5.487
12	GS-2 General Service Non-Demand	9 417 915	693 929	1 961	4 803	7.368
13	100% Load Factor Use					
14	GSLM-1 General Service Load Management	229 484 251	13 457 489	566	405 449	5.864
15	GSLMT-1 General Service Load Management	40 597 800	2 090 174	4	10 149 450	5.148
16	& Time of Use					
17	GST-1 General Service Non-Demand	907 570	52 404	33	27 502	5.774
18	Optional Time of Use					
19	GSDT-1 General Service Demand	3 016 992	178 150	11	274 272	5.905
20	Optional Time of Use					
21	GSLDT-1 General Service Large Demand	714 519 200	35 702 439	41	17 427 298	4.997
22	Optional Time of Use					
23	IST-1 Interruptible General Service	1 186 122 600	45 406 260	33	35 943 109	3.828
24	Optional Time of Use					
25	GS-1 General Service Non-Demand	1 348 379 078	107 313 525	86 615	15 568	7.959
26	GSD-1 General Service Demand	3 257 869 201	194 270 954	9 947	327 523	5.963
27	CS-1 Curtailable General Service	10 423 200	484 453	2	5 211 600	4.648
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr.6)					
43	TOTAL					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <u>86</u>
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the kWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale is reported on pages 310-311.  
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.  
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as

a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.  
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).  
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.  
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	CST-1 Curtailable	509 993 050	23 116 905	12	42 499 421	4.533
2	General Service					
3	Optional Time of Use					
4	COG-1 Cogeneration &	---	15 286	8	---	---
5	Small Power Production					
6	IS-1 Interruptible	144 068 300	6 082 241	26	5 541 088	4.222
7	General Service					
9	<b>TOTAL COMMERCIAL AND INDUSTRIAL SERVICE</b>	8 695 332 223	496 822 766	99 548	87 348	5.714
12	SL-1 Street Lighting	17 977 856	819 625	1 803	9 971	4.559
13	GS-1 General Service	99 307	8 422	19	5 227	8.481
14	Non-Demand					
15	<b>TOTAL PUBLIC STREET AND HIGHWAY LIGHTING</b>	18 077 163	828 047	1 822	9 922	4.581
18	OL-1 Outdoor Lighting	220 466	12 347	(116)	1 901	5.600
19	SL-1 Street Lighting	70 336 181	3 142 353	1 517	46 365	4.468
20	GSLD-1 General Service	238 742 165	14 506 499	86	2 776 072	6.076
21	Large Demand					
22	GS-2 General Service	13 073 255	908 948	615	21 257	6.953
23	Non-Demand					
24	100% Load Factor Use					
25	GSLM-1 General Service	71 708 151	4 660 674	80	896 352	6.500
26	Load Management					
27	GSLMT-1 General Service	248 566 400	12 251 548	2	124 283 200	4.929
28	Load Management					
29	& Time of Use					
30	IS-1 Interruptible	4 584 000	206 238	1	4 584 000	4.499
31	General Service					
32	GSDT-1 General Service	2 579 960	155 206	3	859 987	6.016
33	Demand					
34	Optional Time of Use					
35	GSLDT-1 General Service	169 454 000	8 399 644	12	14 121 167	4.957
36	Large Demand					
37	Optional Time of Use					
38	GS-1 General Service	44 168 409	3 485 538	3 079	14 345	7.891
39	Non-Demand					
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr.6)					
43	TOTAL					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the kWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale is reported on pages 310-311.  
 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.  
 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as

a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.  
 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).  
 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.  
 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	MS-1 Municipal Service	43 490 428	3 393 455	112	388 307	7.803
2	Transition					
3	GSD-1 General Service Demand	375 317 564	24 588 311	1 090	344 328	6.551
4						
5	CST-1 Curtailable	18 916 800	871 307	2	9 458 400	4.606
6	General Service					
7	Optional Time of Use					
8						
9	TOTAL OTHER SALES TO					
10	PUBLIC AUTHORITIES	1 301 157 779	76 582 068	6 599	197 175	5.886
11						
12	TOTAL SALES TO					
13	ULTIMATE CUSTOMERS	19 833 742 340	1 357 756 449	980 410	20 230	6.846
14						
15						
16						
17						
18						
19	( ) Denotes Total Number of Billings Averaged,					
20	Not Included in Total					
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

ANNUAL REPORT OF FLORIDA POWER CORPORATION  
 SALES OF ELECTRICITY BY RATE SCHEDULE  
 FUEL CHARGE SCHEDULE YEAR ENDED DEC. 31, 1986

RS-1	\$208,415,957.85
RSL-1	39,960,829.44
RST-1	20,054.65
GS-1	35,256,317.59
GST-1	22,772.34
GS-2	567,512.09
GSD-1	91,756,176.71
GSDT-1	141,067.33
GSLD-1	36,271,263.96
GSLDT-1	21,946,693.54
GSLM-1	7,570,696.50
GSLMT-1	7,203,861.71
CS-1	256,474.87
CST-1	13,064,177.55
IS-1	3,645,303.93
IST-1	28,460,397.61
SL-1	2,190,329.25
OL-1	1,174,862.02
MS-1	1,100,943.96
<u>COG-1</u>	<u>NONE</u>
<u>TOTALS</u>	<u>\$499,025,692.90</u>

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/86	Dec. 31, 1986

**SALES FOR RESALE (Account 447)**

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point

of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. of Seller (d)	Point of Delivery State or county) (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	<u>FIRM POWER SALES</u>								
2	3) Municipalities								
3	City of Alachua	FP			Florida	RS	None	5 337	6 731
4	City of Bartow	FP			Florida	RS	None	40 884	51 700
5	City of Bushnell	FP			Florida	RS	None	3 058	3 925
6	City of Chattahoochee	FP(P)			Florida	RS	None	5 595	7 302
7	City of Fort Meade	FP			Florida	RS	None	6 697	8 511
8	City of Leesburg	FP			Florida	RS	None	50 066	59 285
9	City of Mount Dora	FP			Florida	RS	None	12 023	15 174
10	City of Newberry	FP			Florida	—	None	3 479	4 064
11	City of Ocala	FP			Florida	RS	None	126 259	155 474
12	Orlando Utilities Comm.	FP(P)			Florida	RS	None	1 223	1 702
13	City of Quincy	FP(P)			Florida	RS	None	15 234	19 242
14	Roely Creek Utilities	FP(P)			Florida	RS	15	64 281	71 116
15	City of Wauchula	FP(P)			Florida	RS	4	9 361	10 849
16	City of Williston	FP			Florida	RS	None	3 792	4 846
17									
18	4) RFA Cooperatives								
19	Seminole ECL	FP			Florida	CS	None	—	—
20	Florida Municipal Power Agency	FP			Florida	CS	None	—	—
21									
22	5) Other Public Authorities								
23	So. Eastern Pwr. Admin.	FP(P)			Florida	—	None	—	—
24									
25	Sub Total - Firm Power Sales								
26									
27	<u>INTERCHANGE SALES *</u>								
28	2) Non Associated Utilities								
29	Florida Power & Light	0			Florida	CS	N/A	N/A	N/A
30	Tampa Electric Co.	0			Florida	CS	N/A	N/A	N/A
31	Southern Services, Inc.	0			Florida	CS	N/A	N/A	N/A
32									
33	3) Municipalities								
34	Orlando Utilities Comm	0			Florida	CS	N/A	N/A	N/A
35	City of Fort Pierce	0			Florida	CS	N/A	N/A	N/A
36	City of Gainesville	0			Florida	CS	N/A	N/A	N/A
37	City of Homestead	0			Florida	CS	N/A	N/A	N/A
38	Jacksonville Elect. Auth.	0			Florida	CS	N/A	N/A	N/A
39	City of Kissimmee	0			Florida	CS	N/A	N/A	N/A
40	City of Lakeland	0			Florida	CS	N/A	N/A	N/A
41	City of Lake Worth	0			Florida	CS	N/A	N/A	N/A
42	City of New Smyrna Beach	0			Florida	CS	N/A	N/A	N/A
43									
44									

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**SALES FOR RESALE (Account 447) (Continued)**

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether

or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered KV (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges FUEL ADJ. (o)	Total (p)	
							1
							2
30 MIN INT	12	23 943		1 430 466	(5 591)	1 424 875	3
30 MIN INT	69	207 411		10 935 991	(22 345)	10 913 646	4
30 MIN INT	4	3 867		269 216	21 432	290 648	5
30 MIN INT	12	33 183		1 732 553	(1 238)	1 731 315	6
30 MIN INT	69	34 286		1 806 461	2 918	1 809 379	7
30 MIN INT	12	77 156		4 354 663	493 184	4 847 847	8
30 MIN INT	12	57 006		3 228 365	(7 280)	3 221 085	9
30 MIN INT	4	20 918		1 074 154	(1 564)	1 072 590	10
30 MIN INT	69	206 403		11 447 540	1 350 708	12 798 248	11
30 MIN INT	12	5 796		337 900	(3 203)	334 697	12
30 MIN INT	69	80 824		4 193 962	(12 078)	4 181 884	13
30 MIN INT	69	394 707	5 166 410	13 143 525	(99 293)	18 210 642	14
30 MIN INT	69	48 986	572 955	1 647 965	(1 146)	2 219 774	15
30 MIN INT	4	21 077		1 125 270	(4 917)	1 120 353	16
							17
							18
							19
60 MIN INT	115/69/12	15 621	4 694 212	484 316	1 163 917	6 342 445	20
60 MIN INT	69	140 989	3 059 000	1 836 479	2 746 673	7 642 152	21
							22
							23
30 MIN INT	115/69/12	35 366		514 679	343 120	857 799	24
		1 407 539	13 492 577	59 563 505	5 963 297	79 019 379	25
							26
							27
							28
60 MIN INT	230/115	745 512		13 540 976		13 540 976	29
60 MIN INT	230/115/69	83 230		3 263 864		3 263 864	30
60 MIN INT	230/115/69	3 403		78 186		78 186	31
							32
							33
60 MIN INT	230/115	185 786		4 246 483		4 246 483	34
60 MIN INT	230/115	28 176		581 792		581 792	35
60 MIN INT	230/115	17 468		369 110		369 110	36
60 MIN INT	230/115	70 975		1 581 765		1 581 765	37
60 MIN INT	230/115	14 367		340 828		340 828	38
60 MIN INT	69	222 892		5 496 130		5 496 130	39
60 MIN INT	115	202 558		4 741 088		4 741 088	40
60 MIN INT	230/115	402		8 746		8 746	41
60 MIN INT	230/115	2 112		58 431		58 431	42
							43
							44

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**SALES FOR RESALE (Account 447)**

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point

of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. of Seller (d)	Point of Delivery State or county) (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	City of Sebring	0			Florida	CS	N/A	N/A	N/A
2	City of St. Cloud	0			Florida	CS	N/A	N/A	N/A
3	City of Tallahassee	0			Florida	CS	N/A	N/A	N/A
4	City of Vero Beach	0			Florida	CS	N/A	N/A	N/A
5	City of Starke	0			Florida	CS	N/A	N/A	N/A
6									
7	4) Cooperatives								
8	Seminole Electric	0			Florida	CS	N/A	N/A	N/A
9	Crystal River No. 3								
10	Participants	0			Florida	CS	N/A	N/A	N/A
11	Florida Municipal								
12	Power Agency	0			Florida	CS	N/A	N/A	N/A
13									
14	Sub Total - Interchange Sales								
15									
16	TOTAL SALES FOR RESALE (Account 447)								
17									
18									
19									
20									
21									
22									
23									
24									
25	* Interchange Sales have been reclassified from Account 555 per Florida Public Service Commission								
26	Advisory Bulletin No. 20.								
27									
28									
29									
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**SALES FOR RESALE (Account 447) (Continued)**

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether

or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges Fuel (o) Adj.	Total (p)	
60 MIN INT	69	12 106		348 951		348 951	1
60 MIN INT	69	107 492		2 695 854		2 695 854	2
60 MIN INT	230/115/69	12 443		308 799		308 799	3
60 MIN INT	230/115	24 867		511 645		511 645	4
60 MIN INT	230/115	970		26 828		26 828	5
							6
							7
60 MIN INT	230	58 312	5 751 853	1 964 467		7 716 320	8
							9
60 MIN INT	230	57 372		1 973 805		1 973 805	10
							11
60 MIN INT	69	78 241		1 842 542		1 842 542	12
							13
		1 928 684	5 751 853	43 980 290		49 732 143	14
		3 336 223	19 244 430	103 543 795	5 963 297	128 751 522	15
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							17
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Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/86	Dec. 31, 19 86
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	3 777 095	4 874 528	
5	(501) Fuel *	496 764 788	461 891 821	
6	(502) Steam Expenses	5 540 601	4 953 041	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred—Cr.	(173 441)	(162 941)	
9	(505) Electric Expenses	3 166 991	2 743 645	
10	(506) Miscellaneous Steam Power Expenses	9 942 001	9 775 806	
11	(507) Rents	23 814	33 296	
12	TOTAL Operation (Enter Total of Lines 4 thru 11)	519 041 849	484 109 196	
13	Maintenance			
14	(510) Maintenance Supervision and Engineering	5 022 957	3 296 161	
15	(511) Maintenance of Structures	1 962 513	1 214 874	
16	(512) Maintenance of Boiler Plant	18 294 725	17 323 878	
17	(513) Maintenance of Electric Plant	8 177 176	7 952 483	
18	(514) Maintenance of Miscellaneous Steam Plant	1 926 668	1 652 697	
19	TOTAL Maintenance (Enter Total of Lines 14 thru 18)	35 384 039	31 440 093	
20	TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)	554 425 888	515 549 289	
21	B. Nuclear Power Generation			
22	Operation			
23	(517) Operation Supervision and Engineering	16 392 886	13 663 540	
24	(518) Fuel	15 191 817	17 995 065	
25	(519) Coolants and Water	(127)	5 035	
26	(520) Steam Expenses	246 130	2 423 108	
27	(521) Steam from Other Sources	173 958	166 865	
28	(Less) (522) Steam Transferred—Cr.	288	367	
29	(523) Electric Expenses	(1 380)	10 773	
30	(524) Miscellaneous Nuclear Power Expenses	13 099 343	12 889 999	
31	(525) Rents	179	(2 077)	
32	TOTAL Operation (Enter Total of lines 23 thru 31)	45 103 094	47 152 675	
33	Maintenance			
34	(528) Maintenance Supervision and Engineering	20 749 990	18 020 141	
35	(529) Maintenance of Structures	1 714 068	1 810 904	
36	(530) Maintenance of Reactor Plant Equipment	8 353 933	7 944 213	
37	(531) Maintenance of Electric Plant	2 240 010	1 606 139	
38	(532) Maintenance of Miscellaneous Nuclear Plant	2 477 032	2 783 588	
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	35 535 033	32 164 985	
40	TOTAL Power Production Expenses—Nuclear Power (Enter total of lines 32 and 39)	80 638 127	79 317 660	
41	C. Hydraulic power Generation			
42	Operation			
43	(535) Operation Supervision and Engineering			
44	(536) Water for Power			
45	(537) Hydraulic Expenses			
46	(538) Electric Expenses			
47	(539) Miscellaneous Hydraulic Power Generation Expenses			
48	(540) Rents			
49	TOTAL Operation (Enter Total of lines 43 thru 48)			

Name of Respondent		This Report Is:	Date of Report	Year of Report
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/86	Dec. 31, 19 <sup>86</sup>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
50	C. Hydraulic Power Generation (Continued)			
51	Maintenance			
52	(541) Maintenance Supervision and Engineering			
53	(542) Maintenance of Structures			
54	(543) Maintenance of Reservoirs, Dams, and Waterways			
55	(544) Maintenance of Electric Plant			
56	(545) Maintenance of Miscellaneous Hydraulic Plant			
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)			
58	TOTAL Power Production Expenses—Hydraulic Power (Enter total of lines 49 and 57)			
59	D. Other Power Generation			
60	Operation			
61	(546) Operation Supervision and Engineering	179 994	165 237	
62	(547) Fuel	8 061 540	17 216 340	
63	(548) Generation Expenses	146 774	104 372	
64	(549) Miscellaneous Other Power Generation Expenses	296 024	251 264	
65	(550) Rents	356	578	
66	TOTAL Operation (Enter Total of lines 61 thru 65)	8 684 688	17 737 791	
67	Maintenance			
68	(551) Maintenance Supervision and Engineering	306 497	352 703	
69	(552) Maintenance of Structures	199 075	65 180	
70	(553) Maintenance of Generating and Electric Plant	2 158 018	2 709 490	
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	218 688	114 761	
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	2 882 278	3 242 134	
73	TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72)	11 566 966	20 979 925	
74	E. Other Power Supply Expenses			
75	(555) Purchased Power	51 056 404	89 698 615	
76	(556) System Control and Load Dispatching	1 247 839	1 126 080	
77	(557) Other Expenses	31 658	27 101	
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	52 335 901	90 851 796	
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	698 966 882	706 698 670	
80	2. TRANSMISSION EXPENSES			
81	Operation			
82	(560) Operation Supervision and Engineering	702 834	614 604	
83	(561) Load Dispatching	1 152 752	1 274 066	
84	(562) Station Expenses	953 825	897 196	
85	(563) Overhead Lines Expenses	296 617	170 867	
86	(564) Underground Lines Expenses	20 595	9 655	
87	(565) Transmission of Electricity by Others		---	
88	(566) Miscellaneous Transmission Expenses	1 974 342	1 983 841	
89	(567) Rents	67 672	74 145	
90	TOTAL Operation (Enter Total of lines 82 thru 89)	5 168 637	5 024 374	
91	Maintenance			
92	(568) Maintenance Supervision and Engineering	313 194	280 230	
93	(569) Maintenance of Structures	152 049	115 890	
94	(570) Maintenance of Station Equipment	3 273 408	3 530 832	
95	(571) Maintenance of overhead Lines	2 891 738	3 161 778	
96	(572) Maintenance of underground Lines	83 510	130 769	
97	(573) Maintenance of Miscellaneous Transmission Plant	5 013	36 017	
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	6 718 912	7 255 516	
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	11 887 549	12 279 890	
100	3. DISTRIBUTION EXPENSES			
101	Operation			
102	(580) Operation Supervision and Engineering	5 366 232	4 507 089	

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FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/86	Dec. 31, 19 <sup>86</sup>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
103	3. DISTRIBUTION Expenses (Continued)			
104	(581) Load Dispatching			
105	(582) Station Expenses	1 003 219	1 001 894	
106	(583) Overhead Line Expenses	1 199 816	1 013 533	
107	(584) Underground Line Expenses	945 664	1 059 154	
108	(585) Street Lighting and Signal System Expenses	61 447	50 907	
109	(586) Meter Expenses	3 037 666	3 218 522	
110	(587) Customer Installations Expenses	1 508 650	1 315 083	
111	(588) Miscellaneous Expenses	5 669 938	4 659 073	
112	(589) Rents	353 767	339 328	
113	TOTAL Operation (Enter Total of lines 102 thru 112)	19 146 399	17 164 583	
114	Maintenance			
115	(590) Maintenance Supervision and Engineering	1 536 859	1 394 608	
116	(591) Maintenance of Structures	300 451	354 953	
117	(592) Maintenance of Station Equipment	2 021 230	1 927 155	
118	(593) Maintenance of Overhead lines	11 798 523	12 178 365	
119	(594) Maintenance of Underground Lines	1 710 385	1 889 518	
120	(595) Maintenance of Line Transformers	1 489 999	1 201 337	
121	(596) Maintenance of Street Lighting and Signal Systems	1 110 388	1 260 110	
122	(597) Maintenance of Meters	596 718	702 802	
123	(598) Maintenance of Miscellaneous Distribution Plant	155 922	223 189	
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	20 720 475	21 132 037	
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	39 866 874	38 296 620	
126	4. CUSTOMER ACCOUNTS EXPENSES			
127	Operation			
128	(901) Supervision	2 673 232	1 983 136	
129	(902) Meter Reading Expenses	5 599 092	4 870 592	
130	(903) Customer Records and Collection Expenses	14 068 124	13 147 988	
131	(904) Uncollectible Accounts	2 519 842	3 300 158	
132	(905) Miscellaneous Customer Accounts Expenses	1 334 643	1 274 509	
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	26 194 933	24 576 383	
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
135	Operation			
136	(907) Supervision	1 885	4 819	
137	(908) Customer American Expenses	27 046 906	16 559 614	
138	(909) Informational and Instructional Expenses	878 849	1 395 748	
139	(910) Miscellaneous Customer Service and Informational Expenses	106 355	76 285	
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	28 033 995	18 036 466	
141	6. SALES EXPENSES			
142	Operation			
143	(911) Supervision	72 617	69 968	
144	(912) Demonstrating and Selling Expenses	4 409 492	1 882 422	
145	(913) Advertising Expenses	299 164	171 408	
146	(916) Miscellaneous Sales Expenses	1 749	1 800	
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	4 783 022	2 125 598	
148	7 ADMINISTRATIVE AND GENERAL EXPENSES			
149	Operation			
150	(920) Administrative and General Salaries	16 895 929	16 401 655	
151	(921) Office Supplies and Expenses	5 430 411	4 590 625	
152	(Less) (922) Administrative Expenses Transferred—Ct	(38 283)	(37 215)	

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/86	Dec. 31, 19 86
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
154	(923) Outside Services Employed	(1 725 900)	2 179 970	
155	(924) Property Insurance	7 316 893	5 115 885	
156	(925) Injuries and Damages	5 962 072	3 973 237	
157	(926) Employee Pensions and Benefits	13 768 460	17 005 067	
158	(927) Franchise Requirements	1 351	123	
159	(928) Regulatory Commission Expenses	93 077	258 956	
160	(929) Duplicate Charges—Cr.	(1 671 158)	(2 072 749)	
161	(930.1) General Advertising Expenses	955 744	---	
162	(930.2) Miscellaneous General Expenses	9 109 296	8 749 354	
163	(931) Rents	1 216 676	969 425	
164	TOTAL Operation (Enter Total of lines 150 thru 163)	57 314 568	57 134 333	
165	Maintenance			
166	(935) Maintenance of General Plant	2 949 939	3 036 999	
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	60 264 507	60 171 332	
168	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 79, 99, 125, 133, 140, 147, and 167)	869 997 762	862 184 959	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
1. Payroll Period Ended (Date)	12/21/86
2. Total Regular Full-Time Employees	5323
3. Total Part-Time and Temporary Employees	579
4. Total Employees	5902

\* Includes Deferred Fuel Expense

Current Year - \$36 048 025

Prior Year - (37 892 138)

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**PURCHASED POWER (Account 555)**  
(Except interchange power)

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.

2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities,

(6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased

Line No.	Purchase From (a)	Statistical Classification (b)	Import Across State Lines (c)	FERC Rate Schedule No. of Seller (d)	Point of Delivery State or county) (e)	Substation Ownership (If applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1									
2	Federal Agency (7)				Near Chattahoochee, FL		None	N/A	N/A
3									
4	Co-Generation (4)				Various		None	N/A	N/A
5									
6									
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**PURCHASED POWER (Account 555) (Continued)**  
(Except interchange power)

from the same company.

4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly

readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.

7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	Cost Of Energy			Total (m + n + o) (p)	Line No.
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)		
None	115	30 675		432 689		432 689	1
None	115	407 232		9 008 686		9 008 686	2
							3
							4
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Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE (Included in Account 555)				
<p>1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.</p> <p>2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public</p>		<p>Authorities. For each interchange across a state line place an "x" in column (b).</p> <p>3. Furnish particulars (details of settlements for interchange power in a footnote or on a supplemental Page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other</p>		
Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)
1	(2) Nonassociated Utilities			
2	Florida Power & Light Co.			Sanford, Brevard, North Longwood
3	Tampa Electric Co.			Higgins, Dade City, Lake Tarpon
4				West Lake Wales, Pebbledale, Denham
5	Southern Services, Inc.	X		FL-GA State Line, Plant Scholz,
6				Port St. Joe
7				
8				
9	(5) Municipalities			
10	Orlando Utilities Comm.			Woodsmere, Rio Pinar, Windermere
11	City of Tallahassee			Bulk #3, St. Marks, Crawfordville
12				Bradfordville West
13	City of Gainesville			Archer, Idylwild
14	City of Lakeland			West Substation
15	City of Sebring			Desoto City, Sun Lakes
16	City of Lake Worth			Tie with FP&L
17	City of Vero Beach			Tie with FP&L
18	City of Homestead			Tie with FP&L
19	City of Fort Pierce			Tie with FP&L
20	Jacksonville Electric Auth.			Tie with FP&L
21				
22				
23				
24	(6) Cooperatives			
25	Seminole Electric			Silver Springs
26				
27	Net Cash Settlement			
28				
29	Inadvertent Interchange (Net)			
30				
31	Total Interchange Power Received			
32				
33				
34				
35				
36				
37				
38				
39				
40	* Interchange Sales have been reclassified to Account 447 - Sales for Resale -			
41	per Florida Public Service Commission Advisory Bulletin No. 20.			
42				
43				
44				
45				

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE (Continued)**  
(Included in Account 555)

component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions

and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Voltage at Which Interchanged (e)	Megawatt Hours			Amount Settlement (i)	Line No.
	Received (f)	Delivered * (g)	Net Difference (h)		
230-115	35 687			1 348 739	1
230-115-69	75 197			2 124 854	2
230-115-69	878 565			33 017 419	3
					4
					5
230-115	5 423			204 859	6
230-115-69	6 471			192 463	7
230-115	23 966			665 027	8
115	2 986			82 239	9
69	1 282			36 136	10
---	216			6 791	11
---	70			3 674	12
---	42			1 917	13
---	35			1 225	14
---	3 418			123 054	15
					16
					17
					18
					19
					20
					21
					22
					23
230	176 756			3 716 481	24
					25
	1 210 114			41 524 878	26
					27
	5 154			90 150	28
					29
	1 215 268			41 615 028	30
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)**  
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for : (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.
- (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

tlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)

3(a)		3(b)		3(c)		3(d)	
Name (Note)	Origin	KV	Termination		MWH		Transmission Charge(\$)
	Companies		Co.	KV	Rec'd	Del'd	
SEPA	Project	230	PC	230,115	196 137	182 407	210 354
FPL	SEB, LAK	115	FPL	230,115	5 325	5 112	8 026
TECO	TAL, GVL, SEM, SEB, OUC	230,115	TECO	230,115	26 182	25 135	39 462
OUC	GVL, SEM, TAL, TECO LAK, SEB	230,115	OUC	230,115	52 401	50 305	182 795
TAL	SFM, GVL, KIS, LW, OUC, LAK, TECO, SEB, HST, SOCC, FTP, JBH	230,115	TAL	230,115	29 166	27 999	101 603
SEB	GVL, TECO, LAK, OUC TAL, KIS, SEM, LW, FPL, JEA, HST, FTP, VB	230,115	SEB	230,115	790	759	11 916
KIS	GVL, TECO, SEM, TAL, SEB, GVL, LAK	230,115	KIS	230,115	50 536	48 515	77 825
STC	GVL, SEB, TECO, SEM TAL, LAK	230,115	STC	230,115	9 048	8 686	14 158
GVL	SFM, TECO, OUC, LAK TAL, KIS	230,115	GVL	230,115	18 478	17 739	30 454
LAK	SFM, TAL, SEB, GVL, OUC	230,115	LAK	230,115	30 034	28 833	45 971
LW	LAK	115	LW	115	42	40	63
VB	TAL, LAK	230,115	VB	115	1 105	1 061	1 666

See Note on Page 332-B

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)**  
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for : (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.
- (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)

3(a)	3(b)		3(c)		3(d)	
Name (Note)	Origin Companies	KV	Termination Co.	KV	MWh Rec'd      Del'd	Trans- mission Charge(\$)
HST	TAL	230	HST	115	31      30	47
NSB	TAL, SEB	230,115	NSB	115	605      581	912
FTP	LAK, SEB, TAL	230,115	FTP	115	573      550	864
JEA	SEB, LAK	230,115	JEA	230,115	700      672	1 055
SEM	TAL, GVL, OUC, TECO, LAK KIS, SEB	230,115	SEM	230,115	63 349      60 815	8 017
CRP	FPC	230	CRP	230	266 813      259 749	831 600
STK	SEB, GVL	115	STK	115	153      147	810
TOTAL (Included in Account 456)					751 468      719 135	1 567 598

See Note on Page 332-B

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565) (Including transactions sometimes referred to as "wheeling")			

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.
- (d) Monetary settlement received or paid and basis of set-

tlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

NOTE:

ABBREVIATIONS USED

- CRP - Crystal River NO. 3 Participants
- FPL - Florida Power & Light Company
- FTP - Ft. Pierce Utilities Authority
- GVL - City of Gainesville
- HST - City of Homestead
- JEA - Jacksonville Electric Authority
- KIS - City of Kissimmee
- LAK - City of Lakeland
- LW - Lake Worth Utilities Authority
- NSB - City of New Smyrna Beach
- OUC - Orlando Utilities Commission
- PC - Preference Customers
- SEB - Sebring Utilities Commission
- SEPA - Southeastern Power Administration
- TAL - City of Tallahassee
- TECO - Tampa Electric Company
- VB - City of Vero Beach
- SEM - Seminole Electric Cooperative, Inc.
- STC - City of St. Cloud
- SOCO - Southern Company
- JBH - Jackson Bluff Hydro
- STK - City of Starke

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/86	Dec. 31, 19 86
<b>MISCELLANEOUS GENERAL EXPENSES (Accounting 930.2) (ELECTRIC)</b>				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	1 659 209		
2	Nuclear Power Research Expenses	---		
3	Other Experimental and General Research Expenses	181 183		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	385 535		
5	<i>Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)</i>			
6	Company Membership Dues (930.21)(See Detail Page 335-A)	146 236		
7	Directors' Fees (930.23)(See Detail Page 335-A)	35 500		
8	Other Expenses (930.30)(See Detail Pages 335-A & 335-B)	2 875 246		
9	Computer Services Expenses (930.31) (See Detail Pages 335-B - 335-D)	100 641		
10	Management Development (930.32)(See Detail Pages 335-D & 335-E)	514 327		
11	Corporate Expense - Florida Progress (930.34)	3 183 363		
12	Corporate Expense - Progress Investment Mgt. (930.35)	28 056		
13				
14				
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45				
46	TOTAL	9 109 296		

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1986

**MISCELLANEOUS GENERAL EXPENSES (Account 930) (Electric) (Continued)**

**Company Membership Dues - Account 930.21**

Chamber of Commerce

Florida Chamber of Commerce	27 882.50	
Pinellas-Suncoast Chamber of Commerce	11 375.37	
St. Petersburg Chamber of Commerce	17 493.97	
Various Chambers of Commerce (78)	<u>32 132.87</u>	<u>88 884.71</u>

Committee of 100

Various Committees of 100 (11)	<u>1 497.95</u>	<u>1 497.95</u>
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Miscellaneous Dues & Expenses

Florida Innovation Group	5 000.00	
Public Utility Research Center		
University of Florida	21 000.00	
St. Petersburg Progress, Inc.	5 000.00	
Various Miscellaneous Dues & Expenses (134)	<u>24 853.66</u>	<u>55 853.66</u>

Total Account 930.21 146 236.32

**Corporate Expense - Account 930.23**

Directors' Retainer Fees and Meeting Compensation

Robert Allen	7 750.00	
Richard Johnson	7 000.00	
Corneal Myers	7 250.00	
George Ruppel	6 750.00	
Jean Wittner	<u>6 750.00</u>	<u>35 500.00</u>

**Other - Account 930.30**

Auto & Transportation,		13 214.90
CATV Disputed Pole Attachment Charges		32 592.17
Company Use of KWH		9 980.89
Computer Service Charges,		253 896.67
CSR Charges (CSD Distr),		1 943 080.46
Employee Spouse Dinners		124 610.10
Employees' Expense Accounts (33)		10 190.54
Equip. Rental		
ITT Courier	13 769.96	
Lee Data	5 115.60	
Meridian	83 377.46	
O & E Leasing	10 553.85	
Seminole Electric Co-op	(5 000.00)	
Xerox Corp.	17 923.41	
Various (2)	<u>3 518.17</u>	<u>129 258.45</u>

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1986

**MISCELLANEOUS GENERAL EXPENSES (Account 930) (Electric) (Continued)**

ITT Grinnell Litigation		(557 740.56)
Leased Vehicles		6 331.38
Materials & Supplies		
Publix	9 424.99	
Various (33)	<u>9 440.99</u>	18 865.98
Misc Accruals		89 000.00
Other Miscellaneous (24)		8 375.51
Outside Professional Services		
Corp Education Resources, Inc.	12 550.00	
Development Dimensions Intl	6 575.00	
Entre Computer	28 804.24	
DBMS, Inc.	33 700.00	
Global Software	6 667.50	
Cyborg Systems	13 125.00	
Computer Horizons	178 809.00	
Corporate Software Inc.	11 946.69	
Dialog Info Service	6 863.96	
Advanced Systems Inc.	95 054.40	
Software Services Inc.	6 930.00	
QED Info Sciences Inc.	7 050.02	
Various (28)	<u>27 780.12</u>	435 855.93
Payroll		235 531.66
Publications (30)		1 826.01
Stationery and Supplies		5 602.67
Utility - Telephone		
General Telephone	531.63	
Meridian Leasing	<u>141 450.75</u>	141 982.38
Vacation Pay Accrual - 1986		(21 551.26)
Void Checks		<u>(5 657.95)</u>
Total Account 930.30		<u>2 875 245.93</u>

**Computer Services Expenses**

Auto Rental: National Car Rental		2 316.30
Auto/Transportation		4 507.72
Employee Leased Vehicle		3 346.11
Equipment Rental		
Amdahl Corp.	8 402.50	
Barnett Bank of Pinellas	21 205.26	
BGS Systems Inc.	30 030.00	
Business Software Inc	14 175.00	
Calcomp Inc.	6 232.10	
Candle Corp	8 872.50	
Case Rixon Communications	5 321.40	
Computer Associates	10 153.50	

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1986

**MISCELLANEOUS GENERAL EXPENSES (Account 930) (Electric) (Continued)**

CRWTH Computer Coursewares	11 875.00	
Cullinet Software	26 872.25	
Data Graphix	65 678.51	
Dataserv (Rent)	(533 160.00)	
DBMS Inc.	13 830.02	
Elgar Corp.	(11 285.81)	
Entre Computer	48 448.90	
Finalco	302 529.87	
Greg Easley	9 987.81	
H & W Computer Systems Inc.	9 392.25	
IBM Corp.	502 754.45	
Information Builders, Inc.	22 646.67	
ITT Courier	32 300.76	
Lee Data	11 728.07	
Marino Associates	26 568.00	
Meridian Leasing	141 405.99	
Mountain Capital Corp.	58 493.75	
NCR Comten	122 204.51	
Nixdorf Computer Corp.	30 798.56	
NSCC Leasing	73 837.04	
O/E Leasing of Florida Inc.	12 762.81	
Panasophic Systems, Inc.	5 726.85	
Paradyne Corp.	60,519.04	
PC Pipeline	8 369.50	
Prime	36 991.94	
SAS Institute	20 016.21	
SKK Inc.	5 197.50	
Southern Electric Intl Inc.	18 700.00	
Storage Technology Inc.	189 705.91	
Tech Finance	2 412 035.30	
Uccel Corp	9 626.25	
United Jersey Bank, NW	116 671.60	
Xerox Corp.	223 431.30	
Various (47)	<u>72 724.26</u>	4 263 777.33
Expense Accounts & Travel		
Martin, D. E.	5 555.92	
Stone (Job Interview)	7 720.24	
Various Employees & Hotels (61)	<u>142 878.97</u>	156 155.13
Fees, Licenses, Permits		44 050.41
Freight (8)		2 495.21
M & S Nuclear Production		24 528.53
Mtls & Supplies (8)		2 948.95
Miscellaneous (32)		12 897.60
Moving Expenses		
Suddath Van Lines	5 868.15	
Various (5)	<u>6 183.88</u>	12 052.03

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1986

MISCELLANEOUS GENERAL EXPENSES (Account 930) (Electric) (Continued)

Outside Prof. Svcs.		
AGS Mgt. Systems, Inc.	10	135.00
Arthur Andersen & Co.	122	253.00
Computer People	30	261.50
Corporate Software Inc.	7	237.70
General Physics Corp.	5	250.00
Martin Marietta Data System	48	353.07
Micro Mart	10	062.94
Software Services	35	158.00
Uccel Express Corp.	6	510.00
Various (27)	41	512.75
		<u>316 733.96</u>
Payroll		5 336 474.39
Publications (55)		21 154.89
Stationery & Supplies		
JNL Entry	148	978.57
Nova Media Corp.	13	295.10
Tronitech	9	772.35
Xerox	16	392.60
Various (58)	25	717.28
		<u>214 155.90</u>
Void Checks		<u>(186 856.67)</u>
Total Account 930.31		10 230 737.79
Less Computer Charges to Various Accounts		<u>(10 130 097.38)</u>
Net Charges to 930.31		100 640.41

Management Development - Account 930.32

Auto & Transportation		2 109.79
Education Reimb, Duke Univ.		15 000.00
Travel, Seminars, Meetings		
Employee Exp. Accts. (224)	66	707.80
AM Productivity Ctr.	5	000.00
Dolphin Beach Resort	5	069.35
Edison Electric Inst.	6	925.00
Eckerd College	6	750.00
Holiday Inn Clearwater	10	114.47
Holiday Inn St. Pete	9	622.42
Orange Blossom Cafeteria	6	933.23
Southeastern Electric Exchg	7	500.00
Various (17)	14	810.71
		<u>139 432.98</u>
Leased Auto		2 551.87
Materials and Supplies		
Dvlpmnt Dimensions Intntl	6	491.45
Various (32)	18	489.97
		<u>24 981.42</u>



Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1986

MISCELLANEOUS GENERAL EXPENSES (Account 930) (Electric) (Continued)

Miscellaneous (14)		7 687.66
Outside Professional Services		
Barry M. Cohen & Assoc.	22 962.50	
The Executive Speaker	5 844.43	
Learning Intntl	21 483.43	
Kaset, Inc.	13 721.76	
Professional Svcs Adm.	8 332.80	
Suncoast Mgmt	41 990.00	
Rex Toothman	16 435.90	
Various (15)	<u>26 851.29</u>	157 622.11
Payroll		113 419.08
Publications		
Drawing Board	9 753.55	
Kepner-Tregoe, Inc.	13 216.50	
Public Utilities	11 143.13	
Various (34)	<u>17 408.73</u>	<u>51 521.91</u>
Total Account 930.32		<u><u>514 326.82</u></u>

Name of Respondent  FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <sup>86</sup>
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifica-

tions and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Product Plant	46 904 046			46 904 046
3	Nuclear Production Plant	20 400 648			20 400 648
4	Hydraulic Production Plant—Conventional				
5	Hydraulic Production Plant—Pumped Storage				
6	Other Production Plant	5 976 028			5 976 028
7	Transmission Plant	15 312 173			15 312 173
8	Distribution Plant	35 386 247	191 888		35 578 135
9	General Plant	3 003 301	19 884		3 023 185
10	Interest Synchronization *	1 951 821			1 951 821
11	<b>TOTAL</b>	128 934 264	211 772		129 146 036

**B. Basis for Amortization Charges**

\* Per Florida Public Service Commission Order No. 13771

Account 370.1 Meters (Energy Conservation Equipment)

Account 398.1 Miscellaneous Equipment (Energy Conservation Equipment)

ASL = 5 years

NSR = 0

Accrual Rate = 20%

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19_86
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used In Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (g)
12				NONE			
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14							
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (g)
64							
65							
66							
67				NONE			
68							
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Next Page is 340

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/86	Dec. 31, 1986

**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) — Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* — Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts

of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be **grouped by classes within the above accounts.**

(c) *Interest on Debt to Associated Companies* (Account 430) — For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Account 425 - Miscellaneous Amortization</u>	
2	Purchase of facilities - Gulf Coast Elect. Contra Acct. 114.00	22 972
3	Purchase of facilities from Tri-County Coop. Contra Acct. 114.00	870
4		
5	Total Miscellaneous Amortization Account 425	23 842
6		
7		
8	<u>Account 426 - Miscellaneous Income Deductions</u>	
9	<u>Donations - Sub Accounts 426.11 and 426.12</u>	
10	United Way	111 705
11	Florida Progress Foundation	100 000
12	Rollins College	35 003
13	Eckerd College	35 000
14	Bayfront Medical Center	32 250
15	Ruth Eckerd Hall	20 000
16	Junior Achievement	18 140
17	University of South Florida	15 300
18	Stetson University	15 000
19	Operation Haylift	11 526
20	Chamber of Commerce	10 969
21	All Childrens Hospital	10 570
22	Florida Symphony Orchestra	10 383
23	St. Petersburg Junior College Devel. Foundation	10 000
24	Boy Scouts of America	9 101
25	City of St. Petersburg	6 000
26	University of Central Florida	6 000
27	Abilities Inc. of Florida	5 724
28	Florida A & M University	5 500
29	Goodwill	5 105
30	Salvador Dali Institute	5 000
31	Florida Council on Economic Education	5 000
32	Arts United Fund for Central Florida	5 000
33	St. Petersburg Free Clinic	5 000
34	Sunbelt Institute	5 000
35	Morton F. Plant Hospital	4 400
36	Gator Football Booster	4 300
37	Pinellas Association for Retarded Children	4 077
38	Meuse Hospital	4 000
39		
40		
41		

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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

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of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be **grouped by classes within the above accounts.**

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(d) *Other Interest Expense* (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Crime Commission Inc.	4 000
2	Council of State Governments	3 000
3	Tarpon Springs General Hospital	3 000
4	Science Center	3 000
5	Walt Disney World Company	2 900
6	Williston Little League	2 775
7	Young Women's Residence, Inc.	2 750
8	Pinellas County Urban League	2 500
9	Pinellas County 75th Diamond Jubilee	2 500
10	Florida Opera	2 500
11	Community Service Foundation	2 500
12	Y.M.C.A.	2 360
13	United Negro College Fund	2 250
14	Florida Independent College Fund	2 200
15	Mainstreet Deland Association	2 000
16	Florida State University	1 575
17	Girl Scouts	1 550
18	WEDU-Channel 3	1 500
19	Florida FBI National Academy/Conference	1 500
20	Nat'l Inst. for Citizen Education in the Law	1 500
21	N.A.A.C.P.	1 250
22	Nat'l Conference of Christians and Jews	1 250
23	University of Florida	1 065
24	Pinellas County Arts Council	1 000
25	Louise Graham Training Center	1 000
26	The Vanguard School	1 000
27	Committee for Economic Development	1 000
28	St. Anthony's Development Foundation	1 000
29	Avon Park Little League	1 000
30	South Levy Emergency Medical Service	1 000
31	Columbia Institute	1 000
32	Raymond B. Stewart Scholarship Fund	1 000
33	Dixie Youth Baseball League	1 000
34	Azalea Youth Soccer League	1 000
35	William A. Shands Society	1 000
36	Economic Education Council	1 000
37	American Stage Company	1 000
38	Lakewood Junior Football Association	1 000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

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(d) *Other Interest Expense* (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Schools, Schol., Youth Sports and Recreation (105)	23 340
2	Miscellaneous Religious, Civic and Cultural (103)	11 776
3	Various Health Organizations (78)	8 481
4	Miscellaneous Contributions (43)	4 087
5		
6	Total Contributions - Sub Accts. 426.11 & 426.12	629 182
7		
8	Civic & Social Club Dues & Expenses - Sub Acct. 426.13	48 502
9	Penalties Sub Acct. 426.30	130 000
10	Certain Civic, Polit. & Related Actv. Sub Acct. 426.40	128 832
11	Legislative Activities - Non. Deduct. Sub Acct. 426.41	993
12	Polit. Action Comm. Admin Expenses Sub Acct. 426.42	9 575
13	Miscellaneous Other Deductions Sub Acct. 426.59	25 874
14		
15	Total Miscellaneous Income Deductions - Account 426	972 958
16		
17		
18	Account 431 - Other Interest Expense	
19	Customer Deposits - Rate 8.0% Per Annum	3 539 881
20	Notes Payable - Commercial Paper - Rate 9.28% Weighted Average	1 202 899
21	Interest Related to Proposed Tax Deficiency 1980 & 1981 Federal	
22	Tax Returns - Rate 9.0% - 20.0%	2 435 780
23	Interest Related to Projected Tax Deficiency on Customer Deposits	
24	for the tax years 1982 thru 1985 - Rate 9.0% - 16.0%	411 414
25	Interest Related to Highway Use Tax Per IRS Audit - Rate 10.0% -	
26	20.0%	16 713
27	Interest Related to Management Incentive Plan - Rate 7.85%	17 084
28	Interest Related to Financing of Property Insurance Payments -	
29	Rate 4.0%	16 189
30	Miscellaneous Other Interest Expense - Rate 8.0% - 16.0%	4 179
31		
32	Total Other Interest Expense - Account 431	7 644 139
33		
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Name of Respondent FLORIDA POWER CORPORATION		Date of Report (Mo, Da, Yr) 12/31/86	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Year of Report Dec. 31, 19 <sup>86</sup>	
<b>REGULATORY COMMISSION EXPENSES</b>					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Florida Public Service Comm.				
2	Docket 820001 - EU				
3	Fuel Adjustment Hearing		202 262	202 262	
4					
5	Federal Energy Regulatory Com				
6	Docket ER 84-679-000				
7	Petition for Rate Increase		156 949	156 949	
8					
9	Florida Public Service Comm.				
10	Docket 840001 - EIB				
11	Appeal of FPSC Decision				
12	Regarding Com Fuel		34 265	34 265	103
13					
14	Nuclear Regulatory Comm.				
15	Review of Operator Training				
16	Crystal River Unit 3		72 876	72 876	
17					
18	Miscellaneous Other				
19	Regulatory Expenses		—	—	
20					
21					
22					
23					
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45					
46	TOTAL		466 352	466 352	103



Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <sup>86</sup>
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**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (j)	Contra Account (i)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
			166	928	166		1
							2
							3
							4
							5
							6
			1 397	928	1 397		7
							8
							9
							10
							11
							12
			7 905	928	8 008		13
							14
							15
							16
			13 814	928	13 814		17
							18
Legal	928	69 692					19
							20
							21
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		69 692	23 282		23 385		46

Name of Respondent  FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <u>86</u>
<b>RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES</b>			
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D &amp; D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D &amp; D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p style="margin-left: 20px;">A. Electric R, D &amp; D Performed Internally</p> <p style="margin-left: 40px;">(1) Generation</p> <p style="margin-left: 60px;">a. Hydroelectric</p> <p style="margin-left: 80px;">i. Recreation, fish, and wildlife</p> <p style="margin-left: 80px;">ii. Other hydroelectric</p> <p style="margin-left: 60px;">b. Fossil-fuel steam</p> <p style="margin-left: 60px;">c. Internal combustion or gas turbine</p> <p style="margin-left: 60px;">d. Nuclear</p> <p style="margin-left: 60px;">e. Unconventional generation</p> <p style="margin-left: 60px;">f. Siting and heat rejection</p> <p style="margin-left: 20px;">(2) System Planning, Engineering and Operation</p> <p style="margin-left: 20px;">(3) Transmission</p> <p style="margin-left: 40px;">a. Overhead</p> <p style="margin-left: 40px;">b. Underground</p> <p style="margin-left: 20px;">(4) Distribution</p> <p style="margin-left: 20px;">(5) Environment (other than equipment)</p> <p style="margin-left: 20px;">(6) Other (Classify and include items in excess of \$5,000.)</p> <p style="margin-left: 20px;">(7) Total Cost Incurred</p> <p style="margin-left: 20px;">B. Electric R, D &amp; D Performed Externally</p> <p style="margin-left: 40px;">(1) Research Support to the Electrical Research Council or the Electric Power Research Institute</p>			
Line No.	Classification (a)	Description (b)	
1	A(2) System Planning	Bulk Power Reliability	
2			
3			
4	B(4) F.C.G.	Acid Rain Study	
5	A(1E) Generation-Unconv.	Transformer Heat Recovery	
6	A(1E) Generation-Unconv.	Externally Fired Combustion Turbine Study	
7	A(5) Environment	Flyash Utilization	
8	A(1C) Internal Combustion	Combustion Additive Testing	
9	A(1E) Generation-Unconv.	Fuel Cell Demonstration Project	
10	A(3A) Transmission O.H.	Wireless Scada	
11	A(3A) Transmission O.H.	Advanced Protection and Control	
12	A(4) Distribution	Distribution Automation	
13	A(4) Distribution	EPRI Lightning Study	
14	A(1E) Generation - Unconv.	Thermal Energy Commercial/Industrial	
15	A(6) Other	Electric Vehicle Research	
16	A(6) Other	Electric Vehicle - Materials Handling	
17			
18		TOTAL	
19			
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute
  - (3) Research Support to Nuclear Power Groups
  - (4) Research Support to Others (*Classify*)
  - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with ex-

- penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.*
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No
		Account (e)	Amount (f)		
31		566	15		1
		506	8		2
		588	8		3
	63 543	506	63 543		4
9 618		506	9 618		5
22		506	22		6
40 046		506	40 046		7
755		506	755		8
14 411		506	14 411		9
7 204		566	7 204		10
124		570	124		11
72 911		583	72 911		12
1 294		583	1 294		13
26 348		930	26 348		14
6 017		912	6 017		15
2 720		912	2 720		16
					17
181 501	63 543		245 044		18
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in

the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	35 460 488		
4	Transmission	3 423 038		
5	Distribution	14 050 479		
6	Customer Accounts	15 687 042		
7	Customer Service and Informational	4 861 658		
8	Sales	1 789 952		
9	Administrative and General	23 271 288		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	98 543 945		
11	Maintenance			
12	Production	33 706 647		
13	Transmission	3 319 366		
14	Distribution	9 721 979		
15	Administrative and General	1 888 076		
16	TOTAL Maint. (Total of lines 12 thru 15)	48 636 068		
17	Total Operation and Maintenance	147 180 013		
18	Production (Enter Total of lines 3 and 12)	69 167 135		
19	Transmission (Enter Total of lines 4 and 13)	6 742 404		
20	Distribution (Enter Total of lines 5 and 14)	23 772 458		
21	Customer Accounts (Transcribe from line 6)	15 687 042		
22	Customer Service and Informational (Transcribe from line 7)	4 861 658		
23	Sales (Transcribe from line 8)	1 789 952		
24	Administrative and General (Enter Total of lines 9 and 15)	25 159 364		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	147 180 013	1 717 059	148 897 072
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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**DISTRIBUTION OF SALARIES AND WAGES (Continued)**

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production—Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production—Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	147 180 013	1 717 059	148 897 072
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	31 257 123	4 268 514	35 525 637
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	31 257 123	4 268 514	35 525 637
69	Plant Removal (By Utility Departments)			
70	Electric Plant	3 784 748	279 814	4 064 562
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	3 784 748	279 814	4 064 562
74	Other Accounts (Specify):			
75	Preliminary Survey & Investigation			1 364
76	Other Work in Process			1 192 687
77	Research & Development			42 569
78	Misc. Operating Reserves			580
79	Current Liabilities			1 123 991
80	Other Operating Revenues			100 249
81	Other Income Deductions			38 025
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1 545 153	954 312	2 499 465
96	TOTAL SALARIES AND WAGES	183 767 037	7 219 699	190 986 736

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**COMMON UTILITY PLANT AND EXPENSES**

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of

basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	<b>SOURCES OF ENERGY</b>		20	<b>DISPOSITION OF ENERGY</b>	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	19 833 742
3	Steam	20 410 243	22	Sales for Resale *	3 336 224
4	Nuclear	2 401 313	23	Energy Furnished Without Charge	
5	Hydro—Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro—Pumped Storage		25	Electric Department Only	154 169
7	Other	120 675	26	Energy Losses:	
8	Less Energy for Pumping		27	Transmission and Conversion Losses	1 269 981
9	Net Generation (Enter Total of lines 3 thru 8)	22 932 231	28	Distribution Losses	19 789
10	Purchases	437 907	29	Unaccounted for Losses	
11	Interchanges:		30	TOTAL Energy Losses	1 289 770
12	In (gross)	7 073 302	31	Energy Losses as Percent of Total on Line 19 * 5.2 %	
13	Out (gross)	5 858 034	32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	24 613 905
14	Net Interchanges (Lines 12 and 13)	1 215 268		* See Page 450 for footnotes	
15	Transmission for/by Others (Wheeling)				
16	Received 693 229 MWh				
17	Delivered 664 730 MWh				
18	Net Transmission (Lines 16 and 17)	28 499			
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)	24 613 905			

**MONTHLY PEAKS AND OUTPUT**

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which

include these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

**NAME OF SYSTEM:**

Line No.	Month (a)	MONTHLY PEAK					Monthly Output (MWh) (See Instr. 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	5 977	Tuesday	28	7-8 a.m.	60 min. int.	1 961 566
34	February	4 651	Friday	14	7-8 a.m.	60 min. int.	1 573 233
35	March	4 268	Sunday	2	8-9 a.m.	60 min. int.	1 784 702
36	April	3 232	Wednesday	30	5-6 p.m.	60 min. int.	1 670 434
37	May	4 020	Thursday	29	5-6 p.m.	60 min. int.	2 033 105
38	June	4 084	Friday	27	4-5 p.m.	60 min. int.	2 267 288
39	July	4 565	Thursday	31	4-5 p.m.	60 min. int.	2 543 335
40	August	4 644	Friday	1	4-5 p.m.	60 min. int.	2 621 920
41	September	4 428	Tuesday	30	5-6 p.m.	60 min. int.	2 453 139
42	October	4 432	Wednesday	1	5-6 p.m.	60 min. int.	2 094 783
43	November	3 521	Wednesday	12	6-7 p.m.	60 min. int.	1 840 857
44	December	3 203	Wednesday	10	6-7 p.m.	60 min. int.	1 769 543
45	TOTAL						24 613 905

Name of Respondent  FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name ANCLOTE (b)	Plant Name BARTOW (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam	Steam
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Conventional
3	Year Originally Constructed	1974	1958
4	Year Last Unit was Installed	1978	1963
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	1 112.4	494.4
6	Net Peak Demand on Plant—MW (60 minutes) (Note 5)	1 040	461
7	Plant Hours Connected to Load	7 529	8 706
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	Notes 1 019 Winter	Notes 442 Winter
10	When Limited by Condenser Water	1&2 1 025 Summer	1&2 434 Summer
11	Average Number of Employees	86	86
12	Net Generation, Exclusive of Plant Use—KWh	3 541 930 000	2 163 704 700
13	Cost of Plant:		
14	Land and Land Rights	1 037 198	1 893 551
15	Structures and Improvements	32 347 614	13 407 187
16	Equipment Costs	181 365 633	57 307 889
17	Total Cost	214 750 445	72 608 627
18	Cost per KW of Installed Capacity (Line 5)	\$193	\$147
19	Production Expenses:		
20	Operation Supervision and Engineering	568 394	496 462
21	Fuel	86 968 957	48 889 687
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	1 090 957	1 129 426
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	507 532	476 938
27	Misc Steam (or Nuclear) Power Expenses	1 499 747	1 382 163
28	Rents	4 839	3 058
29	Maintenance Supervision and Engineering	889 368	732 357
30	Maintenance of Structures	325 189	147 786
31	Maintenance of Boiler (or Reactor) Plant	2 199 496	1 847 330
32	Maintenance of Electric Plant	2 672 468	1 265 562
33	Maint. of Misc. Steam (or Nuclear) Plant	317 071	262 204
34	Total Production Expenses	97 044 018	56 632 973
35	Expenses per Net KWh	27.40	26.17
36	Fuel Kind (Coal, Gas, Oil, or Nuclear)		Oil Coal-Oil Gas Oil
37	Unit (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—Mcf) (Nuclear—indicate)		BBLS BBLS MCF BBLS
38	Quantity (Units) of Fuel Burned	5 575 146	18 224 1 388 013 3 285 693
39	Avg Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	151 205	150 669 1 022 150 455
40	Average Cost of Fuel per Unit, as Delivered to b. Plant During Year	\$ 15.080	N/A 2.752 13.315
41	Average Cost of Fuel per Unit Burned	\$ 15.599	26.411 2.752 13.571
42	Avg Cost of Fuel Burned per Million Btu	\$ 2.456	4.174 2.692 2.148
43	Avg Cost of Fuel Burned per KWh Net Gen	\$ .0246	.0226
44	Average Btu per KWh Net Generation	9 996	10 305



Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**STEAM-ELECTRIC-GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>CRYSTAL RIVER SOUTH</u> (d)	Plant Name <u>CRYSTAL RIVER NORTH</u> (e)	Plant Name <u>CRYSTAL RIVER</u> (f)	Line No.	
Steam	Steam	Steam (Nuclear)	1	
Conventional	Conventional	Conventional	2	
1966	1982	1977	3	
1969	1984	1977	4	
964.3	1 478.6	801.4 (Note 4)	5	
888	1 513	0	6	
8 289	8 742	3 661	7	
			8	
Notes 842 Winter	Notes 1 434 Winter	Notes 731 Winter	9	
1&2 840 Summer	1&2 1 394 Summer	1&2 709 Summer	10	
101	123	305	11	
4 929 816 500	9 328 848 600	2 401 313 400	12	
			13	
1 768 851	---	---	14	
42 992 506	144 067 872	169 995 398	15	
150 204 495	723 621 939	322 488 216	16	
194 965 852	867 689 811	492 483 614	17	
\$202	\$587	\$615	18	
			19	
1 199 780	1 021 371	16 392 886	20	
115 545 105	196 621 819	15 191 817	21	
		(126)	22	
749 805	1 325 605	246 130	23	
		173 958	24	
(173 442)			25	
610 311	721 888	(1 380)	26	
3 185 678	2 353 923	13 099 630	27	
6 064	5 814	179	28	
1 575 745	1 301 664	20 749 990	29	
937 213	347 792	1 714 068	30	
6 628 157	5 898 915	8 353 933	31	
1 123 843	2 060 764	2 240 010	32	
471 712	502 988	2 477 032	33	
131 859 971	212 162 543	80 638 127	34	
26.75	22.74	33.58	35	
Coal	Oil	Nuclear	Oil	36
Tons	BBLS	MMBTU	BBLS	37
2 017 894	29 875	24 943 792	1 009	38
12 298	139 381	N/A	124 428	39
55.674	22.167	.528	21.325	40
56.912	23.538	.608	24.980	41
2.314	4.021	.608	4.780	42
.0234	.0211	.0063		43
10 104	9 293	10 390		44

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <sup>86</sup>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name HIGGINS (b)	Plant Name SUWANNEE (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam	Steam
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Conventional
3	Year Originally Constructed	1951	1953
4	Year Last Unit was Installed	1954	1956
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	138	146
6	Net Peak Demand on Plant—MW (60 minutes) (Note 5)	126	140
7	Plant Hours Connected to Load	2 134	1 656
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	Notes 123 Winter	Notes 147 Winter
10	When Limited by Condenser Water	1&2 119 Summer	1&2 145 Summer
11	Average Number of Employees	35	42
12	Net Generation, Exclusive of Plant Use—KWh	151 711 000	99 568 000
13	Cost of Plant:		
14	Land and Land Rights	184 271	22 059
15	Structures and Improvements	4 243 161	3 885 048
16	Equipment Costs	16 100 207	17 621 086
17	Total Cost	20 527 639	21 528 193
18	Cost per KW of Installed Capacity (Line 5)	\$149	\$146
19	Production Expenses:		
20	Operation Supervision and Engineering	161 889	108 878
21	Fuel	4 037 248	3 383 985
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	352 770	333 393
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	279 862	268 308
27	Misc. Steam (or Nuclear) Power Expenses	436 303	434 695
28	Rents	1 439	1 157
29	Maintenance Supervision and Engineering	214 608	84 473
30	Maintenance of Structures	77 045	42 489
31	Maintenance of Boiler (or Reactor) Plant	444 291	322 700
32	Maintenance of Electric Plant	507 017	165 079
33	Maint. of Misc. Steam (or Nuclear) Plant	114 085	48 319
34	Total Production Expenses	6 626 557	5 193 476
35	Expenses per Net KWh	43.67	52.14
36	Fuel Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil
37	Unit. (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—Mcf) (Nuclear—indicate)	MCF	BBLS
38	Quantity (Units) of Fuel Burned	29 251	297 328
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	1 022	149 987
40	Average Cost of Fuel per Unit, as Delivered to b. Plant During Year	\$ 3.554	12.553
41	Average Cost of Fuel per Unit Burned	\$ 3.554	13.229
42	Avg Cost of Fuel Burned per Million Btu	\$ 3.477	2.100
43	Avg. Cost of Fuel Burned per KWh Net Gen.	\$ .0266	.0340
44	Average Btu per KWh Net Generation	12 543	12 128

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name	TURNER (d)	Plant Name	BAYBORO (e)	Plant Name	DEBARY (f)	Line No.	
	Steam		Gas Turbines		Gas Turbines	1	
	Conventional		Conventional		Conventional	2	
	1926		1973		1975	3	
	1959		1973		1976	4	
	189.1		226.8 (Note 3)		401.4 (Note 3)	5	
	167		206		171	6	
	2 999		398		406	7	
						8	
Notes	168 Winter	Notes	216 Winter	Notes	330 Winter	9	
1&2	164 Summer	1&2	184 Summer	1&2	282 Summer	10	
	51		3		17	11	
	194 664 000		42 786 300		47 161 000	12	
						13	
	756 712		---		2 082 320	14	
	4 327 559		1 069 070		3 422 197	15	
	20 011 811		15 695 544		46 987 464	16	
	25 096 082		16 764 614		52 491 981	17	
	\$133		\$74		\$131	18	
						19	
	214 532		41 628		69 262	20	
	5 269 962		2 445 780		3 354 202	21	
						22	
	549 696		11 247		115 152	23	
						24	
						25	
	293 208					26	
	564 891		51 898		157 330	27	
	1 400		7		31	28	
	221 982		48 170		160 050	29	
	64 126		25 558		127 298	30	
	952 608					31	
	379 479		257 431		999 646	32	
	198 435		17 631		132 993	33	
	8 710 319		2 899 350		5 115 964	34	
	44.73		67.76		108.48	35	
	Gas	Oil		Oil		Oil	36
	MCF	BBLS		BBLS		BBLS	37
	53 258	342 925		99 848		119 438	38
							39
	1 022	150 249		138 556		146 882	40
	4,306	13,265		19,452		21,508	41
	4,306	14,699		24,495		28,083	42
	4,215	2,329		4,209		4,552	43
		.0271		.0572		.0711	44
		11 396		13 580		15 623	44

Name of Respondent  FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name INTERCESSION CITY (b)	Plant Name SUWANNEE (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turbines	Gas Turbines
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Conventional
3	Year Originally Constructed	1974	1980
4	Year Last Unit was Installed	1975	1980
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	340.2 (Note 3)	183.6 (Note 3)
6	Net Peak Demand on Plant—MW (60 minutes) (Note 5)	264	118
7	Plant Hours Connected to Load	157	179
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	Notes 342 Winter	Notes 195 Winter
10	When Limited by Condenser Water	1&2 276 Summer	1&2 159 Summer
11	Average Number of Employees	4	4
12	Net Generation, Exclusive of Plant Use—KWh	18 004 300	12 723 200
13	Cost of Plant:		
14	Land and Land Rights	---	---
15	Structures and Improvements	2 134 887	1 390 628
16	Equipment Costs	23 225 141	25 523 220
17	Total Cost	25 360 028	26 913 848
18	Cost per KW of Installed Capacity (Line 5)	\$75	\$147
19	Production Expenses:		
20	Operation Supervision and Engineering	32 566	36 540
21	Fuel	1 342 653	918 905
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	12 718	7 658
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses		
27	Misc. Steam (or Nuclear) Power Expenses	77 055	7 115
28	Rents	9	309
29	Maintenance Supervision and Engineering	46 643	50 222
30	Maintenance of Structures	35 889	7 181
31	Maintenance of Boiler (or Reactor) Plant		
32	Maintenance of Electric Plant	543 185	276 390
33	Maint. of Misc. Steam (or Nuclear) Plant	24 523	31 066
34	Total Production Expenses	2 115 241	1 335 386
35	Expenses per Net KWh	117.49	104.96
36	Fuel Kind (Coal, Gas, Oil, or Nuclear)		Oil
37	Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—Mcf) (Nuclear—indicate)		Oil
38	Quantity (Units) of Fuel Burned		42 913
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)		138 816
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$	24.252
41	Average Cost of Fuel per Unit Burned	\$	31.288
42	Avg Cost of Fuel Burned per Million Btu	\$	5.366
43	Avg. Cost of Fuel Burned per KWh Net Gen.	\$	.0746
44	Average Btu per KWh Net Generation		13 896

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Footnotes to pages 402 & 403

1. Winter: 11/1 to 4/30, Ambient 40° F.  
Summer: 5/1 to 10/31, Ambient 90° F.
2. Winter and summer performance rating is according to Southeastern Electric Reliability Council Guideline No. 2 for uniform generator ratings for reporting published by SERC Technical Advisory Committee and approved by the Executive Board, November 1979.
3. All combustion gas turbine units generator nameplate ratings conform to ANSI C50-14 Code for Air-cooled Electric Generators at Sea Level, 59° F. and base load.
4. Crystal River No. 3 (Nuclear) is owned jointly: Florida Power Corporation, 90%; Participating Utilities, 10%; Rating and Generation shown = 90%.
5. The System Maximum Annual Peak Hour of 5,977 MW occurred on January 28, 1986 from 7-8 a.m.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <sup>86</sup>
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**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).  
 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.  
 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. _____ Plant Name _____ (b)	FERC Licensed Project No. _____ Plant Name _____ (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Type of Plant Construction (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant—Megawatts (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions		
10	(b) Under the Most Adverse Oper. Conditions		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use—KWh	NOT APPLICABLE	
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Reservoirs, Dams, and Waterways		
17	Equipment Costs		
18	Roads, Railroads, and Bridges		
19	TOTAL Cost (Enter Total of lines 14 thru 18)		
20	Cost per KW of Installed Capacity (Line 5)		
21	Production Expenses:		
22	Operation Supervision and Engineering		
23	Water for Power		
24	Hydraulic Expenses		
25	Electric Expenses		
26	Misc. Hydraulic Power Generation Expenses		
27	Rents		
28	Maintenance Supervision and Engineering		
29	Maintenance of Structures		
30	Maintenance of Reservoirs, Dams, and Waterways		
31	Maintenance of Electric Plant		
32	Maintenance of Misc. Hydraulic Plant		
33	Total Production Expenses (Total lines 22 thru 32)		
34	Expenses per net KWh		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. _____ Plant Name _____ <i>(d)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(e)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(f)</i>	Line No.
			1
			2
			3
			4
NOT APPLICABLE			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
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			31
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			33
			34

Name of Respondent  FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <sup>86</sup>
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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. _____ Plant Name _____ (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant—Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts):	NOT APPLICABLE
8	Average Number of Employees	
9	Generation Exclusive of Plant Use—KWh	
10	Energy Used for Pumping—KWh	
11	Net Output for Load (line 9 minus line 10)—KWh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	TOTAL Cost (Enter Total of lines 13 thru 19)	
21	Cost per KW of Installed Capacity (line 20 - line 4)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Miscellaneous Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. Enter Total of lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per KWh Enter result of line 36 divided by line 9)	



Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)**

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station

or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

FERC Licensed Project No. _____ Plant Name _____ <i>(c)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(d)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(e)</i>	Line No.
			1
			2
			3
			4
			5
			6
NOT APPLICABLE			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
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Name of Respondent  FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <u>86</u>
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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant  (a)	Year Orig. Const.  (b)	Installed Capacity-Name Plate Rating (In MW)  (c)	Net Peak Demand MW (60 Min.)  (d)	Net Generation Excluding Plant Use  (e)	Cost of Plant  (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986	
<b>GENERATING PLANT STATISTICS (Small Plants) (Continued)</b>						
<p>3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.</p> <p>4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p>			<p>5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.</p>			
Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
			NONE			1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <sup>86</sup>
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines; cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a

transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)		
1	230 KV Lines		Underground						
2	Bartow Plant	Northeast	230	230	HPOF	3.91		1	
3									
4	Bartow Plant	Northeast	230	230	HPOF	3.98		1	
5									
6	500 KV Lines		Overhead						
7	Crystal River	Lake Tarpon	500	500	ST	72.03		1	
8									
9	Crystal River	Central Fla.	500	500	ST	52.91		1	
10									
11	Central Fla.	Kathleen	500	500	ST	44.22		1	
12									
13	230 KV Lines		Overhead						
14	Windemere	WIC-7	69	230	WH		.93		
15									
16	Windemere	WIO-9	69	230	WH		1.07		
17									
18	40th Street	Pasadena	115	230	WP	3.93		1	
19									
20	Northeast	40th St.	115	230	SP	8.45		1	
21									
22	Pt. St. Joe	St. Joe Ind.	115	230	ST		1.43		
23	Anclote Plant	Largo	230	230	SH	15.29		1	
24					SP	8.54		1	
25	Anclote Plant	E. Clearwater	230	230	SH		15.30		
26									
27	Anclote Plant	Seven Springs	230	230	SP	7.71		1	
28									
29	Altamonte	Woodsmere	230	230	WP	.10		1	
30					ST		.56		
31					WH	3.68		1	
32					SP	.82		1	
33					WH	6.52		1	
34									
35									
36	TOTAL								

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/86	Dec. 31, 1986

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent

operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2500 KCM CU								1
2500 KCM CU	251 470	4 213 606	4 465 076					2
2335 KCM ACAR	—	12 059 940	12 059 940					3
2335 KCM ACAR	9 840	8 750 129	8 759 969					4
2156 KCM ACSR	720 858	20 105 945	20 826 803					5
954 KCM ACSR	4 553	386 374	390 927					6
954 KCM ACSR	272 235	1 192 409	1 464 644					7
795 KCM AAC	2 510	706 263	708 773					8
795 KCM AAC	290 778	897 473	1 188 251					9
795 KCM ACSR	11 479	51 091	62 570					10
1590 KCM ACSR	390 081	5 319 452	5 709 533					11
1590 KCM ACSR	—	635 748	635 748					12
2335 KCM ACSR	1 145 863	1 387 207	2 533 070					13
5290 KCM ACSR	44 832	1 432 681	1 477 513					14
								15
								16
								17
								18
								19
								20
								21
								22
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								24
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19_86
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a

transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure  (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits  (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Crystal River	Curlew	230	230	ST	5.58		2
2					ST	33.60	33.60	1
3					ST	34.26	34.26	1
4					ST	4.38	4.38	1
5	Crystal River	Central Florida	230	230	ST	5.57		2
6					ST	11.13		1
7					ST	36.61		1
8					ST		47.57	1
9	Crystal River	Fort White	230	230	WH	50.11		1
10					WH	23.20		1
11	Central Florida	Silver Springs	230	230	ST	27.39	27.07	1
12								
13	Central Florida	Windermere	230	230	ST	46.61	46.61	1
14								
15	Crawfordville	Perry	230	230	ST	12.09		1
16					WH	40.35		1
17	Crawfordville	Port St. Joe	230	230	WH	58.85		1
18					SP	2.65		1
19					SH	.65		1
20								
21	(C-248	Seven Springs	230	230	ST		2.90	
22								
23	DeBary	Altamonte	230	230	WH	7.07		1
24					ST	.63	3.36	
25					SP		8.59	
26	Pt. Meade	W. Lake Wales	230	230	ST	3.07		1
27					WH	16.80		1
28	Pt. Meade	TECO	230	230	ST	8.11		1
29					WH	1.38		1
30	Largo	Pasadena	230	230	ST		1.61	
31					SP	13.13		
32	(C-248	Seven Springs	230	230	ST	2.90		1
33								
34	Lake Thonon	TECO	230	230	ST	.36	.36	1
35								
36					TOTAL			

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent

operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
954 KCM ACSR	1 271 289	10 786 982	12 058 271					4
1590 KCM ACSR								5
1590 KCM ACSR	774 675	6 386 185	7 160 860					6
954 KCM ACSR	160 450	5 364 021	5 524 471					7
1590 KCM ACSR	439 516	2 955 994	3 395 510					8
1590 KCM ACSR	1 133 471	5 887 021	7 020 492					9
954 KCM ACSR	1 203 558	3 722 424	4 925 982					10
954 KCM ACSR	589 875	5 117 580	5 707 455					11
1590 KCM ACSR	66 391	139 498	205 889					12
1590 KCM ACSR	253 625	1 870 108	2 123 733					13
1590 KCM ACSR	55 284	1 122 277	1 177 561					14
1590 KCM ACAR	2 353	1 048 093	1 050 446					15
1590 KCM ACAR	152 473	2 539 776	2 692 249					16
1590 KCM ACSR	189 338	694 404	883 742					17
1590 KCM ACSR	—	171 346	171 346					18
								19
								20
								21
								22
								23
								24
								25
								26
								27
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**- TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a

transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure  (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits  (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Northeast	OUR CC 301	230	230	ST	4.34		2
2					ST	12.61	12.78	1
3	N. Longwood	Piedmont	230	230	SP		4.04	
4					WH	6.16		1
5	N. Longwood	FP&L Co. Tie	230	230	SP	4.04		1
6					WH	2.77		1
7	N. Longwood	Rio Pinar	230	230	AT	13.06		1
8					ST	2.60		1
9	Piedmont	Woolsmere	230	230	WH	6.72		1
10								
11	Port St. Joe	Gulf Power	230	230	ST	33.98		1
12								
13	Rio Pinar	OUC Tie	230	230	AT	2.64		1
14								
15	Suwannee	Ft. White	230	230	ST	38.08		1
16								
17	FX 24	FX 68	69	230	ST		4.17	
18								
19	Avon Park	AF 44	115	230	ST		4.30	
20								
21	Ft. Meade	FR 1 SW	115	230	ST		1.92	
22								
23	Avon Park	Ft. Meade	230	230	ST	4.30		1
24								
25					CP	2.01		1
26					WH	19.86		1
27					WP	.94		
28					SP		1.22	
29	Barcola	Lakeland W.	230	230	WH	19.07		1
30								
31	Fort White	Silver Springs	230	230	CH	64.80		1
32					ST	1.46		1
33					SL	4.99		1
34					CP	3.21		
35								
36					TOTAL			



Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent

operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590								1
KCM ACSR	1 585 258	2 019 764	3 605 022					2
1590								3
KCM ACSR	16 834	386 162	402 996					4
954								5
KCM ACSR	207 865	1 042 189	1 250 054					6
954								7
KCM ACSR	420 736	1 487 492	1 908 228					8
954								9
KCM ACSR	15 605	470 878	486 483					10
795								11
KCM ACSR	71 747	2 072 158	2 143 905					12
954								13
KCM ACSR	200 378	300 599	500 977					14
954								15
KCM ACSR	196 750	2 362 830	2 559 580					16
795								17
KCM AAC	—	336 020	336 020					18
4/0								19
CU	300 399	809 492	1 109 891					20
795								21
KCM AAC	—	88 629	88 629					22
108L								23
KCM ACAR	85 476	2 902 877	2 988 353					24
954								25
KCM ACSR								26
1590								27
KCM ACSR	133 007	2 340 065	2 473 072					28
754								29
KCM ACSR								30
954								31
KCM ACSR	449 980	4 158 777	4 608 757					32
954								33
KCM ACSR								34
								35
								36

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a

transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From	To	Operating	Designed		On Structures of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)		(f)	(g)	
1	Lake Tarpon	Palm Harbor	230	230	ST	4.32		1
2					SP	.57		1
3					CP	2.90		1
4	Palm Harbor	Clearwater	230	230	SP	13.92		1
5								
6	Northeast	Pinellas	230	230	CP	1.90		1
7								
8	Windermere	Interc. City	230	230	WH	18.67		1
9					SP	.15		1
10					ST	.79		1
11	Windermere	OUC Tie	230	230	WH	1.31		1
12								
13	Woodsmere	WIW 45	230	230	ST		.92	
14								
15	Suwannee	Perry	230	230	ST	28.61		1
16								
17	Suwannee	Georgia	230	230	ST	18.36		1
18								
19	Ulmerton	Largo	230	230	ST	5.05		1
20								
21	W. Lake Wales	Interc. City	230	230	WH	29.34		1
22					ST		.79	
23	W. Lake Wales	FP&L Co. Tie	230	230	AT	58.48		1
24								
25	W. Lake Wales	TECO	230	230	AT	2.29		1
26								
27	Fort Meade	Vandolah	230	230	SP	1.20		1
28					WH	21.05		1
29					CP	1.80		1
30	Skylake	OUC	230	230	CP	1.22		1
31					WP	3.40		1
32								
33								
34								
35								
36					TOTAL			

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent

operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590								1
KCM ACSR	—	474 966	474 966					2
1590								3
KCM ACSR	299 442	9 688 613	9 988 055					4
954								5
KCM ACSR	—	4 498	4 498					6
954								7
KCM ACSR	135 968	1 263 066	1 399 034					8
954								9
KCM ACSR	—	368 917	368 917					10
954								11
KCM ACSR	—	4 479	4 479					12
795								13
KCM ACSR	151 754	1 312 705	1 464 459					14
954								15
KCM ACSR	104 190	1 110 240	1 214 430					16
1590								17
KCM ACSR	604 697	509 658	1 114 355					18
954								19
KCM ACSR	364 444	1 993 892	2 358 336					20
954								21
KCM ACSR	595 674	4 730 049	5 325 723					22
954								23
KCM ACSR	17 342	207 474	224 816					24
954								25
KCM ACSR	59 952	2 840 937	2 900 889					26
954								27
KCM ACSR	28 985	883 452	912 437					28
								29
								30
								31
								32
								33
								34
								35
								36

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <sup>86</sup>
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a

transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

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Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Debary	N. Longwood	230	230	WH	8.48		
2					CP	.28		
3					WP	1.94		
4					CH		2.70	
5					ST	3.36		
6					SP	9.15		
7	PS 130	SES 4	69	230	SP		1.01	
8								
9	Kathleen	Lakeland	230	230	WH	14.79		1
10					CP	.95		1
11	Piedmont	Sorrento	230	230	SP	3.90		1
12					CP	6.57		1
13					WH	4.79		1
14	Windermere	Woodsmere	230	230	WH	4.68		1
15					ST	1.82		1
16	Kathleen	Zephyrhills N.	230	230	WH	.83		1
17					WP	1.35		1
18					CP	8.70		1
19	North Bartow	Cy Bartow	230	230	WP	.04		1
20					SP	.08	.34	
21	GFO 89	Deland	230	230	SH	.92		1
22					SL	39.81		1
23					SP	1.57		1
24								
25	Sub-total	500 KV Lines				169.16		
26								
27	Sub-total	230 KV Lines				1 086.39	279.19	
28								
29	Other Trans. Lines - Overhead		115 & 69	115 & 69	Various	2 382.42	291.82	
30								
31	Other Trans. Lines - Underground		115	115	Various	37.18		
32								
33								
34								
35								
36					TOTAL	3 675.15	571.01	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

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operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 KCM ACSR	513 550	4 499 277	5 012 827					1
								2
								3
								4
954 KCM ACSR								5
795 KCM ACSR	40 406	1 020 306	1 060 712					6
1590 KCM ACSR	248 337	2 692 646	2 940 983					7
								8
1590 KCM ACSR	333 880	4 206 492	4 540 372					9
1590 KCM ACSR	19 739	866 721	886 460					10
								11
1590 KCM ACSR	133 365	2 186 522	2 319 887					12
795 KCM AAC								13
1590 KCM ACSR	54 890	6 346 193	6 401 083					14
	730 698	40 916 014	41 646 712	3 635	35 599	—	39 234	15
	16 096 749	132 017 048	148 113 797	59 641	1 167 945	2 559	1 230 145	16
	9 387 935	97 406 062	106 793 997	253 936	1 771 704	65 113	2 090 753	17
	91 835	12 995 221	13 087 056	—	—	—	—	18
								19
								20
								21
								22
								23
	26 307 217	283 334 345	309 641 562	317 212	2 975 248	67 672	3 360 132	24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <sup>86</sup>
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a

transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure  (e)	LENGTH (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits  (h)
	From <i>(a)</i>	To <i>(b)</i>	Operating <i>(c)</i>	Designed <i>(d)</i>		On Structures of Line Designated <i>(f)</i>	On Structures of Another Line <i>(g)</i>	
1								
2		HPOF - High Pressure Oil Filled						
3		ST - Steel Tower						
4		AT - Aluminum Tower						
5		SL - Steel Lattice						
6		SH - Steel Tubular Poles						
7		SP - Single Steel Poles						
8		CH - Concrete Poles						
9		CP - Concrete Portal						
10		WH - Wood "H" Frame						
11		WP - Single Wood Pole						
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL			

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.  
2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Holder Sub	Beverly Hills Sub	3.45	WP	15	1	1
2	Apopka Sub	Clarcona	4.52	WP	15	1	1
3	TQ-98	Sutters Creek	.74	WP	15	1	1
4	ICLW-369	ICLW-370-12	1.62	WP	15	1	1
5	Palm Harbor	Clearwater	8.70	SP	12	1	1
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
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42							
43							
44	TOTAL						

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19.86
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**TRANSMISSION LINES ADDED DURING YEAR (Continued)**

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Oper- ating)	LINE COST				Line No.
Size (h)	Specifi- cation (i)	Config- uration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conduc- tors and Device (n)	Total (o)	
795	KCM AAC	T	69	38 488	260 435	285 919	584 842	1
795	KCM AAC	T	69	113 022	377 222	260 786	751 030	2
1/0	AAAC	T	69	154 612	503 532	405 944	1 064 088	3
795	KCM AAC	T	69	207 701	889 686	1 067 495	2 164 882	4
1590	KCM <u>ACSR</u>	V	230	299 442	5 496 643	4 191 970	9 988 055	5
								6
								7
								8
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								43
				813 265	7 527 518	6 212 114	14 552 897	44



Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <sup>86</sup>
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve only one industrial or street railway customer should not be listed below.  
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may

be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation NAME COUNTY (a)		Character of Substation (ALL UNATTENDED) (b)	VOLTAGE (In MVa)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Bartow Plant	Pinellas	Transmission ↓	115	13	
2				230	13	
3	Bayboro	Pinellas		115	13	
4	Largo	Pinellas		67	13	
5				230	67	
6	Northeast	Pinellas		115	13	
7				230	115	
8	Pasedena	Pinellas		115	13	
9				250	115	
10	Ulmerton	Pinellas		115	13	
11				230	115	
12	Anclote Plant	Pasco		230	13	
13				230	25	
14	E. Clearwater	Pinellas		67	13	
15				115	67	
16				230	67	
17				230	115	
18	Higgins Plant	Pinellas		115	13	
19	Lake Tarpon	Pinellas		500	230	
20	New Port Richey	Pasco		115	13	
21	Safety Harbor	Pinellas		115	13	
22	Seven Springs	Pasco		230	115	
23	Tarpon Springs	Pinellas		115	13	
24				115	67	
25	Archer	Alachua		67	13	
26				230	67	
27	Brookridge	Hernando		500	230	
28	Brooksville	Hernando		115	13	
29				115	67	
30	Brooksville W	Hernando		230	115	
31	Central Florida	Pinellas		230	67	
32				500	230	
33	Crystal River E	Citrus		230	115	
34	Crystal River Plant	Citrus		230	25	
35				500	25	
36	Fort White	Columbia		67	13	
37				115	67	
38				230	115	
39	Hudson	Pasco		230	115	
40						

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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-SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) <i>(f)</i>	Number of Trans- formers in Service <i>(g)</i>	Number of Spare Trans- formers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>	
300 000	4					1
480 000	4					2
240 000	4					3
100 000	2					4
600 000	3					5
100 000	2					6
400 000	2					7
80 000	2					8
250 000	1					9
100 000	2					10
400 000	2					11
100 000	2					12
1 240 000	2					13
100 000	2					14
200 000	1					15
250 000	1					16
200 000	1					17
335 000	11					18
750 000	1					19
60 000	2					20
80 000	2					21
750 000	3					22
100 000	2					23
150 000	1					24
9 500	6	2				25
150 000	1					26
750 000	3					27
60 000	2					28
175 000	2					29
250 000	1					30
400 000	2					31
750 000	1					32
250 000	1					33
1 850 000	4	1				34
1 220 000	6	1				35
5 750	3	1				36
60 000	1					37
250 000	1					38
250 000	1					39
						40

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 86
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may

- be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation		Character of Substation (ALL UNATTENDED) (b)	VOLTAGE (In MVA)		
	NAME (a)	COUNTY		Primary (c)	Secondary (d)	Tertiary (e)
1	Idywild	Alachua	Transmission ↓	138	67	
2	Inglis	Levy		67	13	
3				115	67	
4	Martin West	Marion		230	67	
5	Silver Springs	Marion		67	13	
6				230	67	
7	Crawfordville	Wakulla		230	67	
8	Drifton	Jefferson		115	67	
9	Havana	Hamilton		115	67	
10	Jasper	Hamilton		67	13	
11				115	67	
12	Perry	Taylor		67	13	
13				230	67	
14	Port St. Joe	Gulf		67	13	
15				230	67	
16	Quincy	Gadsden		115	67	
17	Suwannee River Plant	Suwannee		115	13	
18	Suwannee 230KV	Suwannee		230	13	
19				230	115	
20	Tallahassee	Leon		115	67	
21	Avon Park Plant	Highlands		67	13	
22				115	13	
23				115	69	
24				230	67	
25	Barcola	Orange		230	69	
26	Fort Meade	Polk		67	13	
27				115	67	
28				230	67	
29				230	115	
30	Intercession City	Osceola		67	13	
31				230	67	
32	Kathleen	Polk		500	230	
33	North Bartow	Polk		230	67	
34	Vandolah	Hardee		230	67	
35	West Lake Wales	Polk		67	13	
36				230	67	
37	Altamonte	Seminole		67	13	
38				230	67	
39	Camp Lake	Lake		230	67	
40						

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**SUBSTATIONS (Continued)**

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

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Capacity of Substation (In Service) (In MVA) <i>(f)</i>	Number of Trans- formers in Service <i>(g)</i>	Number of Spare Trans- formers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
			Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>	
75 000	1					1
9 375	1					2
100 000	1					3
200 000	1					4
9 375	1					5
150 000	1					6
100 000	1					7
39 375	2					8
75 000	1					9
6 250	3	1				10
36 000	1					11
40 000	2					12
175 000	2					13
40 000	2					14
100 000	1					15
75 000	1					16
179 375	10	2				17
256 000	2					18
150 000	2					19
60 000	1					20
36 875	7					21
55 000	3	1				22
75 000	1					23
200 000	1					24
150 000	1					25
10 000	1					26
60 000	1					27
200 000	1					28
150 000	1					29
335 000	4					30
250 000	1					31
750 000	3					32
150 000	1					33
200 000	1					34
5 750	3	1				35
150 000	1					36
100 000	2					37
200 000	1					38
150 000	1					39
						40

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve only one industrial or street railway customer should not be listed below.  
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may

be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation NAME COUNTY (a)		Character of Substation (ALL UNATTENDED) (b)	VOLTAGE (In MVa)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Clermont East	Lake	Transmission ↓	230	67	
2	Debary	Volusia		230	13	
3	Deland West	Volusia		115	67	
4				230	67	
5	North Longwood	Seminole		67	13	
6				115	67	
7				230	67	
8	Piedmont	Seminole		67	13	
9				230	67	
10	Rio Pinar	Orange		67	13	
11				230	67	
12	Sorrento	Lake		230	67	
13	Spring Lake	Seminole		67	13	
14	Turner Plant	Volusia		67	13	
15				115	13	
16				115	67	
17	Umatilla	Lake		67	13	
18	Windermere	Orange		67	13	
19				230	67	
20	Woodsmere	Orange		67	13	
21				230	67	
22						
23						
24	Bayway	Pinellas	Distribution ↓	115	13	
25	Central Plaza	Pinellas		115	13	
26	Cross Bayou	Pinellas		67	13	
27	Crossroads	Pinellas		115	13	
28	Disston	Pinellas		115	13	
29				115	67	
30	51st Street	Pinellas		115	13	
31	40th Street	Pinellas		115	13	
32	Maximo	Pinellas		115	13	
33	Oakhurst	Pinellas		67	13	
34	Pilsbury	Pinellas		115	13	
35	Seminole	Pinellas		67	13	
36				230	67	
37	Sixteenth Street	Pinellas		115	13	
38	Starkey Road	Pinellas		67	13	
39						
40						

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <sup>86</sup>
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**SUBSTATIONS (Continued)**

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) <i>(f)</i>	Number of Trans- formers in Service <i>(g)</i>	Number of Spare Trans- formers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>	
150 000	1					1
375 000	3					2
125 000	1					3
200 000	1					4
30 000	1					5
150 000	1					6
450 000	3					7
100 000	2					8
250 000	1					9
80 000	3					10
150 000	1					11
250 000	1					12
60 000	2					13
109 375	6					14
425 000	4					15
60 000	1					16
18 750	2					17
8 630	3	1				18
200 000	1					19
40 000	2					20
250 000	1					21
						22
						23
40 000	1					24
60 000	2					25
60 000	3					26
80 000	2					27
80 000	2					28
150 000	1					29
80 000	2					30
60 000	2					31
100 000	2					32
90 000	3					33
100 000	2					34
100 000	2					35
250 000	1					36
80 000	2					37
40 000	1					38
						39
						40

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may

be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation		Character of Substation (ALL UNATTENDED)	VOLTAGE (In MVa)		
	NAME <i>(a)</i>	COUNTY		Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>
1	Taylor Avenue	Pinellas	Distribution ↓	67	13	
2	Tri City	Pinellas		115	13	
3	Ulmerton West	Pinellas		67	13	
4	Vinoy	Pinellas		115	13	
5	Walsingham	Pinellas		67	13	
6	Alderman	Pinellas		115	13	
7	Bayview	Pinellas		115	13	
8	Belleair	Pinellas		67	13	
9	Clearwater	Pinellas		67	13	
10	Curlew	Pinellas		115	13	
11	Denham	Pasco		67	13	
12	Dunedin	Pinellas		67	13	
13	Elfers	Pasco		115	13	
14	Flora May	Pasco		115	13	
15	Highlands	Pinellas		67	13	
16	Oldsmar	Pinellas		115	13	
17	Palm Harbor	Pinellas		67	13	
18				230	67	
19	Port Richey West	Pasco		115	13	
20	Alachua	Alachua		67	13	
21	Beverly Hills	Citrus		115	13	
22	Bushnell	Sumpter		67	13	
23	Coleman	Sumpter		67	13	
24	Crystal River North	Citrus		115	13	
25	Dunnellon	Citrus		67	13	
26	Floral City	Citrus		67	13	
27	High Springs	Alachua		67	13	
28	Holder	Citrus		67	13	
29				230	115	
30	Inverness	Citrus		67	13	
31				115	67	
32	Lady Lake	Lake		67	13	
33	Lake Weir	Marion		67	13	
34	Newberry	Gilchrist		67	13	
35				230	67	
36	Reddick	Reddick		67	13	
37	Santos	Marion		67	13	
38	Silver Springs	Marion		67	13	
39	Tropic Terrace	Citrus		115	13	
40						

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) <i>(f)</i>	Number of Trans- formers in Service <i>(g)</i>	Number of Spare Trans- formers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>	
80 000	2					1
30 000	1					2
40 000	1					3
80 000	2					4
100 000	2					5
60 000	2					6
100 000	2					7
80 000	2					8
90 000	3					9
60 000	2					10
40 000	2					11
60 000	3					12
100 000	2					13
100 000	2					14
80 000	2					15
15 125	4	1				16
40 000	2					17
250 000	1					18
90 000	3					19
12 500	3	1				20
50 000	2					21
12 500	3					22
18 750	2					23
18 750	3	1				24
40 000	2					25
20 000	3					26
12 500	3	1				27
10 000	1					28
500 000	2					29
40 000	2					30
100 000	1					31
18 750	2					32
18 750	2					33
7 500	3	1				34
100 000	1					35
25 000	4	1				36
12 500	1					37
40 000	2					38
20 000	1					39
						40



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**SUBSTATIONS**

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2. Substations which serve only one industrial or street railway customer should not be listed below.

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Line No.	Name and Location of Substation NAME COUNTY (a)		Character of Substation (ALL UNATTENDED) (b)	VOLTAGE (In MVa)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Twin Ranch	Citrus	Distribution	115	13	
2	Williston	Levy	↓	67	13	
3	Zephyrhills	Pasco		67	13	
4	Zephyrhills North	Pasco		67	13	
5	Appalachicola	Franklin		67	13	
6	East Point	Franklin		67	13	
7	Foley	Taylor		67	13	
8	Madison	Madison		115	13	
9	Monticello	Jefferson		67	13	
10	Port St. Joe	Gulf		67	13	
11	St. Marks	Wakulla		67	13	
12	Avon Park No.	Highlands		67	13	
13	Bonnet Creek	Osceola		67	13	
14	Bowlegs Creek	Polk		115	25	
15	Cypress Wood	Polk		67	13	
16	Davenport	Polk		67	13	
17	Desoto City	Highlands		67	13	
18	Four Corners	Orange		67	13	
19	Frost Proof	Polk		67	13	
20	Haines City	Polk		67	13	
21	Holopaw	Osceola		230	25	
22	Lake Placid	Highlands		67	13	
23	Lake Wales	Polk		67	13	
24	Lake Wilson	Osceola		67	13	
25	North Fort Meade	Polk		115	25	
26	Peace Creek	Polk		67	25	
27	Poinciana	Polk		67	13	
28	Sun 'n Lakes	Highlands		67	13	
29	Wauchula	Hardee		67	13	
30	Apopka South	Orange		67	13	
31	Barberville	Volusia		67	13	
32				115	67	
33	Bayhill	Orange		67	13	
34	Bithlo	Orange		67	13	
35	Casselberry	Polk		67	13	
36	Central Park	Orange		67	13	
37	Clermont	Lake		67	13	
38	Conway	Orange		67	13	
39	Deland	Deland		67	13	
40						

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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**SUBSTATIONS (Continued)**

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Capacity of Substation (In Service) (In MVA) (f)	Number of Trans- formers in Service (g)	Number of Spare Trans- formers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
12 500	3	1				1
12 500	3	1				2
40 000	2					3
287 500	3					4
12 500	3	1				5
12 500	3					6
20 000	1					7
32 500	4	1				8
18 750	2					9
20 000	1					10
12 500	3	1				11
40 000	2					12
29 375	2					13
10 000	3					14
18 750	2					15
20 000	1					16
18 750	2					17
29 375	2					18
21 875	2					19
80 000	3					20
12 500	3	1				21
40 000	2					22
60 000	2					23
18 750	2					24
62 500	7	1				25
30 000	3					26
10 500	1					27
19 375	2					28
18 750	2					29
40 000	2					30
40 000	2					31
22 500	3					32
90 000	3					33
12 500	3	1				34
110 000	3					35
60 000	2					36
40 000	2					37
40 000	2					38
40 000	2					39
60 000	2					40

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 1986
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Line No.	Name and Location of Substation		Character of Substation (ALL UNATTENDED)	VOLTAGE (In MVa)		
	NAME (a)	COUNTY		Primary (c)	Secondary (d)	Tertiary (e)
1	Deland East	Volusia	Distribution ↓	115	13	
2	Deltona	Volusia		67	13	
3	Deltona East	Volusia		115	13	
4	East Orange	Orange		67	13	
5	Eatonville	Orange		67	13	
6	Eustis	Lake		67	13	
7	Eustis South	Lake		67	13	
8	Groveland	Lake		67	13	
9	Lake Aloma	Orange		67	13	
10	Lake Bryan	Orange		67	13	
11	Lake Emma	Seminole		115	13	
12	Lake Helen	Volusia		115	13	
13	Lisbon	Lake		67	13	
14	Mailland	Orange		67	13	
15	Mount Dora	Lake		67	13	
16	Narcoossee	Orange		67	13	
17	Ocoee	Orange		67	13	
18	Okahumpa	Lake		67	13	
19	Orange City	Volusia		115	13	
20	Orangewood	Orange		67	13	
21	Oviedo	Seminole		67	13	
22	Parkway	Orange		67	13	
23	Pinecastle	Orange		67	13	
24	Plymouth	Orange		67	13	
25	Reedy Lake	Orange		67	13	
26	Sky Lake	Orange		67	13	
27				230	67	
28	Taft	Orange		67	13	
29	Wekiva	Seminole		230	13	
30	Wewahootee	Orange		67	13	
31	Winter Garden	Orange		67	13	
32	Winter Park	Orange		67	13	
33	Winter Park East	Seminole		230	13	
34				230	69	
35	Winter Springs	Seminole		67	13	
36	Zellwood	Orange		67	13	
37						
38	48 Distribution Substations at various locations					
39						
40						

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <sup>86</sup>
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**SUBSTATIONS (Continued)**

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Trans- formers in Service (g)	Number of Spare Trans- formers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
60 000	2					1
60 000	2					2
60 000	2					3
40 000	2					4
60 000	2					5
20 000	1					6
53 300	2					7
12 000	2	1				8
50 000	1					9
39 375	2					10
30 000	1					11
18 750	2					12
40 000	2					13
90 000	3					14
20 000	1					15
50 000	2					16
60 000	2					17
40 000	2					18
60 000	2					19
40 000	2					20
32 500	4	1				21
40 000	2					22
40 000	2					23
25 000	2	1				24
10 000	3					25
60 000	2					26
200 000	1					27
60 000	2					28
150 000	3					29
12 500	3	1				30
40 000	2					31
120 000	4					32
100 000	2					33
150 000	1					34
60 000	2					35
40 000	2					36
						37
368 400						38
						39
						40

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <u>86</u>
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**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour meters and line transformers.  
 2. Include watt-hour demand distribution meters, but not external demand meters.  
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a

lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item  (a)	Number of Watt Hour Meters  (b)	LINE TRANSFORMERS	
			Number  (c)	Total Capacity (In MVa)  (d)
1	Number at Beginning of Year	1 077 904	242 576	9 931 234
2	Additions During Year			
3	Purchases	70 790	13 474	652 647
4	Associated with utility Plant Acquired	---	1	10
5	TOTAL Additions (Enter Total of lines 3 and 4)	70 790	13 475	652 657
6	Reductions During Year			
7	Retirements	11 838	2 549	87 438
8	Associated with Utility Plant Sold	---	12	2 325
9	TOTAL Reductions (Enter Total of lines 7 and 8)	11 838	2 561	89 763
10	Number at End of year (Lines 1 + 5 - 9)	1 136 856	253 490	10 494 128
11	In Stock	89 677	5 457	372 346
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	1 046 875		
15	In Company's Use	304	248 033	10 121 782
16	TOTAL End of year (Enter Total of lines 11 to 15. This line should equal line 10.)	1 136 856	253 490	10 494 128

Name of Respondent <b>FLORIDA POWER CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/86	Year of Report Dec. 31, 19 <sup>86</sup>
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**ENVIRONMENTAL PROTECTION FACILITIES**

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:  
 (1) Scrubbers, precipitators, tall smokestacks, etc.  
 (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment  
 (4) Other.
- B. Water pollution control facilities:  
 (1) Cooling towers, ponds, piping, pumps, etc.  
 (2) Waste water treatment equipment  
 (3) Sanitary waste disposal equipment  
 (4) Oil interceptors  
 (5) Sediment control facilities  
 (6) Monitoring equipment  
 (7) Other.
- C. Solid waste disposal costs:  
 (1) Ash handling and disposal equipment  
 (2) Land  
 (3) Settling ponds  
 (4) Other.
- D. Noise abatement equipment:  
 (1) Structures  
 (2) Mufflers  
 (3) Sound proofing equipment  
 (4) Monitoring equipment  
 (5) Other.
- E. Esthetic costs:  
 (1) Architectural costs  
 (2) Towers  
 (3) Underground lines  
 (4) Landscaping  
 (5) Other.
- F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.
- G. Miscellaneous:  
 (1) Preparation of environmental reports  
 (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.  
 (3) Parks and related facilities  
 (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR			Balance at End of Year  (f)	Actual Cost  (g)
			Additions  (c)	Retirements  (d)	Adjustments  (e)		
1	Air Pollution Control Facilities	277 150 142	2 500 995	29 233	(59 438)	279 562 466	279 562 466
2	Water Pollution Control Facilities	89 030 868	1 895 719		(1 122 330)	89 804 257	89 804 257
3	Solid Waste Disposal Costs	3 415 211	25 260	6 959		3 433 512	3 433 512
4	Noise Abatement Equipment	3 825 743	3 808		41 986	3 871 537	3 871 537
5	Esthetic Costs	369 692				369 692	369 692
6	Additional Plant Capacity	12 550 704				12 550 704	12 550 704
7	Miscellaneous (Identify significant)						
8	TOTAL (Total of lines 1 thru 7)	386 342 360	4 425 782	36 192	(1 139 782)	389 592 168	389 592 168
9	Construction Work in Progress						

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**ENVIRONMENTAL PROTECTION EXPENSES**

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate en-

vironmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	12 701 517	12 701 517
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	2 127 825	
3	Fuel Related Costs		
4	Operation of Facilities	5 097 134	
5	Fly Ash and Sulfur Sludge Removal	1 180 285	1 180 285
6	Difference in Cost of Environmentally Clean Fuels	20 954 230	20 954 230
7	Replacement Power Costs	N/A	
8	Taxes and Fees		
9	Administrative and General	490 612	
10	Other (Identify significant) Research & Development	40 046	40 046
11	<b>TOTAL</b>	<b>42 591 649</b>	<b>34 876 078</b>

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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
203	6	e	Transfer of Nuclear Fuel (120.1) to Reactor (120.3)
401	22	b	Interchange Sales of 1,928,684 MWH's have been included in Sales for Resale per Florida Public Service Commission Advisory Bulletin No. 20
401	31	a	Energy Losses as a percent of system requirements is 5.7%



~~CONFIDENTIAL~~

Business Contracts with Officers, Directors and Affiliates

For the Year Ended December 31, 19 86

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule 1. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

<u>Name of Officer or Director</u>	<u>Name and Address of Affiliated Entity</u>	<u>Amount</u>	<u>Identification of Product or Service</u>
--	--	---------------	---

None

\*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

Affiliation of Officers and Directors

For the Year Ended December 31, 1986

For each of the officials named in Schedule \_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	
		<u>Affiliation or Connection</u>	<u>Name and Address</u>
Robert C. Allen	Vice President, Walt Disney World Co.	Director	Sun Bank, N.A. Orlando
		Director	Florida Chamber of Commerce
		Director	Mercury Seven Foundation
		Director	Florida Citizens Against Crime
		Director	Florida Council of 100
Cynthia W. Biddle	Assistant Corporate Secretary Florida Progress Corp.	None	
J. H. Blanchard	Vice President System Operations Florida Power Corp.	Partner	Shiloh Investment Club 7110 118th St. Seminole, FL
S. A. Brandimore	Executive Vice President & General Counsel Florida Progress Corp.	None	

Affiliation of Officers and Directors

For the Year Ended December 31, 1986

For each of the officials named in Schedule \_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	
		<u>Affiliation or Connection</u>	<u>Name and Address</u>
J. B. Critchfield	Vice President Eastern & Ridge Divs. Florida Power Corp.	Director	Barnett Bank of Central Florida
J. F. Cronin	Vice President Suncoast Division Florida Power Corp.	Partner	Shiloh Investment Club 7110 118th St. Seminole, FL
G. E. Greene, III	Sr. Vice President Financial Services Florida Power Corp.	Partner	Shiloh Investment Club 7110 118th St. Seminole, FL
		Director	Nuclear Electric Insurance, Ltd. Hamilton, Bermuda
B. L. Griffin	Executive Vice President Florida Power Corp.	None	
J. A. Hancock	Vice President Fossil Operations Florida Power Corp.	Partner	Shiloh Investment Club 7110 118th St. Seminole, FL
		Partner	Seaview Enterprises 2533 Heron Lane N. Clearwater, FL 33520

Affiliation of Officers and Directors

For the Year Ended December 31, 1986

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<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	
		<u>Affiliation or Connection</u>	<u>Name and Address</u>
R. R. Hayes	Vice President & Controller Florida Power Corp.	Partner	Shiloh Investment Club 7110 118th St. Seminole, FL
M. F. Hebb	Vice President Fossil Plant Serv. Florida Power Corp.	None	
P. C. Henry	Vice President Design & Construction Florida Power Corp.	None	
A. H. Hines, Jr.	Chairman and President Florida Progress Corp.	Director	The Citizens and Southern Corporation
		Director	Citizens and Southern Florida Corporation
		Director	National Association of Manufacturers
W. J. Howell	Vice President Central & Northern Divs. Florida Power Corp.	None	

Affiliation of Officers and Directors

For the Year Ended December 31, 19 86

For each of the officials named in Schedule \_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	
		<u>Affiliation or Connection</u>	<u>Name and Address</u>
Richard C. Johnson	Partner, The Johnson Simmons Company Seminole, FL (developers of life care retirement communities, health care facilities, restaurants)	Director	Consumer Payment Services, Inc.
		Trustee	All Childrens' Hospital
		Trustee	Abilities Foundation, Inc.
C. P. Kortright	Assistant Secretary Florida Progress Corp.	None	
J. G. Loader	Vice President & Secretary Florida Progress Corp.	Director	Florida National Bank/Tampa Tampa Bay
K. E. McDonald	Treasurer Florida Power Corp.	None	
C. W. McKee, Jr.	Executive Vice President Florida Progress Corp.	Director	Progress Common Stock Fund, Inc.
		Director	Progress Fixed Income Fund, Inc.
		Director	Progress Tax-Exempt Fund, Inc.
		Trustee	Bayfront Medical Center

Affiliation of Officers and Directors

For the Year Ended December 31, 1986

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<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	
		<u>Affiliation or Connection</u>	<u>Name and Address</u>
Corneal B. Myers	Partner and President Peterson, Myers, Craig, Crews, Brandon & Mann, P.A.	Director	E.R. Jahna Industries, Inc.
		Director	Sun Banks, Inc. Orlando, FL.
		Director	Sun Bank of Polk County, Lake Wales, FL.
		Partner	Myers & Woolfolk, Partnership
		Partner	130 Central Avenue Partnership St. Petersburg, FL
		President Director	Alner, Inc.
		President Director	Vonann Groves, Inc.
		President Director	Woolfolk & Myers Groves, Inc.
		President Director	Myers & Woolfolk Groves, Inc.

Affiliation of Officers and Directors

For the Year Ended December 31, 19 86

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<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	
		<u>Affiliation or Connection</u>	<u>Name and Address</u>
Corneal B. Myers (Continued)		President Director	Myers Groves, Inc.
		Secretary Director	Port Citrus Industrial Park, Inc.
		Sec.-Treas. Director	M & H Builders, Inc.
		Vice Pres. Director	Friends Property & Investments. Inc.
		President Director	C.B.M. Groves, Inc.
		Sec.-Treas. Director	A.P.M. Groves, Inc.
		Partner	Old City Hall Partnership

Affiliation of Officers and Directors

For the Year Ended December 31, 1986

For each of the officials named in Schedule \_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	
		<u>Affiliation or Connection</u>	<u>Name and Address</u>
G. C. Moore	Vice President Engineering Services Florida Power Corp.	Partner	Shiloh Investment Club 7110 118th St. Seminole, FL
R. W. Neiser	Sr. Vice President and General Counsel Florida Power Corp.	Partner	Shiloh Investment Club 7110 118th St. Seminole, FL
M. H. Phillips	Sr. Vice President Operations Florida Power Corp.	Partner	Shiloh Investment Club 7110 118th St. Seminole, FL
J. H. Richardson	Assistant General Counsel and Assistant Secretary Florida Progress Corp.	None	
G. M. Rickus, Jr.	Vice President Human Resources Florida Power Corp.	None	
George Ruppel	Vice President & Secretary Modern Tool & Die Co. of Fl. (Manufacturer of automobile parts)	Director	Marine Bank of St. Petersburg



Affiliation of Officers and Directors

For the Year Ended December 31, 19 86

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<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	
		<u>Affiliation or Connection</u>	<u>Name and Address</u>
L. H. Scott	President & Chief Executive Officer Florida Power Corp.	Director	Sun Bank of Tampa Bay Tampa, FL
		Director	Florida Orchestra
		Director & Pres. Elect	Florida Chamber of Commerce
		Director & Vice Pres.	United Way of Pinellas County
		Director	Edison Electric Institute
		Director	Southeastern Electric Exchange
T. F. Thompson	Senior Vice President Administrative Services Florida Power Corp.	Partner	T & T Properties (small family orange grove)
		Director and Chairman of the Board	Pinellas Suncoast Chamber of Commerce
W. S. Wilgus	Vice President Nuclear Operations Florida Power Corp.	None	

Affiliation of Officers and Directors

For the Year Ended December 31, 19 86

For each of the officials named in Schedule \_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	
		<u>Affiliation or Connection</u>	<u>Name and Address</u>
Jean Giles Wittner	President & Chief Executive Officer Centerbanc Savings Association	President	Salo Service Corporation St. Petersburg, FL
		President	Centertitle, Inc. St. Petersburg, FL.
		President	College Harbor, Inc. St. Petersburg, FL.
		President	Center Financial Services, Inc. St. Petersburg, FL.
		Director	Crown America Series Fund, Inc. Alexandria, VA.
		Director	Community Development and Reinvestment Corp.
		Director	St. Petersburg Downtown Improvement Corporation
		Director	St. Petersburg, Junior College Foundation
		Director	Eckerd College

Business Transactions with Related Parties  
For the Year Ended December 31, 1986

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
  - Management, legal, and accounting services
  - Computer services
  - Engineering and construction services
  - Repairing and servicing of equipment
  - Material, fuel, and supplies furnished
  - Leasing of structures, land, and equipment
  - All rental transactions
  - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN.

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge for the Year "p" or "S" (d)	Amount(\$) (e)
Walt Disney World	Tickets for resale through Employee Activities, and various meetings	N/A	P	\$124,541 **
Walt Disney World	Land	40 year lease beginning Dec. 1986	P	***
Florida National Bank	Agent Collector	8/20/76	P	679 **
Nuclear Electric Insurance, Ltd. Hamilton, Bermuda	Nuclear extra expense insurance & excess prop. ins.	9/15/86-9/15/87 11/15/86-11/15/87	P	1,840,292 *

Business Transactions with Related Parties  
For the Year Ended December 31, 19 86

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

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  - Engineering and construction services
  - Repairing and servicing of equipment
  - Material, fuel, and supplies furnished
  - Leasing of structures, land, and equipment
  - All rental transactions
  - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN.

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge for the Year	
			"p" or "S" (d)	Amount(\$) (e)
Sun Bank, Orlando	Line of credit	See attached schedule	*	
Barnett Bank of Central Florida	Line of credit	See attached schedule	*	
Florida National Bank	Line of credit	See attached schedule	*	
Sun Banks of Florida	Line of credit	See attached schedule	*	
Citizens & Southern Natl. Bank	Line of credit	See attached schedule	*	

ATTACHMENT 1  
(Page 453)

1986

Florida National Bank of St. Petersburg	\$11,550,000
Sun Banks of Florida, Orlando	7,000,000
Landmark Union Trust Bank of St. Petersburg	2,800,000
Barnett Bank of Central Florida	3,000,000

1987

Florida National Bank of St. Petersburg	\$ 8,000,000
Sun Banks of Florida, Orlando	7,000,000
Citizens & Southern National Bank	5,000,000
Barnett Bank of Central Florida	3,000,000

\* Note 1 - The interest rate charged for loans from the Florida banks under the line of credit is the "prime rate" as established by Morgan Guaranty Trust Company, New York, New York.

\*\* Note 2 - As reflected on the company records for the year 1986.

\*\*\*Note 3 - Annual rental of \$70,000 each year (commencing on December 1, 1986) plus applicable taxes (annual rental is subject to increases in the Consumer Price Index for all urban consumers - all items - beginning December 1, 1987).

Business Transactions with Related Parties (Cont'd)

For the Year Ended December 31, 19

**Part II Specific Instructions: Sale, Purchase, and Transfer of Assets**

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
2. Below are examples of some types of transactions to include:
  - Purchase, sale, and transfer of equipment
  - Purchase, sale, and transfer of land and structure
  - Purchase, sale, and transfer of securities
  - Noncash transfer of assets
  - Noncash dividends other than stock dividends
  - Write-off of bad debts or loans
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sale items by the letters "s".
- (d) Enter the book cost, less accrued depreciation, for each item reported in Column (b).
- (e) Enter the net profit or loss for each item - Column (c) less Column (d).
- (f) Enter the fair market value for each item reported in Column (b). In the space below or in a supplement schedule, describe the basis or method used to derive fair market value.

Name Of Company Or Related Party (a)	Description Of Items (b)	Sale Or Purchase Price (c)	Net Book Value (d)	Gain Or Loss (e)	Fair Market Value (f)
Talquin	Sale of nonutility land	\$665,000	\$9,684 <sup>(1)</sup>	\$655,316	\$665,000

(1) Includes retirement expense of \$37.

(2) The fair market value was determined in an appraisal prepared by Mr. James L. Bolton, MAI, SRPA, dated November 4, 1985.

**FLORIDA POWER CORPORATION  
PAYMENTS TO AFFILIATED COMPANIES**

1986

<u>Company</u>	<u>Amount</u>	<u>Description</u>
Ashley Aluminum	\$1,610.92	Stainless steel rod Aluminum angle
Bayboro Products	97,662.11	Energy management equipment
Better Business Forms	80,372.47	Various office supplies
COMCO of America	529,555.41	COM-fuel quality adjustment
Computer Supply Mart	3,369.15	Various office supplies
Electric Fuels Corp.	309,831,701.92	Coal
Florida Progress	3,083,481.44	Allocation of general corporate expense, primarily associated with investor record keeping services, financing services, and employee Pension and Savings Plan fund administration, direct billings, and air transportation.
	108,742,460.16	Common stock dividend
	124,735,000.00	Florida Power federal income tax liability
	14,637,000.00	Florida Power state income tax liability
	100,000.00	Contribution to Florida Progress Foundation
Progress Investment Management	28,606.52	Management of decommissioning fund
Progress Leasing	21,528.42	Lease-line lift equipment
Progress Packaging	2,756.56	Caution decals
Riverside Wood Products	2,539.76	Cypress mulch Sod, fertilizer, plants
Talquin	171,688.47	Lease agreements/Bayboro Includes property tax

Note: Excludes intercompany transfer of funds to accommodate employee payroll, employee retirement fund, nuclear decommissioning fund, etc.

**FLORIDA POWER CORPORATION  
BILLINGS TO AFFILIATED COMPANIES**

1986

<u>Company</u>	<u>Amount</u>	<u>Description</u>
Better Business Systems	\$ 3,003.50	Fl. Intangible Sales tax, supplies
Electric Fuels Corp.	243,069.16	Payroll services, emp. benefits, supplies audit services, computer service charges, etc.
	980,002.64	COMCO fuel contract settlement
	2,065,859.37	Interest and principal billed on promissory note
Florida Progress Corp.	1,719,306.15	Payroll services, emp. benefits, building serv. & supplies, audit services, computer services, etc.
	20,000,000.00	Equity contribution
Hunnicutt Equities	82,445.38	Payroll services, emp. benefits, materials & supplies, etc.
Progress Equities	4,802.66	Engineering & consulting services
Talquin Corp.	173,203.43	Payroll services, emp. benefits, transportation charges, postage, supplies, etc.
	664,196.00	Sale of nonutility property
Progress Technologies	31,742.76	Payroll services
Progress Investment Management	469.27	Employee benefits



Florida Power Corporation  
Office of the Secretary  
Officers and Directors serving as Officers and Directors  
of  
Associated Companies  
As of  
January 31, 1987

1. Robert C. Allen - Director

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Florida Progress Corporation - Director

Talquin Corporation - Director

2. S. A. Brandimore - Director

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Advanced Separation Technologies Incorporated - Director

Consumer Payment Services, Inc. - Director

Florida Progress Corporation - Executive Vice President, General Counsel

Gateway Holdings Inc. - Director

Payment Systems Inc. - Director

Progress Equities Incorporated - Director, President, Chief Executive Officer

Progress Technologies Corporation - Director

Talquin Corporation - Director

3. Andrew H. Hines, Jr. - Director, Chairman of the Board

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Electric Fuels Corporation - Director, Chairman of the Board

Florida Progress Corporation - Director, Chairman of the Board, President, Chief Executive Officer

Progress Equities Incorporated - Director, Chairman of the Board

Progress Technologies Corporation - Director, Chairman of the Board

Talquin Corporation - Director, Chairman of the Board

4. Richard C. Johnson - Director

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Consumer Payment Services, Inc. - Director

Florida Progress Corporation - Director

Gateway Holdings Inc. - Director

PLC Leasing Corporation - Director

Payment Systems Inc. - Director

Port Square Construction, Inc. - Director

Progress Financial Services Incorporated - Director

Progress Leasing Corporation - Director

Florida Power Corporation  
Office of the Secretary  
Officers and Directors serving as Officers and Directors  
of  
Associated Companies  
As of  
January 31, 1987

5. Clarence W. McKee, Jr. - Director

Alternative Fuels Corporation - Director  
COMCO of America, Inc. - Director  
Electric Fuels Corporation - Director  
Florida Progress Corporation - Director, Executive Vice President, Chief Financial Officer  
Homeland Coal Company, Inc. - Director  
Little Black Mountain Coal Reserves, Inc. - Director  
Little Black Mountain Land Company - Director  
Mid-Continent Life Insurance Company - Director, Chairman of the Board  
Mississippi River Terminals, Inc. - Director  
PLC Leasing Corporation - Director, Chairman of the Board, President, Chief Executive Officer  
Progress Common Stock Fund, Inc. - Director, Chairman of the Board  
Progress Equities Incorporated - Director  
Progress Financial Services Incorporated  
Director, Chairman of the Board, President, Chief Executive Officer  
Progress Fixed Income Fund, Inc. - Director, Chairman of the Board  
Progress Investment Management, Inc. - Director, Chairman of the Board  
Progress Leasing Corporation - Director, Chairman of the Board, President, Chief Executive Officer  
Progress Tax-Exempt Fund, Inc. - Director, Chairman of the Board  
Progress Trading, Inc. - Director

6. Corneal B. Myers - Director

Florida Progress Corporation - Director  
Talquin Corporation - Director

7. George Ruppel - Director

BBS Corporation - Director  
Florida Progress Corporation - Director  
Mid-Continent Life Insurance Company - Director  
Progress Financial Services Incorporated - Director

Florida Power Corporation  
Office of the Secretary  
Officers and Directors serving as Officers and Directors  
of  
Associated Companies  
As of  
January 31, 1987

7. George Ruppel - Director - Continued

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Progress Investment Management, Inc. - Director

8. Lee H. Scott - Director, President, Chief Executive Officer

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Florida Progress Corporation - Director, Group Vice President

9. Jean Giles Wittner - Director

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Florida Progress Corporation - Director

Progress Financial Services Incorporated - Director

10. Joseph F. Cronin - Vice President

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BBS Corporation - Director

Better Business Forms, Inc. - Director

Dixie Data Processing Supplies, Inc. - Director

Premier Business Services, Inc. - Director

Progress Packaging Corporation - Director

Wesley's, Inc. - Director

11. J. G. Loader - Vice President, Secretary

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AST Recoveries, Inc. - Secretary

Advanced Separation Technologies Incorporated - Secretary

Alternative Fuels Corporation - Secretary, Assistant Treasurer

Ashley Aluminum, Inc. (FL) - Secretary

Ashley Aluminum, Inc. (NC) - Secretary

BBS Corporation - Secretary

Bayboro Products Corporation - Secretary

Better Business Forms, Inc. - Secretary

C.I. of Tampa, Inc. - Secretary

COMCO of America, Inc. - Vice President, Secretary, Assistant Treasurer

Corbin Railway Service Company - Vice President, Secretary

Florida Power Corporation  
Office of the Secretary  
Officers and Directors serving as Officers and Directors  
of  
Associated Companies  
As of  
January 31, 1987

11. J. G. Loader - Vice President, Secretary - Continued

---

Crown Door Corp. (AL) - Secretary  
Crown Door Corp. (FL) - Secretary  
Crown Door Corp. (GA) - Secretary  
Crown Door Corp. (TX) - Secretary  
Crown Door Corp. (VA) - Secretary  
Crown Industries, Inc. - Secretary  
Crown Metals, Inc. - Secretary  
Crown Window Company - Secretary  
Dixie Data Processing Supplies, Inc. - Secretary  
Electric Fuels Corporation - Vice President, Secretary  
Elmwood Fleet, Inc. - Secretary  
Florida Progress Corporation - Vice President, Secretary  
GBM Leasing, Inc. - Secretary  
General Metals, Inc. - Secretary  
Gorman Air Conditioning Company, Inc. - Secretary  
Gorman Co., Inc. - Secretary  
Hatfield Dock & Transfer, Inc. - Vice President, Secretary  
Hatfield Terminals, Inc. - Vice President, Secretary  
Homeland Coal Company, Inc. - Secretary, Assistant Treasurer  
I.M.T. Land Corp. - Secretary, Treasurer  
Kentucky May Coal Company, Inc. - Vice President, Secretary  
Killebrew Manufacturing Co. (NC) - Secretary  
Killebrew Manufacturing Company (FL) - Secretary  
Killebrew Manufacturing Company - Texas - Secretary  
Little Black Mountain Coal Reserves, Inc. - Secretary, Assistant Treasurer  
Little Black Mountain Land Company - Secretary, Assistant Treasurer  
Marine Equipment Management Corporation - Secretary  
Meridian Land Company - Director, Vice President, Secretary, Treasurer  
Mid-Continent Life Insurance Company - Assistant Secretary

Florida Power Corporation  
Office of the Secretary  
Officers and Directors serving as Officers and Directors  
of  
Associated Companies  
As of  
January 31, 1987

11. J. G. Loader - Vice President, Secretary - Continued

---

Mississippi River Terminals, Inc. - Secretary, Assistant Treasurer  
PLC Leasing Corporation - Vice President, Secretary  
Parsonage Investment Corporation - Secretary  
Parsonage Marine Services, Inc. - Secretary  
Pasco Products Company, Incorporated - Director, Secretary, Treasurer  
Premier Business Services, Inc. - Secretary  
Progress Common Stock Fund, Inc. - Secretary  
Progress Equities Incorporated - Vice President, Secretary  
Progress Financial Services Incorporated - Secretary  
Progress Fixed Income Fund, Inc. - Secretary  
Progress Investment Management, Inc. - Secretary  
Progress Leasing Corporation - Vice President, Secretary  
Progress Materials, Inc. - Secretary  
Progress Packaging Corporation - Secretary  
Progress Tax-Exempt Fund, Inc. - Secretary  
Progress Technologies Corporation - Secretary  
Progress Trading, Inc. - Secretary, Assistant Treasurer  
Riverside Wood Products, Inc. - Director, Secretary, Treasurer  
Talquin Corporation - Vice President, Secretary, Treasurer  
Talquin Development Company - Secretary  
WHB Corporation - Vice President, Secretary  
Wesley's, Inc. - Secretary

12. Cynthia W. Biddle - Assistant Secretary

---

AST Recoveries, Inc. - Assistant Secretary  
Advanced Separation Technologies Incorporated - Assistant Secretary  
Alternative Fuels Corporation - Assistant Secretary  
Ashley Aluminum, Inc. (FL) - Assistant Secretary  
Ashley Aluminum, Inc. (NC) - Assistant Secretary

Florida Power Corporation  
Office of the Secretary  
Officers and Directors serving as Officers and Directors  
of  
Associated Companies  
As of  
January 31, 1987

12. Cynthia W. Biddle - Assistant Secretary - Continued

---

Bayboro Products Corporation - Assistant Secretary  
C.I. of Tampa, Inc. - Assistant Secretary  
COMCO of America, Inc. - Assistant Secretary  
Corbin Railway Service Company - Assistant Secretary  
Crown Door Corp. (AL) - Assistant Secretary  
Crown Door Corp. (FL) - Assistant Secretary  
Crown Door Corp. (GA) - Assistant Secretary  
Crown Door Corp. (TX) - Assistant Secretary  
Crown Door Corp. (VA) - Assistant Secretary  
Crown Industries, Inc. - Assistant Secretary  
Crown Metals, Inc. - Assistant Secretary  
Crown Window Company - Assistant Secretary  
Electric Fuels Corporation - Assistant Secretary  
Elmwood Fleet, Inc. - Assistant Secretary  
Florida Progress Corporation - Assistant Secretary  
GBM Leasing, Inc. - Assistant Secretary  
General Metals, Inc. - Assistant Secretary  
Gorman Air Conditioning Company, Inc. - Assistant Secretary  
Gorman Co., Inc. - Assistant Secretary  
Hatfield Dock & Transfer, Inc. - Assistant Secretary  
Hatfield Terminals, Inc. - Assistant Secretary  
Homeland Coal Company, Inc. - Assistant Secretary  
Kentucky May Coal Company, Inc. - Assistant Secretary  
Killebrew Manufacturing Co. (NC) - Assistant Secretary  
Killebrew Manufacturing Company (FL) - Assistant Secretary  
Killebrew Manufacturing Company - Texas - Assistant Secretary  
Little Black Mountain Coal Reserves, Inc. - Assistant Secretary  
Little Black Mountain Land Company - Assistant Secretary  
Marine Equipment Management Corporation - Assistant Secretary

Florida Power Corporation  
Office of the Secretary  
Officers and Directors serving as Officers and Directors  
of  
Associated Companies  
As of  
January 31, 1987

12. Cynthia W. Biddle - Assistant Secretary - Continued

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Meridian Land Company - Assistant Secretary  
Mississippi River Terminals, Inc. - Assistant Secretary  
Parsonage Investment Corporation - Assistant Secretary  
Parsonage Marine Services, Inc. - Assistant Secretary  
Pasco Products Company, Incorporated - Assistant Secretary  
Progress Common Stock Fund, Inc. - Assistant Secretary  
Progress Equities Incorporated - Assistant Secretary  
Progress Financial Services Incorporated - Assistant Secretary  
Progress Fixed Income Fund, Inc. - Assistant Secretary  
Progress Investment Management, Inc. - Assistant Secretary  
Progress Materials, Inc. - Assistant Secretary  
Progress Tax-Exempt Fund, Inc. - Assistant Secretary  
Progress Technologies Corporation - Assistant Secretary  
Progress Trading, Inc. - Assistant Secretary  
Riverside Wood Products, Inc. - Assistant Secretary  
Talquin Corporation - Assistant Secretary  
Talquin Development Company - Assistant Secretary  
WHB Corporation - Assistant Secretary  
Wesley's, Inc. - Assistant Secretary

13. Cathleen P. Kortright - Assistant Secretary

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AST Recoveries, Inc. - Assistant Secretary  
Alternative Fuels Corporation - Assistant Secretary  
BBS Corporation - Assistant Secretary  
Better Business Forms, Inc. - Assistant Secretary  
COMCO of America, Inc. - Assistant Secretary  
Corbin Railway Service Company - Assistant Secretary  
Dixie Data Processing Supplies, Inc. - Assistant Secretary  
Electric Fuels Corporation - Assistant Secretary

Florida Power Corporation  
Office of the Secretary  
Officers and Directors serving as Officers and Directors  
of  
Associated Companies  
As of  
January 31, 1987

13. Cathleen P. Kortright - Assistant Secretary - Continued

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Florida Progress Corporation - Assistant Secretary  
Homeland Coal Company, Inc. - Assistant Secretary  
Little Black Mountain Coal Reserves, Inc. - Assistant Secretary  
Little Black Mountain Land Company - Assistant Secretary  
Meridian Land Company - Assistant Secretary  
Mississippi River Terminals, Inc. - Assistant Secretary  
PLC Leasing Corporation - Assistant Secretary  
Pasco Products Company, Incorporated - Assistant Secretary  
Premier Business Services, Inc. - Assistant Secretary  
Progress Equities Incorporated - Assistant Secretary  
Progress Financial Services Incorporated - Assistant Secretary  
Progress Leasing Corporation - Assistant Secretary  
Progress Packaging Corporation - Assistant Secretary  
Progress Trading, Inc. - Assistant Secretary  
Riverside Wood Products, Inc. - Assistant Secretary  
Talquin Corporation - Assistant Secretary  
Talquin Development Company - Assistant Secretary





Composite of Statistics for All  
Privately Owned Electric Utilities Under Agency Jurisdiction

As Of December 31, 1986, or Fiscal Year Ended \_\_\_\_\_, 19\_\_

	<u>Amounts</u>
<u>Plant (Intrastate Only) (000 omitted)</u>	
Plant in Service _____	\$3 677 059 147
Construction Work in Progress _____	48 120 154
Plant Acquisition Adjustment _____	---
Plant Held for Future Use _____	66 549 558
Materials and Supplies _____	96 455 005
<u>Less:</u>	
Depreciation and Amortization Reserves _____	1 028 805 293
Contributions in Aid of Construction _____	---
Net Book Costs _____	\$2 859 378 571
<u>Revenues and Expenses (Intrastate Only) (000 omitted)</u>	
Operating Revenues _____	\$1 530 470 240
Depreciation and Amortization Expenses _____	\$ 129 562 920
Income Taxes _____	155 367 159
Other Taxes _____	92 411 729
Other Operating Expenses _____	869 997 762
Total Operating Expenses _____	\$1 247 339 570
Net Operating Income _____	\$ 283 130 670
Other Income _____	7 093 006
Other Deductions _____	102 630 342
Net Income _____	\$ 187 593 334
<u>Customers (Intrastate Only)</u>	
Residential - Yearly Average _____	872 441
Commercial - Yearly Average _____	96 843
Industrial - Yearly Average _____	2 705
Others - Yearly Average _____	8 438
Total _____	980 427
<u>Other Statistics (Intrastate Only)</u>	
Average Annual Residential Use - KWH _____	11 255
Average Residential Cost Per KWH _____	7.98¢
Average Residential Monthly Bill _____	\$76.15
Gross Plant Investment Per Customer _____	\$4 112

FLORIDA POWER CORPORATION  
 BALANCE SHEET ACCOUNTS  
 SEPARATED BY JURISDICTION  
 AS OF DECEMBER 31, 1986  
 (DOLLARS IN THOUSANDS)

PAGE 1 OF 14

	TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1	UTILITY PLANT				
2	ELECTRIC PLANT IN SERVICE (101)	3,677,059	3,364,492	312,567	0
3	PROPERTY UNDER CAPITAL LEASES (101.1)	67	62	5	0
4	ELECTRIC PLANT PURCHASED OR SOLD (102)	560	556	4	0
5	EXPERIMNTL ELEC PLT UNCLASSIFIED (103.1)	0	0	0	0
6	ELECTRIC PLANT LEASED TO OTHERS (104)	0	0	0	0
7	ELECTRIC PLANT HELD FOR FUTURE USE (105)	66,550	53,566	12,984	0
8	COMPLETED CONST NOT CLASSIFIED (106)	0	0	0	0
9	CONST WORK IN PROGRESS - AFUDC (107.1)	23,854	22,672	1,182	0
10	CONST WORK IN PROG - NON-AFUDC (107.2)	24,266	23,065	1,201	0
11	ACCUM PROV FOR DEPR-ELEC UTIL PLT (108)	(1,028,249)	(922,660)	(105,589)	0
12	ACCUM PROV FOR AMORT-ELEC UTIL PLT (111)	(556)	(556)	0	0
13	ELECTRIC PLANT ACQUISITION ADJ'S (114)	0	0	0	0
14	ACCUMULATED PROVISION FOR AMORTIZATION OF ELEC PLANT ACQUISITION ADJ'S (115)	0	0	0	0
15	OTHER ELEC PLANT ADJUSTMENTS (116)	0	0	0	0
16	OTHER UTILITY PLANT (118)	0	0	0	0
17	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORT OF OTHER UTILITY PROP (119)	0	0	0	0
18	NUCLEAR FUEL IN PROCESS OF REFINEMENT, CONVERSION, ENRICHMENT AND FABRICATION (120.1)	55,687	50,942	4,745	0
19	NUCLEAR FUEL MATERIALS AND ASSEMBLIES - STOCK ACCOUNT (120.2)	0	0	0	0
20	NUCLR FUEL ASSEMBLIES IN REACTOR (120.3)	110,632	101,206	9,426	0
21	SPENT NUCLEAR FUEL (120.4)	73,053	66,829	6,224	0
22	ACCUMULATED PROVISION FOR AMORTIZATION OF NUCLEAR FUEL ASSEMBLIES (120.5)	(131,469)	(120,268)	(11,201)	0
23	NUCLEAR FUEL UNDER CAP LEASES (120.6)	0	0	0	0
24	TOTAL UTILITY PLANT	2,871,454	2,639,906	231,548	0
25	OTHER PROPERTY AND INVESTMENTS				
26	NONUTILITY PROPERTY (121)	4,753	0	0	4,753
27	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORT OF NONUTILITY PROP (122)	(14)	0	0	(14)
28	INVESTMENT IN ASSOCIATED COMPANIES (123)	0	0	0	0
29	INVESTMENT IN SUBSIDIARY CO'S (123.1)	0	0	0	0
30	OTHER INVESTMENTS (124)	3	3	0	0
31	SINKING FUNDS (125)	0	0	0	0
32	DEPRECIATION FUND (126)	0	0	0	0
33	AMORTIZATION FUND - FEDERAL (127)	0	0	0	0
34	OTHER SPECIAL FUNDS (128)	14,462	14,021	441	0
35	TOTAL OTHER PROPERTY AND INVESTMENTS	19,204	14,024	441	4,739

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FLORIDA POWER CORPORATION  
 BALANCE SHEET ACCOUNTS  
 SEPARATED BY JURISDICTION  
 AS OF DECEMBER 31, 1986  
 (DOLLARS IN THOUSANDS)

PAGE 2 OF 14

TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1 CURRENT AND ACCRUED ASSETS				
2 CASH (131)	(4,466)	(4,046)	(420)	0
3 INTEREST SPECIAL DEPOSITS (132)	0	0	0	0
4 DIVIDEND SPECIAL DEPOSITS (133)	0	0	0	0
5 OTHER SPECIAL DEPOSITS (134)	1,736	1,581	155	0
6 WORKING FUNDS (135)	651	590	61	0
7 TEMPORARY CASH INVESTMENTS (136)	0	0	0	0
8 NOTES RECEIVABLE (141)	4,630	4,194	436	0
9 CUSTOMER ACCOUNTS RECEIVABLE (142)	61,858	56,037	5,821	0
10 OTHER ACCOUNTS RECEIVABLE (143)	15,256	13,820	1,436	0
11 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CREDIT (144)	(2,072)	(1,877)	(195)	0
12 NOTES RECEIVABLE - ASSOC CO'S (145)	0	0	0	0
13 ACCOUNTS RECEIVABLE - ASSOC CO'S (146)	39	0	0	39
14 FUEL STOCK (151)	41,534	38,398	3,136	0
15 FUEL STOCK EXPENSES UNDISTRIBUTED (152)	0	0	0	0
16 RESIDUALS (153)	0	0	0	0
17 PLANT MATL'S & OPERATING SUPPLIES (154)	54,423	50,314	4,109	0
18 MERCHANDISE (155)	209	193	16	0
19 OTHER MATERIALS AND SUPPLIES (156)	0	0	0	0
20 NUCLEAR MATERIALS HELD FOR SALE (157)	0	0	0	0
21 STORES EXPENSE UNDISTRIBUTED (163)	498	460	38	0
22 PREPAYMENTS (165)	5,563	5,040	523	0
23 INTEREST AND DIVIDENDS RECEIVABLE (171)	0	0	0	0
24 RENTS RECEIVABLE (172)	0	0	0	0
25 ACCRUED UTILITY REVENUES (173)	37,922	35,247	2,675	0
26 MISC CURRENT AND ACCRUED ASSETS (174)	0	0	0	0
27 TOTAL CURRENT AND ACCRUED ASSETS	217,781	199,951	17,791	39

FLORIDA POWER CORPORATION  
BALANCE SHEET ACCOUNTS  
SEPARATED BY JURISDICTION  
AS OF DECEMBER 31, 1986  
(DOLLARS IN THOUSANDS)

PAGE 3 OF 14

TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON-UTILITY
<b>1 DEFERRED DEBITS</b>				
2 UNAMORTIZED DEBT EXPENSE (181)	8,139	7,476	649	14
3 EXTRAORDINARY PROPERTY LOSSES (182.1)	0	0	0	0
4 UNREC PLANT & REG STUDY COSTS (182.2)	379	344	35	0
5 PRELIM SURVEY & INVESTIGATION (183)	7	6	1	0
6 CLEARING ACCOUNTS (184)	59	56	3	0
7 TEMPORARY FACILITIES (185)	0	0	0	0
8 MISCELLANEOUS DEFERRED DEBITS (186)	21,735	20,207	1,372	156
9 DEFERRED LOSS-DISP OF PLANT (187)	0	0	0	0
10 RESEARCH & DEVELOPMENT (188)	0	0	0	0
11 UNAMORTIZED LOSS-DEBT REAQUIRED (189)	0	0	0	0
12 ACCUM DEFERRED INCOME TAX (190)	45,727	42,000	3,649	78
<b>13 TOTAL DEFERRED DEBITS</b>	<b>76,046</b>	<b>70,089</b>	<b>5,709</b>	<b>248</b>
<b>14 TOTAL ASSETS &amp; OTHER DEBITS</b>	<b>3,184,485</b>	<b>2,923,970</b>	<b>255,489</b>	<b>5,026</b>
<b>15 PROPRIETARY CAPITAL</b>				
16 COMMON STOCK ISSUED (201)	354,405	325,521	28,282	602
17 COMMON STOCK SUBSCRIBED (202)	0	0	0	0
18 COMMON STOCK LIAB FOR CONVERSION (203)	0	0	0	0
19 PREFERRED STOCK ISSUED (204)	233,497	214,467	18,633	397
20 PREFERRED STOCK SUBSCRIBED (205)	0	0	0	0
21 PREFERRED STK LIAB FOR CONVERSION (206)	0	0	0	0
22 PREMIUM ON CAPITAL STOCK (207)	962	884	77	1
23 DONATIONS REC'D FROM STOCKHOLDERS (208)	419	385	33	1
24 REDUCTION IN PAR OR STATED VALUE OF CAPITAL STOCK (209)	326	299	26	1
25 GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK (210)	0	0	0	0
26 MISCELLANEOUS PAID-IN CAPITAL (211)	130,229	119,615	10,392	222
27 INSTALLMENTS REC'D ON CAPITAL STK (212)	0	0	0	0
28 DISCOUNT ON CAPITAL STOCK (213)	0	0	0	0
29 CAPITAL STOCK EXPENSE (214)	0	0	0	0
30 APPROPRIATED RETAINED EARNINGS (215)	0	0	0	0
31 APPROPRIATED RETAINED EARNINGS - AMORT RESERVE, FEDERAL (215.1)	0	0	0	0
32 UNAPPROPRIATED RETAINED EARNINGS (216)	484,668	445,168	38,677	823
32a AMOUNT TO BALANCE		(20)	117	(97)
33 UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)	0	0	0	0
34 REACQUIRED CAPITAL STOCK (217)	0	0	0	0
<b>35 TOTAL PROPRIETARY CAPITAL</b>	<b>1,204,506</b>	<b>1,106,319</b>	<b>96,237</b>	<b>1,950</b>

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FLORIDA POWER CORPORATION  
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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON-UTILITY
<b>1 LONG TERM DEBT</b>				
2 BONDS (221)	988,213	907,674	78,859	1,680
3 REACQUIRED BONDS (222)	0	0	0	0
4 ADVANCES FROM ASSOC COMPANIES (223)	0	0	0	0
5 OTHER LONG TERM DEBT (224)	75,000	68,888	5,985	127
6 UNAMORTIZED PREMIUM ON L T DEBT (225)	3,944	3,623	315	6
7 UNAMORTIZED DISCOUNT ON L T DEBT (226)	(99)	(91)	(8)	0
<b>8 TOTAL LONG TERM DEBT</b>	<b>1,067,058</b>	<b>980,094</b>	<b>85,151</b>	<b>1,813</b>
<b>9 OTHER NONCURRENT LIABILITIES</b>				
10 OBLIGATIONS UNDER CAPITAL LEASES (227)	56	51	5	0
11 PROPERTY INSURANCE (228.1)	30	27	3	0
12 INJURIES & DAMAGES (228.2)	2,570	2,328	242	0
13 PENSIONS & BENEFITS (228.3)	16,985	15,387	1,598	0
14 MISCELLANEOUS (228.4)	13,932	12,621	1,311	0
15 RATE REFUND (229)	2,500	0	2,500	0
<b>16 TOTAL OTHER NONCURRENT LIABILITIES</b>	<b>36,073</b>	<b>30,414</b>	<b>5,659</b>	<b>0</b>
<b>17 CURRENT &amp; ACCRUED LIABILITIES</b>				
18 NOTES PAYABLE (231)	4,000	3,674	319	7
19 ACCOUNTS PAYABLE (232)	23,504	21,292	2,212	0
20 NOTES PAYABLE TO ASSOC COMPANIES (233)	0	0	0	0
21 ACCTS PAYABLE TO ASSOC COMPANIES (234)	13,638	12,355	1,283	0
22 CUSTOMER DEPOSITS (235)	49,285	49,285	0	0
23 TAXES ACCRUED (236)	22,044	19,970	2,074	0
24 INTEREST ACCRUED (237)	22,928	20,770	2,158	0
25 DIVIDENDS DECLARED (238)	0	0	0	0
26 MATURED LONG-TERM DEBT (239)	0	0	0	0
27 MATURED INTEREST (240)	0	0	0	0
28 TAX COLLECTIONS PAYABLE (241)	3,816	3,457	359	0
29 MISC CURRENT & ACCRUED LIABILITIES (242)	16,279	14,747	1,532	0
30 OBLIGATIONS UNDER CAP LEASES-CURR (243)	11	10	1	0
<b>31 TOTAL CURRENT &amp; ACCRUED LIABILITIES</b>	<b>155,505</b>	<b>145,560</b>	<b>9,938</b>	<b>7</b>

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON-UTILITY
<b>1 DEFERRED CREDITS</b>				
2 CUSTOMER ADVANCES FOR CONSTRUCTION (252)	13	13	0	0
3 OTHER DEFERRED CREDITS (253)	16,433	14,123	2,254	56
4 ACCUM DEFERRED I T C (255)	177,135	162,698	14,135	302
5 DEF GAIN-DISPOSITION OF UTL PLANT (256)	0	0	0	0
6 UNAMORT GAIN-REQUIR'D DEBT (257)	0	0	0	0
7 ACCUM DEF INC TAXES - ACCELERATED AMORTIZATION PROPERTY (281)	13,910	12,776	1,110	24
8 ACCUM DEF INC TAXES - OTHER PROP (282)	492,084	451,979	39,268	837
9 ACCUM DEF INC TAXES - OTHER (283)	21,768	19,994	1,737	37
<b>10 TOTAL DEFERRED CREDITS</b>	<b>721,343</b>	<b>661,583</b>	<b>58,504</b>	<b>1,256</b>
<b>11 TOTAL LIABILITIES &amp; OTHER CREDITS</b>	<b>3,184,485</b>	<b>2,923,970</b>	<b>255,489</b>	<b>5,026</b>
<b>12 ELECTRIC PLANT IN SERVICE</b>				
<b>13 INTANGIBLE PLANT: NOT APPLICABLE</b>				
<b>14 PRODUCTION PLANT - STEAM:</b>				
15 LAND & LAND RIGHTS (310)	5,926	5,378	548	0
16 STRUCTURES & IMPROVEMENTS (311)	257,778	233,959	23,819	0
17 BOILER PLANT EQUIPMENT (312)	684,386	621,149	63,237	0
18 ENGINES & ENGINE DRIVE GENERATORS (313)	0	0	0	0
19 TURBOGENERATOR UNITS (314)	346,508	314,491	32,017	0
20 ACCESSORY ELECTRIC EQUIPMENT (315)	125,151	113,587	11,564	0
21 MISC POWER PLANT EQUIPMENT (316)	10,206	9,263	943	0
<b>22 TOTAL STEAM PRODUCTION PLANT</b>	<b>1,429,955</b>	<b>1,297,827</b>	<b>132,128</b>	<b>0</b>
<b>23 PRODUCTION PLANT - NUCLEAR:</b>				
24 LAND & LAND RIGHTS (320)	0	0	0	0
25 STRUCTURES & IMPROVEMENTS (321)	169,995	154,287	15,708	0
26 REACTOR PLANT EQUIPMENT (322)	153,539	139,352	14,187	0
27 TURBOGENERATOR UNITS (323)	77,086	69,963	7,123	0
28 ACCESSORY ELECTRIC EQUIPMENT (324)	83,140	75,458	7,682	0
29 MISC POWER PLANT EQUIPMENT (325)	8,723	7,917	806	0
<b>30 TOTAL NUCLEAR PRODUCTION PLANT</b>	<b>492,483</b>	<b>446,977</b>	<b>45,506</b>	<b>0</b>

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON-UTILITY
1 PRODUCTION PLANT - HYDRAULIC: NOT APPLICABLE				
2 PRODUCTION PLANT - OTHER:				
3 LAND & LAND RIGHTS (340)	2,082	1,890	192	0
4 STRUCTURES & IMPROVEMENTS (341)	8,017	7,276	741	0
5 FUEL HOLDERS, PRODUCERS & ACCESS (342)	10,983	9,968	1,015	0
6 PRIME MOVERS (343)	69,370	62,960	6,410	0
7 GENERATORS (344)	19,853	18,019	1,834	0
8 ACCESSORY ELECTRIC EQUIPMENT (345)	10,501	9,531	970	0
9 MISCELLANEOUS POWER PLANT EQUIP (346)	724	657	67	0
10 TOTAL OTHER PRODUCTION PLANT	121,530	110,301	11,229	0
11 TOTAL PRODUCTION PLANT	2,043,968	1,855,105	188,863	0
12 TRANSMISSION PLANT				
13 LAND & LAND RIGHTS (350)	26,828	21,355	5,473	0
14 STRUCTURES & IMPROVEMENTS (352)	11,536	9,183	2,353	0
15 STATION EQUIPMENT (353)	199,695	158,957	40,738	0
16 TOWERS & FIXTURES (354)	68,746	54,722	14,024	0
17 POLES & FIXTURES (355)	87,229	69,434	17,795	0
18 OVERHEAD CONDUCTORS (356)	110,173	87,698	22,475	0
19 UNDERGROUND CONDUIT (357)	7,520	5,986	1,534	0
20 UNDERGROUND CONDUCTORS (358)	9,666	7,694	1,972	0
21 ROADS & TRAILS (359)	1,679	1,336	343	0
22 TOTAL TRANSMISSION PLANT	523,072	416,365	106,707	0

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1 DISTRIBUTION PLANT:				
2 LAND & LAND RIGHTS (360)	4,161	4,132	29	0
3 STRUCTURES & IMPROVEMENTS (361)	8,336	8,278	58	0
4 STATION EQUIPMENT (362)	149,035	148,007	1,028	0
5 STORAGE BATTERY EQUIPMENT (363)	0	0	0	0
6 PALES TOWERS & FIXTURES (364)	145,005	144,004	1,001	0
7 OVERHEAD CONDUCTORS (365)	133,457	132,536	921	0
8 UNDERGROUND CONDUIT (366)	33,539	33,308	231	0
9 UNDERGROUND CONDUCTORS (367)	67,376	66,911	465	0
10 LINE TRANSFORMERS (368)	189,430	188,123	1,307	0
11 SERVICES (369)	116,292	115,490	802	0
12 METERS (370)	63,970	63,538	432	0
13 INSTALLATIONS ON CUST'S PREMISES (371)	2,046	2,032	14	0
14 LEASED PROP ON CUST'S PREMISES (372)	2,532	2,515	17	0
15 STREET LIGHTING & SIGNAL SYSTEMS (373)	63,638	63,199	439	0
16 TOTAL DISTRIBUTION PLANT	978,817	972,073	6,744	0
17 GENERAL PLANT:				
18 LAND & LAND RIGHTS (389)	2,701	2,490	211	0
19 STRUCTURES & IMPROVEMENTS (390)	40,697	37,514	3,183	0
20 OFFICE FURNITURE & EQUIPMENT (391)	16,161	14,897	1,264	0
21 TRANSPORTATION EQUIPMENT (392)	40,106	36,970	3,136	0
22 STORES EQUIPMENT (393)	1,657	1,527	130	0
23 TOOLS SHOP & GARDEN EQUIPMENT (394)	6,157	5,676	481	0
24 LABORATORY EQUIPMENT (395)	3,044	2,806	238	0
25 POWER OPERATED EQUIPMENT (396)	1,968	1,814	154	0
26 COMMUNICATION EQUIPMENT (397)	16,715	15,408	1,307	0
27 MISCELLANEOUS EQUIPMENT (398)	2,063	1,909	154	0
28 OTHER TANGIBLE PROPERTY (399)	0	0	0	0
29 TOTAL GENERAL PLANT	131,269	121,011	10,258	0
30 TOTAL ELECTRIC PLANT IN SERVICE (101 & 106)	3,677,126	3,364,554	312,572	0

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1 ELECTRIC OPERATING REVENUES				
2 SALES OF ELECTRICITY:				
3 RESIDENTIAL SALES (440)	797,227	797,227	0	0
4 COMMERCIAL & INDUSTRIAL SALES (442)	497,167	497,167	0	0
5 PUBLIC STREET & HIGHWAY LIGHTING (444)	828	828	0	0
6 OTHER SALES TO PUBLIC AUTHORITIES (445)	76,582	76,582	0	0
7 SALES TO RAILROADS & RAILWAYS (446)	-	0	0	-
8 INTERDEPARTMENTAL SALES (448)	-	0	0	-
9 TOTAL SALES TO ULTIMATE CUSTOMERS	1,371,804	1,371,804	0	0
10 SALES FOR RESALE (447)	128,752	0	128,752	0
11 PROVISION FOR RATE REFUND (449)	(1,823)	482	(2,305)	0
12 NET SALES OF ELECTRICITY	1,498,733	1,372,286	126,447	0
13 OTHER OPERATING REVENUES:				
14 FORFEITED DISCOUNTS (450)	3	3	0	0
15 MISCELLANEOUS SERVICE REVENUES (451)	7,408	7,004	404	0
16 SALES OF WATER & WATER POWER (453)	-	0	0	0
17 RENT FROM ELECTRIC PROPERTY (454)	24,917	23,557	1,360	0
18 INTERDEPARTMENTAL RENTS (455)	-	0	0	0
19 OTHER ELECTRIC REVENUES (456)	(591)	(1,543)	952	0
20 TOTAL OTHER OPERATING REVENUES	31,737	29,021	2,716	0
21 TOTAL ELECTRIC OPERATING REV (400)	1,530,470	1,401,307	129,163	0
22 ELECTRIC OPERATING EXPENSES				
23 OPERATION AND MAINTENANCE EXPENSES:				
24 [*] STEAM POWER GENERATION-OPERATION [*]				
25 OPER SUPERVISION & ENGINEERING (500)	3,777	3,581	196	0
26 # FUEL - RECOVERABLE (501.1)	492,289	429,791	62,498	0
27 FUEL - NONRECOVERABLE (501.2)	4,476	4,095	381	0
28 STEAM EXPENSES (502)	5,541	5,253	288	0
29 STEAM FROM OTHER SOURCES (503)	0	0	0	0
30 STEAM TRANS - CR - STEAM PROD (504)	(174)	(165)	(9)	0
31 ELECTRIC EXPENSES (505)	3,167	3,002	165	0
32 MISC STEAM POWER EXPENSES (506)	9,942	9,425	517	0
33 RENTS (507)	24	23	1	0
34 TOTAL OPERATION	519,042	455,005	64,037	0
35 [*] STEAM POWER GENERATION-MAINT [*]				
36 MAINTENANCE SUPV & ENGINEERING (510)	5,023	4,762	261	0
37 MAINTENANCE OF STRUCTURES (511)	1,962	1,860	102	0
38 MAINTENANCE OF BOILER PLANT (512)	18,295	17,344	951	0
39 MAINTENANCE OF ELECTRIC PLANT (513)	8,177	7,752	425	0
40 MAINTENANCE OF MISC STEAM PLANT (514)	1,927	1,827	100	0
41 TOTAL MAINTENANCE	35,384	33,545	1,839	0
42 TOTAL STEAM POWER GENERATION O & M	554,426	488,550	65,876	0

# INCLUDES DEFERRED FUEL EXPENSE OF \$36,048

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1 [*] NUCLEAR PWR GENERATION-OPERATION [*]				
2 OPERATION SUPERVISION & ENG (517)	16,393	15,541	852	0
3 # NUCLEAR FUEL - RECOVERABLE (518.1)	15,146	13,148	1,998	0
4 NUCLEAR FUEL - NONRECOVERABLE (518.2)	46	42	4	0
5 COOLANTS & WATER EXPENSES (519)	0	0	0	0
6 STEAM EXPENSES - NUCLEAR (520)	246	233	13	0
7 STEAM FROM OTHER SOURCES (521)	174	165	9	0
8 STEAM TRANS - CREDIT - NUCLEAR (522)	0	0	0	0
9 ELECTRIC EXPENSES (523)	(1)	(1)	0	0
10 MISCELLANEOUS NUCLEAR POWER EXPS (524)	13,099	12,418	681	0
11 RENTS - NUCLEAR (525)	0	0	0	0
12 TOTAL OPERATION	45,103	41,546	3,557	0
13 [*] NUCLEAR POWER GENERATION-MAINT [*]				
14 MAINTENANCE SUPERVISION & ENG (528)	20,750	19,671	1,079	0
15 MAINTENANCE OF STRUCTURES (529)	1,714	1,625	89	0
16 MAINTENANCE OF REACTOR PLANT EQUIP (530)	8,354	7,920	434	0
17 MAINTENANCE OF ELECTRIC PLANT (531)	2,240	2,124	116	0
18 MAINTENANCE OF MISC NUCLEAR PLANT (532)	2,477	2,348	129	0
19 TOTAL MAINTENANCE	35,535	33,688	1,847	0
20 TOTAL NUCLEAR POWER GENERATION O & M	80,638	75,234	5,404	0
21 [*] HYDRAULIC POWER GENERATION-OPER [*]				
(NOT APPLICABLE)				
22 TOTAL OPERATION	0	0	0	0
23 [*] HYDRAULIC POWER GENERATION-MAINT [*]				
(NOT APPLICABLE)				
24 TOTAL MAINTENANCE	0	0	0	0
25 TOTAL HYDRAULIC POWER GENERATION O & M	0	0	0	0

# INCLUDES NUCLEAR DISPOSAL COSTS OF: \$1,971

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1 [*] OTHER POWER GENERATION-OPERATION [*]				
2 OPERATION SUPERVISION & ENG (546)	180	171	9	0
3 FUEL - RECOVERABLE (547.1)	7,935	6,888	1,047	0
4 FUEL - NONRECOVERABLE (547.2)	126	115	11	0
5 GENERATION EXPENSES (548)	147	139	8	0
6 MISC OTHER POWER EXPENSES (549)	296	281	15	0
7 RENTS (550)	1	1	0	0
8 TOTAL OPERATION	8,685	7,595	1,090	0
9 [*] OTHER POWER GENERATION - MAINT [*]				
10 MAINTENANCE SUPERVISION & ENG (551)	306	290	16	0
11 MAINTENANCE OF STRUCTURES (552)	199	189	10	0
12 MAINT GENERATING & ELECTRIC EQUIP (553)	2,158	2,046	112	0
13 MAINT MISC POWER GENERATION PLANT (554)	219	208	11	0
14 TOTAL MAINTENANCE	2,882	2,733	149	0
15 TOTAL OTHER POWER GENERATION O & M	11,567	10,328	1,239	0
16 [*] OTHER POWER SUPPLY EXP-OPERATION [*]				
17 PURCHASED POWER - RECOVERABLE (555.1)	43,454	37,722	5,732	0
18 PURCHASED POWER-NONRECOVERABLE (555.2)	7,602	6,954	648	0
19 SYSTEM CONTROL & LOAD DISPATCHING (556)	1,248	1,183	65	0
20 OTHER EXPENSES (557)	32	30	2	0
21 TOTAL OTHER SUPPLY EXPENSES O & M	52,336	45,889	6,447	0
22 TOTAL POWER PRODUCTION EXPENSES	698,967	620,001	78,966	0
23 [*] TRANSMISSION EXPENSES-OPERATION [*]				
24 TRANSMISSION OPER, SUPV & ENG (560)	703	560	143	0
25 LOAD DISPATCHING (561)	1,153	918	235	0
26 STATION EXPENSES (562)	954	760	194	0
27 OVERHEAD LINE EXPENSES (563)	297	237	60	0
28 UNDERGROUND LINE EXPENSES (564)	20	16	4	0
29 TRANS OF ELECTRICITY BY OTHERS (565)	0	0	0	0
30 MISC TRANSMISSION EXPENSES (566)	1,974	1,572	402	0
31 RENTS (567)	68	54	14	0
32 TOTAL OPERATION	5,169	4,117	1,052	0
33 [*] TRANSMISSION EXPENSES - MAINT [*]				
34 MAINTENANCE-SUPV & ENGINEERING (568)	313	249	64	0
35 MAINTENANCE OF STRUCTURES (569)	152	121	31	0
36 MAINTENANCE - STATION EQUIPMENT (570)	3,273	2,606	667	0
37 MAINTENANCE OF OVERHEAD LINES (571)	2,892	2,303	589	0
38 MAINTENANCE OF UNDERGROUND LINES (572)	84	67	17	0
39 MAINTENANCE OF MISC TRANS PLANT (573)	5	4	1	0
40 TOTAL MAINTENANCE	6,719	5,350	1,369	0
41 TOTAL TRANSMISSION EXPENSES O & M	11,888	9,467	2,421	0

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1 [*] DISTRIBUTION EXPENSES-OPERATION [*]				
2 OPERATION SUPERVISION & ENG (580)	5,366	5,326	40	0
3 LOAD DISPATCHING (581)	0	0	0	0
4 STATION EXPENSES (582)	1,003	996	7	0
5 OVERHEAD LINE EXPENSES (583)	1,200	1,191	9	0
6 UNDERGROUND LINE EXPENSES (584)	946	939	7	0
7 STREET LIGHTING & SIGNAL SYSTEMS (585)	61	61	0	0
8 METER EXPENSES (586)	3,038	3,016	22	0
9 CUSTOMER INSTALLATION EXPENSES (587)	1,508	1,497	11	0
10 MISCELLANEOUS DISTRIBUTION EXPS (588)	5,670	5,628	42	0
11 RENTS (589)	354	351	3	0
12 TOTAL OPERATION	19,146	19,005	141	0
13 [*] DISTRIBUTION EXPENSES - MAINT [*]				
14 MAINTENANCE SUPERVISION & ENG (590)	1,537	1,526	11	0
15 MAINTENANCE OF STRUCTURES (591)	301	299	2	0
16 MAINTENANCE - STATION EQUIPMENT (592)	2,021	2,006	15	0
17 MAINTENANCE OVERHEAD LINES (593)	11,799	11,712	87	0
18 MAINTENANCE UNDERGROUND LINES (594)	1,710	1,697	13	0
19 MAINTENANCE LINE TRANSFORMERS (595)	1,490	1,479	11	0
20 STREET LIGHTING & SIGNAL SYSTEMS (596)	1,110	1,102	8	0
21 MAINTENANCE OF METERS (597)	597	593	4	0
22 MAINTENANCE MISC DISTRIBUTION PROP (598)	156	155	1	0
23 TOTAL MAINTENANCE	20,721	20,569	152	0
24 TOTAL DISTRIBUTION EXPENSES O & M	39,867	39,574	293	0
25 [*] CUSTOMER ACCT EXPENSES-OPERATION [*]				
26 SUPERVISION (901)	2,673	2,668	5	0
27 METER READING EXPENSES (902)	5,599	5,588	11	0
28 CUSTOMER RECORDS & COLLECTION EXPS (903)	14,068	14,041	27	0
29 UNCOLLECTIBLE ACCOUNTS (904)	2,520	2,515	5	0
30 MISC CUSTOMER ACCOUNTS EXPENSES (905)	1,335	1,332	3	0
31 TOTAL CUSTOMER ACCOUNTS EXPENSES O & M	26,195	26,144	51	0
32 [*] CUSTOMER SERVICE & INFORM EXPS [*]				
33 SUPERVISION (907)	2	2	0	0
34 CUSTOMER ASSISTANCE EXPENSES (908)	27,047	27,047	0	0
35 INFORMATIONAL & INSTRUCTIONAL EXPS (909)	879	879	0	0
36 MISC CUSTOMER SERVICE & INFO EXPS (910)	106	106	0	0
37 TOTAL CUSTOMER SERV & INFORM EXP O & M	28,034	28,034	0	0

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1 [*] SALES EXPENSES - OPERATION [*]				
2 SUPERVISION (911)	73	73	0	0
3 DEMONSTRATION & SELLING EXPENSES (912)	4,409	4,409	0	0
4 ADVERTISING EXPENSES (913)	299	299	0	0
5 MISCELLANEOUS SALES EXPENSES (916)	2	2	0	0
6 TOTAL SALES EXPENSES O & M	4,783	4,783	0	0
7 [*] ADMIN & GENERAL EXPS-OPERATION [*]				
8 ADMINISTRATIVE & GENERAL SALARIES (920)	16,896	15,532	1,364	0
9 OFFICE SUPPLIES & EXPENSES (921)	5,430	4,992	438	0
10 ADMIN EXPENSES TRANSFERRED - CR (922)	(38)	(35)	(3)	0
11 OUTSIDE SERVICES EMPLOYED (923)	(1,726)	(1,587)	(139)	0
12 PROPERTY INSURANCE (924)	7,317	6,727	590	0
13 INJURIES & DAMAGES (925)	5,962	5,481	481	0
14 EMPLOYEE PENSIONS & BENEFITS (926)	13,768	12,657	1,111	0
15 FRANCHISE REQUIREMENTS (927)	1	1	0	0
16 REGULATORY COMMISSION EXPENSE (928)	93	85	8	0
17 DUPLICATE CHARGES - CREDIT (929)	(1,671)	(1,536)	(135)	0
18 GENERAL ADVERTISING (930.1)	956	879	77	0
19 MISCELLANEOUS GENERAL EXPENSES (930.2)	9,109	8,374	735	0
20 RENTS (931)	1,217	1,119	98	0
21 TOTAL OPERATION	57,314	52,689	4,625	0
22 [*] ADMIN & GENERAL EXPENSES-MAINT [*]				
23 MAINTENANCE OF GENERAL PLANT (935)	2,950	2,712	238	0
24 TOTAL ADMIN & GENERAL EXPENSES O & M	60,264	55,401	4,863	0
25 TOTAL ELECTRIC OPERATION EXPENSES (401)	765,807	684,807	81,000	0
26 TOTAL ELECTRIC MAINTENANCE EXPENSE (402)	104,191	98,597	5,594	0
27 TOTAL ELEC OPERATION & MAINTENANCE EXP	869,998	783,404	86,594	0
28 DEPRECIATION EXPENSE:				
29 INTANGIBLE PLANT	0	0	0	0
30 STEAM PRODUCTION PLANT	46,904	42,912	3,992	0
31 NUCLEAR PRODUCTION PLANT	20,401	18,665	1,736	0
32 HYDRAULIC PRODUCTION-CONVENTIONAL	0	0	0	0
33 -PUMPED STORAGE	0	0	0	0
34 OTHER PRODUCTION PLANT	5,976	5,467	509	0
35 TRANSMISSION	15,312	14,009	1,303	0
36 DISTRIBUTION	35,386	32,375	3,011	0
37 GENERAL PLANT	3,003	2,747	256	0
38 COMMON PLANT-ELECTRIC	0	0	0	0
39 INTEREST SYNCHRONIZATION	1,952	1,952	0	0
40 TOTAL DEPRECIATION EXPENSE (403)	128,934	118,127	10,807	0

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The separation factors used are those filed with the FPSC in Docket No. 830470-EI.

FLORIDA POWER CORPORATION  
STATEMENT OF INCOME  
SEPARATED BY JURISDICTION  
FOR THE YEAR ENDED DECEMBER 31, 1986  
(DOLLARS IN THOUSANDS)

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1 AMORTIZATION OF LIMITED-TERM ELEC PLT:				
2 INTANGIBLE PLANT	0	0	0	0
3 STEAM PRODUCTION PLANT	0	0	0	0
4 NUCLEAR PRODUCTION PLANT	0	0	0	0
5 HYDRAULIC PRODUCTION-CONVENTIONAL	0	0	0	0
6 -PUMPED STORAGE	0	0	0	0
7 OTHER PRODUCTION PLANT	0	0	0	0
8 TRANSMISSION PLANT	0	0	0	0
9 DISTRIBUTION PLANT	192	192	0	0
10 GENERAL PLANT	20	20	0	0
11 COMMON PLANT-ELECTRIC	0	0	0	0
12 TOTAL AMORT OF LIMITED-TERM PLT (404)	212	212	0	0
13 AMORTIZATION OF OTHER ELECTRIC PLANT				
14 INTANGIBLE PLANT	0	0	0	0
15 STEAM PRODUCTION PLANT	0	0	0	0
16 NUCLEAR PRODUCTION PLANT	0	0	0	0
17 HYDRAULIC PRODUCTION-CONVENTIONAL	0	0	0	0
18 -PUMPED STORAGE	0	0	0	0
19 OTHER PRODUCTION PLANT	0	0	0	0
20 TRANSMISSION PLANT	0	0	0	0
21 DISTRIBUTION PLANT	0	0	0	0
22 GENERAL PLANT	0	0	0	0
23 COMMON PLANT-ELECTRIC	0	0	0	0
24 TOTAL AMORT OF OTHER ELEC PLT (405)	0	0	0	0
25 AMORT OF ELECTRIC PLANT ACQ ADJS (406)	0	0	0	0
26 AMORT OF PROPERTY LOSSES (407)	417	382	35	0
27 TAXES OTHER THAN INCOME TAXES (408.1)	92,412	89,164	3,248	0
28 INCOME TAXES - FEDERAL (409.1)	145,265	138,517	6,748	0
29 PROVISION FOR DEF INC TAXES (410.1)	68,229	62,321	5,908	0
30 PROVISION FOR DEF INC TX-CR (411.1)	(53,455)	(49,945)	(3,510)	0
31 INVESTMENT TAX CREDIT ADJ-NET (411.4)	(4,673)	(4,258)	(415)	0
32 GAINS FROM DISP OF UTILITY PLT (411.6)	0	0	0	0
33 LOSSES - DISP OF UTILITY PLT (411.7)	0	0	0	0
34 TOTAL ELECTRIC OPERATING EXPENSES	1,247,339	1,137,924	109,415	0
35 NET ELECTRIC OPERATING INCOME	283,131	263,383	19,748	0

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1 OTHER INCOME AND DEDUCTIONS				
2 OTHER INCOME:				
3 NONUTILITY OPERATING INCOME (415-418)	66	0	0	66
4 EQUITY EARNINGS OF SUBSIDIARY COMPANIES (418.1)	0	0	0	0
5 INTEREST & DIVIDEND INCOME (419)	1,646	1,459	136	51
6 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION (419.1)	2,893	2,750	143	0
7 MISCELLANEOUS NONOPERATING INC (421)	867	0	0	867
8 GAIN - DISPOSITION OF PROPERTY (421.1)	1,621	1,100	167	354
9 TOTAL OTHER INCOME	7,093	5,309	446	1,338
10 OTHER INCOME DEDUCTIONS:				
11 LOSS - DISPOSITION OF PROPERTY (421.2)	0	0	0	0
12 MISCELLANEOUS AMORTIZATION (425)	24	22	2	0
13 MISC INCOME DEDUCTIONS (426.1-426.5)	973	0	0	973
14 TOTAL OTHER INCOME DEDUCTIONS	997	22	2	973
15 TAXES APPL TO OTHER INC & DEDUCTIONS:				
16 TAXES OTHER THAN INCOME TAXES (408.2)	116	0	0	116
17 INCOME TAXES-FEDERAL & OTHER (409.2)	(263)	(232)	(20)	(11)
19 PROV FOR DEFERRED INCOME TAXES (410.2)	315	198	19	98
20 PROV FOR DEFERRED INC TAXES-CR (411.2)	(10)	(9)	(1)	0
21 INVESTMENT TAX CR ADJS - NET (411.5)	0	0	0	0
22 INVESTMENT TAX CREDITS (420)	0	0	0	0
23 TOTAL TAXES ON OTHER INC & DEDUCTIONS	158	(43)	(2)	203
24 NET OTHER INCOME & DEDUCTIONS	5,938	5,330	446	162
25 INTEREST CHARGES				
26 INTEREST ON LONG TERM DEBT (427)	96,453	88,592	7,697	164
27 AMORT OF DEBT DISCOUNT & EXPENSES (428)	595	547	47	1
28 AMORT OF LOSS ON REAQUIRED DEBT (428.1)	0	0	0	0
29 AMORT OF DEBT PREMIUM-CR (429)	(283)	(260)	(23)	0
30 AMORT OF GAIN ON REACQU DEBT-CR (429.1)	0	0	0	0
31 INT ON DEBT TO ASSOC. CO (430)	0	0	0	0
32 OTHER INTEREST EXPENSE (431)	7,644	7,021	610	13
33 ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION (432)	(2,933)	(2,788)	(145)	0
34 NET INTEREST CHARGES	101,476	93,112	8,186	178
35 INCOME BEFORE EXTRAORDINARY CHARGES	187,593	175,601	12,008	(16)
EXTRAORDINARY ITEMS				
36 EXTRAORDINARY INCOME (434)	0	0	0	0
37 EXTRAORDINARY DEDUCTIONS (435)	0	0	0	0
38 INCOME TAXES-FED & OTHER (409.3)	0	0	0	0
39 EXTRAORDINARY ITEMS AFTER TAXES	0	0	0	0
40 NET INCOME	187,593	175,601	12,008	(16)

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