



FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR-141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) FLORIDA POWER CORPORATION	Year of Report December 31, 1987
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ARTHUR ANDERSEN & CO.

CERTIFIED PUBLIC ACCOUNTANTS

TAMPA, FLORIDA

To Florida Power Corporation:

In connection with our examination of the financial statements of Florida Power Corporation (a Florida corporation and a wholly-owned subsidiary of Florida Progress Corporation) for the year ended December 31, 1987, on which we have reported separately under date of January 27, 1988, (except with respect to the matter discussed in note (10), as to which the date is March 9, 1988) we also examined the schedules on pages 110 through 123 of Form 1 for that year. Our examination was made in accordance with generally accepted auditing standards and, accordingly, included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances. However, we did not make a detailed examination such as would be required to determine that each transaction has been recorded in accordance with the Uniform System of Accounts and published accounting releases.

In our opinion, the schedules referred to in the preceding paragraph conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Arthur Andersen & Co

Tampa, Florida
January 27, 1988 (except with respect
to the matter discussed in note (10),
as to which the date is March 9, 1988)

To: Joseph D. Jenkins, Director
Division of Electric and Gas
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0868

We represent to the best of our knowledge and belief that our annual report for the year ended 1987, as filed pursuant to Commission rule, is in substantial compliance with the following except as noted in the report or as separately explained herein:

1. Uniform system of accounts prescribed by the Commission.
2. Applicable rules and orders of the Commission.
3. Commission approved guidelines for inter/intra company allocations, if any.
4. Any communications from regulatory agencies concerning noncompliance with or deficiencies in financial reporting practices.
5. Reporting requirements for related party transactions and related accounts receivable or payable, including sales, purchases, loans, transfers, leasing arrangements and guarantees.

We are aware that Section 837.06, Florida Statutes provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

A. J. Keesler
President

(Name and Title of Chief
Executive Officer)
G. E. Greene, III
Senior Vice President
Financial Services

(Name and Title of Chief
Financial Officer)
R. R. Hayes
Vice President & Controller

(Name and Title of Chief
Accounting Officer)

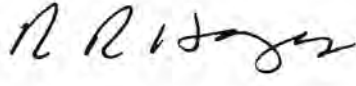


(Signature) 4/18/88
(Date)


(Signature) 4/18/88
(Date)


(Signature) 4/18/88
(Date)

**FERC FORM NO 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

IDENTIFICATION		
01 Exact Legal Name of Respondent FLORIDA POWER CORPORATION	02 Year of Report Dec. 31, 1987	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Business Office at End of year (Street, City, State, Zip Code) 3201 34th Street South, St. Petersburg, Florida 33711		
05 Name of Contact Person R. R. Hayes	06 Title of Contact Person Vice President & Controller	
07 Address of Contact Person (Street, City, State, Zip Code) Same		
08 Telephone of Contact Person, Including Area Code 813-866-4712	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/87
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including including December 31 of the year of the report.		
01 Name R. R. Hayes	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/28/88
02 Title Vice President & Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-87	
Corporations Controlled by Respondent	103	Ed. 12-87	
Officers	104	Ed. 12-87	
Directors	105	Ed. 12-87	
Security Holders and Voting Powers	106-107	Ed. 12-87	
Important Changes During the Year	108-109	Ed. 12-87	
Comparative Balance Sheet	110-113	Ed. 12-87	
Statement of Income for the Year	114-117	Ed. 12-87	
Statement of Retained Earnings for the Year	118-119	Ed. 12-87	
Statement of Changes in Financial Position	120-121	Ed. 12-87	
Notes to Financial Statements	122-123	Ed. 12-87	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-87	
Nuclear Fuel Materials	202-203	Ed. 12-87	
Electric Plant in Service	204-207	Ed. 12-87	
Electric Plant Leased to Others	213	Ed. 12-85	
Electric Plant Held for Future Use	214	Ed. 12-87	
Construction Work in Progress—Electric	216	Ed. 12-85	
Construction Overheads—Electric	217	Ed. 12-87	
General Description of Construction Overhead Procedure	218	Ed. 12-87	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-85	
Nonutility Property	221	Ed. 12-85	
Investment in Subsidiary Companies	224-225	Ed. 12-86	
Material and Supply	227	Ed. 12-86	
Extraordinary Property Losses	230	Ed. 12-85	
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-85	
Miscellaneous Deferred Debits	233	Ed. 12-87	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-85	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-86	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-86	
Other Paid-in Capital	253	Ed. 12-86	
Discount on Capital Stock	254	Ed. 12-86	
Capital Stock Expenses	254	Ed. 12-86	
Long-Term Debt	256-257	Ed. 12-86	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Federal Income Taxes	261	Ed. 12-87	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-86	
Reconciliation of Reported Net Income with Taxable Income for Accumulated Deferred Investment Tax Credits	266-267	Ed. 12-86	
Other Deferred Credits	269	Ed. 12-86	
Accumulated Deferred Income Taxes—Accelerated Amortization Property	272-273	Ed. 12-86	
Accumulated Deferred Income Taxes—Other Property	274-275	Ed. 12-86	
Accumulated Deferred Income Taxes—Other	276-277	Ed. 12-86	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300-301	Ed. 12-86	
Sales of Electricity by Rate Schedules	304		
Sales for Resale	310-311	Ed. 12-87	
Electric Operation and Maintenance Expenses	320-323	12-87	
Number of Electric Department Employees	323		
Purchased Power	326-327	Ed. 12-87	
Interchange Power	328-329	Ed. 12-86	
Transmission of Electricity for or by Others	332	Ed. 12-87	
Miscellaneous General Expenses—Electric	335	Ed. 12-86	
Depreciation and Amortization of Electric Plant	336-338	Ed. 12-86	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-86	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-87	
Research, Development and Demonstration Activities	352-353	Ed. 12-87	
Distribution of Salaries and Wages	354-355	Ed. 12-87	
Common Utility Plant and Expenses	356	Ed. 12-87	
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Ed. 12-87	
Monthly Peaks and Output	401	Ed. 12-87	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	Ed. 12-87	
Steam-Electric Generating Plant Statistics (Large Plants) Average Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Ed. 12-87	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409		
Generating Plant Statistics (Small Plants)	410-411	Ed. 12-86	

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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422-423	Ed. 12-87	
Transmission Lines Added During Year	424-425	Ed. 12-86	
Substations	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers	429	Ed. 12-86	
Environmental Protection Facilities	430	Ed. 12-86	
Environmental Protection Expenses	431	Ed. 12-86	
Footnote Date	450	Ed. 12-87	
Stockholders' Reports	—		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p style="text-align: center;">R. R. Hayes Vice President & Controller 3201 34th Street South St. Petersburg, Florida 33711</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p style="text-align: center;">State of Florida July 18, 1899</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p style="text-align: center;">Not Applicable</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p style="text-align: center;">Electric Utility State of Florida</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes . . . Enter the date when such independent accountant was initially engaged: _</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 ⁸⁷
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state

name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

The Company's 100 shares of Common Stock are held beneficially and of record by Florida Progress Corporation.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
CORPORATIONS CONTROLLED BY RESPONDENT			
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p>		<p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p>	
<u>DEFINITIONS</u>			
<p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent</p>		<p>of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>	
Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
	NONE		

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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remunera-

tion of the previous incumbent, and the date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President & Chief Executive Officer	L. H. Scott	282 158
2	Executive Vice President	B. L. Griffin	218 883
3	Sr. Vice President, Operations	M. H. Phillips	184 245
4	Sr. Vice President & General Counsel	R. W. Neiser	176 633
5	Sr. Vice President, Financial Services	G. E. Greene, III	155 582
6	Vice President, Human Resources	G. M. Rickus, Jr.	137 191
7	Vice President, Fossil Operations	J. A. Hancock	135 082
8	Vice President, Design & Construction	P. C. Henry	134 082
9	Vice President, Suncoast Division	J. F. Cronin	130 557
10	Vice President, Nuclear Operations	W. S. Wilgus	129 235
11	Sr. Vice President, Admin. Serv.	T. F. Thompson	127 299
12	Vice President, System Operations	J. H. Blanchard	118 393
13	Vice President, Strategic Planning	G. C. Moore	106 752
14	Vice President, Public Affairs	G. L. Campbell	103 340
15	Vice President & Controller	R. R. Hayes	102 308
16	V.P., East/Mid Fl/Ridge Divs.	P. Dagostino	98 369
17	V.P., Central & Northern Divs.	W. J. Howell	93 693
18	Treasurer	K. E. McDonald	87 260
19	Vice President, Fossil Plant Service	M. F. Hebb (1)	11 538
20	Vice President, Eastern & Ridge Divs.	J. B. Critchfield (2)	4 346
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40	(1) Retired 2/1/87		
41	(2) Transferred to Florida Progress Corporation effective 1/5/87		
42			
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44			

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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)
Robert C. Allen	Deceased 11/8/87
Stanley A. Brandimore	St. Petersburg, FL
Billy L. Griffin	St. Petersburg, FL
Andrew H. Hines, Jr. *	St. Petersburg, FL
Chairman of the Board	
Richard C. Johnson **	Seminole, FL
Clarence W. McKee, Jr. *	St. Petersburg, FL
Corneal B. Myers	Lake Wales, FL
George Ruppel *	Pinellas Park, FL
Lee H. Scott *	St. Petersburg, FL
President & Chief Executive Officer	
Jean Giles Wittner *	St. Petersburg, FL

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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances

whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Stock books not closed in 1987.

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy

Total: 100*
By proxy: 100

3. Give the date and place of such meeting:

4/9/87
St. Petersburg,
Florida

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	100	100		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	100	100		
7	Florida Progress				
8	Corporation				
9					
10					
11					
12					
13	* Pursuant to an agreement and plan of merger approved by the stockholders of				
14	Florida Power Corporation in March 1982, Florida Progress Corporation is the				
15	owner of all of Florida Power's outstanding common stock.				
16					
17					
18					

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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder <i>(a)</i>	Total Votes <i>(b)</i>	Common Stock <i>(c)</i>	Preferred Stock <i>(d)</i>	Other <i>(e)</i>
19	Refer to Page 106				
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made

available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. New 30 year franchises were secured from the following municipalities.

City of Dunnellon: Effective November 1, 1987; Franchise Fee, 4% of residential and commercial revenue less all municipal taxes, licenses, fees and other impositions.

Town of La Crosse: Effective June 2, 1987; Franchise Fee, 6% of residential and commercial revenue less all municipal taxes, licenses, fees and other impositions.

City of Sopchoppy: Effective May 1, 1987; Franchise Fee, 6% of residential and commercial revenue less all municipal taxes, licenses, fees and other impositions.

2. None

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 19 ⁸⁷

IMPORTANT CHANGES DURING THE YEAR (Continued)

3. Purchase or Sale of an Operating Unit or System

Description - Purchase of Distribution Facilities from Tri-County Electric Cooperative, in Madison County, Florida.

Summary of Transactions:

Purchase Price:	\$2,329
Original Cost:	2,073
Depreciation:	703

Description - Purchase of Distribution Facilities from Glades Electric Cooperative, in Highlands County, Florida.
Commission authorization and closing journal entries will be recorded in 1988.

Summary of Transactions:

Total Purchase Price:	\$678,715
Advance Payment in 1986	562,943
Amount Paid in 1987	115,772

Description - Purchase of Distribution Facilities from the City of Bartow, in Polk County, Florida.

Summary of Transactions:

Total Purchase Price:	\$16,435
Advance Payment in 1986	9,509
Amount Paid in 1987	6,926
Original Cost:	25,253
Depreciation:	9,604

Description - Sale of Distribution Facilities to the City of Bartow, in Polk County, Florida.

Summary of Transactions:

Sales Price:	\$12,605
Original Cost:	37,350
Depreciation:	20,967
Loss on Disposition:	14,609

Description - Sale of Distribution Facilities to Tri-County Electric Cooperative, in Madison County, Florida.

Summary of Transactions:

Sales Price:	\$14,721
Original Cost:	30,684
Depreciation:	21,929
Gain on Disposition:	5,966

Description - Sale of Distribution Facilities to the City of Bushnell, in Sumter County, Florida.

Summary of Transactions:

Sales Price:	\$23,411
Original Cost:	7,022
Depreciation:	3,827
Gain on Disposition:	20,216

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IMPORTANT CHANGES DURING THE YEAR (Continued)

- 4. None
- 5. None
- 6. During 1987 Florida Power Corporation issued a total of \$968,000,000 of short term commercial paper, and redeemed a total of \$917,000,000 for a balance outstanding at December 31, 1987 of \$55,000,000. The average daily weighted interest rate during the period - 10.85%. Authorization - Florida Public Service Commission order 12901 dated January 18, 1984.
- 7. None
- 8. None

Continued on Page 109-B

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IMPORTANT CHANGES DURING THE YEAR (Continued)

9. Legal Proceedings - Pending and Culminated

The following are matters in litigation which would not be considered as being in the normal course of business. Many of these matters were included in the 1986 FERC Form No. 1 filing of Florida Power Corporation ("Company"); however, the initial statements and all updated material are incorporated in order that this report may be a self-contained itemization of these proceedings.

1. Florida Public Service Commission, Docket No. 860001-EI-B. On February 28, 1986 the FPSC entered an order in Docket 860001-EI, which granted a petition filed by the State Public Counsel's office requesting that the FPSC conduct a formal investigation in connection with pending fuel adjustment proceedings into all outages of the Company's Crystal River Unit No. 3 nuclear plant since October 1982, and that the FPSC disallow recovery of the replacement energy costs associated with any imprudent action found by the FPSC to have caused or extended any of those outages. The FPSC Staff filed testimony suggesting that the Commission disallow \$41 million in replacement fuel costs related to the entire outage during which four reactor coolant pump shafts were replaced in the first half of 1986. Public Counsel supported the Staff's position and alternatively sought disallowance of \$10 million in replacement fuel costs related to an extension of the outage in the first half of 1986, and two subsequent minor outages. On January 13, 1988, the FPSC issued a final order which found that the Company had acted prudently regarding all contested issues and that no refund of replacement energy costs was warranted. The period for filing an appeal from the Commission's order has expired and this matter is therefore considered terminated for future reporting purposes.

2. Environmental Protection Agency Draft NPDES Permit No. FL0000159 for Crystal River Unit Nos. 1, 2 and 3. Under date of December 18, 1986, the EPA proposed to reissue a NPDES permit to the Company for Crystal River Unit Nos. 1, 2 and 3, which would require the installation of four cooling towers (one each for Unit Nos. 1 and 2, and two for Unit No. 3). The Company estimated that the construction of the four cooling towers could cost approximately \$275 million. In lieu of the four cooling tower requirement, the Company submitted several proposals to the EPA which it believed would better mitigate the damages to the environment alleged by the EPA. On March 9, 1988, the Company reached an agreement in principle with the EPA and FDER concerning the resolution of this matter. The agreement contains more stringent requirements than the Company's proposal which was estimated to cost approximately \$75 million. Pursuant to that agreement, the EPA will issue a new draft NPDES permit by April 15, 1988, providing for the Company to install two helper cooling towers which would be operated seasonally so as to limit the temperature of the discharged water to a maximum of 96.5° F. (three hour average) at the point of discharge. The draft permit will also require the Company to develop and operate a fish hatchery to offset fish losses at the plant site, as well as to plant seagrass if natural recovery is inadequate. The Company estimates compliance with the proposals in the new draft

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IMPORTANT CHANGES DURING THE YEAR (Continued)

permit may range in cost up to \$100 million. A public hearing on the new draft permit will be required. The timetable proposed by the EPA provides for the new draft permit to become final August 31, 1988, but that could be delayed in the event substantial intervenery opposition develops.

3. Union of Concerned Scientists' Petition to the U.S. Nuclear Regulatory Commission. On February 10, 1987 a petition was filed by the Union of Concerned Scientists with the NRC seeking the suspension of the operating licenses of all plants utilizing Babcock & Wilcox (B&W) nuclear steam supply systems, including the Company's Crystal River Unit No. 3, until major safety improvements are made. The Company responded to the petition by the filing of appropriate comments with the NRC as a participant in the B&W Owner's Group. On March 16, 1987, the NRC denied the request for emergency relief contained in the petition, and on October 19, 1987, the NRC's Director of Nuclear Reactor Regulation denied the petition. That denial became final agency action on November 13, 1987, and the period for filing an appeal has expired. Accordingly, this matter is considered terminated for future reporting purposes.

4. Florida Public Service Commission, Docket No. 870220-EI. On March 2, 1987, Occidental Chemical Corporation (Occidental) filed a complaint with the FPSC alleging that the Company's retail rates are unjust and unreasonable, and requesting that the FPSC hold public hearings to establish new rates to be charged by the Company. On May 5, 1987, the FPSC voted to approve the recommendation of its Staff to initiate a full revenue requirements rate case based on a 1987 test year. The Company subsequently entered into a series of negotiations with the parties to the proceeding and on December 10, 1987, a stipulation was agreed to by the Company and the parties. On January 4, 1988, the FPSC issued an order approving the stipulation in its entirety. See Note 9 to the Financial Statements which is incorporated herein by reference for discussion of the settlement and Occidental's still pending request to establish rates that would vary based on the nuclear unit's past performance. That request was the only issue raised in the rate case that was not fully resolved by the stipulated settlement.

5. Florida Public Service Commission, Docket No. 870866-EI. On August 7, 1987, the State Public Counsel filed a petition requesting the FPSC to lower the Company's authorized return on equity from 15.55% to 12.25% effective January 1, 1988. Because of the settlement described in paragraph 4, the FPSC on February 2, 1988, approved the recommendation of its staff to formally dismiss Public Counsel's petition. This matter is, therefore, considered terminated for future reporting purposes.

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IMPORTANT CHANGES DURING THE YEAR (Continued)

6. Florida Public Service Commission, (FPSC) Docket No. 860001-EI-G. In March 1986, the FPSC initiated an investigation to consider the propriety of continuing the current "cost-plus" pricing arrangement used by certain Florida electric utilities, including the Company, for the purchase of fuel from affiliated suppliers. In September 1987, the FPSC split the investigation into separate dockets for each electric utility involved and merged another investigation regarding the Company's coal transportation costs into the "cost-plus" pricing docket. Hearings were then scheduled for May 11-13, 1988.

On March 11, 1988, the Prehearing Officer issued an order limiting the May hearings to the policy considerations associated with continuing the current arrangements for pricing affiliated fuel transactions, with separate hearings to be held in October 1988, concerning the prudence of certain transportation costs previously included in the Company's costs of coal. Testimony for the May hearings was filed by the FPSC staff and Occidental Chemical Corporation (Occidental) on March 29, 1988. The testimony of Occidental contends, among other things, that the Company's ratepayers were overcharged approximately \$100 million by its affiliated coal supplier, Electric Fuels Corporation, from 1984 through 1987. On April 11, 1988, the Company filed a motion with the FPSC requesting that this and other portions of Occidental's testimony be excluded from the May hearings on the grounds that it is outside the limited scope of those hearings. Nonetheless, the Company believes that these contentions may form the basis of future allegations by Occidental attacking the prudence of the Company's coal purchases from affiliated suppliers. The Company considers Occidental's contentions to be baseless and without merit, and will file testimony rebutting the Occidental contentions in any proceedings in which they may be considered.

10. None

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3 744 235 832	3 860 918 399
3	Construction Work in Progress (107)	200-201	48 120 154	80 064 515
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3 792 355 986	3 940 982 914
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1 028 805 293	1 142 118 120
6	Net Utility Plant (Enter Total of line 4 less 5)	—	2 763 550 693	2 798 864 794
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	239 371 917	257 338 191
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	131 469 236	149 322 278
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	—	107 902 681	108 015 913
10	Net Utility Plant (Enter Total of lines 6 and 9)	—	2 871 453 374	2 906 880 707
11	Utility Plant Adjustments (116)	122	—	—
12	Gas Stored Underground—Noncurrent (117)	—	—	—
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	4 752 496	4 703 329
15	(Less) Accum. Prov. for Depr. and Amort. (122)	—	13 564	31 816
16	Investments in Associated Companies (123)	—	—	—
17	Investment in Subsidiary Companies (123.1)	224-225	—	—
18	(For Cost of Account 123.1, See Footnote Page 224, line 23)	—	—	—
19	Other Investments (124)	—	2 933	3 126
20	Special Funds (125-128)	—	14 462 061	18 487 040
21	TOTAL Other Property and Investments (Total of lines 14 thru 20)		19 203 926	23 161 679
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	—	(4 465 864)	(26 801 070)
24	Special Deposits (132-134)	—	1 736 106	921 991
25	Working Fund (135)	—	650 914	602 498
26	Temporary Cash Investments (136)	—	—	—
27	Notes Receivable (141)	—	4 630 396	4 695 379
28	Customer Accounts Receivable (142)	—	61 857 911	63 115 169
29	Other Accounts Receivable (143)	—	15 255 872	11 007 043
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	—	2 072 214	2 105 246
31	Notes Receivable from Associated Companies (145)	—	—	—
32	Accounts Receivable from Assoc. Companies (146)	—	38 975	46 470
33	Fuel Stock (151)	227	41 534 134	59 432 244
34	Fuel Stock Expense Undistributed (152)	227	—	—
35	Residuals (Elec) and Extracted Products	227	—	—
36	Plant Material and Operating Supplies (154)	227	54 422 818	61 324 709
37	Merchandise (155)	227	209 048	786 572
38	Other Material and Supplies (156)	227	—	—
39	Nuclear Materials Held for Sale (157)	202-203/227	—	—
40	Stores Expenses Undistributed (163)	—	498 052	215 168
41	Gas Stored Underground — Current (164.1)	—	—	—
42	Liquefied Natural Gas Stored (164.2)	—	—	—
43	Liquefied Natural Gas Held for Processing (164.3)	—	—	—
44	Prepayments (165)	—	5 563 004	4 514 447
45	Advances for Gas Explor., Dvel. and Prod. (166)	—	—	—
46	Other Advances for Gas (167)	—	—	—
47	Interest and Dividends Receivable (171)	—	—	—
48	Rents Receivable (172)	—	—	—
49	Accrued Utility Revenues (173)	—	37 922 304	39 016 946
50	Miscellaneous Current and Accrued Assets (174)	—	—	—
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		217 781 456	216 772 320

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
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COMPARTIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	—	8 139 719	6 165 009
54	Extraordinary Property Losses (182.1)	230	---	---
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230	379 004	---
56	Prelim. Survey and Investigation Charges (Electric) 183)	231	6 749	---
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	231	---	---
58	Clearing Accounts (184)	—	58 822	140 825
59	Temporary Facilities (185)	—	---	---
60	Miscellaneous Deferred Debits (186)	233	21 734 942	61 479 415
61	Def. Losses from Disposition of Utility Plt. (187)	—	---	---
62	Research, Devel. and Demonstration Expend. (188)	352-353	---	---
63	Unamortized Loss on Reacquired Debt (189)	—	---	11 302 668
64	Accumulated Deferred Income Taxes (190)	234-235	45 727 000	49 783 000
65	Unrecovered Purchased Gas Costs (191)	—	---	---
66	Unrecovered Incremental Gas Costs (192.1)	—	---	---
67	Unrecovered Incremental Surcharges (192.2)	—	---	---
68	TOTAL Deferred Debits (Enter Total of lines 53 thru 67)		76 046 236	128 870 917
69	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 68)		3184 484 992	3275 685 623

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	354 405 315	354 405 315
3	Preferred Stock Issued (204)	250-251	233 496 700	233 496 700
4	Capital Stock Subscribed (202, 205)	252	---	---
5	Stock Liability for Conversion (203, 206)	252	---	---
6	Premium on Capital Stock (207) ✓	252	962 115	962 115
7	Other Paid-In Capital (208-211)	253	130 973 512	130 973 512
8	Installments Received on Capital Stock (212)	252	---	---
9	(Less) Discount on Capital Stock (213)	254	---	---
10	(Less) Capital Stock Expense (214)	254	---	---
11	Retained Earnings (215, 215.1, 216)	118-119	484 668 193	529 351 066
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	---	---
13	(Less) Reacquired Capital Stock (217)	250-251	---	---
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	—	1204 505 835	1249 188 708
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	988 213 000	788 213 000
17	(Less) Reacquired Bonds (222)	256-257	---	---
18	Advances from Associated Companies (223)	256-257	---	---
19	Other Long-Term Debt (224)	256-257	75 000 000	225 000 000
20	Unamortized Premium on Long-Term Debt (225)	—	3 943 447	3 661 699
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	—	98 700	93 060
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	—	1067 057 747	1016 781 639
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)	—	56 245	44 127
25	Accumulated Provision for Property Insurance (228.1)	—	30 000	152 700
26	Accumulated Provision for Injuries and Damages (228.2)	—	2 570 084	2 531 484
27	Accumulated provision for Pensions and Benefits (228.3)	—	16 984 801	27 212 816
28	Accumulated Miscellaneous Operating Provisions (228.4)	—	13 932 449	145 437
29	Accumulated Provision for Rate Refunds (229)	—	2 500 000	3 200 000
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)	—	36 073 579	33 286 564
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	—	4 000 000	75 000 000
33	Accounts Payable (232)	—	23 503 681	25 637 028
34	Notes Payable to Associated Companies (233)	—	---	---
35	Accounts Payable to Associated Companies (234)	—	13 638 231	16 711 766
36	Customer Deposits (235)	—	49 285 207	55 793 320
37	Taxes Accrued (236)	262-263	22 043 671	17 004 406
38	Interest Accrued (237)	—	22 928 070	14 832 183
39	Dividends Declared (238)	—	---	---
40	Matured Long-Term Debt (239)	—	---	---
41	Matured Interest (240)	—	---	---
42	Tax Collections Payable (241)	—	3 816 342	4 217 784
43	Miscellaneous Current and Accrued Liabilities (242)	265	16 289 808	20 945 473
44	Obligations Under Capital Leases-Current (243)	—	---	12 118
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)	—	155 505 010	230 154 078

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents	
			Blance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		13 231	14 507
48	Accumulated Deferred Investment Tax Credits (255)	256-267	177 134 354	164 793 862
49	Deferred Gains from Disposition of Utility Plant (256)		---	---
50	Other Deferred Credits (253)	269	16 433 346	4 575 772
51	Unamortized Gain on Reacquired Debt (257)	260	---	---
52	Accumulated Deferred Income Taxes (281-283)	272-277	527 761 890	576 890 493
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		721 342 821	746 274 634
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 and 53)		3184 484 992	3275 685 623

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		1 472 185 991	1 530 470 240
3	Operating Expenses			
4	Operation Expenses (401)		740 415 445	765 807 086
5	Maintenance Expenses (402)		107 821 498	104 190 676
6	Depreciation Expense (403)		133 144 124	128 934 264
7	Amort. & Depl. of Utility Plant (404-405)		298 491	211 772
8	Amort. of Utility Plant Acq. Adj. (406)		---	---
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		---	416 884
10	Amort. of Conversion Expenses (407)		---	---
11	Taxes Other Than Income Taxes (408.1)	258	93 126 126	92 411 729
12	Income Taxes — Federal (409.1)	258	76 778 950	127 792 665
13	— Other (409.1)	258	11 568 200	17 472 507
14	Provision for Deferred Inc. Taxes (410.1)	234, 268-273	94 427 603	68 229 648
15	(Less) Provision for Deferred Income Taxes—Cr. (411.1)	234, 268-273	49 487 000	53 455 000
16	Investment Tax Credit Adj. — Net (411.4)	264	(12 340 492)	(4 672 661)
17	(Less) Gains from Disp. of Utility Plant (411.6)		---	---
18	Losses from Disp. of Utility Plant (411.7)		---	---
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		1 195 752 945	1 247 339 570
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		276 433 046	283 130 670

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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which

had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
						2
						3
						4
Same	Same					5
						6
as	as					7
						8
Column	Column					9
						10
(c)	(d)					11
						12
						13
						14
						15
						16
						17
						18
						19
						20

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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6			Not Applicable			
7						
8						
9						
10						
11						
12						
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20						

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 19 87
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)	—	276 433 046	283 130 670
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		---	---
26	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		---	---
27	Revenues From Nonutility Operations (417)		---	---
28	(Less) Expenses of Nonutility Operations (417.1)		64 284	---
29	Nonoperating Rental Income (418)		103 081	65 960
30	Equity in Earnings of Subsidiary Companies (418.1)		---	---
31	Interest and Dividend Income (419)		1 131 628	1 645 948
32	Allowance for Other Funds Used During Construction (419.1)		2 140 333	2 892 854
33	Miscellaneous Nonoperating Income (421)		714 123	866 847
34	Gain on Disposition of Property (421.1)		491 775	1 621 397
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		4 516 656	7 093 006
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		13 898	---
38	Miscellaneous Amortization (425)	340	1 467	23 842
39	Miscellaneous Income Deductions (426.1-426.5)	340	921 984	972 958
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		937 349	996 800
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	262-263	72 266	115 893
43	Income Taxes—Federal (409.2)	262-263	(507 655)	(291 149)
44	Income Taxes—Other (409.2)	262-263	11 342	28 333
45	Provision for Deferred Inc. Taxes (410.2)	234,272-277	138 000	315 000
46	(Less) Provision for Deferred Income Taxes—Cr. (411.2)	234,272-277	6 000	10 000
47	Investment Tax Credit Adj.—Net (411.5)		---	---
48	(Less) Investment Tax Credits (420)		---	---
49	TOTAL Taxes on Other Income and Deduct. (Total of 42 thru 48)		(292 047)	158 077
50	Net Other Income and Deductions (Enter Total of lines 35, 40, 49)		3 871 354	5 938 129
51	Interest Charges			
52	Interest on Long-Term Debt (427)		89 308 917	96 452 753
53	Amort. of Debt Disc. and Expense (428)	256-257	566 116	594 837
54	Amortization of Loss on Reacquired Debt (428.1)	256-257	124 070	---
55	(Less) Amort. of Premium on Debt-Credit (429)	256-257	281 749	283 268
56	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)	256-257	---	---
57	Interest on Debt to Assoc. Companies (430)	340	---	---
58	Other Interest Expense (431)	340	8 955 116	7 644 139
59	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2 174 855	2 932 996
60	Net Interest Charges (Enter Total of lines 52 thru 59)		96 497 615	101 475 465
61	Income Before Extraordinary Items (Total of lines 21, 50 and 60)		183 806 785	187 593 334
62	Extraordinary Items			
63	Extraordinary Income (434)		---	---
64	(Less) Extraordinary Deductions (435)		---	---
65	Net Extraordinary Items (Enter Total of line 63 less line 64)		---	---
66	Income Taxes—Federal and Other (409.3)	262-263	---	---
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)		---	---
68	Net Income (Enter Total of lines 61 and 67)		183 806 785	187 593 334

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 1987

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.

5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown in account 439, *Adjustments to Retained Earnings*.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance — Beginning of Year		484 668 193
2	Changes (<i>Identify by prescribed retained earnings accounts</i>)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acct. 439) (<i>Total of lines 4 thru 8</i>)		
10	Debit: Redemption of Preferred Stock in Excess of Par Value		2 962 520
11	Debit: Issuance of 7.08% Series		515 735
12	Debit: Issuance of 7.84% Series		457 847
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (<i>Total of lines 10 thru 14</i>)		3 936 102
16	Balance Transferred from Income (Account 433 less Account 418.1)		183 806 785
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) (<i>Total of lines 18 thru 21</i>)		
23	Dividends Declared — Preferred Stock (Account 437)		
24	4.00% \$159 920 8.80% \$1 760 000 7.84% \$990 900		
25	4.60% 183 984 7.40% 2 220 000		
26	4.75% 380 002 7.76% 3 880 000		
27	4.40% 329 997 13.32% 4 181 000		
28	4.58% 457 955 7.08% 3 540 017		
29	TOTAL Dividends Declared — Preferred Stock (Acct. 437) (<i>Total of lines 24 thru 28</i>)	242.00	18 083 775
30	Dividends Declared — Common Stock (Account 438)		117 104 035
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared — Common Stock (Acct. 438) (<i>Total of lines 31 thru 35</i>)	238.10	117 104 035
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance — End of Year (<i>Total of lines 01, 09, 15, 16, 22, 29, 36 and 37</i>)		529 351 066

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 <u>87</u>
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)	
48	TOTAL Retained Earnings (Account 215, 215.1, 216) Enter Total lines 28 and 47)	529 351 066
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)	
49	Balance — Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	Not
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	Applicable
53	Balance — End of Year	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 <u>87</u>
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STATEMENT OF CHANGES IN FINANCIAL POSITION

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

4. Codes used:

(a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).

(b) Bonds, debentures and other long-term debt.

(c) Net proceeds or payments.

(d) Include commercial paper.

(e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Enter on page 122 clarifications and explanations.

Line No.	SOURCES OF FUNDS (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Funds from Operations	
2	Net Income	183 806 785
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	133 144 124
5	Amortization of (Specify) limited plant, nuclear fuel, load management	22 909 364
6	Provision for Deferred or Future Income Taxes (Net)	45 072 603
7	Investment Tax Credit Adjustments	(12 340 492)
8	(Less) Allowance for Other Funds Used During Construction (equity)	(2 140 333)
9	Other (Net)	
10	Allowance for Borrowed Funds Used During Construction	(2 174 855)
11	Deferred Fuel Expense & Deferred Energy Conserv. Expense	(26 312 671)
12	Amortization of Debt Discount & Expense	690 185
13	Amortization of Premium on Debt	(281 749)
14	Amortization of Retirees Benefits	2 843 940
15	Nuclear Outage Reserve	(13 787 012)
16	Deferred Fuel Revenues	(11 891 674)
17	TOTAL Funds from Operations (Enter Total of lines 2 thru 16)	319 538 215
18	Funds from Outside Sources (New Money)	
19	Long-Term Debt (b) (c)	149 933 482
20	Preferred Stock (c)	49 026 418
21	Common Stock (c)	
22	Net Increase in Short-Term Debt (d)	71 000 000
23	Other (Net)	
24		
25		
26		
27		
28		
29		
30		
31	TOTAL Funds from Outside Sources (Enter Total of lines 19 thru 30)	269 959 900
32	Sale of Non-Current Assets (e)	99 643
33		
34	Contributions from Associated and Subsidiary Companies	
35	Other (Net) (a)	
36	Decrease in Net Current Assets	4 658 204
37	Increase in Miscellaneous Deferred Credits & Other Noncurrent Liab.	11 035 373
38	Miscellaneous	4 988 351
39		
40		
41		
42		
43	TOTAL Sources of Funds (Enter Total of lines 17, 31, 32 thru 42)	610 279 686

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	APPLICATION OF FUNDS (a)	Amounts (b)
44	Construction and Plant Expenditures (Including Land)	192 755 969
45	Gross Additions to Utility Plant (Less Nuclear Fuel)	
46	Gross Additions to Nuclear Fuel	
47	Gross Additions to Common Utility Plant	
48	Gross Additions to Nonutility Plant	
49	(Less) Allowance for Other Funds Used During Construction (equity)	(2 140 333)
50	Other Allowance for Borrowed Funds Used During Construction	(2 174 855)
51	TOTAL Applications to Construction and Plant Expenditures (Incl. Land) (45 thru 50)	188 440 781
52	Dividends on Preferred Stock	18 083 775
53	Dividends on Common Stock	117 104 035
54	Funds for Retirement of Securities and Short-Term Debt	
55	Long-term Debt (b) (c)	209 720 000
56	Preferred Stock (c)	52 962 520
57	Redemption of Capital Stock	
58	Net Decrease in Short-term Debt (d)	
59	Other (Net)	
60		
61		
62		
63		
64		
65		
66	Purchase of Other Non-Current Assets (e)	
67		
68		
69	Investments in and Advances to Associated and Subsidiary Companies	
70	Other (Net) (a):	
71	Nuclear Decommissioning Fund	3 012 768
72	Energy Conservation & Load Management	5 815 822
73	Increase in Miscellaneous Deferred Debits	15 139 985
74		
75		
76		
77		
78	TOTAL Applications of Funds (Enter Total of lines 51 thru 77)	610 279 686

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 1987

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Recquired Debt*, and 257, *Unamortized Gain on Recquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Attached hereto and incorporated by reference are the Notes to Financial Statements on pages 123 through 123F of the Florida Power Corporation 1987 Form 10-K.

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General-The Company is an electric utility subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). The Company's records comply with the accounting and reporting requirements of these regulatory authorities and generally accepted accounting principles.

Utility Plant-Utility plant is stated at the original cost of construction which includes payroll and related costs such as taxes, pensions and other fringe benefits, general and administrative costs and an allowance for funds used during construction. Substantially all of the utility plant is pledged as collateral for the Company's First Mortgage Bonds.

Utility Revenues, Fuel, Purchased Power and Conservation Expenses-The Company accrues the non-fuel portion of base revenues for services rendered but unbilled. Revenues include amounts resulting from fuel and conservation adjustment clauses which are designed to permit full recovery of these costs. The adjustment factors are based on costs projected by the Company for a six-month period. Revenues and expenses are adjusted for differences between recoverable fuel, purchased power and conservation costs and amounts included in current rates. The cumulative fuel cost difference is shown in the balance sheet as overrecovery or underrecovery of fuel cost. Any overrecovery or underrecovery of costs plus an interest factor is to be refunded or billed to customers during the subsequent six-month period.

The cost of fossil fuel for electric generation is charged to expense as burned. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core.

Income Taxes-Deferred income taxes have been provided on all significant book-tax timing differences, except during periods when applicable regulatory authorities did not permit the recovery of such taxes through rates charged to customers by the Company.

The cumulative net amount of income tax timing differences for which deferred taxes have not been provided was approximately \$118 million at December 31, 1987. As allowed under current regulatory practices, deferred taxes not previously provided are being collected in customers' rates as such taxes become payable.

Investment tax credits used to reduce current federal income taxes are deferred and amortized to income over the lives of the related properties.

Depreciation and Maintenance-The Company provides for depreciation of the original cost of properties over their estimated useful lives primarily on a straight-line basis. The Company's annual provision for depreciation, including a provision for nuclear plant decommissioning costs, expressed as a percentage of the average balances of depreciable utility plant was 3.7%, 3.8% and 3.9%, for 1987, 1986 and 1985, respectively.

The Company charges maintenance expense with the cost of repairs and minor renewals of property. The plant accounts are charged with the cost of renewals and replacements of property units. Accumulated depreciation is charged with the cost, less the net salvage, of property units retired.

FLORIDA POWER CORPORATION
Notes to Financial Statements

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont'd)

Allowance for Funds—The allowance for funds used during construction is a non-cash addition to income which represents the estimated cost of funds applicable to utility plant under construction. Recognition of this item as a cost of utility plant under construction is appropriate because it constitutes an actual cost of construction and, under established regulatory rate practices, the Company is permitted to earn a return on these costs and to recover them in the rates charged for utility services while the plant is in service.

Similar treatment has been authorized by the FPSC for the cost of funds applicable to certain existing generating units held for future use. However, in compliance with FERC requirements, the return accrued on these units of \$9.7 million at December 31, 1987, is being deferred and will not be recognized as income until the units are returned to the rate base.

The average rate used in computing the allowance for funds was 9.7% for 1987 and 1986, and 10% for 1985.

(2) INCOME TAXES	1987	1986	1985
	(In millions)		
Federal:			
Payable currently	\$ 76.3	\$127.5	\$ 46.0
Deferred(a)	38.7	12.9	72.4
Investment tax credits, net of amortization	(12.3)	(4.7)	7.8
Income taxes	102.7	135.7	126.2
Taxes included in miscellaneous other income	.4	-	(.4)
Income taxes in operating expenses	103.1	135.7	125.8
State:			
Payable currently	11.6	17.5	9.1
Deferred(a)	6.3	2.2	9.0
Income taxes	17.9	19.7	18.1
Taxes included in miscellaneous other income	-	-	-
Income taxes in operating expenses	17.9	19.7	18.1
Income taxes in operating expenses	\$121.0	\$155.4	\$143.9

(a) The components of deferred income tax are as follows:

Federal—			
Excess of accelerated over straight-line tax depreciation	\$ 27.3	\$ 41.7	\$ 43.2
Underrecovery (overrecovery) of fuel cost	9.3	(20.8)	29.9
Construction costs and other property related items deducted for tax purposes, net of book depreciation	(3.1)	.7	(3.4)
Other	5.2	(8.7)	2.7
	\$ 38.7	\$ 12.9	\$ 72.4
State—			
Excess of accelerated over straight-line tax depreciation	\$ 3.9	\$ 5.8	\$ 5.1
Underrecovery (overrecovery) of fuel cost	1.4	(2.6)	3.8
Construction costs and other property related items deducted for tax purposes, net of book depreciation	.3	.1	(.3)
Other	.7	(1.1)	.4
	\$ 6.3	\$ 2.2	\$ 9.0

The provision for income taxes as a percent of income before taxes was less than the statutory federal income tax rate. The primary differences between the statutory rates and the effective income tax rates are detailed below:

	1987	1986	1985
Federal income tax statutory rates	40.0%	46.0%	46.0%
Amortization of investment tax credits	(3.0)	(2.8)	(2.7)
State income tax, net of federal income tax	3.6	3.2	3.0
Allowance for equity funds used during construction	(.2)	(.4)	(.4)
Other	(.8)	(.7)	(1.3)
Effective income tax rates	39.6%	45.3%	44.6%

The Company plans to adopt the new Financial Accounting Standard (FAS) No. 96, "Accounting for Income Taxes," in 1988. Since substantially all of the Company's accumulated deferred income taxes at December 31, 1987 is subject to regulatory accounting practices, implementation of the new standard is not expected to have a significant impact on net income.

FLORIDA POWER CORPORATION
Notes to Financial Statements

(3) PENSION COSTS

The parent company, Florida Progress Corporation, has a non-contributory defined benefit pension plan covering substantially all of the employees of the Company. The benefits are based on length of service, compensation during the highest five of the last ten years of employment and social security benefits. The Company makes annual contributions to the plan based upon an actuarial determination and in consideration of tax regulations and funding requirements under federal law.

Effective January 1, 1987, the Company adopted the provisions of FAS No. 87, "Employers' Accounting for Pensions." In preparing for the change, the Company adopted the actuarial cost method required by FAS No. 87 and revised most of the actuarial assumptions for the 1986 plan valuation. These changes reduced the Company's pension costs for 1986 by approximately \$10.2 million. Net pension cost of the plan for 1987, was comprised of the following:

(In millions)	
Service cost	\$ 10.6
Interest cost	15.3
Actual return on plan assets	(20.0)
Net amortization and deferral	(6.2)
Net pension cost (benefit)	\$ (.3)

The calculation of pension cost assumed a discount rate of 8.0%, a 7.0% weighted average rate of compensation increase and an 8.5% long-term rate of return on assets. In accordance with the provisions of FAS No. 87, pension cost has not been restated for prior years. The Company's allocated pension cost for fiscal years 1986 and 1985 was zero and \$9.1 million, respectively.

The following summarizes the funded status of the pension plan at December 31, 1987:

(In millions)	
Accumulated benefit obligation:	
Vested	\$114.3
Nonvested	21.3
	135.6
Effect of projected compensation increases	65.9
Projected benefit obligation	201.5
Plan assets at market value	286.3
Plan assets in excess of projected benefit obligation	\$ 84.8
Consisting of the following components:	
Unrecognized transition asset	\$ 75.1
Effect of changes in assumptions and difference between actual and estimated experience	9.7
	\$ 84.8

The projected benefit obligation was determined using a discount rate of 8.5% and assumed future compensation increases of 7.0%. Plan assets consist primarily of corporate equity securities and fixed income contracts.

FLORIDA POWER CORPORATION
Notes to Financial Statements

At January 1, 1986 the actuarial present value of accumulated plan benefits was \$100.9 million (of which \$14.1 million was nonvested), compared with net assets available for benefits of \$245 million. The assumed average rate of return used in determining the actuarial present value of benefits was 9.0%.

In addition to providing pension benefits, the Company provides certain health care and life insurance benefits for retired employees. Employees become eligible for these benefits if they reach normal retirement age while working for the Company. The present value of retiree health care and life insurance benefits for current retirees is estimated at \$25 million of which \$7.1 million has been accrued at December 31, 1987. The Company's policy since January 1, 1985 has been to provide for these costs at retirement along with amortization of past service costs.

(4) LONG-TERM DEBT

The interest rate on the Annual Tender Pollution Control Revenue Bonds will be adjusted on December 1 of each year and the bondholders may elect to tender their Bonds at that time. The Bonds outstanding at any point in time are supported by a three year line of credit arrangement in the amount of \$100 million.

The combined aggregate maturities of long-term debt for 1988, 1989, 1990, 1991 and 1992 are \$87.2 million, \$150 million, \$13.6 million, zero, and \$14.4 million, respectively. In addition, all of the Company's First Mortgage Bond issues have an annual 1% sinking fund requirement. These requirements, which total \$6.2 million for 1988, \$6.0 million for 1989 and 1990, and \$5.7 million for 1991 and 1992, are expected to be satisfied with property additions.

(5) SHORT-TERM DEBT

At December 31, 1987 the Company had lines of credit totaling \$100 million, of which \$75 million was used to support its commercial paper program. The amount of short-term debt outstanding at December 31, 1987, and 1986, totaled \$75 million and \$4 million, respectively. Interest rates under these credit arrangements vary from sub-prime or money market rates to the prime rate. Banks providing lines of credit are compensated through balances or fees. Balance requirements are based on terms acceptable to the banks and, where specified, are based on 10% of the line or 15% of the amount borrowed, whichever is greater. Commitment fees on lines of credit vary between 1/8 and 1/4 of 1%.

FLORIDA POWER CORPORATION
Notes to Financial Statements

(6) CUMULATIVE PREFERRED STOCK WITHOUT SINKING FUNDS

Series	Shares Authorized	Shares Outstanding December 31, 1987	Par Value	Current Call Price Per Share	Scheduled Decreases in Redemption Price
4%	40,000	39,980	\$100	\$104.25	No scheduled decreases.
4.40%	75,000	75,000	100	102.00	" " "
4.58%	100,000	99,990	100	101.00	" " "
4.60%	40,000	39,997	100	103.25	" " "
4.75%	80,000	80,000	100	102.00	" " "
7.40%	300,000	300,000	100	103.22	\$102.48 after August 15, 1992.
7.76%	500,000	500,000	100	104.92	\$102.98 after February 15, 1989 and \$102.21 after February 15, 1994.
8.80%	200,000	200,000	100	101.00	No scheduled decreases.

(7) CUMULATIVE PREFERRED STOCK WITH SINKING FUNDS

Series	Shares Authorized	Shares Outstanding December 31, 1987	Par Value	Annual Sinking Fund Requirements Mandatory	Optional	Annual Sinking Fund Date
7.08%	500,000	500,000	\$100	25,000 shares	25,000 shares	November 15, beginning in 1992
7.84%	500,000	500,000	100	100,000 shares	100,000 shares	November 15, beginning in 1993

The Cumulative Preferred Stock with Sinking Funds is redeemable for the mandatory and optional sinking funds at the sinking fund redemption price of \$100 per share. The aggregate amount of the annual mandatory sinking fund requirements beginning in 1992 is \$2.5 million.

The preferred stock may also be redeemed at the option of the Company as follows:

Series	Current Redemption Price per share	Scheduled Decreases in Redemption Price
7.08%	\$107.08	\$104.72 after November 15, 1991, \$102.36 after November 15, 1996, \$100.00 after November 15, 2001.
7.84%	\$107.84	\$103.92 after November 15, 1992, \$101.96 after November 15, 1993, \$100.00 after November 15, 1994.

FLORIDA POWER CORPORATION
Notes to Financial Statements

(8) NUCLEAR OPERATIONS

Jointly Owned Plant—The Company's 90% ownership share in the Crystal River nuclear unit as of December 31, 1987, amounted to \$493.8 million of electric plant in service, \$30.4 million of construction work in progress, \$108.0 million of unamortized nuclear fuel and \$161.9 million of accumulated depreciation which includes \$36.3 million of accumulated provisions for decommissioning costs. Each participant provides for its own financing. The Company's share of the operating costs are included in the appropriate expense captions in the statements of income.

Plant Decommissioning Costs—The Company's nuclear plant depreciation rates include a provision for future decommissioning costs which are recoverable through rates charged to customers. The Company is placing its collections in a funded reserve. The recovery from customers plus interest earned on the funded amounts provides coverage toward the future dismantling, removal and land restoration costs. The Company has been providing for its share of the decommissioning costs based on a 1980 study which anticipated decommissioning beginning in the year 2008. In early 1987, the Company obtained a license to extend the operating life of the nuclear unit to December 3, 2016 and now contemplates decommissioning beginning at that time. The FPSC approved, as part of the 1988 rate settlement agreement, an increase in annual decommissioning expense from \$5.4 million to \$9.7 million beginning in 1989.

Fuel Disposal Costs—The Company has entered into a contract with the Department of Energy (DOE) for the transportation and disposal of spent nuclear fuel. Disposal costs for nuclear fuel consumed are being collected from customers at a rate of .1¢ per kilowatt-hour through the fuel adjustment clause and are paid to the DOE quarterly. The Company is currently storing spent nuclear fuel on site and has sufficient storage capacity in place or under construction for fuel burned through the year 2009.

Plant Refueling Outages—The Company accrues a reserve for maintenance and refueling expenses anticipated to be incurred during scheduled nuclear plant refueling outages. The next outage is scheduled for ten weeks beginning in September 1989 and is presently estimated to cost \$22 million.

Insurance—The Price-Anderson Act currently limits the liability of an owner of a nuclear power plant to \$715 million for a single nuclear incident. The Company has purchased the maximum available private insurance of \$160 million with the balance provided by indemnity agreements with the Nuclear Regulatory Commission. In the event of a nuclear incident at any U.S. nuclear power plant, the Company could be assessed up to \$5 million per incident, with a maximum assessment of \$10 million in a year. In addition to this liability insurance, the Company carries extra expense insurance with Nuclear Electric Insurance, Ltd. (NEIL) to cover the cost of replacement power during prolonged outages of the nuclear unit. Under this policy, the Company is subject to a retrospective premium assessment of up to \$3.6 million in any year in which NEIL losses exceed its accumulated funds.

The Company currently carries approximately \$1.3 billion in property insurance provided through several different policies. One of these policies, which is also underwritten by NEIL, provides \$775 million of excess coverage. Under this policy, the Company is subject to a retrospective premium assessment of up to \$7.6 million in any one policy year in which losses exceed funds available to NEIL.

(9) RATES AND REGULATION

1987 Retail Rate Reduction-During 1987, the Company's retail customers received billing credits totaling \$55.7 million. The total credit was primarily based on a "pass through" of lower income tax rates resulting from the Tax Reform Act of 1986, and reduced capital costs, including a lower return on equity. The Company provided the credit in compliance with the FPSC approved settlement agreement between the Company and the state Public Counsel's Office.

1988 Retail Rate Reduction-On December 21, 1987, the FPSC approved a settlement agreement in the Company's then pending rate case, to reduce base rates by approximately \$121.5 million, effective January 1, 1988. In addition to the permanent rate reduction, the Company agreed to a one-time rate reduction in 1988 of \$18.5 million relating to "unprotected" deferred income taxes. Beginning January 1, 1989, the Company will increase depreciation and decommissioning expenses by approximately \$10.5 million annually and will be entitled to a corresponding increase in its base rates to the extent these adjustments do not cause the regulated return on equity to exceed 13.6%.

The agreement did not resolve an intervenor's request to establish rates that would vary based on the nuclear unit's past performance. If adopted, rates for 1988 would be reduced by \$109 million. The Company has moved to dismiss this request and believes that there is a sound basis for its dismissal.

Wholesale Rates-In December 1987, the Company made a \$3.3 million refund to its wholesale customers to provide them with rate treatment comparable to the retail credits discussed above. The Company contemplates similar action with respect to the 1988 retail rate reduction.

(10) COMMITMENTS AND CONTINGENCIES

Construction Program-Substantial commitments have been made in connection with the Company's construction program which is presently estimated to result in construction expenditures in 1988 of \$236.5 million for electric plant and nuclear fuel.

On March 9, 1988, the Company reached an agreement in principle with the EPA and FDER concerning the discharge water temperature at Crystal River Unit Nos. 1, 2 and 3. Pursuant to that agreement, the Company must install helper cooling towers which would be operated seasonally so as to limit the temperature of the discharged water to a maximum of 96.50 F. at the point of discharge. The Company estimates compliance with the agreement may range in cost up to \$100 million. A public hearing on this matter will be required. The EPA expects final resolution to occur during the third quarter of 1988, but could be delayed in the event substantial intervenor opposition develops.

(11) TRANSACTIONS WITH RELATED PARTIES

The Company purchases all of its coal requirements from Electric Fuels, a wholly-owned subsidiary of Florida Progress Corporation. The amount of coal purchased for 1987, 1986 and 1985 was \$310.3 million, \$300.2 million and \$287.8 million, respectively. The amount payable to Electric Fuels for coal purchases at December 31, 1987 and 1986 was \$16.7 million and \$20.7 million respectively.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	3 792 353 321	3 792 353 321
4	Property Under Capital Leases	56 440	56 440
5	Plant Purchased or Sold	702 575	702 575
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	3 793 112 336	3 793 112 336
9	Leased to Others		
10	Held for Future Use	67 806 063	67 806 063
11	Construction Work in Progress	80 064 515	80 064 515
12	Acquisition Adjustments		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	3 940 982 914	3 940 982 914
14	Accum. Prov. for Depr., Amort., & Dept.	1 142 118 120	1 142 118 120
15	Net Utility Plant (Enter Total of line 13 less 14)	2 798 864 794	2 798 864 794
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation		
19	Amort. and Dept. of Producing Natural Gas Land and Land Rights	1 141 263 233	1 141 263 233
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	854 887	854 887
22	TOTAL In Service (Enter Total of lines 18 thru 21)	1 142 118 120	1 142 118 120
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Aquisition Adj.		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	1 142 118 120	1 142 118 120

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
		NOT APPLICABLE			11
					12
					13
					14
					15
					16
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					18
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					33

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used

and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item <i>(a)</i>	Balance Beginning of Year <i>(b)</i>	Charges During Year
			Additions <i>(c)</i>
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1)	47 816 841	16 231 332
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction	7 870 012	1 734 942
5	Other Overhead Construction Costs)		
6	SUBTOTAL (Enter Total of lines 2 thru 5)	55 686 853	17 966 274
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		61 662 228
9	In Reactor (120.3)	110 632 355	
10	SUBTOTAL (Enter Total of lines 8 and 9)	110 632 355	61 662 228
11	Spent Nuclear Fuel (120.4)	73 052 709	
12	Nuclear Fuel Under Capital Leases (120.6)		
13	Less Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	131 469 236	
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 11, and 12 less line 13)	107 902 681	79 628 502
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale (Enter Total of lines 19, 20, and 21)		

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FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 19 ⁸⁷
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)			
Changes During the Year			
Amortization (d)	Other Reductions (Explain in a footnote) (e) *	Balance End of Year (f)	Line No.
	52 987 014	11 061 159	1
			2
			3
	8 675 214	929 740	4
			5
	61 662 228	11 990 899	6
			7
		61 662 228	8
		110 632 355	9
		172 294 583	10
		73 052 709	11
			12
17 853 042		149 322 278	13
17 853 042	61 662 228	108 015 913	14
			15
			16
			17
			18
			19
			20
			21
			22

* transfer of nuclear fuel from in-process (120.10) to stock (120.20)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 1987
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)			
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, <i>Electric Plant in Service (Classified)</i>, this page and the next include Account 102, <i>Electric Plant Purchased or Sold</i>; Account 103, <i>Experimental Electric Plant Unclassified</i>; and Account 106, <i>Completed Construction Not Classified—Electric</i>.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed ac-</p>		<p>counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the</p>	
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	5 926 369	41 190
9	(311) Structures and Improvements	257 778 116	1 244 169
10	(312) Boiler Plant Equipment	684 385 584	5 861 070
11	(313) Engines and Engine Driven Generators		
12	(314) Turbogenerator Units	346 507 905	1 285 609
13	(315) Accessory Electric Equipment	125 150 591	1 491 775
14	(316) Misc. Power Plant Equipment	10 206 148	473 508
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1 429 954 713	10 397 321
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	0	50 994
18	(321) Structures and Improvements	169 995 398	(16 671 507)
19	(322) Reactor Plant Equipment	153 539 475	3 350 211
20	(323) Turbogenerator Units	77 085 988	872 608
21	(324) Accessory Electric Equipment	83 140 200	16 437 945
22	(325) Misc. Power Plant Equipment	8 722 553	685 769
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	492 483 614	4 726 020
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	2 082 320	
35	(341) Structures and Improvements	8 016 782	23 751
36	(342) Fuel Holders, Products and Accessories	10 983 369	11 469
37	(343) Prime Movers	69 369 592	459 307
38	(344) Generators	19 853 384	
39	(345) Accessory Electric Equipment	10 501 301	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 19 87

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-

umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
				(301)	2
				(302)	3
				(303)	4
					5
					6
					7
36 613			5 930 946	(310)	8
144 164		16 062	258 894 183	(311)	9
1 535 091		(17 759)	688 693 804	(312)	10
				(313)	11
538 220			347 255 294	(314)	12
104 158			126 538 208	(315)	13
95 318		3 582	10 587 920	(316)	14
2 453 564		1 885	1 437 900 355		15
					16
			50 994	(320)	17
468 911		(1 975 350)	150 879 630	(321)	18
965 396		2 083 203	158 007 493	(322)	19
1 952 974			76 005 622	(323)	20
6 306			99 571 839	(324)	21
405		(115 611)	9 292 306	(325)	22
3 393 992		(7 758)	493 807 884		23
					24
				(330)	25
				(331)	26
				(332)	27
				(333)	28
				(344)	29
				(335)	30
				(336)	31
					32
					33
			2 082 320	(340)	34
24 212			8 016 321	(341)	35
			10 994 838	(342)	36
20 192			69 808 707	(343)	37
			19 853 384	(344)	38
			10 501 301	(345)	39

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FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 1987
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	723 723	7 195	
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	121 530 471	501 722	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	2 043 968 798	15 625 063	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	26 828 043	1 100 838	
45	(352) Structures and Improvements	11 535 660	71 713	
46	(353) Station Equipment	199 695 095	4 857 820	
47	(354) Towers and Fixtures	68 746 445	17 871	
48	(355) Poles and Fixtures	87 229 200	3 281 970	
49	(356) Overhead Conductors and Devices	110 172 628	3 279 372	
50	(357) Underground Conduit	7 519 806		
51	(358) Underground Conductors and Devices	9 666 266		
52	(359) Roads and Trails	1 678 750		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	523 071 893	12 609 584	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	4 161 598	325 251	
56	(361) Structures and Improvements	8 335 817	326 114	
57	(362) Station Equipment	149 035 030	12 071 193	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	145 005 395	12 518 071	
60	(365) Overhead Conductors and Devices	133 456 637	15 858 798	
61	(366) Underground Conduit	33 538 719	3 237 980	
62	(367) Underground Conductors and Devices	67 375 650	9 286 088	
63	(368) Line Transformers	189 429 758	14 970 216	
64	(369) Services	116 291 733	11 960 465	
65	(370) Meters	63 970 535	8 281 197	
66	(371) Installations on Customer Premises	2 046 095	135 468	
67	(372) Leased Property on Customer Premises	2 532 046		
68	(373) Street Lighting and Signal Systems	63 637 967	8 864 321	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	978 816 980	97 835 162	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	2 700 957	130 452	
72	(390) Structures and Improvements	40 697 427	1 340 567	
73	(391) Office Furniture and Equipment	16 160 444	2 696 404	
74	(392) Transportation Equipment	40 105 608	9 064 007	
75	(393) Stores Equipment	1 657 172	118 892	
76	(394) Tools, Shop and Garage Equipment	6 157 075	236 859	
77	(395) Laboratory Equipment	3 044 327	220 754	
78	(396) Power Operated Equipment	1 968 319	107 109	
79	(397) Communication Equipment	16 714 865	1 298 604	
80	(398) Miscellaneous Equipment	2 062 562	189 600	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	131 268 756	15 403 248	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	131 268 756	15 403 248	
84	TOTAL (Accounts 101 and 106)	3 677 126 427	141 473 057	
85	(102) Electric Plant Purchased (See Instr. 8)	572 452	115 772	
86	(Less) (102) Electric Plant Sold (See Instr. 8)	(12 605)		
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service	3 677 686 274	141 588 829	

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
		(1 885)	729 033	(346)	40
44 404		(1 885)	121 985 904		41
5 891 960		(7 758)	2 053 694 143		42
					43
3 507		215	27 925 589	(350)	44
10 119		5 792	11 603 046	(352)	45
1 188 998		144 997	203 508 914	(353)	46
19 409			68 744 907	(354)	47
436 355			90 074 815	(355)	48
205 615			113 246 385	(356)	49
634 493			6 885 313	(357)	50
610 617			9 055 649	(358)	51
			1 678 750	(359)	52
3 109 113		151 004	532 723 368		53
					54
21 555		8 020	4 473 314	(360)	55
15 994		1 447	8 647 384	(361)	56
1 506 639		(131 763)	159 467 821	(362)	57
				(363)	58
2 256 345		(563 596)	154 703 525	(364)	59
1 785 658		3 796	147 533 573	(365)	60
53 790			36 722 909	(366)	61
624 319		(4 077)	76 033 342	(367)	62
1 541 034		2 553 704	205 412 644	(368)	63
668 204		1 883	127 585 877	(369)	64
1 188 465		(33 908)	71 029 359	(370)	65
13 100		3 453	2 171 916	(371)	66
		(2 532 046)		(372)	67
3 719 227		577 644	69 360 705	(373)	68
13 394 330		(115 443)	1 063 142 369		69
					70
		21 859	2 853 268	(389)	71
410 224		7 758	41 635 528	(390)	72
580 649			18 276 199	(391)	73
1 967 793	(10 840)		47 190 982	(392)	74
		23 002	1 799 066	(393)	75
379 797			6 014 137	(394)	76
16 579			3 248 502	(395)	77
215 423		(23 002)	1 837 003	(396)	78
265 458			17 748 011	(397)	79
4 977			2 247 185	(398)	80
3 840 900	(10 840)	29 617	142 849 881		81
				(399)	82
3 840 900	(10 840)	29 617	142 849 881		83
26 236 303	(10 840)	57 420	3 792 409 761		84
	6 926	(16 167)	678 983	(102)	85
	70 626	(34 439)	23 582		86
				(103)	87
26 236 303	66 712	6 814	3 793 112 326		88

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19_87
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others. 2. In column (c) give the date of Commission authorization of the lease of electric.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1					
2					
3					
4					
5					
6		NONE			
7					
8					
9					
10					
11					
12					
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42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 <u>87</u>
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	General Office Complex	04-82	01-91	571 673
3	Perry, Cross City-Dunnellon	10-87	12-94	1 256 505
4	Other Sites Grouped (2 Properties)	Various	Various	89 524
5	Avon Park Plant	03-84	01-93	67 207
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Other Property:			
21				
22	Avon Park Peakers	01-84	01-92	5 400 237
23	Bartow Peakers	10-84	01-90	20 180 347
24	Higgins Peakers	10-84	01-92	11 996 496
25	Port St. Joe Peakers	01-84	01-93	1 641 133
26	Rio Pinar Peakers	01-84	01-93	1 632 129
27	Turner Peakers	01-84	01-91	16 628 640
28	Avon Park Plant	01-84	01-93	8 342 172
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47	TOTAL			67 806 063

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 1987

CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).

2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)
1	For Detail See Pages 216-A through 216-Z	80 064 515
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43	TOTAL	80 064 515

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1987

DESCRIPTION OF PRDJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR 3 PAN TILT 200M CAMERA-4	42,354		214,972
CR 3 PERIMETER INTRUSION DETECTION	96,922		1,088,020
CR#3-CNTL RM MODIFICATIONS	3,370,197		628,985
CR#3 RAPID MAIN FEEDWATER	88,257		47,215
CR 3 SPARE TRANSFORMER	11,645		712,229
CR #3 POWER SYS STABILIZER	145,019		11,552-
CR 3 MULTIPLEXER UPGRADE	762,593		441,385
CR #3 REACTOR TRIP SYSTEM	80,347		343,466
CR #3 BUILT-UP ROOFS	523,939		950,751
CR3-DEDICATED EFW TANK	2,741,936		136,623
CR #3 - SPENT FUEL RACKS	99,076		5,119,279
CR 3 HVAC SYS	26,247		61,631
CR#3 REP SEQUENCE EVENT RECORDER	217,794		105,481
CR 3-REG GUIDE 1.97 MODIFICATIONS	4,339,450		386,806
CR 3 COMPUTERIZED CNTG SYS	216,720		13,280
CR#3 LAB EQUIPMENT	240,557		47,683-
CR #3 CONTAMINATION MONITOR	151,268		23,668
CR#3-FACILITIES-SITE/ADMIN BLDG	2,324,964		2,887,821
CR#3 UPG PIPE SUPPORT REDESIGN	968,178		822,022
CR #3 PUMP SNUBBER OPTIMIZATION			4,645,586
CR #3 TRAINING SIMULATOR	4,897,778		8,491,594
CR 3 INJECTION FILTERS			1,011
CR #3 EXP CONTROL ROOM	68,441		164,082
CR #3 MODIFICATIONS GENERATOR			1,476,047
CR #3 RCPIA COOLANT PUMP			7,386,667
CR 3 RW FLUSH WATER PUMP	539,733		148,867
CR 3 PASS COOLER MOD	155,255		19,567-
CR # 3 CALIBRATION LAB ADD	8,223		68,402-
CR #C RELAY REP	9,641		4,781-
CR 3 UHF REPEATERS			434-
CR #3 CHEM-RAD BULD			132,331-
CR #3 WASH FACILITIES	25,419		5,930
CR 3 MINOR EQUIP MODIFICATIONS			8,087-
CR 3 CONTROL ROD ASSEMBLIES	116,752		50
CR 3 BRAKE	4,258		29,042
CR 3 AIR COMPRESSOR			25,200
CR 3 SHEETMETAL SHEAR			4,243
CR 3 CARTRIDGE ASSEMBLY			140,879
CR 3 BACKUP FEEDER	11,891		139,312
CR 3 COMPUTER UPGRADE	119,660		122,683
CR 3 UPGRADE EDG RELAY	36,104		76,036
CR 3 REACTOR PROTECTION SYS	20,040		387,893
CR 3 MATERIALS AND CONTROLS	40,722		2,472-
CR 3 LET DOWN COOLERS A&B	117,056		158,873-
CR 3 MISC EQUIP ENG & LICENSING	36,026		8,974

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1987

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR 3 MISC EQUIP QUALITY PROGRAMS	112,139		23,219-
CR 3 SO2 STORAGE TANK	103,255		43,490
CR 3 MOUAT EQUIPMENT	163,292		3,208
CR 3 GUARDHOUSE TURNSTILES	65,219		548,671
CR 3 1987 BLANKET MINOR CAPITAL	113,078		14,978-
CR 3 WASTE DRUM COMPACTOR	126,237		11,761-
CR 3 ANALYZER SYS MAR87-03-03-01	177,883		42,270
CR 3 STA BATTERY LOAD BANK	398		35,602
CR #3 SECURITY BARRIER UPGRADES	88,462		100,914
CR 3 ELECTRICAL GENERATOR PROJECT EMERGENCY	70,316 53,971		10,798,294 53,971-
CR 3 ADMIN BLDG FIBER OPTICS	125,801		125,499
CR 3 MESTEX WAREHOUSE IMP PHASE II	31,969		60,898
CR3 3RD LETDOWN COOLER SYS	1,623,134		222,634-
CR N REPL FREON DRY CLEANING MACH	111,712		578
CR 3 SOLID STATE PROGRAMMER REPL	57,214		111,361
CR 3 DISSOLVED GASES IN PRIMARY	18,399		91,886
CR NO MAIN CONDENSER TUBE REPLACEMENT	2,147		7,073,853.
CR 3 VIDEO PROBE EQPT			27,500
CR 3 TOOL MONITORS	34,542		1,242-
CR 3 REACTOR VESSEL INDICATION SYS	27,318		653,121
CR 3 ADDITION OF CONVEYOR SYS EMERGENCY	913		21,150 913-
CR SITE ADM ELDC TELE	172,080		55,920
CR A/C UNIT TRAILER #10 NUCLEAR OPER			24-
CR3- METEOROLOGICAL SYSTEM UPGRADE (IN)	432		11,366
CR2- MOISTURE SEPARATOR REHEATER	4,440,036		404,688-
BART DEMIN VACUUM PUMP	31,607		7,077-
BARTOW VENT SILENCERS	32,797		803
BARTOW UNIT #3 REP BURNER	857,073		1,398,927
ANCLOTE LOSS PROTECTION			14,927
BARTOW EXTRACTION STEAM LINE	6,653		128,347
BARTOW TRANSMITTER	2,101		399
SYS TURBINE TOOL SET	82,651		17,349
SYSTEM N TERMINAL PAVING			24,900
HIGGINS TOOLS AND EQUIP	6,830		1,830-
ANCLOTE RECORDER	12,983		1,953-
HIGGINS EROSION PROTECTION	9,394		10,606
SYSTEM PLATFORM FOR SYS BOILERS	267,802		7,198
PLANT PERFORMANCE ELECTRONIC SCANNER	1,283		1,967
BARTOW PLANT WATER COOLER	22		428
BARTOW MISC TOOLS	17,130		2,870
BARTOW OUTLET HEADER			4,584
ANCLOTE SYS EQPT	7,344		344-
SYS TEST EQUIPMENT	10,329		9,661

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1987

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
SYS TOOLS & EQUIPMENT	11,507		13,393
ANCLOTE BUFFER & SECURITY SYS	832,111		677,889
BARTOW OXYGEN ANALYZERS	11,104		1,604-
BARTOW SODIUM ANALYZERS	19,984		5,484-
ANCLOTE BOILER ROOF & COMPRESSOR ROOF	228,341		45,909
HIGGINS UNIT 3 CONDENSER RETUBING	192,672		8,053
BARTOW CONDUCTIVITY ANALYZERS	2,853		147
ANCLOTE INTERLOCKING CIRCUITS	22,555		1,055-
ANCLOTE A/C UNIT GUARD SHACK	998		63
ANCLOTE A/C UNIT #2 ELEV ROOM	1,709		541
HIGGINS TURBINE INSTRUMENTATION	51,695		5,805
HIGGINS TEMP RECORDER REPLACEMENT	28,784		2,384-
ANCLOTE ENVIRONMENTAL EQPT	19,282		718
BARTOW WATER CHEM MONITORING	711		647,289
BARTOW FARM LIGHTING	2,286		265
SYS FUEL OPERATIONS OFF TRAILER	23,280		2,780-
HIGGINS RETUBE #5 FEEDWATER HEATER	71,896		1,796-
BARTOW #2 SERVICE AIR COMPRESSOR	26,569		5,611
HIGGINS PORTABLE TEST EQPT	5,245		1,745-
BARTOW DISPLAY CASES LOCKABLE			1,500
ANCLOTE EQPT FOR COOLING GEARBOX	24,991		191-
PLANT PERF SAMPLING EQPT			1,800
HIGGINS REPL OF GANTRY HOIST			15,000
HIGGINS VACUUM METERS	4,110		890
ANCLOTE IGNITOR FLAME DETECTOR			36,300
SYS FUEL OIL VISCOMETERS	1,311		14,689
HIGGINS 2ND AUXILIARY FEEDER			2,982-
HIGGINS CONDENSER RETUBING UNIT #2	876		129,124
HIGGINS UNIT 3 A/C HEATER EXP JOINTS	2,201		2,015
SYS FOSSIL OPER SIMULATOR	281,696		8,304
HIGGINS #3 HOT END AIR HEATER BASKETS	14,885		2,191
BARTOW #6 FEEDWATER HEATER REPL			188,800
BARTOW AIR HEATER BASKET REPL	48,904		96
CR 5MC SITE HOIST TEST STAND	11,890		110
ANCLOTE BOILER CIRCULATING PUMP	3,820		4,680
ANCLOTE 2B FEED PUMP TURBINE			15,000
HIGGINS CONDUCTIVITY ANALYZERS	950		12,200
ANCLOTE CONFORM TO REQUIREMENTS			20,000
ANCLOTE SODIUM ANALYZERS 1 & 2	13,081		1,081-
ANCLOTE ID CONDENSER INLET VALVE			48,200
ANCLOTE REPL A/C			1,800
ANCLOTE BOILER FEEDWATER PUMP	63,849		22,864
CRY RIV 1&2 DRY ASH STORAGE FAC-ENG DESG	34,174		285,826
CR #1 COMPUTER TRANSMITTER			10,117-
CR S CNTL RECORDER	1,311		7,289

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1987

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR S UNIT #1 COMPUTER			58,384
CR45-DEBRIS FILTER	400,796		26,296-
CR S FEEDWATER CNTL	3,633		20,267
CR N LOSS PREVENTION			8,351
CR N WATER PUMP	82,446		17,554
CR SITE FEEDERS & SPEED DRIVE	88,848		71,152
CR S EXTRACTION STEAM LINE	1,994		33,006
CR SITE LIGHTING FIXTURES	39,306		19,194
CR NORTH VENTILATORS/LOUVRES	78,259		74,941
CR S BOILER CONNECTION	9,291		3,709
CR 4 5 MISC TOOLS-EQUIPMENT	4,740		3,260
CR S MISC TOOLS & EQUIP	14,131		5,869
CR N MISC TOOLS & EQUIP	17,136		2,864
CR S STEAM TURBINE			24,730-
CR COAL SITE CONVEYOR BELT	87,555		37,445
CR COAL SITE BARGE SAMPLER	36,898		26,702
CR COAL SITE CHUTEWORK	16,699		16,701
CR S CONVEYOR BELT	45,318		24,682
CR S STORAGE TANK			17,086-
CR SITE ROOF	7,349		7,651
CR NO VENT FAN HOUSING	25,250		448-
CR SITE IN-MOTION RAIL SCALE	290,585		16,315
CR 2 TRAVELING WATER SCREENS	88,210		195,590
CR 1 TRAVELING WATER SCREENS	4,534		305,686
CR S CONDUCTIVITY MONITOR	571		6,929
CR N DIGESTION APPARATUS	1,595		705
CR SO TURBINE VALVES TRIP ALARM	15,558		892
CR SITE MISC SITE IMPROVEMENTS	25,839		315,661
CR N REPL DISC-PACK FLEX COUPLINGS			57,500
CR N PLASMA ICP SPECTROMETER	130,944		4,444-
CR SITE RAIL CAR SHAKER	21,150		213,450
CR S TANK PUMP	5,257		943
CR N METALLOGRAPHIC MICROSCOPE	21,460		1,640
CR N SOOTBLOWING STEAM SOURCE	14,377		8,123
CR N SOOTBLOWING STEAM SOURCE			17,500
CR N			15,000
CR NO STOREROOM CANOPY			6,200
CR SITE UPGRADE RECLAIM VAULT LTS			35,000
CR SITE NORTH YARD LIGHTING			60,000
CR SO REPLACE BATTERY	4,718		27,282
CR S ELECTRIC CART	5,263		4,038-
CR SITE FURN FOR CTR CHEM LAB	1,033		767
CR SITE MECH CONVECTION OVEN	986		389
CR SO REPL COAL MILL CRANE	12,353		7,647
CR SITE HACH MODEL 2100A TURBIDIMETER			1,070

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1987

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR S UNIT 2 SCREEN WASH PUMPS			78,110
CR S UNIT 1 SCREEN WASH PUMP			78,110
CR S SUMP PUMP			3,500
SYS VIDEO PROBE EQPT	57,293		1,007
SYS ULTRASONIC EXAMINATION EQPT	41,395		605
CR SO REPL COAL MILL CRANE #2			20,000
CR SO DYNAMIC DATA MANAGER	35,678		178-
CR SITE BELT SCALE WEIGH BIN	11,777		247,823
CR SITE WASTE STORAGE FACILITY	104,201		213,199
CR SO M/W ROOM REPL A/C UNIT			1,250
CR NO OIL TANK AREA LIGHTING			2,764
CR SITE MAINT SHOF OH CRANE			50,000
CTR CHEM LAB COLOR PRINTER			700
CR NO STORERDUM HEAT			5,000
CR SO PLASMA ARC CUTTING MACHINE			7,000
CR SITE FUGITIVE DUST CNTL			250,000
CR SO BOILER CNTLS & COMPUTER REPL	7,180		92,820
CR NO PORTABLE PUMPS	3,009		
CR NO ASH PUMP SEAL WATER PIPE			3,500
CR NO STORAGE TANK-PAD			5,000
CR NO ASH PUMP SEAL WATER PIPE			3,500
CR NO PORTABLE COMBUSTION ANALIZER	2,586		86-
CR SITE MICROWAVE OVEN	209		391
CF SITE ICE MAKEP			1,989
CR SO FLUIDIZING AIR BLOWER	23		5,677
CR SO LP TURBINE REPL STAGES			2,319,300
CR NO PRESSURE CALIBRATORS			7,500
CR NO ASH LOADING AREA	2,121		2,379
CR NO PLANT SAFETY PROJECTS	21,727		3,244
CR NO PLANT SAFETY PROJECTS	23,941		1,034
CR SO SUPERVISORS OFFICE			3,500
CR SITE REPL 403 CONVEYOR BELT			10,500
CR SITE REPLACE 503 CONVEYOR BELT			11,000
CR NO UPGRADE MAKEUP DEMINERALIZER			4,000
CR NO MISC TOOLS & TESTING EQPT			20,000
CR SITE MISC TOOLS & TEST EQPT			15,000
CR NO ADD'L WORKERS COMP CLAIMS			500,000
SUWANNEE TOOLS AND EQUIP	2,033		967
SUWANNEE BOILER DUCT EXP JOINTS			17,128-
SUWANNEE LAUNDRY EQUIP	5,419		2,169-
SUWANNEE CONDUCTIVITY METER	1,126		374
SUWANNEE GOLF CART			3,000
SUWANNEE CONDUCTIVITY ANALYZERS			14,000
TURNER RECIRCULATION SYS			3,000
TURNER WASTEWATER DISPOSAL	35,865		7,115

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1987

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
TURNER STEAM PHON SYSTEM UPGRADE	18,947		37,253
TURNER OIL CONTAINMENT BOOM			10,000
TURNER AIR BASKET REPLACEMENT	30,204		14,104-
TURNER BOILER CHART & MULTIPPOINT REC	28,382		75,218
TURNER CONDUCTIVITY ANALYZERS			13,450
TURNER WASTE OIL UNLOADING STA			15,000
BAYBORD INLET AIR FILTERS			7,565
SYSTEM TOOLS AND EQUIP	9,308		10,692
BAYBORD PEAKERS TOOLS AND EQUIP	2,968		2,032
BAYBORD DRAIN TANK OVERFLOW PROTECTION	5,850		3,430
BAYBORD OIL SPILL BOOM	3,388		1,612
SUWANNEE MISC TOOLS EQUIP			5,000
SUWANNEE RIVER COMP BLADES & STATORS	245,146		2,354
INTERCESSION CITY MISC TOOLS EQUIP			6,000
DEBARY PEAKERS TOOLS AND EQUIP	660		1,340
DEBARY ROOF	8,277		277-
DEBARY PEAKER RELAY PROTECTION			16,000
DEBARY ASBESTOS VACUUM			1,300
LAKE TARPON-KATHLEEN 500 KV LINE	3,049,769		27,418,231
LD LINE CONDEM	4,912		19,097-
CFS CENTRAL FLA-SORRENTO 230 KV LINE	8,813,209		2,605,901
HBH-CONDEM	51,260		69,737-
BWX-CONDEM	11,957		15,431-
BAYRIDGE 69KV TAP LINE FR EP-69KV LINE	6,627		34,496-
OCDEE TO CLARCONA 69KV TRANS LINE	16,138		28,374-
ICLW-CYPRESSWOOD 69KV LOOP			8,501
WL-LAKE ALOMA-WTR PK E 69KV LINE	358,780		506,220
IO-INGLIS-SILVER SPGS 69KV LINE	21,881		15,924
SLX 230KV RELOCATION			107-
OCF 69KV TAP TO EAGLENEST			8,745-
ASW 230KV REL	1,831		246,769
DEBARY TO BENSON 230KV REBUILD	65,290		143,110
DLW 69KV REL LARGO SHOPPING CNTR	10		24,948
GADSDEN 69KV SUTTER CREEK			1,256-
ECON SUB TOWERS & TAP LINE	41,538		8,862
DWD-DAVENPORT-WEST DAVENPORT 69KV	50,326		473,774
E ORANGE FTR 69KV LOOP	291,527		1,473
AVON PK TO FT MEADE VANDOLAH	4,535		13,115-
FT MEADE TO HOMELAND 69 KV TAP			6,588
OCALA IO 69KV TAP TO OCALA II	7,671		60,129
BROOKSVILLE TRILBY OHG WIRE	95,987		26,752
HIGGINS-DISSTON ENG AND SURVEY	116,377		7,523
LK WALES TO CTY OAKS GOAB & TAP	19,003		5,841
HTE 115KV LINE TO BROOKER CREEK	51,867		880,933
TAFT TO MEADOW WOODS SOUTH	64,400		692,600

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1987

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
HERNANDO SWITCH AND TAP LINE	67,981		5,419
MEADOW WOODS TO HUNTER'S CREEK	8,769		270,101
ALT SPGS SUB TRANS RECONNECTION SLM 69KV	13,824		1,776
DELTONA TURNER-DELTONA 115KV LINE	14,346		172,654
VOLUSIA (FP&L) 115KV TIE LINE	13,771		1,387,529
VOLUSIA CTY DELTONA 115KV LINE	36,802		1,050,998
NORTHERN DIV JS LINE TAP OXY 1&2	12,513		3,675
W OF BOWLING GREEN FFG 69 KV	4,520		58,980
REOPEN	108		1,588-
ALACHUA REPLACE ABGO SWITCH	2,629		11,780-
MARION Ocala PK 69KV TAP & GOAB	4,076		44,224
EMERGENCY	6,565		6,565-
RW MAGNOLIA RANCH TAP	23,662		369,238
SUMTER GOAB REPLACEMENT	4,439		48,461
PASCO 115KV TAP TO HUDSON CO-OP REC			15,900
PINELLAS PK 52 ST 49 AVE TO 58 AVE NO	72,277		20,277-
P PARK VARIOUS LOCATIONS	16,809		7,191
ST PETE VARIOUS LOCATIONS	133,146		13,146-
ST PETE MAXIMO SUB TO FORTY SUB	151,948		36,052
ST PETE BAYBORD SUB TO 16TH ST SUB	87,690		15,690-
ST PETE 16TH ST SUB TO 40TH ST SUB	44,858		23,142
LARGO DLW-SEM-WAL	34,115		8,359-
POLK NORALYN E 69KV LINE EXT	60,034		40,866
LK 8 ORANGE SORRENTO TO BAYRIDGE 69KV	11,110		917,290
CLWR ECTW 69KV	5,325		83,675
LAKE UMATILLA-TRANSMISSION RECONNECTION			25,360
ORANGE DOT RELOCATION	24,848		1,048-
HERNANDO 115KV BROOKRIDGE SUBS	273		703,127
LEON LINE EXT TO NEW LK BRADFORD	9,446		5,554
PINELLAS PK 58ST 52ND AVE TO 67AVE N	1,321		83,679
HERNANDO BROOKSVILLE FCS 115KV LOOP			187,800
PERRY-CROSS CTY 230KV LINE			13,049,700
ORANGE EATONVILLE TRANS RECONNECTION	2,699		27,101
ORLANDO FTO 69KV RELOC TWIN RIVERS	5,836		122,164
PSL 4 STUBS BEAR LK VILLAGE	1,821		36,179
PINELLAS 69KV TERMINAL			18,100
SW FT MEADE GOAB TAP TO LITTLE PAYNE			51,700
LTL-230KV CONDEMN.	20,929		80,245
PS LINE CONDEM	72,825		6,353
HB HOLDER BROOKSVILLE - CONDEMNATION	10,408		10,408-
CFX CONDEM	64,144		455,182
OVERHEAD TRANSMISSION LINES	1,130,394		807-
LAKE TARPON SUB-TERM FOR KATHLEEN LINE	532,976		12,495,024
ECC MOD TO CONSOLES	157		1,941
EAST CLWR SUB RTU	164,765		24,292

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1987

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
ECC COMPUTER SYSTEM	219,137		23,020,863
ECC NETWORK FOR MICROVAX			2,045-
LARGO OSCILLOGRAPH & RECORDER	17,059		111,641
ANCLOTE OSCILLOGRAPH & RECORDER	108,462		55,558
E CLWR SUB SHEDDING SYS	13,174		6,826
NE SUB SHEDDING SYS	12,805		7,195
KENNETH SUB SHEDDING SYS	16,357		3,643
LARGO SUB SHEDDING SYS	33,301		44,699
ULMERTON SUB SHEDDING SYS	32,280		45,720
16TH ST SUB SHEDDING SYS	15,857		4,143
ECC EXTEND LAN TO ANNEX	3,607		199
ENERGY CNTL CTR LINE BUFFER EXP	83,112		2,888
ULMERTON UPGRADE 115KV BUS	16,751		12,149
ENERGY CNTL CTR DISPATCH WK STA	1,525		170-
ENERGY CONTROL CTR CRT DISPLAYS	16,074		426
ENERGY CNTL CTR DISK STG FOR MICROVAX	9,058		1,942
ANCLOTE 3 PHASE 120/240 VOLT SER	739		8,361
ENERGY CNTL CTR MAPBOARD CONTROLLER	4,357		15,543
TARPON SPGS 69KV TRANSF REPL	4,332		118
LARGO SERIES EQPT UPGRADE			36,710
ULMERTON UPGRADE CAPACITOR BANK	41,999		37,101
ENG SOLID STATES RAD UNITS	105,008		2,092
EMERGENCY	38,744		38,744-
ECC CRT TERMINALS	1,168		482
LK TARPON RTU REPLACEMENT	6,625		68,725
E CLWR GROUND RELAYS FOR BAYVIEW			11,500
ULMERTON GROUND RELAY			7,950
NORTHEAST AC & DC LOAD CENTERS			24,000
ULMERTON AC & DC LOAD CENTERS			24,000
LEESBURG E SUB FMPA TIE LN ADD	10,960		161,340
LEESBURG SUB FMPA TIE LN ADD	8,683		14,317
LEESBURG AIRPORT SUB FMPA ADD	42		53,158
LEESBURG N SUB FMPA TIE LN ADD	12,290		160,010
SILVER SPGS SUB FMPA TIE LN ADD	7,969		12,931
ANDERSON SUB METERING EQUIP	34,058		9,356
DALLAS SUB TAB MOTDR OPERATOR	43-		39,343
OCALA SUB METERING EQUIP	21-		79,921
BUSHNELL SUB METERING EQUIP	26-		79,926
SYSTEM CAPACITOR BANKS	2,382		10,347
CR SUB RELAY TERMINAL	23,715		2,365-
HUDSON CO-OP 3 TRANSFORMERS			14,763
ARCHER SUB RTU			2,370
USHER SUB REPL OF RADIO			2,106
HUDSON CO-OP SUB 2 TRANS	4,902		13,298
CENTRAL FL 230 BREAKER	7,185		217,682

FLORIDA POWER CORPORATION
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
USHER CO-OP 69KV CAPACITOR BANK	38,250		124,970
BROOKSVILLE 115KV BREAKER REPL	431		466,709
FT WHITE 230/69KV CAP INCREASE	137,244		1,449,676
CHIEFLAND CO-OP 69KV METERING	38		60,452
WEEKI WACHEE REPL MTR OPERATORS	20,170		15,790
BROOKRIDGE 230/115KV ADDITION	58,721		1,871,829
DIXIE CTY CROSS CTY NEW TRANS SUB EMERGENCY	456 1,521		76,794 1,521-
INGLIS DIFFERENTIAL RELAY	5,141		459
LEESBURG BATTERY CHARGER			2,000
OCCIDENTAL 115KV METERING STATION	1,232		319,363
JASPER SUB PANEL INSTALL			11,249-
CRAWFORDSVILLE RECORDER	105,225		129,845
QUINCY SUB 69KV BREAKER	612		15,559
OCCIDENTAL METERING RELAY	6,078		522
JASPER SUB CAPACITY INCREASE			231,430
PORT ST JOE SUB INSTALL 2ND 100MVA	1,398		1,122,672
PERRY CNTL HOUSE ROOF REPL	9,318		332
BRADFORDVILLE WEST RTU REPL	12,706		45,879
TALLAHASSEE RTU REPLACEMENT	4,775		64,225
JASPER GRAPHIC OPER RECORDER	3,519		519-
SUWANNEE SUB EVENTS RECORDER			151,920
TALLAHASSEE SWITCH REPL	4,712		1,412-
SUWANNEE 115KV TIE TO FPL LIVEOAK			295,700
KATHLEEN SUB-TERMINAL FOR LAKE TARPON	302,007		3,979,993
W LAKE WALES SUB COMMUNICATION SET	8,699		2,101
W LK WALES OSCILLOGRAPH & RECORDER	18,003		110,697
INTERCESSION DIFFERENTIAL RELAYS	3,789		211
WINDERMERE SUB BATTERY BANK			1,684-
MEADOW WOODS S NEW 69/13 KV SUB	41,100		2,917,880
N LONGWOOD OSC & RECORDER			69,249
CAMP LAKE SUB 230/69 KV TRANSF	61		19,057
SORRENTO 230KV EXPANSION	40,862		852,958
TURNER 115KV BREAKERS & CAP INC	37,973		384,817
PIEDMONT 75MVAR CAPACITOR BANK	27,837		643,343
N LONGWOOD 13KV BREAKER REPL	17,807		443
RIO PINAR TRANSF & CAPACITOR BK	199,626		1,738,304
PIEDMONT TRANSFORMER REPL	3,332		18,518
DEBARY SUB EVENTS RECORDER EMERGENCY	4,215		159,670 4,215-
LARGO US19 & 126AVE			53,187
PIN PK 5400 PK ST NO	22,059		80,847
GULF BCH REDDINGTON BCH	129,424		33,740-
PIN PK 6600 70TH AV NO	85,815		5,262-

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
PIN PK 4900 70TH AVE NO	29,439		25,940
PIN PK 6700 32ND ST N	81,814		919
PIN PK 40 ST & 82 AVE N	22,949		43,315
LARGO US 19 & ULMERTON	114,464		7,005
LARGO TAYLOR-BELL BCH	92,402		2,095
WALSINGHAM E&O CTR DIST WOOD POLES	36,430		13,570
GULF BCH VINA DEL MAR BV			52,501
PIN PK ULMERTON & 58TH ST	3,735		47,412
GULF BCH 4000 GULF BLVD			95,945
WALSINGHAM TREAT & BRACE POLES			50,000
ST PETE- I275 BILLING	27,945		55,396-
SD, SUNCOAST DIST LINES \$50000 & UNDER			41,239-
CLWR LTLU BLD DUNEDIN	30,644		6,750-
CLWR BETTYLASOSUNET	1,259-		777
CLWR SR586 E/O US19	111,548		12,300-
TARPON SPG CO-RD-77 NORTH	72,880		7,455
NEW PORT RCH 7 SPRINGS	42,581		30,286
TARPON SPG KEYSTONE ROAD	143		96,713
NO, SUNCOAST DIST LINES \$50000 & UNDER			50,494-
ACE ADJUSTMENT ONLY	103		103-
BROOKSVILLE A 96	75,435		16,419-
CENTRAL DIST LINES \$50000 & UNDER			55,583-
APALACH AVE A-EASTPOINT	311		686
CRWFOVILLE UC 98 PANACEA	64,014		8,915
EMERGENCY			
EMERGENCY			
PERRY SPORTCRAFT	33,310		2,522-
NORTHERN DIST LINES \$50000 & UNDER			9,932-
LK PLACID EXCHG GLADES ELECTRIC			706,999
LK WALES EXCHANGE DIST FACILITIES	316		11,812
HAINES CITY POWERLINE RD	868		71,846
LAKE WALES US27 & SR640	15,765		35,670
HAINES CTY US27/HAINES CTY	52,991		26,625
AVON PARK LAKE LETTA RD	50,117		15,064
HAINES CTY H L SMITH RD	20,463		54,470
EMERGENCY	1		8,449-
AVON PK THUNDERBIRD			116,863
HAINES CTY JOE OVERSTREET	6,804-		58,741
HAINES CTY 441 S OF HOLOPA			73,925
RIDGE DIST LINES \$50000 & UNDER			38,536-
ORANGE ECON TRAIL	1,032		73,446-
EUSTIS LAKE COUNTRY 452	302-		988
WTR PK RED BUG RD	64,740		14,663-
E ORANGE UNIV BLVD	979		27,767
E ORANGE ALAFAYA TR-W172	146-		2,305-

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
WTR PK MAITLAND AVE	62,108		16,753
LONGWOOD 77 LAKE MARY BV			78,730
APOPKA 436 & WEK SPGS	108,603		19,308-
APOPKA CLARCONA-OCOEE	194,167		7,657-
APOPKA FOREST CY RD	161,939		18,033-
APOPKA VINDLAND	91,102		27,437-
E ORANGE LK UNDERHILL DR	62,171		3,654-
WTRN PARK BEAR GULLY RD	61,108		15,507
WTRN PARK TUSKAWILLA & RBUG	63,916		12,223-
EUSTIS WASHINGTON AVE	69,640		6,420-
DELAND SR15 SUB-BERESF	88,571		8,995-
DELAND N SUMMIT AV LH	65,573		2,029-
WTR GRDN HIAWASSEE RD			161,357
LONGWOOD NO LONGWOOD SUE	91,219		28,178-
WTR GRDN OLD WG RD&SR50	83,160		21,288-
PINE CATL S ORANGE BLOSSOM TRAIL	156,562		19,733-
WTR GRDN BAY HILL SUB	228,206		18,373-
E ORANGE DEAN RD			52,662
WTR GRDN WEST STORY ROAD	85,984		20,075-
WTR GRDN APOPKA-VINELAND	73,561		8,910-
APOPKA VINELAND	50,430		8,962
WTR GRDN SR 545 TO TUBBS	61,972		4,547-
WTR GRDN HIAWASSE ROAD	57,723		5,463-
E ORANGE LOCKWOOD RD	65,655		6,792-
WTR GRDN WHITE&GOODHOMES	86,216		27,975-
DELAND SPG GDN AVE	70,605		4,986-
WTR GRDN OLD WINTER GDRD			94,003
APOPKA 4 POLES			134
APOPKA CLARCONA-OCOEE	129,229		32,297
E ORANGE FRANKLIN & PINE			77,991
E ORANGE SR 50	88,438		7,415-
E ORANGE ALAFAYA TR	97,661		34,937-
E ORANGE SR 426			47,027
PINE CSTL LK WILLIS DR			59,732
VARIOUS LOC CAPITALIZE POLES	229		71
APOPKA WEKIVA SPGS RD			114,859
E ORANGE DEER RUN PKY			60,626
E ORANGE LK UNDERHILL			59,544
E ORANGE UNIV BLVD			45,592
MID-FLA FACILITIES TO CITY OF EUSTIS	1,496		253-
EASTERN DIST LINES \$50000 & UNDER			162,235-
BLANKET CONSUMERS METERS-SYSTEM			588,874-
TRANSMISSION MONITOR NODE	29,500		1,500-
LOAD MANAGEMENT CELLULAR/MOBILE SYS			3,600
GOC LOAD MANGT OPTICAL READER			6,040

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
SERVICES SO.SUNCOAST DIV			93,598
SERVICES NO.SUNCOAST DIV			75,529
SERVICES CENTRAL DIV.			19,114-
SERVICES NORTHERN DIV			45,015
SERVICES RIDGE DIV.			18,394
SERVICES EASTERN DIV.			235,919
OVERHEAD DISTRIBUTION TRANSFORMERS			2,968,854
FLORA-MAR SUB TRANS EQUIP UPGRADE	467		7,055
325T SUB LAND RIGHTS			88,820
SEMINOLE SUB UPG EQUIP			1,914
CROSS BAYOU SUB CAP INCREASE			533-
40TH ST SUB WYE-WYE TRANSFORMERS			92,176
CURLEW SUB CAP INCREASE	662,066		72,671
PINELLAS CTY BROOKER CK 115KV	14,666		1,257,734
DISSTON AVE SUB SHEDDING SYS	13,351		6,649
TRI-CITY 30 MVA 115/13KV BK	489,644		76,444
PINELLAS GATEWAY 115KV SUB	5,147		407,353
FLORA-MAR CONSTRUCT PAVED DRIVES	6,880		12,120
FLORA-MAR APPEARANCE UPGRADE	7,079		5,221
DISSTON UPGRADE 115KV BUS	27,716		22,784
WALSINGHAM 13KV EOPT	172		40,857
MAXIMC 13KV SERIES EOPT	14		43,996
SIXTEENTH ST APPEARANCE UPGRADE	351		24,649
ELFERC SERIES EOPT UPGRADE	59		40,801
BAYVIEW 115/13KV 50MVA TRANSF REPL	14,238		812
HIGHLANDS FEEDER BREAKER ADDITION			47,690
FLORA-MAR SUB 13KV FEEDER BREAKER	210		59,750
CLWR CAPACITY INC & BANK ADDITION	19,322		968,318
SYS TRAILER MODIFICATION OFF AREA	5,312		1,812-
SUBSTATION TRAILER #4006 REPL A/C	900		68-
14TH ST SUB RTU REPLACEMENT			107,620
BAYVIEW CHANGE-OUT LINE RELAYS			10,000
DUNEDIN TRANSFORMER REPL	7,365		415-
16TH ST FAULT RECORDER MASTER STA			30,000
BAYVIEW C/H REPLACE A/C UNIT			1,335
GAINESVILLE SUB-POWER LINE CARRIER REPL	1,722		15,278
UNIV OF FLA-POWER LINE CARRIER REPL	1,932		15,068
MARION CIRCLE SQUARE SUB	538,992		90,018
LURAVILLE SUB SWITCHES	12,950		26,345-
EAGLENEST SUB 69/13KV	1,430		7,074
REG SPARES 13 VOLTAGE REG			275
LK WEIR SUB CAP BANK			388-
TANGERINE 115/13 KV SUB			4,586
BELLEVUE 69/13 KV SUB			20,306
REDDICK RADIO CONTROL	25,137		6,137-

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
ZUBER SUB FLO BREAKER			14,003
TRILBY SUB CAP INC			10,885
INVERNESS SUB CAP INC	167,557		11,195
COLEMAN 16 FT GATE	888		312
ZUBER SUB 69KV POWER FUSE	5,386		2,464
SYSTEM SPARES MVA TRANSFORMER			11,088
CENTER HILL SUBSTATION RELOCATION EMERGENCY	4,244		15,862-
REDDICK CAP BK PROTECTION RETROFIT	27,136		4,244-
BUSHNELL CAP BK PROTECTION RETROFIT			30,264
SILVER SPGS BREAKER & CAPACITOR	4,414		43,860
ZEPHYRHILLS CAP INC & CAP SUP			246,266
BEVERLY HILLS CAPACITY INCREASE	202		679,930
TWIN CTY RANCH REPLACE RTU			350,428
ZEPHYRHILLS TRANSF CONVERSION			8,400
CAMPS SEC 7 LTNG ARRESTER REPL			43,210
SPRING HILL REPLACE RTU	494		820
ZEPHYRHILLS REPLACE RTU	379		7,406
BUSHNELL SUE RTU	333		8,871
TRILBY REPL GE FLO BREAKER			8,467
CROSS CITY GE FLO BREAKER			30,830
REG SPARES CAPTL 88 VOLT REG SPARES			28,410
SANTOS FEEDER ADDITION			107,000
G4 PACIFIC BK RETROFIT			16,625
ALLACHUA CAP BK PROTECTION RETROFIT			8,840
CENTL 69KV & 13KV SURGE ARRESTER			46,070
CENTL 115KV & 13KV SURGE ARRESTER			5,000
BEVERLY HILLS A/C UNIT			7,000
OCHLOCKONEE BAY SUB CAP BANK	12-		1,061
SWIFT CREEK #1 AC UNIT	1,423		251,212
SUTTER CREEK 69/13 KV HAVANA	5,942		113-
CARRABELLE BEACH SUB 13KV BREAKER			149,466
JENNINGS SUB FLO BREAKER	672		8,414
EMERGENCY	108		4,604-
CITY OF CHATTAHOOCHEE 13KV	8,068		108-
CARABELLE TRANSFORMER CHANGE OUT	730		1,368-
WHITE SPGS 13KV BREAKER	39,401		195
FOLEY 115KV TRANSF REPL	1,040		15,601-
SEMINOLE ASPHALT REP GE FLO BREAKER			210
HIGHLANDS LEISURE LK SUB 69 KV	8,598		29,930
HOLOPAW SUB 230KV SWITCHER	439		5,121
DUNDEE SUB 69KV CAP BANK	3,536		2,543
FROSTPROOF BANK #2 CAP INC	1-		10,660-
COUNTY OAKS 69/13 KV SUE			1,819-
PEEBLES RD SUB-NEW MINING SUB	11,632		44,854
			25,828-

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
HOLOPAW SUB 230KV TERMINAL ST CLOUD	20,228		966,145
HAINES CITY SUB 40 MVA BANK	501,571		27,802
SINGLETARY SUB 115/25 KV 20MVA	10,553		9,113
POLK 69/13KV W DAVENPORT NEW SUB	21,610		361,880
FT GREEN BANK PROTECTION	14,922		1,502-
BOWLEGS CK 115KV TERMINAL	15,341		3,341-
FOUR CORNERS SUB 69 KV CAP BANK	208,184		37,689
DUNDEE CAP INC & FEEDER ADD	573		65,317
DESOTO REPLACE METERING CT'S	14,748		752
SUN 'N' LAKES 10.8 MVAR CAPACITOR	7,018		324,522
AGRICOLA 69KV ARRESTER	1,183		417
FOUR CORNERS 1 69KV 20MVA TRANSF	16,914		11,614-
BOWLEGS CREEK 115KV TRANSF REPL	2,423		573-
DAVENPORT 69KV TERMINAL	2,075		89,835
WHIDDEN CREEK REPL BATTERY BANK	2,927		373
LAKE PLACID BANK EXPANSION	72		34,408
POINCIANA 2ND 69/13KV 105MVA BANK			322,000
BOGGY MARSH BY-PASS SWITCH #2159			3,700
NORALYN #6 NEW 69/13KV 20 MVA	105,841		77,529
POLK BARNUM CITY PERMANENT	109		593,921
BOGGY MARSH RECLOSE RELAY	1,737		63
PEMBROKE REPL GE FLO BREAKER			29,510
WAUCHULA REP GE FLO BREAKER			31,660
EMERGENCY	3,696		3,696-
LK MARION CAP INC & FEEDER ADD			70,650
BAY RIDGE NEW 69/13KV SUBSTATION	74		18,937-
CLARCONA SUB-NEW 69/13KV SUB	2,626		13,078-
HOWEY SUB VOLT CONVERSION	28,495		283,781
LAKE BRYAN 30 MVA TRANSFORMER			10,107
FLA TECH SUB CAP INC	155		893-
EUSTIS SUB TRANS ADD	956		15,508
WTRN PK E 69KV BREAKER LK ALOMA	209,701		20,664
E ORANGE SUB TRANSFORMER ADD	907		17,322
ORANGE CTY SHINGLE CREEK NEW 69KV	5,622		137,378
ECON SUB 230/13 KV SUB	2,119,788		192,750
LAKE BRYAN SUB-TEMP TO PERM	12,853		12,435
EAST ORANGE SUB 69KV BREAKER	621		1,006
OCOE SUB 13KV BREAKER ADD	35,493		5,242
ORANGE HUNTERS CREEK 69KV	8,128		49,872
ORANGE MAGNOLIA RANCH 69KV SUB	62,312		612,688
BAY HILL 18 MVAR CAP BANK			8,081-
SPRING LK TRANSFORMER ADDITION	749,811		89,014
MEADOW WOODS S NEW 69/13 KV SUB	17		3,529,143
OVIEDO SUB BREAKER			3,957-
DELAND SUB CAP INCREASE	5,135		8,056

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
APOPKA S 30 MVA UNITS	172,890		5,131-
LAKE EMMA SUB 30 MVA TRANS ADD			34,256
WINTER GDN CAPACITY INC	679,081		12,673-
ORANGE CTY VINELAND 69KV SUB	2,104		115,096
RED BUG RD SUE NEW 69 KV	5,146		157,354
SEMINOLE CTY CHAPMAN RD SUE	3,036		84,464
LK HELEN APPEARANCE UPGRADE	6,027		4,273
UMATILLA CAPACITY INCREASE	146,328		555,027
BAY HILL 69KV BREAKER REPL	31,502		2,902-
DVIEDO SUB CAPACITY INCREASE	6,684		808,376
DELTONA EAST 115KV TERMINAL	4,801		310,499
SPG LK 69KV CIRCUIT BREAKER REPL	35,197		6,697-
COLEMAN 13KV BREAKER REPL	21,774		1,574-
DELAND THIRD 30 MVA TRANSF	96		837,794
TATT 69KV TERMINAL & BREAKERS			190,240
CLARCONA TRANSFORMER ADDITION			319,350
EMERGENCY			
REEDY LAKE CAPACITY INCREASE	1,344		456,946
DELTONA 115/13KV CONV & CAP INC	10,787		2,212,593
WEKIVA FEEDER BREAKERS	1,276		112,712
MOUNT DORA CAP BK PROTECTION RETROFIT			47,540
ORANGE NEW KELLY PARK 69KV SUBSTATION	7,131		1,026,949
PLYMOUTH CHANGE-OUT LINE RELAYS	6,579		421
CASSLEBERRY RECLOSE RELAY	1,302		99
WINTER PK EAST UPGRADE 13KV SERIES	631		114,019
TULLY SUB REP GE FLO BREAKER			29,170
SKY LAKE 3RD 30MVA TRANSF ADDITION			792,500
EMERGENCY			
BLANKET- SYSTEM PAD MOUNTED TRANSFORMERS			2,620,366
BLANKET UNDERGROUND SERVICES-SUNCOAST			2,856-
REOPEN	1,047		1,047-
REOPEN	776-		1,040
REOPEN			11,909
ST PETE VENETIAN ISLES	9		47,535
REOPEN	936-		936
ST PETE VARIOUS-PWP	45,420		36,169
ST PETE VENETIAN BLVD	4,541		18,357
PIN PK 12000 25TH CT N	8,124		127,099
GULF BCH X-920 TO X-164	72,043		50,076
GULF BCH X-924 TO X-166	77,660		43,592
PIN PK 6700 32ND ST NO	54,012		179
ST PETE PINELLAS BAYWAY	375,025		37,218-
ST PETE 534 47TH AVE NE	21,605		58,632
PIN PK SEMINOLE/REDBCH	3,243		98,444
ST PETE 534 47TH AVE NE	34,352-		212,557

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
GULF BCH COREY CAUSEWAY	107,761		83,331
LAGO 100 ULMRTN ROAD	25,668		60,029
ST PETE 2240 9TH AVE SO			104,460
ST PETE 2501 25 ST N	11,140		11,140-
GULF BCH VINA DEL MAR BV			67,761
SO.SUNCOAST UG DIST LINES \$50000 & UNDER			10,413-
BLANKET UNDERGROUND SERVICES-NO.SUNCOAST			5,508-
TARPON SPR EAST LKWOOD	109,819		131,491
TARPON SPG RIDGEMOOR DR	56,189		86,313
CLWR HENDRICKS & GARDN	62,838		10,209-
TARPON SPG LANSBROOK	10,608-		163,085
TARPON SPGS LANSBROOK	24,813		82,682
CLWR WEATHERSFIELD	21,703		41,901
CLWR BELLVW BTLTMORE	36,543		14,236
TARPON SPGS RIVERSIDE DR TS	74,139		5,005-
MEM CSWAY E-END CLWR			88,721
TARPON SPGS ANCLOTE RIVER	61,686		24,376
CLWR WENDMEMCAUSEWAY	58		61,760
TARPON SPGS HUNTERS RIO PH1	45,347-		98,694
NO.SUNCOAST UG DIST LINES \$50000 & UNDER			28,032-
BLANKET UNDERGROUND SERVICES-CENTRAL			11,370-
DUNNELLON B/H UNIT 8 PH 3	19,563		53,509
DUNNELLON BLACK DIAMOND	13,937		80,550
DUNNELLON BLACK DIAMOND			110,612
CENTRAL UG DIST LINES \$50000 & UNDER			2,533-
BLANKET UNDERGROUND SERVICE-NORTHERN			1,533-
APALACH SGI BRIDGES	166,401		279,641
NORTHERN UG DIST LINES \$50000 & UNDER			250-
BLANKET UNDERGROUND SERVICES-RIDGE			5,779-
AVON PARK MEMORIAL DR	3,318		48,698
HAINES CTY LK WILSON RD	28,382		33,053
HAINES CTY 17 & 92 WEST	59,693		22,858
HAINES CTY US 192	8,512-		72,531
HAINES CTY US 27 & I-4	20,530-		81,146
AVON GOLF HAMMOCK 4	33,662		52,339
LAKE PLCD SPRING LK	60,646		41,325
HAINES CTY US HWY 27	70,263		17,985
RIDGE UG DIST LINES \$50000 & UNDER			4,459-
BLANKET UNDERGROUND SERVICES-EASTERN			37,242-
WTR GRDN-APOP-VINE RD NO	42,140		70,674
WTR GRDN BUTLER BAY DR N	112,936		49,505
PINE CSTL CONWAY & GATLIN	15,473-		72,543
LONGWOOD DODD RD	12,038		48,861
E ORANGE UNV BV&LK TWYLD	20,749		29,518
REOPEN			191,179

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
LONGWOOD HAYES RD	45.008		104.302
REOPEN FOR ACE ADJUSTMENT			123.772
PINE CSTL HUNTERS CK #150	32.956		18.126
APOPKA VOTAW ROAD			56.917
E ORANGE ALAFAYA WDS BLV	24.698		26.491
E ORANGE STILLWATER DR	39.389		49.874
E ORANGE HONEST INJUN DR	18.069-		121.272
PINE CSTL DEER CREEK	62.508		84.006
WTR GRDN MCKINNON RD			75.508
PINE CSTL MEADOW WOODS	36.128		108.180
LONGWOOD MT GREENWOOD BV	16.757-		74.525
LOWER RIVER BV E ORANGE	27.252-		94.566
E ORANGE SENECA BLVD	47.931		46.075
WTR GRDN BAY HILL SUB	48.176		1.510-
PINE CSTL 11100 NARC RD	37.314-		105.806
PINE CSTL 9800 INTL DRIVE	175.034		8.183-
PINE CSTL 11100 NARC RD	25.955-		90.225
E ORANGE MITCHELL HMK RD	973		76.913
E ORANGE MITCHEL HAMMOCK	14.225		38.768
PINE CSTL PARK CIRCLE	78.557		87.629
PINE CSTL 11100 NARC ROAD			76.412
E ORANGE CHAPMAN RD W	44.541		25.536
E ORANGE LOCKWOOD RD	16.876		135.397
E ORANGE GREENBRIAR LN	39.226-		130.486
PINE CSTL INTERNATIONAL D	102.425		20.512
E ORANGE DISCOVERY RD	68.511		37.687
E ORANGE COLONIAL DR E			91.029
E ORANGE LOCKWOOD			155.284
PINE CSTL WESTWOOD LK BVD			37.503
E ORANGE LOCKWOOD			153.387
WTR GRDN TURKEY LAKE RD			71.470
E ORANGE UNIV BLVD	4.799		139.178
E ORANGE LOCKWOOD RD			160.499
LONGWOOD SS LK MARY BV	96.758		61.986
PINE CSTL OCP 10E	42.895		124.423
WTR GRDN BALBOA DR	35.264-		87.490
WTR PARK SPG VAL FARM			61.092
PINE CSTL 441-WATERBRIDGE	33.611-		74.363
PINE CSTL 6599 WW BLVD	25.420-		78.955
APOPKA LAKE SPARLING N	5.665-		75.281
WTR GRDN LAKE STANLEY	34.048-		87.990
PINE CSTL HUNTERS CK SUB	101.217-		234.243
E ORANGE ALAFAYA WOODS BV	82.759-		165.336
APOPKA WEKIVA SPGS RD			231.512
E ORANGE DEAR RUN PKY			266.227

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
LONGWOOD DEVON GREEN PH3			54,317
E ORANGE UNIV BLVD			41,201
PINE CSTL MEADOWCREEK DR			116,251
ORANGE ALAFAYA			105,045
PINE CSTL W OF J YNG PKWY	110,713-		307,461
LONGWOOD NORTHPOINT			202,909
LONGWOOD NOLAN RD			50,001
WTR GRDN SAND LAKE RD			80,269
EASTERN UG DIST LINES \$50000 & UNDER			99,666-
SUNCOAST DIV.-BLANKET OFFICE FURNITURE	5,394		37-
SYSTEM-PURCHASE COMPUTER EQUIP	15,354-		152,448
COMP SER WORKSTATION EQUIP	964		101,023-
COMP SER WORKSTATION EQUIP			109,602
CSD INTELLIGENT WORKSTATION	447,057		131,069-
CSD ITT COURIER WORKSTATION	52,106		121,692
DIST SCADA 4 CRT TERMINALS			3,413-
METER DEPT 2 PC WORK STATIONS			2,000
GOC FURNITURE BUILT	9,127		9,932
TRANSMISSON MONITOR NODE	7,366		605
CLWR OFF FURNITURE	18,315		5,625
GOC FURNITURE			63,524
SYS OFF FURNITURE & STORAGE CABINETS	9,006		994
GOC MISC FURN PURCHASES			5,000
PINELLAS DESIGN & DRAFTING SYS	99,275		500,725
GOC LETTER OPENING EOPT			12,000
GOC PRIME 550 REPL TO 750 MACHINE	8,418		418-
METER UPGRADE KIT			845
CLWR LINE TABLES & CHAIRS	659		3,341
GOC TWO MAILING MACHINES			5,500
SYS DIST SCADA SYS IMPROVEMENT	16,289		3,711
ECC OFFICE FURNITURE			25,000
GOC TWO 4900 TERMINALS			93,000
CLWR OFFICE FURNITURE	1,469		331
GOC COMPUTERS/PRINTER			8,400
SYS PAYMENT PROCESSING SYSTEM			305,000
ST PETE GOC BIG COLLATOR	56,285		120-
NETWORK CNTL CTR MONITOR	4,937		423-
GOC AUTOMATED ACCOUNTING SYSTEMS			492,000
SYS CSD WORKSTATION			275,000
SYS CSD WORKSTATION			1,725,000
CSC WORK STATIONS			9,500
GOC COLOR COPIER			40,690
CENTRAL DIV.-BLANKET OFFICE FURNITURE	1,066		
CR 3 1ST QTR OFF EQUIP			17,761
CR 3 OFFICE FURNITURE			15,820

FLORIDA POWER CORPORATION
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 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR SITE 3 INK JET PAGE PRINTER			19,414-
CR 3 OFFICE EQPT			13,852
CR 3 OFF EQPT & FURNITURE			19,337
SYS PLANNING UPGRADE PRIME 750 COMPUTER	2,360		5,063
CR PLANT SITE MAINT FACILITY	78-		4,975
CR NORTH COMPUTER FUR	58		439-
CR NO ADMIN AREA OFFICE FURN	1,452		152-
CR S OFF PARTITIONS AND FURNITURE	12,169		831
WILDWOOD OFFICE FURNITURE	2,281		219
CR SITE BUILDING FURNITURE			568,000
CR 3 OFF EQPT & FURNITURE			58,432
NORTHERN DIV.-BLANKET OFFICE FURNITURE			
RIDGE DIV.-BLANKET OFFICE FURNITURE			
EASTERN DIV.-BLANKET OFFICE FURNITURE	3,966		18-
MID-FLA OFF FURN & EQPT	18,784		14,128
JAMESTOWN WEATHER RADAR			14,417
BUENA VISTA CONSTR OF WK STA			3,600
SYS VEH 2002 THRU 2006 CAB & CHASSIS	208,790		2,415-
SYS 4 102" SERVICE BODIES	20,798		66-
SYSTEM 4 TRUCK SIDE COMPARTMENTS	5,421		281-
SYS TRANSFER OF AD TO VEH 3663	4,240		2,270
SYSTEM ELEC SERV BODIES 3	6,783		2,073
SYS VEH 3237 3238 & 3239	24,900		14,278-
LAKE WALES VEH 4065 AIR COMPRESSOR	10,484		166
DELAND LINE PLATFORM BDY	1,909		341
SYS CAB CHASSIS VEH 3186	16,224		2,191
VEH #1058 PICKUP TRUCK	14,600		925-
WALSINGHAM LN CARGO TRAILER	3,218		1,264
SYS 25 STICK CONTAINERS	3,740		910
SYS 30 MINI CARGO VANS	11,638		1,046
SYS ELECTRIC SER BDY	4,217		328
SYS ELECTRIC WRENCHES	7,638		2,067
JAMESTOWN STAKE DUMP BODY	2,719		477
SYS AD VEH 3352	33,310		15-
SYS AD VEH 3353	33,171		124
SYS AD VEH 3354	33,136		159
SYS AD VEH 3355	33,236		59
SYS AD VEH 3373	33,182		113
SYS AD VEH 3374	33,182		113
SYS AD VEH 3375	33,207		88
SYS AD VEH 3376	33,009		286
SYS AD VEH 3380	33,251		44
SYS AD VEH 3382	33,148		147
SYS AD VEH 3383	33,591		296-
SYS AD VEH 3384	33,004		291

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 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
SYS AD VEH 3385	33,129		166
SYS AD VEH 3386	33,096		199
SYS AD VEH 3387	33,736		441-
SYS AD VEH 3389	33,808		513-
SYS AD VEH 3390	33,308		13-
SYS AD VEH 3391	35,045		250
SYS AD VEH 3392	32,984		311
SYSTEM 2 SEMI-TRACTORS	173,425		81
SYS VEH 3663	44,456		2,816-
MONTICELLO MISC EOPT	4,945		1,255-
SYS VEH 4571 4567 4568 4569 4540	19,228		3,972
SYS PLATFORM STAKE BODIES	15,034		974
SYS 4X4 SUBURBAN	18,502		1,275-
SYSTEM 3 TRAILERS VEH 4572-4574	50,672		1,972
FROSTPROOF CAB & CHASSIS	29,384		56-
SYSTEM 19 CAB & CHASSIS			5,711
JAMESTOWN VAN VEH 1530	14,249		1,699-
SYS 2 SEMI-TRACTORS	138,238		1,248-
WILDWOOD TRAILER VEH 3709			197-
CTRL DIV SUB TRAILER VEH 4331	3,883		192
BARTOW STAKE DUMP CHASSIS 3342	3,951		234
APOPKA PLATFORM BODY CHASSIS 3224	2,292		288
FLEET SVCS FUEL DIST CHASSIS 2001	26,747		1,098
FLEET SVCS 2 TRLE VEH 4579/4580	8,298		372
JAMESTOWN ELECTRIC WINCH	825		155
APOPKA 4X4 CAB & CHASSIS	28,639		345
ALTAMONTE ENCLOSED BODY	4,951		214
OCALA VEH #4566	3,651		434
SYS SUB CONSTR 18 TON CRANE VEH3023			173,540
APOPKA POLE JETTER SYS	19,612		1,048
DEBARY CAB & CHASSIS 1734	677		173
SYS B 1 1/2 TON CAB & CHASSIS	192,995		6,995-
DELAND 3 CAPACITY FRONT WINCHES	2,326		725
SYS 3 FLAT BED BODIES	3,661		305
CR 3 9 FT FLAT DUMP	2,731		239
CONWAY 2 NEW UTILITY BODIES	6,115		65-
SYS 20 2 1/2 TONS DIESEL CAB & CHASSIS	249,533		581,367
SYS 14 FT PLATFORM BODY	2,841		799
SYS 10 2 TON CHB & CHASSIS	394,308		5,108-
TRANS CONST 25 TON LOW BED TRAILER	19,047		1,077-
SYS SHELVING FOR MINI-VANS	3,520		1,220
DUAL WHEEL CREW-CAB CHASSIS	14,887		93
SYS 50 4 DOOR PASSENGER CARS	438,661		7,839
SYS BINS AND SHELVES	559		253
CR PLANT 2 8FT FLAT BED BODIES	2,442		202

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
APOPKA 2 8FT FLAT BED BODIES	2.494		424
CLWR UTILITY BDY ON BUCKET #3521	2.229		711
SYS 20 PAYLOAD CAPACITY POLE	250		132.450
SYS HANDLING AERIAL DEVICE #3613			60.575
SYS HANDLING AERIAL DEVICE #3614			60.575
SYS HANDLING AERIAL DEVICE #3615			60.575
SYS HANDLING AERIAL DEVICE #3616			60.575
SYS HANDLING AERIAL DEVICE #3617			60.575
SYS HANDLING AERIAL DEVICE #3618			60.575
SYS HANDLING AERIAL DEVICE #3686			60.575
SYS HANDLING AERIAL DEVICE #3687			60.575
SYS HANDLING AERIAL DEVICE #3688			60.575
SYS HANDLING AERIAL DEVICE #3689			60.575
SYS HANDLING AERIAL DEVICE #3690			60.575
SYS HANDLING AERIAL DEVICE			60.575
SYS HANDLING AERIAL DEVICE #3692			60.575
SYS HANDLING AERIAL DEVICE #3693			60.575
SYS HANDLING AERIAL DEVICE #3694			60.575
SYS HANDLING AERIAL DEVICE #3695			60.575
SYS HANDLING AERIAL DEVICE #3696			60.575
SYS HANDLING AERIAL DEVICE #3697			60.575
SYS HANDLING AERIAL DEVICE #3698			60.575
SYS HANDLING AERIAL DEVICE #3699			60.575
FLEET SVCS LOADER TR VEH #4602	5.784		326
SYS CARGO TRAILERS	17.950		5.300
WINTER GDN PLATFORM BDY CHASSIS 3013	3.280		335
SYS 35 MINI-CARGO VANS			440.965
CR 8 FT PLATFORM BED	1.220		102
BARTOW 8 FT FLATBED	1.220		102
APOPKA PLATFORM STAKE BODY	3.199		241
SYS 2 NEW PLATFORM BODIES	5.678		478
PROD MAINT 8 FT PLATFORM BODY			1.464
WILDWOOD 3 SEMI-TRACTORS			141.270
WILDWOOD 2 SEMI-TRACTORS #3716&3717			117.170
SYS 6 UTILITY VEHICLES			87.882
Ocala PAYLOAD TRAILER			4.075
APOPKA 14FT PLATFORM BODY #3425			4.050
JAMESTOWN 12FT STAKE BODY #3561			5.775
CONWAY 12FT PLATFORM BODY #3403			3.810
SYS 25 1/2 TON PICKUP TRUCKS			243.425
SYS 40 DOWNSIZE PU TRUCKS			343.360
WILDWOOD 3 45 FT PLATFORM TRAILERS			36.750
CTRL 2 SUBURBANS #1000 & 1005			35.470
SYS 2 SUBURBANS #1295 & 1296			32.120
CENTL PDV VAN #3072			17.540

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
SYS 3 DOWNSIZED PICKUPS			32,016
GDC 4 ELEC POWERED VEHICLES			24,228
SYS 2 FULL SIZE STA WAGONS			26,250
SYS 2 8FT PLATFORM BODIES			3,414
OCALA 2 CAB & CHASSIS #3047 & 3048			142,260
SYS 12 3/4 CHASSIS			131,928
SP EOPT POOL 1 TOP CREW-CAB CHASSIS			15,925
SYS MODIFICATION OF TRAILER			9,170
SYS 18 3/4 TON FLEETSIDE PICKUPS			203,796
SYS 5 1 TON CAB-CHASSIS			97,395
SYS 6-1 TON DIESEL CAB-CHASSIS			75,138
SYS 4 3/4 TON CAB-CHASSIS			56,664
SYS 1 PLATFORM DUMP			7,150
CENTL 1 3/4 TON DISPLAY VAN			11,776
SYS 10 3/4 TON FLEETSIDE PICKUPS			130,579
SYS 2 1/2 TON VANS			24,432
SYS 1 CREW-CAB & CHASSIS			16,112
SYS VEH 4564 AND 4565	13,591		575
FROSTPROOF AD VEH 3393	32,916		379
APOPKA TOOL TRAILER VEH #4097	7,256		259
SYS TWO PLATFORM BODIES	5,827		485-
TARPON SPGS 900 MH RADIO SYS	28,385		1,355
ST PETE 900 MH RADIO SYS	26,916		2,144
SYS MISC TELE EOPT	17,950		2,952-
SYS PLUG-IN MODULES	20,536		2,464
25TH ST FIBER OPTIC EQUIP	9,782		31
SYSTEM PORTABLE RADIOS	138,532		1,373
ECC ANNEX EXPANSION	24,970		9,270-
GDC TO CR FIBER OPTIC SYSTEM	799,248		62,248-
GDC TO HUDSON FIBER OPTIC SYSTEM	509,727		181,523
NEW PORT RICHEY 900 MHZ RADIO SYSTEM	13,802		4,292
ULMERTON 900 MHZ RADIO SYSTEM	9,577		5,925
SYS VHF MOBILE RADIOS IN VEHICLES	52,812		12,243
SYS CR-GDC PRIME COMPUTER LINK	5,397		6,161
25TH ST OPER CTR INSTALL CNTL STA	6,228		11,862
SYS INSTALL PLUG-IN MODULES	14,611		2,964
SYS MISC KEY TELE EOPT	3,123		26,871
SYS TELE & MISC TELCOM EOPT	177		2,133
TARPON SPG US 19 CURL-TRP			2,679
CLWR GATEWAY OPER CTR KEY SYS			25,840
GDC 900 MHZ RADIO SYS			23,620
ST PETE ECC 900 MHZ RADIO			23,605
SYSTEM VHF RADIO EQUIPMENT	219,382		1,818
WILLISTON 900 MH RADIO SYS	28,385		3,220-
SYS 900 MH RADIO SYS	52,536		26,416-

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
INVERNESS PAGING SYS	6,826		574
HUDSON TO CR E SUB FIBER OPTICS SYS	723,631		13,519
CR RADIO SYS FOR SITE SECURITY	1,103		13,207
CR S 900 MHZ RADIO SYSTEM	15,324		8,428
SILVER SPRINGS 900 MHZ RADIO SYSTEM	18,357		505
BROOKSVILLE 900 MHZ RADIO SYSTEM	17,108		10,387
ZEPHYRHILLS 900 MHZ RADIO SYSTEM	8,946		7,846
TRENTON 900 MHZ ANTENNA			6,570
VARIOUS 2-WAY RADIO EQUIPMENT			3,890
NORTHERN DIV VHF RADIO SYS	204,252		9,508
LIVE OAK 900 MHZ RADIO SYSTEM	10,474		14,666
MONTICELLO 900MHZ RADIO SYS	12,274		6,283
FT MEADE RADIO SYS	25,346		1,881
W LAKE WALES 900 MHZ RADIO SYSTEM	16,834		4,751
DELAND RADIO SYS	24,142		677
RIO PINAR RADIO SYS	24,520		406
N LONGWOOD 900 MH RADIO SYS	25,195		2,670
APOPKA OP CNTR MICROWAVE PATH	147,545		17,375
JAMESTOWN OP CNTR MICROWAVE PATH	145,418		8,968
APOPKA OP CNTR TEL EQUIP	15,939		19,941
JAMESTOWN OP CNTR TELE EQUIP	51,697		29,103
WINTER PARK INSTALL CHANNEL MODEMS	45,756		1,034
WINTER PARK MICROWAVE MODULES	18,677		1,073
SYSTEM PORTABLE RADIO	99,427		7,993
SYS ELECTRONIC METER READER	14,547		903
EUSTIS SO 900 MHZ RADIO SYSTEM			13,656
BUENA VISTA MICROWAVE EQPT	54,804		48,996
WINTER PK ENERGY SVCS KEY SYS			18,000
ALT SPGS ENERGY SVCS KEY SYS			18,000
JAMESTOWN WEATHER RADAR			14,459
EUSTIS 900MHZ RADIO SYS			24,500
SUB CONSTR MINOR TOOLS	14,711		289
TARPON SPGS MINOR TOOLS	2,120		2,880
SYS FLEET SVCS MISC TOOLS	7,261		239
SYS MINOR TOOLS	10,966		966
GOC TOOLS	731		4,269
SYS MINOR TOOLS	721		279
FLEET SVCS MISC TOOLS	1,330		6,670
TARPON SPGS SHERMAN-RILEY ATCC SYS	13,330		170
CLWR LINE VARIOUS MINOR TOOLS	1,047		2,453
ACTIVITY 311100	848		2,452
SUBSTA CONSTR TOOLS & WORK EQPT			10,000
CENT DIV SUB MINOR TOOLS	2,212		788
OCALA MISC TOOLS	8,504		3,504
MATERIAL TECHNOLOGY MISC EQUIP	10,778		4,222

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CTL FLEET SVCS TOOLS	3,993		1,007
WILDWOOD MISC TOOLS	2,188		10,312
WILDWOOD FLEET SVCS			10,000
MONTICELLO MINOR TOOLS	4,095		2,905
MONTICELLO TOOL REPLACEMENT	20,964		10,964-
MONTICELLO MINOR TOOLS FLEET SVCS	3,296		1,704
LAKE WALES MISC TOOLS	12,950		60-
WINTER GARDEN LINE MINOR TOOLS	1,673		3,327
APOPKA MINOR TOOLS	220		2,280
ALTAMONTE SHOP TOOLS	13,817		6,817-
STA ALTAMONTE SUB MINOR TOOLS	4,056		1,056-
JAMESTOWN MISC TOOLS	772		1,228
APOPKA MISC TOOLS	1,145		855
APOPKA PILOT LINE-WINDER	6,566		199
ALTAMONTE VARIOU MINOR TOOLS			10,000
SYSTEM PROTECTION & CONTROL	171		1,829
GOC AUDIOVISUAL SVCS			16,000
GOC A/V EQPT	819		681
ULMERTON S/R ELECTRONIC SCALES			5,118
ST PETE S/R FORK TRUCK	20,946		54
SAFETY ST PETE PROJECTORS	2,568		13
GATEWAY MISC STOREROOM EQPT			30,479
CR N MISC EQPT	6,857		143
CR S MISC EQPT	1,020		20-
WILDWOOD ELECTRIC ORDER PICKERS	32,335		4,993
WILDWOOD REPAIR SHOP CURRENT METER			2,573
CR SITE STOREROOM			20,000
METER DEPT PORTABLE EQPT	17,443		2,443-
METER DEPT PORTABLE EQPT	158		2,166-
METER PORTABLE TEST EQPT	26,061		1,061-
METER INSTRUMENT CONTROLLER			12,000
METER DEPT PORTABLE TEST EQPT	25,542		542-
METER PORTABLE TEST EQPT	34,831		30,169
METER PORTABLE TEST EQPT	13,443		11,557
METER DEPT TEST EQUIPMENT	16,139		6,861
METER DEPT TEST EQPT SYS WIDE			25,000
METER DEPT TEST EQPT RELAY			15,000
METER DEPT TEST EQPT SYS WIDE			25,000
NEW PORT RICHEY AC UNIT	3,585		668
ECC ADDITION	586,418		53,332
SYS VEHICLE LIFT	369,331		150,331-
ST PETE FLEET SVCS FUEL TANK	68,108		10,258-
GOC A/C MODIFICATION	29,533		3,967
CLWR DIST OFF BLDG & LANDS	445,677		5,677-
PINEGLAS PK NEW DIST OFF	428,565		33,435

FLORIDA POWER CORPORATION
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
 YEAR ENDED DECEMBER 31, 1987

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
ST PETE GARAGE VEHICLE LEFT			130,410
CLWR REPLACE ICE MACHINE			3,350
SYS MONITORING WELLS	11,327		1,327-
GOC BLDG A & F REROOF	49,904		38,346
CLWR OPERATION CTR CLWR MEETING RM	42,236		3,064
NEW PORT RICHEY DISTRICT OFF SHED	1,618		18-
ST PETE ELECTRONIC FILTERS	3,081		45
NEW PORT RICHEY ICE MACHINE	2,052		98
ULMERTON NE SATELLITE OPER CTR	7		69,993
ST PETE DIST OFF PARKING DRIVE-IN	5,038		34,305
TARPON SPGS GARAGE LIGHTING			5,200
SSO&M SHOP REPLACE ICE MACHINE			2,650
TARPON SPGS ADD & RENOVATION	367		256,508
ULMERTON TRAINING CENTER	119,036		3,582
DUNNELLON LINE OPER CENTER	25,791		210,359
TRENTON M/W A/C UNIT	859		341
HIGH SPRINGS M/W A/C UNIT	773		327
WILISTON M/W A/C UNIT	773		327
WILDWOOD SEC FACILITY ADDITION	49,231		35,184
INVERNESS DISTRICT OFFICE	1,555		307,895
TRENTON OPER CTR LAND ACQUISITION	1,613		42,687
OCALA A/C UNIT			1,000
WILDWOOD CNT MAT CNTR MAINT FAC	7,744		238,131
WILDWOOD ADD'L LANE ACQUISITION	9,366		5,634
ZEPHYRHILLE M/W REPL A/C			1,100
MONTICELLO FLEET SVCS DRAINAGE SYS	13,013		217,347
PERRY SIGN			3,000
PERRY REPL A/C UNITS			1,781
FROSTPROOF OFF PUMP			1,000
LAKE PLACID DISTRICT OFFICE	21,848		357,062
LAKE WALES A/C UNIT ASSEMBLY ROOM			2,081
LK WALES CUSTOMER SER COUNTER	8,852		8,148
FT MEADE SSO&M INSTALL ICE MACHINE			1,700
REEDY CREEK NEW OP CNTR	1,200,375		1,764,375
WINTER PK REMODELING	9,181		234,319
DELAND SR ALTERATIONS	66,347		44,928
DELAND WEST M/W A/C UNIT	770		330
RIO PINAR M/W A/C UNIT	1,054		46
EUSTIS M/W	959		102
JAMESTOWN ELECTRIC GATE OPERATOR			4,300
DELAND E&O FACILITY ADDITION	228,386		6,614
CONWAY INSTALL EXHAUST FANS			3,600
GENERAL & ADMIN EXP-EXECUTIVE DEPT	6-		6
GENERAL & ADMIN EXP-PLANT ACCTG			
GENERAL & ADMIN EXP-GENERATION CONST			

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 19_87
CONSTRUCTION OVERHEADS—ELECTRIC				
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionment's are made, but rather should explain on page</p>		<p>212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>		
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)		
1	General Administrative Capitalized	740 328		
2	Engineering and Supervision	14 289 963		
3	Engineering Services	5 069 610		
4	Allowance for Funds Used During Construction	2 580 246		
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46	TOTAL	22 680 147		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 1987

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering and Supervision

The expenditures reported under the above caption include payroll, auto, expense accounts and miscellaneous expenses of employees engaged on specific projects, and are charged directly to the work orders involved, except overhead and underground distribution lines. Costs for overhead and underground lines are charged directly to a separate work order for each in Construction Work in Progress, Account 107, and allocated monthly to open construction work orders. The allocation to open projects is determined by the percentage of distribution engineering and supervision monthly charges to the related Construction Work in Progress monthly direct charges.

Amount Capitalized \$11,780,600

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 16 962		
(2)	Short-Term Interest			s 8.70
(3)	Long-Term Debt	D 1 058 918	46.78	d 8.72
(4)	Preferred Stock	P 233 497	10.32	p 8.38
(5)	Common Equity	C 971 009	42.90	c 15.55
(6)	Total Capitalization	2 263 424	100%	
(7)	Average Construction Work in Progress Balance	W 95 089		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 4.90

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 6.19

4. Weighted Average Rate Actually Used for the Year: 9.72%

a. Rate for Borrowed Funds — 4.90

b. Rate for Other Funds — 4.82

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1987

(Continued from Page 218)

General Administrative Capitalized

General Administrative Capitalized represents the incremental salaries and expenses of general office employees whose duties are directly attributable to construction. The costs are charged directly to separate work orders, Construction Work in Progress, Account 107, and allocated monthly to open construction work orders. The allocation to open projects is determined by the percentage of General Administrative Capitalized monthly charges to the monthly Construction Work in Progress charges.

Amount Capitalized \$594 481

Engineering Services

Includes amounts paid to other companies, firms, or individuals for specialized engineering services and assistance, which are charged directly to related construction work orders.

Amount Capitalized \$2 052 866

Allowance for Funds Used During Construction

The AFUDC rate approved by the Florida Public Service Commission for 1987 was 9.72%. Rate Order 16371 allowed simple compounding of AFUDC effective January 1, 1986. The monthly compound factor is computed using the following formula:

$$\left(1 + \frac{R}{12}\right)^{12} - 1 = R_1$$

R_1 = Annual AFUDC Rate

The monthly rate (annual rate - 12) is applied to the beginning month's balance plus one half of the prior month's charges - adjusted for AFUDC and contract retainage. The compounding of AFUDC is computed by multiplying the monthly AFUDC balance by the monthly compound factor. Work orders requiring less than one month to complete, blankets, and certain other minor work orders are not subject to AFUDC. The in-service date is assumed to be the 15th day of the month for those projects less than \$10,000,000. Projects greater than \$10,000,000 use the actual in-service date.

AFUDC, calculated on nuclear fuel in process balances, is computed using the annual rate divided by twelve. Nuclear fuel is considered in-service when received on site.

Amount Capitalized \$628 793

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19.87
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1 028 248 897	1 028 248 897		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	133 144 124	133 144 124		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses—Clearing	4 635 671	4 635 671		
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8	A/C 151 Fuel Stock Oil	338 143	338 143		
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	138 117 938	138 117 938		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	26 099 572	26 099 572		
12	Cost of Removal	6 969 540	6 969 540		
13	Salvage (Credit)	7 069 183	7 069 183		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	25 999 929	25 999 929		
15	Other Debit or Cr. Items (Describe):	896 327	896 327		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1 141 263 233	1 141 263 233		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	372 123 620	372 123 620		
19	Nuclear Production	161 956 202	161 956 202		
20	Interest Synchronization	10 947 840	10 947 840		
21	Hydraulic Production—Pumped Storage				
22	Other Production	98 302 417	98 302 417		
23	Transmission	156 508 441	156 508 441		
24	Distribution	287 274 309	287 274 309		
25	General	54 150 404	54 150 404		
26	TOTAL (Enter Total of lines 18 thru 25)	1 141 263 233	1 141 263 233		

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1987

Page 204 line 88 column D	\$26 236 303
Page 219 line 11 column C	<u>26 099 572</u>
Difference	136 731
Non depreciable property retirements	(61 675)
Depreciable property retirements	<u>\$ 75 076</u>

Explanation of depreciable property retired and not closed to Account 108:

2. Sale of distribution facilities to the City of Bartow	\$ 37 350
3. Sale of distribution facilities to the City of Bushnell	7 022
4. Sale of distribution facilities to the Tri-City Magnolia Hills Electric Co-op	30 684
Depreciable property retirements	<u>\$ 75 076</u>

Explanation of Other Items, Line 15

To record interest income on the nuclear plant decommissioning fund	\$ 932 743
To adjust accumulated provision for depreciation for the purchase of facilities from Tri County Electric Co-op	703
To adjust accumulated provision for depreciation for the sale of facilities to Tri County Electric Co-op	(21 929)
To adjust accumulated provision for depreciation for the sale of facilities to the City of Bushnell	(3 827)
To adjust accumulated provision for depreciation for the sale of facilities to the City of Bartow	<u>(11 363)</u>
Total Other Items	<u>\$ 896 327</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, *Nonutility Property*.
5. Minor items (5% of the Balance at the End of the Year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property Previously Devoted to Public			
2	Service (See Attached Schedule 221-A)	756 221	(25)	756 196
3	Property Not Previously Devoted to Public			
4	Service (See Attached Schedule 221-B)	3 996 275	(49 142)	3 947 133
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44	Minor Item Previously Devoted to Public Service			
45	Minor Items—Other Nonutility Property			
46	TOTAL	4 752 496	(49 167)	4 703 329

ANNUAL REPORT OF FLORIDA POWER CORPORATION YEAR ENDED DECEMBER 31, 1987

Property Not Previously Devoted to Public Service - By County

County	Description	Date of Transfer to 121	Balance 12/31/86	Purchases, Sales, Transfers, Etc	Balance 12/31/87
Citrus	Vacant Land	September 1984	\$2,833	\$0	\$2,833
Citrus	Vacant Land	December 1984	142	0	142
Citrus	Vacant Land	January 1983	106,132	0	106,132
Citrus	Vacant Land	August 1983	816	0	816
Citrus	Vacant Land	August 1973	1,418	0	1,418
Citrus	Vacant Land	August 1978	1,300	0	1,300
Gadsden	Vacant Land	January 1944	150	0	150
Gadsden	Vacant Land	January 1944	1,133	0	1,133
Hernando	Vacant Land	January 1944	826	0	826
Highlands	Vacant Land	December 1956	1,860	0	1,860
Lake	Vacant Land	April 1983	40,708	0	40,708
Orlando	Vacant Land	October 1944	25	(25)	0
Pasco	Vacant Land	August 1976	185,608	0	185,608
Pinellas	Vacant Land	November 1984	27,354	0	27,354
Pinellas	Vacant Land	December 1967	40,377	0	40,377
Pinellas	Vacant Land	November 1964	7,200	0	7,200
Pinellas	Vacant Land	July 1978	10,210	0	10,210
Pinellas	Vacant Land	December 1976	38,911	0	38,911
Pinellas	Vacant Land	December 1978	80,911	0	80,911
Pinellas	Vacant Land	May 1972	38,639	0	38,639
Pinellas	Vacant Land	March 1979	3,927	0	3,927
Pinellas	Vacant Land	December 1967	16,388	0	16,388
Pinellas	Structures	May 1972	8,159	0	8,159
Pinellas	Vacant Land	July 1986	48,300	0	48,300
Polk	Vacant Land	December 1944	139	0	139
Polk	Vacant Land	December 1976	4,749	0	4,749
Seminole	Vacant Land	June 1984	529	0	529
Volusia	Vacant Land	May 1960	188	0	188
Volusia	Vacant Land	May 1976	5,193	0	5,193
Volusia	Vacant Land	January 1980	12,551	0	12,551
Volusia	Vacant Land	January 1983	44,170	0	44,170
Gadsden, Leon & Liberty	Vacant Land	December 1970	25,375	0	25,375
Total			\$756,221	(\$25)	\$756,196

ANNUAL REPORT OF FLORIDA POWER CORPORATION YEAR ENDED DECEMBER 31, 1987

Property Previously Devoted to Public Service

County	Description	Balance 12/31/86	Purchases, Sales, Transfers, Etc	Balance 12/31/87
Alachua	Land	\$41	\$0	\$41
Citrus	Land	76,041	0	76,041
Franklin	Land	1,418	0	1,418
Gilcrest	Land	18	0	18
Gulf	Land	13,165	0	13,165
Hamilton	Land	5,721	0	5,721
Hardee	Structures	560,718	0	560,718
Hernando	Land	12,097	0	12,097
Highlands	Land	6,536	0	6,536
Lake	Land	3,975	0	3,975
Marion	Land	10,321	0	10,321
Orange	Land	25,374	(8,020)	17,354
Pasco	Land	66,683	0	66,683
Pasco	Structures	10,291	0	10,291
Pinellas	Land	316,254	(35,230)	281,024
Pinellas	Structures	14,553	0	14,553
Polk	Land	49,732	0	49,732
Seminole	Land	43,023	0	43,023
Suwannee	Land	9,010	0	9,010
Volusia	Land	2,749,370	0	2,749,370
Wakulla	Land	21,934	(5,892)	16,042
	Total	\$3,996,275	(\$49,142)	\$3,947,133

ANNUAL REPORT OF FLORIDA POWER CORPORATION YEAR ENDED DECEMBER 31, 1987

	County	Amount
<hr style="border-top: 1px dashed black;"/>		
Transfers from Non-Utility Property, 1987		
Vacant Land - Purchased from FJ Gormican	Orange	\$25
Vacant Land - Purchased from Scott Groves Inc	Orange	8,020
Vacant Land - Purchased from Banna & George W Nazworth	Wakula	190
Vacant Land - Purchased from Ola Mae & Jack M Johnson	Pinellas	21,859
		<hr style="border-top: 1px dashed black;"/>
		\$30,094
		<hr style="border-top: 1px dashed black;"/>
Additions to Non-Utility Property, 1987		
None		
Transfers to Non-Utility Property, 1987		
None		
Retirements from Non-Utility Property, 1987		
Vacant Land - Purchased from Banna & George W Nazworth	Wakula	\$5,702
Vacant Land - Purchased from A. Maurice & Rita C McMullen	Pinellas	13,107
Vacant Land - Purchased from Carl E & Paula Koch	Pinellas	200
Vacant Land - Purchased from Harry & Minnie Singer	Pinellas	64
		<hr style="border-top: 1px dashed black;"/>
		\$19,073
		<hr style="border-top: 1px dashed black;"/>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 <u>87</u>
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, *Investments in Subsidiary Companies*.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities — List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances — Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Not Applicable			
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42	TOTAL Cost of Account 123.1 \$ _____		TOTAL	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
	Not Applicable			1
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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MATERIAL AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected—debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	41 534 135	59 432 244	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to — Construction (Estimated)			
6	Assigned to — Operations and Maintenance			
7	Production Plant (Estimated)	35 910 088	40 368 540	Production
8	Transmission Plant (Estimated)	2 733 122	3 106 517	Production
9	Distribution Plant (Estimated)	15 487 693	17 603 599	Production
10	Assigned to — Other	291 915	246 053	Production
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	54 422 818	61 324 709	
12	Merchandise (Account 155)		786 572	
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	498 052	215 168	
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19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	96 455 005	121 758 693	

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/87		Year of Report Dec. 31, 1987	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss <i>[Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).]</i> (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Not Applicable						
2							
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19							
20	TOTAL						
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs <i>[Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).]</i> (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	Government-Mandated (EPA) Environmental Water Studies at the Crystal River Plant Site FPSC Approval - Docket No. 830470-EI Order No. 13771 Issued 10/12/84 Amortization Period: 36 months 10/84-10/87						
22							
23							
24							
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26							
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46							
47							
48							
49	TOTAL	1 436 226			379 004		

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.10 - 00000			401.00		
2	Unallocated Job Orders	9 926	8 828	402.00	18 754	—
3						
4	J.O. #186.10 - 80108					
5	Construction Charges for					
6	CR#3 Participants					
7	(3/25/77 -)	243 341	508 251	143.10	477 899	273 693
8						
9						
10	J.O. #186.10 - 80425					
11	PCB Compliance - Cleanup					
12	and Disposal					
13	(3/5/82 -)	28 996	201 902	598.00	132 395	98 503
14						
15	J.O. #186.10 - 80440					
16	Removal Costs & Salvage -					
17	CR#3 Work Orders					
18	(9/24/82 -)	248 914	258 709	143.10	507 623	—
19						
20						
21	J.O. #186.10 - 80493					
22	Meter Reading Proposal			143.10		
23	(3/1/84 -)	39 175	34 324	401.00	73 499	—
24						
25	J.O. #186.10 - 80561					
26	Gathering Samples					
27	Distr. Insulators - Tests	4 640	283 342		—	287 982
28						
29						
30	J.O. #186.10 - 80567					
31	Reroute Trans. & Distr.					
32	Facilities at EPCOT					
33	(9/22/86 -)	165 323	31 337	143.10	196 660	—
34						
35	J.O. #186.10 - 80583					
36	RAR 1980-81 Tax Years - ESOP	—	767 696		—	767 696
37						
38	J.O. #186.10 - 85165					
39	Accumulate Cost for Amoco					
40	Contaminated Fuel Exp.					
41	(11/6/86 -)	1 063 815	—	143.10	1 063 815	—
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 1987

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.10 - 85167					
2	Boiler Tube Repair CR#1					
3	Ins. Recovery					
4	(11/19/86 -)	85 852	185 006	143.10	270 858	—
5						
6	J.O. #186.10 - 90063					
7	Write-off Obsolete Materials					
8	(9/26/67 -)	50 768	221 451	163.00	220 839	51 380
9						
10	J.O. #186.10 - 90122					
11	Cost of Litigation					
12	ITT Grinnell			923.00		
13	(1/18/82 -)	(30 144)	30 522	930.30	378	—
14						
15	J.O. #186.10 - 99999					
16	Payroll Accrual			401.00		
17	(1/1/76 -)	22 494	33 604	402.00	48 201	7 897
18						
19	J.O. #186.20					
20	Load Control Switches,					
21	Devices, Hardware					
22	(2/1/82 -)	21 596 245	5 815 822	908.80	—	27 412 067
23						
24	J.O. #186.21 -					
25	Load Control Switches					
26	Accumulated Amortization			908.80		
27	(12/1/85 -)	(10 085 076)	—	186.20	4 757 830	(14 842 906)
28						
29	J.O. #186.51					
30	Carrying Charges					
31	Avon Park Steam					
32	(12/01/85 -)	335 186	172 628	—	—	507 814
33						
34	J.O. #186.52					
35	Carrying Charges - Avon Park					
36	Gas Turbines					
37	(12/01/85 -)	484 046	249 488	—	—	733 534
38						
39	J.O. #186.53					
40	Carrying Charges - Port St. Joe					
41	Gas turbines					
42	(12/01/85 -)	153 148	78 879	—	—	232 027
43						
44	Misc. Work in Progress					
45						
46	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
47						
48	TOTAL					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric **	45 727 000	49 783 000
2			
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	45 727 000	49 783 000
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	45 727 000	49 783 000

NOTES

** See Page 234-A for detail.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.

Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
ACCOUNT 190		
BODA DEPR.-BASE COAL	603,000	767,000
NEGATIVE SALVAGE-NUC. PLANT	13,260,000	15,570,000
COST OF REMOVAL	2,686,000	0
INTEREST NUCLEAR RESERVE	1,088,000	1,088,000
COG-INVENTORY	0	448,000
CONSTRUCTION PERIOD TAXES CAP	4,000	3,000
CONSTRUCTION PERIOD INTEREST CAP	132,000	133,000
PRE 54 DEPRECIATION	0	386,000
CIAC	0	4,410,000
CUSTOMER DEPOSITS	806,000	1,072,000
STORM DAMAGE	10,000	72,000
UNBILLED REVENUE-TAX (METERS READ)	7,947,000	5,253,000
UNBILLED REVENUE-FUEL	0	5,085,000
NON-DEDUCTIBLE INTEREST	870,000	770,000
ENERGY CONSERVATION COSTS	1,186,000	224,000
ACCRUED VACATION PAY	215,000	1,382,000
OVERHEAD CAPITALIZED ON M&S	0	660,000
NUCLEAR FUEL DISP COST CURRENT	338,000	16,000
BOOK DEPRECIATION-INTEREST SYNCH	4,568,000	4,732,000
MIC PLAN	248,000	366,000
INTEREST ACCRUED TAX DEFICIT	2,218,000	265,000
LIFE BENEFITS - RETIREES	427,000	467,000
MEDICAL BENEFITS - RETIREES	1,334,000	2,609,000
INJURIES/DAMAGES CRG	364,000	94,000
NUCLEAR REFUELING OUTAGE- 1987	6,823,000	67,000
DISALLOWED ESOP	0	66,000
NON-DISCRIMINATORY PENSION	231,000	0
FEDERAL DECREASE DUE TO 39.95%	0	2,638,000
FEDERAL DECREASE DUE TO 5.5%	168,000	117,000
STATE DEFERRED DUE TO 5.5%	(285,000)	(191,000)
SELF-INSURED WORKERS COMPENSATION	434,000	615,000
SOFTWARE CAPITALIZED	52,000	26,000
BAD DEBT RESERVE	0	228,000
UNBILLED REVENUE-EQUIPMENT RENTAL	0	4,600
UNBILLED REVENUE-ECCR	0	363,000
 TOTAL	 45,727,000	 49,783,000
	=====	=====

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 1987

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing,

a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange <i>(a)</i>	Number of Shares Authorized By Charter <i>(b)</i>	Par or Stated Value Per Share <i>(c)</i>	Call Price at End of Year <i>(d)</i>
1	Common Stock	90 000 000	Without Par Value	
2				
3				
4	Cumulative Preferred Stock	4 000 000		
5	4.00% Series		100.00	104.25
6	4.60% Series		100.00	103.25
7	4.75% Series		100.00	102.00
8	4.40% Series		100.00	102.00
9	4.58% Series		100.00	101.00
10	8.80% Series		100.00	101.00
11	7.40% Series		100.00	(a) 103.22
12	7.76% Series		100.00	(b) 104.92
13	7.84% Series		100.00	(c) 107.84
14	7.08% Series		100.00	(d) 107.08
15				
16				
17	Cummulative Preferred Stock	5 000 000	Without Par Value	
18	Preference Stock	1 000 000	100.00	
19	Preferred Stock	10 000 000	Without Par Value	
20				
21				
22	Notes - See Page 251-A			
23				
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Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 <u>87</u>			
CAPITAL STOCK (Accounts 201 and 204) (Continued)						
<p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p>		<p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p>				
OUTSTANDING PER BALANCE SHEET <i>(Total amount outstanding without reduction for amounts held by respondent.)</i>		HELD BY RESPONDENT				Line No
		AS REACQUIRED STOCK <i>(Account 217)</i>		IN SINKING AND OTHER FUNDS		
Shares <i>(e)</i>	Amount <i>(f)</i>	Shares <i>(g)</i>	Cost <i>(h)</i>	Shares <i>(i)</i>	Amount <i>(j)</i>	
51 051 200	354 405 315					1
						2
						3
						4
39 980	3 998 000					5
39 997	3 999 700					6
80 000	8 000 000					7
75 000	7 500 000					8
99 990	9 999 000					9
200 000	20 000 000					10
300 000	30 000 000					11
500 000	50 000 000					12
500 000	50 000 000					13
500 000	50 000 000					14
2 334 967	233 496 700					15
						16
						17
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						41
						42

ANNUAL REPORT OF FLORIDA POWER CORPORATION YEAR ENDED DECEMBER 31, 1987

FLORIDA POWER CORPORATION

Notes to Page 250

- (a) Redemption price on 7.40% Series decreases to \$102.48 after August 15, 1992
- (b) Redemption price on 7.76% Series decreases to \$102.98 after February 15, 1989
to \$102.21 after February 15, 1994
- (c) Redemption price on 7.84% Series decreases to \$103.92 after November 15, 1992
to \$101.96 after November 15, 1993
to \$100.00 after November 15, 1994
- (d) Redemption price on 7.08% Series decreases to \$104.72 after November 15, 1991
to \$102.36 after November 15, 1996
to \$100.00 after November 15, 2001

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 <u>87</u>
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

- | | |
|--|--|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203,</p> | <p><i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|--|--|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account No. 207		
2	Premium on Capital Stock - Preferred - 4.00% Series		7 077
3	Premium on Capital Stock - Preferred - 4.60% Series		24 038
4	Premium on Capital Stock - Preferred - 7.40% Series		411 000
5	Premium on Capital Stock - Preferred - 7.76% Series		520 000
6			
7			
8			
9			
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45			
46	TOTAL		962 115

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 19_87

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations Received from Stockholders	419 231
2	Donations by General Gas & Electric Corporation (Former Parent)	
3		
4	Account 209 - Reduction of Par Value of Common Stock	
5	Excess of Stated Value of 3,000,000 Shares of Common Stock	
6	Exchanged for 857,143 Shares of \$7.50 Par Value Common Stock	321 428
7	Miscellaneous Adjustments Applicable to Exchange	4 604
8	Total Reduction in Par Value of Common Stock	326 032
9		
10	Account 211 - Miscellaneous Paid in Capital	
11	Excess of Net Worth of Assets at Date of Merger (12/31/43)	
12	over Stated Value of Common Stock Issued Therefor	1 167 518
13	Florida Public Service 4% Series "C" Bonds with Called Premium and	
14	Interest held by General Gas and Electric Corporation	65 210
15	Reversal of Over Accrual of Federal Income Tax Applicable to Period	
16	Prior to January 1, 1944	262 837
17	Transfer from Earned Surplus Amount Equivalent to Preferred Stock	
18	Dividends Prior to 12/31/43 which on an Accrual Basis were applicable to 1944	92 552
19	To Write Off Unamortized Debt Discount, Premium and Expense Applicable to	
20	Bonds Refunded in Prior Years	(979 793)
21	Adjustment of Original Cost of Florida Public Service Company Resulting	
22	from Examination by Federal Power Commission	(63 027)
23	Adjustment in Carrying Value of Georgia Power & Light Company	
24	Common Stock Occasioned by the Subsidiary Company's Increase in Capital Surplus	33 505
25	Capital Contribution from Parent Company	129 604 255
26	Other Miscellaneous Adjustments (6)	45 211
27		
28	Total Miscellaneous Paid In Capital	130 228 268
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	130 973 513

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 <u>87</u>
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 1987

LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates)	Principal Amount of Debt issued	Total Expense, Premium of Discount
	(a)	(b)	(c)
1	First Mortgage Bonds - 4 1/8%	25 000 000	270 062
2			(631 500)
3	First Mortgage Bonds - 4 3/4%	25 000 000	318 297
4			(343 750)
5	First Mortgage Bonds - 4 1/4%	25 000 000	263 859
6			(212 000)
7	First Mortgage Bonds - 4 5/8%	30 000 000	272 509
8			(713 700)
9	First Mortgage Bonds - 4 7/8%	25 000 000	227 551
10			(577 750)
11	First Mortgage Bonds - 6 1/8%	25 000 000	274 463
12			(432 250)
13	First Mortgage Bonds - 7%	30 000 000	358 963
14			(763 500)
15	First Mortgage Bonds - 7 7/8%	35 000 000	352 494
16			(525 000)
17	First Mortgage Bonds - 9%	40 000 000	393 190
18			(700 000)
19	First Mortgage Bonds - 7 3/4%	50 000 000	451 245
20			(881 500)
21	First Mortgage Bonds - 7 3/8%	50 000 000	561 786
22			(760 000)
23	First Mortgage Bonds - 7 1/4%	50 000 000	510 539
24			(500 000)
25	First Mortgage Bonds - 7 3/4%	60 000 000	324 434
26			(772 200)
27	First Mortgage Bonds - 8%	70 000 000	586 954
28			(798 700)
29			
30			
31			
32			
33	TOTAL		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 19 <u>87</u>

LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt—Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a foot-

note including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue <i>(d)</i>	Date of Maturity <i>(e)</i>	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) <i>(h)</i>	Interest for Year Amount <i>(i)</i>	Line No.
		Date From <i>(f)</i>	Date To <i>(g)</i>			
07-01-58	07-01-88			12 275 000	506 344	1
10-01-60	10-01-90			13 591 000	645 572	2
05-01-62	05-01-92	SAME	SAME	14 432 000	613 360	3
04-01-65	04-01-95			18 656 000	862 840	4
11-01-65	11-01-95			15 705 000	765 619	5
08-01-67	08-01-97	AS	AS	16 679 000	1 021 589	6
11-01-68	11-01-98			20 550 000	1 438 500	7
08-01-69	08-01-99	COL.	COL.	35 000 000	2 756 250	8
11-01-70	11-01-00			40 000 000	3 600 000	9
10-01-71	10-01-01			50 000 000	3 875 000	10
06-01-72	06-01-02	(d)	(e)	50 000 000	3 687 500	11
11-01-72	11-01-02			50 000 000	3 625 002	12
06-01-73	06-01-03			60 000 000	4 649 998	13
12-01-73	12-01-03			70 000 000	5 600 003	14
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 1987

LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates)	Principal Amount of Debt issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	First Mortgage Bonds - 8 3/4%	80 000 000	697 711
2			(1 280 000)
3	First Mortgage Bonds - 13.30% (*1)	100 000 000	1 044 253
4	First Mortgage Bonds - 13 1/8% (*2)	100 000 000	1 664 032
5	Pollution Control Bonds - 7 1/4%	10 575 000	96 236
6			169 200
7	Pollution Control Bonds - 6 3/4%	20 000 000	276 908
8	Pollution Control Bonds - 6 7/8%	20 000 000	276 909
9	Pollution Control Bonds - 10%	25 000 000	533 791
10	Pollution Control Bonds - 10 1/4%	13 000 000	274 983
11	Pollution Control Bonds - 11 1/8%	10 000 000	222 057
12	Pollution Control Bonds - 11 3/8%	40 000 000	890 529
13	Annual Tender Pollution Control 1983A 7%	29 000 000	567 069
14	Annual Tender Pollution Control 1983B 7%	29 000 000	557 069
15	Annual Tender Pollution Control 1983C 7%	29 000 000	557 069
16	Annual Tender Pollution Control 1984 7%	28 000 000	512 308
17	3 Year Note - Chase Manhattan 10.64%	75 000 000	—
18	18 Month Note - Morgan - Variable (*3)	150 000 000	—
19			
20			
21			
22	Total	1 298 575 000	3 614 620
23			

24 (*1) On October 1, 1987, the 13 1/8% First Mortgage Bonds were redeemed. The debt expense of \$1,395,150 at 9/30/87 was amortized to account 428 based on the remaining life of the old issue.

25

26

27

28 (*2) On November 1, 1987, the 13.30% First Mortgage Bonds were redeemed. The debt expense of \$316,239 at 10/31/87 was amortized to account 428 based on the remaining life of the old issue.

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31 (*3) The redemption of the two bonds were financed partially by the 18 month Morgan note.

32

33	TOTAL		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 19 <u>87</u>

LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt—Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a foot-

note including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
10-01-76	10-01-06			80 000 000	7 000 000	1
11-01-80	11-01-90			---	11 083 333	2
10-01-82	10-01-12	SAME	SAME	---	9 843 750	3
07-01-74	07-01-04			10 575 000	766 687	4
						5
						6
04-01-79	04-01-04	AS	AS	20 000 000	1 350 000	7
04-01-79	04-01-09			20 000 000	1 375 000	8
11-15-80	12-01-00			21 185 000	2 118 500	9
11-15-80	12-01-10	COL.	COL.	11 015 000	1 129 037	10
10-01-82	10-01-02			10 000 000	1 112 500	11
10-01-82	10-01-12			40 000 000	4 550 000	12
12-01-83	12-01-13	(d)	(e)	29 000 000	1 428 785	13
12-01-83	12-01-13			28 200 000	1 391 118	14
12-01-83	12-01-13			29 000 000	1 428 785	15
12-01-84	12-01-12			22 350 000	1 115 680	16
06-01-85	06-01-88			75 000 000	8 068 667	17
11-02-87	05-02-89			150 000 000	1 895 424	18
						19
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				1 013 213 000	89 304 843	21
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 <u>87</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

NET UTILITY INCOME	276,433,046
ADD: FEDERAL INCOME TAX DEDUCTED PER BOOKS	103,042,788

NET INCOME BEFORE TAXES	379,475,834

ADD: TAXABLE INCOME NOT REPORTED ON BOOKS:	
UNBILLED REVENUE BOOK	9,480,576
INTEREST INCOME DECOMMISSIONING FUND	3,927
BARCLOCK & WILCOX CREDITS	52,065
UNDERRECOVERY OF FUEL EXPENSE	(36,294,549)
CIAC	10,561,017
UNBILLED REVENUE - FUEL	11,747,748
UNBILLED REVENUE - ECCR	854,497

SUB-TOTAL	(3,594,719)

ADD: DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED IN RETURN:	
DEPRECIATION PER BOOKS	156,270,850
PENALTIES	32,000
LOAD MANAGEMENT AMORTIZATION	4,757,830
STORM DAMAGE FUND	122,701
ENVIRONMENTAL STUDIES CAPITALIZED	379,002
LIFE & MEDICAL BENEFITS - RETIREES	3,395,940
SELF-INSURED WORKERS COMPENSATION	1,196,781
STATE INCOME TAXES PER BOOKS	17,904,473
DEFERRED MIC PLAN	336,562
BAD DEBTS RESERVE	531,462
NONDEDUCTIBLE MEALS	207,520
WHOLESALE 1986 RATE LIMITATION	474,557
DISALLOWED ESOP - TIMING DIFFERENCE	152,544
OVERHEAD CAPITALIZED ON M&S	1,525,000
VACATION PAY ACCRUAL	3,102,453

SUB-TOTAL	190,389,675

LESS: INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN:	
UNBILLED REVENUE - TAX	4,084,232

SUB-TOTAL	4,084,232

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 <u>87</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

LESS: DEDUCTIONS IN RETURN NOT CHARGED AGAINST BOOK INCOME:	
INTEREST EXPENSE - TAX DEFICIENCY	3,926,213
DEPRECIATION EXPENSE - TAX	217,656,000
AMORTIZATION EXPENSE - TAX	625,000
REPAIR ALLOWANCE	3,500,000
COST OF REMOVAL - ACTUAL	7,017,303
LOAD MANAGEMENT DEVICES	5,486,374
AMORTIZATION - FRANCHISE EXPENSE	11,000
NUCLEAR FUEL DISPOSAL COST 1985	689,868
UNDERRECOVERY ENERGY CONSERVATION	1,909,796
INTEREST CHARGES UTILITY	96,997,244
INJURIES/DAMAGES CR3	525,000
NUCLEAR REFUELING OUTAGE -1987	13,787,014
WORKMANS COMP CAPITALIZED	710,380
BOND REDEMPTION	11,302,668
COAL AERIAL SURVEYS CR 4&5	2,756,767
DISALLOWED ESOP - 1980/81	629,647
PREFERRED STOCK EXPENSE	448,550

SUB-TOTAL	367,978,824

COMPUTATION OF TAX:	
NET TAXABLE INCOME BEFORE SPECIAL DEDUCTION	194,207,734

SPECIAL DEDUCTION - PREFERRED STOCK	48,672

NET TAXABLE INCOME BEFORE STATE INCOME TAX	194,159,062

ADD: FEDERAL/STATE DEPRECIATION DIFFERENCE	14,175,000

STATE TAXABLE INCOME BEFORE EXEMPTION	208,334,062
LESS: EXEMPTION	5,000

STATE TAXABLE INCOME	208,329,062

PROVISION FOR STATE TAX @ 5.5% (ROUNDED)	11,460,000

FEDERAL TAXABLE INCOME	182,699,062

PROVISION FOR FEDERAL INCOME TAX @ 39.95% BEFORE INVESTMENT TAX CREDIT	72,987,000

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 ⁸⁷
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

NET NON-UTILITY INCOME	3,871,354
ADD: FEDERAL INCOME TAX DEDUCTED PER BOOKS	(391,655)

NON-UTILITY INCOME BEFORE TAXES	3,479,699

ADD: DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED IN RETURN: STATE INCOME TAXES PER BOOKS - NON-UTILITY	27,342

SUB-TOTAL	27,342

LESS: INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN: ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION DEFERRED GAIN - BAYBORD PLANT TAX EXEMPT INTEREST INCOME - SHORT TERM INVESTMENTS	2,140,333 301,272 556,246

SUB-TOTAL	2,997,851

LESS: DEDUCTIONS IN RETURN NOT CHARGED AGAINST BOOK INCOME: INTEREST CHARGES - NON-UTILITY	1,675,225

NET TAXABLE INCOME BEFORE STATE INCOME TAX PROVISION FOR STATE TAX @ 5.5%	(1,166,035) (63,000)

FEDERAL TAXABLE INCOME BEFORE LONG-TERM CAPITAL GAIN LESS: LONG-TERM CAPITAL GAIN	(1,103,035) 0

FEDERAL TAXABLE INCOME	(1,103,035)

PROVISION FOR FEDERAL INCOME TAX @ 39.95% TAX ON LONG-TERM CAPITAL GAIN @ 28%	(443,000) 0

TOTAL PROVISION FOR FEDERAL TAXES - NON-UTILITY TOTAL PROVISION FOR FEDERAL TAXES - UTILITY	(443,000) 72,987,000

TOTAL FEDERAL TAXES LESS INVESTMENT TAX CREDITS	72,544,000 0

PROVISION FOR FEDERAL INCOME TAXES	72,544,000

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 <u>87</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During (d)	Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
1	FEDERAL TAXES					
2	FICA 1986	9 218			9 218	
3	FICA 1987			13 619 746	14 212 884	635 992
4	Unemployment 1986	13 080			13 080	
5	Unemployment 1987			365 222	361 814	19 570
6	Excise/ForeignIns.	(15 034)		15 034		
7	Excise/ForeignIns.			101 216	101 216	
8	Excise/Fuel 1986	2 254			2 254	
9	Excise/Fuel 1987			94 371	90 145	
10	Highway Use 1987			26 215	26 215	
11	Superfund 1987			285 000	266 000	
12						
13	Income 1977			4 332 454	4 332 454	
14	Income 1978	(1 201 606)		2 958 477	1 756 871	
15	Income 1979	(902 767)				
16	Income 1980			399 973	358 247	
17	Income 1981	(506 302)		273 413	(219 728)	
18	Income 1982	(132 550)				
19	Income 1986	10 442 000		(3 470 896)	6 971 104	
20	Income 1987			72 544 000	68 032 000	
21						
22	Sub-Total					
23	Federal Taxes	7 708 293		91 544 225	96 313 774	655 562
24						
25	STATE TAXES					
26	Income 1980			215 447		
27	Income 1981	71 158		147 031		
28	Income 1982	131 277				
29	Income 1983	(29 725)				
30	Income 1986	6 109 000		(197 458)	5 911 542	
31	Income 1987			11 397 000	7 679 000	
32	Gross Receipts					
33	1986	4 648 532			4 648 532	
34	1987			19 038 159	14 826 501	547 006
35	Licenses					
36	Vehicles 1986		174 556	174 556		
37	Vehicles 1987			80 209	213 752	2 090
38	HP Escrow 1987		500			
39						
40						
41	TOTAL					

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19_87	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p>			<p>8. Enter accounts to which taxes charged were distributed in columns (l) thru (l). In column (l), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, shown the number of the appropriate balance sheet account, plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>			
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (l)	Extraordinary Ote.s (Account 409.3) (j)	Adjustment to Ret. Earnings Account 439) (k)	Other (l)	Line No.
						1
						2
42 854		10 118 105			(1) ₃ 501 641	3
22 978		366 119			(1) 99 103	4
						5
		116 250				6
						7
4 226					(1) 94 371	8
					(1) 26 215	9
19 000		285 000				10
						11
		4 332 454				12
		2 958 477				13
(902 767)						14
41 726		399 973				15
(13 161)		273 413				16
(132 550)						17
4 512 000		(3 406 241)			(2) (64 655)	18
		72 987 000			(2) (443 000)	19
						20
3 594 306		88 330 550				21
						22
					3 213 675	23
						24
215 447		215 447				25
218 189		147 031				26
131 277						27
(29 725)						28
		(271 800)			(2) 74 342	29
3 718 000		11 460 000			(2) (63 000)	30
						31
4 758 664		19 038 159				32
						33
					(1) 174 556	34
	131 453				(1) 80 209	35
	500					36
						37
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						40
						41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 1987

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During	Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	(f)
1	Licenses					
2	HP 1986		12 550	12 550		
3	HP 1987			6 167	26 709	
4	Documentary Stamps					
5	1986		68	68		
6	1987			12 071	12 072	
7	Unemployment 1986	14 715			14 715	
8	1987			547 839	513 372	
9	Intangibles 1987			87 122	87 122	
10	Annual Rpt. 1987			30	30	
11	Regulatory Asses.					
12	1986	605 835			605 835	
13	1987			1 125 487	520 380	
14	Special Fuels					
15	1986	1 534			1 534	
16	1987			41 655	36 454	
17						
18	COUNTY TAXES					
19	Property 1986	74 816			74 816	
20	Property 1987			30 385 350	30 321 433	
21	Licenses					
22	Occupational 1987			4 101	4 101	
23	Special Fuels 1986	1 774			1 774	
24	1987			31 027	27 719	
25						
26	Sub-Total State					
27	& County Taxes	11 628 916	187 674	63 108 411	65 527 393	549 096
28						
29	LOCAL TAXES					
30	Franchise 1986	2 211 592			2 211 592	
31	1987			29 050 327	26 896 200	76 051
32	Property 1986	(74 816)			(74 816)	
33	1987			2 143 814	2 143 701	
34	Licenses					
35	Occupational 1987			9 254	9 254	
36						
37	Sub-Total					
38	Local Taxes	2 136 776		31 203 395	31 185 931	76 051
39						
40						
41	TOTAL	21 473 985	187 674	185 856 031	193 027 098	1 280 709

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report	
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		12/31/87	Dec. 31, 19 87	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).			8. Enter accounts to which taxes charged were distributed in columns (l) thru (l). In column (l), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, shown the number of the appropriate balance sheet account, plant account or subaccount.			
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.			9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.			
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)				
(Taxes Accrued (Account 236))	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1, 409.1)	Extraordinary Ote,s (Account 409.3)	Adjustment to Ret. Earnings Account 439)	Other	Line No.
(g)	(h)	(i)	(j)	(k)	(l)	
	20 542				(1) 12 550	1
					(1) 6 167	2
						3
					(1) 68	4
	1	92			(1) 11 979	5
						6
34 467		434 574			(1) 113 265	7
		87 122				8
		30				9
						10
605 107		1 125 487				11
						12
5 201					(1) 41 655	13
						14
						15
63 917		30 320 557			(2) 64 793	16
						17
						18
3 308					(1) 31 027	19
						20
9 723 852	152 496	62 560 800				21
					547 611	22
						23
2 230 178		29 050 327				24
						25
113		2 136 341			(2) 7 473	26
		9 254				27
						28
2 230 291		31 195 922				29
					7 473	30
						31
15 548 449	152 496	182 087 272				32
						33
						34
						35
						36
						37
						38
						39
						40
					3 768 759	41

(1) Taxes Transferred
(2) Account 408.2

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1987

Information Required by Instructions for Taxes Transferred

		Construction 107.00	Retirements 108.20	M&S Fuel Stock 151.10	Stores Expense 163.00
<u>FEDERAL TAXES</u>					
FICA	1987	1 936 837	247 225	7 801	233 422
Unemployment	1987	54 816	6 997	221	6 606
Excise - Fuel	1987				
Highway Use	1987				
<u>STATE TAXES</u>					
Licenses - Vehicles	1986				
Licenses - Vehicles	1987				
Licenses - Hauling Permits	1986				
Licenses - Hauling Permits	1987				
Documentary Stamps	1986		68		
Documentary Stamps	1987	11 979			
Unemployment	1987	62 647	7 996	252	7 550
Special Fuels	1987				
<u>COUNTY TAXES</u>					
Special Fuels	1987				
<u>TOTAL TAXES TRANSFERRED</u>		2 066 347	262 218	8 274	247 578

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1987

Pre-Survey & Invest 183.00	Transportation Expense 184.10	CSC Charges 184.20	Other Work In Progress 186.10	R & D Expenses 188.00	Nuclear Fuel Outage Res. 265.00	Total Taxes Transferred
8	285 662 8 085 94 371 26 215	382 511 10 854	29 234 827	11 229 318	366 712 10 379	3 501 641 99 103 94 371 26 215
	174 556 80 209 12 550 6 167					174 556 80 209 12 550 6 167 68
	9 240 41 655	12 405	946	363	11 866	11 979 113 265 41 655
	31 027					31 027
8	769 737	406 770	31 007	11 910	388 957	4 192 806

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1987

Page 263 - Item 6 - Instructions

<u>Line 3 - Page 262 - FICA Taxes 1987</u>		
To allocate portion to affiliated companies		635 992
<u>Line 5 - Page 262 - Federal Unemployment Tax 1987</u>		
To allocate portion to affiliated companies		19 570
<u>Line 10 - Page 262A - Gross Receipts 1987</u>		
Adjustments due to DOR Audit		547 006
<u>Line 13 - Page 262A - Licenses - Vehicles 1987</u>		
Refunds		2 090
<u>Line 15 - Page 262B - Municipal Franchise Taxes 1987</u>		
Voided Checks	45 697	
To correct Account Classification	<u>30 354</u>	<u>76 051</u>
		<u>1 280 709</u>

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any

correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	3 389 374			411.4	355 000	
3	4%	12 277 761			411.4	743 000	
4	7%						
5	11%	112 875 931			411.4	5 136 000	(4 273 957)
6	8%	48 591 288			411.4	2 692 000	(4 442 051)
7	Transition ITC 10%	---			411.4	199 000	5 500 516
8	TOTAL	177 134 354				9 125 000	(3 215 492)
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 1987

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Balance at End of Year	Average Period of Allocation to Income	Adjustment Explanation	Line No.
(h)	(i)		
		<u>Explanation of adjustments Column (g)</u>	1
3 034 374	28 years		2
11 534 761	28 years	Adjustment to true up 1986 tax return 914 583	3
			4
103 465 974	28 years	Adjustment to true up Revenue Agents	5
41 457 237	28 years	Report for 1980/81 (4 130 075)	6
5 301 516	28 years		7
164 793 862		Adjustments column (g) (3 215 492)	8
			9
			10
			11
			12
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
 2. For any deferred credit being amortized, show the period of amortization.
 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Advance Billing to	861 800	517.00	2 000 800		
2	Crystal River Unit #3		518.00	4 500		
3	Participants		523.00	200		
4			524.00	975 100		
5			524.10	433 500		
6			528.00	2 414 100		
7			529.00	70 000		
8			530.00	309 700		
9			531.00	69 700		
10			532.00	267 900		
11			556.00	17 100		
12			929.10	<u>1 800 800</u>		
13				8 363 400	8 276 400	774 800
14						
15	Gain on Sale of Bayboro					
16	Properties (amort.					
17	period 60 months					
18	11/84-10/89)	853 605	421.10	301 272	---	552 333
19						
20	FMPA	2 040 542	---	---	---	2 040 542
21						
22	Cable Company Deposits	25 436	---	---	65 464	90 900
23						
24	Talquin Electric Cooper-					
25	ative Acquisition	86 366	131.00	1 941	---	84 425
26						
27	Unrefunded A/R - Credit					
28	Balances - Deposits and					
29	Overpayments - Fla.					
30	State Law - 717.05	109 859	131.00	47 261	424	63 022
31						
32	Employee Heat Pump					
33	Deferred Interest					
34	Income	55 596	419.04	32 698	31 823	54 721
35						
36	Rental Escrow	750	---	---	---	750
37						
38	Deferred MIC Plan	507 717	---	---	336 562	844 279
39						
40	Sale of Gas Turbines	---	---	---	70 000	70 000
41						
42	Deferred Fuel Revenue	11 891 674	456.99	19 129 600	7 237 926	---
43						
44						
45						
46						
47	TOTAL	16 433 345	---	27 876 172	16 018 599	4 575 772

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
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ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	216 948		196 000
4	Pollution Control Facilities	13 742 000	189 000	466 000
5	Other State increase to 5.5%	(49 000)	23 000	10 000
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	13 909 948	212 000	672 000
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	13 909 948	212 000	672 000
18	Classification of TOTAL			
19	Federal Income Tax	12 465 948	165 000	617 000
20	State Income Tax	1 444 000	47 000	55 000
21	Local Income Tax			

NOTES

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
				281	20 948	-0-	3
		281	10 948	281	1 000	13 474 948	4
							5
						(36 000)	6
							7
			10 948		21 948	13 438 948	8
							9
							10
							11
							12
							13
							14
							15
							16
			10 948		21 948	13 438 948	17
							18
			10 948		20 948	12 003 948	19
					1 000	1 435 000	20
							21

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 1987

ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (e)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 282			
2	Electric	492 083 942	54 169 603	18 524 000
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	492 083 942	54 169 603	18 524 000
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	492 083 942	54 169 603	18 524 000
10	Classification of TOTAL			
11	Federal Income Tax	442 147 942	47 324 330	16 812 000
12	State Income Tax	49 936 000	6 845 273	1 712 000
13	Local Income Tax			

NOTES

Class Life Depreciation	12 423 986	(15 000)	2 537 000
ADR Depreciation	212 792 000	7 529 000	1 257 000
Taxes Capitalized	23 755 000	(10 000)	958 000
Pensions Capitalized	9 155 000	(552 000)	351 000
Training Expense	745 000		29 000
R & D Capitalized	1 462 000		72 000
Book/Tax Straight Line	15 828 000		
Repair Allowance	31 723 000	3 494 000	1 653 000
Partial Normalization	2 555 000		
Interest Component of AFDC	37 576 000	457 000	1 585 000
Interest Capitalized-Debary Peakers	504 000		26 000
Nuclear Fuel AFDC	3 671 000	305 000	581 000
Cost of Removal - Nuclear Fuel	(168 000)		
ACRS Depreciation	138 263 000	29 210 000	2 392 000
Loss on ACRS Retirements	1 126 000	542 000	(45 000)
Federal Tax Writeback to 46%	1 128 000		1 128 000
L-T Capital Gain Bayboro	208 000		
Cold Shut Down Units	7 000		
Long - Term Capital Gain	809 000		
Unfunded Tax Liability - FERC	143 397	171 603	
State Increase to 5.5%	(1 622 441)	761 000	344 000
Nuclear Fuel Depreciation		9 310 000	3 866 000
Coal Aerial Survey CR 4&5		1 191 000	
Federal Decrease to 39.95%			1 790 000
Modified ACRS		1 776 000	
TOTAL	492 083 942	54 169 603	18 524 000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report				
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 19 87				
ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)							
income and deductions. 3. Use separate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
138 000	6 000	Var.	31 219 727	Var.	33 499 727	525 581 545	2
							3
							4
138 000	6 000		31 219 727		33 499 727	525 581 545	5
							6
							7
							8
138 000	6 000		31 219 727		33 499 727	525 581 545	9
							10
121 000	5 000		28 674 000		30 710 727	470 739 545	11
17 000	1 000		2 545 727		2 789 000	54 842 000	12
							13
NOTES (Continued)							
		282.15/11	626 000			10 497 986	
		282.15/11	16 684 000	190.11/15	858 000	234 890 000	
		282.15	36 000	282.11	2 468 000	20 355 000	
		282.15	9 000	282.11	925 000	7 336 000	
				282.11	95 000	621 000	
		282.15	3 000	282.11	147 000	1 246 000	
				282.11/15	15 828 000		
				Var.	2 555 000	33 564 000	
				282.11	4 384 000	32 064 000	
		282.15	6 000	282.11	73 000	411 000	
				282.11	419 000	2 976 000	
		282.11	21 000			(147 000)	
				190.11	1 443 000	159 633 000	
				282.15/11	4 005 000		
						1 713 000	
107 000 (7 000)		282.21	37 000			352 000	
	5 000	282.21	142 000			946 000	
		282.15	14 727	282.11/15	32 727	297 000	
2 000	1 000	282.11	38 000	282.15/11	88 000	(1 254 441)	
		282.15/11	4 652 000			10 096 000	
						1 191 000	
36 000		282.11	8 951 000	282.21	179 000	7 018 000	
						1 776 000	
138 000	6 000		31 219 727		33 499 727	525 581 545	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 283			
2	Electric	21 768 000	22 982 000	6 937 000
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 2 thru 8)	21 768 000	22 982 000	6 937 000
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	21 768 000	22 982 000	6 937 000
20	Classification of TOTAL			
21	Federal Income Tax	19 650 000	20 107 000	6 217 000
22	State Income Tax	2 118 000	2 875 000	720 000
23	Local Income Tax			

NOTES

B&W Receivable	1 987 000		23 000
Gain on Reacquired Bonds	2 579 000		501 000
Employee Benefits - Life Ins. Prem	(202 000)		
Over/Under Recovery - Fuel	(5 794 000)	16 913 000	1 218 000
Deferred Expenses	(154 000)	120 000	120 000
Unbilled Revenue Book	18 571 000	(4 092 000)	
Load Management	5 616 000	320 000	
Insurance Reserve	(155 000)	4 053 000	4 160 000
Nuclear Refueling Outage - 1983	(849 000)		
Environmental Studies Cap.	193 000		168 000
Bond Redemption	0	4 943 000	56 000
Disallowed ESOP - 1980-81	0	273 000	
Unbilled Rental Income	0	202 000	145 000
Storm Damage Fund	0	1 000	5 000
Federal Decrease to 39.95%	0		529 000
Rate Refund - Wholesale	0	232 000	
State Increase to 5.5%	(24 000)	17 000	12 000
Total	21 768 000	22 982 000	6 937 000

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/87		Year of Report Dec. 31, 1987		
ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)								
income and deductions. 3. Provide in the space below explanations for pages 272				and 273. Include amounts relating to insignificant items listed under Other. 4. Use separate pages as required.				
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)		Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits				
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)			
		Var.	4 041 000	Var.	3 984 000	37 870 000	1	
							2	
							3	
							4	
							5	
							6	
							7	
							8	
			4 041 000		3 984 000	37 870 000	9	
							10	
							11	
							12	
							13	
							14	
							15	
							16	
							17	
							18	
			4 041 000		3 984 000	37 870 000	19	
							20	
			3 976 000		3 922 000	33 594 000	21	
			65 000		62 000	4 276 000	22	
							23	
NOTES (Continued)								
				283.13	232 000	1 732 000		
				283.13	330 000	1 748 000		
	283.13	23 000				(179 000)		
	283.13	677 000				10 578 000		
	283.13	12 000				(142 000)		
				283.13	2 169 000	12 310 000		
				283.13	657 000	5 279 000		
	283.13	512 000	190.13/18		318 000	(3 000)		
	190.18	65 000						
	283.13	103 000				(746 000)		
				283.13	22 000	3 000		
						4 887 000		
						273 000		
				283.13	23 000	34 000		
	190.13	5 000	190.18		1 000	0		
	283.13	2 644 000				2 115 000		
				283.13	206 000	0		
				190.15	26 000	(19 000)		
			4 041 000		3 984 000	37 870 000		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are

added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	751 378 751	797 226 901
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	334 575 847	350 731 459
5	Large (or Ind.) (See Instr. 4)	134 718 629	146 435 715
6	(444) Public Street and Highway Lighting	749 863	828 047
7	(445) Other Sales to Public Authorities	69 607 475	76 582 068
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1 291 030 565	1 371 804 190
11	(447) Sales for Resale #	116 414 118	128 751 522
12	TOTAL Sales of Electricity	* 1 407 444 683	1 500 555 712
13	(Less) (449.1) Provision for Rate Refunds	(700 000)	(1 822 485)
14	TOTAL Reve. Net of Prov. for Refunds	1 406 744 683	1 498 733 227
15	Other Operating Revenues		
16	(450) Forfeited Discounts		3 342
17	(451) Miscellaneous Service Revenues	7 359 036	7 407 690
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	24 348 312	24 917 117
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	20 747 644	17 349 322
22	(456) Deferred Fuel Revenues	11 891 674	(11 891 674)
23	(456) Unbilled Revenues	1 094 642	(6 048 784)
24			
25			
26	TOTAL Other Operating Revenues	65 441 308	31 737 013
27	TOTAL Electric Operating Revenues	1 472 185 991	1 530 470 240

Residential sales
Commercial sales/Ind. Sales
Total sales
Total sales 7513.75 / 1407.45 = 53.39

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 19_87

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. *Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)*

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
10 318 851	9 819 175	908 640	872 441	2
				3
6 016 378	5 573 026	102 657	96 843	4
3 349 365	3 122 307	2 877	2 705	5
19 105	18 077	1 935	1 822	6
1 335 900	1 301 158	7 096	6 599	7
				8
				9
21 039 599	19 833 743	1 023 205	980 410	10
3 064 130	3 336 223	17	17	11
** 24 103 729	23 169 966	1 023 222	980 427	12
				13
24 103 729	23 169 966	1 023 222	980 427	14

*Includes \$ -0- unbilled revenues.

**Includes -0- MWH relating to unbilled revenues.

Interchange sales have been reclassified from Account 555 per Florida Public Service Commission Advisory Bulletin No. 20.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification

(such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	RS-1 Residential Serv.	8 200 076	599 083 832	745 568	10 998	7.306
2	OL-1 Outdoor Lighting	14 186	1 002 884	(20 615)	688	7.069
3	RST-1 Residential Serv.					
4	(Optional Time of Use)	855	49 697	47	18 194	5.812
5	RSL-1 Residential Serv.					
6	(Optional Load Mgmt)	2 103 733	133 169 251	163 025	12 904	6.330
7						
8						
9	TOTAL RESIDENTIAL SERV.	10 318 850	733 305 664	908 640	11 356	7.106
10						
11	OL-1 Outdoor Lighting	33 947	1 518 334	(11 401)	2 978	4.473
12	GSLD-1 General Serv					
13	Large Demand	1 262 295	61 187 359	301	4 193 671	4.847
14	GS-2 General Serv. Non-					
15	Demand 100% Load Factor	9 613	640 986	2 037	4 719	6.668
16	GSLM-1 General Serv.					
17	Load Management	208 525	10 660 653	524	397 948	5.112
18	GSLMT-1 General Serv. Load					
19	Mgmt & Time of Use	31 710	1 439 244	4	7 927 575	4.539
20	GST-1 Gen.Serv. Non-Demand					
21	Optional Time of Use	810	41 706	32	25 311	5.149
22	GSDT-1 Gen.Serv. Demand					
23	Optional Time of Use	8 292	413 242	16	518 228	4.984
24	GSLDT-1 Gen.Serv. Large					
25	Demand Optional Time					
26	of Use	830 332	35 977 425	49	16 945 556	4.333
27	IST-1 Interruptible Gen.					
28	Serv. Optional Time					
29	of Use	1 494 745	49 054 705	38	39 335 395	3.282
30	GS-1 General Serv.					
31	Non-Demand	1 413 586	101 059 627	91 644	15 425	7.149
32	GSD-1 General Serv.					
33	Demand	3 516 516	185 281 839	10 842	324 342	5.269
34	CS-1 Curtailable					
35	General Service	12 585	511 798	2	6 292 450	4.067
36	CST-1 Curtailable Gen.					
37	Serv. Optional Time of Use	387 077	15 513 840	12	32 256 408	4.008
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent		This Report Is:		Date of Report	Year of Report	
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 12/31/87	Dec. 31, 19 87	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale which is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification</p>				<p>(such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>		
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	COG-1 Cogeneration & Small					
2	Power Production	—	13 641	7	—	—
3	IS-1 Interruptible					
4	General Service	155 710	5 650 792	26	5 988 860	3.629
5						
6						
7	TOTAL COMMERCIAL AND					
8	INDUSTRIAL SERVICE	9 365 743	468 965 191	105 534	88 746	5.007
9						
10	SL-1 Street Lighting	19 084	748 278	1 932	9 878	3.921
11	GS-1 General Service					
12	Non-Demand	22	1 585	3	7 179	7.359
13						
14						
15	TOTAL PUBLIC STREET AND					
16	HIGHWAY LIGHTING	19 106	749 863	1 935	9 874	3.925
17						
18	OL-1 Outdoor Lighting	258	12 602	(137)	1 882	4.889
19	SL-1 Street Lighting	69 830	2 675 877	1 683	41 491	3.832
20	GSLD-1 General Service					
21	Large Demand	242 690	12 889 678	85	2 855 170	5.311
22	GS-2 Gen. Serv. Non-Demand					
23	100% Load Factor Use	14 270	886 104	667	21 395	6.209
24	GSLM-1 General Service					
25	Load Management	76 613	4 637 736	90	851 254	6.053
26	GSLMP-1 Gen. Serv. Load					
27	Mgmt & Time of Use	258 346	11 143 886	2	129 173 200	4.314
28	IS-1 Interruptible					
29	General Service	4 437	174 289	1	4 437 000	3.928
30	GSDT-1 Gen. Serv. Demand					
31	Optional Time of Use	3 638	202 688	4	909 535	5.571
32	GSLDT-1 Gen. Serv. Large					
33	Demand Optional Time					
34	of Use	169 319	7 309 363	13	13 024 508	4.317
35	GS-1 General Service					
36	Non-Demand	46 716	3 324 369	3 262	14 321	7.116
37	MS-1 Municipal Service					
38	Transition	43 297	3 008 319	139	311 490	6.948
39	GSD-1 General Service					
40	Demand	388 043	22 603 445	1 147	338 312	5.825
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 ⁸⁷
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification

(such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	CST-1 Curtailable Gen. Serv.					
2	Optional Time of Use	18 443	739 062	2	9 221 350	4.007
3	COG-1 Cogeneration &					
4	Small Power Production	—	57	1	—	—
5						
6						
7	TOTAL OTHER SALES TO					
8	PUBLIC AUTHORITIES	1 335 900	69 607 475	7 096	188 261	5.211
9						
10	TOTAL SALES TO					
11	ULTIMATE CUSTOMERS	21 039 599	1 272 628 193	1 023 205	20 562	6.049
12						
13						
14						
15						
16						
17	() Denotes Total Number of Billings Averaged,					
18	Not Included in Total					
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

ANNUAL REPORT OF FLORIDA POWER CORPORATION
 SALES OF ELECTRICITY BY RATE SCHEDULE
 FUEL CHARGE SCHEDULE YEAR ENDED DEC. 31, 1987

RS-1	\$169 105 169.02
RSL-1	43 503 407.96
RST-1	16 918.91
GS-1	30 240 582.77
GST-1	16 020.28
GS-2	495 083.14
GSD-1	80 880 302.78
GSDT-1	247 807.26
GSLD-1	30 880 881.96
GSLDT-1	20 170 486.87
GSLM-1	5 884 199.54
GSLMT-1	5 880 088.90
CS-1	254 557.06
CST-1	7 983 006.27
IS-1	3 222 364.29
IST-1	29 237 386.06
SL-1	1 762 571.50
OL-1	959 006.22
MS-1	894 826.56
COG-1	None
	<hr/>
TOTAL	<u>\$431 634 667.35</u>

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 1987

SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), firm power supplying total

system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery State or county) (e)	Substation Ownership (If applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	<u>FIRM POWER SALES</u>								
2	3) Municipalities								
3	City of Alachua	FP			Florida	RS	None	5 458	6 360
4	City of Bartow	FP			Florida	RS	None	38 664	45 418
5	City of Chattahoochee	FP(P)			Florida	RS	None	4 249	6 324
6	City of Fort Meade	FP			Florida	RS	None	6 764	7 890
7	City of Havana	FP			Florida	RS	None	3 074	3 947
8	City of Mount Dora	FP			Florida	RS	None	11 642	14 520
9	City of Newberry	FP			Florida	—	None	3 582	4 084
10	Orlando Utilities Comm.	FP(P)			Florida	RS	None	1 454	1 910
11	City of Quincy	FP(P)			Florida	RS	None	14 982	20 982
12	Reedy Creek Utilities	FP(P)			Florida	RS	15	67 686	75 496
13	City of Wauchula	FP(P)			Florida	RS	4	9 020	10 936
14	City of Williston	FP			Florida	RS	None	3 816	4 938
15									
16									
17	4) REA Cooperatives								
18	Seminole ECI	FP			Florida	CS	None	—	—
19	Florida Municipal Power	FP			Florida	CS	None	—	—
20									
21	5) Other Public Authorities								
22	S. Eastern Power Admin.	FP(P)			Florida	—	None	—	—
23									
24									
25	Sub Total - Firm Power Sales								
26									
27	<u>INTERCHANGE SALES *</u>								
28	2) Non Associated Utilities								
29	Florida Power & Light	0			Florida	CS	N/A	N/A	N/A
30	Tampa Electric Co.	0			Florida	CS	N/A	N/A	N/A
31	Southern Services Inc.	0			Florida	CS	N/A	N/A	N/A
32									
33	3) Municipalities								
34	Orlando Utilities Comm.	0			Florida	CS	N/A	N/A	N/A
35	City of Fort Pierce	0			Florida	CS	N/A	N/A	N/A
36	City of Gainesville	0			Florida	CS	N/A	N/A	N/A
37	City of Homestead	0			Florida	CS	N/A	N/A	N/A
38	Jacksonville Elec. Auth.	0			Florida	CS	N/A	N/A	N/A
39	City of Kissimmee	0			Florida	CS	N/A	N/A	N/A
40	City of Lakeland	0			Florida	CS	N/A	N/A	N/A
41	City of Lake Worth	0			Florida	CS	N/A	N/A	N/A
42									
43									
44									

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 <u>87</u>
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SALES FOR RESALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether

or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)	
							1
							2
30 MIN INT	12	25 245		1 435 911	(65 225)	1 370 686	3
30 MIN INT	69	208 217		9 023 111	(526 483)	8 496 628	4
30 MIN INT	12	26 711		1 127 779	(76 840)	1 050 939	5
30 MIN INT	69	34 930		1 517 103	(87 755)	1 429 348	6
30 MIN INT	12	16 454		826 612	(40 682)	785 930	7
30 MIN INT	12	59 092		2 810 853	(154 725)	2 656 128	8
30 MIN INT	4	21 521		954 346	(54 445)	899 901	10
30 MIN INT	12	6 560		375 870	(16 567)	359 303	11
30 MIN INT	69	87 465		3 757 358	(241 169)	3 516 189	12
30 MIN INT	69	409 182	5 251 269	13 224 751	(1 001 356)	17 474 664	13
30 MIN INT	69	48 731	532 525	1 579 125	(122 544)	1 989 106	14
30 MIN INT	4	21 622		978 074	(55 023)	923 051	15
							16
							17
60 MIN INT	115/69/12	48 343	5 286 753	2 243 738	2 276 718	9 807 209	18
60 MIN INT	69	396 293	7 443 175	2 524 723	8 347 505	18 315 403	19
							20
							21
30 MIN INT	115/69/12	30 520		478 129	318 752	796 881	22
							23
		1 440 886	18 513 722	42 857 483	8 500 161	69 871 366	24
							25
							26
							27
							28
60 MIN INT	230/115	597 210		9 880 127		9 880 127	29
60 MIN INT	230/115/69	244 865		10 173 314		10 173 314	30
60 MIN INT	230/115/69	464		10 167		10 167	31
							32
							33
							34
60 MIN INT	230/115	171 248		3 650 745		3 650 745	35
60 MIN INT	230/115	10 184		197 994		197 994	36
60 MIN INT	230/115	49 540		1 104 883		1 104 883	37
60 MIN INT	230/115	31 546		644 428		644 428	38
60 MIN INT	230/115	2 886		58 614		58 614	39
60 MIN INT	69	206 147		5 184 490		5 184 490	40
60 MIN INT	115	39 577		1 260 040		1 260 040	41
60 MIN INT	230/115	494		11 690		11 690	42
							43
							44

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19_87
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SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), firm power supplying total

system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery State or county) (e)	Substation Ownership (If applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	City of New Smyrna Beach	0			Florida	CS	N/A	N/A	N/A
2	City of Sebring	0			Florida	CS	N/A	N/A	N/A
3	City of St. Cloud	0			Florida	CS	N/A	N/A	N/A
4	City of Tallahassee	0			Florida	CS	N/A	N/A	N/A
5	City of Vero Beach	0			Florida	CS	N/A	N/A	N/A
6	City of Starke	0			Florida	CS	N/A	N/A	N/A
7	City of Key West	0			Florida	CS	N/A	N/A	N/A
9	4) Cooperatives								
11	Seminole Electric	0			Florida	CS	N/A	N/A	N/A
12	Crystal River No. 3								
13	Participants	0			Florida	CS	N/A	N/A	N/A
14	Florida Municipal								
15	Power Agency	0			Florida	CS	N/A	N/A	N/A
17	Sub Total - Interchange Sales								
20	<u>TOTAL SALES FOR RESALE (Account 447)</u>								
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
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* Interchange Sales have been reclassified from Account 555 per Florida Public Service Commission Advisory Bulletin No. 20.

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
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SALES FOR RESALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether

or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)	
60 MIN INT	230/115	1 024		21 235		21 235	1
60 MIN INT	69	62 047		1 546 469		1 546 469	2
60 MIN INT	69	112 830		3 203 847		3 203 847	3
60 MIN INT	230/115/69	12 150		303 549		303 549	4
60 MIN INT	230/115	7 563		139 555		139 555	5
60 MIN INT	230/115	440		10 490		10 490	6
60 MIN INT	230/115	3 557		82 865		82 865	7
							8
							9
60 MIN INT	230	55 562	5 297 383	2 958 198		8 255 581	10
60 MIN INT	230	2 523		132 789		132 789	11
60 MIN INT	69	11 387		669 880		669 880	12
							13
							14
							15
							16
		1 623 244	5 297 383	41 245 369		46 542 752	17
		3 064 130	23 811 105	84 102 852	8 500 161	116 414 118	18
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 1987

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2 961 113	3 777 095
5	(501) Fuel ✓ *	436 726 926	496 764 788 ✓
6	(502) Steam Expenses	5 621 889	5 540 601
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred—Cr.	(190 254)	(173 441)
9	(505) Electric Expenses	3 585 988	3 166 991
10	(506) Miscellaneous Steam Power Expenses	11 625 399	9 942 001
11	(507) Rents	189 858	23 814
12	TOTAL Operation (Enter Total of Lines 4 thru 11)	460 520 919	519 041 849
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	5 722 326	5 022 957
15	(511) Maintenance of Structures	1 717 124	1 962 513
16	(512) Maintenance of Boiler Plant	16 935 796	18 294 725
17	(513) Maintenance of Electric Plant	8 539 966	8 177 176
18	(514) Maintenance of Miscellaneous Steam Plant	3 343 764	1 926 668
19	TOTAL Maintenance (Enter Total of Lines 14 thru 18)	36 258 976	35 384 039
20	TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)	496 779 895	554 425 888
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	18 973 477	16 392 886
24	(518) Fuel ✓	21 172 918	15 191 817 ✓
25	(519) Coolants and Water	---	(127)
26	(520) Steam Expenses	63 990	246 130
27	(521) Steam from Other Sources	196 080	173 958
28	(Less) (522) Steam Transferred—Cr.	71	288
29	(523) Electric Expenses	1 272	(1 380)
30	(524) Miscellaneous Nuclear Power Expenses	16 368 838	13 099 343
31	(525) Rents	(168)	179
32	TOTAL Operation (Enter Total of lines 23 thru 31)	56 776 478	45 103 094
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	22 021 915	20 749 990
35	(529) Maintenance of Structures	1 570 771	1 714 068
36	(530) Maintenance of Reactor Plant Equipment	8 303 987	8 353 933
37	(531) Maintenance of Electric Plant	1 833 758	2 240 010
38	(532) Maintenance of Miscellaneous Nuclear Plant	2 108 949	2 477 032
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	35 839 380	35 535 033
40	TOTAL Power Production Expenses—Nuclear Power (Enter total of lines 32 and 39)	92 615 858	80 638 127
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter Total of lines 43 thru 48)		

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 19 87
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
50	C. Hydraulic Power Generation (Continued)			
51	Maintenance			
52	(541) Maintenance Supervision and Engineering			
53	(542) Maintenance of Structures			
54	(543) Maintenance of Reservoirs, Dams, and Waterways			
55	(544) Maintenance of Electric Plant			
56	(545) Maintenance of Miscellaneous Hydraulic Plant			
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)			
58	TOTAL Power Production Expenses—Hydraulic Power (Enter total of lines 49 and 57)			
59	D. Other Power Generation			
60	Operation			
61	(546) Operation Supervision and Engineering	195 157	179 994	
62	(547) Fuel	9 513 161	8 061 540	
63	(548) Generation Expenses	174 681	146 774	
64	(549) Miscellaneous Other Power Generation Expenses	389 247	296 024	
65	(550) Rents	---	356	
66	TOTAL Operation (Enter Total of lines 61 thru 65)	10 272 246	8 684 688	
67	Maintenance			
68	(551) Maintenance Supervision and Engineering	264 264	306 497	
69	(552) Maintenance of Structures	510 849	199 075	
70	(553) Maintenance of Generating and Electric Plant	1 614 837	2 158 018	
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	494 407	218 688	
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	2 884 357	2 882 278	
73	TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72)	13 156 603	11 566 966	
74	E. Other Power Supply Expenses			
75	(555) Purchased Power	58 643 864	51 056 404	
76	(556) System Control and Load Dispatching	1 329 159	1 247 839	
77	(557) Other Expenses	29 859	31 658	
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	60 002 882	52 335 901	
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	662 555 238	698 966 882	
80	2. TRANSMISSION EXPENSES			
81	Operation			
82	(560) Operation Supervision and Engineering	876 735	702 834	
83	(561) Load Dispatching	1 276 739	1 152 752	
84	(562) Station Expenses	846 101	953 825	
85	(563) Overhead Lines Expenses	456 744	296 617	
86	(564) Underground Lines Expenses	28 552	20 595	
87	(565) Transmission of Electricity by Others			
88	(566) Miscellaneous Transmission Expenses	2 074 109	1 974 342	
89	(567) Rents	21 792	67 672	
90	TOTAL Operation (Enter Total of lines 82 thru 89)	5 580 772	5 168 637	
91	Maintenance			
92	(568) Maintenance Supervision and Engineering	171 095	313 194	
93	(569) Maintenance of Structures	299 169	152 049	
94	(570) Maintenance of Station Equipment	3 019 204	3 273 408	
95	(571) Maintenance of Overhead Lines	2 819 029	2 891 738	
96	(572) Maintenance of Underground Lines	75 382	83 510	
97	(573) Maintenance of Miscellaneous Transmission Plant	(28 520)	5 013	
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	6 355 359	6 718 912	
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	11 936 131	11 887 549	
100	3. DISTRIBUTION EXPENSES			
101	Operation			
102	(580) Operation Supervision and Engineering	4 560 966	5 366 232	

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 19.87
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
103	3. DISTRIBUTION Expenses (Continued)			
104	(581) Load Dispatching			
105	(582) Station Expenses	829 190	1 003 219	
106	(583) Overhead Line Expenses	1 685 913	1 199 816	
107	(584) Underground Line Expenses	954 139	945 664	
108	(585) Street Lighting and Signal System Expenses	114 102	61 447	
109	(586) Meter Expenses	2 903 965	3 037 666	
110	(587) Customer Installations Expenses	1 865 629	1 508 650	
111	(588) Miscellaneous Expenses	9 028 477	5 669 938	
112	(589) Rents	320 120	353 767	
113	TOTAL Operation (Enter Total of lines 102 thru 112)	22 262 501	19 146 399	
114	Maintenance			
115	(590) Maintenance Supervision and Engineering	1 055 260	1 536 859	
116	(591) Maintenance of Structures	540 959	300 451	
117	(592) Maintenance of Station Equipment	2 534 268	2 021 230	
118	(593) Maintenance of Overhead lines	12 745 725	11 798 523	
119	(594) Maintenance of Underground Lines	2 534 358	1 710 385	
120	(595) Maintenance of Line Transformers	1 716 393	1 489 999	
121	(596) Maintenance of Street Lighting and Signal Systems	1 415 579	1 110 388	
122	(597) Maintenance of Meters	728 885	596 718	
123	(598) Maintenance of Miscellaneous Distribution Plant	337 756	155 922	
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	23 609 183	20 720 475	
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	45 871 684	39 866 874	
126	4. CUSTOMER ACCOUNTS EXPENSES			
127	Operation			
128	(901) Supervision	3 387 675	2 673 232	
129	(902) Meter Reading Expenses	5 563 490	5 599 092	
130	(903) Customer Records and Collection Expenses	15 065 572	14 068 124	
131	(904) Uncollectible Accounts	1 950 000	2 519 842	
132	(905) Miscellaneous Customer Accounts Expenses	1 833 436	1 334 643	
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	27 800 173	26 194 933	
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
135	Operation			
136	(907) Supervision	---	1 885	
137	(908) Customer Assistance Expenses	28 716 580	27 046 906	
138	(909) Informational and Instructional Expenses	422 552	878 849	
139	(910) Miscellaneous Customer Service and Informational Expenses	188 866	106 355	
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	29 327 998	28 033 995	
141	6. SALES EXPENSES			
142	Operation			
143	(911) Supervision	65 512	72 617	
144	(912) Demonstrating and Selling Expenses	5 489 258	4 409 492	
145	(913) Advertising Expenses	351 077	299 164	
146	(916) Miscellaneous Sales Expenses	176	1 749	
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	5 906 023	4 783 022	
148	7. ADMINISTRATIVE AND GENERAL EXPENSES			
149	Operation			
150	(920) Administrative and General Salaries	18 381 215	16 895 929	
151	(921) Office Supplies and Expenses	5 497 884	5 430 411	
152	(Less) (922) Administrative Expenses Transferred—Credit	(48 333)	(38 283)	

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
154	(923) Outside Services Employed	1 379 311	(1 725 900)	
155	(924) Property Insurance	5 787 185	7 316 893	
156	(925) Injuries and Damages	5 681 299	5 962 072	
157	(926) Employee Pensions and Benefits	14 212 285	13 768 460	
158	(927) Franchise Requirements	5 536	1 351	
159	(928) Regulatory Commission Expenses	779 891	93 077	
160	(929) Duplicate Charges—Cr.	(2 887 243)	(1 671 158)	
161	(930.1) General Advertising Expenses	939 075	955 744	
162	(930.2) Miscellaneous General Expenses	11 017 343	9 109 296	
163	(931) Rents	1 220 006	1 216 676	
164	TOTAL Operation (Enter Total of lines 150 thru 163)	61 965 454	57 314 568	
165	Maintenance			
166	(935) Maintenance of General Plant	2 874 242	2 949 939	
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	64 839 696	60 264 507	
168	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 79, 99, 125, 133, 140, 147, and 167)	848 236 943	869 997 762	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special

construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/20/87
2. Total Regular Full-Time Employees	5 395
3. Total Part-Time and Temporary Employees	802
4. Total Employees	6 197

* Includes Deferred Fuel Expense
 Current Year - \$(24 447 605)
 Prior Year - 36 048 025

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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PURCHASED POWER (Account 555)
(Except interchange power)

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.

2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities,

(6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased

Line No.	Purchase From (a)	Statistical Classification (b)	Import Across State Lines (c)	FERC Rate Schedule No. of Seller (d)	Point of Delivery State or county) (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	Federal Agency (7)				Near Chattahoochee, FL		None	N/A	N/A
2									
3									
4	Co-Generation (4)				Various		None	N/A	N/A
5									
6									
7									
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 <u>87</u>
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PURCHASED POWER (Account 555) (Continued)
(Except interchange power)

from the same company.

4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual mon-

thly readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.

7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	Cost Of Energy			Total (m + n + o) (p)	Line No.
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)		
None	115	21 351		263 288		263 288	1
None	115	580 333		14 719 801		14 719 801	2
							3
							4
							5
							6
							7
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 19_87

SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For

each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details of settlements for interchange power in a footnote or on a supplemental Page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other

Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)
1	2) Nonassociated Utilities			
2	Florida Power & Light Co.			Sanford, Brevard, North Longwood
3	Tampa Electric Co.			Higgins, Dade City, Lake Tarpon
4				West Lake Wales, Pebbledale, Denham
5	Southern Services, Inc.	X		FL-GA State Line, Plant Scholz, Port St. Joe
6				
7				
8				
9	5) Municipalities			
10	Orlando Utilities Comm.			Woodsmere, Rio Pinar, Windermere
11	City of Tallahassee			Bulk #3, St. Marks, Crawfordville
12				Bradfordville West
13	City of Gainesville			Archer, Idylwild
14	City of Lakeland			West Substation
15	City of Sebring			Desoto City, Sun Lakes
16	City of Lake Worth			Tie with FP&L
17	City of Vero Beach			Tie with FP&L
18	City of Homestead			Tie with FP&L
19	City of Fort Pierce			Tie with FP&L
20	Jacksonville Electric Auth.			Tie with FP&L
21				
22				
23	6) Cooperatives			
24	Seminole Electric			Silver Springs
25	Fla. Municipal Power Agency			Bushnell, Ocala, Leesburg
26				
27	Net Cash Settlement			
28				
29	Inadvertent Interchange (Net)			
30				
31	Total Interchange Power Received			
32				
33				
34				
35				
36				
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38				
39	* Interchange Sales have been reclassified to Account 447 - Sales for Resale -			
40	per Florida Public Service Commission Advisory Bulletin No. 20.			
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19_87
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SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE (Continued)
(Included in Account 555)

component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions

and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Voltage at Which Interchanged <i>(e)</i>	Megawatt Hours			Amount Settlement <i>(i)</i>	Line No.
	Received <i>(f)</i>	Delivered <i>(g)</i>	Net Difference <i>(h)</i>		
230/115	92 604			4 528 072	1
					2
					3
230/115/69	1 062 815			25 237 547	4
					5
230/115/69	130 575			5 016 147	6
					7
					8
					9
230/115	35 866			1 287 938	10
					11
230/115/69	8 936			335 754	12
230/115	45 298			1 545 105	13
115	34 507			1 045 499	14
69	1 649			62 963	15
---	758			28 725	16
---	483			21 069	17
---	690			30 183	18
---	1 152			51 374	19
---	19 696			803 988	20
					21
					22
					23
230	150 863			3 640 899	24
230	151			6 172	25
					26
	1 586 043			43 641 435	27
	(899)			19 340	28
					29
	1 585 144			43 660 775	30
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 1987

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.
- (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If non-monetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)

3(a)		3(b)		3(c)		3(d)
Name (Note)	Origin	Termination		MWH		Transmission Charge(\$)
	Companies	Co.	KV	Rec'd	Del'd	
SEPA	Project	PC	230,115	196 691	182 923	213 764
FPL	SEB, LAK, OUC	FPL	230,115	4 350	4 137	6 463
TECO	TAL, GVL, SEM, SEB, OUC	TECO	230,115	28 083	26 706	41 555
OUC	GVL, SEM, TAL, TECO, LAK, SEB	OUC	230,115	62 227	59 177	120 322
TAL	SEM, GVL, KIS, LW, OUC, LAK, TECO, SEB, HST, SOCO, FTP, JBH, JEA, NSB	TAL	230,115	66 606	63 342	155 169
SEB	GVL, TECO, LAK, OUC, TAL, KIS, SEM, LW, FPL, JEA, HST, FTP, VB, TAL	SEB	230,115	30 969	29 451	45 685
KIS	GVI, TECO, SEM, TAL, SEB, GVL, LAK, JEA, LW, FPL, VB	KIS	230,115	73 559	69 954	108 934
STC	GVL, SEB, TECO, SEM, TAL, LAK, FTP, JEA	STC	230,115	8 560	8 140	12 662
GVL	SEM, TECO, OUC, LAK TAL	GVL	230,115	51 820	49 280	77 368
LAK	SEM, TAL, SEB, GVL, OUC, FPL, JEA, LW, FTP, HST	LAK	230,115	11 390	10 831	16 941

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 ⁸⁷
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TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.
- (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If non-monetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)

3(a)		3(b)		3(c)		3(d)	
Name (Note)	Origin		Termination		MWH		Transmission Charge(\$)
	Companies	KV	CO.	KV	Rec'd	Del'd	
LW	LAK, OUC	115	LW	115	152	144	77
VB	TAL, LAK, OUC	230, 115	VB	115	5 474	5 205	7 863
HST	TAL, LAK, OUC	230	HST	115	231	219	61
NSB	TAL, LAK	230, 115	NSB	115	13	12	19
FTP	TAL, OUC	230, 115	FTP	115	828	787	640
JEA	SEB, LAK, TAL	230, 115	JEA	230, 115	177	168	264
CRP	FPC	230	CRP	230	362 078	351 914	631 521
STK	GVL, OUC	115	STK	115	40	38	377
FMP	FPC	115	OUC	115	2 068	1 967	18 764
KEY	SEB, OUC, LAK	115	KEY	115	204	194	125
TOTAL (Included in Account 456)					905 520	864 589	1 458 574

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 19 <u>87</u>

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.
- (d) Monetary settlement received or paid and basis of set-

tlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If non-monetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

NOTE:

ABBREVIATIONS USED

- CRP - Crystal River No. 3 Participants
- FPL - Florida Power & Light Company
- FTP - Ft. Pierce Utilities Authority
- GVL - City of Gainesville
- HST - City of Homestead
- JEA - Jacksonville Electric Authority
- KIS - City of Kissimmee
- LAK - City of Lakeland
- LW - Lake Worth Utilities Authority
- NSB - City of New Smyrna Beach
- OUC - Orlando Utilities Commission
- PC - Preference Customers
- SEB - Sebring Utilities Commission
- SEPA - Southeastern Power Administration
- TAL - City of Tallahassee
- TECO - Tampa Electric Company
- VB - City of Vero Beach
- SEM - Seminole Electric Cooperative, Inc.
- STC - City of St. Cloud
- SOCO - Southern Company
- JBH - Jackson Bluff Hydro
- STK - City of Starke

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 19_87
MISCELLANEOUS GENERAL EXPENSES (Accounting 930.2) (ELECTRIC)			
Line No.	Description (a)	Amount (b)	
1	Industry Association Dues (930.22)	3 474 424	
2	Nuclear Power Research Expenses		
3	Other Experimental and General Research Expenses (930.24)	294 146	
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent (930.23)	347 065	
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)		
6	Company Membership Dues (930.21) (See Detail Page 335-A)	193 441	
7	Directors' Fees (930.23) (See Detail Page 335-A)	32 500	
8	Other Expenses (930.30) (See Detail Page 335-B)	2 872 618	
9	Computer Services Expenses (930.31) (See Detail Page 335-C)	(132 750)	
10	Management Development (930.32) (See Detail Page 335-D)	609 948	
11	Corporate Expense - Florida Progress (930.34)	3 268 665	
12	Corporate Expense - Progress Investment Mgt. (930.35)	57 286	
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46	TOTAL	11 017 343	

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1987

MISCELLANEOUS GENERAL EXPENSES (Account 930)(Electric)(Continued)

Company Membership Dues - Account 930.21

Chambers of Commerce

Florida Chamber of Commerce	25,020.00	
St. Pete Area Chamber of Commerce	18,600.00	
Various Chambers of Commerce (68)	27,113.14	70,733.14

Committees of 100

Committee of 100	8,738.00	
Various Committees of 100 (2)	400.00	9,138.00

Miscellaneous Dues

NUS Operating Services	16,275.00	
Public Utility Research	23,100.00	
University of Florida Foundation	5,000.00	
Utilities Telecomm.	5,012.50	
Various Miscellaneous Dues (144)	25,453.27	74,840.77

Miscellaneous Expenses

Expense Accounts & Travel (223)	30,936.20	
Payroll	4,918.07	
Various Miscellaneous Expenses (25)	2,874.30	38,728.57

Total Account 930.21		193,440.48
		=====

Corporate Expense - Account 930.23

Directors' Retainer Fees and Meeting Compensation

Robert Allen	6,500.00	
Richard Johnson	7,000.00	
Corneal Myers	5,500.00	
George Ruppel	7,000.00	
Jean Wittner	6,500.00	

		32,500.00
		=====

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1987

MISCELLANEOUS GENERAL EXPENSES (Account 930)(Electric)(Continued)

Other Expenses - Account 930.30

Books, Periodicals & Publications (47)		8,314.81
Computer Services Charges		2,267,762.02
Demos, Exhibits & Workshops (2)		1,810.00
Expense Accounts & Travel (112)		7,195.42
Materials & Supplies (13)		2,163.52
Payroll		39,345.58
Postage & Freight (5)		1,185.64
Office Supplies (12)		4,221.74
Outside Computer-related Charges		
Alcatel Information Systems	9,502.58	
Amendment B	11,552.00	
Computer Communication	98,898.42	
Computer Horizons	95,718.20	
Com-pro	5,082.00	
Corporate Education Resource	5,827.50	
Corporate Software, Inc.	10,806.66	
Cyborg Systems Inc.	13,750.00	
Data Trek	6,205.25	
Dialog Informations	12,337.72	
EntreComputer Center	7,133.11	
Goal Systems Intl INC.	44,793.30	
Information Legal System	5,250.00	
ITT Courier	12,776.33	
Meridian Leasing CSL	5,493.34	
Outside Service - CSD Allocation	8,457.50	
O/E Leasing of Florida Inc.	6,685.70	
Permit Plus Results	8,400.00	
SE Library Network	8,505.00	
Xerox Corporation	8,598.38	
Various (63)	55,163.18	440,936.17

Outside Services & Contractors (8)		1,797.36
Sales Taxes - Services		9,671.69
Telecommunications		85,384.00
Various (11)		2,830.24

Total Account 930.30		2,872,618.19
		=====

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1987

MISCELLANEOUS GENERAL EXPENSES (Account 930)(Electric)(Continued)

Computer Services Expenses - Account 930.31

Expense Accounts & Travel (13)	1,462.00
Outside Services	66.15
Payroll	(133,897.50)
Various (11)	(380.35)

Total Account 930.31	(132,749.70)
	=====

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1987

MISCELLANEOUS GENERAL EXPENSES (Account 930)(Electric)(Continued)

Management Development - Account 930.32

Auto & Transportation		10,702.69
Books, Periodicals & Publications		
Development Dimensions Intl	18,443.02	
Kepner-Tregoe Inc	6,720.00	
Practical Communications Inc.	5,150.25	
Public Utilities Reports	6,880.00	
Various (50)	15,268.60	52,461.87

CSD Maintenance		2,118.60
Materials, Supplies & Office Supplies		
Development Dimensions Intl	16,524.90	
Licensed Influence Mat.	6,474.59	
Various (37)	15,882.22	38,881.71

Outside Services		
Apunn Nancy	13,200.00	
Barry M. Cohen Co.	44,687.57	
Block-Petrella-Weisbird Inc	6,300.00	
C. M. Suncoast Man	5,120.00	
Engineering Survey (1)	2,700.00	
Kaset Adm	5,427.20	
Rex Toothman Adm	13,764.96	
Suncoast Management Inst.	27,796.50	
The Hall Wesley Group	5,441.63	
Various (53)	10,044.21	134,482.07

Payroll		224,960.52
Postage & Freight		997.89
Purchased Computer Equipment - Entre Computer		19,688.30
Travel, Seminars & Meetings		
Executive Programs	8,800.00	
Fuqua School, The	8,500.00	
Holiday Inn	8,008.90	
Orange Blossom Catering	5,221.50	
Q.E.D. Information Adm	7,140.00	
Various (318)	86,312.32	123,982.72

Various		1,671.91

Total Account 930.32		609,948.28
		=====

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifica-

tions and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Product Plant	46 903 164			46 903 164
3	Nuclear Production Plant	21 159 642			21 159 642
4	Hydraulic Production Plant—Conventional				
5	Hydraulic Production Plant—Pumped Storage				
6	Other Production Plant	5 977 774			5 977 774
7	Transmission Plant	15 729 507			15 729 507
8	Distribution Plant	38 580 872	282 816		38 863 688
9	General Plant	3 179 165	15 675		3 194 840
10	Interest Synchronization	1 614 000*			1 614 000*
11	TOTAL	133 144 124	298 491		133 442 615

B. Basis for Amortization Charges

* Per Florida Public Service Commission Order No. 13771

Account 370.1 Meters (Energy Conservation Equipment)

Account 398.1 Miscellaneous Equipment (Energy Conservation Equipment)

ASL = 5 years

NSR = 0

Accrual Rate = 20%

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 ⁸⁷
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
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16				NONE			
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (g)
64							
65							
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68				NONE			
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 19 87

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other

Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) — For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Account 425-Miscellaneous Amortization</u>	
2	Purchase of Facilities-Contra Account 114.00	1 467
3	Total Miscellaneous Amortization Account 425	1 467
4		
5		
6		
7	<u>Account 426-Miscellaneous Income Deductions</u>	
8		
9	Total Miscellaneous Income Deductions	921 984
10	(See pages 340-A and 340-B)	
11		
12		
13	<u>Account 431-Other Interest Expense</u>	
14	Customer Deposits-Rate 8% Per Annum	3 857 788
15	Notes Payable-Commercial Paper-Rate 8.70% Weighted Average	1 475 775
16	Interest Related to Proposed Tax Deficiency 1980 & 1981 Federal	
17	Income Tax Returns-Rate 9.0% - 20.0%	3 084 187
18	Interest Related to Projected Tax Deficiency on Customer Deposits	
19	for the tax years 1982 through 1985-Rate 9.0%	198 600
20	Interest Related to Late Payment of Payroll Taxes-Rate 9.0%-13.0%	27 976
21	Interest Related to Management Incentive Plan-Rate 10.17%	50 410
22	Interest Related to Financing of Property Insurance Payments-	
23	Rate 4.0%	19 132
24	Interest Related to Wholesale Rate Refund-Rate 7.5%-8.0%	235 786
25	Miscellaneous Other Interest Expense-Rate 8.0%-16.0%	5 462
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28	Total Other Interest Expense-Account 431	8 955 116
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FLORIDA POWER CORPORATION
YEAR ENDED DECEMBER 31, 1987

Account 426 - Miscellaneous Income & Deductions	Amount

Donations - Subaccounts 426.11 and 426.12	
UNITED WAY	129,370
CORPORATE CITIZENSHIP ORGANIZATION	61,450
ECKERD COLLEGE	35,000
ROLLINS COLLEGE	35,000
BAYFRONT MEDICAL CENTER	32,250
BAYFRONT CENTER RENOVATION	20,000
RUTH ECKERD HALL	20,000
UNIVERSITY OF FLORIDA	18,454
JUNIOR ACHIEVEMENT	16,967
STETSON UNIVERSITY	15,000
FLORIDA A&M UNIVERSITY	11,000
ABILITIES, INC.	10,000
ALL CHILDREN'S HOSPITAL	10,000
CENTRAL FLORIDA CAPITAL FUNDS	10,000
CHI CHI RODRIQUEZ YOUTH FOUNDATIONN	10,000
ST. PETE EDUCATION FOUNDATION - ENTERPRISE VILLAGE	10,000
SUNBELT INSTITUTE	10,000
CHAMBER OF COMMERCE	8,500
PINELLAS ASSOC. FOR RETARDED CITIZENS	7,500
TARPOW SPRINGS GENERAL HOSPITAL	6,000
ORLANDO SCIENCE CENTER	5,500
ARTS UNITED FUND-CENTRAL FLORIDA	5,000
CLEARWATER NEIGHBORHOOD HOUSING	5,000
FLA. COUNCIL ON ECON. EDUCATION	5,000
FLORIDA ORCHESTRA	5,000
GOODWILL INDUSTRIES	5,000
SALVADOR DALI INSTITUTE	5,000
ST.PETE FINE ARTS CAP.CAMPAIGN	5,000
UNIV OF CENTRAL FLA-CENTURY FUND	5,000
MORTON PLANT HOSPITAL	4,430
GATOR BOOSTERS	4,300
YMCA	3,077
FL EDUCATION & INDUSTRY COALITION	3,000
PINELLAS COUNTY SCIENCE CENTER	3,000
FLORIDA OPERA	2,500
FLORIDA STATE UNIVERSITY	2,500
PINELLAS COUNTY DIAMOND ANNIVERSARY	2,500
PROJECT 2000 STEERING COMMITTEE	2,500
ST PETE FREE CLINIC	2,500
URBAN LEAGUE-PINELLAS COUNTY	2,500
FLA. INDEPENDENT COLLEGE FUND	2,300
ORLANDO CRIME PREVENTION COMM.	2,250
FLORIDA HOUSE, WASHINGTON, DC	2,000

FLORIDA POWER CORPORATION
YEAR ENDED DECEMBER 31, 1987

Account 426 - Miscellaneous Income & Deductions	Amount
-----	-----
PINELLAS ECONOMIC EDUC. COUNCIL	2,000
STRAIGHT, INC.	2,000
UNITED NEGRO COLLEGE FUND	1,750
FLORIDA FUTURE FARMERS ASSOC.	1,500
LAKE MALES LIBRARY	1,500
WEDU - CHANNEL 3	1,500
NAT'L CONF. CHRISTIANS & JEWS	1,250
MAIN STREET DELAND ASSOC	1,100
AMERICAN STAGE COMPANY	1,000
CITRUS ENGINEERING AWARD	1,000
DELAND CULTURAL ARTS CENTER	1,000
FL DEFENDERS OF THE ENVIRONMENT	1,000
FLORIDA HOSPITAL FOUNDATION	1,000
JUNIOR LEAGUE	1,000
L. GRAHAM TRAINING CENTER	1,000
MAINSTREET-TARPON SPRINGS	1,000
ORLANDO COUNTY PUBLIC SCHOOLS	1,000
PINELLAS COUNTY ARTS COUNCIL	1,000
SEMINOLE BOOSTERS	1,000
ST.ANTHONY'S DEVELOPMENT FUND	1,000
SUNSHINE SKYWAY DEDICATION	1,000
UNIVERSITY OF CENTRAL FL SCHOLARSHIP FUND	1,000
UNIV OF FLORIDA SHANDS SOCIETY	1,000
UNIV.OF SOUTH FLORIDA	1,000
URBAN LEAGUE	1,000
VANGUARD SCHOOL	1,000
MISC. CIVIC AND COMMUNITY ORGANIZATIONS	19,367
MISC. CULTURAL ORGANIZATIONS	2,559
EDUCATION, YOUTH SPORTS & RECREATION	10,901
VARIOUS HEALTH & HUMAN SERVICES ORG.	11,656
MISCELLANEOUS CONTRIBUTIONS	18,235

TOTAL CONTRIBUTIONS - SUB ACCOUNTS 426.11 & 426.12	654,666

CIVIC & SOCIAL CLUB DUES & EXPENSES	SUBACCOUNT - 426.13 57,718
PENALTIES	SUBACCOUNT - 426.30 32,413
CERTAIN CIVIC, POLITICAL & RELATED ACTIVITIES	SUBACCOUNT - 426.40 152,342
POLITICAL ACTION COMMITTEE ADMIN. EXPENSES	SUBACCOUNT - 426.42 12,019
MISCELLANEOUS OTHER DEDUCTIONS	SUBACCOUNT - 426.59 12,826

TOTAL MISCELLANEOUS INCOME DEDUCTIONS - ACCOUNT 426	921,984
	=====

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 ⁸⁷
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Florida Public Service Comm.				
2	Docket 820001 - EU				
3	Fuel Adjustment Hearing	---	11 045		
4					
5	Florida Public Service Comm.				
6	Docket 870220 - EI				
7	Petition for Rate Change	---	345 129		
8					
9					
10	Florida Public Service Comm.				
11	Docket 860001 - EIB				
12	Crystal River #3 Outage	---	210 400		
13					
14	Federal Energy Regulatory Comm.				
15	Annual Charges Billing	98 497	---		
16					
17	Miscellaneous Other				
18	Regulatory Expenses	---	114 820		
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
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40					
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42					
43					
44					
45					
46	TOTAL	98 497	681 394		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CHARGED CURRENTLY TO			Deferred to Account 186	Contra Account	Amount	Deferred in Account 186, End of Year	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	11 045					1
							2
							3
							4
							5
							6
Electric	928	345 129					7
							8
							9
							10
Electric	928	210 400					11
							12
							13
							14
Electric	928	98 497					15
							16
							17
Electric	928	114 820					18
							19
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
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							31
							32
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							43
							44
							45
		779 891					46

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(4) S.E.E.	High Voltage Laboratory
2	B(1) E.P.R.I.	Dues
3	B(1) E.P.R.I.	Activities
4	A(1e) Generation	
5	Unconventional	Transformer Heat Recovery
6	A(5) Environment	Flyash Utilization
7	A(1c) Internal	
8	Combustion	Combustion Additive Testing
9	A(1b) Steam	Boiler Tube Study
10	A(1b) Steam	Bio Fouling Coating
11	A(3a) Transmission	
12	Overhead	Wireless Data Acquisition
13	A(3a) Transmission	
14	Overhead	Advanced Protection and Control
15	A(4) Distribution	Distribution Automation
16	A(4) Distribution	EPRI Lightning Study
17	A(1e) Generation	
18	Unconventional	Thermal Energy Commercial/Industrial
19	A(6) Other	Electric Vehicle Research
20	A(6) Other	Computer Connection
21	A(6) Other	R&D Administration
22	A(6) Other	General Research
23		
24		TOTAL
25		
26		
27		
28		
29		
30		
31		
32		
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38		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 19 87

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged

with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	5 887	566	5 887		1
	2 068 320	930	2 068 320		2
	100 561	930	100 561		3
					4
4 477		506	4 477		5
2 623		506	2 623		6
					7
2 959		506	2 959		8
1 944		506	1 944		9
2 564		506	2 564		10
					11
73 825		566	73 825		12
					13
9 394		570	9 394		14
117 041		583	117 041		15
7 112		583	7 112		16
					17
7 941		930	7 941		18
5 821		912	5 821		19
19 537		930	19 537		20
66 386		930	66 386		21
102 498		930	102 498		22
					23
424 122	2 174 768		2 598 890		24
					25
					26
					27
					28
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Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to <i>Utility Departments, Construction, Plant Removals, and Other Accounts</i> , and enter such amounts in the		appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	39 630 810		
4	Transmission	3 900 942		
5	Distribution	16 915 051		
6	Customer Accounts	17 496 329		
7	Customer Service and Informational	4 867 295		
8	Sales	1 899 717		
9	Administrative and General	19 409 430		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	104 119 574		
11	Maintenance			
12	Production	33 788 958		
13	Transmission	2 927 157		
14	Distribution	10 214 062		
15	Administrative and General	1 687 088		
16	TOTAL Maint. (Total of lines 12 thru 15)	48 617 265		
17	Total Operation and Maintenance	152 736 839		
18	Production (Enter Total of lines 3 and 12)	73 419 768		
19	Transmission (Enter Total of lines 4 and 13)	6 828 099		
20	Distribution (Enter Total of lines 5 and 14)	27 129 113		
21	Customer Accounts (Transcribe from line 6)	17 496 329		
22	Customer Service and Informational (Transcribe from line 7)	4 867 295		
23	Sales (Transcribe from line 8)	1 899 717		
24	Administrative and General (Enter Total of lines 9 and 15)	21 096 518		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	152 736 839	2 029 959	154 766 798
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 19 87
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production—Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production—Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	152 736 839	2 029 959	154 766 798
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	29 688 713	4 590 934	34 279 647
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	29 688 713	4 590 934	34 279 647
69	Plant Removal (By Utility Departments)			
70	Electric Plant	3 825 828	325 595	4 151 423
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	3 825 828	325 595	4 151 423
74	Other Accounts (Specify):			
75	Preliminary Survey & Investigation			130
76	Computer Service Charges			6 523 032
77	Other Work in Process			462 490
78	Research & Development			185 969
79	Misc. Operating Reserves			6 039 722
80	Current Liabilities			409 699
81	Other Operating Revenues			54 128
82	FPC/ESI Reedy Creek			8 737
83	Other Income Deductions			5 022
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	12 614 112	1 074 817	13 688 929
96	TOTAL SALARIES AND WAGES	198 865 492	8 021 305	206 886 797

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant

to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	21 039 599
3	Steam	20 267 590	22	Sales for Resale *	3 064 130
4	Nuclear	3 258 706	23	Energy Furnished Without Charge	
5	Hydro—Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro—Pumped Storage		25	Electric Department Only	171 831
7	Other	162 749	26	Energy Losses:	
8	Less Energy for Pumping		27	Transmission and Conversion Losses	1 117 430
9	Net Generation (Enter Total of lines 3 thru 8)	23 689 045	28	Distribution Losses	522 213
10	Purchases	601 684	29	Unaccounted for Losses	
11	Interchanges:		30	TOTAL Energy Losses	1 639 643
12	In (gross)	8 367 329	31	Energy Losses as Percent of Total on Line 19 <u>6.3</u> %	
13	Out (gross)	6 782 185	32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	25 915 203
14	Net Interchanges (Lines 12 and 13)	1 585 144			
15	Transmission for/by Others (Wheeling)				
16	Received <u>903 851</u> MWh				
17	Delivered <u>864 521</u> MWh				
18	Net Transmission (Lines 16 and 17)	39 330			
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)	25 915 203			

* See Page 450 for footnotes.

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases,

report peaks which include these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

NAME OF SYSTEM:

Line No.	Month (a)	MONTHLY PEAK					Monthly Output (MWh) (See Instr. 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	5 082	Saturday	24	8-9 a.m.	60 min.int.	2 094 764
34	February	5 087	Tuesday	10	7-8 a.m.	60 min.int.	1 905 109
35	March	3 671	Tuesday	31	7-8 p.m.	60 min.int.	1 913 371
36	April	4 174	Wednesday	1	7-8 a.m.	60 min.int.	1 955 704
37	May	3 865	Thursday	21	4-5 p.m.	60 min.int.	2 217 735
38	June	4 701	Wednesday	24	3-4 p.m.	60 min.int.	2 510 397
39	July	4 897	Friday	24	4-5 p.m.	60 min.int.	2 593 746
40	August	5 196	Wednesday	26	5-6 p.m.	60 min.int.	2 692 994
41	September	5 016	Wednesday	9	5-6 p.m.	60 min.int.	2 435 604
42	October	3 561	Thursday	1	5-6 p.m.	60 min.int.	1 846 432
43	November	3 496	Friday	13	7-8 a.m.	60 min.int.	1 784 442
44	December	4 938	Friday	18	7-8 a.m.	60 min.int.	1 964 905
45	TOTAL						25 915 203

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate

- average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name	
		ANCLOTE (a)	BARTOW (b)
1.	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM	STEAM
2.	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	CONVENTIONAL
3.	Year Originally Constructed	1974	1958
4.	Year Last Unit was Installed	1978	1963
5.	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	1,112.4	494.4
6.	Net Peak Demand on Plant-MW (60 minutes)	966	449
7.	Plant Hours Connected to Load	8,098	7,440
8.	Net Continuous Plant Capability (Megawatts)		
9.	When Not Limited by Condenser Water	1,024	437
10.	When Limited by Condenser Water	990	429
11.	Average Number of Employees	83	87
12.	Net Generation, Exclusive of Plant Use - KWH	3,297,403,000	1,512,673,900
13.	Cost of Plant:		
14.	Land and Land Rights	1,037,198	1,893,551
15.	Structures and Improvements	32,246,875	13,407,975
16.	Equipment Costs	184,246,198	58,278,585
17.	Total Cost	217,530,271	73,580,111
18.	Cost per KW of Installed Capacity	\$196	\$149
19.	Production Expenses:		
20.	Operation Supervision and Engineering	448,303	374,174
21.	Fuel	96,701,225	42,359,888
22.	Coolants and Water (Nuclear Plants Only)	0	0
23.	Steam Expenses	1,171,803	1,074,745
24.	Steam From Other Sources	0	0
25.	Steam Transferred (Cr.)	0	0
26.	Electric Expenses	625,350	580,766
27.	Misc. Steam (or Nuclear) Power Expenses	1,918,198	1,503,489
28.	Rents	31,516	30,377
29.	Maintenance Supervision and Engineering	987,063	900,872
30.	Maintenance of Structures	96,875	152,527
31.	Maintenance of Boiler (or Reactor) Plant	1,894,028	1,915,052
32.	Maintenance of Electric Plant	1,789,858	969,410
33.	Maint. of Misc. Steam (or Nuclear) Plant	494,561	402,618
34.	Total Production Expenses	106,158,780	50,263,918
35.	Expenses per Net KWh	32.19	33.23
36.	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas
37.	Units (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	MCF	MCF
38.	Quantity (Units) of Fuel Burned	5,302,478	826,463
39.	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, gal. of oil, or Mcf of gas)	151,324	1,023
40.	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$ 18.315	\$ 3.440
41.	Average Cost of Fuel per Unit Burned	\$ 18.237	\$ 3.440
42.	Avg. Cost of Fuel Burned per Million Btu	\$ 2.869	\$ 3.362
43.	Avg. Cost of Fuel Burned per KWh Net Gen.	\$.029	\$.028
44.	Average Btu per KWh Net Generation	10,220	10,467

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-

turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name CRYSTAL RIVER SOUTH (d)	Plant Name CRYSTAL RIVER NORTH (e)	Plant Name CRYSTAL RIVER (f)	Plant Name HIGGINS (g)	Plant Name SUWANNEE (h)	Plant Name TURNER (i)	Line No.
STEAM	STEAM	STEAM (NUCLEAR)	STEAM	STEAM	STEAM	1
CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	2
1966	1982	1977	1951	1953	1926	3
1969	1984	1977	1954	1956	1959	4
964.3	1,478.6	801.4	138.0	146.0	189.1	5
404	1,457	0	119	152	142	6
8,809	8,822	5,264	2,506	3,166	2,748	7
						8
842	1,434	703	123	147	168	9
840	1,394	635	119	145	164	10
103	122	319	40	39	52	11
5,254,825,700	9,675,186,100	3,258,705,600	142,260,000	201,782,000	183,459,000	12
						13
1,768,851	0	50,994	184,271	22,059	761,289	14
43,300,716	144,979,151	150,879,630	4,244,281	3,885,048	4,327,559	15
152,336,013	723,980,797	342,877,260	14,859,830	17,700,084	19,913,731	16
197,405,580	868,959,948	493,807,884	19,288,382	21,607,191	25,002,579	17
\$205	\$588	\$616	\$140	\$148	\$132	18
						19
785,521	852,129	18,973,477	151,685	128,933	216,116	20
112,342,867	191,588,504	21,172,918	5,162,519	7,208,673	5,810,855	21
0	0	0	0	0	0	22
801,143	1,233,004	63,989	340,532	399,895	600,290	23
0	0	196,080	0	0	0	24
(190,254)	0	0	0	0	0	25
701,361	779,415	1,272	312,128	297,168	289,802	26
3,357,524	2,899,497	16,368,909	566,840	538,287	729,294	27
46,515	48,224	(168)	10,632	8,354	13,670	28
1,631,595	1,429,842	22,021,915	358,246	140,306	270,498	29
483,090	692,689	1,570,771	30,765	32,491	188,338	30
5,838,991	5,359,967	8,303,987	611,197	315,449	986,727	31
2,610,765	1,777,727	1,833,758	912,245	147,546	328,533	32
700,825	822,857	2,108,949	300,435	173,109	437,881	33
129,109,943	207,483,855	92,615,857	8,757,224	9,390,211	9,872,004	34
24.57	21.44	28.42	61.56	46.54	53.81	35
Coal	Coal	Nuclear	Gas	Gas	Gas	36
TONS	TONS	MMBTU	MCF	MCF	MCF	37
Oil	Oil	Oil	Oil	Oil	Oil	38
Bbl.	Bbl.	Bbl.	Bbl.	Bbl.	Bbl.	39
2,133,672	3,587,072	34,201,102	16,004	1,784,940	42,775	40
12,337	139,378		1,024	104,014	1,026	41
50,627	140,214	124,215	150,782	149,768	149,309	42
52.800	24.071	.523	5.192	19.207	6.045	43
23.943	24.071	24.328	18.117	18.861	17.581	44
22.889	23.065	20.973	17.689	2.940	17.282	45
2.124	3.917	4.020	2.793	2.998	2.756	46
.021	.020	.007	.036	.036	.032	47
10,045	9,362	10,497	12,898	12,310	11,221	48

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate

- average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
- B. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name	
		BAYBORO (a)	DEBARY (b)
1.	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES	GAS TURBINES
2.	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	CONVENTIONAL
3.	Year Originally Constructed	1973	1975
4.	Year Last Unit was Installed	1973	1976
5.	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	226.8	401.4
6.	Net Peak Demand on Plant-MW (60 minutes)	0	126
7.	Plant Hours Connected to Load	209	436
8.	Net Continuous Plant Capability (Megawatts)		
9.	When Not Limited by Condenser Water	216	330
10.	When Limited by Condenser Water	184	282
11.	Average Number of Employees	4	17
12.	Net Generation, Exclusive of Plant Use - KWh	20,829,300	57,981,000
13.	Cost of Plant:		
14.	Land and Land Rights	0	2,082,320
15.	Structures and Improvements	1,072,904	3,429,427
16.	Equipment Costs	16,111,200	46,997,346
17.	Total Cost	17,184,104	52,509,093
18.	Cost per KW of Installed Capacity	\$76	\$131
19.	Production Expenses:		
20.	Operation Supervision and Engineering	39,209	115,270
21.	Fuel	1,040,443	3,483,833
22.	Coolants and Water (Nuclear Plants Only)	0	0
23.	Steam Expenses	12,690	131,854
24.	Steam From Other Sources	0	0
25.	Steam Transferred (Cr.)	0	0
26.	Electric Expenses	0	0
27.	Misc. Steam (or Nuclear) Power Expenses	69,604	205,267
28.	Rents	0	0
29.	Maintenance Supervision and Engineering	44,222	155,720
30.	Maintenance of Structures	11,308	290,004
31.	Maintenance of Boiler (or Reactor) Plant	0	0
32.	Maintenance of Electric Plant	283,205	766,780
33.	Maint. of Misc. Steam (or Nuclear) Plant	37,891	341,430
34.	Total Production Expenses	1,538,572	5,490,158
35.	Expenses per Net KWh	73.87	94.69
36.	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil
37.	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	MCF	Bbl.
38.	Quantity (Units) of Fuel Burned	49,248	147,320
39.	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, gal. of oil, or Mcf of gas)	138,521	142,360
40.	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$ 26.235	\$ 23.033
41.	Average Cost of Fuel per Unit Burned	\$ 21.127	\$ 23.648
42.	Avg. Cost of Fuel Burned per Million Btu	\$ 3.631	\$ 3.955
43.	Avg. Cost of Fuel Burned per KWh Net Gen.	\$.050	\$.060
44.	Average Btu per KWh Net Generation	13,756	15,192

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
 10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.
 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-

turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name INTERCESSION CITY (d)	Plant Name SUWANNEE (e)	Plant Name (f)	Plant Name (g)	Plant Name (h)	Plant Name (i)	Line No.
GAS TURBINES	GAS TURBINES					1
CONVENTIONAL	CONVENTIONAL					2
1974	1980					3
1975	1980					4
340.2	183.6					5
201	103					6
360	388					7
						8
342	195					9
276	159					10
4	4					11
51,274,700	32,664,400					12
						13
0	0					14
2,123,362	1,390,628					15
23,255,497	25,523,220					16
25,378,859	26,913,848	0	0	0	0	17
\$75	\$147	\$0	\$0	\$0	\$0	18
						19
32,580	8,099					20
3,088,143	1,900,742					21
0	0					22
21,481	8,657					23
0	0					24
0	0					25
0	0					26
99,629	8,911					27
0	0					28
43,322	20,999					29
101,616	2,367					30
0	0					31
399,186	140,484					32
32,566	63,604					33
3,818,523	2,153,863	0	0	0	0	34
74.47	65.94	0.00	0.00	0.00	0.00	35
Gas	Gas	Gas	Gas	Gas	Gas	36
Oil	Oil	Oil	Oil	Oil	Oil	36
MCF	MCF	MCF	MCF	MCF	MCF	37
Bbl.	Bbl.	Bbl.	Bbl.	Bbl.	Bbl.	37
121,026	77,027					38
139,598	139,630					39
23.084	24.371					40
25.516	24.676					41
4.352	4.208					42
.060	.058					43
13,839	13,829					44

Footnotes to pages 402 & 403

1. Winter: 11/1 to 4/30, Ambient 40° F.
Summer: 5/1 to 10/31, Ambient 90° F.
2. Winter and summer performance rating is according to Southeastern Electric Reliability Council Guideline No. 2 for uniform generator ratings for reporting published by SERC Technical Advisory Committee and approved by the Executive Board, November 1979.
3. All combustion gas turbine units generator nameplate ratings conform to ANSI C50-14 Code for Air-cooled Electric Generators at Sea Level, 59° F. and base load.
4. Crystal River No. 3 (Nuclear) is owned jointly: Florida Power Corporation, 90%; Participating Utilities, 10%; Rating and Generation shown = 90%.
5. The System Maximum Annual Peak Hour of 5,196 MW occurred on August 26, 1987 from 5-6 p.m.

Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)				
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings). 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.		3. If net peak demand for 60 minutes is not available, give that which is available, specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.		
Line No.	Item (a)	FERC Licensed Project No. _____ Plant Name _____ (b)	FERC Licensed Project No. _____ Plant Name _____ (c)	
1	Kind of Plant (Run-of-River or Storage)			
2	Type of Plant Construction (Conventional or Outdoor)			
3	Year Originally Constructed			
4	Year Last Unit was Installed			
5	Total Installed Capacity (Generator Name Plate Ratings in MW)			
6	Net Peak Demand on Plant—Megawatts (60 minutes)			
7	Plant Hours Connected to Load			
8	Net Plant Capability (In megawatts)			
9	(a) Under the Most Favorable Oper. Conditions			
10	(b) Under the Most Adverse Oper. Conditions			
11	Average Number of Employees			
12	Net Generation, Exclusive of Plant Use—KWh		NOT APPLICABLE	
13	Cost of Plant:			
14	Land and Land Rights			
15	Structures and Improvements			
16	Reservoirs, Dams, and Waterways			
17	Equipment Costs			
18	Roads, Railroads, and Bridges			
19	TOTAL Cost (Enter Total of lines 14 thru 18)			
20	Cost per KW of Installed Capacity (Line 5)			
21	Production Expenses:			
22	Operation Supervision and Engineering			
23	Water for Power			
24	Hydraulic Expenses			
25	Electric Expenses			
26	Misc. Hydraulic Power Generation Expenses			
27	Rents			
28	Maintenance Supervision and Engineering			
29	Maintenance of Structures			
30	Maintenance of Reservoirs, Dams, and Waterways			
31	Maintenance of Electric Plant			
32	Maintenance of Misc. Hydraulic Plant			
33	Total Production Expenses (Total lines 22 thru 32)			
34	Expenses per net KWh			

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19_87
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. Plant Name _____ <i>(d)</i>	FERC Licensed Project No. Plant Name _____ <i>(e)</i>	FERC Licensed Project No. Plant Name _____ <i>(f)</i>	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
	NOT APPLICABLE		12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. _____ Plant Name _____ (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant—Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts):	
8	Average Number of Employees	
9	Generation Exclusive of Plant Use—KWh	
10	Energy Used for Plumbing—KWh	
11	Net Output for Load (line 9 minus line 10)—KWh	
12	Cost of Plant	NOT APPLICABLE
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	TOTAL Cost (Enter Total of lines 13 thru 19)	
21	Cost per KW of Installed Capacity (line 20 ÷ line 4)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Miscellaneous Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. Enter Total of lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per KWh Enter result of line 36 divided by line 9)	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source

that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

FERC Licensed Project No. _____ Plant Name _____ (c)	FERC Licensed Project No. _____ Plant Name _____ (d)	FERC Licensed Project No. _____ Plant Name _____ (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
	NOT APPLICABLE		12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
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			35
			36
			37

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant <i>(a)</i>	Year Orig. Const. <i>(b)</i>	Installed Capacity-Name Plate Rating (In MW) <i>(c)</i>	Net Peak Demand MW (60 Min.) <i>(d)</i>	Net Generation Excluding Plant Use <i>(e)</i>	Cost of Plant <i>(f)</i>
1	NONE					
2						
3						
4						
5						
6						
7						
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10						
11						
12						
13						
14						
15						
16						
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Name of Respondent FLORIDA POWER CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987	
GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.			5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.			
4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.						
Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (in cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
		NONE				1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46

Name of Respondent	This Report Is:	Date of Report	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/87	Dec. 31, 1987

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission

line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)		
1	230 KV Lines		Underground						
2	Bartow Plant	Northeast	230	230	HPOF	3.91		1	
3									
4	Bartow Plant	Northeast	230	230	HPOF	3.98		1	
5									
6	500 KV Lines		Overhead						
7	Crystal River	Lake Tarpon	500	500	ST	72.03		1	
8									
9	Crystal River	Central Fla.	500	500	ST	52.91		1	
10									
11	Central Fla.	Kathleen	500	500	ST	44.22		1	
12									
13	230 KV Lines		Overhead						
14	Windermere	WIC-7	69	230	WH		.93		
15									
16	Windermere	WXO-9	69	230	WH		1.07		
17									
18	40th Street	Pasadena	115	230	WP	3.93		1	
19									
20	Northeast	40th St.	115	230	SP	8.45		1	
21									
22	Pt. St. Joe	St. Joe Ind.	115	230	ST		1.43		
23	Anclote Plant	Largo	230	230	SH	15.29		1	
24					SP	8.54		1	
25	Anclote Plant	E. Clearwater	230	230	SH		15.30		
26									
27	Anclote Plant	Seven Springs	230	230	SP	7.71		1	
28									
29	Altamonte	Woodsmere	230	230	WP	.10		1	
30					ST		.56		
31					WH	3.68		1	
32					SP	.82		1	
33					WH	6.52		1	
34									
35									
36	TOTAL								

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2500 KCM CU								1
2500 KCM CU	251 470	4 213 606	4 465 076					2
2335 KCM ACAR	---	12 059 940	12 059 940					3
2335 KCM ACAR	9 840	8 750 129	8 759 969					4
2156 KCM ACSR	821 679	20 105 945	20 927 624					5
954 KCM ACSR	4 553	386 374	390 927					6
954 KCM ACSR	272 235	1 373 607	1 645 842					7
795 KCM AAC	2 510	789 512	792 022					8
795 KCM AAC	290 778	1 240 112	1 530 890					9
795 KCM ACSR	11 479	51 091	62 570					10
1590 KCM ACSR	390 081	5 576 356	5 966 437					11
1590 KCM ACSR	---	635 748	635 748					12
2335 KCM ACSR	1 145 863	1 387 207	2 533 070					13
5290 KCM ACSR	44 832	1 479 645	1 524 477					14
								15
								16
								17
								18
								19
								20
								21
								22
								23
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								36

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission

line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Crystal River	Curlew	230	230	ST	5.58		2
2					ST	33.60	33.60	1
3					ST	34.26	34.52	1
4					ST	4.38	4.38	1
5	Crystal River	Cent.Fla.	230	230	ST	5.57		2
6					ST	11.13		1
7					ST	36.61		1
8					ST	53.06	47.25	
9	Crystal River	Fort White	230	230	WH	50.11		1
10					WH	23.20		
11	Cent. Fla.	Belleview	230	230	ST	27.47	27.65	1
12								
13	Cent. Fla.	Windemere	230	230	ST	46.61	46.61	1
14								
15	Crawfordville	Perry	230	230	ST	12.09		1
16					WH	40.35		1
17	Crawfordville	Pt.St.Joe	230	230	WH	58.85		1
18					SP	2.65		1
19					SH	.65		1
20	OC 248	Seven Springs	230	230	ST		2.90	
21								
22	DeBary	Altamonte	230	230	WH	7.07		1
23					ST	.63	3.36	
24					SP		8.59	
25	Ft. Meade	W. Lk.Wales	230	230	ST	3.07		1
26					WH	16.80		1
27	FT. Meade	TECO	230	230	ST	8.11		1
28					WH	1.38		1
29	Largo	Pasadena	230	230	ST		1.61	
30					SP	13.13		
31	OC 248	Seven Springs	230	230	ST	2.90		1
32								
33	Lk.Tarpon	TECO	230	230	ST	.36	.36	1
34								
35								
36	TOTAL							

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

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9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 KCM ACSR	1 271 289	10 791 149	12 062 438					1
								2
								3
								4
								5
								6
1590 KCM ACSR	774 675	6 415 469	7 190 144					7
								8
954 KCM ACSR	160 450	5 365 541	5 525 991					9
								10
1590 KCM ACSR	439 516	2 955 994	3 395 510					11
								12
1590 KCM ACSR	1 133 471	5 887 021	7 020 492					13
								14
954 KCM ACSR	1 203 558	3 723 741	4 927 299					15
								16
								17
954 KCM ACSR	589 875	5 152 842	5 742 717					18
								19
1590 KCM ACSR	66 391	139 498	205 889					20
								21
								22
1590 KCM ACSR	253 625	1 870 108	2 123 733					23
								24
1590 KCM ACAR	55 284	1 144 625	1 199 909					25
								26
1590 KCM ACAR	2 353	1 049 055	1 051 408					27
								28
1590 KCM ACSR	152 473	2 539 776	2 692 249					29
								30
1590 KCM ACSR	189 338	694 404	883 742					31
								32
1590 KCM ACSR	---	171 346	171 346					33
								34
								35
								36

Name of Respondent FLORIDA POWER CORPORATION	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 <u>87</u>
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission

line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

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Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Northeast	CUR OC 301	230	230	ST	21.29		2
2					ST		12.78	1
3	N. Longwood	Piedmont	230	230	SP		4.04	
4					WH	6.16		1
5	N. Longwood	FP&L Co. Tie	230	230	SP	4.04		1
6					WH	2.77		1
7	N. Longwood	Rio Pinar	230	230	AT	13.06		1
8					ST	2.60		1
9	Piedmont	Woodsmere	230	230	WH	6.72		1
10								
11	Pt. St. Joe	Gulf Power	230	230	ST	33.98		1
12								
13	Rio Pinar	OUC Tie	230	230	AT	2.64		1
14								
15	Suwannee	Ft. White	230	230	ST	38.08		1
16								
17	FX 24	FX 68	69	230	ST		4.17	
18								
19	Avon Park	AF 44	115	230	ST		4.30	
20								
21	Ft. Meade	FR 1 SW	115	230	ST		1.92	
22								
23	Avon Park	Ft. Meade	230	230	ST	4.30		1
24								
25					CP	2.01		1
26					WH	19.86		1
27					WP	.94		
28					SP		1.22	
29	Barcola	Lakeland W.	230	230	WH	19.07		1
30								
31	Fort White	Silver Sprs.	230	230	CH	64.80		1
32					ST	1.46		1
33					SL	4.99		1
34					CP	3.21		
35								
36					TOTAL			

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 <u>87</u>
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TRANSMISSION LINE STATISTICS (Continued)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 KCM ACSR	1 585 258	2 363 685	3 948 943					1
1590 KCM ACSR	16 834	391 603	408 437					2
954 KCM ACSR	207 865	1 042 189	1 250 054					3
954 KCM ACSR	420 736	1 487 492	1 908 228					4
954 KCM ACSR	15 605	478 332	493 937					5
795 KCM ACSR	71 747	2 072 158	2 143 905					6
954 KCM ACSR	200 378	300 599	500 977					7
795 KCM ACSR	196 750	2 362 830	2 559 580					8
4/0 CU	---	336 020	336 020					9
795 KCM AAC	300 399	809 492	1 109 891					10
1081 KCM AAC	---	88 629	88 629					11
ACAR								12
954 KCM ACSR	85 476	3 041 920	3 127 396					13
1590 KCM ACSR	133 007	2 340 065	2 473 072					14
754 KCM ACSR								15
954 KCM ACSR	449 980	4 158 383	4 608 363					16
								17
								18
								19
								20
								21
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								36

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

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Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)		
1	Lk. Tarpon	Curlew	230	230	ST	4.32		1	
2									
3	Curlew	Clearwater	230	230	SP	14.49		1	
4									
5	Northeast	Pinellas	230	230	CP	1.90		1	
6									
7	Windermere	Inter.City	230	230	WH	18.67		1	
8					SP	.15		1	
9					ST	.79		1	
10	Windermere	OUC Tie	230	230	WH	1.31		1	
11									
12	Woodsmere	WIW 45	230	230	ST		.92		
13									
14	Suwannee	Perry	230	230	ST	28.61		1	
15									
16	Suwannee	Georgia	230	230	ST	18.36		1	
17									
18	Ulmerton	Largo	230	230	ST	5.05		1	
19									
20	W.Lk.Wales	Inter.City	230	230	WH	29.34		1	
21					ST		.79		
22	W.Lk.Wales	FP&L Co. Tie	230	230	AT	58.48		1	
23									
24	W.Lk.Wales	TECO	230	230	AT	2.29		1	
25									
26	Fort Meade	Vandolah	230	230	SP	1.20		1	
27					WH	21.05		1	
28					CP	1.80		1	
29	SLX-1	OUC	230	230	CP	2.40		1	
30					WP	2.22		1	
31									
32									
33									
34									
35									
36	TOTAL								

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/87	Dec. 31, 1987

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 KCM ACSR	---	474 966	474 966					1
1590 KCM ACSR	299 443	8 966 486	9 265 929					2
954 KCM ACSR	---	4 498	4 498					3
954 KCM ACSR	135 968	1 267 559	1 403 527					4
954 KCM ACSR	---	379 514	379 514					5
954 KCM ACSR	---	4 479	4 479					6
795 KCM ACSR	151 754	1 312 705	1 464 459					7
954 KCM ACSR	104 190	1 110 240	1 214 430					8
1590 KCM ACSR	604 697	509 658	1 114 355					9
954 KCM ACSR	364 444	2 007 531	2 371 975					10
954 KCM ACSR	595 674	4 730 049	5 325 723					11
954 KCM ACSR	17 342	207 474	224 816					12
954 KCM ACSR	59 952	2 827 500	2 887 452					13
954 KCM ACSR	120 406	1 073 733	1 194 139					14
								15
								16
								17
								18
								19
								20
								21
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Name of Respondent	This Report Is:	Date of Report	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/87	Dec. 31, 19 87

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

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Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Debary	DeLand W.	230	230	WH	7.16		
2					CP	.28		
3					WP	1.94		
4	Debary	N. Longwood			CH		2.70	
5					ST	4.68		
6					SP	9.15		
7	PS 130	SES 4	69	230	SP		1.01	
8								
9	Kathleen	Lakeland	230	230	WH	14.79		1
10					CP	.95		1
11	Piedmont	Sorrento	230	230	SP	3.90		1
12					CP	6.57		1
13					WH	4.79		1
14	Windermere	Woodsmere	230	230	WH	4.68		1
15					ST	1.82		1
16	Kathleen	ZephyrhillsN.	230	230	WH	.83		1
17					WP	1.35		1
18					CP	8.70		1
19	CFO 89	DeLand	230	230	SH	.92		1
20					SL	38.49		1
21					SP	1.57		1
22								
23	Sub-total	500 KV Lines				169.16		
24								
25	Sub-total	230 KV Lines				1 139.53	285.25	
26								
27	Other Trans.	Lines - Overhead	115 & 69	115 & 69	Various	2 393.94	291.77	
28								
29	Other Trans.	Lines - Underground	115	115	Various	34.16		
30								
31								
32								
33								
34								
35								
36					TOTAL	3 736.79	577.02	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 <u>87</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 KCM ACSR	315 420	1 820 673	2 136 093					1 2 3 4
954 KCM ACSR	198 130	2 678 604	2 876 734					5 6
795 KCM ACSR	40 406	1 037 968	1 078 374					7 8
1590 KCM ACSR	485 915	2 692 646	3 178 561					9 10 11 12
1590 KCM ACSR	333 880	4 237 717	4 571 597					13 14
1590 KCM ACSR	19 739	866 721	886 460					15 16 17
1590 KCM ACSR	133 365	2 201 647	2 335 012					18 19 20
KCM ACSR	54 890	6 346 193	6 401 083					21 22
	831 519	40 916 014	41 747 533	270	192 672	---	192 942	23 24
	16 425 749	133 065 785	149 491 534	76 094	980 517	---	1 056 611	25 26
	10 033 917	102 297 914	112 331 831	408 932	1 721 222	21 792	2 151 946	27 28
	114 590	11 727 356	11 841 946	---	---	---	---	29 30 31 32 33 34
	27 405 775	288 007 069	315 412 844	485 296	2 894 411	21 792	3 401 499	35 36

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 <u>87</u>
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission

line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure (e)	LENGTH (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1		HPOF - High Pressure Oil Filled						
2		ST - Steel Tower						
3		AT - Aluminum Tower						
4		SL - Steel Lattice						
5		SH - Steel Tubular Poles						
6		SP - Single Steel Poles						
7		CH - Concrete Poles						
8		CP - Concrete Portal						
9		WH - Wood "H" Frame						
10		WP - Single Wood Pole						
11								
12								
13								
14								
15								
16								
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22								
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25								
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33								
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35								
36	TOTAL							

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	ALP - 429 TAP	Leisure Lk	1.49	WP	15	1	1
2	EP - 269 TAP	Bayridge	3.57	WP	15	1	1
3	FFG - 94½	Peeples Rd	.03	WP	15	1	1
4	FMB - 118 TAP	N. Homeland	.09	WP	15	1	1
5	OCF - 424 TAP	Eaglenest	.18	WP	15	1	1
6	TQ - 98 TAP	Sutters Creek	.74	WP	15	1	1
7	OCOEE	Clarcona	4.68	WP	15	1	1
8	IO - 370	Circle Sq	.07	WP	15	1	1
9	Circle Sq	IO - 371	.07	WP	15	1	1
10	CFO - 72	Belleview	.08	CP	15	1	1
11	Apopka S	Clarcona	4.41	WP	15	1	1
12	Bowlegs	Singletary	2.54	WP	15	1	1
13							
14							
15							
16							
17							
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43							
44	TOTAL						

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Oper- ating)	LINE COST				Line No.
Size (h)	Specifi- cation (i)	Config- uration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conduc- tors and Device (n)	Total (o)	
795	KCMAAC	T	69	22 669	132 802	125 558	281 029	1
795	KCMAAC	T	69	---	291 306	272 070	563 376	2
1/0	AAAC	V	69	---	17 977	41 206	59 183	3
7#8	ALUMO	V	69	---	52 024	93 195	145 219	4
795	KCMAAC	T	69	4 537	44 191	110 770	159 498	5
1/0	AAAC	V	69	---	---	1 863	1 863	6
795	KCMAAC	V	69	---	496 929	361 082	858 011	7
795	KCMAAC	V	69	---	---	---	---	8
795	KCMAAC	V	69	---	79 252	44 558	123 810	9
795	KCMAAC	V	69	---	21 895	12 565	34 460	10
795	KCMAAC	V	69	45 614	---	---	45 614	11
4/0	ACSR	T	115	---	92 610	141 304	233 914	12
								13
								14
								15
								16
								17
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								43
				72 820	1 228 986	1 204 171	2 505 977	44

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may

- be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	See Pages 427A through 427MM				
2					
3					
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Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Trans- formers in Service (g)	Number of Spare Trans- formers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
See Pages 427 A through 427MM						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
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						40

FLORIDA POWER CORPORATION

Substation Data

Listings: By Divisions:

Suncoast:
South
North

Central
Northern
Ridge
Eastern
Mobile Substations

* * *

Service:

"T" Indicates Transmission Service
"D" Indicates Distribution Service

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

SD SUNCOAST		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE	
T OR D	SUBSTATION	NO. OF CIR. & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR		KV
1	T-93 BARTOW PLANT	4-115	1		75.000	**115/13							10	4					1958
		2-230	1		75.000	**115/13													
			1		75.000	**115/13													
			1		75.000	**115/13													
			1		140.000	**230/13													
			1		140.000	**230/13													
			1		100.000	230/13													
			1		100.000	230/13													
1	T-10 BAYBORO	11-13	1		30.000	115/13			14				6						1949
		4-115	1		30.000	115/13													
			1		90.000	115/13													
			1		90.000	115/13													
1	D-236 BAYWAY	4-13	1		40.000	115/13			6										1956
		1-115																	
1	D-57 CENTRAL PLAZA	8-13	1		30.000	115/13			11				5						1957
		4-115	1		30.000	115/13													
1	D-85 CROSS BAYOU	7-13	1		20.000	67/13			12										1970
		2-69	1		20.000	67/13													
			1		20.000	67/13													
1	D-191 CROSSROADS	3-13	1		40.000	115/13			9				1						1972
		2-115	1		40.000	115/13													
1	D-15 DISSTON	8-13	1		150.000	115/67			11			3	9						1949
		2-69	1		40.000	115/13													
		6-115	1		40.000	115/13													

427B

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

SD SUNCOAST		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE			
T	DR	D	SUBSTATION	NO. OF CIR. & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA		KV	MVAR	KV
1	D-12		51ST STREET	5-13 3-115	1	1	40.000 40.000	115/13 115/13							4						1948
1	D-14		40TH STREET	5-13 8-115	1	1	30.000 30.000	115/13 115/13							12				75.0	115	1958
1	D-114		G E PINELLAS	2-13 2-69	1	1	20.000 20.000	67/13 67/13				5		1							1956
1	D-180		HONEYWELL REG	4-13								4					1	1250	13.80		1965
1	D-107		IND ROCKS BCH	3-13								3					6	250.0	7.62		1956
1	D-174		KENNETH	8-13 2-115	1	1	30.000 30.000					11			1						1968
1	T-123		LARGO	8-13 8-69 4-230	1	1	200.000 200.000 200.000	230/67 230/67 230/67				11		13	9				75.6	69	1956
1	D-119		MADERIA BCH	4-13																	1956
1	D-29		MAXIMO	9-13 3-115	1	1	50.000 50.000	115/13 115/13							4						1959

427C

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

SO SUNCOAST		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE		
T OR D	SUBSTATION	NO. OF CIR. & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR		KV	
1	D-158	MINN HONEYWELL	1- 13		3	25.000	13/.48													1962
1	T-77	NORTHEAST	7- 13	1		200.000	230/115		10			10	7							1961
			2-115	1		200.000	230/115													
			5-230	1		50.000	115/13													
				1		50.000	115/13													
1	D-13	DAKHURST	7- 13	1		30.000	67/13		13		2									1971
			2- 69	1		30.000	67/13													
				1		30.000	67/13													
1	D-117	PASS-A-BRILLE				RETIRED '82 IN PLACE			3						3 114.3	7.62				
1	T-135	PASADENA	9- 13	1		250.000	230/115		11			7								1956
			4-115	1		40.000	115/13													
			1-230	1		40.000	115/13													
1	D-157	PILSBURY	7- 13	1		50.000	115/13		10			3								1964
			2-115	1		50.000	115/13													
1	D-109	ST PETE BCH	6- 13						3											1953
1	D-53	SEMINOLE	6- 13	1		250.000	230/67		10		3	1								1955
			4- 69	1		50.000	67/13													
				1		50.000	67/13													

427D

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

SO SUNCOAST		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE		
T OR D	SUBSTATION	NO. OF CIR. & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR		KV	
1	D-11	SIXTEENTH ST	10-13 2-115	1 1	40.000 40.000	115/13 115/13		13				1							1952	
1	D-234	STARKEY RD	3-13 2-69	1	40.000	67/13		4											1978	
1	D-222	TAYLOR AVENUE	5-13 2-69	1 1	40.000 40.000	67/13 67/13		8			1								1973	
1	D-366	32ND STREET	4-13 2-69	1	30.000	115/13		5											1987	
1	D-270	TRI-CITY	4-13 2-115	1	30.000	115/13		6											1980	
1	T-126	ULMERTON	8-13 3-115 5-230	1 1 1	200.000 200.000 50.000 50.000	230/115 230/115 115/13 115/13		11				6	7						1957	
1	D-337	ULMERTON WEST	4-13 2-69	1	40.000	67/13		4											1984	
1	D-159	VINOY	10-13 2-115	1 1	40.000 40.000	115/13 115/13		13				1							1964	
1	D-71	WALSINGHAM	7-13 3-69	1 1	50.000 50.000	67/13 67/13		10			4								1964	
33 TOTAL FOR SO SUNCOAST				69	3	4905.000		0	261	0	30	80	28	0	10			150.60		
** GSU STEAM UNITS																				
		TOTAL DIST MVA				1855.000													TOTAL DIST SUBSTATIONS	27
		TOTAL TRANS MVA				3050.000													TOTAL TRANS SUBSTATIONS	6

427E

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

NO SUNCOAST		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE			
T	DR	D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA		KV	MVAR	KV
1	D-249		ALDERMAN	4-13 2-115	1	1	30.000 30.000	115/13 115/13				6			2						1980
1	T-183		ANCLOTE PLT	6-13 3-230	1	1	620.000 620.000 50.000 50.000	**230/25 **230/25 230/13 230/13				8			11						1974
1	D-50		BAYVIEW	8-13 2-115	1	1	50.000 50.000	115/13 115/13				11			3						1984
1	D-55		BELLEAIR	8-13	1	1	40.000 40.000	67/13 67/13				14		1							1969
1	D-82		CLEARWATER	12-13 2-69	1	1	30.000 30.000 30.000	67/13 67/13 67/13				18		4							1949
1	D-149		CURLEW NR PALM HARB	5-13 2-115 4-230	1	1	30.000 30.000	115/13 115/13				10			2						1963
1	D-118		DENHAM	3-13 3-69	1	1	20.000 20.000	67/13 67/13				6		4							1953
1	D-59		DUNEDIN	6-13 2-69	1	1	20.000 20.000 20.000	67/13 67/13 67/13				12		4							1954
1	T-127		E CLEARWATER	3-230 3-115 2-69 8-13	1	1	250.000 200.000 200.000 50.000 50.000	230/67 230/115 115/67 67/13 67/13				11		5	6	5					1956

427F

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

NO SUNCOAST		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE	
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR		KV
1	D-197	ELFERS	8-13 2-115	1		50.000 50.000	115/13 115/13		11				3						1968
1	D-209	FLORA MAR	5-13 2-115	1		50.000 50.000	115/13 115/13		8				2						1972
1	T-94	HIGGINS PLT NR OLDSMAR	7-115		3	55.000	**115/13						13						1951
					3	55.000	**115/13												
				1		80.000	115/13												
				1		90.000	115/13												
1	D-214	HIGHLANDS	5-13 2-69	1		40.000 40.000	67/13 67/13		8			1							1973
1	T-179	LAKE TARPON	2-115 7-230 1-500	1		750.000	500/230	13	2				12						1973
1	T-70	NEW PRT RICH	4-13 3-115	1		30.000 30.000	115/13 115/13		7				4						1958
1	D-88	OLDSMAR	2-13 2-115		3	5.750 9.375	115/13 115/13		2						3	114.3	7.62		1957
1	D-79	PALM HARBOR	4-13 2-69 2-230	1		20.000 20.000 250.000	67/13 67/13 230/67		7		3		2						1971
1	D-100	PINE WELL.	2-4 2-69		3	6.250	67/4		2						6	167	2.4		1955

4276

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

NO	SUNCOAST	T OR D	SUBSTATION	NO. OF CIRCUITS		TRANSFORMERS		CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE		
				& KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV		MVAR	KV
1	D-164	PRT	RICH W	6-13	1		30.000	115/13				12			2					1972	
				2-115	1		30.000	115/13													
						1	30.000	115/13													
1	T-238	SAFETY	HARBR	4-13	1		40.000	115/13				9			2					1978	
				2-115	1		40.000	115/13													
1	T-225	SEVEN	SPGS	6-115	1		250.000	230/115							9	6				1973	
				3-230	1		250.000	230/115													
						1	250.000	230/115													
1	D-97	SPERRY	RAND	1-13		3	1.500	13/.48												1957	
				1-.4																	
1	T-19	TARPON	SPGS	8-13	1		150.000	115/67				11			3	7				1948	
				2-69	1		50.000	115/13													
				5-115	1		50.000	115/13													
23 TOTALS FOR NO. SUNCOAST					51	18	5487.875					0	175	0	25	55	36	0	9		0.00
** GSU STEAM UNITS				TOTAL DIST MVA		1172.875		TOTAL DIST SUBSTATIONS				15									
				TOTAL TRANS MVA		4315.000		TOTAL TRANS SUBSTATIONS				8									

427H

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

CENTRAL		TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE	
T	OR D	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LDW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV		
1	D-286	ADAMS	1- 13 1- 69	3	5.000	67/13			1		1				3	167	7.62	10.70	69	1981
1	D-110	ALACHUA	2- 13 2- 69	3	12.500	67/13			2		1				6	250	7.62	7.20	69	1957
1	T-98	ARCHER	2- 13 2- 69 3-230	1 3 3	150.000 3.750 5.750	230/67 67/13 67/13			2		3		4		3 3	167 114.3	7.62			1962
1	D-227	BEVERLY HILLS NR HOLDER	3- 13 3-115	1 1	30.000 20.000	115/13 115/13			6				2							1974
1	T-338	BROOKRIDGE NR BROOKSVILLE	4-230 2-500	3	750.000	500/230	13		2				5	3	2	69	13			1984
1	T-26	BROOKSVILLE	4- 13 4- 69 2-115	1 1 1	100.000 75.000 30.000 30.000	115/67 115/67 115/13 115/13			7		7	3					13.50		69	1925
1	D-125	BROOKSVILLE RCK NR BROOKSVILLE	1-2.4 1- 69	3	9.375	67/2.4			1											1956
1	T-173	BROOKSVILLE W	5-115 1-230	1	250.000	230/115							6	1						1973
1	D-99	BUSHNELL	1- 13 3- 69	3	12,500	67/13			1		1				3	333.0	7.62	10.80	69	1958

4271

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

CENTRAL		TRANSFORMERS						CIRCUIT BREAKERS							VOLTAGE REGULATORS			CAPACITOR BANKS		IN SERV DATE
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV		
1	D-120	CAMPS SECTION 7	6- 4 1- 69	1	3	10.500 9.375	67/4 67/4				6									1961
1	D-240	CENTER HILL	1- 4 1- 69		3	3.750	67/4			1		1								1973
1	T-270	CENTRAL FLA NR LEESBURG	4- 69 6-230 2-500	1		750.000 200.000 200.000	500/230 230/67 230/67	13		2		7	12	3						1967
1	D-43	COLEMAN	3- 13 2- 69	1		20.000 20.000	67/13 67/13			3		2						7.2 13.8	69 69	1956
1	D-25	CONSLD TD ROCK NR BROOKSVILLE	1- .48 1- 69		3	2.000	67/.48													1925
1	D-81	CROSS CITY	2- 13 1- 69		3	9.375	67/13			2		2			6	250	7.62	7.2 10.7	69 69	1956
1	D-204	CROSS CITY IND.	1- 13 1- 69	1		9.375	67/13			1										1969
1	T-168	CRYSTAL RIVER E	3-115 2-230	1		250.000	230/115						4	2						1974
1	D-32	CRYSTAL RIVER N	2- 13 1-115		3	18.750	115/13			2					6	250	7.62			1969
1	T-171	CRYSTAL RIV FT	5-230 2-500	1		570.000 800.000 240.000 240.000 950.000 810.000	**230/25 230/25 **230/25 **230/25 **500/25 **500/25						17	4						1966

427J

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

CENTRAL		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE	
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR		KV
1	D-142	CRYSTAL RIVER S	3- 13 2-115		3	9.375	115/13				2		3		3 3	167 250	7.62 7.62		1960
1	D-35	DUNNELLON TWN	2- 13 3- 69	1 1		20.000 20.000	67/13 67/13			2		2					10.8	69	1949
1	D-361	EAGLES NEST	1- 13 1- 69	1		9.375				1									1987
1	D-73	FLORAL CITY NR INVERNESS	2- 13 1- 69		3	12.500	67/13			2		2		6	250.0	7.62	10.70	69	1968
1	D-80	FLA ROCK	1-2.4 1- 69		3	5.750	67/2.4			2									1957
1	T-111	FORT WHITE	1- 13 3- 69 1-115	1 1		250.000 60.000 5.750	230/115 115/67 67/13			1		4	7	4	3	167.0	7.62		1953
1	D-62	GAINESVILLE SWITCHING STA	4- 69										4						1949
1	D-160	G E ALACHUA	2- 13 2- 69	1		20.000	67/13			2		1					9.90	69	1963
1	D-178	GA PACIFIC NR CHIEFLAND	2- 13 2- 69	1		9.375	67/13			2							7.20	69	1967
1	D-257	HAMMOCK NR BROOKSVILLE	3- 4 1- 69 1-115	1 1 1		20.000 9.375 9.375	115/4 67/4 67/4			4		2	1				20.40	69	1975

427K

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

CENTRAL		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE	
T	DR D	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR		KV
1	D-67	HIGH SPRINGS	2- 13 3- 69	3	12.500	67/13		2		3					6	250.0	7.62		
1	D-203	HOLDER	1- 13 2- 69 1-115 2-230	1	250.000 250.000 10.000	230/115 230/115 67/13		2		4	1	4							1969
1	T-273	HUDSON	2-115 2-230	1	250.000	230/115						3	2						1980
1	T-232	IDYWILD NR GAINESVILLE	3- 69 2-138	1	75.000	138/67					4 *								1974
1	T-37	INGLIS	2- 13 4- 69 2-115	1	100.000 9.375	115/67 67/13		2		6	3								1926
1	D-28	INVERNESS	4- 13 2- 69 1-115	1	100.000 30.000 30.000	115/67 67/13 67/13		7		4	1						6.00	69	1965
1	D-44	LADY LAKE	2- 13 1- 69	1	9.375 9.375	67/13 67/13		2		1							13.80	69	1970
1	D-48	LAKE WEIR	2- 13 3- 69	1	9.375 9.375	67/13 67/13		2		2							16.20	69	1950
1	D-141	LEBANON	1- 13 1- 69	3	3.750	67/13		1							3	167.0	7.62		1956

427L

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

CENTRAL		TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV	
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE	
1	T-45 LEESBURG	2- 69										4								1946
1	T-146 LEESBURG EAST	4- 69										3					16.20	69		1960
1	T-228 LEESBURG NO SWITCH STA	2- 69																		1973
1	D-116 LURAVILLE	1- 13 3- 69		3	2.500	67/13			1						3	114.3	7.62	15.30	69	1955
1	D-52 MARTIN NR OCALA	2- 13 1- 69		1	9.375	67/13			2											1971
1	T-341 MARTIN WEST	3- 69 2-230		1	200.000	230/67						4		3						1983
1	D-237 NEWBERRY	1- 13 1- 69 2-230		1	100.000 7.500	230/67 67/13			1		1		2	3	167	7.62				1973
1	D-112 O'BRIEN SWITCH STA	3- 69																		
1	D-58 REDDICK	3- 13 2- 69		3	12.500 12.500	67/13 67/13			3						9	250	7.62	10.80	69	1958
1	D-347 SANTOS NR BELLEVIEW	1- 13 1- 69		1	12.500	67/13			1											1984

427M

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

CENTRAL		TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS			CAPACITOR BANKS		IN SERV DATE
T	OR D	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	HVAR	KV		
1	D-137	SHAMROCK	1-2.4 1-13	3	2.500	13/2.4														1958
1	T-34	SILVER SPRINGS	2-13 3-69 5-230	1	150.000 9.375	230/67 67/13		2		5		6								1956
1	D-54	SILER SPGS SH	3-13 2-69	1	20.000 20.000	67/13 67/13				6		2								1972
1	D-369	TANGERINE	2-15 1-69	1	30.000	115/13		2												1987
1	D-76	TRENTON	2-13 5-69	3	4.310	67/13		2		5				6	114.3	7.62	15.30	69	1956	
1	D-22	TRILBY	1-13 2-69	3	4.310	67/13		1						3	167	7.62			1956	
1	D-281	TROPIC TERRACE	2-13 1-115	1	20.000	115/13		2												1981
1	D-233	TWIN CD RANCH	2-13 2-115	3	12.500	115/13		2						6	250	7.62			1972	
1	D-91	UNIV OF FLA	6-25 2-69	1 1 1	30.000 30.000 30.000	67/25 67/25 67/25				12	4								1956	

427N

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

CENTRAL		TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV
T DR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE
1 T-131	WEEKI WACHEE	3-115																	1962
1 D-96	WILLISTON	2- 13 3- 69		3	12.500	67/13		2			4				6	167	7.62	11.50	69 1956
1 D-39	WILLISTON TWN	2- 4 1- 13	1		5.600 5.600	13/4 13/4													1956
1 D-21	ZEPHYRHILLS	4- 13 2- 69	1		20.000 20.000	67/13 67/13		6			2							10.80	69 1952
I-762	ZEPHYRHILLS CO-OP																		20.4 69
1 D-253	ZEPHYRHILLS NO	3- 13 2- 69 1-230	1		250.000 18.750 18.750	67/13 67/13 67/13		6			5								1975
1 D-247	ZUBER	2- 13 1- 67	1		9.375	67/13		2											1981
63 TOTALS FOR CENTRAL			66	84	9296.445		0	0	0	116	12	103	34	62	10	92			276.4
#2-138 KV BREAKERS		TOTAL DIST MVA			1782.445	TOTAL DIST SUBSTATIONS												46	
** GSU STEAM UNIT		TOTAL TRANS MVA			7514.000	TOTAL TRANS SUBSTATIONS												17	

4270

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

NORTHERN		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV	
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE
1 D-53	APPALACHICOLA	2- 13 2- 69		3	12.500	67/13			2		2				6 250.0	7.62			1955
1 D-89	ARRAN	2- 13 2- 69		3	5.750	67/13			2						6 167.0	7.62			1953
1 D-248	BEACON HILL NR FT ST JOE	1- 13 1- 69		3	9.375	67/13			1						3 250.0	7.62			1977
1 T-69	BRADFORDVIL W	3-115											3						1972
1 D-128	CARRABELLE	2- 13 2- 69		3	6.250	67/13			2		1				6 167.0	7.62	10.8 6.5	69 69	1958
1 D-226	CARBELE BCH	1- 13 1- 69		3	2.800	67/13			1						3 167.0	7.62			1973
1 T-147	CRAWFORDVILLE	3- 69 3-230	1		100.000	230/67					5		4				10.8	69	1966
1 T-95	DRIFTON	2- 69 2-115	1	1	30.000 9.375	115/67 115/67					4	2					15.0 15.0	115 115	1952
1 D-144	EAST POINT	1- 13 1- 69		3	12.500	67/13			1						3 250.0	7.62			1969
1 D-247	FOLEY NR PERRY	1- 13 1- 69	1		20.000	67/13			1		1								1973
1 T-20	GREENVILLE SWITCH STA	3-115																	1950
1 T-60	HANSON MUTUAL STA	4-115																	1951

427P

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

NORTHERN		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE	
T	DR D	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR		KV
1	T-260	HAVANA	2- 69 1-115	1	75.000	115/67						2	1						1976
	I-872	HILLARDVILLE REA										1						13.8 69	1986
1	T-405	HOSFORD METERING STA	2- 69																1985
1	D-78	JACKSON BLUFF	2- 4 1- 13 3- 69		3	5.000	67/13			1		5			3	167.0	7.62		1956
1	T-74	JASPER	2- 13 3- 69 3-115	1		36.000 6.250	115/67 67/13			2		5	6		6	250.0	7.62	11.5 69 6.5 69	1950
1	D-75	JENNINGS	1- 13 1- 69		3	2.500	67/13			1					3	114.3	7.62		1954
1	T-403	KILLEARN METER STA																	1986
1	T-115	LIVE OAK SWITCH STA																	1954
1	D-63	MADISON	3- 13 1-115	1		20.000 12.500	115/13 115/13			3			1		3	250.0	7.62	15.0 115	1955
	I-863	MICCOSUKEE REA											1					22.4 115	1986
1	D-108	MONTICELLO	3- 13 3- 69	1 1		9.375 9.375	67/13 67/13			2		2							1953

4270

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

NORTHERN		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE			
T	DR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV		MVAR	KV	
1	D-177	OCCIDENTAL #1 NR WHITE SPGS	5- 4 3- 25 1-115	1		25.000 12.500 12.500	115/25 115/4 115/4				6	3		1					20.1 4.8 4.8	115 4 4	1965
1	D-187	OCCIDENTAL #2	9- 4 1-115	1		20.000 20.000	115/4 115/4		11	1									4.8	4	1966
1	D-188	OCCIDENTAL #3	4- 4 1-115	1		12.500	115/4		5	1				1					4.8	4	1966
1	T-408	OCCIDENTAL MTR	2-115											1							1986
1	D-260	OCC SWIFT CK #1	6- 4 4- 25 4-115	1		25.000 20.000 20.000	115/25 115/4 115/4		8		5			5							1975
1	D-272	OCC SWIFT CK #2	1- 13 1-115	1		30.000	115/13			1				1							1979
1	D-217	OCHLOCKONEE NR PANACEA	2- 13 1- 69		3	9.375	67/13				2					6	250.0	7.62			1973
1	T-42	PERRY	4- 13 3- 69 2-230	1		100.000 75.000 20.000 20.000	230/67 230/67 67/13 67/13				7		6		4						1953

427R

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

NORTHERN		TRANSFORMERS				CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE	
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR		KV
1	T-113 PORT ST JOE	4- 13 2- 69 2-230	1	1	100.000	230/67			4		7		3				6.5	69	1955
1	D-152 PORT ST JOE IND	3- 13 2- 69	1		20.000	67/13		4											1971
1	T-129 QUINCY	3- 69 2-115	1		75.000	115/67					5		3				16.2	69	1942
1	D-38 RIVER JUNCTION	1- 13 2-115		3	18.750	115/13		1							3	250.0	7.62		1949
1	D-182 ST MARKS NR NEWPORT	2- 13 2- 69		3	12.500	67/13		2		2					6	250.0	7.62		1966
1	D-275 SEM ASPHALT	1- 13 1- 69		3	2.800	67/13		1							3	114.3	7.62		1979
1	D-181 SOPCHOPPY	1- 13 1- 69		3	4.200	67/13		1							3	167.0	7.62		1965
1	I-365 SUTTERS CREEK			3	5.750	67/13													1987

427S

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

NORTHERN		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE	
T	OR D SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR		KV
1	T-106 SWANNE RIV PLT	5-115	1		90.000	**115/13			1			11			3	250	7.62		1953
				3	40.000	**115/13													
				3	40.000	**115/13													
				3	9.375	115/13													
1	T-61 SUWANNEE 230KV	4-230	1		128.000	230/13						1	5						1962
			1		128.000	230/13													
			1		75.000	230/115													
			1		75.000	230/115													
1	T-92 TALLAHASSEE	2- 69 1-115	1		60.000	115/67					3	1					15.3	69	1958
1	T-105 WEST LAKE SWITCH STA	4-115																	1952
1	D-186 WHITE SPRINGS	1- 13 1-115		3	2.875	115/13			1						3	167.0	7.62		1966
41	TOTALS FOR NORTHERN		33	63	1733.675				24	52	8	51	39	16	0	69			204.60
	** BSU STEAM UNITS																		
		TOTAL DIST MVA			401.675				TOTAL DIST SUBSTATIONS				23						
		TOTAL TRANS MVA			1332.000				TOTAL TRANS SUBSTATION				18						

427J

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

RIDGE		TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV
T	DR D	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE
1	D-323	AGRICOLA #1	3-2.4 1-69	3	5.000	67/2.4		3											1948
1	D-154	AGRICOLA #3	6-2.4 1-69	1 3	12.500 6.250	67/2.4 67/2.4		4	2						3	167.0	2.4		1962
1	D-192	AGRICOLA #4	2-25 1-69	1	12.500	67/25				2									1967
1	D-276	ARBUCKLE CREEK	1-13 1-69	1	9.375	67/13		1											1984
1	D-210	AVON PARK NORTH	3-13 2-69	1 1	20.000 20.000	67/13 67/13		6		3									1972
1	T-503	AVON PARK PLANT	3-13 4-69 1-115 1-230	1 1 1 3 3 3	200.000 75.000 9.375 15.000 55.000 12.500	230/67 115.69 67/13 67/13 115/13 67/13		4		11	3	1		9	114.3	7.62	16.20	69	1928
1	D-283	BABSON PARK	1-13 1-69	1	9.375	67/13		1											1981
1	T-189	BARCOLA NR BARTOW	2-69 3-230	1	150.000	230/69				3		4							1968
1	D-235	BARNUM CITY NR HAINES CITY	1-13 1-69	1	9.375	67/13		1											1979

4270

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

RIDGE		TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	
1 D-224	BOGGY MARSH NR CLERMONT	2- 13 3- 69	1	1	9.375	67/13			2		3								1974
1 D-244	BONNET CREEK NR KISSIMMEE	4- 13 2- 69	1	1	20.000	67/13			4										1978
1 D-40	BOWLEGS CREEK NR FT MEADE	3- 25 2-115		3	10.000	115/25					3								1965
1 T-162	CANOE CREEK SWITCH STA	2-230																	1964
1 D-122	CITRUS INC NR HAINES CITY	1-2.4 1-.48 1- 13		3	1.500	13/.48													1954
1 D-72	CITRUSVILLE NR LAKE WALES	3-2.4 1- 69		3	12.500	67/2.4			3										1958
1 T-202	CITY OF BARTOW SWITCH STA	2- 69									2								1969
1 D-264	CLEAR SPRINGS E	2- 4 1- 25 2- 69	1	1	20.000	67/25			2	1									1926
1 D-367	COUNTRY OAKS	2- 13 1- 69	1		20.000	67/13			2										1987
1 D-267	CYPRESSWOOD NR DUNDEE	3- 13 2- 69	1	1	9.375	67/13			3		1								1977

427V

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

RIDGE		TRANSFORMERS				CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE	
T	DR D	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	HVAR		KV
1	D-86	DAVENPORT	3- 13 2- 69	1	20.000	67/13		3											1950
1	D-31	DESOTO CITY	3- 13 3- 69	1 1	9.375 9.375	67/13 67/13		3			3								1956
1	D-83	DUNDEE	2- 13 3- 69	1	9.375	67/13		2			2						10.70	69	1961
1	D-223	EAST LAKE WALES	1- 13 1- 69	1	9.375	67/13		1											1980
1	D-266	FORT GREEN #1	1- 4 1- 69	1	9.375	67/4		1			2						10.80	69	1978
1	D-280	FORT GREEN #2	1- 4 1- 69	1	9.375	67/4		1			1								1980
1	D-330	FORT GREEN #3	1- 13 1- 69		2.000	67/13		1											1982
1	D-335	FORT GREEN #4	1- 25 1- 69	1	16.000	67/25					1								1982
1	D-352	FORT GREEN #5	1- 4 1- 69	1	9.375	67/4		1			1								1986

427W

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

RIDGE		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE	
T	DR D	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR		KV
1	T-504	FORT MEADE	2- 13	1	200.000	230/67			2		8	6	6				21.60	69	1948
			4- 69	1	150.000	230/115											24.00	115	
			3-115	1	60.000	115/67													
			4-230	1	10.000	67/13													
1	D-399	FOUR CORNERS	2- 13	1	9.375	67/13			3		1						10.70	69	1985
			2- 69	1	20.000	67/13													
1	D-319	FROSTPROOF	4- 13	1	12.500	67/13			4		1						13.80	69	1946
			2- 69	1	20.000	67/13													
1	D-317	HAINES CITY	5- 13	1	40.000	67/13			8		3						16.20	69	1949
			3- 69	1	20.000	67/13													
				1	20.000	67/13													
1	D-291	HICKORY CRK TEM	1- 4						1										1981
1	D-161	HOLPAW NR ST CLOUD	2- 25		3	12.500	230/25			3		1		1 750.0	25				1964
			2-230											1 500.0	25				
1	T-401	INDIAN LAKE EST METER STA	2- 69																1976

427X

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

RIDGE		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV	
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE
1 T-166	INTERCESSION CT	1- 13 3- 69 2-230	1 1 1 1 1		250.000 105.000 105.000 105.000 20.000	230/67 67/13 67/13 67/13 67/13				3		9		3					1973
1 T-285	KATHLEEN	2-230 1-500		3	750.000	500/230	13		3				3	2	69.0	13			1984
1 D-339	LAKE MARION	1- 13 1- 69	1		9.375	67/13			1										1983
1 D-176	LAKE PLACID	4- 13 2- 69	1 1		20.000 20.000	67/13 67/13			7		2						13.80	69	1968
1 D-318	LAKE WALES	6- 13 5- 69	1 1		30.000 30.000	67/13 67/13			9		8						16.80	69	1949
1 D-156	LAKE WILSON	3- 13 2- 69	1 1		9.375 9.375	67/13 67/13			3										1971
	LAKELAND WEST												1						1985
1 D-355	LEISURE LAKES	1- 13 1- 69	1		9.375	67/13			1										1987
1 D-287	LITTLE PAYNE CK	1- 25 1- 69	1		12.500	67/25					1								1981
1 D-30	NORALYN #1	2-2.4 3- 13 1- 69		3 3 3	12.500 9.375 9.375	67/13 67/2.4 67/2.4			5										1946

427Y

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

RIDGE		TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN
T	OR D	NO. OF	3	1		HIGH/LOW	TER-	4	15	25	69	115	230	500					SERV
DR	D	& KV	PHASE	PHASE	MVA	KV	TIARY	KV	KV	KV	KV	KV	KV	KV	KVA	KV	MVAR	KV	DATE
SUBSTATION							KV												
1 D-132	NORALYN #2	1-2.4 1- 69		3	9.375	67/2.4				1									1962
1 D-175	NORALYN #4	1- 4 1- 69		3	5.000	67/4				1									1974
1 D-262	NORALYN #5	1- 13 1- 69	1		9.375	67/13				1									1975
1 T-348	NORTH BARTOW	4- 69 2-230	1		150.000	230/67					5		2						1985
1 D-372	NORTH HOMELAND	1- 13 1- 69		3	2.000	67/13				1					3	167	7.62		1987
1 D-185	NO FORT MEADE	6- 4 3- 25 1-115	1	3	25.000 18.750 18.750	115/4 115/4 115/25		3	4	3									1966
1 D-288	PEACE CREEK	1- 25 1- 69		3	30.000	67/25					1								1981
1 D-371	PEEPLER ROAD	2- 25 1- 69	1		12.500	67/25					2								1987
1 D-327	PEMBROKE	1- 13 1- 69		3	1.875	67/13				1					3	167	7.62		1942
1 D-155	PHOSPHORIA #1	2- 13 1- 69	1		20.000	67/13				2		1							1974
1 D-331	POINCIANA	1- 13 1- 69	1		10.500	67/13				1									1982

427Z

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

RIDGE	T DR D SUBSTATION	NO. OF CIRCUITS & KV		TRANSFORMERS		CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE
		3	1	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	HVAR	KV	
	1 D-201 ROCKLAND	8- 4 1- 13 1- 25 1-115	1 1 1 3	25.000 20.000 20.000 18.750	115/13 115/ 4 115/ 4 115/25		10	1	1		1							1967
	1 D-322 SAND MOUNTAIN	3-2.4 1- 4 1- 69		9.375 5.000	67/2.4 67/4				4				3	72	2.4			1960
	1 D-329 SINGLETARY	1- 25 1- 69	1	12.500	115/25						1							1987
	1 D-242 SIX MILE CREEK	1- 4 1- 69		3.000	67/4				1									1972
	1 D-24 SOUTH BARTOW	1- 13 1- 69		6.250	67/13				1									1950
	1 D-268 SUN'N LAKES NR AVON PARK	3- 13 3- 69	1 1	10.000 9.375	67/13 67/13				3		2							1978
	1 D-46 SUNI CITRUS NR HAINES CITY	1-.24 1-.48 1- 13		0.750 0.500	13/0.48 13/0.24													1956
	1 T-294 VANDOLAH	3- 69 1-230	1	200.000	230/67						3							1981
	1 D-130 WAUCHULA	2- 13 3- 69	1 1	9.375 9.375	67/13 67/13				2		2							1956
	1 T-65 WEST LAKE WALES	1- 13 3- 69 4-230	1 3	150.000 12.500	230/67 67/13				1		5	5	3	250	7.62			1964

427AA

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

RIDGE		TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE	
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV		
1	D-193 WHIDDEN CRK #1 NR FT MEADE	5- 4 1- 69	3	1	20.000	67/4		5			1									1966
1	D-104 WHIDDEN CRK #2	2- 25 1- 69	3	1	12.500	67/25					2									1967
68 TOTALS FOR RIDGE			73	90	3836.250			22	122	21	83	10	26	0	28					154.60
TOTAL DIST MVA					1051.875	TOTAL DIST SUBSTATIONS					56									
TOTAL TRANS MVA					2784.375	TOTAL TRANS SUBSTATIONS					12									

427BB

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

EASTERN		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE	
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR		KV
1	T-136 ALTAMONTE	8- 13 5- 69 2-230	1 1 1		200.000 50.000 50.000	230/67 67/13 67/13			11		9		3				21.60	69	1962
1	D-216 APOPKA SOUTH	4- 13 3- 69	1 1		20.000 20.000	67/13 67/13			7		4						13.80	69	1972
1	D-84 BARBERVILLE	3- 13 1- 69 1-115	1 1 3		20.000 20.000 22.500	67/13 67/13 115/67			6		1	1							1960
1	D-208 BAYHILL NR WINDERMERE	7- 13 2- 69	1 1 1		30.000 30.000 30.000	67/13 67/13 67/13			13		3						18.40 18.40	69	1971
1	D-351 BAY RIDGE	2- 13 1- 69	1		20.000	67/13			2										1987
1	D-101 BITHLD NR ORLANDO	3- 13 2- 69		3	12.500	67/13			3					9	167	7.62			1957
1	T-271 CAMP LAKE	4- 69 2-230	1		150.000	230/67					6		3				23.40	69	1980
1	D-175 CASSELBERRY	8- 13 3- 69	1 1 1		40.000 40.000 30.000	67/13 67/13 67/13			18		5						13.80	69	1968
1	D-205 CENTRAL PARK NR ORLANDO	5- 13 2- 69	1 1		30.000 30.000	67/13 67/13			8		1								1970

42700

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

EASTERN		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN			
T	DR	D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE
1	D-333		CHURCH STREET NR LAKE HELEN	1- 4 2- 13		3	1.917	13/4		1											1983
1	D-353		CLARCONA	4- 13 2- 69	1		30.000 30.000	67/13 67/13			6		1								1987
1	D-316		CLERMONT	5- 13 2- 69	1		20.000 20.000	67/13 67/13			6										1952
1	T-194		CLERMONT EAST	4- 69 2-230	1		150.000	230/67					6						24.5	69	1968
1	D-308		CONWAY	5- 13 2- 69	1		20.000 20.000	67/13 67/13			7		1								1978
1	T-246		DEBARY	3-230	1		125.000 125.000 125.000	230/13 230/13 230/13						4							1975
1	D-301		DELAND	6- 13 2- 69	1		50.000 50.000	67/13 67/13			9		4						15.3	69	1955
1	D-145		DELAND EAST	6- 13 2-115	1		30.000 30.000	115/13 115/13			9		2								1968
1	T-153		DELAND WEST	3- 69 1-115 2-230	1		200.000 125.000	230/67 115/67					6	3	3				20.1 16.8	115 69	1963
1	D-47		DELTONA	4- 13 2- 69	1		30.000 30.000	67/13 67/13			7		1								1969

427DD

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

EASTERN		TRANSFORMERS				CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE		
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR		KV	
1	D-332 DELTONA EAST	6- 13 1-115	1	1	30.000 30.000	115/13 115/13								9						1982
1	D-346 EAST ORANGE	3- 13 1- 69	1	1	20.000 20.000	67/13 67/13								6						1984
1	D-196 EATONVILLE	7- 13 3- 69	1	1	30.000 30.000	67/13 67/13								10		5		13.8	69	1967
1	D-313 EUSTIS	4- 13 3- 69	1	1	20.000 20.000	67/13 67/13								7		4			1	1948
1	D-167 EUSTIS SOUTH	4- 13 3- 69	1	1	33.300 30.000	67/13 67/13								7		3				1965
1	D-200 FLORIDA TECH NR OVIEDO	5- 13 3- 69	1	1	30.000 30.000	67/13 67/13								9		4				1967
1	D-41 GROVELAND	2- 13 3- 69		3	6.250 5.750	67/13 67/13								2			6	167.0	7.62	1951
1	D-314 HOWEY	2- 8 2- 69		3	6.250	67/8								2			6	250.0	7.62	1952
1	D-334 LAKE ALOMA	5- 13 2- 69	1	1	50.000 50.000	67/13 67/13								8		1				1983

427EE

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

EASTERN		TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	
1	D-206 LAKE BRYAN	4- 13 4- 69	1		30.000 30.000	67/13 67/13			5		7						18.40	69	1970
1	D-218 LAKE EMMA	4- 13 2-115	1		30.000 30.000	115/13 115/13			7			1							1973
1	D-261 LAKE HELEN	2- 13 2-115	1		9.375 9.375	115/13 115/13			2										1975
1	D-27 LISBON	3- 13 2- 69	1		20.000 20.000	67/13 67/13			3										1973
1	D-304 LONGWOOD	2- 13 2- 69	1		9.375	67/13			2										1952
1	D-23 MAITLAND	8- 13 3- 69	1		30.000 30.000 30.000	67/13 67/13 67/13			14		5						13.80	69	1971
1	D-315 MOUNT DORA	2- 13 2- 69	1		20.000	67/13			2		1						21.60	69	1949
1	D-221 NARCOSSEE NR CONWAY	4- 13 2- 69	1		30.000 30.000	67/13 67/13			7		2								1974

427PF

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

EASTERN		TRANSFORMERS				CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV	
T	OR D	NO. OF	3	1	HIGH/LOW	TER-	4	15	25	69	115	230	500	KVA	KV	HVAR	KV	DATE	
DR	D	CIRCUITS	PHASE	PHASE	SIDE	TIARY	KV	KV	KV	KV	KV	KV	KV						
	SUBSTATION	& KV			KV	KV													
1	T-66	NORTH LONGWOOD	5- 13	1	250.000	230/67		5		7	4	7					13.80	69	1958
			2- 69	1	150.000	230/67											22.40	115	
			1-115	1	150.000	115/67													
			4-230	1	50.000	230/67													
				1	30.000	67/13													
1	D-169	OCDEE	4- 13	1	30.000	67/13		7		5							13.80	69	1966
			3- 69	1	30.000	67/13													
1	D-278	OKAHUMPKA	2- 13	1	20.000	67/13		7											1983
			2- 69	1	20.000	67/13													
1	D-255	ORANGE CITY	2- 13	1	30.000	115/13		2			3								1984
			3-115	1	30.000	115/13													
1	D-239	ORANGWOOD	6- 13	1	50.000	67/13		9		1									1974
			2- 69	1	40.000	67/13													
1	D-303	OVIEDO	3- 13	1	20.000	67/13		3						3	250	7.62			1952
			2- 69	3	12.500	67/13													
1	D-289	PARKWAY	2- 69	1	20.000	67/13					3								1984
				1	20.000	67/13													

42766

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

EASTERN		TRANSFORMERS				CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN	
T	DR D	NO. OF	3	1		HIGH/LOW	TER-	4	15	25	69	115	230	500					SERV
	SUBSTATION	CIRCUITS	PHASE	PHASE	MVA	SIDE	TIARY	KV	KV	KV	KV	KV	KV	KV	KVA	KV	MVAR	KV	DATE
		& KV				KV	KV												
1	T-64	PIEDMONT NR APOPKA	7- 13 2- 69 3-230	1 1 1	250.000 50.000 50.000	230/67 67/13 67/13			10		6		4				27.60	69	1959
1	D-102	PINECASTLE	5- 13 2- 69	1 1	20.000 20.000	67/13 67/13			8		3								1955
1	D-309	PLYMOUTH	2- 8 3- 13 3- 69		3 3	12.500 12.500	67/13 67/8		5		3			1 500.0 3 333.0 6 167.0 3 180.0	8.33 7.62 7.62 7.2			1949	
1	D-49	REEDY LAKE NR WINTER GARDE	2- 13 1- 69		3	10.000	67/13		2					3 167.0 3 250.0	7.62 7.62			1985	
1	T-148	RIO PINAR NR ORLANDO	4- 13 3- 69 2-230	1 1 1	150.000 50.000 50.000 20.000	230/67 67/13 67/13 67/13			9		7		3						1963
1	D-212	SKY LAKE	4- 13 2- 69 1-230	1 1 1	200.000 30.000 30.000	230/67 67/13 67/13			7		5						16.80	69	1972
1	T-277	SORRENTO	1- 67 1-230	1	250.000	230/67					1								1984
1	T-211	SPRING LAKE	4- 13 2- 69	1 1	30.000 30.000	67/13 67/13			8		5								1973

427HH

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

EASTERN		TRANSFORMERS				CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE		
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR		KV	
1	D-163 TAFT	5- 13 2- 69	3	1	30.000 30.000	67/13 67/13					8		1						1964	
1	D-350 TAFT INDUSTRIAL			1	9.375	67/4		1											1986	
	1-791 TAVARES CD-DP	2- 69											1				11.70	69		
1	D-254 TULLY MINE NR CLERMONT	1- 13 1- 69		3	3.750	67/4		1											1973	
1	T-501 TURNER PLANT	3- 13 1- 69 4-115	3	1	145.000 100.000 90.000 90.000 60.000 40.000 40.000 9.375 30.200 15.000	115/13 115/13 **115/13 **115/13 115/67 **67/13 67/13 67/13 67/13 **115/13				4		9	11					16.80	69	1948
1	T-143 UMATILLA	3- 13 2- 69	3	1	9.375 9.375	67/13 67/13					3		1					11.70	69	1959

42711

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

EASTERN		TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	
1	D-269 WEKIVA	8-13 2-230	1	1	50.000 50.000 50.000	230/13 230/13 230/13			12				5						1978
1	D-150 WEWAHOOTEE NR COCOA	1-4 3-13 1-69		3	12.500 4.300	67/13 13/4			4						6 114.3 6 167.0	7.62 7.62	0.90	69	1970
1	T-310 WINDERMERE	3-13 4-69 3-230	1	3	200.000 8.630	230/67 67/13			3		8		9		6 114.3 3 167.0	7.62 7.62	78.30	69	1951
1	D-311 WINTER GARDEN	5-13 2-69	1	1	20.000 20.000	67/13 67/13			8				2						1952
1	D-90 WINTER GARDEN CITRUS	1-13 1-69		3	9.375	67/13			1						3 333	7.62			1955
1	D-36 WINTER GARDEN CITRUS #2	3-.48 2-.24 2-13		3	1.000 1.500 1.000 1.000	12/.48 12/.48 12/2.4 12/2.4			1								3.60	13	1968

427JJ

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

EASTERN		TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE
1 D-121	WINTER GARDEN CITRUS #3	1- 24 1- 48 1- 13	3	3	1.000 2.500	13/.24 13/.48				1							1.80	13	1968
1 D-305	WINTER PARK	14- 13 2- 69	1	1	30.000 30.000 30.000 30.000	67/13 67/13 67/13 67/13			20		6						13.8	69	1950
1 D-133	WINTER PARK E	8- 13 2- 69 2-230	1	1	150.000 50.000 50.000	230/69 230/13 230/13			11		3		4						1963
1 D-252	WINTER SPRINGS	4- 13 2- 69	1	1	30.000 30.000	67/13 67/13			7		2						14.8	69	1979
1 T-50B	WOODSMERE	5- 13 4- 69 4-230	1	1	250.000 20.000 20.000	230/67 67/13 67/13			8		7		5						1948
1 D-213	ZELLWOOD	3- 13 2- 69	1	1	20.000 20.000	67/13 67/13			6		1								1977
1 D-242	ZELLWOOD TEMP	2- 13 1- 69	1	1	9.375 9.375	67/13 67/13			2										1973

69 TOTALS FOR EASTERN 130 69 6997.097 3 395 0 167 26 50 0 67 503.50

** GSU STEAM UNITS

TOTAL DIST MVA	3000.142	TOTAL DIST SUBSTATIONS	55
TOTAL TRANS MVA	3996.955	TOTAL TRANS SUBSTATIONS	14

427KK

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/87

MOBILE SUBS		TRANSFORMERS				CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN	
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE	
D-189	MOBILE #1	1-15	1		13.800	115X69/13	1											1984	
D-190	MOBILE #2	1-15	1		12.800	115X69/13	1											1985	
D-139	MOBILE #3	1- 4 1-15 1-25	1		25.000	115X69/4X13X25	1			1								1967	
D-198	MOBILE #4	1- 4 1-15 1-25	1		25.000	115X69/4X13X25	1			1								1967	
D-258	MOBILE #5	1-15	1		50.000	115X69/13	1			1			1	5		13.0		1974	
D-362	MOBILE #1 CAPACITOR BK																16.2	69	1987
D-363	MOBILE #2 CAPACITOR BK																16.2	69	1987
D-364	MOBILE #3 CAPACITOR BK																16.2	69	1987
D-356	MOBILE SWITCHING DEVICE #1									1									1987

4271L

PHYSICAL STATISTICS 1987

DIVISION	NO OF DIST SUB	NO OF TRANS SUB	3 PHASE IFMRS	1 PHASE IFMRS	TOTAL DIST MVA	TOTAL TRANS MVA	4 KV BREAKERS	15 KV BREAKERS	25 KV BREAKERS	69 KV BREAKERS	115 KV BREAKERS	138 KV BREAKERS	230 KV BREAKERS	500 KV BREAKERS	TOTAL NUMBER REGULATORS	TOTAL NUMBER CAPACITOR BKS	TOTAL MVAR CAPACITOR BKS
SO SUNCOAST	27	6	69	3	1855.000	3050.000	0	261	0	30	80	0	28	0	10	2	150.60
CENTRAL	46	17	66	84	1782.445	7514.000	0	116	12	103	34	2	62	10	92	23	226.40
NORTHERN RIDGE	23	18	33	63	401.675	1332.000	24	52	8	51	39	0	16	0	69	16	204.60
EASTERN	56	12	73	90	1051.875	2784.375	22	122	21	83	10	0	26	0	28	10	154.60
NO SUNCOAST	56	13	130	69	3000.142	3996.955	3	395	0	167	26	0	50	0	67	28	503.50
NO SUNCOAST	15	8	51	18	1172.875	4315.000	0	175	0	25	55	0	36	0	9	0	0.00
SYSTEM TOTALS	223	74	422	327	9264.012	22992.330	49	1121	41	459	244	2	218	10	275	79	1289.70

427MM

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a

lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	1 136 856	253 490	10 494
2	Additions During Year			
3	Purchases	84 587	16 223	1 067
4	Associated with Utility Plant Acquired		18	
5	TOTAL Additions (Enter Total of lines 3 and 4)	84 587	16 241	1 067
6	Reductions During Year			
7	Retirements	30 165	1 126	26
8	Associated with Utility Plant Sold		24	
9	TOTAL Reductions (Enter Total of lines 7 and 8)	30 165	1 150	26
10	Number at End of Year (Lines 1 + 5 - 9)	1 191 278	268 581	11 535
11	In Stock	95 171	5 046	348
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	1 095 762		
15	In Company's Use	345	263 535	11 187
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	1 191 278	268 581	11 535

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 1987
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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:
 (1) Scrubbers, precipitators, tall smokestacks, etc.
 (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
 (4) Other.

- B. Water pollution control facilities:
 (1) Cooling towers, ponds, piping, pumps, etc.
 (2) Waste water treatment equipment
 (3) Sanitary waste disposal equipment
 (4) Oil interceptors
 (5) Sediment control facilities
 (6) Monitoring equipment
 (7) Other.

- C. Solid waste disposal costs:
 (1) Ash handling and disposal equipment
 (2) Land
 (3) Settling ponds
 (4) Other.

- D. Noise abatement equipment:
 (1) Structures
 (2) Mufflers
 (3) Sound proofing equipment
 (4) Monitoring equipment
 (5) Other.

- E. Esthetic costs:
 (1) Architectural costs
 (2) Towers
 (3) Underground lines
 (4) Landscaping
 (5) Other.

- F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

- G. Miscellaneous:
 (1) Preparation of environmental reports
 (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 (3) Parks and related facilities
 (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR			Balance at End of Year <i>(f)</i>	Actual Cost <i>(g)</i>
			Additions <i>(c)</i>	Retirements <i>(d)</i>	Adjustments <i>(e)</i>		
1	Air Pollution Control Facilities	279 562 466	42 059 399	1 041 297		320 580 568	320 580 568
2	Water Pollution Control Facilities	89 804 257	42 647 113		4 792	132 456 162	132 456 162
3	Solid Waste Disposal Costs	3 433 512	30 550			3 464 062	3 464 062
4	Noise Abatement Equipment	3 871 537			(53 731)	3 817 806	3 817 806
5	Esthetic Costs	369 692	156 771			526 463	526 463
6	Additional Plant Capacity	12 550 704				12 550 704	12 550 704
7	Miscellaneous (<i>Identify significant</i>)						
8	TOTAL (<i>Total of lines 1 thru 7</i>)	389 592 168	84 893 833	1 041 297	(48 939)	473 395 765	473 395 765
9	Construction Work in Progress						

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/87	Year of Report Dec. 31, 19 87
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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addi-

tion of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	14 199 194	14 199 194
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	2 234 216	
3	Fuel Related Costs		
4	Operation of Facilities	5 351 991	
5	Fly Ash and Sulfur Sludge Removal	1 319 464	1 319 464
6	Difference in Cost of Environmentally Clean Fuels	5 970 999	5 970 999
7	Replacement Power Costs	N/A	
8	Taxes and Fees		
9	Administrative and General	515 143	
10	Other (Identify significant) Research & Development	2 623	2 623
11	TOTAL	29 593 630	21 492 280

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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
401	22	b	Interchange Sales of 1,623,244 MWH's have been included in Sales for Resale per Florida Public Service Commission Advisory Bulletin No. 20.
401	31	b	Energy Losses as a percent of system requirements is 6.7%.

FLORIDA POWER CORPORATION
 BALANCE SHEET ACCOUNTS
 SEPARATED BY JURISDICTION
 AS OF DECEMBER 31, 1987
 (DOLLARS IN THOUSANDS)

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON-UTILITY
1 UTILITY PLANT				
2 ELECTRIC PLANT IN SERVICE (101)	\$3,792,354	\$3,475,434	\$316,920	\$0
3 PROPERTY UNDER CAPITAL LEASES (101.1)	56	52	4	0
4 ELECTRIC PLANT PURCHASED OR SOLD (102)	703	698	5	0
5 EXPERIMENTAL ELEC PLT UNCLASSIFIED (103.1)	0	0	0	0
6 ELECTRIC PLANT LEASED TO OTHERS (104)	0	0	0	0
7 ELECTRIC PLANT HELD FOR FUTURE USE (105)	67,806	54,577	13,229	0
8 COMPLETED CONST NOT CLASSIFIED (106)	0	0	0	0
9 CONST WORK IN PROGRESS - AFUDC (107.1)	51,485	48,936	2,549	0
10 CONST WORK IN PROG - NON-AFUDC (107.2)	28,579	27,164	1,415	0
11 ACCUM PROV FOR DEPR-ELEC UTIL PLT (108)	(1,141,263)	(1,024,288)	(116,975)	0
12 ACCUM PROV FOR AMORT-ELEC UTIL PLT (111)	(855)	(855)	0	0
13 ELECTRIC PLANT ACQUISITION ADJ'S (114)	0	0	0	0
14 ACCUMULATED PROVISION FOR AMORTIZATION OF ELEC PLANT ACQUISITION ADJ'S (115)	0	0	0	0
15 OTHER ELEC PLANT ADJUSTMENTS (116)	0	0	0	0
16 OTHER UTILITY PLANT (118)	0	0	0	0
17 ACCUMULATED PROVISION FOR DEPRECIATION AND AMORT OF OTHER UTILITY PROP (119)	0	0	0	0
18 NUCLEAR FUEL IN PROCESS OF REFINEMENT, CONVERSION, ENRICHMENT AND FABRICATION (120.1)	11,991	10,969	1,022	0
19 NUCLEAR FUEL MATERIALS AND ASSEMBLIES - STOCK ACCOUNT (120.2)	61,662	56,408	5,254	0
20 NUCLR FUEL ASSEMBLIES IN REACTOR (120.3)	110,632	101,206	9,426	0
21 SPENT NUCLEAR FUEL (120.4)	73,053	66,829	6,224	0
22 ACCUMULATED PROVISION FOR AMORTIZATION OF NUCLEAR FUEL ASSEMBLIES (120.5)	(149,322)	(136,600)	(12,722)	0
23 NUCLEAR FUEL UNDER CAP LEASES (120.6)	0	0	0	0
24 TOTAL UTILITY PLANT	\$2,906,881	\$2,680,530	\$226,351	\$0
25 OTHER PROPERTY AND INVESTMENTS				
26 NONUTILITY PROPERTY (121)	\$4,704	\$0	\$0	\$4,704
27 ACCUMULATED PROVISION FOR DEPRECIATION AND AMORT OF NONUTILITY PROP (122)	(32)	0	0	(32)
28 INVESTMENT IN ASSOCIATED COMPANIES (123)	0	0	0	0
29 INVESTMENT IN SUBSIDIARY CO'S (123.1)	0	0	0	0
30 OTHER INVESTMENTS (124)	3	3	0	0
31 SINKING FUNDS (125)	0	0	0	0
32 DEPRECIATION FUND (126)	0	0	0	0
33 AMORTIZATION FUND - FEDERAL (127)	0	0	0	0
34 OTHER SPECIAL FUNDS (128)	18,487	17,779	708	0
35 TOTAL OTHER PROPERTY AND INVESTMENTS	\$23,162	\$17,782	\$708	\$4,672

FLORIDA POWER CORPORATION
 BALANCE SHEET ACCOUNTS
 SEPARATED BY JURISDICTION
 AS OF DECEMBER 31, 1987
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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON-UTILITY
1 CURRENT AND ACCRUED ASSETS				
2 CASH (131)	(\$26,801)	(\$24,279)	(\$2,522)	\$0
3 INTEREST SPECIAL DEPOSITS (132)	0	0	0	0
4 DIVIDEND SPECIAL DEPOSITS (133)	0	0	0	0
5 OTHER SPECIAL DEPOSITS (134)	922	842	80	0
6 WORKING FUNDS (135)	603	546	57	0
7 TEMPORARY CASH INVESTMENTS (136)	0	0	0	0
8 NOTES RECEIVABLE (141)	4,695	4,253	442	0
9 CUSTOMER ACCOUNTS RECEIVABLE (142)	63,115	57,176	5,939	0
10 OTHER ACCOUNTS RECEIVABLE (143)	11,007	9,971	1,036	0
11 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CREDIT (144)	(2,105)	(1,907)	(198)	0
12 NOTES RECEIVABLE - ASSOC CO'S (145)	0	0	0	0
13 ACCOUNTS RECEIVABLE - ASSOC CO'S (146)	46	0	0	46
14 FUEL STOCK (151)	59,432	54,945	4,487	0
15 FUEL STOCK EXPENSES UNDISTRIBUTED (152)	0	0	0	0
16 RESIDUALS (153)	0	0	0	0
17 PLANT MATL'S & OPERATING SUPPLIES (154)	61,325	56,695	4,630	0
18 MERCHANDISE (155)	787	728	59	0
19 OTHER MATERIALS AND SUPPLIES (156)	0	0	0	0
20 NUCLEAR MATERIALS HELD FOR SALE (157)	0	0	0	0
21 STORES EXPENSE UNDISTRIBUTED (163)	215	199	16	0
22 PREPAYMENTS (165)	4,514	4,089	425	0
23 INTEREST AND DIVIDENDS RECEIVABLE (171)	0	0	0	0
24 RENTS RECEIVABLE (172)	0	0	0	0
25 ACCRUED UTILITY REVENUES (173)	39,017	35,977	3,040	0
26 MISC CURRENT AND ACCRUED ASSETS (174)	0	0	0	0
27 TOTAL CURRENT AND ACCRUED ASSETS	\$216,772	\$199,235	\$17,491	\$46

FLORIDA POWER CORPORATION
 BALANCE SHEET ACCOUNTS
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 AS OF DECEMBER 31, 1987
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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON-UTILITY
1 DEFERRED DEBITS				
2 UNAMORTIZED DEBT EXPENSE (181)	\$6,165	\$5,697	\$468	\$0
3 EXTRAORDINARY PROPERTY LOSSES (182.1)	0	0	0	0
4 UNREC PLANT & REG STUDY COSTS (182.2)	0	0	0	0
5 PRELIM SURVEY & INVESTIGATION (183)	0	0	0	0
6 CLEARING ACCOUNTS (184)	141	134	7	0
7 TEMPORARY FACILITIES (185)	0	0	0	0
8 MISCELLANEOUS DEFERRED DEBITS (186)	61,479	59,605	1,702	172
9 DEFERRED LOSS-DISP OF PLANT (187)	0	0	0	0
10 RESEARCH & DEVELOPMENT (188)	0	0	0	0
11 UNAMORTIZED LOSS-DEBT REAQUIRED (189)	11,303	10,445	858	0
12 ACCUM DEFERRED INCOME TAX (190)	49,783	46,004	3,779	0
13 TOTAL DEFERRED DEBITS	\$128,871	\$121,885	\$6,814	\$172
14 TOTAL ASSETS & OTHER DEBITS	\$3,275,686	\$3,019,432	\$251,364	\$4,890
15 PROPRIETARY CAPITAL				
16 COMMON STOCK ISSUED (201)	\$354,405	\$327,506	\$26,899	\$0
17 COMMON STOCK SUBSCRIBED (202)	0	0	0	0
18 COMMON STOCK LIAB FOR CONVERSION (203)	0	0	0	0
19 PREFERRED STOCK ISSUED (204)	233,497	215,775	17,722	0
20 PREFERRED STOCK SUBSCRIBED (205)	0	0	0	0
21 PREFERRED STK LIAB FOR CONVERSION (206)	0	0	0	0
22 PREMIUM ON CAPITAL STOCK (207)	962	889	73	0
23 DONATIONS REC'D FROM STOCKHOLDERS (208)	419	387	32	0
24 REDUCTION IN PAR OR STATED VALUE OF CAPITAL STOCK (209)	326	301	25	0
25 GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK (210)	0	0	0	0
26 MISCELLANEOUS PAID-IN CAPITAL (211)	130,229	120,345	9,884	0
27 INSTALLMENTS REC'D ON CAPITAL STK (212)	0	0	0	0
28 DISCOUNT ON CAPITAL STOCK (213)	0	0	0	0
29 CAPITAL STOCK EXPENSE (214)	0	0	0	0
30 APPROPRIATED RETAINED EARNINGS (215)	0	0	0	0
31 APPROPRIATED RETAINED EARNINGS - AMORT RESERVE, FEDERAL (215.1)	0	0	0	0
32 UNAPPROPRIATED RETAINED EARNINGS (216)	529,351	484,705	39,811	4,835
32a AMOUNT TO BALANCE		(121)	121	0
33 UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)	0	0	0	0
34 REACQUIRED CAPITAL STOCK (217)	0	0	0	0
35 TOTAL PROPRIETARY CAPITAL	\$1,249,189	\$1,149,787	\$94,567	\$4,835

FLORIDA POWER CORPORATION
 BALANCE SHEET ACCOUNTS
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 AS OF DECEMBER 31, 1987
 (DOLLARS IN THOUSANDS)

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON-UTILITY
1 LONG TERM DEBT				
2 BONDS (221)	\$788,213	\$728,388	\$59,825	\$0
3 REACQUIRED BONDS (222)	0	0	0	0
4 ADVANCES FROM ASSOC COMPANIES (223)	0	0	0	0
5 OTHER LONG TERM DEBT (224)	225,000	207,922	17,078	0
6 UNAMORTIZED PREMIUM ON L T DEBT (225)	3,661	3,383	278	0
7 UNAMORTIZED DISCOUNT ON L T DEBT (226)	(93)	(86)	(7)	0
8 TOTAL LONG TERM DEBT	\$1,016,781	\$939,607	\$77,174	\$0
9 OTHER NONCURRENT LIABILITIES				
10 OBLIGATIONS UNDER CAPITAL LEASES (227)	\$44	\$40	\$4	\$0
11 PROPERTY INSURANCE (228.1)	153	139	14	0
12 INJURIES & DAMAGES (228.2)	2,532	2,294	238	0
13 PENSIONS & BENEFITS (228.3)	27,213	24,652	2,561	0
14 MISCELLANEOUS (228.4)	145	131	14	0
15 RATE REFUND (229)	3,200	0	3,200	0
16 TOTAL OTHER NONCURRENT LIABILITIES	\$33,287	\$27,256	\$6,031	\$0
17 CURRENT & ACCRUED LIABILITIES				
18 NOTES PAYABLE (231)	\$75,000	\$69,308	\$5,692	\$0
19 ACCOUNTS PAYABLE (232)	25,637	23,225	2,412	0
20 NOTES PAYABLE TO ASSOC COMPANIES (233)	0	0	0	0
21 ACCTS PAYABLE TO ASSOC COMPANIES (234)	16,712	15,139	1,573	0
22 CUSTOMER DEPOSITS (235)	55,793	55,793	0	0
23 TAXES ACCRUED (236)	17,004	15,404	1,600	0
24 INTEREST ACCRUED (237)	14,832	13,436	1,396	0
25 DIVIDENDS DECLARED (238)	0	0	0	0
26 MATURED LONG-TERM DEBT (239)	0	0	0	0
27 MATURED INTEREST (240)	0	0	0	0
28 TAX COLLECTIONS PAYABLE (241)	4,218	3,821	397	0
29 MISC CURRENT & ACCRUED LIABILITIES (242)	20,946	18,975	1,971	0
30 OBLIGATIONS UNDER CAP LEASES-CURR (243)	12	11	1	0
31 TOTAL CURRENT & ACCRUED LIABILITIES	\$230,154	\$215,112	\$15,042	\$0

FLORIDA POWER CORPORATION
BALANCE SHEET ACCOUNTS
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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON-UTILITY
1 DEFERRED CREDITS				
2 CUSTOMER ADVANCES FOR CONSTRUCTION (252)	\$14	\$14	\$0	\$0
3 OTHER DEFERRED CREDITS (253)	4,576	2,265	2,256	55
4 ACCUM DEFERRED I T C (255)	164,794	152,286	12,508	0
5 DEF GAIN-DISPOSITION OF UTL PLANT (256)	0	0	0	0
6 UNAMORT GAIN-REAIQUIRED DEBT (257)	0	0	0	0
7 ACCUM DEF INC TAXES - ACCELERATED AMORTIZATION PROPERTY (281)	13,439	12,419	1,020	0
8 ACCUM DEF INC TAXES - OTHER PROP (282)	525,582	485,690	39,892	0
9 ACCUM DEF INC TAXES - OTHER (283)	37,870	34,996	2,874	0
10 TOTAL DEFERRED CREDITS	\$746,275	\$687,670	\$58,550	\$55
11 TOTAL LIABILITIES & OTHER CREDITS	\$3,275,686	\$3,019,432	\$251,364	\$4,890
12 ELECTRIC PLANT IN SERVICE				
13 INTANGIBLE PLANT: NOT APPLICABLE				
14 PRODUCTION PLANT - STEAM:				
15 LAND & LAND RIGHTS (310)	\$5,931	\$5,383	\$548	\$0
16 STRUCTURES & IMPROVEMENTS (311)	258,894	234,972	23,922	0
17 BOILER PLANT EQUIPMENT (312)	688,694	625,059	63,635	0
18 ENGINES & ENGINE DRIVE GENERATORS (313)	0	0	0	0
19 TURBOGENERATOR UNITS (314)	347,255	315,169	32,086	0
20 ACCESSORY ELECTRIC EQUIPMENT (315)	126,538	114,846	11,692	0
21 MISC POWER PLANT EQUIPMENT (316)	10,588	9,610	978	0
22 TOTAL STEAM PRODUCTION PLANT	\$1,437,900	\$1,305,039	\$132,861	\$0
23 PRODUCTION PLANT - NUCLEAR:				
24 LAND & LAND RIGHTS (320)	\$51	\$46	\$5	\$0
25 STRUCTURES & IMPROVEMENTS (321)	150,880	136,939	13,941	0
26 REACTOR PLANT EQUIPMENT (322)	158,007	143,407	14,600	0
27 TURBOGENERATOR UNITS (323)	76,006	68,983	7,023	0
28 ACCESSORY ELECTRIC EQUIPMENT (324)	99,572	90,372	9,200	0
29 MISC POWER PLANT EQUIPMENT (325)	9,292	8,433	859	0
30 TOTAL NUCLEAR PRODUCTION PLANT	\$493,808	\$448,180	\$45,628	\$0

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON-UTILITY
1 PRODUCTION PLANT - HYDRAULIC: NOT APPLICABLE				
2 PRODUCTION PLANT - OTHER:				
3 LAND & LAND RIGHTS (340)	\$2,082	\$1,890	\$192	\$0
4 STRUCTURES & IMPROVEMENTS (341)	8,016	7,275	741	0
5 FUEL HOLDERS, PRODUCERS & ACCESS (342)	10,995	9,979	1,016	0
6 PRIME MOVERS (343)	69,809	63,359	6,450	0
7 GENERATORS (344)	19,854	18,019	1,835	0
8 ACCESSORY ELECTRIC EQUIPMENT (345)	10,501	9,531	970	0
9 MISCELLANEOUS POWER PLANT EQUIP (346)	729	662	67	0
10 TOTAL OTHER PRODUCTION PLANT	\$121,986	\$110,715	\$11,271	\$0
11 TOTAL PRODUCTION PLANT	\$2,053,694	\$1,863,934	\$189,760	\$0
12 TRANSMISSION PLANT				
13 LAND & LAND RIGHTS (350)	\$27,925	\$22,228	\$5,697	\$0
14 STRUCTURES & IMPROVEMENTS (352)	11,603	9,236	2,367	0
15 STATION EQUIPMENT (353)	203,509	161,993	41,516	0
16 TOWERS & FIXTURES (354)	68,745	54,721	14,024	0
17 POLES & FIXTURES (355)	90,075	71,700	18,375	0
18 OVERHEAD CONDUCTORS (356)	113,246	90,144	23,102	0
19 UNDERGROUND CONDUIT (357)	6,885	5,480	1,405	0
20 UNDERGROUND CONDUCTORS (358)	9,056	7,209	1,847	0
21 ROADS & TRAILS (359)	1,679	1,336	343	0
22 TOTAL TRANSMISSION PLANT	\$532,723	\$424,047	\$108,676	\$0

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The separation factors used are those filed with the FPSC in Docket No. 830470-EI.

FLORIDA POWER CORPORATION
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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON-UTILITY
1 DISTRIBUTION PLANT:				
2 LAND & LAND RIGHTS (360)	\$4,473	\$4,442	\$31	\$0
3 STRUCTURES & IMPROVEMENTS (361)	8,647	8,587	60	0
4 STATION EQUIPMENT (362)	159,468	158,368	1,100	0
5 STORAGE BATTERY EQUIPMENT (363)	0	0	0	0
6 PALES TOWERS & FIXTURES (364)	154,704	153,637	1,067	0
7 OVERHEAD CONDUCTORS (365)	147,534	146,516	1,018	0
8 UNDERGROUND CONDUIT (366)	36,723	36,470	253	0
9 UNDERGROUND CONDUCTORS (367)	76,033	75,508	525	0
10 LINE TRANSFORMERS (368)	205,413	203,996	1,417	0
11 SERVICES (369)	127,586	126,706	880	0
12 METERS (370)	71,029	70,549	480	0
13 INSTALLATIONS ON CUST'S PREMISES (371)	2,172	2,157	15	0
14 LEASED PROP ON CUST'S PREMISES (372)	0	0	0	0
15 STREET LIGHTING & SIGNAL SYSTEMS (373)	69,361	68,882	479	0
16 TOTAL DISTRIBUTION PLANT	\$1,063,143	\$1,055,818	\$7,325	\$0
17 GENERAL PLANT:				
18 LAND & LAND RIGHTS (389)	\$2,853	\$2,630	\$223	\$0
19 STRUCTURES & IMPROVEMENTS (390)	41,636	38,380	3,256	0
20 OFFICE FURNITURE & EQUIPMENT (391)	18,276	16,847	1,429	0
21 TRANSPORTATION EQUIPMENT (392)	47,191	43,501	3,690	0
22 STORES EQUIPMENT (393)	1,799	1,658	141	0
23 TOOLS SHOP & GARDEN EQUIPMENT (394)	6,014	5,544	470	0
24 LABORATORY EQUIPMENT (395)	3,249	2,995	254	0
25 POWER OPERATED EQUIPMENT (396)	1,837	1,693	144	0
26 COMMUNICATION EQUIPMENT (397)	17,748	16,360	1,388	0
27 MISCELLANEOUS EQUIPMENT (398)	2,247	2,079	168	0
28 OTHER TANGIBLE PROPERTY (399)	0	0	0	0
29 TOTAL GENERAL PLANT	\$142,850	\$131,687	\$11,163	\$0
30 TOTAL ELECTRIC PLANT IN SERVICE (101 & 106)	\$3,792,410	\$3,475,486	\$316,924	\$0

FLORIDA POWER CORPORATION
STATEMENT OF INCOME
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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1 ELECTRIC OPERATING REVENUES				
2 SALES OF ELECTRICITY:				
3 RESIDENTIAL SALES (440)	\$751,379	\$751,379	\$0	\$0
4 COMMERCIAL & INDUSTRIAL SALES (442)	469,295	469,295	0	0
5 PUBLIC STREET & HIGHWAY LIGHTING (444)	750	750	0	0
6 OTHER SALES TO PUBLIC AUTHORITIES (445)	69,607	69,607	0	0
7 SALES TO RAILROADS & RAILWAYS (446)	-	0	-	-
8 INTERDEPARTMENTAL SALES (448)	-	0	0	-
9 TOTAL SALES TO ULTIMATE CUSTOMERS	\$1,291,031	\$1,291,031	\$0	\$0
10 SALES FOR RESALE (447)	116,414	0	116,414	0
11 PROVISION FOR RATE REFUND (449)	(700)	0	(700)	0
12 NET SALES OF ELECTRICITY	\$1,406,745	\$1,291,031	\$115,714	\$0
13 OTHER OPERATING REVENUES:				
14 FORFEITED DISCOUNTS (450)	\$0	\$0	\$0	\$0
15 MISCELLANEOUS SERVICE REVENUES (451)	7,359	6,957	402	0
16 SALES OF WATER & WATER POWER (453)	-	0	0	0
17 RENT FROM ELECTRIC PROPERTY (454)	24,348	23,019	1,329	0
18 INTERDEPARTMENTAL RENTS (455)	-	0	0	0
19 OTHER ELECTRIC REVENUES (456)	33,734	19,352	14,382	0
20 TOTAL OTHER OPERATING REVENUES	\$65,441	\$49,328	\$16,113	\$0
21 TOTAL ELECTRIC OPERATING REV (400)	\$1,472,186	\$1,340,359	\$131,827	\$0
22 ELECTRIC OPERATING EXPENSES				
23 OPERATION AND MAINTENANCE EXPENSES:				
24 [*] STEAM POWER GENERATION-OPERATION [*]				
25 OPER SUPERVISION & ENGINEERING (500)	\$2,961	\$2,807	\$154	\$0
26 # FUEL - RECOVERABLE (501.1)	432,454	376,564	55,890	0
27 FUEL - NONRECOVERABLE (501.2)	4,273	3,909	364	0
28 STEAM EXPENSES (502)	5,622	5,330	292	0
29 STEAM FROM OTHER SOURCES (503)	0	0	0	0
30 STEAM TRANS - CR - STEAM PROD (504)	(190)	(180)	(10)	0
31 ELECTRIC EXPENSES (505)	3,586	3,400	186	0
32 MISC STEAM POWER EXPENSES (506)	11,625	11,021	604	0
33 RENTS (507)	190	180	10	0
34 TOTAL OPERATION	\$460,521	\$403,031	\$57,490	\$0
35 [*] STEAM POWER GENERATION-MAINT [*]				
36 MAINTENANCE SUPV & ENGINEERING (510)	\$5,722	\$5,424	\$298	\$0
37 MAINTENANCE OF STRUCTURES (511)	1,717	1,628	89	0
38 MAINTENANCE OF BOILER PLANT (512)	16,936	16,055	881	0
39 MAINTENANCE OF ELECTRIC PLANT (513)	8,540	8,096	444	0
40 MAINTENANCE OF MISC STEAM PLANT (514)	3,344	3,170	174	0
41 TOTAL MAINTENANCE	\$36,259	\$34,373	\$1,886	\$0
42 TOTAL STEAM POWER GENERATION O & M	\$496,780	\$437,404	\$59,376	\$0

INCLUDES DEFERRED FUEL EXPENSE OF (\$24,447).

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1 [*] NUCLEAR PWR GENERATION-OPERATION [*]				
2 OPERATION SUPERVISION & ENG (517)	\$18,973	\$17,986	\$987	\$0
3 # NUCLEAR FUEL - RECOVERABLE (518.1)	21,135	18,557	2,578	0
4 NUCLEAR FUEL - NONRECOVERABLE (518.2)	38	35	3	0
5 COOLANTS & WATER EXPENSES (519)	0	0	0	0
6 STEAM EXPENSES - NUCLEAR (520)	64	61	3	0
7 STEAM FROM OTHER SOURCES (521)	196	186	10	0
8 STEAM TRANS - CREDIT - NUCLEAR (522)	0	0	0	0
9 ELECTRIC EXPENSES (523)	1	1	0	0
10 MISCELLANEOUS NUCLEAR POWER EXPS (524)	16,369	15,518	851	0
11 RENTS - NUCLEAR (525)	0	0	0	0
12 TOTAL OPERATION	\$56,776	\$52,344	\$4,432	\$0
13 [*] NUCLEAR POWER GENERATION-MAINT [*]				
14 MAINTENANCE SUPERVISION & ENG (528)	\$22,022	\$20,877	\$1,145	\$0
15 MAINTENANCE OF STRUCTURES (529)	1,571	1,489	82	0
16 MAINTENANCE OF REACTOR PLANT EQUIP (530)	8,304	7,872	432	0
17 MAINTENANCE OF ELECTRIC PLANT (531)	1,834	1,739	95	0
18 MAINTENANCE OF MISC NUCLEAR PLANT (532)	2,109	1,999	110	0
19 TOTAL MAINTENANCE	\$35,840	\$33,976	\$1,864	\$0
20 TOTAL NUCLEAR POWER GENERATION O & M	\$92,616	\$86,320	\$6,296	\$0
21 [*] HYDRAULIC POWER GENERATION-OPER [*]				
(NOT APPLICABLE)				
22 TOTAL OPERATION	\$0	\$0	\$0	\$0
23 [*] HYDRAULIC POWER GENERATION-MAINT [*]				
(NOT APPLICABLE)				
24 TOTAL MAINTENANCE	\$0	\$0	\$0	\$0
25 TOTAL HYDRAULIC POWER GENERATION O & M	\$0	\$0	\$0	\$0

INCLUDES NUCLEAR DISPOSAL COSTS OF: \$3,259 .

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1 [*] OTHER POWER GENERATION-OPERATION [*]				
2 OPERATION SUPERVISION & ENG (546)	\$195	\$185	\$10	\$0
3 FUEL - RECOVERABLE (547.1)	9,430	8,280	1,150	0
4 FUEL - NONRECOVERABLE (547.2)	83	76	7	0
5 GENERATION EXPENSES (548)	175	166	9	0
6 MISC OTHER POWER EXPENSES (549)	389	369	20	0
7 RENTS (550)	0	0	0	0
8 TOTAL OPERATION	\$10,272	\$9,076	\$1,196	\$0
9 [*] OTHER POWER GENERATION - MAINT [*]				
10 MAINTENANCE SUPERVISION & ENG (551)	\$264	\$250	\$14	\$0
11 MAINTENANCE OF STRUCTURES (552)	511	484	27	0
12 MAINT GENERATING & ELECTRIC EQUIP (553)	1,615	1,531	84	0
13 MAINT MISC POWER GENERATION PLANT (554)	494	468	26	0
14 TOTAL MAINTENANCE	\$2,884	\$2,733	\$151	\$0
15 TOTAL OTHER POWER GENERATION O & M	\$13,156	\$11,809	\$1,347	\$0
16 [*] OTHER POWER SUPPLY EXP-OPERATION [*]				
17 PURCHASED POWER - RECOVERABLE (555.1)	\$57,879	\$50,818	\$7,061	\$0
18 PURCHASED POWER-NONRECOVERABLE (555.2)	765	700	65	0
19 SYSTEM CONTROL & LOAD DISPATCHING (556)	1,329	1,260	69	0
20 OTHER EXPENSES (557)	30	28	2	0
21 TOTAL OTHER SUPPLY EXPENSES O & M	\$60,003	\$52,806	\$7,197	\$0
22 TOTAL POWER PRODUCTION EXPENSES	\$662,555	\$588,339	\$74,216	\$0
23 [*] TRANSMISSION EXPENSES-OPERATION [*]				
24 TRANSMISSION OPER, SUPV & ENG (560)	\$877	\$698	\$179	\$0
25 LOAD DISPATCHING (561)	1,277	1,017	260	0
26 STATION EXPENSES (562)	846	674	172	0
27 OVERHEAD LINE EXPENSES (563)	457	364	93	0
28 UNDERGROUND LINE EXPENSES (564)	28	22	6	0
29 TRANS OF ELECTRICITY BY OTHERS (565)	0	0	0	0
30 MISC TRANSMISSION EXPENSES (566)	2,074	1,652	422	0
31 RENTS (567)	22	18	4	0
32 TOTAL OPERATION	\$5,581	\$4,445	\$1,136	\$0
33 [*] TRANSMISSION EXPENSES - MAINT [*]				
34 MAINTENANCE-SUPV & ENGINEERING (568)	\$171	\$136	\$35	\$0
35 MAINTENANCE OF STRUCTURES (569)	299	238	61	0
36 MAINTENANCE - STATION EQUIPMENT (570)	3,019	2,404	615	0
37 MAINTENANCE OF OVERHEAD LINES (571)	2,819	2,245	574	0
38 MAINTENANCE OF UNDERGROUND LINES (572)	75	60	15	0
39 MAINTENANCE OF MISC TRANS PLANT (573)	(28)	(22)	(6)	0
40 TOTAL MAINTENANCE	\$6,355	\$5,061	\$1,294	\$0
41 TOTAL TRANSMISSION EXPENSES O & M	\$11,936	\$9,506	\$2,430	\$0

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The separation factors used are those filed with the FPSC in Docket No. 830470-E1.

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1 [*] DISTRIBUTION EXPENSES-OPERATION [*]				
2 OPERATION SUPERVISION & ENG (580)	\$4,561	\$4,527	\$34	\$0
3 LOAD DISPATCHING (581)	0	0	0	0
4 STATION EXPENSES (582)	829	823	6	0
5 OVERHEAD LINE EXPENSES (583)	1,686	1,674	12	0
6 UNDERGROUND LINE EXPENSES (584)	954	947	7	0
7 STREET LIGHTING & SIGNAL SYSTEMS (585)	114	113	1	0
8 METER EXPENSES (586)	2,904	2,883	21	0
9 CUSTOMER INSTALLATION EXPENSES (587)	1,866	1,852	14	0
10 MISCELLANEOUS DISTRIBUTION EXPS (588)	9,029	8,962	67	0
11 RENTS (589)	320	318	2	0
12 TOTAL OPERATION	\$22,263	\$22,099	\$164	\$0
13 [*] DISTRIBUTION EXPENSES - MAINT [*]				
14 MAINTENANCE SUPERVISION & ENG (590)	\$1,055	\$1,047	\$8	\$0
15 MAINTENANCE OF STRUCTURES (591)	541	537	4	0
16 MAINTENANCE - STATION EQUIPMENT (592)	2,534	2,515	19	0
17 MAINTENANCE OVERHEAD LINES (593)	12,746	12,652	94	0
18 MAINTENANCE UNDERGROUND LINES (594)	2,534	2,515	19	0
19 MAINTENANCE LINE TRANSFORMERS (595)	1,716	1,703	13	0
20 STREET LIGHTING & SIGNAL SYSTEMS (596)	1,416	1,406	10	0
21 MAINTENANCE OF METERS (597)	729	724	5	0
22 MAINTENANCE MISC DISTRIBUTION PROP (598)	338	335	3	0
23 TOTAL MAINTENANCE	\$23,609	\$23,434	\$175	\$0
24 TOTAL DISTRIBUTION EXPENSES O & M	\$45,872	\$45,533	\$339	\$0
25 [*] CUSTOMER ACCT EXPENSES-OPERATION [*]				
26 SUPERVISION (901)	\$3,388	\$3,382	\$6	\$0
27 METER READING EXPENSES (902)	5,563	5,552	11	0
28 CUSTOMER RECORDS & COLLECTION EXPS (903)	15,066	15,037	29	0
29 UNCOLLECTIBLE ACCOUNTS (904)	1,950	1,946	4	0
30 MISC CUSTOMER ACCOUNTS EXPENSES (905)	1,833	1,830	3	0
31 TOTAL CUSTOMER ACCOUNTS EXPENSES O & M	\$27,800	\$27,747	\$53	\$0
32 [*] CUSTOMER SERVICE & INFORM EXPS [*]				
33 SUPERVISION (907)	\$0	\$0	\$0	\$0
34 CUSTOMER ASSISTANCE EXPENSES (908)	28,717	28,717	0	0
35 INFORMATIONAL & INSTRUCTIONAL EXPS (909)	422	422	0	0
36 MISC CUSTOMER SERVICE & INFO EXPS (910)	189	189	0	0
37 TOTAL CUSTOMER SERV & INFORM EXP O & M	\$29,328	\$29,328	\$0	\$0

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1 [*] SALES EXPENSES - OPERATION [*]				
2 SUPERVISION (911)	\$65	\$65	\$0	\$0
3 DEMONSTRATION & SELLING EXPENSES (912)	5,490	5,490	0	0
4 ADVERTISING EXPENSES (913)	351	351	0	0
5 MISCELLANEOUS SALES EXPENSES (916)	0	0	0	0
6 TOTAL SALES EXPENSES O & M	\$5,906	\$5,906	\$0	\$0
7 [*] ADMIN & GENERAL EXPS-OPERATION [*]				
8 ADMINISTRATIVE & GENERAL SALARIES (920)	\$18,381	\$16,898	\$1,483	\$0
9 OFFICE SUPPLIES & EXPENSES (921)	5,498	5,054	444	0
10 ADMIN EXPENSES TRANSFERRED - CR (922)	(48)	(44)	(4)	0
11 OUTSIDE SERVICES EMPLOYED (923)	1,379	1,268	111	0
12 PROPERTY INSURANCE (924)	5,787	5,320	467	0
13 INJURIES & DAMAGES (925)	5,681	5,223	458	0
14 EMPLOYEE PENSIONS & BENEFITS (926)	14,212	13,065	1,147	0
15 FRANCHISE REQUIREMENTS (927)	6	6	0	0
16 REGULATORY COMMISSION EXPENSE (928)	780	717	63	0
17 DUPLICATE CHARGES - CREDIT (929)	(2,887)	(2,654)	(233)	0
18 GENERAL ADVERTISING (930.1)	939	863	76	0
19 MISCELLANEOUS GENERAL EXPENSES (930.2)	11,017	10,128	889	0
20 RENTS (931)	1,220	1,122	98	0
21 TOTAL OPERATION	\$61,965	\$56,966	\$4,999	\$0
22 [*] ADMIN & GENERAL EXPENSES-MAINT [*]				
23 MAINTENANCE OF GENERAL PLANT (935)	\$2,874	\$2,642	\$232	\$0
24 TOTAL ADMIN & GENERAL EXPENSES O & M	\$64,839	\$59,608	\$5,231	\$0
25 TOTAL ELECTRIC OPERATION EXPENSES (401)	\$740,415	\$663,748	\$76,667	\$0
26 TOTAL ELECTRIC MAINTENANCE EXPENSE (402)	107,821	102,219	5,602	0
27 TOTAL ELEC OPERATION & MAINTENANCE EXP	\$848,236	\$765,967	\$82,269	\$0
28 DEPRECIATION EXPENSE:				
29 INTANGIBLE PLANT	\$0	\$0	\$0	\$0
30 STEAM PRODUCTION PLANT	46,903	42,912	3,991	0
31 NUCLEAR PRODUCTION PLANT	21,160	19,359	1,801	0
32 HYDRAULIC PRODUCTION-CONVENTIONAL	0	0	0	0
33 -PUMPED STORAGE	0	0	0	0
34 OTHER PRODUCTION PLANT	5,978	5,469	509	0
35 TRANSMISSION	15,729	14,390	1,339	0
36 DISTRIBUTION	38,581	35,298	3,283	0
37 GENERAL PLANT	3,179	2,908	271	0
38 COMMON PLANT-ELECTRIC	0	0	0	0
39 INTEREST SYNCHRONIZATION	1,614	1,614	0	0
40 TOTAL DEPRECIATION EXPENSE (403)	\$133,144	\$121,950	\$11,194	\$0

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FLORIDA POWER CORPORATION
STATEMENT OF INCOME
SEPARATED BY JURISDICTION
FOR THE YEAR ENDED DECEMBER 31, 1987
(DOLLARS IN THOUSANDS)

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1 AMORTIZATION OF LIMITED-TERM ELEC PLT:				
2 INTANGIBLE PLANT	\$0	\$0	\$0	\$0
3 STEAM PRODUCTION PLANT	0	0	0	0
4 NUCLEAR PRODUCTION PLANT	0	0	0	0
5 HYDRAULIC PRODUCTION-CONVENTIONAL	0	0	0	0
6 -PUMPED STORAGE	0	0	0	0
7 OTHER PRODUCTION PLANT	0	0	0	0
8 TRANSMISSION PLANT	0	0	0	0
9 DISTRIBUTION PLANT	283	283	0	0
10 GENERAL PLANT	16	16	0	0
11 COMMON PLANT-ELECTRIC	0	0	0	0
12 TOTAL AMORT OF LIMITED-TERM PLT (404)	\$299	\$299	\$0	\$0
13 AMORTIZATION OF OTHER ELECTRIC PLANT:				
14 INTANGIBLE PLANT	\$0	\$0	\$0	\$0
15 STEAM PRODUCTION PLANT	0	0	0	0
16 NUCLEAR PRODUCTION PLANT	0	0	0	0
17 HYDRAULIC PRODUCTION-CONVENTIONAL	0	0	0	0
18 -PUMPED STORAGE	0	0	0	0
19 OTHER PRODUCTION PLANT	0	0	0	0
20 TRANSMISSION PLANT	0	0	0	0
21 DISTRIBUTION PLANT	0	0	0	0
22 GENERAL PLANT	0	0	0	0
23 COMMON PLANT-ELECTRIC	0	0	0	0
24 TOTAL AMORT OF OTHER ELEC PLT (405)	\$0	\$0	\$0	\$0
25 AMORT OF ELECTRIC PLANT ACQ ADJS (406)	\$0	\$0	\$0	\$0
26 AMORT OF PROPERTY LOSSES (407)	\$0	\$0	\$0	\$0
27 TAXES OTHER THAN INCOME TAXES (408.1)	\$93,126	\$89,464	\$3,662	\$0
28 INCOME TAXES (409.1)	\$88,347	\$79,402	\$8,945	\$0
29 PROVISION FOR DEF INC TAXES (410.1)	\$94,428	\$87,637	\$6,791	\$0
30 PROVISION FOR DEF INC TX-CR (411.1)	(\$49,487)	(\$45,314)	(\$4,173)	\$0
31 INVESTMENT TAX CREDIT ADJ-NET (411.4)	(\$12,340)	(\$11,245)	(\$1,095)	\$0
32 GAINS FROM DISP OF UTILITY PLT (411.6)	\$0	\$0	\$0	\$0
33 LOSSES - DISP OF UTILITY PLT (411.7)	\$0	\$0	\$0	\$0
34 TOTAL ELECTRIC OPERATING EXPENSES	\$1,195,753	\$1,088,160	\$107,593	\$0
35 NET ELECTRIC OPERATING INCOME	\$276,433	\$252,199	\$24,234	\$0

FLORIDA POWER CORPORATION
STATEMENT OF INCOME
SEPARATED BY JURISDICTION
FOR THE YEAR ENDED DECEMBER 31, 1987
(DOLLARS IN THOUSANDS)

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TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTIONAL FLORIDA	OTHER	NON- UTILITY
1 OTHER INCOME AND DEDUCTIONS				
2 OTHER INCOME:				
3 NONUTILITY OPERATING INCOME (415-418)	\$39	\$0	\$0	\$39
4 EQUITY EARNINGS OF SUBSIDIARY COMPANIES (418.1)	0	0	0	0
5 INTEREST & DIVIDEND INCOME (419)	1,132	1,029	103	0
6 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION (419.1)	2,140	2,034	106	0
7 MISCELLANEOUS NONOPERATING INC (421)	714	0	0	714
8 GAIN - DISPOSITION OF PROPERTY (421.1)	492	369	59	64
9 TOTAL OTHER INCOME	\$4,517	\$3,432	\$268	\$817
10 OTHER INCOME DEDUCTIONS:				
11 LOSS - DISPOSITION OF PROPERTY (421.2)	\$14	\$0	\$0	\$14
12 MISCELLANEOUS AMORTIZATION (425)	2	2	0	0
13 MISC INCOME DEDUCTIONS (426.1-426.5)	922	0	0	922
14 TOTAL OTHER INCOME DEDUCTIONS	\$938	\$2	\$0	\$936
15 TAXES APPL TO OTHER INC & DEDUCTIONS:				
16 TAXES OTHER THAN INCOME TAXES (408.2)	\$72	\$0	\$0	\$72
17 INCOME TAXES-FEDERAL & OTHER (409.2)	(496)	(485)	(38)	27
19 PROV FOR DEFERRED INCOME TAXES (410.2)	138	124	14	0
20 PROV FOR DEFERRED INC TAXES-CR (411.2)	(6)	(6)	0	0
21 INVESTMENT TAX CR ADJS - NET (411.5)	0	0	0	0
22 INVESTMENT TAX CREDITS (420)	0	0	0	0
23 TOTAL TAXES ON OTHER INC & DEDUCTIONS	(\$292)	(\$367)	(\$24)	\$99
24 NET OTHER INCOME & DEDUCTIONS	\$3,871	\$3,797	\$292	(\$218)
25 INTEREST CHARGES				
26 INTEREST ON LONG TERM DEBT (427)	\$89,309	\$82,530	\$6,779	\$0
27 AMORT OF DEBT DISCOUNT & EXPENSES (428)	566	523	43	0
28 AMORT OF LOSS ON REAQUIRED DEBT (428.1)	124	115	9	0
29 AMORT OF DEBT PREMIUM-CR (429)	(282)	(261)	(21)	0
30 AMORT OF GAIN ON REACQU DEBT-CR (429.1)	0	0	0	0
31 INT ON DEBT TO ASSOC. CO (430)	0	0	0	0
32 OTHER INTEREST EXPENSE (431)	8,955	8,275	680	0
33 ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION (432)	(2,175)	(2,067)	(108)	0
34 NET INTEREST CHARGES	\$96,497	\$89,115	\$7,382	\$0
35 INCOME BEFORE EXTRAORDINARY CHARGES	\$183,807	\$166,881	\$17,144	(\$218)
EXTRAORDINARY ITEMS				
36 EXTRAORDINARY INCOME (434)	\$0	\$0	\$0	\$0
37 EXTRAORDINARY DEDUCTIONS (435)	0	0	0	0
38 INCOME TAXES-FED & OTHER (409.3)	0	0	0	0
39 EXTRAORDINARY ITEMS AFTER TAXES	\$0	\$0	\$0	\$0
40 NET INCOME	\$183,807	\$166,881	\$17,144	(\$218)

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The separation factors used are those filed with the FPSC in Docket No. 830470-EI.