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OMB No. 1902-0021  
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FLORIDA PUBLIC SERVICE COMM.

MAY 3 1989

ELECTRIC AND GAS

# FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR-141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

**FLORIDA POWER CORPORATION**

Year of Report

December 31, 1988

**FERC FORM NO 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

IDENTIFICATION		
01 Exact Legal Name of Respondent  FLORIDA POWER CORPORATION	02 Year of Report  Dec. 31, 1988	
03 Previous Name and Date of Change <i>(If name changed during year)</i>		
04 Address of Principal Business Office at End of year <i>(Street, City, State, Zip Code)</i>  3201 34th Street South, St. Petersburg, Florida 33711		
05 Name of Contact Person  R. R. Hayes	06 Title of Contact Person Vice President & Controller	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i>  Same		
08 Telephone of Contact Person, <i>Including Area Code</i>  813-866-4712	09 This Report is  (1) <input checked="" type="checkbox"/> An Original    (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i>  12/31/88
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including including December 31 of the year of the report.		
01 Name  R. R. Hayes	03 Signature	04 Date Signed <i>(Mo, Da, Yr)</i>
02 Title  Vice President & Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction		

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/88	Year of Report Dec. 31, 1988
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**LIST OF SCHEDULES (Electric Utility)**

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information .....	101	Ed. 12-87	
Control Over Respondent .....	102	Ed. 12-87	
Corporations Controlled by Respondent .....	103	Ed. 12-87	
Officers .....	104	Ed. 12-87	
Directors .....	105	Ed. 12-87	
Security Holders and Voting Powers .....	106-107	Ed. 12-87	
Important Changes During the Year .....	108-109	Ed. 12-88	
Comparative Balance Sheet .....	110-113	Ed. 12-88	
Statement of Income for the Year .....	114-117	Ed. 12-88	
Statement of Retained Earnings for the Year .....	118-119	Ed. 12-88	
Statement of Cash Flows .....	120-121	Rev. 12-88	
Notes to Financial Statements .....	122-123	Ed. 12-88	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)</b>			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion .....	200-201	Ed. 12-88	
Nuclear Fuel Materials .....	202-203	Ed. 12-88	
Electric Plant in Service .....	204-207	Ed. 12-88	
Electric Plant Leased to Others .....	213	Ed. 12-85	
Electric Plant Held for Future Use .....	214	Ed. 12-87	
Construction Work in Progress—Electric .....	216	Ed. 12-85	
Construction Overheads—Electric .....	217	Ed. 12-87	
General Description of Construction Overhead Procedure .....	218	Ed. 12-87	
Accumulated Provision for Depreciation of Electric Utility Plant .....	219	Ed. 12-88	
Nonutility Property .....	221	Ed. 12-85	
Investment in Subsidiary Companies .....	224-225	Ed. 12-86	
Materials and Supply .....	227	Ed. 12-88	
Extraordinary Property Losses .....	230	Ed. 12-85	
Unrecovered Plant and Regulatory Study Costs .....	230	Ed. 12-85	
Miscellaneous Deferred Debits .....	233	Ed. 12-87	
Accumulated Deferred Income Taxes (Account 190) .....	234	Ed. 12-85	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Capital Stock .....	250-251	Ed. 12-88	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock .....	252	Ed. 12-86	
Other Paid-in Capital .....	253	Ed. 12-86	
Discount on Capital Stock .....	254	Ed. 12-86	
Capital Stock Expenses .....	254	Ed. 12-86	
Long-Term Debt .....	256-257	Ed. 12-86	

Name of Respondent  FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/88	Year of Report Dec. 31, 19 <sup>88</sup>
<b>LIST OF SCHEDULES (Electric Utility) (Continued)</b>			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)</b>			
Federal Income Taxes .....	261	Ed. 12-87	
Taxes Accrued, Prepaid and Charged During Year .....	262-263	Ed. 12-88	
Reconciliation of Reported Net Income with Taxable Income for Accumulated Deferred Investment Tax Credits .....	266-267	Ed. 12-86	
Other Deferred Credits .....	269	Ed. 12-86	
Accumulated Deferred Income Taxes—Accelerated Amortization Property .....	272-273	Ed. 12-86	
Accumulated Deferred Income Taxes—Other Property .....	274-275	Ed. 12-86	
Accumulated Deferred Income Taxes—Other .....	276-277	Ed. 12-86	
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Electric Operating Revenues .....	300-301	Ed. 12-88	
Sales of Electricity by Rate Schedules .....	304		
Sales for Resale .....	310-311	Ed. 12-87	
Electric Operation and Maintenance Expenses .....	320-323	12-88	
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Purchased Power .....	326-327	Ed. 12-88	
Interchange Power .....	328-329	Ed. 12-88	
Transmission of Electricity for or by Others .....	332	Ed. 12-87	
Miscellaneous General Expenses—Electric .....	335	Ed. 12-86	
Depreciation and Amortization of Electric Plant .....	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts .....	340	Ed. 12-86	
<b>COMMON SECTION</b>			
Regulatory Commission Expenses .....	350-351	Ed. 12-87	
Research, Development and Demonstration Activities .....	352-353	Ed. 12-87	
Distribution of Salaries and Wages .....	354-355	Ed. 12-87	
Common Utility Plant and Expenses .....	356	Ed. 12-87	
<b>ELECTRIC PLANT STATISTICAL DATA</b>			
Electric Energy Account .....	401	Ed. 12-88	
Monthly Peaks and Output .....	401	Ed. 12-88	
Steam-Electric Generating Plant Statistics (Large Plants) .....	402-403	Ed. 12-88	
Hydroelectric Generating Plant Statistics (Large Plants) .....	406-407	Ed. 12-88	
Pumped Storage Generating Plant Statistics (Large Plants) .....	408-409		
Generating Plant Statistics (Small Plants) .....	410-411	Ed. 12-86	



Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/88	Year of Report Dec 31, 19 88
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**LIST OF SCHEDULES (Electric Utility) (Continued)**

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>ELECTRIC PLANT STATISTICAL DATA (Continued)</b>			
Transmission Line Statistics .....	422-423	Ed. 12-87	
Transmission Lines Added During Year .....	424-425	Ed. 12-86	
Substations .....	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers .....	429	Ed. 12-88	
Environmental Protection Facilities .....	430	Ed. 12-88	
Environmental Protection Expenses .....	431	Ed. 12-88	
Footnote Date .....	450	Ed. 12-87	
Stockholders' Reports .....	—		

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1988

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

MR. R. R. HAYES  
VICE PRESIDENT & CONTROLLER  
3201 34TH STREET SOUTH  
ST. PETERSBURG, FLORIDA 33711

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

STATE OF FLORIDA  
JULY 18, 1899

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

NOT APPLICABLE

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

ELECTRIC UTILITY  
STATE OF FLORIDA

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)  YES ...Enter the date when such independent accountant was initially engaged: \_\_\_\_\_

(2)  NO

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1988

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

THE COMPANY'S 100 SHARES OF COMMON STOCK ARE HELD  
BENEFICIALLY AND OF RECORD BY FLORIDA PROGRESS CORPORATION.

FLORIDA POWER CORPORATION  
 ORIGINAL REPORT  
 YEAR ENDING - DECEMBER 31, 1988

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.  
 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

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 DEFINITIONS  
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1. See the Uniform System of Accounts for a definition of control.  
 2. Direct control is that which is exercised without interposition of an intermediary.  
 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.  
 4. Joint control is that which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
NONE			



FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1988

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), or any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	EXECUTIVE VICE PRESIDENT	B. L. GRIFFIN	
2	PRESIDENT & CHIEF EXECUTIVE OFFICER	A. J. KEESLER	
3	SR. VICE PRESIDENT, OPERATIONS	M. H. PHILLIPS	
4	SR. VICE PRESIDENT, CORPORATE SERVICES	R. W. NEISER	
5	SR. VICE PRESIDENT, FINANCIAL SERVICES	G. E. GREENE III	
6	VICE PRESIDENT, NUCLEAR OPERATIONS	W. S. WILGUS	
7	VICE PRESIDENT, FOSSIL OPERATIONS	J. A. HANCOCK	
8	VICE PRESIDENT, DESIGN & CONSTRUCTION	P. C. HENRY	
9	VICE PRESIDENT, HUMAN RESOURCES	G. M. RICKUS, JR.	
10	VICE PRESIDENT & CONTROLLER	R. R. HAYES	
11	VICE PRESIDENT, EASTERN / MID FL / RIDGE DIVISIONS	P. DAGOSTINO	
12	VICE PRESIDENT, STRATEGIC PLANNING	G. C. MOORE	
13	VICE PRESIDENT, SYSTEM OPERATIONS	J. H. BLANCHARD	
14	VICE PRESIDENT, CENTRAL & NORTHERN DIVISIONS	W. J. HOWELL	
15	VICE PRESIDENT, PUBLIC AFFAIRS	G. L. CAMPBELL	
16	VICE PRESIDENT, SUNCOAST DIVISION	D. L. MILLER	
17	TREASURER	K. E. MCDONALD	
18	SR. VICE PRESIDENT, ADMINISTRATIVE SERVICES	T. F. THOMPSON, JR. (1)	
19	PRESIDENT & CHIEF EXECUTIVE OFFICER	L. H. SCOTT (2)	
20	VICE PRESIDENT, SUNCOAST DIVISION	J. F. CRONIN (3)	
21			
22			
23			
24			
25			
26			
27			
28	(1) RETIRED 2/1/88		
29	(2) TRANSFERRED TO FLORIDA PROGRESS CORPORATION EFFECTIVE 2/1/88		
30	(3) TRANSFERRED TO TALQUIN CORPORATION EFFECTIVE 2/1/88		
31			
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FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1988

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)
STANLEY A. BRANDIMORE	ST. PETERSBURG, FLORIDA
JACK B. CRITCHFIELD	ST. PETERSBURG, FLORIDA
BILLY L. GRIFFIN	ST. PETERSBURG, FLORIDA
ANDREW H. HINES, JR. *	ST. PETERSBURG, FLORIDA
RICHARD C. JOHNSON **	SEMINOLE, FLORIDA
ALLEN J. KEESLER, JR. PRESIDENT & CHIEF EXECUTIVE OFFICER	ST. PETERSBURG, FLORIDA
CLARENCE W. MCKEE, JR. *	ST. PETERSBURG, FLORIDA
ROBERT F. LANZILLOTTI	GAINESVILLE, FLORIDA
CORNEAL B. MEYERS	LAKE WALES, FLORIDA
CLARENCE V. MCKEE	TAMPA, FLORIDA
GEORGE RUPPEL *	PINELLAS PARK, FLORIDA
LEE H. SCOTT * CHAIRMAN OF THE BOARD	ST. PETERSBURG, FLORIDA
JEAN GILES WITTNER *	ST. PETERSBURG, FLORIDA

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1988

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and

give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including price, expiration date, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by an officer, director, assoc. company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p style="text-align: center;">STOCK BOOKS NOT CLOSED IN 1988</p>	<p>2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.</p> <p>By proxy: 100 *</p>	<p>3. Give the date and place of such meeting:</p> <p style="text-align: center;">APRIL 14, 1988 ST. PETERSBURG, FLORIDA</p>
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		VOTING SECURITIES			
		Number of votes as of (date): DECEMBER 31, 1988			
Line No.	Name (title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	100	100		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	100	100		
7	FLORIDA PROGRESS CORPORATION				
8					
9					
10					
11					
12					
13					
14					
15					

\* PURSUANT TO AN AGREEMENT AND PLAN OF MERGER APPROVED BY THE STOCKHOLDERS OF FLORIDA POWER CORPORATION IN MARCH 1982, FLORIDA PROGRESS CORPORATION IS THE OWNER OF ALL OF FLORIDA POWER'S OUTSTANDING COMMON STOCK.

FLORIDA POWER CORPORATION  
 ORIGINAL REPORT  
 YEAR ENDING - DECEMBER 31, 1988

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19					
20	REFER TO PAGE 106				
21					
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FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1988

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries, called for by the Uniform System of Accounts, were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, party names, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of

gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved).

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. New franchises with the following municipalities:

Haines City  
City of Dunnellon  
City of Chiefland  
City of Inglis

All franchises are for 30 years and the franchise fee is 6% of residential and commercial revenue less all municipal taxes and other impositions.

2. None

3. Purchase or Sale of an Operating Unit or System

(a) Description - Sale of Bushnell Transmission Tap Line to Sumpter Electric Cooperative.

Summary of Transactions:

Sales Price:	\$67,787
Original Cost:	34,936
Depreciation:	18,781
Gain on Disposition:	51,632

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1988

IMPORTANT CHANGES DURING THE YEAR (Continued)

3. Purchase or Sale of an Operating Unit or System (Continued)

(b) Description - Purchase of Distribution Facilities from Glades Electric Cooperative, in Highlands County, Florida. Commission Authorization and closing journal entries will be recorded in 1989.

Summary of Transactions:

Purchase Price:	\$678,715
Amount Paid in 1986:	562,943
Amount Paid in 1987:	115,772
Amount Paid in 1988:	44,660

(c) Description - Adjustment to 1987 Purchase of Distribution Facilities from the City of Bartow in Polk County, Florida.

Summary of Transactions:

Miscellaneous Amortization:	\$278
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4. None

5. None

6. During 1988 Florida Power Corporation issued a total of \$2,494,500,000 of short-term commercial paper, and redeemed a total of \$2,456,500,000 for a balance outstanding at December 31, 1988 of \$93,000,000. The average daily weighted interest rate during the period was 7.88%. Authorization - Florida Public Service Commission order No. 12901 dated January 18, 1984.

7. None

8. None

Continued on Page 109-A

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/88	Dec. 31, 1988

IMPORTANT CHANGES DURING THE YEAR (Continued)

9. Legal Proceedings - Pending and Culminated

The following are matters in litigation which would not be considered as being in the normal course of business. Many of these matters were included in the 1987 FERC Form No. 1 filing of Florida Power Corporation ("Company"); however, the initial statements and all updated material are incorporated in order that this report may be a self-contained itemization of these proceedings.

1. Environmental Protection Agency Draft NPDES Permit No. FL 0000159 for Crystal River Units No. 1, 2 and 3. On March 9, 1988, the Company reached an agreement in principle with the EPA and the FDER concerning the resolution of this matter. On September 1, 1988, the EPA issued a final NPDES permit for Crystal River Units Nos. 1, 2, and 3, the terms of which are substantially consistent with the March 9, agreement. However, as a precautionary measure, the Company filed a request for evidentiary hearing on October 6, 1988, to stay certain provisions in the proposed construction schedule with which the Company believes it would be unduly burdensome, if not impossible, to comply. The request for evidentiary hearing did not operate to stay the remaining provisions of the final NPDES permit. Public notice of revised permit conditions relating to the scheduling issues was published on January 26, 1989. Although the revised schedule is generally acceptable to the Company, on February 17, 1989 the Company filed comments with the EPA seeking to clarify the potential impact of one footnote to the compliance schedule. The EPA is presently considering whether or not the footnote clarification suggested by the Company will require re-publication of notice before the revised construction schedule can become final. The Company anticipates that this matter will be satisfactorily resolved in the near future.
  
2. Florida Public Service Commission, Docket No. 870585-PU. On May 22, 1987, the Florida Public Service Commission (FPSC) opened a docket to investigate utility diversification and intercompany relationships in all three industry groups subject to its regulation: electric and gas, telephone, and water and sewer. The FPSC indicated that the purpose of the new docket was to explore the extent of utility diversification in Florida, to identify specific instances or aspects of utility diversification which need to be investigated by the FPSC and to consider the need for further policy development by the FPSC, as well as the desirability of proposing legislation on utility diversification. Related interrogatories from the FPSC staff were served upon the Company and responses thereto were filed in early October 1987. The FPSC Staff then distributed for comment a preliminary draft of rules relating primarily to the reporting of diversified activities of utility affiliates. On October 12, 1988, the FPSC Staff conducted an informal workshop and received comments concerning its preliminary draft rules from electric utilities. On January 26, 1989, the FPSC Staff proposed a revised set of rules requiring the filing of initial, annual and quarterly reports concerning certain diversified activities. No report would be

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IMPORTANT CHANGES DURING THE YEAR (Continued)

required by the revised, proposed rules as a condition precedent to any affiliated transaction. The revised proposed rule was approved by the FPSC at its regularly scheduled Agenda Conference on March 7, 1989, and will become final not less than 21 days after publication in the Florida Administrative Weekly, unless a hearing thereon is requested by an affected party.

3. Florida Public Service Commission, Docket No. 860001-EI-G. In March 1986, the FPSC initiated an investigation to consider the propriety of continuing the current "cost-plus" pricing arrangement used by certain Florida electric utilities, including the Company, for the purchase of fuel from affiliated suppliers. In September 1987, the FPSC split the investigation into separate dockets for each electric utility involved and merged another investigation regarding the Company's coal transportation costs into the "cost-plus" pricing docket. Hearings were then scheduled for May 11-13, 1988.

In March 1988, the proceeding was bifurcated. The May hearings were limited to the policy considerations associated with continuing the current arrangements for pricing affiliated fuel transactions (Phase I). Separate hearings were directed to be held in late 1988 to consider any issues the parties might wish to raise concerning the prudence of affiliated fuel purchases included in the Company's cost of coal since January 1, 1984 (Phase II). After the May hearings and the filing of briefs in Phase I, the FPSC voted at its September 6, 1988 Agenda Conference to adopt a market-based pricing methodology advocated by its Staff for the Company's coal purchases from affiliated suppliers and a modified cost-plus pricing method for the purchase of affiliated transportation services. The FPSC emphasized that its decision was limited to only the policy issue regarding the pricing of affiliated fuel transactions and directed its Staff to schedule workshops to consider a variety of issues regarding the implementation of its policy decision. The first of these workshops was held February 15, 1989, and additional workshops are scheduled. It presently remains uncertain how the FPSC will undertake to implement its policy decision or what, if any, ultimate economic impact that decision will have upon the Company.

Hearings in Phase II of the proceeding were held on December 14-16, 1988. Occidental Chemical Corporation presented testimony by two witnesses contending that various procurement and transportation activities undertaken by the Company's affiliated coal supplier, Electric Fuels, were imprudent and resulted in higher fuel costs and interest totalling \$129 million. The Company presented the testimony of eight witnesses to support the prudence of Electric Fuels' actions and the reasonableness of its affiliated coal and transportation costs. An additional hearing day is scheduled for April 19, 1989 to conclude the cross-examination of witnesses in Phase II. A final decision by the FPSC in Phase II is not presently anticipated before the third quarter of 1989.



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IMPORTANT CHANGES DURING THE YEAR (Continued)

4. Union Carbide Corporation v. Florida Power & Light Company (FP&L) and Florida Power Corporation, U.S. District Court for the Middle District of Florida, Tampa Division, Civil Action No. 88-1672-CIV-T-13C. In this suit filed on October 14, 1988, seeking both injunctive relief and damages, Union Carbide Corporation, ("Union Carbide") claims that the Company violated provisions of the Sherman and Clayton Anti-Trust Acts primarily by refusing to provide retail electric service to Union Carbide's plant at Mims, Florida. The Company's records indicate that a territorial agreement has been in effect between it and FP&L for approximately thirty (30) years, pursuant to which it was understood and agreed that the Company would not provide retail electric service in the area in question and that FP&L would provide such service. The Company's records further indicate that its territorial agreement with FP&L was approved by the FPSC pursuant to a clearly articulated policy of the state encouraging such territorial agreements between electric utilities with respect to their retail service territories, and that at least one amendment to the territorial agreement has been approved by the FPSC as a part of its active supervision of the Company and FP&L and the indicated territorial arrangements. Accordingly, the Company and FP&L have jointly filed a motion for summary judgment contending that there is no dispute as to any material issue of fact in the case, and that the case should therefore be decided in their favor, as a matter of law, based upon the qualification of the approved territorial agreement for the state action exemption to the anti-trust laws. It is presently anticipated that Union Carbide will be allowed limited discovery in the case prior to any hearing on the Company's and FP&L's joint motion for summary judgment, and that a decision will not be rendered on that motion prior to the fourth quarter of 1989.

In a related proceeding at the Florida Public Service Commission, Docket No. 881326-EI, FP&L filed a petition for declaratory statements from the FPSC with respect to its obligation to wheel power from the Company to Union Carbide's facilities at Mims, Florida. This petition was filed prior to Union Carbide's anti-trust suit in response to a letter request for such wheeling services dated August 11, 1988. The Company filed a notice of intervention in the FPSC proceedings and Union Carbide filed both a motion to dismiss and a motion to intervene in those proceedings. On February 7, 1989, the FPSC voted to issue declaratory statements as set forth in the FPSC Staff Recommendation of January 26, 1989. Among other things, the Staff Recommendation accepted the propriety and validity of the FPSC approved territorial agreement between the Company and FP&L, recommended that the Company be formally permitted to intervene, recommended denial of Union Carbide's motion to dismiss, and recommended that the FPSC issue a statement that pursuant to applicable statutes and case law, FP&L is not required to wheel power as requested by Union Carbide. The FPSC also voted on February 7, 1989 to permit Union Carbide to withdraw from the proceedings pursuant to a Notice of Withdrawal of its Motion to Intervene filed on February 3, 1989. The written order was issued on

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IMPORTANT CHANGES DURING THE YEAR (Continued)

February 24, 1989. The FPSC's decision significantly bolsters the positions of FP&L and FPC on their motion for summary judgment in the federal anti-trust suit. In view of Union Carbide's withdrawal from the proceeding after the release of the Staff Recommendation, no appeal of the FPSC decision is presently expected.

5. Florida Public Service Commission, Docket No. 870220-EI On November 4, 1988, the Company filed a petition with the FPSC requesting approval of a base rate increase effective in January, 1989 in order to implement certain provisions of the stipulation previously approved by the FPSC in settlement of the full revenue requirements rate case initiated in this docket in May, 1987. Specifically, the petition asked the FPSC to approve a billing credit in 1989 of \$11.9 million based on a one-year flowthrough of additional excess deferred income taxes, which were determined not to be subject to the normalization requirements of Section 468A of the Internal Revenue Code by the Internal Revenue Service in a private letter ruling issued August 3, 1988. Upon approval by the FPSC, This 1989 billing credit would replace a similar billing credit in 1988 of \$18.5 million, resulting in a net increase of \$6.6 million in 1989. The petition also requested a permanent base rate increase of \$10.7 million to offset a corresponding increase, effective January 1989, in the Company's depreciation and nuclear decommissioning expenses. Such an offsetting base rate increase was provided for in the stipulation to the extent that it would not cause the Company's return on common equity to exceed 13.60%, determined from the Company's Rate of Return Report filed with the FPSC for the 12 months ending September 30, 1988. This report was filed on November 2, 1988 and indicated a return on common equity of 13.12%, adjusted for the base rate increase. At its Agenda Conference on December 20, 1988, the FPSC voted to issue a Proposed Agency Action order approving the Company's petition. The written order was issued on January 20, 1989, and became final on February 10, 1989. Accordingly, this matter is considered terminated for future reporting purposes.
  
6. Florida Public Service Commission Proceeding re: Sunset Review of Chapter 366, Florida Statutes. Pursuant to the Regulatory Sunset Act, Section 11.61, Florida Statutes, the Florida Legislature has scheduled Chapter 366, regarding the regulation of electric and natural gas utilities, for sunset review during the 1989 legislative session. In conjunction therewith, the FPSC has conducted an informal proceeding to formulate its recommendation to the Legislature regarding the reenactment of Chapter 366. Following the issuance of written requests for comment and a series of workshops held throughout the state, the FPSC approved a revised draft of Chapter 366, which was forwarded to the appropriate legislative committees for their consideration on January 18, 1989. While the Company is not in a position to speculate on the outcome of the Legislature's sunset review process, the Company is of the opinion that the revisions to Chapter 366 recommended by the FPSC, if adopted into law, would have no material effect on its business.

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IMPORTANT CHANGES DURING THE YEAR (Continued)

7. Peak Oil Company Superfund Site. On December 18, 1986, the EPA sent letters pursuant to Section 104(e)(1) of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) to 250 Potentially Responsible Parties, including the Company, who allegedly delivered used oil for re-refining to the Peak Oil Superfund Site in Tampa, Florida between 1973 and 1978. A Generators Group has been formed pursuant to CERCLA to manage remediation studies and the cleanup of the site. The Company has joined the Generators Group and signed an Administrative Consent Order under which it has agreed to share in the cost of the remedial investigation/feasibility study (RI/FS). The estimated cost for the RI/FS and the cleanup of the site is presently \$13.5 million, and it appears the Company's liability should be limited to approximately \$82,000 or .6% of the cost of the cleanup, based upon information indicating that the Company contributed approximately .6% of the total amount of oil delivered to the site. Even though the probable ultimate liability of the Company does not appear to be material, this matter is being reported because liability for the cleanup of Superfund sites is technically joint and several, and the extent to which other Potentially Responsible Parties will share in the cleanup cost has not yet been determined.
8. Missouri Electric Works Superfund Site. On January 26, 1988, the Company received a letter from the EPA designating the Company as a Potentially Responsible Party for the Missouri Electric Works Superfund Site in Cape Girardeau, Missouri pursuant to Section 104(e)(1) of CERCLA. Missouri Electric Works serviced and repaired oil-filled electric equipment containing polychlorinated biphenyls (PCBs) between 1953 and 1984 at the contaminated site. The Company understands that records are quite inadequate as to who delivered equipment containing PCBs to the site, as well as the total amount of equipment serviced or repaired at the site. It is further understood that the EPA issued letters pursuant to CERCLA to approximately 475 Potentially Responsible Parties concerning this site, and that approximately 110 of those Potentially Responsible Parties, including the Company, have joined a Generators Group formed pursuant to CERCLA. No formal estimate has been furnished to the Company to date with respect to either the cost of a remedial investigation/feasibility study (RI/FS) or the total cost to clean up the site. However, the best preliminary information available to the Company indicates that the total cost of the RI/FS should not exceed \$300,000 and that the total cleanup cost for the site should not exceed \$15 million. The Company believes that its proportionate share of the RI/FS and cleanup cost should not exceed 2% of the total of those costs, and will hopefully be limited to a considerably lower percentage. Even though the probable ultimate liability of the Company does not appear to be material, this matter is being reported because liability for the cleanup of Superfund sites is technically joint and several, and the extent to which other Potentially Responsible Parties will share in the cleanup cost has not yet been determined.
10. None



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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Page No. (b)	Beginning of Year (c)	End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,860,918,399	4,013,283,545
3	Construction Work in Progress (107)	200-201	80,064,515	78,923,894
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,940,982,914	4,092,207,439
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,142,118,120	1,252,416,987
6	Net Utility Plant (Enter Total of line 4 less 5)		2,798,864,794	2,839,790,452
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	257,338,191	270,300,565
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	202-203	149,322,278	180,028,412
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		108,015,913	90,272,153
10	Net Utility Plant (Enter Total of lines 6 and 9)		2,906,880,707	2,930,062,605
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored Underground-Noncurrent (117)	-	-	-
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	4,703,329	4,684,572
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	31,816	42,129
16	Investments in Associated Companies (123)	-	-	-
17	Investment in Subsidiary Companies (123.1)	224-225	-	-
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)		-	-
19	Other Investments (124)	-	3,126	691
20	Special Funds (125-128)	-	18,487,040	29,487,328
21	TOTAL Other Property and Inv. (Total of lines 14 thru 17, 19, 20)		23,161,679	34,130,462
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	-	(26,801,070)	(1,847,053)
24	Special Deposits (132-134)	-	921,991	1,102,569
25	Working Funds (135)	-	602,498	609,972
26	Temporary Cash Investments (136)	-	-	-
27	Notes Receivable (141)	-	4,695,379	4,712,094
28	Customer Accounts Receivable (142)	-	63,115,169	65,927,472
29	Other Accounts Receivable (143)	-	11,007,043	11,462,412
30	(Less) Accum. Prov. for Uncollectible Accounts - Credit (144)	-	2,105,246	2,411,538
31	Notes Receivable from Associated Companies (145)	-	-	-
32	Accounts Receivable from Associated Companies (146)	-	46,470	168,917
33	Fuel Stock (151)	227	59,432,244	61,585,529
34	Fuel Stock Expense Undistributed (152)	227	-	-
35	Residuals (Elec) and Extracted Products	227	-	-
36	Plant Material and Operating Supplies (154)	227	61,324,709	71,121,621
37	Merchandise (155)	227	786,572	509,096
38	Other Materials and Supplies (156)	227	-	-
39	Nuclear Materials Held for Sale (157)	227	-	-
40	Stores Expenses Undistributed (163)	227	215,168	316,485
41	Gas Stored Underground - Current (164.1)	-	-	-
42	Liquefied Natural Gas Stored (164.2)	-	-	-
43	Liquefied Natural Gas Held for Processing (164.3)	-	-	-
44	Prepayments (165)	-	4,514,447	6,239,205
45	Advances for Gas Explor., Develop., and Prod. (166)	-	-	-
46	Other Advances for Gas (167)	-	-	-
47	Interest and Dividends Receivable (171)	-	-	-
48	Rents Receivable (172)	-	-	-
49	Accrued Utility Revenues (173)	-	39,016,946	39,240,040
50	Miscellaneous Current and Accrued Assets (174)	-	-	-
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		216,772,320	258,736,821



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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Page No. (b)	Beginning of Year (c)	End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expenses (181)	-	6,165,009	5,972,442
54	Extraordinary Property Losses (182.1)	230	-	-
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-
56	Prelim. Survey and Investigation Charges (Electric) (183)	231	-	-
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	231	-	-
58	Clearing Accounts (184)	-	140,825	1,406,260
59	Temporary Facilities (185)	-	-	-
60	Miscellaneous Deferred Debits (186)	233	61,479,415	49,157,745
61	Def. Losses from Disposition of Utility Plt. (187)	-	-	-
62	Research, Devel. and Demonstration Expend. (188)	352-353	-	20
63	Unamortized Loss on Reacquired Debt (189)	-	11,302,668	10,752,649
64	Accumulated Deferred Income Taxes (190)	234-235	49,783,000	43,925,000
65	Unrecovered Purchased Gas Costs (191)	-	-	-
66	Unrecovered Incremental Gas Costs (192.1)	-	-	-
67	Unrecovered Incremental Surcharges (192.2)	-	-	-
68	TOTAL Deferred Debits (Enter Total of lines 53 thru 67)		128,870,917	111,214,116
69	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 68)		3,275,685,623	3,334,144,004

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

B

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
<b>PROPRIETARY CAPITAL</b>				
1				
2	Common Stock Issued (201)	250-251	354,405,315	354,405,315
3	Preferred Stock Issued (204)	250-251	233,496,700	233,496,700
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	962,115	962,115
7	Other Paid-in Capital (208-211)	253	130,973,512	130,973,512
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	529,351,066	576,882,992
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	<b>TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)</b>		<b>1,249,188,708</b>	<b>1,296,720,634</b>
<b>LONG-TERM DEBT</b>				
15				
16	Bonds (221)	256-257	788,213,000	775,938,000
17	(Less) Reacquired Bonds (222)	256-257	-	-
18	Advances from Associated Companies (223)	256-257	-	-
19	Other Long-Term Debt (224)	256-257	225,000,000	190,500,000
20	Unamortized Premium on Long-Term Debt (225)	-	3,661,699	3,385,108
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	93,060	87,420
22	<b>TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)</b>		<b>1,016,781,639</b>	<b>969,735,688</b>
<b>OTHER NONCURRENT LIABILITIES</b>				
23				
24	Obligations Under Capital Leases - Noncurrent (227)	-	44,127	30,580
25	Accumulated Provision for Property Insurance (228.1)	-	152,700	1,273,141
26	Accumulated Provision for Injuries and Damages (228.2)	-	2,531,484	2,853,870
27	Accumulated Provision for Pensions and Benefits (228.3)	-	27,212,816	34,828,539
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	145,437	10,956,345
29	Accumulated Provision for Rate Refunds (229)	-	3,200,000	4,000,000
30	<b>TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)</b>		<b>33,286,564</b>	<b>53,942,475</b>
<b>CURRENT AND ACCRUED LIABILITIES</b>				
31				
32	Notes Payable (231)	-	75,000,000	93,000,000
33	Accounts Payable (232)	-	25,637,028	30,689,755
34	Notes Payable to Associated Companies (233)	-	-	-
35	Accounts Payable to Associated Companies (234)	-	16,711,766	26,642,422
36	Customer Deposits (235)	-	55,793,320	57,111,211
37	Taxes Accrued (236)	262-263	17,004,406	8,733,808
38	Interest Accrued (237)	-	14,832,183	21,807,841
39	Dividends Declared (238)	-	-	-
40	Matured Long-Term Debt (239)	-	-	-
41	Matured Interest (240)	-	-	-
42	Tax Collections Payable (241)	-	4,217,784	4,586,020
43	Miscellaneous Current and Accrued Liabilities (242)	265	20,945,473	24,746,857
44	Obligations Under Capital Leases-Current (243)	-	12,118	13,427
45	<b>TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)</b>		<b>230,154,078</b>	<b>267,331,341</b>

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (CONTINUED)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)	-	14,507	15,094
48	Accumulated Deferred Investment Tax Credits (255)	266-267	164,793,862	157,859,590
49	Deferred Gains from Disposition of Utility Plant (256)	-	-	-
50	Other Deferred Credits (253)	269	4,575,772	35,426,689
51	Unamortized Gain on Reacquired Debt (257)	-	-	-
52	Accumulated Deferred Income Taxes (281-283)	272-277	576,890,493	553,112,493
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		746,274,634	746,413,866
54				
55				
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60				
61				
62				
63				
64				
65				
66				
67				
68				
69	TOTAL Liabilities and Other Credits (Enter Total of lines 14,22,30 45 and 53)		3,275,685,623	3,334,144,004

FLORIDA POWER CORPORATION  
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accts. 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate

- proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of a rate proceeding affecting revenues received or costs incurred for power or gas

Line No.	Account (a)	Reference Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,468,510,593	1,472,185,991
3	Operating Expenses			
4	Operation Expenses (401)	320-323	788,494,315	740,415,445
5	Maintenance Expenses (402)	320-323	111,668,143	107,821,498
6	Depreciation Expense (403)	336-338	136,427,995	133,144,124
7	Amort. & Depl. of Utility Plant (404-405)	336-338	277,253	298,491
8	Amort. of Utility Plant Acq. Adj. (406)	336-338	47,813	-
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	-	-	-
10	Amort. of Conversion Expenses (407)	-	-	-
11	Taxes Other Than Income Taxes (408.1)	262-263	97,346,452	93,126,126
12	Income Taxes - Federal (409.1)	262-263	79,379,823	76,778,950
13	- Other (409.1)	262-263	14,987,988	11,568,200
14	Provision for Deferred Inc. Taxes (410.1)	234,272-277	49,031,000	94,427,603
15	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	234,272-277	68,391,000	49,487,000
16	Investment Tax Credit Adj. - Net (411.4)	266	(6,934,272)	(12,340,492)
17	(Less) Gains from Disp. of Utility Plant (411.6)	-	-	-
18	Losses from Disp. of Utility Plant (411.7)	-	-	-
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		1,202,335,510	1,195,752,945
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		266,175,083	276,433,046

FLORIDA POWER CORPORATION  
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STATEMENT OF INCOME FOR THE YEAR (Continued)

purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the

preceding year. Also give the approximate dollar effect of changes.

9. Explain in a footnote if the previous year's figures are different from those reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply appropriate account titles, lines 1 to 19, and report the information in the space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	No.
						1
						2
						3
S A M E	S A M E					4
A S	A S					5
C O L U M N	C O L U M N					6
( c )	( d )					7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20



FLORIDA POWER CORPORATION  
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4			NOT			
5						
6			APPLICABLE			
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

61(c)-

FLORIDA POWER CORPORATION  
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Reference Page Number (b)	TOTAL	
			Current Year (c)	Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)		266,175,083	276,433,046
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		4,814,890	-
26	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		5,576,472	-
27	Revenues From Nonutility Operations (417)		-	-
28	(Less) Expenses of Nonutility Operations (417.1)		510,289	64,284
29	Nonoperating Rental Income (418)		(16,762)	103,081
30	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-
31	Interest and Dividend Income (419)		772,880	1,131,628
32	Allowance for Other Funds Used During Construction (419.1)		843,770	2,140,333
33	Miscellaneous Nonoperating Income (421)		9,481,623	714,123
34	Gain on Disposition of Property (421.1)		401,039	491,775
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		10,210,679	4,516,656
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		171	13,898
38	Miscellaneous Amortization (425)	340	278	1,467
39	Miscellaneous Income Deductions (426.1-426.5)	340	1,295,787	921,984
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		1,296,236	937,349
41	Taxes Applicable to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	262-263	87,667	72,266
43	Income Taxes - Federal (409.2)	262-263	(495,412)	(507,655)
44	Income Taxes - Other (409.2)	262-263	(22,608)	11,342
45	Provision for Deferred Income Taxes (410.2)	234,272-277	1,462,000	138,000
46	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	22,000	6,000
47	Investment Tax Credit Adj.- Net (411.5)		-	-
48	(Less) Investment Tax Credits (420)		-	-
49	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 42 thru 48)		1,009,647	(292,047)
50	Net Other Income and Deductions (Enter Total of lines 35,40,49)		7,904,796	3,871,354
51	Interest Charges			
52	Interest on Long-Term Debt (427)	256-257	77,841,126	89,308,917
53	Amortization of Debt Disc. and Expense (428)	256-257	807,689	566,116
54	Amortization of Loss on Recquired Debt (428.1)	256-257	550,019	124,070
55	(Less) Amort. of Premium on Debt - Credit (429)	256-257	- 276,591	281,749
56	(Less) Amortization of Gain on Recquired Debt - Credit (429.1)	256-257	-	-
57	Interest on Debt to Associated Companies (430)	340	-	-
58	Other Interest Expense (431)	340	12,402,964	8,955,116
59	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,262,167	2,174,855
60	Net Interest Charges (Total of lines 52 thru 59)		88,063,040	96,497,615
61	Income Before Extraordinary Items (Enter Total of lines 21, 50 and 60)		186,016,839	183,806,785
62	Extraordinary Items			
63	Extraordinary Income (434)		-	-
64	(Less) Extraordinary Deductions (435)		-	-
65	Net Extraordinary Items (Enter Total of line 63 less line 64)		-	-
66	Income Taxes - Federal and Other (409.3)	262-263	-	-
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)		-	-
68	Net Income (Enter Total of lines 61 and 67)		186,016,839	183,806,785

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings reflecting adjustments to the opening balance

- of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be served or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance - Beginning of Year		529,351,066
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8)		0
10	Debit: Issuance of 7.84% Series		25,052
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 10 thru 14)		25,052
16	Balance Transferred from Income (Account 433 less Account 418.1)		186,016,839
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 18 thru 21)		0
23	Dividends Declared - Preferred Stock (Account 437)		
24	4.00% - \$159,920                      8.80% - \$1,760,000		
25	4.60% - \$183,986                      7.40% - \$2,220,000		
26	4.75% - \$380,000                      7.76% - \$3,880,000		
27	4.40% - \$330,000                      7.08% - \$3,539,999		
28	4.58% - \$457,955                      7.84% - \$3,920,001		
29	TOTAL Dividends Declared - Preferred Stock (Account 437) (Total of lines 24 thru 28)	242.00	16,831,861
30	Dividends Declared - Common Stock (Account 438)		121,628,000
31			
32			
33			
34			
35			
36	Total Dividends Declared - Common Stock (Account 438) (Total of lines 30 thru 35)	238.10	121,628,000
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		0
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		576,882,992

FLORIDA POWER CORPORATION  
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	0
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization reserve, Federal (Account 215.1)	0
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of Lines 45 and 46)	0
48	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Enter Total of Lines 38 and 47)	576,882,992
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	NOT
51	(Less) Dividends Received (Debit)	
52	Other changes (Explain)	APPLICABLE
53	Balance - End of Year	

FLORIDA POWER CORPORATION  
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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 68(c) on page 117) - BEFORE PAYMENT OF PREFERRED DIVIDENDS	186,016,839
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	136,427,995
5	Amortization of (Specify) - LIMITED & ELECTRIC PLANT, NUCLEAR FUEL, LOAD MANAGEMENT	35,969,755
6	Amortization of (Specify) - DEBT PREMIUM, EXPENSE AND LOSS ON REACQUISITION	1,081,117
7		
8	Deferred Income Taxes (Net)	(17,920,000)
9	Investment Tax Credit Adjustment (Net)	(6,934,272)
10	Net (Increase) Decrease in Receivables	(3,323,636)
11	Net (Increase) Decrease in Inventory	(11,774,038)
12	Net Increase (Decrease) in Payables and Accrued Expenses	15,351,619
13	(Less) Allowance for Other Funds Used During Construction - (EQUITY)	843,770
14	(Less) Undistributed Earnings from Subsidiary Companies	---
15	Other: DECREASE IN NET CURRENT ASSETS - OTHER	2,100,886
16	CHANGE IN DEFERRED FUEL	57,764,006
17	CHANGE IN OTHER - NET	13,053,630
18	CARRYING COSTS FOR FUTURE USE PLANT	(8,814,192)
19		
20		
21	Net Cash Provided by (Used in) Operating Activities	
22	(Total of lines 2 thru 20)	398,155,939
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(188,137,479)
27	Gross Additions to Nuclear Fuel	(12,962,374)
28	Gross Additions to Common Utility Plant	---
29	Gross Additions to Nonutility Plant	---
30	(Less) Allowance for Other Funds Used During Construction - (EQUITY)	843,770
31	Other:	---
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(200,256,083)
35		
36	Acquisition of Other Noncurrent Assets (d) - NONUTILITY PROPERTY & ENERGY MGMT.	(5,716,174)
37	Proceeds from Disposal of Noncurrent Assets (d)	10,516,888
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	---
40	Contributions and Advances from Assoc. and Subsidiary Companies	---
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	---
43		
44	Purchase of Investment Securities (a)	---
45	Proceeds from Sales of Investment Securities (a)	---



FLORIDA POWER CORPORATION  
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STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities:

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	---
47	Collections on Loans	---
48		---
49	Net (Increase) Decrease in Receivables	---
50	Net (Increase) Decrease in Inventory	---
51	Net (Increase) Decrease in Payables and Accrued Expenses	---
52	Other: NUCLEAR DECOMMISSIONING FUNDS	(9,056,347)
53	STORM DAMAGE FUNDS	(636,859)
54	OTHER INVESTMENTS	2,435
55		---
56	Net Cash Provided by (Used in) Investing Activities	---
57	(Total of lines 34 thru 55)	(205,146,140)
58		---
59	Cash Flows from Financing Activities:	---
60	Proceeds from Issuance of:	---
61	Long-Term Debt (b) - NET PROCEEDS	39,892,183
62	Preferred Stock	(25,052)
63	Common Stock	---
64	Other:	---
65		---
66	Net Increase in Short-Term Debt (c)	18,000,000
67	Other:	---
68		---
69		---
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	57,867,131
71		---
72	Payment for Retirement of:	---
73	Long-Term Debt (b)	(87,275,000)
74	Preferred Stock	---
75	Common Stock	---
76	Other:	---
77		---
78	Net Decrease in Short-Term Debt (c)	---
79		---
80	Dividends on Preferred Stock	(16,831,861)
81	Dividends on Common Stock	(121,628,000)
82		---
83	Net Cash Provided by (Used in) Financing Activities	---
84	(Total of lines 70 thru 81)	(167,867,730)
85	Net Increase (Decrease) in Cash and Cash Equivalents	---
86	(Total of lines 22, 57, and 83)	25,142,069
87		---
88	Cash and Cash Equivalents at Beginning of Year	(25,276,581)
89		---
90	Cash and Cash Equivalents at End of Year	(134,512)



FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1988

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, & Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year,

and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

ATTACHED HERETO AND INCORPORATED BY REFERENCE ARE THE NOTES TO FINANCIAL STATEMENTS ON PAGES 123 THROUGH 123-H OF THE FLORIDA POWER CORPORATION 1988 FORM 10-K.

**FLORIDA POWER CORPORATION**  
**Notes to Financial Statements**

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**(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

**General**-The Company is an electric utility subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). The Company's records comply with the accounting and reporting requirements of these regulatory authorities and generally accepted accounting principles.

The Company adopted Financial Accounting Standard (FAS) No. 95, "Statement of Cash Flows," in 1988 and accordingly has restated prior year amounts presented for comparative purposes. The Company considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents.

**Utility Plant**-Utility plant is stated at the original cost of construction, which includes payroll and related costs such as taxes, pensions and other fringe benefits, general and administrative costs and an allowance for funds used during construction. Substantially all of the utility plant is pledged as collateral for the Company's First Mortgage Bonds.

**Utility Revenues, Fuel, and Purchased Power Expenses**-The Company accrues the non-fuel portion of base revenues for services rendered but unbilled. Revenues include amounts resulting from fuel and conservation adjustment clauses, which are designed to permit full recovery of these costs. The adjustment factors are based on projected costs for a six-month period. Revenues and expenses are adjusted for differences between recoverable fuel, purchased power and conservation costs and amounts included in current rates. The cumulative fuel cost difference is shown in the balance sheet as overrecovery or underrecovery of fuel cost. Any overrecovery or underrecovery of costs, plus an interest factor, is to be refunded or billed to customers during the subsequent six-month period.

The cost of fossil fuel for electric generation is charged to expense as burned. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core.

**Income Taxes**-Deferred income taxes have been provided on all significant book-tax timing differences, except during periods when applicable regulatory authorities did not permit the recovery of such taxes through rates charged to customers by the Company.

The cumulative net amount of income tax timing differences for which deferred taxes have not been provided was approximately \$115 million at December 31, 1988. As allowed under current regulatory practices, deferred taxes not previously provided are being collected in customers' rates as such taxes become payable.

Investment tax credits used to reduce current federal income taxes and subject to regulatory accounting practices are deferred and amortized to income over the lives of the related properties.

The Company plans to adopt the provisions of FAS No. 96, "Accounting for Income Taxes," in 1990. The new standard requires the use of the liability method under which the effects on deferred taxes of changes in tax rates and laws are recorded as a component of tax expense in the period of change. When adopted, the Company expects a reduction in accumulated deferred income taxes due to lower rates. However, since substantially all of the Company's accumulated deferred income taxes are subject to regulatory accounting practices, implementation of the new standard is not expected to have a significant impact on retained earnings or net income.

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont'd)

**Depreciation and Maintenance**-The Company provides for depreciation of the original cost of properties over their estimated useful lives primarily on a straight-line basis. The Company's annual provision for depreciation, including a provision for nuclear plant decommissioning costs, expressed as a percentage of the average balances of depreciable utility plant was 3.7% for 1988 and 1987, and 3.8% for 1986.

The Company charges maintenance expense with the cost of repairs and minor renewals of property. The plant accounts are charged with the cost of renewals and replacements of property units. Accumulated depreciation is charged with the cost, less the net salvage, of property units retired.

**Allowance for Funds**-The allowance for funds used during construction represents the estimated cost of capital funds (equity and debt) applicable to utility plant under construction. Recognition of this item as a cost of utility plant under construction is appropriate because it constitutes an actual cost of construction and, under established regulatory rate practices, the Company is permitted to earn a return on these costs and to recover them in the rates charged for utility services while the plant is in service.

Similar treatment has been authorized by the FPSC for the cost of funds applicable to certain existing generating units held for future use. However, in compliance with the FERC requirements, the return accrued on these units of \$9.7 million through December 31, 1987, was deferred. The FPSC and the FERC allowed the Company to record \$8.8 million in other income in 1988 for the deferred amounts associated with the units that are to be returned to service and which are now included in the rate base.

The average rate used in computing the allowance for funds was 8.0% for 1988 and 9.7% for 1987 and 1986.

**FLORIDA POWER CORPORATION**  
**Notes to Financial Statements**

**(2) INCOME TAXES**

	1988	1987	1986
	(In millions)		
Payable currently:			
Federal	\$ 78.9	\$ 76.3	\$127.5
State	14.9	11.6	17.5
	93.8	87.9	145.0
Deferred, net (a):			
Federal	(18.1)	38.7	12.9
State	2	6.3	2.2
	(17.9)	45.0	15.1
Investment tax credits, net of amortization	(6.9)	(12.3)	(4.7)
Income taxes	\$ 69.0	\$120.6	\$155.4

(a) Components of deferred income tax:

Excess of accelerated over straight-line tax depreciation	\$ 25.4	\$ 37.0	\$ 47.5
Underrecovery (overrecovery) of fuel cost	(22.8)	10.7	(23.4)
Construction costs and other property related items deducted for tax purposes, net of book depreciation	4.0	(6.9)	.8
Flow through of "unprotected" deferred income taxes	(14.7)	-	-
Other	(9.8)	4.2	(9.8)
	\$(17.9)	\$ 45.0	\$ 15.1

The provision for income taxes as a percent of income before taxes and preferred dividend requirements was less than the statutory federal income tax rate for each of the above years. The primary differences between the statutory rates and the effective income tax rates are detailed below:

	1988	1987	1986
Federal statutory income tax rates	34.0%	40.0%	46.0%
Amortization of investment tax credits	(3.3)	(3.0)	(2.8)
Allowance for equity funds used during construction	.1	(.2)	(.4)
State income tax, net of federal income tax	4.0	3.6	3.2
Flow through of "unprotected" deferred income taxes	(5.8)	-	-
Other	(1.9)	(.8)	(.7)
Effective income tax rates	27.1%	39.6%	45.3%

**FLORIDA POWER CORPORATION**  
**Notes to Financial Statements**

**(3) PENSION COSTS**

The parent company, Florida Progress Corporation, has a non-contributory defined benefit pension plan covering substantially all of the employees of the Company. The benefits are based on length of service, compensation during the highest five of the last ten years of employment and social security benefits. The Company makes annual contributions to the plan based upon an actuarial determination and in consideration of tax regulations and funding requirements under federal law.

Effective January 1, 1987, the Company adopted the provisions of FAS No. 87, "Employers' Accounting for Pensions." In preparing for the change, the Company adopted the actuarial cost method required by FAS No. 87 and revised most of the actuarial assumptions for the 1986 plan valuation. These changes reduced the Company's pension costs for 1986 by approximately \$10.2 million. Plan net pension costs included the following components:

<u>(In millions)</u>	<u>1988</u>	<u>1987</u>
Service cost	\$ 10.2	\$ 10.6
Interest cost	16.5	15.3
Actual return on plan assets	(44.7)	(20.0)
Net amortization and deferral	16.1	(6.2)
Net pension cost (benefit)	(1.9)	(.3)
Regulatory adjustment	1.7	-
Net pension cost (benefit) recognized	<u>\$ (.2)</u>	<u>\$ (.3)</u>

The following assumptions were used in the calculation of pension costs:

	<u>1988</u>	<u>1987</u>
Discount rate	8.5%	8.0%
Expected long-term rate of return	9.0%	8.5%
Rate of compensation increase	7.0%	7.0%

The following summarizes the funded status of the pension plan at December 31, 1988 and 1987:

<u>(In millions)</u>	<u>1988</u>	<u>1987</u>
Accumulated benefit obligation:		
Vested	\$122.3	\$114.3
Nonvested	24.3	21.3
	146.6	135.6
Effect of projected compensation increases	73.1	65.9
Projected benefit obligation	219.7	201.5
Plan assets at market value	323.0	286.3
Plan assets in excess of projected benefit obligation	<u>\$103.3</u>	<u>\$ 84.8</u>
Consisting of the following components:		
Unrecognized transition asset	\$ 70.1	\$ 75.1
Effect of changes in assumptions and difference between actual and estimated experience	33.2	9.7
	<u>\$103.3</u>	<u>\$ 84.8</u>



**FLORIDA POWER CORPORATION**  
**Notes to Financial Statements**

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**(3) PENSION COSTS (cont'd)**

The following actuarial assumptions were used in calculating the plan's year-end funded status:

	1988	1987
Discount rate	8.25%	8.5%
Rate of compensation increase	6.75%	7.0%

In accordance with the provisions of FAS No. 87, pension cost has not been restated for prior years. Pension cost for 1986 was zero.

In addition to providing pension benefits, the Company provides certain health care and life insurance benefits for retired employees. Employees become eligible for these benefits if they reach normal retirement age while working for the Company. The present value of retiree health care and life insurance benefits for current retirees is estimated at \$31 million of which \$9.9 million has been accrued at December 31, 1988. The Company's policy since January 1, 1985 has been to accrue for these costs at retirement along with amortization of past service costs.

**(4) LONG-TERM DEBT**

The interest rate on the Annual Tender Pollution Control Revenue Bonds will be adjusted March 1 of each year, and the bondholders may elect to tender their bonds at that time. The bonds outstanding at any point in time are supported by a three-year \$100 million line of credit arrangement with money market based interest rate options.

The combined aggregate maturities of long-term debt, including cash sinking fund requirements on the guarantee of Pollution Control Revenue Bonds, for 1989, 1990, 1991, 1992 and 1993 are \$150.1 million, \$39.2 million, \$15.1 million, \$14.6 million, and \$1.1 million, respectively. In addition, all of the Company's First Mortgage Bond issues have an annual 1% sinking fund requirement. These requirements, which total \$6.0 million for 1989 and 1990, \$5.7 million for 1991 and 1992 and \$5.5 million for 1993, are expected to be satisfied with property additions.

**(5) SHORT-TERM DEBT**

At December 31, 1988 the Company had bank lines of credit totaling \$100 million, which are used to support its commercial paper program. The short-term debt outstanding at December 31, 1988 and 1987, consisted of commercial paper of \$93 million and \$55 million, respectively, and bank borrowings of \$20 million at December 31, 1987. Interest rates under line of credit arrangements vary from sub-prime or money market rates to the prime rate. Banks providing lines of credit are compensated through balances or fees. Balance requirements are based on terms acceptable to the banks and, where specified, are based on 10% of the line or 15% of the amount borrowed, whichever is greater. Commitment fees on lines of credit vary between 1/8 and 1/4 of 1%.

FLORIDA POWER CORPORATION  
Notes to Financial Statements

(6) CUMULATIVE PREFERRED STOCK WITHOUT SINKING FUNDS

Series	Shares Authorized	Shares Outstanding December 31, 1988	Par Value	Current Call	Scheduled Decreases in Redemption Price
				Price Per Share	
4%	40,000	39,980	\$100	\$104.25	No scheduled decreases.
4.40%	75,000	75,000	100	102.00	" " "
4.58%	100,000	99,990	100	101.00	" " "
4.60%	40,000	39,997	100	103.25	" " "
4.75%	80,000	80,000	100	102.00	" " "
7.40%	300,000	300,000	100	103.22	\$102.48 after August 15, 1992.
7.76%	500,000	500,000	100	104.92	\$102.98 after February 15, 1989 and \$102.21 after February 15, 1994.
8.80%	200,000	200,000	100	101.00	No scheduled decreases.

(7) CUMULATIVE PREFERRED STOCK WITH SINKING FUNDS

Series	Shares Authorized	Shares Outstanding December 31, 1988	Par Value	Annual Sinking Fund Requirements		Annual Sinking Fund Date
				Mandatory	Optional	
7.08%	500,000	500,000	\$100	25,000 shares	25,000 shares	November 15, beginning in 1992
7.84%	500,000	500,000	100	100,000 shares	100,000 shares	November 15, beginning in 1993

The Cumulative Preferred Stock with Sinking Funds is redeemable for the mandatory and optional sinking funds at the sinking fund redemption price of \$100 per share. The aggregate amount of the annual mandatory sinking fund requirements during the next five years is \$2.5 million in 1992 and \$12.5 million in 1993.

The preferred stock may also be redeemed at the option of the Company as follows:

Series	Current Redemption	Scheduled Decreases in Redemption Price		
	Price per Share			
7.08%	\$107.08	\$104.72 after November 15, 1991,	\$102.36 after November 15, 1996,	\$100.00 after November 15, 2001
7.84%	\$107.84	\$103.92 after November 15, 1992,	\$101.96 after November 15, 1993,	\$100.00 after November 15, 1994

## (8) NUCLEAR OPERATIONS

**Jointly Owned Plant**-The Company's 90% ownership share in the Crystal River nuclear unit as of December 31, 1988, amounted to \$516.0 million of utility plant in service, \$24.3 million of construction work in progress, \$90.3 million of unamortized nuclear fuel and \$182.6 million of accumulated depreciation, which includes \$42.9 million of accumulated provisions for decommissioning costs. Each participant provides for its own financing. The Company's share of the operating costs is included in the appropriate expense captions in the statements of income.

**Plant Decommissioning Costs**-The Company's nuclear plant depreciation rates include a provision for future decommissioning costs which are recoverable through rates charged to customers. The Company is placing its collections in a funded reserve. The recovery from customers plus interest earned on the funded amounts provides coverage toward the Company's share of the future dismantling, removal and land restoration costs. The Company has a license to operate the nuclear unit through December 3, 2016 and contemplates decommissioning beginning at that time. The FPSC and the FERC have approved an increase in annual decommissioning expense from \$5.4 million to \$9.9 million beginning in 1989.

**Fuel Disposal Costs**-The Company has entered into a contract with the Department of Energy (DOE) for the transportation and disposal of spent nuclear fuel. Disposal costs for nuclear fuel consumed are being collected from customers at a rate of \$.001 per net kilowatt-hour through the fuel adjustment clause and are paid to the DOE quarterly. The Company is currently storing spent nuclear fuel on site and has sufficient storage capacity in place or under construction for fuel burned through the year 2009.

**Plant Refueling Outages**-The Company accrues a reserve for maintenance and refueling expenses anticipated to be incurred during scheduled nuclear plant refueling outages. The next outage is scheduled for ten weeks beginning in March 1990 and is presently estimated to cost \$22 million.

**Insurance**-The Price-Anderson Act currently limits the liability of an owner of a nuclear power plant for a single nuclear incident to \$7.2 billion. The Company has purchased the maximum available commercial insurance of \$160 million with the balance provided by indemnity agreements with the Nuclear Regulatory Commission. In the event of a nuclear incident at any U.S. nuclear power plant, the Company could be assessed up to \$63 million per incident, with a maximum assessment of \$10 million per year. In addition to this liability insurance, the Company carries extra expense insurance with Nuclear Electric Insurance, Ltd. (NEIL) to cover the cost of replacement power during prolonged outages of the nuclear unit. Under this policy, the Company is subject to a retrospective premium assessment of up to \$3.2 million in any year in which NEIL losses exceed its accumulated funds.

The Company currently carries approximately \$1.3 billion in property insurance provided through several different policies. One of these policies, which is also underwritten by NEIL, provides \$825 million of excess coverage. Under this policy, the Company is subject to a retrospective premium assessment of up to \$7.6 million in any policy year in which losses exceed funds available to NEIL.

**(9) RATES AND REGULATION**

**Retail Rates**-Effective January 1, 1988 the FPSC approved a settlement with the Company to reduce base rates by approximately \$121.5 million. The reduction included about \$70.0 million resulting from lower income tax rates. The settlement replaced billing credits totaling \$55.7 million that retail customers received in 1987. In addition, the Company agreed to a one-time refund of \$18.5 million in 1988 for "unprotected" deferred income taxes. The settlement reduced revenues for 1988 by \$94 million as compared to 1987.

In December 1988, the FPSC approved a \$17.3 million increase in base rates effective January 1, 1989. This increase in base rates includes an additional \$10.7 million to cover increases in depreciation and nuclear decommissioning expenses and \$6.6 million related to "unprotected" deferred income taxes. The adjustment for deferred income taxes results from substituting an \$11.9 million additional refund in 1989 for the \$18.5 million refund made in 1988.

**Wholesale Rates**-The Company gave reductions of \$5.6 million in 1988 and \$3.3 million in 1987 to its wholesale customers to provide rate treatment comparable to the retail rate settlements. For 1989, the Company plans to file an additional rate change for wholesale customers that will be comparable to the 1989 retail rate treatment.

**(10) COMMITMENTS AND CONTINGENCIES**

**Construction Program**-Substantial commitments have been made in connection with the Company's construction program, which is presently estimated to result in construction expenditures in 1989 of \$252.8 million for electric plant and nuclear fuel.

**Fuel and Purchased Power Commitments**-To supply a portion of the fuel requirements of its generating plants, the Company has entered into various long-term commitments for the procurement of fossil and nuclear fuels. In most cases, such contracts contain provisions for price escalation, minimum purchase levels and other financial commitments. Additional commitments will be required in the future to supply the Company's fuel needs.

The Company also has entered into a long-term purchased power contract for 400,000 kilowatts of power with The Southern Company that is scheduled to begin as early as 1993 and terminate in 2010.

**Regulatory Hearing**-In December 1988, the FPSC began hearings to consider contentions of the Company's largest industrial customer and others that certain procurement and transportation activities by Electric Fuels were imprudent. The customer alleges that these activities resulted in higher fuel costs totaling \$129 million, including interest since January 1, 1984. Management disagrees with this claim and believes that the testimony presented by the Company supports the prudence of the activities and the reasonableness of the coal and transportation costs. A decision by the FPSC is anticipated in mid-1989.

**(11) TRANSACTIONS WITH RELATED PARTIES**

The Company purchases all of its coal requirements from Electric Fuels, a wholly owned subsidiary of Florida Progress Corporation. The amount of coal purchased for 1988, 1987 and 1986 was \$307.1 million, \$310.3 million and \$300.2 million, respectively. The amount payable to Electric Fuels for coal purchases at December 31, 1988 and 1987 was \$26.6 million and \$16.7 million, respectively.



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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	3,960,750,159	3,960,750,159
4	Property Under Capital Leases	44,322	44,322
5	Plant Purchased or Sold	723,375	723,375
6	Completed Construction not Classified	0	0
7	Experimental Plant Unclassified	0	0
8	TOTAL (Enter Total of lines 3 thru 7)	3,961,517,856	3,961,517,856
9	Leased to Others	0	0
10	Held for Future Use	51,765,689	51,765,689
11	Construction Work in Progress	78,923,894	78,923,894
12	Acquisition Adjustments	0	0
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12 )	4,092,207,439	4,092,207,439
14	Accum. Prov. for Depr., Amort., & Depl.	1,252,416,988	1,252,416,988
15	Net Utility Plant (Enter total of line 13 less 14)	2,839,790,451	2,839,790,451
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	0	0
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights	1,251,557,977	1,251,557,977
20	Amort. of Underground Storage Land and Land Rights	0	0
21	Amort. of Other Utility Plant	859,011	859,011
22	TOTAL in Service (Enter Total of lines 18 thru 21)	1,252,416,988	1,252,416,988
23	Leased to Others		
24	Depreciation	0	0
25	Amortization and Depletion	0	0
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0
27	Held for Future Use		
28	Depreciation	0	0
29	Amortization	0	0
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	0
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.	0	0
33	TOTAL Accumulated Provisions (Should agree with line 14 above)(Enter Total of lines 22, 26, 30, 31, and 32)	1,252,416,988	1,252,416,988

FLORIDA POWER CORPORATION  
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
 FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
		N O T			7
					8
		A P P L I C A B L E			9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

FLORIDA POWER CORPORATION  
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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a

statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year
			Additions (c)
1	Nuclear Fuel in Process of Refinement, Conversion Enrichment & Fabrication (120.1)	11,061,159	11,628,107
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction	929,740	1,334,267
5	Other Overhead Construction Costs		
6	SUBTOTAL (Enter Total of lines 1 thru 5)	11,990,899	12,962,374
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	61,662,228	
9	In Reactor (120.3)	110,632,355	64,590,499
10	SUBTOTAL (Enter Total of lines 8 and 9)	172,294,583	64,590,499
11	Spent Nuclear Fuel (120.4)	73,052,709	46,645,328
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	149,322,278	
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6 & 10 thru 12 less line 13)	108,015,913	124,198,201
15	Estimated Net Salvage Value of Nuclear Materials in line 9		
16	Estimated Net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials Held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials Held for Sale (Enter Total of lines 19, 20 and 21)		

FLORIDA POWER CORPORATION  
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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 175) (Continued)

Changes During the Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reduction (Explain in a footnote) (e) *		
		22,689,266	1
			2
			3
		2,264,007	4
			5
		24,953,273	6
			7
	61,662,228	0	8
	46,645,328	128,577,526	9
	108,307,556	128,577,526	10
	2,928,271	116,769,766	11
			12
			13
30,706,134		180,028,412	
			14
30,706,134	111,235,827	90,272,153	
			15
			16
			17
			18
			19
			20
			21
			22

\* SEE PAGE 450 FOR FOOTNOTES

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1988

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Acct 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	0	0
3	(302) Franchises and Consents	0	0
4	(303) Miscellaneous Intangible Plant	0	0
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	0	0
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	5,930,946	832,111
9	(311) Structures and Improvements	258,894,183	1,783,148
10	(312) Boiler Plant Equipment	688,693,804	4,294,604
11	(313) Engines and Engine-Driven Generators	0	0
12	(314) Turbogenerator Units	347,255,294	3,435,661
13	(315) Accessory Electric Equipment	126,538,208	(578,222)
14	(316) Misc. Power Plant Equipment	10,587,920	1,684,574
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,437,900,355	11,451,876
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	50,994	0
18	(321) Structures and Improvements	150,879,630	12,680,664
19	(322) Reactor Plant Equipment	158,007,493	7,059,825
20	(323) Turbogenerator Units	76,005,622	325,060
21	(324) Accessory Electric Equipment	99,571,839	1,267,257
22	(325) Misc. Power Plant Equipment	9,292,306	2,707,446
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	493,807,884	24,040,252
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	0	0
26	(331) Structures and Improvements	0	0
27	(332) Reservoirs, Dams, and Waterways	0	0
28	(333) Water Wheels, Turbines, and Generators	0	0
29	(334) Accessory Electric Equipment	0	0
30	(335) Misc. Power Plant Equipment	0	0
31	(336) Roads, Railroads, and Bridges	0	0
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	0	0
33	D. Other Production Plant		
34	(340) Land and Land Rights	2,082,320	0
35	(341) Structures and Improvements	8,016,321	21,947
36	(342) Fuel Holders, Products, and Accessories	10,994,838	0
37	(343) Prime Movers	69,808,707	(1,616)
38	(344) Generators	19,853,384	232,572
39	(345) Accessory Electric Equipment	10,501,301	1,606



FLORIDA POWER CORPORATION  
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also the date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
0	0	0	0 (301)	2
0	0	0	0 (302)	3
0	0	0	0 (303)	4
0	0	0	0	5
				6
				7
37,656	0	0	6,725,401 (310)	8
126,762	0	0	260,550,569 (311)	9
1,900,956	0	0	691,087,452 (312)	10
0	0	0	0 (313)	11
2,040,263	0	0	348,650,692 (314)	12
51,890	(315)	0	125,907,781 (315)	13
292,004	315	229	11,981,034 (316)	14
4,449,531	0	229	1,444,902,929	15
				16
0	0	0	50,994 (320)	17
249,396	0	0	163,310,898 (321)	18
1,418,275	0	1,324,888	164,973,931 (322)	19
146,327	0	(1,239,091)	74,945,264 (323)	20
3,734	0	0	100,835,362 (324)	21
75,476	0	(85,797)	11,838,479 (325)	22
1,893,208	0	0	515,954,928	23
				24
0	0	0	0 (330)	25
0	0	0	0 (331)	26
0	0	0	0 (332)	27
0	0	0	0 (333)	28
0	0	0	0 (334)	29
0	0	0	0 (335)	30
0	0	0	0 (336)	31
0	0	0	0	32
				33
0	0	0	2,082,320 (340)	34
1,004	0	784,229	8,821,493 (341)	35
0	0	1,380,411	12,375,249 (342)	36
0	0	6,550,216	76,357,307 (343)	37
163,029	0	4,479,816	24,402,743 (344)	38
0	0	2,322,304	12,825,211 (345)	39

FLORIDA POWER CORPORATION  
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment	729,033	21,788
41	TOTAL Other Production Plant (Enter Total of Lines 34 thru 40)	121,985,904	276,297
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	2,053,694,143	35,768,425
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	27,925,589	1,843,853
45	(352) Structures and Improvements	11,603,046	708,265
46	(353) Station Equipment	203,508,914	11,967,404
47	(354) Towers and Fixtures	68,744,907	0
48	(355) Poles and Fixtures	90,074,815	10,490,939
49	(356) Overhead Conductors and Devices	113,246,385	5,111,019
50	(357) Underground Conduit	6,885,313	0
51	(358) Underground Conductors and Devices	9,055,649	0
52	(359) Roads and Trails	1,678,750	0
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	532,723,368	30,121,480
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	4,473,314	809,617
56	(361) Structures and Improvements	8,647,384	1,103,762
57	(362) Station Equipment	159,467,821	13,873,993
58	(363) Storage Battery Equipment	0	0
59	(364) Poles, Towers, and Fixtures	154,703,525	13,099,808
60	(365) Overhead Conductors and Devices	147,533,573	17,778,426
61	(366) Underground Conduit	36,722,909	2,806,584
62	(367) Underground Conductors and Devices	76,033,342	10,944,477
63	(368) Line Transformers	205,412,644	13,531,092
64	(369) Services	127,585,877	12,132,786
65	(370) Meters	71,029,359	7,095,126
66	(371) Installations on Customer Premises	2,171,916	348,602
67	(372) Leased Property on Customer Premises	0	0
68	(373) Street Lighting and Signal Systems	69,360,705	9,801,441
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,063,142,369	103,325,714
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	2,853,268	1,349,296
72	(390) Structures and Improvements	41,635,528	4,779,378
73	(391) Office Furniture and Equipment	18,276,199	1,221,078
74	(392) Transportation Equipment	47,190,982	7,054,581
75	(393) Stores Equipment	1,799,066	180,438
76	(394) Tools, Shop and Garage Equipment	6,014,137	685,393
77	(395) Laboratory Equipment	3,248,502	383,394
78	(396) Power Operated Equipment	1,837,003	0
79	(397) Communication Equipment	17,748,011	4,241,317
80	(398) Miscellaneous Equipment	2,247,185	122,946
81	SUBTOTAL (Enter Total of lines 71 thru 80)	142,849,881	20,017,821
82	(399) Other Tangible Property	0	0
83	TOTAL General Plant (Enter Total of lines 81 and 82)	142,849,881	20,017,821
84	TOTAL (Accounts 101 and 106)	3,792,409,761	189,233,440
85	(102) Electric Plant Purchased (See Instr. 8)	678,993	0
86	(Less) (102) Electric Plant Sold (See Instr. 8)	23,582	0
87	(103) Experimental Plant Unclassified	0	0
88	TOTAL Electric Plant in Service	3,793,112,336	189,233,440

FLORIDA POWER CORPORATION  
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
12,598	0	99,108	837,331 (346)	40
176,631	0	15,616,084	137,701,654	41
6,519,370	0	15,616,313	2,098,559,511	42
				43
12,266	0	20,553	29,777,729 (350)	44
4,296	0	(9,360)	12,297,655 (352)	45
1,127,706	0	(19,961)	214,328,651 (353)	46
0	0	0	68,744,907 (354)	47
710,543	0	0	99,855,211 (355)	48
295,078	0	0	118,062,326 (356)	49
0	0	0	6,885,313 (357)	50
0	0	0	9,055,649 (358)	51
0	0	0	1,678,750 (359)	52
2,149,889	0	(8,768)	560,686,191	53
				54
0	0	0	5,282,931 (360)	55
12,592	0	34,644	9,773,198 (361)	56
1,278,803	0	391,685	172,454,696 (362)	57
0	0	0	0 (363)	58
3,067,333	0	0	164,736,000 (364)	59
2,397,230	0	(51,747)	162,863,022 (365)	60
66,787	0	0	39,462,706 (366)	61
435,772	0	73,579	86,615,626 (367)	62
7,332,987	0	(516)	211,610,233 (368)	63
1,350,034	0	0	138,368,629 (369)	64
1,995,257	0	(34,740)	76,094,488 (370)	65
34,721	0	47,638	2,533,435 (371)	66
0	0	0	0 (372)	67
6,044,329	0	(21,832)	73,095,985 (373)	68
24,015,845	0	438,711	1,142,890,949	69
				70
0	0	0	4,202,564 (389)	71
381,204	0	(6,158)	46,027,544 (390)	72
396,982	0	(229)	19,100,066 (391)	73
2,404,479	(12,118)	13,541	51,842,507 (392)	74
11,049	0	(14,103)	1,954,352 (393)	75
338,057	0	7,154	6,368,627 (394)	76
22,810	0	0	3,609,086 (395)	77
112,108	0	6,949	1,731,844 (396)	78
449,364	0	0	21,539,964 (397)	79
88,855	0	0	2,281,276 (398)	80
4,204,908	(12,118)	7,154	158,657,830	81
0	0	0	0 (399)	82
4,204,908	(12,118)	7,154	158,657,830	83
36,890,012	(12,118)	16,053,410	3,960,794,481	84
0	44,660	(278)	723,375 (102)	85
0	0	(23,582)	0	86
0	0	0	0 (103)	87
36,890,012	32,542	16,029,550	3,961,517,856	88

FLORIDA POWER CORPORATION  
 ORIGINAL REPORT  
 YEAR ENDING - DECEMBER 31, 1988

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others.

2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
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FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1988

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property  (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	LAND AND RIGHTS:			
2	GENERAL OFFICE COMPLEX	04/82	01/91	571,673
3	PERRY, CROSS CITY - DUNNELLON	10/87	12/95	1,256,505
4	AVON PARK PLANT	03/84	01/91	67,207
5	OTHER SITES GROUPED (2 PROPERTIES)	VARIOUS	VARIOUS	89,524
6				
7				
8				
9				
10	TOTAL LAND AND RIGHTS			1,984,909
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20	OTHER PROPERTY:			
21	AVON PARK PLANT	01/84	01/91	8,342,172
22	AVON PARK PEAKERS	01/84	01/91	5,400,237
23	BARTOW PEAKERS	10/84	01/89	4,139,973
24	HIGGINS PEAKERS	10/84	01/90	11,996,496
25	PORT ST. JOE PEAKER	01/84	01/91	1,641,133
26	RIO PINAR PEAKER	01/84	01/91	1,632,129
27	TURNER PEAKERS	01/84	01/90	16,628,640
28				
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31				
32	TOTAL OTHER PROPERTY			49,780,780
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45	TOTAL ACCOUNT 105			51,765,689



FLORIDA POWER CORPORATION  
 ORIGINAL REPORT  
 YEAR ENDING - DECEMBER 31, 1988

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,

- Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Acct 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1		
2	FOR DETAIL SEE PAGES 216A THROUGH 216Y	78,923,894
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42	TOTAL	78,923,894

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1988

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR 3 PAN TILT ZOOM CAMERA-4	670		256,656
CR 3 PERIMETER INTRUSION DETECTION	214		1,961,473
CR#3-CNTL RM MODIFICATIONS	3,995,892		3,290
CR 3 SPARE TRANSFORMER	735,205		11,331-
CR 3 MULTIPLEXER UPGRADE	923,662		280,316
CR #3 REACTOR TRIP SYSTEM	126,892		296,921
CR3-DEDICATED EFW TANK	2,750,970		127,589
CR #3 - SPENT FUEL RACKS	639,746		4,578,609
CR#3 REP SEQUENCE EVENT RECORDER	217,794		105,481
CR 3-REG GUIDE 1.97 MODIFICATIONS	4,478,597		247,659
CR#3 UPG PIPE SUPPORT REDESIGN	976,767		813,433
CR #3 TRAINING SIMULATOR			5,167,711
CR #3 EXP CONTROL ROOM	155,950		76,573
CR 3 PASS COOLER MOD	4,089-		37,689-
CR # 3 CALIBRATION LAB ADD	12,348		72,527-
CR 3 BACKUP FEEDER	151,994		791-
CR 3 COMPUTER UPGRADE	660,057		385,943
CR 3 REACTOR PROTECTION SYS	62,211		345,722
CR 3 LET DOWN COOLERS A&B	100,988		142,805-
CR 3 ANALYZER SYS MAR87-03-03-01	27,176		15,094
CR 3 ELECTRICAL GENERATOR PROJECT	3,819,938		5,899,852
CR 3 MESTEX WAREHOUSE IMP PHASE II	77,269		15,598
CR3 3RD LETDOWN COOLER SYS			620,408-
CR N REPL FREON DRY CLEANING MACH	125,767		13,477-
CR 3 DISSOLVED GASES IN PRIMARY	91,877		18,408
CR NO MAIN CONDENSER TUBE REPLACEMENT	228,995		6,847,005
CR 3 REACTOR VESSEL INDICATION SYS	74,119		606,320
CR 3 ADDITION OF CONVEYOR SYS	26,895		5,745-
CR3 CAP FOR OPER (PFM)	162,715		34,430
CR3 RADIOLOGICAL DATA MANG PROJECT	754,172		412,868
CR 3 MINOR CAPITAL FOR QUALITY	63,807		2,067-
CR3 EDG LOAD REDUCTION	489,970		998,515
CR 3 WIND BARRIER AT RB EQPT HATCH			49,500
CR3 FIRE WALLS B/T MAIN STEP UP TRANSF			117,000
CR 3 MAINT ACT CNTL SYS PHASE 1	375,040		15,040-
CR 3 HELPER COOLING TOWERS 12&3	398,039		75,177,961
CR COAL PLANT 5 SERVICE BATTERY			165,200
CR 3 MISC MINOR CAP FOR ENG	11,177		3,853
CR3 MISC MINOR CAP FOR MAT	20,491		6,721-
CR3 FUEL HANDLING EQPT UPGRADE	203,944		2,339,156
CR3 EDG UPGRADE	52		2,373,648
ADD AUXILIARY FEED WATER PUMP	59,139		2,379,461
CR3 MSSRV POS IND & PRESS HTR STATUS	75,184		314,166
CR 3 RCP MECHANICAL SEAL REPL	414,729		2,485,791
CR3 REPL FWV-43 & FWV-44	136,232		41,068

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1988

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR 3 ULTIMATE HEAT SINK	225,187		88,013
CR3 TOOL CNTL PROJECT			35,100
CR3 EXAM BANK	72,834		12,666
CR 50 CIRCULATING WATER FLOW RED	23,796		1,266,204
CR3 CONF MANAGEMENT INF SYS	294,974		803,776
CR3 INTERMEDIATE BLDG MONITORING			692,817
CR 3 STATION BLACKOUT			676,800
EMERGENCY-REMOVE & INSTALL RCP1A SHAFT	7,658		7,658-
CR FISH HATCHERY	59,101		3,440,899
ANCLOTE TARGETED CHLORINATION			212,000
PLANT PERF EQPT FOR DYE TEST			12,071
PLANT PERFORMANCE LAB EQUIPMENT			4,050
BARTOW UNIT #3 REP BURNER	312,050		12,904-
BARTOW EXTRACTION STEAM LINE	25,238		109,762
BARTOW WATER CHEM MONITORING	254,109		457,641
REOPEN	13,786		59,896
BARTOW #6 FEEDWATER HEATER REPL	31,695		364,605
BARTOW REPL UNITS 1/2/3 CONTROLS	138,837		7,661,163
BARTOW REPL EXPANSION JOINTS	2,959		27,041
BARTOW MISC TOOLS & EQPT	4,624		5,376
ANCLOTE BRANDON STEAM SEAL	109,164		10,764-
SYS MAINT & PROD TOOLS & EQPT	22,434		2,466
ANCLOTE DRUM LEVEL MONITORING	62,451		29,549
BARTOW DIESEL FUEL TANK	11,975		1,975-
ANCLOTE WHSE ROOF REPL	44,155		9,845
HIGGINS DIESEL FUEL TANK	2,446		554
ANCLOTE GEN FIELD BREAKER	8,144		144-
HIGGINS REPL ROTATING & STAT BUCKETS			250,000
HIGGINS REPL A/C UNIT	2,376		624
ANCLOTE SYS ENV MONITORING EQPT	3,208		642
ANCLOTE REPL UNIT 1 GENERATOR ROTOR	1,757,643		107,643-
HIGGINS REPL O2 EQPT			3,500
ANCLOTE BOILER FEEDWATER PUMPS	312,389		44,389-
HIGGINS TURBINE SUPERVISORY INSTRU	14,584		38,416
ANCLOTE TEMP RECORDER	4,597		3,803
BARTOW FIRE PROTECTION	11,425		1,725-
ANCLOTE GASOLINE STORAGE TANK	667		25,913
BARTOW REPL DUCT TO STACK UNIT1	9,890		1,590-
BARTOW DUCT TO STACK JOINT UNIT2	23,367		4,867-
BARTOW HEATER BASKET REPL UNIT 2			65,000
BARTOW HEATER BASKET REPL UNIT 3			60,000
BARTOW HEAT RATE DATA ACQ SYS	2,636		16,389
BARTOW WOMENS LOCKER ROOM	3,753		46,247
ANCLOTE WATER CHEMISTRY RENOVATION			92,800
ANCLOTE GEN FIELD GD RELAYS	8,779		1,421

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1988

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
BARTOW REPL HSE SVS TRANSFORMER	28,545		6,045-
EMERGENCY	50,978		50,978-
BARTOW FEEDWATER PUMP MOTOR UNIT 2	44,313		4,487
ANCLOTE REPL STAGE BLDS ON FEED PUMP			61,000
EMERGENCY	250,154		250,154-
ANCLOTE SCISSOR LIFT	25,547		1,547-
HIGGINS 1/2&3 SMOKE INDICATORS			25,500
HIGGINS TEMPERATURE RECORDER			21,000
CR SO REPL A/C IN LKR TRL #3015			1,070
BARTOW 1&2 NEUTRAL TRANSFORMERS			8,500
CR NO BEAD MOVER SYS			1,000
CR NO BFP RATATING ASSEMBLY	65,426		174
CR NO MBFP ROTATING ASSEMBLY MOD	59,673		6,227
CR SO REPL STEAM CLEANERS			7,000
CR SO REPL FLY ASH PIPING #2			22,000
CR SO REPL MOTOR & BASE			23,000
CR SO BREATHING APPARATUS			10,000
CR SO MISC TOOLS & TESTING EQPT			24,726
CR SO REPL STOVE & REFRIGERATOR			1,200
CR SO REPL 2B FLY ASH PRESSURE SYS			1,000
CR SITE MISC TOOLS & TEST EQPT			24,726
CRY RIV 1&2 DRY ASH STORAGE FAC-ENG DESG	338		517,662
CR #1 COMPUTER TRANSMITTER	36,950		47,067-
CR S CNTL RECORDER	16,821		8,221-
CR S FEEDWATER CNTL	25,692		1,792-
CR SITE FEEDERS & SPEED DRIVE	197,071		3,929
CR S EXTRACTION STEAM LINE	2,990		32,010
CR COAL SITE BARGE SAMPLER	63,875		275-
CR N REPL DISC-PACK FLEX COUPLINGS	17,365		40,135
CR SITE RAIL CAR SHAKER	234,692		29,508
CR SITE UPGRADE RECLAIM VAULT LTS	25,891		9,109
CR SITE NORTH YARD LIGHTING	127,016		37,016-
CR SITE BELT SCALE WEIGH BIN	235,622		23,978
CR SITE MAINT SHOP OH CRANE	1,299		48,701
CR NO STOREROOM HEAT	6,993		4,007
CR SO BOILER CNTLS & COMPUTER REPL	669,726		1,321,874
CR NO PRESSURE CALIBRATORS			7,500
CR NO ADD'L WORKERS COMP CLAIMS	471,325		28,675
CR SO UPPER ECONOMIZER REPLACEMENT	1,423,141		1,427,659
CR SO MISC TOOLS & TESTING EQPT	17,281		2,719
CR NO CEM ENVIRONMENTAL ENCL	21,606		1,894
CR NO CEM ENVIRONMENTAL ENCL	20,323		3,177
CR S MONITORING EQUIP	5,116		3,675-
CR SO MILL & EXHAUSTER UPGRADE	186,208		8,052
CR SO INSTRUMENTATION REPL	8,646		142,854

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1988

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR NO HYDROGEN SEAL OIL PUMP			8,111
CR NO REPLACE VALVE CWB 5053			11,070
CR SITE ADDITIONAL PHONES	2,607		22,293
CR4 UPGRADE BOILER LIGHT OIL ATOMIZERS	19,533		5,633-
CR SITE O2 SYSTEM UPGRADE	28,739		21,220
CR SITE TRAINING EQPT	12,786		3,241
CR SO MILL & EXHAUST UPGRADE	269,236		28,236-
CR SO BC PUMP UPGRADE	131,424		2,724-
CR SO REPL #2 STEAM DRUM LEVEL TRANSM			1,100
CR SO REPAIR UNIT 2 GENERATOR	123,909		6,909-
CR SO A/H COLD END BASKET REPL	93,764		17,636
CR SO THERMOCOUPLE COMPUTER			20,000
CR SO MONITORING EQPT	24,050		1,050-
CR SITE REPL MAGNETIC SEPARATOR	9,529		4,471
CR NO WASTE WATER SYS PIPING	129,400		383,000
CR SO B C PUMP HOISES	25,018		5,018-
CR SITE SPARE START-UP TRANSFORMER			10,256
CR NO SUPPORT STEEL FOR FURN PLATFORM	7,056		13,944
CR SITE MOBILE CRANE			165,696
CR SITE REPL BARGE UNLOADER ROOF	1,541		46,459
CR SITE US19 POWER LINE IMPROV			74,000
CR SITE US19 POWER LINE IMPROV	3,206		88,794
CR NO WATER CHEMISTRY RENOVATION	190		42,610
CR SO LIME FEEDER			19,800
CR SO STG TK LEVEL DETECTOR	2,009		4,491
CR NO UNIT4 DRUM LEVEL MONITORING	508		45,892
CR NO UNIT 5 DRUM LEVEL MONITORING			50,700
CR SO REPL FLY ASH SYS AIR DRYER	9,734		766
CR SO WATER LAB FLOWMETER REPL			21,300
CR SO SILICA ANALYZERS	13,603		5,697
CR SITE RAIL LOOP TRACK REPL	36,062		88,938
CR SITE REPL TEREX 82-50 DOZER			323,000
CR SO WATER CHEMISTRY RENOVATION	1,274		306,626
CR SO SPECTRO PHOTOMETER	1,389		611
CR SO 2 REPL FLY ASH EXHAUSTERS	22,884		184-
CR SO SUCTION PRESSURE TRANS			1,000
CR SO LIME HOPPER BAG HOUSE			13,500
CR SO LIME SLUDGE PUMPS			18,500
CR SO CATION CONDUCTIVITY MONITORS			6,350
CR SO SODIUM ANALYZER			18,500
CR SITE PORTABLE CONVEYOR			108,905
CR SO CR-3 DEMIN TOTALIZER			24,000
CR SO CR-3 SVC WATER TOTALIZER			24,500
SYS RADIOGRAPHIC EQPT	9,003		
CR NO VIBRATION MONITORING SYS REPL	1,676		117,724



FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1988

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CR NO VIBRATION MONITORING SYS REPL	6,869		108,531
CR SO PORTABLE GENERATOR	425		175
CR SO STG CABINETS FOR REPAIR SHOP			2,000
SUWANNEE UNIT 3 REPL EXTRACTION	82,702		10,002-
SUWANNEE MISC TOOLS & EQPT	1,743		1,257
TURNER RECIRCULATION SYS	572		2,428
TURNER STEAM PHON SYSTEM UPGRADE	58,651		2,451-
TURNER BOILER CHART & MULTIPOINT REC	114,669		36,931
TURNER SYSTEM UPGRADE	17,017		2,983
TURNER DISCHARGE CANAL REBUILD	860,799		32,611
TURNER UNIT 3 BOILER EXO2 SYS UPGRADE	23,374		3,374-
TURNER #4 BALANCED DRAFT CONVERSION	53,916		676,084
TURNER REPL #4 STATION BATTERIES			27,000
TURNER UNIT 3 EXP JOINT REPL	38,893		24,007
TURNER AIR HTR BSK REPL	14,169		3,431
BAYBORO DIFFUSER CS, COMP BOS&STATORS	14,101		187,999
SYS PEAKERS MISC TOOL & EQPT			2,000
SYS PEAKERS MISC TOOLS & EQPT	13,314		6,686
BAYBORO MISC TOOLS & EQPT	706		-294
BARTOW GAS REMOTE TERMINAL OPERATION	2,845		20,055
BAYBORO EXHAUST STACK REPL			10,000
BARTOW-BATTERIES FOR BARTOW PEAKERS	15,009		3,009-
INTERCESSION CALIBRATOR #1028E	530		30-
DEBARY PEAKER RELAY PROTECTION	10,376		5,674
DEBARY TOOLS & TESTING EQPT	1,663		337
DEBARY PLANT GATE OPER & CONTROLS	2,489		111
TURNER P3&P4 TURBINE CNTL REPL	849		9,151
HERNANDO BWB 115KV TAP TO SPGWOOD			59,000
WTR SPGS 69KV TRANS RECONNECTIONS			28,700
LAKE TARPON-KATHLEEN 500 KV LINE	3,483,410		26,984,590
CFS CENTRAL FLA-SORRENTO 230 KV LINE	19,204		391,549-
BWX CONDEM	45,513		48,957-
WL-LAKE ALOMA-WTR PK E 69KV LINE REOPEN	1,016,985		126,415
ASW 230KV REL	6,582		242,018
DWD-DAVENPORT-WEST DAVENPORT 69KV	146,763		535,237
HTE 115KV LINE TO BROOKER CREEK	80,729		852,071
TAFT TO MEADOW WOODS SOUTH	101,100		43,601
MEADOW WOODS TO HUNTER'S CREEK	22,163		256,707
DELTONA TURNER-DELTONA 115KV LINE	45,237		152,863
DELAND EAST 115KV TRAN RECONNECTIONS	2,333		3,767
VOLUSIA (FP&L) 115KV TIE LINE	171,309		1,105,091
VOLUSIA CTY DELTONA 115KV LINE	314,887		772,913
MARION Ocala PK 69KV TAP & GOAB	38,727		11,373
RW MAGNOLIA RANCH TAP	40,171		489,089

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1988

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
P PARK VARIOUS LOCATIONS	16,129		7,871
LK & ORANGE SORRENTO TO BAYRIDGE 69KV	178,663		648,037
ORANGE EP 69KV CONNECTIONS	8,260		83,340
CLWR ECTW 69KV	9,002		126,298
LAKE UMATILLA-TRANSMISSION RECONNECTION	17,894		7,466
HERNANDO CRB 115/KV LOOP TO BKRDG	130,256		404,744
HERNANDO BROOKSVILLE FCS 115KV LOOP	137,074		41,726
PERRY-CROSS CTY 230KV LINE	325,477		12,724,223
ORANGE EATONVILLE TRANS RECONNECTION			1,849
ORLANDO WF 69KV RELOC (ALOMA BEND)	30,331		331-
SEMINOLE WF 69KV	38,457		4,590-
PINELLAS 115KV LINE REPL WIRE	133,868		207,632
PINELLAS 69KV TERMINAL	13,000		6,300
SKY LK 69KV RECONNECTION	957		4,343
HIGHLANDS GLADES REA COOP	6,358		48,642
POLK FT MEADE-VANDOLAH 230KV	22,722		216,478
ANL 230KV CENTER FOUNDATION	9,856		68,144
ORANGE BAY ORANGWOOD 69KV	49,399		3,556,901
LAKE MARION-POINCIANA 69KV LINE	86,420		2,099,180
ORANGE NR 230KV TOWER	131,172		5,808
POLK FT MEADE-VANDOLAH 230KV REPL	6,012		113,188
GH/AUR 69KV RELOC UNIV OF FL	17,027		94,473
CITRUS CRB 115KV TAP LINE	50,008		794,992
CITRUS HOLDER-DUNNELLDN 69KV	45,630		862,770
HIGHLANDS-CLEARWATER 69KV LINE	9,863		752,337
INTERCESSION CITY-POINCIANA 69KV LINE	36,025		2,588,275
SEMINOLE 69KV MITCHELL HAMMOCK RD	8,338		4,108-
SUWA SWIFT CK #1 115KV TERMINATION	28,358		4,142
POLK 69KV TAP TO BARTOW HWY 17	2,766		53,534
JAMESTOWN HWY 50	2,415		4,866
HERNANDO 2 115KV REBUILD	44,432		943,468
ORANGE 69KV LINE RELOCATION	48,215		116,385
ORANGE 69KV LINE RELOCATION	78,792		350,908
ORANGE 69KV LINE RELOCATION	14,535		39,365
ORANGE 230KV LINE RELOCATION	53,608		322,792
MARION OCALA II CO-OP 69KV RELOCATION	3,659		37,941
HILLSBOROUGH REPL INSULATORS	74,893		87,507
LK CTY ED 69KV GOAB TAP TO PAISLEY	3,764		55,236
ST PETE 115KV RELOCATION	3,444		43,956
JAMESTOWN MITCHELL HAMMOCK	2,080		2,708
CLWR HIGGINS PLANT	54,511		15,445-
MONTICELLO AP-232 THUR 329	7,269		41,275
FT WHITE CO-OP 69KV TAB ABGD REPL			53,000
PINELLAS 115KV TRANS LINE	24,032		106,868
ORANGE LOCKHART 230KV TRANS CONN	6,123		72,877

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
JAMESTOWN NLA-45-69KVLINE			2,745
HIGHLAND FISHEATING CK 230KV	1,026		18,974
DIXIE CROSS CTY 69KV LINE	1,604		8,396
PALM HARBOR STRUCTURE RELOCATION	49,129		24,871
ALACHUA 69KV RECONNECTION	6,064		4,436
HARDEE-MITCHELL HAMMOCK 60KV GOAB&TAP	4,926		241,074
JAMESTOWN SR436 WA80 69KV			
LACHUA AUF 106	813		924
PINELLAS NE-CURLEW REPL INSULATORS			140,000
PS LINE CONDEM	105,491		26,313-
HB HOLDER BROOKSVILLE - CONDEMNATION	14,919		14,919-
CFX CONDEM	121,363		142,501
OVERHEAD TRANSMISSION LINES	1,073,034		78,614-
EMERGENCY			
LAKE TARPON SUB-TERM FOR KATHLEEN LINE	566,898		12,461,102
ECC COMPUTER SYSTEM	4,345,613		18,894,387
LARGO OSCILLOGRAPH & RECORDER	16,963		14,183-
ANCLOTE OSCILLOGRAPH & RECORDER	10,496		8,819
E CLWR SUB SHEDDING SYS	15,069		4,931
LARGO SUB SHEDDING SYS	50,033		27,967
ULMERTON SUB SHEDDING SYS	56,936		21,064
LARGO SERIES EQPT UPGRADE	24,527		7,363
NORTHEAST AC & DC LOAD CENTERS	17,792		6,208
ULMERTON AC & DC LOAD CENTERS	14,157		9,843
SEVEN SPGS RTU REPL & UPGRADE	36		108,344
LARGO REPL 69KV POTENTIAL TRANSF	6,345-		971-
HIGGINS PLANT REWORK HF LINE TRANSF	941		130,019
LARGO 69KV POTENTIAL TRANSF REPL	19		268
ECC TAPE DR FOR USE ON XEROX SYS	7,224		276
NE ROOFING ON CNTL HOUSE	16,669		5,119-
NE REPL 115KV PIPE COLUMN SUPORTS	8		11,892
ECC ANTI-GLARE STATIC CNTL FILTERS	3,086		114
KENNETH CTY REPL A/C UNIT	788		158-
EMERGENCY			
ECC HARDWARE ADD FOR DECNET NETWORK	12,484		484-
SUB TRAILER 4439 REPL A/C UNIT	894		50
ANDERSON SUB METERING EQUIP			43,414
REOPEN	5,055		16,295
FT WHITE 230/69KV CAP INCREASE	24,645		10,202-
BROOKRIDGE 230/115KV ADDITION	18,118		1,803,163-
DIXIE CTY CROSS CTY NEW TRANS SUB	6,042		48,958
LEESBURG REPL DEFECTIVE BATTERY CHARGER	3,515		1,665-
CITRUS CR-3 WALL & CRGF-1	26,647		6,303-
CR PLANT 230 SUB RELAY MODIFICATIONS	18,855		253,605
HOLDER 69KV TERMINAL ADDITION	7,544		177,796

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
SYS MOBILE SWITCHING DEVICE	96,270		1,630
SYS MOBILE SWITCHING DEVICE	54,962		42,938
HOLDER REPL 115KV LING ARRESTER	2,721		321-
FT WHITE C/O AUTO RECLOSE RELAY	3,884		1,684-
CR EAST C/O LINE RELAY	3,486		114
FT WHITE LINE RELAY	1,871		2,229
CNTL FL 230/69KV TRANSF			1,266,400
QUINCY SUB 69KV BREAKER	577		15,594
PORT ST JOE SUB INSTALL 2ND 100MVA	6,769		20,378-
SUWANNEE SUB EVENTS RECORDER	144,852		7,068
SUWANNEE 115KV TIE TO FPL LIVEOAK	14,261		334,939
OCCIDENTAL METERING TRANSFORMER	266		2,134
OCCIDENTAL MET SEQ OF EVENTS REC			9,710
QUINCY C/H REPL A/C UNIT			35
PORT ST JOE STA SVC RELOCATION	30,469		9,369-
PORT ST JOE TIMING RELAY	1,322		278
TALLAHASSEE REPL FAILED BATTERY BK	5,412		1,482-
MITCHELL METERING 69KV METER PT			82,005
KATHLEEN SUB-TERMINAL FOR LAKE TARPON	320,846		3,961,154
W LK WALES OSCILLOGRAPH & RECORDER			3,545-
FT MEADE DIFFERENTIAL RELAYS	5,813		987
FT MEADE REPL 69KV LINE SWITCHES	7,953		1,153-
TURNER EQPT REPL & REPAIRS			160,180
MEADOW WOODS S NEW 69/13 KV SUB	1,376,939		1,711,131
N LONGWOOD OSC & RECORDER	97,173		27,924-
SORRENTO 230KV EXPANSION			11,076
TURNER 115KV BREAKERS & CAP INC	513,150		23,394
PIEDMONT 75MVAR CAPACITOR BANK			5,656
RIO PINAR TRANSF & CAPACITOR BK	97,796		24,638
PIEDMONT TRANSFORMER REPL	41,420		19,570-
DEBARY SUB EVENTS RECORDER	156,439		7,911
ORANGE LOCKHART NEW 230KV SUB	134,053		1,663,037
NO LONGWOOD 13KV FEEDER ADD'T W-58	5,760		45,870
TURNER 115KV BYPASS AT SWITCH#9630			1,024
ALTAMONTE RTU REP SEQ OF EVENTS REC			128,010
LK CTY HAINES CREEK 23/69KV	18,459		3,445,811
WINTER PK E CAPACITY INCREASE	3,694		42,896
DEBARY CHANGE/OUT LINE RELAY	3,486		614
DELAND C/O REGULATOR CNTL	1,707		143
N LONGWOOD ACCESS RD REPAVEMENT			11,200
RIO PINAR REPL 230KV CURRENT TRANSF	12,596		804
LARGO US19 & 126AVE	72,396		19,209-
LARGO US 19 & ULMERTON	124,459		2,990-
GULF BCH VINA DEL MAR BV	69,052		16,551-
PIN PK ULMERTON & 58TH ST	62,928		11,781-

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
GULF BCH 4000 GULF BLVD	116,606		20,661-
WALSINGHAM TREAT & BRACE POLES			50,000
WALSINGHAM GULF BLVD	99,191		10,946-
ST PETE 4200 54TH AVE SO	75,910		5,268
LARGO 102 AV E OF 125	96,036		12,290-
PINELLAS PK X 63 X 64 DISSTON	107,236		33,111-
GULF BEACH REDINGTON SHORE	41,317		56,604
ST PETE 22 TO 35 ST NO	108,451		2,653
ST PETE VARIOUS LOCATION	64,904		205,496
ST PETE BAYBORO TO DOME			133,620
SO. SUNCOAST DIST LINES \$50000 & UNDER			412,094-
CLWR SR60 E OF US19			105,252
CLWR MCMULLEN BOOTH	122,711		158
NO. SUNCOAST DIST LINES \$50000 & UNDER			389,086-
DUNNELLON PINE RIDGE BLVD	105,455		7,939
DUNNELLON CR484	106,313		7,501-
EMERGENCY	203		203-
WILDWOOD BUSHNELL SUB			19,573
CENTRAL DIST LINES \$50000 & UNDER			495,760-
PERRY SPORTCRAFT	33,310		2,522-
CRAWFORDVILLE US 319 SOPCHPY	198,015		18,494-
NORTHERN DIST LINES \$50000 & UNDER			184,147-
HAINES CTY US441S OF HOLOP			49,671
LK PLACID EXCHG GLADES ELECTRIC			706,999
HAINES CITY POWERLINE RD	67,395		5,319
LAKE WALES US27 & SR640	15,479		35,956
AVON PK THUNDERBIRD	140,965		24,102-
HAINES CTY CYPRESS/MARIGLD	107,078		13,710-
LK WALES GOLDEN BOUGH RD			60,035
RIDGE DIST LINES \$50000 & UNDER			386,087-
WTR GRDN HIAWASSEE RD	198,872		37,515-
WTR GRDN OLD WINTER GDRD			94,003
PINE CSTL LK WILLIS DR	80,745		7,031
EUSTIS GROVE ST	161,946		27,632
APOPKA WASHINGTON	188,986		19,256-
EUSTIS C-452 TO SR-44	84,010		2,948-
EUSTIS PLY-SORR RD	73,800		17,140
APOPKA SOUTH	54,713		1,888
APOPKA ZELLW STA MHPK	3,756-		62,197
APOPKA EATONVILLE SUB	61,706		62,280
APOPKA-VINELAND	107,310		22,066
APOPKA EDGEWATER DR NO	30,693		85,026
WINTER GARDEN WINDERMERE GOTH	58,237		51-
APOPKA 10 POLES	23		477
WINTER GARDEN INTERNATIONAL DR	157,575		23,863



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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
WINTER GDN 441 & WETHERBEE	25,839		40,513
APOPKA WEKIVA SUB	16,700		45,366
EUSTIS M-1517			16,135
EUSTIS M-500 SEG I			8,500
EUSTIS M-500 SEG II	3,379		1,604
EUSTIS M-504			5,865
APOPKA WOODSMERE-FEEDR			5,286
APOPKA EATNVILLE M-1132	2,060		288
APOPKA EATNVILLE M-1133			2,054
APOPKA EATNVILLE M-1134	2,468		466
APOPKA EATNVILLE M-1135	2,547		200-
APOPKA EATNVILLE M-1138			4,107
CLERMONT HANCOCK DR			58,767
APOPKA HILLVIEW			93,573
APOPKA SR-434			76,770
APOPKA FDR M-1137			1,466
APOPKA FDR M-503			8,505
MID FLORIDA DIST LINES \$50000 & UNDER			519,691-
PINE CASTLE TAFT VINELAND			79,672
DELAND PLYMOUTH & HILL			25,000
WTRN PARK BEAR GULLY RD	136,775		60,160-
E ORANGE LOCKWOOD RD	69,277		378
E ORANGE FRANKLIN & PINE	104,666		26,675-
DELAND BOUNDARY AV			76,455
E ORANGE SR50	98,476		10,038-
E ORANGE SR 426	60,382		13,355-
E ORANGE LK UNDERHILL	73,534		13,990-
DELAND EAST SUB	5,984		75,608
E ORANGE DEAN RD SR 50	121,965		31,445-
DELAND WISCONSIN AV			73,069
LONGWOOD NEWBURY PORT-436	38,795		40,888
PINE CASTLE ORANGE AV LNDST	1,689		54,467
LONGWOOD OLEANDER & CHURCH	15,693		39,313
E ORANGE DEER RUN PKY	64,794		9,633
NEW PORT RICHE FLMR SUBST			86,632
E ORANGE SR 419	35,792		17,350
DELAND ENTERPRISE RD	50,729		29,352
DELAND SAXON BLVD	4,289		54,011
DELAND HIGHBANKS RD	32,556		27,562
PINE CASTLE LK CONWAY ET	1,651		52,624
EAST ORANGE ECDN TRAIL	71,959		27,415
DELAND MAIN ST/LKVIEW	81,788		16,200-
PINE CSLE SKYLAKE SUB			130,823
LONGWOOD 345 LK MY BLVD			58,196
EASTERN DIST LINES \$50000 & UNDER	1,077,285		657,942-

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
BLANKET CONSUMERS METERS-SYSTEM			1,752,058
MATER DEPT METER RETROFIT DEMAND			15,000
ECC LOAD MANAGEMENT OPTICAL READERS			12,190
SERVICES SO.SUNCOAST DIV			8,092-
SERVICES NO.SUNCOAST DIV			133,840
SERVICES CENTRAL DIV.			52,563-
SERVICES NORTHERN DIV			16,756
SERVICES RIDGE DIV.			56,925
SERVICES MID FLORIDA DIV.			216,259
SERVICES EASTERN DIV.			36,459-
OVERHEAD DISTRIBUTION TRANSFORMERS			1,062,872-
32ST SUB LAND RIGHTS	50,943		37,877
PINELLAS CTY BROOKER CK 115KV	399,345		873,055
DISSTON AVE SUB SHEDDING SYS	36		4,633
PINELLAS GATEWAY 115KV SUB	14,704		342,696
ELFERS SERIES EOPT UPGRADE	52,828		10,094-
HIGHLANDS FEEDER BREAKER ADDITION	43,456		1,226-
FLORA-MAR SUB 13KV FEEDER BREAKER	51,461		4,809
CLWR CAPACITY INC & BANK ADDITION			38,640
SYS TRAILER MODIFICATION OFF AREA	5,338		1,838-
14TH ST SUB RTU REPLACEMENT	108,784		3,186
16TH ST FAULT RECORDER MASTER STA	27,344		2,656
TRI-CTY CONSTRUCT PAVED DRIVE	7,842		11,158
CROSS BAYOU CHANGE-OUT BATTERY EMERGENCY	4,373		273-
STARKEY RD C/H REPL A/C UNIT	1,109		347
CLWR REPL 13KV FEEDER BREAKER	2,184		16,666
BAYVIEW RTU REPL & UPGRADE	4,168		114,572
CURLEW 115KV TERMINAL & BREAKER	2,867		305,463
HONEYWELL DEFECTIVE BATTERY BK	212		1,538
MADERIA BCH ROOFING	16,569		6,904-
ST PETE BCH AUTO RECLOSE RELAYS	2,379		721
DENHAM C/H REPL A/C UNIT	1,253		107
REOPEN	1,728		15,272
UNIV OF FLA-POWER LINE CARRIER REPL	2,033		14,967
INVERNESS SUB CAP INC	7,737		5,538
CENTER HILL SUBSTATION RELOCATION	73		15,862-
REOPEN	886-		1,523-
BUSHNELL CAP BK PROTECTION RETROFIT	45,355		1,735
SILVER SPGS BREAKER & CAPACITOR	176,837		10,373
ZEPHYRHILLS CAP INC & CAP SUP	40,144		10,648
BEVERLY HILLS CAPACITY INCREASE	19,231		3,805-
ZEPHYRHILLS TRANSF CONVERSION	51,838		3,668-
CAMPS SEC 7 LTNG ARRESTER REPL	5,047		4,227-
REG SPARES CAPTL 88 VOLT REG SPARES	55,919		51,081

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
SANTOS FEEDER ADDITION	9,848		6,777
GA PACIFIC BK RETROFIT	73,043		9,347
ALLACHUA CAP BK PROTECTION RETROFIT	28,013		22,472
EMERGENCY-ADD AUXILIARY FEED WATER PUMP			
MOBILE CABLE TRAILER#4191 POWER CABLE	644		10,106
CIRCLE SQUARE NEW 13KV FEEDER BKR	1,862		45,446
ADAMS 69/13KV CAPACITY INCREASE			310,660
LK WEIR TRANSF REPL	3,562		1,088
HOMOSASSA NEW 115/13KV DISTB SUB	19,377		513,713
ZUBER 2ND 69/13KV 20MVA TRANSF			384,240
HAMMOCK SINGLE-PHASE PROT BK #2	2,159		841
CAMP SEC #17 MINE SINGLE-PHASE PROT	853		5,347
SILVER SPGS REPL HOD SWITCHES	2,615		545-
TRENTON REPL 13KV FLO BREAKER			72,287
CITRUS HILLS NEW 115/13KV DISTB STA			817,105
OCCIDENTAL REPL FAILED BREAKER	453		19,597
EMERGENCY			
FOLEY 115KV TRANSF REPL	461-		211-
OCCIDENTAL 115/25KV BK ADDITION	532,516		5,081
MICCOSUKEE DELIVERY POINT RELOCATION	32,462		8,909
MOBILE CABLE TRAILER #4167 POWER CABLE			10,750
ST MARKS C/H REPL A/C	1,175		135
APALICHICOLA (2)MVAR 13KV CAPACITORS			78,960
FT GREEN #3 REPL 13KV FLO BREAKER			30,700
COUNTY OAKS 69/13 KV SUB	24,571		20,283
HOLOPAW SUB 230KV TERMINAL ST CLOUD	7,779		978,594
HAINES CITY SUB 40 MVA BANK	56,855		29,053-
POLK 69/13KV W DAVENPORT NEW SUB	161,310		173,090
DAVENPORT 69KV TERMINAL	27,912		63,998
POINCIANA 2ND 69/13KV 105MVA BANK	39,758		18,247
POLK BARNUM CITY PERMANENT	96,500		18,587-
LK MARION CAP INC & FEEDER ADD	60,004		2,226
LITTLE PAYNE NEW 69/25KV MINING	28,970		20,504
NORALYN 1 69/7 56KV TRANSFORMER	2,697		4,503
HIGHLANDS FISHEATING CK 69/13KV	786		425,694
E LK WALES CAPACITY INCREASE	1,573		297,107
SUN N LAKES 13KV FEEDER BREAKER			38,350
BABSON CAPACITY INCREASE	3,315		288,775
BOGGY MARSH REPL FAILED PR TRANSF	8,577		1,623
WAUCHULA C/H REPL A/C UNIT	595		90
CTY OF BARTOW C/H REPL A/C UNIT	595		90
N FT MEADE REPL A/C UNIT	652		33
BOWLEGS CK C/H REPL A/C UNIT	652		33
EMERGENCY	1,524		1,524-
POINCIANA 69KV TERM & BKR			430,050

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
HOWEY SUB VOLT CONVERSION	5,297		11,052
ORANGE CTY SHINGLE CREEK NEW 69KV	6,579		136,421
ECON SUB 230/13 KV SUB	74,947		14,053-
ORANGE HUNTERS CREEK 69KV	18,996		39,004
ORANGE MAGNOLIA RANCH 69KV SUB	196,780		411,158
LAKE EMMA SUB 30 MVA TRANS ADD	31,515		2,741
ORANGE CTY VINELAND 69KV SUB	13,489		103,711
RED BUG RD SUB NEW 69 KV	35,320		87,680
SEMINOLE CTY CHAPMAN RD SUB	5,482		82,018-
OVIEDO SUB CAPACITY INCREASE	2,952-		17,552-
DELTONA EAST 115KV TERMINAL	44,821		296,529
DELAND THIRD 30 MVA TRANSF	58,392		542-
TATT 69KV TERMINAL & BREAKERS	196,112		2,499-
EATONVILLE SUB 39 MVA TRANSFORMER	13,394		41,311
CLARCONA TRANSFORMER ADDITION	57,740		13,794
DELTONA 115/13KV CONV & CAP INC	848,051		1,262,962
WEKIVA FEEDER BREAKERS	118,347		8,607-
MOUNT DORA CAP BK PROTECTION RETROFIT	76,187		2,507-
ORANGE NEW KELLY PARK 69KV SUBSTATION	186,382		1,033,291
WINTER PK EAST UPGRADE 13KV SERIES	125,972		11,322-
BAY RIDGE 2ND 69/KV TRANSF ADD			14,739
SKY LAKE 3RD 30MVA TRANSF ADDITION	698,872		90,733
ORANGE ISLESWORTH 69KV SUB	2,682		83,418
WINTER PK RTU REPL	68,496		40,966
WDW EPCOT TRANSFORMER REPL			10,650
THEME PK 69KV POTEM & CURRENT TRANSF	66,516		6,352-
BARBERVILLE C/H	1,668		118-
GROVELAND CAPACITY INCREASE	60,790		38,664
LK ALOMA 13KV FEEDER BREAKER ADDITION	1,096		43,014
NARCOOSSEE 13KV FEEDER BREAKER ADD'T			35,200
DELAND 115KV TERMINAL CONVERSION	9,327		77,353
WINTER PK RTU REPL & UPGRADE	977		151,753
SPRING LK 13KV FEEDER ADD'T			44,730
E ORANGE 16MVAR 69KV CAP BK	145		160,925
UMATILLA KV MVAR CAPACITOR BK	74		110,276
EMERGENCY	52		52-
SPG LK BREAKER CHANGE OUT	16,195		1,405
MOBILE CABLE TRAILER#4192 POWER CABLE	646		10,104
ECON (2) 13KV BKRS FOR FEEDER CIRCUITS	5,444		94,516
BITHLO 2ND 69/13KV DISTB TRANSF	3,608		413,182
APOPKA SD 3RD 69/13KV 30MVA TRANSF	33,925		763,495
BARBERVILLE 1 AUXILIARY RELAY	1,571		627
OVIEDO 69KV LINE BKR ADDITION	6		426,294
DELAND REPL A/C UNIT	2,156		616-
WINTER SPGS CAP BK & FEEDER BKR			39,020

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
WEWAHOOTEE BK TOTALIZING METERING			2,070
WINTER PK ALINE RELAY	3,434		566
EUSTIS CHANGE/OUT LINE RELAY	3,704		196
BLANKET- SYSTEM PAD MOUNTED TRANSFORMERS			167,010-
BLANKET UNDERGROUND SERVICES-SUNCOAST			34,535-
GULF BCH TI BRIDGE			124,560
EMERGENCY			
EMERGENCY			
ST PETE VARIOUS-PWP	91,422		9,833-
GULF BCH X-920 TO X-164	146,372		24,253-
GULF BCH X-924 TO X-166	142,241		20,989-
PIN PK SEMINOLE/REDBCH	133,453		31,766-
ST PETE 701 6TH ST S	56,572		7,120-
GULF BCH COREY CAUSEWAY	266,832		75,740-
GULF BCH VINA DEL MAR BV	86,498		18,737-
ST PETE BAYWAY BTW B&C	144,171		31,824-
GULF BEACH BAYWAY DONGESAR	106,215		70,255
LARGO 15000 ROOSEVELT	25,335		20,213-
ST PETE PASADENA Y & CC	28,539-		89,051
GULF BEACH 3401 PASADENA	29,403		58,883
GULF BCH BAYWAY ISLES	2,949		92,491
ST PETE SUNSHINE SKYWAY	50,615		29,275-
ST PETE 300 16TH ST SD	177,649		235,217
ST PETE 534 47TH AV NE	1,531		115,641
SO.SUNCOAST UG DIST LINES \$50000 & UNDER			196,053-
BLANKET UNDERGROUND SERVICES-NO.SUNCOAST			66,070-
MEM CSWAY E-END CLWR			88,721
CLWR WENDOMEMCAUSEWAY		4-	61,822
CLWR COUNTRYSIDE	15,448		34,081
CLWR FT HARRISON AV	64,779		14,505-
NEW PORT RICKE STARKEY WLLD 2	109,659		127,310
TARPON SPGS EAGLE RIDGE PHA	24,275-		99,063
TARPON SPGS EAGLE RIDGE PH2			91,256
NO.SUNCOAST UG DIST LINES \$50000 & UNDER			1,570,065-
BLANKET UNDERGROUND SERVICES-CENTRAL			101,094-
CENTRAL UG DIST LINES \$50000 & UNDER			94,770-
BLANKET UNDERGROUND SERVICE-NORTHERN			24,004-
APALACH SGI BRIDGES	451,632		230,422
NORTHERN UG DIST LINES \$50000 & UNDER			12,491-
BLANKET UNDERGROUND SERVICES-RIDGE			39,681-
HAINES CTY US 192	37,238		26,781
HAINES CTY US 27 & I-4	29,333		31,283
LAKE PLCD SPRING LK	48,270		53,701
HAINES CITY COUNTRY CLUB BV	184,864		34,917-
HAINES CTY US 27 S OF 192	31,046		26,025



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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
LK WALES 2060 HWY 27N	50,253		36,102
LK PLACID TROP HARBOR	67,004		25,201
HAINES CTY 27N OF POLK CITY			64,699
HAINES CTY FIRE TOWER RD	17,082		59,379
RIDGE UG DIST LINES \$50000 & UNDER			52,134-
BLANKET UNDERGROUND SERVICES - MID FLA			205,731-
WTR GDN SILVER STAR CLARK			52,698
E ORANGE CHAPMAN RD W			70,077
WTR GRDN TURKEY LAKE RD			71,470
REOPEN	5,380-		164,124
WTR PARK SPG VAL FARM	2,087		88,197
PINE CSTL 6599 WW BLVD	35,445-		88,980
APOPKA LAKE SPARKLING N	35,664		33,952
WTR GRDN SAND LAKE RD	28,143		52,126
BUENA VISTA HIAWASSEE RD	56,680		54,624
APOPKA LAKEVILLE RD	21,920		37,079
REOPEN	71,057-		185,998
BUENA VISTA LK WILSON RD	43,633		15,441
CADDIE WAY	29,169-		85,357
BUENA VISTA S R 535	46,377		8,746
APOPKA 300 INTERN PKWY	77,252		2,812
WINTER GRDN WINDY RIDGE RD	29,184-		103,945
APOPKA ERRQL ESTATE	109,891		2,558-
APOPKA HEATHROW VILLAS	21,467		39,906
APOPKA ALAQUA DRIVE	138,430-		425,636
WINTER GARDEN CENT FLA PKWY	15,536		40,041
WINTER GARDEN APOPKA VINELAND	20,238-		147,759
WINTER GARDEN INTERNATIONAL DR	50,441-		176,597
WINTER GDN US 192	98,598		4,980
WINTER GDN DEER CK DR	52,092-		113,484
WINTER GDN DEER CK DR	46,063-		107,620
APOPKA LK ALD & L SHPK	18,483-		70,377
BUENA VISTA HUNTERS CK BV	8,826-		126,519
APOPKA PEMBROOK DR			212,892
WTR GDN APOPKA-WINELAND	51,813-		148,834
BUENA VISTA BALBOA DR			56,071
APOPKA INT PKWY FEEDER	29,752-		105,670
WTR GDN INTERNATIONAL DR	163,024		58,337
WINTER GDN JOHN YOUNG PKWY			93,486
MID FLORIDA UG DIST LINES \$50000 & UNDER			319,662-
BLANKET UNDERGROUND SERVICES - EASTERN			58,169-
E ORANGE DEER RUN PKY			70,010
PINE CSTL CONWAY & GATLIN	15,743		41,327
PINE CSTL 11100 NARC RD	38,224		30,268
PINE CSTL 11100 NARC RD	1,310		62,960

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
PINE CSTL 11100 NARC ROAD			76,412
E ORANGE DISCOVERY RD	73,267		32,931
E ORANGE COLONIAL DR E			90,999
E ORANGE LOCKWOOD	14,529		82,964
E ORANGE LOCKWOOD	71,901-		263,335
E ORANGE UNIV BLVD	124,190		19,787
EAST ORANGE LOCKWOOD RD	54,091-		307,574
LONGWOOD SS LK MARY BV	179,986		21,242-
PINE CSTL 441-WATERBRIDGE	7,691		33,061
PINE CSTL 6599 WW BLVD	61,625		8,090-
E ORANGE ALAFAYA WOODS BV	3,978		78,599
E ORANGE DEER RUN PKY	68,008		198,219
PINE CSTL MEADOWCREEK DR	56,318		59,933
PINE CSTL J YOUNG PKY	105,317		9,254
JAMESTOWN LK MY BL & I-4			88,292
LONGWOOD GREENWAY BLVD	1,433		63,402
E ORANGE ALAFAYA TR	4,363		58,742
E ORANGE DEER RUN PKWY	8,795		54,283
LONGWOOD D-3-CGREENWOOD	20,905		41,344
LONGWOOD SR434 & 17-92	56,213		19,477
LONGWOOD SR434 & 17-92	55,848		2,385-
E ORANGE PERCIVAL ROAD	44,051		21,737
LONGWOOD BEDFORD RD	38,896-		85,464
E ORANGE LAKE BERGE RD	38,168-		114,794
LONGWOOD EAGLE GLEN PH2	20,249-		66,644
JAMESTOWN 12201 SCIENCEDR	178,134		2,040
JAMESTOWN TWIN RIVERS PUD	21,326-		84,663
JAMESTOWN GULFSTRM MD HO	24,074		108,970
JAMESTOWN CHAPMAN RD	621-		57,367
E ORANGE CYP SPGS PWK	3,626		105,608
LONGWOOD LK MARY BLVD	5,269		177,579
E ORANGE TUSKAWILLA PUD	9,703-		93,606
E ORANGE ECON & LK UND	30,641		21,429
WINTER PK ECON TRAIL	26,637		23,047
E ORANGE TUSKAWILLA SUBD			76,116
E ORANGE TWIN RIVERS PUD			170,776
E ORANGE TWIN RIVERS PUD			67,343
E ORANGE SUNCREST SUBD	17,394-		87,236
E ORANGE STILLWATER SUBD			87,252
PINE CASTLE MEADOWWDS VIL 9	47,487-		114,087
LONGWOOD MT GREENWOOD T5	35,156-		88,169
E ORANGE REMINGTON PARK	50,329-		122,070
E ORANGE PINEY CREEK			77,285
EASTERN UG DIST LINES \$50000 & UNDER			148,597-
SUNCOAST DIV.-BLANKET OFFICE FURNITURE	21,767		181

FLORIDA POWER CORPORATION  
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
GDC PLATEMAKER MODEL 404-III	19,040		1,540-
SYS COMPUTER SVCS DIV WKSTATION			100,000
25TH ST ENG OFFICE FURNITURE			45,000
SYS COMPUTER SERVICES DIV WORKSTATION			1,900,000
GDC FURN BLT BY PERSONNEL			35,000
SYSTEM-PURCHASE COMPUTER EQUIP	15,354-		158,448
COMP SER WORKSTATION EQUIP	964		101,023-
COMP SER WORKSTATION EQUIP			109,603
CSD INTELLIGENT WORKSTATION	448,186		132,198-
CSD ITT COURIER WORKSTATION	53,106		121,696
PINELLAS DESIGN & DRAFTING SYS	441,891		158,109
SYS PAYMENT PROCESSING SYSTEM	93,440		211,560
GDC AUTOMATED ACCOUNTING SYSTEMS	282,523		215,477
SYS CSD WORKSTATION	106,759		168,241
SYS CSD WORKSTATION	1,898,778		173,778-
SYS DIST OFF LOBBY FURN REPLACEMENT	14,873		30,127
GDC FURN BLT BY PERSONNEL BM			23,344
ST PETE LINE OFFICE EQPT	1,864		336
NSUNC CUST SERV CTR PUR FURN	121,348		11,348-
METER FURN TRANSLATION AREA			5,000
METER PTB RDRS & SURVEY REC	104,244		68,676
WALSINGHAM 4 DRAFTING STDOLS	1,831		231-
SYS 6 ELECTRONIC METER TERMINALS			5,760
DISTB & OPERATIONS COMPUTER			839
CLWR E&O OFF FURN	8,708		3,452
LARGO OFF FURN	3,910		5,290
BARTOW FURNITURE	312		1,688
FOSSIL ENG DRAWING FLAT FILETS#106B	4,287		213
GDC MAIL SERVICES INSERTER			229,000
BARTOW FURNITURE REPL	439		5,061
ST PETE CALCULATORS	995		175
GDC A9 REFURBISHING	15,338		4,662
GDC REMITTANCE PROC SWIVEL CHAIRS			1,900
BARTOW OFFICE FURNITURE REPL			1,700
SYS 2 OFFICE CHAIRS			700
CLWR REPL OFF EQPT	2,571		3,429
ECC SCADA SYS REPL-900MHZ DATA CONCENTOR			96,925
PINELLAS PK DIST OFF CHAIRS	2,854		146
SUNC DIV PROTYPE DISPLAY TYPEWRITER	2,773		141-
GDC TAPE & 2 DISK DRIVES			18,800
N SUNC CUSTOMER SVC FURN	6,721		8,279
CLWR SVCS DEPT FURN SUPRV			2,225
WALSINGHAM E&O NEW FURN	13,266		9,284
WALSINGHAM SCADA LOGGER UPGRADE	664		83
CLWR DISPATCH WORK STA			2,800

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
ST PETE CHAIR REPL	14,574		426
TARPON SPGS OFF PARTITIONS	8,219		1,719-
METER FURN FOR MANAGERS OFF	3,507		7,067
PINELLAS DISK CAPACITY	22,397		22,397-
GOC 2 TER FOR PRIME COMPUTER			2,048
CENTRAL DIV.-BLANKET OFFICE FURNITURE	3,883		1,143-
CR SITE BUILDING FURNITURE	448,422		4,604,043
CR SITE ADMIN BLDG	29,895		19,895-
CR 3 BLKT FURN & OFF EQPT	2,009		76,174
CR UPGRADE PRIME COMPUTER	120,652		104,348
CR SITE PAGE PRINTER	30,821		44,179
CR 3 FILING & SHELVING STG EQPT	24,625		8,875
INVERNESS FURN & EQPT	32,692		7,458
TRENTON DRAPES	982		318
CR3 MISC NON-STD OFFICE EQUIP			56,000
C R ADMIN OFF FURN			10,300
CR NO FURNITURE	2,842		1,671
TRENTON FURNITURE	1,251		2,749
CR OFFICE FURNITURE	501		1,499
CR3 LASER SCANNER	7,180		280-
CR 3 FIRE RATED SAFES			20,100
CR 50 CRCP OFFICE FURN	538		12
NORTHERN DIV.-BLANKET OFFICE FURNITURE			15
RIDGE DIV.-BLANKET OFFICE FURNITURE			15
LK PLACID-DIST OFF FURN	28,420		21,980
HAINES CTY RENOVATION CLERK OFF	1,538		238-
MID FLA DIV.-BLANKET OFFICE FURNITURE	5,670		2,229-
ECC OFFICE FURNITURE			15,000
WINTER PK FURN FOR REN OF CSC	154,501		17,499
BUENA VISTA PARTITIONS/FURN/EQPT	167,128		32,872
CLER DIST OFF-FURN	4,495		1,995-
DELAND FURNITURE			80,000
WINTER GDN 2 TYPEWRITERS	1,169		69-
SYS 14FT PLATFORM ON STAKE BDY #3193			3,585
JAMESTOWN PLATFORM BODY			4,165
SYS 25 STICK CONTAINERS	3,740		910
SYS 30 MINI CARGO VANS	16,554		3,870-
CTRL DIV SUB TRAILER VEH 4331	3,883		192
SYS SHELVING FOR MINI-VANS	3,520		1,220
SYS BINS AND SHELVES	559		253
SYS CARGO TRAILERS	17,950		5,300
SYS 2 NEW PLATFORM BODIES	5,678		478
APOPKA 14FT PLATFORM BODY #3425	3,820		230
CONWAY 12FT PLATFORM BODY #3403	3,579		231
OCALA 2 CAB & CHASSIS #3047 & 3048	144,121		1,861-

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
SP EOPT POOL 1 TOP CREW-CAB CHASSIS	13,721		2,204
SYS MODIFICATION OF TRAILER	9,535		365-
SYS 5 1 TON CAB-CHASSIS	69,348		28,047
SYS 6-1 TON DIESEL CAB-CHASSIS	71,330		3,808
CENTL 1 3/4 TON DISPLAY VAN	11,614		162
SYS 10 3/4 TON FLEETSIDE PICKUPS	131,998		1,419-
SYS 2 1/2 TON VANS	24,991		559-
SYS 1 CREW-CAB & CHASSIS	15,828		284
OCALA 55FT/70FT 230 KVAC AERIAL			145,565
OCALA 55FT/70FT 230KVAC AERIAL			145,565
APOPKA 55FT/70FT 230 KVAC AERIAL			147,325
APOPKA LN VEH # 3052	72,132		1,002-
MONTICELLO CAB & CHASSIS #3322	39,672		137-
SYS PRDD MAINT 8FT PLATFORM BODY	1,233		27
SYS 10 ENCLOSED BODIES	43,870		3,450
APOPKA & DELAND 2 UTILITY SER BODIES	4,319		1,781
SYS ELECTRIC SERVICE BODY	2,120		778
CLWR HTG & A/C ELEC SER BODY	3,381		768
SYS PASSENGER CAR VEH #01	13,026		1,079
SP EOPT POOL 96' ENCL SERV BDY	4,050		795
APOPKA HYDRAULIC LIFTGATE	5,289		341
SP EOPT PL WW1 DIESEL CHASSIS	30,825		745-
SYS 85 CROSS-BODY BOXES FOR PU TRUCKS	12,851		16-
TARPON SPG UTILITY SVC BODY	2,162		808
SYS 50 PASSENGER CARS	434,742		5,608
SYS 10 1 1/2 TON CAB & CHASSIS	242,330		7,670
SYS 36FT AERIAL DEVICE #3290	33,672		208
SYS 36FT AERIAL DEVICE #3291	33,772		108
SYS 36FT AERIAL DEVICE #3295	34,487		607-
SYS 36FT AERIAL DEVICE #3296	34,214		334-
SYS 36FT AERIAL DEVICE #3297	33,693		187
SYS 36FT AERIAL DEVICE #3298	33,999		119-
SYS 36FT AERIAL DEVICE #3299	33,817		63
SYS 36FT AERIAL DEVICE #3301	33,644		236
SYS 36FT AERIAL DEVICE #3314	33,674		206
SYS 36FT AERIAL DEVICE #3315	33,636		244
EUSTIS ARTICULATING CRANE	48,472		262-
JAMESTOWN 8FT PLATFORM BODY	1,709		349
CLWR LINE TRAILER MT TRAFFIC CNTL	4,223		232
OCALA OP CTR MARSH MACH & TRAILER	42,241		5,391-
APOPKA FL SVS FUEL DIST SYS	27,476		524
SYS 10 1 1/2 TON CAB & CHASSIS	251,833		2,983-
APOPKA UTILITY SERV BDY ON #3159	2,249		721
JAMESTOWN POLE JETTER ON #3408	9,833		597
ANCLOTE-8FT PLAT BODY #1806	1,105		32



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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
SYSTEM RELAY-VAN INT KIT #1527	808		139
MONTICELLO GRD ROD DR & GLTFORM BODY	15,254		1,679-
TARPON SPGS UTILITY BODY	2,165		805
SYS 20 PAYLOAD POLE TRAILERS	134,767		5,533
ST PETE LINE SPLICING TRAILER	9,500		255-
APOPKA CARGO TRAILER	9,455		290
SYS 20 PAYLOAD TRAILERS	136		138,664
LK WALES&HAINES CTRY 2 CAB & CHASSIS	70,159		419-
JAMESTOWN TOOL TRAILER	8,636		314
SYS 20 PASSENGER CARS	178,556		3,704
SYS 6 DIESEL CAB&CHASSIS	94,932		189,138
SYS 2 PU TKS #1362 & 1363			24,366
SYS 40 DOWNSIZED PU TRUCKS			389,160
SYS 10 FULL SIZE PU TRUCKS			104,370
EUSTIS UTILITY BDY ON SER BUCKET	2,164		746
SYS 11 DIESEL CAB & CHASSIS	266,806		318,724
CENTL WHSE WW (2)45FT TRLS 4615&4616	25,511		389
SYS 6 STATION WAGONS			82,806
SYS SECTION FOR LORAIN CRANE 3023	2,020		
E DIV MAIL SVCS 2 STATION WAGONS			19,752
SYS DISTB DIGGER DERRICK #2125			65,055
SYS 1 DISTB DIGGER DERRICK #2126			65,055
SYS 1 DISTB DIGGER DERRICK #2133			65,055
SYS 1 DISTB DIGGER DERRICK #2134			65,055
SYS 1 DISB DIGGER DERRICK #2135			65,055
SYS 1 DISTB DIGGER DERRICK #2136			65,055
SYS 1 50 FT MAT HDL AERIAL DEVICE			70,400
SYS 1 AERIAL DEVICE #3474			70,400
SYS 1 AERIAL DEVICE #3475			70,400
SYS 1 AERIAL DEVICE #3479			70,400
SYS 1 AERIAL DEVICE #3480			70,400
SYS 1 AERIAL DEVICE #3482			70,400
SYS 1 AERIAL DEVICE #3483			70,400
SYS 1 AERIAL DEVICE #3488			70,400
SYS 1 AERIAL DEVICE #3489			70,400
SYS 1 AERIAL DEVICE #3497			70,400
SYS 1 AERIAL DEVICE #3498			70,400
SYS 11 CAB/CHASSIS			146,718
HAINES CTY AERIAL DEVICE 3169			39,015
LK WALES AERIAL DEVICE			39,015
SYS 20 PU TRUCKS			274,680
SYS 11 3/4 TON PICKUP TRUCKS			131,538
OCALA VAN 1209			13,259
TARPON SPGS VAN 1215			12,547
SYS 15 3/4 TON 4X2 CAB-CHASSIS			176,490

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
SYS 3 1 TON CAB-CHASSIS			39,954
SYS CAB-CHASSIS #3126			16,256
SYS CREW CAB-CHASSIS #3127			17,614
SYS 5 DIESEL CAB & CHASSIS			117,000
SYS AERIAL DEVICE #3055			38,145
SYS AERIAL DEVICE #3056			38,145
SYS AERIAL DEVICE #3057			38,145
SYS AERIAL DEVICE #3058			38,145
SYS AERIAL DEVICE #3059			38,145
APOPKA UTILITY BODIES #3148&3346			6,020
SYS 77 ALUMINUM CROSS BOY BOXES			13,167
SYS 8 ELECTRIC WRENCHES			7,632
SUBSTA CONSTR PLATFORM BOY #3157			5,705
CRFS 1 PLATFORM DUMP BDY #3016	3,123		237
ECC BACK-UP MODEMS	159,528		2,672
ECC BACK-UP MODEMS			35,510
SYS MISC TELEPHONE EQPT			40,000
SYS VARIOUS SYS DATA MODEMS			20,000
SYS VARIOUS PLUG-IN MODULES			100,000
SYS MOBILE & PORTABLE RADIOS			100,000
ECC ANNEX EXPANSION	25,263		9,563-
GOC TO CR FIBER OPTIC SYSTEM			109,358-
GOC TO HUDSON FIBER OPTIC SYSTEM			178,179
SYS CR-GOC PRIME COMPUTER LINK	8,010		3,548
SYS MISC KEY TELE EQPT	19,041		10,953
CLWR GATEWAY OPER CTR KEY SYS			2,050
GOC 900 MHZ RADIO SYS	16,296		7,324
ST PETE ECC 900 MHZ RADIO	21,702		1,903
VARIOUS MISC KEY TELE EQPT			22,326-
VARIOUS MOBILE & PORTABLE RADIOS	104,423		4,423-
VARIOUS SYS PORTABLE MOBILE RADIOS			7,556-
SYS M/W PLUG IN MODULES			10,223-
ECC EXPAND RADIO DISPATCH CONSOLES	7,575		1,063-
GOC/ECC FIBER OPTIC DATA CHANNELS	4,328		3,546
ECC SPARE COMMUNICATIONS CONTROLLER			2,317
SYS CELLULAR TELEPHONES	7,136		2,364
VARIOUS PLUG-IN MODULES			12,558-
CLWR DISTB AUTO 900 MAS SYS	16,696		9,889
PASCO/PINELLAS FOS CC/NC/ANL 230KV	659,541		77,459
CITRUS/MARION CTY FIBER OPTIC SYS	156,921		133,079
NORTHERN DIV VHF RADIO SYS	214,631		871-
QUINCY 900MHZ RADIO SYS	17,981		1,381-
LK PLACID ELECTRONIC KEY SYS	4,662		2,808
EUSTIS 900MHZ RADIO SYS	19,908		4,592
WINTER PK PHASE II RENOVATION	9,115		46-

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
WINTER PARK CSC EXPAND ACD	20,960		240
WINDERMERE 900MHZ RADIO SYS	14,549		4,901
CLERMONT UHF REPEATER	17,066		3,784
TARPON SPGS REPL SOD CUTTER			3,000
SUBSTA CONSTR SYS TOOLS & WK EQPT			10,000
METER DEPT METER COMPARITORS			80,000
TRANS CONSTR MINOR TOOLS			14,500
FLEET SVCS MISC TOOLS	7,916		84
SUBSTA CONSTR TOOLS & WORK EQPT	3,682		6,318
TRANS CONSTR MINOR TOOLS	375		9,625
SYS BLANKET TOOL WK ORDER	2,356		1,644
SYS PROT & CNTL TOOLS	121		879
CLWR LINE VARIOUS TOOLS	5,974		1,026
CLWR LINE VARIOUS TOOLS	4,994		2,006
TRANS CONSTR TOOL STG	4,463		263-
BARTOW STOREROOM BIN SHELVING	1,180		1,320
TARPON SPGS TENSION STRINGINE EQPT	37,820		820-
ST PETE TOOLS	677		4,323
ST PETE VARIOUS MINOR TOOLS	35,511		25,511-
WW FLEET BLANKET TOOL			10,000
WILWOOD MISC TOOLS	2,188		10,312
WILWOOD FLEET SVCS	9,241		759
MONTICELLO TOOL REPL	30,751		10,751-
MONTICELLO MINOR TOOL NORTH FLEET	4,344		344-
MONTICELLO SSM MINOR TOOLS	239		4,761
JAMESTOWN TOOL & EQPT			10,000
SUBSTN MNTCE APOPKA TOOLS & EQPT			10,000
ALTAMONTE VARIQU MINOR TOOLS	12,170		2,170-
APOPKA TOOL BLANKET W/O	88		1,912
ALTAMONTE SHOP TOOLS	24,228		14,228-
BUENA VISTA VARIOUS MINOR TOOLS	24-		4,759
BUENA VISTA VARIOUS MINOR TOOLS			5,000
AUDIO VISUAL SVCS EQPT			2,493-
GOC EQPT AUDIO VISUAL	1,484		88-
ST PETERSBURG A/V EQUIPMENT	15,566		2,149
ST PETE S/R FORK TRUCK	24,467		979
CORP LBRY MICROFICHE RDR-PTR	3,811		289
GOC AUDIOVISUAL EQPT	12,948		552
CR SITE MISC EQPT	19,676		876-
CR SITE INST OF EXHIBITS	171,320		78,680
WW TRANSFORMER TEST EQPT	29,352		127-
CR NO STORE-RACKS/MISC EQPT	4,998		1,002
CR SO STORE-RACKS/MISC EQPT	7,813		813-
CLWR S/R 60" VERT CARDBOARD BALER	8,217		604
WW OPER COMPLEX FORK TRUCK	25,505		65-

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1988

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
CENTRAL S/R-WW ORDER PICKERS (2)			30,952
BUENA VISTA BINS & SHELVING	21,814		225-
WINTER PK APP FOR BREAK ROOM	1,097		503
METER DEPT TEST EQPT SYS WIDE	27,892		2,892-
PORT TEST EQPT SYSTEMWIDE	22,390		2,390-
METER-PORT TEST EQPT-TELE	14,643		357
METER PORTABLE TEST EQPT	27,170		7,170-
METER DEPT PORTABLE TEST EQPT SYS	11,974		8,026
METER PTBLE TEST EQPT	203		5,297
METER PORTABLE TEST EQPT	22,167		2,833
METER PORTABLE TEST EQPT	25,313		313-
METER DEPT PORTABLE TEST EQPT	2,765		22,235
METER PORTABLE TEST EQPT			4,000
LAND O'LAKES DISTRICT OFFICE			452,000
ULMERTON NE SATELLITE OPER CTR	14,164		64,326
ST PETE DIST OFF PARKING DRIVE-IN	10,671		28,672
TARPON SPGS ADD & RENOVATION	119,464		261,686
GATEWAY WK CTR IMPROV TO SITE			6,500
GULF BEACH OFFICE SIGN	9		4,191
GOC CARPET REPLACEMENT			35,000
CLWR ES THERMAL ENERGY STG SYS	67,679		17,679-
ST PETE LINE AIR HANDLER			6,900
GOC ICE MAKER FOR CAFETERIA			3,500
LARGO M/W REPL A/C UNIT	1,711		255-
DISSTON M/W REPL A/C UNIT	1,109		347
GATEWAY SECURITY SYSTEM			14,500
WALSINGHAM TANK PIPING RETROFIT			10,680
CLWR NEW DISTRICT OFFICE	18,394		981,606
GOC REPL EXISTING DRAPERIES A9	10,708		2,292
ST PETE METER WHSE DOOR AIR CURTAIN	707		208
ST PETE S/R ALTERATIONS	1,189		26,711
ST PETE FLEET SVCS BDY SHOP RE-ROOF	16,669		98,966
ST PETE S/R REPL A/C UNIT	3,064		412
ECC DRIVEWAY ENTRANCE WIDENING			5,300
WW CENTL REP SHOP PAINT & SANDBLAST			20,985
PINELLAS LAND & BLDG 25TH ST			1,232,100
INVERNESS DISTRICT OFFICE	105,000		22,918-
TRENTON OPER CTR LAND ACQUISITION	9,988		35,912
WILDWOOD CNT MAT CNTR MAINT FAC	25,780		307,520
WEEKI WACHEE M/W REPL A/C UNIT	1,377		177-
WW FUEL SER TANK REPLACEMENT	68,128		2,218-
WW TRANSMISSION CONSTR FACILITY	2,494		54,606
TRENTON LINE OPERATING CENTER	7		225,493
DUNNELLON DIST OFF SIGN			5,800
INVERNESS DIST OFF SIGN	5		5,795

FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1988

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
WW S/R SURFACE WATER DRAINAGE	15,575		285,550
MONTICELLO FLEET SVCS DRAINAGE SYS	263,736		47,799
LAND O LAKES LAND ACQUISITION	393,158		25,842
JASPER REPLACE ICE MAKER	2,013		137
APALACHICOLA FLEET SERVICES FACILITY	42,950		11,645
MONT STRM HPS LIGHTNING	3,275		1,225
APALACHICOLA SSC & M SHOP RE-ROOF	22,398		1,063-
APALACHICOLA OFFICE RE-ROOF	20,088		3,547
JASPER S/R POLE PILE FENCING	14,256		586-
LAKE PLACID DISTRICT OFFICE	31,910		33,996-
LK WALES ADMIN OFF	33,870		774,480
LK WALES STRM HPS LIGHTNING			7,500
LAKE PLACID OPERATION CENTER			2,550
LAKE PLACID DIST OFF SIGN	110		5,690
LK PLACID OPER CTR FENCE			10,600
DELAND REPLACE ICE MACHINE			4,050
REEDY CREEK NEW OP CNTR	471		7,959
WINTER PK REMODELING	299,745		35,595-
JAMESTOWN FLEET SVCS MAINT FACILITY	122,307		272,893
APOPKA FLEET SVCS MAINT FACILITY	127,044		337,956
WINTER PARK NEW DISTRICT OFFICE	268,684		544,816
LONGWOOD SECURITY SYSTEM			7,055
DELAND E&O BLDG ALTERATIONS	21,599		231,551
MID-FLA ENERGY SVCS SIGN	3,426		426-
CONWAY SECURITY SYS			14,500
JAMESTOWN SECURITY SYS			14,500
APOPKA SECURITY SYS			14,500
E ORANGE PURCHASE OFF REFRIGERATOR			440
JAMESTOWN ELE GATE OPER			4,550
GENERAL & ADMIN EXP-EXECUTIVE DEPT	7-		7
GENERAL & ADMIN EXP-PLANT ACCTG			
GENERAL & ADMIN EXP-GENERATION CONST			
CONSTRUCTION PAYROLL ACCRUAL	929,233		929,233-
ENGINEERING & SUPERVISION			
ENGINEERING & SUPERVISION			
ENGINEERING & SUPERVISION			
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FLORIDA POWER CORPORATION  
 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT  
 CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)  
 YEAR ENDED DECEMBER 31, 1988

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107	CWIP NOT CLASSIFIED ACCT 106	ESTIMATED PROJECT BALANCE
ENGINEERING & SUPERVISION	6,122 - 78,923,894		6,122 277,631,058

FLORIDA POWER CORPORATION  
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CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a), kinds of overheads according to titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain

on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

	Description of Overhead	Total Amount Charged
Line No.	(a)	for the Year (b)
1	GENERAL ADMINISTRATIVE CAPITALIZED	791,602
2	ENGINEERING AND SUPERVISION	15,794,568
3	ENGINEERING SERVICES	5,618,194
4	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	2,771,707
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42	TOTAL	24,976,071

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover (b) the general procedure for determining the amount capitalized (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

ENGINEERING AND SUPERVISION

THE EXPENDITURES REPORTED UNDER THE ABOVE CAPTION INCLUDE PAYROLL, AUTO, EXPENSE ACCOUNTS AND MISCELLANEOUS EXPENSES OF EMPLOYEES ENGAGED ON SPECIFIC PROJECTS, AND ARE CHARGED DIRECTLY TO THE WORK ORDERS INVOLVED, EXCEPT OVERHEAD AND UNDERGROUND DISTRIBUTION LINES. COSTS FOR OVERHEAD AND UNDERGROUND LINES ARE CHARGED DIRECTLY TO A SEPARATE WORK ORDER FOR EACH IN CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF DISTRIBUTION, ENGINEERING AND SUPERVISION MONTHLY CHARGES TO THE RELATED CONSTRUCTION WORK IN PROGRESS MONTHLY DIRECT CHARGES.

AMOUNT CAPITALIZED \$11,780,600

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line (5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	\$ 76,282		
(2)	Short-Term Interest			7.88
(3)	Long-Term Debt	999,314	44.44%	8.11
(4)	Preferred Stock	233,497	10.39%	7.21
(5)	Common Equity	1,015,692	45.17%	13.75
(6)	Total Capitalization	2,248,503	100.00%	
(7)	Average Construction Work in Progress Balance	117,779		

2. Gross Rate for Borrowed Funds

$$\frac{S(-) + d(-)}{W} + \frac{D(-)}{D+P+C} (1-- ) = 6.38$$

3. Rate for Other Funds

$$\frac{S(-)}{W} [p(-) + c(-)] = 2.44$$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 6.38
- b. Rate for Other Funds - 1.65

FLORIDA POWER CORPORATION  
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (continued)

GENERAL ADMINISTRATIVE CAPITALIZED  
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GENERAL ADMINISTRATIVE CAPITALIZED REPRESENTS THE INCREMENTAL SALARIES AND EXPENSES OF GENERAL OFFICE EMPLOYEES WHOSE DUTIES ARE DIRECTLY ATTRIBUTABLE TO CONSTRUCTION. THE COSTS ARE CHARGED DIRECTLY TO SEPARATED WORK ORDERS, CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF GENERAL ADMINISTRATIVE CAPITALIZED MONTHLY CHARGES TO THE MONTHLY CONSTRUCTION WORK IN PROGRESS CHARGES.

AMOUNT CAPITALIZED           \$791,602  
-----

ENGINEERING SERVICES  
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INCLUDES AMOUNTS PAID TO OTHER COMPANIES, FIRMS, OR INDIVIDUALS FOR SPECIALIZED ENGINEERING SERVICES AND ASSISTANCE, WHICH ARE CHARGED DIRECTLY TO RELATED CONSTRUCTION WORK ORDERS.

AMOUNT CAPITALIZED           \$4,419,326  
-----

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION  
-----

THE AFUDC RATE APPROVED BY THE FLORIDA PUBLIC SERVICE COMMISSION FOR 1988 WAS 8.03%. RATE ORDER 16371 ALLOWED SIMPLE COMPOUNDING OF AFUDC EFFECTIVE JANUARY 1, 1986. THE MONTHLY COMPOUND FACTOR IS COMPUTED USING THE FOLLOWING FORMULA:

$$\frac{R}{12} \left( \frac{1 + \frac{R}{12}}{12} \right)^{-1} = R$$

R = ANNUAL AFUDC RATE

THE MONTHLY RATE (ANNUAL RATE - 12) IS APPLIED TO THE BEGINNING MONTH'S BALANCE PLUS ONE HALF OF THE PRIOR MONTH'S CHARGES - ADJUSTED FOR AFUDC AND CONTRACT RETAINAGE. THE COMPOUNDING OF AFUDC IS COMPUTED BY MULTIPLYING THE MONTHLY AFUDC BALANCE BY THE MONTHLY COMPOUND FACTOR. WORK ORDERS REQUIRING LESS THAN ONE MONTH TO COMPLETE, BLANKETS, AND CERTAIN OTHER MINOR WORK ORDERS ARE NOT SUBJECT TO AFUDC. THE IN-SERVICE DATE IS ASSUMED TO BE THE 15TH DAY OF THE MONTH FOR THOSE PROJECTS LESS THAN \$10,000,000. PROJECTS GREATER THAN \$10,000,000 USE THE ACTUAL IN-SERVICE DATE.

AFUDC, CALCULATED ON NUCLEAR FUEL IN PROCESS BALANCES, IS COMPUTED USING THE ANNUAL RATE DIVIDED BY TWELVE. NUCLEAR FUEL IS CONSIDERED IN-SERVICE WHEN RECEIVED ON SITE.

AMOUNT CAPITALIZED           \$2,730,389  
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FLORIDA POWER CORPORATION  
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the

- respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,141,263,233	1,141,263,233		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	136,427,995	136,427,995		
4	(413) Exp. of Elec. Plt. Leas. to Others	0	0		
5	Transportation Expenses-Clearing	5,229,141	5,229,141		
6	Other Clearing Accounts	0	0		
7	Other Accounts (Specify):				
8	A/C 151 Fuel Stock - Oil	338,028	338,028		
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	141,995,164	141,995,164	NOT	NOT
10	Net Charges for Plant Retired:			APPLICABLE	APPLICABLE
11	Book Cost of Plant Retired	36,541,565	36,541,565		
12	Cost of Removal	5,332,958	5,332,958		
13	Salvage (Credit)	8,924,339	8,924,339		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	32,950,184	32,950,184		
15	Other Debit or Credit Items (Describe)				
16	See Page 219-A	1,249,764	1,249,764		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,251,557,977	1,251,557,977		
Section B. Balances at End of Year According to Functional Classifications					
18	Steam Production	415,996,293	415,996,293		
19	Nuclear Production	182,549,466	182,549,466		
20	Hydraulic Production - Conventional	10,947,840	10,947,840		
21	Hydraulic Production - Pumped Storage	0	0		
22	Other Production	104,485,378	104,485,378		
23	Transmission	172,172,531	172,172,531		
24	Distribution	306,049,087	306,049,087		
25	General	59,357,382	59,357,382		
26	TOTAL (Enter Total of lines 18 thru 25)	1,251,557,977	1,251,557,977		



FLORIDA POWER CORPORATION  
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give totals in columns (e), (f), (g) and (h).
  - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
  - (b) Investment Advances - Report separately the amounts

of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
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7	A P P L I C A B L E			
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39	TOTAL Cost of Account 123.1:			
40	=====		TOTAL	

FLORIDA POWER CORPORATION  
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PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE

COUNTY	DESCRIPTION	BALANCE 12/31/87	PURCHASES, SALES, TRANSFERS, ETC.	BALANCE 12/31/88
ALACHUA	LAND	41	0	41
CITRUS	LAND	76,041	0	76,041
FRANKLIN	LAND	1,418	0	1,418
GILCREST	LAND	18	0	18
GULF	LAND	13,165	0	13,165
HAMILTON	LAND	5,721	(5,721)	0
HARDEE	STRUCTURES	560,718	0	560,718
HERNANDO	LAND	12,097	0	12,097
HIGHLANDS	LAND	6,536	0	6,536
LAKE	LAND	3,975	0	3,975
MARION	LAND	10,321	0	10,321
ORANGE	LAND	17,354	0	17,354
PASCO	LAND	66,683	0	66,683
PASCO	STRUCTURES	10,291	0	10,291
PINELLAS	LAND	281,024	0	281,024
PINELLAS	STRUCTURES	14,553	43,773	58,326
POLK	LAND	49,732	0	49,732
SEMINOLE	LAND	43,023	0	43,023
SUWANNEE	LAND	9,010	0	9,010
VOLUSIA	LAND	2,749,370	0	2,749,370
WAKULLA	LAND	16,042	0	16,042
TOTAL		3,947,133	38,052	3,985,185

TRANSFERS FROM NON-UTILITY PROPERTY - 1988

STRUCTURES - VEHICLE PLACED IN SERVICE

COUNTY	AMOUNT
PINELLAS	13,036

ADDITIONS TO NON-UTILITY PROPERTY - 1988

NONE

TRANSFERS TO NON-UTILITY PROPERTY - 1988

NONE

RETIREMENTS FROM NON-UTILITY PROPERTY - 1988

VACANT LAND - PURCHASED FROM GLADYS C. CATE

PINELLAS	5,721
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FLORIDA POWER CORPORATION  
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PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE

COUNTY	DESCRIPTION	DATE OF TRANSFER TO ACCOUNT 121	BALANCE 12/31/87	PURCHASES, SALES, TRANSFERS, ETC.	BALANCE 12/31/88
CITRUS	VACANT LAND	SEPTEMBER 1984	2,833	0	2,833
CITRUS	VACANT LAND	DECEMBER 1984	142	0	142
CITRUS	VACANT LAND	JANUARY 1983	106,132	0	106,132
CITRUS	VACANT LAND	AUGUST 1983	816	0	816
CITRUS	VACANT LAND	AUGUST 1973	1,418	0	1,418
CITRUS	VACANT LAND	AUGUST 1978	1,300	0	1,300
GADSDEN	VACANT LAND	JANUARY 1944	150	0	150
GADSDEN	VACANT LAND	JANUARY 1944	1,133	0	1,133
HERNANDO	VACANT LAND	JANUARY 1944	826	0	826
HIGHLANDS	VACANT LAND	DECEMBER 1956	1,860	0	1,860
LAKE	VACANT LAND	APRIL 1983	40,708	0	40,708
ORLANDO	VACANT LAND	OCTOBER 1944	0	0	0
PASCO	VACANT LAND	AUGUST 1976	185,608	0	185,608
PINELLAS	VACANT LAND	NOVEMBER 1984	27,354	0	27,354
PINELLAS	VACANT LAND	DECEMBER 1967	56,765	(18,170)	38,595
PINELLAS	VACANT LAND	NOVEMBER 1964	7,200	0	7,200
PINELLAS	VACANT LAND	JULY 1978	10,210	0	10,210
PINELLAS	VACANT LAND	DECEMBER 1976	38,911	0	38,911
PINELLAS	VACANT LAND	DECEMBER 1978	80,911	0	80,911
PINELLAS	VACANT LAND	MAY 1972	38,639	(38,639)	0
PINELLAS	VACANT LAND	MARCH 1979	3,927	0	3,927
PINELLAS	STRUCTURES	MAY 1972	8,159	0	8,159
PINELLAS	VACANT LAND	JULY 1986	48,300	0	48,300
POLK	VACANT LAND	DECEMBER 1944	139	0	139
POLK	VACANT LAND	DECEMBER 1976	4,749	0	4,749
SEMINOLE	VACANT LAND	JUNE 1984	529	0	529
VOLUSIA	VACANT LAND	MAY 1960	188	0	188
VOLUSIA	VACANT LAND	MAY 1976	5,193	0	5,193
VOLUSIA	VACANT LAND	JANUARY 1980	12,551	0	12,551
VOLUSIA	VACANT LAND	JANUARY 1983	44,170	0	44,170
GADSDEN, LEON, & LIBERTY	VACANT LAND	DECEMBER 1970	25,375	0	25,375
TOTAL			756,196	(56,809)	699,387

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
2	(SEE ATTACHED SCHEDULE 221-A)	756,196	(56,809)	699,387
3				
4	PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
5	(SEE ATTACHED SCHEDULE 221-B)	3,947,133	38,052	3,985,185
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40	Minor Items Previously Devoted to Public Service	0	0	0
41	Minor Items - Other Nonutility Property	0	0	0
42				
43	TOTAL	4,703,329	(18,757)	4,684,572

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PAGE 207 LINE 88 COLUMN D	36,890,012
PAGE 219 LINE 11 COLUMN C	36,541,565
	348,447
DIFFERENCE	348,447
NON-DEPRECIABLE PROPERTY RETIREMENTS	40,382
	308,065
DEPRECIABLE PROPERTY RETIREMENTS	308,065

EXPLANATION OF DEPRECIABLE PROPERTY RETIRED AND NOT CLOSED TO ACCOUNT 108:  
-----

SALE OF BUSHNELL TRANSMISSION TAP TO SUMPTER ELECTRIC COOPERATIVE	34,936
RETIREMENT TO ACCOUNT 111 OF LIMITED-TERM ELECTRIC PLANT	273,129
	308,065
DEPRECIABLE PROPERTY RETIREMENTS	308,065

EXPLANATION OF OTHER, LINE 15:  
-----

TO RECORD INTEREST INCOME ON THE NUCLEAR PLANT DECOMMISSIONING FUND	1,291,956
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR THE SALE OF FACILITIES TO THE CITY OF BUSHNELL	(23,411)
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR THE SALE OF FACILITIES TO SUMPTER ELECTRIC COOPERATIVE	(18,781)
	1,249,764
TOTAL OTHER ITEMS	1,249,764



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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts in a footnote, and state the number of pledges and purpose of the pledge.

5. If Commission approval is required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including revenues from securities

disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on line 40, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
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N O T  
 A P P L I C A B L E

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account  (a)	Balance Beginning of Year  (b)	Balance End of Year  (c)	Department or Departments Which Use Material  (d)
1	Fuel Stock (Account 151)	59,432,244	61,585,529	
2	Fuel Stock Expenses Undistributed (Account 152)	0	0	
3	Residuals and Extracted Products (Account 153)	0	0	
4	Plant Materials and Operating Supplies (Account 154)	0	0	
5	Assigned to - Construction (Estimated)	0	0	
6	Assigned to - Operations and Maintenance	0	0	
7	Production Plant (Estimated)	40,368,540	44,642,579	PRODUCTION
8	Transmission Plant (Estimated)	3,106,517	3,927,808	PRODUCTION
9	Distribution Plant (Estimated)	17,603,599	22,257,577	PRODUCTION
10	Assigned to - Other	246,053	293,657	PRODUCTION
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	61,324,709	71,121,621	
12	Merchandise (Account 155)	786,572	509,096	
13	Other Materials and Supplies (Account 156)	0	0	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	0	0	
15	Stores Expense Undistributed (Account 163)	215,168	316,485	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (per Balance Sheet)	121,758,693	133,532,731	

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss (Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr).) (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF		Balance at End of Year (f)
				-----DURING YEAR----- Account Charged (d)	Amount (e)	
1						
2						
3	N O T					
4						
5	A P P L I C A B L E					
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr).) (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF		Balance at End of Year (f)
				-----DURING YEAR----- Account Charged (d)	Amount (e)	
21						
22						
23	N O T					
24						
25	A P P L I C A B L E					
26						
27						
28						
29						
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32						
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34						
35						
36						
37						
38						
39						
40	TOTAL					

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.10 - 80108					
2	CONSTRUCTION CHARGES FOR CR#3					
3	PARTICIPANTS					
4	(3/25/77 - )	273,693	1,001,085	143.10	999,714	275,064
5						
6	J.O. #186.10 - 80425					
7	PCB COMPLIANCE - CLEANUP AND DISPOSAL					
8	(3/05/82 - )	98,503	329,547	598.00	384,605	43,445
9						
10	J.O. #186.10 - 80561					
11	GATHERING SAMPLES					
12	DISTRIBUTION INSULATORS - TESTS					
13	(7/14/86 - )	287,982	(16,642)	583.00	271,792	(452)
14						
15	J.O. #186.10 - 80583					
16	RAR 1980-81 TAX YEARS - ESOP					
17	(10/30/86 - 5/31/88)	767,696	0	401.00	767,696	0
18						
19	J.O. #186.10 - 90063					
20	WRITE-OFF OBSOLETE MATERIALS					
21	(9/26/67 - )	51,380	286,293	163.00	332,544	5,129
22						
23	J.O. #186.10 - 99999					
24	PAYROLL ACCRUAL			401.00		
25	(1/01/76 - )	7,897	266,833	402.00	98,118	176,612
26						
27	J.O. #186.11 - 047243					
28	STORM DAMAGE -SOUTH SUNCOAST					
29	DISTRIBUTION					
30	(11/29/88 - )	0	612,626	----	0	612,626
31						
32	J.O. #186.20					
33	LOAD CONTROL SWITCHES, DEVICES AND					
34	HARDWARE					
35	(2/01/82 - )	27,412,067	5,716,174	186.21	8,561,506	24,566,735
36						
37	J.O. #186.21					
38	LOAD CONTROL SWITCHES -					
39	ACCUMULATED AMORTIZATION					
40	(12/01/85 - )	(14,842,906)	8,561,506	908.80	4,938,555	(11,219,955)
41						
42						
43						

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.30					
2	ACCRUAL OF EXCESS REFUND -					
3	DEFERRED TAXES					
4	(12/31/88 - )	0	1,375,327	----	0	1,375,327
5						
6	J.O. #186.51					
7	CARRYING CHARGES -					
8	AVON PARK STEAM					
9	(12/01/85 - )	507,814	0	----	0	507,814
10						
11	J.O. #186.52					
12	CARRYING CHARGES -					
13	AVON PARK GAS TURBINES					
14	(12/01/85 - )	733,534	0	----	0	733,534
15						
16	J.O. #186.53					
17	CARRYING CHARGES -					
18	PORT ST. JOE GAS TURBINES					
19	(12/01/85 - )	232,027	0	----	0	232,027
20						
21	J.O. #186.54					
22	CARRYING CHARGES -					
23	RIO PINAR GAS TURBINES					
24	(12/01/85 - )	229,444	0	----	0	229,444
25						
26	J.O. #186.55					
27	CARRYING CHARGES -					
28	TURNER GAS TURBINES					
29	(12/01/85 - )	2,937,798	0	----	0	2,937,798
30						
31	J.O. #186.56					
32	CARRYING CHARGES -					
33	HIGGINS GAS TURBINES					
34	(12/01/85 - )	1,561,734	0	----	0	1,561,734
35						
36	J.O. #186.57					
37	CARRYING CHARGES -					
38	BARTOW GAS TURBINES					
39	(12/01/85 - )	3,155,782	0	406.00	46,805	3,108,977
40						
41						
42						
43						

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.58					
2	CARRYING CHARGES -					
3	SUBSTATION TRANSFER					
4	(12/01/85 - )	358,375	0	406.00	1,008	357,367
5						
6	J.O. #186.59					
7	DEFERRED RET/INVESTMENT					
8	COLD STANDBY					
9	(12/01/85 - )	(9,716,508)	8,814,192	----	0	(902,316)
10						
11	J.O. #186.60					
12	DEFERRED LIFE/MEDICAL BENEFITS					
13	RETIRES			926.30		
14	(12/01/85 - 12/01/89)	17,617,033	6,641,779	926.40	3,360,000	20,898,812
15						
16	J.O. #186.70					
17	INTEREST ON TAX DEFICIENCY					
18	PRE 1981					
19	(2/29/88 - )	0	5,194,229	431.50	1,519,574	3,674,655
20						
21	J.O. #186.80			401.00		
22	VACATION PAY ACCRUAL	2,815,518	768,719	402.00	395,994	3,188,243
23						
24	J.O. #186.90					
25	DEFERRED ENERGY CONSERVATION					
26	(12/09/81 - )	(509,206)	1,341,838	908.99	1,973,711	(1,141,079)
27						
28	J.O. #186.91					
29	DEFERRED AERIAL SURVEY			501.10		
30	(9/22/87 - )	2,756,767	0	501.99	2,756,767	0
31						
32	J.O. #186.92					
33	DEFERRED FUEL EXPENSE - FMPA					
34	(8/25/87 - )	(774,833)	785,567	501.99	1,398,090	(1,387,356)
35						
36	J.O. #186.94					
37	DEFERRED FUEL EXPENSE					
38	WHOLESALE					
39	(10/1/87 - 3/31/88)	273,948	442,783	501.99	716,731	0
40						
41						
42						
43						



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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.95					
2	DEFERRED FUEL EXPENSE					
3	WHOLESALE					
4	(10/1/88 - 3/31/89)	0	74,301	501.99	399,645	(325,344)
5						
6	J.O. #186.96					
7	DEFERRED FUEL EXPENSE					
8	WHOLESALE					
9	(4/1/87 - 9/30/87)	685,729	0	501.99	685,729	0
10						
11	J.O. #186.97					
12	DEFERRED FUEL EXPENSE					
13	RETAIL					
14	(10/1/87 - 3/31/88)	8,485,775	5,311,291	501.99	13,797,066	0
15						
16	J.O. #186.98					
17	DEFERRED FUEL EXPENSE					
18	RETAIL					
19	(4/1/87 - 9/30/87)	15,790,747	0	501.99	15,790,747	0
20						
21	J.O. #186.99					
22	DEFERRED FUEL EXPENSE					
23	WHOLESALE					
24	(4/1/88 - 9/30/88)	0	579,932	501.99	1,328,080	(748,148)
25						
26						
27						
28						
29						
30						
31						
32						
33	SUB-TOTAL	61,197,790	48,087,380	----	60,524,477	48,760,693
34						
35						
36						
37						
38						
39	MISCELLANEOUS WORK IN PROGRESS	281,625	----	----	----	397,052
40						
41	DEFERRED REGULATORY COMMISSION EXP.	0	----	----	----	0
42						
43	TOTAL	61,479,415	----	----	----	49,157,745

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric **	49,783,000	43,925,000
2			
3			
4			
5			
6			
7	Other	0	0
8	TOTAL Electric (Enter Total of lines 2 thru 7)	49,783,000	43,925,000
9	Gas	0	0
10			
11			
12			
13			
14			
15	Other	0	0
16	TOTAL Gas (Enter total of lines 10 thru 15)	0	0
17	Other (Specify)	0	0
18	TOTAL (Account 190) (Total of lines 8, 16 & 17)	49,783,000	43,925,000
NOTES			
** SEE PAGE 234-A FOR DETAIL			

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	BOOK DEPRECIATION - BASE COAL	767,000	883,000
2	NEGATIVE SALVAGE - NUCLEAR PLANT	15,570,000	4,969,000
3	INTEREST NUCLEAR RESERVE	1,088,000	557,000
4	COG - INVENTORY	448,000	342,000
5	CONSTRUCTION PERIOD TAXES CAPITALIZED	3,000	(15,000)
6	CONSTRUCTION PERIOD INTEREST CAPITALIZED	133,000	119,000
7	PRE 54 DEPRECIATION	386,000	394,000
8	CIAC	4,410,000	7,089,000
9	CUSTOMER DEPOSITS	1,072,000	811,000
10	STORM DAMAGE	72,000	209,000
11	UNBILLED REVENUE-TAX (METERS READ)	5,253,000	3,030,000
12	UNBILLED REVENUE-FUEL	5,085,000	5,499,000
13	NON-DEDUCTIBLE INTEREST	770,000	0
14	ENERGY CONSERVATION COSTS	224,000	427,000
15	ACCRUED VACATION PAY	1,382,000	2,018,000
16	OVERHEAD CAPITALIZED ON M&S	660,000	0
17	NUCLEAR FUEL DISPOSAL COST - CURRENT	(6,000)	253,000
18	BOOK DEPRECIATION - INTEREST SYNCHRONIZATION	4,732,000	4,119,000
19	MIC PLAN	366,000	375,000
20	INTEREST ACCRUED TAX DEFICIT	265,000	803,000
21	LIFE BENEFITS - RETIREES	467,000	550,000
22	MEDICAL BENEFITS - RETIREES	2,609,000	3,351,000
23	INJURIES/DAMAGES CR3	94,000	(3,000)
24	NUCLEAR REFUELING OUTAGE - 1987	67,000	(3,000)
25	DISALLOWED ESOP	66,000	(9,000)
26	FEDERAL DECREASE DUE TO 34%	2,638,000	0
27	FEDERAL DECREASE DUE TO 5.5%	117,000	78,000
28	STATE DEFERRED DUE TO 5.5%	(191,000)	(127,000)
29	SELF-INSURED WORKERS COMPENSATION	615,000	496,000
30	SOFTWARE CAPITALIZED	26,000	23,000
31	BAD DEBT RESERVE	228,000	520,000
32	UNBILLED REVENUE-EQUIPMENT RENTAL	4,000	166,000
33	UNBILLED REVENUE-ECCR	363,000	555,000
34	NUCLEAR REFUELING OUTAGE - 1989	0	4,125,000
35	CLAIMS - INJURIES & DAMAGES	0	339,000
36	UNBILLED SERVICE CHARGE INCOME	0	(29,000)
37	MARKET INVENTORY ADJ SEC 263-A	0	14,000
38	ESTIMATED SAVINGS PLAN - 1988	0	(5,000)
39	GAIN/LOSS QUALIFIED NUCLEAR DECOMMISSIONING FUND	0	39,000
40	OVERHEAD CAP SEC 263A	0	941,000
41	INTEREST CAP SEC 263A	0	1,003,000
42	WHOLESALE 1986 RATE LIMITATION (FMPA)	0	19,000
43			
44			
45			
46			
47	TOTAL	49,783,000	43,925,000

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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If the information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form

(i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to the end of the year.

3. Give details concerning shares of any class and series

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	COMMON STOCK	90,000,000	WITHOUT PAR VALUE	
2				
3				
4	CUMULATIVE PREFERRED STOCK	4,000,000		
5	4.00% SERIES		100.00	104.25
6	4.60% SERIES		100.00	103.25
7	4.75% SERIES		100.00	102.00
8	4.40% SERIES		100.00	102.00
9	4.58% SERIES		100.00	101.00
10	8.80% SERIES		100.00	101.00
11	7.40% SERIES		100.00	(a) 103.22
12	7.76% SERIES		100.00	(b) 104.92
13	7.84% SERIES		100.00	(c) 107.84
14	7.08% SERIES		100.00	(d) 107.08
15				
16				
17				
18				
19	CUMULATIVE PREFERRED STOCK	5,000,000	WITHOUT PAR VALUE	
20	PREFERENCE STOCK	1,000,000	100.00	
21	PREFERRED STOCK	10,000,000	WITHOUT PAR VALUE	
22				
23				
24				
25				
26	SEE PAGE 251-A FOR NOTES			
27				
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CAPITAL STOCK (Accounts 201 and 204) (Continued)

of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has

been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking or other funds which is pledged, stating the name of pledgee and purpose of pledge.

Outstanding Per Balance Sheet (Total amount outstanding without reduction for amounts held by respondent.)		Held by Respondent				
		As Reacquired Stock (Account 217)		In Sinking and Other Funds		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	Line No.
51,051,200	354,405,315	None	N/A	None	N/A	1
						2
						3
						4
39,980	3,998,000					5
39,997	3,999,700					6
80,000	8,000,000					7
75,000	7,500,000					8
99,990	9,999,000					9
200,000	20,000,000					10
300,000	30,000,000					11
500,000	50,000,000					12
500,000	50,000,000					13
500,000	50,000,000					14
						15
2,334,967	233,496,700					16
						17
						18
						19
						20
						21
						22
						23
						24
						25
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NOTES TO PAGE 250

- (a) REDEMPTION PRICE ON 7.40% SERIES DECREASES TO \$102.48 AFTER AUGUST 15, 1992
- (b) REDEMPTION PRICE ON 7.76% SERIES DECREASES TO \$102.98 AFTER FEBRUARY 15, 1989  
TO \$102.21 AFTER FEBRUARY 15, 1994
- (c) REDEMPTION PRICE ON 7.84% SERIES DECREASES TO \$103.92 AFTER NOVEMBER 15, 1992  
TO \$101.96 AFTER NOVEMBER 15, 1993  
TO \$100.00 AFTER NOVEMBER 15, 1994
- (d) REDEMPTION PRICE ON 7.08% SERIES DECREASES TO \$104.72 AFTER NOVEMBER 15, 1991  
TO \$102.36 AFTER NOVEMBER 15, 1996  
TO \$100.00 AFTER NOVEMBER 15, 2001



FLORIDA POWER CORPORATION  
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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,  
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK  
(Accounts 202 and 205, 203 and 206, 207, 212)

- |  |   |
|--|---|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions</p> | <p>under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|--|---|

Line no.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	ACCOUNT NO. 207		
2	-----		
3	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 4.00% SERIES		7,077
4	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 4.60% SERIES		24,038
5	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 7.40% SERIES		411,000
6	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 7.76% SERIES		520,000
7			
8			
9			
10			
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19			
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34			
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36			
37			
38			
39			
40			
41			
42			
43	TOTAL		962,115

FLORIDA POWER CORPORATION  
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the account entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2	ACCOUNT 208 - DONATIONS RECEIVED FROM STOCKHOLDERS	
3	DONATIONS BY GENERAL GAS & ELECTRIC CORPORATION (FORMER PARENT)	419,213
4		
5	ACCOUNT 209 - REDUCTION IN PAR VALUE OF COMMON STOCK	
6	EXCESS OF STATED VALUE OF 3,000,000 SHARES OF COMMON STOCK	
7	EXCHANGED FOR 857,143 SHARES OF \$7.50 PAR VALUE COMMON STOCK	321,428
8	MISCELLANEOUS ADJUSTMENTS APPLICABLE TO EXCHANGE	4,604
9		
10	TOTAL REDUCTION IN PAR VALUE OF COMMON STOCK	326,032
11		
12		
13	ACCOUNT 211 - MISCELLANEOUS PAID IN CAPITAL	
14	EXCESS OF NET WORTH OF ASSETS AT DATE OF MERGER (12/31/43)	
15	OVER STATED VALUE OF COMMON STOCK ISSUED THEREFOR	1,167,518
16	FLORIDA PUBLIC SERVICE 4% SERIES "C" BONDS WITH CALLED PREMIUM AND	
17	INTEREST HELD BY GENERAL GAS AND ELECTRIC CORPORATION	65,210
18	REVERSAL OF OVER ACCRUAL OF FEDERAL INCOME TAX APPLICABLE TO PERIOD	
19	PRIOR TO JANUARY 1, 1944	262,837
20	TRANSFER FROM EARNED SURPLUS AMOUNT EQUIVALENT TO PREFERRED STOCK DIVIDENDS	
21	PRIOR TO 12/31/43 WHICH ON AN ACCRUAL BASIS WERE APPLICABLE TO 1944	92,552
22	TO WRITE OFF UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE APPLICABLE TO	
23	BONDS REFUNDED IN PRIOR YEARS	(979,793)
24	ADJUSTMENT OF ORIGINAL COST OF FLORIDA PUBLIC SERVICE COMPANY RESULTING	
25	FROM EXAMINATION BY FEDERAL POWER COMMISSION	(63,027)
26	ADJUSTMENT IN CARRYING VALUE OF GEORGIA POWER & LIGHT COMPANY COMMON STOCK	
27	OCCASIONED BY THE SUBSIDIARY COMPANY'S INCREASE IN CAPITAL SURPLUS	33,505
28	CAPITAL CONTRIBUTION FROM PARENT COMPANY	129,604,255
29	OTHER MISCELLANEOUS ADJUSTMENTS (6)	45,211
30		
31	TOTAL MISCELLANEOUS PAID IN CAPITAL	130,228,268
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	130,973,513

FLORIDA POWER CORPORATION  
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.      respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the account charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5	N O N E	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.      respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5	N O N E	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18	TOTAL	

FLORIDA POWER CORPORATION  
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 - Bonds, 222 - Reacquired Bonds, 223 - Advances from Associated Companies, and 224 - Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium, or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in footnotes particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	FIRST MORTGAGE BONDS - 4 1/8% (NOTE 1)	25,000,000	270,062
2			(631,500)
3	FIRST MORTGAGE BONDS - 4 3/4%	25,000,000	318,297
4			(343,750)
5	FIRST MORTGAGE BONDS - 4 1/4%	25,000,000	263,859
6			(212,000)
7	FIRST MORTGAGE BONDS - 4 5/8%	30,000,000	272,509
8			(713,700)
9	FIRST MORTGAGE BONDS - 4 7/8%	25,000,000	227,551
10			(577,750)
11	FIRST MORTGAGE BONDS - 6 1/8%	25,000,000	274,463
12			(432,250)
13	FIRST MORTGAGE BONDS - 7%	30,000,000	358,963
14			(763,500)
15	FIRST MORTGAGE BONDS - 7 7/8%	35,000,000	352,494
16			(525,000)
17	FIRST MORTGAGE BONDS - 9%	40,000,000	393,190
18			(700,000)
19	FIRST MORTGAGE BONDS - 7 3/4%	50,000,000	451,245
20			(881,500)
21	FIRST MORTGAGE BONDS - 7 3/8%	50,000,000	561,786
22			(760,000)
23	FIRST MORTGAGE BONDS - 7 1/4%	50,000,000	510,539
24			(500,000)
25	FIRST MORTGAGE BONDS - 7 3/4%	60,000,000	324,434
26			(772,200)
27	FIRST MORTGAGE BONDS - 8%	70,000,000	586,954
28			(798,700)
29	FIRST MORTGAGE BONDS - 8 3/4%	80,000,000	697,711
30			(1,280,000)
31	POLLUTION CONTROL BONDS - 7 1/4%	10,575,000	96,236
32			169,200
33	POLLUTION CONTROL BONDS - 6 3/4%	20,000,000	276,908

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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428 - Amortization of Debt Discount and Expense, or credited to Account 429 - Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company the: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during the year. Give Commission authorization numbers & dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the

pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at year end, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any variance between the total of column (i) and the total of Account 427 - Interest on Long-Term Debt and Account 430 - Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory body but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
07-01-58	07-01-88			0	253,172	1
10-01-60	10-01-90			13,591,000	645,572	2
05-01-62	05-01-92			14,432,000	613,360	3
04-01-65	04-01-95	S A M E	S A M E	18,656,000	862,840	4
11-01-65	11-01-95			15,705,000	765,619	5
08-01-67	08-01-97			16,679,000	1,021,589	6
11-01-68	11-01-98	A S	A S	20,550,000	1,438,500	7
08-01-69	08-01-99			35,000,000	2,756,251	8
11-01-70	11-01-00	C O L U M N	C O L U M N	40,000,000	3,600,000	9
10-01-71	10-01-01			50,000,000	3,875,000	10
06-01-72	06-01-02			50,000,000	3,687,500	11
11-01-72	11-01-02	( d )	( e )	50,000,000	3,625,000	12
06-01-73	06-01-03			60,000,000	4,650,000	13
12-01-73	12-01-03			70,000,000	5,600,000	14
10-01-76	10-01-06			80,000,000	7,000,001	15
07-01-74	07-01-74			10,575,000	766,687	16
04-01-79	04-01-04			20,000,000	1,350,000	17



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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 - Bonds, 222 - Reacquired Bonds, 223 - Advances from Associated Companies, and 224 - Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium, or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in footnotes particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	POLLUTION CONTROL BONDS - 6 7/8%	20,000,000	276,909
2	POLLUTION CONTROL BONDS - 10%	25,000,000	533,791
3	POLLUTION CONTROL BONDS - 10 1/4%	13,000,000	274,983
4	POLLUTION CONTROL BONDS - 11 1/8%	10,000,000	222,057
5	POLLUTION CONTROL BONDS - 11 3/8%	40,000,000	890,529
6	ANNUAL TENDER POLLUTION CONTROL 1983A - 6 3/8%	29,000,000	567,069
7	ANNUAL TENDER POLLUTION CONTROL 1983B - 6 3/8%	29,000,000	557,069
8	ANNUAL TENDER POLLUTION CONTROL 1983C - 6 3/8%	29,000,000	557,069
9	ANNUAL TENDER POLLUTION CONTROL 1983 - 6 3/8%	28,000,000	512,308
10	3 YEAR NOTE - CHASE MANHATTAN 10.64% (NOTE 2)	75,000,000	---
11	18 MONTH NOTE - MORGAN - VARIABLE RATE	150,000,000	---
12	MEDIUM TERM NOTES - 8.90% (NOTES 3 & 4)	5,000,000	12,500
13	MEDIUM TERM NOTES - 8.55%	10,000,000	25,000
14	MEDIUM TERM NOTES - 8.50%	500,000	1,250
15	MEDIUM TERM NOTES - 8.50%	5,000,000	12,500
16	MEDIUM TERM NOTES - 8.42%	5,000,000	12,500
17	MEDIUM TERM NOTES - 8.55%	5,000,000	12,500
18	MEDIUM TERM NOTES - 8.55%	5,000,000	17,500
19	MEDIUM TERM NOTES - 8.20%	5,000,000	10,000
20			
21			
22			
23	NOTE 1 - IN JULY 1988 THE 4 1/8% FIRST MORTGAGE BONDS WERE REDEEMED. THE PREMIUM AND DEBT EXPENSE		
24	(\$5,157 AND \$2,201, RESPECTIVELY AT 12/31/87) WERE AMORTIZED TO ACCOUNTS 428 AND 429 DURING 1988.		
25			
26	NOTE 2 - IN MAY 1988 THE 3 YEAR NOTE - CHASE MANHATTAN 10.64% WAS REPAYED		
27			
28	NOTE 3 - THE REDEMPTION OF THE BONDS AND THE NOTE WERE FINANCED PARTIALLY BY THE MEDIUM TERM NOTES.		
29			
30	NOTE 4 - AUTHORIZED BY DOCKET NO. 871154-E1, ORDER NO. 18577 DATED 12/18/87.		
31			
32			
33	TOTAL	1,139,075,000	1,010,085



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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428 - Amortization of Debt Discount and Expense, or credited to Account 429 - Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company the: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during the year. Give Commission authorization numbers & dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the

pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at year end, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any variance between the total of column (i) and the total of Account 427 - Interest on Long-Term Debt and Account 430 - Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory body but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
04-01-79	04-01-09	S A M E	S A M E	20,000,000	1,375,000	1
11-15-80	12-01-00			21,185,000	2,118,500	2
11-15-80	12-01-10			11,015,000	1,129,038	3
10-01-82	10-01-02			10,000,000	1,112,500	4
10-01-82	10-01-12			40,000,000	4,550,000	5
12-01-83	12-01-13	A S	A S	29,000,000	2,094,236	6
12-01-83	12-01-13			28,200,000	2,038,653	7
12-01-83	12-01-13			29,000,000	2,094,236	8
12-01-84	12-01-12			22,350,000	1,632,200	9
06-01-85	06-01-88			0	3,236,333	10
11-02-87	05-02-89	C O L U M N	C O L U M N	150,000,000	12,047,726	11
05-31-88	02-01-91			5,000,000	252,167	12
06-01-88	08-01-90			10,000,000	482,125	13
06-01-88	08-01-90			500,000	23,965	14
06-03-88	08-01-90			5,000,000	237,292	15
06-08-88	08-01-90	( d )	( e )	5,000,000	229,211	16
06-09-88	02-01-91			5,000,000	231,562	17
06-14-88	08-01-91			5,000,000	225,625	18
06-14-88	02-01-90			5,000,000	216,389	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
				966,438,000	77,837,849	32
						33

FLORIDA POWER CORPORATION  
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

NET UTILITY INCOME	266,175,083
ADD: FEDERAL INCOME TAX DEDUCTED PER BOOKS	53,107,551
	-----
NET INCOME BEFORE TAXES	319,282,634
	-----
ADD: TAXABLE INCOME NOT REPORTED ON BOOKS:	
UNBILLED REVENUE TAX	(4,084,232)
GAIN/LOSS QUALIFIED NUCLEAR DECOMMISSIONING FUND	99,304
EARNINGS - NONQUALIFIED NUCLEAR DECOMMISSIONING FUND	85,636
BABCOCK & WILCOX CREDITS	61,900
OVERRECOVERY OF FUEL EXPENSE	57,764,008
CONTRIBUTION-IN-AID OF CONSTRUCTION	10,103,219
UNBILLED REVENUE - FUEL	2,842,901
UNBILLED REVENUE - ECCR	624,397
	-----
SUB-TOTAL	67,497,133
	-----
ADD: DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED IN RETURN:	
DEPRECIATION PER BOOKS	142,251,835
PENALTIES	75,000
STORM DAMAGE FUND ACCRUAL	1,106,432
LIFE & MEDICAL BENEFITS - RETIREES	3,360,000
SELF-INSURED WORKERS COMPENSATION ACCRUAL	1,408,000
STATE INCOME TAXES PER BOOKS	14,965,988
DEFERRED WIC PLAN	137,207
BAD DEBTS RESERVE	830,320
NONDEDUCTIBLE MEALS	200,918
WHOLESALE 1986 RATE LIMITATION	131,951
DISALLOWED ESOP - TIMING DIFFERENCE	629,647
OVERHEAD CAPITALIZED	1,525,000
VACATION PAY ACCRUAL	1,986,706
BOND REDEMPTION	550,020
1989 NUCLEAR REFUELING OUTAGE ACCRUAL	10,990,480
INTEREST CAPITALIZED PER SEC. 263A	1,500,000
CLAIMS - INJURIES & DAMAGES	900,000
INTEREST EXPENSE - TAX DEFICIENCY	1,519,574
1987 NUCLEAR REFUELING OUTAGE ACCRUAL	3,225,329
MEDICAL INSURANCE RESERVE	1,506,733
OVERRECOVERY ENERGY CONSERVATION	631,876
COAL AERIAL SURVEYS CR 445	2,756,767
NUCLEAR FUEL BURN	30,706,133
	-----
SUB-TOTAL	222,895,914
	-----
LESS: INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN:	
UNBILLED REVENUE - BOOK	(9,480,576)
	-----
SUB-TOTAL	(9,480,576)
	-----

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ORIGINAL REPORT  
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

LESS: DEDUCTIONS IN RETURN NOT CHARGED AGAINST BOOK INCOME:	
DEPRECIATION EXPENSE - TAX	212,127,000
REPAIR ALLOWANCE	3,500,000
COST OF REMOVAL - ACTUAL	8,013,252
AMORTIZATION - FRANCHISE EXPENSE	8,000
INTEREST CHARGES UTILITY	90,011,540
INJURIES/DAMAGES CR3	225,000
QUALIFIED DECOMMISSIONING FUND	4,896,000
EXPENSES - NONQUALIFIED DECOMMISSIONING FUND	16,171
MANAGEMENT FEES - STORM DAMAGE FUND	273
STORM DAMAGE FUND PAYMENTS	705,003
SELF-INSURED WORKERS COMPENSATION - PAYMENTS	1,524,849
1989 NUCLEAR REFUELING OUTAGE PAYMENTS	34,135
1987 NUCLEAR REFUELING OUTAGE PAYMENTS	201,370
SUB-TOTAL	321,262,593
COMPUTATION OF TAX:	
NET TAXABLE INCOME BEFORE SPECIAL DEDUCTION	297,893,664
SPECIAL DEDUCTION - PREFERRED STOCK	65,849
NET TAXABLE INCOME BEFORE STATE INCOME TAX	297,827,815
ADD: FEDERAL/STATE DEPRECIATION DIFFERENCE	3,029,000
STATE TAXABLE INCOME BEFORE EXEMPTION	300,856,815
LESS: EXEMPTION	5,000
STATE TAXABLE INCOME	300,851,815
PROVISION FOR STATE TAX @ 5.5% (ROUNDED)	16,547,000
FEDERAL TAXABLE INCOME	281,280,815
PROVISION FOR FEDERAL INCOME TAX @ 34% BEFORE INVESTMENT TAX CREDIT	95,636,477
SECTION 1341 ADJUSTMENT	2,367,780
PROVISION FOR FEDERAL INCOME TAX	93,268,697
PROVISION FOR FEDERAL INCOME TAX (ROUNDED)	93,269,000

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1988

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

NET NON-UTILITY INCOME	7,904,796
ADD: FEDERAL INCOME TAX DEDUCTED PER BOOKS	754,588
	8,659,384
NON-UTILITY INCOME BEFORE TAXES	8,659,384
ADD: DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED IN RETURN:	
STATE INCOME TAXES PER BOOKS - NON-UTILITY	167,392
LEGISLATIVE EXPENSES	13,929
DEPRECIATION OF CARRYING CHARGES	47,813
	229,134
SUB-TOTAL	229,134
LESS: INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN:	
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	843,770
DEFERRED GAIN - BAYBORD PLANT	301,272
TAX EXEMPT INTEREST INCOME - SHORT TERM INVESTMENTS	29,245
CARRYING CHARGES - COLD SHUT-DOWN UNITS	8,814,195
	9,988,482
SUB-TOTAL	9,988,482
LESS: DEDUCTIONS IN RETURN NOT CHARGED AGAINST BOOK INCOME:	
INTEREST CHARGES - NON-UTILITY	1,313,666
	(2,413,630)
NET TAXABLE INCOME BEFORE STATE INCOME TAX	(2,413,630)
PROVISION FOR STATE TAX @ 5.5%	(132,000)
	(2,281,630)
FEDERAL TAXABLE INCOME BEFORE LONG-TERM CAPITAL GAIN	(2,281,630)
LESS: LONG-TERM CAPITAL GAIN	0
	(2,281,630)
FEDERAL TAXABLE INCOME	(2,281,630)
PROVISION FOR FEDERAL INCOME TAX @ 34%	(776,000)
TAX ON LONG-TERM CAPITAL GAIN @ 28%	0
	(776,000)
TOTAL PROVISION FOR FEDERAL TAXES - NON-UTILITY	(776,000)
TOTAL PROVISION FOR FEDERAL TAXES - UTILITY	93,269,000
	92,493,000
TOTAL FEDERAL TAXES	92,493,000
LESS INVESTMENT TAX CREDITS	0
	92,493,000
PROVISION FOR FEDERAL INCOME TAXES	92,493,000

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/88	Year of Report Dec. 31, 1988
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)  (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During  (d)	Paid During Year  (e)	Adjustments  (f)
		Taxes Accrued  (b)	Prepaid Taxes  (c)			
1	Federal Taxes					
2	FICA 1987	42 854			42 854	
3	FICA 1988			14 838 898	15 560 587	767 745
4	Unemp 1987	22 978			22 978	
5	Unemp 1988			368 090	374 957	19 995
6	Excise/Fuel 1987	4 226			4 226	
7	Excise/Fuel 1988			30 847	30 850	3
8	High Use 1988			46 150	46 150	
9	Superfund 1987	19 000		(9 152)	19 000	9 152
10	Superfund 1988			320 000	298 000	
11	FERC 1988			111 871	111 871	
12						
13	Income 1979	(902 767)				
14	Income 1980	41 726			41 726	
15	Income 1981	(13 161)		155 571	(13 161)	(155 571)
16	Income 1982	(132 550)				
17	Income 1984			(3 361 456)		
18	Income 1985			(2 255 196)		
19	Income 1986			(2 315 608)		
20	Income 1987	4 512 000		(5 831 899)	(1 329 051)	(9 152)
21	Income 1988			92 493 000	88 167 000	
22						
23	Sub-Total					
24	Federal Taxes	3 594 306		94 591 116	103 377 987	632 172
25						
26	State Taxes					
27	Income 1980	215 447				
28	Income 1981	218 189		(17 522)		17 522
29	Income 1982	131 277				
30	Income 1983	(29 725)				
31	Income 1984			(376 258)	(176 648)	
32	Income 1985			(301 491)		
33	Income 1986			(288 710)		
34	Income 1987	3 718 000		(465 639)	3 252 361	
35	Income 1988			16 415 000	10 879 386	
36	Gross Receipts					
37	1987	4 758 664			4 758 664	
38	1988			19 588 718	15 015 627	
39						
40						
41	TOTAL					



Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report	
FLORIDA POWER CORPORATION		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		12/31/88	Dec. 31, 19 88	
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)</b>						
<p>5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p>			<p>8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>			
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)				
(Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
46 056		11 121 581			(1) 3 717 317	1
13 128		308 208			(1) 59 882	2
		(3)			(1) 30 850	3
		(9 152)			(1) 46 150	4
22 000		320 000				5
		111 871				6
(902 767)						7
		155 571				8
(132 550)						9
(3 361 456)		(3 361 456)				10
(2 255 196)		(2 255 196)				11
(2 315 608)		(2 315 608)				12
		(6 112 487)			(4) 280 588	13
4 326 000		93 269 000			(4) (776 000)	14
						15
(4 560 393)		91 232 329			3 358 787	16
						17
215 447						18
218 189		(17 522)				19
131 277						20
(29 725)						21
(199 610)		(376 258)				22
(301 491)		(301 491)				23
(288 710)		(288 710)				24
		(575 031)			(4) 109 392	25
5 535 614		16 547 000			(4) (132 000)	26
						27
4 573 091		19 588 718				28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41



Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/88	Year of Report Dec. 31, 19 <u>88</u>
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)  (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During  (d)	Paid During Year  (e)	Adjustments  (f)
		Taxes Accrued  (b)	Prepaid Taxes  (c)			
1	Licenses					
2	Vehicles 1987		131 453	131 453		
3	Vehicles 1988			57 031	285 867	
4	HP Escrow 1988		500			
5	Licenses					
6	HP 1987		20 542	20 542		
7	HP 1988			3 997	27 739	
8	Document Stamps					
9	1987		1	1		
10	1988			2 622	2 622	
11	Unemp 1987	34 467			34 467	
12	1988			506 083	488 032	
13	Intangibles 1988			85 765	85 765	
14	Regulatory Asses.					
15	1987	605 107		82	605 189	
16	1988			1 118 994	540 466	
17	Sales Tax					
18	Telecom 1988			173 542	173 542	
19	Duplicate 1988			9 504	9 504	
20	Adjust 1988			9 729	9 729	
21	Special Fuels					
22	1987	5 201			5 201	
23	1988			26 292	24 033	
24						
25	County Taxes					
26	Property 1987	63 917			63 917	
27	Property 1988			33 204 212	33 204 212	
28	Licenses					
29	Occupational 1988			4 241	4 241	
30	Special Fuels 1987	3 308			3 308	
31	1988			38 984	35 691	
32	Sales Tax					
33	Local Pur 1988			9 322	9 322	
34						
35	Sub-Total State					
36	& County Taxes	9 723 852	152 496	69 956 494	69 342 237	17 522
37						
38						
39						
40						
41	TOTAL					

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/88	Year of Report Dec. 31, 1988
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (j) thru (l). In column (j), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (j). For taxes charged to other accounts or utility plant, shown the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					Line No.
(Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)		
					(1) 131 453	1	
	228 836				(1) 57 031	2	
	500					3	
						4	
					(1) 20 542	5	
	23 742	139			(1) 3 858	6	
						7	
					(1) 1	8	
		19			(1) 2 603	9	
						10	
18 051		381 197			(1) 124 886	11	
		85 765				12	
						13	
		82				14	
578 528		1 118 994				15	
						16	
		173 542				17	
		9 504				18	
		9 729				19	
						20	
						21	
2 259					(1) 26 292	22	
						23	
						24	
						25	
		32 798 527			(3) 405 685	26	
						27	
		4 241				28	
						29	
3 293					(1) 38 984	30	
						31	
		9 322				32	
						33	
						34	
10 456 213	253 078	69 167 767			788 727	35	
						36	
						37	
						38	
						39	
						40	
						41	

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/88	Year of Report Dec. 31, 19 88
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)  (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During  (d)	Paid During Year  (e)	Adjustments  (f)
		Taxes Accrued  (b)	Prepaid Taxes  (c)			
1	Local Taxes					
2	Franchise 1987	2 230 178			2 230 178	
3	1988			29 025 204	26 901 571	
4	Property 1987	113			113	
5	1988			2 290 026	2 290 026	
6	Licenses					
7	Occupational 1988			9 741	9 741	
8						
9	Sub-Total					
10	Local Taxes	2 230 291		31 324 971	31 431 629	
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
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40						
41	TOTAL	15 548 449	152 496	195 872 581	204 151 853	649 694

Name of Respondent FLORIDA POWER CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/88	Year of Report Dec. 31, 1988
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, shown the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)					Line No.
(Taxes Accrued (Account 236)) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)		
2 123 633		29 025 204				1	
		2 279 222			(2) 10 804	2	
		9 741				3	
2 123 633		31 314 167			10 804	4	
						5	
						6	
						7	
						8	
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						30	
						31	
						32	
						33	
						34	
						35	
						36	
						37	
						38	
						39	
8 019 453	253 078	191 714 263			4 158 318	40	
						41	

(1) Taxes Transferred

(2) Account 408.2

(3) Account 408.2 = 76 863 Taxes Transferred = 328 822

(4) Account 409.2

**Annual report of FLORIDA POWER CORPORATION Year Ended December 31, 1988**

**Information Required by Instructions for Taxes Transferred**

		Construction 107.00	Retirements 108.20	M&S Fuel Stock 151.10	Stores Expense 163.00
<u>FEDERAL TAXES</u>					
FICA	1988	2 226 944	280 313	13 314	275 343
Unemployment	1988	35 874	4 516	214	4 435
Excise - Fuel	1988				
Highway Use	1988				
<u>STATE TAXES</u>					
Licenses - Vehicles	1987				
Licenses - Vehicles	1988				
Licenses - Hauling Permits	1987				
Licenses - Hauling Permits	1988				
Documentary Stamps	1987	1			
Documentary Stamps	1988	2 603			
Unemployment	1988	74 507	9 378	446	9 212
Special Fuels	1988				
<u>COUNTY TAXES</u>					
Property Taxes	1988				328 822
Special Fuels	1988				
<u>TOTAL TAXES TRANSFERRED</u>		2 339 929	294 207	13 974	617 812

Annual report of FLORIDA POWER CORPORATION Year Ended December 31, 1988

Pre-Survey & Invest 183.00	Transportation Expense 184.10	CSC Charges 184.20	Other Work In Progress 186.10	R & D Expenses 188.00	Nuclear Refuel 228.00	Merch Expense 416.00	Total Taxes Transferred
630	309 751	447 004	51 460	16 911	65 731	29 916	3 717 317
10	4 990	7 201	829	272	1 059	482	59 882
	30 850						30 850
	46 150						46 150
	131 453						131 453
	57 031						57 031
	20 542						20 542
	3 858						3 858
							1
21	10 363	14 956	1 722	566	2 714	1 001	2 603
	26 292						124 886
							26 292
							328 822
	38 984						38 984
661	680 264	469 161	54 011	17 749	69 504	31 399	4 588 671



Annual report of FLORIDA POWER CORPORATION Year Ended December 31, 1988

Page 263 - Item 6 - Instructions

<u>Line 3 - Page 262 - FICA Taxes 1988</u> To allocate portion to affiliated companies	767 745
<u>Line 5 - Page 262 - Federal Unemployment Tax 1988</u> To allocate portion to affiliated companies	19 995
<u>Line 7 - Page 262 - Excise/Fuel 1988</u> Refund	3
<u>Line 9- Page 262 - Superfund 1987</u> To correct account classification	9 152
<u>Line 15 - Page 262- Federal Income Tax 1981</u> Clear job order after audit settlement	(155 571)
<u>Line 20 - Page 262- Federal Income Tax 1987</u> To correct account classification	(9 152)
<u>Line 28 - Page 262- State Income Taxes 1981</u> Clear Job Order after audit settlement	<u>17 522</u>
	<u>649 694</u>

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1988

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	3,034,374			411.4	358,000	(3,000)
3	4%	11,534,761			411.4	749,000	(6,000)
4	7%	0			---	0	0
5	11%	103,465,974			411.4	5,043,000	1,258,386
6	8%	41,457,237			411.4	2,162,000	545,434
7	TRANSITIONAL 10%	5,301,516			411.4	210,000	(207,092)
8							
9	TOTAL	164,793,862		0		8,522,000	1,587,728
10							
11	Other (List separately						
12	and show 3%, 4%, 7%,						
13	10% and Total)	0		0		0	0
14							
15							
16							
17							
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48							

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1988

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
		EXPLANATION OF ADJUSTMENTS COLUMN (g)	1
2,673,374	28 YEARS		2
10,779,761	28 YEARS	ADJUSTMENT TO TRUE UP 1987 TAX RETURN	3
0		593,255	4
99,681,360	28 YEARS	TRUE UP AMENDED RETURNS	5
39,840,671	28 YEARS	(176,000)	6
4,884,424	28 YEARS	REVERSE WRITEBACK ON DISALLOWED ITC	7
		1,170,473	8
157,859,590		TOTAL ADJUSTMENTS COLUMN (g)	9
		1,587,728	10
		=====	11
			12
0			13
			14
			15
			16
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.  
2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	ADVANCE BILLING TO CRYSTAL RIVER					
2	UNIT #3 PARTICIPANTS	774,800	517.00	2,149,600		
3			518.00	6,500		
4			520.00	4,400		
5			521.00	3,000		
6			523.00	100		
7			524.00	1,480,300		
8			524.10	496,900		
9			528.00	2,266,100		
10			529.00	34,200		
11			530.00	268,300		
12			531.00	54,500		
13			532.00	142,700		
14			556.00	17,700		
15			929.10	2,013,100		
16						
17				8,937,400	8,872,900	710,300
18						
19	GAIN ON SALE OF BAYBORO					
20	PROPERTIES (AMORTIZATION PERIOD					
21	60 MONTHS 11/84 - 10/89)	552,333	421.10	301,273	0	251,060
22						
23	FLORIDA MUNICIPAL POWER AUTHORITY	2,040,542	----	0	0	2,040,542
24						
25	CABLE COMPANY DEPOSITS	90,900	131.00	23,859	56,418	123,459
26						
27	FLEX REIMBURSEMENT FORFEITURES	0	131.00	200	13,067	12,867
28						
29	ADVANCED BILLINGS FOR POLE					
30	ATTACHMENTS	0	454.00	2,797	284,007	281,210
31						
32	TALQUIN ELECTRIC COOPERATIVE					
33	ACQUISITION	84,425	131.00	7,762	0	76,663
34						
35	UNREFUNDED A/R - CREDIT BALANCES -					
36	DEPOSITS AND OVERPAYMENTS - FLA.					
37	STATE LAW - 717.05	63,022	131.00	26,567	1,799	38,254
38						
39	EMPLOYEE HEAT PUMP DEFERRED					
40	INTEREST INCOME	54,721	419.04	32,924	32,859	54,656
41						
42	RENTAL ESCROW	750	----	0	0	750

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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	DEFERRED MIC PLAN	844,279	131.00	39,155	182,512	987,636
2						
3	SALE OF GAS TURBINES	70,000	421.40	101,500	31,500	0
4						
5	SALE OF LAND	0	----	0	7,500	7,500
6						
7	DEFERRED FUEL REVENUE	0	456.99	13,928,063	44,769,855	30,841,792
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
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32						
33						
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36						
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39						
40						
41						
42	TOTAL	4,575,772	----	23,401,500	54,252,417	35,426,689

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ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify), include deferrals relating to other income and deductions.
3. Use separate pages as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	0	0	0
4	Pollution Control Facilities	13,474,948	(2,000)	586,000
5	Other: STATE RATE INCREASE TO 5.5%	(36,000)	23,000	10,000
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	13,438,948	21,000	596,000
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other:			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)	0	0	0
16	Other (Specify)			
17	TOTAL (Account 281) (Total of 8, 15 and 16)	13,438,948	21,000	596,000
18	Classification of TOTAL			
19	Federal Income Tax	12,003,948	(2,000)	530,000
20	State Income Tax	1,435,000	23,000	66,000
21	Local Income Tax	0	0	0

NOTES



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ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)(Continued)

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Acct. No. (g)	Debits Amount (h)	Credits Amount (j)	Acct. No. (i)		
							1
							2
0	0		0		0	0	3
0	0		0		0	12,886,948	4
0	0		0		0	(23,000)	5
							6
							7
0	0		0		0	12,863,948	8
							9
							10
							11
							12
							13
							14
0	0		0		0	0	15
							16
0	0		0		0	12,863,948	17
							18
0	0		0		0	11,471,948	19
0	0		0		0	1,392,000	20
0	0		0		0	0	21

NOTES (Continued)

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ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other income and deductions.
3. Use separate pages as required.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 282			
2	Electric **	525,581,545	41,645,000	33,047,000
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	525,581,545	41,645,000	33,047,000
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	525,581,545	41,645,000	33,047,000
10	Classification of TOTAL			
11	Federal Income Tax	470,739,545	35,157,000	31,127,000
12	State Income Tax	54,842,000	6,488,000	1,920,000
13	Local Income Tax	0	0	0
NOTES **				
14	CLASS LIFE DEPRECIATION	10,497,986	319,000	2,096,000
15	ADR DEPRECIATION	234,890,000	6,532,000	1,461,000
16	TAXES CAPITALIZED	20,355,000	171,000	839,000
17	PENSIONS CAPITALIZED	7,336,000	14,000	317,000
18	TRAINING EXPENSE	621,000	0	28,000
19	R&D CAPITALIZED	1,246,000	0	63,000
20	REPAIR ALLOWANCE	33,564,000	2,265,000	1,355,000
21	INTEREST COMPONENT OF AFDC	32,064,000	378,000	1,405,000
22	INTEREST CAPITALIZED - DEBARY PEAKERS	411,000	0	23,000
23	NUCLEAR FUEL AFDC	2,976,000	187,000	1,005,000
24	COST OF REMOVAL - NUCLEAR FUEL	(147,000)	0	0
25	ACRS DEPRECIATION	159,633,000	18,789,000	616,000
26	LOSS ON ACRS RETIREMENTS	1,713,000	620,000	0
27	FEDERAL TAX WRITEBACK TO 46%	0	0	0
28	LONG-TERM CAPITAL GAIN - BAYBORO	352,000	0	0
29	COLD SHUTDOWN UNITS	0	0	0
30	LONG-TERM CAPITAL GAIN	946,000	0	0
31	UNFUNDED TAX LIABILITY - FERC	297,000	153,000	0
32	STATE INCREASE TO 5.5%	(1,254,441)	761,000	344,000
33	NUCLEAR FUEL DEPRECIATION	10,096,000	5,953,000	6,465,000
34	COAL AERIAL SURVEY - CR 4&5	1,191,000	2,000	1,038,000
35	FEDERAL DECREASE TO 34%	7,018,000	0	15,793,000
36	MODIFIED ACRS	1,776,000	5,050,000	199,000
37	FEDERAL DECREASE ON REPAIR ALLOWANCE	0	0	0
38	NUCLEAR DECOMMISSIONING INTEREST ON TAX REFUND	0	451,000	0
39	TOTAL	525,581,545	41,645,000	33,047,000

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ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)(Continued)

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Acct. No. (g)	Debits Amount (h)	Credits Acct. No. (i)	Amount (j)		
1,462,000	22,000	282.11	16,275,000	282.11	16,380,000	535,514,545	1
							2
							3
							4
1,462,000	22,000		16,275,000		16,380,000	535,514,545	5
							6
							7
							8
1,462,000	22,000		16,275,000		16,380,000	535,514,545	9
							10
1,269,000	19,000		16,275,000		16,380,000	475,914,545	11
193,000	3,000		0		0	59,600,000	12
0	0		0		0	0	13
NOTES (Continued)							
0	0		0		0	8,720,986	14
0	0		0		0	239,961,000	15
0	0		0	282.11	2,665,000	17,022,000	16
0	0		0	282.11	953,000	6,080,000	17
0	0		0	282.11	85,000	508,000	18
0	0		0	282.11	163,000	1,020,000	19
0	0		0	282.11	7,608,000	26,866,000	20
0	0		0	282.11	4,162,000	26,875,000	21
0	0		0	282.11	53,000	335,000	22
0	0		0	282.11	376,000	1,782,000	23
0	0	282.11	19,000		0	(128,000)	24
0	0		0		0	177,806,000	25
0	0		0		0	2,333,000	26
0	0		0		0	0	27
129,000	1,000		0	282.11	16,000	464,000	28
1,202,000	6,000		0		0	1,196,000	29
0	14,000	282.21	2,000		0	934,000	30
0	0		0	282.11	39,000	411,000	31
2,000	1,000		0		0	(836,441)	32
0	0		0		0	9,584,000	33
0	0		0	282.11	155,000	0	34
129,000	0	282.11	8,646,000		0	0	35
0	0		0		0	6,627,000	36
0	0	282.11	7,608,000		0	7,608,000	37
0	0		0	282.11	105,000	346,000	38
1,462,000	22,000		16,275,000		16,380,000	535,514,545	39

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ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 283			
2	Electric **	37,870,000	(18,595,000)	14,541,000
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 2 thru 8)	37,870,000	(18,595,000)	14,541,000
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 10 thru 16)	0	0	0
18	Other (Specify)			
19	TOTAL (Account 283) (Enter Total of lines 9, 17 and 18)	37,870,000	(18,595,000)	14,541,000
20	Classification of TOTAL			
21	Federal Income Tax	33,594,000	(15,840,000)	13,467,000
22	State Income Tax	4,276,000	(2,755,000)	1,074,000
23	Local Income Tax	0	0	0

NOTES

\*\* SEE PAGES 276-A AND 277-A FOR DETAIL

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ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

3. Provide in the space below explanations for pages 272 and 273. Include amounts relating to insignificant items listed under Other.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Acct. No. (g)	Debits Amount (h)	Credits Acct. No. (i)	Amount (j)		
0	0	283.13	4,856,000	283.13	4,856,000	4,734,000	1 2 3 4 5 6 7 8
0	0		4,856,000		4,856,000	4,734,000	9 10 11 12 13 14 15 16
0	0		0		0	0	17 18
0	0		4,856,000		4,856,000	4,734,000	19
0	0		4,856,000		4,856,000	4,287,000	20 21
0	0		0		0	447,000	22
0	0		0		0	0	23

NOTES (Continued)

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ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
DETAIL FOR PAGES 276 & 277 LINE 9				
1	BABCOCK & WILCOX RECEIVABLE	1,732,000		24,000
2	GAIN ON REACQUIRED BONDS	1,748,000		240,000
3	EMPLOYEE BENEFITS-LIFE INSURANCE PREMIUM	(179,000)		
4	OVER/UNDER RECOVERY - FUEL	10,578,000	(17,832,000)	3,905,000
5	DEFERRED EXPENSES	(142,000)		
6	UNBILLED REVENUE BOOK	12,310,000	(3,572,000)	
7	LOAD MANAGEMENT	5,279,000	(314,000)	
8	INSURANCE RESERVE	(3,000)	2,979,000	3,087,000
9	EXPENSES - NUCLEAR DECOMMISSIONING	0	6,000	
10	NUCLEAR REFUELING OUTAGE - 1983	(746,000)		
11	ENVIRONMENTAL STUDIES CAPITALIZED	3,000		2,000
12	BOND REDEMPTION	4,887,000	1,000	214,000
13	DISALLOWED ESOP (1980 - 1981)	273,000	(67,000)	237,000
14	UNBILLED RENTAL INCOME	34,000	51,000	
15	NOMACC EXP METHOD - SEC 448	0	10,000	
16	FEDERAL DECREASE TO 34.00%	2,115,000		6,820,000
17	RATE REFUND - WHOLESALE	0		
18	DEFERRED MAINTENANCE - JOB ORDERS	0	125,000	
19	STATE INCREASE TO 5.5%	(19,000)	18,000	12,000
20				
21	TOTAL	37,870,000	(18,595,000)	14,541,000



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ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

3. Provide in the space below explanations for pages 272 and 273. Include amounts relating to insignificant items listed under Other.  
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Acct. No. (g)	Debits Amount (h)	Acct. No. (i)	Credits Amount (j)		
				283.13	225,000	1,483,000	1
				283.13	253,000	1,255,000	2
		283.13	24,000			(155,000)	3
				283.13	1,375,000	(12,534,000)	4
		283.13	11,000			(131,000)	5
				283.13	1,598,000	7,140,000	6
				283.13	645,000	4,320,000	7
				283.13	60,000	(171,000)	8
						6,000	9
		283.13	96,000			(650,000)	10
						1,000	11
				283.13	635,000	4,039,000	12
				283.13	36,000	(67,000)	13
				283.13	12,000	73,000	14
				283.13	1,000	9,000	15
		283.13	4,705,000			0	16
		283.13	20,000			20,000	17
				283.13	16,000	109,000	18
						(13,000)	19
							20
0	0		4,856,000		4,856,000	4,734,000	21

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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.  
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings

are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	766,456,414	751,378,751
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial) (See Instr. 4)	348,430,404	334,575,847
5	Large (or Industrial) (See Instr. 4)	145,229,285	134,718,629
6	(444) Public Street and Highway Lighting	737,957	749,863
7	(445) Other Sales to Public Authorities	73,209,254	69,607,475
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,334,063,314	1,291,030,565
11	(447) Sales for Resale #	121,703,124	116,414,118
12	TOTAL Sales of Electricity	1,455,766,438 *	1,407,444,683
13	(Less) (449.1) Provision for Rate Refunds	528,279	(700,000)
14	TOTAL Revenue Net of Provision for Refunds	1,456,294,717	1,406,744,683
15	Other Operating Revenues		
16	(450) Forfeited Discounts	7,679	
17	(451) Miscellaneous Service Revenues	6,172,082	7,359,036
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	23,298,968	24,348,312
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	13,355,846	20,747,644
22	(456) Deferred Fuel Revenues	(30,841,792)	11,891,674
23	(456) Unbilled Revenues	223,094	1,094,642
24			
25			
26	TOTAL Other Operating Revenues	12,215,877	65,441,308
27	TOTAL Electric Operating Revenues	\$1,468,510,594	\$1,472,185,991

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ELECTRIC OPERATING REVENUES (Account 400) (Continued)

3. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

4. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

5. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

6. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
11,065,591	10,318,851	941,439	908,640	1
6,479,392	6,016,378	106,899	102,657	2
3,680,626	3,349,365	2,942	2,877	3
18,640	19,105	2,038	1,935	4
1,447,422	1,335,900	7,636	7,096	5
				6
				7
				8
				9
22,691,671	21,039,599	1,060,954	1,023,205	10
3,439,250	3,064,130	17	17	11
26,130,921 **	24,103,729	1,060,971	1,023,222	12
				13
26,130,921	24,103,729	1,060,971	1,023,222	14

\* Includes \$ -0- unbilled revenues.

\*\* Includes -0- MWH relating to unbilled revenues.

# Interchange sales have been reclassified from Account 555 per Florida Public Service Commission Advisory Bulletin No. 20.

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sale for Resale which is reported on pages 310-311.
2. Provide a subheading and total amount for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue per KWH Sold (f)
1	RS-1 RESIDENTIAL SERVICE	8,402,787	584,195,794	739,769	11,359	6.952
2	OL-1 OUTDOOR LIGHTING	14,048	966,299	(21,274)	660	6.879
3	RST-1 RESIDENTIAL SERVICE (OPTIONAL TIME OF USE)	988	56,263	55	17,964	5.695
4	RSL-1 RESIDENTIAL SERVICE (OPTIONAL LOAD MGMT)	2,647,768	158,497,236	201,615	13,133	5.986
5						
6						
7						
8						
9						
10	TOTAL RESIDENTIAL SERVICE	11,065,591	743,715,592	941,439	11,754	6.721
11						
12						
13	OL-1 OUTDOOR LIGHTING	34,923	1,541,159	(11,659)	2,995	4.413
14	GSLD-1 GENERAL SERVICE LARGE DEMAND	986,317	47,855,253	267	3,694,071	4.852
15	GS-2 GENERAL SERVICE NON-DEMAND					
16	100% LOAD FACTOR	10,770	702,912	2,295	4,693	6.527
17	GSLM-1 GENERAL SERVICE LOAD MANAGEMENT	184,521	9,216,820	479	385,221	4.995
18	GSLMT-1 GENERAL SERVICE LOAD MANAGEMENT AND TIME OF USE	33,090	1,454,456	4	8,272,500	4.396
19						
20	GST-1 GENERAL SERVICE NON-DEMAND					
21	OPTIONAL TIME OF USE	1,011	53,149	35	28,886	5.257
22	GSDT-1 GENERAL SERVICE DEMAND					
23	OPTIONAL TIME OF USE	13,321	642,366	32	416,281	4.822
24	GSLDT-1 GENERAL SERVICE LARGE DEMAND					
25	OPTIONAL TIME OF USE	1,307,005	56,126,537	118	11,076,314	4.294
26	IST-1 INTERRUPTIBLE GENERAL SERVICE					
27	OPTIONAL TIME OF USE	1,697,379	55,857,977	43	39,473,930	3.291
28	GS-1 GENERAL SERVICE NON-DEMAND	1,510,749	102,939,575	95,106	15,885	6.814
29	GSD-1 GENERAL SERVICE DEMAND	3,743,531	192,061,659	11,411	328,063	5.131
30	CS-1 CURTAILABLE GENERAL SERVICE	5,566	246,998	1	5,566,000	4.438
31	CST-1 CURTAILABLE GENERAL SERVICE					
32	OPTIONAL TIME OF USE	390,665	15,762,343	11	35,515,000	4.035
33	COG-1 COGENERATION & SMALL POWER					
34	PRODUCTION	0	17,547	8	0	0.000
35	IS-1 INTERRUPTIBLE GENERAL SERVICE	160,480	5,946,982	26	6,172,308	3.706
36	SS-1 FIRM STAND-BY SERVICE	7,348	398,975	3	2,449,333	5.430
37	SS-2 INTERRUPTIBLE STAND-BY SERVICE	73,342	2,513,289	2	36,671,000	3.427
38						
39	TOTAL COMMERCIAL AND INDUSTRIAL					
40	SERVICE	10,160,018	493,337,997	109,841	92,498	4.856

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sale for Resale which is reported on pages 310-311.
2. Provide a subheading and total amount for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one

- rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue per KWH Sold (f)
41	SL-1 STREET LIGHTING	18,640	737,957	2,038	9,146	3.959
42						
43						
44						
45						
46	TOTAL PUBLIC STREET AND HIGHWAY LIGHTING	18,640	737,957	2,038	9,146	3.959
47						
48						
49						
50	OL-1 OUTDOOR LIGHTING	317	15,107	(159)	1,994	4.766
51	SL-1 STREET LIGHTING	69,823	2,704,535	1,827	38,217	3.873
52	GSLD-1 GENERAL SERVICE LARGE DEMAND	231,149	12,212,193	86	2,687,779	5.283
53	GS-2 GENERAL SERVICE NON-DEMAND					
54	100% LOAD FACTOR	15,022	899,573	729	20,606	5.988
55	GSLM-1 GENERAL SERVICE LOAD MANAGEMENT	76,695	4,524,046	107	716,776	5.899
56	GSLMT-1 GENERAL SERVICE LOAD MANAGEMENT					
57	AND TIME OF USE	280,936	11,879,293	3	93,645,333	4.229
58	IS-1 INTERRUPTIBLE GENERAL SERVICE	5,004	199,093	1	5,004,000	3.979
59	GSDT-1 GENERAL SERVICE DEMAND					
60	OPTIONAL TIME OF USE	5,350	271,549	6	891,667	5.076
61	GSLDT-1 GENERAL SERVICE LARGE DEMAND					
62	OPTIONAL TIME OF USE	233,561	9,980,252	20	11,678,050	4.273
63	GS-1 GENERAL SERVICE NON-DEMAND	50,879	3,454,364	3,480	14,620	6.789
64	MS-1 MUNICIPAL SERVICE TRANSITION	42,089	2,820,546	165	255,085	6.701
65	GSD-1 GENERAL SERVICE DEMAND	418,761	23,475,366	1,209	346,370	5.606
66	CST-1 CURTAILABLE GENERAL SERVICE					
67	OPTIONAL TIME OF USE	17,819	717,711	2	8,909,500	4.028
68	COG-1 COGENERATION & SMALL POWER					
69	PRODUCTION	0	5	0	0	0.000
70	SS-1 FIRM STAND-BY SERVICE	17	55,621	1	17,000	327.182 *
71						
72						
73	TOTAL OTHER SALES TO PUBLIC AUTHORITIES	1,447,422	73,209,254	7,636	189,552	5.058
74						
75						
76	TOTAL SALES TO ULTIMATE CUSTOMERS	22,691,671	1,311,000,800	1,060,954	21,388	5.778
77						
78						
79	* REVENUE PER KWH DISTORTED DUE TO DEMAND CHARGE					
80	( ) DENOTES TOTAL NUMBER OF BILLINGS AVERAGED, NOT INCLUDED IN TOTAL					

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FUEL CHARGE OF ELECTRICITY BY RATE SCHEDULE

RS-1	\$189,924,076
RSL-1	59,681,814
RST-1	21,523
GS-1	35,321,775
GST-1	20,734
GS-2	583,461
GSD-1	94,057,273
GSDT-1	426,636
GSLD-1	27,476,274
GSLDT-1	33,732,758
GSLM-1	12,768,866
CS-1	121,243
CST-1	8,937,015
IS-1	3,634,524
IST-1	35,879,252
SL-1	1,928,932
OL-1	1,074,829
MS-1	950,029
SS-1	153,422
SS-2	1,442,505
COG-1	0
	-----
TOTAL	<u>\$508,136,941</u>



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SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes; FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), firm power supplying total system requirements of customer

or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Stat. Class (b)	Export Across State Lines (c)	FERC Rate Sch. No. of Seller (d)	Point of Delivery (e)	Substation Ownership (If applicable) (f)	Contract Demand (g)	Avg. Monthly Max. Demand (MW) (h)	Annual Max. Demand (MW) (i)
1	FIRM POWER SALES								
2	(3) MUNICIPALITIES								
3	CITY OF ALACHUA	FP		35	FLORIDA	RS	NONE	6	6
4	CITY OF BARTOW	FP		34	FLORIDA	RS	NONE	40	48
5	CITY OF CHATTAHOOCHEE	FP(P)		35	FLORIDA	RS	NONE	4	5
6	CITY OF FORT MEADE	FP		34	FLORIDA	RS	NONE	7	9
7	CITY OF HAVANA	FP		34	FLORIDA	RS	NONE	3	4
8	CITY OF MOUNT DORA	FP		34	FLORIDA	RS	NONE	12	14
9	CITY OF NEWBERRY	FP		35	FLORIDA	RS	NONE	4	4
10	ORLANDO UTILITIES COMM.	FP(P)		35	FLORIDA	RS	NONE	2	2
11	CITY OF QUINCY	FP(P)		34	FLORIDA	RS	NONE	17	21
12	REEDY CREEK UTILITIES	FP(P)		09	FLORIDA	RS	15	73	81
13	CITY OF WAUCHULA	FP(P)		09	FLORIDA	RS	4	10	11
14	CITY OF WILLISTON	FP		37	FLORIDA	RS	NONE	4	5
15									
16									
17									
18	(4) REA COOPERATIVES								
19	SEMINOLE ECI	FP		10	FLORIDA	CS	NONE	----	----
20	FLORIDA MUNICIPAL POWER	FP		39	FLORIDA	CS	NONE	----	----
21									
22									
23									
24	(5) OTHER PUBLIC AUTH.								
25	SOUTHEASTERN POWER ADMIN.	FP(P)	X	09	FLORIDA	--	NONE	----	----
26									
27									
28									
29	SUB TOTAL-FIRM POWER SALES								
30									
31									
32	INTERCHANGE SALES *								
33	(2) NON-ASSOCIATED UTIL.								
34	FLORIDA POWER & LIGHT CO.	O		N/A	FLORIDA	CS	N/A	N/A	N/A
35	TAMPA ELECTRIC CO.	O		N/A	FLORIDA	CS	N/A	N/A	N/A
36	SOUTHERN SERVICES INC.	O	X	N/A	FLORIDA	CS	N/A	N/A	N/A
37									
38									
39									
40									

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SALES FOR RESALE (Account 447) (continued)

3. Report separately firm, dump, and other power sold to the same utility.  
4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.  
5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these

figures whether or not they are used in the determination of demand charges. Show in column (j) type of demand (i.e. instantaneous, 15, 30, or 60 minutes integrated).  
6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.  
7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.  
8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	Demand Charges (m)	R E V E N U E			Line No.
				Energy (n)	Other Charges (FUEL ADJ.) (o)	Total (p)	
							1
							2
30 MINUTE INT	12/25	2,428		144,879	15,114	159,993	3
30 MINUTE INT	69	215,197		8,632,181	(626,991)	8,005,190	4
30 MINUTE INT	12/25	24,897		1,011,586	(67,438)	944,148	5
30 MINUTE INT	69	36,123		1,493,725	(104,876)	1,388,849	6
30 MINUTE INT	69	17,596		708,581	(51,811)	656,770	7
30 MINUTE INT	12/25	60,724		2,684,998	(175,640)	2,509,358	8
30 MINUTE INT	12/25	22,899		968,451	(68,485)	899,966	9
30 MINUTE INT	12/25	6,972		368,886	(20,804)	348,082	10
30 MINUTE INT	69	90,988		3,579,356	(255,323)	3,324,033	11
30 MINUTE INT	69	483,023	5,486,945	15,042,218	(1,436,081)	19,093,082	12
30 MINUTE INT	69	49,945	618,089	1,544,680	(145,395)	2,017,374	13
30 MINUTE INT	12	22,247		953,422	(63,666)	889,756	14
							15
							16
							17
							18
60 MINUTE INT	12/25	89,788	9,023,558	3,053,132	3,426,528	15,503,218	19
60 MINUTE INT	69	276,014	6,827,718	2,867,674	5,172,969	14,868,361	20
							21
							22
							23
							24
30 MINUTE INT	115/69/12	33,604		720,469		720,469	25
							26
							27
							28
		1,432,445	21,956,310	43,774,238	5,598,101	71,328,649	29
							30
							31
							32
							33
60 MINUTE INT	230/115	988,128		16,529,820		16,529,820	34
60 MINUTE INT	230/115/69	156,079		5,650,879		5,650,879	35
60 MINUTE INT	230/115/69	2,408		43,468		43,468	36
							37
							38
							39
							40

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SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes; FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), firm power supplying total system requirements of customer

or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Stat. Class (b)	Export Across State Lines (c)	FERC Rate Sch. No. of Seller (d)	Point of Delivery (e)	Substation Ownership (If applicable) (f)	Contract Demand (g)	Avg. Monthly Max. Demand (MW) (h)	Annual Max. Demand (MW) (i)
1	INTERCHANGE SALES (cont)								
2	(3) MUNICIPALITIES								
3	ORLANDO UTILITIES COMM.	O		N/A	FLORIDA	CS	N/A	N/A	N/A
4	CITY OF FORT PIERCE	O		N/A	FLORIDA	CS	N/A	N/A	N/A
5	CITY OF GAINESVILLE	O		N/A	FLORIDA	CS	N/A	N/A	N/A
6	CITY OF HOMESTEAD	O		N/A	FLORIDA	CS	N/A	N/A	N/A
7	JACKSONVILLE ELECTRIC AUTH	O		N/A	FLORIDA	CS	N/A	N/A	N/A
8	CITY OF KISSIMMEE	O		N/A	FLORIDA	CS	N/A	N/A	N/A
9	CITY OF LAKELAND	O		N/A	FLORIDA	CS	N/A	N/A	N/A
10	CITY OF LAKE WORTH	O		N/A	FLORIDA	CS	N/A	N/A	N/A
11	CITY OF NEW SMYRNA BEACH	O		N/A	FLORIDA	CS	N/A	N/A	N/A
12	CITY OF SEBRING	O		N/A	FLORIDA	CS	N/A	N/A	N/A
13	CITY OF ST. CLOUD	O		N/A	FLORIDA	CS	N/A	N/A	N/A
14	CITY OF TALLAHASSEE	O		N/A	FLORIDA	CS	N/A	N/A	N/A
15	CITY OF VERO BEACH	O		N/A	FLORIDA	CS	N/A	N/A	N/A
16	CITY OF STARKE	O		N/A	FLORIDA	CS	N/A	N/A	N/A
17	CITY OF KEY WEST	O		N/A	FLORIDA	CS	N/A	N/A	N/A
18									
19									
20	(4) COOPERATIVES								
21	SEMINOLE ECI	O		N/A	FLORIDA	CS	N/A	N/A	N/A
22	CRYSTAL RIVER #3 PART.	O		N/A	FLORIDA	CS	N/A	N/A	N/A
23	FLORIDA MUNICIPAL POWER	O		N/A	FLORIDA	CS	N/A	N/A	N/A
24									
25									
26									
27	SUB TOTAL-INTERCHANGE SALES								
28									
29									
30	TOTAL SALES FOR RESALE (447)								
31									
32									
33									
34									
35									
36	* INTERCHANGE SALES HAVE BEEN RECLASSIFIED FROM ACCOUNT 555 PER FLORIDA PUBLIC SERVICE COMMISSION ADVISORY BULLETIN #20.								
37									
38									
39									
40									

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SALES FOR RESALE (Account 447) (continued)

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these

figures whether or not they are used in the determination of demand charges. Show in column (j) type of demand (i.e. instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	Demand Charges (m)	R E V E N U E			Line No.
				Energy (n)	Other Charges (FUEL ADJ.) (o)	Total (p)	
							1
							2
60 MINUTE INT	230/115	71,242	50,800	1,369,828		1,420,628	3
60 MINUTE INT	230/115	25,046	41,149	447,737		488,886	4
60 MINUTE INT	230/115	32,530		663,298		663,298	5
60 MINUTE INT	230/115	12,714	15,498	235,951		251,449	6
60 MINUTE INT	230/115	709		13,720		13,720	7
60 MINUTE INT	69	214,964	446,044	4,151,486		4,597,530	8
60 MINUTE INT	115	16,799		388,673		388,673	9
60 MINUTE INT	230/115	595		14,053		14,053	10
60 MINUTE INT	230/115	772		15,663		15,663	11
60 MINUTE INT	69	93,191	520,344	1,705,591		2,225,935	12
60 MINUTE INT	69	121,278	379,557	2,529,842		2,909,399	13
60 MINUTE INT	230/115/69	47,868		889,597		889,597	14
60 MINUTE INT	230/115	27,929	48,819	490,153		538,972	15
60 MINUTE INT	230/115	317		7,909		7,909	16
60 MINUTE INT	230/115	6,097	2,162	137,629		139,791	17
						0	18
						0	19
						0	20
60 MINUTE INT	230	156,232	7,016,027	5,752,964		12,768,991	21
60 MINUTE INT	230	612		7,457		7,457	22
60 MINUTE INT	69	31,295	147,336	661,021		808,357	23
							24
							25
							26
		2,006,805	8,667,736	41,706,739		50,374,475	27
							28
							29
		3,439,250	30,624,046	85,480,977	5,598,101	121,703,124	30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40



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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	(1) POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,298,378	2,961,113
5	(501) Fuel	446,748,778	436,726,926
6	(502) Steam Expenses	5,517,949	5,621,889
7	(503) Steam from Other Sources	0	0
8	(Less) (504) Steam Transferred-Cr.	(100,953)	(190,254)
9	(505) Electric Expenses	3,921,134	3,585,988
10	(506) Miscellaneous Steam Power Expenses	12,603,539	11,625,399
11	(507) Rents	145,336	189,858
12	TOTAL Operation (Enter Total of lines 4 thru 11)	472,134,161	460,520,919
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	6,457,754	5,722,326
15	(511) Maintenance of Structures	2,350,944	1,717,124
16	(512) Maintenance of Boiler Plant	17,862,786	16,935,796
17	(513) Maintenance of Electric Plant	8,724,891	8,539,966
18	(514) Maintenance of Miscellaneous Steam Plant	3,313,028	3,343,764
19	TOTAL Maintenance (Enter Total of Lines 14 thru 18)	38,709,403	36,258,976
20	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 12 and 19)	510,843,564	496,779,895
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	18,224,021	18,973,477
24	(518) Fuel	35,867,214	21,172,918
25	(519) Coolants and Water	0	0
26	(520) Steam Expenses	147,726	63,990
27	(521) Steam from Other Sources	95,062	196,080
28	(Less) (522) Steam Transferred-Cr.	0	71
29	(523) Electric Expenses	616	1,272
30	(524) Miscellaneous Nuclear Power Expenses	16,071,735	16,368,838
31	(525) Rents	0	(168)
32	TOTAL Operation (Enter Total of lines 23 thru 31)	70,406,374	56,776,478
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	24,585,158	22,021,915
35	(529) Maintenance of Structures	1,354,258	1,570,771
36	(530) Maintenance of Reactor Plant Equipment	8,584,366	8,303,987
37	(531) Maintenance of Electric Plant	1,326,503	1,833,758
38	(532) Maintenance of Miscellaneous Nuclear Plant	1,883,617	2,108,949
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	37,733,902	35,839,380
40	TOTAL Power Production Expenses-Nuclear Power (Enter total of lines 32 and 39)	108,140,276	92,615,858
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter total of lines 43 thru 48)		

FLORIDA POWER CORPORATION  
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Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)		
58	TOTAL Power Production Expenses-Hydraulic Power		
59	(Enter total of lines 49 and 57)		
	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	259,813	195,157
62	(547) Fuel	10,014,044	9,513,161
63	(548) Generation Expenses	164,808	174,681
64	(549) Miscellaneous Other Power Generation Expenses	455,484	389,247
65	(550) Rents	0	0
66	TOTAL Operation (Enter Total of lines 61 thru 65)	10,894,149	10,272,246
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	348,660	264,264
69	(552) Maintenance of Structures	600,779	510,849
70	(553) Maintenance of Generating and Electric Plant	2,052,751	1,614,837
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	544,365	494,407
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	3,546,555	2,884,357
73	TOTAL Power Production Expenses-Other Power		
	(Enter Total of lines 66 and 72)	14,440,704	13,156,603
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	63,671,991	58,643,864
76	(556) System Control and Load Dispatching	1,451,628	1,329,159
77	(557) Other Expenses	27,980	29,859
78	TOTAL Other Power Supply Expenses(Enter Total of lines 75-77)	65,151,599	60,002,882
79	TOTAL Power Production Expenses		
	(Enter Total of lines 20, 40, 58, 73, and 78)	698,576,143	662,555,238
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	906,325	876,735
83	(561) Load Dispatching	1,186,917	1,276,739
84	(562) Station Expenses	990,116	846,101
85	(563) Overhead Line Expenses	754,673	456,744
86	(564) Underground Line Expenses	27,320	28,552
87	(565) Transmission of Electricity by Others	0	0
88	(566) Miscellaneous Transmission Expenses	2,171,474	2,074,109
89	(567) Rents	19,200	21,792
90	TOTAL Operation (Enter Total of lines 82 thru 89)	6,056,025	5,580,772
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	153,407	171,095
93	(569) Maintenance of Structures	243,843	299,169
94	(570) Maintenance of Station Equipment	3,098,668	3,019,204
95	(571) Maintenance of Overhead Lines	2,329,964	2,819,029
96	(572) Maintenance of Underground Lines	106,375	75,382
97	(573) Maintenance of Miscellaneous Transmission Plant	11,976	(28,520)
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	5,944,233	6,355,359
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	12,000,258	11,936,131
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	4,520,752	4,560,966
103	(581) Load Dispatching	0	0



FLORIDA POWER CORPORATION  
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	972,769	829,190
106	(583) Overhead Line Expenses	1,822,596	1,685,913
107	(584) Underground Line Expenses	1,213,483	954,139
108	(585) Street Lighting and Signal System Expenses	79,654	114,102
109	(586) Meter Expenses	2,261,848	2,903,965
110	(587) Customer Installations Expenses	1,044,966	1,865,629
111	(588) Miscellaneous Distribution Expenses	8,449,007	9,028,477
112	(589) Rents	370,036	320,120
113	TOTAL Operation (Enter Total of lines 102 & 104 thru 111)	20,735,111	22,262,501
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	890,609	1,055,260
116	(591) Maintenance of Structures	462,515	540,959
117	(592) Maintenance of Station Equipment	2,673,235	2,534,268
118	(593) Maintenance of Overhead Lines	12,630,336	12,745,725
119	(594) Maintenance of Underground Lines	2,479,724	2,534,358
120	(595) Maintenance of Line Transformers	1,323,520	1,716,393
121	(596) Maintenance of Street Lighting and Signal Systems	1,255,835	1,415,579
122	(597) Maintenance of Meters	727,954	728,885
123	(598) Maintenance of Miscellaneous Distribution Plant	288,919	337,756
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	22,732,647	23,609,183
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	43,467,758	45,871,684
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	3,450,915	3,387,675
129	(902) Meter Reading Expenses	7,826,496	5,563,490
130	(903) Customer Records and Collection Expenses	15,251,264	15,065,572
131	(904) Uncollectible Accounts	2,040,000	1,950,000
132	(905) Miscellaneous Customer Accounts Expenses	2,163,095	1,833,436
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128-132)	30,731,770	27,800,173
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	0	0
137	(908) Customer Assistance Expenses	38,631,800	28,716,580
138	(909) Informational and Instructional Expenses	694,894	422,552
139	(910) Miscellaneous Customer Service and Informational Expenses	118,281	188,866
140	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 136 thru 139)	39,444,975	29,327,998
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	78,725	65,512
144	(912) Demonstrating and Selling Expenses	1,066,962	5,489,258
145	(913) Advertising Expenses	182,559	351,077
146	(916) Miscellaneous Sales Expenses	0	176
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	1,328,246	5,906,023
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	18,415,036	18,381,215
151	(921) Office Supplies and Expenses	5,750,462	5,497,884
152	(Less) (922) Administrative expenses Transferred-Credit	(48,490)	(48,333)
153	(923) Outside Services Employed	1,487,060	1,379,311
154	(924) Property Insurance	6,766,705	5,787,185
155	(925) Injuries and Damages	6,099,818	5,681,299
156	(926) Employee Pensions and Benefits	18,527,549	14,212,285

FLORIDA POWER CORPORATION  
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES  
(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES		
158	(927) Franchise Requirements	0	5,536
159	(928) Regulatory Commission Expenses	922,049	779,891
160	(Less) (929) Duplicate Charges-Cr.	(3,069,996)	(2,887,243)
161	(930.1) General Advertising Expenses	812,527	939,075
162	(930.2) Miscellaneous General Expenses	14,625,133	11,017,343
163	(931) Rents	1,324,052	1,220,006
164	TOTAL Operation (Enter Total of lines 150 thru 163 except line 153)	71,611,905	61,965,454
165	Maintenance		
166	(935) Maintenance of General Plant	3,001,403	2,874,242
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 & 166)	74,613,308	64,839,696
168	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 79, 99, 125, 133, 140, 147, and 167)	900,162,458	848,236,943

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1 . Payroll Period Ended (Date)	12/18/88
2 . Total Regular Full-Time Employees	5,544
3 . Total Part-Time and Temporary Employees	675
4 . Total Employees	6,219

\* INCLUDES DEFERRED FUEL EXPENSE

CURRENT YEAR - \$ 26,966,944

PRIOR YEAR - \$(24,447,605)

FLORIDA POWER CORPORATION  
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PURCHASED POWER (Account 555)  
(Except interchange power)

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.

2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Non-associated Utilities, (3) Associated Non-utilities, (4) Other Non-utilities, (5)

Municipalities, (6) Cooperatives, & (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchase classified as Other Power. Enter an "X" in column (c) if the purchase involves import across a state line.

Line No.	Purchases From (a)	Stat. Class (b)	Import Across State Lines (c)	FERC Rate Sch. No. of Seller (d)	Point of Delivery (e)	Substation Ownership (If applicable) (f)	Contract Demand (g)	Avg. Monthly Max. Demand (MW) (h)	Annual Max. Demand (MW) (i)
1	OTHER NONUTILITIES								
2	-----								
3	OCCIDENTAL CHEMICAL CO.	DP			FLORIDA	RS		4	6
4	BAY COUNTY	DP			FLORIDA	RS		11	12
5	USS AGRI-CHEMICAL INC.	DP			FLORIDA	RS		10	20
6	BIOMASS POWER CORP.	DP			FLORIDA	RS		15	15
7	PINELLAS COUNTY	DP			FLORIDA	RS		45	50
8	ST. JOE PAPER	DP			FLORIDA	RS		31	69
9	TIMBER ENERGY INC.	DP			FLORIDA	RS		12	14
10	FLA. CRUSHED STONE CO.	DP			FLORIDA	RS		5	13
11									
12									
13									
14	COOPERATIVES								
15	-----								
16	GLADES ELECTRIC	DP			FLORIDA	RS		---	---
17									
18	OTHER PUBLIC AUTHORITIES								
19	-----								
20	SOUTHEASTERN POWER ADMIN.	DP	X		FLORIDA	RS		3	5
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
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40									

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1988

PURCHASED POWER (Account 555) (continued)  
(Except interchange power)

3. Report separately firm, dump, and other power purchased from the same company.

4. If receipt of power is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of

megawatts of maximum demand shown in columns (h) and (i) on actual monthly readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) the type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours purchased shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	-----COST OF ENERGY-----				Line No.
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (p)	
							1
							2
60 MINUTE INTG.	115kv	17,134		346,570		346,570	3
60 MINUTE INTG.	115kv	62,164		2,051,513		2,051,513	4
60 MINUTE INTG.	115kv	10,400		206,636		206,636	5
60 MINUTE INTG.	115kv	4,853		109,152		109,152	6
60 MINUTE INTG.	230kv	391,927		8,479,723		8,479,723	7
60 MINUTE INTG.	115kv	54		5,530		5,530	8
60 MINUTE INTG.	115kv	101,001		2,030,362		2,030,362	9
60 MINUTE INTG.	69KV	85,964		1,757,495		1,757,495	10
							11
							12
							13
							14
							15
60 MINUTE INTG.	115kv	108		4,954		4,954	16
							17
							18
							19
60 MINUTE INTG.	230kv	25,490		310,700		310,700	20
							21
							22
							23
							24
TOTAL		699,095		15,302,635		15,302,635	25
							26
							27
							28
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							40

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1988

SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE  
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.
2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Non-utilities, (4) Other Non-utilities, (5) Municipalities, (6) Cooperatives, & (7) Other Public

Authorities. For each interchange across a state line place an "X" in column (b).

3. Furnish particulars (details of settlements for interchange power) in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation

Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)
1	(2) NONASSOCIATED UTILITIES			
2	FLORIDA POWER & LIGHT CO.			SEMINOLE COUNTY, FL - POLK COUNTY, FL
3				VOLUSIA COUNTY, FL
4	TAMPA ELECTRIC CO.			PINELLAS COUNTY, FL - POLK COUNTY, FL
5				PASCO COUNTY, FL - HILLSBOROUGH COUNTY, FL
6	SOUTHERN SERVICES, INC.	X		HAMILTON COUNTY, FL - GADSDEN COUNTY, FL
7				SUWANNEE COUNTY, FL - LEON COUNTY, FL
8				GULF COUNTY, FL
9	(3) MUNICIPALITIES			
10	ORLANDO UTILITIES COMM.			ORANGE COUNTY, FL
11	CITY OF TALLAHASSEE			LEON COUNTY, FL - WAKULLA COUNTY, FL
12	CITY OF GAINESVILLE			ALACHUA COUNTY, FL
13	CITY OF LAKE LAND			POLK COUNTY, FL
14	CITY OF SEBRING			HIGHLANDS COUNTY, FL
15	CITY OF LAKE WORTH			POLK COUNTY, FL
16	CITY OF VERO BEACH			POLK COUNTY, FL
17	CITY OF HOMESTEAD			POLK COUNTY, FL
18	CITY OF FORT PIERCE			POLK COUNTY, FL
19	CITY OF KEY WEST			POLK COUNTY, FL
20	CITY OF KISSIMMEE			ORANGE COUNTY, FL
21	JACKSONVILLE ELECTRIC AUTH.			VOLUSIA, FL
22				
22				
24	(6) COOPERATIVES			
25	SEMINOLE ECI			MARION COUNTY, FL
26	FLORIDA MUNICIPAL POWER AGENCY			SUMPTER COUNTY, FL - MARION COUNTY, FL
27				
28				
29	NET CASH SETTLEMENT			
30				
31	INADVERTENT INTERCHANGE			
32				
33	TOTAL INTERCHANGE POWER RECEIVED			
34				
35				
36				
37				
38	NOTE: INTERCHANGE SALES HAVE BEEN RECLASSIFIED TO ACCOUNT 447 (SALES FOR RESALE)			
39	PER FLORIDA PUBLIC SERVICE COMMISSION ADVISORY BULLETIN #20.			
40				



FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1988

SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE (Continued)  
(Included in Account 555)

expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other arrangements, submit a copy of the annual summary of transactions and billings

among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Voltage at Which Interchanged (e)	MEGAWATTHOURS			Amount Settlement (i)	Line No.
	Received (f)	Delivered (g)	Net Difference (h)		
					1
		207,173		7,568,426	2
230/115/69					3
		1,074,153		29,370,432	4
230/115/69					5
		271,675		9,293,581	6
					7
230/115/69					8
					9
230		18,023		582,391	10
230/115/69		4,560		146,813	11
230/138		9,925		297,461	12
230		3,614		100,168	13
69		745		21,263	14
230		358		12,445	15
230		920		35,351	16
230		123		6,386	17
230		436		15,574	18
230		10		683	19
230		29		969	20
115		10,858		381,535	21
					22
					23
					24
230		28,507		615,475	25
230		11		368	26
					27
		1,631,120		48,449,321	28
					29
		(3,915)		(79,965)	30
					31
		1,627,205		48,369,356	32
					33
					34
					35
					36
					37
					38
					39
					40



FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1988

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)  
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) Transmission of Electricity for Others (included in Account 456) and (b) Transmission of Electricity by Others (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin & termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.
- (d) Monetary settlement received or paid and basis of

- settlement, included in Account 456 or 565.
- (e) Nonmonetary settlement, if any, specifying the MWh representing compensation for service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh, describe the nature of such settlement and basis of determination.
- (f) Other explanations which might be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)

3(a) NAME *	3(b)		3(c) MWH		3(d) TRANSMISSION CHARGE (\$)		
	ORIGIN COMPANIES *	KV	TERMINATION CO.	KV		RECEIVED	DELIVERED
SEPA	PROJECT	115	PC	115-69	199,484	185,520	219,035
FPL	SEB, LAK, TAL	230-115-69	FPL	230-115	352	337	453
TECO	TAL, GVL, SEM, SEB, OUC	230-115-69	TECO	230-69	6,158	5,893	13,796
OUC	GVL, SEM, TAL, TECO, SEB	230-115-69	OUC	230	12,932	12,376	18,440
TAL	SEM, GVL, KIS, LW, OUC, LAK, TECO, SEB, HST, FPL, VB, JBH, JEA, FMP	230-115-69	TAL	230-115	45,246	43,300	94,323
SEB	GVL, TECO, LAK, OUC, TAL, KIS, SEM, LW, FPL, JEA, HST, FTP, VB	230-115-69	SEB	69	5,810	5,560	7,874
KIS	GVL, TECO, SEM, TAL, SEB, LAK, JEA	230-115-69	KIS	230-69	31,378	30,029	42,194
STC	GVL, SEB, TECO, SEM, TAL	230-115-69	STC	69	4,232	4,050	5,739
GVL	SEM, TECO, OUC, LAK, TAL, SEB	230-115-69	GVL	230-138	25,759	24,651	35,249
LAK	SEM, TAL, SEB, GVL, OUC, FPL, JEA, LW, VB	230-115-69	LAK	230	5,107	4,887	6,982
LW	TAL	230-115	LW	138	17	16	23
VB	SEB	69	VB	138	4	4	6
HST	GVL	230-138	HST	138	11	11	16

(continued page 332-A)

FLORIDA POWER CORPORATION  
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TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)  
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) Transmission of Electricity for Others (included in Account 456) and (b) Transmission of Electricity by Others (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin & termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.
- (d) Monetary settlement received or paid and basis of

- settlement, included in Account 456 or 565.
- (e) Nonmonetary settlement, if any, specifying the MWh representing compensation for service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh, describe the nature of such settlement and basis of determination.
- (f) Other explanations which might be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)

3(a)		3(b)			3(c)		3(d)
		ORIGIN	TERMINATION		MWH		TRANSMISSION
NAME *	COMPANIES *	KV	CO.	KV	RECEIVED	DELIVERED	CHARGE (\$)
FTP	GVL	230-138	FTP	138	1	1	1
SEM	OUC	230	SEM	230-115-69	4	4	6
CRP	FPC	500	CRP	230-138 115-69	576,806	561,611	548,324
STK	GVL	230-138	STK	115	21	20	111
KEY	SEB	69	KEY	138	14	13	19
TOTAL (Included in Account 456)					913,336	878,283	992,591

\* ABBREVIATIONS USED

CRP - CRYSTAL RIVER NO. 3 PARTICIPANTS  
FPL - FLORIDA POWER & LIGHT CO.  
FTP - FT. PIERCE UTILITIES AUTHORITY  
GVL - CITY OF GAINESVILLE  
HST - CITY OF HOMESTEAD  
JEA - JACKSONVILLE ELECTRIC AUTHORITY  
KIS - CITY OF KISSIMMEE  
LAK - CITY OF LAKELAND  
LW - LAKE WORTH UTILITIES AUTHORITY  
NSB - CITY OF NEW SMYRNA BEACH  
OUC - ORLANDO UTILITIES COMMISSION

PC - PREFERENCE CUSTOMERS  
SEB - SEBRING UTILITIES COMMISSION  
SEPA - SOUTHEASTERN POWER ADMINISTRATION  
TAL - CITY OF TALLAHASSEE  
TECO - TAMPA ELECTRIC COMPANY  
VB - CITY OF VERO BEACH  
SEM - SEMINOLE ELECTRIC COOPERATIVE, INC.  
STC - CITY OF ST. CLOUD  
SOCO - SOUTHERN COMPANY  
JBH - JACKSON BLUFF HYDRO  
STK - CITY OF STARKE  
FMP - FLORIDA MUNICIPAL POWER AGENCY

FLORIDA POWER CORPORATION  
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues (930.22)	5,039,180
2	Nuclear Power Research Expenses	0
3	Other Experimental and General Research Expenses (930.24)	268,041
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent (930.23)	403,713
5	Other Expenses (List items of \$5000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$50,000 by classes if the number of items so grouped is shown):	
6		
7	COMPANY MEMBERSHIP DUES (930.21) (SEE DETAIL PAGE 335-A)	185,688
8	DIRECTORS' FEES (930.23) (SEE DETAIL PAGE 335-A)	76,350
9	OTHER EXPENSES (930.30) (SEE DETAIL PAGE 335-B)	2,819,720
10	COMPUTER SERVICES EXPENSES (930.31)	3,449
11	MANAGEMENT DEVELOPMENT (930.32)	1,104,942
12	CORPORATE EXPENSE - FLORIDA PROGRESS (930.34)	4,713,329
13	CORPORATE EXPENSE - PROGRESS INVESTMENT MANAGMENT	10,721
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45	TOTAL	14,625,133

FLORIDA POWER CORPORATION  
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MISCELLANEOUS GENERAL EXPENSES (Account 930)(Electric)(Continued)

Company Membership Dues - Account 930.21  
-----

Chambers of Commerce

Florida Chamber of Commerce	8,400.00	
Orlando Area Chamber of Commerce	8,000.00	
Pinellas Suncoast Chamber of Commerce	10,000.00	
St. Pete Area Chamber of Commerce	18,000.00	
Various Chambers of Commerce (74)	26,988.00	71,388.00

Committees of 100

Committee of 100	6,040.00	
Various Committees of 100 (2)	440.00	6,480.00

Miscellaneous Dues

NUS Operating Services	21,500.00	
Public Utility Research	24,250.00	
Various Miscellaneous Dues (93)	26,064.73	71,814.73

Miscellaneous Expenses

Expense Accounts & Travel (223)	30,155.23	
Payroll	3,393.19	
Various Miscellaneous Expenses (25)	2,456.66	36,005.08

Total Account 930.21		185,687.81

Corporate Expense - Account 930.23  
-----

Directors' Retainer Fees and Meeting Compensation

Robert C. Allen		1,250.00
Richard C. Johnson		15,308.34
Robert F. Lanzillotti		9,758.34
Clarence V. Mckee		7,008.34
Corneal B. Myers		13,608.34
George Ruppel		16,908.34
Jean G. Wittner		12,508.34
		76,350.04

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MISCELLANEOUS GENERAL EXPENSES (Account 930)(Electric)(Continued)

Other Expenses - Account 930.30  
-----

Books, Periodicals & Publications (46)	6,218.34	
Computer Services Charges	2,309,347.66	
Demos, Exhibits & Workshops (4)	1,392.70	
Expense Accounts & Travel (16)	7,314.70	
Materials & Office Supplies (16)	3,744.86	
Payroll	34,315.06	
Postage & Freight (5)	7,883.49	
Fees, Licences, & Permits	4,288.50	
Equipment Maintenance	44,678.19	
Outside Professional Services & Contractors	1,226.91	
Outside Computer-related Charges		
Alcatel Information Systems	17,772.02	
Computer Horizons	31,926.60	
Corporate Education Resource	16,000.00	
Corporate Software, Inc.	10,195.92	
Cullinet Software, Inc.	36,040.00	
Cyborg Systems Inc.	13,250.00	
Dialog Informations	17,029.27	
Energy Services	167,145.67	
Entre Computer Center	12,237.79	
Goal Systems Intl INC.	8,311.89	
Meridian Leasing CSL	5,497.43	
Metro Information	17,587.50	
Printers Software Inc.	14,767.92	
Xerox Corporation	13,049.78	
Various (58)	18,497.86	399,309.65
Total Account 930.30		2,819,720.06

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)**  
 (Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every 5th year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to rates are applied showing subtotals by functional classification

and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), & (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	0	0	0	0
2	Steam Production Plant	47,146,397	0	0	47,146,397
3	Nuclear Production Plant	21,319,631	0	0	21,319,631
4	Hydraulic Production Plant-Conventional	0	0	0	0
5	Hydraulic Production Plant-Pumped Storage	0	0	0	0
6	Other Production Plant	6,359,592	0	0	6,359,592
7	Transmission Plant	16,383,501	270,610	0	16,654,111
8	Distribution Plant	41,672,295	6,643	0	41,678,938
9	General Plant	3,546,579	0	0	3,546,579
10	Common Plant-Electric	0	0	0	0
11	TOTAL	136,427,995	277,253	0	136,705,248

B. Basis for Amortization Charges

ACCOUNT 370.1 METERS (ENERGY CONSERVATION EQUIPMENT)  
 ACCOUNT 398.1 MISCELLANEOUS EQUIPMENT (ENERGY CONSERVATION EQUIPMENT)  
 ASL = 5 YEARS  
 NSR = 0 YEARS  
 ACCRUAL RATE = 20%



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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (g)
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13							
14							
15				N O N E			
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (g)
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64							
65							
66				N O N E			
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FLORIDA POWER CORPORATION  
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	ACCOUNT 425 - MISCELLANEOUS AMORTIZATION	
2	-----	
3	PURCHASE OF FACILITIES - CONTRA ACCOUNT 114.00	278
4		-----
5	TOTAL MISCELLANEOUS AMORTIZATION - ACCOUNT 425	278
6		=====
7		
8		
9	ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS	
10	-----	
11	TOTAL MISCELLANEOUS INCOME DEDUCTIONS - ACCOUNT 426 (SEE PAGES 340-A & 340-B)	1,295,787
12		-----
13		
14		
15	ACCOUNT 431 - OTHER INTEREST EXPENSE	
16	-----	
17	CUSTOMER DEPOSITS - RATE 8% PER ANNUM	4,425,806
18	NOTES PAYABLE - RATE 8.35% WEIGHTED AVERAGE	1,738,278
19	COMMERCIAL PAPER - RATE 7.88% WEIGHTED AVERAGE	4,275,929
20	INTEREST RELATED TO PROJECTED TAX DEFICIENCY ON CUSTOMER DEPOSITS FOR THE TAX	
21	YEARS 1982 & 1986 - RATE 9.0% - 16.0%	35,880
22	INTEREST RELATED TO PROJECTED TAX DEFICIENCY ON CONNECTION FEES FOR THE TAX	
23	YEARS 1982 & 1983 - RATE 9.0% - 16.0%	547,460
24	INTEREST RELATED TO PROJECTED TAX DEFICIENCY ON MISCELLANEOUS ITEMS FOR THE TAX	
25	YEARS 1982 & 1983 - RATE 9.0% - 16.0%	936,234
26	INTEREST RELATED TO MANAGEMENT INCENTIVE PLAN - RATE 10.37%	71,270
27	INTEREST RELATED TO WHOLESALE RATE REFUND - RATE 8.6% - 9.4%	362,067
28	MISCELLANEOUS OTHER INTEREST EXPENSE - RATE 8.0% - 13.3%	10,040
29		-----
30	TOTAL OTHER INTEREST EXPENSE - ACCOUNT 431	12,402,964
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Account 426 - Miscellaneous Income Deductions	Amount
-----	-----
UNITED WAY	144,011
FL PROGRESS FOUNDATION	100,000
ENERGY NEIGHBOR FUND	89,349
CORPORATE CITIZENSHIP ORGANIZATIONS	77,820
ECKERD COLLEGE	50,000
ROBERT ALLEN MEMORIAL FUND	50,000
ROLLINS COLLEGE	35,000
BAYFRONT CENTER RENOVATION	30,000
BAYFRONT MEDICAL CTR	30,000
STETSON UNIVERSITY	25,000
RUTH ECKERD HALL DRESS CIRCLE	20,000
FFA	11,500
CHI CHI RODRIGUEZ YOUTH FOUNDATION	10,000
ENTERPRISE VILLAGE	10,000
SUNBELT INSTITUTE	10,000
FL A&M SCHOLARSHIP FUND	7,500
CHAMBER OF COMMERCE	6,200
UNIVERSITY OF CENTRAL FL	6,000
ARTS UNITED FUND - CENTRAL FL	5,000
GOODWILL INDUSTRIES	5,000
JUNIOR ACHIEVEMENT - PINELLAS CTY	5,000
ST PETE CENTENNIAL	5,000
ST PETE FINE ARTS CAPITAL CAMPAIGN	5,000
ST PETE HISTORICAL SOCIETY	5,000
UNIVERSITY OF FL ENGINEERING SCHOLARSHIP	5,000
GATOR BOOSTERS	4,300
CENTRAL FL CAPITAL FUNDS	4,000
MORTON PLANT HOSPITAL CAPITAL FUND	4,000
WALT DISNEY GOLF CLASSIC	4,000
GIRL SCOUTS	3,000
PINELLAS COUNTY SCIENCE CENTER	3,000
SALVATION ARMY	3,000
YMCA	3,000
CLEARWATER NEIGHBORHOOD HOUSING	2,500
COMMUNITY SERVICE FOUNDATION	2,500
FL INDEPENDENT COLLEGE FUND	2,500
FLORIDA OPERA	2,500
MARINE SCIENCE CENTER	2,500
PARC	2,500
SOUTHERN SCHOLARSHIP FOUNDATION	2,500
ST PETE FREE CLINIC	2,500
ST PETERSBURG YOUNG WOMEN'S RESIDENCE	2,500
URBAN LEAGUE - PINELLAS COUNTY	2,500
WEDU	2,500
JR. LEAGUE OF CLEARWATER/DUNEDIN	2,000
MEASE HOSPITAL CAPITAL FUND	2,000
ST ANTHONY'S DEVELOPMENT FUND	2,000
YWCA	2,000
UNITED NEGRO COLLEGE FUND	1,750
PROJECT SELF-SUFFICIENCY	1,650
ALL CHILDREN'S HOSPITAL	1,500
JEWISH NATIONAL FUND	1,500

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Account 426 - Miscellaneous Income Deductions	Amount
NATL CONFERENCE CHRISTIANS & JEWS	1,250
UNIV OF FL ENGINEERING SCHOLARSHIP	1,200
AMERICAN STAGE COMPANY	1,100
CENTRAL FL CIVIC THEATRE	1,000
CITRUS ENGINEERING AWARD	1,000
COMMUNITY PRIDE OF CLEARWATER	1,000
DELAND CULTURAL ARTS CENTER	1,000
FLORIDA HOSPITAL FOUNDATION	1,000
FLORIDA HOUSE, WASHINGTON DC	1,000
LOUISE GRAHAM TRAINING CENTER	1,000
MAIN STREET DELAND ASSOCIATION	1,000
ORLANDO REGIONAL MEDICAL CENTER	1,000
PARENTAL AWARENESS/RESP. - PAR	1,000
PINELLAS COUNTY ARTS COUNCIL	1,000
PINELLAS ECONOMIC EDUCATION COUNCIL	1,000
POLICE ATHLETIC LEAGUE	1,000
SEMINOLE BOOSTERS	1,000
TARPON SPRINGS MAIN STREET	1,000
THE GOVERNOR'S TRUST	1,000
UNIV SOUTH FL ENGINEERING SCHOLARSHIP	1,000
VANGUARD SCHOOL	1,000
WARNER SOUTHERN	1,000
WEBBER COLLEGE	1,000
VARIOUS HEALTH & HUMAN SERVICES ORG.	24,975
EDUCATION RELATED CONTRIBUTIONS	27,536
MISCELLANEOUS CULTURAL ORGANIZATIONS	3,071
MISC. CIVIC & COMMUNITY ORGANIZATIONS	31,851
TOTAL CONTRIBUTIONS - SUB ACCOUNTS 426.11 & 426.12	928,563
CIVIC & SOCIAL CLUB DUES & EXPENSES	SUBACCOUNT - 426.13 55,539
PENALTIES	SUBACCOUNT - 426.30 75,000
CERTAIN CIVIC, POLITICAL & RELATED ACTIVITIES	SUBACCOUNT - 426.40 200,984
LEGISLATIVE ACTIVITIES - NONDEDUCTIBLE	SUBACCOUNT - 426.41 3,929
POLITICAL ACTION COMMITTEE ADMIN. EXPENSES	SUBACCOUNT - 426.42 16,966
MISCELLANEOUS OTHER DEDUCTIONS	SUBACCOUNT - 426.59 14,806
TOTAL MISCELLANEOUS INCOME DEDUCTIONS - ACCOUNT 426	1,295,787

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	FLORIDA PUBLIC SERVICE COMMISSION				
2	DOCKET 820001 - EU				
3	FUEL ADJUSTMENT HEARING		351		
4					
5					
6	FLORIDA PUBLIC SERVICE COMMISSION				
7	DOCKET 870220 - E1				
8	PETITION FOR RATE CHANGE		40,295		
9					
10					
11	FLORIDA PUBLIC SERVICE COMMISSION				
12	DOCKET 860001 - E1B				
13	CRYSTAL RIVER #3 OUTAGE		1,842		
14					
15					
16	FLORIDA PUBLIC SERVICE COMMISSION				
17	DOCKET 860001 - E1G				
18	COST PLUS		573,061		
19					
20					
21	MISCELLANEOUS EXPENSES RELATING TO:				
22	FERC REGULATORY ACTIVITIES		110,140		
23	NRC REGULATORY ACTIVITIES		17,389		
24	ENVIRONMENTAL REGULATORY ACTIVITIES		95,632		
25	OTHER		83,339		
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44	TOTAL		922,049		0



FLORIDA POWER CORPORATION  
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.  
4. The totals of columns (e), (i), (k), and (l) must agree to totals shown at the bottom of page 233 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during the year which were charged currently to income, plant, or other accounts.  
6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
ELECTRIC	928	351					1
							2
							3
							4
							5
							6
							7
ELECTRIC	928	40,295					8
							9
							10
							11
							12
ELECTRIC	928	1,842					13
							14
							15
							16
							17
ELECTRIC	928	573,061					18
							19
							20
							21
ELECTRIC	928	110,140					22
ELECTRIC	928	17,389					23
ELECTRIC	928	95,632					24
ELECTRIC	928	83,339					25
							26
							27
							28
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		922,049	0			0	43
							44

FLORIDA POWER CORPORATION  
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others for jointly-sponsored projects. (Identify recipient regardless of affiliation.) for any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat generation

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research

Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(4) S.E.E.	HIGH VOLTAGE LABORATORY
2	B(1) E.P.R.I.	DUES
3	B(1) E.P.R.I.	ACTIVITIES
4	A(5) ENVIRONMENTAL	FLYASH UTILIZATION
5	A(1c) GENERATION - INTERNAL COMBUSTION	FUEL COMBUSTION TESTING
6	A(1c) GENERATION - INTERNAL COMBUSTION	HEAT PIPE DEHUMIDIFICATION
7	A(1c) GENERATION - INTERNAL COMBUSTION	CERAMIC LINING - FLYASH
8	A(1c) GENERATION - INTERNAL COMBUSTION	H.P. TURBINE ROTOR
9	A(1) GENERATION	CONCRETE ANCHOR
10	A(1) GENERATION	BARNACLE SHELL GROWTH
11	A(1c) GENERATION - INTERNAL COMBUSTION	EXTERNAL FIRED CYCLE
12	A(1c) GENERATION - INTERNAL COMBUSTION	ADVANCED TURBINE GENERATOR
13	A(1d) GENERATION - NUCLEAR	EMERGENCY DIESEL GENERATOR
14	A(1c) GENERATION - INTERNAL COMBUSTION	TURBINE BLADE MONITORING
15	B(1) E.P.R.I.	E.P.R.I. SYSTEM DEMONSTRATION
16	B(1) E.P.R.I.	E.P.R.I. ANCLOTE HEATERS
17	A(4) DISTRIBUTION	DISTRIBUTION AUTOMATION
18	A(4) DISTRIBUTION	E.P.R.I. LIGHTNING STUDY
19	A(4) DISTRIBUTION	POWER ELECTRONICS
20	A(4) DISTRIBUTION	CIC METERING
21	A(4) DISTRIBUTION	EMDEX - 100 GROUP
22	A(4) DISTRIBUTION	CONTROLLED ENERGY SYSTEMS
23	A(4) DISTRIBUTION	DISTRIBUTION SYSTEM RESEARCH
24	A(6) OTHER	ELECTRIC VEHICLE RESEARCH
25	A(6) OTHER	RESIDENTIAL THERMAL STORAGE
26	A(6) OTHER	PHOTOVOLTAIC SOLAR PROJECT
27	A(6) OTHER	ADVANCED HEAT PUMP DESIGN
28	A(6) OTHER	R&D GENERAL RESEARCH
29	A(4) DISTRIBUTION	DISTRIBUTION SYSTEM RESEARCH
30	A(4) DISTRIBUTION	SMART HOUSE
31		
32		
33		
34		
35		
36		
37		
38		

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RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as corrosion control, pollution, automation, measurement, safety, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, A.(6) and B.(4) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which

amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est"

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	5,887	566	5,887		1
	3,574,986	930	3,574,986		2
	127,045	930	127,045		3
33,108		506	33,108		4
46,909		506	46,909		5
20,689		912	20,689		6
2,433		506	2,433		7
43,545		506	43,545		8
23,611		520	23,611		9
8,885		506	8,885		10
62,500		506	62,500		11
0		583	0		12
0		583	0		13
4,256		912	4,256		14
0		912	0		15
371		912	371		16
18,318		583	18,318		17
5,045		583	5,045		18
16,661		912	16,661		19
1,143		912	1,143		20
9,585		912	9,585		21
33,500		912	33,500		22
0		912	0		23
4,962		912	4,962		24
3,343		912	3,343		25
117,713		912	117,713		26
46,142		912	46,142		27
187,080		930	187,080		28
30,000		930	30,000		29
40,000		930	40,000		30
					31
					32
					33
					34
					35
					36
					37
					38

FLORIDA POWER CORPORATION  
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	42,825,904		
4	Transmission	4,170,116		
5	Distribution	14,880,091		
6	Customer Accounts	19,190,003		
7	Customer Service and Informational	6,801,988		
8	Sales	1,309,786		
9	Administrative and General	20,454,278		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	109,632,166		
11	Maintenance			
12	Production	36,037,449		
13	Transmission	2,991,276		
14	Distribution	10,597,299		
15	Administrative and General	1,985,662		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	51,611,686		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	78,863,353		
19	Transmission (Enter Total of lines 4 and 13)	7,161,392		
20	Distribution (Enter Total of lines 5 and 14)	25,477,390		
21	Customer Accounts (Transcribe from line 6)	19,190,003		
22	Customer Service and Information (Transcribe from line 7)	6,801,988		
23	Sales (Transcribe from line 8)	1,309,786		
24	Administrative and General (Enter Total of lines 9 and 15)	22,439,940		
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	161,243,852	2,197,895	163,441,747
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)			
53	Transmission (Enter Total of lines 32 and 44)			
54	Distribution (Enter Total of lines 33 and 45)			
55	Customer Accounts (Transcribe from line 34)			
56	Customer Service and Informational (Transcribe from line 35)			
57	Sales (Transcribe from line 36)			
58	Administrative and General (Enter Total of lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25,59, and 61)	161,243,852	2,197,895	163,441,747
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	31,361,452	4,861,521	36,222,973
66	Gas Plant			
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)	31,361,452	4,861,521	36,222,973
69	Plant Removal (By Utility Department)			
70	Electric Plant	4,021,231	344,780	4,366,011
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	4,021,231	344,780	4,366,011
74	Other Accounts (Specify):			
75	PRELIMINARY SURVEY AND INVESTIGATION			9,882
76	COMPUTER SERVICE CHARGES			7,058,755
77	OTHER WORK IN PROCESS			961,292
78	RESEARCH AND DEVELOPMENT			261,413
79	MISCELLANEOUS OPERATING RESERVES			217,752
80	CURRENT LIABILITY			814,863
81	DEFERRED CREDIT			43,568
82	OTHER OPERATING REVENUE			74,094
83	MERCHANDISING			498,567
84	OTHER INCOME			58,280
85	OTHER INCOME DEDUCTIONS			4,260
86				
87				
88				
89				
90				
91				
92				
93	TOTAL Other Accounts	8,989,583	1,013,143	10,002,726
94				
95	TOTAL SALARIES AND WAGES	205,616,118	8,417,339	214,033,457

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions and amounts allocated to utility departments using the common utility plant to which such accumulated provisions are related to,

including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expense are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of common utility plant classification and reference to order of the Commission or other authorization.

N O N E



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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Customers (Including interdepartmental Sales)	22,691,671
3	Steam	20,108,279	22	Sales for Resale *	3,439,250
4	Nuclear	5,191,254	23	Energy Furnished Without Charge	
5	Hydro-conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro-Pumped Storage		25	Electric Department Only	177,764
7	Other	194,881	26	Energy Losses:	
8	(Less) Energy for Pumping		27	Transmission & Conversion Losses	1,189,006
9	Net Generation (Enter Total of Lines 3 thru 8)	25,494,414	28	Distribution Losses	357,070
10	Purchases	699,095	29	Unaccounted for Losses	
11	Interchanges:		30	Total Energy Losses	1,546,076
12	In (gross)	6,221,254	31	Energy losses as Percent of Total on Line 19	5.6%
13	Out (gross)	4,594,049	32	Total (Enter Total of Lines 21, 22, 23, 25, and 30)	27,854,761
14	Net Interchanges (Lines 12 & 13)	1,627,205			
15	Transmission - Others (Wheeling)				
16	Received (Mwh)	909,415			
17	Delivered (Mwh)	875,368			
18	Net Transmission (Lines 16 & 17)	34,047			
19	TOTAL (Enter Total of Lines 9, 10, 14, and 18)	27,854,761			

\* SEE PAGE 450 FOR FOOTNOTES

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and the monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.
2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling", also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include the intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.
3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).
4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.
5. If the respondent has two or more power systems not physically connected, furnish the information for each system.

Line No.	* Month (a)	Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (g)
33	January	6 188	Thursday	28	7-8 a.m.	60 min. int.	2,327,391
34	February	5 385	Sunday	07	8-9 a.m.	60 min. int.	2,195,430
35	March	5 000	Wednesday	16	7-8 a.m.	60 min. int.	2,131,809
36	April	3 876	Wednesday	27	5-6 p.m.	60 min. int.	1,944,536
37	May	4 418	Monday	23	5-6 p.m.	60 min. int.	2,256,502
38	June	4 945	Wednesday	29	4-5 p.m.	60 min. int.	2,554,207
39	July	5 309	Tuesday	12	5-6 p.m.	60 min. int.	2,603,354
40	August	5 234	Monday	22	5-6 p.m.	60 min. int.	2,750,081
41	September	5 224	Thursday	22	5-6 p.m.	60 min. int.	2,707,575
42	October	4 398	Saturday	01	5-6 p.m.	60 min. int.	2,233,533
43	November	3 685	Thursday	17	6-7 p.m.	60 min. int.	2,021,952
44	December	5 614	Monday	19	7-8 a.m.	60 min. int.	2,128,391
45	TOTAL						27,854,761

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line: No. :	Item (a)	Plant Name ANCLOTE (a)	Plant Name BARTOW (b)
1 :	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM	STEAM
2 :	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	CONVENTIONAL
3 :	Year Originally Constructed	1974	1958
4 :	Year Last Unit was Installed	1978	1963
5 :	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	1,112.4	494.4
6 :	Net Peak Demand on Plant-MW (60 minutes)	1,049	466
7 :	Plant Hours Connected to Load	7,980	6,679
8 :	Net Continuous Plant Capability (Megawatts)		
9 :	When Not Limited by Condenser Water	1,039	442
10 :	When Limited by Condenser Water	973	434
11 :	Average Number of Employees	84	83
12 :	Net Generation, Exclusive of Plant Use - KWh	2,566,678,000	1,564,246,500
13 :	Cost of Plant:		
14 :	Land and Land Rights	1,869,309	1,893,551
15 :	Structures and Improvements	32,640,779	13,441,913
16 :	Equipment Costs	185,139,636	59,640,073
17 :	Total Cost	219,649,724	74,975,537
18 :	Cost per KW of Installed Capacity	\$197	\$152
19 :	Production Expenses:		
20 :	Operation Supervision and Engineering	565,353	350,065
21 :	Fuel	58,841,267	33,233,117
22 :	Coolants and Water (Nuclear Plants Only)	0	0
23 :	Steam Expenses	913,498	1,127,360
24 :	Steam From Other Sources	0	0
25 :	Steam Transferred (Cr.)	0	0
26 :	Electric Expenses	623,354	608,094
27 :	Misc. Steam (or Nuclear) Power Expenses	2,123,199	1,631,514
28 :	Rents	29,503	22,672
29 :	Maintenance Supervision and Engineering	1,213,512	1,024,151
30 :	Maintenance of Structures	159,085	167,884
31 :	Maintenance of Boiler (or Reactor) Plant	2,031,226	2,437,231
32 :	Maintenance of Electric Plant	3,929,582	926,555
33 :	Maint. of Misc. Steam (or Nuclear) Plant	580,444	512,998
34 :	Total Production Expenses	71,010,023	42,041,641
35 :	Expenses per Net KWh	27.67	26.88
36 :	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas : Oil	Gas : Oil
37 :	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	MCF : Bbl.	MCF : Bbl.
38 :	Quantity (Units) of Fuel Burned	4,061,012	324,073
39 :	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, gal. of oil, or Mcf of gas)	151,940	1,022
40 :	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year \$	14.323	3.259
41 :	Average Cost of Fuel per Unit Burned \$	14.489	3.259
42 :	Avg. Cost of Fuel Burned per Million Btu \$	2.271	3.167
43 :	Avg. Cost of Fuel Burned per KWh Net Gen. \$	.023	.021
44 :	Average Btu per KWh Net Generation	10,097	10,397

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.  
 10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.  
 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-

turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.  
 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name (d)	Plant Name (e)	Plant Name (f)	Plant Name (g)	Plant Name (h)	Plant Name (i)	Line No.
STEAM CONVENTIONAL	STEAM CONVENTIONAL	STEAM (NUCLEAR) CONVENTIONAL	STEAM CONVENTIONAL	STEAM CONVENTIONAL	STEAM CONVENTIONAL	1
1966	1982	1977	1951	1953	1926	2
1969	1984	1977	1954	1956	1959	3
964.3	1,478.6	801.4	138.0	147.0	189.1	4
920	1,507	872	123	145	145	5
8,492	8,702	7,378	2,464	3,274	2,544	6
						7
842	1,434	688	123	147	168	8
840	1,394	663	119	145	164	9
106	116	375	41	40	49	10
5,185,987,700	10,125,329,000	5,191,254,000	187,199,000	262,437,000	216,402,000	11
						12
1,768,851	0	50,994	184,271	22,059	723,633	13
43,319,006	146,148,707	163,310,898	4,238,208	3,881,971	4,377,407	14
152,317,723	723,952,060	352,593,036	17,166,748	17,681,510	19,932,127	15
197,405,580	870,100,767	515,954,928	21,589,227	21,585,540	25,033,167	16
\$205	\$588	\$644	\$156	\$147	\$132	17
						18
771,820	976,763	18,224,021	169,232	131,604	330,236	19
112,959,042	197,119,857	35,867,214	4,965,147	6,890,862	5,772,542	20
0	0	0	0	0	0	21
800,885	1,161,352	147,726	393,705	483,870	637,268	22
0	0	95,062	0	0	0	23
(100,953)	0	0	0	0	0	24
760,700	953,716	617	347,797	282,749	344,724	25
3,767,094	2,937,943	16,071,735	663,914	580,925	788,956	26
33,718	34,590	0	8,284	6,104	10,174	27
1,775,573	1,700,903	24,585,158	299,497	160,992	280,316	28
761,154	997,307	1,354,258	31,440	30,967	161,314	29
5,748,776	5,854,881	8,584,366	485,104	400,212	904,356	30
1,324,661	1,745,730	1,326,503	257,800	162,633	377,114	31
645,469	615,569	1,883,616	307,977	213,101	424,172	32
129,247,939	214,098,611	108,140,276	7,929,897	9,344,019	10,031,172	33
24.92	21.14	20.83	42.36	35.60	46.35	34
Coal	Coal	Nuclear	Gas	Gas	Gas	35
Oil	Oil	Oil	Oil	Oil	Oil	36
TONS	TONS	MMBTU	MCF	MCF	MCF	37
38,864	3,712,801	54,611,504	18,065	1,821,410	319,323	38
12,232	139,380	674	364,375	206,869	336,166	39
52.999	12,683	124,594	1,022	1,023	1,023	40
20.797	140,812	.563	151,011	150,942	149,502	41
51.570	20.964	21.357	12.923	14.940	14.221	42
52.837	21.237	20.979	13.527	15.834	15.040	43
2.160	2.067	4.009	2.016	1.985	2.244	44
.022	3.591	.657	1.973	2.498	2.192	
10,055	.019	.007		.026	.027	
	9,369	10,521	12,444	12,101	11,264	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate

- average number of employees assignable to each plant.
6. If gas is used and purchased on a thermal basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line: No. :	Item (a)	Plant Name	
		BAYBORO (a)	DEBARY (b)
1 :	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES	GAS TURBINES
2 :	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	CONVENTIONAL
3 :	Year Originally Constructed	1973	1975
4 :	Year Last Unit was Installed	1973	1976
5 :	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	226.8	401.4
6 :	Net Peak Demand on Plant-MW (60 minutes)	189	328
7 :	Plant Hours Connected to Load	225	441
8 :	Net Continuous Plant Capability (Megawatts)		
9 :	When Not Limited by Condenser Water	216	330
10 :	When Limited by Condenser Water	184	282
11 :	Average Number of Employees	4	17
12 :	Net Generation, Exclusive of Plant Use - KWh	22,711,400	62,631,000
13 :	Cost of Plant:		
14 :	Land and Land Rights	0	2,082,320
15 :	Structures and Improvements	1,081,405	3,441,869
16 :	Equipment Costs	16,119,134	47,000,533
17 :	Total Cost	17,200,539	52,524,722
18 :	Cost per KW of Installed Capacity	\$76	\$131
19 :	Production Expenses:		
20 :	Operation Supervision and Engineering	70,222	122,093
21 :	Fuel	1,105,972	3,482,898
22 :	Coolants and Water (Nuclear Plants Only)	0	0
23 :	Steam Expenses	16,216	112,158
24 :	Steam From Other Sources	0	0
25 :	Steam Transferred (Cr.)	0	0
26 :	Electric Expenses	0	0
27 :	Misc. Steam (or Nuclear) Power Expenses	75,836	233,819
28 :	Rents	0	0
29 :	Maintenance Supervision and Engineering	73,331	181,434
30 :	Maintenance of Structures	8,402	372,723
31 :	Maintenance of Boiler (or Reactor) Plant	0	0
32 :	Maintenance of Electric Plant	391,039	594,811
33 :	Maint. of Misc. Steam (or Nuclear) Plant	47,924	247,255
34 :	Total Production Expenses	1,788,942	5,347,191
35 :	Expenses per Net KWh	78.77	85.38
36 :	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas : Oil	Gas : Oil
37 :	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	MCF : Bbl.	MCF : Bbl.
38 :	Quantity (Units) of Fuel Burned	53,155	164,490
39 :	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, gal. of oil, or Mcf of gas)	140,128	141,898
40 :	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$ 19.594	\$ 20.367
41 :	Average Cost of Fuel per Unit Burned	\$ 20.807	\$ 21.174
42 :	Avg. Cost of Fuel Burned per Million Btu	\$ 3.535	\$ 3.553
43 :	Avg. Cost of Fuel Burned per KWh Net Gen.	\$ .049	\$ .056
44 :	Average Btu per KWh Net Generation	13,774	15,652



STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.  
 10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.  
 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-

turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.  
 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name INTERCESSION CITY (d)	Plant Name SUNANNEE (e)	Plant Name BARTOW (f)	Plant Name (g)	Plant Name (h)	Plant Name (i)	Line No.
GAS TURBINES	GAS TURBINES	GAS TURBINES				1
CONVENTIONAL	CONVENTIONAL	CONVENTIONAL				2
1974	1980	1972				3
1975	1980	1972				4
340.2	183.6	167.1				5
194	0	0				6
410	428	98				7
						8
342	195	159				9
276	159	132				10
4	4	1				11
63,298,100	38,822,800	7,417,600				12
						13
0	0	0				14
2,123,362	1,390,628	784,229				15
23,254,396	25,591,923	14,831,855				16
25,377,758	26,982,551	15,616,084	0	0	0	17
\$75	\$147	\$93	\$0	\$0	\$0	18
						19
53,709	13,788	0				20
3,065,076	1,890,390	469,708				21
0	0	0				22
22,126	11,215	3,093				23
0	0	0				24
0	0	0				25
0	0	0				26
126,223	9,033	2,714				27
0	0	0				28
66,922	26,310	664				29
106,121	54,009	13,792				30
0	0	0				31
396,195	196,593	460,006				32
68,484	131,636	14,578				33
3,904,856	2,332,974	964,555	0	0	0	34
61.69	60.09	130.04	0.00	0.00	0.00	35
Gas : Oil	Gas : Oil	Gas : Oil	Gas : Oil	Gas : Oil	Gas : Oil	36
MCF : Bbl.	MCF : Bbl.	MCF : Bbl.	MCF : Bbl.	MCF : Bbl.	MCF : Bbl.	37
148,617	89,916	18,108				38
140,439	140,834	140,388				39
19.873	20.485	19.293				40
20.624	21.024	25.939				41
3.497	3.554	4.399				42
.048	.049	.063				43
13,849	13,700	14,394				44

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Footnotes to pages 402 & 403

1. Winter: 11/1 to 04/30, Ambient 40 Degrees F.  
Summer: 05/1 to 10/31, Ambient 90 Degrees F.
2. Winter and summer performance rating is according to Southeastern Electric Reliability Council Guideline No. 2 for uniform generator ratings for reporting published by SERC Technical Advisory Committee and approved by the Executive Board, November 1979.
3. All combustion gas turbine units generator nameplate ratings conform to ANSI C50-14 Code for Air-Cooled Electric Generators at Sea Level, 59 Degrees F. and base load.
4. Crystal River No. 3 (Nuclear) is owned jointly: Florida Power Corporation - 90%, Participating Utilities - 10%, Rating and Generation shown = 90%.
5. The System Maximum Annual Peak Hour of 6,188 MW occurred on January 28, 1988 from 7-8 a.m.



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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 KW or more of installed capacity (name plate ratings).  
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.  
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Proj. No. Plant Name: (b)	FERC Licensed Proj. No. Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Type of Plant Construction (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant-Megawatts (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions		
10	(b) Under the Most Adverse Oper. Conditions		
11	Average Number of Employees	N O T	
12	Net Generation, Exclusive of Plant Use-KWh		
13	Cost of Plant:	A P P L I C A B L E	
14	Land and Land Rights		
15	Structures and Improvements		
16	Reservoirs, Dams, and Waterways		
17	Equipment Costs		
18	Roads, Railroads, and Bridges		
19	TOTAL Cost (Enter Total of lines 14 thru 18)		
20	Cost per KW of Installed Capacity		
21	Production Expenses:		
22	Operation Supervision and Engineering		
23	Water for Power		
24	Hydraulic Expenses		
25	Electric Expenses		
26	Misc. Hydraulic Power Generation Expenses		
27	Rents		
28	Maintenance Supervision and Engineering		
29	Maintenance of Structures		
30	Maintenance of Reservoirs, Dams, and Waterways		
31	Maintenance of Electric Plant		
32	Maintenance of Misc. Hydraulic Plant		
33	Total Production Expenses (Total lines 22 thru 32)		
34	Expenses per net KWh		

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses".

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Proj. No.  Plant Name:  (d)	FERC Licensed Proj. No.  Plant Name:  (e)	FERC Licensed Proj. No.  Plant Name:  (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34

NOT  
 APPLICABLE

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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. If employees attends more than one generating plant, report on line 8 the approximate average number of people assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses".

		FERC Licensed Proj. No.
Line No.	Item (a)	Plant Name:  (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts):	
8	Average Number of Employees	
9	Generation Exclusive of Plant Use-KWH	
10	Energy Used for Pumping-KWH	
11	Net Output for Load (line 9 minus line 10)-KWH	
12	Cost of Plant	N O T
13	Land and Land Rights	
14	Structures and Improvements	A P P L I C A B L E
15	Reservoirs, Dams and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Power plant Equipment	
19	Roads, Railroads, and Bridges	
20	TOTAL Cost (Enter Total of lines 13 thru 19)	
21	Cost per KW of Installed Capacity	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Miscellaneous Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. (Enter Total of lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per KWH (Enter result of line 36 divided by line 9)	

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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's main sources of pumping power, the estimated amounts of energy from each station or other source that individually provides

more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 per cent of total pumping energy. If contracts are made with others to purchase power for pumping, give supplier, contract number, and date of contract.

FERC Licensed Proj. No.  Plant Name:  (c)	FERC Licensed Proj. No.  Plant Name:  (d)	FERC Licensed Proj. No.  Plant Name:  (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
	N O T		12
	A P P L I C A B L E		13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).  
 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project name in a footnote.  
 3. List plants under subheadings for steam, hydro,

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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40						

N O T  
 A P P L I C A B L E

FLORIDA POWER CORPORATION  
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

nuclear, internal combustion, and gas turbine plants.  
 For nuclear, see instruction 11, page 403.  
 4. If net peak demand for 60 minutes isn't available,  
 give that which is available, specifying period.  
 5. If any plant is equipped with combinations of steam,

hydro, internal combustion, or gas turbine equipment,  
 report each as a separate plant. However, if the  
 exhaust heat from a gas turbine is utilized in a steam  
 turbine regenerative feed water cycle, or for preheated  
 combustion air in a boiler, report as one plant.

Plant Cost Per MW Installed Capacity (g)	Operation Excluding Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
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						24
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						26
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						38
						39
						40

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designed.

Line No.	DESIGNATION From (a) To (b)		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
			Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	230 KV LINES		UNDERGROUND					
2	-----		-----					
3	BARTOW PLANT	NORTHEAST	230	230	HPOF	3.91		1
4	BARTOW PLANT	NORTHEAST	230	230	HPOF	3.98		1
5								
6	500 KV LINES		OVERHEAD					
7	-----		-----					
8	CRYSTAL RIVER	LAKE TARPON	500	500	ST	72.03		1
9	CRYSTAL RIVER	CENTRAL FLA.	500	500	ST	52.91		1
10	CENTRAL FLA.	KATHLEEN	500	500	ST	44.22		1
11								
12	230 KV LINES		OVERHEAD					
13	-----		-----					
14	WINDERMERE	WIC-7	69	230	WH		0.93	
15	WINDERMERE	WYO-9	69	230	WH		1.07	
16	40TH STREET	PASADENA	115	230	WP	3.93		1
17	NORTHEAST	40TH STREET	115	230	SP	8.45		1
18	PORT ST. JOE	ST. JOE IND.	115	230	ST		1.43	
19	ANCLOTE PLANT	LARGO	230	230	SH	15.29		1
20						8.54		1
21	ANCLOTE PLANT	E. CLEARWATER	230	230	SH		15.30	
22	ANCLOTE PLANT	SEVEN SPRINGS	230	230	SP	7.71		1
23	ALTAMONTE	WOODSHERE	230	230	WP	0.10		1
24							0.56	
25						10.20		1
26						0.82		1
27	CRYSTAL RIVER	CURLEW	230	230	ST	5.58		2
28						33.60	33.60	1
29						34.26	34.52	1
30						4.38	4.38	1
31	CRYSTAL RIVER	FORT WHITE	230	230	WH	50.11		1
32						23.20		

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other in column (g).  
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of,

furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line no.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
2500 KCM CU								3
2500 KCM CU	251,470	4,213,606	4,465,076					4
								5
								6
								7
2335 KCM ACAR	0	12,059,940	12,059,940					8
2335 KCM ACAR	9,840	8,750,129	8,759,969					9
2156 KCM ACSR	1,077,141	20,105,945	21,183,086					10
								11
								12
								13
954 KCM ACSR	4,553	386,374	390,927					14
954 KCM ACSR	269,521	1,429,538	1,699,059					15
795 KCM AAC	2,510	789,087	791,597					16
795 KCM AAC	290,778	1,243,417	1,534,195					17
795 KCM ACSR	11,479	51,091	62,570					18
								19
1590 KCM ACSR	390,081	5,576,356	5,966,437					20
1590 KCM ACSR	0	635,748	635,748					21
2335 KCM ACAR	1,145,863	1,387,207	2,533,070					22
								23
								24
								25
1590 KCM ACSR	44,832	1,479,645	1,524,477					26
								27
								28
								29
954 KCM ACSR	1,271,289	10,708,373	11,979,662					30
								31
954 KCM ACSR	160,450	5,370,341	5,530,791					32

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; (4) underground construction.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designed.

Line No.	DESIGNATION From (a) To (b)		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
			Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	CRYSTAL RIVER	CENT. FLORIDA	230	230	ST	53.37		2
2					ST		47.78	
3	CFS 1	SORRENTO	230	230	CP	14.54		1
4					SP	14.82		1
5	CENT. FLORIDA	BELLEVUE	230	230	ST	27.47	27.65	1
6	CENT. FLORIDA	WINDEMERE	230	230	ST	46.61	46.61	1
7	CRAWFORDVILLE	PERRY	230	230	ST	12.09		1
8					WH	40.35		1
9	CRAWFORDVILLE	PORT ST. JOE	230	230	WH	58.85		1
10					SP	2.65		1
11					SH	0.65		1
12	CC 248	SEVEN SPRINGS	230	230	ST		2.90	
13	DEBARY	ALTAMONTE	230	230	WH	7.07		1
14					ST	0.63	3.36	
15					SP		8.59	
16	FORT MEADE	W. LAKE WALES	230	230	ST	3.07		1
17					WH	16.80		1
18	FORT MEADE	TECO	230	230	ST	8.11		1
19					WH	1.38		1
20	LARGO	PASADENA	230	230	ST		1.61	
21					SP	13.13		
22	LAKE TARPON	SEVEN SPRINGS	230	230	ST	2.90		1
23	LAKE TARPON	TECO	230	230	ST	0.36	0.36	1
24	NORTHEAST	CUR CC 301	230	230	ST	21.29		2
25					ST		12.78	1
26	N. LONGWOOD	PIEDMONT	230	230	SP		4.04	
27					WH	6.16		1
28	N. LONGWOOD	FP&L CO. TIE	230	230	SP	4.04		1
29					WH	2.77		1
30	N. LONGWOOD	RIO PINAR	230	230	AT	13.01		1
31					ST	2.60		1
32	PIEDMONT	WOODSMERE	230	230	WH	6.72		1

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other in column (g).  
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of,

furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line no.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 KCM ACSR	774,675	6,415,469						1
								2
								3
1590 KCM ACSR	1,113,985	10,677,470	11,791,455					4
1590 KCM ACSR	439,516	2,990,454	3,429,970					5
1590 KCM ACSR	1,133,471	5,887,021	7,020,492					6
								7
954 KCM ACSR	1,203,558	3,723,741	4,927,299					8
								9
								10
954 KCM ACSR	589,875	5,152,842	5,742,717					11
1590 KCM ACSR	66,391	139,498	205,889					12
								13
								14
1590 KCM ACAR	253,625	1,870,108	2,123,733					15
								16
1590 KCM ACAR	55,284	1,145,670	1,200,954					17
								18
1590 KCM ACAR	2,353	1,049,055	1,051,408					19
								20
1590 KCM ACSR	152,473	2,539,776	2,692,249					21
1590 KCM ACSR	189,338	694,404	883,742					22
1590 KCM ACSR	0	171,346	171,346					23
								24
1590 KCM ACSR	1,585,258	2,381,092	3,966,350					25
								26
1590 KCM ACSR	16,834	391,603	408,437					27
								28
954 KCM ACSR	207,853	1,042,189	1,250,042					29
								30
954 KCM ACSR	420,736	1,547,512	1,968,248					31
954 KCM ACSR	15,605	478,332	493,937					32



FLORIDA POWER CORPORATION  
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designed.

Line No.	DESIGNATION From (a) To (b)		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
			Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	PORT ST. JOE	GULF POWER	230	230	ST	33.98		1
2	RIO PINAR	OUC TIE	230	230	AT	2.64		1
3	SUWANNEE	FORT WHITE	230	230	ST	38.08		1
4	FX 24	FX 68	69	230	ST		4.17	
5	AVON PARK	AF 44	115	230	ST		4.30	
6	FORT MEADE	FR 1 SW	115	230	ST		1.92	
7	AVON PARK	FORT MEADE	230	230	ST	4.30		1
8					CP	2.01		1
9					WH	19.86		1
10					WP	0.94		
11					SP		1.22	
12	BARCOLA	LAKELAND W.	230	230	WH	19.07		1
13	FORT WHITE	SILVER SPRINGS	230	230	CH	64.80		1
14					ST	1.46		1
15					SL	4.99		1
16					CP	3.21		
17	LAKE TARPON	CURLEW	230	230	ST	4.32		1
18	CURLEW	CLEARWATER	230	230	SP	14.49		1
19	NORTHEAST	PINELLAS	230	230	CP	1.90		1
20	WINDERMERE	INTER. CITY	230	230	WH	18.67		1
21					SP	0.15		1
22					ST	0.79		1
23	WINDERMERE	OUC TIE	230	230	WH	1.31		1
24	WOODSMERE	WIW 45	230	230	ST		0.92	
25	SUWANNEE	PERRY	230	230	ST	28.61		1
26	SUWANNEE	GEORGIA	230	230	ST	18.36		1
27	ULMERTON	LARGO	230	230	ST	5.05		1
28	W. LAKE WALES	INTER. CITY	230	230	WH	29.34		1
29					ST		0.79	
30	W. LAKE WALES	FP&L CO. TIE	230	230	AT	58.48		1
31	W. LAKE WALES	TECO	230	230	AT	2.29		1
32	PS 130	SES 4	69	230	SP		1.01	

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TRANSMISSION LINE STATISTICS (Continued)

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furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line no.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 KCM ACSR	71,747	2,072,158	2,143,905					1
954 KCM ACSR	200,378	300,599	500,977					2
954 KCM ACSR	196,750	2,362,830	2,559,580					3
795 KCM AAC	0	336,020	336,020					4
4/0 CU	300,399	809,492	1,109,891					5
795 KCM AAC	0	88,629	88,629					6
								7
								8
								9
1081 KCM ACAR								10
954 KCM ACSR	85,476	3,045,439	3,130,915					11
1590 KCM ACSR	133,007	2,340,065	2,473,072					12
								13
								14
								15
954 KCM ACSR	449,980	4,158,383	4,608,363					16
1590 KCM ACSR	0	474,966	474,966					17
1590 KCM ACSR	412,563	8,966,486	9,379,049					18
954 KCM ACSR	0	4,498	4,498					19
								20
								21
954 KCM ACSR	135,968	1,267,559	1,403,527					22
954 KCM ACSR	0	379,514	379,514					23
954 KCM ACSR	0	4,479	4,479					24
795 KCM ACSR	151,754	1,312,705	1,464,459					25
954 KCM ACSR	104,190	1,110,240	1,214,430					26
1590 KCM ACSR	604,697	509,658	1,114,355					27
								28
954 KCM ACSR	364,444	2,018,763	2,383,207					29
954 KCM ACSR	595,674	4,730,049	5,325,723					30
954 KCM ACSR	17,342	207,474	224,816					31
795 KCM ACSR	40,406	1,037,968	1,078,374					32



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TRANSMISSION LINE STATISTICS

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designed.

Line No.	DESIGNATION From (a) To (b)		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
			Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	FORT MEADE	VANDOLAH	230	230	SP	1.20		1
2					WH	21.05		1
3					CP	1.80		1
4	SLX-1	OUC	230	230	CP	2.40		1
5					WP	2.22		1
6	DEBARY	DELAND WEST	230	230	WH	7.16		1
7					CP	0.28		1
8					WP	1.94		1
9	DEBARY	N. LONGWOOD	230	230	CH		2.70	
10					ST	4.68		1
11					SP	9.15		1
12	KATHLEEN	LAKELAND	230	230	WH	14.79		1
13					CP	0.95		1
14	PIEDMONT	SORRENTO	230	230	SP	3.90		1
15					CP	6.57		1
16					WH	4.79		1
17	WINDERMERE	WOODSMERE	230	230	WH	4.68		1
18					ST	1.82		1
19	KATHLEEN	ZEPHYRHILLS N.	230	230	WH	0.83		1
20					WP	1.35		1
21					CP	8.70		1
22	CFO 89	DELAND	230	230	SH	0.92		1
23					SL	38.49		1
24					SP	1.57		1
25								
26	SUB-TOTAL	500 KV LINES				169.16		
27	SUB-TOTAL	230 KV LINES				1,115.84	279.98	
28								
29	OTHER TRANS. LINES - OVERHEAD		115 & 69		VARIOUS	2,386.66	307.27	
30	OTHER TRANS. LINES - UNDERGROUND		115		VARIOUS	34.16		
31								
32	TOTAL					3,705.82	587.25	

FLORIDA POWER CORPORATION  
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line no.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
954 KCM ACSR	59,952	2,827,500	2,887,452					3
								4
954 KCM ACSR	121,530	1,064,410	1,185,940					5
								6
								7
1590 KCM ACSR	315,420	1,820,673	2,136,093					8
								9
								10
954 KCM ACSR	198,130	2,712,412	2,910,542					11
								12
1590 KCM ACSR	485,915	2,692,646	3,178,561					13
								14
								15
1590 KCM ACSR	333,880	4,237,717	4,571,597					16
								17
1590 KCM ACSR	19,739	866,721	886,460					18
								19
								20
1590 KCM ACSR	133,365	2,201,647	2,335,012					21
								22
								23
1590 KCM ACSR	54,890	6,346,193	6,401,083					24
								25
	1,086,981	40,916,014	42,002,995	579	245,215	0	245,794	26
	17,651,252	143,876,258	161,527,510	77,523	530,921	0	608,444	27
								28
	10,405,092	106,083,778	116,488,870	703,891	1,660,204	19,200	2,383,295	29
	114,590	11,727,356	11,841,946	0	0	0	0	30
								31
	29,257,915	302,603,406	331,861,321	781,993	2,436,340	19,200	3,237,533	32

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION From (a) To (b)		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
			Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
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32								

HPOF - HIGH PRESSURE OIL FILLED  
ST - STEEL TOWER  
AT - ALUMINUM TOWER  
SL - STEEL LATTICE  
SH - STEEL TUBULAR POLES  
SP - SINGLE STEEL POLES  
CH - CONCRETE POLES  
CP - CONCRETE PORTAL  
WH - WOOD "H" FRAME  
WP - SINGLE WOOD POLE

FLORIDA POWER CORPORATION  
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning the transmission lines added or altered during the year. It is not necessary to report any minor revisions of the lines.  
2. Provide separate subheadings for overhead and underground

construction and show each transmission line separately. If the actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	BH-19-4	NORALYN #6	1.38	WP	15	1	1
2	FFG-171 SW	LITTLE PAYNE #2	0.07	WP	15	1	1
3	FTO-76	FTO-86	1.02	WP	15	1	1
4	EAST ORANGE	FTR-116-58	1.35	WP	15	1	1
5	ICB-180	BARNUM CITY	0.04	WP	15	1	1
6	JT-248 SW	LAKE BRADFORD	0.09	WP	15	1	1
7	LEL-57 SW	COUNTRY OAKS	0.33	WP	15	1	1
8	TAFT	MEADOW WOODS	4.47	WP	15	1	1
9	WF-35	WF-44	0.40	WP	15	1	1
10	BWB-23	TANGERINE	0.05	SP	15	1	1
11	CFS-1	SORRENTO	29.36	CP, SP	12	1	1
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
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41							
42							
43							
44	TOTAL		38.56				

FLORIDA POWER CORPORATION  
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

final completion costs. Designate if estimated amounts are reported. Include cost of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
1/0	AAAC	V	69	1,162	52,679	50,899	104,740	1
1/0	AAAC	V	69	2,046	10,770	51,087	63,903	2
795	KCM AAC	V	69	0	57,461	26,941	84,402	3
795	KCM AAC	V	69	97,163	119,398	86,115	302,676	4
795	KCM AAC	V	69	0	14,236	41,419	55,655	5
1/0	AAAC	V	69	0	3,251	6,180	9,431	6
1/0	AAAC	V	69	0	8,318	8,761	17,079	7
795	KCM AAC	V	69	31,363	324,644	257,265	613,272	8
795	KCM AAC	V	69	0	12,728	18,345	31,073	9
336	KCM ACSR	V	115	2,212	11,150	55,129	68,491	10
1590	KCM ACSR	V	230	1,113,985	6,754,206	3,923,264	11,791,455	11
								12
								13
								14
								15
								16
								17
								18
								19
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								21
								22
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								36
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								38
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								41
								42
								43
				1,247,931	7,368,841	4,525,405	13,142,177	44



FLORIDA POWER CORPORATION  
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the

- number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page summarize, according to function, the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2					
3					
4					
5					
6					
7	SEE PAGES 427A THROUGH 427MM				
8					
9					
10					
11					
12					
13					
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37					
38					
39					
40					



FLORIDA POWER CORPORATION  
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SUBSTATIONS (Continued)

5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent.

For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expense or other accounting between the parties, and state amounts and accounts affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

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FLORIDA POWER CORPORATION

Substation Data

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Listings: By Divisions:

Suncoast:  
South  
North

Central  
Northern  
Ridge  
Eastern  
Mobile Substations

\* \* \*

Service:

"T" Indicates Transmission Service  
"D" Indicates Distribution Service

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

SO SUNCOAST		TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		
T OR D	SUBSTATION	NO. OF CIR. & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	IN SERV DATE
1	T-93 BARTOW PLANT	4-115	1		75.000	**115/13						10	4						1958
		2-230	1		75.000	**115/13													
			1		75.000	**115/13													
			1		75.000	**115/13													
			1		140.000	**230/13													
			1		140.000	**230/13													
			1		100.000	230/13													
			1		100.000	230/13													
1	T-10 BAYBORO	11- 13	1		30.000	115/13				14			6						1949
		4-115	1		30.000	115/13													
			1		90.000	115/13													
			1		90.000	115/13													
1	D-236 BAYWAY	4- 13	1		40.000	115/13				6									1956
		1-115																	
1	D-57 CENTRAL PLAZA	8- 13	1		30.000	115/13				11			4						1957
		3-115	1		30.000	115/13													
1	D-85 CROSS BAYOU	7- 13	1		30.000	67/13				12			3						1970
		2- 69	1		30.000	67/13													
			1		30.000	67/13													
1	D-191 CROSSROADS	6- 13	1		40.000	115/13				9			1						1972
		2-115	1		40.000	115/13													
1	D-15 DISSTON	8- 13	1		150.000	115/67				11			3	7					1949
		2- 69	1		40.000	115/13													
		6-115	1		40.000	115/13													
1	D-12 51ST STREET	5- 13	1		40.000	115/13				8			4						1948
		3-115	1		40.000	115/13													

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

SO SUNCOAST		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE	
T OR D	SUBSTATION	NO. OF CIR.	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR		KV
1	D-14 40TH STREET	5-13	1		30.000	115/13		8				12					75.0	115	1958
		8-115	1		30.000	115/13													
1	D-114 G E PINELLAS	2-13	1		20.000	67/13		5			1								1956
		2-69	1		20.000	67/13													
1	D-180 HONEYWELL REG	4-13						4							1 1250	13.80			1965
1	D-107 IND ROCKS BCH	3-13						3											1956
1	D-174 KENNETH	8-13	1		30.000			11			1								1968
		2-115	1		30.000														
1	T-123 LARGO	8-13	1		200.000	230/67		11		13		9					75.6	69	1956
		8-69	1		200.000	230/67													
		4-230	1		200.000	230/67													
			1		50.000	67/13													
			1		50.000	67/13													
1	D-119 MADERIA BCH	4-13						2											1956
1	D-29 MAXIMO	9-13	1		50.000	115/13		12			4								1959
		3-115	1		50.000	115/13													
1	D-158 MINN HONEYWELL	1-13		3	25.000	13/.48													1962
1	T-77 NORTHEAST	7-13	1		200.000	230/115		10			10	7							1961
		2-115	1		200.000	230/115													
		5-230	1		50.000	115/13													
			1		50.000	115/13													

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

SO SUNCOAST		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV	
T OR D	SUBSTATION	NO. OF CIR.	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE
1 D-13	OAKHURST	7-13	1		30.000	67/13		13		2									1971
		2-69	1		30.000	67/13													
			1		30.000	67/13													
1 D-017	PASS-A-GRILLE				RETIRED '82 IN PLACE			3							3 114.3	7.62			
1 T-135	PASADENA	9-13	1		250.000	230/115		11		7									1956
		4-115	1		40.000	115/13													
		1-230	1		40.000	115/13													
1 D-157	PILSBURY	7-13	1		50.000	115/13		10		3									1964
		2-115	1		50.000	115/13													
1 D-109	ST PETE BCH	6-13						3											1953
1 D-53	SEMINOLE	6-13	1		250.000	230/67		10		3		1							1955
		4-69	1		50.000	67/13													
			1		50.000	67/13													
1 D-11	SIXTEENTH ST	10-13	1		40.000	115/13		13		1									1952
		2-115	1		40.000	115/13													
1 D-234	STARKEY RD	3-13	1		40.000	67/13		4											1978
		2-69																	
1 D-222	TAYLOR AVENUE	5-13	1		40.000	67/13		8		1									1973
		2-69	1		40.000	67/13													
1 D-366	32ND STREET	4-13	1		30.000	115/13		5											1987
		2-69																	

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

SO SUNCOAST		TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN
T OR D	SUBSTATION	NO. OF CIR. & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE
1 D-270	TRI-CITY	4-13	1		30.000	115/13		6				1							1980
		2-115	1		30.000	115/13													
1 T-126	ULMERTON	8-13	1		250.000	230/115		11				5	8				74.3	230	1957
		3-115	1		200.000	230/115													
		5-230	1		50.000	115/13													
			1		50.000	115/13													
1 D-337	ULMERTON WEST	4-13	1		40.000	67/13		4											1984
		2-69																	
1 D-159	VINOY	10-13	1		40.000	115/13		13				1							1964
		2-115	1		40.000	115/13													
1 D-71	WALSINGHAM	7-13	1		50.000	67/13		10			4								1964
		3-69	1		50.000	67/13													
33	TOTAL FOR SO SUNCOAST		70	3	5015.000			0	261	0	30	77	29	0	4			224.90	
	** GSU STEAM UNITS																		
	TOTAL DIST MVA				1915.000														27
	TOTAL TRANS MVA				3100.000														6



FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

NO	SUNCOAST	T OR D	SUBSTATION	TRANSFORMERS				CIRCUIT BREAKERS								VOLTAGE REGULATORS			CAPACITOR BANKS		IN SERV DATE
				NO. OF CIRCUITS	3	1	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	
1	D-249	ALDERMAN	4-13	1	30.000	115/13		6				2								1980	
			2-115	1	30.000	115/13															
1	T-183	ANCLOTE PLT	6-13	1	620.000	**230/25														1974	
			3-230	1	620.000	**230/25		8				11									
				1	50.000	230/13															
				1	50.000	230/13															
1	D-50	BAYVIEW	8-13	1	50.000	115/13		11				3								1964	
			2-115	1	50.000	115/13															
1	D-55	BELLEAIR	8-13	1	40.000	67/13		14				1								1969	
				1	40.000	67/13															
1	D-82	CLEARWATER	12-13	1	30.000	67/13		18				4								1949	
			2-69	1	30.000	67/13															
				1	30.000	67/13															
1	D-149	CURLEW	7-13	1	30.000	115/13		12				3								1963	
		NR PALM HARB	3-115	1	30.000	115/13															
			4-230																		
1	D-118	DENHAM	3-13	1	20.000	67/13		6				4								1953	
			3-69	1	20.000	67/13															
1	D-59	DUNEDIN	6-13	1	20.000	67/13		12				4								1954	
			2-69	1	20.000	67/13															
				1	20.000	67/13															

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

NO	SUNCOAST	T OR D	SUBSTATION	TRANSFORMERS			CIRCUIT BREAKERS								VOLTAGE REGULATORS			CAPACITOR BANKS		IN SERV DATE
				NO. OF CIRCUITS	3	1	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	
1	T-127	E	CLEARWATER	3-230	1		250.000	230/67			11		5	6	5					1956
				3-115	1		200.000	230/115												
				2- 69	1		200.000	115/67												
				8- 13	1		50.000	67/13												
					1		50.000	67/13												
1	D-197	ELFERS		8- 13	1		50.000	115/13			11			3						1968
				2-115	1		50.000	115/13												
1	D-209	FLORA MAR		5- 13	1		50.000	115/13			9			2						1972
				2-115	1		50.000	115/13												
1	T-94	HIGGINS PLT MR OLDSMAR		7-115		3	55.000	**115/13						13						1951
						3	55.000	**115/13												
						3	55.000	**115/13												
					1		80.000	115/13												
					1		90.000	115/13												
1	D-214	HIGHLANDS		6- 13	1		40.000	67/13			9		1							1973
				2- 69	1		40.000	67/13												
1	T-179	LAKE TARPON		2-115	1		750.000	500/230	13		2			12						1973
				7-230																
				1-500																
1	T-70	NEW PRT RICH		4- 13	1		30.000	115/13			7			4						1958
				3-115	1		30.000	115/13												
1	D-88	OLDSMAR		2- 13		3	5.750	115/13			2				3	114.3	7.62			1957
				2-115	1		9.375	115/13												

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

NO SUNCOAST		TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS			CAPACITOR BANKS		
T OR D	SUBSTATION	NO. OF CIRCUITS	3	1	MVA	HIGH/LOW SIDE	TER- TIARY	4	15	25	69	115	230	500	KVA	KV	MVAR	KV	IN SERV DATE	
1	D-79 PALM HARBOR	4-13		1	20.000	67/13							7		3			2		1971
		2-69		1	20.000	67/13														
		2-230		1	250.000	230/67														
1	D-100 PINE WELL	2-4		3	6.250	67/4							2				6	167	2.4	1955
		2-69																		
1	D-164 PRT RICH W	6-13		1	30.000	115/13							12				2			1972
		2-115		1	30.000	115/13														
				1	30.000	115/13														
1	T-238 SAFETY HARBR	4-13		1	40.000	115/13							9				2			1978
		2-115		1	40.000	115/13														
1	T-225 SEVEN SPGS	6-115		1	250.000	230/115									9		6			1973
		3-230		1	250.000	230/115														
				1	250.000	230/115														
1	D-97 SPERRY RAND	1-13		3	1.500	13/.48														1957
		1-.4																		
1	T-19 TARPON SPGS	8-13		1	150.000	115/67							11		3		6			1948
		2-69		1	50.000	115/13														
		4-115		1	50.000	115/13														
23 TOTALS FOR NO. SUNCOAST			51	18	5487.875			0	179	0	25	55	36	0	9					0.00
** GSU STEAM UNITS		TOTAL DIST MVA			1172.875			TOTAL DIST SUBSTATIONS												15
		TOTAL TRANS MVA			4315.000			TOTAL TRANS SUBSTATIONS												8

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

CENTRAL T OR D SUBSTATION	TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS			CAPACITOR BANKS		IN SERV KV DATE
	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	HVAR	KV		
1 D-286 ADAMS	1- 13 1- 69		3	5.000	67/13				1	1				3	167	7.62	10.70	69 1981	
1 D-110 ALACHUA	2- 13 2- 69		3	12.500	67/13				2	1				6	250	7.62	7.20	69 1957	
1 T-98 ARCHER	2- 13 2- 69 3-230	1		150.000 3.750 5.750	230/67 67/13 67/13				2	3		4	3 3	167 114.3	7.62			1962	
1 D-370 BELLEVIEW	2- 13 1- 69	1		20.000	67/13				2									1988	
1 D-227 BEVERLY HILLS NR HOLDER	4- 13 3-115	1 1		30.000 30.000	115/13 115/13				7			2						1974	
1 T-338 BROOKRIDGE NR BROOKSVILLE	4-230 2-500		3	750.000	500/230	13			2			5	3 2	69	13			1984	
1 T-26 BROOKSVILLE	4- 13 4- 69 2-115	1 1 1		100.000 75.000 30.000	115/67 115/67 115/13				7	7	3					13.50	69	1925	
1 D-125 BROOKSVILLE RCK NR BROOKSVILLE	1-2.4 1- 69		3	9.375	67/2.4				1									1956	
1 T-173 BROOKSVILLE W	5-115 1-230	1		250.000	230/115							6	1					1973	
1 D-99 BUSHNELL	1- 13 3- 69		3	12.500	67/13				1	1				3	333.0	7.62	10.80	69 1958	

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

CENTRAL		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS			CAPACITOR BANKS		IN
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE
1 D-120	CAMPS SECTION 7	6- 4 1- 69		1 3	10.500 9.375	67/4 67/4			5										1961
1 D-240	CENTER HILL	1- 4 1- 69		3	3.750	67/4		1		1									1973
1 T-270	CENTRAL FLA NR LEESBURG	4- 69 7-230 2-500	1 1 1		750.000 200.000 200.000	500/230 230/67 230/67	13	2		7		13	3						1967
1 D-354	CIRCLE SQUARE	2- 69 1- 13		1	20.000	67/13			1										1988
1 D-43	COLEMAN	3- 13 2- 69	1 1		20.000 20.000	67/13 67/13		3		2							7.2 69 13.8 69		1956
1 D-25	CONSLD TD ROCK NR BROOKSVILLE	1- .48 1- 69		3	2.000	67/.48													1925
1 D-81	CROSS CITY	2- 13 1- 69		3	9.375	67/13		2		2				6 250	7.62		7.2 69 10.7 69		1956
1 D-204	CROSS CITY IND.	1- 13 1- 69		1	9.375	67/13			1										1969
1 T-168	CRYSTAL RIVER E	3-115 2-230	1		250.000	230/115						4	2						1974
1 D-32	CRYSTAL RIVER W	2- 13 1-115		3	18.750	115/13		2						6 250	7.62				1969

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

CENTRAL T OR D SUBSTATION	TRANSFORMERS				CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE	
	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR		KV
1 T-171 CRYSTAL RIV PT	5-230		1	570.000	**230/25								17	4				1966
	2-500		1	800.000	**230/25													
			1	240.000	**230/25													
			1	240.000	**230/25													
			3	950.000	**500/25													
			3	810.000	**500/25													
1 D-142 CRYSTAL RIVER S	3- 13		3	9.375	115/13			2			3		3	167	7.62			1960
	2-115												3	250	7.62			
1 D-35 DUNHOLLOW TWN	2- 13		1	20.000	67/13			2		2						10.8	69	1949
	3- 69		1	20.000	67/13													
1 D-361 EAGLES NEST	1- 13		1	9.375				1										1987
	1- 69																	
1 D-73 FLORAL CITY NR INVERNESS	2- 13		3	12.500	67/13			2		2			6	250.0	7.62	10.70	69	1968
	1- 69																	
1 D-80 FLA ROCK	1-2.4		3	5.750	67/2.4			2										1957
	1- 69																	
1 T-111 FORT WHITE	1- 13		1	100.000	230/115			1		5	5	5	3	167.0	7.62	74.30	230	1953
	3- 69		1	60.000	115/67													
	3-115		3	5.750	67/13													
	3-230																	
1 D-62 GAINESVILLE SWITCHING STA	4- 69										4							1949
1 D-160 G E ALACHUA	2- 13		1	20.000	67/13			2		1						9.90	69	1963
	2- 69																	



FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

CENTRAL		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS			CAPACITOR BANKS		
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	IN SERV DATE
1 D-178	GA PACIFIC NR CHIEFLAND	2- 13 2- 69		1	9.375	67/13								2					7.20 69 1967
1 D-257	HAMMOCK NR BROOKSVILLE	3- 4 1- 69 1-115		1	20.000 9.375 9.375	115/4 67/4 67/4								4					2 1 20.40 69 1975
1 D-67	HIGH SPRINGS	2- 13 3- 69			12.500	67/13								2					3 6 250.0 7.62
1 D-203	HOLDER	1- 13 2- 69 1-115 2-230		1	250.000 250.000 10.000	230/115 230/115 67/13								2					4 1 4 1969
1 T-273	HUDSON	2-115 2-230		1	250.000	230/115													3 2 1980
1 T-232	IDYWILD NR GAINESVILLE	3- 69 2-138		1	75.000	138/67													4 * 1974
1 T-37	INGLIS	2- 13 4- 69 2-115		1	100.000 9.375	115/67 67/13								2					6 3 1926
1 D-28	INVERNESS	4- 13 2- 69 1-115		1	100.000 30.000 30.000	115/67 67/13 67/13								7					4 1 6.00 69 1965
1 D-44	LADY LAKE	2- 13 1- 69		1	9.375 9.375	67/13 67/13								2					1 13.80 69 1970

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

CENTRAL		TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE
1 D-48	LAKE WEIR	2- 13 3- 69		1 1	9.375 9.375	67/13 67/13					2		2				16.20	69	1950
1 D-141	LEBANON	1- 13 1- 69		3	3.750	67/13					1			3	167.0	7.62			1956
1 T-45	LEESBURG	2- 69											4						1946
1 T-146	LEESBURG EAST	4- 69											3				16.20	69	1960
1 T-228	LEESBURG NO SWITCH STA	2- 69																	1973
1 D-116	LURAVILLE	1- 13 3- 69		3	3.750	67/13					1			3	114.3	7.62	15.30	69	1955
1 D-52	MARTIN NR OCALA	2- 13 1- 69		1	9.375	67/13					2								1971
1 T-341	MARTIN WEST	3- 69 2-230		1	200.000	230/67						4	3						1983
1 D-237	NEWBERRY	1- 13 1- 69 2-230		1 3	100.000 7.500	230/67 67/13					1	1	2	3	167	7.62			1973
1 D-112	O'BRIEN SWITCH STA	3- 69																	
1 D-58	REDDICK	3- 13 2- 69		3 1	12.500 12.500	67/13 67/13					3			9	250	7.62	10.80	69	1958

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

CENTRAL		TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS			CAPACITOR BANKS		IN
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE	
1 D-347	SANTOS NR BELLEVIEW	1- 13 1- 69		1	12.500	67/13													1984	
1 D-137	SHAMROCK	1-2.4 1- 13		3	2.500	13/2.4													1958	
1 T-34	SILVER SPRINGS	2- 13 3- 69 5-230		1	150.000 9.375	230/67 67/13			2		5		6						1956	
1 D-54	SILER SPGS SH	3- 13 2- 69		1	20.000 20.000	67/13 67/13			6		2								1972	
1 D-369	TANGERINE	2- 15 1- 69		1	30.000	115/13			2										1987	
1 D-76	TRENTON	2- 13 5- 69		3	4.310	67/13			2		5			6 114.3	7.62	15.30	69	1956		
1 D-22	TRILBY	1- 13 2- 69		3	5.750	67/13			1					3 167	7.62			1956		
1 D-281	TROPIC TERRACE	2- 13 1-115		1	20.000	115/13			2										1981	
1 D-233	TWIN CO RANCH	2- 13 2-115		3	12.500	115/13			2					6 250	7.62			1972		

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

CENTRAL		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS			CAPACITOR BANKS		IN	
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE	SERV
1 D-91	UNIV OF FLA	6- 25		1	30.000	67/25					12	4								1956
		2- 69		1	30.000	67/25														
				1	30.000	67/25														
1-836	USHER CO-OP																			
1 T-131	WEEKI WACHEE	3-115																		1962
1 D-96	WILLISTON	2- 13		3	12.500	67/13		2		4				6	167	7.62	11.50	69	1956	
		3- 69																		
1 D-39	WILLISTON TWN	2- 4		1	5.600	13/4														1956
		1- 13		1	5.600	13/4														
1 D-21	ZEPHYRHILLS	4- 13		1	30.000	67/13		7		2						10.80		69	1952	
		2- 69		1	30.000	67/13														
1-762	ZEPHYRHILLS CO-OP																20.4		69	
1 D-253	ZEPHYRHILLS NO	4- 13		1	250.000	67/13		6		5										1975
		2- 69		1	20.000	67/13														
		1-230		1	20.000	67/13														
1 D-247	ZUBER	2- 13		1	9.375	67/13		2												1981
		1- 67																		
65 TOTALS FOR CENTRAL			68	84	9221.635			0	119	12	104	32	64	10	92					350.7
*2-138 KV BREAKERS		TOTAL DIST MVA			1857.635	TOTAL DIST SUBSTATIONS			48											
** GSU STEAM UNIT		TOTAL TRANS MVA			7364.000	TOTAL TRANS SUBSTATIONS			17											

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

NORTHERN		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV	
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE
1 D-53	APPALACHICOLA	2- 13 2- 69		3	12.500	67/13		2		2				6 250.0	7.62			1955	
1 D-89	ARRAN	2- 13 2- 69		3	5.750	67/13		2						6 167.0	7.62			1953	
1 D-248	BEACON HILL NR PT ST JOE	1- 13 1- 69		3	9.375	67/13		1						3 250.0	7.62			1977	
1 T-69	BRADFORDVILLE W	3-115										3						1972	
1 D-128	CARRABELLE	2- 13 2- 69		3	6.250	67/13		2		1				6 167.0	7.62	5.4	69	1958	
																5.4	69		
1 D-226	CARBELE BCH	1- 13 1- 69		3	2.800	67/13		1						3 167.0	7.62			1973	
1 T-147	CRAWFORDVILLE	3- 69 3-230	1		100.000	230/67				5		4				10.8	69	1966	
1 T-95	DRIFTON	2- 69 2-115	1		30.000	115/67				4	2					15.0	115	1952	
			1		9.375	115/67										15.0	115		
1 D-144	EAST POINT	1- 13 1- 69		3	12.500	67/13		1						3 250.0	7.62			1969	
1 D-247	FOLEY NR PERRY	1- 13 1- 69	1		20.000	67/13		1		1								1973	

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

NORTHERN T OR D SUBSTATION	TRANSFORMERS						CIRCUIT BREAKERS							VOLTAGE REGULATORS			CAPACITOR BANKS		IN SERV KV DATE
	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV		
1 T-20 GREENVILLE SWITCH STA	3-115																	1950	
1 T-60 HANSON SWITCH STA	4-115																	1951	
1 T-260 HAVANA	2- 69 1-115	1		75.000	115/67					2	1							1976	
1-872 HILLARDVILLE REA											1					13.8	69	1986	
1 T-405 HOSFORD METERING STA	2- 69																	1985	
1 D-78 JACKSON BLUFF	2- 4 1- 13 3- 69		3	5.000	67/13		1		5				3	167.0	7.62			1956	
1 T-74 JASPER	2- 13 3- 69 3-115	1		36.000 12.500	115/67 67/13			2		5	6		6	250.0	7.62	11.5 6.5	69 69	1950	
1 D-75 JENNINGS	1- 13 1- 69		3	2.500	67/13		1						3	114.3	7.62			1954	
1 T-403 KILLEARN METER STA																		1986	
1 T-115 LIVE OAK SWITCH STA																		1954	



FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

NORTHERN		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN	
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE
1 D-63	MADISON	3- 13 1-115	1	3	20.000 12.500	115/13 115/13		3				1		3 250.0	7.62	15.0	115	1955	
1-863	MICCOSUKEE CO-OP											1					22.4	115	1986
1 D-108	MONTICELLO	3- 13 3- 69	1	1	9.375 9.375	67/13 67/13		2		2									1953
1 D-177	OCCIDENTAL #1 NR WHITE SPGS	5- 4 3- 25 1-115	1	3	25.000 12.500 12.500	115/25 115/4 115/4		6	3			1					20.1	115	1965
																	4.8	4	
																	4.8	4	
1 D-187	OCCIDENTAL #2	9- 4 1-115	1	1	20.000 20.000	115/4 115/4		11	1								4.8	4	1966
1 D-188	OCCIDENTAL #3	4- 4 1-115	1	1	12.500	115/4		5	1			1					4.8	4	1966
1 T-408	OCCIDENTAL MTR	2-115										1							1986
1 D-260	OCC SWIFT CK #1	6- 4 4- 25 4-115	1	1	25.000 20.000 20.000	115/25 115/4 115/4		8		5		5							1975
1 D-272	OCC SWIFT CK #2	1- 13 1-115	1		30.000	115/13		1				1							1979
1 D-217	OCHLOCKONEE NR PANACEA	2- 13 1- 69		3	9.375	67/13		2						6 250.0	7.62				1973

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

NORTHERN		TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4	15	25	69	115	230	500	KVA	KV	MVAR	KV	IN SERV DATE
								KV	KV	KV	KV	KV	KV	KV	KV	KV	KV	KV	KV
1	T-42 PERRY	4- 13	1		100.000	230/67		7			6		4						1953
		3- 69	1		75.000	230/67													
		2-230	1		20.000	67/13													
			1		20.000	67/13													
1	T-113 PORT ST JOE	4- 13	1		100.000	230/67		4			9		4				6.5	69	1955
		3- 69	1		100.000	230/67													
		2-230	1		20.000	67/13													
					20.000	67/13													
1	D-152 PORT ST JOE IND	3- 13	1		20.000	67/13		4											1971
		2- 69																	
1	T-129 QUINCY	3- 69	1		75.000	115/67					5		3				16.2	69	1942
		2-115																	
1	D-38 RIVER JUNCTION	1- 13		3	18.750	115/13		1						3	250.0	7.62			1949
		2-115																	
1	D-182 ST MARKS NR NEWPORT	2- 13		3	12.500	67/13		2		2				6	250.0	7.62			1966
		2- 69																	
1	D-275 SEM ASPHALT	1- 13		3	2.800	67/13		1						3	114.3	7.62			1979
		1- 69																	
1	D-181 SOPCHOPPY	1- 13		3	3.125	67/13		1						3	250.0	7.62			1965
		1- 69																	
1	I-365 SUTTERS CREEK			3	5.750	67/13													1987

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

NORTHERN		TRANSFORMERS						CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS				
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	IN SERV KV DATE		
1	T-106 SWANNE RIV PLT	5-115		1	90.000	**115/13									3	250	7.62		1953		
					3	40.000	**115/13														
					3	40.000	**115/13														
					3	9.375	115/13														
1	T-61 SUWANNEE 230KV	4-230		1	128.000	230/13								2	5				1962		
					1	128.000	230/13														
					1	75.000	230/115														
					1	75.000	230/115														
1	T-92 TALLAHASSEE	2- 69 1-115		1	60.000	115/67								3	1			15.3	69 1958		
1	T-105 WEST LAKE SWITCH STA	4-115																	1952		
1	D-186 WHITE SPRINGS	1- 13 1-115		3	2.875	115/13								1				3	167.0 7.62 1966		
41	TOTALS FOR NORTHERN			33	63	1838.85								24	52	8	53	40	17	0 69	198.10
** GSU STEAM UNITS		TOTAL DIST MVA		400.600		TOTAL DIST SUBSTATIONS		23													
		TOTAL TRANS MVA		1438.250		TOTAL TRANS SUBSTATION		18													

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

RIDGE	T OR D SUBSTATION	TRANSFORMERS				CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE		
		NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR		KV	
1 D-323	AGRICOLA #1	3-2.4 1- 69		3	5.000	67/2.4													1948	
1 D-154	AGRICOLA #3	6-2.4 1- 69	1		12.500 6.250	67/2.4 67/2.4		4	2					3	167.0	2.4		1962		
1 D-192	AGRICOLA #4	2- 25 1- 69	1		12.500	67/25				2								1967		
1 D-276	ARBUCKLE CREEK	1- 13 1- 69	1		9.375	67/13				1								1984		
1 D-210	AVON PARK NORTH	3- 13 2- 69	1		20.000 20.000	67/13 67/13				6		3						1972		
1 T-503	AVON PARK PLANT	3- 13 4- 69 1-115 1-230	1		200.000 75.000 9.375 15.000 55.000 12.500	230/67 115.69 67/13 67/13 115/13 67/13				4		11	3	1	9	114.3	7.62	16.20	69	1928
1 D-283	BABSON PARK	1- 13 1- 69	1		9.375	67/13				1								1981		
1 T-189	BARCOLA NR BARTOW	2- 69 3-230	1		150.000	230/69						3		4				1968		
1 D-235	BARNUM CITY NR HAINES CITY	1- 13 1- 69	1		9.375 20.00	67/13 67/13				2								1979		

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

RIDGE	T OR D SUBSTATION	NO. OF CIRCUITS		TRANSFORMERS		CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE	
		& KV	PHASE	PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR		KV
1 D-40	BOWLEGS CREEK NR FT MEADE	3- 25		3	10.000	115/25							3						1965
1 T-162	CANOE CREEK SWITCH STA	2-230																	1964
1 D-122	CITRUS INC NR HAINES CITY	1-2.4		3	1.500	13/.48													1954
		1-.48		3	1.500	13/2.4													
		1- 13																	
1 D-72	CITRUSVILLE NR LAKE WALES	3-2.4		3	12.500	67/2.4							3						1958
		1- 69																	
1 T-202	CITY OF BARTOW SWITCH STA	2- 69												2					1969
1 D-264	CLEAR SPRINGS E	2- 4	1		20.000	67/25				2	1								1926
		1- 25	1		10.500	67/4													
		2- 69	1		10.500	67/4													
1 D-367	COUNTRY OAKS	2- 13	1		20.000	67/13				2									1987
		1- 69																	
1 D-267	CYPRESSWOOD NR DUNDEE	3- 13	1		9.375	67/13				3	1								1977
		2- 69	1		9.375	67/13													

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

RIDGE		TRANSFORMERS				CIRCUIT BREAKERS								VOLTAGE REGULATORS			CAPACITOR BANKS		
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	IN SERV DATE
1 D-86	DAVENPORT	3- 13 2- 69		1	20.000	67/13					3								1950
1 D-31	DESOTO CITY	3- 13 3- 69		1	9.375 9.375	67/13 67/13					3		3						1956
1 D-83	DUNDEE	2- 13 3- 69		1	20.000	67/13					3		3				10.70	69	1961
1 D-223	EAST LAKE WALES	1- 13 1- 69		1	9.375	67/13					1								1980
1 D-266	FORT GREEN #1	1- 4 1- 69		1	9.375	67/4					1		2				10.80	69	1978
1 D-280	FORT GREEN #2	1- 4 1- 69		1	9.375	67/4					1		1						1980
1 D-330	FORT GREEN #3	1- 13 1- 69		3	2.000	67/13					1								1982
1 D-335	FORT GREEN #4	1- 25 1- 69		1	16.000	67/25							1						1982
1 D-352	FORT GREEN #5	1- 4 1- 69		1	9.375	67/4					1		1						1986



FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

RIDGE	T OR D SUBSTATION	TRANSFORMERS				CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN. SERV. KV DATE	
		NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR		KV
	1 T-504 FORT MEADE	2- 13	1	200.000	230/67				2		8	6	6				21.60	69	1948
		4- 69	1	150.000	230/115												24.00	115	
		3-115	1	60.000	115/67														
		4-230	1	10.000	67/13														
	1 D-319 FROSTPROOF	4- 13	1	12.500	67/13				4		1						13.80	69	1946
		2- 69	1	20.000	67/13														
	1 D-317 HAINES CITY	6- 13	1	40.000	67/13				9		3						16.20	69	1949
		3- 69	1	40.000	67/13														
			1	40.000	67/13														
	1 D-291 HICKORY CRK TEM	1- 4							1										1981
	1 D-161 HOLOPAW NR ST CLOUD	2- 25		12.500	230/25				3		3			1 750.0	25				1964
		3-230	3											1 500.0	25				
	1 T-401 INDIAN LAKE EST METER STA	2- 69																	1976
	1 T-166 INTERCESSION CT	1- 13	1	250.000	230/67				3		9		3						1973
		3- 69	1	105.000	67/13														
		2-230	1	105.000	67/13														
			1	105.000	67/13														
			1	20.000	67/13														

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

RIDGE	T OR D SUBSTATION	NO. OF CIRCUITS		TRANSFORMERS		CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE
		& KV	PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	
1 T-285	KATHLEEM	2-230 1-500	3	750.000	500/230	13	3				3	2	69.0	13			1984	
1 D-339	LAKE MARION	1- 13 1- 69	1	9.375	67/13		1										1983	
1 D-176	LAKE PLACID	4- 13 2- 69	1	20.000 20.000	67/13 67/13		7		2						19.90	69	1968	
1 D-318	LAKE WALES	6- 13 5- 69	1	30.000 30.000	67/13 67/13		9		8						16.80	69	1949	
	LAKELAND WEST										1						1985	
1 D-355	LEISURE LAKES	1- 13 1- 69	1	9.375	67/13		1										1987	
1 D-287	LITTLE PAYNE CK	1- 25 1- 69	1	12.500	67/25				1								1981	
1 D-386	LITTLE PAYNE #2	2- 25 1- 69	1	12.500	67/25				2								1988	
1 D-30	NORALYN #1	2-2.4 3- 13 1- 69	3	12.500 9.375 9.375	67/13 67/2.4 67/2.4				5								1946	
1 D-132	NORALYN #2	1-2.4 1- 69	3	9.375	67/2.4				1								1962	

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

RIDGE ----- T OR D SUBSTATION	TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV KV DATE
	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	
1 D-175 MORALYN #4	1- 4 1- 69		3	5.000	67/4		1											1974
1 D-381 MORALYN #6	2- 13 1- 69		1	20.000	67/4		2											1988
1 T-348 NORTH BARTOW	4- 69 2-230		1	150.000	230/67					5	2							1985
1 D-372 NORTH HOMELAND	1- 13 1- 69		3	2.000	67/13		1						3	167	7.62			1987
1 D-185 NO FORT MEADE	6- 4 3- 25 1-115		1	25.000 18.750 18.750	115/4 115/4 115/25		3	4	3									1966
1 D-288 PEACE CREEK	1- 25 1- 69		3	30.000	67/25				1									1981
1 D-327 PEMBROKE	1- 13 1- 69		3	1.875	67/13		1						3	167	7.62			1942
1 D-155 PHOSPHORIA #1	2- 13 1- 69		1	20.000	67/13		2		1									1974
1 D-331 POINCIANA	2- 13 1- 69		1	9.375 9.375	67/13 67/13		2											1982

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

RIDGE		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS			CAPACITOR BANKS		IN
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE
1 T-151	ROCKLAND SWITCH STA	2-115																	1962
1 D-201	ROCKLAND	8- 4	1		25.000	115/13		10	1	1		1							1967
		1- 13	1		20.000	115/ 4													
		1- 25	1		20.000	115/ 4													
		1-115		3	18.750	115/25													
1 D-322	SAND MOUNTAIN	3-2.4		3	9.375	67/2.4				4					3	72	2.4		1960
		1- 4		3	5.000	67/4													
		1- 69																	
1 D-329	SINGLETARY	1- 25	1		12.500	115/25				1									1987
		1- 69																	
1 D-242	SIX MILE CREEK	1- 4		3	3.000	67/4				1									1972
		1- 69																	
1 D-24	SOUTH BARTOW	1- 13		3	6.250	67/13				1									1950
		1- 69																	
1 D-268	SUN'N LAKES NR AVON PARK	3- 13	1		20.000	67/13				6		3						12.6	69 1978
		3- 69	1		20.000	67/13													
1 D-46	SUNI CITRUS NR HAINES CITY	1-.24		3	0.750	13/0.48													1956
		1-.48		3	0.500	13/0.24													
		1- 13																	
1 T-294	VANDOLAH	3- 69	1		200.000	230/67						3							1981
		1-230																	
1 D-130	WAUCHULA	2- 13	1		9.375	67/13				2		2							1956
		3- 69	1		9.375	67/13													

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

RIDGE	T OR D SUBSTATION	NO. OF CIRCUITS		TRANSFORMERS		CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE
		& KV	PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	
1 T-65	WEST LAKE WALES	1- 13	1	150.000	230/67		1						3	250	7.62			1964
		3- 69	3	12.500	67/13													
		4- 230																
1 D-193	WHIDDEN CRK #1 NR FT MEADE	5- 4	1	20.000	67/4		5			1								1966
63 TOTALS FOR RIDGE			65	90	3825.125		22	118	19	81	10	28	0	28				162.6
		TOTAL DIST MVA			1053.25	TOTAL DIST SUBSTATIONS				51								
		TOTAL TRANS MVA			2784.375	TOTAL TRANS SUBSTATIONS				12								

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

EASTERN		TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE
1 T-136	ALTAMONTE	8- 13	1		200.000	230/67		11			9		3				21.60	69	1962
		5- 69	1		50.000	67/13													
		2-230	1		50.000	67/13													
1 D-216	APOPKA SOUTH	5- 13	1		30.000	67/13		8		4							13.80	69	1972
		3- 69	1		30.000	67/13													
1 D-84	BARBERVILLE	3- 13	1		20.000	67/13		6		1	1								1960
		1- 69	1		20.000	67/13													
		1-115		3	22.500	115/67													
1 D-208	BAYHILL	7- 13	1		30.000	67/13		13		5							18.40	69	1971
	NR WINDERMERE	2- 69	1		30.000	67/13											18.40	69	
			1		30.000	67/13													
1 D-351	BAY RIDGE	2- 13	1		20.000	67/13		2											1987
		1- 69																	
1 D-101	BITHLO	3- 13		3	12.500	67/13		3						9	167	7.62			1957
	NR ORLANDO	2- 69																	
1 D-224	BOGGY MARSH	2- 13	1		9.375	67/13		2		3									1974
	NR CLERMONT	3- 69	1		9.375	67/13													
1 D-244	BONNET CREEK	4- 13	1		20.000	67/13		4											1978
	NR KISSIMMEE	2- 69	1		9.375	67/13													
1 T-271	CAMP LAKE	4- 69	1		150.000	230/67					6		3				11.70	69	1980
		2-230															11.70	69	
1 D-175	CASSELBERRY	8- 13	1		40.000	67/13		18		5							13.80	69	1968
		3- 69	1		40.000	67/13													
			1		30.000	67/13													



FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

EASTERN		TRANSFORMERS				CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		TH SERV DATE	
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR		KV
1 D-205	CENTRAL PARK NR ORLANDO	5-13 2-69	1	1	30.000 30.000	67/13 67/13		8			1								1970
1 D-353	CLARCONA	6-13 2-69	1	1	30.000 30.000 30.000	67/13 67/13 67/13		9			2								1987
1 D-316	CLERMONT	5-13 2-69	1	1	20.000 20.000	67/13 67/13		6											1952
1 T-194	CLERMONT EAST	4-69 2-230	1		150.000	230/67					6						24.5	69	1968
1 D-308	CONWAY	5-13 2-69	1	1	20.000 20.000	67/13 67/13		7			1								1978
1 T-246	DEBARY	3-230	1	1	125.000 125.000 125.000	230/13 230/13 230/13						4							1975
1 D-301	DELAND	6-13 2-69	1	1	50.000 50.000	67/13 67/13		9			4						15.3	69	1955
1 D-145	DELAND EAST	9-13 2-115	1	1	30.000 30.000 30.000	115/13 115/13 115/13		15			3								1968
1 T-153	DELAND WEST	3-69 1-115 2-230	1	1	200.000 125.000	230/67 115/67					6	3	3				20.1	115	1963
																	16.8	69	

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

EASTERN		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN	
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE
1 D-47	DELTONA	4- 13	1		30.000	67/13		7			1								1969
		2- 69	1		30.000	67/13													
1 D-332	DELTONA EAST	6- 13	1		30.000	115/13		9											1982
		1-115	1		30.000	115/13													
1 D-346	EAST ORANGE	3- 13	1		20.000	67/13		6			1								1984
		2- 69	1		20.000	67/13													
1 D-196	EATONVILLE	7- 13	1		30.000	67/13		10			5						13.8	69	1967
		3- 69	1		30.000	67/13													
1 D-368	ECON	3- 13	1		50.000	230/69		3					1						1988
		2- 69																	
1 D-313	EUSTIS	4- 13	1		20.000	67/13		7			4	1							1948
		3- 69	1		20.000	67/13													
1 D-167	EUSTIS SOUTH	4- 13	1		33.300	67/13		7			3								1965
		3- 69	1		30.000	67/13													
1 D-200	FLORIDA TECH NR OVIEDO	5- 13	1		30.000	67/13		9			4								1967
		3- 69	1		30.000	67/13													
1 D-399	FOUR CORNERS	2- 13	1		9.375	67/13		3			3						10.70	69	1985
		2- 69	1		20.000	67/13													

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

EASTERN		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV	
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE
1 D-41	GROVELAND	2- 13 3- 69		3 3	6.250 5.750	67/13 67/13		2						6	167.0	7.62		1951	
1 D-314	HOWEY	2- 8 2- 69		3	12.500	67/13		2						6	250.0	7.62		1952	
1 D-334	LAKE ALOMA	5- 13 2- 69	1 1		50.000 50.000	67/13 67/13		8		1								1983	
1 D-206	LAKE BRYAN	4- 13 4- 69	1 1		30.000 30.000	67/13 67/13		5		7						18.40	69	1970	
1 D-218	LAKE EMMA	4- 13 2-115	1 1		30.000 30.000	115/13 115/13		7		1								1973	
1 D-261	LAKE HELEN	2- 13 2-115	1 1		9.375 9.375	115/13 115/13		2										1975	
1 D-156	LAKE WILSON	2- 13 2- 69	1 1		9.375 9.375	67/13 67/13		1										1971	
1 D-27	LISBON	3- 13 2- 69	1 1		20.000 20.000	67/13 67/13		3										1973	
1 D-304	LONGWOOD	2- 13 2- 69	1		9.375	67/13		2										1952	
1 D-23	MAITLAND	8- 13 3- 69	1 1 1		30.000 30.000 30.000	67/13 67/13 67/13		14		5						13.80	69	1971	

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

EASTERN T OR D SUBSTATION	TRANSFORMERS					CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		IN SERV DATE
	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	
1 D-315 MOUNT DORA	2- 13 2- 69		1	20.000	67/13		2		1							21.60	69	1949
1 D-221 MARCOOSSEE MR CONWAY	4- 13 2- 69		1 1	30.000 30.000	67/13 67/13		7		2									1974
1 T-66 NORTH LONGWOOD	5- 13 2- 69 1-115 4-230		1 1 1 1 1	250.000 150.000 150.000 50.000 50.000	230/67 230/67 115/67 230/13 230/13		8		7	4	8					13.80 22.40	69 115	1958
1 D-169 OCOEE	4- 13 3- 69		1 1	30.000 30.000	67/13 67/13		7		5							13.80	69	1966
1 D-278 OKAHUMPKA	2- 13 2- 69		1 1	20.000 20.000	67/13 67/13		7											1983
1 D-255 ORANGE CITY	2- 13 3-115		1 1	30.000 30.000	115/13 115/13		2			3								1984
1 D-239 ORANGWOOD	6- 13 2- 69		1 1	50.000 40.000	67/13 67/13		9		1									1974
1 D-303 OVIEDO	4- 13 2- 69		1 1	30.000 20.000	67/13 67/13		7		2									1952
1 D-289 PARKWAY	2- 69		1 1	20.000 20.000	67/13 67/13					3								1984

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

EASTERN		TRANSFORMERS				CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		
T OR D	SUBSTATION	NO. OF CIRCUITS		MVA	HIGH/LOW	TER-	4	15	25	69	115	230	500	KVA	KV	HVAR	KV	DATE
		3	1		SIDE	TIARY												
		& KV	PHASE	PHASE	KV	KV	KV	KV	KV	KV	KV	KV	KV					
1 T-64	PIEDMONT NR APOPKA	7- 13	1	250.000	230/67		10		6		5					27.60	69	1959
		2- 69	1	50.000	67/13											75.00	230	
		3-230	1	50.000	67/13													
1 D-102	PINECASTLE	5- 13	1	20.000	67/13		8		3									1955
		2- 69	1	20.000	67/13													
1 D-309	PLYMOUTH	2- 8		12.500	67/13		5		3				1 500.0	8.33				1949
		3- 13		12.500	67/8								3 333.0	7.62				
		3- 69											6 167.0	7.62				
												3 180.0	7.2					
1 D-49	REEDY LAKE NR WINTER GARDE	2- 13		10.000	67/13		2						3 167.0	7.62				1985
		1- 69											3 250.0	7.62				
1 T-148	RIO PINAR NR ORLANDO	4- 13	1	200.000	230/67		9		7		5					74.30	230	1963
		3- 69	1	150.000	230/67													
		2-230	1	50.000	67/13													
			1	50.000	67/13													
1 D-212	SKY LAKE	4- 13	1	200.000	230/67		7		5							16.80	69	1972
		2- 69	1	30.000	67/13													
		1-230	1	30.000	67/13													
1 T-277	SORRENTO	1- 67	1	250.000	230/67						1							1984
		1-230																
1 T-211	SPRING LAKE	6- 13	1	30.000	67/13		11		6									1973
		4- 69	1	30.000	67/13													

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

EASTERN		TRANSFORMERS					CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		IN
T OR D	SUBSTATION	NO. OF		MVA	HIGH/LOW	TER-	4	15	25	69	115	230	500	KVA	KV	MVAR	KV	DATE
		CIRCUITS	& KV															
1 D-163	TAFT	5-13	1	30.000	67/13		8		1									1964
		2-69	1	30.000	67/13													
1 D-350	TAFT INDUSTRIAL		1	9.375	67/4		1		1									1986
1-791	TAVARES CO-OP	2-69							1							11.70	69	
1 D-254	TULLY MINE NR CLERMONT	1-13	3	3.750	67/4		1											1973
		1-69																
1 T-501	TURNER PLANT	3-13	1	145.000	115/13		4		9	11						16.80	69	1948
		1-69	1	100.000	115/13													
		4-115	1	90.000	**115/13													
			1	90.000	**115/13													
			1	60.000	115/67													
			3	40.000	**67/13													
			1	40.000	67/13													
			1	9.375	67/13													
			1	30.200	67/13													
			3	15.000	**115/13													
1 T-143	UMATILLA	3-13	1	20.000	67/13		6		2							11.70	69	1959
		2-69	1	20.000	67/13													
1 D-269	WEKIVA	10-13	1	50.000	230/13		15			5								1978
		2-230	1	50.000	230/13													
			1	50.000	230/13													
1 D-150	MEWAHOOTEE NR COCOA	1-4	3	12.500	67/13		4				6	114.3	7.62	0.90	69	1970		
		3-13	3	4.300	13/4						6	167.0	7.62					
		1-69																
1 T-310	WINDERMERE	3-13	1	200.000	230/67		3		8	9	6	114.3	7.62	78.30	69	1951		
		4-69	3	8.630	67/13						3	167.0	7.62					
		3-230																



FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

EASTERN		TRANSFORMERS				CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS		
T OR D	SUBSTATION	NO. OF CIRCUITS		MVA	HIGH/LOW SIDE KV	TER-TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	IN SERV DATE
		3 & KV	1 PHASE															
1 D-311	WINTER GARDEN	6-13	1	30.000	67/13				9		2							1952
		2-69	1	30.000	67/13													
1 D-90	WINTER GARDEN CITRUS	1-13	3	9.375	67/13				1					3	333	7.62		1955
		1-69																
1 D-36	WINTER GARDEN CITRUS #2	3-.48	3	1.000	12/.48				1									1968
		2-.24	3	1.500	12/.48													
		2-13	3	1.000	12/2.4													
			3	1.000	12/2.4													
1 D-121	WINTER GARDEN CITRUS #3	1-.24	3	1.000	13/.24				1							1.80	13	1968
		1-.48	3	2.500	13/.48													
		1-13																
1 D-305	WINTER PARK	14-13	1	30.000	67/13				20		6					13.8	69	1950
		2-69	1	30.000	67/13													
			1	30.000	67/13													
			1	30.000	67/13													
1 D-133	WINTER PARK E	8-13	1	150.000	230/69				11		4		4					1963
		2-69	1	50.000	230/13													
		2-230	1	50.000	230/13													

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

EASTERN		TRANSFORMERS				CIRCUIT BREAKERS								VOLTAGE REGULATORS		CAPACITOR BANKS			
T OR D	SUBSTATION	NO. OF CIRCUITS & KV	3 PHASE	1 PHASE	MVA	HIGH/LOW SIDE KV	TER- TIARY KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	IN SERV DATE
1 D-252	WINTER SPRINGS	4- 13		1	30.000	67/13				7		2					16.8	69	1979
		2- 69		1	30.000	67/13													
1 T-508	WOODSMERE	5- 13		1	250.000	230/67			8		7		5						1948
		4- 69		1	20.000	67/13													
		4-230		1	20.000	67/13													
1 D-213	ZELLWOOD	3- 13		1	20.000	67/13			6		1								1977
		2- 69		1	20.000	67/13													
1 D-242	ZELLWOOD TEMP	2- 13		1	9.375	67/13			2										1973
		1- 69		1	9.375	67/13													
73 TOTALS FOR EASTERN			143	63	7516.43			2 435	0 183	27	55	0 64				659.90			
** GSU STEAM UNITS																			
	TOTAL DIST MVA				3268.225			TOTAL DIST SUBSTATIONS					59						
	TOTAL TRANS MVA				4248.205			TOTAL TRANS SUBSTATIONS					14						

FLORIDA POWER CORPORATION SUBSTATION DATA 12/31/88

MOBILE SUBS		TRANSFORMERS				CIRCUIT BREAKERS							VOLTAGE REGULATORS		CAPACITOR BANKS		
T OR D	SUBSTATION	NO. OF CIRCUITS		MVA	HIGH/LOW SIDE KV	4 KV	15 KV	25 KV	69 KV	115 KV	230 KV	500 KV	KVA	KV	MVAR	KV	DATE
		& KV	PHASE														
1 D-189	MOBILE #1 SUB	1-15	1	13.800	115X69/13	1											1984
1 D-190	MOBILE #2 SUB	1-15	1	12.800	115X69/13	1											1965
1 D-139	MOBILE #3 SUB	1- 4 1-15 1-25	1	25.000	115X69/4X13X25	1			1								1967
1 D-198	MOBILE #4 SUB	1- 4 1-15 1-25	1	25.000	115X69/4X13X25	1			1								1967
1 D-258	MOBILE #5 SUB	1-15	1	50.000	115X69/13	1			1	1	1	1	5000	13.0			1974
1 D-362	MOBILE #1 CAPACITOR BK														16.2	69	1987
1 D-363	MOBILE #2 CAPACITOR BK														16.2	69	1987
1 D-364	MOBILE #3 CAPACITOR BK														16.2	69	1987
1 D-356	MOBILE SWITCHING DEVICE #1								1								1987
9		5		126.6			0	5	0	1	3	0	1	1			48.6

PHYSICAL STATISTICS 1988

DIVISION	NO OF DIST SUB	NO OF TRANS SUB	3 PHASE XFMRs	1 PHASE XFMRs	TOTAL DIST MVA	TOTAL TRANS MVA	4 KV BREAKERS	15 KV BREAKERS	25 KV BREAKERS	69 KV BREAKERS	115 KV BREAKERS	138 KV BREAKERS	250 KV BREAKERS	500 KV BREAKERS	TOTAL NUMBER REGULATORS	TOTAL NUMBER CAPACITOR BKS	TOTAL KVARS CAPACITOR BKS
SO SUNCOAST	27	6	70	3	1915.000	3100.000	0	261	0	30	77	0	29	0	4	3	224.90
CENTRAL	48	17	68	84	1857.635	7364.000	0	119	12	104	32	2	64	10	92	24	350.70
NORTHERN	23	18	33	63	400.600	1438.250	24	52	8	53	40	0	17	0	49	18	198.10
RIDGE	31	12	65	90	1053.250	2784.375	22	118	19	81	10	0	28	0	28	11	162.60
EASTERN	59	14	143	63	3268.225	4248.205	2	435	0	183	27	0	55	0	64	31	659.90
NO SUNCOAST	15	8	51	18	1172.875	4315.000	0	179	0	25	56	0	36	0	9	0	0.00
SYSTEM TOTALS	223	75	430	321	9667.585	23249.830	48	1164	39	476	242	2	229	10	266	87	1596.20

4.27MM

FLORIDA POWER CORPORATION  
ORIGINAL REPORT  
YEAR ENDING - DECEMBER 31, 1988

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning the distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned by others, or held otherwise than by reason of sole ownership by respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVa) (d)
1	Number at Beginning of Year	1,191,278	268,581	11,512
2	Additions During Year			
3	Purchases	61,493	16,269	744
4	Associated with Utility Plant Acquired	0	0	0
5	Total Additions (Total of lines 3 & 4)	61,493	16,269	744
6	Reductions During Year			
7	Retirements	28,076	13,676	490
8	Associated with Utility Plant Sold	0	0	0
9	Total Reductions (Total of lines 7 & 8)	28,076	13,676	490
10	Number at End of Year (Lines 1 + 5 - 9)	1,224,695	271,174	11,766
11	In Stock	99,286	5,284	322
12	Locked Meters on Customers' Premises	0	0	0
13	Inactive Transformers on System	0	0	0
14	In Customers' Use	1,125,051	0	0
15	In Company's Use	358	265,890	11,444
16	Total End of Year (Total of Lines 11 through 15)	1,224,695	271,174	11,766

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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported here for all such environmental facilities placed in service on or after 1/1/69, so long as it is determinable that such facilities were constructed or modified for environmental purposes only. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not known or facilities are jointly owned with another utility, provided the respondent explains the basis of the estimations.

Examples of these costs would include a portion of the costs associated with tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that will be used to provide power to operate associated environmental protection facilities. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution facilities:
- (1) Scrubbers, precipitators, tall smokestacks, etc.
  - (2) Changes necessary to accommodate the use of environmentally clean fuels such as low ash or low sulfur

fuels including the storage and handling equipment.

- (3) Monitoring equipment
- (4) Other

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) settling ponds
- (4) Other

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
- (3) Parks and related facilities
- (4) Other

5. In those instances when costs are composites of actual supportable costs and estimates of costs, specify in column (f) the actual costs included in column (e).

6. Report construction work in progress relating to environmental facilities on line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	2,971,448	1,077,950	(81,348,639)	241,125,427	241,125,427
2	Water Pollution Control Facilities	602,949	0	(519,264)	132,539,847	132,539,847
3	Solid Waste Disposal Costs	501,927	0	(560,612)	3,405,377	3,405,377
4	Noise Abatement Equipment	208,977	0	(2,657)	4,024,126	4,024,126
5	Esthetic Costs	0	0	0	526,463	526,463
6	Additional Plant Capacity	0	0	36,808	12,587,512	12,587,512
7	Miscellaneous (Identify significant)	0	0	0	0	0
8	TOTAL (Total of lines 1 thru 7)	4,285,301	1,077,950	(82,394,364)	394,208,752	394,208,752
9	Construction Work in Progress	0	0	0	0	0



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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expense under the subheadings listed below.

4. Under item 6, report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7, include the cost of replacement power, purchased or generated, to compensate for deficiency in output from existing plants due to the addition of pollution control equipment, use of alternative environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power isn't known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8, include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8, licensing and similar fees in such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	14,299,379	14,299,379
2	Labor, Maintenance, Materials, and Supplies Cost Related to Environmental Facilities and Programs	2,345,927	
3	Fuel Related Costs:		
4	Operation of Facilities	5,619,591	
5	Fly Ash and Sulfur Sludge Removal	443,066	443,066
6	Difference in Cost of Environmentally Clean Fuels	6,252,181	6,252,181
7	Replacement Power Costs	N/A	
8	Taxes and Fees		
9	Administrative and General	540,900	
10	Other (Identify Significant) Research & Development	33,108	33,108
11	TOTAL	29,534,152	21,027,734

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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
203	8	e	TRANSFER OF NUCLEAR FUEL IN STOCK ACCOUNT (120.2) TO REACTOR (120.3)
203	9	e	TRANSFER OF NUCLEAR FUEL IN REACTOR (120.3) TO SPENT FUEL (120.4)
203	11	e	TRANSFER OF NUCLEAR FUEL IN SPENT FUEL (120.4) TO REACTOR (120.3)