Form Approved
OMB No. 1902-0021
(Expires 9/30/90)

FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR-141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year of Report
FLORIDA POWER CORPORATION	December 31, 1989

ARTHUR ANDERSEN & CO.

CERTIFIED PUBLIC ACCOUNTANTS

TAMPA, FLORIDA

Report of Independent Certified Public Accountants

To Florida Power Corporation:

We have audited the balance sheets of Florida Power Corporation as of December 31, 1989 and 1988, and the related statements of income for the years then ended, and the statements of retained earnings and cash flows for the year ended December 31, 1989, included on pages 110 through 124 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statements presentation. We believe that our audits provide a reasonable basis for our opinions.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Florida Power Corporation as of December 31, 1989 and 1988, and the results of its operations for the years then ended and its cash flows for the year ended December 31, 1989, in conformity with generally accepted accounting principles. Also, in our opinion, the information presented in the financial statements referred to above is presented fairly, in all material respects, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Arthur Andersen & Co.

January 26, 1990

To: Joseph D. Jenkins, Director
Division of Electric and Gas
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0868

We represent to the best of our knowledge and belief that our annual report for the year ended 1989, as filed pursuant to Commission rule, is in substantial compliance with the following except as noted in the report or as separately explained herein:

1. Uniform system of accounts prescribed by the Commission.
2. Applicable rules and orders of the Commission.
3. Commission approved guidelines for inter/intra company allocations, if any.
4. Any communications from regulatory agencies concerning noncompliance with or deficiencies in financial reporting practices.
5. Reporting requirements for related party transactions and related accounts receivable or payable, including sales, purchases, loans, transfers, leasing arrangements and guarantees.

We are aware that Section 837.06, Florida Statutes provides:

> Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.984.

A. J. Keesler President		
(Name and Title of Chief Executive Officer)	(Signature)	(Date)

R. R. Hayes Vice President & Controller		4/26/90
(Name and Title of Chief Accounting Officer)	(Signature)	(Date)

FERC FORM NO 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

IDENTIFICATION

01 Exact Legal Name of Respondent	02 Year of Report
FLORIDA POWER CORPORATION	DECEMBER 31, 1989

03 Previous Name and Date of Change (If name changed during year)

04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code)

3201 34TH STREET SOUTH, ST. PETERSBURG, FLORIDA 33711

05 Name of Contact Person	06 Title of Contact Person
R. R. HAYES	VICE PRES. & CONTROLLER

07 Address of Contact Person (Street, City, State, Zip Code)

3201 34TH STREET SOUTH, ST. PETERSBURG, FLORIDA 33711

08 Telephone of Contact Person (Including Area Code)	09 This Report is	10 Date of Report (Mo, Da, Yr)
(813) 866 4712 (813)866-5597 (813)866-5627	(1) X An Original (2) A Resubmission	12/31/89

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed (Mo, Da, Yr)
R. R. HAYES	R R Hayes	4/26/90
02 Title		
VICE PRESIDENT & CONTROLLER		

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) ☒ An Original (2) ☐ A Resubmission	12/31/89	Dec. 31, 19 89

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) ☒ An Original (2) ☐ A Resubmission	12/31/89	Dec. 31, 19 89

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-89	
Accumulated Deferred Investment Tax Credits	266-267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes—Accelerated Amortization Property	272-273	Ed. 12-89	
Accumulated Deferred Income Taxes—Other Property	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes—Other	276-277	Ed. 12-88	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300-301	Ed. 12-89	
Sales of Electricity by Rate Schedules	304	Ed. 12-88	
Sales for Resale	310-311	Ed. 12-88	
Electric Operation and Maintenance Expenses	320-323	Ed. 12-88	
Number of Electric Department Employees	323	Ed. 12-88	
Purchased Power	326-327	Ed. 12-88	
Interchange Power	328-329	Ed. 12-88	
Transmission of Electricity for or by Others	332	Ed. 12-87	
Miscellaneous General Expenses—Electric	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-88	
Research, Development and Demonstration Activities	352-353	Ed. 12-87	
Distribution of Salaries and Wages	354-355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Ed. 12-89	
Monthly Peaks and Output	401	Ed. 12-88	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Ed. 12-89	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Ed. 12-88	
Generating Plant Statistics (Small Plants)	410-411	Ed. 12-87	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) [X] An Original (2) [ ] A Resubmission	12/31/89	Dec. 31, 1989

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422-423	Ed. 12-87	
Transmission Lines Added During Year	424-425	Ed. 12-86	
Substations	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	
Stockholders' Reports	—		

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

MR. R. R. HAYES
VICE PRESIDENT & CONTROLLER
3201 34TH STREET SOUTH
ST. PETERSBURG, FLORIDA 33711

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

STATE OF FLORIDA
JULY 18, 1899

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

NOT APPLICABLE

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

ELECTRIC UTILITY

STATE OF FLORIDA

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)___YES ...Enter the date when such independent accountant was initially engaged: _____

(2)_X_NO

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

THE COMPANY'S 100 SHARES OF COMMON STOCK ARE HELD

BENEFICIALLY AND OF RECORD BY FLORIDA PROGRESS CORPORATION.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
	N O N E		

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), or any other person who performs similar policymaking functions.
2. If a change was made during the year in the incumbent of any position, show name and total renumeration of the previous incumbent, and the date the change in incumbency was made.
3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c) (1)
1	PRESIDENT & CHIEF EXECUTIVE OFFICER	A. J. KEESLER, JR.	353,592
2	EXECUTIVE VICE PRESIDENT	B. L. GRIFFIN	258,732
3	EXECUTIVE VICE PRESIDENT	M. H. PHILLIPS	233,387
4	SR. VICE PRESIDENT, CORPORATE SERVICES	R. W. NEISER	216,181
5	SR. VICE PRESIDENT, FINANCIAL SERVICES	G. E. GREENE III	199,806
6	VICE PRESIDENT, GENERATION PROJECTS & MAINTENANCE	W. S. WILGUS	174,511
7	SR. VICE PRESIDENT, POWER OPERATIONS	J. A. HANCOCK	169,511
8	VICE PRESIDENT, DESIGN & CONSTRUCTION	P. C. HENRY	162,917
9	VICE PRESIDENT, HUMAN RESOURCES	G. M. RICKUS, JR.	157,541
10	VICE PRESIDENT, EASTERN / MID FL / RIDGE DIVISIONS	P. DAGOSTINO	150,210
11	VICE PRESIDENT & CONTROLLER	R. R. HAYES	147,837
12	VICE PRESIDENT, SYSTEM OPERATIONS	J. H. BLANCHARD	138,432
13	VICE PRESIDENT, SUNCOAST DIVISION	D. L. MILLER	134,111
14	VICE PRESIDENT, CENTRAL & NORTHERN DIVISIONS	W. J. HOWELL	133,591
15	VICE PRESIDENT, STRATEGIC PLANNING	G. C. MOORE (2)	133,184
16	VICE PRESIDENT, PUBLIC AFFAIRS	G. L. CAMPBELL	127,626
17	VICE PRESIDENT, NUCLEAR PRODUCTION	G. L. BOLDT (3)	105,731
18	TREASURER	K. E. MCDONALD	105,392
19	VICE PRESIDENT, PURCHASING & STORES	S. WATSEY (4)	92,675
20	SR. VICE PRESIDENT, NUCLEAR OPERATIONS	P. M. BEARD JR. (5)	17,308

(1) TOTAL SALARY INCLUDES THE AMOUNT EARNED UNDER THE MANAGEMENT INCENTIVE COMPENSATION PLAN
(2) OFFICER 01/01/89 - 12/04/89
(3) PROMOTED 08/01/89
(4) PROMOTED 10/18/89
(5) HIRED 11/06/89

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)
STANLEY A. BRANDIMORE	ST. PETERSBURG, FLORIDA
LAWTON M. CHILES, JR.	TALLAHASSEE, FLORIDA
JACK B. CRITCHFIELD	ST. PETERSBURG, FLORIDA
BILLY L. GRIFFIN EXECUTIVE VICE PRESIDENT	ST. PETERSBURG, FLORIDA
ANDREW H. HINES, JR. **	ST. PETERSBURG, FLORIDA
RICHARD C. JOHNSON *	SEMINOLE, FLORIDA
ALLEN J. KEESLER, JR. * PRESIDENT & CHIEF EXECUTIVE OFFICER	ST. PETERSBURG, FLORIDA
RICHARD KORPAN	ST. PETERSBURG, FLORIDA
ROBERT F. LANZILLOTTI	GAINESVILLE, FLORIDA
CLARENCE V. MCKEE	TAMPA, FLORIDA
CLARENCE W. MCKEE, JR.	ST. PETERSBURG, FLORIDA
CORNEAL B. MEYERS	LAKE WALES, FLORIDA
GEORGE RUPPEL *	PINELLAS PARK, FLORIDA
LEE H. SCOTT * CHAIRMAN OF THE BOARD	ST. PETERSBURG, FLORIDA
JEAN GILES WITTNER *	ST. PETERSBURG, FLORIDA

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the lastest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including price, expiration date, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by an officer, director, assoc. company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.	3. Give the date and place of such meeting:
STOCK BOOKS NOT CLOSED IN 1989	By proxy: 100 *	APRIL 27, 1989 ST. PETERSBURG, FLORIDA

		VOTING SECURITIES			
		Number of votes as of (date): DECEMBER 31, 1989			
Line No.	Name (Title) and Address of Security Holder	Total Votes	Common Stock	Preferred Stock	Other
	(a)	(b)	(c)	(d)	(e)
4	TOTAL votes of all voting securities	100	100		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	100	100		
7	FLORIDA PROGRESS CORPORATION				
8					
9					
10					
11	* PURSUANT TO AN AGREEMENT AND PLAN OF MERGER APPROVED BY THE STOCKHOLDERS OF				
12	FLORIDA POWER CORPORATION IN MARCH 1982, FLORIDA PROGRESS CORPORATION IS THE				
13	OWNER OF ALL OF FLORIDA POWER'S OUTSTANDING COMMON STOCK.				
14					
15					

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19					
20	REFER TO PAGE 106				
21					
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries, called for by the Uniform System of Accounts, were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, party names, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved).

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

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1. New/amended franchises with the following municipalities:

   (A) New franchises for 30 years and the franchise fee is 6% of residential and commercial revenue less all municipal taxes and other impositions:

   Cross City

   (B) New franchises for 30 years and the franchise fee is 6% of residential and commercial revenue plus 6% of public street lighting within the city limits, less all municipal taxes and other impositions:

   St. Petersburg
   New Port Richey

   (C) Amended existing franchise to reflect change in base revenue as in (B) above:

   Clearwater

2. None

IMPORTANT CHANGES DURING THE YEAR (Continued)

3. Purchase or Sale of an Operating Unit or System

(a) Description - Purchase of Distribution Facilities from Glades Electric Cooperative, per territorial agreement approved by the Florida Public Service Commission, dated 11-14-84 and accepted for filing by the Federal Energy Regulatory Commission. Reference: OCA-DAS

Summary of Transactions:

Purchase Price:	$739,701
Original Cost	300,024
Depreciation	243,428
Miscellaneous Amortization	683,105

(b) Description - Sale of Distribution Facilities to Glades Electric Cooperative. (See above for detail of approvals)

Summary of Transactions:

Sales Price:	$16,326
Original Cost	18,395
Depreciation	8,622
Gain on Disposition of Property	6,553

(c) Description - Purchase of facilities from Tri-County Electric

Summary of Transactions:

Purchase Price:	$68,654
Original Cost	59,034
Depreciation	36,145
Miscellaneous Amortization	45,765

(d) Description - Purchase of facilities from Withlacoochee River Electric Coop.

Summary of Transactions:

Purchase Price:	$8,000
Original Cost	8,023
Depreciation	1,819
Miscellaneous Amortization	1,796

4. None

5. None

6. During 1989 Florida Power Corporation issued a total of $1,887,000,000 of short-term commercial paper, and redeemed a total of $1,904,000,000 for a balance outstanding at December 31, 1989 of $76,000,000. The average daily weighted interest rate during the period was 9.37%. Authorization - Florida Public Service Commission order No. 22291 dated November 29, 1989.

7. None

8. None

Continued on Page 109-A

Item 9 Legal Proceedings - Pending and Culminated

The following are matters in litigation which would not be considered as being in the normal course of business. Many of these matters were included in the 1988 FERC Form 1 filing of Florida Power Corporation ("Company"); however, the initial statements and all updated material are incorporated in order that this report may be a self-contained itemization of these proceedings.

1. U.S. Environmental Protection Agency (EPA) NPDES Permit No. FL 0000159 for Crystal River Units No. 1, 2 and 3. On September 1, 1988, the EPA issued a final NPDES permit for Crystal River Units Nos. 1, 2, and 3, the terms of which are substantially consistent with a prior agreement in principle between the Company, the EPA and the Florida Department of Environmental Regulation (FDER). However, as a precautionary measure, the Company filed a request for evidentiary hearing on October 6, 1988, to stay certain provisions in the proposed construction schedule related to the new NPDES permit.

   During the period negotiations were pending on a revised construction schedule, it became increasingly clear that the Company would be unable to obtain a satisfactory level of assurance from a qualified contractor that the new mechanical draft cooling towers would meet the salt drift limitations imposed in the new NPDES permit if tested according to a new method prescribed by the EPA. Negotiations to resolve this problem have been ongoing between the Company, the FDER and the EPA. The Company is of the opinion that it would not be prudent to proceed with any of the construction projects required under the new NPDES permit until this matter is resolved. Accordingly, on July 20, 1989, the Company filed a petition to modify the construction schedule related to the new NPDES permit in order to permit additional time to resolve the issues related to the method for measuring salt drift.

   On August 4, 1989, the FDER issued a proposed air permit for the mechanical draft cooling towers. The testing method issues related to that permit have now been resolved and will be proceeding with construction upon acceptance of the final PSD air construction permit.

2. Florida Public Service Commission, FPSC Docket No. 860001-EI-G. In March 1986, the FPSC initiated an investigation to consider the propriety of continuing the current "cost-plus" pricing arrangement used by certain Florida electric utilities, including the Company, for the purchase of fuel from affiliated suppliers. In September 1987, the FPSC split the investigation into separate dockets for each electric utility involved and merged another investigation regarding the Company's coal transportation costs into the "cost-plus" pricing docket. Hearings were then scheduled for May 11-13, 1988.

In March 1988, the proceedings relating to the Company were bifurcated. The May hearings were limited to the policy considerations associated with continuing the existing arrangements for pricing affiliated fuel transactions (Phase I). Separate hearings were directed to be held in late 1988 to consider any issues the parties might wish to raise concerning the prudence of affiliated fuel purchases included in the Company's cost of coal since January 1, 1984 (Phase II). After the May hearings and the filing of briefs in Phase I, the FPSC voted at its September 6, 1988 Agenda Conference to adopt a market-based pricing method advocated by its Staff for the Company's coal purchases from affiliated suppliers and a modified cost-plus pricing method for the purchase of affiliated transportation services. The FPSC emphasized that its decision was limited to only the policy issue regarding the pricing of affiliated fuel transactions and directed its Staff to schedule workshops to consider a variety of issues regarding the implementation of its policy decision. Several meetings of the parties and the Staff were held, which failed to produce a stipulation on the major components of a market-based pricing method. Accordingly, on June 26, 1989 the parties submitted written statements to the FPSC containing their respective market-based pricing proposals for consideration by the FPSC. On October 5, 1989, the FPSC Staff submitted its written recommendation which proposed a modified cost-plus pricing method for affiliated transportation services, a competitive bid pricing method for spot market and new contract coal purchases from affiliates, and a market pricing method to be effective as of April 1, 1989, for an existing 850,000 ton per year coal contract with an affiliated supplier that would result in a price approximately $4.20 per ton lower than the contract price for that coal as of April 1, 1989. We are advised by the Company's affiliated coal supplier, Electric Fuels Corporation (EFC), that a price determined in accordance with the FPSC Staff's recommendation would be $7 - $8 less than the contract price for the 850,000 ton per year coal contract for the last three quarters of 1989. However, because both the cost plus price in the coal contract in question and the cost plus price that would be allowed under the FPSC Staff's recommendation are both subject to change, it is impossible to precisely determine the future impact upon the Company of the cost plus pricing method recommended by the FPSC Staff. On October 31, 1989, the FPSC voted to adopt its Staff's recommendation. The FPSC's written order was issued January 10, 1990. On January 25, 1990, the Company filed a motion requesting the FPSC to reconsider its decision based on certain errors and inconsistencies in the method of calculation of the April 1, 1989 market price for the affiliated coal supplier. A schedule has not yet been established for further proceedings on the Company's motion. Counsel is of the opinion that even if no relief is obtained as a result of the Company's Motion for Reconsideration or any subsequent appeal, the ultimate result of this proceeding will not materially impact the Company's earnings for 1989.

Hearings in Phase II of the proceeding were held on December 14-16, 1988. Occidental Chemical Corporation presented testimony by two witnesses contending that various procurement and transportation activities undertaken by EFC were imprudent and resulted in higher fuel costs and

interest totalling $129 million. The Company presented the testimony of eight witnesses to support the prudence of EFC's actions and the reasonableness of its affiliated coal and transportation costs. On July 24, 1989, the FPSC Staff submitted a written recommendation that a 1981 decision by EFC to add a fourth barge/tug unit for water borne deliveries of coal to the Company was imprudent, and that this resulted in an additional $5.37 million in water transportation costs compared to more economical rail deliveries prior to 1987 when, according to the Staff, the fourth barge/tug unit became necessary. On August 3, 1989, the FPSC voted to adopt the Staff's recommendation and to disallow $5.37 million, plus interest, from the Company's recoverable fuel costs. A written order reflecting the FPSC's refund decision was issued on September 7, 1989. The FPSC adopted on October 31, 1989, the FPSC Staff recommendation that the Company had not been overcharged during the period from 1984 through 1987 under a coal contract with an affiliated supplier that the Staff concluded had been entered into imprudently. Motions for reconsideration were filed by Occidental Chemical Company (Occidental) and the Office of the Public Counsel on September 22, 1989. The Company filed its responses on October 2, 1989. The Company also filed a cross-motion for reconsideration on October 2, 1989, addressing only the Commission's finding that a coal contract with an affiliated supplier had been imprudently entered into by EFC, and the Commission's adoption of various findings of fact and conclusions of law proposed by the Office of Public Counsel. On January 9 and 10, 1990, the FPSC issued written orders denying the motions of Occidental and Public Counsel and the cross-motion of the Company. The FPSC's decision became final on February 9, 1990, when the period for filing appeals expired. Accordingly, Phase II is considered terminated for reporting purposes.

3. Union Carbide Corporation v. Florida Power & Light Company (FP&L) and Florida Power Corporation, U.S. District Court for the Middle District of Florida, Tampa Division, Civil Action No. 88-1672-CIV-T-13C. In this suit filed on October 14, 1988, seeking both injunctive relief and damages, Union Carbide Corporation, ("Union Carbide") claims that the Company violated provisions of the Sherman and Clayton Anti-Trust Acts primarily by refusing to provide retail electric service to Union Carbide's plant at Mims, Florida. The Company's records indicate that a territorial agreement has been in effect between it and FP&L for approximately thirty (30) years, pursuant to which it was understood and agreed that the Company would not provide retail electric service in the area in question and that FP&L would provide such service. The Company's records further indicate that its territorial agreement with FP&L was approved by the FPSC pursuant to a clearly articulated policy of the state encouraging such territorial agreements between electric utilities with respect to their retail service territories, and that at least one amendment to the territorial agreement has been approved by the FPSC as a part of its active supervision of the Company and FP&L and the indicated territorial arrangements. Accordingly, the Company and FP&L jointly filed a motion for summary judgment on November 22, 1988, contending that there is no dispute as to any material

issue of fact in the case, and that the case should therefore be decided in their favor, as a matter of law, based upon the qualification of the approved territorial agreement for the state action exemption to the anti-trust laws. Union Carbide is proceeding with limited discovery in the case, which must be completed prior to any hearing on the Company's and FP&L's joint motion for summary judgment. In addition, Union Carbide filed a motion for partial summary judgment as to the issue of liability on May 2, 1989.

On July 11, 1989, General Counsel to the FPSC filed a motion for permission to appear and filed a memorandum of law, together with the FPSC's Amicus Curiae memorandum of law. The memorandum of law strongly supports the positions of FPC and FP&L in their joint motion for summary judgment and urges the Court to grant that motion as being in the best interests of all electric power customers in Florida.

Incident to ruling on various motions to compel discovery on September 7, 1989, the U. S. Magistrate, to whom those motions had been referred, broadened the scope of discovery in relation to the territorial agreements entered into by FP&L and FPC. Both FP&L and FPC had contended that their territorial agreements with electric utilities other than each other were beyond the scope of proper discovery prior to disposition of the pending motions for summary judgment, but the Magistrate disagreed. However, the Magistrate did agree that the issue was sufficiently close to warrant requiring Union Carbide to pay the reasonable costs and expenses incurred by FPC and FP&L, including attorney's fees, related to the expanded production of documents. The discovery cut-off date was March 12, 1990, and briefs on the summary judgment motions will be filed during the next two months. Accordingly, rulings on the summary judgment motions are no longer expected prior to the third quarter of 1990.

In a related proceeding at the Florida Public Service Commission, Docket No. 881326-EI, FP&L filed a petition for declaratory statements from the FPSC with respect to its obligation to wheel power from the Company to Union Carbide's facilities at Mims, Florida. This petition was filed prior to Union Carbide's anti-trust suit in response to a letter request for such wheeling services dated August 11, 1988. The Company filed a notice of intervention in the FPSC proceedings and Union Carbide filed both a motion to dismiss and a motion to intervene in those proceedings. On February 7, 1989, the FPSC voted to issue declaratory statements as set forth in the FPSC Staff Recommendation of January 26, 1989. Among other things, the Staff Recommendation accepted the propriety and validity of the FPSC approved territorial agreement between the Company and FP&L, recommended that the Company be formally permitted to intervene, recommended denial of Union Carbide's motion to dismiss, and recommended that the FPSC issue a statement that pursuant to applicable statutes and case law, FP&L is not required to wheel power as requested by Union Carbide. The FPSC also voted

on February 7, 1989 to permit Union Carbide to withdraw from the proceedings pursuant to a Notice of Withdrawal of its Motion to Intervene filed on February 3, 1989. The written order in this proceeding was issued on February 24, 1989. Accordingly, this related proceeding is considered terminated for reporting purposes.

4. Florida Public Service Commission, FPSC Docket No. 890001-EI. (1) On July 11, 1989, the FPSC voted to approve an interim increase in the Company's fuel cost recovery charge for the months of August and September, 1989. The interim increase was necessitated by a significant under-recovery of fuel costs caused by higher oil prices than initially projected and lower than projected nuclear generation due to outages at the Company's Crystal River nuclear plant. During the course of discussions leading to its vote, one Commissioner advised the Company that the FPSC intended to conduct a prudence review of the nuclear plant outages that contributed to the fuel cost under-recovery. At the regularly scheduled fuel adjustment hearings on August 22 and 23, 1989, the Company submitted prepared testimony of its nuclear plant manager describing the circumstances surrounding the outages and the Company's responsive actions. Cross examination of the witness was deferred until the next regularly scheduled fuel adjustment hearings in February, 1990. The replacement fuel costs attributable to nuclear outages covered by the Company's testimony in this proceeding amount to approximately $40 million. On January 26, 1990, the Office of Public Counsel filed the testimony of an expert witness which recommended the disallowance of replacement fuel costs associated with 165 days of nuclear plant outages during the period from November 1988 through June 1989. The Company estimates the replacement fuel costs covered by Public Counsel's testimony amount to less than $40 million. On February 9, 1990, the Company submitted the rebuttal testimony of its nuclear plant manager supporting the prudence of the Company's actions regarding the outages. On February 14, 1990, the Prehearing Officer indicated his intention to allow Public Counsel the opportunity to submit additional testimony in response to the Company's rebuttal testimony, with the opportunity for further rebuttal by the Company. As a result, the matter has been deferred beyond the February, 1990 hearings. Because of certain unresolved issues regarding Public Counsel's desire for additional discovery and the unavailability of key Company employees to respond to such discovery during a scheduled refueling outage at the nuclear plant commencing in March, 1990, the Prehearing Officer did not determine at the hearing on February 14, 1990, when further proceedings would be scheduled.

(2) Also during the August, 1989 hearings, the Office of the Public Counsel (Public Counsel) raised an issue questioning whether it was appropriate for the Company to recover charges paid to its affiliated coal supplier, Electric Fuels Corporation (EFC), for administrative/overhead expenses incurred by EFC in supplying coal to the Company and a return on its equity investment required for this purpose. The Company presented the testimony of two witnesses who supported the appropriateness and reasonableness of these charges, which totalled approximately $5 million, for the six-month period subject to review at those hearings.

5. Florida Public Service Commission, FPSC Docket No. 891095-EI. On November 12, 1989, the FPSC Staff recommended that $9.7 million of the Company's revenues be classified as subject to refund. The Staff projected in its recommendation that the Company's 1989 earnings would exceed its allowed return on equity by the indicated amount. At the Agenda Conference on December 5, 1989, the FPSC deferred action on this matter and in its discussion tacitly acknowledged that it would only consider the classification of future earnings of the Company as subject to refund. No schedule has been established for further FPSC consideration of this matter. Counsel is of the opinion that the retroactive classification of revenues as subject to refund in the manner recommended by the FPSC Staff would violate the principal of regulatory law prohibiting retroactive rate making. Counsel is also of the opinion that the probability of the FPSC approving the Staff's recommendation in this instance is remote, and that even if that should occur, the ultimate result would not materially impact the Company's earnings for 1989.

6. Peak Oil Company Superfund Site. On December 18, 1986, the EPA sent letters pursuant to Section 104(e)(1) of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) to 250 Potentially Responsible Parties, including the Company, who allegedly delivered used oil for re-refining to the Peak Oil Superfund Site in Tampa, Florida between 1973 and 1978. A Generators Group has been formed pursuant to CERCLA to manage remediation studies and the cleanup of the site. The Company has joined the Generators Group and signed an Administrative Consent Order under which it has agreed to share in the cost of the remedial investigation/feasibility study (RI/FS). The estimated cost for the RI/FS and the cleanup of the site is presently $13.5 million, and it appears the Company's liability should be limited to approximately $82,000 or .6% of the cost of the cleanup, based upon information indicating that the Company contributed approximately .6% of the total amount of oil delivered to the site. Even though the probable ultimate liability of the Company does not appear to be material, this matter is being reported because liability for the cleanup of Superfund sites is technically joint and several, and the extent to which other parties will ultimately share in the cleanup cost is not determinable.

7. Missouri Electric Works Superfund Site. On January 26, 1988, the Company received a letter from the EPA designating the Company as a Potentially Responsible Party for the Missouri Electric Works Superfund Site in Cape Girardeau, Missouri pursuant to Section 104(e)(1) of CERCLA. Missouri Electric Works serviced and repaired oil-filled electric equipment containing polychlorinated biphenyls (PCBs) between 1953 and 1984 at the contaminated site. The Company understands that records are quite inadequate as to who delivered equipment containing PCBs to the site, as well as the total amount of equipment serviced or repaired at the site. It is further understood that the EPA issued letters pursuant to CERCLA

to approximately 800 Potentially Responsible Parties concerning this site, and that approximately 110 of those Potentially Responsible Parties, including the Company, have joined a Generators Group formed pursuant to CERCLA. No formal estimate has been furnished to the Company to date with respect to either the cost of a remedial investigation/feasibility study (RI/FS) or the total cost to clean up the site. However, the best preliminary information available to the Company indicates that the total cost of the RI/FS should not exceed $300,000 and that the total cleanup cost for the site should not exceed $15 million. The Company believes that its proportionate share of that cost is uncertain at this time because of the recent discovery of inaccuracies in the receipts supplied to the EPA by the owner of the site. Even though the probable ultimate liability of the Company does not appear to be material, this matter is being reported because liability for the cleanup of Superfund sites is technically joint and several, and the extent to which other parties will ultimately share in the cleanup cost is not yet determinable.

8. Sydney Mine Superfund Site. On February 28, 1990, the Company received a Letter of Special Notice from the EPA under Section 122(e) of the CERCLA requesting that the Company participate as a Potentially Responsible Party ("PRP") in the cleanup of the Sydney Mine Landfill in Hillsborough County, Florida. The 122(e) notice permits the PRP's to tender a good faith offer of cleanup to the EPA within sixty days. From 1973 to 1982, the Hillsborough County Public Utilities Department leased the former phosphate strip mining site for dumping of septic wastes, waste automotive oils, grease trap wastes, and manufacturing cutting oils. Of the estimated 16 million gallons of wastes deposited during the Hillsborough County lease, the Company is identified as having contributed a maximum of 6,000 gallons of "black oil and water." Since the closure of the site in 1981, Hillsborough County has spent approximately $8,000,000 on cleanup. The EPA has determined that an additional $2,500,000 is needed to complete the project. Even through its proportionate share of the total liability is small, this matter is being reported because liability for cleanup of Superfund sites is joint and several, and EPA has only been able to identify a small number of PRPs. In addition, Hillsborough County has indicated that it may request reimbursement for all or a portion of the costs its has expended.

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1989

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	4,013,283,545	4,156,759,482
3	Construction Work in Progress (107)	200-201	78,923,894	124,751,144
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,092,207,439	4,281,510,626
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,252,416,987	1,383,350,586
6	Net Utility Plant (Enter Total of line 4 less 5)		2,839,790,452	2,898,160,040
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	270,300,565	296,145,850
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	202-203	180,028,412	196,169,827
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		90,272,153	99,976,023
10	Net Utility Plant (Enter Total of lines 6 and 9)		2,930,062,605	2,998,136,063
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored Underground-Noncurrent (117)	-	-	-
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	4,684,572	5,522,772
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	42,129	60,646
16	Investments in Associated Companies (123)	-	-	-
17	Investment in Subsidiary Companies (123.1)	224-225	-	-
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)		-	-
19	Other Investments (124)	-	691	691
20	Special Funds (125-128)	-	29,487,328	42,173,131
21	TOTAL Other Property and Inv. (Total of lines 14 thru 17, 19, 20)		34,130,462	47,635,948
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	-	(1,847,053)	(7,069,197)
24	Special Deposits (132-134)	-	1,102,569	6,294,515
25	Working Funds (135)	-	609,972	557,296
26	Temporary Cash Investments (136)	-	-	-
27	Notes Receivable (141)	-	4,712,094	4,199,074
28	Customer Accounts Receivable (142)	-	65,927,472	80,278,097
29	Other Accounts Receivable (143)	-	11,462,412	21,542,072
30	(Less) Accum. Prov. for Uncollectible Accounts - Credit (144)	-	2,411,538	2,311,249
31	Notes Receivable from Associated Companies (145)	-	-	-
32	Accounts Receivable from Associated Companies (146)	-	168,917	137,044
33	Fuel Stock (151)	227	61,585,529	70,999,645
34	Fuel Stock Expense Undistributed (152)	227	-	-
35	Residuals (Elec) and Extracted Products	227	-	-
36	Plant Material and Operating Supplies (154)	227	71,121,621	78,642,412
37	Merchandise (155)	227	509,096	448,843
38	Other Materials and Supplies (156)	227	-	-
39	Nuclear Materials Held for Sale (157)	227	-	-
40	Stores Expenses Undistributed (163)	227	316,485	40,999
41	Gas Stored Underground - Current (164.1)	-	-	-
42	Liquefied Natural Gas Stored (164.2)	-	-	-
43	Liquefied Natural Gas Held for Processing (164.3)	-	-	-
44	Prepayments (165)	-	6,239,205	6,909,432
45	Advances for Gas Explor., Develop., and Prod. (166)	-	-	-
46	Other Advances for Gas (167)	-	-	-
47	Interest and Dividends Receivable (171)	-	-	-
48	Rents Receivable (172)	-	-	-
49	Accrued Utility Revenues (173)	-	39,240,040	56,349,801
50	Miscellaneous Current and Accrued Assets (174)	-	-	-
51	TOTAL Current and Accrued Assets(Enter Total of lines 23 thru 50)		258,736,821	317,018,784

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expenses (181)	-	5,972,442	5,747,176
54	Extraordinary Property Losses (182.1)	230	-	-
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-
56	Prelim. Survey and Investigation Charges (Electric) (183)	-	-	731,520
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	-	-
58	Clearing Accounts (184)	-	1,406,260	(194,438)
59	Temporary Facilities (185)	-	-	-
60	Miscellaneous Deferred Debits (186)	233	49,157,745	89,148,038
61	Def. Losses from Disposition of Utility Plt. (187)	-	-	-
62	Research, Devel. and Demonstration Expend. (188)	352-353	20	164
63	Unamortized Loss on Reacquired Debt (189)	-	10,752,649	10,202,630
64	Accumulated Deferred Income Taxes (190)	234	43,925,000	68,510,000
65	Unrecovered Purchased Gas Costs (191)	-	-	-
66	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		111,214,116	174,145,090
67	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66)		3,334,144,004	3,536,935,885

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	354,405,315	354,405,315
3	Preferred Stock Issued (204)	250-251	233,496,700	233,496,700
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	962,115	962,115
7	Other Paid-In Capital (208-211)	253	130,973,512	155,973,512
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	576,882,992	618,708,344
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		1,296,720,634	1,363,545,986
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	775,938,000	775,938,000
17	(Less) Reacquired Bonds (222)	256-257	-	145,000
18	Advances from Associated Companies (223)	256-257	-	-
19	Other Long-Term Debt (224)	256-257	190,500,000	255,500,000
20	Unamortized Premium on Long-Term Debt (225)	-	3,385,108	3,113,674
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	87,420	80,602
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		969,735,688	1,034,326,072
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)	-	30,580	15,435
25	Accumulated Provision for Property Insurance (228.1)	-	1,273,141	1,683,401
26	Accumulated Provision for Injuries and Damages (228.2)	-	2,853,870	3,854,808
27	Accumulated Provision for Pensions and Benefits (228.3)	-	34,828,539	53,799,645
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	10,956,345	19,862,869
29	Accumulated Provision for Rate Refunds (229)	-	4,000,000	12,484,000
30	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		53,942,475	91,700,158
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-	93,000,000	76,000,000
33	Accounts Payable (232)	-	30,689,755	59,601,469
34	Notes Payable to Associated Companies (233)	-	-	-
35	Accounts Payable to Associated Companies (234)	-	26,642,422	22,707,774
36	Customer Deposits (235)	-	57,111,211	59,234,387
37	Taxes Accrued (236)	262-263	8,733,808	23,872,357
38	Interest Accrued (237)	-	21,807,841	28,848,758
39	Dividends Declared (238)	-	-	-
40	Matured Long-Term Debt (239)	-	-	-
41	Matured Interest (240)	-	-	-
42	Tax Collections Payable (241)	-	4,586,020	5,219,665
43	Miscellaneous Current and Accrued Liabilities (242)	-	24,746,857	28,768,887
44	Obligations Under Capital Leases-Current (243)	-	13,427	13,837
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		267,331,341	304,267,134

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (CONTINUED)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)	-	15,094	14,507
48	Accumulated Deferred Investment Tax Credits (255)	266-267	157,859,590	149,405,588
49	Deferred Gains from Disposition of Utility Plant (256)	-	-	-
50	Other Deferred Credits (253)	269	35,426,689	4,526,947
51	Unamortized Gain on Reacquired Debt (257)	-	-	-
52	Accumulated Deferred Income Taxes (281-283)	272-277	553,112,493	589,149,493
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		746,413,866	743,096,535
54				
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61				
62				
63				
64				
65				
66				
67	TOTAL Liabilities and Other Credits (Enter Total of lines 14,22,30 45 and 53)		3,334,144,004	3,536,935,885

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accts. 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of a rate proceeding affecting revenues received or costs incurred for power or gas

Line No.	Account (a)	Reference Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,626,998,638	1,468,510,593
3	Operating Expenses			
4	Operation Expenses (401)	320-323	869,842,878	788,494,315
5	Maintenance Expenses (402)	320-323	131,367,440	111,668,143
6	Depreciation Expense (403)	336-338	154,902,951	136,427,995
7	Amort. & Depl. of Utility Plant (404-405)	336-338	191,828	277,253
8	Amort. of Utility Plant Acq. Adj. (406)	336-338	182,872	47,813
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	-	-	-
10	Amort. of Conversion Expenses (407)	-	-	-
11	Taxes Other Than Income Taxes (408.1)	262-263	107,294,466	97,346,452
12	Income Taxes - Federal (409.1)	262-263	70,854,270	79,379,823
13	- Other (409.1)	262-263	12,715,232	14,987,988
14	Provision for Deferred Income Taxes (410.1)	234,272-277	64,130,000	49,031,000
15	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	234,272-277	(52,757,000)	68,391,000
16	Investment Tax Credit Adj. - Net (411.4)	266	(8,454,002)	(6,934,272)
17	(Less) Gains from Disp. of Utility Plant (411.6)	-	-	-
18	Losses from Disp. of Utility Plant (411.7)	-	-	-
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		1,350,270,935	1,202,335,510
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		276,727,703	266,175,083

STATEMENT OF INCOME FOR THE YEAR (Continued)

purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.
8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of changes.
9. Explain in a footnote if the previous year's figures are different from those reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply appropriate account titles, lines 1 to 19, and report the information in the space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	Line No.
						1
						2
						3
S A M E	S A M E					4
						5
A S	A S					6
						7
C O L U M N	C O L U M N					8
						9
(c)	(d)					
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY Current Year (k)	OTHER UTILITY Previous Year (l)	OTHER UTILITY Current Year (m)	OTHER UTILITY Previous Year (n)	OTHER UTILITY Current Year (o)	OTHER UTILITY Previous Year (p)
1						
2						
3						
4			NOT			
5						
6			APPLICABLE			
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Reference Page Number (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)		276,727,703	266,175,083
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		4,178,715	4,814,890
26	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		4,229,332	5,576,472
27	Revenues From Nonutility Operations (417)		-	-
28	(Less) Expenses of Nonutility Operations (417.1)		444,088	510,289
29	Nonoperating Rental Income (418)		(20,483)	(16,762)
30	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-
31	Interest and Dividend Income (419)		535,804	772,880
32	Allowance for Other Funds Used During Construction (419.1)		0	843,770
33	Miscellaneous Nonoperating Income (421)		295,862	9,481,623
34	Gain on Disposition of Property (421.1)		472,851	401,039
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		789,329	10,210,679
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		0	171
38	Miscellaneous Amortization (425)	340	1,245,679	278
39	Miscellaneous Income Deductions (426.1-426.5)	340	1,402,748	1,295,787
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		2,648,427	1,296,236
41	Taxes Applicable to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	262-263	101,248	87,667
43	Income Taxes - Federal (409.2)	262-263	(690,947)	(495,412)
44	Income Taxes - Other (409.2)	262-263	(115,423)	(22,608)
45	Provision for Deferred Income Taxes (410.2)	234,272-277	415,000	1,462,000
46	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	336,000	22,000
47	Investment Tax Credit Adj.- Net (411.5)		-	-
48	(Less) Investment Tax Credits (420)		-	-
49	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 42 thru 48)		(626,122)	1,009,647
50	Net Other Income and Deductions (Enter Total of lines 35,40,49)		(1,232,976)	7,904,796
51	Interest Charges			
52	Interest on Long-Term Debt (427)		77,446,631	77,841,126
53	Amortization of Debt Disc. and Expense (428)		1,015,029	807,689
54	Amortization of Loss on Reacquired Debt (428.1)		550,019	550,019
55	(Less) Amort. of Premium on Debt - Credit (429)		271,434	276,591
56	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		-	-
57	Interest on Debt to Associated Companies (430)	340	-	-
58	Other Interest Expense (431)	340	17,880,043	12,402,964
59	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		5,169,869	3,262,167
60	Net Interest Charges (Total of lines 52 thru 59)		91,450,419	88,063,040
61	Income Before Extraordinary Items (Enter Total of lines 21, 50 and 60)		184,044,308	186,016,839
62	Extraordinary Items			
63	Extraordinary Income (434)		-	-
64	(Less) Extraordinary Deductions (435)		-	-
65	Net Extraordinary Items (Enter Total of line 63 less line 64)		-	-
66	Income Taxes - Federal and Other (409.3)	262-263	-	-
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)		-	-
68	Net Income (Enter Total of lines 61 and 67)		184,044,308	186,016,839

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show seperately the State and Federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be served or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		576,882,992
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8)		0
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 10 thru 14)		0
16	Balance Transferred from Income (Account 433 less Account 418.1)		184,044,308
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 18 thru 21)		0
23	Dividends Declared - Preferred Stock (Account 437)		
24	4.00% - $159,920 8.80% - $1,760,000		
25	4.60% - $183,986 7.40% - $2,220,000		
26	4.75% - $380,000 7.76% - $3,880,000		
27	4.40% - $330,000 7.08% - $3,540,000		
28	4.58% - $457,954 7.84% - $3,920,000		
29	TOTAL Dividends Declared - Preferred Stock (Account 437) (Total of lines 24 thru 28)	242.00	16,831,860
30	Dividends Declared - Common Stock (Account 438)		125,387,096
31			
32			
33			
34			
35			
36	Total Dividends Declared - Common Stock (Account 438) (Total of lines 30 thru 35)	238.10	125,387,096
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		0
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		618,708,344

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	0
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization reserve, Federal (Account 215.1)	0
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)	0
48	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Enter Total of lines 38 and 47)	618,708,344
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	NOT
51	(Less) Dividends Received (Debit)	
52	Other changes (Explain)	APPLICABLE
53	Balance - End of Year	

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 68(c) on page 117) - BEFORE PAYMENT OF PREFERRED DIVIDENDS	184,044,308
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	154,921,467
5	Amortization of (Specify) - LIMITED & ELECTRIC PLANT, NUCLEAR FUEL, LOAD MANAGEMENT	21,674,522
6	Amortization of (Specify) - DEBT PREMIUM, EXPENSE AND LOSS ON REACQUISITION	1,293,614
7		
8	Deferred Income Taxes (Net)	11,452,000
9	Investment Tax Credit Adjustment (Net)	(8,454,002)
10	Net (Increase) Decrease in Receivables	(41,095,442)
11	Net (Increase) Decrease in Inventory	(16,599,168)
12	Net Increase (Decrease) in Payables and Accrued Expenses	25,610,711
13	(Less) Allowance for Other Funds Used During Construction - (EQUITY)	---
14	(Less) Undistributed Earnings from Subsidiary Companies	---
15	Other: CHANGE IN NET CURRENT ASSETS - OTHER	27,654,855
16	CHANGE IN DEFERRED FUEL	(54,723,809)
17	CHANGE IN OTHER - NET	25,636,630
18	CARRYING COSTS FOR FUTURE USE PLANT	---
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	331,415,686
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(228,995,497)
27	Gross Additions to Nuclear Fuel	(25,845,285)
28	Gross Additions to Common Utility Plant	---
29	Gross Additions to Nonutility Plant	---
30	(Less) Allowance for Other Funds Used During Construction - (EQUITY)	---
31	Other:	---
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(254,840,782)
35		
36	Acquisition of Other Noncurrent Assets (d) - NONUTILITY PROPERTY & ENERGY MGMT.	(6,025,740)
37	Proceeds from Disposal of Noncurrent Assets (d)	10,478,587
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	---
40	Contributions and Advances from Assoc. and Subsidiary Companies	---
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	---
43		
44	Purchase of Investment Securities (a)	---
45	Proceeds from Sales of Investment Securities (a)	---

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities:
Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.
Do not include on this statemnet the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:
(a) Net proceeds or payments.
(b) Bonds, debentures and other long-term debt.
(c) Include commercial paper.
(d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	---
47	Collections on Loans	---
48		
49	Net (Increase) Decrease in Receivables	---
50	Net (Increase) Decrease in Inventory	---
51	Net Increase (Decrease) in Payables and Accrued Expenses	---
52	Other: NUCLEAR DECOMMISSIONING FUNDS	(10,275,037)
53	STORM DAMAGE FUNDS	(689,015)
54	OTHER INVESTMENTS	---
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(261,351,987)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b) - NET PROCEEDS	214,215,208
62	Preferred Stock	---
63	Common Stock	---
64	Other: EQUITY CONTRIBUTION FROM PROGRESS	25,000,000
65		
66	Net Increase in Short-Term Debt (c)	---
67	Other:	---
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	239,215,208
71		
72	Payment for Retirement of:	
73	Long-Term Debt (b)	(150,142,825)
74	Preferred Stock	---
75	Common Stock	---
76	Other:	---
77		
78	Net Decrease in Short-Term Debt (c)	(17,000,000)
79		
80	Dividends on Preferred Stock	(16,831,860)
81	Dividends on Common Stock	(125,387,096)
82		
83	Net Cash Provided by (Used in) Financing Activities	
84	(Total of lines 70 thru 81)	(70,146,573)
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83)	(82,874)
87		
88	Cash and Cash Equivalents at Beginning of Year	(134,512)
89		
90	Cash and Cash Equivalents at End of Year	(217,386)

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, & Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

ATTACHED HERETO AND INCORPORATED BY REFERENCE ARE THE NOTES TO FINANCIAL STATEMENTS ON PAGES 123 THROUGH 123-I OF THE FLORIDA POWER CORPORATION 1989 FORM 10-K.

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General-The Company is an electric utility subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). The Company's records comply with the accounting and reporting requirements of these regulatory authorities and generally accepted accounting principles.

Utility Plant-Utility plant is stated at the original cost of construction, which includes payroll and related costs such as taxes, pensions and other fringe benefits, general and administrative costs and an allowance for funds used during construction. Substantially all of the utility plant is pledged as collateral for the Company's First Mortgage Bonds.

Utility Revenues, Fuel, and Purchased Power Expenses-The Company accrues the non-fuel portion of base revenues for services rendered but unbilled.

Revenues include amounts resulting from fuel and conservation adjustment clauses, which are designed to permit full recovery of these costs. The adjustment factors are based on projected costs for a six-month period. Revenues and expenses are adjusted for differences between recoverable fuel, purchased power and conservation costs and amounts included in current rates. The cumulative fuel cost difference is shown in the balance sheet as overrecovery or underrecovery of fuel cost. Any overrecovery or underrecovery of costs, plus an interest factor, is to be refunded or billed to customers during the subsequent six-month period.

The cost of fossil fuel for electric generation is charged to expense as burned. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core.

Income Taxes-Deferred income taxes have been provided on all significant book-tax timing differences, except during periods when applicable regulatory authorities did not permit the recovery of such taxes through rates charged to customers by the Company.

The cumulative net amount of income tax timing differences for which deferred taxes have not been provided was approximately $103 million at December 31, 1989. As allowed under current regulatory practices, deferred taxes not previously provided are being collected in customers' rates as such taxes become payable.

Deferred investment tax credits subject to regulatory accounting practices are being amortized to income over the lives of the related properties.

The Company presently plans to adopt the provisions of Financial Accounting Standard No. 96, "Accounting for Income Taxes," in 1992. The new standard requires the use of the liability method under which the effects on deferred taxes of changes in tax rates and laws are recorded as a component of tax expense in the period of change. However, substantially all of the Company's accumulated deferred income taxes are subject to regulatory accounting practices. Reductions of "unprotected" deferred income taxes due to changes in tax rates and laws were refunded to customers in 1988 and 1989. Implementation of the new standard is not expected to have a significant impact on retained earnings or net income.

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

Depreciation and Maintenance-The Company provides for depreciation of the original cost of properties over their estimated useful lives primarily on a straight-line basis. The Company's annual provision for depreciation, including a provision for nuclear plant decommissioning costs, expressed as a percentage of the average balances of depreciable utility plant was 4.0% for 1989, and 3.7% for 1988 and 1987.

In November 1989, the Company filed a depreciation study with the FPSC and on January 1, 1990 began applying interim depreciation rates which will result in a $17.2 million increase in annual depreciation expense. The interim rates will be effective until a final order is received from the FPSC.

The Company charges maintenance expense with the cost of repairs and minor renewals of property. The plant accounts are charged with the cost of renewals and replacements of property units. Accumulated depreciation is charged with the cost, less the net salvage, of property units retired.

Allowance for Funds-The allowance for funds used during construction represents the estimated cost of capital funds (equity and debt) applicable to utility plant under construction. Recognition of this item as a cost of utility plant under construction is appropriate because it constitutes an actual cost of construction and, under established regulatory rate practices, the Company is permitted to earn a return on these costs and to recover them in the rates charged for utility services while the plant is in service.

Similar treatment has been authorized by the FPSC for the cost of funds applicable to certain existing generating units held for future use. However, in compliance with FERC requirements, the return accrued on these units of $9.7 million through December 31, 1987, was deferred. The FPSC and FERC allowed the Company to record $8.8 million in other income in 1988 for the deferred amounts associated with the units that are to be returned to service and which are now included in the rate base.

The average rate used in computing the allowance for funds was 8.0% for 1989 and 1988 and 9.7% for 1987.

(2) SHORT-TERM DEBT

At December 31, 1989 the Company had bank lines of credit totaling $100 million, which are used to support its commercial paper program. The short-term debt outstanding at December 31, 1989 and 1988, consisted of commercial paper of $76 million and $93 million, respectively. Interest rate options under line of credit arrangements vary from sub-prime or money market rates to the prime rate. Banks providing lines of credit are compensated through balances or fees. Balance requirements are based on terms acceptable to the banks and, where specified, are based on 10% of the line or 15% of the amount borrowed, whichever is greater. Commitment fees on lines of credit vary between 1/8 and 1/4 of 1%.

(3) LONG-TERM DEBT

The Company's long-term debt is scheduled to mature as follows:

(In millions)	Interest Rate	1989	1988
First mortgage bonds:			
Maturing through 1994:			
October 1, 1990	4.75%	$ 13.6	$ 13.6
May 1, 1992	4.25%	14.4	14.4
Maturing 1995 through 1999	6.42%(a)	106.6	106.6
Maturing 2000 through 2003	7.82%(a)	320.0	320.0
Maturing October 1, 2006	8.75%	80.0	80.0
Premium, being amortized over term of bonds		3.1	3.2
		537.7	537.8
Guarantee of pollution control revenue bonds--			
Maturing 2000 through 2012	9.34%(a)	132.6	132.9
Annual tender bonds maturing in 2012 and 2013	7.00%(a)	108.6	108.6
Notes maturing in:			
1989	-	-	150.0
1991	8.76%	125.0	-
1990-1997	8.50%(a)	130.5	40.5
		1,034.4	969.8
Less-Current portion of long-term debt		39.2	150.0
		$ 995.2	$819.8

(a) Weighted average interest rate at December 31, 1989.

The combined aggregate maturities of long-term debt for 1990 through 1994 are $39.2 million, $140.1 million, $14.6 million, $25.1 million, and $45.1 million, respectively. In addition, all of the Company's First Mortgage Bond issues have an annual 1% sinking fund requirement. These requirements, which total $6.0 million for 1990, $5.7 million for 1991 and 1992, and $5.5 million for 1993 and 1994, are expected to be satisfied with property additions.

The interest rate on the Annual Tender Pollution Control Revenue Bonds will be adjusted March 1 of each year and the bondholders may elect to tender their bonds prior to that date. The bonds outstanding at any point in time are supported by a $100 million three-year bank line of credit arrangement with money market based interest rate options, and a 1/8% commitment fee.

(4) INCOME TAXES

	1989	1988	1987
		(In millions)	
Components of income tax expense:			
Payable currently:			
Federal	$70.2	$ 78.9	$ 76.3
State	12.6	14.9	11.6
	82.8	93.8	87.9
Deferred, net (see below):			
Federal	8.6	(18.1)	38.7
State	2.9	.2	6.3
	11.5	(17.9)	45.0
Amortization of investment tax credits, net	(8.5)	(6.9)	(12.3)
Income tax expense	$85.8	$ 69.0	$120.6

Components of deferred income tax:

Excess of accelerated over straight-line tax depreciation	$ 28.3	$ 25.4	$37.0
Underrecovery(overrecovery) of fuel cost	12.3	(22.8)	10.7
Construction costs and other property items deducted for tax purposes, net of book depreciation	(10.9)	4.0	(6.9)
Flow through of "unprotected" deferred income taxes	(7.6)	(14.7)	(1.7)
Other	(10.6)	(9.8)	5.9
	$ 11.5	$(17.9)	$45.0

The provision for income taxes as a percent of income before taxes and preferred dividend requirements was less than the statutory federal income tax rate for each of the above years. The primary differences between the statutory rates and the effective income tax rates are detailed below:

	1989	1988	1987
Federal statutory income tax rates	34.0%	34.0%	40.0%
State income tax, net of federal income tax	4.0	4.0	3.6
Amortization of investment tax credits	(3.0)	(3.3)	(3.0)
Flow through of "unprotected" deferred income taxes	(2.8)	(5.8)	(.5)
Allowance for equity funds used during construction	(.2)	.1	(.2)
Other	(.2)	(1.9)	(.3)
Effective income tax rates	31.8%	27.1%	39.6%

(5) RETIREMENT BENEFIT PLANS

The Company's parent, Florida Progress Corporation, has a non-contributory defined benefit pension plan covering substantially all employees of the Company. The benefits are based on length of service, compensation during the highest consecutive 60 of the last 120 months of employment and social security benefits. The Company makes annual contributions to the plan based on an actuarial determination and in consideration of tax regulations and funding requirements under federal law.

Based on actuarial calculations and the funded status of the pension plan, the Company was not required to contribute to the plan for 1989, 1988 and 1987. Shown below are the components of the plan net pension benefit calculations for those years:

(In millions)	1989	1988	1987
Service cost	$ 12.1	$ 10.2	$ 10.6
Interest cost	18.5	16.5	15.3
Actual return on plan assets	(64.1)	(44.7)	(20.0)
Net amortization and deferral	32.0	16.1	(6.2)
Net pension cost (benefit)	(1.5)	(1.9)	(.3)
Regulatory adjustment	1.4	1.7	-
Net pension cost (benefit) recognized	$ (.1)	$ (.2)	$ (.3)

The following assumptions were used in the calculation of pension costs:

	1989	1988	1987
Discount rate	8.3%	8.5%	8.0%
Expected long-term rate of return	9.0%	9.0%	8.5%
Rate of compensation increase	6.8%	7.0%	7.0%

The following summarizes the funded status of the pension plan at December 31, 1989 and 1988:

(In millions)	1989	1988
Accumulated benefit obligation:		
Vested	$164.1	$122.3
Non-vested	33.9	24.3
	198.0	146.6
Effect of projected compensation increases	84.0	73.1
Projected benefit obligation	282.0	219.7
Plan assets at market value	383.0	323.0
Plan assets in excess of projected benefit obligation	$101.0	$103.3
Consisting of the following components:		
Unrecognized transition asset	$ 65.1	$ 70.1
Unrecognized prior service cost	(1.5)	-
Effect of changes in assumptions and difference between actual and estimated experience	37.4	33.2
	$101.0	$103.3

(5) RETIREMENT BENEFIT PLANS (continued)

The following actuarial assumptions were used in calculating the plan's year-end funded status:

	1989	1988
Discount rate	7.5%	8.3%
Rate of compensation increase	6.8%	6.8%

In addition to providing pension benefits, the Company provides certain health care and life insurance benefits for retired employees. Employees become eligible for these benefits when they reach normal retirement age while working for the Company. The present value of retiree health care and life insurance benefits for current retirees is estimated at $48.6 million of which $15.1 million has been accrued at December 31, 1989. The Company's policy since January 1, 1985 has been to accrue benefits currently payable along with amortization of past service costs.

(6) PREFERRED AND PREFERENCE STOCK

The Company has four million shares of authorized Cumulative Preferred Stock, $100 par value, of which 2.3 million shares are outstanding. In addition, the Company has one million shares of authorized but unissued Preference Stock, $100 par value, and five million shares of authorized but unissued Cumulative Preferred Stock, without par value.

Minimum preferred stock redemption requirements during the next five years are $2.5 million in 1992 and $12.5 million in 1993 and 1994.

A summary of outstanding Cumulative Preferred Stock follows:

Dividend Rate	Current Redemption Price	Shares Authorized	Shares Outstanding	Outstanding at December 31, 1989	Outstanding at December 31, 1988
				(In millions)	
4.00%	$104.25	40,000	39,980	$ 4.0	$ 4.0
4.40%	$102.00	75,000	75,000	7.5	7.5
4.58%	$101.00	100,000	99,990	10.0	10.0
4.60%	$103.25	40,000	39,997	4.0	4.0
4.75%	$102.00	80,000	80,000	8.0	8.0
7.40%	$103.22(a)	300,000	300,000	30.0	30.0
7.76%	$102.98(b)	500,000	500,000	50.0	50.0
8.80%	$101.00	200,000	200,000	20.0	20.0
Total without sinking funds				133.5	133.5
7.08%	$107.08(c)	500,000	500,000	50.0	50.0
7.84%	$107.84(d)	500,000	500,000	50.0	50.0
Total with sinking funds				100.0	100.0
				$233.5	$233.5

(a) $102.48 after August 15, 1992
(b) $102.21 after February 15,1994
(c) $104.72 after November 15, 1991, $102.36 after November 15, 1996, $100.00 after November 15, 2001
(d) $103.92 after November 15, 1992, $101.96 after November 15, 1993, $100.00 after November 15, 1994

(7) NUCLEAR OPERATIONS

Jointly Owned Plant-The Company's 90% ownership share in the Crystal River nuclear unit as of December 31, 1989, amounted to $527.5 million of utility plant in service, $38.2 million of construction work in progress, $100.0 million of unamortized nuclear fuel and $210.3 million of accumulated depreciation, which includes $54.8 million of accumulated provisions for decommissioning costs. Each participant provides for its own financing. The Company's share of the operating costs is included in the appropriate expense captions in the statements of income.

Plant Decommissioning Costs-The Company's nuclear plant depreciation rates include a provision for future decommissioning costs which are recoverable through rates charged to customers. The Company is placing its collections in a managed trust fund. The recovery from customers, plus interest earned on the trust fund, are intended to be sufficient to cover the Company's share of the future dismantling, removal and land restoration costs. The Company has a license to operate the nuclear unit through December 3, 2016, and anticipates decommissioning beginning at that time. Total future decommissioning costs are estimated to be approximately $200 million in 1988 dollars. Decommissioning expense was $9.8 million for 1989 and $5.4 million for 1988 and 1987. The FPSC and FERC approved an increase in the annual decommissioning expense from $9.8 million to $11.8 million beginning in 1990.

Fuel Disposal Costs-The Company has entered into a contract with the Department of Energy (DOE) for the transportation and disposal of spent nuclear fuel. Disposal costs for nuclear fuel consumed are being collected from customers through the fuel adjustment clause at a rate of $.001 per net nuclear generated kilowatt-hour and are paid to the DOE quarterly. The Company is currently storing spent nuclear fuel on site and has sufficient storage capacity in place or under construction for fuel burned through the year 2009.

Plant Refueling Outages-The Company accrues a reserve for maintenance and refueling expenses anticipated to be incurred during scheduled nuclear plant refueling outages. The next outage is scheduled for fourteen weeks beginning in March 1990 and is presently estimated to cost $25 million.

Insurance-The Price-Anderson Act currently limits the liability of an owner of a nuclear power plant for a single nuclear incident to $7.6 billion. The Company has purchased the maximum available commercial insurance of $200 million with the balance provided by indemnity agreements with the Nuclear Regulatory Commission. In the event of a nuclear incident at any U.S. nuclear power plant, the Company could be assessed up to $63 million per incident, with a maximum assessment of $10 million per year. In addition to this liability insurance, the Company carries extra expense insurance with Nuclear Electric Insurance, Ltd. (NEIL) to cover the cost of replacement power during prolonged outages of the nuclear unit. Under this policy, the Company is subject to a retroactive premium assessment of up to $3 million in any year in which policy losses exceed accumulated premiums and investment income.

(8) RATES AND REGULATION

Retail Rates-Effective January 1, 1988, the FPSC approved a settlement with the Company to reduce base rates by approximately $121.5 million. The reduction included approximately $70.0 million resulting from lower income tax rates. The settlement replaced billing credits totaling $55.7 million that retail customers received in 1987. In addition, the Company agreed to a one-time refund of $18.5 million in 1988 for "unprotected" deferred income taxes. The settlement reduced revenues for 1988 by $94 million as compared to 1987.

In December 1988, the FPSC approved a $17.3 million increase in base rates effective January 1, 1989. This increase in base rates included an additional $10.7 million to cover increases in depreciation and nuclear decommissioning expenses and $6.6 million related to "unprotected" deferred income taxes. The adjustment for deferred income taxes results from substituting an $11.9 million additional refund in 1989 for the $18.5 million refund made in 1988 through a customer billing credit.

In December 1989, the FPSC voted to continue the customer billing credit that was scheduled to expire on December 31, 1989. The decision was in response to the Company's 1989 regulatory rate of return. The Company estimates that this extension of the billing credit will reduce 1990 revenues by approximately $12.1 million.

The Florida legislature adopted changes in statutes governing the regulation of electric and natural gas utilities in 1989. Base rates which were previously reviewed only when a rate case was requested must now be reviewed every four years even if a rate case has not been filed. The Company along with the other Florida investor-owned electric companies will file modified minimum filing documents in 1990. The Company is scheduled to file by March 30, 1990.

Wholesale Rates-The Company gave reductions of $5.6 million in 1988 and $3.3 million in 1987 to its wholesale customers to provide rate treatment comparable to the retail rate settlements. The Company filed an additional rate change for wholesale customers that will be comparable to the retail rate treatment for both 1989 and 1990. This rate change was accepted by FERC in January 1990.

Fuel Cost Hearings-In December 1988, the FPSC began hearings to consider contentions of the Company's largest industrial customer and others that certain procurement and transportation activities by the Company's affiliated coal supplier, Electric Fuels Corporation (Electric Fuels), were imprudent. The customer alleged that these activities resulted in higher fuel costs totaling $129 million, including interest since January 1, 1984. A decision was reached in August 1989 to disallow approximately $5.4 million, plus interest, in fuel costs. As a result, 1989 income was reduced by approximately $5 million. The Company expects to refund the disallowed costs to customers as adjustments to the fuel charge during the six months beginning April 1, 1990.

In October 1989, the FPSC voted to change from a cost-plus to a market-based pricing methodology for an existing 850,000 ton per year coal contract with an affiliated supplier effective April 1, 1989. Testimony was provided to the FPSC to establish a market-based price of coal at the mine site. However, the final decision also included transportation costs from the mine to the Company's plants. Management disagrees with the decision because rail transportation costs for coal are already market-based since

(8) RATES AND REGULATION(continued)

the Company competitively contracts with the railroads for its rates. The Company has requested the FPSC to reconsider its decision because of the potential adverse impact to the Company. This decision would mean that up to $5 million of costs incurred in 1989 under the coal contract would not be recoverable from customers.

Due to extensive outages experienced by the Crystal River Nuclear Plant in 1989, the plant's operating performance will be examined by the FPSC in the regular February 1990 fuel adjustment hearings. Prefiled testimony has been submitted for the August hearings and more will be submitted prior to the February hearings. Management is confident that plant personnel responded properly and worked to minimize outages. The cost of replacement fuel during the outages currently under review was in excess of $50 million.

(9) COMMITMENTS AND CONTINGENCIES

Construction Program-Substantial commitments have been made in connection with the Company's construction program, which are presently estimated to result in construction expenditures in 1990 of $279.7 million for electric plant and nuclear fuel.

Fuel and Purchased Power Commitments-To supply a portion of the fuel requirements of its generating plants, the Company has entered into various long-term commitments to provide fossil and nuclear fuels and to reserve pipeline capacity for natural gas. In most cases, such contracts contain provisions for price escalation, minimum purchase levels and other financial commitments. Additional commitments will be required in the future to supply the Company's fuel needs.

The Company also has entered into long-term contracts with The Southern Company for up to 400,000 kilowatts of purchased power that may begin as early as 1990 and terminate in 2010.

Retroactive Insurance Premiums-As mentioned under Note 7, "Nuclear Operations", the Company is subject to retroactive premium assessments in connection with its nuclear insurance. In addition, the Company currently carries approximately $1.5 billion in property insurance provided through several different policies. One of these policies, which is also underwritten by NEIL, provides $975 million of excess coverage. Under this policy, the Company is subject to a retroactive premium assessment of up to $7.1 million in any policy year in which losses exceed funds available to NEIL.

Waste Disposal Site Cleanup-The Company has received several notices from the Environmental Protection Agency (EPA) that it is a "potentially responsible party" under the Comprehensive Environmental Response Compensation and Liability Act and the Superfund Amendment and Reauthorization Act and may be required to share in the cost of cleanup of waste disposal sites identified by EPA. In each instance, the Company's degree of responsibility, if any, appears to be small in relation to the total for the large number of "potentially responsible parties" involved. Based on the current status of these matters, management believes the likelihood is remote that these actions will result in a material adverse effect on the Company's future financial condition.

(10) TRANSACTIONS WITH RELATED PARTIES

The Company purchases all of its coal requirements from Electric Fuels, a wholly owned subsidiary of Florida Progress Corporation. The amount of coal purchased for 1989, 1988, and 1987 was $294.8 million, $307.1 million and $310.3 million, respectively. The amount payable to Electric Fuels for coal purchases at December 31, 1989, and 1988 was $22.3 million and $26.6 million, respectively.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	4,109,198,799	4,109,198,799
4	Property Under Capital Leases	30,775	30,775
5	Plant Purchased or Sold	7,851	7,851
6	Completed Construction not Classified	13,688,082	13,688,082
7	Experimental Plant Unclassified	0	0
8	TOTAL (Enter Total of lines 3 thru 7)	4,122,925,507	4,122,925,507
9	Leased to Others	0	0
10	Held for Future Use	33,833,975	33,833,975
11	Construction Work in Progress	124,751,144	124,751,144
12	Acquisition Adjustments	0	0
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	4,281,510,626	4,281,510,626
14	Accum. Prov. for Depr., Amort., & Depl.	1,383,350,586	1,383,350,586
15	Net Utility Plant (Enter total of line 13 less 14)	2,898,160,040	2,898,160,040
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	1,382,811,807	1,382,811,807
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights	0	0
20	Amort. of Underground Storage Land and Land Rights	0	0
21	Amort. of Other Utility Plant	538,779	538,779
22	TOTAL in Service (Enter Total of lines 18 thru 21)	1,383,350,586	1,383,350,586
23	Leased to Others		
24	Depreciation	0	0
25	Amortization and Depletion	0	0
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0
27	Held for Future Use		
28	Depreciation	0	0
29	Amortization	0	0
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	0
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.	0	0
33	TOTAL Accumulated Provisions (Should agree with line 14 above)(Enter Total of lines 22, 26, 30, 31, and 32)	1,383,350,586	1,383,350,586

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
		N O T			7
					8
		A P P L I C A B L E			9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year Additions (c)
1	Nuclear Fuel in Process of Refinement, Conversion Enrichment & Fabrication (120.1)	22,689,266	23,603,459
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction	2,264,007	2,241,827
5	Other Overhead Construction Costs		
6	SUBTOTAL (Enter Total of lines 1 thru 5)	24,953,273	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		50,798,559
9	In Reactor (120.3)	128,577,526	
10	SUBTOTAL (Enter Total of lines 8 and 9)	128,577,526	
11	Spent Nuclear Fuel (120.4)	116,769,766	
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	180,028,412	
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11 and 12 less line 13)	90,272,153	
15	Estimated Net Salvage Value of Nuclear Materials in line 9		
16	Estimated Net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials Held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials Held for Sale (Enter Total of lines 19, 20 and 21)		

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 175) (Continued)

Changes During the Year			
Amortization (d)	Other Reduction (Explain in a footnote) (e) *	Balance End of Year (f)	Line No.
	46,292,725		1
			2
			3
	4,505,834		4
			5
			6
			7
		50,798,559	8
		128,577,526	9
		179,376,085	10
		116,769,766	11
			12
16,141,416		196,169,828	13
		99,976,023	14
			15
			16
			17
			18
			19
			20
			21
			22

* SEE PAGE 450 FOR FOOTNOTES

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Acct 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	0	0
3	(302) Franchises and Consents	0	0
4	(303) Miscellaneous Intangible Plant	0	416,173
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and4)	0	416,173
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	6,725,401	0
9	(311) Structures and Improvements	260,550,569	1,258,678
10	(312) Boiler Plant Equipment	691,087,452	7,289,145
11	(313) Engines and Engine-Driven Generators	0	0
12	(314) Turbogenerator Units	348,650,692	4,810,916
13	(315) Accessory Electric Equipment	125,907,781	54,303
14	(316) Misc. Power Plant Equipment	11,981,034	951,066
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,444,902,929	14,364,108
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	50,994	0
18	(321) Structures and Improvements	163,310,898	(2,308,973)
19	(322) Reactor Plant Equipment	164,973,931	9,530,900
20	(323) Turbogenerator Units	74,945,264	365,412
21	(324) Accessory Electric Equipment	100,835,362	6,223,651
22	(325) Misc. Power Plant Equipment	11,838,479	1,589,837
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	515,954,928	15,400,827
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	0	0
26	(331) Structures and Improvements	0	0
27	(332) Reservoirs, Dams, and Waterways	0	0
28	(333) Water Wheels, Turbines, and Generators	0	0
29	(334) Accessory Electric Equipment	0	0
30	(335) Misc. Power Plant Equipment	0	0
31	(336) Roads, Railroads, and Bridges	0	0
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	0	0
33	D. Other Production Plant		
34	(340) Land and Land Rights	2,082,320	0
35	(341) Structures and Improvements	8,821,493	4,537
36	(342) Fuel Holders, Products, and Accessories	12,375,249	0
37	(343) Prime Movers	76,357,307	0
38	(344) Generators	24,402,743	203,972
39	(345) Accessory Electric Equipment	12,825,211	38,436

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also the date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
0	0	0	0	(301)	2
0	0	0	0	(302)	3
0	0	0	416,173	(303)	4
0	0	0	416,173		5
					6
					7
0	0	0	6,725,401	(310)	8
82,522	0	(11,504,724)	250,222,001	(311)	9
2,007,806	0	8,444,508	704,813,299	(312)	10
0	0	0	0	(313)	11
1,406,631	0	(531,790)	351,523,187	(314)	12
30,862	0	1,215,656	127,146,878	(315)	13
308,758	0	(19,772)	12,603,570	(316)	14
3,836,579	0	(2,396,122)	1,453,034,336		15
					16
0	0	0	50,994	(320)	17
210,326	0	(978,271)	159,813,328	(321)	18
2,200,375	0	955,895	173,260,351	(322)	19
335,955	0	0	74,974,721	(323)	20
84,753	0	0	106,974,260	(324)	21
313,134	0	40,426	13,155,608	(325)	22
3,144,543	0	18,050	528,229,262		23
					24
0	0	0	0	(330)	25
0	0	0	0	(331)	26
0	0	0	0	(332)	27
0	0	0	0	(333)	28
0	0	0	0	(334)	29
0	0	0	0	(335)	30
0	0	0	0	(336)	31
0	0	0	0		32
					33
0	0	0	2,082,320	(340)	34
4,915	0	707,272	9,528,387	(341)	35
0	0	1,738,687	14,113,936	(342)	36
0	0	8,455,557	84,812,864	(343)	37
59,767	0	4,666,859	29,213,807	(344)	38
23,339	0	1,811,526	14,651,834	(345)	39

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment	837,331	80,677
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	137,701,654	327,622
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	2,098,559,511	30,092,557
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	29,777,729	1,007,129
45	(352) Structures and Improvements	12,297,655	249,038
46	(353) Station Equipment	214,328,651	5,512,169
47	(354) Towers and Fixtures	68,744,907	120,465
48	(355) Poles and Fixtures	99,855,211	5,905,585
49	(356) Overhead Conductors and Devices	118,062,326	4,699,308
50	(357) Underground Conduit	6,885,313	0
51	(358) Underground Conductors and Devices	9,055,649	0
52	(359) Roads and Trails	1,678,750	0
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	560,686,191	17,493,694
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	5,282,931	405,973
56	(361) Structures and Improvements	9,773,198	1,421,517
57	(362) Station Equipment	172,454,696	9,495,570
58	(363) Storage Battery Equipment	0	0
59	(364) Poles, Towers, and Fixtures	164,736,000	14,333,235
60	(365) Overhead Conductors and Devices	162,863,022	19,559,600
61	(366) Underground Conduit	39,462,706	3,946,030
62	(367) Underground Conductors and Devices	86,615,626	12,971,388
63	(368) Line Transformers	211,610,233	17,183,683
64	(369) Services	138,368,629	12,528,664
65	(370) Meters	76,094,488	8,744,432
66	(371) Installations on Customer Premises	2,533,435	109,719
67	(372) Leased Property on Customer Premises	0	0
68	(373) Street Lighting and Signal Systems	73,095,985	11,427,017
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,142,890,949	112,126,828
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	4,202,564	968,767
72	(390) Structures and Improvements	46,027,544	5,007,827
73	(391) Office Furniture and Equipment	19,100,066	6,524,134
74	(392) Transportation Equipment	51,842,507	6,054,265
75	(393) Stores Equipment	1,954,352	202,757
76	(394) Tools, Shop and Garage Equipment	6,368,627	870,688
77	(395) Laboratory Equipment	3,609,086	452,596
78	(396) Power Operated Equipment	1,731,844	37,071
79	(397) Communication Equipment	21,539,964	1,568,420
80	(398) Miscellaneous Equipment	2,281,276	387,282
81	SUBTOTAL (Enter Total of lines 71 thru 80)	158,657,830	22,073,807
82	(399) Other Tangible Property	0	0
83	TOTAL General Plant (Enter Total of lines 81 and 82)	158,657,830	22,073,807
84	TOTAL (Accounts 101 and 106)	3,960,794,481	182,203,059
85	(102) Electric Plant Purchased (See Instr. 8)	723,375	0
86	(Less) (102) Electric Plant Sold (See Instr. 8)	0	0
87	(103) Experimental Plant Unclassified	0	0
88	TOTAL Electric Plant in Service	3,961,517,856	182,203,059

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
39,364	0	38,788	917,432	(346)	40
127,385	0	17,418,689	155,320,580		41
7,108,507	0	15,040,617	2,136,584,178		42
					43
3,610	0	0	30,781,248	(350)	44
9,575	0	33,726	12,570,844	(352)	45
680,491	0	891,222	220,051,551	(353)	46
28,606	0	0	68,836,766	(354)	47
568,297	0	0	105,192,499	(355)	48
483,376	0	14,883	122,293,141	(356)	49
0	0	0	6,885,313	(357)	50
612	0	0	9,055,037	(358)	51
0	0	0	1,678,750	(359)	52
1,774,567	0	939,831	577,345,149		53
					54
0	0	(1,383)	5,687,521	(360)	55
62,781	0	32,101	11,164,035	(361)	56
1,503,108	0	(464,767)	179,982,391	(362)	57
0	0	0	0	(363)	58
3,140,995	0	507,319	176,435,559	(364)	59
2,481,031	0	343,867	180,285,458	(365)	60
910,536	0	4,343	42,502,543	(366)	61
1,041,223	0	(12,041)	98,533,750	(367)	62
5,389,396	0	279,109	223,683,629	(368)	63
418,022	0	123,570	150,602,841	(369)	64
2,125,557	0	(14,358)	82,699,005	(370)	65
9,322	0	12,008	2,645,840	(371)	66
0	0	0	0	(372)	67
5,482,735	0	38,328	79,078,595	(373)	68
22,564,706	0	848,096	1,233,301,167		69
					70
0	0	(18,504)	5,152,827	(389)	71
319,947	0	(842,707)	49,872,717	(390)	72
247,698	0	4,060	25,380,562	(391)	73
3,354,148	(13,547)	569,038	55,098,115	(392)	74
30,102	0	(20,752)	2,106,255	(393)	75
252,345	0	(566,864)	6,420,106	(394)	76
29,833	0	0	4,031,849	(395)	77
154,883	0	0	1,614,032	(396)	78
130,780	0	(653)	22,976,951	(397)	79
50,983	0	0	2,617,575	(398)	80
4,570,719	(13,547)	(876,382)	175,270,989		81
0	0	0	0	(399)	82
4,570,719	(13,547)	(876,382)	175,270,989		83
36,018,499	(13,547)	15,952,162	4,122,917,656		84
0	0	(712,314)	11,061	(102)	85
0	0	(3,210)	(3,210)		86
0	0	0	0	(103)	87
36,018,499	(13,547)	15,236,638	4,122,925,507		88

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others.

2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
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46					
47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	LAND AND RIGHTS:			
2	GENERAL OFFICE COMPLEX	04/82	01/91	571,673
3	PERRY, CROSS CITY - DUNNELLON	10/87	12/95	1,256,505
4	AVON PARK PLANT	03/84	11/91	67,207
5	OTHER SITES GROUPED (2 PROPERTIES)	VARIOUS	VARIOUS	89,524
6				
7				
8				
9				
10	TOTAL LAND AND RIGHTS			1,984,909
11				
12				
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14				
15				
16				
17				
18				
19				
20	OTHER PROPERTY:			
21	AVON PARK PLANT	01/84	01/91	8,342,172
22	AVON PARK PEAKERS	01/84	01/91	5,400,237
23	HIGGINS PEAKERS	10/84	01/90	11,996,496
24	PORT ST. JOE PEAKER	01/84	01/91	1,578,630
25	RIO PINAR PEAKER	01/84	01/91	1,563,136
26	TURNER PEAKERS	01/84	01/90	2,968,395
27				
28				
29				
30				
31				
32	TOTAL OTHER PROPERTY			31,849,066
33				
34				
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47	TOTAL			33,833,975

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Acct 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1		
2	FOR DETAIL SEE PAGES 216A THROUGH 216CC	124,751,144
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43	TOTAL	124,751,144

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1989

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
EMERGENCY-RCP 1A MTR MODIFIC/UPGR	181,554
EMERGENCY RCP 1B MTR MODIFICATION	33,258-
CR3 HELB	1,108,415
EMERGENCY RCP 1C MTR MODIFICATION	4,756-
CR3 1989 PROJ/PURCH INSD FENCE	
CR #3 MOV/LED EQPT	
CR3 PURCHASES (INSIDE FENCE)	
CR3 PURCHASES (OUTSIDE FENCE)	
CR 3 5A & 5B REPL	3,423
CR3 MUV-38 REPLACEMENT	
CR3 EMERG-EDG CHARGER/TURBO	26,445
CR3 REPL CARPET EOF	
CR3 CARPET-RUSTY BLDG/TECH SUPP	114,524
CR3 CHEMISTRY EFFLUENT DATA	
CR3 CNTL OF NSCCC SYS TEMP	
CR3 MIXED WASTE STG BLDGS	
CR3 INSTRUMENT CALIBRATOR	
CR3 NEW OFFSITE POWER SOURCE	116,687
CR3 GENERATOR BUS VOLTAGE	
CR3 ARTICUL HEAD VIDEO PROBE	26,434
CR3 RADIOACT MATL/STOR FACILITY	45,175
CR3 MULTIPLEXER FILTER	
CR3 OTSG NOZZLE DAMS	4,896
CR3 MAIN CNTL BOARD	
CR3 1990 MINOR CAPITAL	
CR3 REACTOR BLDG HDLG SYS	63,723
CR3 REPL OF POSITION IND(PI)TUBES	983
CR3 REMOVAL OF TOXIC VAPORS	7,515
CR3 1990 MINOR QLTY(INSIDE)	
CR3 ENG OFC COLD MACHINE SHOP	
CR3 1990 MINOR CAP FOR OPER	
CR3 1990 MINOR ENG(INSIDE)	4,713
CR3 1990 MINOR MATL(INSIDE)	
CR3 1990 MINOR TRG(INSIDE)	
CR3 COMPUTER HARDWARE	13,679
CP3 PCM-1B MONITORS	
CRYN RMS REPL COMPUTER SYS	
REPL TRAVELING SCREENS	
REFURBISH RCP-1D	
CR#3-CNTL RM MODIFICATIONS	
CR 3 MULTIPLEXER UPGRADE	1,199
CR #3 REACTOR TRIP SYSTEM	354,737
CR #3 - SPENT FUEL RACKS	751,919
CR #3 TRAINING SIMULATOR	11,436,586
CR #3 EXP CONTROL ROOM	286,745
CR 3 BACKUP FEEDER	4,186
CR 3 COMPUTER UPGRADE	605,858
CR 3 ELECTRICAL GENERATOR PROJECT	8,016,921

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1989

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CR3 MAIN CONDENSER TUBE REPL	260,035
CR 3 REACTOR VESSEL INDICATION SYS	194,781
CR3 RADIOLOGICAL DATA MANG PROJECT	1,153,455
CR3 EDG LOAD REDUCTION	809,728
CR3 FIRE WALLS B/T MAIN STEP UP TRANSF	
CR 3 MAINT ACT CNTL SYS PHASE 1	417,462
CR 3 HELPER COOLING TOWERS 1&3	1,994,915
CR COAL PLANT 5 SERVICE BATTERY	170,146
CR3 FUEL HANDLING EQPT UPGRADE	1,300,571
CR3 EDG UPGRADE	2,199,774
CR3 ADD AUX FEED WATER PUMP	333,608
CR3 MSSRV POS IND & PRESS HTR STATUS	192,190
CR 3 RCP MECHANICAL SEAL REPL	1,649,764
CR 3 ULTIMATE HEAT SINK	67,091
CR3 TOOL CNTL PROJECT	
CR SO CIRCULATING WATER FLOW RED	245,844
CR3 CONF MANAGEMENT INF SYS	704,499
CR3 INTERMEDIATE BLDG MONITORING	171,911
CR 3 STATION BLACKOUT	306,770
CR3-GAS & TEMP CONTROL	392,828
CR FISH HATCHERY	309,620
CR3 CNTL ROD ASSEMBLIES REFUEL VII	
CR3 SPIP REFUEL 7	581,725
CR3 SPIP REFUEL 8	62,474
CR3- PRESSURIZER HEATERS	148,269
CR3- MINOR CAPITAL PROJECTS & PUR REOPEN	1,362,769
E&LA PURCH COMPACT DISC PLAYER	
CR12 REPL WASHER & DRYER	
SUWA PURCH CONTAINMENT BOOM	
ANCL PURCH VACCUM PRIM PUMP	
ANCL REPL #2 XFMR GEN NEUT GRDG	
BART INSTALL HEATERS ISO PHASE	
HIGG REPL SOOTBLOWER CNTRL VALVE	
CR45 PURCH COMP SAMPLE DEVICES	
CR12 PULSE REGISTER	
CR12 INST BOILER FEED SYS	
CR45 PURCH DIESEL TRASH PUMP	
CR45 INSTALL LADDERS/PLATFORMS	
CR4 INSTALL TROLLEYS/I-BEAMS	
CR5 INSTALL TROLLEYS/I-BEAMS	
CR45 INSTALL COOLING TOWER ELECTRIC	
CR12 REPL #2 XFMAR GEN NEU GRDG	
CR4 ASH SILO AIR PRECOOLER	
CR5 REPL CIRCUIT BREAKER	
BART PURCH REFRIGERATOR	852
BARTOW OIL CONTAINMENT SYS	4,099
HIGG PURCH EXOTOX GAS MONITOR	2,331

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1989

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
ANCLOTE TARGETED CHLORINATION	22,105
REOPEN	1,008
HIGGINS UPGRADE HIGGINS PLANT	3,094
ANCLOTE MISC TOOL & EQPT	16,492
HIGGINS RECORDER REPLACEMENT	4,866
HIGGINS TEMP MONITOR	2,584
HIGGINS INTERFACE FOR ANNUNCIATOR SYS	7,360
HIGGINS ABESTOS ABATEMENT PGM	25,992
BARTOW ASBESTOS ABATEMENT PGM	18,331
HIGGINS SEAWALL REPAIR	6,338
BARTOW #2 REPL #5 FEEDWATER HTR	426,745
ANCL WASTE OIL SUMP PUMP	3,975
ANCL REPL LOUV BOILER BLDG	22,842
BART BREAKER UNIT 1 & 2	
BARTOW BOAT MOTOR REPL	4,540
HIGG COND TRANSFER PUMPS	7,713
HIGG 3A HOUSE SVC XFMR REPL	17,157
BARTOW ISO PHASE BUS PROT #1	
BARTOW SAFETY EQPT	5,091
BARTOW FEEDWATER HEATER	63,348
SYS FOSSIL OP TRNG SIMULATOR REPL	12,568
ANCL M/W ROOM REPL A/C	2,432
BART PURCH LAUNDRY EQPT	7,337
HIGGI DC POWER CUTOUT SW	15,902
HIGG2 DC POWER CUTOUT SW	7,595
HIGG3 DC POWER CUTOUT SW	14,113
BART CALIB OIL FUEL METER	9,822
BART#3 DC POWER CUTOUT SW	5,173
BART PACKAGE BOILER RETUBE	43,623
BARTOW UNIT 1 COMPRESSED AIR	10,444
ANCLOTE REVERSE POWER RELAY	33,086
ANCLOTE REVERSE POWER RELAY	13,033
BRTOW UG GASOLINE TANK REPL	2,366
HIGGINS OPACITY CONCERN	80,254
ANCLOTE FILL REPL COOLING TOWER	99,032
BARTOW DISH WASHING MACHINE	
BARTOW GUARD HOUSE SANITARY SEPTIC	8,005
BARTOW SITE PAVEMENT INST	
BART LOGIC ROOM A/C	1,004
BARTOW WARM UP PUMP	
BARTOW SHOP SINK	3,256
HIGGINS WATER MONITORING EQPT	64
SYS AIR SAMPLING EQPT	25,252
BART ACCESS ROAD	5,875
BART SMC PAD MTD XFMR	15,324
ANCL #2 REPL REG GE G2 MAIN TURB	
ANCL #1 REPL REG GE G2 MAIN TURB	
ANCL REPL #1 TRANSF	4,721

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1989

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
HIGG REPL INSTR AIR COMP	12,708
HIGG #1 REV POWER RELAY	1,320
HIGG #3 REV POWER RELAY	949
HIGG #2 REV POWER RELAY	3,005
BART #2 REV POWER RELAY	
BART #3 REV POWER RELAY	1,116
BART #1 REV POWER RELAY	
ANCL PACKAGE A/C UNIT	5,081
BARTOW TRANSFORMER REPL UNIT 3	3,990
BARTOW TRANSFORMER REPL UNIT 2	5,281
ANCLOTE RESTORATION OF INTAKE EMBMT	3,796
ANCLOTE COOLING TOWER SVC AIR LINE	15,217
ANCLOTE REPL OIL BOOM	5,886
ANCLOTE CRANE TRACK REPL	60,287
HIGGINS BOAT DEVITS	866
BARTOW CONTAINMENT BOOM	
BART REPL EXP JTS UNIT 2	2,163
ANCL COOLING TWR CHLORINATION	20,759
BART TIP SHUTOFF BURNER BENCH #2	150
HIGG #3 TIP SHUTOFF BURNER BENCH	
ANCL REPL FILL COOLING TOWERS	22,296
SYS FIRE PROT INSUR ITEMS	
BART #3 REPL BOILER SUPP SYS	66,897
BARTOW UNIT #3 REP BURNER	20,450-
BARTOW EXTRACTION STEAM LINE	30,252
BARTOW WATER CHEM MONITORING	913,784
REOPEN	33
BARTOW #6 FEEDWATER HEATER REPL	
BARTOW REPL UNITS 1/2/3 CONTROLS	2,177,096
BARTOW REPL EXPANSION JOINTS	25,482
ANCLOTE BOILER FEEDWATER PUMPS	
HIGGINS TURBINE SUPERVISORY INSTRU	
BARTOW HEATER BASKET REPL UNIT 2	105,966
BARTOW WOMENS LOCKER ROOM	50,311
ANCLOTE WATER CHEMISTRY RENOVATION	81,918
HIGGINS 1/2&3 SMOKE INDICATORS	60,783
CR12 REPL CR3 DEM RESIN	
CR SO EXPANSION JOINTS REPL	
CR12 CR2 BOILER PLATFORM	
CR4 REPL ELECTRIC TRUCK	
CR12 XFMR DRAINS RE-ROUTE	
CR SO WATER FLOW REQ & PUMP UG	1,641,426
CR SO INSTALL SOOTHBLOWING ORIFICE	4,501
CRSO WASTE WATER	
CR NO SYS UPGRADE O2 MEASURING	29,708
CR 1&2 REFURBISH COAL MILLS NO REI 2303	837,329
CR45 MISC TOOLS & TEST EQPT	24,078
CR12 EXTEND SIDEWALL TUBE CHGOUT	365,151

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1989

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CRY RIV SMC TOOL REPAIR FAC	16,728
CR5 UPGRADE BOILER ATOMIZERS	126,627
CR4 UPGRADE BOILER ATOMIZER	71,338
CR12 FIRE PUMP FLOW METERS	1,617
CR45 SELF CONT BREATH APPARATUS	716
CR NO CONDENSATE POLISHER BYPASS ALARM	1,875
CRCP-SO PRECIPITATOR 2A ROOF	114,184
CR NO BAGHOUSE DUMP VALVE	27,236
CR NO BAGHOUSE DUMP VALVE	29,195
CR45 COAL RECLAIM EQPT REPL	
CR45 ALPHA SCINT DETEC MONITOR	1,798
CR12 ASBESTOS ABATE PROG	12,160
CR4 GEN COPPER DUST MOD	
CR4 GEN FIELD MAIN LEADS REPL	
CR12 REPL A/C UNIT	910
CR2 #7 FEEDWATER HEATER REPL	20,043
CR45 BOILER DRUM VALVE UNITS	
CR2 PRECIP PCB XFMR REPL	67,799
CR45 L&N RECORDERS ASH HANDL	7,435
CR12 ELECTRIC WATER COOLER	518
CR45 REPL AIR HTR GEARBOX	870
CR45 CIRCULATING WTR BLOWDWN	670
CR1 DC POWER CUTOUT SW	15,222
CR2 DC POWER CUTOUT SW	5,051
CR45 REPL MSA VALVE 5047	
CR12 INSTRU AIR DRYER	5,583
CR NO CIRC WTR TIE TO AUX CLG HT EXCH	
CR SO AIR COMPRESSOR REPLACEMENT	30,833
RALSTON PURINA A/C UNIT	8,982
CR SO REVERSE POWER RELAY	29,892
CR SO CONDENSER RETUBING	72,368
CR SO CONDENSER CONDUCTIVITY MONT	7,433
CR SO CR-1 TRANSMITTER REPLACEMENT	6,656
CR SITE LADDERS W/CAGES	65,204
CR NO AIR DRYER REPL	3,455
CR NO AIR DRYER REPL	3,617
SYS/SMC MISC TOOLS	8,570
CENTL CHEM LAB KARL FISCHER APPARATUS	4,485
CR NO PTBLE VACUUM PUMP	660
CR SO AIR HTR BSK REPL	59,249
CR1 STM DRM INTERNALS REPL	212,752
CR2 STEAM DRUM LINER-DRYER REPL	
CR45 480 VOLT SWITCHGEAR	11,405
CR1 REPL REG GE G2 MAIN TURB	
CR45 REPL AIR HTR BASKET	
CR2 REV POWER RELAY	597
CR12 PORTABLE AIR FLOW METER	2,326
CR12 PURCH CONTROL LOOP ANALY	4,558

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1989

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CR12 SURVEY LEVEL	341
CR12 PURCH WELDING MACH	22,236
CR12 PORT THERMO METER	172
CR12 PORT OXYG PROBE & ANALYZER	2,407
CR45 PURCH BOBCAT LOADER	20,675
CR45 PURCH MICROWAVE	265
CR12 PURCH INFRARED PYROMETER	1,864
CR1 BOILER PLATFORM	30,157
CR NO GEN FIELD MAIN LDS REPL	343,312
CR12 SPARE 480 VOLT BREAKERS	18,029
CR SO TRANSFORMER REPL UNIT 1	3,868
CR NO REPL OF ION EXCHANGE RESIN	113,396
CR NO CATION RESIN	19,395
CR SO STA SVC CHART RECORDERS	16,032
CR SO MTR CNTL CTR REPL	24,895
CR SO SCAFFOLDING	20,058
CR SO ASBESTOS ABATEMENT PROGRAM	140,463
CR SO VOLTAGE CONTROLS	28,191
CR SO ASH TRANSPORT SYS	
CR SO REPL A/C	
CR12 REPL AIR HTR DAMPER	24,837
CR5 REPL SLUICE WTR PUMP MOTOR	
CR1 INSTL BOILER CHEM FEED SYS	1,275
CR45 REPL #3 VIBRATING FEEDER	
CR45 REM & DISPOSE RADIUM	1,719
CR45 COAL SAMPLE PREP ROOM	
CR45 REPL SITE MTCE BACKHOE	
CR SITE PAVE ASH STG AREA ACCESS RD	
CR #1 COMPUTER TRANSMITTER	76,371
CR S FEEDWATER CNTL	92,443
CR S EXTRACTION STEAM LINE	14,660
CR COAL SITE BARGE SAMPLER	8,798
CR SO BOILER CNTLS & COMPUTER REPL	2,966,824
CR SO UPPER ECONOMIZER REPLACEMENT	
CR SO INSTRUMENTATION REPL	148,240
CR NO REPLACE VALVE CWB 5053	
CR SITE ADDITIONAL PHONES	
CR SITE O2 SYSTEM UPGRADE	
REOPEN	659
REOPEN	31
CR SITE US19 POWER LINE IMPROV	106,307
CR SITE US19 POWER LINE IMPROV	79,633
CR NO WATER CHEMISTRY RENOVATION	29,720
CR SO LIME FEEDER	8,324
CR SO STG TK LEVEL DETECTOR	2,009
CR NO UNIT4 DRUM LEVEL MONITORING	30,260
CR NO UNIT 5 DRUM LEVEL MONITORING	16,302
CR SO WATER LAB FLOWMETER REPL	7,864

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1989

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CR SO WATER CHEMISTRY RENOVATION	397,746
CR SO LIME HOPPER BAG HOUSE	10,125
CR SO CATION CONDUCTIVITY MONITORS	3,553
CR SO SODIUM ANALYZER	10,699
CR SO CR-3 DEMIN TOTALIZER	10,611
CR SO CR-3 SVC WATER TOTALIZER	3,187
CR NO VIBRATION MONITORING SYS REPL	120,699
CRS REPL VIBRAT MONIT	151,811
SUWANNEE TURBINE SPEED GOVERNOR REPL	
SUWANNEE ASBESTOS ABATEMENT PGM	48,035
SUWA #3 FIRST STGE BUCKETS	217,742
SUWA XFMR REPL #3 GEN	1,960
SUWA#1 DC POWER CUTOUT SW	6,404
SUWA#2 DC POWER CUTOUT SW	9,772
SUWA#3 DC POWER CUTOUT SW	12,091
SUWANNEE GENERATOR FIELD WINDING REPL	409,167
SUWANNEE WATER MONITORING EQPT	61
SUWANNEE TRANSF REPL	268
SUWANNEE TRANSF REPL	268
SUWANNEE OUTLET SH PENDENT TUBE REPL	1,220
SUWA #2 REPL COLD END BASKET	3,319
SUWA #3 REV POWER RELAY	
SUWA #2 REV POWER RELAY	
SUWA #1 REV POWER RELAY	3,196
SUWANNEE LABORATORY EQPT	2,757
SUWA REPL A/C ELECT SHOP	
SUWA#3 STACK REPLACEMENT	2,911
TURNER MAKE-UP WATER SUPPLY	23
TURNER UNIT 4 TURBINE 1ST STG BLADES	223,425
TURNER A/PREHEATER HOT END BSK REPL	
TURNER A/PREHEATER HOT END BSK REPL	267
TURNER #4 LIGHT OIL GUNS	22,242
TURNER ASBESTOS ABATEMENT PROGRAM	136,613
TURN REPL BOILER FANS	
TURNER SPRING PUMP	1,542
TURN #3 DC POWER CUTOUT SW	17,258
TURN#4 DC POWER CUTOUT SW	4,275
TURNER WATER MONITORING EQPT	97
TURNER FLUE GAS EXP JOINT REPL	738
TURN REPL SHOP A/C	6,102
TURN REPL #4 A/C	3,886
TURN #4 REV POWER RELAY	
TURN #3 REV POWER RELAY	366
TURN REPL RELIEF-VALVES	15,931
TURNER BOAT DAVITS	2,862
TURN REPL XFMR #3 GENERATOR	
TURN REPL XFMR #4 GENERATOR	4,565
TURN #4 TIP SHUTOFF BURNER BENCH	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1989

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
TURN REPL ICE MACHINE	
TURN REPL 4 EXP JOINTS UNIT#4	27,610
TURN #3&#4 SMOKE INDICATORS	
TURNER BOILER CHART & MULTIPOINT REC	142,163
TURNER #4 BALANCED DRAFT CONVERSION	2,386,741
TURNP PURCH MISC TOOLS/TEST EQPT	
SYS MISC TOOLS & TESTING EQPT	
BARP PURCH CALIBRATION EQPT	
BARP PURCH SHOP FURN	
HIGP REPL GAS TURB EXHAUST	
REOPEN	132
BARTOW GT CALIB EQPT	4,374
BARTOW GT KITCHENETTE	
SYS JET ENGINE WELDER	
BAYBORO GAS TEMP RECORDERS	31,756
SYS/GT TRAILER/PARTS STORAGE	7,184
SYS GT FREE TURBINE TOOLS	2,912
SYS PKRS GTO&M PTBLE A/C	
BARP REWIND P3 GENERATOR ROTOR	120,340
BARTOW GAS REMOTE TERMINAL OPERATION	2,845
BAYBORO EXHAUST STACK REPL	1,751,913
SUWANNEE P3B HIGH COMP REPAIR	329,753
SUWANNEE DEMINERALIZER MAINT	1,687
INTP REPL GAS TURBINE EXHAUST	663
INTERCESSION TEMP CHART RECORDERS	23,969
INTERCESSION CTY P4B ENG TURB BDE REPL	216,130
TURN REPL P1-P2 GAS TURB EXHAUST	
TURP REPL P4 IGNITION SYS	
DEBARY TEMP CHART RECORDERS	24,571
DEBP PURCH FIRE CART	
DEBP PURCH AMB TEMP RECORDER	1,004
DEBP REWIND P2 GENERATOR ROTOR	185,591
TURNP PURCH MISC TEST EQPT	5,057
DEBP OIL CONTAINMENT	
DEBARY PEAKER RELAY PROTECTION	25,190
TURNER P3&P4 TURBINE CNTL REPL	458,381
POLK 69KV REBUILD	199
CITRUS 69KV LDBK RETROFIT FLORAL CTY	590
BWR 115KV RELOC HUDSON SUB	4,576
LAKE TALQUIN JT 69KV TAP	1,019
QCY-BAINBRIDGE 69KV GOAB	
CASSAD-NEW SMYRNA 115KV LN	22,887
DELTONA-CASSADAGA 115KV LN	45,761
LBV 69KV RELOC SR 535	1,277
CASSAD-NEW SMYRNA 115KV LN	42,634
LAKE WALES AF2 115KV LN	5,162
LAKE WALES AL 69 KV LN	6,482
LK WALES BA BH 69KV LN	3,352

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1989

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
LK WALES FA/FMA/FX LN	3,687
LK WALES FMB 69 KV LN	3,017
LK WALES ICLW 69KV LN	2,179
LK WALES FSM FW 69KV	3,291
ORANGE RELOCATION SLM-12 THRU SLM-26	3,534
POLK 230KV DEADEND REPL	12,320
ORANGE 69KV LOADBRKR RETROFIT	1,538
BWR 115KV LDBRK RETROFIT	52,593
ANL 230KV RELOC CTR FND INC	
APOPKA ASC 69KV RELOCATION	6,944
CITRUS INGLIS MINING TAP 115KV	20,909
WF-69KV TEMP BY-PASS SEM EXP	267
BELLEVIEW 69KV LOOP	1,718
CFO TO OCF 230KV LN CONNECT	2,246
CENT FL CFO 69KV LN CONNECT	1,762
CENTRAL IO 69KV 091	
REPL CONDUCTOR XSX-2	4,551
GATEWAY LOOP(HD-115¢ULM-32 ST LINE	3,604
GILCHRIST TRENTON HISPGS 69KV BELL COOP	
ORANGE RELOCATE 230KV LINE	2,009
ALAFAYA 69KV LOOP PHASE 2	86
CPM 115KV RELOC 31ST ST SO	201
MICANOPY TAP 69KV LN	
JAMESTOWN WF 107 ROUSE RD	
HIGHLANDS FISHEATING CK 69KV GOAB	81,622
HERNANDO BWB 115KV TAP TO SPGWOOD	7,797
RED LEVEL CO-OP IB 69KV REPL ABGO	4,222
WEEKI WACHEE COOP 115KV TAP	19,879
LAKE 230KV LOOP THRU HAINES CK	7,270
LAKE LEESBURG 69KV LOOP THRU HAINES CK	12,701
ORANGE TECH 69KV LINE RELOCATION	60,255
APOPKA MID-FLORIDA	36,757
JAMESTOWN EASTERN DIVISION	9,949
DELAND	18,805
MT DORA EP 69KV RELOCATION	6,355
CITRUS 230KV LOOP THRU HOLDER	13,940
TAYLOR ORIFTON-PERRY 69KV TRANS	7,699
LK CTY OKAHUMKA RES REC 69KV LN	165,280
ORANGE 230KV RELOC & 69KV RELOC	30,763
TZ 69KV RELOCATION	58,879
TARPON SPGS HTW WEST	855
PERRY CROSS CTY EAST 230KV LINE	915,415
LAKE TARPON-KATHLEEN 500 KV LINE	3,851,660
PROCTOR COOP 69KV SI ABGO CHGOUT	6,637
JAMESTOWN SR 427-SR 434	7,314
ORANGE WR69KV RELOC AT PINECASTLE	5,812
CITRUS HILLS INSTALL GOAB-TAP BI	7,020
FTO 69KV LOOP TO ALAFAYA SUB	39,450

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1989

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
WA 69KV RELOC FOR MCDONALDS	2,135
CFS CONDEMNATION	30,209
DWD-DAVENPORT-WEST DAVENPORT 69KV	76,860
HTE CONDEMNATION	5,256
TMS CONDEMNATION	25,856
MEADOW WOODS TO HUNTER'S CREEK	23,191
DELTONA TURNER-DELTONA 115KV LINE	80,762
VOLUSIA (FP&L) 115KV TIE LINE	1,291,554
VOLUSIA CTY DELTONA 115KV LINE	61,859
RW MAGNOLIA RANCH TAP	
LK & ORANGE SORRENTO TO BAYRIDGE 69KV	986,022
HERNANDO CRB 115/KV LOOP TO BKRDG	418,036
PERRY-CROSS CTY 230KV LINE	3,566,385
POLK CTY BLX 230KV RELOCATION	6,998
ORANGE BAY ORANGEWOOD 69KV	337,721
LAKE MARION-POINCIANA 69KV LINE	427,615
CITRUS CRB 115KV TAP LINE	68,410
CITRUS HOLDER-DUNNELLON 69KV	565,174
HIGHLANDS-CLEARWATER 69KV LINE	97,606
INTERCESSION CITY-POINCIANA 69KV LINE	333,091
HERNANDO 2 115KV REBUILD	24,923
ORANGE 69KV LINE RELOCATION	1-
MARION OCALA II CO-OP 69KV RELOCATION	18,334
MONTICELLO AP-232 THUR 329	39,489
FT WHITE CO-OP 69KV TAB ABGO REPL	8,109
PINELLAS 115KV TRANS LINE	398,446
ORANGE LOCKHART 230KV TRANS CONN	24,993
HIGHLAND FISHEATING CK 230KV	34,378
DIXIE CROSS CTY 69KV LINE	53,542
HB HOLDER BROOKSVILLE - CONDEMNATION	32,517
CFX CONDEM	894,056
OVERHEAD TRANSMISSION LINES	1,069,642
BAYBORO PKR SUB RTU REPL	
NE SUB 230KV TRANSF TRIP	28,017
LK TARPON REPL HPS FL LIGHTS	443
ANCL T-183 REPL HPS FLOOD LIGHT	552
LARGO BRKR FAILURE TRANSFER TRIP	6,494
SEVEN SPGS BRKR FAILURE TRANSFER TRIP	6,070
ANCLOTE BRKR FAILURE TRANSFER TRIP	10,233
PASADENA UPGRADE 13KV EQPT	64,910
ECC TEMP MONITORING SYS	5,069
LARGO REPL 69KV SWITCHES	10,924
ECC UPGRADE MICROVAX COMP MEM	4,782
ULMERTON 115/13KV TRANSF REPL	13,864
ECC PURCH MICROWAVE	1,097
ECC TERMINALS	1,396
ECC OVERSPILL PROTECTION	2,480
ECC PTBLE OH PROJECTOR	22,880

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1989

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
TARP SPGS REPL SAFETY SW UPGR CBLE	
BAYBORO REPL 6 FAILED 13KV DISCON SWITCH	
SEVEN SPGS SAFETY SWITCH REPL	
ECC POWER SOURCES FOR SECURITY	
ENERGY CNTL CTR SOFTWARE	
NE ACCESS DRIVE REPAVEMENT	2,129
E CLWR ADD 3RD 69/13KV DIST BK	291,669
ECC REPL FCG TELETYPE SYS	8,573
NE SW & BKR LEAD CHG OUT	70,442
40TH ST SUB T-14 REPL BOUND FENCE	3,490
TARPON SPGS INST PHASE RELAY	17,041
ECC DEC/IBM CONNECTIVITY PROJ	28,999
ANCL PLT S-183 REPL 230KV ARRESTER	5,686
ULMERTON T-77 230KV NE-ULM TRANS	32,979
DISSTON C/H INSTALL A/C UNIT	2,547
LAKE TARPON SUB-TERM FOR KATHLEEN LINE	615,860
ECC COMPUTER SYSTEM	13,592,347
SEVEN SPGS RTU REPL & UPGRADE	122,865
HIGGINS PLANT REWORK HF LINE TRANSF	17,186
CENTL FL 69KV BRKR FOR BELLEVIEW	1,017
HOLDER 230KV BREAKERS 2ND CCF	1,161
HUDSON 115KV TERMINAL	7,310
SILVER SPGS BKRK FOR BELLEVIEW	
CREAST BRKR FAILURE TRANSFER TRIP	1,040
CR PLT BRKR FAILURE TRANSFER TRIP	5,549
MOBILE#2 OVERCURRENT RELAY	3,891
MOBILE #3 OVERCURRENT RELAYS	698
HOLDER S203 XFMR REPL	78,409
CR 230 SUB RELAY MODIFICATION	39,004
ARCHER ROOFING ON CONTROL HOUSE	7,942
BROOKRIDGE 230/115KV TRANSF REPL	46,751
BELL CO-OP INST MOS SUPERV	
WEEKI WACHEE INST 115KV METERING	94,871
CR3 NEW OFFSITE POWER SOURCE	590,176
LIVE OAK STA SVS TRANSF REPL	5,162
CENTRAL FL REPL 115KV LTG ARRESTER	1,693
IDYLWILD RELAY REPL	
CR FLOOD LT INSTALLATION	295
DALLAS TAP T614 RTU REPL	8,158
REOPEN BROOKRIDGE 230/115KV ADDITION	34,162
CROSS CTY EAST NEW SUB	9,393
CR PLANT 230 SUB RELAY MODIFICATIONS	64,337
HOLDER 69KV TERMINAL ADDITION	36,479
SYS MOBILE SWITCHING DEVICE	90,378
SYS MOBILE SWITCHING DEVICE	92,036
HANSON INSTALL MOTOR OPERATORS	26,334
PERRY 69KV TERM & BREAKER	10,614
SUWANNEE 230KV RELAY ADDITIONS	1,472

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1989

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
TALLAHASSEE CAPACITY INCREASE	3,502
DRIFTON REPL RELAY	2,130
SUWA SUB T-106 RELAY INSTALL	
HAVANA C/H REPL A/C	1,251
DRIFTON OVER/UNDER VTG PROTECTION	
QUINCY SUB T-129 REPL SWITCHES	56,635
OCCIDENTAL METERING TRANSFORMER	266
OCCIDENTAL MET SEQ OF EVENTS REC	1,115
FT MEADE OSCILLOGRAPH	
LOCKHART T385 230/13KV DIST BK ADD	
W LK WALES REPL CARRIER EQPT	609
BARCOLA RELAY REPL	
AVON PK AC-DC PANEL REPL	
UMATILLA 69KV GOAB RTU REPL	8,611
KATHLEEN SUB-TERMINAL FOR LAKE TARPON	349,847
ALTAMONTE T136 INCR FIRM CAP	6,426
INTERCESSION 69KV BREAKER	1,978
MEADOW WOODS 30MVA 69/13KV TRANSF	34,544
TURNER PKG P1 & P2 REACTIVATION	87
DELAND TIE INTERFACE W/DELAND E	7,168
CAMP LAKE SUB T-271 REPL CCPD	1,560
RIO PINAR ROOFING ON CNTL HSE	12,586
TURNER REPL CARRIER EQPT	1,412
TURNER RELAY CHANGE OUT	28,891
THEME PARK TIE LINE METERING	1,476
BUENA VISTA TIE LINE METERING	898
MEADOW WOODS SO INTERTIE W/TAFT	
TURNER RELAY REPL CIRCUIT BKR 212	
TURNER EQPT REPL & REPAIRS	194,079
TAFT(OUC)230KV TERMINAL & BKR	
TURNER PLT SUB P3&P4 REACTIVATION	182,274
MEADOW WOODS S NEW 69/13 KV SUB	27,382
TURNER 115KV BREAKERS & CAP INC	527,349
LOCKHART 230KV NEW SUB	1,582,239
HAINES CK 230/69KV NEW SUB	1,467,619
WINTER PK E CAPACITY INCREASE	96,930
WALSINGHAM E&O-BRACE POLES	7,286
ST PETE 40 AV & 1 ST NE	212,048
ST PETE VARIOUS LOCATIONS	275,015
ST PETE SO END STR 'B' TO NO END STR 'C'	20,577
LARGO E BAY DR	64,608
PINELLAS PK STARK/BRYAN DRY	68,570
ST PETE GANDY BLVD	52,662
PINELLAS PK 12500 74TH AV	55,777
ST PETE 9ST & 62 AV N	
ST PETE BOOKER CRK PL	16,231
ST PETE PASADENA Y & CC	
ST PETE CENT 50/34 ST W	60,623

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1989

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
LARGO US 19 & ULMERTON	140,300
WALSINGHAM GULF BLVD	18,378
GULF BEACH REDINGTON SHORE	45,263-
ST PETE BAYBORO TO DOME	244
SO.SUNCOAST DIST LINES $50000 & UNDER	
CLWR SR60 E OF US19	
CLWTR MCMULLENBOOTH RD	49,339
TARP SPGS SR 54 & COLLIER	30,222
NEW PORT RICHE THE PIERS	76,212
CLWR MCMULLEN BOOTH	177,371
TARPON SPRINGS-ADD FEEDER #4088	127,741
NO.SUNCOAST DIST LINES $50000 & UNDER	
CR HWY 19 C R	198,407
REDDICK NORTH OCALA	84,173
CR A 208 TROPIC T(OSMOSE)	13,267
BROOKSVILLE SPRING HILL BLV	151,461
INVERNESS KENSINGTON BLVD	140,615
INVERNESS CR486 & ANNAPLS	104,719
OKLAWAHA BAHIA ROAD	40,985
CENTRAL DIST LINES $50000 & UNDER	
PERRY N-10 GREEN ST	3,682
NORTHERN DIST LINES $50000 & UNDER	
AVON PK POWERLINE RD	84,628
HAINES CITY US 27	19,877
HAINES CTY HWY 17-92 W)27	76,690
LK PLACID SR 70	
AVON PK STRYKER RD	94,477
HAINES CTY IC AND HOLOPAW	48,664
HAINES CTY HATCHINEHA RD	
LK WALES LW LINE DEPT	161,549
AVON PK AP LINE DEPTS	110,443
LK WALES GOLDEN BOUGH RD	8,572
RIDGE DIST LINES $50000 & UNDER	
WINTER GARDEN VINING & TURKLK	290,533
APOPKA 12TH & CENTRAL	105,552
UNAPPROVED	20,204
APOPKA HIAWASSEE RD	72,819
CLERMONT SR50	102,043
WTR GDN I4-SAND LAKE RD	101,824
APOPKA S R 436	136,530
APOPKA IBIS RD	60,402
WTR GDN OLD WINTER GDRD	114,583
WTR GDN OLD WINTER GDRD	
CLERMONT PHASE I	59,892
APOPKA EDGEWATER DR	1,796
APOPKA EDGEWATER DR	12,857
WTR GDN 535 LK BRYAN	47,565
UNAPPROVED	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1989

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
WNTR GDN HIAWASSEE RD	74,028
APOPKA ZELLW STA MHPK	84,206
APOPKA HILLVIEW	
APOPKA SR-434	108,502
MID FLORIDA DIST LINES $50000 & UNDER	
PINECASTLE SKYLAKE SUB	7,708
LONGWOOD ALTAMONTE SUB	46,370
DELAND DEBARY DR	37,869
PINE CASTLE LANDSTREET RD	
DELAND JACOBS DAIRY RD	107,917
EAST ORANGE ECON SUB-HWY 50	220,126
AIRPT IND PK SALE FACIL DUC	
WINTER PARK PURCH FACIL ORL UTOL COMM	
EAST ORANGE EASTWOOD DR	122,553
EAST ORANGE SR 434	18,594
EAST ORANGE SR 434	10,104
LONGWOOD CR 427	58,746
DELAND LAKE HELEN	66,047
DELAND US 92	103,403
VARIOUS BLANKET W/O CAPITALIZE POLES	212
DELAND BARBERVILLE	
DELAND US 17 N OF BARB	
DELAND HOWLAND BLVD	
WTR PK HARMON/US 17-92	
DELAND ENTERPRISE RD	
DELAND EUSTACE AVE	
DELAND SR15A N PLYM	
PINE CASTLE ORANGE AV LNDST	80,322
E ORANGE DEER RUN PKY	78,959
EAST ORANGE ECON TRAIL	118,619
EASTERN DIST LINES $50000 & UNDER	
BLANKET CONSUMERS METERS-SYSTEM	
METER DEPT DEMAND METER RETROFIT	
GOC LOAD MGNT OPTICAL READERS	21,565
SERVICES SO.SUNCOAST DIV	
SERVICES NO.SUNCOAST DIV	
SERVICES CENTRAL DIV.	
SERVICES NORTHERN DIV	
SERVICES RIDGE DIV.	
SERVICES MID FLORIDA DIV.	
SERVICES EASTERN DIV.	
OVERHEAD DISTRIBUTION TRANSFORMERS	
BROOKER CRK INST 2ND 115/13KV	
CROSSROADS CHANGEOUT 13KV FDR	4,689
FIFTY FIRST RTU REPL & UPGRADE	9
PALM HARBOR CAPACITY INCREASE	
PILLSBURY RTU REPL & UPGRADE	
16TH ST UPGRADE 13KV EQPT & DISCONN	109,766

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1989

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
TAYLOR FOR BKR ADDN	8,407
32ND ST 2ND 115/13KV 30MVA BK	
ULMERTON WEST 2ND 40MVA BK ADD	
VINOY UPGRADE 13KV SERIES EQPT	80,061
BAYVIEW D050 INST OVER/AUTO RELAYS	1,972
DUNEDIN REPL STATION LTG	1,131
DISSTON REPL 115KV BREAKERS	192,446
40TH ST OSCILLOGRAPH	
MADEIRA BCH ACCESS DR REPAVEMENT	1,731
CENTRAL PLAZA ACCESS DR REPAVEMENT	4,150
MAXIMO RTU REPL & UPGRADE	91
BROOKER CK115KV NEW SUB	7,050
GATEWAY 115KV NEW SUB	23,436
TRI-CTY CONSTRUCT PAVED DRIVE	8,092
CURLEW 115KV TERMINAL & BREAKER	73,888
BELLEVIEW 2ND 69/13KV 20 MVA BK	43,016
CROSS CTY 69KV TERMINAL & BKR	7,555
UNIV FLA 25KV FEEDER BREAKER	30,482
ADAMS SUB D286 CHG-OUT 3AMP	1,991
INVERNESS REPL RELAY	1,402
INGLIS MINING NEW 115/25KV SUB	303,356
ORANGE BLOSSOM 69/13KV 20MVA	1,847
UNAPPROVED	21,976
TRENTON D076 CHGOUT REL ADD CCVT	
MICANOPY 69/13KV SUBSTA INSTALL	501
CROSS CTY IND TRANSF CHG REPL	
ZEPHYRHILLS NO TRANSF CHG REPL	
REGULATOR SPARES CAP 1990 VOLT REG SP	
DUNELLON 69KV TERM & BKR FOR HOLDER	148,552
ZEPHYRHILLS POTENTIAL DEVICE 3415 KV	843
TRILBY INSTALL MOTOR OPERATORS	56,285
GAINESVILLE C/H REPL A/C UNIT	1,270
MOBILE CABLE TRAILER#4191 POWER CABLE	11,350
CIRCLE SQUARE NEW 13KV FEEDER BKR	1,862
ADAMS 69/13KV CAPACITY INCREASE	327,585
HOMOSASSA NEW 115/13KV DISTB SUB	569,523
ZUBER 2ND 69/13KV 20MVA TRANSF	
CITRUS HILLS NEW 115/13KV DISTB STA	138,687
UNAPPROVED	258
PT ST JOE C/H REPL A/C	
PERRY NO SUB 69/13KV	2,136
EAST POINT 13KV CAPACITORS	5,485
FOLEY EMERG 69/13KV BANK ADD	27,689
MOBILE CABLE TRAILER #4167 POWER CABLE	10,439
CITRUSVILLE CAPACITY INCREASE	2,299
HOLOPAW 2ND 230/25KV 125MVA TRANSF BK	
SUN N LAKES 69KV BKR	10,029
BOWLEGS CK 13KV & RETIRE 25KV	48,709

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1989

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
FT GREEN 26MVAR CAP INSTALLATION	56,369
LK WALES AC/DC PANEL REPL	
NORALYN #1 REPL LIGHT ARREST	4,574
DESOTO CITY D031 REPL POT XFMR	6,408
WAUCHULA REPL REMOTE TERM UNIT	5,184
NORALYN REPL 13KV DISCONNECT SWITCHES	
FISHEATING CK 69/13KV NEW SUB	26,961
E LK WALES CAPACITY INCREASE	
POINCIANA 69KV TERM & BKR	10,382
BAY HILL 69KV TERM & BKR D208	108,551
CLERMONT D316 INST SCADA EQPT	14,399
DUNNELLON TOWN 69/13KV CAP INC	
GROVELAND D41 INST SCADA EQPT	4,787
OKAHUMPKA 69KV BRK LAKE CO RES	94,091
ORANGEWOOD INST 13KV FEEDER BRK	32,276
WEWAHOOTEE SWITCHING CAPABILITY	5,062
MAGNOLIA RCH INST SCADA-RELAY	369
WTR PK E D133 69KV POT XFMR REPL	13,640
EUSTIS D-313 TIMING RELAY ADD	1,218
APOPKA SO C/H REPL A/C	1,551
BOGGY MARSH BUILT-UP ROOFING	9,792
WTR PK REPL RELAY	1,030
EAST ORANGE REPL RELAY	1,788
ORANGE CTY 230/115KV EXPANSION	4,945
FOUR CORNERS TIE LN METERING	4
CASSADAGA SITE PURCHASE	8,018
OCOEE D169 REPL DISC SWITCHES	562
OCOEE REPL DETERIATED CCVT'S	196
ORANGEWOOD RELAY REPL	
MARKHAM WOODS 230/13KV NEW SUB	6,423
OCOEE FAILED 69KV POTENTIAL TRANSF	7,300
EUSTIS SO RELAY ADDITION	1,519
MT DORA SUB CHGOUT 3AMP CHARGER	1,377
SHINGLE CK 69KV NEW SUB	7,806
HUNTERS CK 69KV NEW SUB	20,101
VINELAND 69KV NEW SUB	150,284
RED BUG RD SUB NEW 69 KV	30,179
ALAFAYA 69KV NEW SUB	472,148
DELTONA 115/13KV CONV & CAP INC	2,324,979
SKY LAKE 3RD 30MVA TRANSF ADDITION	178,495
ISLEWORTH 69KV NEW SUB	13,784
LK ALOMA 13KV FEEDER BREAKER ADDITION	1,400
DELAND EAST 115KV TERM CONV	51,463
WINTER PK RTU REPL & UPGRADE	
MOBILE CABLE TRAILER#4192 POWER CABLE	10,650
APOPKA SO 3RD 69/13KV 30MVA TRANSF	892,989
OVIEDO 69KV LINE BKR ADDITION	355-
WINTER SPGS CAP BK & FEEDER BKR	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1989

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
WEWAHOOTEE BK TOTALIZING METERING	237
BLANKET- SYSTEM PAD MOUNTED TRANSFORMERS	
BLANKET UNDERGROUND SERVICES-SUNCOAST	
GULF BCH TI BRIDGE	103,966
UNAPPROVED	
UNAPPROVED	8,198
UNAPPROVED	141,761
UNAPPROVED	699
ST PETE 47 AVE 34 ST N	4,019
ST PETE PILSBURY	12,453
LARGO VAR	
GULF BCH ISLA DEL SOL	103,889
UNAPPROVED	7,181
LARGO 5400 WHITNEY	53,903
ST PETE 1 BOOKER CRK PL	264,097
ST PETE 1 BOOKER CRK PL	75
PINELLAS PK 37TH ST & 106 AVE	20,962-
LARGO 1001 STARKEY RD	
ST PETE 16ST S 1 TO S	
ST PETE BAYSHORE DR	
GULF BCH MADONNA TO PAG	96,396
LARGO 15000 ROOSEVELT	39,753
GULF BEACH 3401 PASADENA	91,110
GULF BCH BAYWAY ISLES	276
ST PETE SUNSHINE SKYWAY	129,801
ST PETE 300 16TH ST SO	407,023
SO. SUNCOAST UG DIST LINES $50000 & UNDER	
BLANKET UNDERGROUND SERVICES-NO. SUNCOAST	
CLWR BAYFRONT	110,777
CLWR MEMORIAL CAUSWY	107,502
NEW PORT RICHE SOUTHERN OAK 2	31,028
TARPON SPG WENTWORTH	14,857
CLWR WATERFORD CROSS	49,327
TARPON SPGS CRESCENTOAK PH1	48,018
TARP SPGS LANSBRK PRKW P2	132,928-
TARPON SPGS SEAGULL DR	43,402
CLWTR CR 95 & CR 74	770
NO. SUNCOAST UG DIST LINES $50000 & UNDER	
BLANKET UNDERGROUND SERVICES-CENTRAL	
OKLAWAHA OBG LADY LAKE	57,604
OKLAWAHA OBG LADY LAKE	25,307
OKLAWAHA OBG LADY LAKE	30,494
OKLAWAHA HICKORY RD	48,272-
OKLAWAHA SPRUCE CK SOUTH	10,348
OKLAWAHA SE115 AV S/O 42	
INVERNESS CAMBRIDGE 1 ST	37,691
OKLAWAHA SE 33ST-SE 58AV	
CENTRAL UG DIST LINES $50000 & UNDER	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
BLANKET UNDERGROUND SERVICE-NORTHERN	
NORTHERN UG DIST LINES $50000 & UNDER	
BLANKET UNDERGROUND SERVICES-RIDGE	
LK WALES ROSALIE OAKS	158,358
FROSTPROOF 1622 C R 630	58,031
HAINES CITY US2MN/ORANGERNG	78,423
AVON PARK US27/HIGHLANDS	58,893
HAINES CITY US 27 S US 92	12,425-
AVON PK HIGHLAND RIDGE	
HAINES CTY US 27 S OF 192	49,677
LK WALES 2060 HWY 27N	2,961-
LK PLACID TROP HARBOR	92,878
HAINES CTY 27N OF POLKCITY	64,322
RIDGE UG DIST LINES $50000 & UNDER	
BLANKET UNDERGROUND SERVICES - MID FLA	
WINTER GDN DR PHILLIPS BV	29,944
WTR GDN SILVERSTARCLARK	30,233-
WTR GDN DEERFIELD BLVD	49,920
WINTER GARDEN APOP-VINE RD	43,084
APOPKA 48 YALAHA	45,872
BUENA VISTA WEATHERBEE RD	5,592
BUENA VISTA WEATHERBEE RD	22,261
WTN GDN S O B T	10,537
WTR GDN I4-SAND LAKE RD	
WTR GDN MCKINNON RD	26,222
WTR GDN SAND HILL RD	51,715
WTR GDN VISTANA CTRE DR	91,232
EUSTIS DONNELLY	23,789
APOPKA OAK HOLLOW WAY	18,713
APOPKA BUNNELL RD	63,133
EUSTIS DONNELLY ST	2,968
WTR GDN VININGS WAY BLV	39,944
BUENA VISTA PARKWAY BLV EXT	
WINTER GDN PARKVIEW PT DR	45,486
WTR GDN VININGS WAY BLV	44,542
APOPKA CAYMAN CIRCLE	3,559
WTR GDN APOPKA VINELAND	
WTR GDN APOPKA-VINELAND	
WTR GDN WETHERBEE RD	21,315
WTR GDN BAY HILL	36,844
APOPKA BRIDGEWATER DR	57,849
APOPKA BRIDGEWATER DR	92,469
WINTER GARDEN WHITE RD	17,108
WTR GDN MCKINNON RD	39,884
WTR GDN WETHERBEE RD	12,197
CLERMONT PHASE 1	38,668
APOPKA HIAW & HMERSMTH	58,153-
WTR GDN HUNTERS CRK BLV	13,893

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
WTR GDN DORSCHER RD	45,804-
WTR GDN LINDFIELD & 192	85,901-
WTR GDN HUNTERS CREEK BV	14,568
WTR GDN LK BUTLER BLVD	158,537-
WINTER GDN CENTL FL PKWY	60,366
WTR GDN HNTRS CRK BLV	32,618-
APOPKA PIED-WEK SPGS	1,421-
EUSTIS SPRING OAK BLVD	4,511
WTR GDN LK BUTLER BLVD	
WTR GDN 6300 PARC CORN	
APOPKA ERROL ESTATES	86,556-
WTR GDN SAND LK RD	
WTR GDN DEERFIELD BLVD	
WTR GDN WETHERBEE RD	
WTR GDN WETHERBEE RD	
WTR GDN EDGEWOOD RANCH	
WTR GDN DEERFIELD BLVD	
BUENA VISTA EDGEWOOD RANCH	
APOPKA KELLY PK DR	
WTR GDN MAGUIRE RD	
WTR GDN VSTA DEL LGO BV	
WTR GDN SILVER STAR RD	
APOPKA KELLER ROAD	
DELEGATE DRIVE	47,470
CADDIE WAY	34,237
WINTER GRDN WINDY RIDGE RD	48,364
WINTER GARDEN APOPKA VINELAND	64,862
WINTER GDN DEER CK DR	11,808
WINTER GDN DEER CK DR	17,083
APOPKA PEMBROOK DR	61,010
BUENA VISTA BALBOA DR	21,475
WTR GDN INTERNATIONAL DR	171,213
WINTER GDN JOHN YOUNG PKWY	
MID FLORIDA UG DIST LINES $50000 & UNDER	
BLANKET UNDERGROUND SERVICES - EASTERN	5,877-
E ORANGE DEER RUN PKY	2,960-
PINE CASTLE VILLAGE 10	27,410-
E ORANGE SK 434	47,145
WINTER PARK ARBOR RIDGE N3	37,182
WINTER PK UNIV BV	
LONGWOOD CRYSTAL CK 1-3	43,051-
DELAND STATE RD 11	
EAST ORANGE EASTWOOD DRIVE .	7,834-
LONGWOOD OAK FOREST UN 8	45,735
LONGWOOD PRIMERA PH I	80,199
PINE CASTLE LK CONWAY EST	182-
EAST ORANGE OVIEDO FL	57,379
EAST ORANGE MCCULLOCH RD	37,181-

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
EAST ORANGE COLONIAL DR	56,585
E ORANGE MCCULLOCH RD	142,625-
E ORANGE OFF 434	75,574-
JAMESTOWN GREENBRIAR LN	23,527
EAST ORANGE MCCULLOCH ROAD	31,462-
E ORANGE RED BUG RD	1,655-
E ORANGE CYP SPGS PKY	18,633-
PINE CASTLE CHICASAW TR	68,545-
E ORANGE LK PRICE DR	
WINTER PK WYMORE RD	
EAST ORANGE CYP SPG PWY	
EAST ORANGE OFF ARTESIA AV	
EAST ORANGE OFF PINE ST	32,965-
PINE CASTLE MEADOWWOODS SUB	
DELAND US 15A DL E&O	
EAST ORANGE MITCHELL HAMMOK	
E ORANGE COLONIAL DR E	24,797-
E ORANGE LOCKWOOD	59,284
E ORANGE LOCKWOOD	7,239-
EAST ORANGE LOCKWOOD RD	36,136
JAMESTOWN LK MY BL & I-4	
E ORANGE PERCIVAL ROAD	47,881
LONGWOOD BEDFORD RD	21,154
E ORANGE LAKE BERGE RD	19,468
E ORANGE CYP SPGS PWK	80,906
E ORANGE TUSKAWILLA SUBD	39,558-
E ORANGE TWIN RIVERS PUD	82,113
E ORANGE TWIN RIVERS PUD	32,900-
E ORANGE SUNCREST SUBD	11,917-
E ORANGE STILLWATER SUBD	
REOPEN	672-
LONGWOOD MT GREENWOOD T5	31,376-
E ORANGE PINEY CREEK	31,211-
EAST ORANGE TUSKWILLA SUBD	34,995-
EASTERN UG DIST LINES $50000 & UNDER	
SUNCOAST DIV.-BLANKET OFFICE FURNITURE	741
ECC OFFICE FURNITURE	15,698
SYS COMPUTER SVCS DIV WKSTATION	8,009
SYS COMPUTER SERVICES DIV WORKSTATION	315,893
GOC BLDG B TRANS MONITOR PHSE 3 HDWE	569
GOC PRINTING SVCS	148,959
CUSTOMER SVCS VARIOUS OFF EQPT	10,685
BARTOW FURNITURE	516
CLWTR DIST OFC PURCH FURN	25,889
GULF BCH PURCH FURN	4,367
METER DEPT WMC AUTOMATION	328,711
SSUNC PURCH SOFTWARE COBOL	116,886
CLWTR E & O CONSTRUCT FURN	

FLORIDA POWER CORPORATION
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
PINELLAS TRANS CAD WKSTA	23,920
16TH ST CONF ROOM TABLE	702
CLWTR STRM PURCH OFF CHAIRS	800
PINELLAS FOSSIL OPER WK STA UG	9,603
GULF BCH DIST CARPET REPL	10,679
CLWR OFF FURN	5,169
WALSINGHAM OFFICE FURN	314
CAD APPL ANALYST WRKSTATION	12,076
GOC CARTRIDGE TAPE DRIVES	
GOC CARTRIDGE TAPE RACKS	6,285
SSC HUMAN RES PURCH FURN	3,363
25TH ST DIV OFC PURCH OFF FURN	12,100
GOC SHEET FEEDER	765
NEW PT RICHEY REMODEL OFC	1,622
METER OFFICE FURNITURE	16,032
SSUNC FLT SVCS BOOKCASE	
ST PETE FLEET SVCS FURN	912
GOC A6 & A7 REFURBISHING	
TRANS & DIST MAINT CALCULATORS	
BARTOW RACKS/MISC EQPT	2,467
BARTOW IBM WHEELWRITER	751
WALSINGHAM PURCH TYPEWRITER	
WALSINGHAM FURNITURE	2,353
DIST ENGRG&OPEP COMPUTER	4,681
ST PETE DIST PURCH FURN	531
METER DEPT BK ROOM RABLES	
GOC SEC CHAIR	376
TARP SPGS MAIL SORTING CTR	
TARP SPGS BI-LEVEL CRT STAT	246
CLWTR DIST REPL PRINTER	
25TH ST ENG REPL WEST PANELS	
25TH ST PURCH XEXOX 6020 TYPEWRITER	977
ST PETE DO PURCH FURN	
PINELLAS PARK PURCH CHAIRS	1,774
LEGAL PURCH PRINTERS-PC	
ECC PURCH OFF FURN	
ENGY MGMT RES PURCH COMPUTER	8,346
GOC "H" PURCH EXEC FURN	
ST PETE DIST PURCH LOBBY FURN	
CLWTR PURCH PAPER SHREDDER	
SYS/SMC PURCH LASER PRINTER	1,819
GOC PURCH COPY MACHINE	12,538
GOC PURCH SCANNER	7,392
CLWTR PURCH SLIDE PROJECTOR	
GULF BCH CABINET	
ST PETE LINE SER MINI-BLINDS	
ENERGY EFF PROG COMPUTERS-LAPTOP	7,348
SSUNC PC WKSTATION	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
NSUNC COMPUTER EQPT	
NSUNC CHAIR	319
TARPON SPGS BOOKCASES	214
SAFETY DEPT BOOKCASES	156
GULF BCH PAINTINGS	
METER DEPT SHREDDER	
N/S HUMAN RESOURCES OFF EQPT & FURN	301
GOC CONSTRUCT FURN BLDG MGT	
SYS WORKSTATIONS FOR 1990	
SYS ITT COURIER EQPT	
SYS ITT COURIER CASH POSTING TERM	
NSUNC DIV OFC PURCH CHAIR	
SSUNC ENGY SVC PURCH FURN	
SSUNC ENGY SVC PURCH FURN	
BART PURCH FURN OP CTR	
GOC POSTSCRIPT LASER PRTR	
GOC PURCH WEST/STLCASE FURN	
PINELLAS DESIGN & DRAFTING SYS	
SYS PAYMENT PROCESSING SYSTEM	247,681
GOC AUTOMATED ACCOUNTING SYSTEMS	88,209
ECC SCADA SYS REPL-900MHZ DATA CONCENTOR	87,004
CENTRAL DIV.-BLANKET OFFICE FURNITURE	2
CR3 1989 FURN PURCH	828
CR COMPUTER SVCS UPGRADE COMPUTER	69,175
TRENTON FURNITURE	18,324
CR COMP SVC UPGRADE SITE PRINTING	19,247
CR COMP SVC SITE DEC TO MAINFRAME	21,386
CR NORTH PURCH FURN	1,838
CR REPL/RETIREMENT OF EXITING FURN	4,921
CR SO CHAIRS	
OCALA COMPUTER	
CR ADMN OFF FURN & EQPT	24,312
CR COMP SVC UPGRADE DEC	29,437
CR12 COMPUTER CABINETS	2,024
CR12 VIDEO CAMERA & PLAYERS	1,620
CR OFF FURN HEALTH SVCS	553
CR ADM PURCH FURN	
CR SITE ADM OFC EQPT & MACHINERY	1,327
HIGH SPGS FURNITURE	2,151
BROOKSVILLE SAFE	1,021
CR SO MEETING TABLES	1,002
WW OFF FURN	7,234
WILDWOOD CENT WHSE PURCH PRTR	
CRY RIV HEALTH PURCH REFRIG	
CR3 1989 FURN WORKING INVENTORY	
CR3 1989 OFF FURN & EQPT	
CR12 COMPUTER CABINET	1,673
CR12 LAN OFFICE FURN	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CR45 VIDEO CAMERA	1,562
CR3 MINOR NO-STD COMPUTER PUR	
CRYS RIV DO PURCH FURN	
OCALA MICROWAVE	
CR12 PURCH WORKSTATIONS	
CR HVAC PURCH FURN	
CR ADMINM PURCH FURN & EQPT	
CR45 PURCH FURN	
CR3 MISC NON-STD OFFICE EQUIP	21,295
C R ADMIN OFF FURN	10,323
NORTHERN DIV.-BLANKET OFFICE FURNITURE	
SUWANNEE CONTROL ROOM CHAIRS	1,803
SUWANNEE FILE CABINET	301
MADISON DIST PURCH FURN	
JASPER PURCH FURN	489
DIV OFF PURCH CHAIR	
NORTH DIV LN PURCH FURN	424
RIDGE DIV.-BLANKET OFFICE FURNITURE	
LK WALES NEW RIDGE DIV OFF BLDG	191,796
LK WALES OFF FURNITURE	
MID FLA DIV.-BLANKET OFFICE FURNITURE	
BUENA VISTA E&D CTR PARTITIONS	1,670
SYS/GT PURCH FURN	2,135
TURNER OFFICE CABINET	3,319
WTN GDN LOBBY REMODEL	45,279
DEBARY OFF FURN	1,497
PINE CASTLE MISC FURN	18,839
JAMESTOWN OFF FURN	2,902
MID-FL FURNITURE	
VP ADMIN A/V EQPT	
DEBARY PURCH TYPEWRITER	
ENGY SERVICE PURCH EQPT	5,545
JAMESTOWN SAFETY PURCH FURN	3,518
WTR PARK PURCH CHAIR	307
LONGWOOD FURN	822
WTR GDN PURCH COLLECTION BOX	
SYS 14FT PLATFORM ON STAKE BDY #3193	3,639
JAMESTOWN PLATFORM BODY	3,826
SYS 2 CHASSIS VEH 3246 & 3252	83,647
WW SEMI-TRAILER VEH #4456	12,972
SYS 8 FT FLATBED #1892	1,933
SYS 8 FT FLATBED #1899	2,178
SYS 8 FT FLATBED #1933	1,921
INVERNESS (1) 30000 LB GVW TRAILER 4003	12,617
WILDWOOD (1) SEMI-TRACTOR #3017	47,028
SYS (1)5FT JIB #3506	2,459
SYS (1) 45' DRY FRT TRAILER #4071	15,664
JAMESTOWN 9.5' PLATFORM BDY #3190	3,274

FLORIDA POWER CORPORATION
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
SUB MAINT 1 TON DISPLAY VAN 3001	14,013
OCALA (1) TON CAB & CHASIS 3051	12,984
APOPKA (1) AIR COMPRESSOR 4053	11,531
SYS (6)UTILITY VEH 1253/60/65/71/79/1303	101,826
SYS (8)21/2 TON CAB & CHASSIS	376,871
SUBST MAINT AERIAL DEVICE 3031	22,599
SYS (1)42FT AERIAL DEVICE VEH 3324	70,273
SYS (1)42FT AERIAL DEVICE VEH 3325	69,552
SYS (1)42FT AERIAL DEVICE VEH 3326	69,646
SYS (1)42FT AERIAL DEVICE VEH 3327	69,081
SYS (1)42FT AERIAL DEVICE VEH 3328	71,018
SYS (1)42FT AERIAL DEVICE VEH 3329	69,193
SYS (1)42FT AERIAL DEVICE VEH 3340	69,092
SYS (1)42FT AERIAL DEVICE VEH 3341	70,423
OCALA (1) AERIAL DEVICE #3051	26,408
SYS (2) UTILITY SVCS BDY#3246&#3252	32,040
SYS (4)MOUNTING KITS	3,806
BUENA VISTA CABLE VEH 3603	3,990
ST PETE (1)STAKE BDY VEH 3183	6,009
SYS (1) 8FT FLTBED #3127	2,083
JAMESTOWN (1) 6X4 CHASSIS VEH 3076	43,421
CR DIV LN PUR & INST (1) TRAILER #4037	5,232
SYS FAB & INST 9FT FLATB #3177	4,018
JSTWN (1) CRAN-PLTFORM BDY #3076	35,677
JMSTW FAB-INST PLATFORM BODY #3116	2,103
MONTICELLO CHASSIS & TR MOUNTED CRANE	72,075
FAB & INST FLATBD #1454	1,835
FAB & INST FLATBD #1811	1,422
FAB & INSTALL FLATBD #1550	1,961
PURCH-INST TRAILERS #4187,4188	15,354
TC&M FAB-INST ANCHOR TEST #3162	7,808
TCM FAB/INST ANCH TEST #3163	8,342
SYS 19 DIESEL CAB & CHASSIS	450,653
ST PETE FLEET SVCS DIESEL CAB & CHASSIS	41,001
APOPKA 14' FLATBED CHASSIS 3548	6,897
DELAND 14' BODY ON CHASSIS 3543	13,088
TRANS CONSTR CHASSIS #3541	8,619
PURCH AERIAL DEVICE #3038	217
PURCH AERIAL DEVICE #3039	217
PURCH AERIAL DEVICE #3053	217
PURCH AERIAL DEVICE #3061	217
PURCH AERIAL DEVICE #3064	108
PURCH AERIAL DEVICE #3065	108
PURCH AERIAL DEVICE #3086	108
PURCH AERIAL DEVICE #3087	108
PURCH AERIAL DEVICE #3092	108
PURCH AERIAL DEVICE #3101	738
PURCH AERIAL DEVICE #3102	738

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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
PURCH AERIAL DEVICE #3108	528
PURCH AERIAL DEVICE #3109	866
PURCH AERIAL DEVICE #3111	420
PURCH AERIAL DEVICE #3145	532
SYS PURCH-INSTAL PASS CARS	187,642
SYS (2) SERVICE BODIES	21,735
SYS FLT SVCS STAKE BDY #3148	6,191
SYS A/C ON 4X2 SUBURBAN #1013	690
SYS (20) CAB-CHASSIS	767
SYS 8 CAB-CHASSIS	662
SYS 8 CAB-CHASSIS	662
SYS PURCH/INSTALL (12) MINI VANS	681
SYS PURCH/INSTALL (4) VANS	452
FAB-INST PLATFM DUMP BDY#3024	1,383
INVERNESS FAB/INST FLTBD #3545	5,130
SYS (4) DIESEL CHASSIS	
SYS(5)DIESEL CHASSIS	
SYS(12)DIESEL CHASSIS	
AVON PK 50 AERIAL DEVICE VEH 3286	
LAKE WALES 50 AERIAL DEVICE VEH 3287	
INVERNESS 50 AERIAL DEVICE VEH 3288	
DELAND 50 AERIAL DEVICE VEH 3289	
SYS (4) CAB & CHASSIS VEH3303-3307	
INST (20) 4X2 PICKUP TRUCKS	
(5)PU'S#1556,1557,1564,1565,1566	
SYS (15)PICKUP TRUCKS	
INST (12) 42FT AERIAL DEVICES	
CTRL DIV SUB TRAILER VEH 4331	3,883
SYS 6 DIESEL CAB&CHASSIS	286,783
OCALA VAN 1209	12,924
SYS 15 3/4 TON 4X2 CAB-CHASSIS	172,177
APOPKA UTILITY BODIES #3148&3346	4,709
SYS 77 ALUMINUM CROSS BDY BOXES	13,878
SYS 8 ELECTRIC WRENCHES	7,315
SUBSTA CONSTR PLATFORM BDY #3157	5,483
CRFS 1 PLATFORM DUMP BDY #3016	3,123
ECC BACK-UP MODEMS	25,561
SYS VARIOUS SYS DATA MODEMS	17,517
SYS VARIOUS PLUG-IN MODULES	89,112
VARIOUS REPL SYS PTBL & MOBILE RADIOS	206,008
SYS MOBILE & PORTABLE RADIOS	106,696
CLWR/WTR PK REPL BATTERIES ON PBX&ACD	29,093
CLWTR DIST ELECTRONIC KEY SYS	24,135
SYS PURCH/INST CELLULAR PHONES	4,308
SYS CELLULAR TELEPHONE	1,436
VARIOUS PORTABLE RADIOS	14,199
PORTABLE RADIO SYS UPGRADE	
SYS INST MOBILE/PORTBLE RADIOS	

FLORIDA POWER CORPORATION
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
SYS MISC TELEPHONE EQUIP	
SYS DATA MODEMS	
25TH ST INSTALL EQUIP (SCOTTY'S)	
SYS PLUG-IN MODULES	
ECC REPL PBX	
ST PETE ECC 900 MHZ RADIO	24,140
GOC/ECC FIBER OPTIC DATA CHANNELS	5,042
CLWR DISTB AUTO 900 MAS SYS	17,183
CITRUS&MARION DIELECTRIC INST	158,100
CITRYS/MARION 230KV LINE	416,489
CITRUS/MARION 69KV LINE	608,217
REPL MICROW EQPT WEEKI WACH-BROOKS	49,725
CRY RIV REPL MICROWAVE ANTENNA	8,590
INVERNESS REPL MICRO ANTENNA	8,937
CITRUS/MARION CTY FIBER OPTIC SYS	230,138
FT WHITE REPL MICROW ANTENNA	12,196
QUINCY 900MHZ RADIO SYS	19,754
HAINES CTY REPL MICRO ANTENNA	23,562
GRIFFIN REPL MICRO ANTENNA	40,150
LK PLACID LD MNGT BASE STA	5,482
N LONGWOOD 900MHZ MAS MASTER	50,205
WINDERMERE REPL MICRO ANTENNA	10,733
LK WALES INSTALL TELEPHONE EQPT	40,429
SUBSTA CONSTR SYS TOOLS & WK EQPT	4,203
METER DEPT METER COMPARITORS	210
TRANS CONSTR MINOR TOOLS	14,396
SYS BLANKET TOOL W/O	4,277
NSUNC FLT SVC BLK MISC TOOLS	873
CLW SUB MTCE PURCH PAINT EQPT	727
S SUNC BLANKET TOOL W/O FLEET SVCS	1,771
SYS PTBLE RADIOS	9,128
SYS PROT & CNTL INTERROGATION DEVICE	8,492
SUBST CONST PURCH CLEANING EQPT	
WW FLEET BLANKET TOOL	10,331
CENTL WW ABRASIVE BLAST CABINET	4,293
OCALA TSE TUGGER DRUM DPT40	
WILDWOOD FLEET 1990 BLK TOOL	
MONTICELLO MINOR TOOLS	1,563
MONTICELLO TOOL PUR & REPL	784
JAMESTOWN TOOL & EQPT	8,005
APOPKA & BUENA VISTA SHOP TOOLS	10,640
APOPKA RELOCATE OVERHEAD CRANE	26,167
BUENA VISTA VARIOUS MINOR TOOLS	4,072
GOC VIEWING STATIONS FOR FEEDS	2,969
GOC AUDIOVISUAL SVCS EQPT	8,085
GOC PURCH 5 INTOXILYZER	37,126
GOC PURCH STORAGE CABINET	
GOC SCAN-JET-PLUS SCANNER	1,856

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
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DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
GOC AUDIO VISUAL EQPT	13,127
GOC AUDIOVISUAL EQUIPMENT	5,088
AV TRNG EQPT H2P MGMT/CAREER DEV	7,168
ST PETE GOC PURCH AUDIO EQPT	5,648
GOC PCR/SLIDEWRITER ENH UPGRD	3,195
HIGG STRM PREFAB OFC & A/C	
CR SITE STRM PURCH MISC EQPT	8,167
CR SO S/R	
CENTL WW REPLACE FORK TRUCKS	28,247
CR SITE INST OF EXHIBITS	
REOPEN METER PORTABLE TEST EQPT	
METER DEPT PURCH PORT TEST EQPT SYS	27,506
METER PORT TEST EQPT DIV OP	23,805
METER PORT TEST EQPT	27,253
METER PORT TEST EQPT DIV OP	15,190
METER DEPT PORT TEST EQPT	18,184
METER PTBLE TEST EQPT	22,293
METER PTBLE TEST EQPT	27,671
METER PTBLE TEST EQPT SYS WIDE	9,895
METER PTBLE TEST EQPT TELECOMMUNICATIONS	9,821
METER PORT TEST EQPT	7,973
GOC REPL TILE/FRAMEWORK	
WALSINGHAM STRM PURCH A/C	14,801
WALSINGHAM OP CTR SECURITY SYS	
NEW PORT RICHEY OFF REMODEL	868
GULF BCH OFFICE REMODEL	13,145
CLWTR OP CTR UG MOTOR TANK REPL	5,246
25TH ST OP CTR	61,692
GOC REPL VINYL TILE	1,064
ST PETE 2496 24TH AVE N	804
25TH ST ADDITION SCOTTY RENOVATION	36,050
LARGO DIST LAND PURCHASE	1,794
GOC A6 REFURB PURCH CARPET	21,624
GOC COOLING UNIT CONDENSER REPL	
GOC A6 & A7 REFURBISHING	3,856
GOC COOLING UNIT	7,997
GOC B2 & BLDGS C D & H REFURISH BK RM	19,370
GOC POWER FILE	13,341
GOC JOGGING TRAIL	7,518
PALMETTO OP CTR BEAUTIFICATION	10,018
SEVEN SPGS OP CTR	354
GOC PURCH CARPET "H"	
CUSTOMER SVC CTR WINDOW INSTALLATION	
CUSTOMER SVC CTR WINDOW INSTALLATION	
GOC INST AUTO DOORS E2S/A1(TOWER)	
CLWTR OP CTR DIESEL FUEL TANK DIKE	
WALSINGHAM DIESEL FUEL TANK DIKE	
LAND O'LAKES DISTRICT OFFICE	20,646

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1989

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
GOC A7 REFURBISHING	4
GOC COMPUTER ROOM EXPANSION	173,714
SEVEN SPRINGS NEW OP CTR (LAND)	1,439,754
ST PETE DIST FRT CTR RECONSTR	68,245
REOPEN	
ST PETE DIST OFF PARKING DRIVE-IN	10,671
CLWR NEW DISTRICT OFFICE	859,700
WW CENTL REP SHOP PAINT & SANDBLAST	19,806
SUMTER CTY WW OPER COMPLEX	58,283
WW COVERED STG AREA ADDITION	2,184
WW CONCRETE STORAGE AREA ADDITION	37,640
WW COMPLEX GUARD HOUSE	4,122
INVERNESS INSTALL MONITORING WELL	
WILDWOOD PAVING MATL STORAGE AREA	61,785
WILDWOOD CNT MAT CNTR MAINT FAC	50,828
TRENTON LINE OPERATING CENTER	240,852
WW S/R SURFACE WATER DRAINAGE	324,417
MADISON DIST OFC REPL ROOF	
MADISON OP CTR ALARM SYS	1,633
PERRY S/R RE-ROOF	27,542
MONTICELLO OP CTR UTIL BLDG	
MONTICELLO FLEET SVCS DRAINAGE SYS	19,716
LAND O LAKES LAND ACQUISITION	398,777
AVON PARK LN RENOVATION	3,634
LK WALES OP CTR UG MOTOR TANK REPL	3,931
HAINES CTY OP CTR BLDG EXP	
LK CTY 8 ACRES OF LAND	
E ORANGE DIST OFF CENTER	9,604
EAST ORANGE OFFICE SECURITY SYS	7,383
WTR GDN OP CTR SECURITY SYS	738
JAMESTOWN GARAGE PIPING	1,890
DELAND RETENTION POND RETROFIT	4,011
APOPKA DIST RECARPETING	2,688
ENTERPRISE TRNG CTR 4"WELL(ELFERS)	
WINTER PARK PARKING LOT LIGHTING	11,602
WTR GDN STRM TRUCK OVER REROOF	17,767
DELAND E&O CTR MODIF&FLT SVCS BLDG	36,463
GENERAL & ADMIN EXP-EXECUTIVE DEPT	1
GENERAL & ADMIN EXP-PLANT ACCTG	1-
GENERAL & ADMIN EXP-GENERATION CONST	
CONSTRUCTION PAYROLL ACCRUAL	1,223,063
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1989

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
	124,751,137*

* Difference from page 216 due to rounding.

CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a), kinds of overheads according to titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	GENERAL ADMINISTRATIVE CAPITALIZED	737,582
2	ENGINEERING AND SUPERVISION	17,104,323
3	ENGINEERING SERVICES	12,826,587
4	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	2,933,427
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46	TOTAL	33,601,919

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover (b) the general procedure for determining the amount capitalized (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

ENGINEERING AND SUPERVISION

THE EXPENDITURES REPORTED UNDER THE ABOVE CAPTION INCLUDE PAYROLL, AUTO, EXPENSE ACCOUNTS AND MISCELLANEOUS EXPENSES OF EMPLOYEES ENGAGED ON SPECIFIC PROJECTS, AND ARE CHARGED DIRECTLY TO THE WORK ORDERS INVOLVED, EXCEPT OVERHEAD AND UNDERGROUND DISTRIBUTION LINES. COSTS FOR OVERHEAD AND UNDERGROUND LINES ARE CHARGED DIRECTLY TO A SEPARATE WORK ORDER FOR EACH IN CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF DISTRIBUTION, ENGINEERING AND SUPERVISION MONTHLY CHARGES TO THE RELATED CONSTRUCTION WORK IN PROGRESS MONTHLY DIRECT CHARGES.

AMOUNT CAPITALIZED $12,722,938

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line (5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)		Amount (b)	Capitalization Ratio (Percent) (c)		Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S	104,937			
(2)	Short-Term Interest				s	9.44
(3)	Long-Term Debt	D	953,011	42.36%	d	8.02
(4)	Preferred Stock	P	233,497	10.38%	p	7.21
(5)	Common Equity	C	1,063,224	47.26%	c	13.75
(6)	Total Capitalization		2,249,732	100.00%		
(7)	Average Construction Work in Progress Balance	W	132,589			

2. Gross Rate for Borrowed Funds

$$s\left(\frac{-}{W}\right)+d\left(\frac{-----}{D+P+C}\right)\left(1-\frac{-}{W}\right) = 8.18$$

3. Rate for Other Funds

$$\left[1-\frac{S}{W}\right]\left[p\left(\frac{-----}{D+P+C}\right)+c\left(\frac{-----}{D+P+C}\right)\right] = 1.52$$

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds - 8.03

b. Rate for Other Funds - 0.00

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (continued)

GENERAL ADMINISTRATIVE CAPITALIZED

GENERAL ADMINISTRATIVE CAPITALIZED REPRESENTS THE INCREMENTAL SALARIES AND EXPENSES OF GENERAL OFFICE EMPLOYEES WHOSE DUTIES ARE DIRECTLY ATTRIBUTABLE TO CONSTRUCTION. THE COSTS ARE CHARGED DIRECTLY TO SEPARATED WORK ORDERS, CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF GENERAL ADMINISTRATIVE CAPITALIZED MONTHLY CHARGES TO THE MONTHLY CONSTRUCTION WORK IN PROGRESS CHARGES.

AMOUNT CAPITALIZED $685,837

ENGINEERING SERVICES

INCLUDES AMOUNTS PAID TO OTHER COMPANIES, FIRMS, OR INDIVIDUALS FOR SPECIALIZED ENGINEERING SERVICES AND ASSISTANCE, WHICH ARE CHARGED DIRECTLY TO RELATED CONSTRUCTION WORK ORDERS.

AMOUNT CAPITALIZED $10,574,258

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION

THE AFUDC RATE APPROVED BY THE FLORIDA PUBLIC SERVICE COMMISSION FOR 1988 WAS 8.03%. RATE ORDER 16371 ALLOWED SIMPLE COMPOUNDING OF AFUDC EFFECTIVE JANUARY 1, 1986. THE MONTHLY COMPOUND FACTOR IS COMPUTED USING THE FOLLOWING FORMULA:

$$\left(1+\frac{R}{12}\right)^{12} - 1 = R$$

R = ANNUAL AFUDC RATE

THE MONTHLY RATE (ANNUAL RATE - 12) IS APPLIED TO THE BEGINNING MONTH'S BALANCE PLUS ONE HALF OF THE PRIOR MONTH'S CHARGES - ADJUSTED FOR AFUDC AND CONTRACT RETAINAGE. THE COMPOUNDING OF AFUDC IS COMPUTED BY MULTIPLYING THE MONTHLY AFUDC BALANCE BY THE MONTHLY COMPOUND FACTOR. WORK ORDERS REQUIRING LESS THAN ONE MONTH TO COMPLETE, BLANKETS, AND CERTAIN OTHER MINOR WORK ORDERS ARE NOT SUBJECT TO AFUDC. THE IN-SERVICE DATE IS ASSUMED TO BE THE 15TH DAY OF THE MONTH FOR THOSE PROJECTS LESS THAN $10,000,000. PROJECTS GREATER THAN $10,000,000 USE THE ACTUAL IN-SERVICE DATE.

AFUDC, CALCULATED ON NUCLEAR FUEL IN PROCESS BALANCES, IS COMPUTED USING THE ANNUAL RATE DIVIDED BY TWELVE. NUCLEAR FUEL IS CONSIDERED IN-SERVICE WHEN RECEIVED ON SITE.

AMOUNT CAPITALIZED $1,766,167

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non - depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
	Section A. Balances and Changes During Year				
1	Balance Beginning of Year	1,251,557,977	1,251,557,977		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	154,902,951	154,902,951		
4	(413) Exp. of Elec. Plt. Leas. to Others	0	0		
5	Transportation Expenses-Clearing	5,674,703	5,674,703		
6	Other Clearing Accounts	0	0		
7	Other Accounts (Specify):				
8	A/C 151 Fuel Stock - Oil	338,028	338,028		
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	160,915,682	160,915,682	NOT	NOT
10	Net Charges for Plant Retired:			APPLICABLE	APPLICABLE
11	Book Cost of Plant Retired	35,484,581	35,484,581		
12	Cost of Removal	8,237,200	8,237,200		
13	Salvage (Credit)	11,149,585	11,149,585		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	32,572,196	32,572,196		
15	Other Debit or Credit Items (Describe)				
16	See Page 219-A	2,910,344	2,910,344		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,382,811,807	1,382,811,807		
	Section B. Balances at End of Year According to Functional Classifications				
18	Steam Production	461,901,600	461,901,600		
19	Nuclear Production	213,326,290	213,326,290		
20	Hydraulic Production - Conventional Steam	10,947,840	10,947,840		
21	Hydraulic Production - Pumped Storage	0	0		
22	Other Production	111,528,843	111,528,843		
23	Transmission	188,932,878	188,932,878		
24	Distribution	330,039,746	330,039,746		
25	General	66,134,610	66,134,610		
26	TOTAL (Enter Total of lines 18 thru 25)	1,382,811,807	1,382,811,807		

DESCRIPTION OF OTHER DEBIT OR CREDIT ITEMS - PAGE 219 LINE 16

PAGE 207 LINE 88 COLUMN D	36,018,499
PAGE 219 LINE 11 COLUMN C	35,484,581
DIFFERENCE	533,918
NON-DEPRECIABLE PROPERTY RETIREMENTS	3,463
DEPRECIABLE PROPERTY RETIREMENTS	530,455

EXPLANATION OF DEPRECIABLE PROPERTY RETIRED AND NOT CLOSED TO ACCOUNT 108:

SALE OF DISTRIBUTION FACILITIES TO GLADES ELECTRIC COOPERATIVE	18,395
RETIREMENT TO ACCOUNT 111 OF LIMITED-TERM ELECTRIC PLANT	512,060
DEPRECIABLE PROPERTY RETIREMENTS	530,455

EXPLANATION OF OTHER, LINE 15:

TO RECORD INTEREST INCOME ON THE NUCLEAR PLANT DECOMMISSIONING FUND	2,139,080
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR THE PURCHASE OF FACILITIES FROM WITHALACOOCHEE ELECTRIC COOPERATIVE	500,313
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR THE PURCHASE OF FACILITIES FROM TRI COUNTY ELECTRIC COOPERATIVE	36,145
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR THE SALE OF FACILITIES TO GLADES ELECTRIC COOPERATIVE	(8,622)
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR THE PURCHASE OF FACILITIES FROM GLADES ELECTRIC COOPERATIVE	243,428
TOTAL OTHER ITEMS	2,910,344

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1989

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
2	(SEE ATTACHED SCHEDULE 221-A)	699,387	0	699,387
3				
4	PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
5	(SEE ATTACHED SCHEDULE 221-B)	3,985,185	838,200	4,823,385
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43	Minor Items Previously Devoted to Public Service	0	0	0
44	Minor Items - Other Nonutility Property	0	0	0
45				
46	TOTAL	4,684,572	838,200	5,522,772

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1989

PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE

COUNTY	DESCRIPTION	DATE OF TRANSFER TO ACCOUNT 121	BALANCE 12/31/88	PURCHASES, SALES, TRANSFERS, ETC.	BALANCE 12/31/89
CITRUS	VACANT LAND	SEPTEMBER 1984	2,833	0	2,833
CITRUS	VACANT LAND	DECEMBER 1984	142	0	142
CITRUS	VACANT LAND	JANUARY 1983	106,132	0	106,132
CITRUS	VACANT LAND	AUGUST 1983	816	0	816
CITRUS	VACANT LAND	AUGUST 1973	1,418	0	1,418
CITRUS	VACANT LAND	AUGUST 1978	1,300	0	1,300
GADSDEN	VACANT LAND	JANUARY 1944	150	0	150
GADSDEN	VACANT LAND	JANUARY 1944	1,133	0	1,133
HERNANDO	VACANT LAND	JANUARY 1944	826	0	826
HIGHLANDS	VACANT LAND	DECEMBER 1956	1,860	0	1,860
LAKE	VACANT LAND	APRIL 1983	40,708	0	40,708
ORLANDO	VACANT LAND	OCTOBER 1944	0	0	0
PASCO	VACANT LAND	AUGUST 1976	185,608	0	185,608
PINELLAS	VACANT LAND	NOVEMBER 1984	27,354	0	27,354
PINELLAS	VACANT LAND	DECEMBER 1967	38,595	0	38,595
PINELLAS	VACANT LAND	NOVEMBER 1964	7,200	0	7,200
PINELLAS	VACANT LAND	JULY 1978	10,210	0	10,210
PINELLAS	VACANT LAND	DECEMBER 1976	38,911	0	38,911
PINELLAS	VACANT LAND	DECEMBER 1978	80,911	0	80,911
PINELLAS	VACANT LAND	MARCH 1979	3,927	0	3,927
PINELLAS	STRUCTURES	MAY 1972	8,159	0	8,159
PINELLAS	VACANT LAND	JULY 1986	48,300	0	48,300
POLK	VACANT LAND	DECEMBER 1944	139	0	139
POLK	VACANT LAND	DECEMBER 1976	4,749	0	4,749
SEMINOLE	VACANT LAND	JUNE 1984	529	0	529
VOLUSIA	VACANT LAND	MAY 1960	188	0	188
VOLUSIA	VACANT LAND	MAY 1976	5,193	0	5,193
VOLUSIA	VACANT LAND	JANUARY 1980	12,551	0	12,551
VOLUSIA	VACANT LAND	JANUARY 1983	44,170	0	44,170
GADSDEN, LEON, & LIBERTY	VACANT LAND	DECEMBER 1970	0 25,375	0 0	0 25,375
	TOTAL		699,387	0	699,387

PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE

COUNTY	DESCRIPTION	BALANCE 12/31/88	PURCHASES, SALES, TRANSFERS, ETC.	BALANCE 12/31/89
ALACHUA	LAND	41	0	41
CITRUS	LAND	76,041	0	76,041
FRANKLIN	LAND	1,418	0	1,418
GILCREST	LAND	18	0	18
GULF	LAND	13,165	0	13,165
HARDEE	STRUCTURES	560,718	0	560,718
HERNANDO	LAND	12,097	(4,013)	8,084
HIGHLANDS	LAND	6,536	0	6,536
LAKE	LAND	3,975	0	3,975
MARION	LAND	10,321	0	10,321
ORANGE	LAND	17,354	0	17,354
PASCO	LAND	66,683	0	66,683
PASCO	STRUCTURES	10,291	0	10,291
PINELLAS	LAND	281,024	0	281,024
PINELLAS	STRUCTURES	58,326	0	58,326
POLK	LAND	49,732	0	49,732
SEMINOLE	LAND	43,023	18,504	61,527
SEMINOLE	STRUCTURES	0	823,709	823,709
SUWANNEE	LAND	9,010	0	9,010
VOLUSIA	LAND	2,749,370	0	2,749,370
WAKULLA	LAND	16,042	0	16,042
	TOTAL	3,985,185	838,200	4,823,385

TRANSFERS FROM NON-UTILITY PROPERTY - 1989	COUNTY	AMOUNT
NONE	-----	0

ADDITIONS TO NON-UTILITY PROPERTY - 1989		
NONE	-----	0

TRANSFERS TO NON-UTILITY PROPERTY - 1989		
LAND - ALTAMONTE OPERATIONS CENTER	SEMINOLE	18,504
STRUCTURES - ALTAMONTE OPERATIONS CENTER	SEMINOLE	823,709

RETIREMENTS FROM NON-UTILITY PROPERTY - 1989		
VACANT LAND - PURCHASED FROM DELTONA CORPORATION	HERNANDO	4,013

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give totals in columns (e), (f), (g) and (h).
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3				
4				
5	N O T			
6				
7	A P P L I C A B L E			
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39	TOTAL Cost of Account 123.1:			
40	==========		TOTAL	

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts in a footnote, and state the number of pledges and purpose of the pledge.
5. If Commission approval is required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on line 40, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
	N O T			5
				6
	A P P L I C A B L E			7
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments Which Use Material
	(a)	(b)	(c)	(d)
1	Fuel Stock (Account 151)	61,585,529	70,999,645	
2	Fuel Stock Expenses Undistributed (Account 152)	0	0	
3	Residuals and Extracted Products (Account 153)	0	0	
4	Plant Materials and Operating Supplies (Account 154)	0	0	
5	Assigned to - Construction (Estimated)	0	0	
6	Assigned to - Operations and Maintenance	0	0	
7	Production Plant (Estimated)	44,642,579	51,572,890	PRODUCTION
8	Transmission Plant (Estimated)	3,927,808	4,011,931	PRODUCTION
9	Distribution Plant (Estimated)	22,257,577	22,734,274	PRODUCTION
10	Assigned to - Other	293,657	323,317	PRODUCTION
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	71,121,621	78,642,412	
12	Merchandise (Account 155)	509,096	448,844	
13	Other Materials and Supplies (Account 156)	0	0	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	0	0	
15	Stores Expense Undistributed (Account 163)	316,485	40,999	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (per Balance Sheet)	133,532,731	150,131,900	

INVENTORY ADJUSTMENTS	ACCOUNT	DEBIT	CREDIT
A. TO SET UP SUBSTATION MAINTENANCE STOREROOM PARTS	154.01	1,192,085	
	572.20		655,647
	592.20		536,438
B. PRICE ADJUSTMENTS MADE TO ITEMS IN INVENTORY TO REFLECT	101.02		2,392,590
ESTIMATED COST. THE ITEMS WERE ORIGINALLY BROUGHT INTO	101.03		41,437
STORES AT NOMINAL AMOUNTS FOR INVENTORY CONTROL AND	154.03	2,434,027	
TRACKING. THE DOLLARS WERE TRANSFERRED TO INVENTORY FROM	154.05	213,007	
A DEFERRED CREDIT ACCOUNT WHICH WAS LATER DISTRIBUTED TO	253.16	2,861,431	2,861,431
VARIOUS ACCOUNTS.	528.00		213,007

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss (Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr.).) (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
1						
2						
3	N O T					
4						
5	A P P L I C A B L E					
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12						
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14						
15						
16						
17						
18						
19						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr).) (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
21						
22						
23	N O T					
24						
25	A P P L I C A B L E					
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL					

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.10 - 80108					
2	CONSTRUCTION CHARGES FOR CR#3					
3	PARTICIPANTS					
4	(3/25/77 -)	275,064	2,252,204	143.10	2,292,043	235,225
5						
6	J.O. #186.20					
7	LOAD CONTROL SWITCHES, DEVICES AND					
8	HARDWARE					
9	(2/01/82 -)	24,566,735	6,025,740	186.21	3,658,626	26,933,849
10						
11	J.O. #186.21					
12	LOAD CONTROL SWITCHES -					
13	ACCUMULATED AMORTIZATION					
14	(12/01/85 -)	(11,219,955)	3,658,626	908.80	5,158,406	(12,719,735)
15						
16	J.O. #186.30					
17	ACCRUAL OF EXCESS REFUND -					
18	DEFERRED TAXES					
19	(12/31/88 -)	1,375,327	1,486,716	449.12	1,328,279	
20				454.00	47,048	1,486,716
21	J.O. #186.51					
22	CARRYING CHARGES -					
23	AVON PARK STEAM					
24	(12/01/85 -)	507,814	0	----	0	507,814
25						
26	J.O. #186.52					
27	CARRYING CHARGES -					
28	AVON PARK GAS TURBINES					
29	(12/01/85 -)	733,534	0	----	0	733,534
30						
31	J.O. #186.53					
32	CARRYING CHARGES -					
33	PORT ST. JOE GAS TURBINES					
34	(12/01/85 -)	232,027	0	----	0	232,027
35						
36	J.O. #186.54					
37	CARRYING CHARGES -					
38	RIO PINAR GAS TURBINES					
39	(12/01/85 -)	229,444	0	----	0	229,444
40						
41						
42						
43						

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.55					
2	CARRYING CHARGES - TURNER GAS					
3	TURBINES AMORTIZATION PERIOD = 20 YRS					
4	(12/01/85 -)	2,937,798	0	406.00	50,095	2,887,703
5						
6	J.O. #186.56					
7	CARRYING CHARGES -					
8	HIGGINS GAS TURBINES					
9	(12/01/85 -)	1,561,734	0	----	0	1,561,734
10						
11	J.O. #186.57					
12	CARRYING CHARGES - BARTOW GAS					
13	TURBINES					
14	(12/01/85 -)					
15	AMORTIZATION PERIOD = 20 YRS	3,108,977	0	406.00	128,949	2,980,028
16						
17	J.O. #186.58					
18	CARRYING CHARGES - SUBSTATION TRANSFER					
19	(12/01/85 -)					
20	AMORTIZATION PERIOD = 20 YRS	357,367	0	406.00	3,828	353,539
21						
22	J.O. #186.59					
23	DEFERRED RET/INVESTMENT COLD STANDBY					
24	(12/01/85 -)	(902,316)	0	----	0	(902,316)
25						
26	J.O. #186.60					
27	DEFERRED MEDICAL BENEFITS					
28	RETIREES					
29	(12/01/88 -)	20,898,812	14,683,021	926.40	4,470,700	31,111,133
30						
31	J.O. #186.61					
32	DEFERRED LIFE BENEFITS					
33	RETIREES					
34	(12/01/88 -)	0	2,805,290	926.30	360,000	2,445,290
35						
36	J.O. #186.70					
37	INTEREST ON TAX DEFICIENCY POST 1981					
38	(2/29/88 -)					
39	AMORTIZATION PERIOD = 3 YRS	3,674,655	4,804,346	431.50	3,215,637	5,263,364
40						
41	J.O. #186.80					
42	VACATION PAY ACCRUAL	3,188,243	549,847	----	0	3,738,090
43						

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.90					
2	DEFERRED ENERGY CONSERVATION					
3	(12/09/81 -)	(1,141,079)	1,371,372	----	0	230,293
4						
5	J.O. #186.92					
6	DEFERRED FUEL EXPENSE - FMPA					
7	(8/25/87 -)	(1,387,356)	1,157,757	----	0	(229,599)
8						
9	J.O. #186.94					
10	DEFERRED FUEL EXPENSE					
11	WHOLESALE					
12	(4/1/89 - 9/30/89)	0	1,731,184	501.99	432,796	1,298,388
13						
14	J.O. #186.96					
15	DEFERRED FUEL EXPENSE					
16	WHOLESALE					
17	(10/1/89 - 3/31/90)	0	6,910,875	----	0	6,910,875
18						
19	J.O. #186.97					
20	DEFERRED FUEL EXPENSE					
21	RETAIL					
22	(4/1/89 - 9/30/89)	0	26,927,295	501.99	13,463,649	13,463,646
23						
24						
25						
26						
27						
28						
29						
30						
31	SUB-TOTAL	48,996,825	74,364,273	----	34,610,056	88,751,042
32						
33						
34						
35						
36						
37						
43	----------	----------	----------	----------	----------	----------
45	MISCELLANEOUS WORK IN PROGRESS	160,920	----	----	----	396,996
46	----------	----------	----------	----------	----------	----------
47	DEFERRED REGUALTORY COMMISSION EXP.	0	----	----	----	0
48	----------	----------	----------	----------	----------	----------
49	TOTAL	49,157,745	----	----	----	89,148,038

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	(SEE PAGE 234-A FOR DETAIL)	43,925,000	68,510,000
3			
4			
5			
6			
7	Other	0	0
8	TOTAL Electric (Enter Total of lines 2 thru 7)	43,925,000	68,510,000
9	Gas		
10	NONE	0	0
11			
12			
13			
14			
15	Other	0	0
16	TOTAL Gas (Enter total of lines 10 thru 15)	0	0
17	Other (Specify)	0	0
18	TOTAL (Account 190) (Total of lines 8, 16 & 17)	43,925,000	68,510,000

NOTES

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	BOOK DEPRECIATION - BASE COAL	883,000	1,044,000
2	NEGATIVE SALVAGE - NUCLEAR PLANT	4,969,000	5,437,000
3	INTEREST NUCLEAR RESERVE	557,000	579,000
4	COG - INVENTORY	342,000	342,000
5	CONSTRUCTION PERIOD TAXES CAPITALIZED	(15,000)	(15,000)
6	CONSTRUCTION PERIOD INTEREST CAPITALIZED	119,000	105,000
7	PRE 54 DEPRECIATION	394,000	388,000
8	CIAC	7,089,000	11,924,000
9	CUSTOMER DEPOSITS	811,000	700,000
10	STORM DAMAGE	209,000	610,000
11	UNBILLED REVENUE-TAX (METERS READ)	3,030,000	1,493,000
12	UNBILLED REVENUE-FUEL	5,499,000	13,768,000
13	ENERGY CONSERVATION COSTS	427,000	(85,000)
14	ACCRUED VACATION PAY	2,018,000	2,995,000
15	NUCLEAR FUEL DISPOSAL COST - CURRENT	253,000	253,000
16	BOOK DEPRECIATION - INTEREST SYNCHRONIZATION	4,119,000	4,119,000
17	MIC PLAN	375,000	473,000
18	INTEREST ACCRUED TAX DEFICIT	803,000	1,825,000
19	LIFE BENEFITS - RETIREES	550,000	550,000
20	MEDICAL BENEFITS - RETIREES	3,351,000	3,818,000
21	INJURIES\DAMAGES CR3	(3,000)	2,000
22	NUCLEAR REFUELING OUTAGE - 1987	(3,000)	0
23	DISALLOWED ESOP	(9,000)	(9,000)
24	FEDERAL DECREASE DUE TO 5.5%	78,000	39,000
25	STATE DEFERRED DUE TO 5.5%	(127,000)	(63,000)
26	SELF-INSURED WORKERS COMPENSATION	496,000	412,000
27	SOFTWARE CAPITALIZED	23,000	23,000
28	BAD DEBT RESERVE	520,000	691,000
29	UNBILLED REVENUE-EQUIPMENT RENTAL	166,000	215,000
30	UNBILLED REVENUE-ECCR	555,000	1,145,000
31	NUCLEAR REFUELING OUTAGE - 1989	4,125,000	7,469,000
32	CLAIMS - INJURIES & DAMAGES	339,000	615,000
33	UNBILLED SERVICE CHARGE INCOME	(29,000)	(23,000)
34	MARKET INVENTORY ADJ SEC 263-A	14,000	5,000
35	ESTIMATED SAVINGS PLAN - 1988	(5,000)	2,000
36	GAIN/LOSS QUALIFIED NUCLEAR DECOMMISSIONING FUND	39,000	36,000
37	OVERHEAD CAP SEC 263A	941,000	1,279,000
38	INTEREST CAP SEC 263A	1,003,000	2,572,000
39	WHOLESALE 1986 RATE LIMITATION (FMPA)	19,000	19,000
40	STREETLIGHT CONVERSION	0	523,000
41	WORKERS COMP RESERVE CR 4&5	0	189,000
42	DEFERRED DIRECTORS FEES	0	4,000
43	CUSTOMER CONNECTION FEES	0	132,000
44	UNDISTRIBUTED TRANSPORTATION CHARGE	0	1,000
45	SERP	0	273,000
46	ADDITIONAL BOOK DEPRECIATION	0	2,556,000
47	STORM DAMAGE CAPITALIZED	0	80,000
48	TOTAL	43,925,000	68,510,000

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If the information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to the end of the year.
3. Give details concerning shares of any class and series

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	COMMON STOCK	90,000,000	WITHOUT PAR VALUE	
2				
3				
4	CUMULATIVE PREFERRED STOCK	4,000,000		
5	4.00% SERIES		100.00	104.25
6	4.60% SERIES		100.00	103.25
7	4.75% SERIES		100.00	102.00
8	4.40% SERIES		100.00	102.00
9	4.58% SERIES		100.00	101.00
10	8.80% SERIES		100.00	101.00
11	7.40% SERIES		100.00	(a) 103.22
12	7.76% SERIES		100.00	(b) 102.98
13	7.84% SERIES		100.00	(c) 107.84
14	7.08% SERIES		100.00	(d) 107.08
15				
16				
17				
18				
19	CUMMULATIVE PREFERRED STOCK	5,000,000	WITHOUT PAR VALUE	
20	PREFERENCE STOCK	1,000,000	100.00	
21	PREFERRED STOCK	10,000,000	WITHOUT PAR VALUE	
22				
23				
24				
25				
26	SEE PAGE 251-A FOR NOTES			
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CAPITAL STOCK (Accounts 201 and 204) (Continued)

of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking or other funds which is pledged, stating the name of pledgee and purpose of pledge.

Outstanding Per Balance Sheet (Total amount outstanding without reduction for amounts held by respondent.)		Held by Respondent				
		As Reacquired Stock (Account 217)		In Sinking and Other Funds		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	Line No.
51,051,200	354,405,315	None	N/A	None	N/A	1
						2
						3
						4
39,980	3,998,000					5
39,997	3,999,700					6
80,000	8,000,000					7
75,000	7,500,000					8
99,990	9,999,000					9
200,000	20,000,000					10
300,000	30,000,000					11
500,000	50,000,000					12
500,000	50,000,000					13
500,000	50,000,000					14
						15
2,334,967	233,496,700					16
						17
						18
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						41
						42

NOTES TO PAGE 250

(a) REDEMPTION PRICE ON 7.40% SERIES DECREASES	TO $102.48 AFTER AUGUST 15, 1992
(b) REDEMPTION PRICE ON 7.76% SERIES DECREASE	TO $102.21 AFTER FEBRUARY 15, 1994
(c) REDEMPTION PRICE ON 7.84% SERIES DECREASES	TO $103.92 AFTER NOVEMBER 15, 1992
	TO $101.96 AFTER NOVEMBER 15, 1993
	TO $100.00 AFTER NOVEMBER 15, 1994
(d) REDEMPTION PRICE ON 7.08% SERIES DECREASES	TO $104.72 AFTER NOVEMBER 15, 1991
	TO $102.36 AFTER NOVEMBER 15, 1996
	TO $100.00 AFTER NOVEMBER 15, 2001

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line no.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	ACCOUNT NO. 207		
2	---		
3	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 4.00% SERIES		7,077
4	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 4.60% SERIES		24,038
5	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 7.40% SERIES		411,000
6	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 7.76% SERIES		520,000
7			
8			
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10			
11			
12			
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15			
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19			
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21			
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30			
31			
32			
33			
34			
35			
39			
40			
41			
42			
43			
44			
45	---	---	---
46	TOTAL		962,115

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the account entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2	ACCOUNT 208 - DONATIONS RECEIVED FROM STOCKHOLDERS	
3	DONATIONS BY GENERAL GAS & ELECTRIC CORPORATION (FORMER PARENT)	419,213
4		
5	ACCOUNT 209 - REDUCTION IN PAR VALUE OF COMMON STOCK	
6	EXCESS OF STATED VALUE OF 3,000,000 SHARES OF COMMON STOCK	
7	EXCHANGED FOR 857,143 SHARES OF $7.50 PAR VALUE COMMON STOCK	321,428
8	MISCELLANEOUS ADJUSTMENTS APPLICABLE TO EXCHANGE	4,604
9		
10	TOTAL REDUCTION IN PAR VALUE OF COMMON STOCK	326,032
11		
12		
13	ACCOUNT 211 - MISCELLANEOUS PAID IN CAPITAL	
14	EXCESS OF NET WORTH OF ASSETS AT DATE OF MERGER (12/31/43)	
15	OVER STATED VALUE OF COMMON STOCK ISSUED THEREFOR	1,167,518
16	FLORIDA PUBLIC SERVICE 4% SERIES "C" BONDS WITH CALLED PREMIUM AND	
17	INTEREST HELD BY GENERAL GAS AND ELECTRIC CORPORATION	65,210
18	REVERSAL OF OVER ACCRUAL OF FEDERAL INCOME TAX APPLICABLE TO PERIOD	
19	PRIOR TO JANUARY 1, 1944	262,837
20	TRANSFER FROM EARNED SURPLUS AMOUNT EQUIVALENT TO PREFERRED STOCK DIVIDENDS	
21	PRIOR TO 12/31/43 WHICH ON AN ACCRUAL BASIS WERE APPLICABLE TO 1944	92,552
22	TO WRITE OFF UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE APPLICABLE TO	
23	BONDS REFUNDED IN PRIOR YEARS	(979,793)
24	ADJUSTMENT OF ORIGINAL COST OF FLORIDA PUBLIC SERVICE COMPANY RESULTING	
25	FROM EXAMINATION BY FEDERAL POWER COMMISSION	(63,027)
26	ADJUSTMENT IN CARRYING VALUE OF GEORGIA POWER & LIGHT COMPANY COMMON STOCK	
27	OCCASIONED BY THE SUBSIDIARY COMPANY'S INCREASE IN CAPITAL SURPLUS	33,505
28	CAPITAL CONTRIBUTION FROM PARENT COMPANY	154,604,255
29	OTHER MISCELLANEOUS ADJUSTMENTS (6)	45,211
30		
31	TOTAL MISCELLANEOUS PAID IN CAPITAL	155,228,268
32		
34		
35		
36		
37		
38		
39		
40	TOTAL	155,973,513

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5	N O N E	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5	N O N E	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18	TOTAL	

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 - Bonds, 222 - Reacquired Bonds, 223 - Advances from Associated Companies, and 224 - Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In colum (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium, or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premiun or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in footnotes particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1			
2			
3	FIRST MORTGAGE BONDS - 4 3/4%	25,000,000	318,297
4			(343,750)
5	FIRST MORTGAGE BONDS - 4 1/4%	25,000,000	263,859
6			(212,000)
7	FIRST MORTGAGE BONDS - 4 5/8%	30,000,000	272,509
8			(713,700)
9	FIRST MORTGAGE BONDS - 4 7/8%	25,000,000	227,551
10			(577,750)
11	FIRST MORTGAGE BONDS - 6 1/8%	25,000,000	274,463
12			(432,250)
13	FIRST MORTGAGE BONDS - 7%	30,000,000	358,963
14			(763,500)
15	FIRST MORTGAGE BONDS - 7 7/8%	35,000,000	352,494
16			(525,000)
17	FIRST MORTGAGE BONDS - 9%	40,000,000	393,190
18			(700,000)
19	FIRST MORTGAGE BONDS - 7 3/4%	50,000,000	451,245
20			(881,500)
21	FIRST MORTGAGE BONDS - 7 3/8%	50,000,000	561,786
22			(760,000)
23	FIRST MORTGAGE BONDS - 7 1/4%	50,000,000	510,539
24			(500,000)
25	FIRST MORTGAGE BONDS - 7 3/4%	60,000,000	324,434
26			(772,200)
27	FIRST MORTGAGE BONDS - 8%	70,000,000	586,954
28			(798,700)
29	FIRST MORTGAGE BONDS - 8 3/4%	80,000,000	697,711
30			(1,280,000)
31	POLLUTION CONTROL BONDS - 7 1/4% (NOTE 1)	10,575,000	96,236
32			169,200
33	POLLUTION CONTROL BONDS - 6 3/4%	20,000,000	276,908

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428 - Amortization of Debt Discount and Expense, or credited to Account 429 - Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company the: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during the year. Give Commission authorization numbers & dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at year end, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any variance between the total of column (i) and the total of Account 427 - Interest on Long-Term Debt and Account 430 - Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory body but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
10-01-60	10-01-90			13,591,000	645,572	3
						4
05-01-62	05-01-92			14,432,000	613,360	5
						6
04-01-65	04-01-95	S A M E	S A M E	18,656,000	862,840	7
						8
11-01-65	11-01-95			15,705,000	765,619	9
						10
08-01-67	08-01-97			16,679,000	1,021,589	11
		A S	A S			12
11-01-68	11-01-98			20,550,000	1,438,500	13
						14
08-01-69	08-01-99			35,000,000	2,756,249	15
						16
11-01-70	11-01-00	C O L U M N	C O L U M N	40,000,000	3,600,000	17
						18
10-01-71	10-01-01			50,000,000	3,875,000	19
						20
06-01-72	06-01-02			50,000,000	3,687,500	21
		(d)	(e)			22
11-01-72	11-01-02			50,000,000	3,625,000	23
						24
06-01-73	06-01-03			60,000,000	4,650,000	25
						26
12-01-73	12-01-03			70,000,000	5,600,000	27
						28
10-01-76	10-01-06			80,000,000	7,000,000	29
						30
07-01-74	07-01-04			10,575,000	758,830	31
						32
04-01-79	04-01-04			20,000,000	1,350,000	33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 - Bonds, 222 - Reacquired Bonds, 223 - Advances from Associated Companies, and 224 - Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In colum (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium, or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in footnotes particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	POLLUTION CONTROL BONDS - 6 7/8%	20,000,000	276,909
2	POLLUTION CONTROL BONDS - 10%	25,000,000	533,791
3	POLLUTION CONTROL BONDS - 10 1/4%	13,000,000	274,983
4	POLLUTION CONTROL BONDS - 11 1/8%	10,000,000	222,057
5	POLLUTION CONTROL BONDS - 11 3/8%	40,000,000	890,529
6	ANNUAL TENDER POLLUTION CONTROL 1983A - 7% (NOTE 2)	29,000,000	567,069
7	ANNUAL TENDER POLLUTION CONTROL 1983B - 7% (NOTE 2)	29,000,000	557,069
8	ANNUAL TENDER POLLUTION CONTROL 1983C - 7% (NOTE 2)	29,000,000	557,069
9	ANNUAL TENDER POLLUTION CONTROL 1983 - 7% (NOTE 2)	28,000,000	512,308
10	18 MONTH NOTE - MORGAN - VARIABLE RATE (NOTE 3)	150,000,000	---
11	24 MONTH NOTE - MORGAN - VARIABLE RATE	125,000,000	---
12	MEDIUM TERM NOTES - 8.90%	5,000,000	12,500
13	MEDIUM TERM NOTES - 8.55%	10,000,000	25,000
14	MEDIUM TERM NOTES - 8.50%	500,000	1,250
15	MEDIUM TERM NOTES - 8.50%	5,000,000	12,500
16	MEDIUM TERM NOTES - 8.42%	5,000,000	12,500
17	MEDIUM TERM NOTES - 8.55%	5,000,000	12,500
18	MEDIUM TERM NOTES - 8.55%	5,000,000	17,500
19	MEDIUM TERM NOTES - 8.20%	5,000,000	10,000
20	MEDIUM TERM NOTES - 8.50% (NOTE 4)	20,000,000	100,000
21	MEDIUM TERM NOTES - 8.40%	25,000,000	125,000
22	MEDIUM TERM NOTES - 8.50%	25,000,000	112,500
23	MEDIUM TERM NOTES - 8.55%	20,000,000	120,000
24			
25	NOTE 1 - $145,000 OF BONDS WERE REACQUIRED IN 1989 - $105,000 TO MEET 1989 SINKING		
26	FUND REQUIREMENTS AND $40,000 TO MEET 1990 SINKING FUND REQUIREMENTS		
27	NOTE 2 - INTEREST RATE EFFECTIVE MARCH 1, 1989 - FEBRUARY 28, 1990		
28	NOTE 3 - MAY 1989 THE 18 MONTH NOTE - MORGAN VARIABLE RATE - WAS REFINANCED WITH A 24 MONTH NOTE		
29	FOR $125 MILLION AND A $25 MILLION EQUITY CONTRIBUTION FROM FLORIDA PROGRESS		
30	NOTE 4 - AUTHORIZED BY DOCKET NO. 881423-EI, ORDER NO. 20487 ISSUED 12/20/88		
31			
32			
33	TOTAL	1,254,075,000	1,829,023

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428 - Amortization of Debt Discount and Expense, or credited to Account 429 - Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company the: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during the year. Give Commission authorization numbers & dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at year end, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any variance between the total of column (i) and the total of Account 427 - Interest on Long-Term Debt and Account 430 - Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory body but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
04-01-79	04-01-09	S A M E	S A M E	20,000,000	1,375,000	1
11-15-80	12-01-00			21,185,000	2,118,500	2
11-15-80	12-01-10			11,015,000	1,129,038	3
10-01-82	10-01-02			10,000,000	1,112,500	4
10-01-82	10-01-12			40,000,000	4,550,000	5
12-01-83	12-01-13	A S	A S	29,000,000	2,023,836	6
12-01-83	12-01-13			28,200,000	1,968,670	7
12-01-83	12-01-13			29,000,000	2,023,837	8
12-01-84	12-01-12			22,350,000	1,565,264	9
11-02-87	05-02-89				4,787,656	10
05-02-89	05-02-91	C O L U M N	C O L U M N	125,000,000	7,876,069	11
05-31-88	02-01-91			5,000,000	445,000	12
06-01-88	08-01-90			10,000,000	855,000	13
06-01-88	08-01-90			500,000	42,500	14
06-03-88	08-01-90			5,000,000	425,000	15
06-08-88	08-01-90	(d)	(e)	5,000,000	421,000	16
06-09-88	02-01-91			5,000,000	427,500	17
06-14-88	08-01-91			5,000,000	427,500	18
06-14-88	02-01-90			5,000,000	410,000	19
07-05-89	08-01-94			20,000,000	798,055	20
11-14-89	12-01-94			25,000,000	233,333	21
12-12-89	12-15-93			25,000,000	88,542	22
12-12-89	01-15-97			20,000,000	90,250	23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,031,438,000	77,444,109	33

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1989

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
NET UTILITY INCOME	276,727,703
ADD: FEDERAL INCOME TAX DEDUCTED PER BOOKS	70,888,268
NET INCOME BEFORE TAXES	347,615,971
ADD: TAXABLE INCOME NOT REPORTED ON THE BOOKS:	
UNBILLED REVENUE TAX	(4,084,232)
GAIN/(LOSS) ON QUALIFIED NUCLEAR DECOMMISSIONING FUND	(3,972)
EARNINGS - NONQUALIFIED NUCLEAR DECOMMISSIONING FUND	57,540
BABCOCK & WILCOX CREDITS	298,216
UNDERRECOVERY OF FUEL EXPENSE	(54,723,757)
CONTRIBUTION IN AID OF CONSTRUCTION	13,483,916
UNBILLED REVENUE - FUEL	21,975,845
UNBILLED REVENUE - ECCR	1,566,873
SUB-TOTAL	(21,429,571)
ADD: DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED IN RETURN:	
DEPRECIATION PER BOOKS	161,085,073
DEFERRED DIRECTORS FEES	9,900
STORM DAMAGE FUND ACCRUAL	1,101,810
LIFE & MEDICAL BENEFITS - RETIREES	4,600,000
SELF-INSURED WORKERS COMPENSATION ACCRUAL	1,484,052
STATE INCOME TAXES PER BOOKS	15,600,232
MIC PLAN	236,783
BAD DEBTS RESERVE	451,206
NONDEDUCTIBLE MEALS	241,492
RATE REFUND WHOLESALE	516,932
STREETLIGHT CONVERSION	749,931
OVERHEAD CAPITALIZED	1,353,000
VACATION PAY ACCRUAL	1,459,362
BOND REDEMPTION	550,020
1990 NUCLEAR REFUELING OUTAGE ACCRUAL	8,932,767
INTEREST CAPITALIZED PER SEC. 263A	2,625,000
CLAIMS - INJURIES & DAMAGES ACCRUAL	1,499,996
INTEREST EXPENSE - TAX DEFICIENCY	2,718,130
UNDISTRIBUTED TRANSPORTATION CHARGES	377,850
INJURIES DAMAGE CR #3	12,037
UNDISTRIBUTED CSD CHARGES	525,780
NUCLEAR FUEL BURN	16,141,416
SERP ACCRUAL	1,000,000
WORKERS COMPENSATION RESERVE CR 4&5	500,000
SUB-TOTAL	223,772,769

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
LESS: INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN:	
UNBILLED REVENUE - BOOK	(9,480,576)
SUB-TOTAL	(9,480,576)
LESS: DEDUCTIONS IN RETURN NOT CHARGED AGAINST BOOK INCOME:	
DEPRECIATION EXPENSE - TAX	202,720,680
REPAIR ALLOWANCE	3,500,000
COST OF REMOVAL	12,866,301
WHOLESALE RATE LIMITATION - REEDY CREEK	2,300,000
INTEREST CHARGES UTILITY	95,695,804
TAX MEDICAL/LIFE CAPITALIZED	130,000
EXPENSES - QUALIFIED DECOMMISSIONING FUND	8,520,000
EXPENSES - NONQUALIFIED DECOMMISSIONING FUND	7,188
STORM DAMAGE CAPITALIZED DEPRECIATION	17,000
DEFERRED ENERGY CONSERVATION	1,371,376
SELF-INSURED WORKERS COMPENSATION - PAYMENTS	1,721,765
1990 NUCLEAR REFUELING OUTAGE PAYMENTS	26,240
CLAIMS, INJURIES & DAMAGE PAYMENTS	773,385
SERP PAYMENTS	276,557
RAR ADJUSTMENT - STATE 1980/81	433,636
SUB-TOTAL	330,359,932
COMPUTATION OF TAX:	
NET TAXABLE INCOME BEFORE SPECIAL DEDUCTION	229,079,813
SPECIAL DEDUCTION - PREFERRED STOCK	65,000
NET TAXABLE INCOME BEFORE STATE INCOME TAX	229,014,813
ADD: FEDERAL/STATE DEPRECIATION DIFFERENCE	6,929,454
ADD: RAR ADJUSTMENT - STATE 1980/81	433,636
STATE TAXABLE INCOME BEFORE EXEMPTION	236,377,903
LESS: EXEMPTION	5,000
STATE TAXABLE INCOME	236,372,903
PROVISION FOR STATE TAX @ 5.5% (ROUNDED)	13,000,000

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
FEDERAL TAXABLE INCOME	216,014,813
PROVISION FOR FEDERAL INCOME TAX @ 34% (ROUNDED)	73,445,000
SECTION 1341 ADJUSTMENT	1,519,000
PROVISION FOR FEDERAL INCOME TAX (ROUNDED)	71,926,000
NET NON-UTILITY INCOME	(1,232,977)
ADD: FEDERAL INCOME TAX DEDUCTED PER BOOKS	(629,947)
NON-UTILITY INCOME BEFORE TAXES	(1,862,924)
ADD: DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED IN RETURN:	
STATE INCOME TAXES PER BOOKS - NON-UTILITY	(97,423)
DEPRECIATION OF CARRYING CHARGES	182,872
SUB-TOTAL	85,449
LESS: INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN:	
DEFERRED GAIN - BAYBORO PLANT	251,060
SUB-TOTAL	251,060
LESS: DEDUCTIONS IN RETURN NOT CHARGED AGAINST BOOK INCOME:	
INTEREST CHARGES - NON-UTILITY	924,485
GATOR POWER COGENERATION	510,289
PENALTIES	2,500
SUB-TOTAL	1,437,274
NET TAXABLE INCOME BEFORE STATE INCOME TAX	(3,465,809)

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1989

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
NET TAXABLE INCOME BEFORE STATE INCOME TAX	(3,465,809)
PROVISION FOR STATE TAX @ 5.5%	(191,000)
FEDERAL TAXABLE INCOME BEFORE LONG-TERM CAPITAL GAIN	(3,274,809)
LESS: LONG TERM CAPITAL GAIN	0
FEDERAL TAXABLE INCOME	(3,274,809)
PROVISION FOR FEDERAL INCOME TAX @ 34%	(1,115,000)
TOTAL PROVISION FOR FEDERAL TAXES - NON-UTILITY	(1,115,000)
TOTAL PROVISION FOR FEDERAL TAXES - UTILITY	71,926,000
TOTAL FEDERAL TAXES	70,811,000
LESS INVESTMENT TAX CREDITS	0
PROVISION FOR FEDERAL INCOME TAXES	70,811,000

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in a manner that the total tax for each State can be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)		BALANCE AT BEGINNING OF YEAR: Taxes Accrued (b)	BALANCE AT BEGINNING OF YEAR: Prepaid Taxes (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
1	FEDERAL TAXES						
2	FICA	1988	46,056			46,056	
3	FICA	1989			16,141,234	16,981,234	888,942
4	UNEMPLOYMENT	1988	13,128			13,128	
5	UNEMPLOYMENT	1989			374,660	391,387	26,091
6	HIGHWAY USE	1989			67,416	67,416	
7	SUPERFUND	1988	22,000			22,000	
8	SUPERFUND	1989			342,388	316,388	
9							
10	INCOME	1979	(902,767)				
11	INCOME	1982	(132,550)				
12	INCOME	1984	(3,361,456)				3,361,456
13	INCOME	1985	(2,255,196)				2,255,196
14	INCOME	1986	(2,315,608)				2,315,608
15	INCOME	1988	4,326,000		(592,289)	3,733,711	
16	INCOME	1989			70,811,000	56,550,000	
17							
18							
19							
20							
21							
22	SUB-TOTAL FEDERAL TAXES		(4,560,393)		87,144,409	78,121,320	8,847,293
23							
24							
25	STATE TAXES						
26	INCOME	1980	215,447			215,447	
27	INCOME	1981	218,189			218,189	
28	INCOME	1982	131,277				
29	INCOME	1983	(29,725)				
30	INCOME	1984	(199,610)				199,610
31	INCOME	1985	(301,491)				301,491
32	INCOME	1986	(288,710)				288,710
33	INCOME	1988	5,535,614		(209,191)	5,326,423	
34	INCOME	1989			12,809,000	8,729,000	
35	GROSS RECEIPTS	1988	4,573,091			4,573,091	
36	GROSS RECEIPTS	1989			21,895,007	20,023,094	
37	LICENSES - VEHICLES	1988		228,836	228,836		
38	LICENSES - VEHICLES	1989			74,259	305,533	
39	HAULING PERMIT ESC.	1988		500		195	
40	LICENSES -HP	1988		23,742	23,742		
41	LICENSES -HP	1989			7,096	28,054	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State Income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to accounts 408.1 & 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1 408.2 and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept where applicable and acct charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
						1
0						2
48,942		12,009,937			(1) 4,131,297	3
0						4
9,364		291,305			(1) 83,355	5
0					(1) 67,416	6
0						7
26,000		342,388				8
						9
(902,767)						10
(132,550)						11
0						12
0						13
0						14
0		(1,016,342)			(4) 424,053	15
14,261,000		71,926,000			(4) (1,115,000)	16
						17
						18
						19
						20
						21
13,309,989		83,553,288			3,591,121	22
						23
						24
						25
0						26
0						27
131,277						28
(29,725)						29
0						30
0						31
0						32
0		(284,768)			(4) 75,577	33
4,080,000		13,000,000			(4) (191,000)	34
0						35
1,871,913		21,895,007				36
0					(1) 228,836	37
0	231,274				(1) 74,259	38
0	695					39
0					(1) 23,742	40
0	20,958				(1) 7,096	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in a manner that the total tax for each State can be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)		BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)
			Taxes Accrued (b)	Prepaid Taxes (c)			
1							
2	DOCUMENTARY STAMPS	1989			3,448	3,448	
3	UNEMPLOYMENT	1988	18,051			18,051	
4	UNEMPLOYMENT	1989			609,061	594,228	331
5	INTANGIBLES	1989			73,433	73,433	
6	REGULATORY ASSES.	1988	578,528			578,528	
7	REGULATORY ASSES.	1989			1,902,257	860,932	
8	SALES TAX						
9	TELECOM	1989			193,582	193,582	
10	DUPLICATE	1989			9,803	9,803	
11	SALES ADJUSTMENT	1988			1,638	1,638	
12	SPECIAL FUELS	1988	2,259			2,259	
13	SPECIAL FUELS	1989			30,548	27,987	
14							
15							
16	COUNTY TAXES						
17							
18	PROPERTY	1989			36,939,635	36,939,635	
19	LICENSES - OCCUP.	1989			4,194	4,194	
20	SPECIAL FUELS	1988	3,293			3,293	
21	SPECIAL FUELS	1989			43,813	40,078	
22	SALES TAX - LOCAL	1989			5,636	5,636	
23							
24	SUB-TOTAL STATE AND						
25	COUNTY TAXES		10,456,213	253,078	74,645,797	78,775,751	790,142
26							
27	LOCAL TAXES						
28	FRANCHISE	1988	2,123,633			2,123,633	
29	FRANCHISE	1989			31,017,135	28,567,244	
30	PROPERTY	1989			2,678,143	2,678,143	
31	LICENSES						
32	OCCUPATIONAL	1989			9,850	9,850	
33							
34							
35	SUB-TOTAL LOCAL TAXES		2,123,633		33,705,128	33,378,870	
36							
37							
38							
39							
40							
41	TOTAL		8,019,453	253,078	195,495,334	190,275,941	9,637,435

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State Income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to accounts 408.1 & 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1 408.2 and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, shown the number of the appropriate balance sheet account, plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept where applicable and acct charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
						1
0		(181)			(1) 3,629	2
0						3
15,164		489,238			(1) 119,823	4
0		73,433				5
0						6
1,041,325		1,902,257				7
0						8
0		193,582				9
0		9,803				10
0		1,638				11
0						12
2,561					(1) 30,548	13
						14
						15
						16
						17
0		36,381,930			(3) 557,705	18
0		4,194				19
0						20
3,735					(1) 43,813	21
0		5,636				22
						23
						24
7,116,250	252,927	73,671,769			974,028	25
						26
						27
0						28
2,449,891		31,017,135				29
0		2,665,250			(2) 12,893	30
						31
0		9,850				32
						33
						34
2,449,891		33,692,235			12,893	35
						36
(1) TAXES TRANSFERRED		(3) ACCOUNT 408.2 = 76,863 & TAXES TRANSFERRED = 328,822				37
(2) ACCOUNT 408.2		(4) ACCOUNT 409.2				38
						39
						40
22,876,130	252,927	190,917,292			4,578,042	41

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1989

		CONSTRUCTION 107.00	RETIREMENTS 108.20	M & S FUEL STOCK 151.10	STORES EXPENSE 163.00	PRE-SURVEY & INVEST 183.00	TRANSPORTATION EXPENSE 184.10
FEDERAL TAXES							
FICA	1989	2,513,960	362,275	13,302	280,210	11,617	328,454
UNEMPLOYMENT	1989	50,723	7,309	268	5,654	234	6,627
HIGHWAY USE	1989						67,416
STATE TAXES							
LICENSES - VEHICLES	1988						228,836
LICENSES - VEHICLES	1989						74,259
LICENSES - HAULING PERMITS	1988						23,742
LICENSES - HAULING PERMITS	1989						7,096
DOCUMENTARY STAMPS	1989	3,629					
UNEMPLOYMENT	1989	72,914	10,507	386	8,127	337	9,526
SPECIAL FUELS	1989						30,548
COUNTY TAXES							
PROPERTY TAXES	1989				469,349		
SPECIAL FUELS	1989						43,813
TOTAL TAXES TRANSFERRED		2,641,226	380,091	13,956	763,340	12,188	820,317

CSD CHARGES 184.20	OTHER WORK IN PROGRESS 186.10	R & D EXPENSES 188.00	NUCLEAR REFUEL 228.00	MERCH EXPENSE 416.00	TOTAL TAXES TRANSFERRED
469,558	87,925	15,954	25	48,016	4,131,296
9,474	1,774	322	1	969	83,355
					67,416
					228,836
					74,259
					23,742
					7,096
					3,629
13,619	2,550	463	1	1,393	119,823
					30,548
					469,349
					43,813
492,651	92,249	16,739	27	50,378	5,283,162

FLORIDA POWER CORPORATION
ORIGINAL REPORT
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PAGE 263 - INSTRUCTIONS #6

LINE 3 - PAGE 262 - FICA TAXES 1989	
TO ALLOCATE PORTION TO AFFILIATED COMPANIES	877,530
REFUND	11,412
SUBTOTAL	888,942
LINE 5 - PAGE 262 - FEDERAL UNEMPLOYMENT TAX 1989	
TO ALLOCATE PORTION TO AFFILIATED COMPANIES	25,861
REFUND	230
SUBTOTAL	26,091
LINE 15 - PAGE 262 - FEDERAL INCOME TAX 1984	
TO CORRECT ACCOUNT CLASSIFICATION	3,361,456
LINE 16 - PAGE 262 - FEDERAL INCOME TAX 1985	
TO CORRECT ACCOUNT CLASSIFICATION	2,255,196
LINE 17 - PAGE 262 - FEDERAL INCOME TAX 1986	
TO CORRECT ACCOUNT CLASSIFICATION	2,315,608
LINE 33 - PAGE 262 - STATE INCOME TAX 1984	
TO CORRECT ACCOUNT CLASSIFICATION	199,610
LINE 34 - PAGE 262 - STATE INCOME TAX 1985	
TO CORRECT ACCOUNT CLASSIFICATION	301,491
LINE 35 - PAGE 262 - STATE INCOME TAX 1986	
TO CORRECT ACCOUNT CLASSIFICATION	288,710
LINE 11 - PAGE 262A - STATE UNEMPLOYMENT TAX 1989	
REFUND	331
TOTAL	9,637,435

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	2,673,374			411.4	367,000	0
3	4%	10,779,761			411.4	768,000	0
4	7%	0			---	0	0
5	11%	99,681,360			411.4	5,172,000	0
6	8%	39,840,671			411.4	1,665,000	(942,936)
7	TRANSITIONAL ITC	4,884,424			411.4	216,000	676,934
8							
9	TOTAL	157,859,590		0		8,188,000	(266,002)
10							
11	Other (List separately						
12	and show 3%, 4%, 7%,						
13	10% and Total)	0		0		0	0
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End Year (h)	Averge Period of Allocation to Income (i)	Adjustment Explanation		Line No.
		EXPLANATION OF ADJUSTMENTS COLUMN (g)		1
2,306,374	28 YEARS			2
10,011,761	28 YEARS	TRUE UP 1988 TAX RETURN	(266,002)	3
0				4
94,509,360	28 YEARS			5
37,232,735	28 YEARS	TOTAL ADJUSTMENTS COLUMN (g)	(266,002)	6
5,345,358	28 YEARS			7
				8
149,405,588				9
				10
				11
				12
0				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	ADVANCE BILLING TO CRYSTAL RIVER					
2	UNIT #3 PARTICIPANTS	710,300	517.00	2,328,300		
3			518.00	5,500		
4			520.00	0		
5			521.00	0		
6			523.00	400		
7			524.00	1,409,400		
8			524.10	696,500		
9			528.00	2,505,000		
10			529.00	3,200		
11			530.00	73,700		
12			531.00	27,900		
13			532.00	100,300		
14			556.00	17,900		
15			929.10	1,909,000		
16						
17				9,077,100	9,244,000	877,200
18						
19	GAIN ON SALE OF BAYBORO					
20	PROPERTIES (AMORTIZATION PERIOD					
21	60 MONTHS 11/84 - 10/89)	251,060	421.10	251,060	0	0
22						
23	FLORIDA MUNICIPAL POWER AUTHORITY	2,040,542	----	0	0	2,040,542
24						
25	CABLE COMPANY DEPOSITS	123,459	131.00	15,244	21,404	129,619
26						
27	FLEX REIMBURSEMENT FORFEITURES	12,867	131.00	1,265	10,457	22,059
28						
29	ADVANCED BILLINGS FOR POLE					
30	ATTACHMENTS	281,210	454.00	207,168	0	74,042
31						
32	TALQUIN ELECTRIC COOPERATIVE					
33	ACQUISITION	76,663	131.00	10,674	0	65,989
34						
35	UNREFUNDED A/R - CREDIT BALANCES -					
36	DEPOSITS AND OVERPAYMENTS - FLA.					
37	STATE LAW - 717.05	38,254	131.00	38,586	1,796	1,464
38						
39	EMPLOYEE HEAT PUMP DEFERRED					
40	INTEREST INCOME	54,656	419.04	37,010	30,528	48,174
41						
42	RENTAL ESCROW	750	454.00	187		
44			134.30	563	0	0
45						
46						
47						

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	DEFERRED MIC PLAN	987,636	131.00	27,170	291,492	1,251,958
2						
3	SALE OF LAND	7,500	421.40	7,500	0	0
4						
5	DEFERRED FUEL REVENUE	30,841,792	456.99	47,467,206	16,625,414	0
6						
7	DEFERRED DIR FEES	0	----	0	9,900	9,900
8						
9	CONTRACT DEP - SCRAP PAPER	0	----	0	6,000	6,000
10						
11						
12						
13						
14						
15						
16						
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19						
20						
21						
22						
23						
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25						
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46						
47	TOTAL	35,426,689	----	57,140,733	26,240,991	4,526,947

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify), include deferrals relating to other income and deductions.
3. Use separate pages as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR: Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR: Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	0	0	0
4	Pollution Control Facilities	12,886,948	0	593,000
5	Other: STATE RATE INCREASE TO 5.5%	(23,000)	23,000	10,000
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	12,863,948	23,000	603,000
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other:			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)	0	0	0
16	Other (Specify)			
17	TOTAL (Account 281) (Total of 8, 15 and 16)	12,863,948	23,000	603,000
18	Classification of TOTAL			
19	Federal Income Tax	11,471,948	0	519,000
20	State Income Tax	1,392,000	23,000	84,000
21	Local Income Tax	0	0	0

NOTES

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)(Continued)

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
0	0		0		0	0	3
0	0		0		0	12,293,948	4
0	0		0		0	(10,000)	5
							6
0	0		0		0	12,283,948	8
							9
							10
							11
							12
							13
0	0		0		0	0	15
							16
0	0		0		0	12,283,948	17
							18
0	0		0		0	10,952,948	19
0	0		0		0	1,331,000	20
0	0		0		0	0	21

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other income and deductions.
3. Use separate pages as required.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR: Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR: Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric **	535,514,545	42,269,000	21,459,000
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	535,514,545	42,269,000	21,459,000
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	535,514,545	42,269,000	21,459,000
10	Classification of TOTAL			
11	Federal Income Tax	475,914,545	35,987,000	19,415,000
12	State Income Tax	59,600,000	6,282,000	2,044,000
13	Local Income Tax	0	0	0
NOTES **				
14	CLASS LIFE DEPRECIATION	8,720,986	501,000	1,399,000
15	ADR DEPRECIATION	239,961,000	6,505,000	3,154,000
16	TAXES CAPITALIZED	17,022,000	0	867,000
17	PENSIONS CAPITALIZED	6,080,000	0	325,000
18	TRAINING EXPENSE	508,000	0	29,000
19	R&D CAPITALIZED	1,020,000	0	64,000
20	REPAIR ALLOWANCE	26,866,000	2,562,000	1,477,000
21	INTEREST COMPONENT OF AFDC	26,875,000	389,000	1,455,000
22	INTEREST CAPITALIZED - DEBARY PEAKERS	335,000	0	23,000
23	NUCLEAR FUEL AFDC	1,782,000	295,000	308,000
24	COST OF REMOVAL - NUCLEAR FUEL	(128,000)	0	0
25	ACRS DEPRECIATION	177,806,000	17,229,000	925,000
26	LOSS ON ACRS RETIREMENTS	2,333,000	691,000	0
27	LONG-TERM CAPITAL GAIN - BAYBORO	464,000	0	0
28	COLD SHUTDOWN UNITS	1,196,000	0	0
29	LONG-TERM CAPITAL GAIN	934,000	0	0
30	UNFUNDED TAX LIABILITY - FERC	411,000	148,000	0
31	STATE INCREASE TO 5.5%	(836,441)	761,000	344,000
32	NUCLEAR FUEL DEPRECIATION	9,584,000	5,398,000	2,339,000
33	BOOK/TAX - MEDICAL/LIFE CAPITALIZED	0	904,000	724,000
34	MODIFIED ACRS	6,627,000	6,886,000	418,000
35	FEDERAL DECREASE ON REPAIR ALLOWANCE	7,608,000	0	7,608,000
36	NUCLEAR DECOMMISSIONING INTEREST ON TAX REFUND	346,000	0	0
37				
38				
39	TOTAL	535,514,545	42,269,000	21,459,000

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)(Continued)

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
102,000	23,000		0		0	556,403,545	2
							3
							4
102,000	23,000		0		0	556,403,545	5
							6
							7
							8
102,000	23,000		0		0	556,403,545	9
							10
84,000	23,000		0		0	492,547,545	11
18,000	0		0		0	63,856,000	12
0	0		0		0	0	13
NOTES (Continued)							
0	0		0		0	7,822,986	14
0	0		0		0	243,312,000	15
0	0		0		0	16,155,000	16
0	0		0		0	5,755,000	17
0	0		0		0	479,000	18
0	0		0		0	956,000	19
0	0		0		0	27,951,000	20
0	0		0		0	25,809,000	21
0	0		0		0	312,000	22
0	0		0		0	1,769,000	23
0	0		0		0	(128,000)	24
0	0		0		0	194,110,000	25
0	0		0		0	3,024,000	26
96,000	0		0		0	560,000	27
4,000	20,000		0		0	1,180,000	28
0	3,000		0		0	931,000	29
0	0		0		0	559,000	30
2,000	0		0		0	(417,441)	31
0	0		0		0	12,643,000	32
0	0		0		0	180,000	33
0	0		0		0	13,095,000	34
0	0		0		0	0	35
0	0		0		0	346,000	36
							37
							38
102,000	23,000		0		0	556,403,545	39

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	SEE PAGES 276-A AND 277-A FOR DETAIL	4,734,000	14,659,000	(1,409,000)
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 3 thru 8)	4,734,000	14,659,000	(1,409,000)
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)	0	0	0
18	Other (Specify)			
19	TOTAL (Account 283) (Enter Total of lines 9, 17 and 18)	4,734,000	14,659,000	(1,409,000)
20	Classification of TOTAL			
21	Federal Income Tax	4,287,000	12,501,000	(1,171,000)
22	State Income Tax	447,000	2,158,000	(238,000)
23	Local Income Tax	0	0	0

NOTES

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
0	0			190.00	340,000	20,462,000	3
							4
							5
							6
							7
							8
0	0		0		340,000	20,462,000	9
							10
							11
							12
							13
							14
							15
							16
0	0		0		0	0	17
							18
0	0		0		340,000	20,462,000	19
							20
0	0		0	190.13	290,000	17,669,000	21
0	0		0	190.18	50,000	2,793,000	22
0	0		0		0	0	23

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
	DETAIL FOR PAGES 276 & 277 LINE 9			
1	BABCOCK & WILCOX RECEIVABLE	1,483,000		110,000
2	GAIN ON REACQUIRED BONDS	1,255,000		278,000
3	EMPLOYEE BENEFITS-LIFE INSURANCE PREMIUM	(155,000)		
4	OVER/UNDER RECOVERY - FUEL	(12,534,000)	12,148,000	(8,448,000)
5	DEFERRED EXPENSES	(131,000)		
6	UNBILLED REVENUE BOOK	7,140,000	(3,567,000)	
7	LOAD MANAGEMENT	4,320,000	(2,000)	
8	INSURANCE RESERVE	(171,000)	5,517,000	6,186,000
9	EXPENSES - NUCLEAR DECOMMISSIONING	6,000	1,000	
10	NUCLEAR REFUELING OUTAGE - 1983	(650,000)		
11	ENVIRONMENTAL STUDIES CAPITALIZED	1,000		
12	BOND REDEMPTION	4,039,000		207,000
13	DISALLOWED ESOP (1980 - 1981)	(67,000)		
14	UNBILLED RENTAL INCOME	73,000		52,000
15	NONACC EXP METHOD - SEC 448	9,000	10,000	
16	RATE REFUND - WHOLESALE	20,000	194,000	194,000
17	DEFERRED MAINTENANCE - JOB ORDERS	109,000		
18	STATE INCREASE TO 5.5%	(13,000)	17,000	12,000
19	UNDISTRIBUTED TRANSPORTATION CHARGES	0	142,000	
20	UNDISTRIBUTED CSD CHARGES	0	198,000	
21	MANAGEMENT FEES - DECOMMISSIONING FUND	0	1,000	
22				
23	TOTAL	4,734,000	14,659,000	(1,409,000)

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
						1,373,000	1
						977,000	2
						(155,000)	3
						8,062,000	4
						(131,000)	5
						3,573,000	6
						4,318,000	7
						(840,000)	8
						7,000	9
						(650,000)	10
						1,000	11
						3,832,000	12
						(67,000)	13
						21,000	14
						19,000	15
						20,000	16
						109,000	17
						(8,000)	18
				190.00	142,000	0	19
				190.00	198,000	0	20
						1,000	21
0	0		0		340,000	20,462,000	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If previous year (columns (c), (e) and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	825,735,082	766,456,414
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial) (See Instr. 4)	377,645,253	348,430,404
5	Large (or Industrial) (See Instr. 4)	150,673,967	145,229,285
6	(444) Public Street and Highway Lighting	772,914	737,957
7	(445) Other Sales to Public Authorities	79,417,427	73,209,254
8	(446) Sales to Railroads and Railways	0	0
9	(448) Interdepartmental Sales	0	0
10	TOTAL Sales to Ultimate Consumers	1,434,244,643	1,334,063,314
11	(447) Sales for Resale	105,852,217	121,703,124
12	TOTAL Sales of Electricity	1,540,096,860 *	1,455,766,438
13	(Less) (449.1) Provision for Rate Refunds	(8,379,068)	528,279
14	TOTAL Revenues Net of Provision for Refunds	1,531,717,792	1,456,294,717
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,867	7,679
17	(451) Miscellaneous Service Revenues	6,520,038	6,172,082
18	(453) Sales of Water and Water Power	0	0
19	(454) Rent from Electric Property	26,319,114	23,298,968
20	(455) Interdepartmental Rents	0	0
21	(456) Other Electric Revenues	14,488,275	13,355,846
22	(456) Deferred Fuel Revenues	30,841,792	(30,841,792)
23	(456) Unbilled Revenues	17,109,761	223,094
24			
25			
26	TOTAL Other Operating Revenues	95,280,847	12,215,877
27	TOTAL Electric Operating Revenues	$1,626,998,639	$1,468,510,594

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

3. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

4. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

5. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

6. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
				1
11,786,858	11,065,591	977,448	941,439	2
				3
6,989,812	6,479,392	111,079	106,899	4
3,766,128	3,680,626	3,021	2,942	5
19,682	18,640	2,145	2,038	6
1,560,816	1,447,422	8,108	7,636	7
0	0	0	0	8
0	0	0	0	9
24,123,296	22,691,671	1,101,801	1,060,954	10
2,387,180	3,439,250	16	17	11
26,510,476 **	26,130,921	1,101,817	1,060,971	12
				13
26,510,476	26,130,921	1,101,817	1,060,971	14

* Includes $ -0- unbilled revenues.

** Includes -0- MWH relating to unbilled revenues.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sale for Resale which is reported on pages 310-311.
2. Provide a subheading and total amount for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue per KWH Sold (f)
1	RS-1 RESIDENTIAL SERVICE	8,567,242	601,998,699	735,234	11,652	7.027
2	OL-1 OUTDOOR LIGHTING	14,434	1,012,753	(22,554)	640	7.016
3	RST-1 RESIDENTIAL SERVICE (OPTIONAL					
4	TIME OF USE)	1,197	66,122	59	20,288	5.524
5	RSL-1 RESIDENTIAL SERVICE (OPTIONAL					
6	LOAD MGMT)	3,203,985	195,467,893	242,155	13,231	6.101
7						
8						
9						
10	TOTAL RESIDENTIAL SERVICE	11,786,858	798,545,467	977,448	12,059	6.775
11						
12						
13	OL-1 OUTDOOR LIGHTING	36,501	1,607,350	(12,150)	3,004	4.404
14	GSLD-1 GENERAL SERVICE LARGE DEMAND	850,534	41,842,675	240	3,543,892	4.920
15	GS-2 GENERAL SERVICE NON-DEMAND					
16	100% LOAD FACTOR	13,133	882,519	2,804	4,684	6.720
17	GSLM-1 GENERAL SERVICE LOAD MANAGEMENT	175,640	8,779,645	502	349,880	4.999
18	GSLMT-1 GENERAL SERVICE LOAD MANAGEMENT					
19	AND TIME OF USE	38,836	1,712,184	5	7,767,200	4.409
20	GST-1 GENERAL SERVICE NON-DEMAND					
21	OPTIONAL TIME OF USE	1,292	68,011	44	29,364	5.264
22	GSDT-1 GENERAL SERVICE DEMAND					
23	OPTIONAL TIME OF USE	22,253	1,080,895	45	494,511	4.857
24	GSLDT-1 GENERAL SERVICE LARGE DEMAND					
25	OPTIONAL TIME OF USE	1,606,148	69,763,287	176	9,125,841	4.344
26	IST-1 INTERRUPTIBLE GENERAL SERVICE					
27	OPTIONAL TIME OF USE	1,636,634	55,077,875	44	37,196,227	3.365
28	GS-1 GENERAL SERVICE NON-DEMAND	1,598,016	110,115,025	98,083	16,292	6.891
29	GSD-1 GENERAL SERVICE DEMAND	4,043,209	208,714,859	12,105	334,011	5.162
30	CS-1 CURTAILABLE GENERAL SERVICE	10,461	461,770	1	10,461,000	4.414
31	CST-1 CURTAILABLE GENERAL SERVICE					
32	OPTIONAL TIME OF USE	421,400	17,036,299	10	42,140,000	4.043
33	COG-1 COGENERATION & SMALL POWER					
34	PRODUCTION	0	18,801	7	0	0.000
35	IS-1 INTERRUPTIBLE GENERAL SERVICE	173,259	6,570,923	28	6,187,821	3.793
36	SS-1 FIRM STAND-BY SERVICE	5,092	322,256	3	1,697,333	6.329
37	SS-2 INTERRUPTIBLE STAND-BY SERVICE	123,532	3,954,591	3	41,177,333	3.201
38						
39	TOTAL COMMERCIAL AND INDUSTRIAL					
40	SERVICE	10,755,940	528,008,965	114,100	94,268	4.909

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sale for Resale which is reported on pages 310-311.
2. Provide a subheading and total amount for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue per KWH Sold (f)	
41	SL-1 STREET LIGHTING	19,682	772,914	2,145	9,176	3.927	
42							
43							
44							
45							
46	TOTAL PUBLIC STREET AND HIGHWAY						
47	LIGHTING	19,682	772,914	2,145	9,176	3.927	
48							
49							
50	OL-1 OUTDOOR LIGHTING	421	19,521	(183)	2,301	4.637	
51	SL-1 STREET LIGHTING	70,887	2,725,683	1,974	35,910	3.845	
52	GSLD-1 GENERAL SERVICE LARGE DEMAND	222,921	12,138,021	86	2,592,105	5.445	
53	GS-2 GENERAL SERVICE NON-DEMAND						
54	100% LOAD FACTOR	15,957	965,630	789	20,224	6.052	
55	GSLM-1 GENERAL SERVICE LOAD MANAGEMENT	78,476	4,699,037	108	726,630	5.988	
56	GSLMT-1 GENERAL SERVICE LOAD MANAGEMENT						
57	AND TIME OF USE	299,514	12,754,267	4	74,878,500	4.258	
58	IS-1 INTERRUPTIBLE GENERAL SERVICE	4,888	198,292	1	4,888,000	4.057	
59	GSDT-1 GENERAL SERVICE DEMAND						
60	OPTIONAL TIME OF USE	7,149	345,728	7	1,021,286	4.836	
61	GSLDT-1 GENERAL SERVICE LARGE DEMAND						
62	OPTIONAL TIME OF USE	293,865	12,686,039	29	10,133,276	4.317	
63	GS-1 GENERAL SERVICE NON-DEMAND	52,628	3,623,956	3,659	14,383	6.886	
64	MS-1 MUNICIPAL SERVICE TRANSITION	42,216	2,865,713	185	228,195	6.788	
65	GSD-1 GENERAL SERVICE DEMAND	454,220	25,617,540	1,263	359,636	5.640	
66	CST-1 CURTAILABLE GENERAL SERVICE						
67	OPTIONAL TIME OF USE	17,644	695,289	2	8,822,000	3.941	
68	COG-1 COGENERATION & SMALL POWER						
69	PRODUCTION	0	0	0	0	0.000	
70	SS-1 FIRM STAND-BY SERVICE	30	82,711	1	30,000	275.703	*
71							
72							
73	TOTAL OTHER SALES TO PUBLIC						
74	AUTHORITIES	1,560,816	79,417,427	8,108	192,503	5.088	
75							
76	TOTAL SALES TO ULTIMATE						
77	CUSTOMERS	24,123,296	1,406,744,773	1,101,801	21,894	5.832	
78							
79	* REVENUE PER KWH DISTORTED DUE TO DEMAND CHARGE						
80	( ) DENOTES TOTAL NUMBER OF BILLINGS AVERAGED, NOT INCLUDED IN TOTAL						

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1989

FUEL CHARGE OF ELECTRICITY BY RATE SCHEDULE

RS-1	$192,495,450
RSL-1	72,273,513
RST-1	25,296
GS-1	37,035,781
GST-1	27,367
GS-2	651,145
GSD-1	100,832,785
GSDT-1	636,943
GSLD-1	23,937,792
GSLDT-1	41,114,230
CSLM-1	13,018,542
CS-1	224,926
CST-1	9,388,370
IS-1	3,906,044
IST-1	34,194,261
SL-1	1,916,657
OL-1	1,086,469
MS-1	945,114
SS-1	102,968
SS-2	2,513,055
SS-3	0
COG-1	0
TOTAL	$536,326,708

SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes; FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery: FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Stat. Class (b)	Export Across State Lines (c)	FERC Rate Sch. No. of Seller (d)	Point of Delivery (e)	Substation Ownership (If applicable) (f)	Contract Demand (g)	Avg. Monthly Max. Demand (MW) (h)	Annual Max. Demand (MW) (i)
1	FIRM POWER SALES								
2	(3) MUNICIPALITIES								
3	CITY OF ALACHUA	FP		35	FLORIDA	RS	NONE	5	7
4	CITY OF BARTOW	FP		34	FLORIDA	RS	NONE	46	54
5	CITY OF CHATTAHOOCHEE	FP(P)		35	FLORIDA	RS	NONE	5	7
6	CITY OF FORT MEADE	FP		34	FLORIDA	RS	NONE	7	9
7	CITY OF HAVANA	FP		34	FLORIDA	RS	NONE	3	4
8	CITY OF MOUNT DORA	FP		34	FLORIDA	RS	NONE	13	16
9	CITY OF NEWBERRY	FP		35	FLORIDA	RS	NONE	4	4
10	ORLANDO UTILITIES COMM.	FP(P)		35	FLORIDA	RS	NONE	2	3
11	CITY OF QUINCY	FP(P)		34	FLORIDA	RS	NONE	16	22
12	REEDY CREEK UTILITIES	FP(P)		09	FLORIDA	RS	15	93	104
13	CITY OF WAUCHULA	FP(P)		09	FLORIDA	RS	4	10	11
14	CITY OF WILLISTON	FP		37	FLORIDA	RS	NONE	4	5
15									
16									
17									
18	(4) REA COOPERATIVES								
19	SEMINOLE ECI	FP		10	FLORIDA	CS	NONE	----	----
20	FLORIDA MUNICIPAL POWER	FP		39	FLORIDA	CS	NONE	----	----
21									
22									
23									
24	(5) OTHER PUBLIC AUTH.								
25	SOUTHEASTERN POWER ADMIN.	FP(P)	X	09	FLORIDA	--	NONE	----	----
26									
27									
28									
29	SUB TOTAL-FIRM POWER SALES								
30									
31									
32	INTERCHANGE SALES								
33	(2) NON-ASSOCIATED UTIL.								
34	FLORIDA POWER & LIGHT CO.	O		N/A	FLORIDA	CS	N/A	N/A	N/A
35	TAMPA ELECTRIC CO.	O		N/A	FLORIDA	CS	N/A	N/A	N/A
36	SOUTHERN SERVICES INC.	O	X	N/A	FLORIDA	CS	N/A	N/A	N/A
37									
38									
39	(CONTINUED ON PAGE 310-A)								
40									

SALES FOR RESALE (Account 447) (continued)

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not they are used in the determination of demand charges. Show in column (j) type of demand (i.e. instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE Demand Charges (m)	REVENUE Energy (n)	REVENUE Other Charges (FUEL ADJ.) (o)	REVENUE Total (p)	Line No.
							1
							2
30 MINUTE INT	12/25	62		8,222	(163)	8,059	3
30 MINUTE INT	69	238,818		10,625,740	(620,017)	10,005,723	4
30 MINUTE INT	12/25	31,508		1,420,210	(81,586)	1,338,624	5
30 MINUTE INT	69	38,512		1,688,328	(101,081)	1,587,247	6
30 MINUTE INT	69	18,087		784,845	(47,274)	737,571	7
30 MINUTE INT	12/25	64,590		2,962,764	(168,989)	2,793,775	8
30 MINUTE INT	12/25	24,558		1,097,160	(64,465)	1,032,695	9
30 MINUTE INT	12/25	9,674		484,493	(22,029)	462,464	10
30 MINUTE INT	69	95,615		3,930,529	(262,006)	3,668,523	11
30 MINUTE INT	69	448,734	5,661,811	14,481,371	(1,251,201)	18,891,981	12
30 MINUTE INT	69	54,917	91,739	2,440,010	(146,574)	2,385,175	13
30 MINUTE INT	12	23,555		1,098,094	(61,041)	1,037,053	14
							15
							16
							17
							18
60 MINUTE INT	12/25	180,109	10,010,143	5,146,923	6,671,479	21,828,545	19
60 MINUTE INT	69	284,499	6,765,696	3,341,756	6,446,074	16,553,526	20
							21
							22
							23
							24
30 MINUTE INT	115/69/12	15,989		386,555		386,555	25
							26
							27
							28
		1,529,227	22,529,389	49,897,000	10,291,127	82,717,516	29
							30
							31
							32
							33
60 MINUTE INT	230/115	366,465		6,731,027		6,731,027	34
60 MINUTE INT	230/115/69	8,307	20,520	366,865		387,385	35
60 MINUTE INT	230/115/69	4,492		211,896		211,896	36
							37
							38
							39
							40

SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes; FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery: FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Stat. Class (b)	Export Across State Lines (c)	FERC Rate Sch. No. of Seller (d)	Point of Delivery (e)	Substation Ownership (If applicable) (f)	Contract Demand (g)	Avg. Monthly Max. Demand (MW) (h)	Annual Max. Demand (MW) (i)
1	INTERCHANGE SALES (cont)								
2	(3) MUNICIPALITIES								
3	ORLANDO UTILITIES COMM.	O		N/A	FLORIDA	CS	N/A	N/A	N/A
4	CITY OF FORT PIERCE	O		N/A	FLORIDA	CS	N/A	N/A	N/A
5	CITY OF GAINESVILLE	O		N/A	FLORIDA	CS	N/A	N/A	N/A
6	CITY OF HOMESTEAD	O		N/A	FLORIDA	CS	N/A	N/A	N/A
7	JACKSONVILLE ELECTRIC AUTH	O		N/A	FLORIDA	CS	N/A	N/A	N/A
8	CITY OF KISSIMMEE	O		N/A	FLORIDA	CS	N/A	N/A	N/A
9	CITY OF LAKELAND	O		N/A	FLORIDA	CS	N/A	N/A	N/A
10	CITY OF LAKE WORTH	O		N/A	FLORIDA	CS	N/A	N/A	N/A
11	CITY OF NEW SMYRNA BEACH	O		N/A	FLORIDA	CS	N/A	N/A	N/A
12	CITY OF SEBRING	O		N/A	FLORIDA	CS	N/A	N/A	N/A
13	CITY OF ST. CLOUD	O		N/A	FLORIDA	CS	N/A	N/A	N/A
14	CITY OF TALLAHASSEE	O		N/A	FLORIDA	CS	N/A	N/A	N/A
15	CITY OF VERO BEACH	O		N/A	FLORIDA	CS	N/A	N/A	N/A
16	CITY OF STARKE	O		N/A	FLORIDA	CS	N/A	N/A	N/A
17	CITY OF KEY WEST	O		N/A	FLORIDA	CS	N/A	N/A	N/A
18									
19									
20	(4) COOPERATIVES								
21	SEMINOLE ECI	O		N/A	FLORIDA	CS	N/A	N/A	N/A
22	CRYSTAL RIVER #3 PART.	O		N/A	FLORIDA	CS	N/A	N/A	N/A
23	FLORIDA MUNICIPAL POWER	O		N/A	FLORIDA	CS	N/A	N/A	N/A
24									
25									
26									
27	SUB TOTAL-INTERCHANGE SALES								
28									
29									
30	TOTAL SALES FOR RESALE (447)								
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									

SALES FOR RESALE (Account 447) (continued)

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not they are used in the determination of demand charges. Show in column (j) type of demand (i.e. instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE Demand Charges (m)	REVENUE Energy (n)	REVENUE Other Charges (FUEL ADJ.) (o)	REVENUE Total (p)	Line No.
							1
							2
60 MINUTE INT	230/115	57,415	13,915	1,022,435		1,036,350	3
60 MINUTE INT	230/115	3,923		89,929		89,929	4
60 MINUTE INT	230/115	12,347		276,945		276,945	5
60 MINUTE INT	230/115	2,371		53,631		53,631	6
60 MINUTE INT	230/115	470		13,659		13,659	7
60 MINUTE INT	69	126,907	566,289	2,921,810		3,488,099	8
60 MINUTE INT	115	3,519		154,224		154,224	9
60 MINUTE INT	230/115	721		21,941		21,941	10
60 MINUTE INT	230/115	1,060		23,311		23,311	11
60 MINUTE INT	69	70,079	358,860	1,487,915		1,846,775	12
60 MINUTE INT	69	90,623	478,263	2,313,018		2,791,281	13
60 MINUTE INT	230/115/69	19,807		357,165		357,165	14
60 MINUTE INT	230/115	5,336		112,282		112,282	15
60 MINUTE INT	230/115	194		4,960		4,960	16
60 MINUTE INT	230/115	6,267		137,982		137,982	17
							18
							19
							20
60 MINUTE INT	230	69,658	2,569,055	2,565,616		5,134,671	21
60 MINUTE INT	230	0		0		0	22
60 MINUTE INT	69	7,992	124,725	136,463		261,188	23
							24
							25
							26
		857,953	4,131,627	19,003,074	0	23,134,701	27
							28
							29
		2,387,180	26,661,016	68,900,074	10,291,127	105,852,217	30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	(1) POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,845,871	3,298,378
5	(501) Fuel *	469,721,203	446,748,778
6	(502) Steam Expenses	6,188,696	5,517,949
7	(503) Steam from Other Sources	0	0
8	(Less) (504) Steam Transferred-Cr.	(141,464)	(100,953)
9	(505) Electric Expenses	4,228,482	3,921,134
10	(506) Miscellaneous Steam Power Expenses	13,276,518	12,603,539
11	(507) Rents	240,112	145,336
12	TOTAL Operation (Enter Total of lines 4 thru 11)	496,359,418	472,134,161
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	6,857,566	6,457,754
15	(511) Maintenance of Structures	2,265,678	2,350,944
16	(512) Maintenance of Boiler Plant	20,232,032	17,862,786
17	(513) Maintenance of Electric Plant	11,903,768	8,724,891
18	(514) Maintenance of Miscellaneous Steam Plant	3,479,042	3,313,028
19	TOTAL Maintenance(Enter Total of lines 14 thru 18)	44,738,086	38,709,403
20	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 12 and 19)	541,097,504	510,843,564
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	21,134,297	18,224,021
24	(518) Fuel	18,833,083	35,867,214
25	(519) Coolants and Water	0	0
26	(520) Steam Expenses	284,891	147,726
27	(521) Steam from Other Sources	140,530	95,062
28	(Less) (522) Steam Transferred-Cr.	0	0
29	(523) Electric Expenses	127	616
30	(524) Miscellaneous Nuclear Power Expenses	17,729,543	16,071,735
31	(525) Rents	0	0
32	TOTAL Operation (Enter Total of lines 23 thur 31)	58,122,471	70,406,374
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	35,119,844	24,585,158
35	(529) Maintenance of Structures	1,241,776	1,354,258
36	(530) Maintenance of Reactor Plant Equipment	8,729,909	8,584,366
37	(531) Maintenance of Electric Plant	2,113,271	1,326,503
38	(532) Maintenance of Miscellaneous Nuclear Plant	1,480,838	1,883,617
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	48,685,638	37,733,902
40	TOTAL Power Production Expenses-Nuclear Power (Enter total of lines 32 and 39)	106,808,109	108,140,276
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter total of lines 43 thru 48)		

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)		
58	TOTAL Power Production Expenses-Hydraulic Power		
59	(Enter total of lines 49 and 57)		
	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	342,432	259,813
62	(547) Fuel	27,240,225	10,014,044
63	(548) Generation Expenses	201,603	164,808
64	(549) Miscellaneous Other Power Generation Expenses	603,719	455,484
65	(550) Rents	0	0
66	TOTAL Operation (Enter Total of lines 61 thru 65)	28,387,979	10,894,149
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	447,863	348,660
69	(552) Maintenance of Structures	614,693	600,779
70	(553) Maintenance of Generating and Electric Plant	2,736,474	2,052,751
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	788,342	544,365
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	4,587,372	3,546,555
73	TOTAL Power Production Expenses-Other Power		
	(Enter Total of lines 66 and 72)	32,975,351	14,440,704
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	105,649,437	63,671,991
76	(556) System Control and Load Dispatching	1,473,338	1,451,628
77	(557) Other Expenses	23,288	27,980
78	TOTAL Other Power Supply Expenses(Enter Total of lines 75-77)	107,146,063	65,151,599
79	TOTAL Power Production Expenses		
	(Enter Total of lines 20, 40, 58, 73, and 78)	788,027,027	698,576,143
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	775,459	906,325
83	(561) Load Dispatching	1,254,135	1,186,917
84	(562) Station Expenses	1,047,172	990,116
85	(563) Overhead Line Expenses	669,329	754,673
86	(564) Underground Line Expenses	27,192	27,320
87	(565) Transmission of Electricity by Others	0	0
88	(566) Miscellaneous Transmission Expenses	2,057,501	2,171,474
89	(567) Rents	26,077	19,200
90	TOTAL Operation (Enter Total of lines 82 thru 89)	5,856,865	6,056,025
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	145,076	153,407
93	(569) Maintenance of Structures	237,081	243,843
94	(570) Maintenance of Station Equipment	2,753,893	3,098,668
95	(571) Maintenance of Overhead Lines	2,087,694	2,329,964
96	(572) Maintenance of Underground Lines	115,697	106,375
97	(573) Maintenance of Miscellaneous Transmission Plant	1,968	11,976
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	5,341,409	5,944,233
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	11,198,274	12,000,258
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	4,639,796	4,520,752

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching	0	0
105	(582) Station Expenses	1,087,504	972,769
106	(583) Overhead Line Expenses	2,051,131	1,822,596
107	(584) Underground Line Expenses	1,259,510	1,213,483
108	(585) Street Lighting and Signal System Expenses	58,291	79,654
109	(586) Meter Expenses	3,060,682	2,261,848
110	(587) Customer Installations Expenses	1,079,159	1,044,966
111	(588) Miscellaneous Distribution Expenses	9,339,997	8,449,007
112	(589) Rents	381,267	370,036
113	TOTAL Operation (Enter Total of lines 102 & 104 thru 111)	22,957,337	20,735,111
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	975,216	890,609
116	(591) Maintenance of Structures	539,329	462,515
117	(592) Maintenance of Station Equipment	2,300,915	2,673,235
118	(593) Maintenance of Overhead Lines	14,106,922	12,630,336
119	(594) Maintenance of Underground Lines	3,041,998	2,479,724
120	(595) Maintenance of Line Transformers	1,768,564	1,323,520
121	(596) Maintenance of Street Lighting and Signal Systems	1,301,718	1,255,835
122	(597) Maintenance of Meters	672,661	727,954
123	(598) Maintenance of Miscellaneous Distribution Plant	223,069	288,919
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	24,930,392	22,732,647
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	47,887,729	43,467,758
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	3,518,939	3,450,915
129	(902) Meter Reading Expenses	6,700,147	7,826,496
130	(903) Customer Records and Collection Expenses	17,178,723	15,251,264
131	(904) Uncollectible Accounts	2,000,000	2,040,000
132	(905) Miscellaneous Customer Accounts Expenses	1,857,427	2,163,095
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128-132)	31,255,236	30,731,770
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	137,312	0
137	(908) Customer Assistance Expenses	43,134,216	38,631,800
138	(909) Informational and Instructional Expenses	868,917	694,894
139	(910) Miscellaneous Customer Service and Informational Expenses	282,937	118,281
140	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 136 thru 139)	44,423,382	39,444,975
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	67,779	78,725
144	(912) Demonstrating and Selling Expenses	827,086	1,066,962
145	(913) Advertising Expenses	266,694	182,559
146	(916) Miscellaneous Sales Expenses	0	0
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	1,161,559	1,328,246
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	19,240,333	18,415,036
151	(921) Office Supplies and Expenses	5,689,796	5,750,462
152	(Less) (922) Administrative expenses Transferred-Credit	(57,559)	(48,490)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES
(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES		
154	(923) Outside Services Employed	1,826,789	1,487,060
155	(924) Property Insurance	5,744,070	6,766,705
156	(925) Injuries and Damages	5,491,721	6,099,818
157	(926) Employee Pensions and Benefits	21,560,374	18,527,549
158	(927) Franchise Requirements	0	0
159	(928) Regulatory Commission Expenses	336,570	922,049
160	(Less) (929) Duplicate Charges-Cr.	(3,629,346)	(3,069,996)
161	(930.1) General Advertising Expenses	194,373	812,527
162	(930.2) Miscellaneous General Expenses	16,500,431	14,625,133
163	(931) Rents	1,275,015	1,324,052
164	TOTAL Operation (Enter Total of lines 150 thru 163 except line 153)	74,172,567	71,611,905
165	Maintenance		
166	(935) Maintenance of General Plant	3,084,544	3,001,403
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 & 166)	77,257,111	74,613,308
168	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 79, 99, 125, 133, 140, 147, and 167)	1,001,210,318	900,162,458

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1 . Payroll Period Ended (Date)	12/17/89
2 . Total Regular Full-Time Employees	5,577
3 . Total Part-Time and Temporary Employees	726
4 . Total Employees	6,303

* INCLUDES DEFERRED FUEL EXPENSE

CURRENT YEAR - $ (23,882,017)

PRIOR YEAR - $ 26,966,944

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1989

PURCHASED POWER (Account 555)
(Except interchange power)

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.

2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Non-associated Utilities, (3) Associated Non-utilities, (4) Other Non-utilities, (5) Municipalities, (6) Cooperatives, & (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchase classified as Other Power. Enter an "X" in column (c) if the purchase involves import across a state line.

Line No.	Purchases From (a)	Stat. Class (b)	Import Across State Lines (c)	FERC Rate Sch. No. of Seller (d)	Point of Delivery (e)	Substation Ownership (If applicable) (f)	Contract Demand (g)	Avg. Monthly Max. Demand (MW) (h)	Annual Max. Demand (MW) (i)
1	OTHER NONUTILITIES								
2	----------								
3	OCCIDENTAL CHEMICAL CO.	DP			FLORIDA	RS	0	8	12
4	BAY COUNTY	DP			FLORIDA	RS	11	11	12
5	USS AGRI-CHEMICAL INC.	DP			FLORIDA	RS	0	4	20
6	BIOMASS POWER CORP.	DP			FLORIDA	RS	0	15	15
7	PINELLAS COUNTY	DP			FLORIDA	RS	60	55	60
8	ST. JOE PAPER	DP			FLORIDA	RS	0	2	2
9	TIMBER ENERGY INC.	DP			FLORIDA	RS	13	12	13
10	FLA. CRUSHED STONE CO.	DP			FLORIDA	RS	0	70	108
11	LFC POWER SYSTEMS	DP			FLORIDA	RS	8	5	7
12	CITRUS WORLD	DP			FLORIDA	RS	0	1	2
13									
14	COOPERATIVES								
15	----------								
16	GLADES ELECTRIC	DP			FLORIDA	RS		---	---
17									
18	OTHER PUBLIC AUTHORITIES								
19	----------								
20	SOUTHEASTERN POWER ADMIN.	DP	X		FLORIDA	RS		3	5
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									

PURCHASED POWER (Account 555) (continued)
(Except interchange power)

3. Report separately firm, dump, and other power purchased from the same company.
4. If receipt of power is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.
5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) the type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).
6. For column (l) enter the number of megawatt hours purchased shown on the bills rendered to the purchasers.
7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	COST OF ENERGY				Line No.
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (p)	
							1
							2
60 MINUTE INTG.	115kv	8,458		274,194		274,194	3
60 MINUTE INTG.	115kv	72,932	1,492,920	2,134,348		3,627,268	4
60 MINUTE INTG.	115kv	18,162		611,764		611,764	5
60 MINUTE INTG.	115kv	60		1,740		1,740	6
60 MINUTE INTG.	230kv	378,521		10,983,610		10,983,610	7
60 MINUTE INTG.	115kv	1,168		40,996		40,996	8
60 MINUTE INTG.	115kv	101,944		3,133,954		3,133,954	9
60 MINUTE INTG.	115kv	432,014		13,462,397		13,462,397	10
60 MINUTE INTG.	115kv	6,009		195,865		195,865	11
60 MINUTE INTG.	115kv	48		1,200		1,200	12
							13
							14
							15
60 MINUTE INTG.	115kv	141		9,641		9,641	16
							17
							18
							19
60 MINUTE INTG.	230kv	30,972		437,832		437,832	20
							21
							22
							23
							24
TOTAL		1,050,429	1,492,920	31,287,541		32,780,461	25
							26
							27
							28
							29
							30
							31
							32
							33
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							40

SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Non-utilities, (4) Other Non-utilities, (5) Municipalities, (6) Cooperatives, & (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).

3. Furnish particulars (details of settlements for interchange power) in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation

Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)
1	(2) NONASSOCIATED UTILITIES			
2	FLORIDA POWER & LIGHT CO.			SEMINOLE COUNTY, FL - POLK COUNTY, FL
3				VOLUSIA COUNTY, FL
4	TAMPA ELECTRIC CO.			PINELLAS COUNTY, FL - POLK COUNTY, FL
5				PASCO COUNTY, FL - HILLSBOROUGH COUNTY, FL
6	SOUTHERN SERVICES, INC.	X		HAMILTON COUNTY, FL - GADSDEN COUNTY, FL
7				SUWANNEE COUNTY, FL - LEON COUNTY, FL
8				GULF COUNTY, FL
9	DUKE POWER COMPANY	X		SAME AS SOUTHERN SERVICES, INC.
10				
11				
12				
13	(3) MUNICIPALITIES			
14	ORLANDO UTILITIES COMM.			ORANGE COUNTY, FL
15	CITY OF TALLAHASSEE			LEON COUNTY, FL - WAKULLA COUNTY, FL
16	CITY OF GAINESVILLE			ALACHUA COUNTY, FL
17	CITY OF LAKELAND			POLK COUNTY, FL
18	CITY OF SEBRING			HIGHLANDS COUNTY, FL
19	CITY OF LAKE WORTH			POLK COUNTY, FL
20	CITY OF VERO BEACH			POLK COUNTY, FL
21	CITY OF HOMESTEAD			POLK COUNTY, FL
22	CITY OF FORT PIERCE			POLK COUNTY, FL
22	CITY OF KEY WEST			POLK COUNTY, FL
24	JACKSONVILLE ELECTRIC AUTH.			VOLUSIA, FL
25				
26	(6) COOPERATIVES			
27	SEMINOLE ECI			MARION COUNTY, FL
28	FLORIDA MUNICIPAL POWER AGENCY			SUMPTER COUNTY, FL - MARION COUNTY, FL
29	CAJUN ELECTRIC POWER	X		SAME AS SOUTHERN SERVICES, INC.
30				
31				
32	NET CASH SETTLEMENT			
33				
34	INADVERTENT INTERCHANGE			
35				
36	TOTAL INTERCHANGE POWER RECEIVED			
37				
38				
39				
40				

SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE (Continued)
(Included in Account 555)

expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other componet amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other arrangements, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Voltage at Which Interchanged (e)	MEGAWATTHOURS Received (f)	Delivered (g)	Net Difference (h)	Amount Settlement (i)	Line No.
					1
					2
230/115/69	162,501			8,258,134	3
					4
230/115/69	170,158			5,119,634	5
					6
					7
230/115/69	1,376,468			47,095,025	8
230/115/69	176,381			3,657,789	9
					10
					11
					12
					13
230	62,940			2,432,153	14
230/115/69	24,655			1,085,574	15
230/138	38,634			1,354,948	16
230	100			3,682	17
69	2,455			85,042	18
230	1,539			72,108	19
230	3,200			140,021	20
230	695			32,742	21
230	1,443			62,848	22
230	135			6,200	23
115	28,631			1,236,516	24
					25
					26
230	88,130			2,280,368	27
230	0			0	28
230/115/69	1,274			28,000	29
					30
					31
	2,139,339			72,950,784	32
					33
	553			(81,808)	34
					35
	2,139,892			72,868,976	36
					37
					38
					39
					40

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) Transmission of Electricity for Others (included in Account 456) and (b) Transmission of Electricity by Others (Account 565).

3. Furnish the following information in the space below concerning each transaction:

(a) Name of company and description of service rendered or received. Designate associated companies.

(b) Points of origin & termination of service specifying also any transformation service involved.

(c) MWh received and MWh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWH representing compensation for service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWH, describe the nature of such settlement and basis of determination.

(f) Other explanations which might be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)

3(a)	3(b) ORIGIN		3(b) TERMINATION		3(c) MWH		3(d)
NAME *	COMPANIES *	KV	CO.	KV	RECEIVED	DELIVERED	TRANSMISSION CHARGE ($)
SEPA	PROJECT	115	PC	115-69	200,240	187,082	213,410
FPL	SEB, TAL	230-115-69	FPL	230-115	3,972	3,813	5,148
TECO	TAL, GVL, SEM, SEB, OUC, STC	230-115-69	TECO	230-69	28,267	27,080	51,074
OUC	GVL, SEM, TAL, TECO, SEB, FPL	230-115-69	OUC	230	34,064	32,704	47,042
TAL	SEM, GVL, LW, OUC, STC, TECO, SEB, FPL, JBH, JEA, FTP	230-115-69	TAL	230-115	75,636	72,599	233,127
SEB	GVL, TECO, OUC, TAL, NSB, SEM, LW, FPL, JEA, HST, FTP, VB	230-115-69	SEB	69	12,937	12,515	16,868
KIS	GVL, TECO, SEM, TAL, SEB, OUC, FPL	230-115-69	KIS	230-69	187,404	179,839	255,473
STC	GVL, SEB, TECO, SEM, TAL	230-115-69	STC	69	24,046	23,085	32,126
GVL	SEM, TECO, OUC, FPL, TAL, SEB, STC	230-115-69	GVL	230-138	18,383	17,650	23,828
LAK	SEM, TAL, SEB, TECO, GVL	230-115-69	LAK	230	2,610	2,592	3,457
LW	TAL, OUC, SEB	230-115	LW	138	85	83	62
VB	OUC, TAL, GVL	69	VB	138	1,158	1,118	1,331
HST	GVL, OUC, TAL	230-138	HST	138	248	245	155

(continued page 332-A)

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1989

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) Transmission of Electricity for Others (included in Account 456) and (b) Transmission of Electricity by Others (Account 565).

3. Furnish the following information in the space below concerning each transaction:

(a) Name of company and description of service rendered or received. Designate associated companies.

(b) Points of origin & termination of service specifying also any transformation service involved.

(c) MWh received and MWh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWH representing compensation for service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWH, describe the nature of such settlement and basis of determination.

(f) Other explanations which might be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)

3(a)	3(b) ORIGIN		3(b) TERMINATION		3(c) MWH		3(d)
NAME *	COMPANIES *	KV	CO.	KV	RECEIVED	DELIVERED	TRANSMISSION CHARGE ($)
FTP	GVL, OUC, TAL	230-138	FTP	138	955	924	1,069
SEM	TAL	230	SEM	230-115-69	2,076	2,064	3,480
CRP	FPC	500	CRP	230-138-115-69	292,999	285,847	533,978
STK	GVL, OUC, TAL, SEB	230-138	STK	115	109	103	218
KEY	SEB, OUC, GVL	69	KEY	138	247	242	220
NSB	TAL, SEB	230-115-69	NSB	115	6	6	8
FMP	VB, STK, LW, KEY, HST, FTP	230-138-115	FMP	230-138-115	166	162	3,248
JEA	TAL, SEB	230-115-69	JEA	230-115	1,141	1,096	1,480
	TOTAL (Included in Account 456)				886,749	850,849	1,426,802

* ABBREVIATIONS USED

CRP - CRYSTAL RIVER NO. 3 PARTICIPANTS	PC - PREFERENCE CUSTOMERS
FPL - FLORIDA POWER & LIGHT CO.	SEB - SEBRING UTILITIES COMMISSION
FTP - FT. PIERCE UTILITIES AUTHORITY	SEPA - SOUTHEASTERN POWER ADMINISTRATION
GVL - CITY OF GAINESVILLE	TAL - CITY OF TALLAHASSEE
HST - CITY OF HOMESTEAD	TECO - TAMPA ELECTRIC COMPANY
JEA - JACKSONVILLE ELECTRIC AUTHORITY	VB - CITY OF VERO BEACH
KEY - CITY OF KEY WEST	SEM - SEMINOLE ELECTRIC COOPERATIVE, INC.
KIS - CITY OF KISSIMMEE	STC - CITY OF ST. CLOUD
LAK - CITY OF LAKELAND	SOCO - SOUTHERN COMPANY
LW - LAKE WORTH UTILITIES AUTHORITY	JBH - JACKSON BLUFF HYDRO
NSB - CITY OF NEW SMYRNA BEACH	STK - CITY OF STARKE
OUC - ORLANDO UTILITIES COMMISSION	FMP - FLORIDA MUNICIPAL POWER AGENCY

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues (930.22)	6,011,942
2	Nuclear Power Research Expenses	0
3	Other Experimental and General Research Expenses (930.24)	333,601
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent (930.23)	598,338
5	Other Expenses (List items of $5000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than $50,000 by classes if the number of items so grouped is shown):	
6		
7	COMPANY MEMBERSHIP DUES (930.21) (SEE DETAIL PAGE 335-A)	159,055
8	DIRECTORS' FEES (930.23) (SEE DETAIL PAGE 335-A)	63,000
9	OTHER EXPENSES (930.30) (SEE DETAIL PAGE 335-B)	3,550,801
10	COMPUTER SERVICES EXPENSES (930.31)	900
11	MANAGEMENT DEVELOPMENT (930.32)	968,151
12	CORPORATE EXPENSE - FLORIDA PROGRESS (930.34)	4,814,643
13		
14		
15		
16		
17		
18		
19		
20		
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22		
23		
24		
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26		
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45		
46	TOTAL	16,500,431

MISCELLANEOUS GENERAL EXPENSES (Account 930)(Electric)(Continued)

Company Membership Dues - Account 930.21

Miscellaneous Dues

Economic Development Committee of Mid-Fla	8,717.00	
Florida Chamber of Commerce	9,480.00	
Greater Clearwater Chamber of Commerce	5,010.00	
NUS Operating Services	22,260.00	
Orlando Area Chamber of Commerce	6,500.00	
Pinellas Economic Development Corp.	25,000.00	
St. Pete Area Chamber of Commerce	18,650.00	
Various Miscellaneous Dues (25)	5,824.50	101,441.50

Miscellaneous Expenses

Expense Accounts & Travel (99)	10,117.78	
Payroll	4,134.18	
Various Miscellaneous Expenses (156)	43,361.32	57,613.28
Total Account 930.21		159,054.78

Corporate Expense - Account 930.23

Directors' Retainer Fees and Meeting Compensation

Lawton Chiles	9,900.00
Richard Johnson	11,700.00
Clarence Mckee	9,900.00
Corneal Myers	10,500.00
George Ruppel	11,100.00
Jean Wittner	9,900.00
	63,000.00

MISCELLANEOUS GENERAL EXPENSES (Account 930)(Electric)(Continued)

Other Expenses - Account 930.30

Books, Periodicals & Publications (35)		2,648.04
Computer Services Charges		3,319,840.84
Demos, Exhibits & Workshops (9)		1,912.77
Expense Accounts & Travel (42)		11,472.59
Materials & Office Supplies (23)		6,991.40
Payroll		34,851.32
Postage & Freight (4)		5,485.88
Fees,Licences, & Permits		260.00
Equipment Maintenance		63,891.70
Outside Professional Services & Contractors		1,224.19
Outside Computer-related Charges		
Corporate Software, Inc.	13,446.51	
Cullinet Software, Inc.	39,308.67	
Cyborg Systems Inc.	17,875.00	
Dialog Informations	13,987.79	
Entre Computer Center	26,521.16	
Goal Systems Intl Inc.	17,149.05	
Hewitt Assoc.	23,400.00	
Idea Courier Inc.	22,208.21	
Meridian Leasing CSL	5,320.82	
Metro Information	5,075.00	
Price Waterhouse & Co.	6,750.00	
Q.E.D. Information Sciences	7,910.26	
Sales Tax Refund - Company use of electricity	(137,296.74)	
Various (62)	34,392.49	
West Publishing Co.	6,174.23	102,222.45
Total Account 930.30		3,550,801.18

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every 5th year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), & (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	0	0	0	0
2	Steam Production Plant	53,987,994	0	0	53,987,994
3	Nuclear Production Plant	26,646,175	0	0	26,646,175
4	Hydraulic Production Plant-Conventional	0	0	0	0
5	Hydraulic Production Plant-Pumped Storage	0	0	0	0
6	Other Production Plant	7,090,064	0	0	7,090,064
7	Transmission Plant	17,011,053	0	0	17,011,053
8	Distribution Plant	44,899,787	187,990	0	45,087,777
9	General Plant	5,267,878	3,838	0	5,271,716
10	Common Plant-Electric	0	0	0	0
11	TOTAL	154,902,951	191,828	0	155,094,779

B. Basis for Amortization Charges

ACCOUNT 370.1 METERS (ENERGY CONSERVATION EQUIPMENT)
ACCOUNT 398.1 MISCELLANEOUS EQUIPMENT (ENERGY CONSERVATION EQUIPMENT)
ASL = 5 YEARS
NSR = 0 YEARS
ACCRUAL RATE = 20%

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15				N O N E			
16							
17							
18							
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (g)
64							
65							
66							
67				N O N E			
68							
69							
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115							

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	ACCOUNT 425 - MISCELLANEOUS AMORTIZATION	
2		
3	PURCHASE OF FACILITIES - CONTRA ACCOUNT 114.00	1,245,679
4		
5	TOTAL MISCELLANEOUS AMORTIZATION - ACCOUNT 425	1,245,679
6		
7		
8		
9	ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS	
10		
11	TOTAL MISCELLANEOUS INCOME DEDUCTIONS - ACCOUNT 426 (SEE PAGES 340-A & 340-B)	1,402,748
12		
13		
14		
15	ACCOUNT 431 - OTHER INTEREST EXPENSE	
16		
17	CUSTOMER DEPOSITS - RATE 8% PER ANNUM	4,493,305
18	NOTES PAYABLE - RATE 9.81% WEIGHTED AVERAGE	2,690,858
19	COMMERCIAL PAPER - RATE 9.37% WEIGHTED AVERAGE	7,211,851
20	INTEREST RELATED TO PROJECTED TAX DEFICIENCY ON VARIOUS AUDIT ISSUES FOR THE TAX	
21	YEARS 1982 THROUGH 1987 - RATE 9.0% - 16.0%	3,215,637
22	INTEREST RELATED TO MANAGEMENT INCENTIVE PLAN - RATE 9.2%	101,395
23	INTEREST RELATED TO WHOLESALE RATE LIMITATION - RATE 10.0% - 11.5%	146,915
24	MISCELLANEOUS OTHER INTEREST EXPENSE - RATE 6.0% - 11.5%	20,082
25		
26		
27	TOTAL OTHER INTEREST EXPENSE - ACCOUNT 431	17,880,043
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FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1989

Account 426 - Miscellaneous Income Deductions	Amount
UNITED WAY	150,082
ENERGY NEIGHBOR FUND	137,846
CORPORATE CITIZENSHIP PROGRAM	91,075
ECKERD COLLEGE	50,000
FLORIDA PROGRESS FOUNDATION	50,000
ROLLINS COLLEGE	35,000
BAYFRONT CENTER RENOVATION	30,000
BAYFRONT MEDICAL CENTER	30,000
STETSON UNIVERSITY	25,000
ALL CHILDREN'S HOSPITAL	20,000
PACT INC. - RUTH ECKERD HALL	20,000
URBAN LEAGUE	16,500
JR. ACHIEVEMENT	15,595
FUTURE FARMERS OF AMERICA	11,500
CHAMBER OF COMMERCE	10,000
ENTERPRISE VILLAGE	10,000
UNITED ARTS OF CENTRAL FL	10,000
YMCA	8,000
ST. PETERSBURG PELICANS BASEBALL	6,100
UNIV. OF CENTRAL FL	6,000
FL COUNCIL ON ECONOMIC EDUCATION	5,000
GOODWILL INDUSTRIES	5,000
SALVADOR DALI MUSEUM	5,000
GATOR BOOSTERS	4,500
UNITED NEGRO COLLEGE FUND	4,250
CENTRAL FL CAPITAL FUNDS	4,000
MORTON PLANT HOSPITAL CAPITAL FUND	4,000
COMMUNITY SERVICE FOUNDATION	3,000
DELAND CULTURAL ARTS CENTER	3,000
FL INDEPENDENT COLLEGE FUND	3,000
GIRL SCOUTS	3,000
PINELLAS COUNTY SCIENCE CENTER	3,000
ST PETE FINE ARTS CAPITAL CAMPAIGN	3,000
ABILITIES, INC.	2,500
ASSOC FOR RETARDED CITIZENS	2,500
CHI CHI RODRIGUEZ YOUTH FOUNDATION	2,500
CITY OF ST PETE - PIER	2,500
FL HIGHWAY PATROL	2,500
FSU FOUNDATION	2,500
SOUTHERN SCHOLARSHIP FOUNDATION	2,500
ST PETE FREE CLINIC	2,500
ST PETERSBURG YOUNG WOMEN'S RES.	2,500
STRAIGHT INC	2,500
WEDU	2,500
ST ANTHONY'S DEVELOPMENT FUND	2,400
COMMUNITY PRIDE OF CLEARWATER	2,000
GA TECH CO-OP PROGRAM	2,000
JR. LEAGUE	2,000
MARCH OF DIMES	2,000
ORANGE COUNTY PUBLIC SCHOOLS	2,000

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1989

Account 426 - Miscellaneous Income Deductions		Amount
PARTNERS IN SELF SUFFICIENCY		2,000
THE SHEPHERDS PROJECT		2,000
THEATRE OF CENTRAL FL-CAPITAL FUNDS		2,000
UNIV. OF FLORIDA FOUNDATION		2,000
HOLIDAY PAGEANTREE		1,500
LEUKEMIA SOCIETY		1,500
MUNROE REGIONAL MEDICAL CENTER		1,500
NATL CONFERENCE CHRISTIANS & JEWS		1,500
PENNY FOR PINELLAS		1,500
USX GOLF CLASSIC		1,500
GOVERNOR'S BASEBALL DINNER		1,100
NAACP		1,100
SHAKESPEARE IN THE PARK		1,100
ALTERNATIVE HUMAN SERVICES		1,000
AMERICAN STAGE COMPANY		1,000
ASHRAE		1,000
CITRUS ENGINEERING AWARD		1,000
CLEARWATER FOR YOUTH		1,000
DANCE THEATRE OF FL		1,000
EDGEWOOD BOYS RANCH		1,000
FLORIDA HOUSE, WASHINGTON DC		1,000
LARGO LIBRARY		1,000
LOUISE GRAHAM TRAINING CENTER		1,000
MAIN STREET DELAND ASSOCIATION		1,000
OCALA CIVIC THEATRE		1,000
PARENTAL AWARENESS/RESP. - PAR		1,000
POLICE ATHLETIC LEAGUE		1,000
SEMINOLE BOOSTERS		1,000
TAMPA BAY BUSINESS HALL OF FAME		1,000
TARPON SPRINGS MAIN STREET		1,000
UPPER PINELLAS ASSOC FOR YOUTH		1,000
VANGUARD SCHOOL		1,000
WARNER SOUTHERN		1,000
WEBBER COLLEGE		1,000
VARIOUS HEALTH & HUMAN SERVICES ORGANIZATIONS		34,920
EDUCATION RELATED CONTRIBUTIONS		13,311
MISCELLANEOUS CULTURAL ORGANIZATIONS		1,545
MISC. CIVIC & COMMUNITY ORGANIZATIONS		37,164
TOTAL CONTRIBUTIONS - SUB ACCOUNTS 426.11 & 426.12		950,588
CIVIC & SOCIAL CLUB DUES & EXPENSES	SUBACCOUNT - 426.13	56,578
PENALTIES	SUBACCOUNT - 426.30	(7,500)
CERTAIN CIVIC, POLITICAL & RELATED ACTIVITIES	SUBACCOUNT - 426.40	187,485
POLICTICAL ACTION COMMITTEE ADMIN. EXPENSES	SUBACCOUNT - 426.42	1,910
MISCELLANIOUS OTHER DEDUCTIONS	SUBACCOUNT - 426.59	213,687
TOTAL MISCELLANEOUS INCOME DEDUCTIONS - ACCOUNT 426		$1,402,748

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1989

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	FLORIDA PUBLIC SERVICE COMMISSION				
2	DOCKET 820001 - EU				
3	FUEL ADJUSTMENT HEARING		796		
4					
5					
6	FLORIDA PUBLIC SERVICE COMMISSION				
7	DOCKET 870220 - EI				
8	PETITION FOR RATE CHANGE		371		
9					
10					
11					
12	FLORIDA PUBLIC SERVICE COMMISSION				
13	DOCKET 860001 - EIG				
14	COST PLUS		1,800		
15					
16					
17	MISCELLANEOUS EXPENSES RELATING TO:				
18	FERC REGULATORY ACTIVITIES		166,298		
19	NRC REGULATORY ACTIVITIES		77,315		
20	ENVIRONMENTAL REGULATORY ACTIVITIES		29,033		
21	OTHER		60,957		
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		336,570		0

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. The totals of columns (e), (i), (k), and (l) must agree to totals shown at the bottom of page 233 for Account 186.
5. List in column (f), (g), and (h) expenses incurred during the year which were charged currently to income, plant, or other accounts.
6. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
ELECTRIC	928	796					3
							4
							5
							6
							7
ELECTRIC	928	371					8
							9
							10
							11
							12
							13
ELECTRIC	928	1,800					14
							15
							16
							17
ELECTRIC	928	166,298					18
ELECTRIC	928	77,315					19
ELECTRIC	928	29,033					20
ELECTRIC	928	60,957					21
							22
							23
							24
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							42
							43
							44
							45
		336,570	0			0	46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development and demonstration in Uniform System of Accounts.)
2. Indicate in column (a) the applicable classification, as shown below. Classifications:
   A. Electric R, D & D Performed Internally
      (1) Generation
         a. Hydroelectric
            i. Recreation, fish, and wildlife
            ii. Other hydroelectric
         b. Fossil-fuel steam
         c. Internal combustion or gas turbine
         d. Nuclear
         e. Unconventional generation
         f. Siting and heat generation
      (2) System Planning, Engineering and Operation
      (3) Transmission
         a. Overhead
         b. Underground
      (4) Distribution
      (5) Environment (other than equipment)
      (6) Other (Classify and include items in excess of $5,000.)
      (7) Total Cost Incurred
   B. Electric R, D & D Perfomred Externally
      (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(1) E.P.R.I.	DUES
2	B(1) E.P.R.I.	ACTIVITIES
3	A(5) ENVIRONMENTAL	FLYASH REEF
4	A(1c) GENERATION - INTERNAL COMBUSTION	FUEL COMBUSTION TESTING
5	A(1c) GENERATION - INTERNAL COMBUSTION	H.P. TURBINE ROTOR
6	A(1) GENERATION	CONCRETE ANCHOR
7	A(1) GENERATION	BARNACLE SHELL GROWTH
8	A(1c) GENERATION - INTERNAL COMBUSTION	EXTERNAL FIRED CYCLE
9	A(1c) GENERATION - INTERNAL COMBUSTION	TURBINE BLADE MONITORING
10	A(1b) GENERATION - FOSSIL FUEL STEAM	ANCLOTE TARGETED CHLORINATION
11	A(1d) GENERATION - NUCLEAR	MICRO INDUCED CORROSION
12	A(1b) GENERATION - FOSSIL FUEL STEAM	ORIMULSION FUEL INVESTIGATION
13	A(1d) GENERATION - NUCLEAR	CATHODIC PROTECTION TO CONTROL MIC
14	A(1b) GENERATION - FOSSIL FUEL STEAM	BARTOW ANTIFOULING COATING
15	A(1b) GENERATION - FOSSIL FUEL STEAM	EPRI/NIC CHECK VALVE PROGRAM
16	A(4) DISTRIBUTION	COMMERCIAL THERMAL STORAGE DEMO
17	A(4) DISTRIBUTION	DISTRIBUTION AUTOMATION
18	A(6) OTHER	ELECTRIC VEHICLE RESEARCH
19	A(4) DISTRIBUTION	EPRI LIGHTNING STUDY
20	A(4) DISTRIBUTION	INDOOR AIR QUALITY CONTROL
21	A(6) OTHER	RESIDENTIAL THERMAL STORAGE
22	A(6) OTHER	PHOTOVOLTAIC SOLAR PROJECT
23	A(4) DISTRIBUTION	POWER ELECTRONICS
24	A(4) DISTRIBUTION	CIC MTEERING
25	A(4) DISTRIBUTION	EMDEX - 100 GROUP
26	A(4) DISTRIBUTION	LOAD MANAGEMENT CONTROLLED ENERGY SYSTEMS
27	A(4) DISTRIBUTION	DISTRIBUTION SYSTEM RESEARCH
28	A(4) DISTRIBUTION	CUSTOMER INTERACTIVE COMMERCIAL SYSTEM
29	A(6) OTHER	ADVANCED HEAT PUMP DESIGN
30	A(4) DISTRIBUTION	ADVANCED THERMAL STORAGE MODULE
31	A(4) DISTRIBUTION	LOAD REDUCTION ANALYSIS
32	A(6) OTHER	R&D GENERAL RESEARCH
33		
34		
35		
36		
37		
38		

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as corrosion control, pollution, automation, measurement, safety, insulation, type of appliance, etc.) Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, A.(6) and B.(4) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est"

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	4,452,680	930	4,452,680	0	1
	132,616	930	132,616	0	2
12,045		506	12,045	0	3
100		506	100	0	4
0		506	0	0	5
16,556		520	16,556	0	6
2,000		506	2,000	0	7
703		506	703	0	8
47,390		506	47,390	0	9
187,216		506	187,216	0	10
0		506	0	0	11
13,334		506	13,334	0	12
10,012		506	10,012	0	13
47,257		506	47,257	0	14
15,900		506	15,900	0	15
0		912	0	0	16
31,818		583	31,818	0	17
11,506		912	11,506	0	18
0		583	0	0	19
65,604		912	65,604	0	20
0		912	0	0	21
2,376		912	2,376	0	22
19,163		912	19,163	0	23
2,141		912	2,141	0	24
4,602		912	4,602	0	25
141,979		912	141,979	0	26
1,218		912	1,218	0	27
0		930	0	0	28
10,009		912	10,009	0	29
47,571		912	47,571	0	30
0		912	0	0	31
175,322		930	175,322	0	32
					33
					34
					35
					36
					37
					38

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	44,998,398		
4	Transmission	4,108,802		
5	Distribution	16,539,102		
6	Customer Accounts	18,814,190		
7	Customer Service and Informational	8,159,287		
8	Sales	489,282		
9	Administrative and General	20,997,142		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	114,106,203		
11	Maintenance			
12	Production	43,026,127		
13	Transmission	2,967,910		
14	Distribution	11,665,009		
15	Administrative and General	1,964,088		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	59,623,134		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	88,024,525		
19	Transmission (Enter Total of lines 4 and 13)	7,076,712		
20	Distribution (Enter Total of lines 5 and 14)	28,204,111		
21	Customer Accounts (Transcribe from line 6)	18,814,190		
22	Customer Service and Information (Transcribe from line 7)	8,159,287		
23	Sales (Transcribe from line 8)	489,282		
24	Administrative and General (Enter Total of lines 9 and 15)	22,961,230		
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	173,729,337	2,422,425	176,151,762
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)			
53	Transmission (Enter Total of lines 32 and 44)			
54	Distribution (Enter Total of lines 33 and 45)			
55	Customer Accounts (Transcribe from line 34)			
56	Customer Service and Informational (Transcribe from line 35)			
57	Sales (Transcribe from line 36)			
58	Administrative and General (Enter Total of lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25,59, and 61)	173,729,337	2,422,425	176,151,762
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	35,878,841	5,299,825	41,178,666
66	Gas Plant			
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)	35,878,841	5,299,825	41,178,666
69	Plant Removal (By Utility Department)			
70	Electric Plant	5,043,537	611,535	5,655,072
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	5,043,537	611,535	5,655,072
74	Other Accounts (Specify):			
75	PRELIMINARY SURVEY AND INVESTIGATION			179,487
76	COMPUTER SERVICE CHARGES			7,122,349
77	OTHER WORK IN PROCESS			1,051,100
78	RESEARCH AND DEVELOPMENT			244,571
79	MISCELLANEOUS OPERATING RESERVES			336
80	CURRENT LIABILITY			686,484
81	DEFERRED CREDIT			29,235
82	OTHER OPERATING REVENUE			164,148
83	MERCHANDISING			731,173
84	OTHER INCOME			176,987
85	OTHER INCOME DEDUCTIONS			4,110
86				
87				
88				
89				
90				
91				
92				
93	TOTAL Other Accounts	9,655,933	734,047	10,389,980
94				
95	TOTAL SALARIES AND WAGES	224,307,648	9,067,832	233,375,480

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions and amounts allocated to utility departments using the common utility plant to which such accumulated provisions are related to, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expense are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of common utility plant classification and reference to order of the Commission or other authorization.

N O N E

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Customers (In-	
3	Steam	22,349,336		cluding interdepartmental Sales)	24,123,296
4	Nuclear	2,636,991	22	Sales for Resale	2,387,180
5	Hydro-conventional		23	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		24	Energy Used by the Company	
7	Other	492,312		(Excluding Station Use):	
8	(Less) Energy for Pumping		25	Electric Department Only	186,760
9	Net Generation (Enter Total		26	Energy Losses:	
	of Lines 3 thru 8)	25,478,639	27	Transmission & Conversion Losses	1,045,603
10	Purchases	1,050,429	28	Distribution Losses	447,789
11	Interchanges:		29	Unaccounted for Losses *	514,232
12	In (gross)	10,010,110	30	Total Energy Losses	2,007,624
13	Out (gross)	7,870,219	31	Energy losses as Percent of Total	
14	Net Interchanges (Lines 12 & 13)	2,139,891		on Line 19 *	7.0%
15	Transmission - Others (Wheeling)		32	Total (Enter Total of lines	
16	Received (Mwh)	886,749		21, 22, 23, 25, and 30)	28,704,860
17	Delivered (Mwh)	850,848			
18	Net Transmission (Lines 16 & 17)	35,901			
19	TOTAL (Enter Total of lines			* SEE PAGE 450 FOR FOOTNOTES	
	9, 10, 14, and 18)	28,704,860			

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and the monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.
2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling", also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include the intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.
3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).
4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.
5. If the respondent has two or more power systems not physically connected, furnish the information for each system.

Line No.	Month (a)	Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (g)
33	January	4 488	Thursday	05	7-8 a.m.	60 min. int.	2,052,545
34	February	6 137	Friday	24	7-8 a.m.	60 min. int.	2,100,388
35	March	5 009	Thursday	09	7-8 p.m.	60 min. int.	2,107,753
36	April	4 089	Friday	28	5-6 p.m.	60 min. int.	2,033,921
37	May	5 112	Friday	26	4-5 p.m.	60 min. int.	2,380,403
38	June	5 525	Thursday	15	5-6 p.m.	60 min. int.	2,649,253
39	July	5 592	Monday	10	6-7 p.m.	60 min. int.	2,857,656
40	August	5 832	Monday	07	5-6 p.m.	60 min. int.	2,920,320
41	September	5 483	Friday	15	4-5 p.m.	60 min. int.	2,635,737
42	October	4 964	Monday	16	7-8 p.m.	60 min. int.	2,330,037
43	November	3 886	Monday	06	6-7 p.m.	60 min. int.	1,982,427
44	December	6 817	Saturday	23	5-6 p.m.	60 min. int.	2,654,420
45	TOTAL						28,704,860

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name ANCLOTE (a)	Plant Name BARTOW (b)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	CONVENTIONAL
3	Year Originally Constructed	1974	1958
4	Year Last Unit was Installed	1978	1963
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	1,112.4	494.4
6	Net Peak Demand on Plant-MW (60 minutes)	1,043	0
7	Plant Hours Connected to Load	7,932	7,477
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	1,019	442
10	When Limited by Condenser Water	973	434
11	Average Number of Employees	84	84
12	Net Generation, Exclusive of Plant Use - KWh	4,223,114,000	2,137,197,900
13	Cost of Plant:		
14	Land and Land Rights	1,869,309	1,893,551
15	Structures and Improvements	32,648,608	13,525,056
16	Equipment Costs	186,136,367	59,890,013
17	Total Cost	220,654,284	75,308,620
18	Cost per KW of Installed Capacity	$198	$152
19	Production Expenses:		
20	Operation Supervision and Engineering	401,539	280,841
21	Fuel	115,076,768	47,576,427
22	Coolants and Water (Nuclear Plants Only)	0	0
23	Steam Expenses	1,192,009	1,228,793
24	Steam From Other Sources	0	0
25	Steam Transferred (Cr.)	0	0
26	Electric Expenses	714,641	625,356
27	Misc. Steam (or Nuclear) Power Expenses	1,560,603	1,631,941
28	Rents	33,359	31,439
29	Maintenance Supervision and Engineering	961,071	1,045,274
30	Maintenance of Structures	163,716	242,627
31	Maintenance of Boiler (or Reactor) Plant	1,492,508	2,126,660
32	Maintenance of Electric Plant	3,792,679	1,373,973
33	Maint. of Misc. Steam (or Nuclear) Plant	473,039	523,828
34	Total Production Expenses	125,861,932	56,687,159
35	Expenses per Net KWh	29.80	26.52
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas / Oil	Gas / Oil
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	MCF / Bbl.	MCF / Bbl.
38	Quantity (Units) of Fuel Burned	6,668,398	14,722 / 3,499,713
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, gal. of oil, or Mcf of gas)	152,335	1,028 / 150,729
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year $	17.410	2.909 / 13.678
41	Average Cost of Fuel per Unit Burned $	17.257	2.909 / 13.582
42	Avg. Cost of Fuel Burned per Million Btu $	2.697	2.830 / 2.145
43	Avg. Cost of Fuel Burned per KWh Net Gen. $	.027	.022
44	Average Btu per KWh Net Generation	10,103	10,374

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name CRYSTAL RIVER SOUTH (d)	Plant Name CRYSTAL RIVER NORTH (e)	Plant Name CRYSTAL RIVER (f)	Plant Name HIGGINS (g)	Plant Name SUWANNEE (h)	Plant Name TURNER (i)	Line No.
STEAM	STEAM	STEAM (NUCLEAR)	STEAM	STEAM	STEAM	1
CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	2
1966	1982	1977	1951	1953	1926	3
1969	1984	1977	1954	1956	1959	4
964.3	1,478.6	801.4	138.0	147.0	189.1	5
900	1,460	860	129	153	147	6
7,172	7,822	4,193	4,521	5,008	4,091	7
						8
842	1,434	692	123	147	145	9
840	1,394	599	119	145	141	10
108	121	390	40	42	51	11
4,701,192,600	10,020,980,600	2,636,991,000	368,875,000	474,400,000	423,576,000	12
						13
1,768,851	0	50,994	184,271	22,059	723,633	14
43,356,441	147,211,031	159,704,228	4,240,860	3,883,233	4,376,735	15
154,864,253	723,334,773	367,760,750	17,414,859	17,723,657	20,967,580	16
199,989,545	870,545,804	527,515,972	21,839,990	21,628,949	26,067,948	17
$207	$589	$658	$158	$147	$138	18
						19
755,827	885,972	21,134,297	159,858	140,316	219,296	20
95,105,128	199,212,824	18,833,084	11,227,456	13,215,513	12,189,105	21
0	0	0	0	0	0	22
745,883	1,283,685	284,891	458,942	596,093	683,290	23
0	0	140,530	0	0	0	24
(141,463)	0	0	0	0	0	25
765,124	990,578	127	401,389	325,097	406,296	26
4,209,220	3,594,208	17,729,543	689,669	609,687	860,481	27
63,897	67,737	0	15,120	12,240	16,080	28
2,149,677	1,737,823	35,119,843	363,566	243,758	354,275	29
744,888	725,667	1,241,776	217,226	40,889	83,043	30
7,479,518	5,309,894	8,729,909	831,976	670,880	2,317,370	31
2,734,018	1,772,183	2,113,271	647,966	869,862	712,473	32
711,978	734,781	1,480,838	354,629	209,322	459,719	33
115,323,695	216,315,352	106,808,109	15,367,797	16,933,657	18,301,428	34
24.53	21.59	40.50	41.66	35.69	43.21	35
Coal TONS / Oil Bbl.	Coal TONS / Oil Bbl.	Nuclear MMBTU / Oil Bbl.	Gas MCF / Oil Bbl.	Gas MCF / Oil Bbl.	Gas MCF / Oil Bbl.	36 / 37
1,925,893 / 52,748	3,699,801 / 94,940	28,077,052 / 1,023	163,732 / 694,259	4,645,941 / 177,061	554,938 / 647,768	38
12,302 / 139,912	12,653 / 140,577	/ 138,202	1,030 / 150,895	1,021 / 150,322	1,027 / 149,664	39
46.414 / 23.994	53.265 / 24.045	.576 / 23.239	3.100 / 15.742	2.216 / 17.166	3.100 / 16.402	40
48.736 / 23.598	53.241 / 23.504	.670 / 22.628	3.100 / 15.441	2.216 / 16.499	3.100 / 16.165	41
1.981 / 4.016	2.104 / 3.981	.670 / 3.898	3.011 / 2.436	2.171 / 2.613	3.013 / 2.572	42
.020 /	.020 /	.007 /	/ .030	/ .028	/ .029	43
10,145 /	9,399 /	10,650 /	/ 12,385	/ 12,351	/ 10,959	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name BAYBORO (a)	Plant Name DEBARY (b)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES	GAS TURBINES
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	CONVENTIONAL
3	Year Originally Constructed	1973	1975
4	Year Last Unit was Installed	1973	1976
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	226.8	401.4
6	Net Peak Demand on Plant-MW (60 minutes)	242	0
7	Plant Hours Connected to Load	632	732
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	216	330
10	When Limited by Condenser Water	184	282
11	Average Number of Employees	4	9
12	Net Generation, Exclusive of Plant Use - KWh	85,265,700	113,883,000
13	Cost of Plant:		
14	Land and Land Rights	0	2,082,320
15	Structures and Improvements	1,081,405	3,443,471
16	Equipment Costs	16,267,778	46,993,378
17	Total Cost	17,349,183	52,519,169
18	Cost per KW of Installed Capacity	$76	$131
19	Production Expenses:		
20	Operation Supervision and Engineering	58,529	118,373
21	Fuel	4,454,442	6,692,339
22	Coolants and Water (Nuclear Plants Only)	0	0
23	Steam Expenses	11,078	91,208
24	Steam From Other Sources	0	0
25	Steam Transferred (Cr.)	0	0
26	Electric Expenses	0	0
27	Misc. Steam (or Nuclear) Power Expenses	79,578	212,722
28	Rents	0	0
29	Maintenance Supervision and Engineering	67,761	172,197
30	Maintenance of Structures	2,028	540,967
31	Maintenance of Boiler (or Reactor) Plant	0	0
32	Maintenance of Electric Plant	301,677	411,349
33	Maint. of Misc. Steam (or Nuclear) Plant	23,045	378,200
34	Total Production Expenses	4,998,138	8,617,355
35	Expenses per Net KWh	58.62	75.67
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas / Oil	Gas / Oil
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	MCF / Bbl.	MCF / Bbl.
38	Quantity (Units) of Fuel Burned	199,146	278,475
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, gal. of oil, or Mcf of gas)	139,593	139,131
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year $	23.218	24.767
41	Average Cost of Fuel per Unit Burned $	22.368	24.032
42	Avg. Cost of Fuel Burned per Million Btu $	3.815	4.113
43	Avg. Cost of Fuel Burned per KWh Net Gen. $	.052	.059
44	Average Btu per KWh Net Generation	13,693	14,289

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name	Plant Name	Plant Name	Plant Name	Plant Name	Plant Name	Line
INTERCESSION CITY	SUWANNEE	BARTOW	TURNER			No.
(d)	(e)	(f)	(g)	(h)	(i)	
GAS TURBINES	GAS TURBINES	GAS TURBINES	GAS TURBINES			1
CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL			2
1974	1980	1972	1970			3
1975	1980	1972	1974			4
340.2	183.6	167.1	181.0			5
378	159	176	0			6
601	803	704	129			7
						8
342	195	159	150			9
276	159	132	130			10
4	4	3	4			11
123,600,600	84,616,200	67,547,300	17,399,000			12
						13
0	0	0	0			14
2,123,038	1,390,628	934,854	554,991			15
23,253,010	25,590,257	18,797,983	12,807,467			16
25,376,048	26,980,885	19,732,837	13,362,458			17
$75	$147	$118	$74			18
						19
55,192	11,586	66,795	24,684			20
6,669,978	4,579,151	3,681,520	1,162,698			21
0	0	0	0			22
25,414	12,589	49,814	11,500			23
0	0	0	0			24
0	0	0	0			25
0	0	0	0			26
131,486	46,380	26,970	83,406			27
0	0	0	0			28
71,867	17,612	81,215	29,937			29
27,676	5,853	18,339	13,941			30
0	0	0	0			31
710,041	455,278	799,985	50,487			32
35,562	88,971	36,046	220,105			33
7,727,216	5,217,420	4,760,684	1,596,758			34
62.52	61.66	70.48	91.77			35
Gas MCF / Oil Bbl.	Gas MCF / Oil Bbl.	Gas MCF / Oil Bbl.	Gas MCF / Oil Bbl.	Gas MCF / Oil Bbl.	Gas MCF / Oil Bbl.	36
						37
285,978	195,317	166,498	41,026			38
139,998	140,504	140,123	138,058			39
24.181	24.124	25.267	24.774			40
23.323	23.445	22.112	28.341			41
3.967	3.973	3.757	4.888			42
.054	.054	.055	.067			43
13,605	13,621	14,506	13,672			44

Footnotes to pages 402 & 403

1. Winter: 11/1 to 04/30, Ambient 40 Degrees F.
   Summer: 05/1 to 10/31, Ambient 90 Degrees F.

2. Winter and summer performance rating is according to Southeastern Electric Reliability Council Guideline No. 2 for uniform generator ratings for reporting published by SERC Technical Advisory Committee and approved by the Executive Board, November 1979.

3. All combustion gas turbine units generator nameplate ratings conform to ANSI C50-14 Code for Air-Cooled Electric Generators at Sea Level, 59 Degrees F. and base load.

4. Crystal River No. 3 (Nuclear) is owned jointly: Florida Power Corporation - 90%, Participating Utilities - 10%, Rating and Generation shown = 90%.

5. The System Maximum Annual Peak Hour of 6,817 MW occurred on December 23, 1989 from 5-6 p.m.

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 KW or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Proj. No. / Plant Name: (b)	FERC Licensed Proj. No. / Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Type of Plant Construction (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant-Megawatts (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions		
10	(b) Under the Most Adverse Oper. Conditions		
11	Average Number of Employees	N O T	
12	Net Generation, Exclusive of Plant Use-KWh		
13	Cost of Plant:	A P P L I C A B L E	
14	Land and Land Rights		
15	Structures and Improvements		
16	Reservoirs, Dams, and Waterways		
17	Equipment Costs		
18	Roads, Railroads, and Bridges		
19	TOTAL Cost (Enter Total of lines 14 thru 18)		
20	Cost per KW of Installed Capacity		
21	Production Expenses:		
22	Operation Supervision and Engineering		
23	Water for Power		
24	Hydraulic Expenses		
25	Electric Expenses		
26	Misc. Hydraulic Power Generation Expenses		
27	Rents		
28	Maintenance Supervision and Engineering		
29	Maintenance of Structures		
30	Maintenance of Reservoirs, Dams, and Waterways		
31	Maintenance of Electric Plant		
32	Maintenance of Misc. Hydraulic Plant		
33	Total Production Expenses (Total lines 22 thru 32)		
34	Expenses per net KWh		

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses".

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Proj. No. Plant Name: (d)	FERC Licensed Proj. No. Plant Name: (e)	FERC Licensed Proj. No. Plant Name: (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
	N O T		11
			12
	A P P L I C A B L E		13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If employees attends more than one generating plant, report on line 8 the approximate average number of people assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses".

Line No.	Item (a)	FERC Licensed Proj. No. / Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts):	
8	Average Number of Employees	
9	Generation Exclusive of Plant Use-KWH	
10	Energy Used for Pumping-KWH	
11	Net Output for Load (line 9 minus line 10)-KWH	
12	Cost of Plant	N O T
13	Land and Land Rights	
14	Structures and Improvements	A P P L I C A B L E
15	Reservoirs, Dams and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Power plant Equipment	
19	Roads, Railroads, and Bridges	
20	TOTAL Cost (Enter Total of lines 13 thru 19)	
21	Cost per KW of Installed Capacity	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Miscellaneous Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. (Enter Total of lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per KWH (Enter result of line 36 divided by line 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's main sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 per cent of of total pumping energy. If contracts are made with others to purchase power for pumping, give supplier, contract number, and date of contract.

FERC Licensed Proj. No. Plant Name: (c)	FERC Licensed Proj. No. Plant Name: (d)	FERC Licensed Proj. No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
	N O T		12
			13
	A P P L I C A B L E		14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project name in a footnote.
3. List plants under subheadings for steam, hydro,

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12			NOT			
13						
14			APPLICABLE			
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

nuclear, internal combustion, and gas turbine plants. For nuclear, see instruction 11, page 403.
4. If net peak demand for 60 minutes isn't available, give that which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro, internal combustion, or gas turbine equipment, report each as a seperate plant. However, if the exhaust heat from a gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Installed Capacity (g)	Operation Excluding Fuel (h)	Production Expenses: Fuel (i)	Production Expenses: Maintenance (j)	Kind of Fuel (k)	Fuel Cost (in cents per million Btu) (l)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
		N O T				12
						13
		A P P L I C A B L E				14
						15
						16
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designed.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Another Line (g)	Number of Circuits (h)
1	230 KV LINES		UNDERGROUND					
2	---		---					
3	BARTOW PLANT	NORTHEAST	230	230	HPOF	3.91		1
4	BARTOW PLANT	NORTHEAST	230	230	HPOF	3.98		1
5								
6	500 KV LINES		OVERHEAD					
7	---		---					
8	CRYSTAL RIVER	LAKE TARPON	500	500	ST	72.03		1
9	CRYSTAL RIVER	CENTRAL FLA.	500	500	ST	52.91		1
10	CENTRAL FLA.	KATHLEEN	500	500	ST	44.22		1
11								
12	230 KV LINES		OVERHEAD					
13	---		---					
14	WINDERMERE	WIC-7	69	230	WH		0.93	
15	WINDERMERE	WXO-9	69	230	WH		1.07	
16	40TH STREET	PASADENA	115	230	WP	3.93		1
17	NORTHEAST	40TH STREET	115	230	SP	8.45		1
18	PORT ST. JOE	ST. JOE IND.	115	230	ST		1.43	
19	ANCLOTE PLANT	LARGO	230	230	SH	15.29		1
20					SP	8.54		1
21	ANCLOTE PLANT	E. CLEARWATER	230	230	SH		15.30	
22	ANCLOTE PLANT	SEVEN SPRINGS	230	230	SP	7.71		1
23	ALTAMONTE	WOODSMERE	230	230	WP	0.10		1
24					ST		0.56	
25					WH	10.20		1
26					SP	0.82		1
27	CRYSTAL RIVER	CURLEW	230	230	ST	5.58		2
28					ST	33.60	33.60	1
29					ST	34.26	34.52	1
30					ST	4.38	4.38	1
31	CRYSTAL RIVER	FORT WHITE	230	230	WH	50.11		1
32					WH	23.20		

TRANSMISSION LINE STATISTICS (Continued)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				
Size of Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line no.
								1
								2
2500 KCM CU								3
2500 KCM CU	251,470	4,213,381	4,464,851					4
								5
								6
								7
2335 KCM ACAR	0	12,059,940	12,059,940					8
2335 KCM ACAR	9,840	8,750,129	8,759,969					9
2156 KCM ACSR	1,077,141	20,105,945	21,183,086					10
								11
								12
								13
954 KCM ACSR	4,538	386,374	390,912					14
954 KCM ACSR	269,521	1,680,419	1,949,940					15
795 KCM AAC	2,510	789,087	791,597					16
795 KCM AAC	288,076	1,243,417	1,531,493					17
795 KCM ACSR	11,479	51,091	62,570					18
								19
1590 KCM ACSR	390,081	5,576,356	5,966,437					20
1590 KCM ACSR	0	635,748	635,748					21
2335 KCM ACAR	1,145,863	1,387,207	2,533,070					22
								23
								24
								25
1590 KCM ACSR	44,832	1,479,645	1,524,477					26
								27
								28
								29
954 KCM ACSR	1,271,289	10,705,037	11,976,326					30
								31
954 KCM ACSR	160,450	5,370,341	5,530,791					32

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1989

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Another Line (g)	Number of Circuits (h)
1	CRYSTAL RIVER	CENT. FLORIDA	230	230	ST	53.37		2
2					ST		47.78	
3	CFS 1	SORRENTO	230	230	CP	14.54		1
4					SP	14.82		1
5	CENT. FLORIDA	BELLEVIEW	230	230	ST	27.47	27.65	1
6	CENT. FLORIDA	WINDEMERE	230	230	ST	46.61	46.61	1
7	CRAWFORDVILLE	PERRY	230	230	ST	12.09		1
8					WH	40.35		1
9	CRAWFORDVILLE	PORT ST. JOE	230	230	WH	58.85		1
10					SP	2.65		1
11					SH	0.65		1
12	CC 248	SEVEN SPRINGS	230	230	ST		2.90	
13	DEBARY	ALTAMONTE	230	230	WH	7.07		1
14					ST	0.63	3.36	
15					SP		8.59	
16	FORT MEADE	W. LAKE WALES	230	230	ST	3.07		1
17					WH	16.80		1
18	FORT MEADE	TECO	230	230	ST	8.11		1
19					WH	1.38		1
20	LARGO	PASADENA	230	230	ST		1.61	
21					SP	13.13		
22	LAKE TARPON	SEVEN SPRINGS	230	230	ST	2.90		1
23	LAKE TARPON	TECO	230	230	ST	0.36	0.36	1
24	NORTHEAST	CUR CC 301	230	230	ST	21.29		2
25					ST		12.78	1
26	N. LONGWOOD	PIEDMONT	230	230	SP		4.04	
27					WH	6.16		1
28	N. LONGWOOD	FP&L CO. TIE	230	230	SP	4.04		1
29					WH	2.77		1
30	N. LONGWOOD	RIO PINAR	230	230	AT	13.01		1
31					ST	2.60		1
32	PIEDMONT	WOODSMERE	230	230	WH	6.72		1

TRANSMISSION LINE STATISTICS (Continued)

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	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				
Size of Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line no.
								1
1590 KCM ACSR	774,675	6,415,469						2
								3
1590 KCM ACSR	1,116,410	10,563,048	11,679,458					4
1590 KCM ACSR	439,516	2,990,454	3,429,970					5
1590 KCM ACSR	1,133,471	5,887,021	7,020,492					6
								7
954 KCM ACSR	1,203,558	3,723,741	4,927,299					8
								9
								10
954 KCM ACSR	589,875	5,152,842	5,742,717					11
1590 KCM ACSR	66,391	139,498	205,889					12
								13
								14
1590 KCM ACAR	253,625	1,870,108	2,123,733					15
								16
1590 KCM ACAR	55,284	1,159,147	1,214,431					17
								18
1590 KCM ACAR	2,353	1,052,290	1,054,643					19
								20
1590 KCM ACSR	152,473	2,539,776	2,692,249					21
1590 KCM ACSR	189,338	694,404	883,742					22
1590 KCM ACSR	0	171,346	171,346					23
								24
1590 KCM ACSR	1,585,258	2,496,648	4,081,906					25
								26
1590 KCM ACSR	16,834	391,603	408,437					27
								28
954 KCM ACSR	207,853	1,042,189	1,250,042					29
								30
954 KCM ACSR	420,736	1,659,398	2,080,134					31
954 KCM ACSR	15,605	478,332	493,937					32

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1989

TRANSMISSION LINE STATISTICS

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1	PORT ST. JOE	GULF POWER	230	230	ST	33.98		1
2	RIO PINAR	OUC TIE	230	230	AT	2.64		1
3	SUWANNEE	FORT WHITE	230	230	ST	38.08		1
4	FX 24	FX 68	69	230	ST		4.17	
5	AVON PARK	AF 44	115	230	ST		4.30	
6	FORT MEADE	FR 1 SW	115	230	ST		1.92	
7	AVON PARK	FORT MEADE	230	230	ST	4.30		1
8					CP	2.01		1
9					WH	19.86		1
10					WP	0.94		
11					SP		1.22	
12	BARCOLA	LAKELAND W.	230	230	WH	19.07		1
13	FORT WHITE	SILVER SPRINGS	230	230	CH	64.80		1
14					ST	1.46		1
15					SL	4.99		1
16					CP	3.21		
17	LAKE TARPON	CURLEW	230	230	ST	4.32		1
18	CURLEW	CLEARWATER	230	230	SP	14.49		1
19	NORTHEAST	PINELLAS	230	230	CP	1.90		1
20	WINDERMERE	INTER. CITY	230	230	WH	18.67		1
21					SP	0.15		1
22					ST	0.79		1
23	WINDERMERE	OUC TIE	230	230	WH	1.31		1
24	WOODSMERE	WIW 45	230	230	ST		0.92	
25	SUWANNEE	PERRY	230	230	ST	28.61		1
26	SUWANNEE	GEORGIA	230	230	ST	18.36		1
27	ULMERTON	LARGO	230	230	ST	5.05		1
28	W. LAKE WALES	INTER. CITY	230	230	WH	29.34		1
29					ST		0.79	
30	W. LAKE WALES	FP&L CO. TIE	230	230	AT	58.48		1
31	W. LAKE WALES	TECO	230	230	AT	2.29		1
32	PS 130	SES 4	69	230	SP		1.01	

TRANSMISSION LINE STATISTICS (Continued)

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	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				
Size of Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line no.
795 KCM ACSR	71,747	2,072,158	2,143,905					1
954 KCM ACSR	200,378	699,089	899,467					2
954 KCM ACSR	196,750	2,362,830	2,559,580					3
795 KCM AAC	0	336,020	336,020					4
4/0 CU	300,399	809,492	1,109,891					5
795 KCM AAC	0	88,629	88,629					6
								7
								8
								9
1081 KCM ACAR								10
954 KCM ACSR	85,476	3,054,849	3,140,325					11
1590 KCM ACSR	133,007	2,346,211	2,479,218					12
								13
								14
								15
954 KCM ACSR	449,980	4,158,383	4,608,363					16
1590 KCM ACSR	0	474,966	474,966					17
1590 KCM ACSR	412,563	9,011,643	9,424,206					18
954 KCM ACSR	0	4,498	4,498					19
								20
								21
954 KCM ACSR	135,968	1,267,559	1,403,527					22
954 KCM ACSR	0	379,514	379,514					23
954 KCM ACSR	0	4,479	4,479					24
795 KCM ACSR	151,754	1,312,705	1,464,459					25
954 KCM ACSR	104,190	1,110,240	1,214,430					26
1590 KCM ACSR	604,697	509,658	1,114,355					27
								28
954 KCM ACSR	364,444	2,021,920	2,386,364					29
954 KCM ACSR	595,674	4,730,049	5,325,723					30
954 KCM ACSR	17,342	207,474	224,816					31
795 KCM ACSR	40,406	1,037,968	1,078,374					32

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1989

TRANSMISSION LINE STATISTICS

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1	FORT MEADE	VANDOLAH	230	230	SP	1.20		1
2					WH	21.05		1
3					CP	1.80		1
4	SLX-1	OUC	230	230	CP	2.40		1
5					WP	2.22		1
6	DEBARY	DELAND WEST	230	230	WH	7.16		1
7					CP	0.28		1
8					WP	1.94		1
9	DEBARY	N. LONGWOOD	230	230	CH		2.70	
10					ST	4.68		1
11					SP	9.15		1
12	KATHLEEN	LAKELAND	230	230	WH	14.79		1
13					CP	0.95		1
14	PIEDMONT	SORRENTO	230	230	SP	3.90		1
15					CP	6.57		1
16					WH	4.79		1
17	WINDERMERE	WOODSMERE	230	230	WH	4.68		1
18					ST	1.82		1
19	KATHLEEN	ZEPHYRHILLS N.	230	230	WH	0.83		1
20					WP	1.35		1
21					CP	8.70		1
22	CFO 89	DELAND	230	230	SH	0.92		1
23					SL	38.49		1
24					SP	1.57		1
25								
26	SUB-TOTAL	500 KV LINES				169.16		
27	SUB-TOTAL	230 KV LINES				1,115.84	279.99	
28								
29	OTHER TRANS. LINES - OVERHEAD		115 & 69		VARIOUS	2,419.91	306.17	
30	OTHER TRANS. LINES - UNDERGROUND		115		VARIOUS	34.16		
31								
32	TOTAL					3,739.07	586.16	

TRANSMISSION LINE STATISTICS (Continued)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				
Size of Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line no.
								1
								2
954 KCM ACSR	59,952	3,005,000	3,064,952					3
								4
954 KCM ACSR	121,530	1,064,410	1,185,940					5
								6
								7
1590 KCM ACSR	315,420	1,820,673	2,136,093					8
								9
								10
954 KCM ACSR	198,130	2,712,412	2,910,542					11
								12
1590 KCM ACSR	485,915	2,692,646	3,178,561					13
								14
								15
1590 KCM ACSR	574,273	4,237,717	4,811,990					16
								17
1590 KCM ACSR	19,739	866,721	886,460					18
								19
								20
1590 KCM ACSR	275,097	2,957,151	3,232,248					21
								22
								23
1590 KCM ACSR	54,890	6,346,193	6,401,083					24
								25
	1,086,981	40,916,014	42,002,995	0	38,100	0	38,100	26
	18,033,085	145,648,674	163,681,759	94,929	463,003	0	557,932	27
								28
	10,887,439	113,971,099	124,858,538	601,592	1,702,288	26,077	2,329,957	29
	114,590	11,726,969	11,841,559	0	0	0	0	30
								31
	30,122,095	312,262,756	342,384,851	696,521	2,203,391	26,077	2,925,989	32

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3)tower; (4) underground construction. If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designed.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Another Line (g)	Number of Circuits (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								

HPOF - HIGH PRESSURE OIL FILLED
ST - STEEL TOWER
AT - ALUMINUM TOWER
SL - STEEL LATTICE
SH - STEEL TUBULAR POLES
SP - SINGLE STEEL POLES
CH - CONCRETE POLES
CP - CONCRETE PORTAL
WH - WOOD "H" FRAME
WP - SINGLE WOOD POLE

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning the transmission lines added or altered during the year. It is not necessary to report any minor revisions of the lines.
2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If the actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated

Line No.	LINE DESIGNATION From (a)	To (b)	Line Length in Miles (c)	SUPPORTING STRUCTURE Type (d)	Average Number per Miles (e)	CIRCUITS PER STRUCTURE Present (f)	Ultimate (g)
1	ALP-523 TAP	FISHEATING CREEK	0.08	WP	15	1	1
2	AUF-121	AUF-126	0.33	WP	15	1	1
3	DLP-74 SW	HIGHLAND PARK	0.03	CP	15	1	1
4	DAVENPORT	W. DAVENPORT	3.29	CP,WP	15	1	1
5	ECTW-275	ECTW-295	0.86	WP	15	1	1
6	ED-186 TAP	PAISLEY SUB	0.02	WP	15	1	1
7	FMB-141-5 TAP	HWY 17 SUB	0.02	WP	15	1	1
8	FTR-90	RIO PINAR SUB	0.79	CP	15	1	1
9	GH-12	GH-17	0.33	WP	15	2	2
10	IO-356 TAP	OAK RUN SUB	0.04	CP	15	1	1
11	LTW-30	LTW-37A	0.36	WP	15	1	1
12	MS-67-11 SW	OCALA PARK	0.01	CP,WP	15	1	1
13	RIO PINAR	RW-6	0.79	CP,SP	15	2	2
14	RW-6	MAGNOLIA	3.28	CP,WP	15	1	1
15	VFG-95	MITCHELL SUB	1.68	WP	15	1	1
16	LAKE ALOMA	WF-6	3.03	CP,WP	15	1	1
17	WR-427	WR-430	0.17	WP	15	1	1
18	BWB-11	SPRINGWOOD	0.02	SP	15	1	1
19	BROOKSVILLE W	BWR-47	5.04	WP	15	1	1
20	BWX-60	F.C.S. TIE	0.73	WP	15	1	1
21	CRB-56	BROOKRIDGE	6.26	WP	15	1	1
22	DELTONA EAST	DELTONA	4.60	CP,WP	15	1	1
23	HTE-60	HTE-62 1/2	0.16	CP,WP	15	1	1
24	IT-5 1/2	INGLIS MINING	0.01	WP	15	1	1
25	FV-57	FV-65	0.95	WH	12	1	1
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		32.88				

TRANSMISSION LINES ADDED DURING YEAR (Continued)

final completion costs. Designate if estimated amounts are reported. Include cost of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST				
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	Line No.
795	KCM AAC	V	69	0	27,745	50,348	78,093	1
2/0	CU	V	69	0	76,439	12,925	89,364	2
336	KCM ACSR	V	69	0	15,200	39,402	54,602	3
4/0	ACSR	V	69	0	295,411	233,088	528,499	4
795	KCM AAC	V	69	0	98,400	9,438	107,838	5
4/0	ACSR	V	69	0	68,743	44,397	113,140	6
4/0	ACSR	V	69	0	49,007	87,939	136,946	7
795	KCM AAC	V	69	0	227,822	34,577	262,399	8
2/0	CU	V	69	0	12,224	(384)	11,840	9
336	KCM ACSR	V	69	0	18,835	54,592	73,427	10
795	KCM AAC	V	69	0	40,906	20,056	60,962	11
336	KCM ACSR	V	69	0	29,567	59,251	88,818	12
795	KCM AAC	V	69	0	311,596	86,894	398,490	13
795	KCM AAC	V	69	95,522	430,010	332,339	857,871	14
4/0	ACSR	V	69	0	135,179	104,178	239,357	15
795	KCM AAC	V	69	214,774	622,607	287,239	1,124,620	16
795	KCM ACSR	V	69	0	192,140	58,741	250,881	17
336	KCM ACSR	V	115	0	11,346	34,489	45,835	18
954	KCM ACSR	V	115	0	271,754	437,141	708,895	19
954	KCM ACSR	V	115	63,523	56,434	94,119	214,076	20
795	KCM AAC	V	115	61,656	521,006	606,765	1,189,427	21
795	KCM AAC	V	115	0	974,581	479,704	1,454,285	22
954	KCM ACSR	V	115	0	89,589	105,306	194,895	23
4/0	ACSR	V	115	1,220	9,398	10,291	20,909	24
954	KCM ACSR	F	230	0	128,678	48,822	177,500	25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
				436,695	4,714,617	3,331,657	8,482,969	44

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page summarize, according to function, the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	BAYWAY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
2	CENTRAL PLAZA - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
3	CROSS BAYOU - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
4	CROSSROADS - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
5	DISSTON - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	67	
6			115	13	
7	51ST STREET - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
8	40TH STREET - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
9	MAXIMO - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
10	OAKHURST - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
11	PILSBURY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
12	SEMINOLE - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	230	67	
13			67	13	
14	SIXTEENTH ST. - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
15	STARKEY ROAD - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
16	TAYLOR AVE. - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
17	32ND STREET - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
18	TRI-CITY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
19	ULMERTON WEST - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
20	VINOY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
21	WALSINGHAM - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
22	ALDERMAN - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
23	BAYVIEW - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
24	BELLEAIR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
25	CLEARWATER - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
26	CURLEW - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
27	DENHAM - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
28	DUNEDIN - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
29	ELFERS - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
30	FLORA MAR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
31	HIGHLANDS - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
32	OLDSMAR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
33	PALM HARBOR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	230	67	
34			67	13	
35	PORT RICHEY WEST - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
36	ALACHUA - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
37	BELLEVIEW - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
38	BEVERLY HILLS - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
39	BUSHNELL - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
40	CIRCLE SQUARE - CENTRAL DIVISION	DIST - UNATTENDED	67	13	

SUBSTATIONS (Continued)

5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expense or other accounting between the parties, and state amounts and accounts affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
40.0	1					1
60.0	2					2
90.0	3					3
80.0	2					4
150.0	1					5
80.0	2					6
80.0	2					7
60.0	2					8
100.0	2					9
90.0	3					10
100.0	2					11
250.0	1					12
100.0	2					13
80.0	2					14
40.0	1					15
80.0	2					16
30.0	1					17
60.0	2					18
40.0	1					19
80.0	2					20
100.0	2					21
60.0	2					22
100.0	2					23
80.0	2					24
120.0	4					25
90.0	3					26
40.0	2					27
60.0	3					28
100.0	2					29
100.0	2					30
80.0	2					31
15.1	2					32
250.0	1					33
40.0	2					34
90.0	3					35
12.5	1					36
20.0	1					37
60.0	2					38
12.5	1					39
20.0	1					40

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
41	COLEMAN - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
42	CRYSTAL RIVER NORTH - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
43	DUNNELLON - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
44	FLORAL CITY - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
45	HAMMOCK - CENTRAL DIVISION	DIST - UNATTENDED	115	4	
46			67	4	
47	HIGH SPRINGS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
48	HOLDER - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
49			230	115	
50	INVERNESS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
51			115	67	
52	LADY LAKE - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
53	LAKE WEIR - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
54	NEWBERRY - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
55			230	67	
56	REDDICK - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
57	SANTOS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
58	SILVER SPRINGS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
59	TANGERINE - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
60	TROPIC TERRACE - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
61	TWIN COMPANY RANCH - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
62	WILLISTON - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
63	WILLISTON TOWN - CENTRAL DIVISION	DIST - UNATTENDED	13	4	
64	ZEPHYRHILLS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
65	ZEPHYRHILLS NORTH - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
66	APPALACHICOLA - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
67	EAST POINT - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
68	FOLEY - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
69	MADISON - NORTHERN DIVISION	DIST - UNATTENDED	115	13	
70	MONTICELLO - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
71	PORT ST. JOE - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
72	RIVER JUNCTION - NORTHERN DIVISION	DIST - UNATTENDED	115	13	
73	ST MARKS - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
74	AVON PARK NORTH - RIDGE DIVISION	DIST - UNATTENDED	67	13	
75	BARNUM CITY - RIDGE DIVISION	DIST - UNATTENDED	67	13	
76	BOWLEGS CREEK - RIDGE DIVISION	DIST - UNATTENDED	115	25	
77	CITRUSVILLE - RIDGE DIVISION	DIST - UNATTENDED	67	4	
78	CLEAR SPRINGS EAST - RIDGE DIVISION	DIST - UNATTENDED	67	4	
79			67	25	
80	COUNTRY OAKS - RIDGE DIVISION	DIST - UNATTENDED	67	13	
81	CYPRESSWOOD - RIDGE DIVISION	DIST - UNATTENDED	67	13	
82	DAVENPORT - RIDGE DIVISION	DIST - UNATTENDED	67	13	
83	DESOTO CITY - RIDGE DIVISION	DIST - UNATTENDED	67	13	
84	DUNDEE - RIDGE DIVISION	DIST - UNATTENDED	67	13	
85	FROST PROOF - RIDGE DIVISION	DIST - UNATTENDED	67	13	
86	HAINES CITY - RIDGE DIVISION	DIST - UNATTENDED	67	13	
87	HOLOPAW - RIDGE DIVISION	DIST - UNATTENDED	230	25	
88	LAKE PLACID - RIDGE DIVISION	DIST - UNATTENDED	67	13	

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
40.0	2					41
18.8	1					42
40.0	2					43
12.5	1					44
20.0	1					45
18.8	2					46
12.5	1					47
10.0	1					48
500.0	2					49
60.0	2					50
100.0	1					51
18.8	2					52
18.8	2					53
7.5	1					54
100.0	1					55
25.0	2					56
12.5	1					57
40.0	2					58
30.0	1					59
20.0	1					60
12.5	1					61
12.5	1					62
11.2	2					63
60.0	2					64
290.0	3					65
12.5	1					66
12.5	1					67
20.0	1					68
32.5	2					69
18.8	2					70
20.0	1					71
18.8	1					72
10.0	1					73
40.0	2					74
29.4	2					75
10.0	1					76
12.5	1					77
18.8	2					78
20.0	1					79
20.0	1					80
18.8	2					81
20.0	1					82
18.8	2					83
20.0	1					84
32.5	2					85
120.0	3					86
12.5	1					87
40.0	2					88

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
89	LAKE WALES - RIDGE DIVISION	DIST - UNATTENDED	67	13	
90	NORTH FORT MEADE - RIDGE DIVISION	DIST - UNATTENDED	115	4	
91			115	25	
92	PEACE CREEK - RIDGE DIVISION	DIST - UNATTENDED	67	25	
93	POINCIANNA - RIDGE DIVISION	DIST - UNATTENDED	67	13	
94	ROCKLAND - RIDGE DIVISION	DIST - UNATTENDED	115	4	
95			115	13	
96			115	25	
97	SINGLETARY - RIDGE DIVISION	DIST - UNATTENDED	115	25	
98	SUN'N LAKES - RIDGE DIVISION	DIST - UNATTENDED	67	13	
99	WAUCHULA - RIDGE DIVISION	DIST - UNATTENDED	67	13	
100	APOPKA SOUTH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
101	BARBERVILLE - EASTERN DIVISION	DIST - UNATTENDED	115	67	
102			67	13	
103	BAYHILL - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
104	BAY RIDGE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
105	BITHLO - EASTERN DIVISION	DIST - UNATTENDED	67	13	
106	BOGGY MARSH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
107	BONNET CREEK - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
108	CASSELBERRY - EASTERN DIVISION	DIST - UNATTENDED	67	13	
109	CENTRAL PARK - EASTERN DIVISION	DIST - UNATTENDED	67	13	
110	CLARCONA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
111	CLERMONT - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
112	CONWAY - EASTERN DIVISION	DIST - UNATTENDED	67	13	
113	DELAND - EASTERN DIVISION	DIST - UNATTENDED	67	13	
114	DELAND EAST - EASTERN DIVISION	DIST - UNATTENDED	115	13	
115	DELTONA - EASTERN DIVISION	DIST - UNATTENDED	115	13	
116	EAST ORANGE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
117	EATONVILLE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
118	ECON - EASTERN DIVISION	DIST - UNATTENDED	230	69	
119	EUSTIS - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
120	EUSTIS SOUTH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
121	FOUR CORNERS - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
122	GROVELAND - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
123	HOWEY - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
124	LAKE ALOMA - EASTERN DIVISION	DIST - UNATTENDED	67	13	
125	LAKE BRYAN - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
126	LAKE EMMA - EASTERN DIVISION	DIST - UNATTENDED	115	13	
127	LAKE HELEN - EASTERN DIVISION	DIST - UNATTENDED	115	13	
128	LAKE WILSON - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
129	LISBON - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
130	MAITLAND - EASTERN DIVISION	DIST - UNATTENDED	67	13	
131	MOUNT DORA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
132	NARCOOSSEE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
133	OCOEE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
134	OKAHUMPKA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
135	ORANGE CITY - EASTERN DIVISION	DIST - UNATTENDED	115	13	
136	ORANGEWOOD - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
60.0	2					89
43.8	2					90
18.8	1					91
30.0	1					92
18.8	2					93
40.0	2					94
25.0	1					95
18.8	1					96
12.5	1					97
40.0	2					98
18.8	2					99
90.0	3					100
22.5	1					101
40.0	2					102
90.0	3					103
40.0	2					104
32.5	2					105
18.8	2					106
29.4	2					107
110.0	3					108
60.0	2					109
90.0	3					110
40.0	2					111
40.0	2					112
100.0	2					113
90.0	3					114
155.0	3					115
40.0	2					116
90.0	3					117
50.0	1					118
40.0	2					119
63.3	2					120
29.4	2					121
18.8	2					122
12.5	1					123
100.0	2					124
60.0	2					125
60.0	2					126
18.8	2					127
18.8	2					128
40.0	2					129
90.0	3					130
20.0	1					131
60.0	2					132
60.0	2					133
40.0	2					134
60.0	2					135
90.0	2					136

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
137	OVIEDO - EASTERN DIVISION	DIST - UNATTENDED	67	13	
138	PARKWAY - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
139	PINECASTLE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
140	PLYMOUTH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
141	REEDY LAKE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
142	SKY LAKE - EASTERN DIVISION	DIST - UNATTENDED	230	67	
143			67	13	
144	TAFT - EASTERN DIVISION	DIST - UNATTENDED	67	13	
145	WEKIVA - MID FLORIDA DIVISION	DIST - UNATTENDED	230	13	
146	WEWAHOOTEE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
147	WINTER GARDEN - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
148	WINTER PARK - EASTERN DIVISION	DIST - UNATTENDED	67	13	
149	WINTER PARK EAST - EASTERN DIVISION	DIST - UNATTENDED	230	69	
150			230	13	
151	WINTER SPRINGS - EASTERN DIVISION	DIST - UNATTENDED	67	13	
152	ZELLWOOD - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
153	KENNETH - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
154	NEW PORT RICHEY - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
155	SAFETY HARBOR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
156	SPRING LAKE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
157	UMATILLA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
158	DELTONA EAST - EASTERN DIVISION	DIST - UNATTENDED	115	13	
159	83 SUBSTATIONS AT VARIOUS LOCATIONS	DIST - UNATTENDED	VARIOUS	VARIOUS	
160					
161					
162	TOTAL DISTRIBUTION (227 SUBSTATIONS)				
163					
164	BARTOW PLANT - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	13	
165			230	13	
166	BAYBORO - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	13	
167	LARGO - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	67	
168			67	13	
169	NORTHEAST - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
170			115	13	
171	PASADENA - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
172			115	13	
173	ULMERTON - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
174			115	13	
175	ANCLOTE PLANT - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	25	
176			230	13	
177	EAST CLEARWATER - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	67	
178			230	115	
179			115	67	
180			67	13	
181	HIGGINS PLANT - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	13	
182	LAKE TARPON - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	500	230	
183	BROOKRIDGE - CENTRAL DIVISION	TRANS - UNATTENDED	500	230	
184			230	115	

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
60.0	2					137
40.0	2					138
40.0	2					139
25.0	2					140
10.0	1					141
200.0	1					142
90.0	3					143
60.0	2					144
150.0	3					145
12.5	1					146
60.0	2					147
120.0	4					148
250.0	1					149
100.0	2					150
60.0	2					151
40.0	2					152
60.0	2					153
60.0	2					154
80.0	2					155
90.0	3					156
40.0	2					157
60.0	2					158
584.2						159
						160
9,937.9						161
						162
						163
300.0	4					164
480.0	4					165
240.0	4					166
600.0	3					167
100.0	2					168
400.0	2					169
100.0	2					170
250.0	1					171
80.0	2					172
400.0	2					173
100.0	2					174
1,240.0	2					175
100.0	2					176
250.0	1					177
200.0	1					178
200.0	1					179
100.0	2					180
335.0	5					181
750.0	1					182
750.0	1					183
250.0	1					184

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
185	SEVEN SPRINGS - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
186	TARPON SPRINGS - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	67	
187			115	13	
188	ARCHER - CENTRAL DIVISION	TRANS - UNATTENDED	230	67	
189			67	13	
190					
191	BROOKSVILLE - CENTRAL DIVISION	TRANS - UNATTENDED	115	67	
192			115	13	
193	BROOKSVILLE WEST - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
194	CENTRAL FLORIDA - CENTRAL DIVISION	TRANS - UNATTENDED	500	230	
195			230	67	
196	CRYSTAL RIVER EAST - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
197	CRYSTAL RIVER PLANT - CENTRAL DIVISION	TRANS - UNATTENDED	230	25	
198			500	25	
199	FORT WHITE - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
200			115	67	
201	HUDSON - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
202	IDYWILD - CENTRAL DIVISION	TRANS - UNATTENDED	138	67	
203	INGLIS - CENTRAL DIVISION	TRANS - UNATTENDED	115	67	
204			67	13	
205	MARTIN WEST - CENTRAL DIVISION	TRANS - UNATTENDED	230	67	
206	SILVER SPRINGS - CENTRAL DIVISION	TRANS - UNATTENDED	230	67	
207			67	13	
208	CRAWFORDVILLE - NORTHERN DIVISION	TRANS - UNATTENDED	230	67	
209	DRIFTON - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
210	JASPER - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
211			67	13	
212	HAVANA - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
213	PERRY - NORTHERN DIVISION	TRANS - UNATTENDED	230	67	
214			67	13	
215	PORT ST. JOE - NORTHERN DIVISION	TRANS - UNATTENDED	230	67	
216			67	13	
217	QUINCY - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
218	SUWANNEE RIVER PLANT - NORTHERN DIVISION	TRANS - UNATTENDED	115	13	
219	SUWANNEE 230KV - NORTHERN DIVISION	TRANS - UNATTENDED	230	13	
220			230	115	
221	TALLAHASSEE - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
222	AVON PARK PLANT - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
223			115	69	
224			67	13	
225			115	13	
226	BARCOLA - RIDGE DIVISION	TRANS - UNATTENDED	230	69	
227	FORT MEADE - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
228			230	115	
229			115	67	
230			67	13	
231	INTERCESSION CITY - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
232			67	13	

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
750.0	3					185
150.0	1					186
100.0	2					187
150.0	1					188
9.5	2					189
						190
175.0	2					191
60.0	2					192
250.0	1					193
750.0	1					194
400.0	2					195
250.0	1					196
1,850.0	4					197
1,760.0	2					198
100.0	1					199
75.0	1					200
250.0	1					201
75.0	1					202
100.0	1					203
9.4	1					204
200.0	1					205
150.0	1					206
9.4	1					207
100.0	1					208
39.4	2					209
36.0	1					210
12.5	1					211
75.0	1					212
175.0	2					213
40.0	2					214
200.0	2					215
20.0	1					216
75.0	1					217
178.0	4					218
256.0	2					219
150.0	2					220
60.0	1					221
200.0	1					222
75.0	1					223
36.9	3					224
55.0	1					225
150.0	1					226
200.0	1					227
150.0	1					228
60.0	1					229
10.0	1					230
250.0	1					231
335.0	4					232

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
233	KATHLEEN - RIDGE DIVISION	TRANS - UNATTENDED	500	230	
234	NORTH BARTOW - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
235	VANDOLAH BARTOW - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
236	WEST LAKE WALES - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
237			67	13	
238	ALTAMONTE - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
239			67	13	
240	CAMP LAKE - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
241	CLERMONT EAST - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
242	DEBARY - EASTERN DIVISION	TRANS - UNATTENDED	230	13	
243	DELAND WEST - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
244			115	67	
245	NORTH LONGWOOD - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
246			115	67	
247			230	13	
248	PIEDMONT - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
249			67	13	
250	RIO PINAR - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
251			67	13	
252	SORRENTO - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
253					
254	TURNER PLANT - EASTERN DIVISION	TRANS - UNATTENDED	115	13	
255			115	67	
256			67	13	
257	MEADOW WOODS SOUTH - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
258	WINDERMERE - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
259	WOODSMERE - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
260			67	13	
261	19 SUBSTATIONS AT VARIUOS LOCATIONS		VARIOUS	VARIOUS	
262					
263					
264	TOTAL TRANSMISSION (75 SUBSTATIONS)				
265					
266					
267					
268					
269					
270					
271					
272					
273					
274					
275					
276					
277					
278					
279					
280					

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
750.0	1					233
150.0	1					234
200.0	1					235
150.0	1					236
12.5	1					237
200.0	1					238
100.0	2					239
150.0	1					240
150.0	1					241
375.0	3					242
200.0	1					243
125.0	1					244
400.0	2					245
150.0	1					246
100.0	2					247
250.0	1					248
100.0	2					249
350.0	2					250
100.0	2					251
250.0	1					252
						253
440.0	5					254
60.0	1					255
119.6	4					256
200.0	1					257
200.0	1					258
250.0	1					259
40.0	2					260
585.4						261
						262
						263
23,944.6						264
						265
						266
						267
						268
						269
						270
						271
						272
						273
						274
						275
						276
						277
						278
						279
						280

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning the distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned by others, or held otherwise than by reason of sole ownership by respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVa) (d)
1	Number at Beginning of Year	1,224,695	271,174	11,766
2	Additions During Year			
3	Purchases	88,368	15,206	736
4	Associated with Utility Plant Acquired	0	544	13
5	Total Additions (Total of lines 3 & 4)	88,368	15,750	749
6	Reductions During Year			
7	Retirements	25,295	8,286	355
8	Associated with Utility Plant Sold	0	9	0
9	Total Reductions (Total of lines 7 & 8)	25,295	8,295	355
10	Number at End of Year (Lines 1 + 5 - 9)	1,287,768	278,629	12,160
11	In Stock	119,921	5,561	385
12	Locked Meters on Customers' Premises	0	0	0
13	Inactive Transformers on System	0	0	0
14	In Customers' Use	1,167,472	0	0
15	In Company's Use	375	273,068	11,775
16	Total End of Year (Total of Lines 11 through 15)	1,287,768	278,629	12,160

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment facility, or improvement designed and constructed soley for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the envirnoment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported here for all such environmental facilities placed in service on or after 1/1/69, so long as it is determinable that such facilities were constructed or modified for environmental purposes only. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not known or facilities are jointly owned with another utility, provided the respondent explains the basis of the estimations.

Examples of these costs would include a portion of the costs associated with tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that will be used to provide power to operate associated environmental protection facilities. Explain such estimations in a footnote.
4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
   A. Air pollution facilities:
      (1) Scrubbers, precipitators, tall smokestacks, etc.
      (2) Changes necessary to accommodate the use of environmentally clean fuels such as low ash or low sulfur fuels including the storage and handling equipment.
      (3) Monitoring equipment
      (4) Other
   B. Water pollution control facilities:
      (1) Cooling towers, ponds, piping, pumps, etc.
      (2) Waste water treatment equipment
      (3) Sanitary waste disposal equipment
      (4) Oil interceptors
      (5) Sediment control facilities
      (6) Monitoring equipment
      (7) Other
   C. Solid waste disposal costs:
      (1) Ash handling and disposal equipment
      (2) Land
      (3) settling ponds
      (4) Other
   D. Noise abatement equipment:
      (1) Structures
      (2) Mufflers
      (3) Sound proofing equipment
      (4) Monitoring equipment
      (5) Other
   E. Esthetic costs:
      (1) Architectural costs
      (2) Towers
      (3) Underground lines
      (4) Landscaping
      (5) Other
   F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.
   G. Miscellaneous:
      (1) Preparation of environmental reports
      (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
      (3) Parks and related facilities
      (4) Other
5. In those instances when costs are composites of actual supportable costs and estimates of costs, specify in column (f) the actual costs included in column (e).
6. Report construction work in progress relating to environmental facilities on line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Air Pollution Control Facilities	3,381,863	245,326	138,752	244,400,716	244,400,716
2	Water Pollution Control Facilities	465,324	5,826	4,624	133,003,969	133,003,969
3	Solid Waste Disposal Costs	0	17,665	0	3,387,712	3,387,712
4	Noise Abatement Equipment	0	(28,647)	0	4,052,773	4,052,773
5	Esthetic Costs	0	0	0	526,463	526,463
6	Additional Plant Capacity	0	0	0	12,587,512	12,587,512
7	Miscellaneous (Identify significant)	0	0	0	0	0
8	TOTAL (Total of lines 1 thru 7)	3,847,187	240,170	143,376	397,959,145	397,959,145
9	Construction Work in Progress	0	0	0	0	0

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expense under the subheadings listed below.

4. Under item 6, report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7, include the cost of replacement power, purchased or generated, to compensate for deficiency in output from existing plants due to the addition of pollution control equipment, use of alternative environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power isn't known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8, include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8, licensing and similar fees in such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	13,021,769	13,021,769
2	Labor, Maintenance, Materials, and Supplies Cost Related to Environmental Facilities and Programs	4,463,223	
3	Fuel Related Costs:		
4	Operation of Facilities	5,900,570	
5	Fly Ash and Sulfur Sludge Removal	368,000	368,000
6	Difference in Cost of Environmentally Clean Fuels	36,925,025	36,925,025
7	Replacement Power Costs	N/A	
8	Taxes and Fees		
9	Administrative and General	630,000	
10	Other (Identify Significant) Research & Development	12,045	12,045
11	TOTAL	61,320,632	50,326,839

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
203	1	e	TRANSFER OF NUCLEAR FUEL IN PROCESS (120.1) TO STOCK ACCOUNT (120.2)
203	4	e	TRANSFER OF AFUDC (120.1) TO STOCK ACCOUNT (120.2)
401	29	b	UNACCOUNTED FOR LOSSES ARE EQUAL TO THE CHANGE IN UNBILLED MWH FROM 1988 TO 1989.
401	31	b	ENERGY LOSSES AS A PERCENT OF SYSTEM REQUIREMENTS IS 7.2%.