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 FEDERAL ENERGY REGULATORY COMMISSION
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FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) Florida Power Corporation	Year of Report Dec. 31, <u>1999</u>
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AUDITING AND FINANCIAL ANALYSIS
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Exact Legal Name of Respondent (Company) Florida Power Corporation	Year of Report Dec. 31, <u>1999</u>
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P.O. Box 31002
St. Petersburg, FL 33731-8902

P.O. Box 1439
Tampa, FL 33601-1439

Independent Auditors' Report

The Board of Directors
Florida Power Corporation:

We have audited the balance sheets - regulatory basis of Florida Power Corporation (the "Company") as of December 31, 1999 and 1998, and the related statements of income - regulatory basis for the years ended December 31, 1999 and 1998 and retained earnings and cash flows - regulatory basis for the year ended December 31, 1999, included on pages 110 through 121 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published Accounting Releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of Florida Power Corporation as of December 31, 1999 and 1998, and the results of its operations for the years then ended and its cash flows for the year ended December 31, 1999, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published Accounting Releases.

This report is intended for the information and use of the board of directors and management of Florida Power Corporation and for filing with the Federal Energy Regulatory Commission, and should not be used by anyone other than these specified parties.

KPMG LLP

St. Petersburg, Florida
January 20, 2000, except as to paragraph 1 of
note 2, which is as of March 3, 2000



KPMG LLP, KPMG LLP, a U.S. limited liability partnership, is
a member of KPMG International, a Swiss association.

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses)

III. What and Where to Submit

- (a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the-best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21 Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below Listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications).

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
-----	-----
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following form for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended _____ on which we have reported separately under date of _____ We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A-1 ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Hitter, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

Definitions

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or otherwise prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

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Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
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Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
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Stockholders' Reports Check appropriate box:

- Four copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i> 12/31/1999	Year of Report Dec. 31, <u>1999</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

John Scardino, Jr.
 Vice President and Controller
 100 Central Avenue
 St. Petersburg, Florida 33701-3324

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida
 July 18, 1899

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

State of Florida - Electric Service

5. Have you engaged as the principle accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
 (2) No

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i> 12/31/1999	Year of Report Dec. 31, <u>1999</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Pursuant to an agreement and plan of merger approved by the stockholders of Florida Power Corporation in March, 1982, Florida Progress Corporation is the owner of all the outstanding common stock of Florida Power Corporation.

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
---	---	--	---------------------------------

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Energy Solutions, Inc.	Sales of telephone services	100%	
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Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	PRESIDENT & CHIEF EXECUTIVE OFFICER	J. H. RICHARDSON	835,320
2	SR VICE PRESIDENT, ENERGY SUPPLY	R. A. ANDERSON	466,276
3	SR VICE PRESIDENT, ENERGY SOLUTIONS	J. B. CASE	362,428
4	SR VICE PRESIDENT, ENERGY DELIVERY	M. B. FOLEY, JR	372,139
5	SR VICE PRESIDENT, FINANCIAL SERVICES & CFO	J. R. HEINICKA	471,418
6	VICE PRESIDENT, GENERAL COUNSEL	K. E. ARMSTRONG	366,557
7	VICE PRESIDENT, HUMAN RESOURCES	W. G. KELLY	304,721
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35	(c) TOTAL SALARY INCLUDES THE AMOUNT EARNED UNDER THE		
36	MANAGEMENT INCENTIVE COMPENSATION PLAN.		
37			
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Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Willard D. Frederick, Jr.	Orlando, Florida
2	Michael P. Graney ***	Columbus, Ohio
3	Clarence V. McKee	Tampa, Florida
4	Vincent J. Naimoli	St. Petersburg, Florida
5	Richard A. Nunis ***	Lake Buena Vista, Florida
6	Joan D. Ruffier	Orlando, Florida
7	Robert T. Stuart, Jr.	Dallas, Texas
8	Jean Giles Wittner	St. Petersburg, Florida
9	Richard Korpan ** Chairman	St. Petersburg, Florida
10	Joseph H. Richardson *** President, CEO	St. Petersburg, Florida
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Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: Stock books not closed in 1999.	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy Total: 100 By Proxy: 100	3. Give the date and place of such meeting
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of Votes as of (date): / /			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	100	100		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	100	100		
7	Florida Progress Corporation	100	100		
8	* See Page 102				
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Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/1999	Year of Report Dec. 31, 1999
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec 31, 1999
IMPORTANT CHANGES DURING THE YEAR (Continued)			

1. CHANGES IN AND IMPORTANT ADDITIONS TO FRANCHISE RIGHTS:

In 1999, the following cities approved by ordinance new 30-year franchise agreements. The franchise fee rate under these new agreements is 6% of retail revenues collected for residential, commercial, industrial and city-sponsored street lighting.

Madison, Mascotte, Port Richey, Deland, Montverde, Eatonville,
Bowling Green

2. ACQUISITION OR OWNERSHIP IN OTHER COMPANIES

None

3. PURCHASE OR SALE OF AN OPERATING UNIT OR SYSTEM

Purchase of distribution facilities from Sumter Electric Co-op

Purchase Price	\$26,231
Plant Purchased	40,756
Accumulated Provision for Depreciation	22,044
Miscellaneous Amortization	7,519

Sale off distribution facilities to the City of Alachua

Original Cost	\$ 3,625
Accumulated Provision for Depreciation	3,007
Net Book Value	618
Net Sales Price	9,529
Gain on Disposition of Property	8,911

Purchase of transmission assets from Sumter Electric Co-op

Purchase Price	\$4,229,872
Original Cost	5,571,014
Accumulated Provision for Depreciation	1,520,153
Miscellaneous Amortization	179,011

This transaction was approved in FERC Docket No. EC98-51-000.

Purchase of transmission facilities from the City of Ocala

Purchase Price	\$ 226,945
Original Cost	463,267
Accumulated Provision for Depreciation	236,322

This transaction was approved in FERC Docket No. EC98-29-000.

Purchase of the City of Tallahassee's 1.333% share in the Crystal River #3 Nuclear Unit.

Purchase Price	\$ 0
Plant Purchased	9,025,625
Accumulated Depreciation	(4,605,297)
Nuclear Fuel	6,823,601
Accum Prov-Amortization of Nuclear Fuel	(5,785,292)
Materials and Supplies	431,794
Electric Plant Acquisition Adjustment	(5,890,431)

This transaction was reported to the FERC by letter dated March 23, 2000.

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec 31, 1999
IMPORTANT CHANGES DURING THE YEAR (Continued)			

4. IMPORTANT LEASEHOLDS

None

5. IMPORTANT EXTENSION OR REDUCTION OF TRANSMISSION OR DISTRIBUTION SYSTEM.

None other than the addition of normal transmission and distribution facilities to serve new customers.

6. OBLIGATIONS INCURRED AS A RESULT OF ISSUANCE OF SECURITIES OR ASSUMPTION OF LIABILITIES OR GUARANTEES

During 1999, Florida Power Corporation issued a total of \$4,697,700,000 of commercial paper, and redeemed a total of \$4,591,864,000. The average daily weighted interest rate during the period was 5.174%.

Authorization for items under Note 6 was received from the Florida Public Service Commission under Order No. PSC-98-1611-FOF-EI.

7. CHANGES IN ARTICLES OF INCORPORATION OR AMENDMENTS TO CHARTER

None

8. STATE THE ESTIMATED ANNUAL EFFECT AND NATURE OF ANY IMPORTANT WAGE SCALE CHANGES DURING THE YEAR.

None

9. LEGAL PROCEEDINGS

See Item 3. Legal Proceedings in FPC's 1999 Form 10-K which is filed with this report.

10. DESCRIBE BRIEFLY ANY MATERIALLY IMPORTANT TRANSACTIONS OF THE RESPONDENT NOT DISCLOSED ELSEWHERE IN THIS REPORT.

None

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	6,307,777,004	6,784,828,915
3	Construction Work in Progress (107)	200-201	378,329,154	139,856,695
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,686,106,158	6,924,485,610
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	3,101,443,055	3,341,286,001
6	Net Utility Plant (Enter Total of line 4 less 5)		3,584,663,103	3,583,199,609
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	423,090,374	469,721,407
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	377,200,217	401,000,031
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		45,890,157	68,721,376
10	Net Utility Plant (Enter Total of lines 6 and 9)		3,630,553,260	3,651,920,985
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	6,050,221	6,832,688
15	(Less) Accum. Prov. for Depr. and Amort. (122)		728,788	1,005,983
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	541,958	0
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		13,614	25,887
21	Special Funds (125-128)		277,602,992	310,164,207
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		283,479,997	316,016,799
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		-7,959,210	-28,651,954
25	Special Deposits (132-134)		795,705	612,364
26	Working Fund (135)		277,120	339,175
27	Temporary Cash Investments (136)		0	0
28	Notes Receivable (141)		251,224	-200
29	Customer Accounts Receivable (142)		0	0
30	Other Accounts Receivable (143)		11,998	-23,289
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
32	Notes Receivable from Associated Companies (145)		141,154,661	138,280,976
33	Accounts Receivable from Assoc. Companies (146)		639,745	5,057,974
34	Fuel Stock (151)	227	48,346,181	76,414,098
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	83,957,590	91,569,197
38	Merchandise (155)	227	347,427	352,531
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	-977,134	-1,096,057
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		52,145,605	91,096,282
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		0	0
50	Accrued Utility Revenues (173)		63,953,927	67,459,483
51	Miscellaneous Current and Accrued Assets (174)		0	0
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		382,944,839	441,410,580

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		11,393,416	10,392,840
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	647,412	0
57	Other Regulatory Assets (182.3)	232	580,437,894	511,327,168
58	Prelim. Survey and Investigation Charges (Electric) (183)		2,466	0
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		1,258,624	1,262,778
61	Temporary Facilities (185)		0	0
62	Miscellaneous Deferred Debits (186)	233	5,814,163	10,274,067
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	102,791	0
65	Unamortized Loss on Reaquired Debt (189)		25,221,107	23,266,932
66	Accumulated Deferred Income Taxes (190)	234	200,853,474	213,921,000
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		825,731,347	770,444,785
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		5,122,709,443	5,179,793,149

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	354,405,315	354,405,315
3	Preferred Stock Issued (204)	250-251	33,496,700	33,496,700
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	31,115	31,115
7	Other Paid-In Capital (208-211)	253	649,977,263	649,977,263
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	815,982,043	880,593,099
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-298,042	0
13	(Less) Required Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		1,853,594,394	1,918,503,492
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	825,865,000	750,865,000
17	(Less) Required Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	824,500,003	807,900,005
20	Unamortized Premium on Long-Term Debt (225)		0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,644,351	3,171,916
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		1,646,720,652	1,555,593,089
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		0	66,856
25	Accumulated Provision for Property Insurance (228.1)		24,135,183	25,628,650
26	Accumulated Provision for Injuries and Damages (228.2)		27,151,687	30,913,997
27	Accumulated Provision for Pensions and Benefits (228.3)		124,030,677	126,240,534
28	Accumulated Miscellaneous Operating Provisions (228.4)		30,792,379	10,260,951
29	Accumulated Provision for Rate Refunds (229)		10,770,353	1,841,988
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		216,880,279	194,952,976
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)		47,300,000	153,136,000
33	Accounts Payable (232)		152,077,664	126,722,565
34	Notes Payable to Associated Companies (233)		0	0
35	Accounts Payable to Associated Companies (234)		27,257,035	23,051,641
36	Customer Deposits (235)		104,131,769	105,610,012
37	Taxes Accrued (236)	262-263	9,786,538	4,381,041
38	Interest Accrued (237)		55,781,591	59,617,329
39	Dividends Declared (238)		0	0
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		9,715,700	9,262,230
43	Miscellaneous Current and Accrued Liabilities (242)		38,001,490	63,485,980
44	Obligations Under Capital Leases-Current (243)		0	115,857
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		424,478,711	536,620,573

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		5,913	5,913
48	Accumulated Deferred Investment Tax Credits (255)	266-267	77,236,508	69,483,508
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	33,174,044	42,484,275
51	Other Regulatory Liabilities (254)	278	184,562,942	205,578,323
52	Unamortized Gain on Reaquired Debt (257)		0	0
53	Accumulated Deferred Income Taxes (281-283)	272-277	686,056,000	656,571,000
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		981,035,407	974,123,019
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		5,122,709,443	5,179,793,149

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 37 Column: c

Page 262 Line 41 Column B and Page 263 Line 41 Column G

The difference between the Taxes Accrued amount on Page 112, Line 37 and Taxes Accrued on Page 262 - 263, Column (b) & (g) are for exclusions of Sales Taxes per instruction #1 on Page 262.

	Beginning Balance	Ending Balance
	-----	-----
Taxes Accrued, Page 112, Line 37	(9,786,538)	(4,381,041)
State Sales Tax on Purchases	(237,314) a	178,714
County Sales Tax on Purchases	(1,144) a	(13,586)
Rounding	1	3
	-----	-----
	(10,024,995)	(4,215,910)
	=====	=====

a - State and County Sales tax charged to accounts to which the taxed material was charged.

Schedule Page: 112 Line No.: 37 Column: d

Footnote Linked. See note on 112, Row: 37, col/item: c

Name of Respondent Florida Power Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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STATEMENT OF INCOME FOR THE YEAR

- Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	2,632,582,065	2,648,232,260
3	Operating Expenses			
4	Operation Expenses (401)	320-323	1,424,877,138	1,406,890,688
5	Maintenance Expenses (402)	320-323	140,226,971	148,430,696
6	Depreciation Expense (403)	336-337	289,670,838	278,787,228
7	Amort. & Depl. of Utility Plant (404-405)	336-337	16,705,460	16,278,914
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	-85,369	5,245,594
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		41,224,046	51,928,915
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		53,317,297	99,072,855
12	(Less) Regulatory Credits (407.4)		60,885,957	72,743,416
13	Taxes Other Than Income Taxes (408.1)	262-263	203,099,203	203,553,899
14	Income Taxes - Federal (409.1)	262-263	183,573,623	87,956,911
15	- Other (409.1)	262-263	28,157,083	14,911,594
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	49,676,000	164,312,000
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	104,559,000	119,063,474
18	Investment Tax Credit Adj. - Net (411.4)	266	-7,753,000	-7,857,000
19	(Less) Gains from Disp. of Utility Plant (411.6)			25,214
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		2,257,244,333	2,277,680,190
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117, line 25		375,337,732	370,552,070

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
2,632,582,065	2,648,232,260					2
						3
1,424,877,138	1,406,890,688					4
140,226,971	148,430,696					5
289,670,838	278,787,228					6
16,705,460	16,278,914					7
-85,369	5,245,594					8
41,224,046	51,928,915					9
						10
53,317,297	99,072,855					11
60,885,957	72,743,416					12
203,099,203	203,553,899					13
183,573,623	87,956,911					14
28,157,083	14,911,594					15
49,676,000	164,312,000					16
104,559,000	119,063,474					17
-7,753,000	-7,857,000					18
	25,214					19
						20
						21
						22
2,257,244,333	2,277,680,190					23
375,337,732	370,552,070					24

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		375,337,732	370,552,070
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
31	Revenues From Nonutility Operations (417)		84,743,943	18,056,916
32	(Less) Expenses of Nonutility Operations (417.1)		76,707,240	22,853,681
33	Nonoperating Rental Income (418)		-209,940	-157,043
34	Equity in Earnings of Subsidiary Companies (418.1)	119	-26,725	-298,042
35	Interest and Dividend Income (419)		867,230	1,862,095
36	Allowance for Other Funds Used During Construction (419.1)		3,898,739	7,474,405
37	Miscellaneous Nonoperating Income (421)		344,651	-1,156
38	Gain on Disposition of Property (421.1)		5,596,736	11,437,187
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		18,507,394	15,520,681
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		882	-53,011
42	Miscellaneous Amortization (425)	340	675,826	47,372
43	Miscellaneous Income Deductions (426.1-426.5)	340	3,044,548	8,647,809
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		3,721,256	8,642,170
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	138,635	447,357
47	Income Taxes-Federal (409.2)	262-263	1,482,076	1,298,882
48	Income Taxes-Other (409.2)	262-263	245,499	361,000
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	910,000	
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	452,000	920,000
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		2,324,210	1,187,239
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		12,461,928	5,691,272
55	Interest Charges			
56	Interest on Long-Term Debt (427)		105,812,395	115,617,485
57	Amort. of Debt Disc. and Expense (428)		1,473,011	2,565,545
58	Amortization of Loss on Reacquired Debt (428.1)		1,954,175	1,963,704
59	(Less) Amort. of Premium on Debt-Credit (429)			192,618
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	14,873,093	15,594,197
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,350,682	9,397,841
64	Net Interest Charges (Enter Total of lines 56 thru 63)		120,761,992	126,150,472
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		267,037,668	250,092,870
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		267,037,668	250,092,870

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 4 Column: c

As a result of the latest FERC compliance audit, all expenses associated with deferred fuel expense have been reclassified from accounts 55799 and 55798 to either regulatory debits or regulatory credits

The interest associated with the deferred fuel has been reclassified to other income in FERC accounts 431xx.

Schedule Page: 114 Line No.: 4 Column: d

As a result of the latest FERC compliance audit, all expenses associated with deferred fuel expense have been reclassified from accounts 55799 and 55798 to either regulatory debits or regulatory credits.

The interest associated with the deferred fuel has been reclassified to other income in FERC accounts 431xx.

Schedule Page: 114 Line No.: 11 Column: c

As a result of the latest FERC compliance audit, all debits to FERC accounts 55798 and 55799 have been reclassified to FERC account 407.3 as regulatory debits.

Schedule Page: 114 Line No.: 11 Column: d

Footnote Linked. See note on 114, Row: 11, col/item: c

Schedule Page: 114 Line No.: 12 Column: c

As a result of the latest FERC compliance audit, all credits to accounts 55799 and 55798 other than interest have been reclassified to FERC account 407.4.

Schedule Page: 114 Line No.: 12 Column: d

Footnote Linked. See note on 114, Row: 12, col/item: c

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		815,982,043
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from income (Account 433 less Account 418.1)		267,064,393
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24	4.00% - \$159,920		
25	4.60% - \$183,986		
26	4.75% - \$380,000		
27	4.40% - \$330,000		
28	4.58% - \$457,954		-1,511,860
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-1,511,860
30	Dividends Declared-Common Stock (Account 438)		
31			-200,616,710
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-200,616,710
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		-324,767
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		880,593,099

Name of Respondent Florida Power Corporation	This report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (Account 215)		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		880,593,099
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		-298,042
50	Equity in Earnings for Year (Credit) (Account 418.1)		-26,725
51	(Less) Dividends Received (Debit)		
52	Balance transfered to Florida Power Corporation		324,767
53	Balance-End of Year (Total lines 49 thru 52)		

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	267,037,668
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	289,731,312
5	Amortization of Limited & Electric Plant, Nuclear Fuel, Load Mangmt	43,544,172
6	Amortization of Debt Premium, Expense and Loss on Reacquisition	51,691,631
7		
8	Deferred Income Taxes (Net)	-54,425,000
9	Investment Tax Credit Adjustment (Net)	-7,753,000
10	Net (Increase) Decrease in Receivables	-4,763,389
11	Net (Increase) Decrease in Inventory	-35,565,705
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	6,305,862
14	Net (Increase) Decrease in Other Regulatory Assets	69,110,726
15	Net Increase (Decrease) in Other Regulatory Liabilities	21,015,381
16	(Less) Allowance for Other Funds Used During Construction	3,898,739
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Change in Net Current Assets - Other	-37,627,156
19	Change in Other - Net	-48,740,996
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	555,662,767
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-318,335,713
27	Gross Additions to Nuclear Fuel	-46,631,033
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	-1,129,163
30	(Less) Allowance for Other Funds Used During Construction	-3,898,739
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-362,197,170
35		
36	Acquisition of Other Noncurrent Assets (d)	-275,661
37	Proceeds from Disposal of Noncurrent Assets (d)	4,764,271
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) include commercial paper.
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other: Nuclear Decommissioning Funds	-19,951,519
54	Other Investments	-4,100,548
55	Purchase of Participant's % Share of Nuclear Plant	-6,823,601
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-388,584,228
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other: Increase in Commercial Paper with Long-Term Support	105,836,000
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	105,836,000
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-91,599,998
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	-1,511,860
81	Dividends on Common Stock	-200,616,711
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-187,892,569
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	-20,814,030
87		
88	Cash and Cash Equivalents at Beginning of Year	-6,886,385
89		
90	Cash and Cash Equivalents at End of Year	-27,700,415

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/1999	Year of Report Dec. 31, 1999
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/1999	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

**FLORIDA PROGRESS CORPORATION AND FLORIDA POWER CORPORATION
NOTES TO FINANCIAL STATEMENTS**

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General — Florida Progress Corporation (the Company) is an exempt holding company under the Public Utility Holding Company Act of 1935. Its two primary subsidiaries are Florida Power Corporation (Florida Power) and Electric Fuels Corporation (Electric Fuels).

Due to the geographical locations of Electric Fuels' Rail Services, Inland Marine Transportation, and non-Florida Power portion of its Energy & Related Services operations, it is necessary to report their results one month in arrears.

The consolidated financial statements include the financial results of the Company and its majority-owned operations. All significant intercompany balances and transactions have been eliminated. Investments in 20% to 50%-owned joint ventures are accounted for using the equity method.

Effective December 31, 1997, the Company deconsolidated the financial statements of Mid-Continent, and the investment in Mid-Continent is accounted for under the cost method.

Certain reclassifications have been made to prior-year amounts to conform to the current year's presentation.

Use of Estimates — The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions. This could affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reported period. These estimates involve judgments with respect to various items including future economic factors that are difficult to predict and are beyond the control of the Company. Therefore actual results could differ from these estimates.

Regulation — Florida Power is regulated by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). The utility follows the accounting practices set forth in Financial Accounting Standard (FAS) No. 71, "Accounting for the Effects of Certain Types of Regulation." This standard allows utilities to capitalize or defer certain costs or reduce revenues based on regulatory approval and management's ongoing assessment that it is probable these items will be recovered or refunded through the ratemaking process.

PROPERTY, PLANT AND EQUIPMENT

Electric Utility Plant — Utility plant is stated at the original cost of construction, which includes payroll and related costs such as taxes, pensions and other fringe benefits, general and administrative costs, and an allowance for funds used during construction. Substantially all of the utility plant is pledged as collateral for Florida Power's first mortgage bonds.

The allowance for funds used during construction represents the estimated cost of equity and debt for utility plant under construction. Florida Power is permitted to earn a return on these costs and recover them in the rates charged for utility services while the plant is in service. The average rate used in computing the allowance for funds was 7.8% for 1999, 1998 and 1997.

The cost of nuclear fuel is amortized to expense based on the quantity of heat produced for the generation of electric energy

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Florida Power Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/1999	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core.

Florida Power's annual provision for depreciation, including a provision for nuclear plant decommissioning costs and fossil plant dismantlement costs, expressed as a percentage of the average balances of depreciable utility plant, was 4.6% for 1999, 4.7% for 1998 and 4.8% for 1997.

The fossil plant dismantlement accrual has been suspended for a period of four years, effective July 1, 1997. (See Note 12 to the Financial Statements - Extended Nuclear Outage.)

Florida Power charges maintenance expense with the cost of repairs and minor renewals of property. The plant accounts are charged with the cost of renewals and replacements of property units. Accumulated depreciation is charged with the cost, less the net salvage, of property units retired.

In compliance with a regulatory order, Florida Power accrues a reserve for maintenance and refueling expenses anticipated to be incurred during scheduled nuclear plant outages.

Other Property — Other property consists primarily of railcar and recycling equipment, barges, towboats, land, mineral rights and telecommunications equipment.

Depreciation on other property is calculated principally on the straight-line method over the following estimated useful lives:

Railcar and recycling equipment	3 to 20 years
Barges and towboats	30 to 35 years
Telecommunications equipment	5 to 20 years

Electric Fuels owns, in fee, properties that contain estimated proven and probable coal reserves of approximately 185 million tons, and controls, through mineral leases, additional estimated proven and probable coal reserves of approximately 30 million tons. Electric Fuels' reserves were evaluated and summarized by an independent consultant. Depletion is provided on the units-of-production method based upon the estimates of recoverable tons of clean coal.

Utility Revenues, Fuel and Purchased Power Expenses — Revenues include amounts resulting from fuel, purchased power and energy conservation cost recovery clauses, which generally are designed to permit full recovery of these costs. The adjustment factors are based on projected costs for a 12-month period. The cumulative difference between actual and billed costs is included on the balance sheet as a current regulatory asset or liability. Any difference is billed or refunded to customers during the subsequent period.

In December 1997, Florida Power ended a three-year test period for residential revenue decoupling, which was ordered by the FPSC and began in January 1995. Revenue decoupling eliminated the effect of abnormal weather from revenues and earnings. The regulatory asset at December 31, 1999, is currently being recovered from customers over a period ending in the year 2000, through the energy conservation cost recovery clause as directed by the FPSC decoupling order.

Florida Power accrues the nonfuel portion of base revenues for services rendered but unbilled.

Diversified Revenues — Revenues are recognized at the time products are shipped or as services are rendered. Leasing activities are accounted for in accordance with FAS No. 13, "Accounting for Leases."

Income Taxes — Deferred income taxes are provided on all significant temporary differences between the financial and tax

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basis of assets and liabilities using current tax rates.

Deferred investment tax credits, subject to regulatory accounting practices, are amortized to income over the lives of the related properties.

Accounting for Certain Investments — The Company considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents. Dividend and interest income are recognized when earned.

Acquisitions — During 1999 and 1998, subsidiaries of Electric Fuels acquired 8 and 13 businesses, respectively, in separate transactions. The cash paid for the 1999 and 1998 acquisitions was \$55.9 million and \$206.6 million, respectively. The excess of the aggregate purchase price over the fair value of net assets acquired was approximately \$24.0 million and \$87.8 million in 1999 and 1998, respectively. The acquisitions were accounted for under the purchase method of accounting and, accordingly, the operating results of the acquired businesses have been included in the Company's consolidated financial statements since the date of acquisition. Each of the acquired companies conducted operations similar to those of the subsidiaries and has been integrated into Electric Fuels' operations. The pro forma results of consolidated operations for 1999 and 1998, assuming the 1999 acquisitions were made at the beginning of each year, would not differ significantly from the historical results.

Goodwill — Goodwill is being amortized on a straight-line basis over the expected periods to be benefited, generally 40 years. The Company assesses the recoverability of this intangible asset by determining whether the amortization of the goodwill balance over its remaining life can be recovered through undiscounted future operating cash flows of the acquired operation. The amount of goodwill impairment, if any, is measured based on projected discounted future operating cash flows using a discount rate reflecting the Company's average cost of funds. The assessment of the recoverability of goodwill will be impacted if estimated future operating cash flows are not achieved.

Environmental — The Company accrues environmental remediation liabilities when the criteria of FAS No. 5, "Accounting for Contingencies," have been met. Environmental expenditures are expensed as incurred or capitalized depending on their future economic benefit. Expenditures that relate to an existing condition caused by past operations and that have no future economic benefits are expensed.

Liabilities for expenditures of a noncapital nature are recorded when environmental assessment and/or remediation is probable, and the costs can be reasonably estimated.

Loss Contingencies — Liabilities for loss contingencies arising from litigation are recorded when it is probable that a liability has been incurred and the amount can be reasonably estimated. The amount of the liability recorded includes an estimate of outside legal fees directly associated with the loss contingency.

New Accounting Standards — In June 1999, the FASB issued FAS No. 137, "Accounting for Derivative Instruments and Hedging Activities - Deferral of the Effective Date of FAS No. 133," which deferred, for one year, the effective date for the implementation of FAS No. 133, "Accounting for Derivative Instruments and Hedging Activities." FAS No. 133 establishes accounting and reporting standards for derivative instruments and for hedging activities and requires that an entity recognize all derivatives as either assets or liabilities on the balance sheet and measure those instruments at fair values. Florida Progress will be required to adopt this standard for financial statements issued beginning the first quarter of fiscal year 2001. Florida Progress is currently evaluating the effect the standard will have on its financial statements.

NOTE 2: PROPOSED SHARE EXCHANGE

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On August 22, 1999, the Company entered into an Agreement and Plan of Exchange (the Agreement) with Carolina Power & Light Company ("CP&L"), and CP&L Holdings, Inc. (now CP&L Energy Inc. ("CP&L Energy")), a wholly owned subsidiary of CP&L. CP&L is in the process of restructuring whereby CP&L Energy will become the holding company of CP&L. All of the outstanding shares of Florida Progress would be acquired by CP&L Energy in a statutory share exchange. For each share of Florida Progress common stock, the Florida Progress shareholder will elect to receive either \$54.00 in cash or shares of CP&L Energy common stock, subject to adjustment. The number of CP&L Energy shares to be exchanged for each Florida Progress share will be between 1.1897 and 1.4543, based on the value of CP&L Energy shares during a 20-day consecutive time period ending with the fifth trading day immediately preceding the share exchange. The total of Florida Progress shareholder elections are subject to the limitation that no more than 65 percent of the shares of Florida Progress stock will be exchanged for cash, and no more than 35 percent of the shares of Florida Progress stock will be exchanged for shares of CP&L Energy stock. The agreement was amended on March 3, 2000 to provide that Florida Progress shareholders would receive one contingent value obligation for each share of Florida Progress common stock they own. Each contingent value obligation will represent the right to receive contingent payments based upon the net after-tax cash flow to CP&L Energy generated by four synthetic fuel plants purchased by subsidiaries of Florida Progress in October 1999.

The transaction has been approved by the Boards of Directors of Florida Progress, CP&L Energy and CP&L. The transaction is expected to close in the fall of 2000, shortly after all the conditions to the Agreement, including the approval of the shareholders of Florida Progress and CP&L, and the approval or regulatory review by certain state and federal government agencies are met. While there are no formal FPSC approvals for this transaction, Florida Progress will continue to work with the state regulators regarding the ongoing jurisdiction over Florida Power. Upon completion of the share exchange, CP&L Energy will be subject to regulation as a holding company registered under the Public Utility Holding Company Act of 1935.

The Boards of Directors of Florida Progress, CP&L Energy and CP&L may terminate the Agreement under certain circumstances, including if the share exchange were not completed on or before December 31, 2000, or by June 30, 2001, if the necessary governmental approvals were not obtained by December 31, 2000, but all other conditions have been or could be satisfied by that time. In the event that Florida Progress or CP&L Energy terminate the Agreement in certain other limited circumstances, Florida Progress would be required to pay a \$150 million termination fee, plus up to \$25 million in fees and expenses.

In addition, Florida Progress' obligation to complete the share exchange is conditioned upon the average closing price of CP&L Energy common stock for the 20-day trading period ending five trading days before the share exchange, not being less than \$30. If the average CP&L Energy stock price is less than \$30, Florida Progress is not obligated to complete the share exchange.

Both CP&L Energy and Florida Progress have agreed to certain undertakings and limitations regarding the conduct of their respective businesses prior to the closing of the transaction.

NOTE 3: FINANCIAL INSTRUMENTS

Estimated fair value amounts have been determined by the Company using available market information. Judgment is required in interpreting market data to develop the estimates of fair value. Accordingly, the estimates may be different than the amounts that the Company could realize in a current market exchange.

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The Company's exposure to market risk for changes in interest rates relates primarily to the Company's marketable securities, long-term debt obligations and Company-obligated mandatorily redeemable preferred securities.

The Company held only securities classified as available for sale at both December 31, 1999 and 1998. At December 31, 1999 and 1998, the Company had the following financial instruments with estimated fair values and carrying amounts:

<i>(In millions)</i>	1999		1998	
	CARRYING AMOUNT	FAIR VALUE	CARRYING AMOUNT	FAIR VALUE
ASSETS:				
Investments in company-owned life insurance	\$ 89.8	\$ 89.8	\$ 80.4	\$ 80.4
Nuclear decommissioning fund	377.2	377.2	332.1	332.1
CAPITAL AND LIABILITIES:				
Company-obligated mandatorily redeemable preferred securities	\$ 300.0	\$249.8	\$ -	\$ -
Long-term debt:				
Florida Power Corporation	1,555.6	1,512.3	1,646.7	1,740.4
Progress Capital Holdings	761.7	753.6	749.6	763.9

The change in the cash surrender value of the company's investment in company-owned life insurance is reflected in other expense (income) in the accompanying consolidated statements of income. The nuclear decommissioning fund consists primarily of equity securities and municipal, government, corporate, and mortgage-backed debt securities. The debt securities have a weighted average maturity of approximately 10 years. The fund had gross unrealized gains at December 31, 1999 and 1998 of \$117.3 million and \$97.1 million, respectively. Gross unrealized losses for the same periods were not significant. The proceeds from the sale of securities were \$722.2 million, \$231.7 million, and \$496.2 million for the years ended December 31, 1999, 1998, and 1997, respectively. The cost of securities sold was based on specific identification and resulted in gross realized gains of \$7.6 million, \$1.5 million, and \$1.9 million for the years ended December 31, 1999, 1998, and 1997, respectively. All realized and unrealized gains and losses are reflected as an adjustment to the accumulated provision for nuclear decommissioning.

NOTE 4: INCOME TAXES

FLORIDA PROGRESS

<i>(In millions)</i>	1999	1998	1997
Components of income tax expense:			
Payable currently:			
Federal	\$109.6	\$ 85.8	\$86.6
State	20.5	15.3	10.5
	130.1	101.1	97.1
Deferred, net:			
Federal	(28.0)	47.2	(22.4)
State	(2.6)	8.2	(.5)
	(30.6)	55.4	(22.9)
Amortization of investment tax credits, net	(7.8)	(7.9)	(7.8)

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	\$ 91.7	\$148.6	\$66.4
FLORIDA POWER			
<i>(In millions)</i>	1999	1998	1997
Components of income tax expense:			
Payable currently:			
Federal	\$185.1	\$ 89.2	\$73.5
State	28.4	15.3	11.6
	213.5	104.5	85.1
Deferred, net:			
Federal	(49.5)	37.7	(7.6)
State	(4.9)	6.6	0.2
	(54.4)	44.3	(7.4)
Amortization of investment tax credits, net	(7.8)	(7.9)	(7.8)
	\$ 151.3	140.9	\$69.9

The primary differences between the statutory rates and the effective income tax rates are detailed below:

FLORIDA PROGRESS

	1999	1998	1997
Federal statutory income tax rate	35.0%	35.0%	35.0%
State income tax, net of federal income tax benefits	2.9	3.5	5.4
Amortization of investment tax credits	(1.9)	(1.8)	(6.4)
Synthetic fuel income tax credits	(9.5)	(.6)	-
Other income tax credits	(1.5)	(1.3)	(2.7)
Provision for loss (benefit) on investment in life insurance subsidiary	(2.7)	-	24.9
Other	.3	(.3)	(1.8)
Effective income tax rates	22.6%	34.5%	54.4%

FLORIDA POWER

	1999	1998	1997
Federal statutory income tax rate	35.0%	35.0%	35.0%
State income tax, net of federal income tax benefits	3.7	3.6	3.7
Amortization of investment tax credits	(1.9)	(2.0)	(3.8)
Other	(0.5)	(.4)	(0.9)
	36.3%	36.2%	34.0%

The following summarizes the components of deferred tax liabilities and assets at December 31, 1999 and 1998:

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FLORIDA PROGRESS

<i>(In millions)</i>	1999	1998
Deferred tax liabilities:		
Difference in tax basis of property, plant and equipment	\$604.9	\$621.2
Investment in partnerships	25.5	19.2
Deferred book expenses	25.0	23.4
Other	21.2	38.1
Total deferred tax liabilities	\$676.6	\$701.9
Deferred tax assets:		
Accrued book expenses	105.9	108.7
Unbilled revenues	17.7	17.6
Other	29.0	36.1
Total deferred tax assets	\$152.6	\$162.4

FLORIDA POWER

<i>(In millions)</i>	1999	1998
Deferred tax liabilities:		
Difference in tax basis of property, plant and equipment	540.9	\$575.1
Deferred book expenses	25.0	23.3
Carrying value of securities over cost	25.9	22.0
Other	7.1	14.3
Total deferred tax liabilities	\$598.9	\$634.7
Deferred tax assets:		
Accrued book expenses	88.9	90.2
Unbilled revenues	17.7	17.6
Other	23.7	19.7
Total deferred tax assets	\$130.3	\$127.5

At December 31, 1999 and 1998, Florida Power had net non current deferred tax liabilities of \$468.6 million and \$563.1 million and net current deferred tax assets of \$10.2 million and \$55.9 million, respectively. Florida Power expects the results of future operations will generate sufficient taxable income to allow for the utilization of deferred tax assets.

At December 31, 1999 and 1998, Florida Progress had net non current deferred tax liabilities of \$565.3 million and \$595.4 million and net current deferred tax assets of \$41.3 million and \$55.9 million, respectively. The Company believes it is more likely than not that the results of future operations will generate sufficient taxable income to allow for the utilization of deferred tax assets.

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NOTE 5: NUCLEAR OPERATIONS

Florida Power incurred \$100 million in additional operation and maintenance expenses in 1997 as a result of Florida Power's Crystal River nuclear plant (CR3) experiencing an extended outage beginning in September 1996. In January 1998, the NRC granted Florida Power permission to restart the plant. On February 15, 1998, the plant returned to service. With the exception of a planned refueling outage in October 1999, CR3 has produced more than 100% of its rated capacity since its restart in February 1998. (See Note 12 to the Financial Statements.)

Jointly Owned Plant — In September 1999, Florida Power purchased the City of Tallahassee's 1.33% interest in the Crystal River nuclear plant, which was approved by regulatory authorities. The following information relates to Florida Power's 91.78% proportionate share of the nuclear plant at December 31, 1999, and 90.45% proportionate share at December 31, 1998:

<i>(In millions)</i>	1999	1998
Utility plant in service	\$773.6	\$708.9
Construction work in progress	18.6	44.2
Unamortized nuclear fuel	68.7	45.9
Accumulated depreciation	400.6	368.7
Accumulated decommissioning	285.0	254.8

Net capital additions for Florida Power were \$39.2 million in 1999 and \$30.0 million in 1998. Depreciation expense, exclusive of nuclear decommissioning, was \$34.3 million in 1999 and \$32.8 million in 1998. Each co-owner provides for its own financing of its investment. Florida Power's share of the asset balances and operating costs is included in the appropriate consolidated financial statements. Amounts exclude any allocation of costs related to common facilities.

Decommissioning Costs — Florida Power's nuclear plant depreciation expenses include a provision for future decommissioning costs, which are recoverable through rates charged to customers. Florida Power is placing amounts collected in an externally managed trust fund. The recovery from customers, plus income earned on the trust fund, is intended to be sufficient to cover Florida Power's share of the future dismantlement, removal and land restoration costs. Florida Power has a license to operate the nuclear unit through December 3, 2016, and contemplates decommissioning beginning at that time.

In November 1995, the FPSC approved the current site-specific study that estimates total future decommissioning costs at approximately \$2 billion, which corresponds to \$481.2 million in 1999 dollars. Florida Power's share of the total annual decommissioning expense is \$21.7 million.

Florida Power is required to file a new site-specific study with the FPSC at least every five years, which will incorporate current cost factors, technology and radiological criteria. In November 1999, the FPSC approved Florida Power's request to defer the filing of its nuclear decommissioning cost study for one year, until December 2000.

Fuel Disposal Costs — Florida Power has entered into a contract with the U.S. Department of Energy (DOE) for the transportation and disposal of spent nuclear fuel. Disposal costs for nuclear fuel consumed are being collected from customers through the fuel adjustment clause at a rate of \$.001 per net nuclear kilowatt-hour sold and are paid to the DOE quarterly. Florida Power currently is storing spent nuclear fuel on-site and has sufficient storage capacity in place for fuel consumed through the year 2011.

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NOTE 6: PREFERRED AND PREFERENCE STOCK AND SHAREHOLDER RIGHTS

The authorized capital stock of the Company includes 10 million shares of preferred stock, without par value, including 2 million shares designated as Series A Junior Participating Preferred Stock. No shares of the Company's preferred stock are issued and outstanding. However, under the Company's Shareholder Rights Agreement, each share of common stock has associated with it approximately two-thirds of one right to purchase one one-hundredth of a share of Series A Junior Participating Preferred Stock, subject to adjustment, which is exercisable in the event of certain attempted business combinations. If exercised, the rights would cause substantial dilution of ownership, thus adversely affecting any attempt to acquire the Company on terms not approved by the Company's Board of Directors. The rights have no voting or dividend rights and expire in December 2001, unless redeemed earlier by the Company or terminated pursuant to the CP&L share exchange. In connection with the CP&L share exchange, the Company executed an amendment to the Shareholder Rights Agreement which provides that the Rights will expire immediately prior to the effective time of the exchange, and the exchange will not cause a triggering event or the issuance of any preferred stock.

The authorized capital stock of Florida Power includes three classes of preferred stock: 4 million shares of Cumulative Preferred Stock, \$100 par value; 5 million shares of Cumulative Preferred Stock, without par value; and 1 million shares of Preference Stock, \$100 par value. No shares of Florida Power's Cumulative Preferred Stock, without par value, or Preference Stock are issued and outstanding.

Cumulative Preferred Stock, \$100 par value, for Florida Power is detailed below:

Dividend Rate	Current Redemption Price	Shares Issued and Outstanding	Outstanding at December 31, 1999 & 1998 <i>(In millions)</i>
4.00%	\$104.25	39,980	\$ 4.0
4.40%	\$102.00	75,000	7.5
4.58%	\$101.00	99,990	10.0
4.60%	\$103.25	39,997	4.0
4.75%	\$102.00	80,000	8.0
		334,967	\$33.5

All Cumulative Preferred Stock series are without sinking funds and are not subject to mandatory redemption.

NOTE 7: COMPANY-OBLIGATED MANDATORILY REDEEMABLE CUMULATIVE QUARTERLY INCOME PREFERRED SECURITIES (QUIPS) OF A SUBSIDIARY TRUST HOLDING SOLELY FLORIDA PROGRESS GUARANTEED SUBORDINATED DEFERRABLE INTEREST NOTES

In April 1999, FPC Capital I (the Trust), an indirect wholly owned subsidiary of the Company, issued 12 million shares of \$25 par cumulative Company-obligated mandatorily redeemable preferred securities ("Preferred Securities") due 2039, with an aggregate liquidation value of \$300 million and a quarterly distribution rate of 7.10%. Currently, all 12 million shares of the Preferred Securities that were issued are outstanding. Concurrent with the issuance of the Preferred Securities, the Trust issued to Florida Progress Funding Corporation (Funding Corp.) all of the common securities of the Trust (371,135 shares), for \$9.3 million. Funding Corp. is a direct wholly owned subsidiary of the Company.

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The existence of the Trust is for the sole purpose of issuing the Preferred Securities and the common securities and using the proceeds thereof to purchase from Funding Corp. its 7.10% Junior Subordinated Deferrable Interest Notes ("subordinated notes") due 2039, for a principal amount of \$309.3 million. The subordinated notes and the Notes Guarantee (as discussed below) are the sole assets of the Trust. Funding Corp.'s proceeds from the sale of the subordinated notes were advanced to Progress Capital Holdings and used for general corporate purposes including the repayment of a portion of certain outstanding short-term bank loans and commercial paper.

The Company has fully and unconditionally guaranteed the obligations of Funding Corp. under the subordinated notes (the Notes Guarantee). In addition, the Company has guaranteed the payment of all distributions required to be made by the Trust, but only to the extent that the Trust has funds available for such distributions (Preferred Securities Guarantee). The Preferred Securities Guarantee, considered together with the Notes Guarantee, constitutes a full and unconditional guarantee by the Company of the Trust's obligations under the Preferred Securities.

The subordinated notes may be redeemed at the option of Funding Corp. beginning in 2004 at par value plus accrued interest through the redemption date. The proceeds of any redemption of the subordinated notes will be used by the Trust to redeem proportional amounts of the Preferred Securities and common securities in accordance with their terms. Upon liquidation or dissolution of Funding Corp., holders of the Preferred Securities would be entitled to the liquidation preference of \$25 per share plus all accrued and unpaid dividends thereon to the date of payment.

NOTE 8: DEBT

The Company's long-term debt at December 31, 1999 and 1998 is detailed below:

<i>(In millions)</i>	Interest Rate (a)	1999	1998
FLORIDA POWER CORPORATION:			
First mortgage bonds, maturing 2003-2023	6.94%	\$ 510.0	\$ 585.0
Pollution control revenue bonds, maturing 2014-2027	6.59%	240.9	240.9
Medium-term notes, maturing 2000-2028	6.64%	607.9	624.5
Commercial paper, supported by revolver maturing November 30, 2003	5.93%	200.0	200.0
Discount being amortized over term of bonds		(3.2)	(3.7)
		1,555.6	1,646.7
PROGRESS CAPITAL HOLDINGS:			
Medium-term notes, maturing 2000-2008	6.63%	444.0	444.0
Commercial paper, supported by revolver maturing November 30, 2003	6.09%	283.5	300.0
Other debt, maturing 2000-2006	6.88%	34.2	5.6
		2,317.3	2,396.3
Less: Current portion of long-term debt		163.2	145.9
		\$2,154.1	\$2,250.4

(a) Weighted average interest rate at December 31, 1999.

The Company's consolidated subsidiaries have lines of credit totaling \$800 million, which are used to support the issuance of commercial paper. The lines of credit were not drawn on as of December 31, 1999. Interest rate options under the lines of credit arrangements vary from subprime or money market rates to the prime rate. Banks providing lines of credit are compensated through fees. Commitment fees on lines of credit vary between .08 and .12 of 1%.

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The lines of credit consist of four revolving bank credit facilities, two each for Florida Power and Progress Capital Holdings, Inc. (Progress Capital). The Florida Power facilities consist of \$200 million with a 364-day term and \$200 million with a remaining four-year term. The Progress Capital facilities consist of \$100 million with a 364-day term and \$300 million with a remaining four-year term. In 1999, both 364-day facilities were extended to November 2000. Based on the duration of the underlying backup credit facilities, \$483.5 million and \$500 million of outstanding commercial paper at December 31, 1999 and 1998, respectively, are classified as long-term debt. As of December 31, 1999, Florida Power and Progress Capital had an additional \$153.1 million and \$0 million, respectively, of outstanding commercial paper classified as short-term debt.

Progress Capital has uncommitted bank bid facilities authorizing it to borrow and re-borrow, and have outstanding at any time, up to \$300 million. As of December 31, 1999 and 1998, \$0 million and \$150 million, respectively, was outstanding under these bid facilities.

Florida Power has a public medium-term note program providing for the issuance of either fixed or floating interest rate notes. These notes may have maturities ranging from nine months to 30 years. A balance of \$250 million is available for issuance at December 31, 1999.

In March 1998, Florida Power redeemed all of its \$150 million principal amount of first mortgage bonds, 8 5/8% series due November 2021 at a redemption price of 105.17% of the principal amount thereof. Substantially all of this redemption was funded from the net proceeds of \$150 million of medium-term notes issued in February 1998, which bear an interest rate of 6 3/4% and mature in February 2028. Florida Power also redeemed, in November 1998, an additional \$100 million of first mortgage bonds. The entire \$50 million principal amount of the 7 3/8% series was redeemed at a price of 100.93%, and the entire \$50 million principal amount of the 7 1/4% series was redeemed at a price of 100.86%. Both issues were due in 2002. The redemption was funded from internally generated funds and commercial paper.

Florida Power has registered \$370 million of first mortgage bonds, which are unissued and available for issuance.

Progress Capital has a private medium-term note program providing for the issuance of either fixed or floating interest rate notes, with maturities ranging from nine months to 30 years. A balance of \$135 million is available for issuance under this program.

The combined aggregate maturities of long-term debt for 2000 through 2004 are \$163.2 million, \$185.9 million, \$85.3 million, \$762.3 million and \$71.3 million, respectively.

Florida Progress has unconditionally guaranteed the payment of Progress Capital's debt.

NOTE 9: STOCK-BASED COMPENSATION

The Company's Long-Term Incentive Plan (LTIP) authorizes the granting of up to 2,250,000 shares of common stock to certain executives in various forms, including stock options, stock appreciation rights, restricted stock and performance shares. A Company subsidiary also grants performance units under a separate LTIP. Currently, only performance shares, performance units and restricted stock have been granted. Upon achievement of certain criteria for a three-year performance cycle, the performance shares or units earned can range from 0% to 300% of the performance shares or units granted plus dividend equivalents, and are payable in the form of shares of common stock of Florida Progress or cash. If certain stock ownership requirements have been met, certain executives are also eligible to receive an additional award of

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restricted stock, which will only be awarded if the performance shares or units earned are taken in company stock. Restricted stock fully vests 10 years from the date of award, or upon change of control, or retirement after reaching age 62. The Company accounts for its LTIPs in accordance with the provisions of Accounting Principles Board Opinion No. 25, "Accounting for Stock Issued to Employees," as allowed under FAS No. 123, "Accounting for Stock Based Compensation." Performance shares, performance units and restricted stock granted with the fair value at the grant date is detailed below:

Year	Performance Shares/Units Granted	Restricted Stock Granted	Fair value
1999	124,890	74,192	\$8,841,740
1998	139,860	-	\$5,375,869
1997	144,126	-	\$4,559,258

Compensation costs for performance shares, performance units and restricted stock have been recognized at the fair market value of the Company's stock and are recognized over the performance cycle. Compensation cost related to the LTIPs for 1999, 1998, and 1997, was \$19 million, \$9 million, and \$4 million, respectively. If the accounting under FAS No. 123 had been utilized, there would not have been any difference in the results of operations or earnings per share.

NOTE 10: BENEFIT PLANS

Pension Benefits — The Company and some of its subsidiaries have two noncontributory defined benefit pension plans covering most employees. The Company also has two supplementary defined benefit pension plans that provide benefits to higher-level employees. Effective January 1, 1998, one pension plan was split into two separate plans, one covering eligible bargaining unit employees and the other covering all other eligible employees. Plan assets were allocated to each plan in accordance with applicable law.

Other Postretirement Benefits — The Company and some of its subsidiaries also provide certain health care and life insurance benefits for retired employees that reach retirement age while working for the Company.

Shown below are the components of the net pension expense and net postretirement benefit expense calculations for 1999, 1998 and 1997:

(In millions)	Pension Benefits			Other Postretirement Benefits		
	1999	1998	1997	1999	1998	1997
Service cost	\$ 22.0	\$ 22.3	\$ 18.7	\$ 3.5	\$ 3.5	\$ 3.2
Interest cost	39.4	37.7	34.9	10.4	10.5	10.4
Expected return on plan assets	(78.4)	(68.5)	(58.4)	(.4)	(.3)	(.4)
Net amortization and deferral	(15.1)	(12.5)	(6.5)	3.0	3.2	3.4
Net cost/(benefit) recognized	\$(32.1)	\$(21.0)	\$(11.3)	\$16.5	\$16.9	\$16.6

The following weighted average actuarial assumptions at December 31 were used in the calculation of the year-end funded status:

	Pension Benefits			Other Postretirement Benefits		
	1999	1998	1997	1999	1998	1997
Discount rate	7.50%	7.00%	7.25%	7.50%	7.00%	7.25%
Expected long-term rate of return	9.00%	9.00%	9.00%	5.00%	5.00%	5.00%
Rate of compensation increase:						

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Bargaining unit employees	3.50%	3.50%	4.50%	3.50%	3.50%	4.50%
Nonbargaining unit employees	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%
Nonqualified plans	4.50%	4.00%	4.00%	N/A	N/A	N/A

The following summarizes the change in the benefit obligation and plan assets for both the pension plan and postretirement benefit plan for 1999 and 1998:

<i>(In millions)</i>	Pension Benefits		Other Postretirement Benefits	
	1999	1998	1999	1998
Change in benefit obligation				
Benefit obligation at beginning of year	\$ 574.2	\$523.9	\$ 161.5	\$153.2
Service cost	22.0	22.3	3.5	3.5
Interest cost	39.4	37.7	10.4	10.5
Plan amendment	9.5	-	(2.4)	-
Actuarial (gain)/loss	(34.9)	16.1	(10.3)	1.2
Benefits paid	(28.0)	(25.8)	(8.2)	(6.9)
Benefit obligation at end of year	582.2	574.2	154.5	161.5
Change in plan assets				
Fair value of plan assets at beginning of year	885.0	769.0	8.1	6.4
Return on plan assets (net of expenses)	179.9	140.2	(.2)	.4
Employer contributions	-	-	1.3	1.3
Benefits paid	(25.9)	(24.2)	-	-
Fair value of plan assets at end of year	1,039.0	885.0	9.2	8.1
Funded status	456.8	310.8	(145.3)	(153.4)
Unrecognized transition (asset) obligation	(15.5)	(20.5)	45.4	51.4
Unrecognized prior service cost	12.0	13.3	-	-
Unrecognized net actuarial gain	(399.2)	(283.5)	(23.2)	(14.1)
Prepaid (accrued) benefit cost	\$ 54.1	\$20.1	\$(123.1)	\$(116.1)

Between 1996 and 1999, the Company set assets aside in a rabbi trust for the purpose of providing benefits to the participants in the supplementary defined benefit retirement plans and certain other plans for higher level employees. The assets of the rabbi trust are not reflected as plan assets because the assets could be subject to creditors' claims. The assets and liabilities of the supplementary defined benefit retirement plans are included in Other Assets and Other Liabilities on the accompanying Consolidated Balance Sheets.

The assumed pre-medicare and post medicare health care cost trend rates for 2000 are 7.67% and 6.42%, respectively. Both rates ultimately decrease to 5.25% in 2005 and thereafter. A one-percentage point increase or decrease in the assumed health care cost trend rate would change the total service and interest cost by approximately \$1 million and the postretirement benefit obligation by approximately \$12 million.

Due to different retail and wholesale regulatory rate requirements, Florida Power began making quarterly contributions for the postretirement benefit plan in 1995 to an irrevocable external trust fund for wholesale ratemaking, while continuing to accrue post-retirement benefit costs to an unfunded reserve for retail ratemaking.

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NOTE 11: BUSINESS SEGMENTS

The Company's principal business segment is Florida Power, an electric utility engaged in the generation, purchase, transmission, distribution and sale of electricity primarily in Florida. The other reportable business segments are Electric Fuels' Energy & Related Services, Rail Services and Inland Marine Transportation units. Energy & Related Services includes coal and synthetic fuel operations, natural gas production and sales, river terminal services and off-shore marine transportation. Rail Services' operations include railcar repair, rail parts reconditioning and sales, railcar leasing and sales, providing rail and track material, and scrap metal recycling. Inland Marine provides transportation of coal, agricultural and other dry-bulk commodities as well as fleet management services. The other category consists primarily of the Company's investment in FPC Capital Trust, which holds the Preferred Securities, Progress Telecommunications Corp., the Company's telecommunications subsidiary, and the parent holding company, Florida Progress Corporation, which allocates a portion of its operating expenses to business segments.

The Company's business segment information for 1999, 1998 and 1997 is summarized below. The Company's significant operations are geographically located in the United States with limited operations in Mexico and Canada. The Company's segments are based on differences in products and services, and therefore no additional disclosures are presented. Intersegment sales and transfers consist primarily of coal sales from Electric Fuels to Florida Power. The price Electric Fuels charges Florida Power is based on market rates for coal procurement and for water-borne transportation under a methodology approved by the FPSC. Rail transportation is also based on market rates plus a return allowed by the FPSC on equity utilized in transporting coal to Florida Power. The allowed rate of return is currently 12%. No single customer accounted for 10% or more of unaffiliated revenues.

<i>(In millions)</i>	Utility	Energy & Related Services	Rail Services	Inland Marine Transportation	Other	Eliminations	Consolidated
1999							
Revenues	\$2,632.6	\$180.3	\$880.2	\$141.0	\$ 6.4	\$ 4.6	\$3,845.1
Intersegment revenues	-	262.9	1.5	14.5	(8.9)	(270.0)	-
Depreciation and amortization	385.0	21.1	27.5	5.5	7.1	-	446.2
Interest expense	124.0	6.9	32.3	.6	26.6	(16.8)	173.6
Income tax expense/(benefit)	151.3	(39.2)	16.6	6.8	(43.3)	(.5)	91.7
Segment net income (loss)	265.5	38.9	21.3	10.7	(20.7)	(.8)	314.9
Total assets	5,002.5	390.5	815.0	106.5	720.1	(506.4)	6,528.2
Property additions	362.5	39.5	61.8	61.4	48.8	-	574.0
1998							
Revenues	\$2,648.2	\$173.8	\$658.5	\$124.6	\$ 10.9	\$ 4.3	\$3,620.3
Intersegment revenues	-	273.9	1.3	14.0	-	(289.2)	-
Depreciation and amortization	382.7	14.4	19.4	4.5	3.6	-	424.6
Interest expense	136.5	5.8	21.3	4.4	20.8	(1.7)	187.1
Income tax expense/(benefit)	141.0	6.3	12.3	6.3	(17.3)	-	148.6
Segment net income (loss)	248.6	20.4	15.9	10.3	(13.5)	-	281.7
Total assets	4,928.1	316.5	680.0	99.5	334.0	(197.3)	6,160.8
Property additions	326.0	32.0	91.0	93.6	.7	-	543.3
1997							

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Revenues	\$2,448.4	\$165.6	\$477.1	\$105.5	\$115.7	\$ 4.1	\$3,316.4
Intersegment revenues	-	286.0	1.3	14.2	-	(301.5)	-
Depreciation and amortization	333.8	11.7	11.2	4.3	3.2	-	364.2
Interest expense	117.3	6.5	13.9	2.5	19.1	(.6)	158.7
Income tax expense/(benefit)	69.9	8.4	9.8	3.3	(25.0)	-	66.4
Segment net income (loss)	134.4	16.8	13.3	5.9	(116.1)	-	54.3
Total assets	4,900.8	299.2	385.3	138.9	210.4	(174.6)	5,760.0
Property additions	395.0	16.8	41.6	59.0	1.2	-	513.6

NOTE 12: REGULATORY MATTERS

Rates — Florida Power's retail rates are set by the FPSC, while its wholesale rates are governed by the FERC. Florida Power's last general retail rate case was approved in 1992 and allowed a 12% regulatory return on equity with an allowed range between 11% and 13%.

Regulatory Assets and Liabilities — Florida Power has total regulatory assets (liabilities) at December 31, 1999 and 1998 as detailed below:

<i>(In millions)</i>	1999	1998
Deferred purchased power		
contract termination costs	\$297.8	\$321.0
Replacement fuel (extended nuclear outage)	23.6	39.3
Overrecovered utility fuel costs	(31.6)	(22.2)
Unamortized loss on reacquired debt	23.3	25.2
Other regulatory assets/(liabilities), net	(14.4)	7.8
Net regulatory assets	\$298.7	\$371.1

The utility expects to fully recover these assets and refund the liabilities through customer rates under current regulatory practice.

If Florida Power no longer applied FAS No. 71 due to competition, regulatory changes or other reasons, the utility would make certain adjustments. These adjustments could include the write-off of all or a portion of its regulatory assets and liabilities, the evaluation of utility plant, contracts and commitments and the recognition, if necessary, of any losses to reflect market conditions.

Tiger Bay Buy-Out — In 1997, Florida Power bought out the Tiger Bay purchased power contracts for \$370 million and acquired the cogeneration facility for \$75 million, for a total of \$445 million. Of the \$370 million of contract termination costs, \$350 million was recorded as a regulatory asset and the remaining \$20 million was written off. Florida Power recorded \$75 million as electric plant.

The regulatory asset is being recovered pursuant to an agreement between Florida Power and several intervening parties, which was approved by the FPSC in June 1997. The amortization of the regulatory asset is calculated using revenues collected under the fuel adjustment clause as if the purchased power agreements related to the facility were still in effect, less the actual fuel costs and the related debt interest expense. This will continue until the regulatory asset is fully

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amortized. Florida Power has the option to accelerate the amortization. Approximately \$23 million and \$27.2 million of amortization expense was recorded in 1999 and 1998, respectively.

In November 1999, Florida Power received approval from the FPSC to defer nonfuel revenues towards the development of a plan that would allow customers to realize the benefits earlier than if they are used to accelerate the amortization of the Tiger Bay regulatory asset. The request would require a plan to be submitted to the FPSC by August 1, 2000. If the plan is not filed by August 1, 2000, or filed but not approved by the FPSC, Florida Power would apply the deferred revenues of \$44.4 million, plus accrued interest, to accelerate the amortization of the Tiger Bay regulatory asset.

A similar plan was approved by the FPSC in December 1998. Florida Power was unable to identify any rate initiatives that might allow its ratepayers to receive these benefits sooner and, in June 1999, recognized \$10.1 million of revenue and recorded \$10.1 million, plus interest, of amortization against the Tiger Bay regulatory asset.

Extended Nuclear Outage — In June 1997, a settlement agreement between Florida Power and all parties who intervened in Florida Power's request to recover replacement fuel and purchased power costs resulting from the extended outage of its nuclear plant was approved by the FPSC. The plant was kept off-line in October 1996 to address certain design issues related to its safety systems. In late January 1998, Florida Power notified the NRC that it had completed all of the requirements and was subsequently granted permission to restart the plant. The plant returned to service in February 1998.

Florida Power incurred approximately \$5 million in 1998 and \$174 million in 1997 in total system replacement power costs. In accordance with the settlement agreement, Florida Power recorded a charge of approximately \$5 million in 1998 and \$73 million in 1997 for retail replacement power costs incurred that will not be recovered through its fuel cost recovery clause. Florida Power recovered approximately \$38 million through its fuel cost recovery clause. Approximately \$63 million of replacement power costs were recorded as a regulatory asset in 1997. The regulatory asset is being amortized for a period of up to four years. The amortization is being recovered by the suspension of fossil plant dismantlement accruals during the amortization period.

The parties to the settlement agreement agreed not to seek or support any increase or reduction in Florida Power's base rates or the authorized range of its return on equity during the four-year amortization period. The settlement agreement also provided that for purposes of monitoring Florida Power's future earnings, the FPSC will exclude the nuclear outage costs when assessing Florida Power's regulatory return on equity. The agreement resolved all present and future disputed issues between the parties regarding the extended outage of the nuclear plant.

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NOTE 13: COMMITMENTS AND CONTINGENCIES

Fuel, Coal and Purchased Power Commitments — Florida Power has entered into various long-term contracts to provide the fossil and nuclear fuel requirements of its generating plants and to reserve pipeline capacity for natural gas. In most cases, such contracts contain provisions for price escalation, minimum purchase levels and other financial commitments. Estimated annual payments, based on current market prices, for Florida Power's firm commitments for fuel purchases and transportation costs, excluding delivered coal and purchased power, are \$63 million, \$70 million, \$60 million, \$63 million and \$64 million for 2000 through 2004, respectively, and \$605 million in total thereafter. Additional commitments will be required in the future to supply Florida Power's fuel needs.

Electric Fuels has two coal supply contracts with Florida Power, the provisions of which require Florida Power to buy and Electric Fuels to supply substantially all of the coal requirements of four of Florida Power's power plants, two through 2002 and two through 2004. In connection with these contracts, Electric Fuels has entered into several contracts with outside parties for the purchase of coal. The annual obligations for coal purchases and transportation under these contracts are \$75.8 million, \$52.5 million and \$26.5 million for 2000 through 2002, respectively, with no further obligations thereafter. The total cost incurred for these commitments was \$125.3 million in 1999, \$117.7 million in 1998 and \$156.8 million in 1997.

Florida Power has long-term contracts for about 460 megawatts of purchased power with other utilities, including a contract with The Southern Company for approximately 400 megawatts of purchased power annually through 2010. This represents less than 5% of Florida Power's total current system capacity. Florida Power has an option to lower these Southern purchases to approximately 200 megawatts annually with a three-year notice. The purchased power from Southern is supplied by generating units with a capacity of approximately 3,500 megawatts and is guaranteed by Southern's entire system, totaling more than 30,000 megawatts.

As of December 31, 1999, Florida Power has ongoing purchased power contracts with certain qualifying facilities for 871 megawatts of capacity with expiration dates ranging from 2002 to 2025. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments are subject to the qualifying facilities meeting certain contract performance obligations. In most cases, these contracts account for 100% of the generating capacity of each of the facilities. Of the 871 megawatts under contract, 831 megawatts currently are available to Florida Power. All commitments have been approved by the FPSC.

The FPSC allows the capacity payments to be recovered through a capacity cost recovery clause, which is similar to, and works in conjunction with, energy payments recovered through the fuel cost recovery clause.

Florida Power incurred purchased power capacity costs totaling \$240.6 million in 1999, \$260.1 million in 1998 and \$292.3 million in 1997. The following table shows minimum expected future capacity payments for purchased power commitments. Because the purchased power commitments have relatively long durations, the total present value of these payments using a 10% discount rate also is presented.

<i>(In millions)</i>	<u>Purchased Power Capacity Payments</u>		
	Utilities	Cogenerators	Total
2000	\$ 54	\$ 224	\$ 278
2001	53	230	283
2002	53	236	289

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2003	29	244	273
2004	29	255	284
2005-2025	159	5,300	5,459
Total	\$377	\$6,489	\$6,866
Total net present value			\$2,556

Leases — Electric Fuels has several noncancelable operating leases, primarily for transportation equipment, with varying terms extending to 2015, and generally require Electric Fuels to pay all executory costs such as maintenance and insurance. Some rental payments include minimum rentals plus contingent rentals based on mileage. Contingent rentals were not significant. The minimum future lease payments under noncancelable operating leases, with initial terms in excess of one year, including the synthetic lease described below, are \$65.8 million, \$59.8 million, \$50.8 million, \$48.5 million and \$46.1 million for 2000 through 2004, respectively, with a \$528.4 million total obligation thereafter. The total costs incurred under these commitments were \$51.1 million, \$30.9 million and \$34.8 million during 1999, 1998 and 1997, respectively.

On August 6, 1998, MEMCO Barge Line, Inc. (MEMCO), a wholly owned subsidiary of Electric Fuels, entered into a synthetic lease financing, accomplished via a sale and leaseback, for an aggregate of approximately \$175 million in inland river barges and \$25 million in towboats (vessels). MEMCO sold and leased back \$153 million of vessels as of December 31, 1998, and the remaining \$47 million of vessels in May 1999. The lease (charter) is an operating lease for financial reporting purposes and a secured financing for tax purposes.

The term of the noncancelable charter expires on December 30, 2012, and provides MEMCO one 18-month renewal option on the same terms and conditions. MEMCO is responsible for all executory costs, including insurance, maintenance and taxes, in addition to the charter payments. MEMCO has options to purchase the vessels throughout the term of the charter, as well as an option to purchase at the termination of the charter. Assuming MEMCO exercises no purchase options during the term of the charter, the purchase price for all vessels totals to \$141.8 million at June 30, 2014. In the event that MEMCO does not exercise its purchase option for all vessels, it will be obligated to remarket the vessels and, at the expiration of the charter, pay a maximum residual guarantee amount of \$89.3 million.

The minimum future charter payments as of December 31, 1999, are \$15.3 million, \$15.4 million, \$15.4 million, \$15.8 million and \$15.8 million for 2000 through 2004 and \$156.4 million thereafter (excluding the purchase option payment). All MEMCO payment obligations under the transaction documents are unconditionally guaranteed by Progress Capital; those obligations are guaranteed by Florida Progress.

Construction Program — Substantial commitments have been made in connection with the Company's construction program. For the year 2000, Florida Power has projected annual construction expenditures of \$291 million, primarily for electric plant. In 2000, Electric Fuels capital expenditures are expected to be approximately \$84 million, which represents additional investment in the Rail Services, Inland Marine and Energy & Related Services units. For the year 2000, Progress Telecom has projected annual capital expenditures of \$35 million primarily for expansion of the current fiber optic network.

Insurance — Florida Progress and its subsidiaries utilize various risk management techniques to protect certain assets from risk of loss, including the purchase of insurance. Risk avoidance, risk transfer and self-insurance techniques are utilized depending on the Company's ability to assume risk, the relative cost and availability of methods for transferring risk to third

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parties, and the requirements of applicable regulatory bodies.

Florida Power self-insures its transmission and distribution lines against loss due to storm damage and other natural disasters. Pursuant to a regulatory order, Florida Power is accruing \$6 million annually to a storm damage reserve and may defer any losses in excess of the reserve. The reserve balance at December 31, 1999 and 1998 was \$25.6 million and \$24.1 million, respectively.

Under the provisions of the Price Anderson Act, which limits liability for accidents at nuclear power plants, Florida Power, as an owner of a nuclear plant, can be assessed for a portion of any third-party liability claims arising from an accident at any commercial nuclear power plant in the United States. If total third-party claims relating to a single nuclear incident exceed \$200 million (the amount of currently available commercial liability insurance), Florida Power could be assessed up to \$88.1 million per incident, with a maximum assessment of \$10 million per year.

Florida Power also maintains nuclear property damage insurance and decontamination and decommissioning liability insurance. Effective October 1, 1999, the total limit purchased for this type of insurance was reduced from \$2.1 billion to \$1.6 billion. The reduction was based on a review of the potential property damage exposure, the legal minimum required to be carried, and the amount of insurance being purchased by other owners of single unit nuclear sites. The first \$500 million layer of insurance is purchased in the commercial insurance market with the remaining excess coverage purchased from Nuclear Electric Insurance Ltd. (NEIL). Florida Power is self-insured for any losses that are in excess of this coverage. Under the terms of the NEIL policy, Florida Power could be assessed up to a maximum of \$5.3 million in any policy year if losses in excess of NEIL's available surplus are incurred.

Florida Power has never been assessed under these nuclear indemnities or insurance policies.

Contaminated Site Cleanup — The Company is subject to regulation with respect to the environmental impact of its operations. The Company's disposal of hazardous waste through third-party vendors can result in costs to clean up facilities found to be contaminated. Federal and state statutes authorize governmental agencies to compel responsible parties to pay for cleanup of these hazardous waste sites.

Florida Power and former subsidiaries of the Company, whose properties were sold in prior years, have been identified by the U.S. Environmental Protection Agency (EPA) as Potentially Responsible Parties (PRPs) at certain sites. Liability for the cleanup of costs at these sites is joint and several.

One of the sites that Florida Power previously owned and operated is located in Sanford, Florida. There are five parties, including Florida Power, that have been identified as PRPs at the Sanford site. A Participation Agreement was signed among the PRPs of the Sanford site to allocate \$1.5 million to perform a Remedial Investigation, Baseline Risk Assessment and Feasibility Study ("RI/FS"). Florida Power is liable for approximately 40% of the costs for the RI/FS as agreed to in this Participation Agreement. In July 1999, the initial draft of the RI/FS was submitted to EPA. Discussions with EPA regarding future remedial action should commence in the first quarter 2000.

The PRP group is expected to negotiate a second Participation Agreement that will define and allocate Remedial Design and Remedial Action costs among the participants for Phase I of three potential phases of cleanup. Cleanup will be addressed in phases for project management purposes. Florida Power's future cost share allocation is expected to be identified by the second quarter 2000. The discussions and resolution of liability for cleanup costs could cause Florida Power to increase the estimate of its liability for those costs. Although estimates of any additional costs are not currently available, the outcome is not expected to have a material effect on Florida Progress' consolidated financial position, results of operations or

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liquidity.

In December 1998, the EPA conducted an Expanded Site Inspection (ESI) at a former Florida Power plant site near Inglis, Florida. Soil and groundwater samples were obtained from the Florida Power property, as well as sediment samples from the adjacent Withlacoochee River. A final copy of the report, along with a Request for Information under CERCLA was received in December 1999. Upon review of the Company's reply, EPA's conclusions may change the current hazard ranking and ultimately result in the Inglis site being placed on the National Priorities List (NPL). If this property were placed on the NPL, then EPA might conduct remediation actions at the site and seek repayment of those costs as well as investigative costs from any PRPs. Past costs currently exceed \$3.5 million with FPC identified as the only major viable business associated with this site.

In addition to these designated sites, there are other sites where Florida Progress may be responsible for additional environmental cleanup. Florida Progress estimates that its share of liability for cleaning up all designated sites ranges from \$9.0 million to \$13.0 million. It has accrued \$9.0 million against these potential costs. There can be no assurance that the Company's estimates will not change in the future.

LEGAL MATTERS

Age Discrimination Suit — Florida Power and Florida Progress have been named defendants in an age discrimination lawsuit. The number of plaintiffs remains at 116, but four of those plaintiffs have had their federal claims dismissed and 74 others have had their state age claims dismissed. While no dollar amount was requested, each plaintiff seeks back pay, reinstatement or front pay through their projected dates of normal retirement, costs and attorneys' fees. In October 1996, the federal Court approved an agreement between the parties to provisionally certify this case as a class action suit under the Age Discrimination in Employment Act. Florida Power filed a motion to decertify the class and in August 1999, the Court granted Florida Power's motion. In October 1999, the judge certified the question of whether the case should be tried as a class action to the Eleventh Circuit Court of Appeals for immediate appellate review. In December 1999, the Court of Appeals agreed to review the judge's order decertifying the class.

In December 1998, during mediation in this age discrimination suit, plaintiffs alleged damages of \$100 million. Company management, while not believing plaintiffs' claim to have merit, offered \$5 million in an attempted settlement of all claims. Plaintiffs rejected that offer. Florida Power and the plaintiffs engaged in informal settlement discussions, which were terminated on December 22, 1998. As a result of the plaintiffs' claims, management has identified a probable range of \$5 million to \$100 million with no amount within that range a better estimate of probable loss than any other amount; accordingly, Florida Power has accrued \$5 million. In December 1999, Florida Power also recorded an accrual of \$4.8 million for legal fees associated with defending its position in these proceedings. There can be no assurance that this litigation will be settled, or if settled, that the settlement will not exceed \$5 million. Additionally, the ultimate outcome, if litigated, cannot presently be determined.

Advanced Separation Technologies (AST) — In 1996, Florida Progress sold its 80% interest in AST to Calgon Carbon Corporation (Calgon) for net proceeds of \$56 million in cash. In January 1998, Calgon filed a lawsuit against Florida Progress and the other selling shareholder and amended it in April 1998, alleging misstatement of AST's 1996 revenues, assets and liabilities, seeking damages and granting Calgon the right to rescind the sale. The lawsuit also accused the sellers of failing to disclose flaws in AST's manufacturing process and a lack of quality control. Florida Progress believes that the aggregate total of all legitimate warranty claims by customers of Advanced Separation Technologies for which it is probable that Florida Progress will be responsible for under the Stock Purchase Agreement with Calgon is approximately \$3.2 million, and accordingly, accrued \$3.2 million in the third quarter of 1999 as an estimate of probable loss.

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Qualifying Facilities Contracts — Florida Power's purchased power contracts with qualifying facilities employ separate pricing methodologies for capacity payments and energy payments. Florida Power has interpreted the pricing provision in these contracts to allow it to pay an as-available energy price rather than a higher firm energy price when the avoided unit upon which the applicable contract is based would not have been operated.

The owners of four qualifying facilities filed suits against Florida Power in state court over the contract payment terms, and one owner also filed suit in federal court. Two of the state court suits have been settled, and the federal case was dismissed, although the plaintiff has appealed. Of the two remaining state court suits, the trial regarding NCP Lake Power ("Lake") concluded in December 1998. In April 1999, the judge entered an order granting Lake's breach of contract claim and ruled that Lake is entitled to receive "firm" energy payments during on-peak hours, but for all other hours, Lake is entitled to the "as-available" rate. The Court also ruled that for purposes of calculating damages, the breach of contract occurred at the inception of the contract. In August 1999, a Final Judgment was entered for Lake for approximately \$4.5 million and Lake filed a Notice of Appeal. In September 1999, Florida Power filed a notice of cross appeal. Also in this case, in April 1998, Florida Power filed a petition with the FPSC for a Declaratory Statement that the contract between the parties limits energy payments thereunder to the avoided costs based upon an analysis of a hypothetical unit having the characteristics specified in the contract. In October 1998, the FPSC denied the petition, but Florida Power appealed to the Florida Supreme Court.

In the other remaining suit regarding Dade County, in May 1999, the parties reached an agreement in principle to settle their dispute in its entirety, including all of the ongoing litigation, except the Florida Supreme Court appeal of an FPSC ruling that is similar to the appeal of the FPSC decision in the Lake case. The settlement agreement was approved by the Dade County Commission in December 1999, but is subject to approval by the FPSC.

Management does not expect that the results of these legal actions will have a material impact on Florida Power's financial position, operations or liquidity. Florida Power anticipates that all fuel and capacity expenses, including any settlement amounts incurred as a result of the matters discussed above, will be recovered from its customers.

Mid-Continent Life Insurance Company (Mid-Continent) — As discussed below, a series of events in 1997 significantly jeopardized the ability of Mid-Continent to implement a plan to eliminate a projected reserve deficiency, resulting in the impairment of Florida Progress' investment in Mid-Continent. Therefore, Florida Progress recorded a provision for loss on investment of \$86.9 million in 1997. Florida Progress also recorded an accrual at December 31, 1997, for legal fees associated with defending its position in current Mid-Continent legal proceedings.

In the spring of 1997, the Oklahoma State Insurance Commissioner ("Commissioner") received court approval to seize control as receiver of the operations of Mid-Continent. The Commissioner had alleged that Mid-Continent's reserves were understated by more than \$125 million, thus causing Mid-Continent to be statutorily impaired. The Commissioner further alleged that Mid-Continent had violated Oklahoma law relating to deceptive trade practices in connection with the sale of its "Extra Life" insurance policies and was not entitled to raise premiums, a key element of Mid-Continent's plan to address the projected reserve deficiency. While sustaining the receivership, the court also ruled that premiums could be raised. Although both sides appealed the decision to the Oklahoma Supreme Court, those appeals were withdrawn in early 1999.

In December 1997, the receiver filed a lawsuit against Florida Progress, certain of its directors and officers, and certain former Mid-Continent officers, making a number of allegations and seeking access to Florida Progress' assets to satisfy policyholder and creditor claims. In April 1998, the court granted motions to dismiss the individual defendants, leaving Florida Progress as the sole remaining defendant in the lawsuit.

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

A new Commissioner was elected in November 1998 and has stated his intention to work with Florida Progress and others to develop a plan to rehabilitate Mid-Continent rather than pursue litigation against Florida Progress. Based on data through December 31, 1998, Florida Progress' actuarial estimate of the additional assets necessary to fund the reserve, after applying Mid-Continent's statutory surplus is in the range of \$100 million. The amount put forth by the actuary hired by the former Commissioner was in the range of \$350 million. Florida Progress believes that any estimate of the projected reserve deficiency would affect only the assets of Mid-Continent, because Florida Progress has legal defenses to any claims asserted against it. Florida Progress is working with the new Commissioner to develop a viable plan to rehabilitate Mid-Continent, which would include the sale of that company. An order agreed upon by both sides soliciting proposals for a plan of rehabilitation was filed on March 18, 1999. Proposals from a variety of parties were received and opened in June 1999.

In October 1999, the new Commissioner signed a Letter of Intent, subject to approval by the Oklahoma District Court, with Iowa-based Life Investors Insurance Company of America, a wholly owned subsidiary of AEGON USA, Inc., concerning the assumption of all policies of Mid-Continent. In a letter of intent in connection with the proposed plan of rehabilitation, Florida Progress agreed to assign all of Mid-Continent's stock to the receiver, and contribute \$10 million to help offset future premium rate increases or coverage reductions, provided that, among other things, Florida Progress receives a full release from liability, and the receiver's action against Florida Progress is dismissed, with prejudice. The \$10 million was proposed to be held in escrow by the Commissioner for a period of 10 years and invested for the benefit of the policyholders. Any proposed premium increases would have been offset by this fund until it was exhausted. The Mid-Continent plan was originally scheduled to be considered by the Oklahoma County District Court in December 1999, but the Court postponed its consideration and ruled that any party who wishes to submit an alternative proposal must identify themselves to the Commissioner and the Court no later than December 31, 1999. Four proposers have so identified themselves.

Florida Progress now believes that as part of any plan of rehabilitation, the Company will be required to contribute the aforementioned \$10 million regardless of which party ultimately assumes the policies of Mid-Continent. Accordingly, Florida Progress accrued an additional provision for loss of \$10 million in December 1999. The loss was more than offset by the recognition of tax benefits of approximately \$11 million, related to the excess of the tax basis over the current book value of the investment in Mid-Continent, and thus, did not have a material impact on Florida Progress' consolidated financial position, operations, or liquidity. This benefit had not been recorded earlier due to uncertainties associated with the timing of the tax deduction.

In January 1999, five Mid-Continent policyholders filed a purported class action against Mid-Continent and the same defendants named in the case filed by the former Commissioner. The complaint contains substantially the same factual allegations as those made by the former Commissioner. The suit asserts "Extra Life" policyholders have been injured as a result of representations made in connection with the sale of that policy. The suit seeks actual and punitive damages. The defendants' motions to dismiss were granted in June, and again in October 1999. A hearing was held in January 2000 on the issue of whether the dismissal was with or without prejudice. At that hearing, the Court ruled that the dismissal was without prejudice and granted the policyholders leave to amend their complaint once again.

Although Florida Progress hopes to complete the negotiated resolution of these matters involving Mid-Continent, it will continue to vigorously defend itself against the two lawsuits, if that is required. Although there can be no assurance as to the outcome of the two lawsuits, Florida Progress believes they are without merit and that their outcomes would not have a material adverse effect on Florida Progress' consolidated financial position, results of operations or liquidity.

Share Exchange Litigation — In August 1999, Florida Progress announced that it entered into an Agreement and Plan of

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Exchange with Carolina Power & Light Company (CP&L), and CP&L Energy, Inc., a wholly owned subsidiary of CP&L. (See Note 2 to the Financial Statements.) A lawsuit was filed in September 1999, against Florida Progress and its directors seeking class action status, an unspecified amount of damages and injunctive relief, including a declaration that the agreement and plan of exchange was entered into in breach of the fiduciary duties of the Florida Progress board of directors, and enjoining Florida Progress from proceeding with the share exchange. The complaint also seeks an award of costs and attorney's fees. Florida Progress believes this suit is without merit, and intends to vigorously defend itself against this action. Accordingly, no provision for loss has been recorded pertaining to this matter.

Easement Litigation — In December 1998, Florida Power was served with this class action lawsuit seeking damages, declaratory and injunctive relief for the alleged improper use of electric transmission easements. The plaintiffs contend that the licensing of fiber optic telecommunications lines to third parties or telecommunications companies for other than Florida Power's internal use along the electric transmission line right-of-way exceeds the authority granted in the easements. In June 1999, plaintiffs amended their complaint to add Progress Telecommunications Corporation as a defendant and add counts for unjust enrichment and constructive trust. In January 2000, the court conditionally certified the class statewide. Management does not expect that the results of these legal actions will have a material impact on Florida Progress' financial position, operations or liquidity. Accordingly, no provision for loss has been recorded pertaining to this matter.

Other Legal Matters — The Company is involved in various other claims and legal actions arising in the ordinary course of business. In the opinion of management, the ultimate disposition of these matters will not have a material adverse effect upon the Company's consolidated financial position, results of operations or liquidity.

Name of Respondent Florida Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Line No.	Classification (a)	Total (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	6,378,841,642	6,376,195,968		
4	Property Under Capital Leases	198,981	198,981		
5	Plant Purchased or Sold	7,467	7,467		
6	Completed Construction not Classified	403,610,412	403,610,412		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	6,782,658,502	6,780,012,828		
9	Leased to Others				
10	Held for Future Use	8,060,844	8,060,844		
11	Construction Work in Progress	139,656,695	139,656,695		
12	Acquisition Adjustments	-5,890,431	-5,890,431		
13	Total Utility Plant (8 thru 12)	6,924,485,610	6,921,839,936		
14	Accum Prov for Depr, Amort, & Depl	3,341,286,001	3,341,367,071		
15	Net Utility Plant (13 less 14)	3,583,199,609	3,580,472,865		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	3,290,372,904	3,290,372,904		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	50,998,466	51,079,536		
22	Total In Service (18 thru 21)	3,341,371,370	3,341,452,440		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	-85,369	-85,369		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,341,286,001	3,341,367,071		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
	2,645,674				3
					4
					5
					6
					7
	2,645,674				8
					9
					10
					11
					12
	2,645,674				13
	-81,070				14
	2,726,744				15
					16
					17
					18
					19
					20
	-81,070				21
	-81,070				22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
	-81,070				33

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication	6,451,495	44,652,053
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs)		
6	SUBTOTAL (Total 2 thru 5)	6,451,495	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	5,705,306	84,103
9	In Reactor (120.3)	99,665,818	50,465,657
10	SUBTOTAL (Total 8 & 9)	105,371,124	
11	Spent Nuclear Fuel (120.4)	311,267,755	52,436,758
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	377,200,217	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	45,890,157	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
		44,475,120		6,628,428	2
					3
					4
					5
				6,628,428	6
					7
		5,789,409			8
		47,848,304		102,283,171	9
				102,283,171	10
		2,894,705		360,809,808	11
					12
-23,799,814				401,000,031	13
				68,721,376	14
					15
					16
					17
					18
					19
					20
					21
					22

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	83,625,216	5,112,852
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	83,625,216	5,112,852
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	7,442,228	
9	(311) Structures and Improvements	274,530,136	394,185
10	(312) Boiler Plant Equipment	762,905,846	15,412,654
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	419,594,221	5,515,379
13	(315) Accessory Electric Equipment	153,756,880	661,335
14	(316) Misc. Power Plant Equipment	25,074,218	1,905,074
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,643,303,529	23,888,627
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	41,218	
18	(321) Structures and Improvements	186,834,782	22,112,216
19	(322) Reactor Plant Equipment	227,156,779	29,136,648
20	(323) Turbogenerator Units	84,746,021	440,041
21	(324) Accessory Electric Equipment	168,148,401	7,782,224
22	(325) Misc. Power Plant Equipment	35,548,818	1,965,273
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	702,476,019	61,436,402
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power PLant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	14,045,034	1,597,635
35	(341) Structures and Improvements	38,890,453	16,139,995
36	(342) Fuel Holders, Products, and Accessories	45,872,644	4,799,154
37	(343) Prime Movers	314,535,527	197,609,238
38	(344) Generators	84,788,258	27,038,442
39	(345) Accessory Electric Equipment	47,554,400	28,543,367

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
4,475,417			84,262,651	4
4,475,417			84,262,651	5
				6
				7
		-903,484	6,538,744	8
109,583		-39,942	274,774,796	9
6,534,039			771,784,461	10
				11
5,392,852			419,716,748	12
1,129,625			153,288,590	13
2,371,775			24,607,517	14
15,537,874		-943,426	1,650,710,856	15
				16
			41,218	17
1,997,765		4,590,511	211,539,744	18
117,455		2,006,295	258,182,267	19
150,529		1,545,523	86,581,056	20
		645,490	176,576,115	21
3,979,967		237,806	33,771,930	22
6,245,716		9,025,625	766,692,330	23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
		903,484	16,546,153	34
125,746			54,904,702	35
109,080			50,562,718	36
1,388,472			510,756,293	37
85,075			111,741,625	38
27,053		252,047	76,322,761	39

Name of Respondent Florida Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	3,186,846	1,704,293	
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	548,873,162	277,432,124	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	2,894,652,710	362,757,153	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	47,956,482	1,323,884	
45	(352) Structures and Improvements	16,501,858	155,325	
46	(353) Station Equipment	360,715,548	2,995,753	
47	(354) Towers and Fixtures	69,197,963		
48	(355) Poles and Fixtures	181,265,278	11,095,898	
49	(356) Overhead Conductors and Devices	175,204,634	4,486,594	
50	(357) Underground Conduit	6,856,135		
51	(358) Underground Conductors and Devices	9,494,815		
52	(359) Roads and Trails	1,923,175		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	869,115,888	20,057,454	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	17,110,751	537,561	
56	(361) Structures and Improvements	16,246,726	106,932	
57	(362) Station Equipment	296,341,897	7,346,732	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	302,442,299	12,632,167	
60	(365) Overhead Conductors and Devices	346,841,544	17,887,889	
61	(366) Underground Conduit	84,083,571	8,014,146	
62	(367) Underground Conductors and Devices	274,634,082	34,974,012	
63	(368) Line Transformers	322,244,539	16,737,578	
64	(369) Services	266,043,331	21,516,412	
65	(370) Meters	117,401,912	4,206,248	
66	(371) Installations on Customer Premises	3,473,638	175,709	
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems	147,360,624	13,439,558	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	2,194,224,914	137,574,744	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	9,154,529	-657,999	
72	(390) Structures and Improvements	56,650,382	8,687,188	
73	(391) Office Furniture and Equipment	62,438,387	12,677,381	
74	(392) Transportation Equipment	78,469,310	4,396,449	
75	(393) Stores Equipment	2,366,131	17,254	
76	(394) Tools, Shop and Garage Equipment	6,497,182	51,447	
77	(395) Laboratory Equipment	5,374,597	267,524	
78	(396) Power Operated Equipment	1,918,457	106,109	
79	(397) Communication Equipment	28,043,370	6,894,168	
80	(398) Miscellaneous Equipment	4,377,418	470,412	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	255,289,763	32,909,933	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	255,289,763	32,909,933	
84	TOTAL (Accounts 101 and 106)	6,296,908,491	558,412,136	
85	(102) Electric Plant Purchased (See Instr. 8)	359,540		
86	(Less) (102) Electric Plant Sold (See Instr. 8)	-2,034		
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	6,297,270,065	558,412,136	

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
46,826			4,844,313	40
1,782,252		1,155,531	825,678,565	41
23,565,842		9,237,730	3,243,081,751	42
				43
5,691		260,700	49,535,375	44
46,754		58,970	16,669,399	45
1,584,058		4,097,595	366,224,838	46
			69,197,963	47
1,025,706		287,739	191,623,209	48
368,128		246,881	179,569,981	49
			6,856,135	50
			9,494,815	51
			1,923,175	52
3,030,337		4,951,885	891,094,890	53
				54
14,327			17,633,985	55
64,907			16,288,751	56
2,391,663		959,787	302,256,753	57
				58
2,301,634		179,226	312,952,058	59
1,725,537		135,489	363,139,185	60
57,008		46	92,040,755	61
664,714		12,784	308,956,164	62
4,013,721		43,670	335,012,066	63
1,801,144		47,014	285,805,813	64
2,917,415			118,690,745	65
52,073		-147,591	3,449,683	66
				67
2,036,577		18,589	158,782,194	68
18,040,720		1,249,014	2,315,007,952	69
				70
1,294,976			7,201,554	71
3,213,388		96,012	62,220,194	72
33,658,084			41,457,684	73
696,242			82,169,517	74
73,034			2,310,351	75
82,697			6,465,932	76
893,811			4,748,310	77
			2,024,566	78
			34,937,538	79
2,024,340			2,823,490	80
41,936,572		96,012	246,359,136	81
				82
41,936,572		96,012	246,359,136	83
91,048,888		15,534,641	6,779,806,380	84
		-357,906	1,634	85
		-3,799	-5,833	86
				87
91,048,888		15,180,534	6,779,813,847	88

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	PERRY-CROSS CITY-DUNNELLON	10/87	05/05	1,046,410
3	PERRY-FLA STATE LINE	12/92	05/05	1,808,764
4	HIGH SPRINGS-JASPER-ST. LINE	03/96	05/05	2,584,486
5	BELCHER ROAD SUBSTATION	05/96	11/03	267,012
6				
7				
8				
9	OTHER LAND AND RIGHTS			1,601,311
10				
11				
12				
13				
14				
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20				
21	Other Property:			
22	PERRY-CROSS CITY-DUNNELLON	07/90	05/05	752,861
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46				
47	Total			8,060,844

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	CONSTRUCTION PAYROLL ACCRUAL	1,397,553
2	CR #3 INTERATED COMPUTER SYSTEM	2,986,992
3	CRYN AIR COMPRESSOR & IA/SA SYSTEM REPLACEMENT	2,744,180
4	CRYN CC VENTILATION SYSTEM IMPROVEMENT PROJECT	3,846,380
5	CRYN ENHANCED SPENT FUEL STORAGE	2,261,219
6	CRYN SUBCOOLING MARGIN MONITOR (T-SAT)	1,299,228
7	CRYSTAL RIVER BREAKER C/O	1,585,551
8	CR12 #1 LOW NOX FIRING SYSTEM	4,559,152
9	CR12 UNIT 2 HP/IP TURBINE UPGRADE	3,759,621
10	CR45 UNIT 4 HP TURBINE UPGRADE	2,628,792
11	HINES TRANSITION NOZZLE & COUPLINGS REPLACEMENT	1,990,459
12	HINES ENERGY COMPLEX POWER BLOCK #2	2,857,206
13	INPK PURCHASE 3 GE 7EA CT UNITS	36,732,453
14	INPK P8 HOT GAS PATH INSPECTION	1,032,597
15	INTERNATIONAL DRIVE - DISTRIBUTION AUTOMATION PROJECT	3,919,329
16	LAKE BRYAN 2ND 230/69KV TRANSFORMER	1,974,923
17	TIGER BAY DRY/LOW NOX CONVERSION	2,809,221
18	TURNER PEAKER #3 ROW 1 TURBINE BLADE REPLACEMENT	1,050,394
19	DELIVERY 2000 RETOOLING FOR EXCELLENCE	14,866,117
20	PIPING & PIPE SUPPORT REVERIF. SFTW	1,592,232
21	MINOR PROJECTS	43,763,096
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43	TOTAL	139,656,695

Name of Respondent
Florida Power Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/1999

Year of Report
Dec. 31, 1999

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	GENERAL ADMINISTRATIVE CAPITALIZED	4,290,402
2	ENGINEERING AND SUPERVISION	18,530,828
3	ENGINEERING SERVICES	8,139,142
4	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	7,249,421
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46	TOTAL	38,209,793

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

ENGINEERING AND SUPERVISION

THE EXPENDITURES REPORTED UNDER THE ABOVE CAPTION INCLUDE PAYROLL, AUTO, EXPENSE ACCOUNTS AND MISCELLANEOUS EXPENSES OF EMPLOYEES ENGAGED ON SPECIFIC PROJECTS, AND ARE CHARGED DIRECTLY TO THE WORK ORDERS INVOLVED, EXCEPT DISTRIBUTION LINES. COSTS FOR DISTRIBUTION LINES ARE CHARGED DIRECTLY TO A SEPARATE WORK ORDER IN CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF DISTRIBUTION, ENGINEERING AND SUPERVISION MONTHLY CHARGES TO THE RELATED CONSTRUCTION WORK IN PROGRESS MONTHLY DIRECT CHARGES.

AMOUNT CAPITALIZED \$21,554,263

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 47,545,254		
2	Short-term Interest			s 5.68
3	Long-Term Debt	D 1,610,106,129	46.48	d 6.80
4	Preferred Stock	P 33,496,700	0.97	p 4.60
5	Common Equity	C 1,820,097,695	52.55	c 12.00
6	Total Capitalization	3,463,700,524	100.00 100%	
7	Average Construction Work in Progress Balance	W 262,258,779		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 3.62

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 5.20

- 4. Weighted Average Rate Actually Used for the Year:**
- a. Rate for Borrowed Funds - 3.62
 - b. Rate for Other Funds - 4.19

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/1999	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 218 Line No.: 1 Column: OH exp

GENERAL ADMINISTRATIVE CAPITALIZED

GENERAL ADMINISTRATIVE CAPITALIZED REPRESENTS THE INCREMENTAL SALARIES AND EXPENSES OF GENERAL OFFICE EMPLOYEES WHOSE DUTIES ARE DIRECTLY ATTRIBUTABLE TO CONSTRUCTION. THE COSTS ARE CHARGED DIRECTLY TO SEPARATE WORK ORDERS, CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF GENERAL ADMINISTRATIVE CAPITALIZED MONTHLY CHARGES TO THE MONTHLY CONSTRUCTION WORK IN PROGRESS CHARGES.

AMOUNT CAPITALIZED \$4,290,402

ENGINEERING SERVICES

INCLUDES AMOUNTS PAID TO OTHER COMPANIES, FIRMS, OR INDIVIDUALS FOR SPECIALIZED ENGINEERING SERVICES AND ASSISTANCE, WHICH ARE CHARGED DIRECTLY TO RELATED CONSTRUCTION WORK ORDERS.

AMOUNT CAPITALIZED \$51,510,563

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION

THE AFUDC RATE APPROVED BY THE FLORIDA PUBLIC SERVICE COMMISSION AT THE END OF 1999 WAS 7.81%. RATE ORDER 16371 ALLOWED SIMPLE COMPOUNDING OF AFUDC EFFECTIVE JANUARY 1, 1986. THE MONTHLY COMPOUND FACTOR IS COMPUTED USING THE FOLLOWING FORMULA:

$(1+R/12)^{12}-1=R$ ANNUAL AFUDC RATE

THE MONTHLY RATE (ANNUAL RATE / 12) IS APPLIED TO THE BEGINNING MONTH'S BALANCE PLUS ONE HALF OF THE PRIOR MONTH'S CHARGES - ADJUSTED FOR AFUDC AND CONTRACT RETAINAGE. THE COMPOUNDING OF AFUDC IS COMPUTED BY MULTIPLYING THE MONTHLY AFUDC BALANCE BY THE MONTHLY COMPOUND FACTOR. WORK ORDERS REQUIRING LESS THAN ONE YEAR TO COMPLETE AND THE ESTIMATED WORK ORDER COST IS LESS THAN .5% OF THE GROSS INVESTMENT IN ELECTRIC PLANT (ACCOUNT 101) AND COMPLETED CONSTRUCTION (ACCOUNT 106), AND BLANKETS ARE NOT SUBJECT TO AFUDC. THE IN-SERVICE DATE IS ASSUMED TO BE THE 15TH DAY OF THE MONTH FOR THOSE PROJECTS LESS THAN \$20,000,000. PROJECTS \$20,000,000 OR GREATER USE THE ACTUAL IN-SERVICE DATE.

AFUDC, CALCULATED ON NUCLEAR FUEL IN PROCESS BALANCES, IS COMPUTED USING THE ANNUAL RATE DIVIDED BY TWELVE. NUCLEAR FUEL IS CONSIDERED IN-SERVICE WHEN RECEIVED ON SITE.

AMOUNT CAPITALIZED \$43,521,527

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,058,219,240	3,058,219,240		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	291,288,308	291,288,308		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	4,276,040	4,276,040		
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8	A/C 151 Fuel Stock - Oil	490,375	490,375		
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	296,054,723	296,054,723		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	82,464,802	82,464,802		
12	Cost of Removal	12,822,878	12,822,878		
13	Salvage (Credit)	14,849,045	14,849,045		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	80,438,635	80,438,635		
15	Other Debit or Cr. Items (Describe):				
16	See Page 219-A	16,537,576	16,537,576		
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	3,290,372,904	3,290,372,904		

Section B. Balances at End of Year According to Functional Classification

18	Steam Production	1,064,386,155	1,064,386,155		
19	Nuclear Production	683,851,944	683,851,944		
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production	222,952,672	222,952,672		
23	Transmission	375,745,328	375,745,328		
24	Distribution	849,561,680	849,561,680		
25	General	93,875,125	93,875,125		
26	TOTAL (Enter Total of lines 18 thru 25)	3,290,372,904	3,290,372,904		

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Schedule Page: 219 Line No.: 16 Column: b

RECONCILIATION OF PAGES 207 AND 219 PER INSTRUCTION #2 PAGE 219

PAGE 207 LINE 88 COLUMN D	91,048,888
PAGE 219 LINE 11 COLUMN C	82,464,802

DIFFERENCE	8,584,086
NON-DEPRECIABLE PROPERTY RETIREMENTS	-1,314,994

DEPRECIABLE PROPERTY RETIREMENTS	7,269,092
	=====
DESCRIPTION OF DEPRECIABLE PROPERTY RETIRED AND NOT CLOSED TO ACCOUNT 108:	
RETIREMENT TO ACCOUNT 111, LIMITED-TERM ELECTRIC PLANT	7,132,709
SALE OF DISTRIBUTION FACILITIES CLOSED TO A/C 102	136,383

DEPRECIABLE PROPERTY RETIREMENTS	7,269,092
	=====
OTHER DEBIT AND CREDIT ITEMS - LINE 16 PAGE 219	
TO RECORD INTEREST INCOME ON THE NUCLEAR PLANT DECOMMISSIONING FUND	8,509,149
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR THE PURCHASE OF THE CITY OF TALLAHASSEE'S SHARE OF CRYSTAL RIVER UNIT 3	4,605,297
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR THREE PURCHASES OF TRANSMISSION ASSETS	1,756,475
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR FIVE PURCHASES OF DISTRIBUTION ASSETS	264,483
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR TWO SALES OF DISTRIBUTION ASSETS AND TWO OPERATING COMPLEXES	1,397,553
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR CAPITAL COSTS RELATED TO TROPICAL STORMS IRENE AND FLOYD CHARGED TO THE STORM DAMAGE RESERVE	4,619

TOTAL OTHER ITEMS	16,537,576
	=====

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
2	LAND- HIGHLANDS DEC 1994	130,452	-130,452	
3	LAND- MARION MAR 1994	135,191		135,191
4	STRUCTURES- PINELLAS FEB 1992	177,011		177,011
5				
6	NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
7	LAND- VOLUSIA	2,752,511		2,752,511
8	EQUIP- METERS SYSTEM	656,217	933,363	1,589,580
9	EQUIP- WALF OF FAME	1,380,193		1,380,193
10				
11	TRANSFERS FROM NON-UTILITY - 1999			
12	STRUCTURES - SEMINOLE 37,917			
13				
14	TRANSFERS TO NON-UTILITY			
15	NONE			
16				
17	ADDITIONS TO NON-UTILITY - 1999			
18	EQUIP- METERS SYSTEM 933,363			
19	EQUIP- FLORIDA POWER PARK 63,360			
20	EQUIP- TOWERS 132,440			
21				
22	RETIREMENTS FROM NON-UTILITY - 1999			
23	EQUIP- TOWERS 132,440			
24	EQUIP- TOWERS -35,911			
25	LAND- HIGHLANDS 130,452			
26	LAND- PINELLAS 81,798			
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44	Minor item Previously Devoted to Public Service	618,611	-81,798	536,813
45	Minor Items-Other Nonutility Property	200,035	61,354	261,389
46	TOTAL	6,050,221	782,467	6,832,688

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Energy Solutions Inc. a solely owned subsidiary of Florida Power Corporation	6-19-98	N/A	541,958
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42	Total Cost of Account 123.1 \$	0	TOTAL	541,958

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
-26,725			515,233	1
				2
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-26,725			515,233	42

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	48,346,181	76,414,098	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	66,157,030	71,584,480	
8	Transmission Plant (Estimated)	3,269,837	3,780,147	
9	Distribution Plant (Estimated)	13,079,348	15,120,589	
10	Assigned to - Other	1,451,375	1,083,981	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	83,957,590	91,569,197	
12	Merchandise (Account 155)	347,427	352,531	
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	-977,134	-1,096,057	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	131,674,064	167,239,769	

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Schedule Page: 227 Line No.: 5 Column: b

Plant material and operating supplies (account 154) are not segregated by construction, operations and maintenance functions. Most stock items considered by the Company as retirement units are issued to construction projects only. Stock items, other than retirement units, are issued as required for construction, operations and maintenance purposes.

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2000	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year			134,711.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	American Electric Power			2,300.00	480,700
10	Keyspan Generation LLC			5,000.00	875,000
11	Arizona Public Service				
12	Aquila Risk Management				
13	Arizona Public Service				
14					
15	Total			7,300.00	1,355,700
16					
17	Relinquished During Year:				
18	Charges to Account 509				1,355,700
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year			142,011.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year			3,343.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year			3,343.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent
Florida Power Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/1999

Year of Report
Dec. 31, 1999

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2001		2002		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
123,811.00		123,811.00		2,893,166.00		3,275,499.00		1
								2
								3
								4
								5
								6
								7
								8
						2,300.00	480,700	9
						5,000.00	875,000	10
								11
								12
								13
								14
						7,300.00	1,355,700	15
								16
								17
							1,355,700	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
123,811.00		123,811.00		2,893,166.00		3,282,799.00		29
								30
								31
								32
								33
								34
								35
3,343.00		3,343.00		73,411.00		83,440.00		36
								37
								38
								39
3,343.00		3,343.00		73,411.00		83,440.00		40
								41
								42
								43
						309,689	309,689	44
								45
								46

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Small Steam Unrecovered Plant					
22	is being amortized over 6 years					
23	as a result of the settlement					
24	agreement reached in FERC					
25	Docket No. ER94-961-000 on					
26	March 1, 1994					
27						
28	Higgins Steam Plant	507,546		407	507,546	
29	Turner Steam Plant	139,866		407	139,866	
30						
31						
32						
33						
34						
35						
36						
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43						
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45						
46						
47						
48						
49	TOTAL	647,412			647,412	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Accumulated Deferred Taxes - FAS109	200,000	410.10	6,251,000	150,848,000
2	Period of Amortization - Amortization occurs				
3	as temporary differences occur.				
4					
5	Reg Asset - Replacement Fuel - Retail		407.57	15,718,920	23,578,360
6	Nuclear Decom/Decontamination - Retail	608,185	228.49	1,742,358	11,194,026
7	Amortization Period = 12 months.		228.19		
8			242.25		
9			518.11		
10			518.13		
11					
12	Nuclear Decom/Decontamination - Whse	77,535	518.11	63,042	64,612
13	Amortization Period = 12 months		518.13		
14					
15	Revenue Decoupling Underrecovery	3,718,277	456.95		3,718,277
16	Regulatory Asset - Tiger Bay - Retail	10,270,396	407.17	33,451,159	297,817,871
17					
18	Load Control Switches - Invest	281,771	186.21	2,869,013	10,199,398
19	Load Control Switches - Amort	2,862,903	908.80	2,286,394	-6,044,144
20					
21	Sebring Transition Rider	820,265	186.65	2,401,556	22,752,744
22	Sebring - Over (Under) Rec	4,434,492	405.65	4,534,685	-1,504,671
23	Interest on Tax Deficiency	5,250,000	431.50	7,114,726	9,924,649
24					
25	Def Energy Conservation Exp	231,484	908.99	15,162,932	-13,607,928
26	Def GPIF Asset	1,047,140	456.98		1,047,140
27	Def Fuel Exp - Wholesale - Other	6,505,778	407.30	6,519,855	487,802
28					
29	Def Fuel Exp - Retail - 10/96 - 03/97		407.30	8,346,289	
30					
31	Def Fuel Exp - Full Req	5,648,762	407.30	4,605,783	851,012
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	41,956,988		111,067,712	511,327,168

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.10-80108					
2	CONSTRUCTION CHARGES FOR					
3	CR#3 PARTICIPANTS					
4	(3/25/77 -)	1,995,296	3,780,486	143.10	4,769,946	1,005,836
5						
6	J.O. #186.10-80933					
7	SIEMENS P11 SCHED OUTAGE					
8	(2/22/99 -)		1,886,184	-		1,886,184
9						
10	J.O. #186.10-80934					
11	FUEL TANK RESTORATION					
12	(4/6/99 -)		610,634	-		610,634
13						
14	J.O. #186.10-80937					
15	SUWANNEE RIVER TANK					
16	(11/9/99 -)		107,219	-		107,219
17						
18	J.O. #186.10-80942			-		
19	HINES CT1A BLADES DAMAGED					
20	(12/2/99 -)		130,982	-		130,982
21						
22	J.O. #186.10-99999					
23	PAYROLL ACCRUAL	177,374	-93,923	-		83,451
24						
25	J.O. #186.13-82004					
26	EFC-EMPLOYEE BENEFITS					
27	(2/28/83 -)	50,257	616,073	146.10	604,296	62,034
28						
29	J.O. #186.13-82017					
30	EFC-MISCELLANEOUS CHARGES					
31	(11/30/79 -)	6,211	642,683	146.10	145,801	503,093
32						
33	J.O. #186.13-93000					
34	PROGRESS TELE CORP.					
35	(1/7/99 -)		12,406,296	146.92	11,197,167	1,209,129
36						
37	J.O. #186.13-94111					
38	FLA PROGRESS-CORP TRAVEL					
39	(4/25/85 -)	7,175	712,550	146.50	431,021	288,704
40						
41	J.O. #186.13-94328					
42	FLA PROGRESS-RISK MGMT					
43	(6/25/86 -)	231,052	162,028	146.50	231,104	161,976
44						
45	J.O. #186.80					
46	VACATION PAY ACCRUAL	3,849,103				3,849,103
47	Misc. Work in Progress	-502,305				375,722
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	5,814,163				10,274,067

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location - (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	UNBILLED REVENUE	17,596,000	17,702,000
3	LIFE/MEDICAL BENEFITS	48,119,000	49,697,000
4	UNAMORTIZED INVESTMENT TAX CREDIT	29,790,000	26,802,000
5	REGULATORY LIABILITY	55,383,000	49,395,000
6	NUCLEAR DECOMMISSIONING	18,375,000	21,677,000
7	Other	31,590,474	48,648,000
8	TOTAL Electric (Enter Total of lines 2 thru 7)	200,853,474	213,921,000
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	200,853,474	213,921,000

Notes

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	COMMON STOCK	60,000,000		
2	TOTAL COMMON STOCK	60,000,000		
3	CUMULATIVE PREFERRED STOCK	4,000,000		
4	4.00% SERIES		100.00	104.25
5	4.60% SERIES		100.00	103.25
6	4.75% SERIES		100.00	102.00
7	4.40% SERIES		100.00	102.00
8	4.58% SERIES		100.00	101.00
9	CUMULATIVE PREFERRED STOCK	5,000,000		
10	PREFERENCE STOCK	1,000,000	100.00	
11	TOTAL PREFERRED STOCK	10,000,000		
12				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
100	354,405,315					1
100	354,405,315					2
						3
39,980	3,998,000					4
39,997	3,999,700					5
80,000	8,000,000					6
75,000	7,500,000					7
99,990	9,999,000					8
						9
						10
334,967	33,496,700					11
						12
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Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 1 Column: b

*WITHOUT PAR VALUE

Schedule Page: 250 Line No.: 9 Column: b

*WITHOUT PAR VALUE

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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND
INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)**

- Show for each of the above accounts the amounts applying to each class and series of capital stock.
- For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
- Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
- For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	ACCOUNT NO. 207		
2	PREMIUM ON CAPITAL STOCK-CUMULATIVE PREFERRED-4.00% SERIES		7,076
3	PREMIUM ON CAPTIAL STOCK-CUMULATIVE PREFERRED-4.60% SERIES		24,038
4			
5			
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45			
46	TOTAL		31,114

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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	ACCOUNT 208 - DONATIONS RECEIVED FROM STOCKHOLDERS	
2	Donations by General Gas & Electric Corporation (Former Parent)	419,213
3	SUBTOTAL DONATIONS RECEIVED FROM STOCKHOLDERS	419,213
4	ACCOUNT 209 - REDUCTION IN PAR VALUE OF COMMON STOCK	
5	Excess of Stated Value of 3,000,000 shares of Common Stock	
6	exchanged for 857,143 shares of \$7.50 par value Common Stock	321,428
7	Miscellaneous adjustments applicable to exchange	4,604
8	SUBTOTAL REDUCTION IN PAR VALUE OF COMMON STOCK	326,032
9		
10	ACCOUNT 211 - MISCELLANEOUS PAID IN CAPITAL	
11	Excess of Net Worth of Assets at date of Merger (12/31/43)	
12	over stated value of Common Stock issued therefor	1,167,518
13	Florida Public Service 4% Series "C" Bonds with called premium	
14	and interest held by General Gas and Electric Corporation	65,210
15	Reversal of over accrual of Federal Income Tax applicable to	
16	period prior to January 1, 1944	262,837
17	Transfer from Earned Surplus amount equivalent to Preferred Stock	
18	Dividends prior to 12/31/43 which on an accrual basis were	
19	applicable to 1944	92,552
20	To write off unamortized debt discount, premium and expense	
21	applicable to Bonds refunded in prior years	-979,793
22	Adjustment of original cost of Florida Public Service Company	
23	resulting from examination by Federal Power Commission	-63,027
24	Adjustment in carrying value of Georgia Power & Light Company Common	
25	Stock occasioned by the subsidiary company's increase in capital	
26	surplus	33,505
27	Capital Contribution from Parent Company	648,608,005
28	Other miscellaneous adjustments	45,211
29	SUBTOTAL MISCELLANEOUS PAID IN CAPITAL	649,232,018
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	649,977,263

LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	FIRST MORTGAGE BONDS - 6 1/2%	75,000,000	521,968
2	(SEE FOOTNOTE)		1,125,000
3	FIRST MORTGAGE BONDS - 8%	150,000,000	1,086,382
4			750,000
5	FIRST MORTGAGE BONDS - 6 7/8%	80,000,000	393,275
6			916,800
7	FIRST MORTGAGE BONDS - 6 1/8%	70,000,000	449,626
8			756,700
9	FIRST MORTGAGE BONDS - 6%	110,000,000	766,710
10			1,021,900
11	FIRST MORTGAGE BONDS - 7%	100,000,000	820,972
12			625,000
13	POLLUTION CONTROL BONDS - 6 5/8%	108,550,000	741,699
14			541,242
15	POLLUTION CONTROL BONDS (CITRUS) - 6.35%	90,000,000	514,314
16			225,000
17	POLLUTION CONTROL BONDS (PASCO) - 6.35%	10,115,000	72,794
18			25,288
19	POLLUTION CONTROL BONDS - 7.20%	32,200,000	279,696
20			
21	COMMERCIAL PAPER (SEE NOTES 1 & 2)	200,000,000	
22			
23	MEDIUM TERM NOTE (SEBRING) - 6.67%	30,700,000	233,044
24			
25	MEDIUM TERM NOTE - 6.21%	15,000,000	37,500
26	(SEE FOOTNOTE)		
27	MEDIUM TERM NOTE - 6.33%	75,000,000	262,500
28			
29	MEDIUM TERM NOTE - 6.47%	80,000,000	360,000
30			
31	MEDIUM TERM NOTE - 6.54%	30,000,000	150,000
32			
33	TOTAL	1,656,565,000	20,145,746

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	MEDIUM TERM NOTE - 6.62%	35,000,000	192,500
2			
3	MEDIUM TERM NOTE - 6.69%	40,000,000	240,000
4			
5	MEDIUM TERM NOTE - 6.72%	45,000,000	270,000
6			
7	MEDIUM TERM NOTE - 6.77%	45,000,000	270,000
8			
9	MEDIUM TERM NOTE - 6.81%	85,000,000	531,250
10			
11	MEDIUM TERM NOTE - 6.75%	150,000,000	5,528,086
12			436,500
13	NOTE 1 - THE COMPANY CLASSIFIES \$200 MILLION OF COMMERCIAL PAPER AS		
14	LONG-TERM DEBT.		
15	NOTE 2 - AUTHORIZED BY DOCKET NO. 981268-EI, ORDER NO.		
16	PSC-98-1611-FOF-EI, ISSUED 12-03-98.		
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,656,565,000	20,145,746

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
120892	120199	120892	120199		4,468,750	1
						2
120892	120122	120892	120122	150,000,000	12,000,000	3
						4
020993	020108	020993	020108	80,000,000	5,500,000	5
						6
031093	030103	031093	030103	70,000,000	4,287,500	7
						8
072093	070103	072093	070103	110,000,000	6,600,000	9
						10
121593	120123	121593	120123	100,000,000	7,000,000	11
						12
013092	010127	013092	010127	108,550,000	7,191,438	13
						14
082692	020122	082692	020122	90,000,000	5,715,000	15
						16
082692	020122	082692	020122	10,115,000	642,302	17
						18
060191	120114	060191	120114	32,200,000	2,318,400	19
						20
				200,000,000	9,179,964	21
						22
042093	040108	042093	040108	22,900,005	1,580,791	23
						24
070197	070199	070197	070199		465,750	25
						26
070197	070100	070197	070100	75,000,000	4,747,500	27
						28
070197	070101	070197	070101	80,000,000	5,176,000	29
						30
070197	070102	070197	070102	30,000,000	1,962,000	31
						32
				1,558,765,005	105,812,395	33

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
070197	070103	070197	070103	35,000,000	2,317,000	1
						2
070197	070104	070197	070104	40,000,000	2,676,000	3
						4
070197	070105	070197	070105	45,000,000	3,024,000	5
						6
070197	070106	070197	070106	45,000,000	3,046,500	7
						8
070197	070107	070197	070107	85,000,000	5,788,500	9
						10
021098	020128	021098	020128	150,000,000	10,125,000	11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,558,765,005	105,812,395	33

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 2 Column: a

UNAMORTIZED PREMIUM ON \$75,000,000 6 1/2% FIRST MORTGAGE BONDS REDEEMED WAS RECORDED IN FERC ACCOUNT 429; UNAMORTIZED DEBT EXPENSE RELATED TO THIS ISSUE WAS RECORDED IN ACCOUNT 428.

Schedule Page: 256 Line No.: 26 Column: a

UNAMORTIZED DEBT EXPENSE RELATED TO THE 6.21% MEDIUM TERM NOTE REDEEMED WAS RECORDED IN FERC ACCOUNT 428.

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	267,037,668
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax Deducted Per Books	127,758,699
11		
12	Deductions Recorded on Books Not Deducted For Return	530,929,074
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Deductions on Return Not Charged Against Book Income	-378,317,526
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	547,407,915
28	Show Computation of Tax:	
29	Provision for Federal Income Tax at 35%	191,594,000
30	True Up Entries	-6,538,302
31		
32	Total Federal Income Tax Provision (409.1 + 409.2)	185,055,698
33		
34		
35		
36		
37		
38		
39		
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43		
44		

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL TAXES					
2	FICA	-12,655		22,514,142	22,523,294	
3	Unemployment	1,697		340,247	343,761	
4	Highway Use	59,546		13,503	13,503	
5	Superfund					
6	Income	-16,415,731		185,055,699	176,766,833	-2,254,439
7	Income Tax Subsidiary	-1,624,352				
8	Excise					
9	Sub Total Federal Taxes	-17,991,495		207,923,591	199,647,391	-2,254,439
10						
11	STATE TAXES					
12	Income	1,932,702		28,402,582	33,947,478	5,385,312
13	Income Tax Subsidiary					
14	Gross Receipts	4,453,048		57,702,002	58,020,323	
15	Licenses-Vehicles		224,729	304,216	339,209	
16	Hauling Permit-Escrow		900			
17	Licenses-HP					
18	Documentary Stamps			2,187	2,187	
19	Unemployment	91,941		1,777,666	1,806,529	
20	Intangibles			149,830	149,830	
21	Filing Fee					
22	Regulatory Assessment	1,067,445		1,688,105	1,856,451	
23	Sales Tax-Telecomm	294,500		-204,908	294,500	
24	Sales Tax-Duplicating			-5,035	-5,035	
25	Sales Tax Registration Fee			1,575	1,575	
26	Company Use	15,315		46,720	50,705	
27	Special Fuels					
28						
29	COUNTY & LOCAL TAXES					
30	Property-County	-128,360		74,183,502	74,055,142	
31	Licenses-Occup-County			25,589	25,589	
32	Special Fuels-County	-3,520,346			-1,021,086	
33	Sales Tax-County Temecomm			100	50	
34	Sales Tax-County Duplicating					
35	Franchise-Local	3,760,255		54,055,363	54,239,028	
36	Property-Local					
37	Licenses-Occup/Misc/Local					
38	Subtotal State, County & Locl	7,966,500	225,629	218,129,494	223,762,475	5,385,312
39						
40	Adj-Use Tax on Purchases					
41	TOTAL	-10,024,995	225,629	426,053,085	423,409,866	3,130,873

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-21,807		14,838,288			7,675,854	2
-1,817		209,408			130,838	3
59,546		13,490			13	4
						5
-10,381,304		183,573,623			1,482,076	6
-1,624,352						7
						8
-11,969,734		198,634,809			9,288,781	9
						10
						11
1,773,118		28,157,083			245,499	12
						13
4,134,727		57,702,002				14
	189,736				304,216	15
	900					16
						17
		2,187				18
63,078		927,217			850,450	19
		149,830				20
						21
899,099		1,688,105				22
-204,908		-204,908				23
		-5,035				24
		1,575				25
11,330		46,720				26
						27
						28
						29
		73,624,521			558,980	30
		25,589				31
-2,499,260						32
50		100				33
						34
3,576,590		54,055,363				35
						36
						37
7,753,824	190,636	216,170,349			1,959,145	38
						39
						40
-4,215,910	190,636	414,805,158			11,247,926	41

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 6 Column: f
AMT Tax Credit Carryforward

Schedule Page: 262 Line No.: 12 Column: f
AMT Tax Credit Carryforward

Schedule Page: 262 Line No.: 40 Column: b
Page 262 Line 41 Column B and Page 263 Line 41 Column G

The difference between the Taxes Accrued amount on Page 112, Line 37 and Taxes Accrued on Page 262 - 263, Column (b) & (g) are for exclusions of Sales Taxes per instruction #1 on Page 262.

	Beginning Balance	Ending Balance
	-----	-----
Taxes Accrued, Page 112, Line 37	(9,786,538)	(4,381,041)
State Sales Tax on Purchases	(237,314)a	178,714
County Sales Tax on Purchases	(1,144)a	(13,586)
Rounding	1	3
	-----	-----
	(10,024,995)	(4,215,910)
	=====	=====

a - State and County Sales tax charged to accounts to which the taxed material was charged.

Schedule Page: 262 Line No.: 40 Column: g
Footnote Linked. See note on 262, Row: 40, col/item: b

Schedule Page: 262 Line No.: 40 Column: i
Page 263, Line 41, Column I

The difference between Total Taxes Other Than Income Taxes and Taxes Charged During the Year on page 263, Line 41 Column I, in the amount of \$24,751, are for exclusions of county sales taxes accrued, per instruction #1 on Page 262.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	3,086,761			411.4	750,000	
4	7%						
5	10%	74,149,747			411.4	7,003,000	
6							
7							
8	TOTAL	77,236,508				7,753,000	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
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Name of Respondent
Florida Power Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/1999

Year of Report
Dec. 31, 1999

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
2,336,761	27 YEARS		3
			4
67,146,747	27 YEARS		5
			6
			7
69,483,508			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
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			44
			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Florida Municipal Power Authority	1,710,000	131.00	140,000		1,570,000
2	SECI	4,920,000			3,150,000	8,070,000
3	Deferred LTI Plan	8,435,604	131.00	3,179,466	11,533,996	16,790,134
4	Deferred SERP - Active Emp.	9,338,519	131.00	8,465,743	9,817,787	10,690,563
5	Various	8,769,921	Various	21,017,030	17,610,687	5,363,578
6						
7						
8						
9						
10						
11						
12						
13						
14						
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36						
37						
38						
39						
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41						
42						
43						
44						
45						
46						
47	TOTAL	33,174,044		32,802,239	42,112,470	42,484,275

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	12,813,000	820,000	
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	12,813,000	820,000	
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	12,813,000	820,000	
18	Classification of TOTAL			
19	Federal Income Tax	10,986,000	703,000	
20	State Income Tax	1,827,000	117,000	
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						13,633,000	4
							5
							6
							7
						13,633,000	8
							9
							10
							11
							12
							13
							14
							15
							16
						13,633,000	17
							18
						11,689,000	19
						1,944,000	20
							21

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	613,817,000		35,211,000
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	613,817,000		35,211,000
6	Other	-967,000	458,000	
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	612,850,000	458,000	35,211,000
10	Classification of TOTAL			
11	Federal Income Tax	532,285,000	394,000	32,365,000
12	State Income Tax	80,565,000	64,000	2,846,000
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						578,606,000	1
						578,606,000	2
							3
							4
						578,606,000	5
						-509,000	6
							7
							8
						578,097,000	9
							10
						500,314,000	11
						77,783,000	12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets-FAS 109	60,524,000	544,000	2,878,000
4				
5				
6				
7				
8	Other	-131,000	21,131,000	10,583,000
9	TOTAL Electric (Total of lines 3 thru 8)	60,393,000	21,675,000	13,461,000
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	60,393,000	21,675,000	13,461,000
20	Classification of TOTAL			
21	Federal Income Tax	54,406,000	16,240,000	9,283,000
22	State Income Tax	5,987,000	5,435,000	4,178,000
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						58,190,000	3
							4
							5
							6
							7
		190.18	-2,868,000	190.13	-6,634,000	6,651,000	8
			-2,868,000		-6,634,000	64,841,000	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			-2,868,000		-6,634,000	64,841,000	19
					-5,747,000	55,616,000	21
			-2,868,000		-887,000	9,225,000	22
							23

NOTES (Continued)

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
2. For regulatory Liabilities being amortized show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Accumulated Deferred Taxes - FAS 109	411.10	16,781,000	1,257,000	128,048,000
2	Period of Amortization occurs as temporary				
3	differences occur.				
4					
5	Deferred Fuel Revenue 4/98 - 12/98	407.40	3,065,241		
6	Deferred Fuel Revenue 1/99 - 12/99	407.40	41,289,555	41,386,494	96,939
7					
8	Deferred Capacity Revenue 4/98 - 12/98	407.40	7,061,074	6,838,955	
9	Deferred Capacity Revenue 1/99 - 12/99	407.40	8,393,632	41,277,357	32,883,725
10					
11	1999 Deferred Earnings - Retail	456.93	20,540,793	54,854,501	44,419,813
12					
13	OPEBS Liability - Wholesale	926.31	332,117	451,656	129,846
14		926.41			
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		97,463,412	146,065,963	205,578,323

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,394,868,733	1,424,577,534
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	617,585,643	608,889,126
5	Large (or Ind.) (See Instr. 4)	207,604,624	214,436,081
6	(444) Public Street and Highway Lighting	1,064,187	1,111,102
7	(445) Other Sales to Public Authorities	140,725,284	141,158,801
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,361,848,471	2,390,172,644
11	(447) Sales for Resale	228,854,863	207,920,717
12	TOTAL Sales of Electricity	2,590,703,334	2,598,093,361
13	(Less) (449.1) Provision for Rate Refunds	797,889	2,071,317
14	TOTAL Revenues Net of Prov. for Refunds	2,589,905,445	2,596,022,044
15	Other Operating Revenues		
16	(450) Forfeited Discounts	6,611,030	6,553,254
17	(451) Miscellaneous Service Revenues	9,945,865	10,451,997
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	43,855,884	43,517,507
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-17,736,159	-8,312,542
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	42,676,620	52,210,216
27	TOTAL Electric Operating Revenues	2,632,582,065	2,648,232,260

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
16,244,772	16,526,269	1,213,470	1,182,787	2
				3
10,326,849	9,999,348	140,897	136,345	4
4,333,708	4,375,390	2,629	2,707	5
26,668	26,876	2,080	2,127	6
2,509,032	2,458,729	17,503	16,870	7
				8
				9
33,441,029	33,386,612	1,376,579	1,340,836	10
4,856,238	3,864,465	18	17	11
38,297,267	37,251,077	1,376,597	1,340,853	12
				13
38,297,267	37,251,077	1,376,597	1,340,853	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
Line 12, column (d) includes 0 MWH relating to unbilled revenues

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL SERVICE	16,244,772	1,394,868,733	1,213,470	13,387	0.0859
2						
3	COMMERCIAL AND INDUSTRIAL					
4	SERVICE	14,660,557	825,190,267	143,526	102,146	0.0563
5	PUBLIC STREET & HIGHWAY					
6	LIGHTING SERVICE	26,668	1,064,187	2,080	12,821	0.0399
7	OTHER SALES TO PUBLIC					
8	AUTHORITIES SERVICE	2,509,032	140,725,284	17,503	143,349	0.0561
9						
10	TOTAL SALES TO ULTIMATE	33,441,029	2,361,848,471	1,376,579	24,293	0.0706
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	33,441,029	2,361,848,471	1,376,579	24,293	0.0706
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	33,441,029	2,361,848,471	1,376,579	24,293	0.0706

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	REQUIREMENTS SERVICE:					
2	CITY OF ALACHUA	RQ	NO. 125	.2	.2	.04
3	CITY OF BARTOW	RQ	NO. 114/NO. 7	54	54	51
4	CITY OF CHATTAHOOCHEE	RQ	NO. 126	6.2	6.2	7
5	GEORGIA POWER	RQ	NO. 3	66.7	66.7	0
6	CITY OF HAVANA	RQ	NO. 115	4.6	4.6	4
7	CITY OF KISSIMMEE	RQ	NO. 120	0	0	0
8	CITY OF MOUNT DORA	RQ	NO. 127	16.6	16.6	15.2
9	CITY OF NEWBERRY	RQ	NO. 116	6	6	6.2
10	CITY OF NEW SMYRNA BEACH	RQ	NO. 144	26.4	26.3	26.3
11	CITY OF QUINCY	RQ	RS-2	20	20	25.8
12	CITY OF ST CLOUD	RQ	NO. 121	0	0	0
13	CITY OF WILLISTON	RQ	NO. 124	5.9	5.9	5.3
14	FLORIDA MUNICIPAL POWER AGENCY	RQ	NO. 107	96	75.6	75.6
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
30	1,288	1,033	-449	1,872	2
291,049	6,124,497	7,718,954	797,776	14,641,227	3
37,387	726,298	944,035	55,748	1,726,081	4
53,800	3,196,000	1,322,525	2,864,642	7,383,187	5
23,557	512,634	677,145	32,673	1,222,452	6
		8,004		8,004	7
84,820	1,863,853	2,420,817	130,316	4,414,986	8
32,562	702,525	933,870	47,842	1,684,237	9
116,746	2,879,658	764,012	2,063,411	5,707,081	10
117,975	2,327,726	2,975,744	171,372	5,474,842	11
	25,650	996		26,646	12
31,881	687,022	788,938	49,212	1,525,172	13
329,511	10,218,240	4,455,855	5,513,057	20,187,152	14
3,266,707	51,617,191	75,105,895	69,084,296	195,807,382	
1,589,531	80,729	50,634,558	-17,667,806	33,047,481	
4,856,238	61,697,920	126,740,453	61,416,490	228,864,863	

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	REEDY CREEK IMPROVEMENT DISTRICT	RQ	NO. 118	16.3	16.3	12.3
2	SEMINOLE ELECTRIC COOPERATIVE, INC.	RQ	NO.106/RS-2	894.6	781.8	781.8
3	SOUTHEASTERN POWER ADMIN.	RQ	NO. 65	18	18	18
4	MUNICIPAL ELECTRIC AUTHORITY OF GA.	RQ	NO. 3	24.4	24.4	12.5
5	CITY OF TALLAHASSEE	RQ	NO. 178	2.9	2.9	2.9
6						
7						
8						
9						
10						
11						
12	NON-REQUIREMENTS SERVICE					
13	SOUTHERN SERVICES, INC. (1)	OS	FERC NO.111	N/A	N/A	N/A
14	FLORIDA POWER & LIGHT CO. (1)	OS	FERC NO. 81/102	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
59,550	1,768,320	899,081	1,003,381	3,670,782	1
1,974,490	19,702,526	48,751,153	55,040,427	123,494,106	2
62,929	148,696	1,671,743		1,820,439	3
33,925	732,258	79,200	1,314,888	2,126,346	4
16,495		692,790		692,790	5
					6
					7
					8
					9
					10
					11
					12
95,193		3,657,151		3,657,151	13
52,092		1,135,360		1,135,360	14
3,266,707	51,817,191	75,105,895	69,084,296	195,807,382	
1,589,531	80,729	50,634,558	-17,667,806	33,047,481	
4,856,238	51,897,920	125,740,453	51,416,490	228,854,863	

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	TAMPA ELECTRIC CO. (2)	OS	FERC NO. 80	N/A	N/A	N/A
2	ORLANDO UTILITIES COMMISSION (2)	OS	FERC NO. 86	N/A	N/A	N/A
3	CITY OF TALLAHASSEE (2)	OS	FERC NO.122	N/A	N/A	N/A
4	CITY OF GAINESVILLE (1)	OS	FERC NO. 88	N/A	N/A	N/A
5	CITY OF LAKE LAND (1)	OS	FERC NO. 92	N/A	N/A	N/A
6	CITY OF NEW SMYRNA BEACH	SF	FERC NO.104	N/A	N/A	N/A
7	CITY OF NEW SMYRNA BEACH (3)	OS	FERC NO.104	N/A	N/A	N/A
8	CITY OF HOMESTEAD (1)	OS	FERC NO. 82	N/A	N/A	N/A
9	CITY OF REEDY CREEK (1)	OS	FERC NO.119	N/A	N/A	N/A
10	CITY OF REEDY CREEK	SF	FERC NO.119	N/A	N/A	N/A
11	CITY OF REEDY CREEK (3)	OS	FERC NO.119	N/A	N/A	N/A
12	SEMINOLE ELECTRIC COOP. INC. (1)	OS	FERC NO.128	N/A	N/A	N/A
13	OGLETHORPE POWER COPORATION (1)	OS	FERC NO.139	N/A	N/A	N/A
14	SOUTHEASTERN POWER ADM. (1)	OS	FERC NO. 65	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
467,753		14,089,721		14,089,721	1
61,824		1,405,516		1,405,516	2
36,435		700,861		700,861	3
149		7,405		7,405	4
42,974		947,523		947,523	5
513		12,335		12,335	6
	80,729			80,729	7
583		10,923		10,923	8
137,881		2,446,148		2,446,148	9
					10
					11
41,048		1,148,787		1,148,787	12
86,607		1,672,404		1,672,404	13
67,581		1,349,439		1,349,439	14
3,266,707	51,617,191	75,105,895	69,084,296	195,807,382	
1,589,531	80,729	50,634,558	-17,667,806	33,047,481	
4,856,238	51,697,920	125,740,453	51,416,490	228,854,863	

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ENRON POWER MARKETING (1)	OS	FERC NO. 153	N/A	N/A	N/A
2	ELECTRIC CLEARINGHOUSE INC. (1)	OS	FERC NO.156	N/A	N/A	N/A
3	EL PASO POWER SERVICES COM. (1)	OS	FERC NO. 166	N/A	N/A	N/A
4	KOCH POWER SERVICES (1)	OS	FERC NO.159	N/A	N/A	N/A
5	L.G. & E. POWER MKTG. (1)	OS	FERC NO.157	N/A	N/A	N/A
6	SONAT POWER MARKETING (1)	OS	FERC NO.160	N/A	N/A	N/A
7	ENTERGY SERVICES INC. (1)	OS	FOOTNOTE 2	N/A	N/A	N/A
8	ALABAMA ELECTRIC COOP. (1)	OS	FERC NO. 148	N/A	N/A	N/A
9	AQUILA POWER CORP. (1)	OS	FERC NO.174	N/A	N/A	N/A
10	CORAL POWER (1)	OS	FERC NO.173	N/A	N/A	N/A
11	SOUTHERN CO. ENERGY MKTG. L.P. (1)	IF	FERC NO. 70	N/A	N/A	N/A
12	WILLIAMS ENERGY SERVICE CO. (1)	OS	FOOTNOTE 2	N/A	N/A	N/A
13	AMERICAN ELECTRIC POWER CO. (1)	OS	FERC NO. 162	N/A	N/A	N/A
14	THE ENERGY AUTHORITY (1)	OS	FERC NO.175	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
10,606		327,220		327,220	1
45,833		866,679		866,679	2
8,720		417,051		417,051	3
12,250		1,754,325		1,754,325	4
48,726		1,501,272		1,501,272	5
1,978		46,157		46,157	6
2,087		112,179		112,179	7
400		8,579		8,579	8
4,553		100,601		100,601	9
103		2,171		2,171	10
1,600		40,727		40,727	11
800		17,674		17,674	12
3,200		79,517		79,517	13
192,509		4,329,912		4,329,912	14
3,266,707	51,617,191	75,105,895	69,084,296	195,807,382	
1,589,531	80,729	50,634,558	-17,667,806	33,047,481	
4,856,238	51,697,920	125,740,453	51,416,490	228,854,863	

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	RELIANT ENERGY SERVICES INC. (1)	OS	FOOTNOTE 2	N/A	N/A	N/A
2	TENNESSEE VALLEY AUTHORITY (1)	OS	FERC NO.138	N/A	N/A	N/A
3	COLUMBIA ENERGY POWER MARKETING	OS	FERC NO. VOL 8	N/A	N/A	N/A
4	SOUTHERN WHOLESALE POWER (1)	OS	FOOTNOTE 2	N/A	N/A	N/A
5	DYNEGY (1)	OS	FOOTNOTE 2	N/A	N/A	N/A
6	MUNICIPAL ELEC. AUTHORITY OF GA (1)	OS	FERC NO. VOL 3	N/A	N/A	N/A
7	CREDIT - OTHER POWER SALES					
8						
9						
10						
11						
12						
13	TRANSFER 20% OF THE JURISDICTIONAL					
14	ON SALE OF ECONOMY INTERCHANGE					
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
5,377		165,866		165,866	1
15,237		360,141		360,141	2
109		32,700		32,700	3
1,800					4
142,560		12,068,214		12,068,214	5
450		-180,000		-180,000	6
			-17,610,186	-17,610,186	7
					8
					9
					10
					11
					12
			-57,620	-57,620	13
					14
3,266,707	51,617,191	75,105,895	69,084,296	195,807,382	
1,589,531	80,729	50,634,558	-17,667,806	33,047,481	
4,856,238	51,697,920	125,740,453	51,416,490	228,854,863	

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$ (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
3,266,707	51,617,191	75,105,895	69,084,296	195,807,382	
1,589,531	80,729	50,634,558	-17,667,806	33,047,481	
4,856,238	51,697,920	125,740,453	51,416,490	228,854,863	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/1999	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 310.1 Line No.: 13 Column: a

OS (1) - ECONOMY INTERCHANGE SALES.

Schedule Page: 310.2 Line No.: 2 Column: a

OS (2) - ECONOMY AND EMERGENCY INTERCHANGE SALES.

Schedule Page: 310.2 Line No.: 7 Column: a

OS (3) - REGULATION SERVICE.

Schedule Page: 310.3 Line No.: 7 Column: c

FOOTNOTE 2 - FPC'S MARKET-BASED WHOLESALE POWER SALES TARIFF, FERC ELECTRIC TARIFF, ORIG. VOL. NO. 8.

Schedule Page: 310.4 Line No.: 7 Column: a

TOTAL INTERCHANGE DELIVERED WAS REDUCED BY \$17,610,186 IN MARGINS ON OTHER POWER SALES.

Name of Respondent Florida Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	18,938,811	10,717,632	
5	(501) Fuel	417,010,642	415,095,276	
6	(502) Steam Expenses	5,505,714	9,219,989	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.	246,412	300,066	
9	(505) Electric Expenses	391,472	1,455,805	
10	(506) Miscellaneous Steam Power Expenses	14,485,756	14,294,494	
11	(507) Rents	561,542	382,602	
12	(509) Allowances	1,049,661	-183,791	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	457,697,186	450,681,941	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	949,515	2,567,423	
16	(511) Maintenance of Structures	4,089,892	1,965,249	
17	(512) Maintenance of Boiler Plant	20,856,247	23,232,727	
18	(513) Maintenance of Electric Plant	6,416,613	7,509,808	
19	(514) Maintenance of Miscellaneous Steam Plant	13,543,877	13,103,386	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	45,856,144	48,378,593	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	503,553,330	499,060,534	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	40,708,255	39,060,411	
25	(518) Fuel	25,525,211	27,524,923	
26	(519) Coolants and Water			
27	(520) Steam Expenses	208,146	231,623	
28	(521) Steam from Other Sources	19,094	39,675	
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses	21,637,244	25,311,027	
32	(525) Rents	13,700	9,563	
33	TOTAL Operation (Enter Total of lines 24 thru 32)	88,111,650	92,177,222	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	27,054,372	33,351,201	
36	(529) Maintenance of Structures	3,561,968	4,861,259	
37	(530) Maintenance of Reactor Plant Equipment	10,125,245	2,687,512	
38	(531) Maintenance of Electric Plant	1,155,646	2,025,269	
39	(532) Maintenance of Miscellaneous Nuclear Plant	1,361,584	1,373,436	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	43,258,815	44,298,677	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	131,370,465	136,475,899	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)			

Name of Respondent Florida Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel	6,029,122	3,095,920		
64	(548) Generation Expenses	163,380,167	118,947,940		
65	(549) Miscellaneous Other Power Generation Expenses	669,653	889,063		
66	(550) Rents	3,921,272	3,972,178		
67	(550) Rents	262,955	238,493		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	174,263,169	127,143,594		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	1,092,443	1,079,698		
70	(552) Maintenance of Structures	1,484,533	1,119,186		
71	(553) Maintenance of Generating and Electric Plant	6,681,847	7,672,347		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	3,521,625	6,107,721		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	12,780,448	15,978,952		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	187,043,617	143,122,546		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	414,129,278	446,887,495		
77	(556) System Control and Load Dispatching	5,414	5,862		
78	(557) Other Expenses				
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	414,134,692	446,893,357		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,236,102,104	1,225,552,336		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	2,536,344	3,013,165		
84	(561) Load Dispatching	4,466,476	4,374,858		
85	(562) Station Expenses	271,527	373,857		
86	(563) Overhead Lines Expenses				
87	(564) Underground Lines Expenses				
88	(565) Transmission of Electricity by Others	9,696,493			
89	(566) Miscellaneous Transmission Expenses	6,198,853	5,170,258		
90	(567) Rents	5,210	8,419		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	23,174,903	12,940,557		
92	Maintenance				
93	(568) Maintenance Supervision and Engineering	1,080,412	722,982		
94	(569) Maintenance of Structures	171,677	122,629		
95	(570) Maintenance of Station Equipment	6,164,800	5,144,644		
96	(571) Maintenance of Overhead Lines	2,626,542	3,658,418		
97	(572) Maintenance of Underground Lines	147,363	163,753		
98	(573) Maintenance of Miscellaneous Transmission Plant	531	170,506		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	10,191,325	9,982,932		
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	33,366,228	22,923,489		
101	3. DISTRIBUTION EXPENSES				
102	Operation				
103	(580) Operation Supervision and Engineering	4,688,488	5,083,319		

Name of Respondent Florida Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching			
106	(582) Station Expenses	516,396	566,301	
107	(583) Overhead Line Expenses	3,232,937	2,901,056	
108	(584) Underground Line Expenses	2,947,069	2,534,262	
109	(585) Street Lighting and Signal System Expenses	18	65	
110	(586) Meter Expenses	5,369,922	5,395,629	
111	(587) Customer Installations Expenses	1,180,967	1,016,212	
112	(588) Miscellaneous Expenses	30,883,530	19,092,775	
113	(589) Rents	450,757	492,591	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	49,270,104	37,082,210	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	1,723,558	1,093,609	
117	(591) Maintenance of Structures	391,932	321,333	
118	(592) Maintenance of Station Equipment	4,396,467	4,054,574	
119	(593) Maintenance of Overhead Lines	14,961,168	18,132,205	
120	(594) Maintenance of Underground Lines	1,858,203	1,447,935	
121	(595) Maintenance of Line Transformers	934,965	1,010,811	
122	(596) Maintenance of Street Lighting and Signal Systems	1,956,719	2,160,378	
123	(597) Maintenance of Meters	949,379	677,279	
124	(598) Maintenance of Miscellaneous Distribution Plant	200,702	235,818	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	27,373,093	29,133,742	
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	76,643,197	66,215,952	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	1,940,519	1,646,425	
130	(902) Meter Reading Expenses	9,367,822	8,698,156	
131	(903) Customer Records and Collection Expenses	41,162,366	38,827,742	
132	(904) Uncollectible Accounts	3,175,000	3,625,000	
133	(905) Miscellaneous Customer Accounts Expenses	2,888,583	2,241,799	
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	58,534,290	55,039,122	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	489,706	449,644	
138	(908) Customer Assistance Expenses	82,913,185	80,896,085	
139	(909) Informational and Instructional Expenses	674,648	788,892	
140	(910) Miscellaneous Customer Service and Informational Expenses	891,103	839,358	
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	84,968,640	82,973,979	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision			
145	(912) Demonstrating and Selling Expenses	14,533,518	11,834,143	
146	(913) Advertising Expenses	264,734	74,448	
147	(916) Miscellaneous Sales Expenses			
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	14,798,252	11,908,591	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	40,204,347	55,293,353	
152	(921) Office Supplies and Expenses	3,774,197	4,451,396	
153	(Less) (922) Administrative Expenses Transferred-Credit			

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	15,822,409	12,886,554
156	(924) Property Insurance	6,425,429	5,199,745
157	(925) Injuries and Damages	10,738,333	14,961,030
158	(926) Employee Pensions and Benefits	-33,001,212	-19,134,051
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	1,559,326	1,086,187
161	(929) (Less) Duplicate Charges-Cr.	5,275,741	5,922,201
162	(930.1) General Advertising Expenses	5,233,725	3,781,269
163	(930.2) Miscellaneous General Expenses	10,782,180	10,248,464
164	(931) Rents	3,661,258	7,198,369
165	TOTAL Operation (Enter Total of lines 151 thru 164)	59,924,251	90,050,115
166	Maintenance		
167	(935) Maintenance of General Plant	767,147	657,800
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	60,691,398	90,707,915
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	1,565,104,109	1,555,321,384

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special

construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/19/1999
2. Total Regular Full-Time Employees	4,766
3. Total Part-Time and Temporary Employees	268
4. Total Employees	5,034

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PURCHASED POWER:					
2	SOUTHEASTERN POWER ADM. (1)	OS	FERC NO. 65	N/A	N/A	N/A
3	OCCIDENTAL CHEMICAL COMPANY (1)	OS	COG	N/A	N/A	N/A
4	BAY COUNTY (1)	OS	COG	11	11	**
5	US AGRI-CHEMICALS CORPORATION (1)	OS	COG	6	6	**
6	NRG/RECOVERY GROUP, INC. (1)	OS	COG	13	13	**
7	PINELLAS COUNTY (1)	OS	COG	55	55	**
8	FLORIDA NATURAL GROWERS (1)	OS	COG	N/A	N/A	N/A
9	AUBURNDALE COGENERATOR (1)	OS	COG	131	131	**
10	TIMBER ENERGY RESOURCES, INC. (1)	OS	COG	13	13	**
11	PASCO COUNTY (1)	OS	COG	23	23	**
12	CARGILL FERTILIZER (1)	OS	COG	15	15	**
13	DADE COUNTY (1)	OS	COG	43	43	**
14	GLADES ELECTRIC COOPERATIVE INC. (1)	OS	*	N/A	N/A	N/A
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
17,072				143,772		143,772	2
1,913				40,603		40,603	3
76,410			2,069,760	1,251,325		3,321,085	4
57,408			430,172	1,136,396		1,566,568	5
79,290			3,922,920	1,323,746		5,246,666	6
342,683			15,535,197	5,611,635		21,146,832	7
12				711		711	8
994,517			27,644,004	23,967,804		51,611,808	9
95,969			4,077,141	1,643,810		5,720,951	10
177,743			7,073,880	2,970,487		10,044,367	11
126,275			4,474,800	1,840,198		6,314,998	12
280,122			8,164,286	4,727,404		12,891,690	13
120				11,933		11,933	14
8,576,093			258,712,615	155,445,824	-29,161	414,129,278	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	See footnote (1)	Fla. Municipal Pwr Agency (14)	LF
2	Florida Power & Light	See footnote (2)	Florida Power & Light (3)	OS
3	Coral Power	See footnote (5)	See footnote (5)	OS
4	City of Gainesville	See footnote (4)	City of Gainesville	OS
5	City of Homestead	Orlando Utilities Commission	Florida Power & Light	OS
6	El Paso Power Services	See footnote (5)	See footnote (5)	OS
7	Engelhard Power Marketing	See footnote (5)	None	OS
8	Entergy	See footnote (5)	None	OS
9	Jacksonville Electric Authority	See footnote (23)	See footnote (23)	OS
10	Koch Power Services	See footnote (5)	See footnote (5)	OS
11	Southern Company	See footnote (6)	Southern Company	OS
12	City of Lake Worth Utilities	See footnote (7)	Florida Power & Light	OS
13	City of Lakeland	See footnote (8)	City of Lakeland	OS
14	City of New Smyrna Beach	See footnote (9)	City of New Smyrna Beach	OS
15	Oglethorpe Power Corporation	See footnote (10)	Oglethorpe Power Corporation	OS
16	Orlando Utilities Commission	See footnote (11)	Orlando Utilities Commission	OS
17	Reedy Creek Improvement District	See footnote (12)	Reedy Creek Improvement District	OS
TOTAL				

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
107	See footnote (1)	Fia Municipal Pwr		3,068	3,068	1
Footnote (16)	See footnote (2)	Fia Power & Light				2
Footnote (16)	None	None				3
Footnote (16)	See footnote (4)	Gainesville		36,775	35,802	4
Footnote (16)	Orlando Util. Com.	Fia Power & Light				5
Footnote (16)	None	None				6
Footnote (16)	None	None				7
Footnote (16)	None	None				8
Footnote (16)	None	None		8,342	8,334	9
Footnote (16)	None	None				10
Footnote (16)	See footnote (6)	Southern Company				11
Footnote (16)	See footnote (7)	Fia Power & Light				12
Footnote (16)	See footnote (8)	City of Lakeland		2,420	1,620	13
Footnote (16)	See footnote (9)	New Smyrna Beach		8,635	8,628	14
Footnote (16)	See footnote (10)	Oglethorpe Pwr Corp.		133	130	15
Footnote (16)	See footnote (11)	Orlando Util. Com.		3,746	98	16
118	See footnote (12)	Reedy Creek Imp.		1,555	1,520	17
			0	955,621	922,500	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	3,014,212		3,014,212	1
	19,310		19,310	2
	404		404	3
	2,476		2,476	4
	251		251	5
	78,723		78,723	6
	74		74	7
	7,951		7,951	8
				9
	59,406		59,406	10
	18,723		18,723	11
	82		82	12
	144,835		144,835	13
	252,179		252,179	14
	322,937		322,937	15
	128,888		128,888	16
	640,261		640,261	17
0	24,071,047	0	24,071,047	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PERPETUAL ENERGY COGENERATOR (1)	OS	COG	N/A	N/A	N/A
2	FLORIDA CRUSHED STONE (1)	OS	COG	N/A	N/A	N/A
3	LAKE COGEN LIMITED (1)	OS	COG	109	109	**
4	PASCO COGEN LIMITED (1)	OS	COG	110	110	**
5	ORLANDO COGEN LIMITED (1)	OS	COG	79	79	**
6	RIDGE GENERATING STATION (1)	OS	COG	40	40	**
7	POLK POWER PARTNERS (1)	OS	COG	110	110	**
8	ORANGE COGEN LIMITED (1)	OS	COG	74	74	**
9						
10						
11						
12						
13						
14	INTERCHANGE POWER:					
	Total					

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- 1. In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 2. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 3. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. 6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
322				12,816		12,816	1
							2
752,702			22,801,012	13,822,536		36,623,548	3
711,050			30,168,141	13,842,805		44,010,946	4
695,607			16,360,024	16,325,999		32,686,023	5
186,318			9,811,349	5,225,112		14,836,461	6
486,604			33,741,512	7,160,754		40,902,266	7
396,600			19,511,200	6,861,161		26,372,361	8
							9
							10
							11
							12
							13
							14
8,576,093			258,712,615	155,445,824	-29,161	414,129,278	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Seminole Elec Cooperative, Inc.	See footnote (13)	Sem. Elec Coop. Inc.(14)(15)	LF
2	Southeastern Power Administration	Project	Preference Customers (14)	LF
3	Southern Company Services	See footnote (22)	See footnote (22)	OS
4	Municipal Electric Authority of Georgia	Gainesville	Municipal Elec. Authority of Ga.	OS
5	City of Tallahassee	See footnote (17)	City of Tallahassee	OS
6	Tampa Electric Company	See Footnote (18)	Tampa Electric Company	OS
7	Crystal River No. 3 Participants	Florida Power Corporation	See footnote (20)	LF
8	Orange Cogen	None	None	OS
9	Enron	See footnote (5)	See footnote (5)	OS
10	L.G. & E. Power Mktg.	See footnote (5)	None	OS
11	PG & E Energy Co.	See footnote (5)	None	OS
12	Dynegy	See footnote (5)	None	OS
13	Sonat Power	See footnote (5)	See footnote (5)	OS
14	Florida Power Corporation - Power Marketing	See footnote (5)	None	OS
15	Virginia Electric and Power Co.	See footnote (5)	See footnote (5)	OS
16	Georgia Power	See footnote (5)	None	OS
17	Tennessee Valley Authority	See footnote (5)	See footnote (5)	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
106	See footnote (13)	Seminole Elec Coop.		33,839	37,233	1
65	Project	Preference Customers		194,986	182,230	2
				3,485	3,411	3
Footnote (16)	Gainesville	Mun Elec Auth of Ga		115	112	4
Footnote (16)	Gainesville	Gainesville		997	989	5
Footnote (16)	See Footnote (19)	Tallahassee		61,064	59,678	6
Footnote (16)	Tallahassee	Florida Pwr & Light		596,270	579,460	7
Footnote (16)	None	None				8
Footnote (16)	None	None				9
Footnote (16)	None	None				10
Footnote (16)	None	None				11
Footnote (16)	None	None				12
Footnote (16)	None	None				13
Footnote (16)	None	None				14
Footnote (16)	Tallahassee	Ft. Pierce				15
Footnote (16)	None	None				16
Footnote (16)	Lakeland	Tenn. Valley Auth.		191	187	17
			0	955,621	922,500	

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	11,892,032		11,892,032	1
	973,506		973,506	2
	396,141		396,141	3
	87,868		87,868	4
	222,161		222,161	5
	1,263,677		1,263,677	6
	544,419		544,419	7
	314,367		314,367	8
	41,447		41,447	9
	279,124		279,124	10
	1,093		1,093	11
	562,302		562,302	12
	11,537		11,537	13
	-322,431		-322,431	14
	126		126	15
	592,344		592,344	16
	40,784		40,784	17
0	24,071,047	0	24,071,047	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	SOUTHERN SERVICES INC. (2)	OS	FERC NO.111	N/A	N/A	N/A
2	SOUTHERN SERVICES INC.	IF	FERC NO. 70	0	0	
3	SOUTHERN SERVICES INC.	LF	FERC NO. 70	409	409	
4	FLORIDA POWER & LIGHT CO. (3)	OS	FERC NO. 81	N/A	N/A	N/A
5	FLORIDA POWER & LIGHT CO.	SF	FERC NO. 81	N/A	N/A	N/A
6	TAMPA ELECTRIC CO. (3)	OS	FERC NO. 80	N/A	N/A	N/A
7	TAMPA ELECTRIC CO.	LF	FERC NO. 46	50	50	
8	CITY OF KISSIMMEE (2)	OS	FERC NO. 94	N/A	N/A	N/A
9	ORLANDO UTILITIES COMMISSION (2)	OS	FERC NO. 86	N/A	N/A	N/A
10	EL PASO POWER SERVICES CO. (2)	OS	FERC NO. 166	N/A	N/A	N/A
11	ENRON POWER MARKETING (2)	OS	FERC NO. 153	N/A	N/A	N/A
12	CITY OF TALLAHASSEE (2)	OS	FERC NO.122	N/A	N/A	N/A
13	CITY OF GAINESVILLE (2)	OS	FERC NO. 88	N/A	N/A	N/A
14	CITY OF LAKE WORTH (2)	OS	FERC NO.101	N/A	N/A	N/A
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
1,639				241,451		241,451	1
							2
2,336,180			46,287,124	36,847,881		83,135,005	3
53,524			53,289	2,901,266		2,954,555	4
							5
23,302				648,518		648,518	6
223,925			6,786,804	5,992,241		12,779,045	7
							8
66,355				2,514,564		2,514,564	9
256				12,800		12,800	10
3,412				87,986		87,986	11
46,123				1,595,532		1,595,532	12
							13
281				9,532		9,532	14
8,576,093			258,712,615	155,445,824	-29,161	414,129,278	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	See footnote (5)	See footnote (5)	OS
2	Alabama Electric Power	See footnote (5)	See footnote (5)	OS
3	Aquila Power Corporation	See footnote (5)	See footnote (5)	OS
4	American Electric Power Co.	See footnote (5)	See footnote (5)	OS
5	Central Power & Lime	See footnote (5)	See footnote (5)	OS
6	Reliant Energy Services	See footnote (5)	See footnote (5)	OS
7	Williams Energy Service Co.	See footnote (5)	See footnote (5)	OS
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 458)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Footnote (16)	None	None				1
Footnote (16)	Orlando Util. Comm.	Alabama Electric Por				2
Footnote (16)	None	None				3
Footnote (16)						4
						5
Footnote (16)						6
Footnote (16)						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
			0	955,621	922,500	

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	615,212		615,212	1
	596		596	2
	45,059		45,059	3
	9,883		9,883	4
	1,792,454		1,792,454	5
	14,908		14,908	6
	1,726		1,726	7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
0	24,071,047	0	24,071,047	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	TENNESSEE VALLEY AUTHORITY (2)	OS	FERC NO. 138	N/A	N/A	N/A
2	OGLETHORPE POWER CORP. (2)	OS	FERC NO.139	N/A	N/A	N/A
3	CATEX VITOL ELECTRIC (2)	OS	FERC NO. 154	N/A	N/A	N/A
4	CITY OF HOMESTEAD (2)	OS	FERC NO. 82	N/A	N/A	N/A
5	CAROLINA POWER & LIGHT CO. (2)	OS	FOOTNOTE 2	N/A	N/A	N/A
6	SEMINOLE ELECTRIC COOP. INC. (2)	OS	FERC NO.128	N/A	N/A	N/A
7	JACKSONVILLE ELECTRIC AUTHORITY (3)	OS	FERC NO. 91	N/A	N/A	N/A
8	KOCH POWER SERVICES (2)	OS	FERC NO. 159	N/A	N/A	N/A
9	CITY OF LAKELAND (2)	OS	FERC NO. 92	N/A	N/A	N/A
10	ELECTRIC CLEARINGHOUSE INC. (2)	OS	FERC NO.156	N/A	N/A	N/A
11	AUBURNDALE POWER CORP. (2)	OS	FERC VOL NO. 1	N/A	N/A	N/A
12	DYNEGY INC. (2)	OS	FERC NO. 156	N/A	N/A	N/A
13	MUNICIPAL ELEC. AUTHORITY OF GA (2)	OS	FERC VOL NO. 3	N/A	N/A	N/A
14	RELIANT ENERGY SERVICES INC. (2)	OS	PENDING	N/A	N/A	N/A
	Total					

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
300				483,031		483,031	1
37,232				1,219,721		1,219,721	2
				3,297		3,297	3
27				1,036		1,036	4
5,600				1,600,000		1,600,000	5
54,572				930,547		930,547	6
1,306				847,347		847,347	7
2,336				74,624		74,624	8
25,127				615,159		615,159	9
1,036				144,199		144,199	10
1,265				136,238		136,238	11
27,605				2,427,397		2,427,397	12
				3,944		3,944	13
1,360				30,630		30,630	14
8,576,093			258,712,615	155,445,824	-29,161	414,129,278	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	CITY OF NEW SMYRNA BEACH (2)	OS	FERC NO. 104	N/A	N/A	N/A
2	L.G. & E. POWER MKTG. (2)	OS	FERC NO.157	N/A	N/A	N/A
3	P.E.C.O. ENERGY CO. (2)	OS	TARIFF NO. 4	N/A	N/A	N/A
4	REEDY CREEK (2)	OS	FERC NO.119	N/A	N/A	N/A
5	CORAL POWER (2)	OS	FERC NO.173	N/A	N/A	N/A
6	AQUILA POWER CORP. (2)	OS	FERC NO.174	N/A	N/A	N/A
7	MORGAN STANLEY CAPITAL GROUP (2)	OS	FERC NO.177	N/A	N/A	N/A
8	VIRGINA ELECTRIC AND POWER CO. (2)	OS	TARIFF NO. 8	N/A	N/A	N/A
9	GEORGIA POWER (2)	OS	FERC NO.145	N/A	N/A	N/A
10	THE ENERGY AUTHORITY (2)	OS	FERC NO.175	N/A	N/A	N/A
11	CREDIT - OTHER POWER SALES					
12						
13	INADVERTENT INTERCHANGE (NET)					
14						
	Total					

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be tallied on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					-29,161	-29,161	1
42,741				1,227,468		1,227,468	2
720				26,000		26,000	3
20,298				768,087		768,087	4
1,883				68,072		68,072	5
2,142				83,359		83,359	6
29,562				1,129,422		1,129,422	7
				9,370		9,370	8
351				35,206		35,206	9
86,176				2,902,226		2,902,226	10
				-18,093,336		-18,093,336	11
							12
740							13
							14
8,576,093			258,712,615	155,445,824	-29,161	414,129,278	

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

OS (1) - COGENERATION AND SMALL POWER PRODUCERS.

COG - FIRMED AND AS AVAILABLE. COGENERATION CONTRACTS FILED WITH AND APPROVED BY THE FLA. PUBLIC SERVICE COMMISSION.

* - GLADES ELECTRIC COOPERATIVE, INC. IS NOT REGULATED BY FERC OR THE FLA. PUBLIC SERVICE COMMISSION.

** - AVG. MONTHLY CP DEMAND IS NOT MAINTAINED AS A CORPORATE STATISTIC.

Schedule Page: 326.1 Line No.: 14 Column: a

OS (2) - ECONOMY INTERCHANGE PURCHASES.

OS (3) - ECONOMY AND EMERGENCY INTERCHANGE PURCHASES.

Schedule Page: 326.2 Line No.: 2 Column: a

SOUTHERN SERVICES INC. RATE SCHEDULE FERC NO. 70.

Schedule Page: 326.2 Line No.: 7 Column: a

TAMPA ELECTRIC CO. RATE SCHEDULE FERC NO. 46. EARLIEST TERMINATION DATE IS 12/31/11.

Schedule Page: 326.3 Line No.: 5 Column: c

FOOTNOTE 2 - FPC'S MARKET-BASED WHOLESALE POWER SALES TARIFF, FERC ELECTRIC TARIFF, ORIG. VOL. NO. 8.

Schedule Page: 326.4 Line No.: 11 Column: a

THE RETAIL COST OF PURCHASED CAPACITY WAS REDUCED BY MARGINS ON OTHER POWER SALES IN THE AMOUNT OF \$18,093,336.

Schedule Page: 326.4 Line No.: 13 Column: a

INADVERTENT INTERCHANGE IS BEING REPORTED AS A NET TOTAL ADJUSTMENT PER FERC LETTER DATED 05/09/91.

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: b

(1) Energy received from Florida Municipal Agency interconnections.

Schedule Page: 328 Line No.: 1 Column: c

(14) All long term contract classifications remain in effect for life unless terminated by either party with written notice.

Schedule Page: 328 Line No.: 1 Column: f

(1) Energy received from Florida Municipal Agency interconnections.

Schedule Page: 328 Line No.: 2 Column: b

(2) Energy received from Gainesville, Jacksonville, Municipal Electric Authority of Georgia, Oglethrope, Reedy Creek Improvement District, Seminole Electric Cooperative, Tallahassee, and Tampa Electric Company.

Schedule Page: 328 Line No.: 2 Column: c

(3) All service (OS) are classified as hour by hour transmission service transactions.

Schedule Page: 328 Line No.: 2 Column: e

(16) FERC Electric Tariff 2nd Revised Vol. 1.

Schedule Page: 328 Line No.: 2 Column: f

(2) Energy received from Gainesville, Jacksonville, Municipal Electric Authority of Georgia, Oglethrope, Reedy Creek Improvement District, Seminole Electric Cooperative, Tallahassee, and Tampa Electric Company.

Schedule Page: 328 Line No.: 3 Column: b

(5) Power Marketer with no control area.

Schedule Page: 328 Line No.: 3 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328 Line No.: 3 Column: e

(16) FERC Electric Tariff 2nd Revised Vol. 1.

Schedule Page: 328 Line No.: 4 Column: b

(4) Energy received from Jacksonville, Lakeland, Orlando Utilities, Reedy Creek Improvement District, Seminole Electric Cooperative, Tallahassee, and Tampa Electric Company.

Schedule Page: 328 Line No.: 4 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328 Line No.: 4 Column: f

(4) Energy received from Jacksonville, Lakeland, Orlando Utilities, Reedy Creek Improvement District, Seminole Electric Cooperative, Tallahassee, and Tampa Electric Company.

Schedule Page: 328 Line No.: 5 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328 Line No.: 6 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328 Line No.: 6 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328 Line No.: 6 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328 Line No.: 7 Column: b

(5) Power marketer with no control area.

Schedule Page: 328 Line No.: 7 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328 Line No.: 8 Column: b

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec 31, 1999
FOOTNOTE DATA			

(5) Power Marketer with no control area.

Schedule Page: 328 Line No.: 8 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328 Line No.: 9 Column: b

(23) Energy received from City of Lakeland, Florida Municipal Power Authority, Orlando Utilities Commission Marketing, & Reedy Creek.

Schedule Page: 328 Line No.: 9 Column: c

(23) Energy received from Seminole, Florida Power & Light.

Schedule Page: 328 Line No.: 9 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328 Line No.: 10 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328 Line No.: 10 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328 Line No.: 10 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328 Line No.: 11 Column: b

(6) Energy received from Gainesville, Lakeland, Orlando Utilities Commission, Reedy Creek Improvement District, and Seminole Electric Cooperative.

Schedule Page: 328 Line No.: 11 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328 Line No.: 11 Column: f

Footnote Linked. See note on 328, Row: 11, col/item: b

Schedule Page: 328 Line No.: 12 Column: b

(7) Energy received from Orlando Utilities Commission and Tallahassee.

Schedule Page: 328 Line No.: 12 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328 Line No.: 12 Column: f

Footnote Linked. See note on 328, Row: 12, col/item: b

Schedule Page: 328 Line No.: 13 Column: b

(8) Energy received from Florida Power & Light, Gainesville, Seminole Electric Cooperative, Southern Company, and Tallahassee.

Schedule Page: 328 Line No.: 13 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328 Line No.: 13 Column: f

Footnote Linked. See note on 328, Row: 13, col/item: b

Schedule Page: 328 Line No.: 14 Column: b

(9) Energy received from Gainesville, Jacksonville, Lakeland, Orlando Utilities Commission, Seminole Electric Cooperative, Tallahassee, and Tampa Electric Company.

Schedule Page: 328 Line No.: 14 Column: e

(16) FERC Electric Tariff 2nd Revised Vol. 1.

Schedule Page: 328 Line No.: 14 Column: f

Footnote Linked. See note on 328, Row: 14, col/item: b

Schedule Page: 328 Line No.: 15 Column: b

(10) Energy received from Gainesville, Lakeland, Orlando Utilities Commission, Reedy Creek Improvement District, and Seminole Electric Cooperative.

Schedule Page: 328 Line No.: 15 Column: e

(16) FERC Electric Tariff 2nd Revised Vol. 1.

Schedule Page: 328 Line No.: 15 Column: f

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Footnote Linked. See note on 328, Row: 15, col/item: b

Schedule Page: 328 Line No.: 16 Column: b

(11) Energy received from Gainesville, Jacksonville, and Seminole Electric Cooperative.

Schedule Page: 328 Line No.: 16 Column: e

Footnote Linked. See note on 328, Row: 14, col/item: e

Schedule Page: 328 Line No.: 16 Column: f

Footnote Linked. See note on 328, Row: 16, col/item: b

Schedule Page: 328 Line No.: 17 Column: b

(12) Energy received from Reedy Creek Improvement District interconnections.

Schedule Page: 328 Line No.: 17 Column: f

Footnote Linked. See note on 328, Row: 17, col/item: b

Schedule Page: 328.1 Line No.: 1 Column: b

(13) Energy received from Seminole Electric Cooperative interconnections.

Schedule Page: 328.1 Line No.: 1 Column: c

(14) All long term contract classifications remain in effect for life unless terminated by either party with written notice.

(15) Seminole Electric Cooperative's monthly energy charge based on highest hourly usage during the month.

Schedule Page: 328.1 Line No.: 1 Column: f

Footnote Linked. See note on 328.1, Row: 1, col/item: b

Schedule Page: 328.1 Line No.: 2 Column: c

(14) All long term contract classifications remain in effect for life unless terminated by either party with written notice.

Schedule Page: 328.1 Line No.: 3 Column: b

(22) Energy received from Tampa Electric Company & Gainesville.

Schedule Page: 328.1 Line No.: 3 Column: c

Footnote Linked. See note on 328.1, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 4 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 5 Column: b

(17) Energy received from Florida Power & Light, Gainesville, Homestead, Jacksonville, City of Lake Worth Utilities, Lakeland, Orlando Utilities Commission, Reedy Creek Improvement District, Seminole Electric Cooperative, and Tampa Electric Company.

Schedule Page: 328.1 Line No.: 5 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 6 Column: b

(18) Energy received from Gainesville, Jacksonville, Seminole Electric Cooperative, Southern Company, and Tallahassee.

Schedule Page: 328.1 Line No.: 6 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 6 Column: f

(19) Energy received from Florida Power & Light, Gainesville, Homestead, Jacksonville, City of Lake Worth Utilities, Lakeland, Orlando Utilities Commission, Reedy Creek Improvement District, Seminole Electric Cooperative, and Tampa Electric Company.

Schedule Page: 328.1 Line No.: 7 Column: c

(20) Energy delivered to Crystal River No. 3 participants which include City of Alachua, City of Bushnell, Kissimmee, Leesburg, New Smyrna, City of Ocala, Orlando Utilities, Tallahassee, and Seminole Electric Cooperative.

Schedule Page: 328.1 Line No.: 7 Column: e

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 8 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 9 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 9 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 9 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 10 Column: b

(5) Power Marketer with no control area.

Schedule Page: 328.1 Line No.: 10 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 11 Column: b

(5) Power Marketer with no control area.

Schedule Page: 328.1 Line No.: 11 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 12 Column: b

(5) Power Marketer with no control area.

Schedule Page: 328.1 Line No.: 12 Column: e

Footnote Linked. See note on 328, Row: 2, col/item: e

Schedule Page: 328.1 Line No.: 13 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 13 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 13 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 14 Column: b

(5) Power Marketer with no control area.

Schedule Page: 328.1 Line No.: 14 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 15 Column: e

(16) FERC Electric Tariff 2nd Revised Vol. 1.

Schedule Page: 328.1 Line No.: 16 Column: b

(5) Power Marketer with no control area.

Schedule Page: 328.1 Line No.: 16 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 17 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 17 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 17 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.2 Line No.: 1 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 1 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 1 Column: e

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.2 Line No.: 2 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 2 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 2 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.2 Line No.: 3 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 3 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 3 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.2 Line No.: 4 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 4 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 4 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.2 Line No.: 5 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 5 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 6 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 6 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 6 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.2 Line No.: 7 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 7 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 7 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	"Delivered Power to						
2	Wheeler"						
3	Florida Power & Light	3,986	3,986	9,696,493			9,696,493
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
	TOTAL	3,986	3,986	9,696,493			9,696,493

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	2,244,919
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	994,870
6		
7	Company membership due (930.21)	183,219
8	Director's Fees (930.23)	173,500
9	Other Expenses (930.30)	7,161,256
10	Management Development (930.32)	24,416
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46	TOTAL	10,782,180

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/1999	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 335 Line No.: 7 Column: b

Company Membership Dues - Account 930.21

Miscellaneous Dues

Capital Region Partnership	\$5,000	
Central Florida Development Council	5,000	
Economic Development Commission	17,500	
Home Builders Association	10,875	
Metro Orlando Economic Development Council	17,500	
Ocala / Marion County Economic Development Council	10,250	
Pasco Economic Development Council	5,000	
Various Miscellaneous Dues (63)	31,826	\$102,951

Miscellaneous Expenses

Expense Accounts & Travel (23)	3,606	
Various Miscellaneous Expenses (168)	76,662	
		80,268
		<u>\$183,219</u>

Schedule Page: 335 Line No.: 8 Column: b

Corporate Expense - Account 930.23

Director's Retainer Fees and Meeting Compensation

Willard Frederick	\$24,500
Michael P. Graney	20,000
Clarence V. McKee	21,000
Vincent J. Naimoli	21,000
Richard A. Nunis	21,000
Joan D. Ruffier	23,000
R.T. Stuart, Jr.	20,000
Jean Giles Wittner	23,000
	<u>\$173,500</u>

Schedule Page: 335 Line No.: 9 Column: b

Other Expenses - Account 930.30

Computer Services Charges	\$5,749,694
Equipment Operations	657,723
Expense Accounts & Travel (25)	983,998
Materials & Office Supplies	19,517
Payroll	816
Misc. Expenses/Journal Entry Adjustments (201)	(254,417)
Outside Service - Various (57)	<u>3,925</u>
Total Account 930.30	<u>\$7,161,256</u>

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant			12,541,345	12,541,345
2	Steam Product Plant	68,936,655			68,936,655
3	Nuclear Production Plant	55,801,982			55,801,982
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	33,194,772	2,749,699		35,944,471
7	Transmission Plant	25,955,894			25,955,894
8	Distribution Plant	89,265,604	1,095,510		90,361,114
9	General Plant	16,515,931	318,906		16,834,837
10	Common Plant-Electric				
11	TOTAL	289,670,838	4,164,115	12,541,345	306,376,298

B. Basis for Amortization Charges

Account 404
Subaccount 370.1 - Meters (Energy Conservation)
Subaccount 398.1 - Misc. Equip. (Energy Conservation)
ASL = 5 Years NSR = 0%
Accrual Rate = 20%

Account 405
Subaccount 303 - Intangible Plant
ASL = 5 Years NSR = 0%
Accrual Rate = 20%

Subaccount 303.1 - Intangible Plant - CSS
ASL = 10 Years NSR = 0%
Accrual Rate = 10%

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	ACCOUNT 425 - MISCELLANEOUS AMORTIZATION	
2		
3	PURCHASE OF FACILITY - CONTRA ACCOUNT 114.00	675,826
4	- AMORTIZATION PERIOD - 1 MONTH	
5	TOTAL - 425	675,826
6		
7	ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS	3,044,548
8	TOTAL - 426	3,044,548
9		
10	ACCOUNT 431 - OTHER INTEREST EXPENSE	
11		
12	CUSTOMER DEPOSITS - RATE 6.00 - 7.00% PER ANNUM	6,281,609
13	COMMERCIAL PAPER - RATE 5.20%	1,275,454
14	INTEREST RELATED TO PROJECTED TAX DEFICIENCY ON	
15	VARIOUS AUDIT ISSUES FOR THE TAX YEARS 1986	
16	THROUGH 1996 - RATE 6.00% - 12.00%	6,460,726
17	DEFERRED MICP - VARIOUS	75,417
18	MISCELLANEOUS OTHER INTEREST EXPENSE-RATE 3.19%	
19	12.00%	618,755
20	INT. ON REG. LIAB. FOR 1998 DEF. REV.-ACCT 431	161,132
21		
22	TOTAL - 431	14,873,093
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Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 340 Line No.: 8 Column: b

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1999

ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS

UNIVERSITY OF CENTRAL FLORIDA	1,000,000
UNITED WAY OF PINELLAS COUNTY	280,949
TAKE STOCK IN CHILDREN	150,000
HEART OF FLORIDA UNITED WAY	133,094
ABILITIES REHABILITATION CENTER	100,000
FLORIDA PROGRESS FOUNDATION	100,000

VARIOUS HEALTH & HUMAN SERVICES	181,696
EDUCATION RELATED CONTRIBUTIONS	210,390
MISCELLANEOUS CULTURAL ORGANIZATIONS	157,426
MISC. CIVIC & COMMUNITY ORGANIZATIONS	343,471

TOTAL CONTRIBUTIONS-SUBACCOUNTS 426.11 & 426.12	2,657,026
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CIVIC & SOCIAL CLUB DUES & EXPENSES SUBACCOUNT - 426.13	236,436
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LIFE INSURANCE SUBACCOUNT - 426.20	(1,771,794)
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CERTAIN CIVIC, POLITICAL & RELATED ACTIVITIES SUBACCOUNT -- 426.40	1,771,286
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LEGISLATIVE ACTIVITIES - NONDEDUCTIBLE SUBACCOUNT - 426.41	265,328
---	---------

MIS. OTHER DEDUCTIONS - SUBACCOUNT - 426.59	(113,734)
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TOTAL MISC. INCOME DEDUCTIONS - ACCOUNT 426	3,044,548
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	MISCELLANEOUS EXPENSES RELATING TO:				
2	VARIOUS FPSC AND FERC DOCKETS		947,094	947,094	
3	NRC REGULATORY ACTIVITIES		169,372	169,372	
4	ENVIRONMENTAL REGULATORY ACTIVITIES		232,900	232,900	
5	FEDERAL ENERGY REGULATORY COMMISSION	209,960		209,960	
6	FEE FOR FISCAL YEAR 1999				
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46	TOTAL	209,960	1,349,366	1,559,326	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
ELECTRIC	928	947,094					2
ELECTRIC	928	169,372					3
ELECTRIC	928	232,900					4
ELECTRIC	928	209,960					5
							6
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		1,559,326					46

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | | |
|--|---|---|
| <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p>i. Recreation fish and wildlife</p> <p>ii Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> | <p>(3) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> | <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|--|---|---|

Line No.	Classification (a)	Description (b)
1	A(4) DISTRIBUTION	DVR PROJECT
2	A(1d) GENERATION - NUCLEAR	CLAMTROL CHEMICAL
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Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
-101,705		107			1
-1,085		107			2
					3
					4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	60,983,166		
4	Transmission	7,242,385		
5	Distribution	31,207,074		
6	Customer Accounts	14,106,900		
7	Customer Service and Informational	6,152,826		
8	Sales	4,503,118		
9	Administrative and General	16,221,106		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	140,416,575		
11	Maintenance			
12	Production	43,320,779		
13	Transmission	3,277,073		
14	Distribution	8,404,621		
15	Administrative and General	233,241		
16	TOTAL Maint. (Total of lines 12 thru 15)	55,235,714		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	104,303,945		
19	Transmission (Enter Total of lines 4 and 13)	10,519,458		
20	Distribution (Enter Total of lines 5 and 14)	39,611,695		
21	Customer Accounts (Transcribe from line 6)	14,106,900		
22	Customer Service and Informational (Transcribe from line 7)	6,152,826		
23	Sales (Transcribe from line 8)	4,503,118		
24	Administrative and General (Enter Total of lines 9 and 15)	16,454,347		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	195,652,289	1,969,821	197,622,110
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29, 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	195,652,289	1,969,821	197,622,110
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	52,029,279	5,850,744	57,880,023
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	52,029,279	5,850,744	57,880,023
69	Plant Removal (By Utility Departments)			
70	Electric Plant	5,362,019	782,797	6,144,816
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	5,362,019	782,797	6,144,816
74	Other Accounts (Specify):			
75	Computer Service Charges	16,251,321	113,852	16,365,173
76	Other Work in Progress	5,023,841	35,196	5,059,037
77	Research and Development	1,383	10	1,393
78	Miscellaneous Operating Reserves	5,311,832	37,213	5,349,045
79	Current Liability	22,482,118	157,504	22,639,622
80	Deferred Credit	608,194	4,261	612,455
81	Other Operating Revenue	38,818	272	39,090
82	Other Income	4,307,223	30,175	4,337,398
83	Other Income Deductions	846,824	5,933	852,757
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	54,871,554	384,416	55,255,970
96	TOTAL SALARIES AND WAGES	307,915,141	8,987,778	316,902,919

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	33,441,029
3	Steam	21,187,365	23	Requirements Sales for Resale (See instruction 4, page 311.)	3,266,707
4	Nuclear	5,769,374	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,589,531
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	125,923
7	Other	5,183,437	27	Total Energy Losses	2,326,200
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	40,749,390
9	Net Generation (Enter Total of lines 3 through 8)	32,140,176			
10	Purchases	8,576,093			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	955,621			
17	Delivered	922,500			
18	Net Transmission for Other (Line 16 minus line 17)	33,121			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	40,749,390			

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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,987,941	133,175	8,318	6	8-9 A.M.
30	February	2,717,754	207,130	6,964	23	8-9 A.M.
31	March	2,882,809	224,350	5,861	5	8-9 A.M.
32	April	3,216,424	99,947	6,197	27	7-8 P.M.
33	May	3,360,899	64,534	6,726	25	5-6 P.M.
34	June	3,686,815	140,180	7,079	15	4-5 P.M.
35	July	4,347,972	177,416	7,562	21	4-5 P.M.
36	August	4,424,951	142,876	7,715	30	5-6 P.M.
37	September	3,758,712	79,931	7,216	4	5-6 P.M.
38	October	3,420,617	80,443	6,302	11	4-5 P.M.
39	November	2,807,947	107,527	5,264	1	6-7 P.M.
40	December	3,136,549	132,022	6,791	2	8-9 A.M.
41	TOTAL	40,749,390	1,589,531			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>ANCLOTE</i> (b)	Plant Name: <i>BARTOW</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM	STEAM				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL	CONVENTIONAL				
3	Year Originally Constructed	1974	1958				
4	Year Last Unit was Installed	1978	1963				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1112.40	494.40				
6	Net Peak Demand on Plant - MW (60 minutes)	1020	445				
7	Plant Hours Connected to Load	14314	21464				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	1034	449				
10	When Limited by Condenser Water	1006	440				
11	Average Number of Employees	67	66				
12	Net Generation, Exclusive of Plant Use - KWh	4242232000	2423894000				
13	Cost of Plant: Land and Land Rights	18693090	1893551				
14	Structures and Improvements	35606157	16835780				
15	Equipment Costs	198272146	98120188				
16	Total Cost	252571393	116849519				
17	Cost per KW of Installed Capacity (line 5)	227.0509	236.3461				
18	Production Expenses: Oper, Supv, & Engr	5146144	5281287				
19	Fuel	96382578	54270768				
20	Coolants and Water (Nuclear Plants Only)	0	0				
21	Steam Expenses	29515	162657				
22	Steam From Other Sources	0	0				
23	Steam Transferred (Cr)	0	0				
24	Electric Expenses	15734	-22647				
25	Misc Steam (or Nuclear) Power Expenses	1785774	1544999				
26	Rents	104054	99168				
27	Allowances	0	0				
28	Maintenance Supervision and Engineering	19912	307				
29	Maintenance of Structures	1048744	710750				
30	Maintenance of Boiler (or reactor) Plant	1611911	2584374				
31	Maintenance of Electric Plant	1131163	1401862				
32	Maintenance of Misc Steam (or Nuclear) Plant	4581821	2350071				
33	Total Production Expenses	111857350	68383596				
34	Expenses per Net KWh	0.0264	0.0282				
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas	Oil	Gas		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Bbl	MCF	Bbl	MCF		
37	Quantity (units) of Fuel Burned	5906270	3994510	0	3510320	2042110	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	154691	1030	0	153739	1029	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	14.351	3.380	0.000	11.886	3.651	0.000
40	Average Cost of Fuel per Unit Burned	13.825	3.380	0.000	13.280	3.651	0.000
41	Average Cost of Fuel Burned per Million BTU	2.128	3.282	0.000	2.057	3.549	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.021	0.000	0.000	0.021	0.000	0.000
43	Average BTU per KWh Net Generation	10015.000	0.000	0.000	10234.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Suwannee</i> (b)			Plant Name: <i>Bayboro</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)			Steam			Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)			Conventional			Conventional
3	Year Originally Constructed			1953			1973
4	Year Last Unit was Installed			1956			1973
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)			147.00			226.80
6	Net Peak Demand on Plant - MW (60 minutes)			146			210
7	Plant Hours Connected to Load			8853			2355
8	Net Continuous Plant Capability (Megawatts)			0			0
9	When Not Limited by Condenser Water			147			232
10	When Limited by Condenser Water			145			188
11	Average Number of Employees			28			4
12	Net Generation, Exclusive of Plant Use - KWh			326734000			88277000
13	Cost of Plant: Land and Land Rights			22059			15976350
14	Structures and Improvements			4430989			1360938
15	Equipment Costs			25701197			4013938
16	Total Cost			30154245			21351226
17	Cost per KW of Installed Capacity (line 5)			205.1309			94.1412
18	Production Expenses: Oper, Supv, & Engr			328622			212276
19	Fuel			10587102			4740051
20	Coolants and Water (Nuclear Plants Only)			0			0
21	Steam Expenses			903162			21019
22	Steam From Other Sources			0			0
23	Steam Transferred (Cr)			0			0
24	Electric Expenses			339590			0
25	Misc Steam (or Nuclear) Power Expenses			526493			226578
26	Rents			18980			89571
27	Allowances			0			0
28	Maintenance Supervision and Engineering			15541			25649
29	Maintenance of Structures			304693			16221
30	Maintenance of Boiler (or reactor) Plant			750882			0
31	Maintenance of Electric Plant			169588			223385
32	Maintenance of Misc Steam (or Nuclear) Plant			228569			332698
33	Total Production Expenses			14173222			5887448
34	Expenses per Net KWh			0.0434			0.0667
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		Oil		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Bbl	MCF		Bbl		
37	Quantity (units) of Fuel Burned	502860	689380	0	205530	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	154008	1039	0	138662	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	17.994	3.163	0.000	24.710	0.000	0.000
40	Average Cost of Fuel per Unit Burned	17.022	3.163	0.000	22.938	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	2.632	3.044	0.000	3.939	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.032	0.000	0.000	0.053	0.000	0.000
43	Average BTU per KWh Net Generation	12284.000	0.000	0.000	13559.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Debary</i> (d)	Plant Name: <i>Intercession City</i> (e)	Plant Name: <i>Suwannee</i> (f)	Line No.						
Gas Turbine	Gas Turbine	Gas Turbines	1						
Conventional	Conventional	Conventional	2						
1975	1974	1980	3						
1992	1992	1980	4						
861.40	800.20	183.60	5						
721	835	182	6						
10653	11306	3135	7						
0	0	0	8						
786	912	201	9						
656	757	162	10						
13	10	2	11						
509964000	608941000	131702000	12						
1983868	875767	0	13						
9044562	13287265	1440199	14						
135266174	151278714	26979914	15						
146294604	165441746	28420113	16						
169.8335	206.7505	154.7936	17						
1198316	1002037	102193	18						
23065574	27004772	5671992	19						
0	0	0	20						
119245	70581	2613	21						
0	0	0	22						
0	0	0	23						
0	0	0	24						
678030	492473	83661	25						
26287	26179	6234	26						
0	0	0	27						
134159	107690	12412	28						
105827	263518	25256	29						
0	0	0	30						
1146582	1346696	177204	31						
295072	337334	-113706	32						
26769092	30651280	5967859	33						
0.0525	0.0503	0.0453	34						
Oil	Gas	Oil	Gas	35					
Bbl	MCF	Bbl	MCF	36					
516420	3518240	0	411690	5529230	0	74080	1359110	0	37
138807	1038	0	139041	1040	0	139603	1039	0	38
24.563	3.250	0.000	25.783	3.255	0.000	23.836	3.012	0.000	39
22.373	3.250	0.000	21.699	3.255	0.000	24.533	3.012	0.000	40
3.838	3.130	0.000	3.716	3.129	0.000	4.184	2.899	0.000	41
0.050	0.000	0.000	0.000	0.042	0.000	0.000	0.041	0.000	42
13068.000	0.000	0.000	0.000	13394.000	0.000	0.000	14021.000	0.000	43

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Bartow (b)			Plant Name: Turner (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		Gas Turbines		Gas Turbines		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Conventional		Conventional		
3	Year Originally Constructed		1972		1970		
4	Year Last Unit was Installed		1972		1974		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		222.80		181.00		
6	Net Peak Demand on Plant - MW (60 minutes)		202		180		
7	Plant Hours Connected to Load		4088		1460		
8	Net Continuous Plant Capability (Megawatts)		0		0		
9	When Not Limited by Condenser Water		217		200		
10	When Limited by Condenser Water		187		160		
11	Average Number of Employees		5		0		
12	Net Generation, Exclusive of Plant Use - KWh		139585000		60355000		
13	Cost of Plant: Land and Land Rights		0		824781		
14	Structures and Improvements		1074388		937267		
15	Equipment Costs		19974633		19557206		
16	Total Cost		21049021		21319254		
17	Cost per KW of Installed Capacity (line 5)		94.4750		117.7859		
18	Production Expenses: Oper, Supv, & Engr		197803		251529		
19	Fuel		6800094		3202956		
20	Coolants and Water (Nuclear Plants Only)		0		0		
21	Steam Expenses		18716		30087		
22	Steam From Other Sources		0		0		
23	Steam Transferred (Cr)		0		0		
24	Electric Expenses		0		0		
25	Misc Steam (or Nuclear) Power Expenses		198055		66380		
26	Rents		9100		5496		
27	Allowances		0		0		
28	Maintenance Supervision and Engineering		77857		12852		
29	Maintenance of Structures		50355		23187		
30	Maintenance of Boiler (or reactor) Plant		0		0		
31	Maintenance of Electric Plant		927327		31650		
32	Maintenance of Misc Steam (or Nuclear) Plant		-189994		-9146		
33	Total Production Expenses		8089313		3614991		
34	Expenses per Net KWh		0.0580		0.0599		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		Oil		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Bbl	MCF		Bbl		
37	Quantity (units) of Fuel Burned	80270	1586490	0	151138	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138733	1041	0	139305	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	22.324	3.205	0.000	23.991	0.000	0.000
40	Average Cost of Fuel per Unit Burned	20.852	3.205	0.000	21.086	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	3.579	3.078	0.000	3.604	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.047	0.000	0.053	0.000	0.000
43	Average BTU per KWh Net Generation	0.000	15187.000	0.000	14851.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Avon Park</i> (d)	Plant Name: <i>Higgins</i> (e)	Plant Name: <i>Tiger Bay</i> (f)	Line No.						
		Gas Turbines	1						
		Conventional	2						
1968	1969	1995	3						
1968	1971	1995	4						
67.60	153.40	227.00	5						
61	138	226	6						
1277	2710	6493	7						
0	0	0	8						
64	148	236	9						
58	128	206	10						
0	0	1	11						
29252000	73938000	1193356000	12						
67207	184271	0	13						
429406	706189	4561635	14						
7994197	15576266	73593523	15						
8490810	16466726	78155158	16						
125.6037	107.3450	344.2959	17						
192421	162797	779668	18						
1669991	3840384	37312725	19						
0	0	0	20						
141	22392	194054	21						
0	0	0	22						
0	0	0	23						
0	0	0	24						
133417	135739	542887	25						
4541	5945	39511	26						
0	0	0	27						
7322	61418	257930	28						
33871	34893	463547	29						
0	0	0	30						
88722	204340	1444553	31						
76430	104226	769858	32						
2206856	4572134	41804733	33						
0.0754	0.0618	0.0350	34						
Oil	Gas		Oil	Gas		Gas			35
Bbl	MCF		Bbl	MCF		MCF			36
16070	391580	0	930	1175390	0	8918920	0	0	37
138598	1038	0	138914	1041	0	1037	0	0	38
25.496	3.270	0.000	30.189	3.232	0.000	4.171	0.000	0.000	39
23.411	3.270	0.000	26.576	3.232	0.000	4.171	0.000	0.000	40
4.022	3.150	0.000	4.555	3.105	0.000	4.021	0.000	0.000	41
0.000	0.054	0.000	0.000	0.052	0.000	0.031	0.000	0.000	42
0.000	17096.000	0.000	0.000	16618.000	0.000	7752.000	0.000	0.000	43

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Rio Pinar</i> (b)	Plant Name: <i>Univ. of Florida</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbines	Gas Turbines
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1970	1994
4	Year Last Unit was Installed	1970	1994
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	19.30	43.00
6	Net Peak Demand on Plant - MW (60 minutes)	17	39
7	Plant Hours Connected to Load	534	7952
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	18	42
10	When Limited by Condenser Water	15	36
11	Average Number of Employees	0	10
12	Net Generation, Exclusive of Plant Use - KWh	4818000	292479000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	68539	6280694
15	Equipment Costs	2282113	35776566
16	Total Cost	2350852	42057260
17	Cost per KW of Installed Capacity (line 5)	121.7954	978.0758
18	Production Expenses: Oper, Supv, & Engr	8011	477859
19	Fuel	323218	6943709
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	22343	134950
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	0	0
25	Misc Steam (or Nuclear) Power Expenses	19353	497172
26	Rents	505	22647
27	Allowances	0	0
28	Maintenance Supervision and Engineering	5123	172107
29	Maintenance of Structures	13089	349855
30	Maintenance of Boiler (or reactor) Plant	0	0
31	Maintenance of Electric Plant	18818	723596
32	Maintenance of Misc Steam (or Nuclear) Plant	6863	404498
33	Total Production Expenses	417323	9726393
34	Expenses per Net KWh	0.0866	0.0333
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Oil Gas
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Bbl	Bbl MCF
37	Quantity (units) of Fuel Burned	14450	7159 2915289
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138272	0 138999 1046
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	22.910	0.000 0.000 19.205 2.314 0.000
40	Average Cost of Fuel per Unit Burned	22.266	0.000 0.000 18.401 2.314 0.000
41	Average Cost of Fuel Burned per Million BTU	3.834	0.000 0.000 3.152 2.213 0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.067	0.000 0.000 0.000 0.023 0.000
43	Average BTU per KWh Net Generation	17417.000	0.000 0.000 0.000 10565.000 0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Hines Energy Complex</i> (d)	Plant Name: (e)	Plant Name: (f)	Line No.							
			1							
Gas Turbines			2							
Conventional			3							
1999			4							
1999			5							
548.00	0.00	0.00	6							
488	0	0	7							
5251	0	0	8							
0	0	0	9							
505	0	0	10							
470	0	0	11							
23	0	0	12							
2050770000	0	0	13							
11012624	0	0	14							
15713620	0	0	15							
247525474	0	0	16							
274251718	0	0	17							
500.4593	0.0000	0.0000	18							
1444211	0	0	19							
42804700	0	0	20							
0	0	0	21							
33510	0	0	22							
0	0	0	23							
0	0	0	24							
0	0	0	25							
847517	0	0	26							
26940	0	0	27							
0	0	0	28							
217923	0	0	29							
104916	0	0	30							
0	0	0	31							
348975	0	0	32							
1507492	0	0	33							
47336184	0	0	34							
0.0231	0.0000	0.0000	35							
Oil	Gas									36
Bbl	MCF									37
33234	14268458	0	0	0	0	0	0	0	0	38
132842	1038	0	0	0	0	0	0	0	0	39
18.982	2.995	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
20.935	2.995	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
3.752	2.886	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.021	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	7310.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	500KV LINES	OVERHEAD						
2	CENTRAL FLORIDA	KATHLEEN	500.00	500.00	ST	44.22		1
3	CRYSTAL RIVER SUB	BROOKRIDGE	500.00	500.00	ST	34.40		1
4	BROOKRIDGE	LAKE TARPON	500.00	500.00	ST	37.63		1
5	CRYSTAL RIVER SUB	CENTRAL FLORIDA	500.00	500.00	ST	52.91		1
6								
7	230 KV LINES	UNDERGROUND						
8	BARTOW PLANT	NORTHEAST	230.00	230.00	HPOF	3.91		1
9	BARTOW PLANT	NORTHEAST	230.00	230.00	HPOF	3.98		1
10								
11	230 KV LINES	OVERHEAD						
12	CFO 45	CFO 469	69.00	230.00	CP	0.69		1
13	CFO 89	SILVER SPRINGS	69.00	230.00	ST		4.69	
14	CENTRAL FLORIDA	CFO 2	69.00	230.00	WP	0.28		1
15	CFO 2	CFO 53	69.00	230.00	ST		13.39	
16	CFO 53	CFO 72	69.00	230.00	ST		4.89	
17	FX 24	FX 68	69.00	230.00	ST		4.17	1
18	PT ST JOE	ST JOE IND	69.00	230.00	ST		1.43	1
19	PS 130	SES 4	69.00	230.00	SP		1.01	1
20	CFO 87	CFO 72 1/2	69.00	230.00	ST		3.77	1
21	CFO 72 1/2	BELLEVIEW	69.00	230.00	CP	0.08		
22	WINDERMERE	WIC 7	69.00	230.00	CP		0.88	1
23	WINDERMERE	WXO 9	69.00	230.00	WH		1.07	1
24	AVON PARK	AF 44	115.00	230.00	ST		4.30	1
25	LTC 1	LTC 21	115.00	230.00	ST		4.01	1
26	AVON PARK	FORT MEADE	230.00	230.00	ST	4.30		1
27					CP	2.01		
28					WH	19.86		
29					WP	0.94		
30					SP		1.22	
31	AVON PARK	FISHEATING CREEK	230.00	230.00	SP	9.02		
32					CP	17.05		1
33					WH	3.29		
34	ANCLOTE PLANT	LARGO	230.00	230.00	SH	15.29		1
35					SP	8.54		
36					TOTAL	4,208.72	453.63	86

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
2156 KCM ACSR	2,099,487	20,117,954	22,217,441					2
2156 KCM ACSR	12,767	12,202,249	12,215,016					3
2156 KCM ACSR								4
2156 KCM ACSR	9,840	8,756,291	8,766,131					5
								6
								7
2500 KCM CU	22,091	1,527,352	1,549,443					8
2500 KCM CU	251,470	2,109,689	2,361,159					9
								10
								11
1590 CKM ACSR	439,516	3,216,220	3,655,736					12
1590 KCM ACSR								13
795 KCM AAC		93,899	93,899					14
1590 KCM ACSR								15
1590 KCM ACSR								16
795 KCM AAC		368,346	368,346					17
795 KCM AAC	11,479	56,836	68,315					18
795 KCM AAC	40,406	1,080,009	1,120,415					19
1590 KCM ACSR		258,006	258,006					20
795 KCM AAC								21
954 KCM ACSR	272,999	1,517,944	1,790,943					22
954 KCM ACSR	269,521	3,228,820	3,498,341					23
40 CU	303,961	2,371,449	2,675,410					24
1590 KCM ACSR		498,515	498,515					25
1081 KCM ACSR	85,476	3,438,528	3,524,004					26
954 KCM ACSR								27
954 KCM ACSR								28
954 KCM ACSR								29
954 KCM ACSR								30
1590 ACSR	481,954	8,826,523	9,308,477					31
1590 ACSR								32
1590 ACSR								33
1590 ACSR	390,081	5,630,515	6,020,596					34
1590 ACSR								35
	42,716,754	455,784,668	498,501,422		2,773,906		2,773,906	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANCLOTE PLANT	EAST CLEARWATER	230.00	230.00	SH		15.30	1
2	ANCLOTE PLANT	SEVEN SPRINGS	230.00	230.00	SP	7.71		1
3	ALTAMONTE	WOODSMERE	230.00	230.00	WP	0.10		1
4					ST		0.56	
5					WH	10.20		
6					SP	0.82		
7	BARCOLA	LAKELAND WEST	230.00	230.00	WH	18.68		1
8	BROOKRIDGE	BROOKRIDGE	230.00	230.00	WP	0.21		1
9	CRYSTAL RIVER	CURLEW	230.00	230.00	ST	77.82	72.50	2
10	CRYSTAL RIVER	CENTRAL FLORIDA	230.00	230.00	ST	53.16	47.78	2
11					SP	0.12		1
12	CRYSTAL RIVER	FT. WHITE	230.00	230.00	WH	73.31		1
13	CRYSTAL RIVER	SILVER SPRINGS	230.00	230.00	ST	27.49	0.82	2
14					CP	0.69		
15	CFS 1	SORRENTO	230.00	230.00	SP	14.82		1
16					CP	14.65		
17	CENTRAL FLORIDA	WINDERMERE	230.00	230.00	ST	46.61	46.61	1
18	CRAWFORDVILLE	PERRY	230.00	230.00	ST	12.09		1
19					WH	40.35		
20	CRAWFORDVILLE	PORT ST. JOE	230.00	230.00	WH	58.85		1
21					SP	2.65		
22					SH	0.65		
23	CC-248	SEVEN SPRINGS	230.00	230.00	ST		2.90	1
24	DEBARY	ALTAMONTE	230.00	230.00	SP	3.40	8.59	1
25					WH	3.06		
26					ST		3.99	
27					CP	0.49	0.42	
28	DEBARY	DELAND WEST	230.00	230.00	WH	7.15		1
29					CP	1.13		
30					WP	1.94		
31	DEBARY	NORTH LONGWOOD	230.00	230.00	WH	1.32		1
32					CH		2.70	
33					ST	3.36		
34					CP	0.42		
35					SP	9.15		
36					TOTAL	4,208.72	453.63	86

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR		635,748	635,748					1
2335 KCM ACSR	1,145,863	1,387,207	2,533,070					2
1590 KCM ACSR	43,889	1,550,285	1,594,174					3
1590 KCM ACSR								4
1590 KCM ACSR								5
1590 KCM ACSR								6
1590 KCM ACSR	133,007	2,587,356	2,720,363					7
1590 KCM ACSR		110,272	110,272					8
1590 KCM ACSR	1,267,030	10,762,869	12,029,899					9
1590 KCM ACSR	774,675	6,750,321	7,524,996					10
1590 KCM ACSR								11
954 KCM ACSR	219,431	5,397,859	5,617,290					12
1590 KCM ACSR								13
1590 KCM ACSR								14
1590 KCM ACSR	1,621,137	10,713,298	12,334,435					15
								16
1590 KCM ACSR	1,133,471	5,903,286	7,036,757					17
954 KCM ACSR	439,029	4,541,938	4,980,967					18
954 KCM ACSR								19
954 KCM ACSR	176,825	5,701,587	5,878,412					20
954 KCM ACSR								21
954 KCM ACSR								22
1590 KCM ACSR	66,391	139,498	205,889					23
1590 KCM ACSR	271,527	2,250,763	2,522,290					24
1590 KCM ACSR								25
1590 KCM ACSR								26
1590/1431 KCM								27
1590 KCM ACSR	557,537	2,493,378	3,050,915					28
1590 KCM ACSR								29
1590 KCM ACSR								30
954 KCM ACSR	130,293	2,918,991	3,049,284					31
954 KCM ACSR								32
1590 KCM ACSR								33
1431 KCM ACSR								34
1590 KCM ACSR								35
	42,716,754	455,784,668	498,501,422		2,773,906		2,773,906	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DEARMAN	SILVER SPRINGS	230.00	230.00	CP	4.27		1
2							1.21	
3	DEBARY	WINTER SPRINGS	230.00	230.00	WH	3.23		1
4					ST	0.58		
5					SP	16.78		
6	FORT WHITE	SILVER SPRINGS	230.00	230.00	ST	1.46		1
7					SL	4.99		
8					CH	64.80		
9					CP	3.21		
10	FSP 1	PASADENA	230.00	230.00	CP	0.20		1
11					SP	3.66		
12	FORT MEADE	VANDOLAH	230.00	230.00	SP	1.20		1
13					WH	21.05		
14					CP	1.80		
15	FORT MEADE	WEST LAKE WALES	230.00	230.00	ST	3.07		1
16					WH	16.80		
17	TIGER BAY	TECO	230.00	230.00	CP	0.10		1
18					ST	5.86		
19					WH	1.38		
20	HINES ENERGY	FORT MEADE	230.00	230.00	SP	6.45		1
21	OLD SUB NORTH	NEW SUB NORTH	230.00	230.00	SP	0.22		1
22	KATHLEEN	LAKELAND	230.00	230.00	WH	14.50		1
23					CP	1.31		
24	KATHLEEN	ZEPHYRHILLS	230.00	230.00	WH	2.18		1
25					CP	8.70		
26	LARGO	PASADENA	230.00	230.00	ST		1.61	1
27					SP	13.13		
28	LAKE TARPON	CURLEW	230.00	230.00	ST	4.32		1
29	LAKE TARPON	HIGGINS	230.00	230.00	CP	2.57		1
30					SP	3.02		
31	CURLEW	CLEARWATER	230.00	230.00	SP	14.49		1
32					CP	2.90		
33	CC 248	SEVEN SPRINGS	230.00	230.00	ST	2.90		1
34	LTX	TECO EXIST	230.00	230.00	ST	0.68		1
35					SP	0.81		
36					TOTAL	4,208.72	453.63	86

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 KCM ACSR	195,181	1,614,155	1,809,336					1
954 KCM ACSR								2
1590 KCM ACSR	1,074,832	10,865,156	11,939,988					3
1590 KCM ACSR								4
1590 KCM ACSR								5
795 KCM ACSR	449,980	4,431,032	4,881,012					6
795 KCM ACSR								7
795 KCM ACSR								8
954 KCM ACSR								9
1590 KCM ACSR	2,510	858,026	860,536					10
1590 KCM ACSR								11
954 KCM ACSR	63,923	3,217,625	3,281,548					12
954 KCM ACSR								13
954 KCM ACSR								14
1081 KCM ACSR	55,284	1,294,309	1,349,593					15
1081 KCM ACSR								16
1590 KCM ACSR	2,353	381,738	384,091					17
1081 KCM ACSR								18
954 KCM ACSR								19
954 KCM ACSR		2,805,003	2,805,003					20
2335 KCM ACSR		194,088	194,088					21
1590 KCM ACSR	485,915	2,921,127	3,407,042					22
1590 KCM ACSR								23
1590 KCM ACSR	275,097	3,010,806	3,285,903					24
1590 KCM ACSR								25
1590 KCM ACSR	152,473	2,541,630	2,694,103					26
1590 KCM ACSR								27
1590 KCM ACSR		955,417	955,417					28
1590 KCM ACSR	15,699	1,499,798	1,515,497					29
1590 KCM ACSR								30
1590 KCM ACSR	412,563	8,575,830	8,988,393					31
1590 KCM ACSR								32
1590 KCM ACSR	189,338	694,404	883,742					33
1590 KCM ACSR		197,855	197,855					34
1590 KCM ACSR								35
	42,716,754	455,784,668	498,501,422		2,773,906		2,773,906	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	NORTHEAST	CUR CC 301	230.00	230.00	ST	16.95	12.78	1
2	NORTHEAST	FSP 1	230.00	230.00	CP	0.16		1
3					SP	8.16		
4	NORTH LONGWOOD	PIEDMONT	230.00	230.00	SP	0.31	4.04	1
5					WH	6.16		
6	NORTH LONGWOOD	FP&L CO	230.00	230.00	SP	4.04		1
7					WH	2.77		
8	NORTH LONGWOOD	RIO PINAR	230.00	230.00	SP	0.58	3.94	1
9					CP	0.21		
10					AT	10.91		
11	NEWBERRY	WILCOX	230.00	230.00	SP	19.33		1
12	NORTHEAST	PINELLAS	230.00	230.00	CP	1.90		1
13	PIEDMONT	SORRENTO	230.00	230.00	CP	6.45		1
14					SP	4.24		
15					WH	4.79		
16	PIEDMONT	WOODSMERE	230.00	230.00	WH	6.72		1
17	PORT ST. JOE	GULF POWER	230.00	230.00	ST	33.98		1
18	RIO PINAR	OUC TIE	230.00	230.00	SP	0.52		1
19					AT	2.19		
20	CFO 89	DELAND WEST	230.00	230.00	SL	39.93		1
21					SH	0.92		
22					SP	1.52		
23	SUWANNEE	FORT WHITE	230.00	230.00	ST	38.08		1
24	SLX 1	OUC SO WD	230.00	230.00	CP	2.40		1
25					WP	2.22		
26	SUWANNEE	PERRY	230.00	230.00	ST	28.61		1
27	SUWANNEE PEAKERS	SUWANNEE	230.00	230.00	WH	0.63		1
28	SUWANNEE	GEORGIA	230.00	230.00	ST	18.63		1
29	TIGER BAY	FPORT MEADE	230.00	230.00	SP	0.44	1.78	1
30	TIGER BAY	PEAT COGEN	230.00	230.00	CP	0.10		1
31					SP	0.20		
32	TIGER BAY	PEAT COGEN	230.00	230.00	CP	0.10		1
33					SP	0.18		
34	ULMERTON	LARGO	230.00	230.00	ST	5.05		1
35	VANDOLAH	VX1	230.00	230.00	SP	0.03		1
36					TOTAL	4,208.72	453.63	86

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 KCM ACSR	1,585,258	2,152,727	3,737,985					1
1590 KCM ACSR	288,076	1,369,702	1,657,778					2
1081 KCM ACSR								3
954 KCM ACSR	16,834	518,370	535,204					4
954 KCM ACSR								5
954 KCM ACSR	207,841	1,123,050	1,330,891					6
954 KCM ACSR								7
1590 KCM ACSR	420,736	1,976,421	2,397,157					8
954 KCM ACSR								9
954 KCM ACSR								10
1590 KCM ACSR	75,328	5,775,605	5,850,933					11
954 KCM ACSR		4,498	4,498					12
1590 KCM ACSR	574,273	4,917,855	5,492,128					13
1590 KCM ACSR								14
1590 KCM ACSR								15
954 KCM ACSR	15,605	484,026	499,631					16
795 KCM ACSR	71,747	2,297,172	2,368,919					17
954 KCM ACSR	100,114	712,524	812,638					18
954 KCM ACSR								19
1590 KCM ACSR	54,890	6,226,547	6,281,437					20
1590 KCM ACSR								21
1590 KCM ACSR								22
954 KCM ACSR	196,750	2,362,830	2,559,580					23
954 KCM ACSR	121,530	1,160,369	1,281,899					24
954 KCM ACSR								25
795 KCM ACSR	151,754	1,320,102	1,471,856					26
795 KCM ACSR		8,063	8,063					27
954 KCM ACSR	104,190	1,110,240	1,214,430					28
954 KCM ACSR		747,871	747,871					29
954 KCM ACSR								30
954 KCM ACSR								31
954 KCM ACSR								32
954 KCM ACSR								33
1590 KCM ACSR	604,697	573,287	1,177,984					34
1590 KCM ACSR								35
	42,716,754	455,784,668	498,501,422			2,773,906	2,773,906	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WINDERMERE	INTERCESSION	230.00	230.00	WH	19.20		1
2					CP	0.19		
3					SP	0.25		
4					ST	0.52		
5	WINDERMERE	WOODSMERE	230.00	230.00	WH	4.68		1
6					ST	1.82		
7	WEST LAKE WALES	INTERCESSION CITY	230.00	230.00	WH	29.34		1
8					ST		0.53	
9					SP		0.12	
10	WEST LAKE WALES	FP&L CO	230.00	230.00	AT	60.77		1
11	WEST LAKE WALES	TECO	230.00	230.00	AT	2.29		1
12	WOODSMERE	WIW 45	230.00	230.00	ST		0.92	1
13	WINDERMERE	OUC TIE	230.00	230.00	WH	1.31		1
14								
15								
16								
17								
18								
19	OTHER TRANS. LINES	OVERHEAD 115 & 69				2,801.36	179.70	
20	OTHER TRANS. LINES	UNDERGROUND 115				34.16		
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	4,208.72	453.63	86

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 KCM ACSR	135,988	2,742,217	2,878,205					1
954 KCM ACSR								2
954 KCM ACSR								3
954 KCM ACSR								4
1590 KCM ACSR	19,739	876,380	896,119					5
1590 KCM ACSR								6
1081 KCM ACSR	174,960	2,335,990	2,510,950					7
954 KCM ACSR								8
954 KCM ACSR								9
954 KCM ACSR	595,674	4,760,766	5,356,440					10
954 KCM ACSR	17,342	232,082	249,424					11
954 KCM ACSR		4,479	4,479					12
954 KCM ACSR		435,407	435,407					13
								14
								15
					103,022		103,022	16
					144,186		144,186	17
								18
	21,048,887	212,053,807	233,102,694		2,379,335		2,379,335	19
	88,240	12,300,481	12,388,721		147,363		147,363	20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	42,716,754	455,784,668	498,501,422		2,773,906		2,773,906	36

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STURCTURE		CIRCUITS PER STURCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	VANDOLA	MYAKKA	11.45	CP	15.00	1	1
2	SOUTHWEST	MULBERRY	2.04	CP	15.00	1	1
3	DELAND WEST	CLAY CO-OP	2.63	CP	15.00	1	1
4	LAKE MARION	PIONCIANA	0.55	CP	15.00	1	1
5	EUSTIS	PLYMOUTH	0.73	WP	15.00	1	1
6	HANSON	GREENVILLE	14.69	CP	15.00	1	1
7	GREENVILLE	DRIFTON	13.74	CP	15.00	1	1
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
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35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		45.83		105.00	7	7

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
795	AAC	V	69		2,290,153	352,350	2,642,503	1
795	AAC	V	69		284,147	146,728	430,875	2
1/0	ACSR	V	69		664,469	230,849	895,318	3
795	AAC	V	69		182,585	57,126	239,711	4
795	AAC	V	69		80,275	52,311	132,586	5
4/0	ACSR	V	115		462,748	100,429	563,177	6
4/0	ACSR	V	115		394,457	74,155	468,612	7
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								42
								43
					4,358,834	1,013,948	5,372,782	44

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	32ND STREET - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
2	40TH STREET - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
3	51ST STREET - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
4	ALDERMAN - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
5	BAYVIEW - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
6	BAYWAY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
7	BELLEAIR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
8	BROOKER CREEK - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
9	CENTRAL PLAZA - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
10	CLEARWATER - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
11	CROSS BAYOU - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
12	CROSSROADS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
13	CURLEW - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
14	DENHAM - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
15	DISSTON - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	67.00	
16			115.00	13.00	
17	DUNEDIN - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
18	ELFERS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
19	FLORA MAR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
20	GATEWAY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
21	HIGHLANDS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
22	KENNETH - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
23	MAXIMO - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
24	NEW PORT RICHEY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
25	OAKHURST - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
26	OLDSMAR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
27	PALM HARBOR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
28			230.00	67.00	
29	PILSBURY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
30	PORT RICHEY WEST - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
31	SAFETY HARBOR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
32	SEMINOLE - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	
33			67.00	13.00	
34	SIXTEENTH ST. - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
35	STARKEY ROAD - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
36	TAYLOR AVE. - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
37	TRI-CITY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
38	ULMERTON WEST - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
39	VINOY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
40	WALSINGHAM - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
(f)	(g)	(h)	(i)	(j)	(k)	
60	2					1
60	2					2
80	2					3
90	3					4
100	2					5
40	1					6
80	2					7
60	2					8
60	2					9
120	4					10
150	3					11
80	2					12
90	3					13
90	3					14
150	1					15
80	2					16
60	3					17
100	2					18
100	2					19
90	3					20
80	2					21
60	2					22
150	3					23
60	2					24
90	3					25
15	2					26
60	2					27
200	1					28
100	2					29
90	3					30
80	2					31
250	1					32
100	2					33
80	2					34
80	2					35
80	2					36
60	2					37
80	2					38
100	2					39
100	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ZEPHYRHILLS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
2	ZEPHYRHILLS NORTH - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
3			230.00	69.00	
4	ADAMS - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
5	ALACHUA - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
6	APPALACHICOLA - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
7	BEACON HILL - NORTH FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
8	BELLEVIEW - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
9	BEVERLY HILLE - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
10	BUSHNELL - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
11	CARRABELLE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
12	CENTER HILL - NORTH FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
13	CIRCLE SQUARE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
14	CITRUS HILL - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
15	COLEMAN - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
16	CROSS CITY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
17	CRYSTAL RIVER NORTH - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
18	DUNNELLON - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
19	EAGLES NEST - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
20	EAST POINT - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
21	FLORAL CITY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
22	FOLEY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
23	GA PACIFIC - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
24	HAMMOCK - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	4.00	
25			67.00	4.00	
26	HIGH SPRINGS - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
27	HOMOSASSA - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
28	INVERNESS - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	67.00	
29			115.00	67.00	
30			67.00	13.00	
31	LADY LAKE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
32	LAKE WEIR - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
33	MADISON - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
34	MARICAMP - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
35	MARTIN - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
36	MONTICELLO - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
37	NEWBERRY - NORTH FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	
38			67.00	13.00	
39	ORANGE BLOSSOM - NORTH FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
40	PERRY NORTH - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
(f)	(g)	(h)	(l)	(j)	(k)	
60	2					1
40	2					2
250	1					3
20	1					4
10	1					5
13	1					6
10	1					7
40	2					8
60	2					9
13	1					10
13	1					11
10	1					12
10	1					13
20	1					14
30	2					15
13	1					16
19	1					17
50	2					18
19	2					19
13	1					20
10	1					21
40	2					22
10	1					23
20	1					24
19	2					25
13	1					26
20	1					27
150	1					28
100	1					29
60	2					30
29	2					31
19	2					32
40	2					33
19	2					34
20	1					35
40	2					36
100	1					37
13	1					38
40	2					39
20	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PORT ST. JOE IND. - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
2	REDDICK - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
3	RIVER JUNCTION - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
4	ST. GEORGE ISLAND - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
5	SANTOS - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
6	SILVER SPRINGS SHORE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
7	SOPCHOPPY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
8	ST MARKS - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
9	TANGERINE - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
10	TRENTON - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
11	TROPIC TERRACE - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
12	TWIN COUNTY RANCH - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
13	WAUKEENAH - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
14	WEIRSDALE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
15	WILLISTON - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
16	WILLISTON TOWN - NORTH FLORIDA REGION	DIST - UNATTENDED	13.00	4.00	
17	ZUBER - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
18	ALAFAYA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
19	APOPKA SOUTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
20	AVON PARK NORTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
21	BABSON PARK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
22	BARBERVILLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
23			115.00	67.00	
24	BAY RIDGE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
25	BAYHILL - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
26	BITHLO - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
27	BOGGY MARSH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
28	BONNET CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
29	CABBAGE ISLAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
30	CASSADAGA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
31	CASSELBERRY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
32	CELEBRATION - CENTRAL FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
33	CENTRAL PARK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
34	CITRUSVILLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
35	CLARCONA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
36	CLEAR SPRINGS EAST - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	25.00	
37			67.00	4.00	
38	CLERMONT - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
39	CONWAY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
40	COUNTRY OAKS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
22	2					2
19	1					3
20	1					4
13	1					5
40	2					6
10	1					7
10	1					8
60	2					9
10	1					10
40	2					11
22	2					12
20	1					13
19	2					14
13	1					15
10	2					16
29	2					17
60	2					18
90	3					19
40	2					20
20	1					21
40	2					22
23	1					23
40	2					24
90	3					25
50	2					26
40	2					27
60	2					28
19	2					29
60	2					30
120	3					31
60	2					32
90	3					33
20	1					34
90	3					35
20	1					36
19	2					37
60	2					38
40	2					39
19	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CROOKED LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
2	CURRY FORD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	
3	CYPRESSWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
4	DAVENPORT - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
5	DELAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
6	DELAND EAST - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
7	DELTONA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	69.00	
8			115.00	13.00	
9	DELTONA EAST - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
10	DESOTO CITY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
11	DINNER LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
12	DOUGLAS AVENUE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
13	DUNDEE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
14	EAST LAKE WALES - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
15	EAST ORANGE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
16	EATONVILLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
17	ECON - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	69.00	
18	EUSTIS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
19	EUSTIS SOUTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
20	FISHEATING CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	69.00	
21			67.00	13.00	
22	FOUR CORNERS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
23	FROSTPROOF - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
24	GROVELAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
25	HAINES CITY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
26	HEMPLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
27	HOLOPAW - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	25.00	
28	HOWEY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
29	HUNTERS CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
30	INTERNATIONAL DRIVE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	13.00	
31	ISLEWORTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
32	KELLER ROAD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
33	LAKE ALOMA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
34	WILDWOOD CITY - NORTH FLORIDA REG	DIST - UNATTENDED	69.00	13.00	
35	SEBRING EAST - CENTRAL FLORIDA REG	DIST - UNATTENDED	69.00	13.00	
36	LAKE EMMA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
37	LAKE HELEN - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
38	LAKE MARION - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
39	LAKE OF THE HILLS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
40	LAKE PLACID - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
(f)	(g)	(h)				
10	1					1
50	1					2
40	2					3
20	1					4
100	2					5
90	3					6
75	1					7
120	3					8
60	2					9
19	2					10
79	2					11
60	2					12
20	1					13
19	2					14
60	3					15
90	3					16
100	2					17
60	2					18
63	2					19
150	1					20
29	2					21
60	2					22
50	2					23
19	2					24
80	2					25
60	2					26
25	2					27
13	1					28
40	2					29
50	1					30
19	2					31
54	2					32
100	2					33
13	1					34
20	1					35
100	2					36
19	2					37
20	1					38
20	1					39
40	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LAKE WALES - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
2	LAKE WILSON - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	
3			67.00	13.00	
4	LAKEWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
5	LIBSON - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
6	LONGWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
7	MAGNOLIA RANCH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
8	MAITLAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
9	MONTEVERDE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
10	MOUNT DORA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
11	MYRTLE LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	13.00	
12	NARCOOSSEE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
13	NORTH FT. MEADE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	25.00	
14	OCOEE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
15	OKAHUMPKA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
16	ORANGE CITY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	15.00	
17			115.00	13.00	
18	ORANGWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
19	OVIEDO - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
20	PARKWAY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
21	PEACE CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	25.00	
22	PINECASTLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
23	PLYMOUTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
24	POINCIANNA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
25	REEDY LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
26	ROCKLAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
27	SAND LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
28	SHINGLE CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
29	SKY LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	
30			67.00	13.00	
31	SOUTH FT. MEADE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	4.00	
32			115.00	25.00	
33	SPRING LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
34	SUN' N LAKES - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
35	TAFT - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
36	TAUNTON ROAD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
37	UMATILLA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
38	UNIV OF CENTRAL FLORIDA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
39	UNIV OF CENTRAL FLORIDA NORTH - CENTRAL FLORIDA	DIST - UNATTENDED	67.00	13.00	
40	VINELAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	

Name of Respondent
Florida Power Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/1999

Year of Report
Dec. 31, 1999

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
(l)	(g)	(h)	(i)	(j)	(k)	
80	3					1
150	1					2
20	1					3
55	2					4
40	2					5
40	2					6
10	1					7
90	3					8
40	2					9
40	2					10
100	2					11
90	3					12
13	1					13
90	3					14
40	2					15
212	1					16
60	2					17
100	2					18
90	3					19
40	2					20
30	1					21
40	2					22
33	2					23
60	2					24
40	2					25
20	1					26
80	2					27
60	2					28
200	1					29
90	3					30
25	1					31
19	1					32
90	3					33
40	2					34
60	2					35
20	1					36
40	2					37
60	2					38
60	2					39
40	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WAUCHULA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
2	WEKIVA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	13.00	
3	WELCH ROAD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	13.00	
4	WEST CHAPMAN - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
5	WEST DAVENPORT - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
6	WEWAHOOTEE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
7			13.00	4.00	
8	WINTER GARDEN - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
9	WINTER PARK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
10	WINTER PARK EAST - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	13.00	
11			230.00	69.00	
12	WINTER SPRINGS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	69.00	
13			67.00	13.00	
14	ZELLWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
15	SUBSTATIONS AT VARIOUS LOCATIONS	DIST - UNATTENDED			
16	TOTAL DISTRIBUTION (276 SUBSTATIONS)		19532.00	3666.00	
17					
18	ANCLOTE PLANT - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
19			230.00	25.00	
20			230.00	4.16	
21			15.00	4.16	
22			15.00	25.00	
23			25.00	4.00	
24	BARTOW PLANT - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
25			230.00	13.00	
26	BAYBORO - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
27	EAST CLEARWATER - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
28			230.00	67.00	
29			115.00	67.00	
30			67.00	13.00	
31	HIGGINS PLANT - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
32			230.00	115.00	
33	HUDSON - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
34	LAKE TARPON - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	500.00	230.00	13.00
35			500.00	230.00	
36	LARGO - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
37			230.00	67.00	
38	NORTHEAST - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
39			230.00	115.00	
40	PASADENA - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
(l)	(g)	(h)	(i)	(j)	(k)	
19	2					1
150	3					2
50	1					3
60	2					4
19	2					5
10	1					6
9	1					7
60	2					8
120	4					9
100	2					10
250	1					11
250	1					12
90	3					13
40	2					14
1152						15
13699	390					16
						17
100	2					18
1240	2					19
40	1					20
30	1					21
25	1					22
30	1					23
300	4					24
480	4					25
304	4					26
200	1					27
250	1					28
200	1					29
150	3					30
335	5					31
150	1					32
500	2					33
750	1					34
750	1					35
100	2					36
600	3					37
100	2					38
400	2					39
250	1					40

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PASADENA - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
2	SEVEN SPRINGS - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
3			230.00	115.00	
4	TARPON SPRINGS - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
5			115.00	67.00	
6	ULMERTON - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
7			230.00	115.00	
8	ARCHER - NORTH FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
9			230.00	67.00	
10	BROOKRIDGE - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
11			500.00	230.00	13.00
12	BROOKSVILLE - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
13			115.00	13.00	
14	BROOKSVILLE WEST - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
15	CENTRAL FLORIDA - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
16			500.00	230.00	13.00
17	CRAWFORDVILLE - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
18			67.00	7.00	
19	CRYSTAL RIVER EAST - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
20	CRYSTAL RIVER PLANT - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	25.00	
21			230.00	13.00	
22			500.00	25.00	
23	DRIFTON - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
24	FORT WHITE - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00	
25			67.00	13.00	
26			115.00	67.00	
27	GUMBAY - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00	
28	HAVANA - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
29	HOLDER - NORTH FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
30			230.00	115.00	
31			230.00	69.00	
32	IDYLWILD - NORTH FLORIDA REGION	TRANS - UNATTENDED	131.00	67.00	
33	INGLIS - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
34			67.00	13.00	
35	JASPER - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
36			67.00	13.00	
37	MARTIN WEST - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
38	PERRY - NORTH FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
39			230.00	67.00	
40	PORT ST. JOE - NORTH FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
80	2					1
60	2					2
750	3					3
100	2					4
150	1					5
100	2					6
400	2					7
10	2					8
150	1					9
500	2					10
750	1					11
250	2					12
60	2					13
250	1					14
450	2					15
750	1					16
100	1					17
3	1					18
250	1					19
1850	4					20
80	2					21
1760	2					22
105	2					23
100	1					24
6	1					25
75	1					26
75	1					27
75	1					28
10	1					29
250	1					30
250	1					31
150	1					32
100	1					33
9	1					34
45	1					35
14	1					36
200	1					37
40	2					38
250	2					39
40	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PORT ST. JOE - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
2	QUINCY - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
3	SILVER SPRINGS - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
4			67.00	13.00	
5	SUWANNEE 230KV - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00	
6			230.00	115.00	
7	SUWANNEE RIVER PLANT - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
8	TALLAHASSEE - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
9	WILCOX - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00	
10	ALTAMONTE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
11			67.00	13.00	
12	AVON PARK PLANT - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
13			230.00	67.00	
14			115.00	69.00	
15			69.00	13.00	
16	BARCOLA - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00	
17	CAMP LAKE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
18	CANOE CREEK - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00	
19	CLERMONT EAST - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
20	DEBARY - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00	
21	DELAND WEST - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
22			115.00	67.00	
23	FORT MEADE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
24			67.00	13.00	
25			115.00	67.00	
26			230.00	115.00	
27	GRIFFIN - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
28	HAINES CREEK - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
29	HINES ENERGY COMPLEX - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	16.00	
30	INTERCESSION CITY - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
31			230.00	13.00	
32			230.00	67.00	
33	KATHLEEN - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	500.00	230.00	13.00
34	LOCKHART - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00	
35	MEADOW WOODS SO. - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
36			67.00	13.00	
37	NORTH BARTOW - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
38	NORTH LONGWOOD - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00	
39			230.00	67.00	
40			230.00	115.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
(f) 200	(g) 2	(h)				1
75	1					2
250	1					3
20	1					4
256	2					5
400	2					6
178	4					7
120	2					8
150	1					9
200	1					10
100	2					11
49	3					12
200	1					13
150	1					14
64	1					15
150	1					16
150	1					17
30	1					18
250	1					19
835	7					20
200	1					21
125	1					22
200	1					23
10	1					24
60	1					25
150	1					26
150	1					27
250	1					28
615	3					29
335	4					30
610	5					31
250	1					32
750	1					33
100	2					34
200	1					35
50	2					36
150	1					37
100	2					38
250	1					39
150	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	NORTH LONGWOOD - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
2	PIEDMONT - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
3			230.00	67.00	
4	RIO PINAR - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
5			67.00	13.00	
6	SORRENTO - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
7	TURNER PLANT - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
8			115.00	67.00	
9			67.00	13.00	
10	VANDOLAH - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
11	WEST LAKE WALES - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
12			230.00	67.00	
13	WINDERMERE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
14			67.00	13.00	
15			67.00	2.00	
16	WOODSMERE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
17			67.00	13.00	
18	LAKE BRYAN - CENTRAL FLORIDA REGIONSUBSTATIONS	TRANS - UNATTENDED	230.00	69.00	
19			67.00	13.00	
20	SUBSTATIONS AT VARIOUS LOCATIONS				
21					
22	TOTAL TRANSMISSION(89 SUBSTATIONS)		21883.00	6970.32	52.00
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
150	1					1
100	2					2
250	1					3
350	2					4
120	3					5
250	1					6
325	3					7
160	2					8
60	3					9
400	2					10
13	1					11
250	1					12
200	1					13
19	2					14
1	1					15
250	1					16
40	2					17
400	2					18
90	3					19
						20
						21
29891	209					22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in MVA) (d)
1	Number at Beginning of Year	1,431,787	327,023	15,425
2	Additions During Year			
3	Purchases	38,476	10,459	687
4	Associated with Utility Plant Acquired		89	2
5	TOTAL Additions (Enter Total of lines 3 and 4)	38,476	10,548	689
6	Reductions During Year			
7	Retirements	22,617	5,536	293
8	Associated with Utility Plant Sold		21	
9	TOTAL Reductions (Enter Total of lines 7 and 8)	22,617	5,557	293
10	Number at End of Year (Lines 1 + 5 - 9)	1,447,646	332,014	15,821
11	In Stock	17,147	2,213	209
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	1,430,112	329,801	15,612
15	In Company's Use	387		
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	1,447,646	332,014	15,821

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
4. Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:

<p>A. Air pollution control facilities:</p> <ol style="list-style-type: none"> (1) Scrubbers, precipitators, tall smokestacks, etc. (2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment (3) Monitoring equipment (4) Other. <p>B. Water pollution control facilities:</p> <ol style="list-style-type: none"> (1) Cooling towers, ponds, piping, pumps, etc. (2) Waste water treatment equipment (3) Sanitary waste disposal equipment (4) Oil interceptors (5) Sediment control facilities (6) Monitoring equipment (7) Other. <p>C. Solid waste disposal costs:</p> <ol style="list-style-type: none"> (1) Ash handling and disposal equipment (2) Land (3) Settling ponds (4) Other. 	<p>D. Noise abatement equipment:</p> <ol style="list-style-type: none"> (1) Structures (2) mufflers (3) Sound proofing equipment (4) Monitoring equipment (5) Other. <p>E. Esthetic costs:</p> <ol style="list-style-type: none"> (1) Architectural costs (2) Towers (3) Underground lines (4) Landscaping (5) Other. <p>F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.</p> <p>G. Miscellaneous:</p> <ol style="list-style-type: none"> (1) Preparation of environmental reports (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335. (3) Parks and related facilities (4) Other.
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5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions	Retirements	Adjustments		
		(b)	(c)	(d)		
1	Air Pollution Control Facilities	8,281,709	2,105,973	3,519,058	294,839,577	294,535,789
2	Water Pollution Control Facilities	1,612,471	475,531	2,995,708	252,133,354	252,071,475
3	Solid Waste Disposal Costs	37,713			2,691,497	2,691,497
4	Noise Abatement Equipment		29,544	796,941	18,024,018	18,024,018
5	Esthetic Costs				616,146	539,175
6	Additional Plant Capacity				13,382,949	
7	Miscellaneous (Identify significant)					
8	TOTAL (Total of lines 1 thru 7)	9,931,893	2,611,048	7,311,707	581,687,541	567,861,954
9	Construction Work in Progress				12,440,400	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
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ENVIRONMENTAL PROTECTION EXPENSES

- Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
- Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
- Report expenses under the subheadings listed below.
- Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
- Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
- Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
- In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	24,471,531	23,977,032
2	Labor, Maint, Mtris, & Supplies Cost Related to Env Fac & Programs	10,593,078	10,593,078
3	Fuel Related Costs		
4	Operation of Facilities	1,914,802	1,914,802
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels	26,280,019	26,280,019
7	Replacement Power Costs	3,209,644	3,209,644
8	Taxes and Fees	844,000	844,000
9	Administrative and General	6,258,835	
10	Other (Identify significant)		
11	TOTAL	73,571,909	66,818,575

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 431 Line No.: 1 Column: b

Depreciation expense is determined by applying current depreciation rates to pollution control investment.

Schedule Page: 431 Line No.: 6 Column: b

Difference in cost of environmentally clean fuels was calculated based on average ton/barrel price differential between high and low sulfur coal/oil.

Schedule Page: 431 Line No.: 9 Column: b

Allocation of expenses based on plant investment.

Affiliation of Officers and Directors

Company: Florida Power Corporation

For the Year Ended December 31, 1999

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Roy A. Anderson	Senior Vice President Energy Supply Florida Power Corp.	None	
Kenneth E. Armstrong	Vice President General Counsel Florida Power Corp.	Advisory Board	Assets Team Management, Inc. 18952 MacArthur Blvd., Suite 330 Irvine, CA 92612
David H. Bonk	Vice President Mass Markets Energy Solutions Florida Power Corp.	Board of Directors	Ruth Eckerd Hall Performing Arts Center Foundation, Inc. 1111 McMullen Booth Rd. Clearwater, FL 33759
George L. Campbell	Vice President Public Affairs Florida Power Corp.	Partner	Shiloh Investments Club 1333 Indian Rocks Rd. Belleair, FL 34616-1057
Janice B. Case	Senior Vice President Energy Solutions Florida Power Corp.	None	
Richard R. Champion	Vice President Corporate Relations & Planning Florida Power Corp.	None	
John P. Cowan	Vice President Nuclear Operations Florida Power Corp.	Trustee	Citrus County Historical Society Courthouse Museum
Peter Dagostino	Vice President Bulk Power Delivery Florida Power Corp.	Director	Sun Trust Bank Central Florida, NA Administrative Board of Directors 201 N. New York Ave. Winter Park,, FL 32789

Affiliation of Officers and Directors

Company: FLorida Power Corporation
For the Year Ended December 31, 1999

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Michael B. Foley, Jr.	Senior Vice President Energy Delivery Florida Power Corp.	Director	United Way of Pinellas County 2639 9th St. N. St. Petersburg, FL 33704-2719
Wayne C. Forehand	Vice President Energy Distribution Florida Power Corp.	Director	Amsouth Bank Orlando Advisory Board P.O. Box 588001 Orlando, FL 32858
		Trustee	Orlando Science Center Board of Trustees 777 E. Princeton St. Orlando, FL 32803
		Director	Orlando Regional Chamber of Commerce 75 S. Ivanhoe Blvd. Orlando, FL 32802-1234
Willard D. Frederick, Jr.	d/b/a Frederick Enterprise Group	None	
Rodney E. Gaddy	Assistant General Counsel Florida Power Corp.	Director	PARC 3190 Tyrone Blvd. N. St. Petersburg, FL 33710
Michael P. Graney	Simpson, Thacher & Bartlett Columbus, Ohio	None	
Kathleen M. Haley	Vice President, Secretary Compliance Officer Florida Power Corp.	None	
Jeffrey R. Heinicka	Senior Vice President & Chief Financial Officer Florida Power Corp.	None	
William G. Kelley	Vice President Human Resources Florida Power Corp.	Director	Goodwill Industries-Suncoast, Inc. 10596 Gandy Blvd. P.O. Box 14456 St. Petersburg, FL 33733

Affiliation of Officers and Directors

Company: Florida Power Corporation
For the Year Ended December 31, 1999

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Richard Korpan	Director, Chairman of the Board Florida Progress Corp.	President	Florida Sheriff's Youth Ranch Board of Associates 3180 County Road 102 Safety Harbor, FL 34695
		Director	Florida Council of 100 6200 Courtney Campbell Cswy. Tampa, FL 33607
		Director	Take Stock in Children 50 North Laura St., #1238 Jacksonville, FL 32202
		Director	Sun Trust Bank Tampa Bay P.O. Box 3393 Tampa, FL 33601
		Member	The Business Roundtable 1615 L Street NW., Suite 1100 Washington, DC 20036
		Member	Tampa Bay Devil Rays, Ltd. One Tropicana Drive St. Petersburg, FL 33705
		Director	Florida Council on Economic Education 1311 N. Westshore Blvd., #101 Tampa, Fl 33607
		Director	Florida 2012 501 E. Kennedy Blvd. #175 Tampa, Fl 33602
		Member	Executive Advisory Board of Daniels College of Business University of Denver 2101 S. University Blvd. Denver, CO 80208

Affiliation of Officers and Directors

Company: Florida Power Corporation
For the Year Ended December 31, 1999

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Clarence V. McKee	Chairman & CEO McKee Communications, Inc.	President	Communications, Consulting & Marketing 2701 N. Rocky Point Dr. Suite 630 Tampa, FL 33607
		President	McKee Acquisition Corp.
		President	McKee Communications Florida
		President	McKee Holdings, Inc.
		President	McKee Foundation 2701 N. Rocky Point Dr. Suite 630 Tampa, Fl 33607
		Director	American Heritage Life Insurance Co.
		Director	Checkers Drive-In Restaurants 600 Cleveland St. Clearwater, Fl
Vincent J. Naimoli	Chairman, President, CEO Anchor Industries Int'l, Inc.	Managing General Partner, CEO	Tampa Bay Devil Rays, Ltd. Major League Baseball Club St. Petersburg, FL
		Director	Russell Stanley Corp.
		Director	Players International Atlantic City, NJ

Affiliation of Officers and Directors

Company: Florida Power Corporation

For the Year Ended December 31, 1999

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Richard A. Nunis	Chairman Walt Disney Attractions	Director	SunTrust Bank, Central Florida, N.A. P.O. Box 3833 Orlando, FL 32802
Joseph E. Orfano	Assistant Treasurer Florida Power Corp.	None	
Belisa M. Oliveira	Assistant Secretary Florida Power Corp.	President	Oliveira Group Inc. 35246 US Hwy 19N #151 Palm Harbor, FL 34684
David W. Porter	Vice President Custom Markets Energy Solutions Florida Power Corp.	None	
Joseph H. Richardson	President & CEO Florida Power Corp.	Director	Echelon International Corp. 450 Carillon Parkway Suite 200 St. Petersburg, FL 33716
Joan D. Ruffier	Director Human Services Technology	None	
John Scardino, Jr.	Vice President & Controller Florida Power Corp.	None	
Pamela A. Saari	Treasurer Florida Power Corp.	None	
Wade F. Sperry	Vice President Fossil Operations Florida Power Corp.	None	
Robert T. Stuart, Jr.	Director Dallas, Texas	None	

Affiliation of Officers and Directors

Company: Florida Power Corporation
For the Year Ended December 31, 1999

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Douglas E. Wentz	Assistant Secretary Florida Power Corp.	None	
Jean Giles Wittner	President Wittner & Co., Inc. & subsidiaries	President, Owner	Boulevard Properties of Seminole, Inc. 5999 Central Ave., Suite 400 St. Petersburg, FL 33710
	President Wittner & Associates, Inc.		
	President Wittner National, Inc.	Secretary Treasurer 44% Owner	Belleair Colony Property, Inc. 5999 Central Ave., Suite 400 St. Petersburg, FL 33710
	President Benefit One of America	Director	Raymond James Bank, FSB, a wholly- owned subsidiary of Raymond James Financial Inc.
	President Wittner Insurance Network Inc.		
	President Wittner Centres, Inc.	100% Owner	

Business Contracts with Officers, Directors and Affiliates

**Company: Florida Power Corporation
For the Year Ended December 31, 1999**

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
John P. Cowan	Citrus Co. Historical Society	15,500.00	Dues/Contribution
Peter Dagostino	Sun Trust Bank Central Florida	95,000,000.00	Line of Credit
Michael B. Foley, Jr.	United Way of Pinellas Co.	667,198.90	Pledges, Donations, etc.
Wayne C. Forehand	Orlando Science Center	3,240.00	Partnership Contribution for Energized Exhibit
	Greater Orlando Chamber of Commerce	58,254.88	Funding Trustee/Membership Investment
Rodney E. Gaddy	PARC	4,006.22	Donations, Misc. Supplies
William G. Kelley	Goodwill Industries	500.00	Contribution - Gandy Project
Richard Korpan	Take Stock in Children	150,000.00	Pledge/Donation
	Tampa Bay Devil Rays	6,026,046.57	Sponsorship, Tickets, etc.
	Sun Trust Bank - Tampa Bay	95,000,000.00	Line of Credit
Richard A. Nunis	Sun Trust Bank - Central FL	95,000,000.00	Line of Credit
Joseph H. Richardson	Echelon International	4,380,705.90	Rents, Tenant Improvements

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

For the Year Ended December 31, 1999

Company: Florida Power Corporation

Line No.	(a) Description	For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (b).							(b) Difference (d) - (g)
		(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per R.A.F. Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h)	
1	Total Sales to Ultimate Customers (440-446, 448)	\$2,361,848,471	\$	\$2,361,848,471	\$2,361,848,471	\$	\$2,361,848,471	\$0	
2	Sales for Resale (447)	228,854,863	(228,854,863)	0	228,854,861	(228,854,861)	0	0	
3	Total Sales of Electricity	2,590,703,334		2,361,848,471	2,590,703,332		2,361,848,471	0	
4	Provision for Rate Refunds (449.1)	(797,889)	797,889	0	(797,888)	797,888	0	0	
5	Total Net Sales of Electricity	2,589,905,445		2,361,848,471	2,589,905,444		2,361,848,471	0	
6	Total Other Operating Revenues (450-456)	42,676,620		42,676,620	76,990,328		76,990,328	(34,313,708) (B)	
7	Other (Specify)		2,300,087			2,300,087		0	
8	Unbilled Revenue - Wholesale		(24,245,185)			(24,245,185)		0	
9	Wheeling Revenue - Wholesale		(50,038,916)			(50,038,916)		0	
9	Load Mgmt/Demand Capacity Credits (A)							0	
10	Total Gross Operating Revenues	\$2,632,582,065	(\$300,040,988)	\$2,332,541,077	\$2,666,895,772	(\$300,040,987)	\$2,366,854,785	(\$34,313,708)	

Notes: (A) Included in the gross operating revenues are credits related to load management, interruptible services and curtailable services programs. These credits reduce the customers' bills. The revenues related to the credits are included in FPC's gross operating revenues for accounting purposes twice; once through the ECCR recovery collections and again through revenues which are recorded gross of the credits.

(B) Total other operating revenues on Page 300 are \$34,313,708 lower than total other operating revenues on RAF Return because a net adjustment was made to defer \$34,313,708 of 1999 earnings to 2000, which includes a 1998 earnings deferral reversed in 1999, for accounting purposes. This adjustment was appropriately omitted from the RAF Return.

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