



April 30, 2010

Mr. John Slemkewicz,
Public Utility Supervisor
Electric and Gas Accounting Section
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

10 MAY -3 AM 10:00
EQUIPMENT REGISTRATION
OFFICE OF PUBLIC SERVICE

Dear Mr. Slemkewicz:

Pursuant to Commission Rule 25-6.1352, enclosed please find Progress Energy Florida, Inc.'s Rate of Return report for the twelve months ended January 31, 2010.

As you know, the February 28, 2010 surveillance report was filed on April 16, 2010, which was in compliance with the extension that was granted PEF on March 3, 2010. The February report contained actual data for January as well as February and represented the most recent financial position of the company available at that time. We consequently considered the February filing compliant with our requested extension, but understand your interest in having the January surveillance report as well. We appreciate your patience as we completed the January report.

The attached report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended January 31, 2010. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with Docket No. 090079-EI, Order No. PSC-10-0131-FOF-EI.

If you have any questions, please feel free to contact Cindy Lee at (727) 820-5535.

Sincerely,

Will Garrett
Controller, Progress Energy Florida

dc
Attachment
xc: Mr. J. R. Kelly, Office of the Public Counsel

**PROGRESS ENERGY FLORIDA
Rate of Return Report Summary
January 2010**

Schedule 1

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income (a) (b)	\$565,278,377	(\$89,713,560)	\$475,564,817	(\$31,012,839)	\$444,551,978
Average Rate Base	\$7,194,714,070	(\$1,494,046,060)	\$5,700,668,010	\$0	\$5,700,668,010
Average Rate of Return	7.86%		8.34%		7.80%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	\$565,278,377	(\$89,713,560)	\$475,564,817	(\$31,012,839)	\$444,551,978
Year End Rate Base	\$6,975,516,453	(\$861,477,223)	\$6,114,039,230	\$0	\$6,114,039,230
Year End Rate of Return	8.10%		7.78%		7.27%

Footnotes

- (a) Column (1) includes AFUDC earnings.
(b) Column (2) includes reversal of AFUDC earnings.

III. Required Rates of Return	Average Capital Structure	End of Period Capital Structure
FPSC Adjusted Basis		
Low Point	7.31%	7.16%
Mid Point	7.81%	7.63%
High Point	8.30%	8.10%
Pro Forma Adjusted Basis		
Low Point	7.31%	7.16%
Mid Point	7.81%	7.63%
High Point	8.30%	8.10%

IV. FINANCIAL INTEGRITY INDICATORS

A. T.I.E. with AFUDC	3.77	(System Per Books Basis)
B. T.I.E. without AFUDC	3.34	(System Per Books Basis)
C. AFUDC to Net Income	22.96%	(System Per Books Basis)
D. Internally Generated Funds	94.66%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	45.95%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	0.46%	(FPSC Adjusted Basis)
F. Return on Common Equity	11.59%	(FPSC Adjusted Basis)
	10.41%	(Pro Forma Adjusted Basis)
G. Current Allowed AFUDC Rate	8.85%	Docket 050078-EI Order PSC-05-0945-S-EI

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084


Will Garrett, Controller Progress Energy Florida

4/30/10
Date

PROGRESS ENERGY FLORIDA
Average Rate of Return - Rate Base
January 2010

	System Per Books	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Average Rate Base
Less Recoverable:	\$11,312,887,560		\$4,666,589,588	\$6,644,297,972	\$35,191,578	\$1,829,945,202	\$131,543,114	\$8,640,977,865	(\$60,351,098)	\$8,580,626,767
ARO	29,280,535	(20,515,809)		49,796,344	0	0	0	49,796,344	(395,682,987)	(345,886,643)
ECCR	1,266,421	416,559		849,862	0	1,273,873	0	2,123,735	5,919,954	8,043,688
ECRC	250,244,393	3,309,334		246,935,058	0	4,336,865	0	251,271,924	45,042,304	296,314,227
FUEL	32,738,780	29,333,808		3,404,972	0	0	0	3,404,972	99,456,727	102,861,699
NUCLEAR	0	0		0	0	0	0	0	190,617,295	190,617,295
Regulatory Base - System	\$10,999,357,431	\$4,666,045,695	\$6,343,311,736	\$1,824,334,463	\$35,191,578	\$1,824,334,463	\$131,543,114	\$8,334,380,891	(\$5,704,390)	\$8,328,676,501
Regulatory Base - Retail	\$9,824,196,219	\$4,316,110,070	\$5,508,086,149	\$1,634,225,420	\$25,797,186	\$1,634,225,420	\$107,265,733	\$7,275,374,488	(\$80,660,418)	\$7,194,714,070
FPSC Adjustments										
CWIP - AFUDC	0	0		0	0	(1,488,935,449)	0	(1,488,935,449)	0	(1,488,935,449)
GAIN/LOSS ON SALE OF PLANT	0	0		0	0	0	0	(7,959,321)	(7,959,321)	(7,959,321)
CAPITAL LEASE	(218,702,953)	0		(218,702,953)	0	0	0	(218,702,953)	219,265,387	562,434
NUC. DECOM. UNFUNDED - WHOLESALE	0	(2,286,276)		2,286,276	0	0	0	2,286,276	0	2,286,276
Total FPSC Adjustments	(218,702,953)	(2,286,276)	(218,416,677)	(1,488,935,449)	0	(1,488,935,449)	0	(1,705,352,127)	211,306,066	(1,494,046,060)
FPSC Adjusted	\$9,605,493,266	\$4,313,823,794	\$5,291,669,472	\$145,289,970	\$25,797,186	\$5,570,022,361	\$107,265,733	\$5,570,022,361	\$130,645,649	\$5,700,668,010

PROGRESS ENERGY FLORIDA
Average Rate of Return - Adjustments
January 2010

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
(1)	CWIP - AFUDC	F	(\$1,654,995,621)	(\$1,488,935,449)
(1)	GAIN/LOSS ON SALE OF PLANT	F	(8,599,869)	(7,959,321)
(2)	CAPITAL LEASE-EPS	F	(218,702,953)	(218,702,953)
(2)	CAPITAL LEASE-WORKING CAPITAL	F	219,265,387	219,265,387
(1)	NUC. DECOM. UNFUNDED - WHOLESale	F	2,286,276	2,286,276
	Total		(\$1,660,746,781)	(\$1,494,046,060)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
(2)	CORPORATE AIRCRAFT ALLOCATION	F	(\$3,254,455)	\$1,255,406	(\$2,853,897)	\$1,100,891
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	227,095,448	(87,602,069)	227,095,448	(87,602,069)
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	(227,007,938)	87,568,312	(227,007,938)	87,568,312
(1)	GAIN/LOSS ON SALE OF PLANT	F	(2,951,417)	1,138,509	(2,340,078)	902,685
(1)	INST./PROMOTIONAL ADVERTISING	F	(2,415,549)	931,798	(2,118,243)	817,112
(1)	INTEREST ON TAX DEFICIENCY	F	701,592	(270,639)	618,614	(238,630)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	815,399	(314,540)	164,880	(63,602)
(1)	REMOVE ASSOC./ORGANIZATION DUES	F	(240,216)	92,663	(210,650)	81,258
(1)	REMOVE ECONOMIC DEVELOPMENT	F	(12,375)	4,774	(12,375)	4,774
(2)	RTO START UP COSTS	F	0	0	0	(11,825,477)
(1)	SEBRING - RIDER REVENUE	F	1,264	(488)	1,264	(488)
(2)	DIRECTORS & OFFICERS PREMIUM	F	0	0	0	0
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	19,725,665	0	7,424,201
	Total		(\$7,268,248)	\$22,529,392	(\$6,662,976)	(\$1,831,033)

Notes:
(1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
End of Period Rate of Return - Rate Base
January 2010

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books	\$12,444,405,452	\$4,714,124,404	\$7,730,281,048	\$35,756,461	\$1,140,135,535	\$158,117,051	\$9,064,290,095	(\$60,351,098)	\$9,003,938,997
Less Recoverable:									
ARO	30,440,791	(17,468,968)	47,909,760	0	0	0	47,909,760	(395,682,987)	(347,773,227)
ECCR	1,454,332	537,816	916,517	0	1,471,321	0	2,387,838	5,919,954	8,307,791
ECRC	871,068,785	7,955,506	963,111,279	0	8,094,862	0	971,205,941	45,042,304	1,016,248,245
FUEL	32,738,780	30,064,913	2,673,867	0	0	0	2,673,867	99,456,727	102,130,594
NUCLEAR	0	0	0	0	0	0	0	190,617,295	190,617,295
Regulatory Base - System	\$11,408,704,764	\$4,693,035,138	\$6,715,669,626	\$35,756,461	\$1,130,569,552	\$158,117,051	\$8,040,112,690	(\$5,704,390)	\$8,034,408,300
Regulatory Base - Retail	\$10,257,666,576	\$4,356,024,670	\$5,901,641,906	\$26,211,274	\$999,358,823	\$128,964,868	\$7,056,176,871	(\$80,660,418)	\$6,975,516,453
FPSC Adjustments									
CWIP - AFUDC	0	0	0	0	(860,087,769)	0	(860,087,769)	0	(860,087,769)
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	0	0	(7,959,321)	(7,959,321)
CAPITAL LEASE	(214,981,796)	0	(214,981,796)	0	0	0	(214,981,796)	219,265,387	4,283,591
NUC. DECOM. UNFUNDED - WHOLESAL	0	(2,286,276)	2,286,276	0	0	0	2,286,276	0	2,286,276
Total FPSC Adjustments	(214,981,796)	(2,286,276)	(212,695,520)	0	(860,087,769)	0	(1,072,783,289)	211,306,066	(861,477,223)
FPSC Adjusted	\$10,042,684,780	\$4,353,738,394	\$5,688,946,386	\$26,211,274	\$139,271,054	\$128,964,868	\$5,983,393,582	\$130,645,649	\$6,114,039,230

PROGRESS ENERGY FLORIDA
End of Period - Income Statement
January 2010

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$5,287,639,425	\$2,762,075,500	\$805,678,684	\$524,330,022	\$350,836,668	\$100,644,046	\$130,203,007	(\$4,313,408)	\$0	\$4,669,454,519	\$618,184,906
Less Recoverable:											
ARO	0	0	0	(11,985)	0	0	0	0	0	(11,985)	11,985
ECCR	78,843,075	0	77,108,854	254,519	26,667	560,508	0	0	0	77,950,549	892,526
ECRC	137,706,526	0	61,099,824	43,950,380	2,906,286	10,448,909	1,027,168	0	0	119,432,566	18,273,960
FUEL	2,538,800,809	2,719,709,573	0	0	1,708,571	(70,444,637)	0	0	0	2,650,973,507	(112,172,898)
NUCLEAR	17084884	0	5,265,486	12,935,753	389,389	99,875,743	0	0	0	118,466,372	(101,981,488)
SCRC	(522)	0	9,573	0	17	(3,901)	0	0	0	5,689	(6,211)
Regulatory Base - System	\$2,515,204,653	\$42,365,927	\$662,194,946	\$467,201,355	\$345,805,739	\$60,207,424	\$129,175,839	(\$4,313,408)	\$0	\$1,702,637,821	\$812,666,831
Regulatory Base - Retail	\$1,860,884,240	\$7,544,727	\$897,753,183	\$300,821,486	\$331,354,104	\$41,557,411	\$118,745,286	(\$3,802,700)	\$0	\$1,393,973,496	\$466,910,744
FPSC Adjustments											
CORPORATE AIRCRAFT ALLOCATION	0	0	(2,853,897)	0	0	1,100,891	0	0	0	(1,753,006)	1,753,006
FRANCHISE FEE & GROSS REC TAX REVENUE	(227,095,448)	0	0	0	0	(87,602,069)	0	0	0	(87,602,069)	(139,493,379)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(227,007,938)	87,568,312	0	0	0	(139,439,626)	139,439,626
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	902,685	0	0	(2,340,078)	(1,437,393)	1,437,393
INST./PROMOTIONAL ADVERTISING	0	0	(2,118,243)	0	0	817,112	0	0	0	(1,301,131)	1,301,131
INTEREST ON TAX DEFICIENCY	0	0	618,614	0	0	(238,630)	0	0	0	379,984	(379,984)
MISCELLANEOUS INTEREST EXPENSE	0	0	164,880	0	0	(63,602)	0	0	0	101,277	(101,277)
REMOVE ASSOC./ORGANIZATION DUES	0	0	(210,650)	0	0	81,258	0	0	0	(129,392)	129,392
REMOVE DEFERRED TAX AFUDC DEBT	0	0	0	0	0	0	0	0	0	0	0
REMOVE ECONOMIC DEVELOPMENT	0	0	(12,375)	0	0	4,774	0	0	0	(7,601)	7,601
PARENT DEBT ADJUSTMENT	0	0	0	0	0	(11,825,477)	0	0	0	(11,825,477)	11,825,477
SEBRING - RIDER REVENUE	(1,264)	0	0	0	0	(488)	0	0	0	(488)	(776)
DIRECTORS & OFFICERS PREMIUM	0	0	0	0	0	0	0	0	0	0	0
INTEREST SYNCHRONIZATION - FPSC	(227,096,712)	0	(4,411,671)	0	(227,007,938)	(1,831,033)	0	0	(2,340,078)	(235,590,721)	8,494,009
Total FPSC Adjustments	\$1,833,787,528	\$7,544,727	\$593,341,512	\$300,821,486	\$104,345,166	\$39,726,378	\$118,745,286	(\$3,802,700)	(\$2,340,078)	\$1,158,382,775	\$475,404,763

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$110,154,124 and Jurisdictional NOI by \$98,367,633

PROGRESS ENERGY FLORIDA
End of Period Rate of Return - Adjustments
January 2010

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
(1)	CWIP - AFUDC	F	(\$964,941,004)	(\$860,087,769)
(1)	GAIN/LOSS ON SALE OF PLANT	F	(8,599,869)	(7,959,321)
(2)	CAPITAL LEASE	F	219,265,387	219,265,387
(2)	CAPITAL LEASE	F	215,496,620	215,496,620
(1)	NUC. DECOM. UNFUNDED - WHOLESALE	F	2,286,276	2,286,276
	Total		(\$536,492,590)	(\$430,998,806)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
(2)	CORPORATE AIRCRAFT ALLOCATION	F	(\$3,254,455)	\$1,255,406	(\$2,853,897)	\$1,100,891
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	227,095,448	(87,602,069)	227,095,448	(87,602,069)
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	(227,007,938)	87,568,312	(227,007,938)	87,568,312
(1)	GAIN/LOSS ON SALE OF PLANT	F	(2,951,417)	1,138,509	(2,340,078)	902,685
(1)	INST./PROMOTIONAL ADVERTISING	F	(2,415,549)	931,798	(2,118,243)	817,112
(1)	INTEREST ON TAX DEFICIENCY	F	701,592	(270,639)	618,614	(238,630)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	815,399	(314,540)	164,880	(63,602)
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	(240,216)	92,663	(210,650)	81,258
(1)	REMOVE ECONOMIC DEVELOPMENT	F	(12,375)	4,774	(12,375)	4,774
(2)	RTO START UP COSTS	F	0	0	0	(11,825,477)
(1)	SEBRING - RIDER REVENUE	F	1,264	(488)	1,264	(488)
(2)	STORM COSTS 2004	F	0	0	0	0
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	19,725,665	0	7,424,201
	Total		(\$7,268,248)	\$22,529,392	(\$6,662,976)	(\$1,831,033)

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
Pro Forma Adjusted Basis
January 2010

	System Per Books	Specific Adjustments	System Adjusted	Pro Rata Adjustments	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,010,723,392	\$663,530,079	\$4,674,253,471	(\$1,875,234,021)	\$2,799,019,450	49.10% ***	9.50%	4.66%	10.50%	5.16%	11.50%	5.65%
Preferred Stock	33,496,700	0	33,496,700	(13,438,328)	20,058,372	0.35%	4.51%	0.02%	4.51%	0.02%	4.51%	0.02%
Long Term Debt - Fixed	4,121,653,961	(84,299,310)	4,037,354,651	(1,619,720,634)	2,417,634,016	42.41%	5.78%	2.45%	5.78%	2.45%	5.78%	2.45%
Short Term Debt *	418,780,063	(418,780,063)	0	-	0	0.00%	0.73%	0.00%	0.73%	0.00%	0.73%	0.00%
Customer Deposits			0	-	0							
Active	190,803,335	0	190,803,335	-	190,803,335	3.35%	6.24%	0.21%	6.24%	0.21%	6.24%	0.21%
Inactive	1,283,640	0	1,283,640	-	1,283,640	0.02%						
Investment Tax Credit			0	-	0							
Post '70 Total	8,872,568		8,872,568	(3,559,529)								
Equity **			0	-	2,860,167	0.05%	9.46%	0.00%	10.46%	0.01%	11.45%	0.01%
Debt **			0	-	2,452,872	0.04%	5.78%	0.00%	5.78%	0.00%	5.78%	0.00%
Deferred Income Taxes	598,792,222	9,944,375	608,736,597	(244,215,164)	364,521,433	6.39%						
FAS 109 DIT - Net	(166,005,813)	2,407,620	(163,598,193)	65,632,918	(97,965,274)	-1.72%						
Total	\$9,218,400,067	\$172,802,701	\$9,391,202,768	(\$3,690,534,758)	\$5,700,665,010	100.00%		7.34%		7.85%		8.34%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

Docket No. 050078-EI, Order No. 05-0945-S-EI, Paragraph No. 13

49.81%

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Pro Forma Adjusted Basis
January 2010

	System Per Books	Specific Adjustments	System Adjusted	Pro Rata Adjustments	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,537,208,963	\$0	\$4,537,208,963	(\$1,659,486,321)	\$2,877,722,641	47.07% ***	9.50%	4.47%	10.50%	4.94%	11.50%	5.41%
Preferred Stock	33,496,700	0	33,496,700	(12,251,434)	21,245,266	0.35%	4.51%	0.02%	4.51%	0.02%	4.51%	0.02%
Long Term Debt - Fixed	4,124,657,827	0	4,124,657,827	(1,508,595,548)	2,616,062,278	42.79%	5.78%	2.47%	5.78%	2.47%	5.78%	2.47%
Short Term Debt *	220,157,794	(179,724,989)	40,432,805	(14,788,318)	25,644,487	0.42%	0.73%	0.00%	0.73%	0.00%	0.73%	0.00%
Customer Deposits			0	-								
Active	195,241,205	0	195,241,205	-	195,241,205	3.19%	6.25%	0.20%	6.25%	0.20%	6.25%	0.20%
Inactive	1,501,610	0	1,501,610	-	1,501,610	0.02%						
Investment Tax Credit			0	-								
Post '70 Total	6,814,267		6,814,267	(2,492,321)								
Equity **			0	-	2,271,825	0.04%	9.46%	0.00%	10.45%	0.00%	11.45%	0.00%
Debt **			0	-	2,050,121	0.03%	5.78%	0.00%	5.78%	0.00%	5.78%	0.00%
Deferred Income Taxes	746,943,977	28,446,078	775,390,055	(283,599,279)	491,790,776	8.04%						
FAS 109 DIT - Net	(188,457,177)	59,750	(188,397,427)	68,906,448	(119,490,979)	-1.95%						
Total	\$9,677,565,165	(\$151,219,162)	\$9,526,346,003	(\$3,412,306,773)	\$6,114,039,230	100.00%		7.16%		7.63%		8.10%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

Docket No. 050078-EI, Order No. 05-0945-S-EI, Paragraph No. 13

51.94%

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
FPSC Adjusted Basis
January 2010

	System Per Books	Specific Adjustments	System Adjusted	Pro Rata Adjustments	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,010,723,392	\$663,530,079	\$4,674,253,471	(\$1,890,177,099)	\$2,784,076,372	48.84% ***	9.50%	4.64%	10.50%	5.13%	11.50%	5.62%
Preferred Stock	33,496,700	0	\$33,496,700	(\$13,545,413)	\$19,951,287	0.35%	4.51%	0.02%	4.51%	0.02%	4.51%	0.02%
Long Term Debt - Fixed	4,121,653,961	(84,299,310)	\$4,037,354,651	(\$1,632,627,616)	\$2,404,727,035	42.18%	5.78%	2.44%	5.78%	2.44%	5.78%	2.44%
Short Term Debt *	418,780,063	(378,347,258)	\$40,432,805	(\$16,350,239)	\$24,082,566	0.42%	0.73%	0.00%	0.73%	0.00%	0.73%	0.00%
Customer Deposits			\$0	\$0	\$0							
Active	190,803,335	0	\$190,803,335	\$0	\$190,803,335	3.35%	6.24%	0.21%	6.24%	0.21%	6.24%	0.21%
Inactive	1,283,640	0	\$1,283,640	\$0	\$1,283,640	0.02%						
Investment Tax Credit			\$0	\$0	\$0							
Post '70 Total	8,872,568		\$8,872,568	(\$3,587,894)								
Equity **			\$0	\$0	\$2,844,897	0.05%	9.46%	0.00%	10.46%	0.01%	11.45%	0.01%
Debt **			\$0	\$0	\$2,439,777	0.04%	5.78%	0.00%	5.78%	0.00%	5.78%	0.00%
Deferred Income Taxes	598,792,222	18,886,330	\$617,678,552	(\$249,777,181)	\$367,901,371	6.45%						
FAS 109 DIT - Net	(166,005,813)	2,407,620	(\$163,598,193)	\$66,155,924	(\$97,442,269)	-1.71%						
Total	\$9,218,400,067	\$222,177,461	\$9,440,577,528	(\$3,739,909,518)	\$5,700,668,010	100.00%		7.31%		7.81%		8.30%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

Docket No. 050078-EI, Order No. 05-0945-S-EI, Paragraph No. 13

53.20%

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Adjusted Basis
January 2010

	System Per Books	Specific Adjustments	System Adjusted	Pro Rata Adjustments	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,537,208,963	\$0	\$4,537,208,963	(\$1,659,486,321)	\$2,877,722,641	47.07% ***	9.50%	4.47%	10.50%	4.94%	11.50%	5.41%
Preferred Stock	33,496,700		33,496,700	(\$12,251,434)	21,245,266	0.35%	4.51%	0.02%	4.51%	0.02%	4.51%	0.02%
Long Term Debt - Fixed	4,124,657,827	0	4,124,657,827	(\$1,508,595,548)	2,616,062,278	42.79%	5.78%	2.47%	5.78%	2.47%	5.78%	2.47%
Short Term Debt *	220,157,794	(179,724,989)	40,432,805	(\$14,788,318)	25,644,487	0.42%	0.73%	0.00%	0.73%	0.00%	0.73%	0.00%
Customer Deposits												
Active	195,241,205		195,241,205	-	195,241,205	3.19%	6.25%	0.20%	6.25%	0.20%	6.25%	0.20%
Inactive	1,501,610		1,501,610	-	1,501,610	0.02%						
Investment Tax Credit												
Post '70 Total	6,814,267		6,814,267	(2,492,321)								
Equity **					2,271,825	0.04%	9.46%	0.00%	10.45%	0.00%	11.45%	0.00%
Debt **					2,050,121	0.03%	5.78%	0.00%	5.78%	0.00%	5.78%	0.00%
Deferred Income Taxes	746,943,977	28,446,078	775,390,055	(283,599,279)	491,790,776	8.04%						
FAS 109 DIT - Net	(188,457,177)	59,750	(188,397,427)	68,906,448	(119,490,979)	-1.95%						
Total	\$9,677,565,165	(\$151,219,162)	\$9,526,346,003	(\$3,412,306,773)	\$6,114,039,230	100.00%		7.16%		7.63%		8.10%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

Docket No. 050078-EI, Order No. 05-0945-S-EI, Paragraph No. 13

51.94%

PROGRESS ENERGY FLORIDA
Financial Integrity Indicators
January 2010

A: TIMES INTEREST EARNED WITH AFUDC

Earnings Before Interest	\$710,800,431
AFUDC - Debt	\$26,442,423
Income Taxes	\$226,655,978
Total	\$963,898,832
Interest Charges (before deducting AFUDC-Debt)	\$255,795,429
T.I.E. with AFUDC	3.77

B: TIMES INTEREST EARNED WITHOUT AFUDC

Earnings Before Interest	\$710,800,431
AFUDC - Equity	(\$83,711,701)
Income Taxes	\$226,655,978
Total	\$853,744,708
Interest Charges (before deducting AFUDC-Debt)	\$255,795,429
T.I.E. without AFUDC	3.34

C: PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON SHAREHOLDERS

AFUDC - Debt	\$26,442,423
Less: DIT	\$0
Subtotal	\$26,442,423
AFUDC - Other	\$83,711,701
Total AFUDC	\$110,154,124
Net Income Available For Common Shareholders	\$479,862,204
Percent AFUDC to Available Net Income	22.96%

D: PERCENT INTERNALLY GENERATED FUNDS

Net Income	\$481,374,064
Common Dividends	\$0
Preferred Dividends	(\$1,511,860)
AFUDC (Debt & ECS Other)	(\$110,154,124)
Depreciation & Amortization	\$499,082,136
Deferred Income Taxes	\$98,982,163
Investment Tax Credits	(\$4,313,408)
Deferred Fuel (Net)	\$56,280
Nuclear Fuel Amortization	\$17,910,220
Nuclear Refueling	\$14,909,631
Other - Incl Nuclear Decommissioning	(\$8,269,748)
Funds Provided from Operations	\$988,065,354
Other Funds Provided - Incl Change in Working Capital	\$372,709,073
Total Funds Provided	\$1,360,774,427
Construction Expenditures (excluding AFUDC)	\$1,437,474,206
Percentage Internally Generated Funds	94.66%

E: SHORT TERM DEBT / LONG TERM DEBT AS

PERCENT OF TOTAL INVESTOR CAPITAL - FPSC

Common Equity	\$2,784,076,372
Preferred Stock	\$19,951,287
Long Term Debt - Fixed Rate	\$2,404,727,035
Short Term Debt	\$24,082,566
Total	\$5,232,837,259

% Long Term Debt - Fixed Rate	45.95%
% Short Term Debt	0.46%

FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PRO FORMA

F: RETURN ON COMMON EQUITY	Pro Forma	FPSC
Average Earned Rate of Return	7.80%	8.34%
Less Reconciled Average Retail Weighted Cost Rates for:		
Preferred Stock	0.02%	0.02%
Long Term Debt - Fixed Rate	2.45%	2.44%
Short Term Debt	0.00%	0.00%
Customer Deposits	0.21%	0.21%
Investment Tax Credit (at Midpoint)		
Equity	0.01%	0.01%
Debt	0.00%	0.00%
Subtotal	2.69%	2.68%
Total	5.11%	5.66%
Divided by Common Equity Ratio	49.10%	48.84%
Jurisdictional Return on Common Equity	10.41%	11.59%