



FLORIDA PUBLIC SERVICE
COMMISSION
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OFFICE OF
ECONOMIC REGULATION

July 14, 2010

Mr. John Slemkewicz,
Public Utility Supervisor
Electric and Gas Accounting Section
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Mr. Slemkewicz:

Pursuant to Commission Rule 25-6.1352, enclosed please find Progress Energy Florida, Inc.'s Rate of Return report for the twelve months ended May 31, 2010.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended May 31, 2010. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with Docket No. 090079-EI, Order No. PSC-10-0131-FOF-EI.

If you have any questions, please feel free to contact Cindy Lee at (727) 820-5535.

Sincerely,

A handwritten signature in black ink, appearing to read "Will Garrett".

Will Garrett
Controller, Progress Energy Florida

dc
Attachment
xc: Mr. J. R. Kelly, Office of the Public Counsel

**PROGRESS ENERGY FLORIDA
Rate of Return Report Summary
May 2010**

Schedule 1

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income (a) (b)	\$564,296,418	(\$58,103,196)	\$506,193,222	(\$44,772,348)	\$461,420,874
Average Rate Base	\$7,248,661,609	(\$1,145,081,761)	\$6,103,579,848	\$0	\$6,103,579,848
Average Rate of Return	7.78%		8.29%		7.56%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	\$564,296,418	(\$58,103,196)	\$506,193,222	(\$44,772,348)	\$461,420,874
Year End Rate Base	\$7,007,810,564	(\$647,264,232)	\$6,360,546,332	\$0	\$6,360,546,332
Year End Rate of Return	8.05%		7.96%		7.25%

Footnotes

- (a) Column (1) includes AFUDC earnings.
(b) Column (2) includes reversal of AFUDC earnings.

III. Required Rates of Return	Average Capital Structure	End of Period Capital Structure
FPSC Adjusted Basis		
Low Point	7.30%	6.98%
Mid Point	7.79%	7.44%
High Point	8.28%	7.90%
Pro Forma Adjusted Basis		
Low Point	7.30%	6.98%
Mid Point	7.79%	7.44%
High Point	8.28%	7.90%

IV. FINANCIAL INTEGRITY INDICATORS

A. T.I.E. with AFUDC	3.89	(System Per Books Basis)
B. T.I.E. without AFUDC	3.60	(System Per Books Basis)
C. AFUDC to Net Income	15.60%	(System Per Books Basis)
D. Internally Generated Funds	88.20%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	45.71%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	0.00%	(FPSC Adjusted Basis)
F. Return on Common Equity	11.51%	(FPSC Adjusted Basis)
	10.03%	(Pro Forma Adjusted Basis)
G. Current Allowed AFUDC Rate	7.44%	Docket 100134-EI Order PSC-10-0258-PCO-EI

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084


Will Garrett, Controller Progress Energy Florida

7/14/10
Date

PROGRESS ENERGY FLORIDA
Average Rate of Return - Rate Base
May 2010

	System Per Books	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Average Rate Base
	\$11,946,819,226		\$4,691,501,438	\$7,255,317,788	\$35,400,608	\$1,484,482,274	\$150,317,291	\$8,925,517,962	(\$929,682)	\$8,924,588,279
Less Recoverable:										
ARO	30,423,534		(18,791,357)	49,214,891	0	0	0	49,214,891	(392,396,172)	(343,181,281)
ECCR	1,360,636		500,909	859,727	0	1,401,174	0	2,260,901	7,074,848	9,335,749
ECRC	567,704,663		6,864,407	560,840,256	0	683,517	0	561,523,773	23,794,596	585,318,369
FUEL	32,738,780		29,789,806	2,948,974	0	0	0	2,948,974	112,641,718	115,590,692
NUCLEAR	0		0	0	0	0	0	0	209,092,842	209,092,842
Regulatory Base - System	\$11,314,591,612		\$4,673,137,672	\$6,641,453,940	\$35,400,608	\$1,482,397,583	\$150,317,291	\$8,309,569,423	\$38,862,486	\$8,348,431,909
Regulatory Base - Retail	\$10,110,146,120		\$4,265,375,047	\$5,844,771,073	\$25,950,416	\$1,295,202,182	\$122,585,146	\$7,288,508,816	(\$39,847,207)	\$7,248,661,609
FPSC Adjustments										
CWIP - AFUDC	0		0	0	0	(1,140,456,834)	0	(1,140,456,834)	0	(1,140,456,834)
GAIN/LOSS ON SALE OF PLANT	0		0	0	0	0	0	0	(7,441,364)	(7,441,364)
CAPITAL LEASE	(216,312,410)		0	(216,312,410)	0	0	0	(216,312,410)	216,842,571	530,161
NUC. DECOM. UNFUNDED - WHOLESale	0		(2,286,276)	2,286,276	0	0	0	2,286,276	0	2,286,276
Total FPSC Adjustments	(216,312,410)		(2,286,276)	(214,026,134)	0	(1,140,456,834)	0	(1,354,482,968)	209,401,208	(1,145,081,761)
FPSC Adjusted	\$9,893,833,710		\$4,263,088,771	\$5,630,744,939	\$25,950,416	\$154,745,348	\$122,585,146	\$5,934,025,848	\$169,554,000	\$6,103,579,848

PROGRESS ENERGY FLORIDA
Average Rate of Return - Income Statement
May 2010

System Per Books (a)	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$5,251,850,421	\$2,676,720,632	\$800,563,736	\$466,785,612	\$352,694,868	\$108,759,761	\$166,151,792	(\$3,295,996)	\$0	\$4,598,370,635	\$653,479,786
Less Recoverable:											
ARO	0	0	0	(257,046)	0	0	0	0	0	(257,046)	257,046
ECRC	64,245,524	0	61,775,646	276,384	28,025	634,211	0	0	0	82,917,167	1,328,357
ECRC	167,165,213	0	57,330,430	42,669,714	6,659,101	23,347,892	0	0	0	130,007,137	37,776,076
FUEL	2,437,268,535	2,632,411,614	0	0	1,027,845	(75,672,972)	0	0	0	2,557,766,566	(120,498,051)
NUCLEAR	398,478,910	0	5,548,437	117,836,675	397,736	105,975,579	0	0	0	229,726,426	168,750,484
SORC	3,611	0	2,867	0	6	265	0	0	0	3,156	453
Regulatory Base - System	\$2,164,670,629	\$44,309,216	\$655,898,356	\$335,257,985	\$344,611,086	\$65,274,767	\$166,161,792	(\$3,296,996)	\$0	\$1,588,207,208	\$666,463,420
Regulatory Base - Retail	\$1,917,907,377	\$7,239,636	\$691,487,640	\$298,012,683	\$329,818,661	\$42,377,346	\$162,735,644	(\$3,905,760)	\$0	\$1,416,764,677	\$499,142,799
FPSC Adjustments											
CORPORATE AIRCRAFT ALLOCATION	0	0	(2,765,755)	0	0	1,069,690	0	0	0	(1,696,065)	1,696,065
FRANCHISE FEE & GROSS REC TAX REVENUE	(225,989,415)	0	0	0	0	(97,175,417)	0	0	0	(87,175,417)	(138,813,998)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(228,049,677)	87,168,663	0	0	0	(138,851,014)	138,851,014
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	891,075	0	0	(2,232,211)	(1,371,136)	1,371,136
INST./PROMOTIONAL ADVERTISING	0	0	(1,926,505)	0	0	743,148	0	0	0	(1,183,355)	1,183,355
INTEREST ON TAX DEFICIENCY	0	0	927,570	0	0	(357,610)	0	0	0	569,960	(569,960)
MISCELLANEOUS INTEREST EXPENSE	0	0	196,172	0	0	(75,673)	0	0	0	120,499	(120,499)
REMOVE ASSOCIATION DUES	0	0	(210,650)	0	0	81,258	0	0	0	(129,392)	129,392
REMOVE ECONOMIC DEVELOPMENT	0	0	(10,747)	0	0	4,146	0	0	0	(6,601)	6,601
PARENT DEBT ADJUSTMENT	0	0	0	0	0	(11,776,466)	0	0	0	(11,776,466)	11,776,466
SEBRING - RIDER REVENUE	(1,037)	0	0	0	0	(400)	0	0	0	(400)	(400)
DIRECTORS & OFFICERS PREMIUM	0	0	(777,538)	0	0	298,935	0	0	0	(477,602)	477,602
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	8,939,115	0	0	0	8,939,115	(8,939,115)
Total FPSC Adjustments	(225,990,463)	0	(4,567,463)	0	(228,048,677)	(191,634)	0	0	(2,232,211)	(233,040,676)	7,060,422
FPSC Adjusted	\$1,691,916,924	\$7,239,636	\$656,920,187	\$298,012,683	\$109,768,904	\$42,185,911	\$162,735,644	(\$3,905,760)	(\$2,232,211)	\$1,166,723,702	\$606,193,222
Pro Forma Adjustments											
Weather Normalization	(72,889,456)	0	0	0	0	(28,117,109)	0	0	0	(28,117,109)	(44,772,346)
Total Pro Forma Adjustments	(72,889,456)	0	0	0	0	(28,117,109)	0	0	0	(28,117,109)	(44,772,346)
Pro Forma Adjusted	\$1,619,027,468	\$7,239,636	\$656,920,187	\$298,012,683	\$109,768,904	\$14,068,703	\$162,735,644	(\$2,906,760)	(\$2,232,211)	\$1,138,606,594	\$561,420,874

Footnotes:
(a) The addition of earnings from AFUDC charges would increase the system NOI by \$74,674,655 and Jurisdictional NOI by \$65,153,619

Current Month

System Per Books (a)	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$413,765,586	\$186,037,583	\$62,046,823	\$40,561,790	\$29,313,351	\$16,396,933	\$10,294,404	(\$128,833)	\$0	\$346,513,851	\$67,251,735
Less Recoverable:											
ARO	0	0	0	(54,344)	0	0	0	0	0	(54,344)	54,344
ECRC	7,308,756	0	6,985,005	25,215	2,945	152,569	0	0	0	7,065,765	242,991
ECRC	17,213,329	0	4,315,879	2,552,705	1,137,843	3,551,562	0	0	0	11,557,980	5,655,340
FUEL	184,345,073	186,695,064	0	0	126,935	(955,462)	0	0	0	185,866,537	(1,521,465)
NUCLEAR	17,125,545	0	448,045	12,476,969	19,157	1,612,957	0	0	0	14,557,148	2,568,397
SORC	566	0	0	0	0	226	0	0	0	226	360
System Per Books Excluding AFUDC Earnings and Recoverable	\$187,772,298	\$1,342,289	\$50,399,694	\$25,551,225	\$28,026,471	\$12,035,070	\$10,264,404	(\$128,833)	\$0	\$127,620,630	\$60,261,768
Jurisdictional Per Books Excluding AFUDC Earnings and Recoverable	\$167,989,129	\$680,370	\$45,990,878	\$19,950,449	\$26,507,266	\$11,767,836	\$9,463,970	(\$113,679)	\$0	\$113,937,178	\$64,051,960

PROGRESS ENERGY FLORIDA
Average Rate of Return - Adjustments
May 2010

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
(1)	CWIP - AFUDC	F	(\$1,296,281,556)	(\$1,140,456,834)
(1)	GAIN/LOSS ON SALE OF PLANT	F	(7,854,076)	(7,441,364)
(2)	CAPITAL LEASE-EPS	F	(216,312,410)	(216,312,410)
(2)	CAPITAL LEASE-WORKING CAPITAL	F	216,842,571	216,842,571
(1)	NUC. DECOM. UNFUNDED - WHOLESale	F	2,286,276	2,286,276
	Total		(\$1,301,319,195)	(\$1,145,081,761)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
(2)	CORPORATE AIRCRAFT ALLOCATION	F	(\$3,153,943)	\$1,216,633	(\$2,765,755)	\$1,066,890
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	225,989,415	(87,175,417)	225,989,415	(87,175,417)
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	(226,049,677)	87,198,663	(226,049,677)	87,198,663
(1)	GAIN/LOSS ON SALE OF PLANT	F	(2,926,432)	1,128,871	(2,232,211)	861,075
(1)	INST./PROMOTIONAL ADVERTISING	F	(2,196,899)	847,454	(1,926,505)	743,149
(1)	INTEREST ON TAX DEFICIENCY	F	1,051,989	(405,805)	927,570	(357,810)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	826,711	(318,904)	196,172	(75,673)
(1)	REMOVE ASSOC./ORGANIZATION DUES	F	(240,216)	92,663	(210,650)	81,258
(1)	REMOVE ECONOMIC DEVELOPMENT	F	(10,747)	4,146	(10,747)	4,146
(2)	PARENT DEBT ADJUSTMENT	F	0	0	0	(11,776,466)
(1)	SEBRING - RIDER REVENUE	F	1,037	(400)	1,037	(400)
(2)	DIRECTORS & OFFICERS PREMIUM	F	(777,538)	299,935	(777,538)	299,935
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	22,174,493	0	8,939,115
	Total		(\$7,486,299)	\$25,062,332	(\$6,858,888)	(\$191,534)

Notes:
(1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
End of Period Rate of Return - Rate Base
May 2010

	System Per Books	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Period End Rate Base
	\$12,956,587,922		\$4,755,842,908	\$8,200,745,015	\$35,771,455	\$887,178,428	\$168,191,123	\$9,291,886,021	(\$929,682)	\$9,290,956,339
Less Recoverable:										
ARO	30,440,791	(16,895,643)		47,336,435	0	0	0	47,336,435	(392,396,172)	(345,059,737)
ECR	1,429,933	637,922		792,011	0	1,589,918	0	2,381,929	7,074,848	9,456,777
ECRC	1,252,914,145	16,608,679		1,266,305,466	0	389,917	0	1,236,675,383	23,794,596	1,260,469,979
FUEL	32,738,780	30,322,011		2,416,789	0	0	0	2,416,769	112,641,718	115,058,487
NUCLEAR	0	0		0	0	0	0	0	209,092,842	209,092,842
Regulatory Base - System	\$11,639,064,273	\$4,725,169,939	\$6,913,894,334	\$885,218,593	\$35,771,455	\$188,191,123	\$8,003,075,505	\$38,862,486	\$9,041,937,991	
Regulatory Base - Retail	\$10,402,120,788	\$4,300,227,266	\$6,101,893,532	\$782,350,401	\$26,222,265	\$137,181,574	\$7,047,657,772	(\$39,847,207)	\$7,007,810,564	
FPSC Adjustments										
CWIP - AFUDC	0	0	0	(644,310,013)	0	0	0	(644,310,013)	0	(644,310,013)
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	0	0	0	(7,441,364)	(7,441,364)
CAPITAL LEASE	(214,641,703)	0	(214,641,703)	0	0	0	0	(214,641,703)	216,842,571	2,200,868
NUC. DECOM. UNFUNDED - WHOLESAL	0	(2,286,276)	2,286,276	0	0	0	0	2,286,276	0	2,286,276
Total FPSC Adjustments	(214,641,703)	(2,286,276)	(212,355,427)	(644,310,013)	0	(644,310,013)	0	(856,665,440)	209,401,208	(647,264,232)
FPSC Adjusted	\$10,187,479,085	\$4,297,940,980	\$5,889,538,105	\$138,050,388	\$26,222,265	\$137,181,574	\$6,190,992,332	\$169,554,000	\$6,360,546,332	

PROGRESS ENERGY FLORIDA
End of Period - Income Statement
May 2010

	Operating Revenues	Fuel & Net Interchange	O&M Other	Dept & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$5,251,850,421	\$2,676,720,832	\$800,553,736	\$495,785,612	\$352,694,898	\$109,759,761	\$166,151,792	(\$3,295,996)	\$0	\$4,598,370,635	\$653,479,786
Less Recoverable:											
ARO	0	0	0	(257,046)	0	0	0	0	0	(257,046)	257,046
ECCR	84,245,524	0	81,775,646	278,284	29,025	834,211	0	0	0	82,917,167	1,328,357
ECCR	187,185,213	0	57,330,430	42,668,714	6,659,101	23,947,992	0	0	0	130,007,137	37,178,076
FUEL	2,437,288,535	2,632,411,614	0	0	1,027,945	(75,672,972)	0	0	0	2,557,766,586	(120,498,051)
NUCLEAR	171,255,449	0	5,546,437	12,476,989	367,736	105,975,579	0	0	0	124,366,740	(107,241,195)
SCRC	3,611	0	2,867	0	6	285	0	0	0	3,158	453
Regulatory Base - System	\$2,546,021,993	\$44,309,218	\$655,898,356	\$440,617,670	\$344,611,086	\$55,274,767	\$166,151,792	(\$3,295,996)	\$0	\$1,703,566,894	\$842,455,100
Regulatory Base - Retail	\$1,917,907,377	\$7,238,635	\$591,487,640	\$298,012,583	\$329,818,581	\$42,377,346	\$152,735,544	(\$2,905,750)	\$0	\$1,418,764,577	\$499,142,799
FPSC Adjustments											
CORPORATE AIRCRAFT ALLOCATION	0	0	(2,765,755)	0	0	1,066,890	0	0	0	(1,698,865)	1,698,865
FRANCHISE FEE & GROSS REC TAX REVENUE	(225,989,415)	0	0	0	0	(87,175,417)	0	0	0	(87,175,417)	(138,813,998)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(226,049,677)	87,198,863	0	0	0	(138,851,014)	138,851,014
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	861,075	0	0	(2,232,211)	(1,371,136)	1,371,136
INST./PROMOTIONAL ADVERTISING	0	0	(1,926,505)	0	0	743,149	0	0	0	(1,183,355)	1,183,355
INTEREST ON TAX DEFICIENCY	0	0	927,570	0	0	(357,810)	0	0	0	569,760	(569,760)
MISCELLANEOUS INTEREST EXPENSE	0	0	196,172	0	0	(75,673)	0	0	0	120,499	(120,499)
REMOVE ASSOC/ORGANIZATION DUES	0	0	(210,650)	0	0	81,258	0	0	0	(129,392)	129,392
REMOVE DEFERRED TAX AFUDC DEBT	0	0	0	0	0	0	0	0	0	0	0
REMOVE ECONOMIC DEVELOPMENT	0	0	(10,747)	0	0	4,146	0	0	0	(6,601)	6,601
PARENT DEBT ADJUSTMENT	0	0	0	0	0	(11,776,466)	0	0	0	(11,776,466)	11,776,466
SEBRING - RIDER REVENUE	(1,037)	0	0	0	0	(400)	0	0	0	(400)	(637)
DIRECTORS & OFFICERS PREMIUM	0	0	(777,538)	0	0	299,935	0	0	0	(477,602)	477,602
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	8,939,115	0	0	0	8,939,115	(8,939,115)
Total FPSC Adjustments	(225,990,453)	0	(4,567,453)	0	(226,049,677)	(191,534)	0	0	(2,232,211)	(233,040,875)	7,060,422
FPSC Adjusted	\$1,691,916,924	\$7,238,635	\$666,920,187	\$298,012,583	\$103,766,904	\$42,185,811	\$152,735,544	(\$2,905,750)	(\$2,232,211)	\$1,185,723,702	\$506,193,222

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$74,674,635 and Jurisdictional NOI by \$65,153,619

PROGRESS ENERGY FLORIDA
End of Period Rate of Return - Adjustments
May 2010

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
(1)	CWIP - AFUDC	F	(\$718,556,776)	(\$644,310,013)
(1)	GAIN/LOSS ON SALE OF PLANT	F	(7,854,076)	(7,441,364)
(2)	CAPITAL LEASE	F	216,842,571	216,842,571
(2)	CAPITAL LEASE	F	215,106,961	215,106,961
(1)	NUC. DECOM. UNFUNDED - WHOLESALE	F	2,286,276	2,286,276
	Total		(\$292,175,046)	(\$217,515,569)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
(2)	CORPORATE AIRCRAFT ALLOCATION	F	(\$3,153,943)	\$1,216,633	(\$2,765,755)	\$1,066,890
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	225,989,415	(87,175,417)	225,989,415	(87,175,417)
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	(226,049,677)	87,198,663	(226,049,677)	87,198,663
(1)	GAIN/LOSS ON SALE OF PLANT	F	(2,926,432)	1,128,871	(2,232,211)	861,075
(1)	INST./PROMOTIONAL ADVERTISING	F	(2,196,899)	847,454	(1,926,505)	743,149
(1)	INTEREST ON TAX DEFICIENCY	F	1,051,989	(405,805)	927,570	(357,810)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	826,711	(318,904)	196,172	(75,673)
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	(240,216)	92,663	(210,650)	81,258
(1)	REMOVE ECONOMIC DEVELOPMENT	F	(10,747)	4,146	(10,747)	4,146
(2)	PARENT DEBT ADJUSTMENT	F	0	0	0	(11,776,466)
(1)	SEBRING - RIDER REVENUE	F	1,037	(400)	1,037	(400)
(2)	STORM COSTS 2004	F	(777,538)	299,935	(777,538)	299,935
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	22,174,493	0	8,939,115
	Total		(\$7,486,299)	\$25,062,332	(\$6,858,888)	(\$191,534)

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
Pro Forma Adjusted Basis
May 2010

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,331,573,857	\$530,824,000	(\$931,936,829)	\$3,930,461,028	\$3,011,307,480	49.34% ***	9.50%	4.69%	10.50%	5.18%	11.50%	5.67%
Preferred Stock	33,496,700		(\$6,420,044)	\$27,076,656	\$20,744,675	0.34%	4.51%	0.02%	4.51%	0.02%	4.51%	0.02%
Long Term Debt - Fixed	4,188,871,905	(67,439,385)	(\$789,921,941)	\$3,331,510,579	\$2,552,423,916	41.82%	5.81%	2.43%	5.81%	2.43%	5.81%	2.43%
Short Term Debt *	224,740,180	(224,740,180)	\$0	\$0	\$0	0.00%	0.44%	0.00%	0.44%	0.00%	0.44%	0.00%
Customer Deposits												
Active	194,522,392		(\$37,282,548)	\$157,239,844	\$157,239,844	2.58%	6.25%	0.16%	6.25%	0.16%	6.25%	0.16%
Inactive	1,284,284		(\$246,149)	\$1,038,136	\$1,038,136	0.02%						
Investment Tax Credit												
Post '70 Total	7,626,467		(\$1,461,704)	\$6,164,763								
Equity **							9.42%	0.00%	10.41%	0.00%	11.40%	0.00%
Debt **							5.79%	0.00%	5.79%	0.00%	5.79%	0.00%
Deferred Income Taxes	668,652,545	87,359,052	(\$144,898,684)	\$611,112,912	\$468,201,789	7.67%						
FAS 109 DIT - Net	(181,007,894)		\$34,692,332	(\$146,315,562)	(\$112,099,101)	-1.84%						
Total	\$9,469,760,434	\$326,003,487	(\$1,877,475,565)	\$7,918,288,356	\$6,103,579,848	100.00%		7.30%		7.79%		8.28%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

49.81%

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Pro Forma Adjusted Basis
May 2010

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,601,170,220		(\$711,530,533)	\$3,889,639,687	\$2,916,648,200	45.86% ***	9.50%	4.36%	10.50%	4.81%	11.50%	5.27%
Preferred Stock	33,496,700		(5,179,970)	28,316,730	21,233,314	0.33%	4.51%	0.02%	4.51%	0.02%	4.51%	0.02%
Long Term Debt - Fixed	4,438,444,781		(686,366,474)	3,752,078,307	2,813,497,733	44.23%	5.48%	2.42%	5.48%	2.42%	5.48%	2.42%
Short Term Debt *	13,020,678	(13,020,678)	-	0	0	0.00%	0.44%	0.00%	0.44%	0.00%	0.44%	0.00%
Customer Deposits												
Active	202,352,426		(31,292,024)	171,060,402	171,060,402	2.69%	6.25%	0.17%	6.25%	0.17%	6.25%	0.17%
Inactive	1,044,186		(161,474)	882,711	882,711	0.01%						
Investment Tax Credit												
Post '70 Total	6,316,347		(976,767)	5,339,579								
Equity **					2,045,239	0.03%	10.32%	0.00%	11.40%	0.00%	12.48%	0.00%
Debt **					1,958,647	0.03%	5.97%	0.00%	5.97%	0.00%	5.97%	0.00%
Deferred Income Taxes	799,285,059	80,948,502	(136,120,383)	744,113,177	557,973,626	8.77%						
FAS 109 DIT - Net	(196,805,453)		30,434,234	(166,371,220)	(124,753,540)	-1.96%						
Total	\$9,898,324,943	\$67,927,823	(\$1,541,193,393)	\$8,425,059,373	\$6,360,546,332	100.00%		6.97%		7.42%		7.88%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

50.71%

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
FPSC Adjusted Basis
May 2010

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,331,573,857	\$530,824,000	(\$931,936,829)	\$3,930,461,028	\$3,011,307,480	49.34% ***	9.50%	4.69%	10.50%	5.18%	11.50%	5.67%
Preferred Stock	33,496,700		(\$6,420,044)	\$27,076,656	\$20,744,675	0.34%	4.51%	0.02%	4.51%	0.02%	4.51%	0.02%
Long Term Debt - Fixed	4,188,871,905	(67,439,385)	(\$789,921,941)	\$3,331,510,579	\$2,552,423,916	41.82%	5.81%	2.43%	5.81%	2.43%	5.81%	2.43%
Short Term Debt *	224,740,180	(224,740,180)	\$0	\$0	\$0	0.00%	0.44%	0.00%	0.44%	0.00%	0.44%	0.00%
Customer Deposits												
Active	194,522,392		(\$37,282,548)	\$157,239,844	\$157,239,844	2.58%	6.25%	0.16%	6.25%	0.16%	6.25%	0.16%
Inactive	1,284,284		(\$246,149)	\$1,038,136	\$1,038,136	0.02%						
Investment Tax Credit												
Post '70 Total	7,626,467		(\$1,461,704)	\$6,164,763								
Equity **												
Debt **												
Deferred Income Taxes	668,652,545	87,359,052	(\$144,898,684)	\$611,112,912	\$2,564,379	0.04%	9.42%	0.00%	10.41%	0.00%	11.40%	0.00%
FAS 109 DIT - Net	(181,007,894)		\$34,692,332	(\$146,315,562)	\$2,158,730	0.04%	5.79%	0.00%	5.79%	0.00%	5.79%	0.00%
Total	\$9,469,760,434	\$326,003,487	(\$1,877,475,565)	\$7,918,288,356	\$6,103,579,848	100.00%		7.30%		7.79%		8.28%

* Daily Weighted Average

**Cost Rates Calculated Per IFR Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

53.92%

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Adjusted Basis
May 2010

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,601,170,220	\$0	(\$711,530,533)	\$4,601,170,220	\$4,601,170,220	46.17% ***	9.50%	4.39%	10.50%	4.85%	11.50%	5.31%
Preferred Stock	33,496,700		(\$5,179,970)	33,496,700	33,496,700	0.34%	4.51%	0.02%	4.51%	0.02%	4.51%	0.02%
Long Term Debt - Fixed	4,438,444,781	0	(\$686,366,474)	4,438,444,781	4,438,444,781	44.54%	5.48%	2.44%	5.48%	2.44%	5.48%	2.44%
Short Term Debt *	13,020,678	(13,020,678)	\$0	0	0	0.00%	0.44%	0.00%	0.44%	0.00%	0.44%	0.00%
Customer Deposits												
Active	202,352,426		(\$31,292,024)	202,352,426	202,352,426	2.03%	6.25%	0.13%	6.25%	0.13%	6.25%	0.13%
Inactive	1,044,186		(\$161,474)	1,044,186	1,044,186	0.01%						
Investment Tax Credit												
Post '70 Total	6,316,347		(\$976,767)	6,316,347								
Equity **					2,727,528	0.03%	9.46%	0.00%	10.45%	0.00%	11.45%	0.00%
Debt **					2,612,051	0.03%	5.48%	0.00%	5.48%	0.00%	5.48%	0.00%
Deferred Income Taxes	799,285,059	80,948,502	(\$136,120,383)	880,233,561	880,233,561	8.83%						
FAS 109 DIT - Net	(196,805,453)		30,434,234	(196,805,453)	(196,805,453)	-1.97%						
Total	\$9,898,324,943	\$67,927,823	(\$1,541,193,393)	\$9,966,252,766	\$9,965,275,999	100.00%		6.98%		7.44%		7.90%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

50.71%

PROGRESS ENERGY FLORIDA
Financial Integrity Indicators
May 2010

Schedule 5

A: TIMES INTEREST EARNED WITH AFUDC

Earnings Before Interest	\$721,989,593
AFUDC - Debt	\$18,133,264
Income Taxes	\$270,612,601
Total	\$1,010,735,458
Interest Charges (before deducting AFUDC-Debt)	\$260,016,285
T.I.E. with AFUDC	3.89

B: TIMES INTEREST EARNED WITHOUT AFUDC

Earnings Before Interest	\$721,989,593
AFUDC - Equity	(\$56,541,371)
Income Taxes	\$270,612,601
Total	\$936,060,823
Interest Charges (before deducting AFUDC-Debt)	\$260,016,285
T.I.E. without AFUDC	3.60

C: PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON SHAREHOLDERS

AFUDC - Debt	\$18,133,264
Less: DIT	\$0
Subtotal	\$18,133,264
AFUDC - Other	\$56,541,371
Total AFUDC	\$74,674,635
Net Income Available For Common Shareholders	\$478,594,711
Percent AFUDC to Available Net Income	15.60%

D: PERCENT INTERNALLY GENERATED FUNDS

Net Income	\$480,106,571
Common Dividends	(\$50,000,000)
Preferred Dividends	(\$1,511,860)
AFUDC (Debt & ECS Other)	(\$74,674,635)
Depreciation & Amortization	\$484,441,276
Deferred Income Taxes	\$150,906,911
Investment Tax Credits	(\$3,295,996)
Deferred Fuel (Net)	(\$95,729,318)
Nuclear Fuel Amortization	\$8,813,151
Nuclear Refueling	\$14,108,146
Other - Incl Nuclear Decommissioning	(\$47,753,211)
Funds Provided from Operations	\$865,411,035
Other Funds Provided - Incl Change in Working Capital	\$268,829,272
Total Funds Provided	\$1,134,240,307
Construction Expenditures (excluding AFUDC)	\$1,285,965,076
Percentage Internally Generated Funds	88.20%

E: SHORT TERM DEBT / LONG TERM DEBT AS PERCENT OF TOTAL INVESTOR CAPITAL - FPSC

Common Equity	\$3,011,307,480
Preferred Stock	\$20,744,675
Long Term Debt - Fixed Rate	\$2,552,423,916
Short Term Debt	\$0
Total	\$5,584,476,071

% Long Term Debt - Fixed Rate	45.71%
% Short Term Debt	0.00%

FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PRO FORMA

F: RETURN ON COMMON EQUITY	Pro Forma	FPSC
Average Earned Rate of Return	7.56%	8.29%
Less Reconciled Average		
Retail Weighted Cost Rates for:		
Preferred Stock	0.02%	0.02%
Long Term Debt - Fixed Rate	2.43%	2.43%
Short Term Debt	0.00%	0.00%
Customer Deposits	0.16%	0.16%
Investment Tax Credit (at Midpoint)		
Equity	0.00%	0.00%
Debt	0.00%	0.00%
Subtotal	2.61%	2.61%
Total	4.95%	5.68%
Divided by Common Equity Ratio	49.34%	49.34%
Jurisdictional Return on Common Equity	10.03%	11.51%