



RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION

10 SEP 16 PM 1:00

OFFICE OF
ECONOMIC REGULATION

September 14, 2010

Mr. John Slemkewicz,
Public Utility Supervisor
Electric and Gas Accounting Section
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Mr. Slemkewicz:

Pursuant to Commission Rule 25-6.1352, enclosed please find Progress Energy Florida, Inc.'s Rate of Return report for the twelve months ended July 31, 2010.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended July 31, 2010. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared for the forecasted surveillance report filed July 7, 2010 in compliance with the methodology approved in Docket No. 090079-EI, Order No. PSC-10-0131-FOF-EI.

If you have any questions, please feel free to contact Cindy Lee at (727) 820-5535.

Sincerely,

A handwritten signature in black ink, appearing to read "Will Garrett".

Will Garrett
Controller, Progress Energy Florida

dc
Attachment
xc: Mr. J. R. Kelly, Office of the Public Counsel

PROGRESS ENERGY FLORIDA
Rate of Return Report Summary
July 2010

Schedule 1

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income (a) (b)	\$543,207,972	(\$43,611,223)	\$499,596,749	(\$57,160,025)	\$442,436,724
Average Rate Base	\$7,254,703,014	(\$980,391,266)	\$6,274,311,748	\$0	\$6,274,311,748
Average Rate of Return	7.49%		7.96%		7.05%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	\$543,207,972	(\$43,611,223)	\$499,596,749	(\$57,160,025)	\$442,436,724
Year End Rate Base	\$7,034,631,705	(\$520,393,488)	\$6,514,238,218	\$0	\$6,514,238,218
Year End Rate of Return	7.72%		7.67%		6.79%

Footnotes

- (a) Column (1) includes AFUDC earnings.
(b) Column (2) includes reversal of AFUDC earnings.

III. Required Rates of Return	Average Capital Structure	End of Period Capital Structure
FPSC Adjusted Basis		
Low Point	7.28%	7.07%
Mid Point	7.77%	7.53%
High Point	8.26%	8.00%
Pro Forma Adjusted Basis		
Low Point	7.28%	7.07%
Mid Point	7.77%	7.53%
High Point	8.26%	8.00%

IV. FINANCIAL INTEGRITY INDICATORS

A. T.I.E. with AFUDC	3.88	(System Per Books Basis)
B. T.I.E. without AFUDC	3.65	(System Per Books Basis)
C. AFUDC to Net Income	12.51%	(System Per Books Basis)
D. Internally Generated Funds	104.51%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	46.04%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	0.00%	(FPSC Adjusted Basis)
F. Return on Common Equity	10.89%	(FPSC Adjusted Basis)
	9.03%	(Pro Forma Adjusted Basis)
G. Current Allowed AFUDC Rate	7.44%	Docket 100134-EI Order PSC-10-0258-PCO-EI

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084


Will Garrett, Controller Progress Energy Florida

9/15/10
Date

PROGRESS ENERGY FLORIDA
Average Rate of Return - Rate Base
July 2010

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work In Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books	\$12,248,506,604	\$4,710,747,849	\$7,537,758,755	\$35,505,454	\$1,316,292,409	\$158,372,769	\$9,047,929,387	\$23,984,768	\$9,071,914,155
Less Recoverable:									
ARO	30,432,968	(18,251,924)	48,684,893	0	0	0	48,684,893	(393,805,002)	(345,120,109)
ECCR	1,392,461	545,707	846,753	0	1,462,050	0	2,308,803	6,690,560	8,999,363
ECRC	747,454,044	9,693,510	737,760,533	0	627,462	0	738,387,996	14,807,283	753,195,279
FUEL	32,738,780	30,001,750	2,737,030	0	0	0	2,737,030	125,631,650	128,368,680
NUCLEAR	0	0	0	0	0	0	0	205,262,613	205,262,613
Regulatory Base - System	\$11,436,488,352	\$4,688,758,806	\$6,747,729,546	\$35,505,454	\$1,314,202,897	\$158,372,769	\$8,255,810,666	\$65,397,664	\$8,321,208,330
Regulatory Base - Retail	\$10,241,993,962	\$4,281,402,105	\$5,960,591,857	\$26,210,481	\$1,169,834,024	\$124,366,855	\$7,281,003,218	(\$26,300,204)	\$7,254,703,014
FPSC Adjustments									
CWIP - AFUDC	0	0	0	0	(975,994,567)	0	(975,994,567)	0	(975,994,567)
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	0	0	(7,192,689)	(7,192,689)
CAPITAL LEASE	(214,757,220)	0	(214,757,220)	0	0	0	(214,757,220)	215,266,934	509,714
NUC. DECOM. UNFUNDED - WHOLESAL	0	(2,286,276)	2,286,276	0	0	0	2,286,276	0	2,286,276
Total FPSC Adjustments	(214,757,220)	(2,286,276)	(212,470,944)	0	(975,994,567)	0	(1,188,465,512)	208,074,245	(980,391,266)
FPSC Adjusted	\$10,027,236,742	\$4,279,115,829	\$5,748,120,913	\$26,210,481	\$193,839,457	\$124,366,855	\$6,092,537,706	\$181,774,942	\$6,274,311,748

PROGRESS ENERGY FLORIDA
Average Rate of Return - Income Statement
July 2010

System Per Books (ft)	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
Less Recoverable:											
ARO	0	0	0	(245,417)	0	0	0	0	0	(245,417)	245,417
ECCR	87,435,165	0	85,705,336	287,286	30,035	403,493	0	0	0	86,426,160	1,009,035
ECCR	185,872,149	0	52,871,747	47,323,655	8,644,938	22,004,367	0	0	0	130,844,707	55,027,442
FUEL	2,415,632,399	2,616,870,789	0	448,918	1,315,129	(57,931,413)	0	0	0	2,560,504,434	(144,872,035)
NUCLEAR	405,485,266	0	4,863,289	126,433,990	389,473	78,211,366	0	0	0	209,888,118	195,587,148
SCRC	6,708	0	6,001	0	4	261	0	0	0	6,208	503
Regulatory Base - System	\$2,182,766,681	\$49,907,981	\$673,384,013	\$313,168,306	\$348,314,746	\$6,071,369	\$231,614,403	(\$2,785,986)	\$0	\$1,616,664,822	\$566,100,858
Regulatory Base - Retail	\$1,939,691,919	\$27,261,633	\$611,586,030	\$276,112,624	\$331,618,612	\$1,556,244	\$204,163,464	(\$2,464,950)	\$0	\$1,449,833,657	\$489,868,362
FPSC Adjustments											
CORPORATE AIRCRAFT ALLOCATION	0	0	(2,766,581)	0	0	1,067,209	0	0	0	(1,699,372)	1,699,372
FRANCHISE FEE & GROSS REC TAX REVENUE	(226,868,719)	0	0	0	0	(67,514,009)	0	0	0	(87,514,009)	(132,354,111)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(226,334,717)	67,308,617	0	0	0	(139,026,100)	139,026,100
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	840,213	0	0	(2,178,129)	(1,337,916)	1,337,916
INST./PROMOTIONAL ADVERTISING	0	0	(2,267,452)	0	0	870,812	0	0	0	(1,396,640)	1,396,640
INTEREST ON TAX DEFICIENCY	0	0	1,118,559	0	0	(431,484)	0	0	0	687,075	(687,075)
MISCELLANEOUS INTEREST EXPENSE	0	0	148,093	0	0	(57,513)	0	0	0	91,580	(91,580)
REMOVE ASSOCIATION/ORGANIZATION DUES	0	0	(210,850)	0	0	61,258	0	0	0	(129,592)	129,592
REMOVE ECONOMIC DEVELOPMENT	0	0	(11,843)	0	0	4,568	0	0	0	(7,275)	7,275
PARENT DEBT ADJUSTMENT	0	0	0	0	0	(11,752,788)	0	0	0	(11,752,788)	11,752,788
SEBRING - RIDER REVENUE	(1,000)	0	0	0	0	(386)	0	0	0	(386)	(614)
DIRECTORS & OFFICERS PREMIUM	0	0	(1,088,553)	0	0	419,909	0	0	0	(668,643)	668,643
INTEREST SYNCHRONIZATION - FPSC	0	0	(5,067,426)	0	0	6,136,368	0	0	0	6,136,368	(6,136,368)
Total FPSC Adjustments	(226,868,720)	0	(5,067,426)	0	(226,334,717)	(3,927,834)	0	0	(2,178,129)	(236,608,107)	8,738,387
FPSC Adjusted	\$1,712,822,200	\$27,261,633	\$606,518,603	\$276,112,624	\$106,283,795	(\$1,471,590)	\$204,163,464	(\$2,464,950)	(\$2,178,129)	\$1,213,225,450	\$499,596,749
Pro Forma Adjustments											
Weather Normalization	(83,056,613)	0	0	0	0	(35,896,588)	0	0	0	(35,896,588)	(35,896,588)
Total Pro Forma Adjustments	(83,056,613)	0	0	0	0	(35,896,588)	0	0	0	(35,896,588)	(35,896,588)
Pro Forma Adjusted	\$1,619,765,587	\$27,261,633	\$606,518,603	\$276,112,624	\$106,283,795	(\$1,507,478)	\$204,163,464	(\$2,464,950)	(\$2,178,129)	\$1,177,328,862	\$442,436,724

Footnotes:
(a) The addition of earnings from AFUDC charges would increase the system NOI by \$60,031,068 and Jurisdictional NOI by \$53,349,610

System Per Books (ft)	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
Less Recoverable:											
ARO	0	0	0	(54,196)	0	0	0	0	0	(54,196)	54,196
ECCR	9,108,411	0	9,036,760	25,215	2,696	16,872	0	0	0	9,091,544	26,867
ECCR	22,023,980	0	5,290,263	5,607,730	1,146,801	3,653,329	0	0	0	15,868,123	6,135,858
FUEL	257,879,337	260,439,690	0	64,274	188,562	(1,077,473)	0	0	0	259,935,073	(1,715,717)
NUCLEAR	17,221,565	0	268,829	12,661,111	17,779	1,640,921	0	0	0	14,808,640	2,612,925
SCRC	25	0	0	0	0	10	0	0	0	10	16
System Per Books	\$212,619,135	\$1,752,982	\$56,040,797	\$28,393,397	\$31,906,429	\$30,765,668	\$63,343	(\$128,833)	\$0	\$140,816,783	\$71,802,353
Excluding AFUDC Earnings and Recoverable											
Jurisdictional Per Books	\$191,626,977	\$679,445	\$45,677,658	\$21,765,055	\$30,704,960	\$28,193,869	\$71,465	(\$113,579)	\$0	\$126,880,873	\$64,746,004
Excluding AFUDC Earnings and Recoverable											

Current Month

PROGRESS ENERGY FLORIDA
Average Rate of Return - Adjustments
July 2010

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
(1)	CWIP - AFUDC	F	(\$1,088,663,453)	(\$975,994,567)
(1)	GAIN/LOSS ON SALE OF PLANT	F	(7,480,852)	(7,192,689)
(2)	CAPITAL LEASE-EPS	F	(214,757,220)	(214,757,220)
(2)	CAPITAL LEASE-WORKING CAPITAL	F	215,266,934	215,266,934
(1)	NUC. DECOM. UNFUNDED - WHOLESAL	F	2,286,276	2,286,276
	Total		(\$1,093,348,315)	(\$980,391,266)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
(2)	CORPORATE AIRCRAFT ALLOCATION	F	(\$3,154,884)	\$1,216,996	(\$2,766,581)	\$1,067,209
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	226,868,719	(87,514,609)	226,868,719	(87,514,609)
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	(226,334,717)	87,308,617	(226,334,717)	87,308,617
(1)	GAIN/LOSS ON SALE OF PLANT	F	(2,913,730)	1,123,971	(2,178,129)	840,213
(1)	INST./PROMOTIONAL ADVERTISING	F	(2,574,296)	993,035	(2,257,452)	870,812
(1)	INTEREST ON TAX DEFICIENCY	F	1,252,361	(483,098)	1,118,559	(431,484)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	199,339	(76,895)	149,093	(57,513)
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	(240,216)	92,663	(210,650)	81,258
(1)	REMOVE ECONOMIC DEVELOPMENT	F	(11,843)	4,568	(11,843)	4,568
(2)	PARENT DEBT ADJUSTMENT	F	0	(19,334,394)	0	11,752,798
(1)	SEBRING - RIDER REVENUE	F	1,000	(386)	1,000	(386)
(2)	DIRECTORS & OFFICERS PREMIUM	F	(1,088,553)	419,909	(1,088,553)	419,909
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	21,550,389	0	6,136,368
	Total		(\$7,996,819)	\$5,300,768	(\$6,710,553)	\$20,477,762

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
End of Period Rate of Return - Rate Base
July 2010

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books	\$13,030,134,087	\$4,782,491,175	\$8,247,642,912	\$35,771,455	\$848,132,910	\$174,366,829	\$9,305,914,106	\$23,984,768	\$9,329,898,874
Less Recoverable:									
ARO	30,389,944	(16,490,961)	46,880,905	0	0	0	46,880,905	(393,805,002)	(346,924,097)
ECCR	1,429,933	688,353	741,581	0	1,634,864	0	2,376,445	6,690,560	9,067,004
ECRC	1,259,019,794	21,815,343	1,237,204,451	0	289,107	0	1,237,493,558	14,807,283	1,252,300,841
FUEL	32,738,780	30,650,111	2,088,669	0	0	0	2,088,669	125,631,950	127,720,319
NUCLEAR	0	0	0	0	0	0	0	205,262,613	205,262,613
Regulatory Base - System	\$11,706,555,635	\$4,745,828,329	\$6,960,727,306	\$35,771,455	\$846,208,939	\$174,366,829	\$8,017,074,529	\$65,397,664	\$8,082,472,193
Regulatory Base - Retail	\$10,477,207,046	\$4,330,113,679	\$6,147,093,367	\$26,406,846	\$750,489,378	\$136,942,318	\$7,060,931,909	(\$26,300,204)	\$7,034,631,705
FPSC Adjustments									
CWIP - AFUDC	0	0	0	0	(520,727,541)	0	(520,727,541)	0	(520,727,541)
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	0	0	(7,192,689)	(7,192,689)
CAPITAL LEASE	(210,026,468)	0	(210,026,468)	0	0	0	(210,026,468)	215,266,934	5,240,466
NUC. DECOM. UNFUNDED - WHOLESALE	0	(2,286,276)	2,286,276	0	0	0	2,286,276	0	2,286,276
Total FPSC Adjustments	(210,026,468)	(2,286,276)	(207,740,192)	0	(520,727,541)	0	(728,467,733)	208,074,245	(520,393,488)
FPSC Adjusted	\$10,267,180,578	\$4,327,827,403	\$5,939,353,175	\$26,406,846	\$229,761,837	\$136,942,318	\$6,332,464,176	\$181,774,042	\$6,514,238,218

PROGRESS ENERGY FLORIDA
End of Period - Income Statement
July 2010

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$5,277,197,398	\$2,666,578,780	\$816,830,386	\$487,417,748	\$355,694,325	\$48,759,384	\$231,614,403	(\$2,795,996)	\$0	\$4,604,099,030	\$673,098,368
Less Recoverable:											
ARO	0	0	0	(245,417)	0	0	0	0	0	(245,417)	245,417
ECR	87,435,195	0	85,705,336	287,296	30,035	403,493	0	0	0	86,426,160	1,009,035
ECRC	185,872,149	0	52,871,747	47,323,655	8,644,938	22,004,367	0	0	0	130,844,707	55,027,442
FUEL	2,415,632,399	2,616,670,799	0	449,918	1,315,129	(57,931,413)	0	0	0	2,560,504,434	(144,872,035)
NUCLEAR	17221564.92	0	4,863,289	12,661,111	389,473	76,211,366	0	0	0	96,145,239	(78,923,674)
SCRC	6,709	0	6,001	0	4	201	0	0	0	6,206	503
Regulatory Base - System	\$2,571,029,381	\$49,907,981	\$673,384,013	\$426,921,185	\$345,314,746	\$6,071,369	\$231,614,403	(\$2,795,996)	\$0	\$1,730,417,701	\$840,611,680
Regulatory Base - Retail	\$1,939,691,919	\$27,261,633	\$611,586,030	\$276,112,624	\$331,618,512	\$1,556,244	\$204,163,464	(\$2,464,950)	\$0	\$1,449,833,557	\$489,858,362
FPSC Adjustments											
CORPORATE AIRCRAFT ALLOCATION	0	0	(2,766,581)	0	0	1,067,209	0	0	0	(1,699,372)	1,699,372
FRANCHISE FEE & GROSS REC TAX REVENUE	(226,868,719)	0	0	0	0	(87,514,609)	0	0	0	(87,514,609)	(139,354,111)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(226,334,717)	87,308,617	0	0	0	(139,026,100)	139,026,100
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	840,213	0	0	(2,178,129)	(1,337,916)	1,337,916
INST./PROMOTIONAL ADVERTISING	0	0	(2,257,452)	0	0	870,812	0	0	0	(1,386,640)	1,386,640
INTEREST ON TAX DEFICIENCY	0	0	1,118,559	0	0	(431,484)	0	0	0	687,075	(687,075)
MISCELLANEOUS INTEREST EXPENSE	0	0	149,093	0	0	(57,513)	0	0	0	91,580	(91,580)
REMOVE ASSOC./ORGANIZATION DUES	0	0	(210,650)	0	0	81,258	0	0	0	(129,392)	129,392
REMOVE DEFERRED TAX AFUDC DEBT	0	0	0	0	0	0	0	0	0	0	0
REMOVE ECONOMIC DEVELOPMENT	0	0	(1,843)	0	0	4,568	0	0	0	(7,275)	7,275
PARENT DEBT ADJUSTMENT	0	0	0	0	0	(11,752,798)	0	0	0	(11,752,798)	11,752,798
SEBRING - RIDER REVENUE	(1,000)	0	0	0	0	(386)	0	0	0	(386)	(614)
DIRECTORS & OFFICERS PREMIUM	0	0	(1,088,553)	0	0	419,909	0	0	0	(668,643)	668,643
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	6,136,368	0	0	0	6,136,368	(6,136,368)
Total FPSC Adjustments	(226,869,720)	0	(5,067,426)	0	(226,334,717)	(3,027,834)	0	0	(2,178,129)	(236,608,107)	9,738,387
FPSC Adjusted	\$1,712,822,200	\$27,261,633	\$606,518,603	\$276,112,624	\$105,283,795	(\$1,471,690)	\$204,163,464	(\$2,464,950)	(\$2,178,129)	\$1,213,225,450	\$499,596,749

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$60,031,068 and Jurisdictional NOI by \$53,349,610

PROGRESS ENERGY FLORIDA
End of Period Rate of Return - Adjustments
July 2010

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
(1)	CWIP - AFUDC	F	(\$582,997,894)	(\$520,727,541)
(1)	GAIN/LOSS ON SALE OF PLANT	F	(7,480,852)	(7,192,689)
(2)	CAPITAL LEASE	F	215,266,934	215,266,934
(2)	CAPITAL LEASE	F	210,462,472	210,462,472
(1)	NUC. DECOM. UNFUNDED - WHOLESale	F	2,286,276	2,286,276
	Total		(\$162,463,064)	(\$99,904,547)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
(2)	CORPORATE AIRCRAFT ALLOCATION	F	(\$3,154,884)	\$1,216,996	(\$2,766,581)	\$1,067,209
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	226,868,719	(87,514,609)	226,868,719	(87,514,609)
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	(226,334,717)	87,308,617	(226,334,717)	87,308,617
(1)	GAIN/LOSS ON SALE OF PLANT	F	(2,913,730)	1,123,971	(2,178,129)	840,213
(1)	INST./PROMOTIONAL ADVERTISING	F	(2,574,296)	993,035	(2,257,452)	870,812
(1)	INTEREST ON TAX DEFICIENCY	F	1,252,361	(483,098)	1,118,559	(431,484)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	199,339	(76,895)	149,093	(57,513)
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	(240,216)	92,663	(210,650)	81,258
(1)	REMOVE ECONOMIC DEVELOPMENT	F	(11,843)	4,568	(11,843)	4,568
(2)	PARENT DEBT ADJUSTMENT	F	0	(19,334,394)	0	11,752,798
(1)	SEBRING - RIDER REVENUE	F	1,000	(386)	1,000	(386)
(2)	STORM COSTS 2004	F	(1,088,553)	419,909	(1,088,553)	419,909
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	21,550,389	0	6,136,368
	Total		(\$7,996,819)	\$5,300,768	(\$6,710,553)	\$20,477,762

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
Pro Forma Adjusted Basis
July 2010

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,459,193,201	\$393,573,098	(\$905,647,056)	\$3,947,119,243	\$3,063,724,938	48.83% ***	9.50%	4.64%	10.50%	5.13%	11.50%	5.62%
Preferred Stock	33,496,700		(6,251,318)	27,245,382	21,147,665	0.34%	4.51%	0.02%	4.51%	0.02%	4.51%	0.02%
Long Term Debt - Fixed	4,219,060,188	(50,579,538)	(777,942,311)	3,390,538,339	2,631,710,932	41.94%	5.87%	2.46%	5.87%	2.46%	5.87%	2.46%
Short Term Debt *	153,232,668	(153,232,668)	-	-	-	0.00%	0.41%	0.00%	0.41%	0.00%	0.41%	0.00%
Customer Deposits												
Active	196,677,643		(36,704,947)	159,972,696	159,972,696	2.55%	6.25%	0.16%	6.25%	0.16%	6.25%	0.16%
Inactive	1,288,127		(240,397)	1,047,731	1,047,731	0.02%						
Investment Tax Credit												
Post '70 Total	7,118,801		(1,328,546)	5,790,255								
Equity **					2,425,314	0.04%	9.40%	0.00%	10.38%	0.00%	11.37%	0.00%
Debt **					2,069,040	0.03%	5.83%	0.00%	5.83%	0.00%	5.83%	0.00%
Deferred Income Taxes	715,171,327	92,505,640	(150,732,638)	656,944,329	509,915,358	8.13%						
FAS 109 DIT - Net	(186,433,164)		34,793,072	(151,640,092)	(117,701,925)	-1.88%						
Total	\$9,598,805,491	\$282,266,532	(\$1,844,054,140)	\$8,037,017,882	\$6,274,311,748	100.00%		7.28%		7.77%		8.26%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

49.81%

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Pro Forma Adjusted Basis
July 2010

	System Per Books	Specific Adjustments	Pro Rate Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,718,816,766	(\$3,793,162)	(\$662,803,420)	\$4,052,220,184	\$3,041,690,660	46.69% ***	9.50%	4.44%	10.50%	4.90%	11.50%	5.37%
Preferred Stock	33,496,700		(4,708,720)	28,787,980	21,608,927	0.33%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,313,751,015		(606,395,464)	3,707,355,551	2,782,827,250	42.72%	5.74%	2.45%	5.74%	2.45%	5.74%	2.45%
Short Term Debt *	5,449,364	(5,449,364)	-	0	0	0.00%	0.41%	0.00%	0.41%	0.00%	0.41%	0.00%
Customer Deposits												
Active	204,482,309		(28,744,623)	175,737,687	175,737,687	2.70%	6.26%	0.17%	6.26%	0.17%	6.26%	0.17%
Inactive	1,151,783		(161,909)	989,874	989,874	0.02%						
Investment Tax Credit												
Post '70 Total	6,058,681		(851,685)	5,206,996								
Equity **					2,048,002	0.03%	10.55%	0.00%	11.66%	0.00%	12.76%	0.00%
Debt **					1,860,490	0.03%	6.40%	0.00%	6.40%	0.00%	6.40%	0.00%
Deferred Income Taxes	857,198,883	95,710,252	(133,952,974)	818,956,161	614,727,530	9.44%						
FAS 109 DIT - Net	(197,257,775)		27,729,051	(169,528,725)	(127,252,201)	-1.95%						
Total	\$9,943,147,725	\$86,467,725	(\$1,409,889,745)	\$8,619,725,706	\$6,514,238,218	100.00%		7.07%		7.53%		8.00%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

52.03%

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
FPSC Adjusted Basis
July 2010

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,459,193,201	\$393,573,098	(\$905,647,056)	\$3,947,119,243	\$3,063,724,938	48.83% ***	9.50%	4.64%	10.50%	5.13%	11.50%	5.62%
Preferred Stock	33,496,700		(6,251,318)	27,245,382	21,147,665	0.34%	4.51%	0.02%	4.51%	0.02%	4.51%	0.02%
Long Term Debt - Fixed	4,219,060,188	(50,579,538)	(777,942,311)	3,390,538,339	2,631,710,932	41.94%	5.87%	2.46%	5.87%	2.46%	5.87%	2.46%
Short Term Debt *	153,232,668	(153,232,668)	-	-	-	0.00%	0.41%	0.00%	0.41%	0.00%	0.41%	0.00%
Customer Deposits												
Active	196,677,643		(36,704,947)	159,972,696	159,972,696	2.55%	6.25%	0.16%	6.25%	0.16%	6.25%	0.16%
Inactive	1,288,127		(240,397)	1,047,731	1,047,731	0.02%						
Investment Tax Credit												
Post '70 Total	7,118,801		(1,328,546)	5,790,255								
Equity **					2,425,314	0.04%	9.40%	0.00%	10.38%	0.00%	11.37%	0.00%
Debt **					2,069,040	0.03%	5.83%	0.00%	5.83%	0.00%	5.83%	0.00%
Deferred Income Taxes	715,171,327	92,505,640	(150,732,638)	656,944,329	509,915,358	8.13%						
FAS 109 DIT - Net	(186,433,164)		34,793,072	(151,640,092)	(117,701,925)	-1.88%						
Total	\$9,598,805,491	\$282,266,532	(\$1,844,054,140)	\$8,037,017,882	\$6,274,311,748	100.00%		7.28%		7.77%		8.26%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

53.59%

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Adjusted Basis
July 2010

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,718,816,766	(\$3,793,162)	(\$662,803,420)	\$4,052,220,184	\$3,041,690,660	46.69% ***	9.50%	4.44%	10.50%	4.90%	11.50%	5.37%
Preferred Stock	33,496,700		(4,708,720)	28,787,980	21,608,927	0.33%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,313,751,015	0	(606,395,464)	3,707,355,551	2,782,827,250	42.72%	5.74%	2.45%	5.74%	2.45%	5.74%	2.45%
Short Term Debt *	5,449,364	(5,449,364)	-	0	0	0.00%	0.41%	0.00%	0.41%	0.00%	0.41%	0.00%
Customer Deposits												
Active	204,482,309		(28,744,623)	175,737,687	175,737,687	2.70%	6.26%	0.17%	6.26%	0.17%	6.26%	0.17%
Inactive	1,151,783		(161,909)	989,874	989,874	0.02%						
Investment Tax Credit												
Post '70 Total	6,058,681		(851,685)	5,206,996								
Equity **												
Debt **												
Deferred Income Taxes	857,198,883	95,710,252	(133,952,974)	818,956,161	2,048,002	0.03%	10.55%	0.00%	11.66%	0.00%	12.76%	0.00%
FAS 109 DIT - Net	(197,257,775)		27,729,051	(169,528,725)	614,727,530	9.44%	6.40%	0.00%	6.40%	0.00%	6.40%	0.00%
					(127,252,201)	-1.95%						
Total	\$9,943,147,725	\$86,467,725	(\$1,409,899,745)	\$8,619,725,706	\$6,514,238,218	100.00%		7.07%		7.53%		8.00%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

52.03%

PROGRESS ENERGY FLORIDA
Financial Integrity Indicators
July 2010

Schedule 5

A: TIMES INTEREST EARNED WITH AFUDC

Earnings Before Interest	\$727,914,671
AFUDC - Debt	\$15,551,167
Income Taxes	\$274,113,729
Total	\$1,017,579,557
Interest Charges (before deducting AFUDC-Debt)	\$262,239,005
T.I.E. with AFUDC	3.88

B: TIMES INTEREST EARNED WITHOUT AFUDC

Earnings Before Interest	\$727,914,671
AFUDC - Equity	(\$44,479,901)
Income Taxes	\$274,113,729
Total	\$957,548,499
Interest Charges (before deducting AFUDC-Debt)	\$262,239,005
T.I.E. without AFUDC	3.65

C: PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON SHAREHOLDERS

AFUDC - Debt	\$15,551,167
Less: DIT	\$0
Subtotal	\$15,551,167
AFUDC - Other	\$44,479,901
Total AFUDC	\$60,031,068
Net Income Available For Common Shareholders	\$479,714,972
Percent AFUDC to Available Net Income	12.51%

D: PERCENT INTERNALLY GENERATED FUNDS

Net Income	\$481,226,832
Common Dividends	(\$50,000,000)
Preferred Dividends	(\$1,511,860)
AFUDC (Debt & ECS Other)	(\$60,031,068)
Depreciation & Amortization	\$488,808,251
Deferred Income Taxes	\$222,349,370
Investment Tax Credits	(\$2,795,996)
Deferred Fuel (Net)	(\$93,504,264)
Nuclear Fuel Amortization	\$4,098,662
Nuclear Refueling	\$12,992,748
Other - Incl Nuclear Decommissioning	(\$32,882,852)
Funds Provided from Operations	\$966,749,822
Other Funds Provided - Incl Change in Working Capital	\$297,943,252
Total Funds Provided	\$1,264,693,074
Construction Expenditures (excluding AFUDC)	\$1,210,149,973
Percentage Internally Generated Funds	104.51%

E: SHORT TERM DEBT / LONG TERM DEBT AS PERCENT OF TOTAL INVESTOR CAPITAL - FPSC

Common Equity	\$3,063,724,938
Preferred Stock	\$21,147,665
Long Term Debt - Fixed Rate	\$2,631,710,932
Short Term Debt	\$0
Total	\$5,716,583,534

% Long Term Debt - Fixed Rate	46.04%
% Short Term Debt	0.00%

FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PRO FORMA

F: RETURN ON COMMON EQUITY	Pro Forma	FPSC
Average Earned Rate of Return	7.05%	7.96%
Less Reconciled Average Retail Weighted Cost Rates for:		
Preferred Stock	0.02%	0.02%
Long Term Debt - Fixed Rate	2.46%	2.46%
Short Term Debt	0.00%	0.00%
Customer Deposits	0.16%	0.16%
Investment Tax Credit (at Midpoint)		
Equity	0.00%	0.00%
Debt	0.00%	0.00%
Subtotal	2.64%	2.64%
Total	4.41%	5.32%
Divided by Common Equity Ratio	48.83%	48.83%
Jurisdictional Return on Common Equity	9.03%	10.89%