



FLORIDA PUBLIC SERVICE
COMMISSION
10 OCT 14 PM 12:58
DIVISION OF
ECONOMIC REGULATION

October 14, 2010

Mr. John Slemkewicz,
Public Utility Supervisor
Electric and Gas Accounting Section
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Mr. Slemkewicz:

Pursuant to Commission Rule 25-6.1352, enclosed please find Progress Energy Florida, Inc.'s Rate of Return report for the twelve months ended August 31, 2010.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended August 31, 2010. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with Docket No. 090079-EI, Order No. PSC-10-0131-FOF-EI.

If you have any questions, please feel free to contact Cindy Lee at (727) 820-5535.

Sincerely,

A handwritten signature in black ink that reads "Will Garrett".

Will Garrett
Controller, Progress Energy Florida

dc
Attachment
xc: Mr. J. R. Kelly, Office of the Public Counsel

**PROGRESS ENERGY FLORIDA
Rate of Return Report Summary
August 2010**

Schedule 1

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income (a) (b)	\$544,866,155	(\$38,570,860)	\$506,295,295	(\$59,937,113)	\$446,358,182
Average Rate Base	\$7,245,733,545	(\$920,629,914)	\$6,325,103,631	\$0	\$6,325,103,631
Average Rate of Return	7.52%		8.00%		7.06%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	\$544,866,155	(\$38,570,860)	\$506,295,295	(\$59,937,113)	\$446,358,182
Year End Rate Base	\$7,054,677,639	(\$529,741,033)	\$6,524,936,606	\$0	\$6,524,936,606
Year End Rate of Return	7.72%		7.76%		6.84%

Footnotes

- (a) Column (1) includes AFUDC earnings.
(b) Column (2) includes reversal of AFUDC earnings.

III. Required Rates of Return	Average Capital Structure	End of Period Capital Structure
FPSC Adjusted Basis		
Low Point	7.27%	7.15%
Mid Point	7.76%	7.62%
High Point	8.24%	8.09%
Pro Forma Adjusted Basis		
Low Point	7.27%	7.15%
Mid Point	7.76%	7.62%
High Point	8.24%	8.09%

IV. FINANCIAL INTEGRITY INDICATORS

A. T.I.E. with AFUDC	3.87	(System Per Books Basis)
B. T.I.E. without AFUDC	3.67	(System Per Books Basis)
C. AFUDC to Net Income	11.26%	(System Per Books Basis)
D. Internally Generated Funds	103.53%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	46.13%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	0.00%	(FPSC Adjusted Basis)
F. Return on Common Equity	11.00%	(FPSC Adjusted Basis)
	9.07%	(Pro Forma Adjusted Basis)
G. Current Allowed AFUDC Rate	7.44%	Docket 100134-EI Order PSC-10-0258-PCO-EI

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084


Will Garrett, Controller Progress Energy Florida

8/11/10
Date

PROGRESS ENERGY FLORIDA
Average Rate of Return - Rate Base
August 2010

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books	\$12,367,529,052	\$4,725,463,221	\$7,642,065,832	\$35,557,877	\$1,265,878,087	\$162,100,865	\$9,105,602,661	\$26,311,351	\$9,131,914,011
Less Recoverable:									
ARO	30,429,057	(17,972,834)	48,401,891	0	0	0	48,401,891	(394,779,140)	(346,377,248)
ECCR	1,399,067	565,963	833,104	0	1,491,805	0	2,324,910	6,283,038	8,607,947
ECRC	829,217,409	11,369,832	817,847,577	0	624,767	0	818,472,344	10,611,262	829,083,606
FUEL	32,738,780	30,109,738	2,629,042	0	0	0	2,629,042	135,230,170	137,859,212
NUCLEAR	0	0	0	0	0	0	0	201,143,255	201,143,255
Regulatory Base - System	\$11,473,744,739	\$4,701,390,521	\$6,772,354,218	\$35,557,877	\$1,263,761,515	\$162,100,865	\$8,233,774,475	\$67,822,765	\$8,301,597,239
Regulatory Base - Retail	\$10,282,659,300	\$4,290,777,184	\$5,991,882,116	\$26,249,180	\$1,123,787,599	\$127,296,989	\$7,269,215,884	(\$23,482,339)	\$7,245,733,545
FPSC Adjustments									
CWIP - AFUDC	0	0	0	0	(916,349,837)	0	(916,349,837)	0	(916,349,837)
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	0	0	(7,064,751)	(7,064,751)
CAPITAL LEASE	(213,973,211)	0	(213,973,211)	0	0	0	(213,973,211)	214,471,609	498,397
NUC. DECOM. UNFUNDED - WHOLESale	0	(2,286,276)	2,286,276	0	0	0	2,286,276	0	2,286,276
Total FPSC Adjustments	(213,973,211)	(2,286,276)	(211,686,935)	0	(916,349,837)	0	(1,128,036,772)	207,406,858	(920,629,914)
FPSC Adjusted	\$10,068,686,089	\$4,288,490,908	\$5,780,195,181	\$26,249,180	\$207,437,762	\$127,296,989	\$6,141,179,112	\$183,924,519	\$6,325,103,631

PROGRESS ENERGY FLORIDA
Average Rate of Return - Income Statement
August 2010

System Per Books (a)	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$5,305,072,782	\$2,674,384,051	\$819,078,770	\$488,861,010	\$357,818,833	\$19,348,810	\$285,351,601	(\$2,545,886)	\$0	\$4,622,288,179	\$682,774,603
Less Recoverable:											
ARO	0	0	0	(299,613)	0	0	0	0	0	(299,613)	299,613
ECRC	99,587,138	0	87,866,651	290,399	30,676	400,526	0	0	0	88,568,251	998,887
ECRC	106,345,333	0	51,973,853	50,206,667	8,922,634	24,397,151	0	0	0	135,500,304	60,845,029
FUEL	2,422,693,730	2,624,503,321	0	514,192	1,467,470	(88,335,648)	0	0	0	2,568,149,334	(145,485,604)
NUCLEAR	406,484,513	0	5,187,692	128,080,243	407,176	78,833,641	0	0	0	212,608,752	196,855,761
SCRC	6,012	0	5,307	0	3	201	0	0	0	5,511	501
Regulatory Base - System	\$2,187,006,057	\$49,880,731	\$874,048,267	\$310,069,122	\$546,990,874	(\$26,046,960)	\$285,351,601	(\$2,545,886)	\$0	\$1,617,746,640	\$669,260,417
Regulatory Base - Retail	\$1,946,463,741	\$25,628,317	\$612,214,084	\$272,193,174	\$333,195,607	(\$25,091,134)	\$233,902,129	(\$2,244,560)	\$0	\$1,449,757,627	\$486,665,114
FPSC Adjustments											
CORPORATE AIRCRAFT ALLOCATION	0	0	(3,043,898)	0	0	1,174,189	0	0	0	(1,869,739)	1,869,739
FRANCHISE FEE & GROSS REC TAX REVENUE	(225,596,531)	0	0	0	0	(88,168,539)	0	0	0	(98,168,539)	(1,40,396,992)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	0	87,760,242	0	0	0	(139,745,247)	139,745,247
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	781,422	0	0	(2,025,721)	(1,244,299)	1,244,299
INST./PROMOTIONAL ADVERTISING	0	0	(2,047,147)	0	0	789,687	0	0	0	(1,257,460)	1,257,460
INTEREST ON TAX DEFICIENCY	0	0	1,213,018	0	0	(467,922)	0	0	0	745,096	(745,096)
MISCELLANEOUS INTEREST EXPENSE	0	0	133,769	0	0	(51,609)	0	0	0	82,160	(82,160)
REMOVE ASSOC/ORGANIZATION DUES	0	0	(210,850)	0	0	81,256	0	0	0	(128,592)	128,592
REMOVE ECONOMIC DEVELOPMENT	0	0	(12,175)	0	0	4,687	0	0	0	(7,479)	7,479
PARENT DEBT ADJUSTMENT	0	0	0	0	0	(11,743,176)	0	0	0	(11,743,176)	11,743,176
SEBRING - RIDER REVENUE	(776)	0	0	0	0	(299)	0	0	0	(299)	(476)
DIRECTORS & OFFICERS PREMIUM	0	0	(1,244,060)	0	0	479,896	0	0	0	(764,164)	764,164
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	5,907,030	0	0	0	5,907,030	(5,907,030)
Total FPSC Adjustments	(228,567,307)	0	(6,211,164)	0	(227,505,489)	(3,454,114)	0	0	(2,025,721)	(238,196,448)	9,925,181
FPSC Adjusted	\$1,717,896,434	\$25,628,317	\$607,002,920	\$272,193,174	\$105,690,117	(\$28,845,248)	\$233,902,129	(\$2,244,560)	(\$2,025,721)	\$1,211,601,139	\$506,296,295
Pro Forma Adjustments											
Weather Normalization	(97,577,171)	0	0	0	0	(37,640,604)	0	0	0	(37,640,604)	(97,577,171)
Total Pro Forma Adjustments	(97,577,171)	0	0	0	0	(37,640,604)	0	0	0	(37,640,604)	(97,577,171)
Pro Forma Adjusted	\$1,620,319,263	\$25,628,317	\$607,002,920	\$272,193,174	\$105,690,117	(\$66,485,852)	\$233,902,129	(\$2,244,560)	(\$2,025,721)	\$1,173,960,535	\$446,388,182

Footnotes:
(a) The addition of earnings from AFUDC charges would increase the system NOI by \$54,291,553 and Jurisdictional NOI by \$48,200,041

System Per Books (a)	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$523,295,813	\$267,004,638	\$69,288,379	\$43,748,478	\$33,867,485	\$4,279,124	\$29,347,639	(\$128,833)	\$0	\$447,407,310	\$75,888,304
Less Recoverable:											
ARO	0	0	0	(54,196)	0	0	0	0	0	(54,196)	54,196
ECRC	9,359,173	0	8,170,796	24,930	3,135	61,840	0	0	0	9,260,702	86,471
ECRC	22,524,231	0	5,677,282	5,777,848	1,148,869	3,826,723	0	0	0	16,430,740	6,093,492
FUEL	264,636,118	264,114,586	0	64,274	173,103	110,385	0	0	0	264,462,347	175,771
NUCLEAR	17,455,877	0	800,867	12,551,398	24,171	1,573,644	0	0	0	14,950,080	2,505,787
SCRC	0	0	0	0	0	0	0	0	0	0	0
System Per Books	\$209,316,214	\$2,890,252	\$5,639,434	\$26,384,223	\$32,618,190	(\$1,293,468)	\$29,347,639	(\$128,833)	\$0	\$142,387,638	\$66,060,576
Excluding AFUDC Earnings and Recoverable											
Jurisdictional Par Books	\$188,596,214	(\$1,207,396)	\$48,670,968	\$21,468,973	\$31,334,067	\$1,138,447	\$25,869,633	(\$113,579)	\$0	\$127,161,902	\$61,434,311
Excluding AFUDC Earnings and Recoverable											

Current Month

PROGRESS ENERGY FLORIDA
Average Rate of Return - Adjustments
August 2010

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
(1)	CWIP - AFUDC	F	(\$1,022,803,912)	(\$916,349,837)
(1)	GAIN/LOSS ON SALE OF PLANT	F	(7,296,408)	(7,064,751)
(2)	CAPITAL LEASE-EPS	F	(213,973,211)	(213,973,211)
(2)	CAPITAL LEASE-WORKING CAPITAL	F	214,471,609	214,471,609
(1)	NUC. DECOM. UNFUNDED - WHOLESALE	F	2,286,276	2,286,276
	Total		(\$1,027,315,647)	(\$920,629,914)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
(2)	CORPORATE AIRCRAFT ALLOCATION	F	(\$3,471,169)	\$1,339,004	(\$3,043,938)	\$1,174,199
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	228,566,531	(88,169,539)	228,566,531	(88,169,539)
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	(227,505,489)	87,760,242	(227,505,489)	87,760,242
(1)	GAIN/LOSS ON SALE OF PLANT	F	(2,906,473)	1,121,172	(2,025,721)	781,422
(1)	INST./PROMOTIONAL ADVERTISING	F	(2,334,474)	900,523	(2,047,147)	789,687
(1)	INTEREST ON TAX DEFICIENCY	F	1,358,120	(523,895)	1,213,018	(467,922)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	181,097	(69,858)	133,789	(51,609)
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	(240,216)	92,663	(210,650)	81,258
(1)	REMOVE ECONOMIC DEVELOPMENT	F	(12,175)	4,697	(12,175)	4,697
(2)	PARENT DEBT ADJUSTMENT	F	0	(19,318,565)	0	11,743,176
(1)	SEBRING - RIDER REVENUE	F	776	(299)	776	(299)
(2)	DIRECTORS & OFFICERS PREMIUM	F	(1,244,060)	479,896	(1,244,060)	479,896
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	21,656,221	0	5,907,030
	Total		(\$7,607,534)	\$5,272,262	(\$6,175,067)	\$20,032,238

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
End of Period Rate of Return - Rate Base
August 2010

	System Per Books	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Period End Rate Base
Less Recoverable:	\$13,053,081,061		\$4,806,215,347	\$8,246,865,714	\$35,771,455	\$867,795,310	\$187,090,469	\$9,337,522,949	\$26,311,351	\$9,383,834,299
ARO	30,389,944	(16,342,714)		46,732,659	0	0	0	46,732,659	(394,779,140)	(348,046,481)
ECCR	1,382,273	679,114		703,159	0	1,678,608	0	2,381,767	6,283,038	8,664,804
ECRC	1,260,937,179	24,428,437		1,236,508,742	0	289,107	0	1,236,797,849	10,611,262	1,247,409,111
FUEL	32,738,780	30,742,892		1,995,888	0	0	0	1,995,888	135,230,170	137,226,058
NUCLEAR	0	0		0	0	0	0	0	201,143,255	201,143,255
Regulatory Base - System	\$11,727,632,885		\$4,766,707,617	\$6,960,925,267	\$35,771,455	\$865,827,595	\$187,090,469	\$8,049,614,787	\$67,822,765	\$8,117,437,552
Regulatory Base - Retail	\$10,482,269,249		\$4,343,820,128	\$6,138,449,121	\$26,406,846	\$766,368,938	\$146,935,072	\$7,078,159,977	(\$23,482,339)	\$7,054,677,639
FPSC Adjustments										
CWIP - AFUDC	0	0	0	0	0	(531,739,272)	0	(531,739,272)	0	(531,739,272)
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	0	0	0	(7,064,751)	(7,064,751)
CAPITAL LEASE	(207,694,895)			(207,694,895)	0	0	0	(207,694,895)	214,471,609	6,776,714
NUC. DECOM. UNFUNDED - WHOLESALE	0	(2,286,276)		2,286,276	0	0	0	2,286,276	0	2,286,276
Total FPSC Adjustments	(207,694,895)		(2,286,276)	(205,408,619)	0	(531,739,272)	0	(737,147,891)	207,406,858	(529,741,033)
FPSC Adjusted	\$10,274,574,354		\$4,341,533,852	\$5,933,040,502	\$26,406,846	\$234,629,666	\$146,935,072	\$6,341,012,086	\$183,924,519	\$6,524,936,606

PROGRESS ENERGY FLORIDA
End of Period - Income Statement
August 2010

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$5,305,072,782	\$2,674,384,051	\$819,079,770	\$488,861,010	\$357,818,833	\$19,348,910	\$265,351,601	(\$2,545,996)	\$0	\$4,622,298,179	\$682,774,603
Less Recoverable:											
ARO	0	0	0	(299,613)	0	0	0	0	0	(299,613)	299,613
ECRC	89,587,138	0	87,866,651	290,399	30,676	400,526	0	0	0	88,588,251	998,887
ECRC	196,345,333	0	51,973,853	50,206,667	8,922,634	24,397,151	0	0	0	135,500,304	60,845,029
FUEL	2,422,663,730	2,624,503,321	0	514,192	1,467,470	(58,335,648)	0	0	0	2,568,149,334	(145,485,604)
NUCLEAR	17455876.92	0	5,187,682	12,551,398	407,176	78,933,641	0	0	0	97,079,907	(79,624,030)
SCRC	6,012	0	5,307	0	3	201	0	0	0	5,511	501
Regulatory Base - System	\$2,579,014,693	\$49,880,731	\$674,046,267	\$425,597,967	\$348,990,874	(\$26,046,960)	\$265,351,601	(\$2,545,996)	\$0	\$1,733,274,485	\$845,740,208
Regulatory Base - Retail	\$1,946,463,741	\$25,628,317	\$612,214,084	\$272,193,174	\$333,195,607	(\$25,091,134)	\$233,902,129	(\$2,244,550)	\$0	\$1,449,797,627	\$496,666,114
FPSC Adjustments											
CORPORATE AIRCRAFT ALLOCATION	0	0	(3,043,938)	0	0	1,174,199	0	0	0	(1,869,739)	1,869,739
FRANCHISE FEE & GROSS REC TAX REVENUE	(28,566,531)	0	0	0	0	(88,169,539)	0	0	0	(88,169,539)	(140,396,992)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(227,505,489)	87,760,242	0	0	0	(139,745,247)	139,745,247
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	781,422	0	0	(2,025,721)	(1,244,299)	1,244,299
INST./PROMOTIONAL ADVERTISING	0	0	(2,047,147)	0	0	789,687	0	0	0	(1,257,460)	1,257,460
INTEREST ON TAX DEFICIENCY	0	0	1,213,018	0	0	(467,922)	0	0	0	745,096	(745,096)
MISCELLANEOUS INTEREST EXPENSE	0	0	133,789	0	0	(51,609)	0	0	0	82,180	(82,180)
REMOVE ASSOC./ORGANIZATION DUES	0	0	(210,650)	0	0	81,258	0	0	0	(129,392)	129,392
REMOVE DEFERRED TAX AFUDC DEBT	0	0	0	0	0	0	0	0	0	0	0
REMOVE ECONOMIC DEVELOPMENT	0	0	(12,175)	0	0	4,697	0	0	0	(7,479)	7,479
PARENT DEBT ADJUSTMENT	0	0	0	0	0	(11,743,176)	0	0	0	(11,743,176)	11,743,176
SEBRING - RIDER REVENUE	(776)	0	0	0	0	(299)	0	0	0	(299)	(476)
DIRECTORS & OFFICERS PREMIUM	0	0	(1,244,060)	0	0	479,896	0	0	0	(764,164)	764,164
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	5,907,030	0	0	0	5,907,030	(5,907,030)
Total FPSC Adjustments	(28,567,307)	0	(5,211,164)	0	(227,505,489)	(3,454,114)	0	0	(2,025,721)	(238,196,488)	9,628,181
FPSC Adjusted	\$1,717,896,434	\$25,628,317	\$607,002,920	\$272,193,174	\$105,690,117	(\$28,546,248)	\$233,902,129	(\$2,244,550)	(\$2,025,721)	\$1,211,601,139	\$506,295,295

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$54,291,553 and Jurisdictional NOI by \$48,200,041

PROGRESS ENERGY FLORIDA
End of Period Rate of Return - Adjustments
August 2010

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
(1)	CWIP - AFUDC	F	(\$595,182,878)	(\$531,739,272)
(1)	GAIN/LOSS ON SALE OF PLANT	F	(7,296,408)	(7,064,751)
(2)	CAPITAL LEASE	F	214,471,609	214,471,609
(2)	CAPITAL LEASE	F	208,115,140	208,115,140
(1)	NUC. DECOM. UNFUNDED - WHOLESALE	F	2,286,276	2,286,276
	Total		(\$177,606,261)	(\$113,930,998)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
(2)	CORPORATE AIRCRAFT ALLOCATION	F	(\$3,471,169)	\$1,339,004	(\$3,043,938)	\$1,174,199
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	228,566,531	(88,169,539)	228,566,531	(88,169,539)
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	(227,505,489)	87,760,242	(227,505,489)	87,760,242
(1)	GAIN/LOSS ON SALE OF PLANT	F	(2,906,473)	1,121,172	(2,025,721)	781,422
(1)	INST./PROMOTIONAL ADVERTISING	F	(2,334,474)	900,523	(2,047,147)	789,687
(1)	INTEREST ON TAX DEFICIENCY	F	1,358,120	(523,895)	1,213,018	(467,922)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	181,097	(69,858)	133,789	(51,609)
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	(240,216)	92,663	(210,650)	81,258
(1)	REMOVE ECONOMIC DEVELOPMENT	F	(12,175)	4,697	(12,175)	4,697
(2)	PARENT DEBT ADJUSTMENT	F	0	(19,318,565)	0	11,743,176
(1)	SEBRING - RIDER REVENUE	F	776	(299)	776	(299)
(2)	STORM COSTS 2004	F	(1,244,060)	479,896	(1,244,060)	479,896
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	21,656,221	0	5,907,030
	Total		(\$7,607,534)	\$5,272,262	(\$6,175,067)	\$20,032,238

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
Pro Forma Adjusted Basis
August 2010

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,520,961,137	\$331,765,000	(\$908,605,406)	\$3,944,120,731	\$3,076,326,099	48.64% ***	9.50%	4.62%	10.50%	5.11%	11.50%	5.59%
Preferred Stock	33,496,700		(6,271,791)	27,224,909	21,234,821	0.34%	4.51%	0.02%	4.51%	0.02%	4.51%	0.02%
Long Term Debt - Fixed	4,226,234,581	(42,149,615)	(783,411,656)	3,400,673,310	2,652,449,246	41.94%	5.89%	2.47%	5.89%	2.47%	5.89%	2.47%
Short Term Debt *	112,232,202	(112,232,202)	-	-	-	0.00%	0.30%	0.00%	0.30%	0.00%	0.30%	0.00%
Customer Deposits												
Active	197,750,822		(37,026,088)	160,724,734	160,724,734	2.54%	6.25%	0.16%	6.25%	0.16%	6.25%	0.16%
Inactive	1,287,649		(241,094)	1,046,555	1,046,555	0.02%						
Investment Tax Credit												
Post '70 Total	6,893,814		(1,290,771)	5,603,043								
Equity **					2,354,276	0.04%	9.34%	0.00%	10.32%	0.00%	11.30%	0.00%
Debt **					2,015,973	0.03%	5.81%	0.00%	5.81%	0.00%	5.81%	0.00%
Deferred Income Taxes	741,269,297	92,515,555	(156,114,605)	677,670,247	528,567,660	8.36%						
FAS 109 DIT - Net	(188,686,886)		35,328,992	(153,357,893)	(119,615,732)	-1.89%						
Total	\$9,651,439,315	\$269,898,738	(\$1,857,632,418)	\$8,063,705,635	\$6,325,103,631	100.00%		7.27%		7.76%		8.24%

* Daily Weighted Average

** Cost Rates Calculated Per IRS Ruling

*** Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

49.81%

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Pro Forma Adjusted Basis
August 2010

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,776,482,071	(\$4,114,787)	(\$678,621,152)	\$4,093,746,132	\$3,088,817,143	47.34% ***	9.50%	4.50%	10.50%	4.97%	11.50%	5.44%
Preferred Stock	33,496,700		(4,763,164)	28,733,536	21,680,054	0.33%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,214,918,190		(599,352,998)	3,615,565,192	2,728,019,615	41.81%	5.91%	2.47%	5.91%	2.47%	5.91%	2.47%
Short Term Debt *	11,867,280	(11,867,280)	-	(0)	0	0.00%	0.30%	0.00%	0.30%	0.00%	0.30%	0.00%
Customer Deposits												
Active	205,086,353		(29,162,872)	175,923,481	175,923,481	2.70%	6.26%	0.17%	6.26%	0.17%	6.26%	0.17%
Inactive	1,178,996		(167,651)	1,011,345	1,011,345	0.02%						
Investment Tax Credit												
Post 70 Total	5,929,848		(843,213)	5,086,635								
Equity **												
Debt **												
Deferred Income Taxes	883,660,654	95,844,114	(139,283,633)	840,221,135	633,964,433	9.72%	10.46%	0.00%	11.56%	0.00%	12.66%	0.00%
FAS 109 DIT - Net	(198,256,457)		28,191,675	(170,064,783)	(128,317,438)	-1.97%	6.53%	0.00%	6.53%	0.00%	6.53%	0.00%
Total	\$9,934,353,635	\$79,862,047	(\$1,424,003,009)	\$8,590,222,672	\$6,524,936,606	100.00%		7.15%		7.62%		8.09%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure) 52.90%

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
FPSC Adjusted Basis
August 2010

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,520,961,137	\$331,765,000	(\$908,605,406)	\$3,944,120,731	\$3,076,326,099	48.64% ***	9.50%	4.62%	10.50%	5.11%	11.50%	5.59%
Preferred Stock	33,496,700		(6,271,791)	27,224,909	21,234,821	0.34%	4.51%	0.02%	4.51%	0.02%	4.51%	0.02%
Long Term Debt - Fixed	4,226,234,581	(42,149,615)	(783,411,656)	3,400,673,310	2,652,449,246	41.94%	5.89%	2.47%	5.89%	2.47%	5.89%	2.47%
Short Term Debt *	112,232,202	(112,232,202)	-	-	-	0.00%	0.30%	0.00%	0.30%	0.00%	0.30%	0.00%
Customer Deposits												
Active	197,750,822		(37,026,088)	160,724,734	160,724,734	2.54%	6.25%	0.16%	6.25%	0.16%	6.25%	0.16%
Inactive	1,287,649		(241,094)	1,046,555	1,046,555	0.02%						
Investment Tax Credit												
Post '70 Total	6,893,814		(1,290,771)	5,603,043								
Equity **					2,354,276	0.04%	9.34%	0.00%	10.32%	0.00%	11.30%	0.00%
Debt **					2,015,973	0.03%	5.81%	0.00%	5.81%	0.00%	5.81%	0.00%
Deferred Income Taxes	741,269,297	92,515,555	(156,114,605)	677,670,247	528,567,660	8.36%						
FAS 109 DIT - Net	(188,686,886)		35,328,992	(153,357,893)	(119,615,732)	-1.89%						
Total	\$9,651,439,315	\$269,898,738	(\$1,857,632,418)	\$8,063,705,635	\$6,325,103,631	100.00%		7.27%		7.76%		8.24%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

53.50%

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Adjusted Basis
August 2010

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,776,482,071	(\$4,114,787)	(\$678,621,152)	\$4,093,746,132	\$3,088,817,143	47.34% ***	9.50%	4.50%	10.50%	4.97%	11.50%	5.44%
Preferred Stock	33,496,700		(4,763,164)	28,733,536	21,680,054	0.33%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,214,918,190	0	(599,352,998)	3,615,565,192	2,728,019,615	41.81%	5.91%	2.47%	5.91%	2.47%	5.91%	2.47%
Short Term Debt *	11,867,280	(11,867,280)	-	(0)	0	0.00%	0.30%	0.00%	0.30%	0.00%	0.30%	0.00%
Customer Deposits												
Active	205,086,353		(29,162,872)	175,923,481	175,923,481	2.70%	6.26%	0.17%	6.26%	0.17%	6.26%	0.17%
Inactive	1,178,996		(167,651)	1,011,345	1,011,345	0.02%						
Investment Tax Credit												
Post '70 Total	5,929,848		(843,213)	5,086,635								
Equity **												
Debt **							10.46%	0.00%	11.56%	0.00%	12.66%	0.00%
Deferred Income Taxes	883,660,654	95,844,114	(139,283,633)	840,221,135	633,964,433	9.72%	6.53%	0.00%	6.53%	0.00%	6.53%	0.00%
FAS 109 DIT - Net	(198,256,457)		28,191,675	(170,064,783)	(128,317,438)	-1.97%						
Total	\$9,934,363,635	\$79,862,047	(\$1,424,003,009)	\$8,590,222,672	\$6,524,936,606	100.00%		7.15%		7.62%		8.09%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure) 52.90%

PROGRESS ENERGY FLORIDA
Financial Integrity Indicators
August 2010

Schedule 5

A: TIMES INTEREST EARNED WITH AFUDC

Earnings Before Interest	\$732,712,312
AFUDC - Debt	\$14,635,610
Income Taxes	\$273,477,592
Total	\$1,020,825,514
Interest Charges (before deducting AFUDC-Debt)	\$263,628,992
T.I.E. with AFUDC	3.87

B: TIMES INTEREST EARNED WITHOUT AFUDC

Earnings Before Interest	\$732,712,312
AFUDC - Equity	(\$39,655,944)
Income Taxes	\$273,477,592
Total	\$966,533,961
Interest Charges (before deducting AFUDC-Debt)	\$263,628,992
T.I.E. without AFUDC	3.67

C: PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON SHAREHOLDERS

AFUDC - Debt	\$14,635,610
Less: DIT	\$0
Subtotal	\$14,635,610
AFUDC - Other	\$39,655,944
Total AFUDC	\$54,291,553
Net Income Available For Common Shareholders	\$482,107,070
Percent AFUDC to Available Net Income	11.26%

D: PERCENT INTERNALLY GENERATED FUNDS

Net Income	\$483,618,930
Common Dividends	(\$50,000,000)
Preferred Dividends	(\$1,511,860)
AFUDC (Debt & ECS Other)	(\$54,291,553)
Depreciation & Amortization	\$489,183,844
Deferred Income Taxes	\$258,663,233
Investment Tax Credits	(\$2,545,996)
Deferred Fuel (Net)	(\$115,088,869)
Nuclear Fuel Amortization	\$1,924,976
Nuclear Refueling	\$12,435,049
Other - Incl Nuclear Decommissioning	(\$31,364,342)
Funds Provided from Operations	\$991,023,411
Other Funds Provided - Incl Change in Working Capital	\$257,905,651
Total Funds Provided	\$1,248,929,062
Construction Expenditures (excluding AFUDC)	\$1,206,395,534
Percentage Internally Generated Funds	103.53%

E: SHORT TERM DEBT / LONG TERM DEBT AS PERCENT OF TOTAL INVESTOR CAPITAL - FPSC

Common Equity	\$3,076,326,099
Preferred Stock	\$21,234,821
Long Term Debt - Fixed Rate	\$2,652,449,246
Short Term Debt	\$0
Total	\$5,750,010,166
% Long Term Debt - Fixed Rate	46.13%
% Short Term Debt	0.00%

FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PRO FORMA

F: RETURN ON COMMON EQUITY	Pro Forma	FPSC
Average Earned Rate of Return	7.06%	8.00%
Less Reconciled Average		
Retail Weighted Cost Rates for:		
Preferred Stock	0.02%	0.02%
Long Term Debt - Fixed Rate	2.47%	2.47%
Short Term Debt	0.00%	0.00%
Customer Deposits	0.16%	0.16%
Investment Tax Credit (at Midpoint)		
Equity	0.00%	0.00%
Debt	0.00%	0.00%
Subtotal	2.65%	2.65%
Total	4.41%	5.35%
Divided by Common Equity Ratio	48.64%	48.64%
Jurisdictional Return on Common Equity	9.07%	11.00%