



January 14, 2011

Mr. John Slemkewicz,
Public Utility Supervisor
Electric and Gas Accounting Section
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

REGULATION

11 JAN 14 PM 2:55

OFFICE

Dear Mr. Slemkewicz:

Pursuant to Commission Rule 25-6.1352, enclosed please find Progress Energy Florida, Inc.'s Rate of Return report for the twelve months ended November 30, 2010.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended November 30, 2010. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with Docket No. 090079-EI, Order No. PSC-10-0131-FOF-EI.

If you have any questions, please feel free to contact Cindy Lee at (727) 820-5535.

Sincerely,

Will Garrett
Controller, Progress Energy Florida

dc
Attachment
xc: Mr. J. R. Kelly, Office of the Public Counsel

**PROGRESS ENERGY FLORIDA
Rate of Return Report Summary
November 2010**

Schedule 1

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income (a) (b)	\$545,013,324	(\$30,991,802)	\$514,021,522	(\$55,916,597)	\$458,104,925
Average Rate Base	\$7,208,257,878	(\$722,401,193)	\$6,485,856,685	\$0	\$6,485,856,685
Average Rate of Return	7.56%		7.93%		7.06%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	\$545,013,324	(\$30,991,802)	\$514,021,522	(\$55,916,597)	\$458,104,925
Year End Rate Base	\$7,223,173,755	(\$631,044,125)	\$6,592,129,629	\$0	\$6,592,129,629
Year End Rate of Return	7.55%		7.80%		6.95%

Footnotes

- (a) Column (1) includes AFUDC earnings.
(b) Column (2) includes reversal of AFUDC earnings.

III. Required Rates of Return	Average Capital Structure	End of Period Capital Structure
FPSC Adjusted Basis		
Low Point	7.23%	7.13%
Mid Point	7.71%	7.61%
High Point	8.18%	8.08%
Pro Forma Adjusted Basis		
Low Point	7.23%	7.13%
Mid Point	7.71%	7.61%
High Point	8.18%	8.08%

IV. FINANCIAL INTEGRITY INDICATORS

A. T.I.E. with AFUDC	3.68	(System Per Books Basis)
B. T.I.E. without AFUDC	3.51	(System Per Books Basis)
C. AFUDC to Net Income	10.26%	(System Per Books Basis)
D. Internally Generated Funds	99.83%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	46.75%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	0.00%	(FPSC Adjusted Basis)
F. Return on Common Equity	10.97%	(FPSC Adjusted Basis)
	9.14%	(Pro Forma Adjusted Basis)
G. Current Allowed AFUDC Rate	7.44%	Docket 100134-EI Order PSC-10-0258-PCO-EI

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084


Will Garrett, Controller Progress Energy Florida

1-12-11
Date

PROGRESS ENERGY FLORIDA
Average Rate of Return - Income Statement
November 2010

System Per Books (a)	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$5,205,038,277	\$2,767,262,556	\$887,019,300	\$246,889,352	\$358,084,181	\$687,552	\$273,808,385	(\$1,785,988)	\$0	\$4,532,823,330	\$672,212,948
Less Recoverable:											
ARO	0	0	0	0	0	0	0	0	0	0	0
ECCR	92,578,725	0	90,961,811	297,513	32,264	362,913	0	0	0	91,654,502	925,223
ECRC	218,572,022	0	51,754,138	47,340,812	11,828,132	30,326,798	0	0	0	141,255,878	77,316,144
FUEL	2,597,597,830	2,715,576,485	0	707,014	1,692,395	(59,273,767)	0	0	0	2,688,702,128	(151,114,486)
NUCLEAR	228,086,388	0	4,608,153	(26,917,882)	298,883	70,442,017	0	0	0	48,498,182	179,587,205
SCRC	1,858	0	915	0	0	285	0	0	0	1,181	877
Regulatory Base - System	\$2,158,210,666	\$61,886,071	\$739,694,286	\$226,165,886	\$346,244,496	(\$41,190,677)	\$273,808,385	(\$1,796,996)	\$0	\$1,892,712,460	\$666,498,196
Regulatory Base - Retail	\$1,928,807,624	\$25,402,471	\$671,212,843	\$191,349,633	\$330,987,214	(\$34,038,880)	\$241,444,763	(\$1,583,360)	\$0	\$1,424,774,783	\$604,033,032
FPSC Adjustments											
CORPORATE AIRCRAFT ALLOCATION	0	0	(3,135,078)	0	0	1,209,356	0	0	0	(1,925,722)	1,925,722
FRANCHISE FEE & GROSS REC TAX REVENUE	(224,480,326)	0	0	0	0	(86,583,286)	0	0	0	(86,583,286)	(137,887,040)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(224,495,489)	86,599,135	0	0	0	(137,896,354)	137,896,354
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	969,966	0	0	(2,514,493)	(1,544,527)	1,544,527
INST./PROMOTIONAL ADVERTISING	0	0	(2,325,632)	0	0	887,112	0	0	0	(1,428,519)	1,428,519
INTEREST ON TAX DEFICIENCY	0	0	1,523,688	0	0	(587,762)	0	0	0	935,925	(935,925)
MISCELLANEOUS INTEREST EXPENSE	0	0	105,885	0	0	(40,845)	0	0	0	65,040	(65,040)
REMOVE ASSOC./ORGANIZATION DUES	0	0	(210,650)	0	0	81,258	0	0	0	(129,392)	129,392
REMOVE ECONOMIC DEVELOPMENT	0	0	(12,023)	0	0	4,838	0	0	0	(7,385)	7,385
PARENT DEBT ADJUSTMENT	0	0	0	0	0	(11,926,535)	0	0	0	(11,926,535)	11,926,535
SEBRING - RIDER REVENUE	(851)	0	0	0	0	(328)	0	0	0	(328)	(851)
DIRECTORS & OFFICERS PREMIUM	0	0	(1,695,489)	0	0	654,035	0	0	0	(1,041,454)	1,041,454
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	7,022,868	0	0	0	(7,022,868)	0
Total FPSC Adjustments	(224,481,177)	0	(5,749,298)	0	(224,495,489)	(1,710,388)	0	0	(2,514,493)	(234,463,668)	9,988,491
FPSC Adjusted	\$1,704,326,447	\$25,402,471	\$665,463,645	\$191,349,633	\$106,491,725	(\$35,749,269)	\$241,444,763	(\$1,583,360)	(\$2,514,493)	\$1,190,306,125	\$514,021,522
Pro Forma Adjustments											
Weather Normalization	(91,032,311)	0	0	0	0	(35,115,714)	0	0	0	(35,115,714)	(55,916,597)
Total Pro Forma Adjustments	(91,032,311)	0	0	0	0	(35,115,714)	0	0	0	(35,115,714)	(55,916,597)
Pro Forma Adjusted	\$1,613,294,136	\$25,402,471	\$665,463,645	\$191,349,633	\$106,491,725	(\$70,864,983)	\$241,444,763	(\$1,583,360)	(\$2,514,493)	\$1,155,190,411	\$458,104,925

Footnotes:
(a) The addition of earnings from AFUDC charges would increase the system NOI by \$40,373,535 and Jurisdictional NOI by \$40,980,292

System Per Books (a)	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$370,367,923	\$188,608,554	\$69,348,878	\$16,818,382	\$26,434,765	(\$3,309,841)	\$14,094,858	(\$128,833)	\$0	\$331,465,543	\$38,902,260
Less Recoverable:											
ARO	0	0	0	0	0	0	0	0	0	0	0
ECCR	7,434,153	0	7,300,464	24,854	2,676	40,912	0	0	0	7,369,008	85,147
ECRC	17,340,270	0	3,886,874	2,281,475	1,145,716	3,865,178	0	0	0	11,189,344	6,154,727
FUEL	180,871,668	184,114,451	64,274	127,079	(1,401,868)	(1,309,841)	0	0	0	182,903,937	(2,232,268)
NUCLEAR	17,404,784	0	165,144	12,458,068	17,252	1,837,836	0	0	0	14,478,301	2,926,483
SCRC	251	0	0	0	0	97	0	0	0	97	154
System Per Books Excluding AFUDC Earnings and Recoverable	\$147,512,897	\$4,494,103	\$77,994,096	\$1,778,690	\$25,142,042	(\$7,850,996)	\$14,094,868	(\$128,833)	\$0	\$116,954,659	\$31,888,038
Jurisdictional Per Books Excluding AFUDC Earnings and Recoverable	\$133,063,008	\$2,228,603	\$71,267,820	\$22,265,148	\$24,185,665	(\$14,375,181)	\$12,424,335	(\$113,679)	\$0	\$117,840,730	\$18,222,278

Current Month

PROGRESS ENERGY FLORIDA
Average Rate of Return - Adjustments
November 2010

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
(1)	CWIP - AFUDC	F	(\$811,364,923)	(\$725,147,491)
(2)	CAPITAL LEASE-EPS	F	(212,144,345)	(212,144,345)
(2)	CAPITAL LEASE-WORKING CAPITAL	F	212,604,367	212,604,367
(1)	NUC. DECOM. UNFUNDED - WHOLESAL	F	2,286,276	2,286,276
	Total		(\$808,618,626)	(\$722,401,193)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
(2)	CORPORATE AIRCRAFT ALLOCATION	F	(\$3,575,102)	\$1,379,095	(\$3,135,078)	\$1,209,356
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	224,480,326	(86,593,286)	224,480,326	(86,593,286)
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	(224,495,489)	86,599,135	(224,495,489)	86,599,135
(1)	GAIN/LOSS ON SALE OF PLANT	F	(3,061,602)	1,181,013	(2,514,493)	969,966
(1)	INST./PROMOTIONAL ADVERTISING	F	(2,652,046)	1,023,027	(2,325,632)	897,112
(1)	INTEREST ON TAX DEFICIENCY	F	1,705,951	(658,071)	1,523,688	(587,762)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	148,247	(57,186)	105,885	(40,845)
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	(240,216)	92,663	(210,650)	81,258
(1)	REMOVE ECONOMIC DEVELOPMENT	F	(12,023)	4,638	(12,023)	4,638
(2)	PARENT DEBT ADJUSTMENT	F	0	(19,620,206)	0	(11,926,535)
(1)	SEBRING - RIDER REVENUE	F	851	(328)	851	(328)
(2)	DIRECTORS & OFFICERS PREMIUM	F	(1,695,488)	654,035	(1,695,488)	654,035
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	20,454,709	0	7,022,868
	Total		(\$9,396,589)	\$4,459,237	(\$8,278,102)	(\$1,710,388)

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
End of Period Rate of Return - Rate Base
November 2010

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books	\$13,088,628,405	\$4,769,159,531	\$8,319,468,873	\$35,771,455	\$978,979,417	\$192,953,253	\$9,527,172,999	\$79,637,375	\$9,606,810,374
Less Recoverable:									
ARO	30,388,944	(16,099,173)	46,489,117	0	0	0	46,489,117	(397,747,147)	(351,258,030)
ECCR	1,402,333	753,471	648,862	0	1,764,424	0	2,413,286	4,918,578	7,331,864
ECRC	1,261,556,099	32,262,931	1,229,293,168	0	289,107	0	1,229,582,275	79,868	1,229,662,143
FUEL	32,738,780	30,707,657	2,031,123	0	0	0	2,031,123	119,201,664	121,232,787
NUCLEAR	0	0	0	0	0	0	0	227,105,608	227,105,608
Regulatory Base - System	\$11,762,541,248	\$4,721,534,645	\$7,041,006,603	\$35,771,455	\$976,925,886	\$192,953,253	\$8,246,657,198	\$126,078,804	\$8,372,736,002
Regulatory Base - Retail	\$10,530,406,105	\$4,375,700,395	\$6,154,705,710	\$26,406,846	\$864,093,975	\$151,781,704	\$7,196,988,235	\$26,185,520	\$7,223,173,755
FPSC Adjustments									
CWIP - AFUDC	0	0	0	0	(638,192,317)	0	(638,192,317)	0	(638,192,317)
CAPITAL LEASE	(207,742,451)	0	(207,742,451)	0	0	0	(207,742,451)	212,604,367	4,861,916
NUC. DECOM. UNFUNDED - WHOLESAL	0	(2,286,276)	2,286,276	0	0	0	2,286,276	0	2,286,276
Total FPSC Adjustments	(207,742,451)	(2,286,276)	(205,456,175)	0	(638,192,317)	0	(843,648,492)	212,604,367	(631,044,125)
FPSC Adjusted	\$10,322,663,654	\$4,373,414,119	\$5,949,249,535	\$26,406,846	\$225,901,658	\$151,781,704	\$6,363,339,743	\$238,789,886	\$6,592,129,629

PROGRESS ENERGY FLORIDA
End of Period - Income Statement
November 2010

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$5,205,038,277	\$2,767,262,556	\$887,019,300	\$246,699,352	\$359,064,181	\$667,552	\$273,908,385	(\$1,795,996)	\$0	\$4,532,825,330	\$672,212,948
Less Recoverable:											
ARO	0	0	0	(0)	0	0	0	0	0	(0)	0
ECCR	92,579,725	0	90,961,811	297,513	32,264	362,913	0	0	0	91,654,502	925,223
ECCR	218,572,022	0	51,754,136	47,346,812	11,828,132	30,326,799	0	0	0	141,255,878	77,316,144
FUEL	2,507,587,630	2,715,576,485	0	707,014	1,692,395	(59,273,767)	0	0	0	2,658,702,128	(151,114,498)
NUCLEAR	17404783.92	0	4,608,153	12,458,068	266,893	70,442,017	0	0	0	87,775,132	(70,370,348)
SCRC	1,658	0	915	0	0	266	0	0	0	1,181	677
Regulatory Base - System	\$2,368,892,258	\$51,686,071	\$739,694,285	\$185,889,946	\$345,244,496	(\$41,190,677)	\$273,908,385	(\$1,795,996)	\$0	\$1,553,436,510	\$815,455,749
Regulatory Base - Retail	\$1,928,807,824	\$25,402,471	\$671,212,943	\$191,349,633	\$330,987,214	(\$34,038,880)	\$241,444,763	(\$1,583,350)	\$0	\$1,424,774,793	\$504,033,032
FPSC Adjustments											
CORPORATE AIRCRAFT ALLOCATION	0	0	(3,135,078)	0	0	1,209,356	0	0	0	(1,925,722)	1,925,722
FRANCHISE FEE & GROSS REC TAX REVENUE	(224,480,326)	0	0	0	0	(86,593,286)	0	0	0	(86,593,286)	(137,887,040)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(224,485,489)	86,599,135	0	0	0	(137,896,354)	137,896,354
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	969,966	0	0	(2,514,493)	(1,544,527)	1,544,527
INST/PROMOTIONAL ADVERTISING	0	0	(2,325,632)	0	0	897,112	0	0	0	(1,428,519)	1,428,519
INTEREST ON TAX DEFICIENCY	0	0	1,523,688	0	0	(587,762)	0	0	0	935,925	(935,925)
MISCELLANEOUS INTEREST EXPENSE	0	0	105,885	0	0	(40,845)	0	0	0	65,040	(65,040)
REMOVE ASSOC/ORGANIZATION DUES	0	0	(210,650)	0	0	81,258	0	0	0	(129,392)	129,392
REMOVE DEFERRED TAX AFUDC DEBT	0	0	0	0	0	0	0	0	0	0	0
REMOVE ECONOMIC DEVELOPMENT	0	0	(12,023)	0	0	4,638	0	0	0	(7,385)	7,385
PARENT DEBT ADJUSTMENT	0	0	0	0	0	(11,926,535)	0	0	0	(11,926,535)	11,926,535
SEBRING - RIDER REVENUE	(851)	0	0	0	0	(328)	0	0	0	(328)	(523)
DIRECTORS & OFFICERS PREMIUM	0	0	(1,695,488)	0	0	654,035	0	0	0	(1,041,454)	1,041,454
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	7,022,868	0	0	0	7,022,868	(7,022,868)
Total FPSC Adjustments	(224,481,177)	0	(5,749,298)	0	(224,495,489)	(1,710,388)	0	0	(2,514,493)	(234,469,668)	9,988,491
FPSC Adjusted	\$1,704,326,647	\$25,402,471	\$665,463,645	\$191,349,633	\$106,491,725	(\$35,749,269)	\$241,444,763	(\$1,583,350)	(\$2,514,493)	\$1,190,305,125	\$514,021,522

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$46,373,535 and Jurisdictional NOI by \$40,980,292

PROGRESS ENERGY FLORIDA
End of Period Rate of Return - Adjustments
November 2010

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
(1)	CWIP - AFUDC	F	(\$712,446,059)	(\$638,192,317)
(2)	CAPITAL LEASE	F	212,604,367	212,604,367
(2)	CAPITAL LEASE	F	208,110,827	208,110,827
(1)	NUC. DECOM. UNFUNDED - WHOLESale	F	2,286,276	2,286,276
	Total		(\$289,444,589)	(\$215,190,847)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
(2)	CORPORATE AIRCRAFT ALLOCATION	F	(\$3,575,102)	\$1,379,095	(\$3,135,078)	\$1,209,356
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	224,480,326	(86,593,286)	224,480,326	(86,593,286)
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	(224,495,489)	86,599,135	(224,495,489)	86,599,135
(1)	GAIN/LOSS ON SALE OF PLANT	F	(3,061,602)	1,181,013	(2,514,493)	969,966
(1)	INST./PROMOTIONAL ADVERTISING	F	(2,652,046)	1,023,027	(2,325,632)	897,112
(1)	INTEREST ON TAX DEFICIENCY	F	1,705,951	(658,071)	1,523,688	(587,762)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	148,247	(57,186)	105,885	(40,845)
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	(240,216)	92,663	(210,650)	81,258
(1)	REMOVE ECONOMIC DEVELOPMENT	F	(12,023)	4,638	(12,023)	4,638
(2)	PARENT DEBT ADJUSTMENT	F	0	(19,620,206)	0	(11,926,535)
(1)	SEBRING - RIDER REVENUE	F	851	(328)	851	(328)
(2)	STORM COSTS 2004	F	(1,695,488)	654,035	(1,695,488)	654,035
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	20,454,709	0	7,022,868
	Total		(\$9,396,589)	\$4,459,237	(\$8,278,102)	(\$1,710,388)

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
Pro Forma Adjusted Basis
November 2010

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,663,250,745	\$128,399,518	(\$897,601,689)	\$3,894,048,575	\$3,092,886,012	47.69% ***	9.50%	4.53%	10.50%	5.01%	11.50%	5.48%
Preferred Stock	33,496,700		(6,274,810)	27,221,890	21,621,251	0.33%	4.51%	0.02%	4.51%	0.02%	4.51%	0.02%
Long Term Debt - Fixed	4,252,395,305	(16,859,846)	(793,426,809)	3,442,108,650	2,733,928,324	42.15%	5.97%	2.52%	5.97%	2.52%	5.97%	2.52%
Short Term Debt *	65,400,962	(65,400,962)	-	-	-	0.00%	0.29%	0.00%	0.29%	0.00%	0.29%	0.00%
Customer Deposits												
Active	201,267,051		(37,702,594)	163,564,457	163,564,457	2.52%	6.25%	0.16%	6.25%	0.16%	6.25%	0.16%
Inactive	1,289,556		(241,568)	1,047,988	1,047,988	0.02%						
Investment Tax Credit												
Post 70 Total	6,334,238		(1,186,569)	5,147,669								
Equity **					2,177,323	0.03%	9.17%	0.00%	10.13%	0.00%	11.09%	0.00%
Debt **					1,911,264	0.03%	5.78%	0.00%	5.78%	0.00%	5.78%	0.00%
Deferred Income Taxes	823,718,032	96,187,880	(172,322,489)	747,583,423	593,775,416	9.15%						
FAS 109 DIT - Net	(193,741,863)		36,292,929	(157,448,933)	(125,055,349)	-1.93%						
Total	\$9,853,410,726	\$142,326,590	(\$1,872,463,598)	\$8,123,273,719	\$6,485,856,685	100.00%		7.23%		7.71%		8.18%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

49.81%

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Pro Forma Adjusted Basis
November 2010

	System Per Books	Specific Adjustments	Pro Rate Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,880,820,116	(\$4,204,832)	(\$725,660,553)	\$4,150,954,730	\$3,118,748,214	47.31% ***	9.50%	4.49%	10.50%	4.97%	11.50%	5.44%
Preferred Stock	33,496,700	(4,984,448)	(4,984,448)	28,512,252	21,422,189	0.32%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,214,201,148	(627,090,586)	(627,090,586)	3,587,110,562	2,695,113,627	40.88%	6.02%	2.46%	6.02%	2.46%	6.02%	2.46%
Short Term Debt *	6,675,864	(6,675,864)	-	0	0	0.00%	0.29%	0.00%	0.29%	0.00%	0.29%	0.00%
Customer Deposits												
Active	208,153,070		(30,974,039)	177,179,031	177,179,031	2.69%	6.26%	0.17%	6.26%	0.17%	6.26%	0.17%
Inactive	1,333,297		(198,400)	1,134,897	1,134,897	0.02%						
Investment Tax Credit												
Post '70 Total	5,543,349		(824,873)	4,718,475								
Equity **												
Debt **												
Deferred Income Taxes	980,276,524	117,488,917	(163,352,045)	934,413,397	702,055,383	10.65%	10.39%	0.00%	11.48%	0.00%	12.57%	0.00%
FAS 109 DIT - Net	(198,690,592)		29,565,983	(169,124,609)	(127,068,857)	-1.93%	6.61%	0.00%	6.61%	0.00%	6.61%	0.00%
Total	\$10,131,809,475	\$106,608,222	(\$1,523,518,962)	\$8,714,898,736	\$6,592,129,629	100.00%		7.13%		7.61%		8.08%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

41.89%

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
FPSC Adjusted Basis
November 2010

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,663,250,745	\$128,399,518	(\$897,601,689)	\$3,894,048,575	\$3,092,886,012	47.69% ***	9.50%	4.53%	10.50%	5.01%	11.50%	5.48%
Preferred Stock	33,496,700	(6,274,810)	(6,274,810)	27,221,890	21,621,251	0.33%	4.51%	0.02%	4.51%	0.02%	4.51%	0.02%
Long Term Debt - Fixed	4,252,395,305	(16,859,846)	(793,426,809)	3,442,108,650	2,733,928,324	42.15%	5.97%	2.52%	5.97%	2.52%	5.97%	2.52%
Short Term Debt *	65,400,962	(65,400,962)	-	-	-	0.00%	0.29%	0.00%	0.29%	0.00%	0.29%	0.00%
Customer Deposits												
Active	201,267,051		(37,702,594)	163,564,457	163,564,457	2.52%	6.25%	0.16%	6.25%	0.16%	6.25%	0.16%
Inactive	1,289,556		(241,568)	1,047,988	1,047,988	0.02%						
Investment Tax Credit												
Post '70 Total	6,334,238		(1,186,569)	5,147,669								
Equity **					2,177,323	0.03%	9.17%	0.00%	10.13%	0.00%	11.09%	0.00%
Debt **					1,911,264	0.03%	5.78%	0.00%	5.78%	0.00%	5.78%	0.00%
Deferred Income Taxes	823,718,032	96,187,880	(172,322,489)	747,583,423	593,775,416	9.15%						
FAS 109 DIT - Net	(193,741,863)		36,292,929	(157,448,933)	(125,055,349)	-1.93%						
Total	\$9,853,410,726	\$142,326,590	(\$1,872,463,598)	\$8,123,273,719	\$6,485,856,685	100.00%		7.23%		7.71%		8.18%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

42.14%

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Adjusted Basis
November 2010

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,880,820,116	(\$4,204,832)	(\$725,660,553)	\$4,150,954,730	\$3,118,748,214	47.31% ***	9.50%	4.49%	10.50%	4.97%	11.50%	5.44%
Preferred Stock	33,496,700		(4,984,448)	28,512,252	21,422,189	0.32%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,214,201,148	0	(827,090,586)	3,587,110,562	2,695,113,627	40.88%	6.02%	2.46%	6.02%	2.46%	6.02%	2.46%
Short Term Debt *	6,675,864	(6,675,864)	-	0	0	0.00%	0.29%	0.00%	0.29%	0.00%	0.29%	0.00%
Customer Deposits												
Active	208,153,070		(30,974,039)	177,179,031	177,179,031	2.69%	6.26%	0.17%	6.26%	0.17%	6.26%	0.17%
Inactive	1,333,297		(198,400)	1,134,897	1,134,897	0.02%						
Investment Tax Credit												
Post '70 Total	5,543,349		(824,873)	4,718,475								
Equity **												
Debt **												
Deferred Income Taxes	980,276,524	117,488,917	(163,352,045)	934,413,397	702,055,383	10.55%	10.38%	0.00%	11.48%	0.00%	12.57%	0.00%
FAS 109 DIT - Net	(198,690,592)		29,565,983	(169,124,609)	(127,068,857)	-1.93%	6.81%	0.00%	6.61%	0.00%	6.61%	0.00%
Total	\$10,131,809,475	\$106,608,222	(\$1,523,518,962)	\$8,714,898,736	\$6,592,129,629	100.00%		7.13%		7.61%		8.08%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

41.89%

PROGRESS ENERGY FLORIDA
Financial Integrity Indicators
November 2010

A: TIMES INTEREST EARNED WITH AFUDC

Earnings Before Interest	\$708,281,270
AFUDC - Debt	\$14,063,783
Income Taxes	\$266,677,115
Total	\$989,022,168
Interest Charges (before deducting AFUDC-Debt)	\$268,874,682
T.I.E. with AFUDC	3.68

B: TIMES INTEREST EARNED WITHOUT AFUDC

Earnings Before Interest	\$708,281,270
AFUDC - Equity	(\$32,309,751)
Income Taxes	\$266,677,115
Total	\$942,648,633
Interest Charges (before deducting AFUDC-Debt)	\$268,874,682
T.I.E. without AFUDC	3.51

C: PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON SHAREHOLDERS

AFUDC - Debt	\$14,063,783
Less: DIT	\$0
Subtotal	\$14,063,783
AFUDC - Other	\$32,309,751
Total AFUDC	\$46,373,535
Net Income Available For Common Shareholders	\$451,889,624
Percent AFUDC to Available Net Income	10.26%

D: PERCENT INTERNALLY GENERATED FUNDS

Net Income	\$453,401,484
Common Dividends	(\$50,000,000)
Preferred Dividends	(\$1,511,860)
AFUDC (Debt & ECS Other)	(\$46,373,535)
Depreciation & Amortization	\$253,748,495
Deferred Income Taxes	\$271,752,674
Investment Tax Credits	(\$1,795,996)
Deferred Fuel (Net)	\$131,315,743
Nuclear Fuel Amortization	\$0
Nuclear Refueling	\$13,943,725
Other - Incl Nuclear Decommissioning	\$21,123,861
Funds Provided from Operations	\$1,045,604,591
Other Funds Provided - Incl Change in Working Capital	\$32,820,171
Total Funds Provided	\$1,078,424,762
Construction Expenditures (excluding AFUDC)	\$1,080,282,012
Percentage Internally Generated Funds	99.83%

E: SHORT TERM DEBT / LONG TERM DEBT AS PERCENT OF TOTAL INVESTOR CAPITAL - FPSC

Common Equity	\$3,092,886,012
Preferred Stock	\$21,621,251
Long Term Debt - Fixed Rate	\$2,733,928,324
Short Term Debt	\$0
Total	\$5,848,435,587

% Long Term Debt - Fixed Rate	46.75%
% Short Term Debt	0.00%

FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PRO FORMA

F: RETURN ON COMMON EQUITY	Pro Forma	FPSC
Average Earned Rate of Return	7.06%	7.93%
Less Reconciled Average		
Retail Weighted Cost Rates for:		
Preferred Stock	0.02%	0.02%
Long Term Debt - Fixed Rate	2.52%	2.52%
Short Term Debt	0.00%	0.00%
Customer Deposits	0.16%	0.16%
Investment Tax Credit (at Midpoint)		
Equity	0.00%	0.00%
Debt	0.00%	0.00%
Subtotal	2.70%	2.70%
Total	4.36%	5.23%
Divided by Common Equity Ratio	47.69%	47.69%
Jurisdictional Return on Common Equity	9.14%	10.97%