



11/27/11 10:01

August 12, 2011

Mr. John Slemkewicz,
Public Utility Supervisor
Electric and Gas Accounting Section
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Mr. Slemkewicz:

Pursuant to Commission Rule 25-6.1352, enclosed please find Progress Energy Florida, Inc.'s Rate of Return report for the twelve months ended June 30, 2011.

Also enclosed please find in the new format the months of December 2010, January 2011 and February 2011.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended June 30, 2011. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with Docket No. 090079-EI, Order No. PSC-10-0131-FOF-EI.

If you have any questions, please feel free to contact Cindy Lee at (727) 820-5535.

Sincerely,

A handwritten signature in black ink, appearing to read 'Will Garrett'.

Will Garrett
Controller, Progress Energy Florida

dc
Attachment
xc: Mr. J. R. Kelly, Office of the Public Counsel

11/27/11 10:01

**PROGRESS ENERGY FLORIDA
Rate of Return Report Summary
December 2010**

Schedule 1

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income (a) (b)	\$655,572,582	(\$130,156,564)	\$525,416,018	(\$77,602,964)	\$447,813,054
Average Rate Base	\$8,228,524,278	(\$1,696,841,508)	\$6,531,682,770	\$0	\$6,531,682,770
Average Rate of Return	7.97%		8.04%		6.86%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	\$655,572,582	(\$130,156,564)	\$525,416,018	(\$77,602,964)	\$447,813,054
Year End Rate Base	\$8,384,138,449	(\$1,744,654,541)	\$6,639,483,909	\$0	\$6,639,483,909
Year End Rate of Return	7.82%		7.91%		6.74%

Footnotes

(a) Column (1) includes AFUDC earnings.

(b) Column (2) includes reversal of AFUDC earnings.

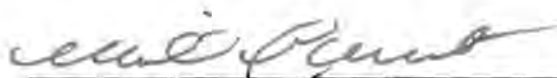
III. Required Rates of Return	Average Capital Structure	End of Period Capital Structure
FPSC Adjusted Basis		
Low Point	7.21%	7.13%
Mid Point	7.69%	7.60%
High Point	8.16%	8.07%
Pro Forma Adjusted Basis		
Low Point	7.21%	7.13%
Mid Point	7.69%	7.60%
High Point	8.16%	8.07%

IV. FINANCIAL INTEGRITY INDICATORS

A. T.I.E. with AFUDC	3.69	(System Per Books Basis)
B. T.I.E. without AFUDC	3.54	(System Per Books Basis)
C. AFUDC to Net Income	9.26%	(System Per Books Basis)
D. Internally Generated Funds	116.27%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	47.00%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	0.00%	(FPSC Adjusted Basis)
F. Return on Common Equity	11.24%	(FPSC Adjusted Basis)
	8.75%	(Pro Forma Adjusted Basis)
G. Current Allowed AFUDC Rate	7.44%	Docket 100134-EI Order PSC-10-0258-PCO-EI

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084



Will Garrett, Controller Progress Energy Florida

8/12/11

Date

PROGRESS ENERGY FLORIDA
Average Rate of Return - Rate Base
December 2010

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books	\$12,835,676,021	\$4,758,634,205	\$8,077,041,816	\$35,767,606	\$1,006,509,991	\$175,116,732	\$9,294,436,144	\$100,529,096	\$9,394,965,241
Regulatory Base - Retail	\$11,528,295,931	\$4,351,835,338	\$7,176,460,594	\$26,404,004	\$889,740,136	\$137,584,754	\$8,230,189,488	(\$1,665,210)	\$8,228,524,278
FPSC Adjustments									
ARO	(28,979,018)	16,911,894	(45,890,912)				(45,890,912)	397,570,548	351,679,636
ECCR	(1,424,593)	(649,810)	(774,783)		(1,615,766)		(2,390,549)	(4,371,018)	(6,761,567)
ECRC	(1,052,438,893)	(17,750,989)	(1,034,687,904)		(402,825)		(1,035,090,729)	2,271,208	(1,032,819,521)
FUEL	(32,738,780)	(30,419,178)	(2,319,602)				(2,319,602)	(113,692,270)	(116,011,871)
NUCLEAR			0				0	(241,132,325)	(241,132,325)
CWIP - AFUDC	0	0	0	0	(654,527,875)	0	(654,527,875)	0	(654,527,875)
CAPITAL LEASE	(211,493,754)	0	(211,493,754)	0	0	0	(211,493,754)	211,939,493	445,739
NUC. DECOM. UNFUNDED - WHOLESALE	0	(2,286,276)	2,286,276	0	0	0	2,286,276	0	2,286,276
Total FPSC Adjustments	(1,327,075,037)	(34,194,359)	(1,292,880,678)	0	(656,546,466)	0	(1,949,427,144)	252,585,636	(1,696,841,508)
FPSC Adjusted	\$10,201,220,894	\$4,317,640,979	\$5,883,579,915	\$26,404,004	\$233,193,670	\$137,584,754	\$6,280,762,344	\$250,920,426	\$6,531,682,770

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$5,253,982,000	\$2,599,096,296	\$888,629,894	\$441,636,889	\$361,778,872	(\$48,087,792)	\$332,212,300	(\$1,545,996)	\$0	\$4,573,720,493	\$680,261,506
Regulatory Base - Retail	\$4,829,613,008	\$2,391,222,778	\$805,787,275	\$409,430,132	\$347,442,150	(\$28,837,825)	\$287,214,170	(\$1,362,950)	\$0	\$4,210,895,730	\$618,717,277
FPSC Adjustments											
ARO	0	0	0	0	0	0	0	0	0	0	0
ECCR	(94,709,597)		(93,113,843)	(299,955)	(32,615)	(356,984)	0	0	0	(93,803,397)	(906,200)
ECCR	(225,805,282)		(49,364,027)	(46,838,338)	(12,797,576)	(33,175,702)	0	0	0	(142,175,643)	(63,630,639)
FUEL	(2,344,881,154)	(2,369,664,541)		(771,288)	(1,712,769)	7,705,953	0	0	0	(2,364,442,645)	19,561,491
NUCLEAR	(206,907,726)		(3,244,354)	(150,914,133)	(229,162)	(14,842,508)	0	0	0	(169,230,157)	(37,677,569)
SCRC	(1,636)		(2,670)	0	0	568	0	0	0	(2,102)	466
CORPORATE AIRCRAFT ALLOCATION	0	0	(3,118,417)	0	0	1,202,929	0	0	0	(1,915,488)	1,915,488
FRANCHISE FEE & GROSS REC TAX REVENUE	(225,307,185)	0	0	0	0	(87,297,997)	0	0	0	(87,297,997)	(139,009,189)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(226,219,299)	87,264,094	0	0	0	(138,955,204)	138,955,204
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	1,021,067	0	0	(2,646,966)	(1,625,899)	1,625,899
INST /PROMOTIONAL ADVERTISING	0	0	(2,354,716)	0	0	908,332	0	0	0	(1,446,385)	1,446,385
INTEREST ON TAX DEFICIENCY	0	0	1,632,006	0	0	(629,546)	0	0	0	1,002,459	(1,002,459)
MISCELLANEOUS INTEREST EXPENSE	0	0	195,631	0	0	(75,465)	0	0	0	120,166	(120,166)
REMOVE ASSOC/ORGANIZATION DUES	0	0	(81,648)	0	0	31,496	0	0	0	(50,152)	50,152
REMOVE ECONOMIC DEVELOPMENT	0	0	(17,753)	0	0	6,848	0	0	0	(10,905)	10,905
PARENT DEBT ADJUSTMENT	0	0	0	0	0	(11,991,856)	0	0	0	(11,991,856)	11,991,856
SEBRING - RIDER REVENUE	(887)	0	0	0	0	(342)	0	0	0	(342)	(545)
DIRECTORS & OFFICERS PREMIUM	0	0	(1,831,486)	0	0	706,496	0	0	0	(1,124,990)	1,124,990
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	7,637,328	0	0	0	7,637,328	(7,637,328)
Total FPSC Adjustments	(3,098,614,468)	(2,369,664,541)	(151,301,278)	(198,823,714)	(240,991,421)	(41,885,288)	0	0	(2,646,966)	(3,005,313,208)	(93,301,259)
FPSC Adjusted	\$1,730,998,540	\$21,558,237	\$654,485,997	\$210,606,418	\$106,450,730	(\$70,723,114)	\$287,214,170	(\$1,362,950)	(\$2,646,966)	\$1,205,582,522	\$525,415,018
Pro Forma Adjustments											
Weather Normalization	(126,337,752)	0	0	0	0	(48,734,788)	0	0	0	(48,734,788)	(77,602,964)
Total Pro Forma Adjustments	(126,337,752)	0	0	0	0	(48,734,788)	0	0	0	(48,734,788)	(77,602,964)
Pro Forma Adjusted	\$1,604,660,788	\$21,558,237	\$654,485,997	\$210,606,418	\$106,450,730	(\$119,457,902)	\$287,214,170	(\$1,362,950)	(\$2,646,966)	\$1,156,847,734	\$447,813,054

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	\$351,679,636	\$351,679,636
	ECCR	F	(\$6,761,567)	(\$6,761,567)
	ECRC	F	(\$1,135,287,079)	(\$1,032,819,521)
	FUEL	F	(\$116,011,871)	(\$116,011,871)
	NUCLEAR	F	(\$241,132,325)	(\$241,132,325)
(1)	CWIP - AFUDC	F	(\$733,117,660)	(\$654,527,875)
(2)	CAPITAL LEASE-EPS	F	(211,493,754)	(211,493,754)
(2)	CAPITAL LEASE-WORKING CAPITAL	F	211,939,493	211,939,493
(1)	NUC. DECOM. UNFUNDED - WHOLESAL	F	2,286,276	2,286,276
	Total		(\$1,877,898,850)	(\$1,696,841,508)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$0	\$0	\$0	\$0
	ECCR	F	1,263,184	(356,981)	1,263,184	(356,984)
	ECRC	F	111,426,241	(31,489,550)	116,806,341	(33,175,702)
	FUEL	F	(20,779,564)	5,872,397	(27,267,444)	7,705,953
	NUCLEAR	F	52,019,666	(14,700,989)	52,520,077	(14,842,508)
	SCRC	F	(1,034)	292	(1,034)	568
(2)	CORPORATE AIRCRAFT ALLOCATION	F	(3,556,102)	1,371,766	(3,118,417)	1,202,929
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	226,307,185	(87,297,997)	226,307,185	(87,297,997)
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	(226,219,299)	87,264,094	(226,219,299)	87,264,094
(1)	GAIN/LOSS ON SALE OF PLANT	F	(3,046,364)	1,175,135	(2,646,966)	1,021,067
(1)	INST./PROMOTIONAL ADVERTISING	F	(2,685,212)	1,035,821	(2,354,716)	908,332
(1)	INTEREST ON TAX DEFICIENCY	F	1,827,227	(704,853)	1,632,006	(629,546)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	248,343	(95,798)	195,631	(75,465)
(1)	REMOVE ASSOC./ORGANIZATION DUES	F	(93,108)	35,916	(81,648)	31,496
(1)	REMOVE ECONOMIC DEVELOPMENT	F	(17,753)	6,848	(17,753)	6,848
(2)	PARENT DEBT ADJUSTMENT	F	0	(19,727,666)	0	(11,991,856)
(1)	SEBRING - RIDER REVENUE	F	887	(342)	887	(342)
(2)	DIRECTORS & OFFICERS PREMIUM	F	(1,831,486)	706,496	(1,831,486)	706,496
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	20,219,899	0	7,637,328
	Total		\$134,862,811	(\$36,685,511)	\$135,186,548	(\$41,885,288)

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
 End of Period Rate of Return - Rate Base
 December 2010

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books	\$13,154,953,985	\$4,792,374,833	\$8,362,579,152	\$35,771,935	\$966,834,559	\$194,076,302	\$9,559,261,949	\$100,529,096	\$9,659,791,045
Regulatory Base - Retail	\$11,808,538,306	\$4,457,032,848	\$7,351,505,457	\$26,407,200	\$855,225,880	\$152,665,122	\$8,385,803,659	(\$1,665,210)	\$8,384,138,449
FPSC Adjustments									
ARO	(11,742,813)	16,781,409	(28,524,223)				(28,524,223)	397,570,548	369,046,326
ECCR	(1,491,264)	(779,223)	(712,042)		(1,795,480)		(2,507,521)	(4,371,018)	(6,878,540)
ECRC	(1,148,911,380)	(31,554,902)	(1,117,356,478)		(263,344)		(1,117,619,822)	2,271,208	(1,115,348,614)
FUEL	(32,738,780)	(30,771,932)	(1,966,848)				(1,966,848)	(113,692,270)	(115,659,118)
NUCLEAR			-				-	(241,132,325)	(241,132,325)
CWIP - AFUDC	0	0	0	0	(641,600,970)	0	(641,600,970)	0	(641,600,970)
CAPITAL LEASE	(207,307,069)	0	(207,307,069)	0	0	0	(207,307,069)	211,939,493	4,632,424
NUC. DECOM. UNFUNDED - WHOLESALE	0	(2,286,276)	2,286,276	0	0	0	2,286,276	0	2,286,276
Total FPSC Adjustments	(1,402,191,307)	(48,610,923)	(1,353,580,383)	0	(643,659,794)	0	(1,997,240,177)	252,585,636	(1,744,654,541)
FPSC Adjusted	\$10,406,346,999	\$4,408,421,925	\$5,997,925,074	\$26,407,200	\$211,566,086	\$152,665,122	\$6,388,563,482	\$250,920,426	\$6,639,483,909

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$5,253,982,000	\$2,599,096,296	\$888,629,894	\$441,636,889	\$361,778,872	(\$48,087,792)	\$332,212,330	(\$1,545,996)	\$0	\$4,573,720,493	\$680,261,506
Regulatory Base - Retail	\$4,829,613,008	\$2,391,222,778	\$805,787,275	\$409,430,132	\$347,442,150	(\$28,837,825)	\$287,214,170	(\$1,362,950)	\$0	\$4,210,895,730	\$618,717,277
FPSC Adjustments											
ARO	0	0	0	0	0	0	0	0	0	0	0
ECCR	(94,709,597)	0	(93,113,843)	(299,955)	(32,615)	(356,984)	0	0	0	(93,803,397)	(906,200)
ECRC	(225,806,282)	-	(49,364,027)	(46,838,338)	(12,797,576)	(33,175,702)	0	0	0	(142,175,643)	(83,630,639)
FUEL	(2,344,881,154)	(2,369,664,541)	0	(771,288)	(1,712,769)	7,705,953	0	0	0	(2,364,442,645)	19,561,491
NUCLEAR	(206,907,726)	0	(3,244,354)	(150,914,133)	(229,162)	(14,842,508)	0	0	0	(169,230,157)	(37,677,569)
SCRC	(1,636)	0	(2,670)	0	0	568	0	0	0	(2,102)	466
CORPORATE AIRCRAFT ALLOCATION	0	0	(3,118,417)	0	0	1,202,929	0	0	0	(1,915,488)	1,915,488
FRANCHISE FEE & GROSS REC TAX REVENUE	(226,307,185)	0	0	0	0	(87,297,997)	0	0	0	(87,297,997)	(139,009,189)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(226,219,299)	87,264,094	0	0	0	(138,955,204)	138,955,204
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	1,021,067	0	0	(2,646,966)	(1,625,899)	1,625,899
INST /PROMOTIONAL ADVERTISING	0	0	(2,354,716)	0	0	908,332	0	0	0	(1,446,385)	1,446,385
INTEREST ON TAX DEFICIENCY	0	0	1,632,006	0	0	(629,546)	0	0	0	1,002,459	(1,002,459)
MISCELLANEOUS INTEREST EXPENSE	0	0	195,631	0	0	(75,465)	0	0	0	120,166	(120,166)
REMOVE ASSOC/ORGANIZATION DUES	0	0	(81,648)	0	0	31,496	0	0	0	(50,152)	50,152
REMOVE DEFERRED TAX AFUDC DEBT	0	0	0	0	0	0	0	0	0	0	0
REMOVE ECONOMIC DEVELOPMENT	0	0	(17,753)	0	0	6,848	0	0	0	(10,905)	10,905
PARENT DEBT ADJUSTMENT	0	0	0	0	0	(11,991,856)	0	0	0	(11,991,856)	11,991,856
SEBRING - RIDER REVENUE	(887)	0	0	0	0	(342)	0	0	0	(342)	(545)
DIRECTORS & OFFICERS PREMIUM	0	0	(1,831,486)	0	0	706,496	0	0	0	(1,124,990)	1,124,990
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	7,637,328	0	0	0	7,637,328	(7,637,328)
Total FPSC Adjustments	(3,098,614,468)	(2,369,664,541)	(151,301,278)	(198,823,714)	(240,991,421)	(41,885,288)	0	0	(2,646,966)	(3,005,313,208)	(93,301,259)
FPSC Adjusted	\$1,730,998,540	\$21,558,237	\$654,485,997	\$210,606,418	\$106,450,730	(\$70,723,114)	\$287,214,170	(\$1,362,950)	(\$2,646,966)	\$1,205,582,522	\$525,416,018

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$41,786,060 and Jurisdictional NOI by \$36,855,305

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	\$369,046,326	\$369,046,326
	ECCR	F	(\$6,878,540)	(\$6,878,540)
	ECRC	F	(\$1,225,831,051)	(\$1,115,348,614)
	FUEL	F	(\$115,659,118)	(\$115,659,118)
	NUCLEAR	F	(\$241,132,325)	(\$241,132,325)
(1)	CWIP - AFUDC	F	(\$716,256,661)	(\$641,600,970)
(2)	CAPITAL LEASE-EPS	F	(207,307,069)	(207,307,069)
(2)	CAPITAL LEASE-WORKING CAPITAL	F	211,939,493	211,939,493
(1)	NUC. DECOM. UNFUNDED - WHOLESALE	F	2,286,276	2,286,276
	Total		(\$1,929,792,669)	(\$1,744,654,541)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$0	\$0	\$0	\$0
	ECCR	F	1,263,184	(356,981)	1,263,184	(356,984)
	ECRC	F	111,426,241	(31,489,550)	116,806,341	(33,175,702)
	FUEL	F	(20,779,564)	5,872,397	(27,267,444)	7,705,953
	NUCLEAR	F	52,019,666	(14,700,989)	52,520,077	(14,842,508)
	SCRC	F	(1,034)	292	(1,034)	568
(2)	CORPORATE AIRCRAFT ALLOCATION	F	(\$3,556,102)	\$1,371,766	(\$3,118,417)	\$1,202,929
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	226,307,185	(87,297,997)	226,307,185	(87,297,997)
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	(226,219,299)	87,264,094	(226,219,299)	87,264,094
(1)	GAIN/LOSS ON SALE OF PLANT	F	(3,046,364)	1,175,135	(2,646,966)	1,021,067
(1)	INST./PROMOTIONAL ADVERTISING	F	(2,685,212)	1,035,821	(2,354,716)	908,332
(1)	INTEREST ON TAX DEFICIENCY	F	1,827,227	(704,853)	1,632,006	(629,546)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	248,343	(95,798)	195,631	(75,465)
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	(93,108)	35,916	(81,648)	31,496
(1)	REMOVE ECONOMIC DEVELOPMENT	F	(17,753)	6,848	(17,753)	6,848
(2)	PARENT DEBT ADJUSTMENT	F	0	(19,727,666)	0	(11,991,856)
(1)	SEBRING - RIDER REVENUE	F	887	(342)	887	(342)
(2)	STORM COSTS 2004	F	(1,831,486)	706,496	(1,831,486)	706,496
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	20,219,899	0	7,637,328
	Total		\$134,862,811	(\$36,685,511)	\$135,186,548	(\$41,885,288)

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
 (2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
Pro Forma Adjusted Basis
December 2010

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,695,453,567	\$62,045,534	(\$892,997,235)	\$3,864,501,867	\$3,090,238,586	47.31% ***	9.50%	4.49%	10.50%	4.97%	11.50%	5.44%
Preferred Stock	33,496,700		(6,287,434)	27,209,266	21,757,817	0.33%	4.51%	0.02%	4.51%	0.02%	4.51%	0.02%
Long Term Debt - Fixed	4,257,164,776	(8,429,923)	(797,500,619)	3,451,234,234	2,759,770,229	42.25%	6.00%	2.54%	6.00%	2.54%	6.00%	2.54%
Short Term Debt *	59,567,638	(59,567,638)	-	-	-	0.00%	0.30%	0.00%	0.30%	0.00%	0.30%	0.00%
Customer Deposits												
Active	202,516,100		(38,012,896)	164,503,204	164,503,204	2.52%	6.25%	0.16%	6.25%	0.16%	6.25%	0.16%
Inactive	1,287,944		(241,751)	1,046,193	1,046,193	0.02%						
Investment Tax Credit												
Post '70 Total	6,186,174		(1,161,164)	5,025,010								
Equity **					2,129,638	0.03%	9.10%	0.00%	10.06%	0.00%	11.01%	0.00%
Debt **					1,888,598	0.03%	5.77%	0.00%	5.77%	0.00%	5.77%	0.00%
Deferred Income Taxes	853,696,576	96,118,248	(178,283,168)	771,531,656	616,953,226	9.45%						
FAS 109 DIT - Net	(194,911,115)		36,585,417	(158,325,698)	(126,604,721)	-1.94%						
Total	\$9,914,458,360	\$90,166,222	(\$1,877,898,850)	\$8,126,725,732	\$6,531,682,770	100.00%		7.21%		7.69%		8.16%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

49.81%

PROGRESS ENERGY FLORIDA
 End of Period - Capital Structure
 Pro Forma Adjusted Basis
 December 2010

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,894,217,935	(\$4,533,829)	(\$916,561,714)	\$3,973,122,392	\$3,136,327,762	47.24% ***	9.50%	4.49%	10.50%	4.96%	11.50%	5.43%
Preferred Stock	33,496,700		(6,278,891)	27,217,809	21,485,361	0.32%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,185,658,704		(784,593,531)	3,401,065,173	2,684,753,720	40.44%	6.10%	2.47%	6.10%	2.47%	6.10%	2.47%
Short Term Debt *	8,564,944	(8,564,944)	-	0	0	0.00%	0.30%	0.00%	0.30%	0.00%	0.30%	0.00%
Customer Deposits												
Active	209,215,571		(39,217,049)	169,998,522	169,998,522	2.56%	6.26%	0.16%	6.26%	0.16%	6.26%	0.16%
Inactive	1,388,643		(260,298)	1,128,344	1,128,344	-0.02%						
Investment Tax Credit												
Post '70 Total	5,414,516		(1,014,940)	4,399,575								
Equity **					1,877,081	0.03%	9.23%	0.00%	10.19%	0.00%	11.16%	0.00%
Debt **					1,595,883	0.02%	5.94%	0.00%	5.94%	0.00%	5.94%	0.00%
Deferred Income Taxes	1,046,656,009	122,869,939	(219,225,350)	950,300,598	750,154,124	11.30%						
FAS 109 DIT - Net	(199,303,788)		37,359,105	(161,944,683)	(127,836,889)	-1.93%						
Total	\$10,185,309,234	\$109,771,166	(\$1,929,792,669)	\$8,365,287,731	\$6,639,483,909	100.00%		7.13%		7.60%		8.07%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

41.86%

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
FPSC Adjusted Basis
December 2010

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,695,453,567	\$62,045,534	(\$892,997,235)	\$3,864,501,867	\$3,090,238,586	47.31% ***	9.50%	4.49%	10.50%	4.97%	11.50%	5.44%
Preferred Stock	33,496,700		(6,287,434)	27,209,266	21,757,817	0.33%	4.51%	0.02%	4.51%	0.02%	4.51%	0.02%
Long Term Debt - Fixed	4,257,164,776	(8,429,923)	(797,500,619)	3,451,234,234	2,759,770,229	42.25%	6.00%	2.54%	6.00%	2.54%	6.00%	2.54%
Short Term Debt *	59,567,638	(59,567,638)	-	-	-	0.00%	0.30%	0.00%	0.30%	0.00%	0.30%	0.00%
Customer Deposits												
Active	202,516,100		(38,012,896)	164,503,204	164,503,204	2.52%	6.25%	0.16%	6.25%	0.16%	6.25%	0.16%
Inactive	1,287,944		(241,751)	1,046,193	1,046,193	0.02%						
Investment Tax Credit												
Post '70 Total	6,186,174		(1,161,164)	5,025,010								
Equity **					2,129,638	0.03%	9.10%	0.00%	10.06%	0.00%	11.01%	0.00%
Debt **					1,888,598	0.03%	5.77%	0.00%	5.77%	0.00%	5.77%	0.00%
Deferred Income Taxes	853,696,576	96,118,248	(178,283,168)	771,531,656	616,953,226	9.45%						
FAS 109 DIT - Net	(194,911,115)		36,585,417	(158,325,698)	(126,604,721)	-1.94%						
Total	\$9,914,458,360	\$90,166,222	(\$1,877,898,850)	\$8,126,725,732	\$6,531,682,770	100.00%		7.21%		7.69%		8.16%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure) 41.84%

PROGRESS ENERGY FLORIDA
 End of Period - Capital Structure
 Adjusted Basis
 December 2010

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,894,217,935	(\$4,533,829)	(\$916,561,714)	\$3,973,122,392	\$3,136,327,762	47.24% ***	9.50%	4.49%	10.50%	4.96%	11.50%	5.43%
Preferred Stock	33,496,700		(6,278,891)	27,217,809	21,485,361	0.32%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,185,658,704	0	(784,593,531)	3,401,065,173	2,684,753,720	40.44%	6.10%	2.47%	6.10%	2.47%	6.10%	2.47%
Short Term Debt *	8,564,944	(8,564,944)	-	0	0	0.00%	0.30%	0.00%	0.30%	0.00%	0.30%	0.00%
Customer Deposits				-								
Active	209,215,571		(39,217,049)	169,998,522	169,998,522	2.56%	6.26%	0.16%	6.26%	0.16%	6.26%	0.16%
Inactive	1,388,643		(260,298)	1,128,344	1,128,344	0.02%						
Investment Tax Credit				-								
Post '70 Total	5,414,516		(1,014,940)	4,399,575								
Equity **				-	1,877,081	0.03%	9.23%	0.00%	10.19%	0.00%	11.16%	0.00%
Debt **				-	1,595,883	0.02%	5.94%	0.00%	5.94%	0.00%	5.94%	0.00%
Deferred Income Taxes	1,046,656,009	122,869,939	(219,225,350)	950,300,598	750,154,124	11.30%						
FAS 109 DIT - Net	(199,303,788)		37,359,105	(161,944,683)	(127,836,889)	-1.93%						
Total	\$10,185,309,234	\$109,771,166	(\$1,929,792,669)	\$8,365,287,731	\$6,639,483,909	100.00%		7.13%		7.60%		8.07%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

41.86%

PROGRESS ENERGY FLORIDA
Financial Integrity Indicators
December 2010

Schedule 5

A: TIMES INTEREST EARNED WITH AFUDC

Earnings Before Interest	\$710,344,481
AFUDC - Debt	\$13,487,623
Income Taxes	\$276,585,093
Total	\$1,000,417,197
Interest Charges	
(before deducting AFUDC-Debt)	\$270,941,093
T.I.E. with AFUDC	3.69

B: TIMES INTEREST EARNED WITHOUT AFUDC

Earnings Before Interest	\$710,344,481
AFUDC - Equity	(\$28,298,437)
Income Taxes	\$276,585,093
Total	\$958,631,137
Interest Charges	
(before deducting AFUDC-Debt)	\$270,941,093
T.I.E. without AFUDC	3.54

C: PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON SHAREHOLDERS

AFUDC - Debt	\$13,487,623
Less: DIT	\$0
Subtotal	\$13,487,623
AFUDC - Other	\$28,298,437
Total AFUDC	\$41,786,060
Net Income Available	
For Common Shareholders	\$451,379,151
Percent AFUDC to Available Net Income	9.26%

D: PERCENT INTERNALLY GENERATED FUNDS

Net Income	\$452,891,011
Common Dividends	(\$50,000,000)
Preferred Dividends	(\$1,511,860)
AFUDC (Debt & ECS Other)	(\$41,786,060)
Depreciation & Amortization	\$445,734,154
Deferred Income Taxes	\$325,662,515
Investment Tax Credits	(\$1,545,996)
Deferred Fuel (Net)	(\$81,029,357)
Nuclear Fuel Amortization	\$0
Nuclear Refueling	\$12,425,067
Other - Incl Nuclear Decommissioning	\$17,498,419
Funds Provided from Operations	\$1,078,337,893
Other Funds Provided -	
Incl Change in Working Capital	\$128,944,064
Total Funds Provided	\$1,207,281,957
Construction Expenditures (excluding AFUDC)	\$1,038,320,703
Percentage Internally Generated Funds	116.27%

E: SHORT TERM DEBT / LONG TERM DEBT AS PERCENT OF TOTAL INVESTOR CAPITAL - FPSC

Common Equity	\$3,090,238,586
Preferred Stock	\$21,757,817
Long Term Debt - Fixed Rate	\$2,759,770,229
Short Term Debt	\$0
Total	\$5,871,766,632

% Long Term Debt - Fixed Rate	47.00%
% Short Term Debt	0.00%

FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PRO FORMA

F: RETURN ON COMMON EQUITY	Pro Forma	FPSC
Average Earned Rate of Return	6.86%	8.04%
Less Reconciled Average		
Retail Weighted Cost Rates for:		
Preferred Stock	0.02%	0.02%
Long Term Debt - Fixed Rate	2.54%	2.54%
Short Term Debt	0.00%	0.00%
Customer Deposits	0.16%	0.16%
Investment Tax Credit (at Midpoint)		
Equity	0.00%	0.00%
Debt	0.00%	0.00%
Subtotal	2.72%	2.72%
Total	4.14%	5.32%
Divided by Common Equity Ratio	47.31%	47.31%
Jurisdictional Return on Common Equity	8.75%	11.24%