



September 14, 2011

Mr. John Slemkewicz,
Public Utility Supervisor
Electric and Gas Accounting Section
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Mr. Slemkewicz:

Pursuant to Commission Rule 25-6.1352, enclosed please find Progress Energy Florida, Inc.'s Rate of Return report for the twelve months ended July 31, 2011.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended July 31, 2011. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with Docket No. 090079-EI, Order No. PSC-10-0131-FOF-EI.

If you have any questions, please feel free to contact Cindy Lee at (727) 820-5535.

Sincerely,

A handwritten signature in black ink, appearing to read 'Will Garrett', written in a cursive style.

Will Garrett
Controller, Progress Energy Florida

dc
Attachment
xc: Mr. J. R. Kelly, Office of the Public Counsel

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**PROGRESS ENERGY FLORIDA
Rate of Return Report Summary
July 2011**

Schedule 1

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income (a) (b)	\$658,490,790	(\$121,151,210)	\$537,339,580	(\$45,745,804)	\$491,593,777
Average Rate Base	\$9,134,081,807	(\$2,215,719,379)	\$6,918,362,428	\$0	\$6,918,362,428
Average Rate of Return	7.21%		7.77%		7.11%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	\$658,490,790	(\$121,151,210)	\$537,339,580	(\$45,745,804)	\$491,593,777
Year End Rate Base	\$9,783,947,279	(\$2,305,614,811)	\$7,478,332,468	\$0	\$7,478,332,468
Year End Rate of Return	6.73%		7.19%		6.57%

Footnotes

(a) Column (1) includes AFUDC earnings.

(b) Column (2) includes reversal of AFUDC earnings.

III. Required Rates of Return	Average Capital Structure	End of Period Capital Structure
FPSC Adjusted Basis		
Low Point	7.04%	7.04%
Mid Point	7.51%	7.50%
High Point	7.97%	7.96%
Pro Forma Adjusted Basis		
Low Point	7.04%	7.04%
Mid Point	7.51%	7.50%
High Point	7.97%	7.96%

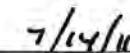
IV. FINANCIAL INTEGRITY INDICATORS

A. T.I.E. with AFUDC	3.58	(System Per Books Basis)
B. T.I.E. without AFUDC	3.43	(System Per Books Basis)
C. AFUDC to Net Income	9.41%	(System Per Books Basis)
D. Internally Generated Funds	88.15%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	47.20%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	0.00%	(FPSC Adjusted Basis)
F. Return on Common Equity	11.07%	(FPSC Adjusted Basis)
	9.65%	(Pro Forma Adjusted Basis)
G. Current Allowed AFUDC Rate	7.44%	Docket 100134-EI Order PSC-10-0258-PCO-EI

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084


Will Garrett, Controller, Progress Energy Florida


Date

PROGRESS ENERGY FLORIDA
Average Rate of Return - Rate Base
July 2011

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books	\$13,160,635,147	\$4,843,858,688	\$8,316,776,458	\$35,784,787	\$976,394,867	\$196,612,596	\$9,525,568,708	\$669,135,895	\$10,194,704,603
Regulatory Base - Retail	11,980,183,922	\$4,522,971,150	\$7,457,212,772	\$26,828,213	879,568,558	\$176,095,489	\$8,539,705,033	594,376,775	\$9,134,081,807
FPSC Adjustments									
ARO	(18,914,787)	(44,629,384)	25,714,597	-	-	-	25,714,597	(4,024,801)	21,689,796
ECCR	(1,663,270)	(816,366)	(846,904)	-	(2,245,821)	-	(3,092,725)	1,413,938	(1,678,787)
ECRC	(1,160,239,158)	(34,396,193)	(1,125,842,965)	-	(268,268)	-	(1,126,111,233)	5,485,790	(1,120,625,444)
FUEL	(32,738,780)	(30,836,206)	(1,902,574)	-	-	-	(1,902,574)	(148,791,903)	(148,694,477)
CCR	-	-	-	-	-	-	-	42,646,797	42,646,797
NUCLEAR	-	-	-	-	-	-	-	(183,173,579)	(183,173,579)
Derivatives	-	-	-	-	-	-	-	(151,884,362)	(151,884,362)
Employee Related	-	-	-	-	-	-	-	320,990	320,990
Investments Earning a Return	-	-	-	-	-	-	-	(41,036,379)	(41,036,379)
Jobbing Accounts	-	-	-	-	-	-	-	(3,847,355)	(3,847,355)
Non-Regulated and Miscellaneous	-	-	-	-	-	-	-	(2,281,183)	(2,281,183)
Rate Case Regulatory Asset	-	-	-	-	-	-	-	(1,895,641)	(1,895,641)
Retention Accounts	-	-	-	-	-	-	-	30,010,316	30,010,316
CWIP - AFUDC	-	-	-	-	(657,880,776)	-	(657,880,776)	-	(657,880,776)
CAPITAL LEASE	(206,650,607)	-	(206,650,607)	-	-	-	(206,650,607)	206,975,036	324,429
NUC. DECOM. UNFUNDED - WHOLESale	-	(2,286,276)	2,286,276	-	-	-	2,286,276	-	2,286,276
Total FPSC Adjustments	(1,420,206,602)	(112,964,425)	(1,307,242,177)	-	(660,394,865)	-	(1,967,637,042)	(248,082,338)	(2,215,719,379)
FPSC Adjusted	\$10,559,977,320	\$4,410,006,725	\$6,149,970,595	\$26,828,213	\$219,173,693	\$176,095,489	\$6,572,067,991	\$346,294,437	\$6,918,362,428

PROGRESS ENERGY FLORIDA
Average Rate of Return - Income Statement
July 2011

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$4,903,457,152	\$2,442,258,660	\$917,450,884	\$260,383,050	\$354,664,508	(\$63,495,937)	\$329,167,985	(\$1,415,915)	\$0	\$4,239,013,236	\$664,443,916
Regulatory Base - Retail	\$4,550,052,113	2,237,280,426	858,987,233	231,059,193	\$342,255,548	(\$38,224,171)	\$298,950,364	(\$1,248,271)	\$0	\$3,929,060,322	\$620,991,791
FPSC Adjustments											
ARO				(179,269)		69,153	0	0	0	(110,116)	110,116
ECCR	(98,074,365)		(96,347,812)	(332,721)	(36,692)	(523,517)	0	0	0	(97,240,742)	(833,623)
ECRC	(199,064,806)		(50,992,175)	(10,035,161)	(11,633,918)	(48,760,170)	0	0	0	(121,421,424)	(77,643,382)
FUEL	(1,824,446,086)	(1,849,180,771)		(771,288)	(1,575,099)	10,446,523	0	0	0	(1,841,080,635)	16,634,548
CCR	(363,190,982)	(362,888,158)				(116,814)	0	0	0	(363,004,973)	(186,010)
NUCLEAR	(182,493,819)		(1,613,503)	(126,579,174)	(185,087)	(20,875,268)	0	0	0	(149,253,032)	(33,240,787)
SCRC	567		(1,599)			836	0	0	0	(763)	1,331
CORPORATE AIRCRAFT ALLOCATION	0	0	(3,586,331)	0	0	1,383,427	0	0	0	(2,202,904)	2,202,904
FRANCHISE FEE & GROSS REC TAX REVENUE	(214,136,040)	0	0	0	0	(82,602,977)	0	0	0	(82,602,977)	(131,533,063)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(214,157,664)	82,611,319	0	0	0	(131,546,345)	131,546,345
GAIN/LOSS ON DISPOSITION & OTHER	0	0	0	0	0	5,125,072	0	0	(13,285,994)	(8,160,922)	8,160,922
INST./PROMOTIONAL ADVERTISING	0	0	(2,299,442)	0	0	887,010	0	0	0	(1,412,433)	1,412,433
INTEREST ON TAX DEFICIENCY	0	0	2,519,987	0	0	(972,085)	0	0	0	1,547,902	(1,547,902)
MISCELLANEOUS INTEREST EXPENSE	0	0	230,753	0	0	(89,013)	0	0	0	141,740	(141,740)
REMOVE ASSOC./ORGANIZATION DUES	0	0	(86,008)	0	0	33,177	0	0	0	(52,830)	52,830
REMOVE ECONOMIC DEVELOPMENT	0	0	(18,314)	0	0	7,064	0	0	0	(11,249)	11,249
PARENT DEBT ADJUSTMENT	0	0	0	0	0	(17,278,973)	0	0	0	(17,278,973)	17,278,973
SEBRING - RIDER REVENUE	(627)	0	0	0	0	(242)	0	0	0	(242)	(385)
DIRECTORS & OFFICERS PREMIUM	0	0	(2,646,934)	0	0	1,021,055	0	0	0	(1,625,879)	1,625,879
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	17,562,849	0	0	0	17,562,849	(17,562,849)
Total FPSC Adjustments	(2,881,406,158)	(2,212,068,930)	(154,841,377)	(137,897,613)	(227,588,459)	(52,071,574)	0	0	(13,285,994)	(2,797,753,947)	(83,652,211)
FPSC Adjusted	\$1,668,645,956	\$25,211,497	\$704,145,855	\$93,161,580	\$114,667,089	(\$90,295,745)	\$298,950,364	(\$1,248,271)	(\$13,285,994)	\$1,131,306,376	\$537,339,580
Pro Forma Adjustments											
Weather Normalization	(74,474,243)	0	0	0	0	(28,728,439)	0	0	0	(28,728,439)	(45,745,804)
Total Pro Forma Adjustments	(74,474,243)	0	0	0	0	(28,728,439)	0	0	0	(28,728,439)	(45,745,804)
Pro Forma Adjusted	\$1,594,171,713	\$25,211,497	\$704,145,855	\$93,161,580	\$114,667,089	(\$119,024,184)	\$298,950,364	(\$1,248,271)	(\$13,285,994)	\$1,102,577,936	\$491,593,777

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$41,628,551 and Jurisdictional NOI by \$37,498,999

Current Month

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$465,247,118	\$225,503,424	\$60,542,597	\$36,107,072	\$33,122,569	\$3,443,551	\$31,214,350	(\$110,250)	\$0	\$389,823,314	\$75,423,803
Jurisdictional Per Books											
Excluding AFUDC Earnings and Recoverable	165,553,071	\$238,199	42,305,814	23,269,054	10,680,814	\$6,136,277	\$28,348,873	(\$97,198)	\$0	\$110,881,834	\$54,671,236

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	\$21,689,796	\$21,689,796
	ECCR	F	(\$1,678,787)	(\$1,678,787)
	ECRC	F	(\$1,219,484,861)	(\$1,120,825,444)
	FUEL	F	(\$148,694,477)	(\$148,694,477)
	CCR	F	\$42,646,797	\$42,646,797
	NUCLEAR	F	(\$183,173,579)	(\$183,173,579)
	Derivatives	F	(\$151,884,362)	(\$151,884,362)
	Employee Related	F	\$320,990	\$320,990
	Investments Earning a Return	F	(\$41,036,379)	(\$41,036,379)
	Jobbing Accounts	F	(\$3,847,355)	(\$3,847,355)
	Non-Regulated and Miscellaneous	F	(\$2,281,183)	(\$2,281,183)
	Rate Case Regulatory Asset	F	(\$1,895,641)	(\$1,895,641)
	Retention Accounts	F	\$30,010,316	\$30,010,316
(1)	CWIP - AFUDC	F	(\$720,517,800)	(\$657,880,776)
(2)	CAPITAL LEASE-EPS	F	(206,650,607)	(206,650,607)
(2)	CAPITAL LEASE-WORKING CAPITAL	F	206,975,036	206,975,036
(1)	MUC. DECOM. UNFUNDED - WHOLESAL	F	2,286,276	2,286,276
	Total		(\$2,377,215,621)	(\$2,215,719,379)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$179,289	(\$69,153)	\$179,289	(\$69,153)
	ECCR	F	(1,357,140)	523,517	(1,357,140)	523,517
	ECRC	F	(165,757,508)	63,940,959	(126,403,552)	48,760,170
	FUEL	F	16,267,327	(6,275,121)	27,081,072	(10,446,523)
	CCR	F	(302,824)	116,814	(302,824)	116,814
	NUCLEAR	F	(\$7,596,837)	22,217,980	(\$4,116,055)	20,875,258
	SCRC	F	2,166	(836)	2,166	(836)
(2)	CORPORATE AIRCRAFT ALLOCATION	F	\$3,882,403	(\$1,497,637)	\$3,586,331	(\$1,383,427)
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	(214,136,040)	82,602,977	(214,136,040)	82,602,977
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	214,157,664	(82,611,319)	214,157,664	(82,611,319)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	13,291,878	(5,127,342)	13,285,994	(5,125,072)
(1)	INST./PROMOTIONAL ADVERTISING	F	2,489,275	(960,238)	2,299,442	(887,010)
(1)	INTEREST ON TAX DEFICIENCY	F	(2,769,490)	1,068,331	(2,519,987)	972,085
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(197,381)	76,140	(230,753)	89,013
(1)	REMOVE ASSOC./ORGANIZATION DUES	F	93,108	(35,916)	86,008	(33,177)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	18,314	(7,064)	18,314	(7,064)
(2)	PARENT DEBT ADJUSTMENT	F	0	19,299,646	0	17,278,973
(1)	SEBRING - RIDER REVENUE	F	(627)	242	(627)	242
(2)	DIRECTORS & OFFICERS PREMIUM	F	2,646,934	(1,021,055)	2,646,934	(1,021,055)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	(21,987,667)	0	(17,562,849)
	Total		(\$189,089,510)	\$70,253,257	(\$135,723,785)	\$52,071,574

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
 End of Period Rate of Return - Rate Base
 July 2011

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books	\$13,320,383,714	\$4,815,065,148	\$8,505,318,566	\$35,791,002	\$1,044,856,513	\$206,494,558	\$9,792,460,639	\$669,135,895	\$10,461,596,534
Regulatory Base - Retail	\$12,077,840,865	\$4,500,526,326	\$7,577,314,539	\$26,832,872	945,381,250	\$184,946,240	\$8,734,474,901	\$1,049,472,378	\$9,783,947,279
FPSC Adjustments									
ARO	(11,742,813)	(44,558,026)	32,815,213	-	-	-	32,815,213	(4,024,801)	28,790,412
ECCR	(1,805,641)	(986,905)	(818,736)	-	(8,006,586)	-	(8,825,324)	1,413,938	(7,411,386)
ECRC	(1,172,333,249)	(49,210,294)	(1,123,122,955)	-	(268,268)	-	(1,123,391,223)	5,485,790	(1,117,905,433)
FUEL	(32,738,780)	(31,221,853)	(1,516,927)	-	-	-	(1,516,927)	(146,791,903)	(148,308,830)
CCR	-	-	-	-	-	-	-	42,646,797	42,646,797
NUCLEAR	-	-	-	-	-	-	-	(183,173,579)	(183,173,579)
Derivatives	-	-	-	-	-	-	-	(151,884,362)	(151,884,362)
Employee Related	-	-	-	-	-	-	-	320,990	320,990
Investments Earning a Return	-	-	-	-	-	-	-	(41,036,379)	(41,036,379)
Jobbing Accounts	-	-	-	-	-	-	-	(3,847,355)	(3,847,355)
Non-Regulated and Miscellaneous	-	-	-	-	-	-	-	(2,281,183)	(2,281,183)
Rate Case Regulatory Asset	-	-	-	-	-	-	-	(1,895,641)	(1,895,641)
Retention Accounts	-	-	-	-	-	-	-	30,010,316	30,010,316
CWIP - AFUDC	-	-	-	-	(757,232,749)	-	(757,232,749)	-	(757,232,749)
CAPITAL LEASE	(201,667,740)	-	(201,667,740)	-	-	-	(201,667,740)	208,975,036	5,307,296
NUC. DECOM. UNFUNDED - WHOLESAL	-	(2,286,276)	2,286,276	-	-	-	2,286,276	-	2,286,276
Total FPSC Adjustments	(1,420,288,223)	(128,263,354)	(1,292,024,869)	-	(765,507,605)	-	(2,057,532,474)	(248,082,338)	(2,305,614,811)
FPSC Adjusted	\$10,657,552,642	\$4,372,262,972	\$6,285,289,670	\$26,832,872	\$179,873,645	\$184,946,240	\$6,676,942,427	\$801,390,041	\$7,478,332,468

PROGRESS ENERGY FLORIDA
End of Period - Income Statement
July 2011

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$4,903,457,152	\$2,442,258,660	\$917,450,884	\$260,383,050	\$354,664,508	(\$63,495,937)	\$329,167,985	(\$1,415,915)	\$0	\$4,239,013,236	\$664,443,916
Regulatory Base - Retail	\$4,550,052,113	\$2,237,280,426	858,987,233	231,059,193	\$342,255,548	(\$38,224,171)	\$298,950,364	(\$1,248,271)	\$0	\$3,929,060,322	\$620,991,791
FPSC Adjustments											
ARO				(179,269)		69,153	0	0	0	(110,116)	110,116
ECCR	(98,074,365)		(96,347,812)	(332,721)	(36,692)	(523,517)	0	0	0	(97,240,742)	(833,623)
ECRC	(199,064,806)		(50,992,175)	(10,035,161)	(11,633,918)	(48,760,170)	0	0	0	(121,421,424)	(77,643,382)
FUEL	(1,824,446,086)	(1,849,180,771)		(771,288)	(1,575,099)	10,446,523	0	0	0	(1,841,080,635)	16,634,548
CCR	(363,190,982)	(362,888,158)				(116,814)	0	0	0	(363,004,973)	(186,010)
NUCLEAR	(182,493,819)		(1,613,503)	(126,579,174)	(185,087)	(20,875,268)	0	0	0	(149,253,032)	(33,240,787)
SCRC	567		(1,599)			836	0	0	0	(763)	1,331
CORPORATE AIRCRAFT ALLOCATION	-	-	(3,586,331)	-	-	1,383,427	0	0	0	(2,202,904)	2,202,904
FRANCHISE FEE & GROSS REC TAX REVENUE	(214,136,040)	0	0	0	0	(82,602,977)	0	0	0	(82,602,977)	(131,533,063)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(214,157,664)	82,611,319	0	0	0	(131,546,345)	131,546,345
GAIN/LOSS ON DISPOSITION & OTHER	0	0	0	0	0	5,125,072	0	0	(13,285,994)	(8,160,922)	8,160,922
INST./PROMOTIONAL ADVERTISING	0	0	(2,299,442)	0	0	887,010	0	0	0	(1,412,433)	1,412,433
INTEREST ON TAX DEFICIENCY	0	0	2,519,987	0	0	(972,085)	0	0	0	1,547,902	(1,547,902)
MISCELLANEOUS INTEREST EXPENSE	0	0	230,753	0	0	(89,013)	0	0	0	141,740	(141,740)
REMOVE ASSOC/ORGANIZATION DUES	0	0	(86,008)	0	0	33,177	0	0	0	(52,830)	52,830
REMOVE ECONOMIC DEVELOPMENT	0	0	(18,314)	0	0	7,064	0	0	0	(11,249)	11,249
PARENT DEBT ADJUSTMENT	0	0	0	0	0	(17,278,973)	0	0	0	(17,278,973)	17,278,973
SEBRING - RIDER REVENUE	(627)	0	0	0	0	(242)	0	0	0	(242)	(385)
DIRECTORS & OFFICERS PREMIUM	0	0	(2,646,934)			1,021,055				(1,625,879)	1,625,879
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	17,562,849	0	0	0	17,562,849	(17,562,849)
Total FPSC Adjustments	(2,881,406,158)	(2,212,068,930)	(154,841,377)	(137,897,613)	(227,588,459)	(52,071,574)	0	0	(13,285,994)	(2,797,753,947)	(83,652,211)
FPSC Adjusted	\$1,668,645,956	\$25,211,497	\$704,145,855	\$93,161,580	\$114,667,089	(\$90,295,745)	\$298,950,364	(\$1,248,271)	(\$13,285,994)	\$1,131,306,376	\$537,339,580

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$41,628,551 and Jurisdictional NOI by \$37,498,999

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	\$28,790,412	\$28,790,412
	ECCR	F	(7,411,386)	(7,411,386)
	ECRC	F	(1,205,961,417)	(1,117,905,433)
	FUEL	F	(148,308,830)	(148,308,830)
	CCR	F	42,646,797	42,646,797
	NUCLEAR	F	(183,173,579)	(183,173,579)
	Derivatives	F	(106,660,584)	(106,660,584)
	Employee Related	F	108,662	108,662
	Investments Earning a Return	F	(42,164,247)	(42,164,247)
	Jobbing Accounts	F	(7,860,648)	(7,860,648)
	Non-Regulated and Miscellaneous	F	(2,439,924)	(2,439,924)
	Rate Case Regulatory Asset	F	(1,570,674)	(1,570,674)
	Retention Accounts	F	10,446,030	10,446,030
(1)	CWIP - AFUDC	F	(583,753,263)	(757,232,749)
(2)	CAPITAL LEASE-EPS	F	(201,667,740)	(201,667,740)
(2)	CAPITAL LEASE-WORKING CAPITAL	F	206,975,036	206,975,036
(1)	NUC. DECOM. UNFUNDED - WHOLESALE	F	2,286,276	2,286,276
	Total		(\$2,447,719,079)	(\$2,285,142,582)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$179,269	(\$69,153)	\$179,269	(\$69,153)
	ECCR	F	(1,357,140)	523,517	(1,357,140)	523,517
	ECRC	F	(165,757,508)	63,940,959	(126,403,552)	48,760,170
	FUEL	F	16,267,327	(6,275,121)	27,081,072	(10,446,523)
	CCR	F	(302,824)	116,814	(302,824)	116,814
	NUCLEAR	F	(57,596,837)	22,217,980	(54,116,055)	20,875,268
	SCRC	F	2,166	(836)	2,166	(836)
(2)	CORPORATE AIRCRAFT ALLOCATION	F	\$3,882,403	(\$1,497,637)	\$3,586,331	(\$1,383,427)
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	(214,136,040)	82,602,977	(214,136,040)	82,602,977
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	214,157,664	(82,611,319)	214,157,664	(82,611,319)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	13,291,878	(5,127,342)	13,295,994	(5,125,072)
(1)	INST./PROMOTIONAL ADVERTISING	F	2,489,275	(960,238)	2,299,442	(887,010)
(1)	INTEREST ON TAX DEFICIENCY	F	(2,769,490)	1,068,331	(2,519,987)	972,085
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(197,381)	76,140	(230,753)	89,013
(1)	REMOVE ASSOC./ORGANIZATION DUES	F	93,108	(35,915)	86,008	(33,177)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	18,314	(7,064)	18,314	(7,064)
(2)	PARENT DEBT ADJUSTMENT	F	0	19,299,646	0	17,278,973
(1)	SEBRING - RIDER REVENUE	F	(627)	242	(627)	242
(2)	STORM COSTS 2004	F	2,646,934	(1,021,055)	2,646,934	(1,021,055)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	(21,987,667)	0	(17,562,849)
	Total		(\$189,089,510)	\$70,253,257	(\$136,723,785)	\$52,071,574

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
Pro Forma Adjusted Basis
July 2011

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,769,844,598	(\$3,984,823)	(\$1,102,608,862)	\$3,663,250,913	\$3,199,358,478	46.24% ***	9.50%	4.39%	10.50%	4.86%	11.50%	5.32%
Preferred Stock	33,496,700		(7,749,653)	25,747,047	22,486,593	0.33%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,290,103,414		(992,539,913)	3,297,563,502	2,879,979,558	41.63%	5.98%	2.49%	5.98%	2.49%	5.98%	2.49%
Short Term Debt *	42,247,250	(42,247,250)	-	-	-	0.00%	0.36%	0.00%	0.36%	0.00%	0.36%	0.00%
Customer Deposits												
Active	210,147,004		(48,618,709)	161,528,295	161,528,295	2.33%	6.26%	0.15%	6.26%	0.15%	6.26%	0.15%
Inactive	1,201,249		(277,916)	923,333	923,333	0.01%						
Investment Tax Credit												
Post '70 Total	5,325,707		(1,232,133)	4,093,575								
Equity **					1,887,747	0.03%	7.58%	0.00%	8.38%	0.00%	9.17%	0.00%
Debt **					1,687,441	0.02%	4.79%	0.00%	4.79%	0.00%	4.79%	0.00%
Deferred Income Taxes	1,047,805,040	122,697,048	(270,802,339)	899,699,749	785,767,093	11.36%						
FAS 109 DIT - Net	(201,481,537)		46,613,904	(154,867,633)	(135,256,112)	-1.96%						
Total	\$10,198,689,426	\$76,464,976	(\$2,377,215,621)	\$7,897,938,781	\$6,918,362,428	100.00%		7.04%		7.51%		7.97%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

49.81%

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Pro Forma Adjusted Basis
July 2011

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,768,251,478	(\$3,091,057)	(\$1,134,052,317)	\$3,631,108,104	\$3,461,213,976	46.28% ***	9.50%	4.40%	10.50%	4.86%	11.50%	5.32%
Preferred Stock	33,496,700		(7,971,822)	25,524,878	24,330,607	0.33%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,121,798,529		(980,939,729)	3,140,858,800	2,993,902,705	40.03%	6.22%	2.49%	6.22%	2.49%	6.22%	2.49%
Short Term Debt *	349,601,173	(349,601,173)	-	0	0	0.00%	0.36%	0.00%	0.36%	0.00%	0.36%	0.00%
Customer Deposits												
Active	215,209,665		(51,217,377)	163,992,287	163,992,287	2.19%	6.27%	0.14%	6.27%	0.14%	6.27%	0.14%
Inactive	970,705		(231,016)	739,689	739,689	0.01%						
Investment Tax Credit												
Post '70 Total	4,642,766		(1,104,924)	3,537,842								
Equity **					1,814,096	0.02%	6.83%	0.00%	7.54%	0.00%	8.26%	0.00%
Debt **					1,558,215	0.02%	4.49%	0.00%	4.49%	0.00%	4.49%	0.00%
Deferred Income Taxes	1,207,764,854	143,550,539	(321,597,222)	1,029,718,172	981,539,195	13.13%						
FAS 109 DIT - Net	(207,553,622)		49,395,329	(158,158,293)	(150,758,303)	-2.02%						
Total	\$10,494,182,248	(\$209,141,691)	(\$2,447,719,079)	\$7,837,321,478	\$7,478,332,468	100.00%		7.04%		7.50%		7.96%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

41.54%

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
FPSC Adjusted Basis
July 2011

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,769,844,598	(\$3,984,823)	(\$1,102,608,862)	\$3,663,250,913	\$3,199,358,478	46.24% ***	9.50%	4.39%	10.50%	4.86%	11.50%	5.32%
Preferred Stock	33,496,700		(7,749,653)	25,747,047	22,486,593	0.33%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,290,103,414	0	(992,539,913)	3,297,563,502	2,879,979,558	41.63%	5.98%	2.49%	5.98%	2.49%	5.98%	2.49%
Short Term Debt *	42,247,250	(42,247,250)	-	-	-	0.00%	0.36%	0.00%	0.36%	0.00%	0.36%	0.00%
Customer Deposits												
Active	210,147,004		(48,618,709)	161,528,295	161,528,295	2.33%	6.26%	0.15%	6.26%	0.15%	6.26%	0.15%
Inactive	1,201,249		(277,916)	923,333	923,333	0.01%						
Investment Tax Credit												
Post '70 Total	5,325,707		(1,232,133)	4,093,575								
Equity **					1,887,747	0.03%	7.58%	0.00%	8.38%	0.00%	9.17%	0.00%
Debt **					1,687,441	0.02%	4.79%	0.00%	4.79%	0.00%	4.79%	0.00%
Deferred Income Taxes	1,047,805,040	122,697,048	(270,802,339)	899,699,749	785,767,093	11.36%						
FAS 109 DIT - Net	(201,481,537)		46,613,904	(154,867,633)	(135,256,112)	-1.96%						
Total	\$10,198,689,426	\$76,464,976	(\$2,377,215,621)	\$7,897,938,781	\$6,918,362,428	100.00%		7.04%		7.51%		7.97%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

41.17%

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Adjusted Basis
July 2011

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,768,251,478	(\$3,091,057)	(\$1,134,052,317)	\$3,631,108,104	\$3,461,213,976	46.28% ***	9.50%	4.40%	10.50%	4.86%	11.50%	5.32%
Preferred Stock	33,496,700		(7,971,822)	25,524,878	24,330,607	0.33%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,121,798,529	0	(980,939,729)	3,140,858,800	2,993,902,705	40.03%	6.22%	2.49%	6.22%	2.49%	6.22%	2.49%
Short Term Debt *	349,601,173	(349,601,173)	-	-	0	0.00%	0.36%	0.00%	0.36%	0.00%	0.36%	0.00%
Customer Deposits				-								
Active	215,209,665		(51,217,377)	163,992,287	163,992,287	2.19%	6.27%	0.14%	6.27%	0.14%	6.27%	0.14%
Inactive	970,705		(231,016)	739,689	739,689	0.01%						
Investment Tax Credit				-								
Post '70 Total	4,642,766		(1,104,924)	3,537,842								
Equity **				-	1,814,096	0.02%	6.83%	0.00%	7.54%	0.00%	8.26%	0.00%
Debt **				-	1,558,215	0.02%	4.49%	0.00%	4.49%	0.00%	4.49%	0.00%
Deferred Income Taxes	1,207,764,854	143,550,539	(321,597,222)	1,029,718,172	981,539,195	13.13%						
FAS 109 DIT - Net	(207,553,622)		49,395,329	(158,158,293)	(150,758,303)	-2.02%						
Total	\$10,494,182,248	(\$209,141,691)	(\$2,447,719,079)	\$7,837,321,478	\$7,478,332,468	100.00%		7.04%		7.50%		7.96%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

41.54%

PROGRESS ENERGY FLORIDA
Financial Integrity Indicators
July 2011

Schedule 5

A: TIMES INTEREST EARNED WITH AFUDC

Earnings Before Interest	\$704,485,973
AFUDC - Debt	\$13,769,347
Income Taxes	\$262,672,159
Total	\$980,927,479
Interest Charges (before deducting AFUDC-Debt)	\$274,183,970
T.I.E. with AFUDC	3.58

B: TIMES INTEREST EARNED WITHOUT AFUDC

Earnings Before Interest	\$704,485,973
AFUDC - Equity	(\$27,859,204)
Income Taxes	\$262,672,159
Total	\$939,298,928
Interest Charges (before deducting AFUDC-Debt)	\$274,183,970
T.I.E. without AFUDC	3.43

C: PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON SHAREHOLDERS

AFUDC - Debt	\$13,769,347
Less: DIT	\$0
Subtotal	\$13,769,347
AFUDC - Other	\$27,859,204
Total AFUDC	\$41,628,551
Net Income Available For Common Shareholders	\$442,559,490
Percent AFUDC to Available Net Income	9.41%

D: PERCENT INTERNALLY GENERATED FUNDS

Net Income	\$444,071,350
Common Dividends	(\$400,000,000)
Preferred Dividends	(\$1,511,860)
AFUDC (Debt & ECS Other)	(\$41,628,551)
Depreciation & Amortization	\$279,215,172
Deferred Income Taxes	\$333,968,519
Investment Tax Credits	(\$1,415,915)
Deferred Fuel (Net)	\$11,354,353
Nuclear Fuel Amortization	\$0
Nuclear Refueling	\$9,290,350
Other - Incl Nuclear Decommissioning	\$10,522,946
Funds Provided from Operations	\$643,866,363
Other Funds Provided - Incl Change in Working Capital	\$132,162,977
Total Funds Provided	\$776,029,340
Construction Expenditures (excluding AFUDC)	\$880,332,061
Percentage Internally Generated Funds	88.15%

E: SHORT TERM DEBT / LONG TERM DEBT AS PERCENT OF TOTAL INVESTOR CAPITAL - FPSC

Common Equity	\$3,199,358,478
Preferred Stock	\$22,486,593
Long Term Debt - Fixed Rate	\$2,879,979,558
Short Term Debt	\$0
Total	\$6,101,824,630

% Long Term Debt - Fixed Rate	47.20%
% Short Term Debt	0.00%

FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PRO FORMA

F: RETURN ON COMMON EQUITY	Pro Forma	FPSC
Average Earned Rate of Return	7.11%	7.77%
Less Reconciled Average Retail Weighted Cost Rates for:		
Preferred Stock	0.01%	0.01%
Long Term Debt - Fixed Rate	2.49%	2.49%
Short Term Debt	0.00%	0.00%
Customer Deposits	0.15%	0.15%
Investment Tax Credit (at Midpoint)		
Equity	0.00%	0.00%
Debt	0.00%	0.00%
Subtotal	2.65%	2.65%
Total	4.46%	5.12%
Divided by Common Equity Ratio	46.24%	46.24%
Jurisdictional Return on Common Equity	9.65%	11.07%