



October 14, 2011

Mr. John Slemkewicz,
Public Utility Supervisor
Electric and Gas Accounting Section
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Mr. Slemkewicz:

Pursuant to Commission Rule 25-6.1352, enclosed please find Progress Energy Florida, Inc.'s Rate of Return report for the twelve months ended August 31, 2011.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended August 31, 2011. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with Docket No. 090079-EI, Order No. PSC-10-0131-FOF-EI.

If you have any questions, please feel free to contact Cindy Lee at (727) 820-5535.

Sincerely,

A handwritten signature in black ink, appearing to read 'Will Garrett', written in a cursive style.

Will Garrett
Controller, Progress Energy Florida

dc
Attachment
xc: Mr. J. R. Kelly, Office of the Public Counsel

**PROGRESS ENERGY FLORIDA
Rate of Return Report Summary
August 2011**

Schedule 1

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income (a) (b)	\$656,204,694	(\$121,557,850)	\$534,646,844	(\$46,389,688)	\$488,257,156
Average Rate Base	\$9,170,222,980	(\$2,227,525,315)	\$6,942,697,666	\$0	\$6,942,697,666
Average Rate of Return	7.16%		7.70%		7.03%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	\$656,204,694	(\$121,557,850)	\$534,646,844	(\$46,389,688)	\$488,257,156
Year End Rate Base	\$9,169,331,059	(\$2,315,335,828)	\$6,853,995,232	\$0	\$6,853,995,232
Year End Rate of Return	7.16%		7.80%		7.12%

Footnotes

- (a) Column (1) includes AFUDC earnings
(b) Column (2) includes reversal of AFUDC earnings.

III. Required Rates of Return	Average Capital Structure	End of Period Capital Structure
FPSC Adjusted Basis		
Low Point	7.01%	6.87%
Mid Point	7.47%	7.32%
High Point	7.93%	7.77%
Pro Forma Adjusted Basis		
Low Point	7.01%	6.87%
Mid Point	7.47%	7.32%
High Point	7.93%	7.77%

IV. FINANCIAL INTEGRITY INDICATORS

A. T.I.E. with AFUDC	3.58	(System Per Books Basis)
B. T.I.E. without AFUDC	3.42	(System Per Books Basis)
C. AFUDC to Net Income	9.70%	(System Per Books Basis)
D. Internally Generated Funds	72.83%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	47.19%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	0.00%	(FPSC Adjusted Basis)
F. Return on Common Equity	11.00%	(FPSC Adjusted Basis)
	9.54%	(Pro Forma Adjusted Basis)
G. Current Allowed AFUDC Rate	7.44%	Docket 100134-EI Order PSC-10-0258-PCO-EI

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084


Will Garrett, Controller Progress Energy Florida

10/12/11
Date

PROGRESS ENERGY FLORIDA
Average Rate of Return - Rate Base
August 2011

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books	\$13,183,875,777	\$4,858,549,148	\$8,325,326,629	\$35,786,291	\$993,084,328	\$199,083,891	\$9,553,281,139	\$684,523,434	\$10,237,804,573
Regulatory Base - Retail	12,001,460,926	\$4,538,636,813	\$7,462,824,113	\$26,829,340	893,825,355	\$178,308,898	\$8,561,787,706	608,435,274	\$9,170,222,980
FPSC Adjustments									
ARO	(17,480,392)	(44,623,497)	27,143,105	-	-	-	27,143,105	(5,444,562)	21,698,543
ECCR	(1,685,788)	(841,647)	(844,141)	-	(2,757,368)	-	(3,601,509)	2,186,614	(1,414,895)
ECRC	(1,162,327,940)	(36,855,211)	(1,125,472,729)	-	(268,268)	-	(1,125,740,997)	4,501,137	(1,121,239,860)
FUEL	(32,738,780)	(30,900,481)	(1,838,299)	-	-	-	(1,838,299)	(148,430,916)	(150,269,216)
CCR	-	-	-	-	-	-	-	44,642,861	44,642,861
NUCLEAR	-	-	-	-	-	-	-	(174,547,805)	(174,547,805)
Derivatives	-	-	-	-	-	-	-	(148,984,646)	(148,984,646)
Employee Related	-	-	-	-	-	-	-	383,930	383,930
Investments Earning a Return	-	-	-	-	-	-	-	(41,275,497)	(41,275,497)
Jobbing Accounts	-	-	-	-	-	-	-	(4,161,710)	(4,161,710)
Non-Regulated and Miscellaneous	-	-	-	-	-	-	-	(2,292,719)	(2,292,719)
Rate Case Regulatory Asset	-	-	-	-	-	-	-	(1,841,480)	(1,841,480)
Retention Accounts	-	-	-	-	-	-	-	25,910,167	25,910,167
CWIP - AFUDC	-	-	-	-	(676,723,261)	-	(676,723,261)	-	(676,723,261)
CAPITAL LEASE	(205,824,937)	-	(205,824,937)	-	-	-	(205,824,937)	206,128,932	303,995
NUC. DECOM. UNFUNDED - WHOLESale	-	(2,286,276)	2,286,276	-	-	-	2,286,276	-	2,286,276
Total FPSC Adjustments	(1,420,057,837)	(115,507,112)	(1,304,550,725)	-	(679,748,897)	-	(1,984,299,622)	(243,225,692)	(2,227,525,315)
FPSC Adjusted	\$10,581,403,089	\$4,423,129,701	\$6,158,273,388	\$26,829,340	\$214,076,458	\$178,308,898	\$6,577,488,084	\$365,209,582	\$6,942,697,666

PROGRESS ENERGY FLORIDA
Average Rate of Return - Income Statement
August 2011

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$4,875,913,666	\$2,420,194,961	\$921,978,742	\$254,398,678	\$355,662,550	(\$84,272,106)	\$328,795,818	(\$1,397,332)	\$0	\$4,215,361,311	\$660,552,355
Regulatory Base - Retail	\$4,536,734,033	2,226,688,241	864,339,604	225,777,379	\$343,140,452	(\$38,494,834)	\$298,612,362	(\$1,231,888)	\$0	\$3,918,811,316	\$617,922,717
FPSC Adjustments											
ARO				(179,269)		69,153	0	0	0	(110,116)	110,116
ECCR	(99,076,711)		(97,307,560)	(337,885)	(37,764)	(537,544)	0	0	0	(98,220,752)	(855,959)
ECRC	(195,698,857)		(51,616,849)	(6,376,266)	(11,332,049)	(48,748,652)	0	0	0	(118,073,816)	(77,625,041)
FUEL	(1,823,817,355)	(1,848,099,834)		(771,288)	(1,566,352)	10,268,711	0	0	0	(1,840,168,763)	16,351,408
CCR	(351,672,208)	(351,366,945)				(117,755)	0	0	0	(351,484,700)	(187,507)
NUCLEAR	(178,749,007)		(1,603,032)	(123,602,714)	(174,346)	(20,587,059)	0	0	0	(145,967,151)	(32,781,856)
SCRC	567		(1,599)			836	0	0	0	(763)	1,331
CORPORATE AIRCRAFT ALLOCATION	0	0	(3,340,666)	0	0	1,288,662	0	0	0	(2,052,004)	2,052,004
FRANCHISE FEE & GROSS REC TAX REVENUE	(213,348,673)	0	0	0	0	(82,299,251)	0	0	0	(82,299,251)	(131,049,422)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(213,865,593)	82,498,652	0	0	0	(131,366,940)	131,366,940
GAIN/LOSS ON DISPOSITION & OTHER	0	0	0	0	0	5,129,554	0	0	(13,297,613)	(8,168,059)	8,168,059
INST./PROMOTIONAL ADVERTISING	0	0	(2,588,618)	0	0	998,559	0	0	0	(1,590,058)	1,590,058
INTEREST ON TAX DEFICIENCY	0	0	2,673,057	0	0	(1,031,132)	0	0	0	1,641,925	(1,641,925)
MISCELLANEOUS INTEREST EXPENSE	0	0	218,017	0	0	(84,100)	0	0	0	133,917	(133,917)
REMOVE ASSOC/ORGANIZATION DUES	0	0	(86,008)	0	0	33,177	0	0	0	(52,830)	52,830
REMOVE ECONOMIC DEVELOPMENT	0	0	(17,926)	0	0	6,915	0	0	0	(11,011)	11,011
PARENT DEBT ADJUSTMENT	0	0	0	0	0	(17,146,254)	0	0	0	(17,146,254)	17,146,254
SEBRING - RIDER REVENUE	(607)	0	0	0	0	(234)	0	0	0	(234)	(373)
DIRECTORS & OFFICERS PREMIUM			(2,763,426)			1,065,992				(1,697,434)	1,697,434
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	17,547,319	0	0	0	17,547,319	(17,547,319)
Total FPSC Adjustments	(2,862,362,850)	(2,199,466,779)	(156,434,608)	(131,267,422)	(226,976,105)	(51,644,449)	0	0	(13,297,613)	(2,779,086,977)	(83,275,873)
FPSC Adjusted	\$1,674,371,183	\$27,201,462	\$707,904,995	\$94,509,957	\$116,164,347	(\$90,139,283)	\$298,612,362	(\$1,231,888)	(\$13,297,613)	\$1,139,724,339	\$534,646,844
Pro Forma Adjustments											
Weather Normalization	(75,522,488)	0	0	0	0	(29,132,800)	0	0	0	(29,132,800)	(46,389,688)
Total Pro Forma Adjustments	(75,522,488)	0	0	0	0	(29,132,800)	0	0	0	(29,132,800)	(46,389,688)
Pro Forma Adjusted	\$1,598,848,695	\$27,201,462	\$707,904,995	\$94,509,957	\$116,164,347	(\$119,272,083)	\$298,612,362	(\$1,231,888)	(\$13,297,613)	\$1,110,591,539	\$488,257,156

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$42,535,530 and Jurisdictional NOI by \$38,281,977

Current Month

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$495,752,128	\$244,941,138	\$73,816,237	\$37,764,106	\$34,865,527	\$3,502,955	\$28,975,672	(\$110,250)	\$0	\$423,755,385	\$71,996,742
Jurisdictional Per Books											
Excluding AFUDC Earnings and Recoverable	171,585,758	(\$734,870)	52,864,504	23,314,714	10,595,002	\$8,189,347	\$26,315,705	(\$97,196)	\$0	\$120,447,206	\$51,138,553

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	\$21,698,543	\$21,698,543
	ECCR	F	(\$1,414,895)	(\$1,414,895)
	ECRC	F	(\$1,218,299,505)	(\$1,121,239,860)
	FUEL	F	(\$150,269,216)	(\$150,269,216)
	CCR	F	\$44,642,861	\$44,642,861
	NUCLEAR	F	(\$174,547,805)	(\$174,547,805)
	Derivatives	F	(\$148,984,646)	(\$148,984,646)
	Employee Related	F	\$383,930	\$383,930
	Investments Earning a Return	F	(\$41,275,497)	(\$41,275,497)
	Jobbing Accounts	F	(\$4,161,710)	(\$4,161,710)
	Non-Regulated and Miscellaneous	F	(\$2,292,719)	(\$2,292,719)
	Rate Case Regulatory Asset	F	(\$1,841,480)	(\$1,841,480)
	Retention Accounts	F	\$25,910,167	\$25,910,167
(1)	CWIP - AFUDC	F	(\$741,269,591)	(\$676,723,261)
(2)	CAPITAL LEASE-EPS	F	(205,824,937)	(205,824,937)
(2)	CAPITAL LEASE-WORKING CAPITAL	F	206,128,932	206,128,932
(1)	NUC_DECOM_UNFUNDED - WHOLESALE	F	2,286,276	2,286,276
	Total		(\$2,389,130,289)	(\$2,227,525,315)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$179,269	(\$69,153)	\$179,269	(\$69,153)
	ECCR	F	(1,393,503)	537,544	(1,393,503)	537,544
	ECRC	F	(157,864,168)	60,896,103	(126,373,693)	48,748,652
	FUEL	F	18,926,257	(7,300,804)	26,620,119	(10,268,711)
	CCR	F	(305,262)	117,755	(305,262)	117,755
	NUCLEAR	F	(56,756,280)	21,893,735	(53,388,914)	20,587,059
	SCRC	F	2,166	(836)	2,166	(836)
(2)	CORPORATE AIRCRAFT ALLOCATION	F	\$3,616,457	(\$1,395,048)	\$3,340,666	(\$1,288,662)
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	(213,348,673)	82,299,251	(213,348,673)	82,299,251
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	213,865,593	(82,498,652)	213,865,593	(82,498,652)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	13,248,725	(5,110,696)	13,297,613	(5,129,554)
(1)	INST./PROMOTIONAL ADVERTISING	F	2,802,323	(1,080,996)	2,588,618	(998,559)
(1)	INTEREST ON TAX DEFICIENCY	F	(2,937,716)	1,133,224	(2,673,057)	1,031,132
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(170,163)	65,640	(218,017)	84,100
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	93,108	(35,916)	86,008	(33,177)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	17,926	(6,915)	17,926	(6,915)
(2)	PARENT DEBT ADJUSTMENT	F	0	19,151,406	0	17,146,254
(1)	SEBRING - RIDER REVENUE	F	(607)	234	(607)	234
(2)	DIRECTORS & OFFICERS PREMIUM	F	2,763,426	(1,065,992)	2,763,426	(1,065,992)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	(22,106,606)	0	(17,547,319)
	Total		(\$177,261,121)	\$65,423,277	(\$134,920,323)	\$51,644,449

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
 End of Period Rate of Return - Rate Base
 August 2011

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books	\$13,332,262,288	\$5,034,645,469	\$8,297,616,820	\$35,791,002	\$1,065,095,899	\$206,493,673	\$9,604,997,395	\$684,523,434	\$10,289,520,828
Regulatory Base - Retail	\$12,089,313,142	\$4,701,878,134	\$7,387,435,008	\$26,832,872	961,682,458	\$184,945,447	\$8,560,895,785	\$608,435,274	\$9,169,331,059
FPSC Adjustments									
ARO	(11,742,813)	(44,610,822)	32,868,009	-	-	-	32,868,009	(5,444,562)	27,423,447
ECCR	(1,805,641)	(1,016,999)	(788,642)	-	(8,284,977)	-	(9,073,619)	2,186,614	(6,887,005)
ECRC	(1,172,734,911)	(51,630,282)	(1,121,104,629)	-	(268,268)	-	(1,121,372,897)	4,501,137	(1,116,871,760)
FUEL	(32,738,780)	(31,286,127)	(1,452,653)	-	-	-	(1,452,653)	(148,430,916)	(149,883,569)
CCR	-	-	-	-	-	-	-	44,642,861	44,642,861
NUCLEAR	-	-	-	-	-	-	-	(174,547,805)	(174,547,805)
Derivatives	-	-	-	-	-	-	-	(148,984,646)	(148,984,646)
Employee Related	-	-	-	-	-	-	-	383,930	383,930
Investments Earning a Return	-	-	-	-	-	-	-	(41,275,497)	(41,275,497)
Jobbing Accounts	-	-	-	-	-	-	-	(4,161,710)	(4,161,710)
Non-Regulated and Miscellaneous	-	-	-	-	-	-	-	(2,292,719)	(2,292,719)
Rate Case Regulatory Asset	-	-	-	-	-	-	-	(1,841,480)	(1,841,480)
Retention Accounts	-	-	-	-	-	-	-	25,910,167	25,910,167
CWIP - AFUDC	-	-	-	-	(776,072,496)	-	(776,072,496)	-	(776,072,496)
CAPITAL LEASE	(199,292,755)	-	(199,292,755)	-	-	-	(199,292,755)	206,128,932	6,836,177
NUC. DECOM. UNFUNDED - WHOLESAL	-	(2,286,276)	2,286,276	-	-	-	2,286,276	-	2,286,276
Total FPSC Adjustments	(1,418,314,900)	(130,830,506)	(1,287,484,394)	-	(784,625,741)	-	(2,072,110,135)	(243,225,692)	(2,315,335,828)
FPSC Adjusted	\$10,670,998,242	\$4,571,047,628	\$6,099,950,614	\$26,832,872	\$177,056,717	\$184,945,447	\$6,488,785,650	\$365,209,582	\$6,853,995,232

PROGRESS ENERGY FLORIDA
End of Period - Income Statement
August 2011

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$4,875,913,666	\$2,420,194,961	\$921,978,742	\$254,398,678	\$355,662,550	(\$64,272,106)	\$328,795,818	(\$1,397,332)	\$0	\$4,215,361,311	\$660,552,355
Regulatory Base - Retail	\$4,536,734,033	\$2,226,668,241	864,339,604	225,777,379	\$343,140,452	(\$38,494,834)	\$298,612,362	(\$1,231,888)	\$0	\$3,918,811,316	\$617,922,717
FPSC Adjustments											
ARO				(179,269)		69,153	0	0	0	(110,116)	110,116
ECCR	(99,076,711)		(97,307,560)	(337,885)	(37,764)	(537,544)	0	0	0	(98,220,752)	(855,959)
ECRC	(195,698,857)		(51,616,849)	(6,376,266)	(11,332,049)	(48,748,652)	0	0	0	(118,073,816)	(77,625,041)
FUEL	(1,823,817,355)	(1,848,099,834)		(771,288)	(1,566,352)	10,268,711	0	0	0	(1,840,168,763)	16,351,408
CCR	(351,672,208)	(351,366,945)				(117,755)	0	0	0	(351,484,700)	(187,507)
NUCLEAR	(178,749,007)		(1,603,032)	(123,602,714)	(174,346)	(20,587,059)	0	0	0	(145,967,151)	(32,781,856)
SCRC	567		(1,599)			836	0	0	0	(763)	1,331
CORPORATE AIRCRAFT ALLOCATION	-	-	(3,340,666)	-	-	1,288,662	0	0	0	(2,052,004)	2,052,004
FRANCHISE FEE & GROSS REC TAX REVENUE	(213,348,673)	0	0	0	0	(82,299,251)	0	0	0	(82,299,251)	(131,049,422)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(213,865,593)	82,498,652	0	0	0	(131,366,940)	131,366,940
GAIN/LOSS ON DISPOSITION & OTHER	0	0	0	0	0	5,129,554	0	0	(13,297,613)	(8,168,059)	8,168,059
INST./PROMOTIONAL ADVERTISING	0	0	(2,588,618)	0	0	998,559	0	0	0	(1,590,058)	1,590,058
INTEREST ON TAX DEFICIENCY	0	0	2,673,057	0	0	(1,031,132)	0	0	0	1,641,925	(1,641,925)
MISCELLANEOUS INTEREST EXPENSE	0	0	218,017	0	0	(84,100)	0	0	0	133,917	(133,917)
REMOVE ASSOC./ORGANIZATION DUES	0	0	(86,008)	0	0	33,177	0	0	0	(52,830)	52,830
REMOVE ECONOMIC DEVELOPMENT	0	0	(17,926)	0	0	6,915	0	0	0	(11,011)	11,011
PARENT DEBT ADJUSTMENT	0	0	0	0	0	(17,146,254)	0	0	0	(17,146,254)	17,146,254
SEBRING - RIDER REVENUE	(607)	0	0	0	0	(234)	0	0	0	(234)	(373)
DIRECTORS & OFFICERS PREMIUM			(2,763,426)			1,065,992				(1,697,434)	1,697,434
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	17,547,319	0	0	0	17,547,319	(17,547,319)
Total FPSC Adjustments	(2,862,362,850)	(2,199,466,779)	(156,434,608)	(131,267,422)	(226,976,105)	(51,644,449)	0	0	(13,297,613)	(2,779,086,977)	(83,275,873)
FPSC Adjusted	\$1,674,371,183	\$27,201,462	\$707,904,995	\$94,509,957	\$116,164,347	(\$90,139,283)	\$298,612,362	(\$1,231,888)	(\$13,297,613)	\$1,139,724,339	\$534,646,844

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$42,535,530 and Jurisdictional NOI by \$38,281,977

PROGRESS ENERGY FLORIDA
End of Period Rate of Return - Adjustments
August 2011

Schedule 3
Page 3 of 3

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	\$27,423,447	\$27,423,447
	ECCR	F	(6,887,005)	(6,887,005)
	ECRC	F	(1,207,378,932)	(1,116,871,760)
	FUEL	F	(149,883,569)	(149,883,569)
	CCR	F	44,642,861	44,642,861
	NUCLEAR	F	(174,547,805)	(174,547,805)
	Derivatives	F	(145,857,885)	(145,857,885)
	Employee Related	F	775,137	775,137
	Investments Earning a Return	F	(41,584,985)	(41,584,985)
	Jobbing Accounts	F	(5,939,920)	(5,939,920)
	Non-Regulated and Miscellaneous	F	(2,475,856)	(2,475,856)
	Rate Case Regulatory Asset	F	(1,516,513)	(1,516,513)
	Retention Accounts	F	9,671,550	9,671,550
(1)	CWIP - AFUDC	F	(\$852,773,773)	(776,072,496)
(2)	CAPITAL LEASE-EPS	F	(199,292,755)	(199,292,755)
(2)	CAPITAL LEASE-WORKING CAPITAL	F	206,128,932	206,128,932
(1)	NUC. DECOM. UNFUNDED - WHOLESALE	F	2,286,276	2,286,276
	Total		(\$2,497,210,794)	(\$2,330,002,345)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$179,269	(\$69,153)	\$179,269	(\$69,153)
	ECCR	F	(1,393,503)	537,544	(1,393,503)	537,544
	ECRC	F	(157,864,168)	60,896,103	(126,373,693)	48,748,652
	FUEL	F	18,926,257	(7,300,804)	26,620,119	(10,268,711)
	CCR	F	(305,262)	117,755	(305,262)	117,755
	NUCLEAR	F	(56,756,280)	21,893,735	(53,368,914)	20,587,059
	SCRC	F	2,168	(836)	2,168	(836)
(2)	CORPORATE AIRCRAFT ALLOCATION	F	\$3,616,457	(\$1,395,048)	\$3,340,686	(\$1,288,662)
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	(213,348,673)	82,299,251	(213,348,673)	82,299,251
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	213,865,593	(82,498,652)	213,865,593	(82,498,652)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	13,248,725	(5,110,696)	13,297,613	(5,129,554)
(1)	INST./PROMOTIONAL ADVERTISING	F	2,802,323	(1,080,996)	2,588,618	(998,559)
(1)	INTEREST ON TAX DEFICIENCY	F	(2,937,718)	1,133,224	(2,673,057)	1,031,132
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(170,163)	65,640	(218,017)	84,100
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	93,108	(35,918)	86,008	(33,177)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	17,926	(6,915)	17,926	(6,915)
(2)	PARENT DEBT ADJUSTMENT	F	0	19,151,406	0	17,146,254
(1)	SEBRING - RIDER REVENUE	F	(607)	234	(607)	234
(2)	STORM COSTS 2004	F	2,763,426	(1,065,992)	2,763,426	(1,065,992)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	(22,106,606)	0	(17,547,319)
	Total		(\$177,261,121)	\$65,423,277	(\$134,920,323)	\$51,644,449

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
Pro Forma Adjusted Basis
August 2011

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,771,993,277	(\$3,924,625)	(\$1,104,858,089)	\$3,663,210,563	\$3,201,155,272	46.11% ***	9.50%	4.38%	10.50%	4.84%	11.50%	5.30%
Preferred Stock	33,496,700		(7,761,864)	25,734,836	22,488,799	0.32%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,290,493,438		(994,194,238)	3,296,299,201	2,880,523,896	41.49%	5.96%	2.47%	5.96%	2.47%	5.96%	2.47%
Short Term Debt *	54,051,308	(54,051,308)	-	-	-	0.00%	0.36%	0.00%	0.36%	0.00%	0.36%	0.00%
Customer Deposits												
Active	211,001,111		(48,893,232)	162,107,880	162,107,880	2.33%	6.26%	0.15%	6.26%	0.15%	6.26%	0.15%
Inactive	1,188,736		(275,454)	913,282	913,282	0.01%						
Investment Tax Credit												
Post '70 Total	5,208,310		(1,206,871)	4,001,439								
Equity **					1,846,638	0.03%	7.57%	0.00%	8.36%	0.00%	9.16%	0.00%
Debt **					1,650,084	0.02%	4.76%	0.00%	4.76%	0.00%	4.76%	0.00%
Deferred Income Taxes	1,076,648,148	126,654,339	(278,829,560)	924,472,926	807,865,486	11.64%						
FAS 109 DIT - Net	(202,351,831)		46,889,018	(155,462,813)	(135,853,671)	-1.96%						
Total	\$10,241,729,198	\$68,678,405	(\$2,389,130,289)	\$7,921,277,314	\$6,942,697,666	100.00%		7.01%		7.47%		7.93%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

49.81%

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Pro Forma Adjusted Basis
August 2011

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,746,749,589	(\$3,010,592)	(\$1,129,562,518)	\$3,614,176,478	\$3,089,428,763	45.07% ***	9.50%	4.28%	10.50%	4.73%	11.50%	5.18%
Preferred Stock	33,496,700		(7,976,117)	25,520,583	21,815,211	0.32%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,318,821,328		(1,028,382,611)	3,290,438,717	2,812,694,974	41.04%	5.93%	2.43%	5.93%	2.43%	5.93%	2.43%
Short Term Debt *	158,902,128	(158,902,128)	-	0	0	0.00%	0.36%	0.00%	0.36%	0.00%	0.36%	0.00%
Customer Deposits												
Active	215,585,705		(51,334,513)	164,251,192	164,251,192	2.40%	6.27%	0.15%	6.27%	0.15%	6.27%	0.15%
Inactive	989,116		(235,525)	753,591	753,591	0.01%						
Investment Tax Credit												
Post '70 Total	4,532,516		(1,079,267)	3,453,249								
Equity **					1,550,316	0.02%	7.62%	0.00%	8.42%	0.00%	9.21%	0.00%
Debt **					1,401,551	0.02%	4.77%	0.00%	4.77%	0.00%	4.77%	0.00%
Deferred Income Taxes	1,232,159,281	146,596,854	(328,304,583)	1,050,451,552	897,934,913	13.10%						
FAS 109 DIT - Net	(208,571,602)		49,664,340	(158,907,263)	(135,835,278)	-1.98%						
Total	\$10,502,664,760	(\$15,315,866)	(\$2,497,210,794)	\$7,990,138,099	\$6,853,995,232	100.00%		6.87%		7.32%		7.77%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

40.08%

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
FPSC Adjusted Basis
August 2011

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,771,993,277	(\$3,924,625)	(\$1,104,858,089)	\$3,663,210,563	\$3,201,155,272	46.11% ***	9.50%	4.38%	10.50%	4.84%	11.50%	5.30%
Preferred Stock	33,496,700		(7,761,864)	25,734,836	22,488,799	0.32%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,290,493,438	0	(994,194,238)	3,296,299,201	2,880,523,896	41.49%	5.96%	2.47%	5.96%	2.47%	5.96%	2.47%
Short Term Debt *	54,051,308	(54,051,308)	-	-	-	0.00%	0.36%	0.00%	0.36%	0.00%	0.36%	0.00%
Customer Deposits												
Active	211,001,111		(48,893,232)	162,107,880	162,107,880	2.33%	6.26%	0.15%	6.26%	0.15%	6.26%	0.15%
Inactive	1,188,736		(275,454)	913,282	913,282	0.01%						
Investment Tax Credit												
Post '70 Total	5,208,310		(1,206,871)	4,001,439								
Equity **					1,846,638	0.03%	7.57%	0.00%	8.36%	0.00%	9.16%	0.00%
Debt **					1,650,084	0.02%	4.76%	0.00%	4.76%	0.00%	4.76%	0.00%
Deferred Income Taxes	1,076,648,148	126,654,339	(278,829,560)	924,472,926	807,865,486	11.64%						
FAS 109 DIT - Net	(202,351,831)		46,889,018	(155,462,813)	(135,853,671)	-1.96%						
Total	\$10,241,729,198	\$68,678,405	(\$2,389,130,289)	\$7,921,277,314	\$6,942,697,666	100.00%		7.01%		7.47%		7.93%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

41.06%

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Adjusted Basis
August 2011

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,746,749,589	(\$3,010,592)	(\$1,129,562,518)	\$3,614,176,478	\$3,089,428,763	45.07% ***	9.50%	4.28%	10.50%	4.73%	11.50%	5.18%
Preferred Stock	33,496,700		(7,976,117)	25,520,583	21,815,211	0.32%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,318,821,328	0	(1,028,382,611)	3,290,438,717	2,812,694,974	41.04%	5.93%	2.43%	5.93%	2.43%	5.93%	2.43%
Short Term Debt *	158,902,128	(158,902,128)	-	-	0	0.00%	0.36%	0.00%	0.36%	0.00%	0.36%	0.00%
Customer Deposits				-								
Active	215,585,705		(51,334,513)	164,251,192	164,251,192	2.40%	6.27%	0.15%	6.27%	0.15%	6.27%	0.15%
Inactive	989,116		(235,525)	753,591	753,591	0.01%						
Investment Tax Credit				-								
Post '70 Total	4,532,516		(1,079,267)	3,453,249								
Equity **				-	1,550,316	0.02%	7.62%	0.00%	8.42%	0.00%	9.21%	0.00%
Debt **				-	1,401,551	0.02%	4.77%	0.00%	4.77%	0.00%	4.77%	0.00%
Deferred Income Taxes	1,232,159,281	146,596,854	(328,304,583)	1,050,451,552	897,934,913	13.10%						
FAS 109 DIT - Net	(208,571,602)		49,664,340	(158,907,263)	(135,835,278)	-1.98%						
Total	\$10,502,664,760	(\$15,315,866)	(\$2,497,210,794)	\$7,990,138,099	\$6,853,995,232	100.00%		6.87%		7.32%		7.77%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

40.08%

PROGRESS ENERGY FLORIDA
Financial Integrity Indicators
August 2011

Schedule 5

A: TIMES INTEREST EARNED WITH AFUDC

Earnings Before Interest	\$699,739,661
AFUDC - Debt	\$13,978,529
Income Taxes	\$266,609,747
Total	\$980,327,937
Interest Charges (before deducting AFUDC-Debt)	\$273,814,034
T.I.E. with AFUDC	3.58

B: TIMES INTEREST EARNED WITHOUT AFUDC

Earnings Before Interest	\$699,739,661
AFUDC - Equity	(\$28,557,001)
Income Taxes	\$266,609,747
Total	\$937,792,407
Interest Charges (before deducting AFUDC-Debt)	\$273,814,034
T.I.E. without AFUDC	3.42

C: PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON SHAREHOLDERS

AFUDC - Debt	\$13,978,529
Less: DIT	\$0
Subtotal	\$13,978,529
AFUDC - Other	\$28,557,001
Total AFUDC	\$42,535,530
Net Income Available For Common Shareholders	\$438,392,296
Percent AFUDC to Available Net Income	9.70%

D: PERCENT INTERNALLY GENERATED FUNDS

Net Income	\$439,904,156
Common Dividends	(\$475,000,000)
Preferred Dividends	(\$1,511,860)
AFUDC (Debt & ECS Other)	(\$42,535,530)
Depreciation & Amortization	\$274,698,551
Deferred Income Taxes	\$333,737,768
Investment Tax Credits	(\$1,397,332)
Deferred Fuel (Net)	\$43,535,879
Nuclear Fuel Amortization	\$7,090
Nuclear Refueling	\$8,859,201
Other - Incl Nuclear Decommissioning	\$11,599,209
Funds Provided from Operations	\$591,897,132
Other Funds Provided - Incl Change in Working Capital	\$39,049,230
Total Funds Provided	\$630,946,362
Construction Expenditures (excluding AFUDC)	\$866,325,938
Percentage Internally Generated Funds	72.83%

E: SHORT TERM DEBT / LONG TERM DEBT AS PERCENT OF TOTAL INVESTOR CAPITAL - FPSC

Common Equity	\$3,201,155,272
Preferred Stock	\$22,488,799
Long Term Debt - Fixed Rate	\$2,880,523,896
Short Term Debt	\$0
Total	\$6,104,167,968

% Long Term Debt - Fixed Rate	47.19%
% Short Term Debt	0.00%

FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PRO FORMA

F: RETURN ON COMMON EQUITY	Pro Forma	FPSC
Average Earned Rate of Return	7.03%	7.70%
Less Reconciled Average		
Retail Weighted Cost Rates for:		
Preferred Stock	0.01%	0.01%
Long Term Debt - Fixed Rate	2.47%	2.47%
Short Term Debt	0.00%	0.00%
Customer Deposits	0.15%	0.15%
Investment Tax Credit (at Midpoint)		
Equity	0.00%	0.00%
Debt	0.00%	0.00%
Subtotal	2.63%	2.63%
Total	4.40%	5.07%
Divided by Common Equity Ratio	46.11%	46.11%
Jurisdictional Return on Common Equity	9.54%	11.00%