

January 15, 2016

Mr. Bart Fletcher
Public Utility Supervisor
Surveillance Section
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0820

Dear Mr. Fletcher:

Pursuant to Commission Rule 25-6.1352, enclosed please find Duke Energy Florida, LLC's Earnings Surveillance Report for the twelve months ended November 30, 2015.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended November 30, 2015. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with the Stipulation & Settlement Agreement, Order No. PSC-13-0598-FOF-EI.

If you have any questions, please feel free to contact me at (727) 820-5653.

Sincerely,

Marcia Olivier

Director Rates & Regulatory Planning

Attachment

xc: Mr. J. R. Kelly, Office of the Public Counsel

		(1) Actual Per Books		(2) FPSC Adjustments		(3) FPSC Adjusted		(4) Pro Forma Adjustments		(5) Pro Forma Adjusted
. AVERAGE RATE OF RETURN (Jurisdictional)		000 010 100 1		54.557.665		***			_	•
Net Operating Income Average Rate Base	S	633,849,139 (, .			658,746,462	\$	(20,266,303)	S	638,480,15
Average Rate of Return	3	11,164,512,796 5.68%	\$	(1,302,732,245)	\$	9,861,780,551 6.68%	S	7.5	\$	9,861,780,551 6,47
YEAR END RATE OF RETURN (Jurisdictional)										
Net Operating Income	S	625,940,510	\$	32,805,952	5	658,746,462				
Average Rate Base	\$	11,504,033,103	\$	(1,420,380,608)	S	10,083,652,494				
Average Rate of Return		5.44%				6.53%				
(a) INCLUDES AFUDC EARNINGS										
(b) INCLUDES REVERSAL OF AFUDC EARNINGS										

	Average	End of Period
II. REQUIRED RATES OF RETURN	Capital Structure	Capital Structure
FPSC Adjusted Basis		
Low Point	6.45%	6.14%
Mid Point	6.93%	6.59%
High Point	7.40%	7.03%
Pro Forma Adjusted Basis		
Low Point	6.45%	6.14%
Mid Point	6.93%	6.59%
High Point	7.40%	7.03%
V. FINANCIAL INTEGRITY INDICATORS		
. T.I.E. with AFUDC	— 4.27 4.24	(System Per Books Basis) (System Per Books Basis)
T.I.E. with AFUDC T.I.E without AFUDC	— 4.27 4.24 1.45%	(System Per Books Basis) (System Per Books Basis) (System Per Books Basis)
. T.I.E. with AFUDC . T.I.E without AFUDC . AFUDC to Net Income	4.24	(System Per Books Basis)
T.I.E. with AFUDC T.I.E without AFUDC AFUDC to Net Income Internally Generated Funds	4.24 1.45%	(System Per Books Basis) (System Per Books Basis)
T.I.E. with AFUDC . T.I.E without AFUDC . AFUDC to Net Income . Internally Generated Funds	4.24 1.45%	(System Per Books Basis) (System Per Books Basis)
T.I.E. with AFUDC T.I.E without AFUDC AFUDC to Net Income Internally Generated Funds STD/LTD to Total Investor Funds	4.24 1.45% 101.13%	(System Per Books Basis) (System Per Books Basis) (System Per Books Basis)
T.I.E. with AFUDC T.I.E without AFUDC AFUDC to Net Income Internally Generated Funds STD/LTD to Total Investor Funds LT Debt-Fixed to Total Investor Funds ST Debt to Total Investor Funds	4.24 1.45% 101.13% 42.62%	(System Per Books Basis) (System Per Books Basis) (System Per Books Basis) (FPSC Adjusted Basis)
	4.24 1.45% 101.13% 42.62% 1.22%	(System Per Books Basis) (System Per Books Basis) (System Per Books Basis) (FPSC Adjusted Basis) (FPSC Adjusted Basis)

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant ir the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775-084

Marcia Olivier, Director Rates & Regulatory Planning

Date

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books Regulatory Base - Retail	\$14,207,403,729 \$12,910,122,918	\$5,252,437,390 \$4,866,798,786	\$8,954,966,340 \$8,043,324,131	\$121,764,697 \$105,552,945	\$444,660,223 \$390,031,626	\$9,521,391,260 \$8,538,908,703	\$2,687,144,392 \$2,625,604,093	\$12,208,535,652 \$11,164,512,796
FPSC Adjustments								
ARO	(21,473,649)	(30,380,805)	8,907,156	-	-	8,907,156	(8,285,667)	621,489
ECCR	(39,994,568)	(7,744,790)	(32,249,778)	-	(9,528,339)	(41,778,117)	6,538,083	(35,240,034)
ECRC	(171,227,034)	(8,660,811)	(162,566,223)	-	(5,501,887)	(168,068,109)	(6,737,698)	(174,805,808)
FUEL	(28,969,382)	(28,103,392)	(865,990)	-	-	(865,990)	91,471,819	90,605,828
CCR	-	-	-	-	-	-	(44,105,268)	(44,105,268)
NUCLEAR	-	-	-	-	7,214	7,214	(287,104,539)	(287,097,325)
CR3 Removal	-	-	-	-	-	-	(1,321,168,456)	(1,321,168,456)
Derivatives	-	-	-	-	-	-	(29,424,329)	(29,424,329)
Employee Related	-	-	-	-	-	-	(97,572)	(97,572)
Investments Earning a Return	-	-	-	-	-	-	(161,556,004)	(161,556,004)
Jobbing Accounts	-	-	-	-	-	-	(776,374)	(776,374)
Non-Regulated and Miscellaneous	(36,774,469)	(47,961,117)	11,186,648	-	-	11,186,648	16,518,347	27,704,995
Retention Accounts	-	-	-	-	-	-	2,531,409	2,531,409
CWIP - AFUDC	-	-	-	-	(148,671,684)	(148,671,684)	-	(148,671,684)
Imputed Off Balance Sheet Obligations	-	-	-	-	-	-	780,518,743	780,518,743
Capital Lease	(153,774,047)		(153,774,047)			(153,774,047)	152,002,190	(1,771,857)
Total FPSC Adjustments	(452,213,149)	(122,850,914)	(329,362,235)	-	(163,694,696)	(493,056,931)	(809,675,314)	(1,302,732,245)
FPSC Adjusted	\$12,457,909,768	\$4,743,947,872	\$7,713,961,896	\$105,552,945	\$226,336,931	\$8,045,851,772	\$1,815,928,779	\$9,861,780,551

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books	\$4,937,611,030	\$2,195,884,946	\$816,069,384	\$530,206,255	\$347,477,478	(\$320,232,965)	\$621,241,210	(\$242,750)		\$4,190,403,558	\$747,207,472
Regulatory Base - Retail	\$4,631,257,222	\$2,148,215,133	\$779,255,626	\$499,051,756	\$335,490,237	(\$246,385,102)	\$489,909,631	(\$220,570)		\$4,005,316,712	\$625,940,510
FPSC Adjustments											
ECCR	(92,997,479)	-	(83,428,794)	(4,188,586)	-	(2,075,373)		-	-	(89,692,753)	(3,304,726)
ECRC	(53,610,368)	-	(31,962,386)	(1,305,265)	(1,239,733)	(7,368,976)	-	-	-	(41,876,360)	(11,734,008)
FUEL	(1,805,172,939)	(1,811,043,735)	(1,266,285)	-	-	2,753,129	-	-	-	(1,809,556,891)	4,383,952
CCR	(337,414,336)	(337,171,398)	(242,938)	-	-	0	-	-	-	(337,414,336)	0
NUCLEAR	(108,592,364)	-	(80,476)	(100,833,115)	-	(2,962,087)	-	-	-	(103,875,678)	(4,716,686)
Non-Regulated and Miscellaneous	-	-	(74,796)	(48,472,238)	-	18,727,018	-	-	-	(29,820,015)	29,820,015
CORPORATE AIRCRAFT ALLOCATION	-	-	(2,338,270)	-	-	901,988	-	-	-	(1,436,282)	1,436,282
FRANCHISE FEE & GROSS RECEIPTS	(215,005,623)	-	-	-	-	(82,938,419)	-	-	-	(82,938,419)	(132,067,204)
FRANCHISE FEES & GROSS REC TAX - TOI	-	-	-	-	(213,200,858)	82,242,231	-	-	-	(130,958,627)	130,958,627
GAIN/LOSS ON DISPOSITION & OTHER	-	-	-	-	-	128,865	-	-	(334,064)	(205,199)	205,199
INST./PROMOTIONAL ADVERTISING	-	-	(4,230,149)	_	_	1,631,780	-	_	-	(2,598,369)	2,598,369
MISCELLANEOUS INTEREST EXPENSE	-	-	131,746	-	-	(50,821)	-	-	-	80,925	(80,925)
REMOVE ASSOC/ORGANIZATION DUES	-	-	(26,790)	-	-	10,334	-	-	-	(16,456)	16,456
PARENT DEBT ADJUSTMENT	-	-	-	-	-	(10,781,724)	-	-	-	(10,781,724)	10,781,724
DIRECTORS & OFFICERS PREMIUM	-	-	(2,693,785)	_	_	1,039,128	-	_	-	(1,654,657)	1,654,657
INTEREST SYNCHRONIZATION - FPSC	_	-	-	_	_	(2,854,220)	-	_	_	(2,854,220)	2,854,220
Total FPSC Adjustments	(2,612,793,108)	(2,148,215,133)	(126,212,923)	(154,799,204)	(214,440,590)	(1,597,147)		-	(334,064)	(2,645,599,061)	32,805,952
FPSC Adjusted	\$2,018,464,113	\$ -	\$653,042,703	\$344,252,552	\$121,049,646	(\$247,982,249)		(\$220,570)	(\$334,064)	\$1,359,717,651	\$658,746,462
Pro Forma Adjustments											
Weather Normalization	(32,993,575)	_	_	-	-	(12,727,272)	-	_	-	(12,727,272)	(20,266,303)
Total Pro Forma Adjustments	(32,993,575)	_	_	_	_	(12,727,272)		_	_	(12,727,272)	(20,266,303)
Pro Forma Adjusted	\$1,985,470,538		\$653,042,703	\$344,252,552	\$121,049,646	(\$260,709,520)		(\$220,570)	(\$334,064)	\$1,346,990,380	\$638,480,159
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Current Month											
System Per Books	\$402,628,251	\$189,682,900	\$73,211,461	\$33,965,140	\$31,123,452	(\$7,213,837)	\$31,972,715	(\$12,166)	\$ -	\$352,729,665	\$49,898,586
FPSC Adjusted	\$156,529,003		\$60,558,377	\$26,409,579	\$11,719,296	(\$18,516,145)	\$36,817,314	(\$11,054)	(\$27,415)	\$116,949,952	\$39,579,051

⁽a) The addition of earnings from AFUDC charges would increase the System NOI by

9,016,327 pretax 7,908,629 pretax

⁽b) The addition of earnings from AFUDC charges would increase the Jurisdictional NOI by

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	\$621,489	\$621,489
	ECCR	F	(35,240,034)	(35,240,034)
	ECRC	F	(186,166,889)	(174,805,808)
	FUEL	F	90,539,494	90,605,828
	CCR	F	(44,105,268)	(44,105,268)
	NUCLEAR	F	(286,686,629)	(287,097,325)
	CR3 Removal	F	(1,321,168,456)	(1,321,168,456)
	Derivatives	F	(29,424,329)	(29,424,329)
	Employee Related	F	(97,648)	(97,572)
	Investments Earning a Return	F	(170,254,185)	(161,556,004)
	Jobbing Accounts	F	(871,420)	(776,374)
	Non-Regulated and Miscellaneous	F	28,833,477	27,704,995
	Retention Accounts	F	2,841,311	2,531,409
(1)	CWIP - AFUDC	F	(159,520,243)	(148,671,684)
(3)	Imputed Off Balance Sheet Obligations	F	840,306,554	780,518,743
(2)	Capital Lease - EPIS	F	(164,956,445)	(153,774,047)
(2)	Capital Lease - Working Capital	F	163,055,739	152,002,190
	Total		(\$1,272,293,481)	(\$1,302,732,245)

			Syst	em	Reta	ail
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect
	ECCR	F	(5,380,099)	2,075,373	(5,380,099)	2,075,373
	ECRC	F	(16,714,386)	6,447,574	(19,102,984)	7,368,976
	FUEL	F	7,295,456	(2,814,222)	7,137,081	(2,753,129)
	CCR	F	0	(0)	0	(0)
	NUCLEAR	F	(7,678,773)	2,962,087	(7,678,773)	2,962,087
	NON-REGULATED AND MISCELLANEOUS	F	48,552,473	(18,729,116)	48,547,034	(18,727,018)
(2)	CORPORATE AIRCRAFT ALLOCATION	F	2,508,308	(967,580)	2,338,270	(901,988)
(1)	FRANCHISE FEE & GROSS RECEIPTS	F	(215,005,623)	82,938,419	(215,005,623)	82,938,419
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	213,200,858	(82,242,231)	213,200,858	(82,242,231)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	359,653	(138,736)	334,064	(128,865)
(1)	INST./PROMOTIONAL ADVERTISING	F	4,537,764	(1,750,442)	4,230,149	(1,631,780)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(141,327)	54,517	(131,746)	50,821
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	28,738	(11,086)	26,790	(10,334)
(2)	PARENT DEBT ADJUSTMENT	F	-	11,895,237	-	10,781,724
(2)	DIRECTORS & OFFICERS PREMIUM	F	2,889,676	(1,114,693)	2,693,785	(1,039,128)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	-	4,285,767	1	2,854,220
	Tot	al	\$34,452,719	\$2,890,868	\$31,208,806	\$1,597,147

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI

(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

(3) Docket No. 130208-EI, Order No. PSC 13-0598-FOF-EI

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books Regulatory Base - Retail	\$14,441,730,635 \$13,122,508,232	\$5,347,288,564 \$4,956,090,406	\$9,094,442,071 \$8,166,417,826	\$122,180,930 \$105,913,761	\$686,123,938 \$606,097,422	\$9,902,746,938 \$8,878,429,010	\$2,687,144,392 \$2,625,604,093	\$12,589,891,331 \$11,504,033,103
FPSC Adjustments								
ARO	(29,226,857)	(31,518,255)	2,291,398	-	-	2,291,398	(8,285,667)	(5,994,269)
ECCR	(39,941,282)	(9,636,970)	(30,304,312)	-	(11,257,807)	(41,562,119)	6,538,083	(35,024,036)
ECRC	(181,108,124)	(10,868,094)	(170,240,030)	-	(3,220,763)	(173,460,794)	(6,737,698)	(180,198,492)
FUEL	(28,969,382)	(28,103,574)	(865,809)	-	-	(865,809)	91,471,819	90,606,010
CCR	-	-	-	-	-	-	(44,105,268)	(44,105,268)
NUCLEAR	-	-	-	-	-	-	(287,104,539)	(287,104,539)
CR3 Removal	-	-	-	-	-	-	(1,321,168,456)	(1,321,168,456)
Derivatives	-	-	-	-	-	-	(29,424,329)	(29,424,329)
Employee Related	-	-	-	-	-	-	(97,572)	(97,572)
Investments Earning a Return	-	-	-	-	-	-	(161,556,004)	(161,556,004)
Jobbing Accounts	-	-	-	-	-	-	(776,374)	(776,374)
Non-Regulated and Miscellaneous	(41,743,705)	(46,568,387)	4,824,682	-	-	4,824,682	16,518,347	21,343,029
Retention Accounts	-	-	-	-	-	-	2,531,409	2,531,409
CWIP - AFUDC	-	-	-	-	(253,696,486)	(253,696,486)	-	(253,696,486)
Imputed Off Balance Sheet Obligations	-	-	-	-	-	-	780,518,743	780,518,743
Capital Lease	(148,236,166)	-	(148,236,166)	-	-	(148,236,166)	152,002,190	3,766,025
Total FPSC Adjustments	(469,225,516)	(126,695,279)	(342,530,237)	-	(268,175,057)	(610,705,294)	(809,675,314)	(1,420,380,608)
FPSC Adjusted	\$12,653,282,716	\$4,829,395,127	\$7,823,887,589	\$105,913,761	\$337,922,366	\$8,267,723,715	\$1,815,928,779	\$10,083,652,494

DUKE ENERGY FLORIDA End of Period - Income Statement November 2015

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books	\$4,937,611,030	\$2,195,884,946	\$816,069,384	\$530,206,255	\$347,477,478	(\$320,232,965)	\$621,241,210	(\$242,750)	\$ -	\$4,190,403,558	\$747,207,472
Regulatory Base - Retail	\$4,631,257,222	\$2,148,215,133	\$779,255,626	\$499,051,756	\$335,490,237	(\$246,385,102)	\$489,909,631	(\$220,570)	\$ -	\$4,005,316,712	\$625,940,510
FPSC Adjustments											
ECCR	(92,997,479)	-	(83,428,794)	(4,188,586)	-	(2,075,373)	-	-	-	(89,692,753)	(3,304,726)
ECRC	(53,610,368)	-	(31,962,386)	(1,305,265)	(1,239,733)	(7,368,976)	-	-	-	(41,876,360)	(11,734,008)
FUEL	(1,805,172,939)	(1,811,043,735)	(1,266,285)	-	-	2,753,129	-	-	-	(1,809,556,891)	4,383,952
CCR	(337,414,336)	(337,171,398)	(242,938)	-	-	0	-	-	-	(337,414,336)	
NUCLEAR	(108,592,364)	-	(80,476)	(100,833,115)	-	(2,962,087)	-	-	-	(103,875,678)	(4,716,686)
Non-Regulated and Miscellaneous	-	-	(74,796)	(48,472,238)	-	18,727,018	-	-	-	(29,820,015)	29,820,015
CORPORATE AIRCRAFT ALLOCATION	-	-	(2,338,270)	-	-	901,988	-	-	-	(1,436,282)	1,436,282
FRANCHISE FEE & GROSS RECEIPTS	(215,005,623)	-	-	-	-	(82,938,419)	-	-	-	(82,938,419)	(132,067,204)
FRANCHISE FEES & GROSS REC TAX - TOI	-	-	-	-	(213,200,858)	82,242,231	-	-	-	(130,958,627)	130,958,627
GAIN/LOSS ON DISPOSITION & OTHER	-	-	-	-	-	128,865	-	-	(334,064)	(205,199)	205,199
INST./PROMOTIONAL ADVERTISING	-	-	(4,230,149)	-	-	1,631,780	-	-	-	(2,598,369)	2,598,369
MISCELLANEOUS INTEREST EXPENSE	-	-	131,746	-	-	(50,821)	-	-	-	80,925	(80,925)
REMOVE ASSOC/ORGANIZATION DUES	-	-	(26,790)	-	-	10,334	-	-	-	(16,456)	16,456
PARENT DEBT ADJUSTMENT	-	-	-	-	-	(10,781,724)	-	-	-	(10,781,724)	10,781,724
DIRECTORS & OFFICERS PREMIUM	-	-	(2,693,785)	-	-	1,039,128	-	-	-	(1,654,657)	1,654,657
INTEREST SYNCHRONIZATION - FPSC						(2,854,220)			-	(2,854,220)	2,854,220
Total FPSC Adjustments	(2,612,793,108)	(2,148,215,133)	(126,212,923)	(154,799,204)	(214,440,590)	(1,597,147)	-	-	(334,064)	(2,645,599,061)	32,805,952
FPSC Adjusted	\$2,018,464,113		\$653,042,703	\$344,252,552	\$121,049,646	(\$247,982,249)	\$489,909,631	(\$220,570)	(\$334,064)	\$1,359,717,651	\$658,746,462

⁽a) The addition of earnings from AFUDC charges would increase the System NOI by

9,016,327 pretax 7,908,629 pretax

⁽b) The addition of earnings from AFUDC charges would increase the Jurisdictional NOI by

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	(\$5,994,269)	(\$5,994,269)
	ECCR	F	(35,024,036)	(35,024,036)
	ECRC	F	(190,294,904)	(180,198,492)
	FUEL	F	90,539,689	90,606,010
	CCR	F	(44,105,268)	(44,105,268)
	NUCLEAR	F	(286,694,395)	(287,104,539)
	CR3 Removal	F	(1,321,168,456)	(1,321,168,456)
	Derivatives	F	(29,424,329)	(29,424,329)
	Employee Related	F	(97,648)	(97,572)
	Investments Earning a Return	F	(170,254,185)	(161,556,004)
	Jobbing Accounts	F	(871,420)	(776,374)
	Non-Regulated and Miscellaneous	F	22,479,972	21,343,029
	Retention Accounts	F	2,841,311	2,531,409
(1)	CWIP - AFUDC	F	(273,457,168)	(253,696,486)
(3)	Imputed Off Balance Sheet Obligations	F	840,306,554	780,518,743
(2)	Capital Lease - EPIS	F	(159,015,850)	(148,236,166)
(2)	Capital Lease - Working Capital	F	163,055,739	152,002,190
	Total		(\$1,397,178,664)	(\$1,420,380,608)

			Syst	em	Reta	ail
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect
	ECCR	F	(5,380,099)	2,075,373	(5,380,099)	2,075,373
	ECRC	F	(16,714,386)	6,447,574	(19,102,984)	7,368,976
	FUEL	F	7,295,456	(2,814,222)	7,137,081	(2,753,129)
	CCR	F	0	(0)	0	(0)
	NUCLEAR	F	(7,678,773)	2,962,087	(7,678,773)	2,962,087
	NON-REGULATED AND MISCELLANEOUS	F	48,552,473	(18,729,116)	48,547,034	(18,727,018)
(2)	CORPORATE AIRCRAFT ALLOCATION	F	2,508,308	(967,580)	2,338,270	(901,988)
(1)	FRANCHISE FEE & GROSS RECEIPTS	F	(215,005,623)	82,938,419	(215,005,623)	82,938,419
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	213,200,858	(82,242,231)	213,200,858	(82,242,231)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	359,653	(138,736)	334,064	(128,865)
(1)	INST./PROMOTIONAL ADVERTISING	F	4,537,764	(1,750,442)	4,230,149	(1,631,780)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(141,327)	54,517	(131,746)	50,821
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	28,738	(11,086)	26,790	(10,334)
(2)	PARENT DEBT ADJUSTMENT	F	-	11,895,237	-	10,781,724
(2)	DIRECTORS & OFFICERS PREMIUM	F	2,889,676	(1,114,693)	2,693,785	(1,039,128)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	-	4,285,767	-	2,854,220
	Total		\$34,452,719	\$2,890,868	\$31,208,806	\$1,597,147

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI

⁽²⁾ Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

⁽³⁾ Docket No. 130208-EI, Order No. PSC 13-0598-FOF-EI

DUKE ENERGY FLORIDA Average - Capital Structure Pro Forma Adjusted Basis November 2015

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low	-Point	Mid	-Point	Higl	h-Point
I	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost	Weighted	Cost	Weighted	Cost	Weighted
	DOOKS	DOOKS	Aujustinicitis	Adjustificitis	Notali	itatio	Rate	Cost	Rate	Cost	Rate	Cost
Common Equity	\$5,121,147,475	\$4,675,155,848	(\$766,497,560)	\$759,796,683	\$4,668,454,972	47.34%	9.50%	4.50%	10.50%	4.97%	11.50%	5.44%
Long Term Debt	4,641,681,277	4,237,445,509	(694,734,410)	-	3,542,711,099	35.92%	5.32%	1.91%	5.32%	1.91%	5.32%	1.91%
Short Term Debt *	166,725,688	152,205,844	(24,954,336)	(25,440,648)	101,810,861	1.03%	0.18%	0.00%	0.18%	0.00%	0.18%	0.00%
Customer Deposits												
Active	218,790,458	218,790,458	(35,870,965)	-	182,919,493	1.85%	2.34%	0.04%	2.34%	0.04%	2.34%	0.04%
Inactive	1,638,949	1,638,949	(268,708)	-	1,370,241	0.01%						
Investment Tax Credits **	373,057	340,569	(55,837)	-	284,732	0.00%						
Deferred Income Taxes	2,269,901,042	2,072,219,396	(339,742,922)	(206,652,656)	1,525,823,818	15.47%						
FAS 109 DIT - Net	(211,722,294)	(193,283,776)	31,689,113	-	(161,594,663)	(1.64%)						
Total	\$12,208,535,651	\$11,164,512,796	(\$1,830,435,624)	\$527,703,379	\$9,861,780,551	100.00%		6.45%		6.93%		7.40%

^{*} Daily Weighted Average

^{**} Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA End of Period - Capital Structure Pro Forma Adjusted Basis November 2015

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low-	Point		Point	High	-Point
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$5,094,701,764	\$4,676,978,941	(\$904,499,806)	\$760,278,776	\$4,532,757,911	44.95%	9.50%	4.27%	10.50%	4.72%	11.50%	5.17%
Long Term Debt	4,395,146,614	4,034,781,446	(780,302,644)	-	3,254,478,802	32.27%	5.62%	1.81%	5.62%	1.81%	5.62%	1.81%
Short Term Debt *	470,493,000	431,916,519	(83,530,076)	263,984,498	612,370,941	6.07%	0.18%	0.01%	0.18%	0.01%	0.18%	0.01%
Customer Deposits												
Active	221,392,869	221,392,869	(42,816,059)	-	178,576,810	1.77%	2.31%	0.04%	2.31%	0.04%	2.31%	0.04%
Inactive	1,518,656	1,518,656	(293,699)	-	1,224,957	0.01%						
Investment Tax Credits **	291,680	267,764	(51,784)	-	215,980	0.00%						
Deferred Income Taxes	2,539,903,687	2,331,652,883	(450,927,748)	(219,832,558)	1,660,892,577	16.47%						
FAS 109 DIT - Net	(211,845,534)	(194,475,976)	37,610,493	-	(156,865,483)	(1.56%)						
Total	\$12,511,602,736	\$11,504,033,103	(\$2,224,811,324)	\$804,430,716	\$10,083,652,494	100.00%		6.14%		6.59%		7.03%

^{*} Daily Weighted Average

^{**} Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA Average - Capital Structure FPSC Adjusted Basis November 2015

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low-	Point	Mid-Point		High-Point	
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$5,121,147,475	\$4,675,155,848	(\$766,497,560)	\$759,796,683	\$4,668,454,972	47.34%	9.50%	4.50%	10.50%	4.97%	11.50%	5.44%
Long Term Debt	4,641,681,277	4,237,445,509	(694,734,410)	-	3,542,711,099	35.92%	5.32%	1.91%	5.32%	1.91%	5.32%	1.91%
Short Term Debt *	166,725,688	152,205,844	(24,954,336)	(25,440,648)	101,810,861	1.03%	0.18%	0.00%	0.18%	0.00%	0.18%	0.00%
Customer Deposits												
Active	218,790,458	218,790,458	(35,870,965)	-	182,919,493	1.85%	2.34%	0.04%	2.34%	0.04%	2.34%	0.04%
Inactive	1,638,949	1,638,949	(268,708)	-	1,370,241	0.01%						
Investment Tax Credits **	373,057	340,569	(55,837)	-	284,732	0.00%						
Deferred Income Taxes	2,269,901,042	2,072,219,396	(339,742,922)	(206,652,656)	1,525,823,818	15.47%						
FAS 109 DIT - Net	(211,722,294)	(193,283,776)	31,689,113	-	(161,594,663)	(1.64%)						
							•					
Total	\$12,208,535,651	\$11,164,512,796	(\$1,830,435,624)	\$527,703,379	\$9,861,780,551	100.00%		6.45%		6.93%		7.40%

^{*} Daily Weighted Average

^{**} Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA End of Period - Capital Structure FPSC Adjusted Basis November 2015

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low-	Low-Point		Low-Point		Mid-Point		High-Point	
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost			
Common Equity	\$5,094,701,764	\$4,676,978,941	(\$904,499,806)	\$760,278,776	\$4,532,757,911	44.95%	9.50%	4.27%	10.50%	4.72%	11.50%	5.17%			
Long Term Debt	4,395,146,614	4,034,781,446	(780,302,644)	-	3,254,478,802	32.27%	5.62%	1.81%	5.62%	1.81%	5.62%	1.81%			
Short Term Debt *	470,493,000	431,916,519	(83,530,076)	263,984,498	612,370,941	6.07%	0.18%	0.01%	0.18%	0.01%	0.18%	0.01%			
Customer Deposits						0	0		0		0				
Active	221,392,869	221,392,869	(42,816,059)	-	178,576,810	1.77%	2.31%	0.04%	2.31%	0.04%	2.31%	0.04%			
Inactive	1,518,656	1,518,656	(293,699)	-	1,224,957	0.01%									
Investment Tax Credits **	291,680	267,764	(51,784)	-	215,980	0.00%									
Deferred Income Taxes	2,539,903,687	2,331,652,883	(450,927,748)	(219,832,558)	1,660,892,577	16.47%									
FAS 109 DIT - Net	(211,845,534)	(194,475,976)	37,610,493	-	(156,865,483)	(1.56%)	•								
Total	\$12,511,602,736	\$11,504,033,103	(\$2,224,811,324)	\$804,430,716	\$10,083,652,494	100.00%		6.14%		6.59%		7.03%			

^{*} Daily Weighted Average

^{**} Cost Rates Calculated Per IRS Ruling

A. TIMES INTEREST EARNED WITH AF	FUDC	D. PERCENT INTERNALLY GENERATED FUNDS*		
EARNINGS BEFORE INTEREST AFUDC - DEBT INCOME TAXES TOTAL INTEREST CHARGES (before deducting AFUDC-Debt & CR3 reg	\$ 738,471,866 \$ 3,266,691 \$ 337,589,610 \$ 1,079,328,168	NET INCOME COMMON DIVIDENDS AFUDC (EQUITY) DEPRECIATION & AMORTIZATION DEFERRED INCOME TAXES	\$ 586,834,765 \$ (700,000,000) \$ (3,715,614) \$ 509,397,996 \$ 547,779,713	
asset carrying charge) TIE WITH AFUDC	\$ 252,535,779 4.27	INVESTMENT TAX CREDITS OTHER - INC NUCLEAR DECOMMISSIONING OTHER FUNDS - INCLUDING CHANGE IN WORKING CAPITAL	\$ (436,250) \$ (90,547,393) (39,354,391)	
B. TIMES INTEREST EARNED WITHOU	IT AFUDC	TOTAL FUNDS PROVIDED	\$ 809,958,826	
EARNINGS BEFORE INTEREST AFUDC - EQUITY INCOME TAXES TOTAL	\$ 738,471,866 (5,749,636) 337,589,610 \$ 1,070,311,841	CONSTRUCTION EXPENDITURES (EXCLUDING AFUDC EQUITY & DEBT) PERCENTAGE INTERNALLY GENERATED FUNDS	\$ 800,893,713 101.13%	
INTEREST CHARGES (before deducting AFUDC-Debt & CR3 reg asset carrying charge) TIE WITHOUT AFUDC	\$ 252,535,779 4.24	*Updated quarterly as of September 2015 E. SHORT TERM DEBT/LONG TERM DEBT AS AS A		
C. PERCENT AFUDC TO NET INCOME FOR COMMON SHAREHOLDERS	AVAILABLE	A PERCENT OF TOTAL INVESTOR CAPITAL		
AFUDC DEBT X (1- INCOME TAX RATE) SUBTOTAL AFUDC -EQUITY TOTAL	\$ 3,266,691 0.61425 \$ 2,006,565 \$ 5,749,636 \$ 7,756,201	Common Equity Long Term Debt Short Term Debt TOTAL	\$ 4,668,454,972 \$ 3,542,711,099 \$ 101,810,861 \$ 8,312,976,931	
NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS PERCENT AFUDC TO AVAILABLE NET INCOME	\$ 533,774,336 1.45%	% LONG TERM DEBT TO TOTAL % SHORT TERM DEBT TO TOTAL	42.62% 1.22%	
NET INCOME	1.43/6	F. FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PROFORMA RETURN ON COMMON EQUITY FPSC AVERAGE	Pro Forma	FPSC
		EARNED RATE OF RETURN LESS RETAIL WEIGHTED AVERAGE COST RATES FOR:	6.47%	6.68%
		LONG TERM DEBT SHORT TERM DEBT CUSTOMER DEPOSITS DEFERRED INCOME TAXES INVESTMENT TAX CREDITS	1.91% 0.00% 0.04%	1.91% 0.00% 0.04%
		DEFERRED INCOME TAX (FAS 109) SUBTOTAL	1.96%	1.96%
		TOTAL	4.52%	4.72%
		DIVIDED BY COMMON EQUITY RATIO	47.34%	47.34%
		JURISDICTIONAL RETURN ON COMMON EQUITY	9.54%	9.98%