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Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)

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FLORIDA PUBLIC SERVICE COMMISSION
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DIVISION OF ECONOMIC REGULATION

FERC Form No. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year of Report
Florida Power & Light Company	Dec. 31, 2000

Deloitte & Touche LLP
Certified Public Accountants
Suite 400
200 South Biscayne Boulevard
Miami, Florida 33131-2310

Tel: (305) 372-3100
Fax: (305) 372-3160
www.us.deloitte.com

Deloitte
& Touche

INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company:

We have audited the balance sheet of Florida Power & Light Company and its subsidiaries (collectively referred to herein as the "Company") as of December 31, 2000, and the related statements of income, retained earnings, and cash flows for the year then ended, included on pages 110 through 123 (including the Notes to Consolidated Financial Statements attached thereto) of the accompanying Federal Energy Regulatory Commission ("FERC") Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As required by the FERC, the Company classifies certain items in its Form 1 Balance Sheet (primarily the classification of the components of accumulated deferred income taxes and related regulatory assets and liabilities, deferred clause expenses and revenues, and current maturities of long-term debt) in a manner different from that required by accounting principles generally accepted in the United States of America. If accounting principles generally accepted in the United States of America were followed at December 31, 2000, the following financial statement captions would increase (decrease) by (in thousands):

Current Assets	$ 362,235
Other Property & Investments and Deferred Debits	(1,247,550)
Long-term Debt	(65,420)
Current Liabilities	160,697
Other Non-Current Liabilities and Deferred Credits	(980,592)

Presenting the total outstanding balance of debt as non-current liabilities rather than reclassifying the current portion to a current liability, presenting the deferred clause expenses and revenues as other deferred debits and credits rather than as current assets and liabilities, and presenting the components of deferred income taxes and related regulatory assets and liabilities on a gross basis have no effect on net income, retained earnings, or cash flows.

Deloitte
Touche
Tohmatsu

In our opinion, except for the effects of the balance sheet classifications discussed in the preceding paragraph, the financial statements referred to above present fairly, in all material respects, the financial position of the Company at December 31, 2000, and the results of its operations and its cash flows for the year then ended in conformity with accounting principles generally accepted in the United States of America. Also in our opinion, the information presented in the financial statements referred to above is presented fairly, in all material respects, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Deloitte & Touche LLP

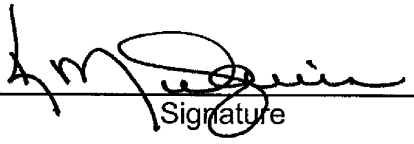
February 9, 2001, except for the
first paragraph of Note 2, as to
which the date is April 2, 2001

FERC FORM 1
SUBSCRIPTION PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

that I know the contents of the paper copies and electronic media filing of Florida Power & Light Company's FERC Form No. 1, that the paper copies contain the same information as contained on the electronic media, and that the contents as stated in the paper copies and on the electronic media are true to the best of my knowledge and belief.

April 27, 2001 
Date Signature

K. M. Davis Vice President, Accounting, Controller and Chief Accounting Officer
Name Title

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds
one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)
(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied . Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A ES-1
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent	02 Year of Report
Florida Power & Light Company	Dec. 31, 2000

03 Previous Name and Date of Change *(if name changed during year)*

/ /

04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)*

700 UNIVERSE BOULEVARD, P.O. BOX 14000, JUNO BEACH, FLORIDA 33408

05 Name of Contact Person	06 Title of Contact Person
K. M. DAVIS	V.P. and Controller

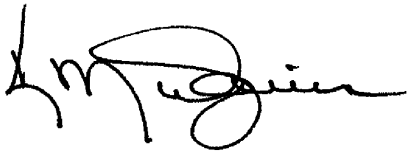
07 Address of Contact Person *(Street, City, State, Zip Code)*

9250 WEST FLAGLER STREET, P.O. BOX 029100, MIAMI, FLORIDA 33102

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(305) 552-4327	(1) [X] An Original (2) [ ] A Resubmission	/ /

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
K. M. Davis		04/27/2001
02 Title		
Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION	
01 Exact Legal Name of Respondent Florida Power & Light Company	02 Year of Report Dec. 31, 2000
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)* 700 UNIVERSE BOULEVARD, P.O. BOX 14000, JUNO BEACH, FLORIDA 33408	
05 Name of Contact Person K. M. DAVIS	06 Title of Contact Person V.P. and Controller
07 Address of Contact Person *(Street, City, State, Zip Code)* 9250 WEST FLAGLER STREET, P.O. BOX 029100, MIAMI, FLORIDA 33102	

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(305) 552-4327	(1) [X] An Original (2) [ ] A Resubmission	/ /

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
K. M. Davis	Signed K. M. Davis	04/27/2001
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	not applicable
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	not applicable
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	not applicable
27	Unrecovered Plant and Regulatory Study Costs	230	not applicable
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	
35	Capital Stock Expense	254	
36	Long-Term Debt	256-257	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
38	Taxes Accrued, Prepaid and Charged During the Year	262-263	
39	Accumulated Deferred Investment Tax Credits	266-267	
40	Other Deferred Credits	269	
41	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	not applicable
42	Accumulated Deferred Income Taxes-Other Property	274-275	
43	Accumulated Deferred Income Taxes-Other	276-277	
44	Other Regulatory Liabilities	278	
45	Electric Operating Revenues	300-301	
46	Sales of Electricity by Rate Schedules	304	
47	Sales for Resale	310-311	
48	Electric Operation and Maintenance Expenses	320-323	
49	Number of Electric Department Employees	323	
50	Purchased Power	326-327	
51	Transmission of Electricity for Others	328-330	
52	Transmission of Electricity by Others	332	
53	Miscellaneous General Expenses-Electric	335	
54	Depreciation and Amortization of Electric Plant	336-337	
55	Particulars Concerning Certain Income Deduction and Int Charges Accnts	340	
56	Regulatory Commission Expenses	350-351	
57	Research, Development and Demonstration Activities	352-353	
58	Distribution of Salaries and Wages	354-355	
59	Common Utility Plant and Expenses	356	not applicable
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
63	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	not applicable
64	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	not applicable
65	Generating Plant Statistics (Small Plants)	410-411	not applicable
66	Transmission Line Statistics	422-423	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	
	Stockholders' Reports Check appropriate box: [ ] Four copies will be submitted [X] No annual report to stockholders is prepared		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

K. M. Davis, Vice President, Accounting, Controller and Chief Accounting Officer
9250 West Flagler Street
Miami, Florida 33174

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service is provided in Florida only.
The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

FPL Group, Inc., a holding company, is the sole holder of the common stock of the respondent.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	FPL Enersys, Inc.	Investigates and pursues	100	N/A
2		opportunities for the devel-		
3		opment or acquisition of		
4		energy systems.		
5				
6	FPL Energy Services II, Inc.	Provides marketing services	100	
7		for energy conservation		
8		measures.		
9				
10				
11	FPL Services	Marketing, development,	—	
12		design, installation,		
13		construction, financing and		
14		servicing of energy		
15		conservation projects.		
16				
17	KPB Financial Corp.	Maintenance and manage-	100	N/A
18		ment of intangible assets.		
19				
20				
21	FPL Historical Museum, Inc.	A non-profit corporation	100	N/A
22		formed to permanently care		
23		for and display FPL histori-		
24		cal objects and information.		
25				
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27				

Schedule Page: 103 Line No.: 6 Column: d

Wholly owned subsidiary of FPL Enersys, Inc.

Schedule Page: 103 Line No.: 11 Column: d

General Partnership between FPL Enersys, Inc. and FPL Energy Services II, Inc.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	See Footnote Data for "Executive Compensation"		
2	as filed with the Securities and Exchange		
3	Commission in the Company's 2000 Form 10-K/A.		
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Schedule Page: 104 Line No.: 1 Column: a

EXECUTIVE COMPENSATION

The following table sets forth FPL's portion of the compensation paid during the past three years to FPL's chief executive officer and the other four most highly-compensated persons who served as executive officers of FPL at December 31, 2000.

SUMMARY COMPENSATION TABLE

		Annual Compensation			Long-Term Compensation			
Name and Principal Position	Year	Salary	Bonus	Other Annual Compensation	Restricted Stock Awards(a)	Number of Securities Underlying Options	Long-Term Incentive Plan Payouts(b)	All Other Compensation(c)
James L. Broadhead	2000	$974,400	$1,132,740	$20,632	$ -	-	$21,053,233	$13,563,705
Chairman of the Board and	1999	943,000	895,850	18,809	2,412.005	250,000	1,083,272	12,658
Chief Executive Officer of FPL and FPL Group	1998	847,875	937,125	9,809	-	-	1,788,731	12,009
Paul J. Evanson	2000	660,000	660,700	11,105	-	-	10,395,654	8,544
President of FPL	1999	628,500	616,900	8,656	1,278,900	150,000	458,985	13,539
	1998	592,500	546,900	2,785	-	-	704,304	13,746
Dennis P. Coyle	2000	410,640	310,045	8,487	-	-	5,892,417	7,900
General Counsel and	1999	399,832	259,891	7,964	964,802	100,000	236,783	10,259
Secretary of FPL and FPL Group	1998	357,000	257,040	595	-	-	368,079	9,737
Thomas F. Plunkett	2000	375,000	243,000	11,121	-	-	5,902,937	8,391
President, Nuclear	1999	340,000	219,100	10,088	255,780	100,000	179,564	10,146
Division of FPL	1998	302,500	177,900	3,482	-	-	103,481	10,344
Lawrence J. Kelleher	2000	316,680	240,723	11,952	-	-	5,757,767	7,616
Senior Vice President,	1999	306,475	220,662	10,213	964,802	100,000	267,694	10,661
Human Resources and Corporate Services of FPL and Vice President, Human Resources of FPL Group	1998	267,750	194,119	3,108	-	-	222,173	9,724

(a) At December 31, 2000, none of the named officers held any shares of restricted common stock.

(b) FPL Group shareholders' December 15, 2000 approval of a proposed merger with Entergy Corporation resulted in a change of control under the definition in FPL Group's 1994 Long Term Incentive Plan. Upon the change of control, all performance criteria of performance-based awards, restricted stock and other stock-based awards held by the executive officers were deemed fully achieved and all such awards were deemed fully earned and vested; all options and other exercisable rights became exercisable and vested; the restrictions, deferral limitations and forfeiture conditions applicable to all awards under the Plan lapsed; and all outstanding awards were canceled and the holder thereof paid in cash on the basis of the highest trading price of FPL Group common stock during the 60-day period preceding shareholder approval.

(c) For 2000, represents employer matching contributions to employee thrift plans and employer contributions for life insurance as follows:

	Thrift Match	Life Insurance
Mr. Broadhead	$7,494	$1,245
Mr. Evanson	8,075	469
Mr. Coyle	7,494	406
Mr. Plunkett	8,075	316
Mr. Kelleher	7,494	122

Also represents FPL's portion of the distribution upon change of control on December 15, 2000 to Mr. Broadhead of his already vested benefit under his individual supplemental retirement plan. Mr. Broadhead's vested lump sum benefit payable in cash as of December 15, 2000, was $14,021,598; this amount included the value of 96,800 shares of restricted Common Stock awarded to him in 1991 for the purpose of financing this plan, which would have otherwise vested on January 2, 2001. Also includes for Mr. Broadhead, $585,046 in cash that accrued in a trust established to receive dividends from the 96,800 restricted shares that was not part of the supplemental retirement plan lump sum benefit.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	James L. Broadhead	P.O. Box 14000
2	Chairman of the Board and Chief Executive Officer	Juno Beach, Florida 33408
3		
4	Dennis P. Coyle	P.O. Box 14000
5	General Counsel and Secretary	Juno Beach, Florida 33408
6		
7	Paul J. Evanson	P.O. Box 14000
8	President	Juno Beach, Florida 33408
9		
10	Lewis Hay, III (until 03/13/00)	P.O. Box 14000
11	Senior Vice President, Finance and	Juno Beach, Florida 33408
12	Chief Financial Officer (until 03/13/00)	
13		
14	Lawrence J. Kelleher	P. O. Box 14000
15	Senior Vice President, Human Resources	Juno Beach, Florida 33408
16	and Corporate Services	
17		
18	Armando J. Olivera	P. O. Box 029100
19	Senior Vice President, Power Systems	Miami, Florida 33102
20		
21	Thomas F. Plunkett	P. O. Box 14000
22	President, Nuclear Division	Juno Beach, Florida 33408
23		
24	Antonio Rodriguez	P.O. Box 14000
25	Senior Vice President, Power Generation	Juno Beach, Florida 33408
26	Division (as of 05/15/00)	
27	Senior Vice President Power Generation	
28	(until 05/15/00)	
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36	Note: There was no FPL Executive Committee in 2000.	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy	3. Give the date and place of such meeting
N/A	Total: 1,000 By Proxy:	May 15, 2000 Juno Beach, Florida

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of Votes as of (date): 12/31/2000 Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	1,000	1,000		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	1,000	1,000		
7	FPL Group, Inc.	1,000	1,000		
8	700 Universe Blvd.				
9	Juno Beach, FL 33408				
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Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2000

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
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Name of Respondent	This Report Is:	Date of Report	Year of Report
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

IMPORTANT CHANGES DURING THE YEAR (Continued)

1. None.

2. None.

3. None.

4. None.

5. On November 17, 1999, FPL and the Jacksonville Electric Authority (JEA) received approval under FPSC Order No. 98-1687-FOF-EU and Docket No. 980755EU of a territorial exchange effective January 5, 1999, affecting portions of Duval and St. John's Counties. As a result of the FPSC Order, FPL serves an additional portion of St. John's County and turned over its service area in Duval County to the JEA. The territorial exchange involved approximately 1,800 customers in each area. The transition commenced in mid-1999 and was completed in January 2000 and will not have a material effect on earnings.

6. For information on Long-Term Debt, see pages 256 and 257. During 2000, FPL issued commercial paper from time to time, with maximum outstanding amounts at any one time of $560 million. FPL's commercial paper balance at December 31, 2000 was $560 million.

   The incurring of these obligations was authorized under FPSC Order No. PSC-99-2210-FOF-EI.

7. None.

8. None.

9. See Item 3. Legal Proceedings in FPL's 2000 Form 10-K/A which is filed with this report. Also see Note 12 and Note 13 - Commitments and Contingencies - Litigation to the Consolidated Financial Statements.

10. None.

11. Not applicable.

12. Not applicable.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	17,556,309,146	18,072,713,738
3	Construction Work in Progress (107)	200-201	449,229,226	832,541,071
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		18,005,538,372	18,905,254,809
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	10,184,438,636	10,918,544,284
6	Net Utility Plant (Enter Total of line 4 less 5)		7,821,099,736	7,986,710,525
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	157,150,567	127,315,346
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		157,150,567	127,315,346
10	Net Utility Plant (Enter Total of lines 6 and 9)		7,978,250,303	8,114,025,871
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	**OTHER PROPERTY AND INVESTMENTS**			
14	Nonutility Property (121)	221	5,521,991	5,566,183
15	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	0	0
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		7,177,104	15,763,216
21	Special Funds (125-128)		1,352,279,664	1,497,627,332
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		1,364,978,759	1,518,956,731
23	**CURRENT AND ACCRUED ASSETS**			
24	Cash (131)		3,087	4,273
25	Special Deposits (132-134)		10,400	17,100
26	Working Fund (135)		384,200	228,800
27	Temporary Cash Investments (136)		16,042	65,424,990
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)		309,440,877	358,035,012
30	Other Accounts Receivable (143)		28,966,078	109,652,485
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		8,237,596	7,659,199
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		8,097,589	22,601,613
34	Fuel Stock (151)	227	148,521,106	157,768,670
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	149,990,095	154,924,694
38	Merchandise (155)	227	116,842	89,775
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	0	0
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		41,760,932	38,313,180
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		532	66,156
49	Rents Receivable (172)		13,858,009	15,095,350
50	Accrued Utility Revenues (173)		129,998,260	137,206,253
51	Miscellaneous Current and Accrued Assets (174)		1,037,943	1,666,670
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		823,964,396	1,053,435,822

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	**DEFERRED DEBITS**			
54	Unamortized Debt Expenses (181)		10,558,160	10,235,946
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	240,493,265	988,863,277
58	Prelim. Survey and Investigation Charges (Electric) (183)		3,416,910	8,512,953
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		100	0
61	Temporary Facilities (185)		-1,397,299	-1,297,118
62	Miscellaneous Deferred Debits (186)	233	322,848,719	416,759,933
63	Def. Losses from Disposition of Utility Plt. (187)		75,737	95,932
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reaquired Debt (189)		11,904,734	17,686,354
66	Accumulated Deferred Income Taxes (190)	234	798,902,189	778,444,544
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		1,386,802,515	2,219,301,821
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		11,553,995,973	12,905,720,245

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	226,250,000	226,250,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	118,450	118,450
7	Other Paid-In Capital (208-211)	253	2,572,000,000	2,972,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	6,181,317	6,181,229
11	Retained Earnings (215, 215.1, 216)	118-119	853,757,766	693,423,954
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		5,019,013,414	5,258,679,690
15	**LONG-TERM DEBT**			
16	Bonds (221)	256-257	2,219,544,000	2,659,964,000
17	(Less) Reaquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)		0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		15,659,692	18,712,535
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		2,203,884,308	2,641,251,465
23	**OTHER NONCURRENT LIABILITIES**			
24	Obligations Under Capital Leases - Noncurrent (227)		157,150,567	127,315,347
25	Accumulated Provision for Property Insurance (228.1)		215,579,268	229,132,132
26	Accumulated Provision for Injuries and Damages (228.2)		18,393,576	18,361,317
27	Accumulated Provision for Pensions and Benefits (228.3)		204,800,669	220,052,435
28	Accumulated Miscellaneous Operating Provisions (228.4)		75,410,183	60,010,191
29	Accumulated Provision for Rate Refunds (229)		46,214,228	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		717,548,491	654,871,422
31	**CURRENT AND ACCRUED LIABILITIES**			
32	Notes Payable (231)		94,000,000	560,000,000
33	Accounts Payable (232)		237,517,932	123,788,005
34	Notes Payable to Associated Companies (233)		0	0
35	Accounts Payable to Associated Companies (234)		2,761,993	61,447,635
36	Customer Deposits (235)		283,955,321	253,707,296
37	Taxes Accrued (236)	262-263	95,468,859	62,966,198
38	Interest Accrued (237)		41,527,908	39,188,557
39	Dividends Declared (238)		0	0
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		52,181,793	49,306,578
43	Miscellaneous Current and Accrued Liabilities (242)		384,611,620	630,933,182
44	Obligations Under Capital Leases-Current (243)		0	0
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		1,192,025,426	1,781,337,451

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	**DEFERRED CREDITS**			
47	Customer Advances for Construction (252)		128,813	27,382
48	Accumulated Deferred Investment Tax Credits (255)	266-267	183,801,227	161,889,738
49	Deferred Gains from Disposition of Utility Plant (256)		934,355	539,115
50	Other Deferred Credits (253)	269	232,534,135	222,111,975
51	Other Regulatory Liabilities (254)	278	397,170,109	317,605,618
52	Unamortized Gain on Reaquired Debt (257)		5,593,752	5,357,446
53	Accumulated Deferred Income Taxes (281-283)	272-277	1,601,361,943	1,862,048,943
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		2,421,524,334	2,569,580,217
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		11,553,995,973	12,905,720,245

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	6,360,801,290	6,057,492,190
3	Operating Expenses			
4	Operation Expenses (401)	320-323	3,258,904,890	3,007,666,550
5	Maintenance Expenses (402)	320-323	375,526,723	382,054,532
6	Depreciation Expense (403)	336-337	868,495,122	890,448,357
7	Amort. & Depl. of Utility Plant (404-405)	336-337	101,671,538	93,652,965
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	4,445,652	4,445,652
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	602,023,263	607,252,158
14	Income Taxes - Federal (409.1)	262-263	86,603,632	382,504,127
15	- Other (409.1)	262-263	12,844,404	61,985,082
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	656,549,837	319,465,640
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	383,442,449	415,903,753
18	Investment Tax Credit Adj. - Net (411.4)	266	-21,911,489	-21,212,175
19	(Less) Gains from Disp. of Utility Plant (411.6)		799,982	954,110
20	Losses from Disp. of Utility Plant (411.7)		34,509	32,914
21	(Less) Gains from Disposition of Allowances (411.8)		541,728	
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		5,560,403,922	5,311,437,939
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		800,397,368	746,054,251

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.
B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
6,360,801,290	6,057,492,190					2
						3
3,258,904,890	3,007,666,550					4
375,526,723	382,054,532					5
868,495,122	890,448,357					6
101,671,538	93,652,965					7
4,445,652	4,445,652					8
						9
						10
						11
						12
602,023,263	607,252,158					13
86,603,632	382,504,127					14
12,844,404	61,985,082					15
656,549,837	319,465,640					16
383,442,449	415,903,753					17
-21,911,489	-21,212,175					18
799,982	954,110					19
34,509	32,914					20
541,728						21
						22
5,560,403,922	5,311,437,939					23
800,397,368	746,054,251					24

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
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16						
17						
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19						
20						
21						
22						
23						
24						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		800,397,368	746,054,251
26	Other Income and Deductions			
27	Other Income			
28	Nonutilty Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			277
33	Nonoperating Rental Income (418)			
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (419)		-6,461,746	11,461,604
36	Allowance for Other Funds Used During Construction (419.1)		-10	-1,016
37	Miscellaneous Nonoperating Income (421)		207,621	6,384
38	Gain on Disposition of Property (421.1)		1,147,219	1,351,484
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		-5,106,916	12,818,179
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		210,410	135,286
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	6,829,183	7,129,538
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		7,039,593	7,264,824
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	262,618	280,285
47	Income Taxes-Federal (409.2)	262-263	1,021,822	4,467,466
48	Income Taxes-Other (409.2)	262-263	905,970	1,541,117
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,139,737	737,084
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	12,660,184	9,641,358
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		-9,330,037	-2,615,406
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		-2,816,472	8,168,761
55	Interest Charges			
56	Interest on Long-Term Debt (427)		132,532,710	142,320,220
57	Amort. of Debt Disc. and Expense (428)		2,102,749	2,644,355
58	Amortization of Loss on Reaquired Debt (428.1)		1,043,239	619,175
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		236,305	236,305
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	40,513,969	18,425,769
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		-7	-811
64	Net Interest Charges (Enter Total of lines 56 thru 63)		175,956,369	163,774,025
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		621,624,527	590,448,987
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		621,624,527	590,448,987

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		853,757,766
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		621,624,527
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24	Dividends Declared - Preferred Stock	238	-14,762,250
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-14,762,250
30	Dividends Declared-Common Stock (Account 438)		
31	Dividends Declared - Common Stock	238	-767,196,089
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-767,196,089
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		693,423,954
	APPROPRIATED RETAINED EARNINGS (Account 215)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		693,423,954
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		
50	Equity in Earnings for Year (Credit) (Account 418.1)		
51	(Less) Dividends Received (Debit)		
52			
53	Balance-End of Year (Total lines 49 thru 52)		

Schedule Page: 118 Line No.: 24 Column: c

Detail of Dividends Declared - Preferred Stock

	Amount
4.50% Series	$ 450,000
4.50% Series A	225,000
4.50% Series B	225,000
4.50% Series C	281,250
4.32% Series D	216,000
4.35% Series E	217,500
6.98% Series S	5,235,000
7.05% Series T	3,525,000
6.75% Series U	4,387,500
	$14,762,250

Schedule Page: 118 Line No.: 31 Column: c

Includes transfer of net assets to FPL Fibernet, LLC totaling $99,735,811.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	621,624,527
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	868,495,122
5	Amortization of	
6	Amortization of Limited-Term Electric Plan	101,671,538
7	Amortization of Electric Plant Acquisition Adjustments	4,445,652
8	Deferred Income Taxes (Net)	281,144,645
9	Investment Tax Credit Adjustment (Net)	-21,911,489
10	Net (Increase) Decrease in Receivables	-59,579,257
11	Net (Increase) Decrease in Inventory	-14,345,928
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	69,189,000
14	Net (Increase) Decrease in Other Regulatory Assets	-748,370,012
15	Net Increase (Decrease) in Other Regulatory Liabilities	-79,564,492
16	(Less) Allowance for Other Funds Used During Construction	-10
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Increase (Decrease) in Other Liabilities	-51,770,000
19	Other	-122,525,583
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	848,503,733
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,299,127,990
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	10
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,299,128,000
35		
36	Acquisition of Other Noncurrent Assets (d)	-107,962,804
37	Proceeds from Disposal of Noncurrent Assets (d)	10,790,034
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.
5. Codes used:
(a) Net proceeds or payments. (c) Include commercial paper.
(b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other	-3,289,000
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-1,399,589,770
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	947,220,000
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	466,000,000
67	Other: Capital Contribution from FPL Group, Inc.	400,000,000
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,813,220,000
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-514,650,000
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	-14,762,250
81	Dividends on Common Stock	-667,460,279
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	616,347,471
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	65,261,434
87		
88	Cash and Cash Equivalents at Beginning of Year	413,729
89		
90	Cash and Cash Equivalents at End of Year	65,675,163

Schedule Page: 120 Line No.: 22 Column: b

Supplemental disclosures of cash flow information:

CASH PAID DURING THE PERIOD FOR:

Interest	$175,385,000
Federal Income Taxes	$ 85,066,835
State Income Taxes	$ 46,259,573

Schedule Page: 120 Line No.: 36 Column: b

Additions to Nuclear Decommissioning and Storm Funds.

Schedule Page: 120 Line No.: 37 Column: b

Amounts removed from the Storm Fund.

Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet:

FOR THE YEAR ENDED DECEMBER 31, 2000

Cash and Cash Equivalents at End of Year		$65,675,163
BALANCE SHEET ACCOUNTS:		
Cash (131)	$ 4,273	
Special Deposits (132-134)	17,100	
Working Fund (135)	228,800	
Temporary Cash Investments (136)	65,424,990	
TOTAL BALANCE SHEET ACCOUNTS		$65,675,163

Supplemental schedule of non-cash investing activities:

Additions to capital lease obligations	$42,902,487
Transfer of net assets to FPL FiberNet, LLC	$99,735,811

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
Years Ended December 31, 2000, 1999 and 1998

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation - FPL Group, Inc.'s (FPL Group) operations are conducted primarily through Florida Power & Light Company (FPL) and FPL Energy, LLC (FPL Energy). FPL, a rate-regulated public utility, supplies electric service to approximately 3.8 million customers throughout most of the east and lower west coasts of Florida. FPL Energy invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures accounted for under the equity method.

The consolidated financial statements of FPL Group and FPL include the accounts of their respective majority-owned and controlled subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation - FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standards No. (FAS) 71, "Accounting for the Effects of Certain Types of Regulation." FAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by unregulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process. The continued applicability of FAS 71 is assessed at each reporting period.

In the event that FPL's generating operations are no longer subject to the provisions of FAS 71, portions of the existing regulatory assets and liabilities that relate to generation would be written off unless regulators specify an alternative means of recovery or refund. Further, other aspects of the business, such as generation assets and long-term power purchase commitments, would need to be reviewed to assess their recoverability in a changed regulatory environment. The principal regulatory assets and liabilities are as follows:

	December 31, 2000	1999
	(millions)	
Assets (included in other assets):		
Unamortized debt reacquisition costs	$ 18	$ 12
Deferred Department of Energy assessment	$ 35	$ 39
Under-recovered fuel costs (noncurrent portion)	$259	$ -
Litigation settlement (see Note 12)	$223	$ -
Liabilities:		
Deferred regulatory credit - income taxes	$107	$126
Unamortized investment tax credits	$162	$184
Storm and property insurance reserve (see Note 13 - Insurance)	$229	$216

The amounts presented above exclude clause-related regulatory assets and liabilities that are recovered or refunded over the next twelve-month period. These amounts are included in deferred clause expenses and deferred clause revenues in the consolidated balance sheets. At December 31, 2000, under-recovered fuel costs totaled $596 million, $337 million of which is included in deferred clause expenses and $259 million, the noncurrent portion, is included in other assets. At December 31, 1999, under-recovered fuel costs totaled $54 million and are included in deferred clause expenses. As part of the annual fuel filing for 2001, the FPSC approved FPL's request to recover $518 million of the under-recovered fuel costs over a two-year period beginning January 2001, rather than the typical one-year time frame. FPL has also agreed that instead of receiving a return at the commercial paper rate on this unrecovered portion through the fuel and purchased power cost recovery clause (fuel clause), the under-recovery will be included as a rate base regulatory asset over the two-year recovery period. Actual under-recovered fuel costs through December 31, 2000 exceeded the estimates made earlier in the year by $78 million, and in February 2001, FPL requested the FPSC to approve a fuel adjustment increase effective April 2001 to recover the additional $78 million of under-recovered fuel costs.

Over half of the states, other than Florida, have enacted legislation or have state commissions that issued orders designed to deregulate the production and sale of electricity. By allowing customers to choose their electricity supplier, deregulation is expected to result in a shift from cost-based rates to market-based rates for energy production and other services provided to retail customers. Similar initiatives are also being pursued on the federal level. Although the legislation and initiatives vary substantially, common areas

of focus include when market-based pricing will be available for wholesale and retail customers, what existing prudently incurred costs in excess of the market-based price will be recoverable and whether generation assets should be separated from transmission, distribution and other assets. It is generally believed transmission and distribution activities would remain regulated.

In 2000, the Governor of Florida signed an executive order creating the Energy 2020 Study Commission to propose an energy plan and strategy for Florida. The order required that recommendations be made to the legislature and Governor by December 1, 2001. The commission chose to split the energy study between wholesale and retail competition. In January 2001, the commission issued an interim report containing a proposal for restructuring Florida's wholesale market for electricity. The proposal recommends the removal of statutory barriers to entry for merchant plants and, according to the report, provides a transition to a "level playing field" for all generating assets. Under the commission's proposal, investor-owned utilities such as FPL would establish, and transfer their generating assets to, affiliated exempt wholesale generators, which would also construct and operate new generating assets. The investor-owned load-serving utilities, such as FPL, would acquire energy resources through competitive bidding, negotiated contracts or from the short-term (spot) market. Purchases from affiliated exempt wholesale generators would be pursuant to a competitive bidding process. The proposal includes a number of features, including a three-year retail base rate freeze. The proposal may be addressed in the next legislative session which takes place in March through May 2001. In addition, the FERC has jurisdiction over potential changes which could affect competition in wholesale transactions. The commission will now consider recommendations for the retail market.

In 1999, the FERC issued its final order on regional transmission organizations (RTOs). RTOs, under a variety of structures, provide for the independent operation of transmission systems for a given geographic area. The final order establishes guidelines for public utilities to use in considering and/or developing plans to initiate operations of RTOs by December 15, 2001. In October 2000, FPL, together with Florida Power Corporation and Tampa Electric Company, filed a joint proposal to form a fully independent for-profit transmission company that would be responsible for the transmission lines that carry electricity from power plants primarily within the state to substations in Florida. The October filing was supplemented by a December 2000 filing that provided certain operational details of the proposed RTO.

Under the proposed form of RTO, FPL would contribute its transmission assets to an independent transmission company, GridFlorida LLC (GridFlorida), that would own and operate the system. A separate corporation would be formed to own the voting interest in and manage GridFlorida. In return for its transmission assets, FPL would receive a non-voting ownership interest in GridFlorida, which could be exchanged for non-voting stock of the managing corporation. FPL would account for its interest in GridFlorida using the equity method.

Revenues and Rates - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables and amounted to $137 million and $130 million at December 31, 2000 and 1999, respectively. Substantially all of the energy produced by FPL Energy's independent power projects is sold through power sales agreements with utilities and revenue is recorded on a delivered basis.

In 1999, the FPSC approved a three-year agreement among FPL, the State of Florida Office of Public Counsel (Public Counsel), The Florida Industrial Power Users Group (FIPUG) and The Coalition for Equitable Rates (Coalition) regarding FPL's retail base rates, authorized regulatory return on common equity (ROE), capital structure and other matters. The agreement, which became effective April 15, 1999, provides for a $350 million reduction in annual revenues from retail base operations allocated to all customers on a cents-per-kilowatt-hour basis. Additionally, the agreement sets forth a revenue sharing mechanism for each of the twelve month periods covered by the agreement, whereby revenues from retail base operations in excess of a stated threshold are required to be shared on the basis of two-thirds refunded to retail customers and one-third retained by FPL. Revenues from retail base operations in excess of a second threshold are required to be refunded 100% to retail customers.

The refund thresholds are as follows:

	Twelve Months Ended April 14,		
	2000	2001	2002
		(millions)	
66 2/3% to customers	$3,400	$3,450	$3,500
100% to customers	$3,556	$3,606	$3,656

The accrual for the refund associated with the revenue sharing mechanism is computed monthly for each twelve-month period of the rate agreement. At the beginning of each twelve-month period, planned revenues are reviewed to determine if it is probable that the threshold will be exceeded. If so, an accrual is recorded each month for a portion of the anticipated refund based on the relative percentage of year-to-date planned revenues to the total estimated revenues for the twelve-month period, plus accrued interest. In

addition, if in any month actual revenues are above or below planned revenues, the accrual is increased or decreased as necessary to recognize the effect of this variance on the expected refund amount. The annual refund (including interest) is paid to customers as a credit to their June electric bill. As of December 31, 2000 and 1999, the accrual for the revenue refund was approximately $57 million and $20 million, respectively.

The agreement also lowered FPL's authorized regulatory ROE range to 10% - 12%. During the term of the agreement, the achieved ROE may from time to time be outside the authorized range, and the revenue sharing mechanism described above is specified to be the appropriate and exclusive mechanism to address that circumstance. For purposes of calculating ROE, the agreement establishes a cap on FPL's adjusted equity ratio of 55.83%. The adjusted equity ratio reflects a discounted amount for off-balance sheet obligations under certain long-term purchased power contracts. Finally, the agreement established a new special depreciation program (see Electric Plant, Depreciation and Amortization) and includes provisions which limit depreciation rates and accruals for nuclear decommissioning and fossil dismantlement costs to currently approved levels and limit amounts recoverable under the environmental compliance cost recovery clause during the term of the agreement.

The agreement states that Public Counsel, FIPUG and Coalition will neither seek nor support any additional base rate reductions during the three-year term of the agreement unless such reduction is initiated by FPL. Further, FPL agreed to not petition for any base rate increases that would take effect during the term of the agreement.

FPL's revenues include amounts resulting from cost recovery clauses, certain revenue taxes and franchise fees. Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets utilized by these programs, include substantially all fuel, purchased power and interchange expenses, conservation- and environmental-related expenses and certain revenue taxes. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under- or over-recovery. Any under-recovered costs or over- recovered revenues are collected from or returned to customers in subsequent periods. See Regulation.

Electric Plant, Depreciation and Amortization – The cost of additions to units of utility property of FPL and FPL Energy is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2000, the generating, transmission, distribution and general facilities of FPL represented approximately 45%, 13%, 36% and 6%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all electric utility plant of FPL is subject to the lien of a mortgage securing FPL's first mortgage bonds.

Depreciation of electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement and nuclear plant decommissioning (see Decommissioning and Dismantlement of Generating Plant). For substantially all of FPL's property, depreciation studies are performed and filed with the FPSC at least every four years. In April 1999, the FPSC granted final approval of FPL's most recent depreciation studies, which were effective January 1, 1998. The weighted annual composite depreciation rate for FPL's electric plant in service was approximately 4.2% for 2000, 4.3% for 1999 and 4.4% for 1998, excluding the effects of decommissioning and dismantlement. Further, these rates exclude the special and plant-related deferred cost amortization discussed below.

The agreement that reduced FPL's base rates (see Revenues and Rates) also allows for special depreciation of up to $100 million, at FPL's discretion, in each year of the three-year agreement period to be applied to nuclear and/or fossil generating assets. Under this new depreciation program, FPL recorded $100 million of special depreciation in the first twelve-month period and $71 million through December 31, 2000 of the second twelve-month period. On a fiscal year basis, FPL recorded approximately $101 million and $70 million of special depreciation in 2000 and 1999, respectively. The new depreciation program replaced a revenue-based special amortization program whereby FPL recorded as depreciation and amortization expense a fixed amount of $9 million in 1999 and $30 million in 1998 for nuclear assets. FPL also recorded under the revenue-based special amortization program variable amortization based on the actual level of retail base revenues compared to a fixed amount. The variable amounts recorded in 1999 and 1998 were $54 million and $348 million, respectively. The 1998 variable amount includes, as depreciation and amortization expense, $161 million for amortization of regulatory assets. The remaining variable amounts were applied against nuclear and fossil production assets. Additionally, FPL completed amortization of certain plant-related deferred costs by recording $24 million in 1998. These costs are considered recoverable costs and are monitored through the monthly reporting process with the FPSC.

Nuclear Fuel – FPL leases nuclear fuel for all four of its nuclear units. Nuclear fuel lease expense was $82 million, $83 million and $83 million in 2000, 1999 and 1998, respectively. Included in this expense was an interest component of $9 million, $8 million and $9 million in 2000, 1999 and 1998, respectively. Nuclear fuel lease payments and a charge for spent nuclear fuel disposal are charged to fuel expense on a unit of production method. These costs are recovered through the fuel clause. Under certain circumstances of lease termination, FPL is required to purchase all nuclear fuel in whatever form at a purchase price designed to allow the lessor to

recover its net investment cost in the fuel, which totaled $127 million at December 31, 2000. For ratemaking, these leases are classified as operating leases. For financial reporting, the capital lease obligation is recorded at the amount due in the event of lease termination.

Decommissioning and Dismantlement of Generating Plant – FPL accrues nuclear decommissioning costs over the expected service life of each unit. Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. In January 2001, FPL filed updated nuclear decommissioning studies with the FPSC. These studies assume prompt dismantlement for the Turkey Point Units Nos. 3 and 4 with decommissioning activities commencing in 2012 and 2013, respectively. Current plans call for St. Lucie Unit No. 1 to be mothballed beginning in 2016 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 beginning in 2023. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies, which are pending FPSC approval, indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage, to be $6.8 billion. Decommissioning expense accruals included in depreciation and amortization expense, were $85 million in each of the years 2000, 1999 and 1998. FPL's portion of the ultimate cost of decommissioning its four units, expressed in 2000 dollars, is currently estimated to aggregate $1.8 billion. At December 31, 2000 and 1999, the accumulated provision for nuclear decommissioning totaled approximately $1.5 billion and $1.4 billion, respectively, and is included in accumulated depreciation. See Electric Plant, Depreciation and Amortization.

Similarly, FPL accrues the cost of dismantling its fossil fuel plants over the expected service life of each unit. Fossil fuel plant dismantlement studies are performed and filed with the FPSC at least every four years. Fossil fuel plant dismantlement studies were filed in September 1998 and were effective January 1, 1999. The dismantlement studies indicated an estimated reserve deficiency of $38 million, which was recovered through the special amortization program. Fossil dismantlement expense was $14 million in 2000 and $17 million in each of the years 1999 and 1998, and is included in depreciation and amortization expense. FPL's portion of the ultimate cost to dismantle its fossil units is $482 million. At December 31, 2000 and 1999, the accumulated provision for fossil dismantlement totaled $246 million and $232 million, respectively, and is included in accumulated depreciation. See Electric Plant, Depreciation and Amortization.

Restricted trust funds for the payment of future expenditures to decommission FPL's nuclear units are included in special use funds of FPL. Securities held in the decommissioning fund are carried at market value with market adjustments resulting in a corresponding adjustment to the accumulated provision for nuclear decommissioning. See Note 4 – Special Use Funds. Contributions to the funds are based on current period decommissioning expense. Additionally, fund earnings, net of taxes are reinvested in the funds. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Accrual for Major Maintenance Costs – Consistent with regulatory treatment, FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. The accrual for nuclear maintenance costs at December 31, 2000 and 1999 totaled $31 million and $42 million, respectively, and is included in other liabilities. Any difference between the estimated and actual costs are included in O&M expenses when known.

FPL Energy's estimated major maintenance costs for each unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. The accrual for FPL Energy's major maintenance costs totaled $33 million at both December 31, 2000 and 1999. Any difference between the estimated and actual costs are included in O&M expenses when known.

Construction Activity – In accordance with FPSC guidelines, FPL has elected not to capitalize interest or a return on common equity on construction projects. The cost of these construction projects is allowed as an element of rate base. FPL Group's unregulated operations capitalize interest on construction projects.

Storm and Property Insurance Reserve Fund (storm fund) – The storm fund provides coverage toward storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. Securities held in the fund are carried at market value with market adjustments resulting in a corresponding adjustment to the storm and property insurance reserve. See Note 4 – Special Use Funds and Note 13 – Insurance. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Other Investments – Included in other investments is FPL Group's participation in leveraged leases of $154 million at both December 31, 2000 and 1999. Additionally, other investments include notes receivable and non-controlling non-majority owned interests in partnerships and joint ventures, essentially all of which are accounted for under the equity method. See Note 4.

Impairment of Long-Lived Assets - FPL Group evaluates on an ongoing basis the recoverability of its assets and related intangible assets for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable as

described in FAS 121, "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to be Disposed Of." See Note 10.

Cash Equivalents – Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Retirement of Long-Term Debt – The excess of FPL's reacquisition cost over the book value of long-term debt is deferred and amortized to expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. See Regulation. FPL Group Capital Inc (FPL Group Capital) expenses this cost in the period incurred.

Income Taxes – Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. FPL is included in the consolidated federal income tax return filed by FPL Group. FPL determines its income tax provision on the "separate return method." The deferred regulatory credit – income taxes of FPL represents the revenue equivalent of the difference in accumulated deferred income taxes computed under FAS 109, "Accounting for Income Taxes," as compared to regulatory accounting rules. This amount is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities which resulted in the initial recognition of the deferred tax amount. Investment tax credits (ITC) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment.

Energy Trading – FPL and FPL Energy engage in limited energy trading activities to optimize the value of electricity and fuel contracts, as well as generating facilities. These activities are accounted for at market value. There were no significant open positions in trading activities at December 31, 2000 or 1999. Substantially all of the effects of FPL's trading activities are reported net and passed through to customers in the fuel clause or capacity cost recovery clause (capacity clause). FPL Energy's trading activities are reflected gross in operating revenues and fuel expense in the consolidated statements of income.

Accounting for Derivative Instruments and Hedging Activities – Effective January 1, 2001, FPL Group and FPL adopted FAS 133, "Accounting for Derivative Instruments and Hedging Activities," as amended by FAS 138, "Accounting for Certain Derivative Instruments and Certain Hedging Activities." The statement establishes accounting and reporting standards requiring that every derivative instrument (including certain derivative instruments embedded in other contracts) be recorded in the balance sheet as either an asset or liability measured at its fair value. The statement requires that changes in the derivatives' fair value be recognized currently in earnings unless specific hedge accounting criteria are met. In January 2001, FPL recorded an initial adjustment to record the fair values of instruments not previously reported on the balance sheet, resulting in derivative liabilities of $5 million, with the net offsetting amount recorded as a deferred regulatory asset. Subsequent changes in the fair values of FPL's derivative instruments will also be deferred in a regulatory asset or liability until the contracts are settled. Upon settlement, any gains or losses will be passed through the fuel and capacity clauses.

In addition to the amounts recorded by FPL, in January 2001 FPL Energy recorded an initial adjustment to record derivative assets of $37 million, derivative liabilities of $35 million and an increase in investments of $11 million. For those contracts where hedge accounting is applied, the adoption of the new rules resulted in a credit of $10 million to other comprehensive income (in stockholders' equity) for FPL Group. FPL Group recorded a $2 million loss as the cumulative effect on FPL Group's earnings of a change in accounting principle representing the effect of those derivative instruments for which hedge accounting was not applied.

In December 2000, the Financial Accounting Standards Board's Derivatives Implementation Group (DIG) discussed several issues related to the power generation industry, but did not reach conclusions on those issues. The ultimate resolution of these issues could result in a requirement to mark certain of FPL Group's power and fuel agreements to their fair market values each reporting period. If these agreements are required to be treated as derivative instruments, the new accounting would first be applied in the quarter following final resolution of the issues. At this time, management is unable to estimate the effects on the financial statements of any future decisions of the Financial Accounting Standards Board or the DIG.

2. Merger

In July 2000, FPL Group and Entergy announced a proposed merger, which was approved by the shareholders of the respective companies in December 2000. Subsequently, a number of factors led FPL Group to conclude the merger would not achieve the synergies or create the shareholder value originally contemplated when the merger was announced. As a result, on April 1, 2001, FPL Group and Entergy mutually terminated the merger agreement. Both companies agreed that no termination fee is payable under the terms of the merger agreement as a result of this termination. A fee will be payable by FPL Group or Entergy, however, if either agrees with another party to a comparable transaction prior to January 2002. Each company will bear its own merger-related expenses.

In 2000, FPL Group recorded $67 million in merger-related expenses of which FPL recorded $62 million ($38 million after-tax), FPL

Energy recorded $2 million ($1 million after-tax) and Corporate and Other recorded $3 million ($2 million after-tax).

3. Employee Retirement Benefits

FPL Group and its subsidiaries sponsor a noncontributory defined benefit pension plan and defined benefit postretirement plans for health care and life insurance benefits (other benefits) for substantially all employees. The following tables provide a reconciliation of the changes in the plans' benefit obligations, fair value of assets and a statement of the funded status:

	Pension Benefits		Other Benefits	
	2000	1999	2000	1999
	(millions)			
Change in benefit obligation:				
Obligation at October 1 of prior year	$1,178	$1,173	$ 335	$ 345
Service cost	44	46	5	6
Interest cost	77	71	22	21
Participant contributions	-	-	1	2
Plan amendments	6	-	-	-
Actuarial (gains) losses - net	(20)	(38)	4	(24)
Acquisitions	-	4	-	2
Benefit payments	(80)	(78)	(17)	(17)
Obligation at September 30	1,205	1,178	350	335
Change in plan assets:				
Fair value of plan assets at October 1 of prior year	2,555	2,329	111	115
Actual return on plan assets	284	310	7	12
Participant contributions	-	-	1	2
Benefit payments and expenses	(89)	(84)	(21)	(18)
Fair value of plan assets at September 30	2,750	2,555	98	111
Funded Status:				
Funded status at September 30	1,545	1,377	(252)	(224)
Unrecognized prior service cost	(76)	(89)	-	-
Unrecognized transition (asset) obligation	(93)	(117)	42	45
Unrecognized (gain) loss	(993)	(900)	15	7
Prepaid (accrued) benefit cost at FPL Group at December 31	$ 383	$ 271	$(195)	$ (172)
Prepaid (accrued) benefit cost at FPL at December 31	$ 371	$ 263	$(191)	$ (168)

The following table provides the components of net periodic benefit cost for the plans:

	Pension Benefits Years Ended December 31,			Other Benefits Years Ended December 31,		
	2000	1999	1998	2000	1999	1998
	(millions)					
Service cost	$ 44	$ 46	$ 45	$ 5	$ 6	$ 6
Interest cost	77	71	75	21	21	21
Expected return on plan assets	(172)	(156)	(149)	(7)	(7)	(8)
Amortization of transition (asset) obligation.	(23)	(23)	(23)	4	3	3
Amortization of prior service cost	(7)	(8)	(8)	-	-	-
Amortization of losses (gains)	(31)	(22)	(21)	-	1	1
Effect of Maine acquisition	-	-	-	-	2	-
Net periodic (benefit) cost at FPL Group	$(112)	$ (92)	$ (81)	$ 23	$ 26	$ 23
Net periodic (benefit) cost at FPL	$(108)	$ (89)	$ (80)	$ 23	$ 23	$ 23

The weighted-average discount rate used in determining the benefit obligations was 6.75% and 6.5% for 2000 and 1999, respectively. The assumed level of increase in future compensation levels was 5.5% for all years. The expected long-term rate of return on plan assets was 7.75% for all years.

Based on the current discount rates and current health care costs, the projected 2001 trend assumptions used to measure the expected cost of benefits covered by the plans are 5.8% for persons up to age 65 and 5.4% thereafter. The rate is assumed to decrease over the next two years to the ultimate trend rate of 5% for all age groups and remain at that level thereafter.

Assumed health care cost trend rates can have a significant effect on the amounts reported for the health care plans. A 1% increase or decrease in assumed health care cost trend rates would have a corresponding effect on the service and interest cost components and the accumulated obligation of other benefits of approximately $1 million and $13 million, respectively.

4. Financial Instruments

The carrying amounts of cash equivalents and commercial paper approximate their fair values. At December 31, 2000 and 1999, other investments of FPL Group include $300 million and $291 million, respectively, of investments that are carried at estimated fair value or cost, which approximates fair value. The following estimates of the fair value of financial instruments have been made using available market information and other valuation methodologies. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

	December 31,			
	2000		1999	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
	(millions)			
Long-term debt of FPL, including current maturities	$2,642	$2,621(a)	$2,204	$2,123(a)
Long-term debt of FPL Group, including current maturities	$4,041	$4,080(a)	$3,603	$3,518(a)

(a) Based on quoted market prices for these or similar issues.

Special Use Funds - The special use funds consist of storm fund assets totaling $140 million and $131 million, and decommissioning fund assets totaling $1.357 billion and $1.220 billion at December 31, 2000 and 1999, respectively. Securities held in the special use funds are carried at estimated fair value based on quoted market prices. The nuclear decommissioning fund consists of approximately 40% equity securities and 60% municipal, government, corporate and mortgage- and other asset-backed debt securities with a weighted-average maturity of approximately nine years. The storm fund primarily consists of municipal debt securities with a weighted-average maturity of approximately four years. The cost of securities sold is determined on the specific identification method. The funds had approximate realized gains of $8 million and approximate realized losses of $15 million in 2000, $32 million and $22 million in 1999 and $24 million and $4 million in 1998, respectively. The funds had unrealized gains of approximately $258 million and $286 million at December 31, 2000 and 1999, respectively; the unrealized losses at those dates were approximately $4 million and $17 million. The proceeds from the sale of securities in 2000, 1999 and 1998 were approximately $2.0 billion, $2.7 billion and $1.2 billion, respectively.

5. Common Stock

Common Stock Dividend Restrictions - FPL Group's charter does not limit the dividends that may be paid on its common stock. As a practical matter, the ability of FPL Group to pay dividends on its common stock is dependent upon dividends paid to it by its subsidiaries, primarily FPL. FPL's charter and a mortgage securing FPL's first mortgage bonds contain provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group. In 2000, 1999 and 1998, FPL paid, as dividends to FPL Group, its net income available to FPL Group on a one-month lag basis.

Employee Stock Ownership Plan (ESOP) - The employee thrift plans of FPL Group include a leveraged ESOP feature. Shares of common stock held by the Trust for the thrift plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by FPL Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with an equivalent amount of shares of common stock at prevailing market prices.

ESOP-related compensation expense of approximately $22 million, $21 million and $19 million in 2000, 1999 and 1998, respectively, was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of shareholders' equity at December 31, 2000 was approximately $217 million, representing 7 million unallocated shares at the original issue price of $29 per share. The fair value of the ESOP-related unearned compensation account using the closing price of FPL Group stock as of December 31, 2000 was approximately $538 million.

Long-Term Incentive Plan - As of December 31, 2000, approximately 9 million shares of common stock are reserved and available for awards to officers and employees of FPL Group and its subsidiaries under FPL Group's long-term incentive plan. Restricted stock is issued at market value at the date of grant, typically vests within four years and is subject to, among other things, restrictions on transferability. Performance share awards are typically payable at the end of a three- or four-year performance period and are subject to risk of forfeiture if the specified performance criteria is not met within the vesting period.

The changes in share awards under the incentive plan are as follows:

	Restricted Stock	Performance Shares (a)	Options (a) Number	Options (a) Weighted-Average Exercise Price
Balances, December 31, 1997	219,550	442,588	-	-
Granted	19,500(b)	178,518(c)	-	-
Paid/released	-	(80,920)	-	-
Forfeited	(22,250)	(29,566)	-	-
Balances, December 31, 1998	216,800	510,620	-	-
Granted	210,100(b)	294,662(c)	1,300,000(d)	$51.53
Paid/released	-	(78,640)	-	-
Forfeited	(13,500)	(80,027)	(200,000)	$51.16
Balances, December 31, 1999	413,400	646,615	1,100,000	$51.59
Granted	28,350(b)	465,614(c)	564,950(d)	$39.64
Paid/released/exercised	(264,800)	(1,038,375)	(1,060,726)	$49.88
Forfeited	(95,700)	(54,854)	(212,056)	$50.51
Balances, December 31, 2000	81,250	19,000	392,168(e)	$39.58

(a) Performance shares and options resulted in 373,431, 252,572 and 128,443 assumed incremental shares of common stock outstanding for purposes of computing diluted earnings per share in 2000, 1999 and 1998, respectively These incremental shares did not change basic earnings per share

(b) The weighted-average grant date fair value of restricted stock granted in 2000, 1999 and 1998 was $45.55, $53.21 and $61.89 per share, respectively.

(c) The weighted-average grant date fair value of performance shares granted in 2000, 1999 and 1998 was $41 25, $61.19 and $59 19 per share, respectively.

(d) The weighted-average grant date fair value of options granted was $39.64 and $51.53 per share in 2000 and 1999, respectively. The exercise price of each option granted in 2000 and 1999 equaled the market price of FPL Group stock on the date of grant

(e) Exercise prices for options outstanding as of December 31, 2000, ranged from $38 13 to $47.63 per share and had a weighted-average remaining contractual life of 9.2 years As of December 31, 2000, all outstanding options were exercisable and fully vested.

FAS 123, "Accounting for Stock-Based Compensation," encourages a fair value based method of accounting for stock-based compensation. FPL Group, however, uses the intrinsic value based method of accounting as permitted by the statement. Stock-based compensation expense was approximately $80 million, $13 million and $10 million in 2000, 1999 and 1998, respectively. Stock-based compensation expense in 2000 reflects merger-related costs associated with the change in control provisions in FPL Group's long-term incentive plan. Compensation expense for restricted stock and performance shares is the same under the fair value and the intrinsic value based methods. Had compensation expense for the options been determined as prescribed by the fair value based method, FPL Group's net income and earnings per share would have been $696 million and $4.10 ($4.09 assuming dilution) in 2000 and $696 million and $4.06 in 1999, respectively.

The fair value of the options granted in 2000 and 1999 were estimated on the date of the grant using the Black-Scholes option-pricing model with a weighted-average expected dividend yield of 3.82% and 3.81%, a weighted-average expected volatility of 20.27% and 17.88%, a weighted-average risk-free interest rate of 6.59% and 5.46% and a weighted-average expected term of 10 years and 9.3 years, respectively.

Other - Each share of common stock has been granted a Preferred Share Purchase Right (Right), at an exercise price of $120, subject to adjustment, in the event of certain attempted business combinations. The Rights will cause substantial dilution to a person or group attempting to acquire FPL Group on terms not approved by FPL Group's board of directors.

6. Preferred Stock

FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, $0.01 par value. None of these shares is outstanding. FPL Group has reserved 3 million shares for issuance upon exercise of preferred share purchase rights which expire in June 2006. Preferred stock of FPL consists of the following:(a)

	December 31, 2000 Shares Outstanding	December 31, 2000 Redemption Price	December 31, 2000 (millions)	December 31, 1999 (millions)
Cumulative, $100 Par Value, without sinking fund requirements, authorized 15,822,500 shares:				
4 1/2% Series	100,000	$101.00	$ 10	$ 10
4 1/2% Series A	50,000	$101.00	5	5
4 1/2% Series B	50,000	$101.00	5	5
4 1/2% Series C	62,500	$103.00	6	6
4.32% Series D	50,000	$103.50	5	5
4.35% Series E	50,000	$102.00	5	5
6.98% Series S	750,000	$103.49(b)	75	75
7.05% Series T	500,000	$103.52(b)	50	50
6.75% Series U	650,000	$103.37(b)	65	65
Total preferred stock of FPL	2,262,500		$226	$226

(a) FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. None of these shares is outstanding. There were no issuances or redemptions of preferred stock in 2000, 1999 and 1998.

(b) Not callable prior to 2003

7. Debt

Long-term debt consists of the following:

	December 31, 2000	December 31, 1999
	(millions)	
FPL:		
First mortgage bonds:		
Maturing through 2005 - 5 3/8% to 6 7/8% (a)	$ 725	$ 350
Maturing 2008 through 2016 - 5 7/8% to 7.3%	650	650
Maturing 2023 through 2026 - 7% to 7 3/4%	516	516
Medium-term notes - maturing 2003 - 5.79%	70	70
Pollution control and industrial development series - maturing 2020 through 2027 - 6.7% to 7.5%	41	150
Pollution control, solid waste disposal and industrial development revenue bonds - maturing 2020 through 2029 - variable, 3.4% and 3.4% average annual interest rate, respectively (b)	658	483
Unamortized discount - net	(18)	(15)
Total long-term debt of FPL	2,642	2,204
Less current maturities	65	125
Long-term debt of FPL, excluding current maturities	2,577	2,079
FPL Group Capital:		
Debentures:		
Maturing 2004 - 6 7/8%	175	175
Maturing 2006 through 2009 - 7 3/8% to 7 5/8%	1,225	1,225
Other long-term debt - maturing 2013 - 7.35%	5	5
Unamortized discount	(6)	(6)
Total long-term debt of FPL Group Capital	1,399	1,399
Total long-term debt	$3,976	$3,478

(a) In December 2000, FPL issued $500 million principal amount of first mortgage bonds with an interest rate of 6 7/8%, maturing in 2005.

(b) In December 2000, FPL issued approximately $65 million principal amount of variable-rate bonds maturing in 2024. Also in December 2000, FPL redeemed a total of approximately $242 million principal amount of variable-rate bonds maturing between 2026 and 2029

Minimum annual maturities of long-term debt for FPL Group are approximately $65 million, $170 million, $300 million and $500 million for 2001, 2003, 2004 and 2005, respectively. The amounts for FPL for the same periods are $65 million, $170 million, $125 million and $500 million, respectively.

At December 31, 2000, commercial paper borrowings had a year end weighted-average interest rate of 6.77% for FPL Group (6.60% for FPL). Available lines of credit aggregated approximately $3.0 billion ($853 million for FPL) at December 31, 2000, all of which were based on firm commitments.

8. Income Taxes

The components of income taxes are as follows:

	FPL Group Years Ended December 31,			FPL Years Ended December 31,		
	2000	1999	1998	2000	1999	1998
			(millions)			
Federal:						
Current	$ 77	$511	$467	$ 87	$383	$492
Deferred	239	(196)	(215)	231	(88)	(169)
ITC and other - net	(35)	(29)	(27)	(22)	(21)	(24)
Total federal	281	286	225	296	274	299
State:						
Current	6	55	72	13	62	78
Deferred	49	(18)	(18)	42	(9)	(21)
Total state	55	37	54	55	53	57
Income taxes charged to operations - FPL				351	327	356
Credited to other income (deductions) - FPL				(10)	(3)	(7)
Total income taxes	$336	$323	$279	$341	$324	$349

A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	FPL Group Years Ended December 31,			FPL Years Ended December 31,		
	2000	1999	1998	2000	1999	1998
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes - net of federal income tax benefit..	3.5	2.4	3.7	3.7	3.8	3.7
Amortization of ITC	(2.1)	(2.1)	(2.5)	(2.3)	(2.3)	(2.4)
Amortization of deferred regulatory credit - income taxes	(1.2)	(1.3)	(1.8)	(1.3)	(1.5)	(1.7)
Adjustments of prior years' tax matters	(2.7)	(2.7)	(6.3)(a)	-	(0.1)	0.1
Preferred stock dividends - FPL	0.5	0.5	0.5	-	-	-
Other - net	(0.7)	(0.2)	1.0	0.3	0.5	0.9
Effective income tax rate	32.3%	31.6%	29.6%	35.4%	35.4%	35.6%

(a) Includes the resolution of an audit issue with the Internal Revenue Service (IRS).

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	FPL Group December 31,		FPL December 31,	
	2000	1999	2000	1999
	(millions)			
Deferred tax liabilities:				
Property-related	$1,338	$1,377	$1,291	$1,377
Investment-related	398	373	-	-
Other	630	312	520	168
Total deferred tax liabilities	2,366	2,062	1,811	1,545
Deferred tax assets and valuation allowance:				
Asset writedowns and capital loss carryforward	156	170	-	-
Unamortized ITC and deferred regulatory credit - income taxes	104	119	104	119
Storm and decommissioning reserves	277	245	277	245
Other	474	472	346	379
Valuation allowance	(23)	(23)	-	-
Net deferred tax assets	988	983	727	743
Accumulated deferred income taxes	$1,378	$1,079	$1,084	$ 802

The carryforward period for a capital loss from the disposition in a prior year of an FPL Group Capital subsidiary expired at the end of 1996. The amount of the deductible loss from this disposition was limited by IRS rules. FPL Group is challenging the IRS loss limitation and the IRS is disputing certain other positions taken by FPL Group. Tax benefits, if any, associated with these matters will be reported in future periods when resolved.

9. Jointly-Owned Electric Utility Plant

FPL owns approximately 85% of St. Lucie Unit No. 2, 20% of the St. Johns River Power Park units and coal terminal and approximately 76% of Scherer Unit No. 4. At December 31, 2000, the proportionate share of FPL's gross investment in these units was $1.174 billion, $329 million and $569 million, respectively; accumulated depreciation was $752 million, $167 million and $288 million, respectively.

FPL is responsible for its share of the operating costs, as well as providing its own financing. These costs are included in FPL Group's and FPL's consolidated statements of income. At December 31, 2000, there was no significant balance of construction work in progress on these facilities. See Note 13 - Litigation.

10. Acquisition of Maine Assets

During the second quarter of 1999, FPL Energy completed the purchase of Central Maine Power Company's (CMP) non-nuclear generating assets, primarily fossil and hydro power plants, for $866 million. The purchase price was based on an agreement, subject to regulatory approvals, reached with CMP in January 1998. In October 1998, the FERC struck down transmission rules that had been in effect in New England since the 1970s. FPL Energy filed a lawsuit in November 1998 requesting a declaratory judgment that CMP could not meet the essential terms of the purchase agreement and, as a result, FPL Energy should not be required to complete the transaction. FPL Energy believed these FERC rulings regarding transmission constituted a material adverse effect under the purchase agreement because of the significant decline in the value of the assets caused by the rulings. The request for declaratory judgment was denied in March 1999 and the acquisition was completed on April 7, 1999. The acquisition was accounted for under the purchase method of accounting and the results of operating the Maine plants have been included in the consolidated financial statements since the acquisition date.

The FERC rulings regarding transmission, as well as the announcement of new entrants into the market and changes in fuel prices since January 1998, resulted in FPL Energy recording a $176 million pre-tax impairment loss to write-down the fossil assets to their fair value, which was determined based on a discounted cash flow analysis. The impairment loss reduced FPL Group's 1999 results of operations and earnings per share by $104 million and $0.61 per share, respectively.

Most of the remainder of the purchase price was allocated to the hydro operations. The hydro plants and related goodwill are being amortized on a straight-line basis over the 40-year term of the hydro plant operating licenses.

11. Divestiture of Cable Investments

In January 1999, an FPL Group Capital subsidiary sold 3.5 million common shares of Adelphia Communications Corporation (Adelphia) stock and in October 1999 had its one-third ownership interest in a cable limited partnership redeemed, resulting in after-tax gains of approximately $96 million and $66 million, respectively. Both investments had been accounted for under the equity method.

12. Settlement of Litigation

In October 1999, FPL and the Florida Municipal Power Agency (FMPA) entered into a settlement agreement pursuant to which FPL agreed to pay FMPA a cash settlement; FPL agreed to reduce the demand charge on an existing power purchase agreement; and FPL and FMPA agreed to enter into a new power purchase agreement giving FMPA the right to purchase limited amounts of power in the future at a specified price. FMPA agreed to dismiss the lawsuit with prejudice, and both parties agreed to exchange mutual releases. The settlement reduced FPL's 1999 net income by $42 million.

In September 2000, the bankruptcy court approved the settlement of a contract dispute between FPL and two qualifying facilities. The settlement was approved by the FPSC in October 2000. In December 2000, under the terms of the settlement, the trustee was paid $222.5 million plus security deposits. The funds were subsequently distributed by the trustee as directed by the bankruptcy court. FPL will recover the cost of the settlement through the fuel and capacity clauses over a five-year period beginning January 1, 2002. Also, from the payment date to December 31, 2001, FPL will not receive a return on the unrecovered amount through the fuel and capacity clauses, but instead, the settlement amount will be included as a rate base regulatory asset over that period. See Note 1 – Regulation.

13. Commitments and Contingencies

Commitments - FPL has made commitments in connection with a portion of its projected capital expenditures. Capital expenditures for the construction or acquisition of additional facilities and equipment to meet customer demand are estimated to be approximately $3.3 billion for 2001 through 2003. Included in this three-year forecast are capital expenditures for 2001 of approximately $1.1 billion. As of December 31, 2000, FPL Energy has made commitments in connection with the development and expansion of independent power projects totaling approximately $380 million. Subsidiaries of FPL Group, other than FPL, have guaranteed approximately $810 million of prompt performance payments, lease obligations, purchase and sale of power and fuel agreement obligations, debt service payments and other payments subject to certain contingencies.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of the insurance available from private sources and under an industry retrospective payment plan. In accordance with this Act, FPL maintains $200 million of private liability insurance, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to $363 million per incident at any nuclear utility reactor in the United States, payable at a rate not to exceed $43 million per incident per year.

FPL participates in nuclear insurance mutual companies that provide $2.75 billion of limited insurance coverage for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service because of an accident. In the event of an accident at one of FPL's or another participating insured's nuclear plants, FPL could be assessed up to $38 million in retrospective premiums.

In the event of a catastrophic loss at one of FPL's nuclear plants, the amount of insurance available may not be adequate to cover property damage and other expenses incurred. Uninsured losses, to the extent not recovered through rates, would be borne by FPL and could have a material adverse effect on FPL Group's and FPL's financial condition.

FPL self-insures the majority of its transmission and distribution (T&D) property due to the high cost and limited coverage available from third-party insurers. As approved by the FPSC, FPL maintains a funded storm and property insurance reserve, which totaled approximately $229 million at December 31, 2000, for uninsured property storm damage or assessments under the nuclear insurance program. Recovery from customers of any losses in excess of the storm and property insurance reserve will require the approval of the

FPSC. FPL's available lines of credit include $300 million to provide additional liquidity in the event of a T&D property loss.

Contracts – FPL Group has entered into a $3.7 billion long-term agreement with General Electric Company for the supply of 66 gas turbines through 2004 and parts, repairs and on-site services through 2011. The turbines are intended to support expansion at FPL and FPL Energy, and the related commitments for a portion of the 66 gas turbines are included in Commitments above.

FPL has entered into long-term purchased power and fuel contracts. Take-or-pay purchased power contracts with the Jacksonville Electric Authority (JEA) and with subsidiaries of The Southern Company (Southern Companies) provide approximately 1,300 megawatts (mw) of power through mid-2010 and 388 mw thereafter through 2021. FPL also has various firm pay-for-performance contracts to purchase approximately 900 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2002 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. FPL has long-term contracts for the transportation and supply of natural gas, coal and oil with various expiration dates through 2022. FPL Energy has long-term contracts for the transportation and storage of natural gas with expiration dates ranging from 2002 through 2017, and a contract for the supply of natural gas that expires in mid-2002.

The required capacity and minimum payments through 2005 under these contracts are estimated to be as follows:

	2001	2002	2003	2004	2005
			(millions)		
FPL:					
Capacity payments:					
JEA and Southern Companies	$ 200	$200	$190	$200	$200
Qualifying facilities	$ 320	$330	$340	$350	$340
Minimum payments, at projected prices:					
Natural gas, including transportation	$1,020	$815	$710	$680	$630
Coal	$ 45	$ 45	$ 20	$ 10	$ 10
Oil	$ 275	$ 15	$ -	$ -	$ -
FPL Energy:					
Natural gas, including transportation and storage	$ 20	$ 20	$ 15	$ 15	$ 15

Charges under these contracts were as follows:

	2000 Charges		1999 Charges		1998 Charges	
	Capacity	Energy/ Fuel	Capacity	Energy/ Fuel	Capacity	Energy/ Fuel
			(millions)			
FPL:						
JEA and Southern Companies	$198(a)	$153(b)	$186(a)	$132(b)	$192(a)	$138(b)
Qualifying facilities	$318(c)	$135(b)	$319(c)	$121(b)	$299(c)	$108(b)
Natural gas, including transportation	$ -	$567(b)	$ -	$373(b)	$ -	$280(b)
Coal	$ -	$ 50(b)	$ -	$ 43(b)	$ -	$ 50(b)
Oil	$ -	$354(b)	$ -	$115(b)	$ -	$ -
FPL Energy:						
Natural gas, including transportation and storage	$ -	$ 17	$ -	$ 16	$ -	$ 18

(a) Recoverable through base rates and the capacity clause.
(b) Recoverable through the fuel clause.
(c) Recoverable through the capacity clause.

Litigation - In 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA) brought an action against Georgia Power Company and other subsidiaries of The Southern Company for injunctive relief and the assessment of civil penalties for certain violations of the Clean Air Act. Among other things, the EPA alleges Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns a 76% interest, without obtaining proper permitting, and without complying with performance and technology standards as required by the Clean Air Act. The suit seeks injunctive relief requiring the installation of such technology and civil penalties of up to $25,000 per day for each violation from an unspecified date after August 7, 1977 through January 30, 1997, and $27,500 per day for each violation thereafter. Georgia Power Company has filed an answer to the complaint asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. The EPA subsequently moved for leave to file an amended complaint that would extend the suit to other Southern Company subsidiaries and plants and would add an allegation that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions (comparable allegations were made in the original complaint as to other plants but not Scherer Unit No. 4). The Court has not yet ruled on whether to permit the amendment. If amended as proposed, the EPA's demand for civil penalties with respect to Scherer Unit No. 4 would apply to the period commencing on an unspecified date after June 1, 1975.

In 2000, Southern California Edison Company (SCE) filed with the FERC a Petition for Declaratory Order (petition) asking the FERC to apply a November 1999 federal circuit court of appeals' decision to all qualifying small power production facilities, including two solar

facilities operated by partnerships indirectly owned in part by FPL Energy. The federal circuit court of appeals' decision invalidated the FERC's so-called essential fixed assets standard, which permitted secondary uses of fossil fuels by qualifying small power production facilities beyond those expressly set forth in The Public Utility Regulatory Policies Act of 1978, as amended. The petition requests that the FERC declare that qualifying small power production facilities may not continue to use fossil fuel under the essential fixed assets standard and that they may be required to make refunds with respect to past usage. The partnerships intend to file a Motion to Intervene and Protest before the FERC, vigorously objecting to the position taken by SCE in its petition. The partnerships have always operated the solar facilities in accordance with orders issued by the FERC. Such orders were neither challenged nor appealed at the time they were granted, and it is the position of the partnerships that the orders remain in effect.

In 2000, Karen and Bruce Alexander filed suit against FPL Group, FPL, FPL FiberNet, LLC, FPL Group Capital and FPL Investments, Inc. in the Florida circuit court purportedly on behalf of all property owners in Florida whose property is encumbered by defendants' easements and on whose property the defendants have installed or intend to install fiber-optic cable which defendants lease, license or convey for non-electric transmission or distribution purposes, or intend to do so. The lawsuit alleged that FPL's easements did not permit the installation and use of fiber-optic cable for general communication purposes. The plaintiffs sought injunctive relief, compensatory damages, interest and attorneys' fees. The defendants served an offer of judgment for ten dollars on the named plaintiffs, reflecting the defendants' conclusion that, based on an analysis of the claims and circumstances of these individual plaintiffs, they had not sustained the injuries for which they claimed a right to relief. In January 2001, the plaintiffs accepted this offer of judgment, pursuant to which the suit has been dismissed with prejudice.

FPL Group and FPL believe that they have meritorious defenses to the pending litigation discussed above and are vigorously defending the suits. Accordingly, the liabilities, if any, arising from the proceedings are not anticipated to have a material adverse effect on their financial statements.

14. Segment Information

FPL Group's reportable segments include FPL, a regulated utility, and FPL Energy, a non-rate regulated energy generating subsidiary. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. FPL Group's operating revenues derived from the sale of electricity represented approximately 97%, 98% and 97% of FPL Group's operating revenues in 2000, 1999 and 1998, respectively. Less than 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2000. As of December 31, 2000 and 1999, less than 1% of long-lived assets were located in foreign countries.

FPL Group's segment information is as follows:

	2000				1999				1998			
	FPL	(a) FPL Energy	Corp. and Other	Total	FPL	(a) FPL Energy	Corp. and Other	Total	FPL	(a) FPL Energy	Corp. and Other	Total
						(millions)						
Operating revenues..	$ 6,361	$ 632	$ 89	$ 7,082	$ 6,057	$ 323	$ 58	$ 6,438	$ 6,366	$ 234	$ 61	$ 6,661
Interest expense....	$ 176	$ 67	$ 35	$ 278	$ 163	$ 44	$ 15	$ 222	$ 196	$ 84	$ 42	$ 322
Depreciation and Amortization.....	$ 975	$ 50	$ 7	$ 1,032	$ 989	$ 34	$ 17	$ 1,040	$ 1,249	$ 31	$ 4	$ 1,284
Equity in earnings of equity method investees.....	$ -	$ 45	$ -	$ 45	$ -	$ 50	$ -	$ 50	$ -	$ 39	$ -	$ 39
Income tax expense (benefit)(b).....	$ 341	$ 36	$(41)	$ 336	$ 324	$ (42)	$ 41	$ 323	$ 349	$ 24	$(94)	$ 279
Net income (loss) (c)(d).....	$ 607	$ 82	$ 15	$ 704	$ 576	$ (46)	$167	$ 697	$ 616	$ 32	$ 16	$ 664
Significant noncash items.....	$ (57)	$ -	$100	$ 43	$ 86	$ -	$ -	$ 86	$ 34	$ -	$ -	$ 34
Capital expenditures and investments...	$ 1,299	$ 507	$ 90	$ 1,896	$ 924	$1,540	$ 15	$ 2,479	$ 617	$ 313	$ 16	$ 946
Total assets.....	$12,020	$2,679	$601	$15,300	$10,608	$2,212	$621	$13,441	$10,748	$1,092	$189	$12,029
Investment in equity method investees..	$ -	$ 196	$ -	$ 196	$ -	$ 166	$ -	$ 166	$ -	$ 165	$ -	$ 165

(a) FPL Energy's interest expense is based on an assumed capital structure of 50% debt for operating projects and 100% debt for projects under construction. FPL Energy's 1998 interest expense also includes the cost of terminating an interest rate swap agreement.

(b) FPL Group allocates income taxes to FPL Energy on the "separate return method" as if it were a tax paying entity.

(c) Includes merger-related expense recognized in 2000 totaling $41 million after-tax, of which $38 million was recognized by FPL, $1 million by FPL Energy and $2 million by Corporate and Other (see Note 2)

(d) The following nonrecurring items affected 1999 net income: FPL settled litigation for $42 million after-tax (see Note 12); FPL Energy recorded $104 million after-tax impairment loss (see Note 10), and Corporate and Other divested its cable investments resulting in a $162 million after-tax gain (see Note 11).

15. Summarized Financial Information of FPL Group Capital

FPL Group Capital, a 100% owned subsidiary of FPL Group, provides funding for and holds ownership interest in FPL Group's operating subsidiaries other than FPL. FPL Group Capital's debentures are fully and unconditionally guaranteed by FPL Group. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

	Year Ended December 31, 2000				Year Ended December 31, 1999				Year Ended December 31, 1998			
	FPL Group	FPL Group Capital	Other (a)	FPL Group Consolidated	FPL Group	FPL Group Capital	Other (a)	FPL Group Consolidated	FPL Group	FPL Group Capital	Other (a)	FPL Group Consolidated
						(millions)						
Operating revenues..	$ -	$ 721	$6,361	$7,082	$ -	$ 380	$6,058	$6,438	$ -	$ 295	$6,366	$6,661
Operating expenses..	(-)	(632)	(5,210)	(5,842)	(-)	(533)	(4,985)	(5,518)	(-)	(225)	(5,184)	(5,409)
Interest charges....	(31)	(102)	(145)	(278)	(32)	(59)	(131)	(222)	(33)	(126)	(163)	(322)
Divestiture of cable investments	-	-	-	-	-	257	-	257	-	-	-	-
Other income (deductions) - net...	726	135	(783)	78	712	108	(755)	65	689	61	(737)	13
Income before income taxes.....	695	122	223	1,040	680	153	187	1,020	656	5	282	943
Income tax expense (benefit).....	(9)	4	341	336	(17)	15	325	323	(8)	(63)	350	279
Net income (loss)...	$ 704	$ 118	$ (118)	$ 704	$ 697	$ 138	$ (138)	$ 697	$ 664	$ 68	$ (68)	$ 664

(a) Represents FPL, other subsidiaries and consolidating adjustments.

Condensed Consolidating Balance Sheets

	December 31, 2000				December 31, 1999			
	FPL Group	FPL Group Capital	Other (a)	FPL Group Consolidated	FPL Group	FPL Group Capital	Other (a)	FPL Group Consolidated
				(millions)				
PROPERTY, PLANT AND EQUIPMENT:								
Electric utility plant in service and other property	$ -	$ 1,984	$19,038	$21,022	$ -	$1,386	$18,168	$19,554
Less accumulated depreciation and amortization	-	170	10,918	11,088	-	105	10,185	10,290
Total property, plant and equipment - net	-	1,814	8,120	9,934	-	1,281	7,983	9,264
CURRENT ASSETS:								
Cash and cash equivalents	12	51	66	129	(16)	376	1	361
Receivables	56	418	409	883	-	218	325	543
Other	-	66	703	769	-	46	423	469
Total current assets	68	535	1,178	1,781	(16)	640	749	1,373
OTHER ASSETS:								
Investment in subsidiaries	5,967	-	(5,967)	-	5,805	-	(5,805)	-
Other	141	1,365	2,079	3,585	133	1,346	1,325	2,804
Total other assets	6,108	1,365	(3,888)	3,585	5,938	1,346	(4,480)	2,804
TOTAL ASSETS	$ 6,176	$ 3,714	$ 5,410	$15,300	$ 5,922	$3,267	$ 4,252	$13,441
CAPITALIZATION:								
Common shareholders' equity	$ 5,593	$ 935	$ (935)	$ 5,593	$ 5,370	$1,013	$(1,013)	$ 5,370
Preferred stock of FPL without sinking fund requirements	-	-	226	226	-	-	226	226
Long-term debt	-	1,400	2,576	3,976	-	1,399	2,079	3,478
Total capitalization	5,593	2,335	1,867	9,795	5,370	2,412	1,292	9,074
CURRENT LIABILITIES:								
Accounts payable and commercial paper	-	705	1,017	1,722	-	273	473	746
Other	467	186	388	1,041	485	141	498	1,124
Total current liabilities	467	891	1,405	2,763	485	414	971	1,870
OTHER LIABILITIES AND DEFERRED CREDITS:								
Accumulated deferred income taxes and unamortized tax credits	-	399	1,248	1,647	-	365	1,024	1,389
Other	116	89	890	1,095	67	76	965	1,108
Total other liabilities and deferred credits	116	488	2,138	2,742	67	441	1,989	2,497
COMMITMENTS AND CONTINGENCIES								
TOTAL CAPITALIZATION AND LIABILITIES	$ 6,176	$ 3,714	$ 5,410	$15,300	$ 5,922	$3,267	$ 4,252	$13,441

(a) Represents FPL, other subsidiaries and consolidating adjustments.

Condensed Consolidating Statements of Cash Flows

	Year Ended December 31, 2000				Year Ended December 31, 1999				Year Ended December 31, 1998			
	FPL Group	FPL Group Capital	Other (a)	FPL Group Consolidated	FPL Group	FPL Group Capital	Other (a)	FPL Group Consolidated	FPL Group	FPL Group Capital	Other (a)	FPL Group Consolidated
						(millions)						
NET CASH PROVIDED BY (USED IN) OPERATING ACTIVITIES	$ 959	$ 159	$ (142)	$ 976	$ 594	$ 56	$ 913	$ 1,563	$ 654	$ 8	$1,081	$ 1,743
CASH FLOWS FROM INVESTING ACTIVITIES:												
Capital expenditures and independent power investments	-	(507)	(1,299)	(1,806)	-	(1,540)	(861)	(2,401)	-	(521)	(617)	(1,138)
Capital contributions to FPL Group Capital and FPL	(418)	-	418	-	(127)	-	127	-	(249)	-	249	-
Other - net	3	(34)	(106)	(137)	(18)	313	(66)	229	-	427	(84)	343
Net cash used in investing activities	(415)	(541)	(987)	(1,943)	(145)	(1,227)	(800)	(2,172)	(249)	(94)	(452)	(795)
CASH FLOWS FROM FINANCING ACTIVITIES:												
Issuance of long-term debt	-	-	947	947	-	1,385	224	1,609	-	146	197	343
Retirement of long-term debt	-	-	(515)	(515)	-	(130)	(454)	(584)	-	(338)	(389)	(727)
Increase (decrease) in short-term debt	-	353	466	819	-	135	94	229	-	16	(40)	(24)
Capital contributions from FPL Group	-	18	(18)	-	-	127	(127)	-	-	249	(249)	-
Repurchases of common stock	(150)	-	-	(150)	(116)	-	-	(116)	(62)	-	-	(62)
Dividends	(366)	(314)	314	(366)	(355)	-	-	(355)	(345)	-	-	(345)
Net cash provided by (used in) financing activities	(516)	57	1,194	735	(471)	1,517	(263)	783	(407)	73	(481)	(815)
Net increase (decrease) in cash and cash equivalents	28	(325)	65	(232)	(22)	346	(150)	174	(2)	(13)	148	133
Cash and cash equivalents at beginning of year	(16)	376	1	361	6	30	151	187	8	43	3	54
Cash and cash equivalents at end of year	$ 12	$ 51	$ 66	$ 129	$ (16)	$ 376	$ 1	$ 361	$ 6	$ 30	$ 151	$ 187

(a) Represents FPL, other subsidiaries and consolidating adjustments.

16. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

FPL Group:

	March 31 (a)	June 30 (a)	September 30 (a)	December 31 (a)
	(millions, except per share amounts)			
2000				
Operating revenues	$ 1,468	$ 1,670	$ 2,087	$ 1,857
Operating income	$ 237	$ 347	$ 511	$ 145(c)
Net income	$ 121	$ 204	$ 314	$ 65(c)
Earnings per share: (b)				
Basic	$ 0.71	$ 1.20	$ 1.85	$ 0.39(c)
Assuming dilution	$ 0.71	$ 1.20	$ 1.84	$ 0.38(c)
Dividends per share	$ 0.54	$ 0.54	$ 0.54	$ 0.54
High-low common stock sales prices.	$ 48 1/4-36 3/8	$50 13/16-41 13/16	$ 67 1/8-47 1/8	$ 73-59 3/8
1999				
Operating revenues	$ 1,412	$ 1,614	$ 1,892	$ 1,520
Operating income	$ 208	$ 135(d)	$ 470	$ 107(e)
Net income	$ 209(f)	$ 77(d)	$ 291	$ 120(e)(g)
Earnings per share (basic and assuming dilution) (b)	$ 1.22(f)	$ 0.45(d)	$ 1.70	$ 0.71(e)(g)
Dividends per share	$ 0.52	$ 0.52	$ 0.52	$ 0.52
High-low common stock sales prices.	$61 15/16-50 1/8	$ 60 1/2-52 7/8	$56 11/16-49 1/8	$52 1/2-41 1/8

FPL:

2000				
Operating revenues	$ 1,338	$ 1,533	$ 1,917	$ 1,573
Operating income	$ 151	$ 218	$ 326	$ 105(c)
Net income	$ 110	$ 176	$ 279	$ 57(c)
Net income available to FPL Group..	$ 106	$ 172	$ 275	$ 54(c)
1999				
Operating revenues	$ 1,359	$ 1,511	$ 1,769	$ 1,418
Operating income	$ 150	$ 207	$ 303	$ 86(e)
Net income	$ 108	$ 167	$ 268	$ 48(e)
Net income available to FPL Group..	$ 104	$ 163	$ 264	$ 45(e)

(a) In the opinion of FPL Group and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made Results of operations for an interim period may not give a true indication of results for the year
(b) The sum of the quarterly amounts may not equal the total for the year due to rounding.
(c) Includes merger-related expenses.
(d) Includes impairment loss on Maine assets.
(e) Includes the settlement of litigation between FPL and FMPA.
(f) Includes gain on the sale of an investment in Adelphia common stock.
(g) Includes gain on the redemption of a one-third ownership interest in a cable limited partnership.

The preceding "NOTES TO CONSOLIDATED FINANCIAL STATEMENTS" appear in Florida Power & Light Company's Annual Report on Form 10-K/A for the fiscal year ended December 31, 2000. The notes fulfill the requirements of item 6 on page 122.

The accompanying consolidated Financial Statements on pages 110 through 121 conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K/A.

In accordance with the Commission's Order in Docket No. RM93-18-000 the following information concerning special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants is provided:

(1) Expenses associated with special assessments recorded in account 518 during 2000 totaled $5,776,845.
(2) Payments associated with special assessments made during 2000 totaled $5,776,922.
(3) No refunds of special assessments were received during 2000.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Line No.	Classification (a)	Total (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	17,462,618,716	17,462,618,716
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	440,042,953	440,042,953
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	17,902,661,669	17,902,661,669
9	Leased to Others		
10	Held for Future Use	62,669,199	62,669,199
11	Construction Work in Progress	832,541,071	832,541,071
12	Acquisition Adjustments	107,382,870	107,382,870
13	Total Utility Plant (8 thru 12)	18,905,254,809	18,905,254,809
14	Accum Prov for Depr, Amort, & Depl	10,918,544,284	10,918,544,284
15	Net Utility Plant (13 less 14)	7,986,710,525	7,986,710,525
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	10,589,523,486	10,589,523,486
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	298,537,887	298,537,887
22	Total In Service (18 thru 21)	10,888,061,373	10,888,061,373
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	3,862,762	3,862,762
29	Amortization		
30	Total Held for Future Use (28 & 29)	3,862,762	3,862,762
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	26,620,149	26,620,149
33	Total Accum Prov (equals 14) (22,26,30,31,32)	10,918,544,284	10,918,544,284

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Schedule Page: 200 Line No.: 14 Column: c

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of $1,545,044,133.

Schedule Page: 200 Line No.: 18 Column: c

Footnote Linked. See note on 200, Row: 14, col/item: c

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	157,150,567	42,902,487
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	157,150,567	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)	(f)	
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
72,737,708		127,315,346	12
			13
		127,315,346	14
			15
			16
			17
			18
			19
			20
			21
			22

Schedule Page: 202 Line No.: 12 Column: f

The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

Nuclear Fuel Leased	$127,315,347
Nuclear Fuel Used	$ 72,737,708
Nuclear Fuel On Hand	$127,315,347
Costs Incurred	$ 42,902,487

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(Next Page is 204)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	125,000	
3	(302) Franchises and Consents	77,628	
4	(303) Miscellaneous Intangible Plant	227,106,830	67,028,668
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	227,309,458	67,028,668
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	31,046,752	13,386
9	(311) Structures and Improvements	607,283,663	3,753,689
10	(312) Boiler Plant Equipment	1,438,338,308	17,289,687
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	638,524,147	5,470,661
13	(315) Accessory Electric Equipment	185,021,386	83,938
14	(316) Misc. Power Plant Equipment	55,812,433	2,504,332
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	2,956,026,689	29,115,693
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	12,590,564	-10,973
18	(321) Structures and Improvements	1,007,935,603	189,979
19	(322) Reactor Plant Equipment	1,401,216,782	3,563,629
20	(323) Turbogenerator Units	445,127,587	2,232,474
21	(324) Accessory Electric Equipment	536,030,234	105,714
22	(325) Misc. Power Plant Equipment	118,102,528	2,730,877
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	3,521,003,298	8,811,700
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power PLant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	2,830,023	535,270
35	(341) Structures and Improvements	147,953,189	27,978,088
36	(342) Fuel Holders, Products, and Accessories	45,699,739	4,050,372
37	(343) Prime Movers	866,956,503	125,969,104
38	(344) Generators	147,079,313	659,445
39	(345) Accessory Electric Equipment	140,030,491	11,286,002

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			125,000		2
			77,628		3
37,175,626			256,959,872		4
37,175,626			257,162,500		5
					6
					7
1,131,292			29,928,846		8
1,274,722		-158,301	609,604,329		9
7,314,712		20,944	1,448,334,227		10
					11
647,923		27,323	643,374,208		12
202,184		7,955	184,911,095		13
10,076,514		-246,564	47,993,687		14
20,647,347		-348,643	2,964,146,392		15
					16
			12,579,591		17
176,472			1,007,949,110		18
3,798,736			1,400,981,675		19
3,351,279			444,008,782		20
172,937			535,963,011		21
7,753,744			113,079,661		22
15,253,168			3,514,561,830		23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
			3,365,293		34
191,834		-66,462	175,672,981		35
			49,750,111		36
43,926,839		1,729,808	950,728,576		37
247,360			147,491,398		38
1,357,708		-1,663,346	148,295,439		39

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment	18,559,621	1,205,930
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	1,369,108,879	171,684,211
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	7,846,138,866	209,611,604
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	175,649,375	3,356,451
45	(352) Structures and Improvements	43,533,154	2,611,049
46	(353) Station Equipment	781,063,229	38,362,780
47	(354) Towers and Fixtures	272,460,474	70,794
48	(355) Poles and Fixtures	367,728,479	23,398,586
49	(356) Overhead Conductors and Devices	427,516,347	17,146,182
50	(357) Underground Conduit	32,659,233	3,829,693
51	(358) Underground Conductors and Devices	37,110,098	2,338,468
52	(359) Roads and Trails	72,430,942	306,559
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	2,210,151,331	91,420,562
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	32,042,523	1,625,843
56	(361) Structures and Improvements	69,860,224	7,179,827
57	(362) Station Equipment	776,297,456	70,871,389
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures	520,143,922	31,199,855
60	(365) Overhead Conductors and Devices	776,950,768	40,552,005
61	(366) Underground Conduit	569,374,318	71,930,077
62	(367) Underground Conductors and Devices	1,031,899,534	96,495,187
63	(368) Line Transformers	1,180,878,442	70,564,847
64	(369) Services	489,936,716	33,635,487
65	(370) Meters	331,380,735	13,515,971
66	(371) Installations on Customer Premises	109,624,816	11,095,661
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems	240,534,665	16,579,785
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	6,128,924,119	465,245,934
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	31,762,155	1,488,357
72	(390) Structures and Improvements	333,917,116	8,651,728
73	(391) Office Furniture and Equipment	115,787,996	32,193,307
74	(392) Transportation Equipment	228,096,101	15,075,046
75	(393) Stores Equipment	16,012,658	2,215,926
76	(394) Tools, Shop and Garage Equipment	24,295,583	2,821,380
77	(395) Laboratory Equipment	34,901,354	1,528,679
78	(396) Power Operated Equipment	5,680,105	786,504
79	(397) Communication Equipment	175,907,758	14,949,521
80	(398) Miscellaneous Equipment	5,945,977	814,020
81	SUBTOTAL (Enter Total of lines 71 thru 80)	972,306,803	80,524,468
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	972,306,803	80,524,468
84	TOTAL (Accounts 101 and 106)	17,384,830,577	913,831,236
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	17,384,830,577	913,831,236

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2000

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
1,167,033		-9,821	18,588,697		40
46,890,774		-9,821	1,493,892,495		41
82,791,289		-358,464	7,972,600,717		42
					43
171,281		-375,376	178,459,169		44
111,252		-80,881	45,952,070		45
11,112,238		2,230,573	810,544,344		46
775		-19,838	272,510,655		47
2,569,945		-320,089	388,237,031		48
11,937,076		-91,768	432,633,685		49
1,459		-865,202	35,622,265		50
41,092		902,516	40,309,990		51
48,319		4,473	72,693,655		52
25,993,437		1,384,408	2,276,962,864		53
					54
8,613		3,043,134	36,702,887		55
110,252		329,267	77,259,066		56
12,446,374		-2,608,928	832,113,543		57
					58
6,659,037			544,684,740		59
16,121,814		323	801,381,282		60
790,210		-5	640,514,180		61
16,544,902			1,111,849,819		62
18,569,855		1,370,321	1,234,243,755		63
2,299,789			521,272,414		64
5,174,396			339,722,310		65
19,128,608			101,591,869		66
					67
5,536,049			251,578,401		68
103,389,899		2,134,112	6,492,914,266		69
					70
1,709,481			31,541,031		71
6,901,748		-78,462	335,588,634		72
31,904,144		55,941	116,133,100		73
14,167,287			229,003,860		74
			18,228,584		75
1,501			27,115,462		76
957,861			35,472,172		77
785,017			5,681,592		78
92,344,154		15,254	98,528,379		79
1,036,329		4,840	5,728,508		80
149,807,522		-2,427	903,021,322		81
					82
149,807,522		-2,427	903,021,322		83
399,157,773		3,157,629	17,902,661,669		84
					85
					86
					87
399,157,773		3,157,629	17,902,661,669		88

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	DeSoto Plant Site	09301974	12312010	9,236,863
3	South Dade Plant Site	02291972	06302002	11,872,653
4	General Office - Additional Property	03311974	06302005	524,013
5	Overtown Sub/Intermodel	12311989	01312004	5,152,179
6	Prospect Substation Site	12311995	06302002	425,535
7	Arch Creek Substation Site	12311993	06302001	682,809
8	Challenger Substation Site	11301994	06302010	251,661
9	Chester Substation Site	01311994	06302010	374,695
10	Eureka Substation Site	03311989	06302003	389,846
11	Fulford Substation Site	01311994	12312005	300,063
12	Hampton Substation Site	04301990	06302010	300,810
13	Jennings Substation Site	04301994	06302007	761,721
14	O'Neil Substation Site	04301990	06302004	417,443
15	Rinker Substation Site	03311994	06302003	601,808
16	Apollo Substation Site	01311984	06302012	276,589
17	Terminal Substation Site	08311994	06302010	507,373
18	Woods Substation Site	04301994	06302001	366,741
19	Rainberry Substation Site	05301997	06302001	844,903
20	DeSoto-Orange River Right-of-Way	07311978	06302006	900,792
21	Other Property:			
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47	Total			62,669,199

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Rima 240 KV Site	10311988	12312010	784,879
3	Turkey Point-Levee Right-of-Way	11301976	12312006	2,654,230
4	Coconut Grove-Olympia Heights Right-of-Way	08311994	12312004	1,046,840
5	Edgewater-Scottsmoor Right-of-Way	11301994	06302003	585,188
6	Notre Dame-Punta Gorda Right-of-Way	04301994	06302003	341,829
7	Portsaid Substation Site	12311995	06302001	514,371
8	Celery-Geneva-Osteen 115KV Right-Of-Way	04301995	06302003	937,538
9	Conservation-Levee 500KV Line	04301995	12312005	5,671,738
10	Plaza Substation Site	10311988	06302003	377,050
11	Manatee-Ringling Right-of-Way	06301996	06302001	1,838,424
12	Coast Substation Site	06301996	12312010	1,353,772
13	Levee Substation Site	01311996	06302005	789,030
14	Yulee-O'Neil 230KV Line Right-of-Way	04301997	12312002	798,058
15	Deerfield-Yamato 138KV to Caldwell Right-of-Way	08311989	12312002	392,781
16	Deltona-Osteen 230KV Line	03301997	06302003	381,259
17	Coral Springs Substation Site	01311998	06302003	811,988
18	Collins Substation Site	09302000	02282001	1,140,069
19	Hamlet Substation Site	02282000	06302001	696,920
20	Rotonda-Myaka Right-of-Way	10311979	02282010	363,908
21	Other Property:			
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46				
47	Total			62,669,199

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Items with Balances Under $250,000:			
3	Power Plant Sites			180,866
4	Substation Sites			2,192,419
5	Transmission Rights-of-Way			423,019
6				
7				
8				
9				
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20				
21	Other Property:			
22	Riviera Plant - Unit #2	12311991	12312005	4,204,526
23				
24				
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47	Total			62,669,199

Schedule Page: 214.2 Line No.: 22 Column: a

Property was transferred from Account 101 - Electric Plant in Service, to Account 105 - Electric Plant Held for Future Use, in December 1991.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Intangible Plant	
2	Automation of Dispatch & Management of Trouble Tickets	1,369,085
3	Re-engineering of Planning, Scheduling & Management of Costruction Work Orders	4,368,415
4	Develop. of tech. plan for Managing & Analysis of the Distrib. Electric Infrastructure	5,835,283
5	Replacement of the existing Energy Management System (SCC)	1,292,939
6	Software for Phase 1 of the new System Control Center	6,582,881
7		
8	Steam Production	
9	Sanford Plant #5 - Process Control System	1,528,384
10	Manatee Plant #2 - Replace Primary Superheater	2,736,966
11	Manatee Plant #1 - Replace Burner	3,868,694
12	Manatee Plant #1 - Process Control System	4,301,791
13	Martin Plant #2 - Install Induced Draft Fan Rotor	2,640,517
14	Martin Plant #2 - Install Enterprise Wide Information System	3,405,810
15		
16	Nuclear Production	
17	St. Lucie Plant #1 - Upgrade of Refueling Machine	1,594,747
18		
19	Other Production	
20	Sanford Plant Repowering	29,326,749
21	Ft. Myers Plant Repowering Combustion Turbine 2C	1,404,431
22	Ft. Myers Plant Simple Cycle Units	2,233,970
23	Ft. Myers Plant Repowering Heat Recovery Steam Generator 2E	11,753,119
24	Ft. Myers Plant Repowering Heat Recovery Steam Generator 2F	12,044,903
25	Ft. Myers Plant Repowering Heat Recovery Steam Generator 2D	12,926,548
26	Ft. Myers Plant Repowering Heat Recovery Steam Generator 2C	12,985,984
27	Ft. Myers Plant Repowering Heat Recovery Steam Generator 2B	13,040,657
28	Ft. Myers Plant Repowering Heat Recovery Steam Generator 2A	15,059,679
29	Ft. Myers Repowering Combustion Turbine 2F	29,985,024
30	Ft. Myers Repowering Combustion Turbine 2E	30,001,483
31	Ft. Myers Repowering Combustion Turbine 2D	30,074,834
32	Ft. Myers Plant #2 Repowering to Combined Cycle	58,274,316
33	Sanford Plant #4 Repowering to Combined Cycle	130,502,474
34	Sanford Plant #5 Repowering to Combined Cycle	155,597,061
35	Martin Plant - #8 Simple Cycle	71,392,228
36		
37	Transmission Plant	
38	Poinsett-Sanford 230 KV Line; Upgrade Transm. Facility to accomodate increased capacity	2,307,758
39	Poinsett-Sanford 230 KV Line; Construct 3 new 230 KV lines on existing R/W for 6.9 Miles	4,254,035
40	Poinsett-Sanford 230 KV Line; Const. 3 new 230 KV lines on existing R/W for 17.64 Miles	6,112,284
41	Sanford Plant Switchyard Upgrade; Replace 9 Oil Circuit Breakers	1,202,719
42	Sanford Plant Switchyard; Construct new Switchyard	1,207,150
43	TOTAL	832,541,071

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Transmission Plant Continued	
2	Sanford Plant Switchyard; Add 2-230 KV Breakers, Bays & Outside Buss Work	3,987,876
3	Ft. Myers Plant Switchyard; Construct 2 new Line Terms. -Calusa & Orange River Subst.	1,830,675
4	Ft. Myers Plant Switchyard; Construct new Combustion Turbine Switchyard	4,319,903
5	Martin Plant Switchyard; Upgrade for 2 new Simple Units	5,588,779
6	Terrytown-Orange River Fiber Optic Restoration; Replace with Fiber Optic Cable	1,330,504
7	Broward-Ranch 230 KV Line; Extend Line to the Parkland Substation	1,688,767
8	Poinsett-Sanford 230 KV Line; Rebuild 230 KV Line (#1) and add new KV Lines (#2 and #3)	7,853,435
9	Aventura-Laudania 230 KV Line: Acquire Right of Way	1,644,997
10		
11	Distribution Plant	
12	Andrews Substation - Acquire Site	1,283,447
13	Hacienda Substation - Acquire Site	4,034,385
14		
15	General Plant	
16	Install Nortel Passport Switches to support Voice, Video and Data at FPL	1,986,408
17	Install East Region Radio Sites	8,712,835
18	Local Area Network Switching Upgrade Project	9,335,683
19	Install Site Radio Equipment for the North Florida Management Area	1,160,465
20	Installation of Field Radios for new system in East, North & West Areas	1,245,548
21	Install Site Radio Equipment for the West Florida Management Area	1,435,636
22	Installation of the Enterprise Wide Information System	1,012,235
23	General Office - 4th Floor Renovation	2,898,735
24	Lejeune/Flagler Building - Major Infrastructure Projects	1,187,565
25		
26	Total Projects with Balances < $1,000,000	98,790,275
27		
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43	TOTAL	832,541,071

Schedule Page: 216.1 Line No.: 26 Column: a

A $1,000,000 reporting threshold was approved for FPL effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the Company dated September 24, 1993.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	Engineering, Administrative & Construction	103,413,230
2	Engineering Charges for Specific Projects	
3	Payroll Taxes and Insurance	11,033,081
4	Pension & Welfare (Funded)	8,056
5	Pension & Welfare (Unfunded)	-4,630
6	Stores Expense Overhead	17,088,480
7		
8	Allowance for Funds Used During Construction (excluding nuclear fuel):	
9	Amount Credited to Interest Charges	-7
10	Amount Credited to Other Income	-10
11		
12		
13		
14		
15		
16	NOTE:	
17	Charges for outside professional services for engineering and management or supervision fees	
18	capitalized are included on Lines 1, 2 and 6 above and are not shown as separate items as required	
19	by instruction #1 since to do so would cause an undue reporting burden.	
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46	TOTAL	131,538,200

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

See Footnote for general description of construction overhead procedure.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 283,333,846		
2	Short-term Interest			s 6.41
3	Long-Term Debt	D 2,187,015,165	30.35	d 6.34
4	Preferred Stock	P 226,250,000	3.14	p 6.60
5	Common Equity	C 4,792,763,414	66.51	c 11.00
6	Total Capitalization	7,206,028,579	100.00 100%	
7	Average Construction Work in Progress Balance	W 667,295,693		

2. Gross Rate for Borrowed Funds $s(\frac{S}{W}) + d(\frac{D}{D+P+C})(1 - \frac{S}{W})$. 3.83

3. Rate for Other Funds $[1 - \frac{S}{W}][p(\frac{P}{D+P+C}) + c(\frac{C}{D+P+C})]$ 4.33

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds - 0.00
   b. Rate for Other Funds - 0.00

Schedule Page: 218 Line No.: 1 Column: OH exp

Engineering and Construction Overheads

(Allocation to Blanket Expenditure Requisitions)

a) Includes 1) Time and expenses of company employees devoting a portion of their time to the design, planning and supervision of construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of construction jobs. These costs are accumulated in a construction clearing account.
b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
c) Overhead rates are applied to construction expenditures through a work order system.
d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs for these activities.
e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
f) Overheads are indirectly assigned.

(Allocation to Specific Expenditure Requisitions)

a) Includes 1) the actual time and expenses of company employees involved in the design, planning and supervision of specific construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of those specific construction jobs. These costs are accumulated in specific engineering orders and are later transferred to the applicable work orders.
b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
c) Overhead rates are applied to construction expenditures through a work order system. They are applied to all primary accounts (construction) except for land. No engineering is applied to maintenance accounts.
d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs.
e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
f) Overheads are directly assigned.

Stores Expense Overhead

a) Includes 1) all payroll, vehicle, freight, transfer costs and miscellaneous expenses associated with the operations and maintenance of storeroom activities. Additionally, all costs associated with managing, inventorying and operating storerooms are captured in a clearing account; and 2) a portion of Purchasing Department's payroll associated with purchasing material & supplies, a portion of Computer Operation's expense associated with the Inventory Management System's reports, microfiche and other related expenses are captured in this account. These costs are accumulated in undistributed stores expense (a clearing account). Undistributed stores expenses are cleared out by applying the overhead rate to the materials issued, returned and salvaged from/to the storeroom.
b) The amount capitalized is based on the ratio of overhead charges to material & supplies issued, returned, and salvaged during the year.
c) Overhead rates are applied to construction expenditures though a work order system.
d) & e) Substation Reserve Equipment delivered directly to a construction site and not directly handled by the storeroom is applied a lesser rate than materials handled and delivered from a storeroom.
f) Overheads are indirectly assigned.

Labor Overheads

a) Includes payroll taxes, insurance, pension and welfare expenses associated with payroll charged to construction projects.
b) The amount of overhead charges capitalized is based on the ratio of construction payroll to total payroll.
c) Overhead rates are applied to construction payroll through a work order system.
d) & e) The Company develops individual rates to capitalize: 1) payroll taxes & insurance costs, and 2) pension & welfare expenses. The individual rates are applied to all types of construction payroll.
f) Overheads are indirectly assigned.

Allowance For Funds Used During Construction (AFUDC)

FPL did not capitalized AFUDC during 2000.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	9,878,169,348	9,874,287,192	3,882,156	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	868,495,122	868,495,122		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	13,128,962	13,128,962		
6	Other Clearing Accounts				
7	Other Accounts (Specify):	52,393,575	52,393,575		
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	934,017,659	934,017,659		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	310,792,651	310,792,651		
12	Cost of Removal	30,530,561	30,530,561		
13	Salvage (Credit)	122,536,252	122,536,252		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	218,786,960	218,786,960		
15	Other Debit or Cr. Items (Describe):	-13,799	5,595	-19,394	
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	10,593,386,248	10,589,523,486	3,862,762	
	Section B. Balances at End of Year According to Functional Classification				
18	Steam Production	2,287,334,039	2,283,567,649	3,766,390	
19	Nuclear Production	3,852,915,717	3,852,915,717		
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production	651,172,850	651,172,850		
23	Transmission	1,002,758,598	1,002,704,951	53,647	
24	Distribution	2,429,346,317	2,429,303,592	42,725	
25	General	369,858,727	369,858,727		
26	TOTAL (Enter Total of lines 18 thru 25)	10,593,386,248	10,589,523,486	3,862,762	

Schedule Page: 219 Line No.: 7 Column: c

Includes the following:

SJRPP/Scherer Coal Cars Depreciation A/C 501-Fuel Expense	$2,210,109
Martin Pipeline Depreciation A/C 547-Fuel Expense	1,237,534
Decommissioning Earnings Accounts	71,887,933
Decommissioning Fund SFAS 115 Accounts	(22,942,000)
Total Page 219,Line 7, Column c	$52,393,575

Schedule Page: 219 Line No.: 11 Column: c

Reconciliation of Book Cost of Plant Retired as required by instruction #2:

Plant Retired - Page 219, Line 11, Column c	$310,792,651
Book Cost of Amortization Plant Retired	88,365,122
Electric Plant in Service Retirements - Page 207, Line 88, Column (d)	$399,157,773

Schedule Page: 219 Line No.: 15 Column: c

Transfers to Depreciable:

Schedule Page: 219 Line No.: 15 Column: d

Transfers from Future Use.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or $100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
2	Dade County-Turkey Point Transmission Right-of-Way	451,553		451,553
3	(Transferred 1972)			
4	Broward County-Andytown Switching Station	658,345		658,345
5	(Transferred 1995)			
6	Manatee County-Bradenton U.S. 41 and Buckeye Road	377,263	-15,642	361,621
7	(Transferred 1986)			
8	Duval/Bradford Counties-Bradford-Duval#2	408,648		408,648
9	Right of Way (Transferred 1992)			
10	Volusia County-Bunnell-St Johns Right-of-Way	344,992		344,992
11	(Transferred 1992)			
12	St Johns County-Bunnell-St Johns Right-of-Way	359,069	-1,675	357,394
13	(Transferred 1992)			
14	Martin County-Tequesta Sub Site	116,288		116,288
15	(Transferred 1992)			
16	Flagler County-Bunnell-Angela Right-of-Way	282,266		282,266
17	(Transferred 1992)			
18	Indian River County-Service Center	109,082		109,082
19	(Transferred 1999)			
20	Flagler County-Substation Site	553,042		553,042
21	(Transferred 1999)			
22				
23	OTHER NON-UTILITY PROPERTY:			
24	Dade County-Dade Davis Transmission Right-of-Way	125,815		125,815
25	at S.W. 104 St. and 127 Ave.			
26	Dade County-Lot 4, Block 3, LeBlond Subdivision	179,381		179,381
27	Dade County-Vacant Land adjacent to Miami Central	600,450		600,450
28	Service Center			
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service	843,122	62,227	905,349
45	Minor Items-Other Nonutility Property	112,675	-718	111,957
46	TOTAL	5,521,991	44,192	5,566,183

Schedule Page: 221 Line No.: 6 Column: c

Sales of land and land rights.

Schedule Page: 221 Line No.: 12 Column: c

Sales of land and land rights.

Schedule Page: 221 Line No.: 44 Column: c

Transfers to Account 121	$110,825
Sales of land and land rights	-48,598
Net	$ 62,227

Schedule Page: 221 Line No.: 45 Column: c

Sales of land and land rights.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	148,521,106	157,768,670	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	117,280,138	126,588,418	ELECTRIC
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	18,313,005	14,862,103	ELECTRIC
8	Transmission Plant (Estimated)	1,412,388	1,085,238	ELECTRIC
9	Distribution Plant (Estimated)	12,699,205	12,220,329	ELECTRIC
10	Assigned to - Other	285,359	168,606	ELECTRIC
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	149,990,095	154,924,694	
12	Merchandise (Account 155)	116,842	89,775	ELECTRIC
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	298,628,043	312,783,139	

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(Next Page is 228)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General nstruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2001	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	163,995.00		144,018.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	35.00		35.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Carolina Power & Light	10,000.00			
10	Koch Carbon, Inc.	1,380.00			
11					
12					
13					
14					
15	Total	11,380.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	166,418.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Natsource Inc.	13.00			
23	Carolina Power & Light				
24	Carolina Power & Light				
25					
26					
27					
28	Total	13.00			
29	Balance-End of Year	8,979.00		144,053.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)	13.00			
34	Gains				
35	Losses	13.00			
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,014.00		2,014.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	2,014.00			
40	Balance-End of Year			2,014.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,014.00	265,145		
45	Gains	2,014.00	265,145		
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2002		2003		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
144,018.00		138,918.00		3,628,956.00		4,219,905.00		1
								2
								3
35.00		35.00		122,974.00		123,114.00		4
								5
								6
								7
								8
						10,000.00		9
						1,380.00		10
								11
								12
								13
								14
						11,380.00		15
								16
								17
						166,418.00		18
								19
								20
								21
						13.00		22
		5,100.00				5,100.00		23
				5,100.00		5,100.00		24
								25
								26
								27
		5,100.00		5,100.00		10,213.00		28
144,053.00		133,853.00		3,746,830.00		4,177,768.00		29
								30
								31
								32
		5,100.00		5,100.00		10,213.00		33
								34
		5,100.00		5,100.00		10,213.00		35
2,014.00		2,014.00		98,454.00		106,510.00		36
				4,017.00		4,017.00		37
								38
				2,014.00		4,028.00		39
2,014.00		2,014.00		100,457.00		106,499.00		40
								41
								42
								43
				2,014.00	137,633	4,028.00	402,778	44
				2,014.00	137,633	4,028.00	402,778	45
								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1	Special Assessment for Decontamination	1,333,987	518	5,776,845	34,661,947
2	and Decommissioning Fund (wholesale portion of				
3	annual assessment is amortized over 12 months.)				
4					
5	Underrecovered Fuel Clause Costs - FPSC	567,620,560	456	347	
6			557	26,786,497	
7			182	518,005,376	76,807,071
8					
9	Underrecovered Fuel Clause Cost - FPSC				
10	(Special 2 year Amort. beginning 1/1/01)	518,005,376			518,005,376
11					
12	Underrecovered Fuel Clause Costs - FERC	8,976,495	557	8,417,791	854,410
13					
14	Deferred Loss on Sale of Land	889,356	421.2	210,410	801,135
15	(5 year Amortization - various periods)				
16					
17	Tax Audit Settlements	1,351,185	431	234,762	1,160,259
18	(5 year Amortization - various periods)				
19					
20	Standard Offer "QF" Contract Settlement	222,500,000			222,500,000
21	(5 year Amortization beginning 1/1/02)				
22					
23	Mark-to-Market Adjustments	10,586,038	124	4,526	
24	(Energy Related Derivatives)		165.1	8,966,147	1,631,800
25					
26	Regulatory Assets-		282	8,900,657	
27	Deferred Income Taxes		283	5,589,627	132,441,279
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	1,331,262,997		582,892,985	988,863,277

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1						
2	St. Johns River Power Park -	33,732,507	7,662,698	143	7,662,698	33,732,507
3	Renewal and Replacement Fund					
4						
5	Deferred Pension Cost	263,233,375	108,989,865			372,223,240
6						
7	Mitigation Banking	1,379,219	57,030	143	772,833	663,416
8						
9	Control Element Assemblies	3,610,760				3,610,760
10						
11	Florida East Coast Railway	754,463		Various	26,550	727,913
12						
13	Deferred Gross Receipts Tax	294,770	1,359,418	408.1	795,591	858,597
14						
15	Private Fuel Storage Initiative		2,308,663	143	107,802	2,200,861
16						
17	Minor Items	19,737,840	86,380,795	Various	103,452,981	2,665,654
18						
19						
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44						
45						
46						
47	Misc. Work in Progress	105,785				76,985
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	322,848,719				416,759,933

Schedule Page: 233 Line No.: 11 Column: a

Amortization Period: June 1998 through May 2028.

Schedule Page: 233 Line No.: 11 Column: d

Accounts Charged:

Account 571	$ 2,475
Account 588	24,075
Total	$26,550

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Liabilities	104,997,104	92,100,583
3	Storm Fund	76,971,633	88,802,635
4	Nuclear Decommissioning Costs	168,242,853	188,108,507
5	Gain on Sale of Environmental Credits	68,712,624	68,712,624
6	SJRPP Deferred Interest	29,131,325	27,904,000
7	Other	349,140,045	310,650,959
8	TOTAL Electric (Enter Total of lines 2 thru 7)	797,195,584	776,279,308
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify)	1,706,605	2,165,236
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	798,902,189	778,444,544

Notes

Schedule Page: 234 Line No.: 7 Column: c

	Balance at Beginning of Year (b)	Balance at End of Year (c)
b+c =		
Deferred Revenue - Capacity Cost Recovery Clause	23,319,022	23,319,022
Unbilled Revenues - Clauses	29,853,946	34,642,708
ITC Deferred Taxes	70,901,323	62,448,967
Post - Retirement Benefits	72,030,496	80,996,910
Nuclear Maintenance Reserve	15,338,016	11,598,939
Miscellaneous Other	137,697,242	97,644,413
Subtotal	349,140,045	310,650,959

Schedule Page: 234 Line No.: 17 Column: c

	Balance at Beginning of Year (b)	Balance at End of Year (c)
b+c=		
Other Income and Deductions:		
JEA Acquisition Adjustment	9,875	-0-
Gains/Losses on Disposition of Property	953,191	1,679,871
Tax Refund Interest	743,539	485,365
Subtotal	1,706,605	2,165,236

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(Next Page is 250)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Cumulative, $100 Par Value:	15,822,500		
3	4.50% Preferred, Series		100.00	101.00
4	4.50% Preferred, Series A		100.00	101.00
5	4.50% Preferred, Series B		100.00	101.00
6	4.50% Preferred, Series C		100.00	103.00
7	4.32% Preferred, Series D		100.00	103.50
8	4.35% Preferred, Series E		100.00	102.00
9	6.98% Preferred, Series S		100.00	
10	7.05% Preferred, Series T		100.00	
11	6.75% Preferred, Series U		100.00	
12				
13	TOTAL PREFERRED STOCK	15,822,500		
14				
15				
16				
17	Common Stock	1,000		
18				
19	TOTAL COMMON STOCK	1,000		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
100,000	10,000,000					3
50,000	5,000,000					4
50,000	5,000,000					5
62,500	6,250,000					6
50,000	5,000,000					7
50,000	5,000,000					8
750,000	75,000,000					9
500,000	50,000,000					10
650,000	65,000,000					11
						12
2,262,500	226,250,000					13
						14
						15
						16
1,000	1,373,068,515					17
						18
1,000	1,373,068,515					19
						20
						21
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Schedule Page: 250 Line No.: 9 Column: d

Not redeemable prior to 2003.

Schedule Page: 250 Line No.: 10 Column: d

Not redeemable prior to 2003.

Schedule Page: 250 Line No.: 11 Column: d

Not redeemable prior to 2003.

Schedule Page: 250 Line No.: 13 Column: a

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 10 million shares of cumulative preferred stock, no par value. None of these shares is outstanding.

Schedule Page: 250 Line No.: 17 Column: a

All shares are held by FPL Group, Inc.

Schedule Page: 250 Line No.: 17 Column: c

No Par Value.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Premium on Capital Stock - Account 207:		
2			
3	4.50% Preferred Stock, Series A	50,000	112,500
4	4.32% Preferred Stock, Series D	50,000	5,950
5			
6			
7			
8			
9			
10			
11			
12			
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44			
45			
46	TOTAL	100,000	118,450

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2000

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Gain on Resale or Cancellation of Reacquired	
8	Capital Stock (Account 210)	
9		
10	Miscellaneous Paid-In Capital (Account 211):	
11	Contributions from FPL Group, Inc.	
12	Balance at December 31, 1999	2,572,000,000
13		
14	Contributions During the Year	400,000,000
15		
16	Subtotal-Balance at December 31, 2000	2,972,000,000
17		
18		
19		
20		
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37		
38		
39		
40	TOTAL	2,972,000,000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Preferred Stock	2,331,017
2		
3	Common Stock	3,741,472
4		
5	Capital Stock Expense - Unallocated	108,740
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	6,181,229

Schedule Page: 254 Line No.: 1 Column: a

Preferred Stock:

4.50%	$	323,367
4.50% Series A		14,211
4.50% Series B		21,474
4.50% Series C		31,981
4.32% Series D		20,331
4.35% Series E		30,824
6.98% Series S		738,148
7.05% Series T		514,917
6.75% Series U		635,764
Total	$	2,331,017

Schedule Page: 254 Line No.: 5 Column: a

Decrease of $88 is the result of expenses reclassified.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2000

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2			
3	1st MORTGAGE BONDS:		
4			
5	5.375% DUE 2000	125,000,000	603,554
6			375,000 D
7	6.625% DUE 2003	100,000,000	533,400
8			2,473,000 D
9	6.875% DUE 2004	125,000,000	652,482
10			1,518,750 D
11	7.300% DUE 2016	225,000,000	1,079,311
12			5,379,750 D
13	6.000% DUE 2008	200,000,000	943,274
14			1,798,000 D
15	7.750% DUE 2023	150,000,000	712,877
16			2,847,000 D
17	7.625% DUE 2024	175,000,000	831,994
18			3,934,000 D
19	7.000% DUE 2025	125,000,000	617,687
20			482,500 D
21	7.050% DUE 2026	135,000,000	689,503
22			2,671,650 D
23	5.875% DUE 2009	225,000,000	979,489
24			810,000 D
25	6.875% DUE 2005	500,000,000	2,065,537
26			5,010,000 D
27	POLLUTION CONTROL BONDS 7.300% DUE 2020	76,300,000	1,585,306
28			460,089 D
29	POLLUTION CONTROL BONDS 7.500% DUE 2020	9,835,000	237,034
30			39,340 D
31	POLLUTION CONTROL BONDS 7.150% DUE 2023	15,000,000	440,317
32			242,550 D
33	TOTAL	3,241,100,000	48,272,828

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
09011993	04012000	09011993	04012000		1,704,688	5
						6
02011993	02012003	02011993	02012003	100,000,000	6,625,000	7
						8
04011993	04012004	04011993	04012004	125,000,000	8,593,750	9
						10
04011993	04012016	04011993	04012016	225,000,000	16,425,000	11
						12
06011998	06012008	01011998	06012008	200,000,000	12,000,000	13
						14
02011993	02012023	02011993	02012023	124,555,000	9,653,013	15
						16
06011993	06012024	06011993	06012024	175,000,000	13,343,750	17
						18
09011993	09012025	09011993	09012025	108,800,000	7,616,000	19
						20
12011993	12012026	12011993	12012026	107,919,000	7,608,290	21
						22
04011999	04012009	04011999	04012009	225,000,000	13,218,750	23
						24
12052000	12012005	12012000	12012005	500,000,000	2,482,639	25
						26
06151990	07012020	07011990	07012020		2,796,948	27
						28
06151990	07012020	07011990	07012020		432,779	29
						30
08011991	02012023	08011991	02012023	15,000,000	1,075,000	31
						32
				2,659,964,000	132,532,710	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	POLLUTION CONTROL BONDS 7.150% DUE 2023	32,985,000	294,736
2			533,367 D
3	POLLUTION CONTROL BONDS 7.150% DUE 2023	4,000,000	155,796
4			64,680 D
5	POLLUTION CONTROL BONDS 6.700% DUE 2027	12,015,000	231,420
6			215,068 D
7	SECURED MEDIUM TERM NOTES:		
8			
9	MEDIUM TERM NOTE 5.790% DUE 2003	70,000,000	320,230
10			564,500 D
11	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT AND SOLID WASTE DISPOSAL		
12	REFUNDING BONDS:		
13			
14	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
15	REFUNDING BONDS, VARIABLE RATE SERIES 1992 DUE 2027		
16			
17	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE	49,325,000	418,684
18	REFUNDING BONDS, VARIABLE RATE SERIES 1992 DUE 2027		
19			
20	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE	56,390,000	477,903
21	REFUNDING BONDS, VARIABLE RATE SERIES 1993 DUE 2026		
22			
23	ST. LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE	16,500,000	197,527
24	BONDS, VARIABLE RATE SERIES 1993 DUE 2027		
25			
26	MARTIN COUNTY SOLID WASTE DISPOSAL REVENUE	4,050,000	133,307
27	BONDS, VARIABLE RATE SERIES 1993 DUE 2027		
28			
29	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
30	REFUNDING BONDS, VARIABLE RATE SERIES 1993 DUE 2021		
31			
32			
33	TOTAL	3,241,100,000	48,272,828

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
08011991	02012023	08011991	02012023	16,520,000	1,761,722	1
						2
08011991	02012023	08011991	02012023	4,000,000	286,000	3
						4
05011992	05012027	05011992	05012027	5,315,000	578,067	5
						6
						7
						8
09141993	09152003	09151993	09152003	70,000,000	4,053,000	9
						10
						11
						12
						13
05281992	05012027	05011992	05012027	28,300,000	1,194,319	14
						15
						16
05281992	05012027	05011992	05012027		1,963,545	17
						18
						19
07011993	01012026	07011993	01012026		2,260,185	20
						21
						22
07011993	01012027	07011993	01012027		493,659	23
						24
						25
07011993	01012027	07011993	01012027	4,050,000	174,427	26
						27
						28
12011993	06012021	12011993	06012021	45,750,000	1,907,729	29
						30
						31
						32
				2,659,964,000	132,532,710	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING	45,960,000	396,859
2	BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
3			
4	MANATEE COUNTY POLLUTION CONTROL REVENUE REFUNDING	16,510,000	132,450
5	BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
6			
7	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	19,400,000	140,106
8	BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
9			
10	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL REVENUE	4,480,000	81,599
11	REFUNDING BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
12			
13	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	57,500,000	371,793
14	BONDS, VARIABLE RATE SERIES 1994A DUE 2029		
15			
16	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	29,000,000	191,529
17	BONDS, VARIABLE RATE SERIES 1994B DUE 2029		
18			
19	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING BONDS,	49,995,000	318,256
20	VARIABLE RATE SERIES 1995 DUE 2027		
21			
22	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION CONTROL	8,635,000	179,918
23	REVENUE REFUNDING BONDS, SERIES 1995 VARIABLE RATE DUE 2020		
24			
25	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING BONDS,	51,940,000	342,347
26	VARIABLE RATE SERIES 1995 DUE 2029		
27			
28	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING BONDS,	95,700,000	470,372
29	VARIABLE RATE SERIES 2000 DUE 2022		
30			
31	ST. LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING BONDS,	48,900,000	189,317
32	VARIABLE RATE SERIES 2000A DUE 2025		
33	TOTAL	3,241,100,000	48,272,828

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
03011994	09012024	03011994	09012024	45,960,000	1,910,107	1
						2
						3
03011994	09012024	03011994	09012024	16,510,000	716,378	4
						5
						6
03011994	09012024	03011994	09012024		404,070	7
						8
						9
03011994	09012024	03011994	09012024	4,480,000	197,856	10
						11
						12
07011994	07012029	07011994	07012029		2,294,664	13
						14
						15
07011994	07012029	07011994	07012029		1,174,734	16
						17
						18
03011995	03012027	03011995	03012027		1,976,514	19
						20
						21
03011995	04012020	03011995	04012020	8,635,000	375,014	22
						23
						24
06011995	05012029	06011995	05012029	51,940,000	2,165,434	25
						26
						27
04272000	07152022	05012000	07152022	95,700,000	1,733,886	28
						29
						30
06272000	01152025	07012000	01152025	48,900,000	-1,573,456	31
						32
				2,659,964,000	132,532,710	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
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9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING BONDS,	242,210,000	547,831
2	VARIABLE RATE SERIES 2000 DUE 2028		
3			
4	ST. LUCIE COUNTY SOLID WASTE DISPOSOAL REVENUE REFUNDING BONDS,	65,420,000	206,636
5	VARIABLE RATE SERIES 2000B DUE 2024		
6			
7			
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29			
30			
31			
32			
33	TOTAL	3,241,100,000	48,272,828

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
09152000	09012028	09012000	09012028	242,210,000	2,933,470	1
						2
						3
12012000	07152024	12012000	07152024	65,420,000	-24,221	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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						20
						21
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						24
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						26
						27
						28
						29
						30
						31
						32
				2,659,964,000	132,532,710	33

Schedule Page: 256 Line No.: 5 Column: a

FPL redeemed all $125,000,000, 5.375% Series, First Mortgage Bonds due April 1,2000.

Schedule Page: 256 Line No.: 25 Column: a

Issued under FPSC Order No. PSC-99-2210-FOF-EI dated November 9, 1999 in Docket No. 991287-EI. This Order authorizes the issuance of up to and not to exceed $2.3 billion in long-term debt and securities during calendar year 2000.

Schedule Page: 256 Line No.: 27 Column: a

FPL redeemed all $76,300,000 Martin County Pollution Control First Mortgage Bonds, 7.30% Series, due July 1, 2020, during 2000.

Schedule Page: 256 Line No.: 27 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257), and are being amortized over the remaining life of the retired issue.

Schedule Page: 256 Line No.: 29 Column: a

FPL redeemed all $9,835,000 St. Lucie County Pollution Control First Mortgage Bonds, 7.50% Series, due July 1, 2020 during 2000.

Schedule Page: 256 Line No.: 29 Column: c

Footnote Linked. See note on 256, Row: 27, col/item: c

Schedule Page: 256 Line No.: 31 Column: h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds.

Schedule Page: 256.1 Line No.: 1 Column: a

FPL redeemed $16,465,000 of the $32,985,000, 7.150% Series, St. Lucie County Pollution Control First Mortgage Bonds, due February 1, 2023, during 2000.

Schedule Page: 256.1 Line No.: 1 Column: c

Footnote Linked. See note on 256, Row: 27, col/item: c

Schedule Page: 256.1 Line No.: 1 Column: h

Footnote Linked. See note on 256, Row: 31, col/item: h

Schedule Page: 256.1 Line No.: 3 Column: h

Footnote Linked. See note on 256, Row: 31, col/item: h

Schedule Page: 256.1 Line No.: 5 Column: a

FPL redeemed $6,700,000 of the $12,015,000, 6.700% Series, St. Lucie County Pollution Control First Mortgage Bonds, due May 1, 2027, during 2000.

Schedule Page: 256.1 Line No.: 5 Column: c

Footnote Linked. See note on 256, Row: 27, col/item: c

Schedule Page: 256.1 Line No.: 5 Column: h

Footnote Linked. See note on 256, Row: 31, col/item: h

Schedule Page: 256.1 Line No.: 17 Column: a

FPL redeemed all $49,325,000 St. Lucie County Pollution Control Bonds, Series 1992 variable rate, due May 1, 2027, during 2000.

Schedule Page: 256.1 Line No.: 17 Column: c

Footnote Linked. See note on 256, Row: 27, col/item: c

Schedule Page: 256.1 Line No.: 20 Column: a

FPL redeemed all $56,390,000 St. Lucie County Pollution Control Bonds, Series 1993 variable rate, due January 1, 2026, during 2000.

Schedule Page: 256.1 Line No.: 20 Column: c

Footnote Linked. See note on 256, Row: 27, col/item: c

Schedule Page: 256.1 Line No.: 23 Column: a

FPL redeemed the remaining $15,900,000 St. Lucie County Solid Waste Disposal Bonds, Series 1993 variable rate, due January 1, 2027, during 2000.

Schedule Page: 256.1 Line No.: 23 Column: c

Footnote Linked. See note on 256, Row: 27, col/item: c

Schedule Page: 256.2 Line No.: 7 Column: a

FPL redeemed all $19,400,000 Martin County Pollution Control Bonds, Series 1994 variable rate, due September 01, 2024, during 2000.

Schedule Page: 256.2 Line No.: 7 Column: c

Footnote Linked. See note on 256, Row: 27, col/item: c

Schedule Page: 256.2 Line No.: 13 Column: a

FPL redeemed all $57,500,000 St. Lucie County Pollution Control Bonds, Series 1994A variable rate, due July 01, 2029, during 2000.

Schedule Page: 256.2 Line No.: 13 Column: c

Footnote Linked. See note on 256, Row: 27, col/item: c

Schedule Page: 256.2 Line No.: 16 Column: a

FPL redeemed all $29,000,000 St. Lucie County Pollution Control Bonds, Series 1994B variable rate, due July 01, 2029, during 2000.

Schedule Page: 256.2 Line No.: 16 Column: c

Footnote Linked. See note on 256, Row: 27, col/item: c

Schedule Page: 256.2 Line No.: 19 Column: a

FPL redeemed all $49,995,000 St. Lucie County Pollution Control Bonds, Series 1995 variable rate, due March 01, 2027, during 2000.

Schedule Page: 256.2 Line No.: 19 Column: c

Footnote Linked. See note on 256, Row: 27, col/item: c

Schedule Page: 256.2 Line No.: 28 Column: a

Footnote Linked. See note on 256, Row: 25, col/item: a

Schedule Page: 256.2 Line No.: 31 Column: a

Footnote Linked. See note on 256, Row: 25, col/item: a

Schedule Page: 256.3 Line No.: 1 Column: a

Footnote Linked. See note on 256, Row: 25, col/item: a

Schedule Page: 256.3 Line No.: 4 Column: a

Footnote Linked. See note on 256, Row: 25, col/item: a

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	621,624,527
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail A on Page 450)	32,497,978
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail B on Page 450)	838,165,419
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail C on Page 450)	-140,183,522
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail D on Page 450)	-1,007,339,377
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	344,765,025
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	120,667,759
30	Prior period adjustment	-33,042,305
31		
32		
33		
34		
35		
36	Total Accrual	
37	See Note on Pg. 450.1 for consolidated federal income tax information	87,625,454
38		
39		
40		
41		
42		
43		
44		

Schedule Page: 261 Line No.: 5 Column: a

(A) Taxable Income Not Reported on Books:

Contributions in Aid of Construction	$31,665,731
Abandonment Losses	206,687
Gain/Loss on Dispositions - Net	625,560
Total	$32,497,978

Schedule Page: 261 Line No.: 10 Column: a

(B) Deductions Recorded on Books NOT Deducted for Return:

Federal Income Taxes (A/C 409.1 - 409.3)	$ 87,625,454
Provision for Deferred Income Taxes - Net	261,586,941
Excess Book over Tax Depreciation / Amortization	324,714,327
Construction Period Interest	36,451,128
Post-Retirement Benefits - Net	22,858,488
Business Meals	2,068,125
Fund Reserve Expense - Net	78,168,903
Non-Deductible Penalties/Lobbying Expenses	4,629,608
Interconnection - Homestead	40,272
Dormant Materials - Net	7,800,000
Nuclear Decontamination and Decommissioning	1,500,920
Vacation Pay Accrual	9,621,253
Corporate Real Estate Accrual	1,100,000
Total	$838,165,419

Schedule Page: 261 Line No.: 15 Column: a

(C) Income Recorded on Books not Included in Return:

Investment Tax Credit	$(21,911,489)
Allowance for Funds Used During Construction	17
Tax Exempt Fund Income	(20,139,631)
Unbilled Revenues - Net	16,209,228
Pension	(108,415,552)
Prior Years State Tax Adjustment	(5,722,110)
Tax Exempt Interest Income	(203,985)
Total:	$(140,183,522)

Schedule Page: 261 Line No.: 20 Column: a

(D) Deductions on Return not Charged Against Book Income:

Computer Software Capitalized	$(58,863,834)
Removal Cost	(29,772,172)
Injuries and Damages Reserve (Net)	(3,664,737)
Capitalized Interest - Nuclear Fuel	(1,441,142)
Repair Allowance	(8,000,000)
Repair Projects	(4,124,258)
Cable Injection	(10,802,059)
Lease Cancellations	(2,381,115)
Deferred Compensation and Interest (Net)	(4,990,348)
Nuclear Maintenance Reserve (Net)	(11,913,009)
Misc Reserve (Net)	(792,426)
Mark to Market	994,200
Amortization Mitigation Bank Rights	(12,666,672)
Interest On Tax Refund/Deficiency (Net)	(434,516)
Amortization of Loss on Reacquired Debt(Net)	(6,017,926)
Property Taxes	(8,561,582)

Cost Reduction Costs	(7,476)
Thermolag Deferred Material	(7,375,399)
St. Johns River Power Park Costs (Net)	(1,556,443)
Deferred Clause Revenues (Net)	(71,485,118)
Contract Settlement	(217,709,050)
Medical Contributions (Net)	(3,317,133)
Early Capacity Payments (Net)	(1,064,743)
Deferred Costs - Clauses(Net)	(541,392,419)
Total	$(1,007,339,377)

Schedule Page: 261 Line No.: 37 Column: a

Note: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

(a) The Company is a member of a consolidated group, FPL Group, Inc. and Subsidaries, which will file a consolidated Federal Income Tax Return for 2000.

(b) Basis of allocation to the consolidated tax group members: The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with the IRC section 1552 (a) (2) Reg.1.1502-33 (d) (2) (ii) and a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 2000 are as follows:

Name	Tax
Florida Power & Light Company	$ 87,882,553
FPL Enersys, Inc.	(223,158)
KPB Financial Corp.	(33,941)
Total:	$ 87,625,454

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(Next Page is 262)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2						
3	INCOME TAXES	-11,732,923		87,625,454	85,043,606	
4						
5	FICA:					
6	YEAR 1999	855,704		-855,704		
7	YEAR 2000			46,666,092	46,209,795	
8						
9	UNEMPLOYMENT:					
10	YEAR 1999	-705		705		
11	YEAR 2000			612,886	612,886	
12						
13	SUBTOTAL - FEDERAL	-10,877,924		134,049,433	131,866,287	
14						
15	STATE					
16						
17	INCOME TAXES	16,435,437		13,750,374	46,155,574	
18						
19	UNEMPLOYMENT:					
20	YEAR 1996	3,776,733				
21	YEAR 1999	-2,425		2,452	27	
22	YEAR 2000					
23						
24	GROSS RECEIPTS:					
25	YEAR 1999	33,028,111			33,028,111	
26	YEAR 2000			150,098,982	114,738,925	
27						
28	MOTOR VEHICLES		495,086	552,113	717,725	
29						
30	PUBLIC SERVICE					
31	COMMISSION FEE:					
32	YEAR 1999	2,295,242		-65,826	2,229,416	
33	YEAR 2000			4,606,124	2,030,422	
34						
35	SALES TAX-					
36	CHARGED TO A/C 408			-1,398,002	-1,398,002	
37						
38	SUBTOTAL - STATE	55,533,098	495,086	167,546,217	197,502,198	
39						
40						
41	TOTAL	95,468,859	17,219,423	716,805,048	747,051,889	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
-9,151,075		86,603,632			1,021,822	3
						4
						5
		-894,958			39,254	6
456,297		36,554,780			10,111,312	7
						8
						9
		705				10
		477,396			135,490	11
						12
-8,694,778		122,741,555			11,307,878	13
						14
						15
						16
-15,969,763		12,844,404			905,970	17
						18
						19
3,776,733						20
		-3,286			5,738	21
		-8,854			8,854	22
						23
						24
						25
35,360,057		149,535,155			563,827	26
						27
	660,698				552,113	28
						29
						30
						31
		-65,826				32
2,575,702		4,606,124				33
						34
						35
		-1,398,002				36
						37
25,742,729	660,698	165,509,715			2,036,502	38
						39
						40
62,966,198	14,963,603	701,471,300			15,333,748	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	LOCAL:					
2						
3	FRANCHISE PREPAID		16,724,337	34,449,937	32,028,505	
4						
5	FRANCHISE ACCRUED:					
6	YEAR 1999	40,378,523			40,378,523	
7	YEAR 2000			217,510,185	173,465,509	
8						
9	OCCUPATIONAL LICENSES			37,608	37,608	
10						
11	REAL & PERSONAL					
12	PROPERTY TAX:					
13	YEAR 1998					
14	YEAR 1999	10,435,162		-4,891,387	4,943,775	
15	YEAR 2000			168,103,055	166,829,484	
16						
17	INTANGIBLE TAX					
18						
19	SUBTOTAL - LOCAL	50,813,685	16,724,337	415,209,398	417,683,404	
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	95,468,859	17,219,423	716,805,048	747,051,889	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
	14,302,905	34,449,937				3
						4
						5
						6
44,044,676		216,197,001			1,313,184	7
						8
		37,608				9
						10
						11
						12
						13
600,000		-4,973,360			81,973	14
1,273,571		167,507,470			595,585	15
						16
		1,374			-1,374	17
						18
45,918,247	14,302,905	413,220,030			1,989,368	19
						20
						21
						22
						23
						24
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						37
						38
						39
						40
62,966,198	14,963,603	701,471,300			15,333,748	41

Schedule Page: 262 Line No.: 3 Column: l

Account 409.2 - $1,021,822

Schedule Page: 262 Line No.: 6 Column: l

Account 146	-	$39,254

Schedule Page: 262 Line No.: 7 Column: l

Accounts 107 & 108	-	$ 9,776,197
Account 146	-	280,753
Account 9XX	-	(1,414)
Account 234	-	55,776
Total		$10,111,312

Schedule Page: 262 Line No.: 11 Column: l

Account 146	-	$ 2,406
Accounts 107 & 108	-	133,084
Total		$135,490

Schedule Page: 262 Line No.: 17 Column: l

Account 409.2 - $ 905,970

Schedule Page: 262 Line No.: 21 Column: l

Account 146	-	$5,608
Account 143	-	130
Total		$5,738

Schedule Page: 262 Line No.: 22 Column: l

Accounts 107 & 108	-	$ 1,330
Account 146	-	7,524
Total		$ 8,854

Schedule Page: 262 Line No.: 26 Column: l

Account 186	-	$563,827

Schedule Page: 262 Line No.: 28 Column: l

Account 588	-	$552,113

Schedule Page: 262 Line No.: 36 Column: e

Sales and Use Taxes accrued on energy consumed by the Company and other taxable internal consumption are credited to account 241 - Tax Collections Payable.

Schedule Page: 262.1 Line No.: 7 Column: l

Account 143	-	$ 15,954
Account 254	-	1,270,890
Account 588	-	2,102
Account 9XX	-	24,238
Total		$1,313,184

Schedule Page: 262.1 Line No.: 14 Column: l

Account 143	-	$81,973

Schedule Page: 262.1 Line No.: 15 Column: l

Account 408.2	-	$262,600
Account 143	-	313,464
Account 5XX	-	42,554
Account 107	-	(23,033)
Total		$595,585

Schedule Page: 262.1 Line No.: 17 Column: l

Account 146	-	$(1374)

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(Next Page is 266)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	4,397,765			411.4	2,119,091	
4	7%						
5	10%	133,331,197			411.4	15,568,438	
6							
7		46,072,265			411.4	4,223,960	
8	TOTAL	183,801,227				21,911,489	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2000

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
2,278,674	26 Years		3
			4
117,762,759	26 Years		5
			6
41,848,305	26 Years		7
161,889,738			8
			9
			10
			11
			12
			13
			14
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			18
			19
			20
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			45
			46
			47
			48

Schedule Page: 266 Line No.: 7 Column: b

Column b=8% Investment Tax Credits

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	LONG-TERM WORKER'S					
2	LIABILITY - FPL Employees	11,599,614	925	1,500,000		10,099,614
3						
4	ST. JOHNS RIVER POWER PARK -					
5	Deferred Interest Payment	75,518,661	555	3,707,761	526,102	72,337,002
6	Purchased Power Costs Accrued	22,472,442			6,083,193	28,555,635
7						
8	ENVIRONMENTAL CLAIMS	37,308,963	232	6,426,518	10,569,815	41,452,260
9						
10	Cogenerator Settlement	15,310,884	232	4,357,327		10,953,557
11						
12	THERMO-LAG	11,742,290	528	7,375,399		4,366,891
13						
14	FMPA Settlement	30,754,600	447	1,472,400		29,282,200
15						
16	MINOR ITEMS	27,826,681	Various	68,089,284	65,327,419	25,064,816
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
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31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	232,534,135		92,928,689	82,506,529	222,111,975

Schedule Page: 269 Line No.: 5 Column: a

The Deferred Interest Payments are being amortized over the original life of the St. Johns River Power Park Bonds (1987-2020).

Schedule Page: 269 Line No.: 14 Column: a

The settlement agreement provides for reduced demand charges on an existing power purchase agreement and provides for a new power purchase agreement giving FMPA the right to purchase limited amounts of power in the future at a specified price. The amounts will be amortized over the period of the agreement.

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(Next Page is 274)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	1,377,468,606	108,639,024	197,267,363
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,377,468,606	108,639,024	197,267,363
6	Non-Operating	-720,852		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,376,747,754	108,639,024	197,267,363
10	Classification of TOTAL			
11	Federal Income Tax	1,168,579,067	91,835,081	171,458,880
12	State Income Tax	208,168,687	16,803,943	25,808,483
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
		182.3	8,900,657		11,915,263	1,291,854,873	2
							3
							4
			8,900,657		11,915,263	1,291,854,873	5
64,855	5,487					-661,484	6
							7
							8
64,855	5,487		8,900,657		11,915,263	1,291,193,389	9
							10
55,608	4,705		7,630,862		12,385,820	1,093,761,129	11
9,247	782		1,269,795		-470,557	197,432,260	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	PENSION	93,476,564	41,807,803	-7,898,282
4	DEFERRED FUEL COSTS	20,708,268	214,836,986	5,766,765
5	LOSS ON REAQUIRED DEBT	2,069,208	2,625,885	68,250
6	REGULATORY ASSETS	56,453,840		
7	CONTRACT SETTLEMENT	7,511,113	83,702,790	
8	OTHER	44,395,196	100,298,630	93,981,401
9	TOTAL Electric (Total of lines 3 thru 8)	224,614,189	443,272,094	91,918,134
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	224,614,189	443,272,094	91,918,134
20	Classification of TOTAL			
21	Federal Income Tax	192,956,765	380,067,260	78,428,676
22	State Income Tax	31,657,424	63,204,834	13,489,458
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
						143,182,649	3
						229,778,489	4
				254	132,958	4,759,801	5
		182.3	5,589,627	254	21,727	50,885,940	6
						91,213,903	7
343,069	55,951			254	35,229	51,034,772	8
343,069	55,951		5,589,627		189,914	570,855,554	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
343,069	55,951		5,589,627		189,914	570,855,554	19
							20
294,154	47,974		4,792,661		162,836	490,211,704	21
48,915	7,977		796,966		27,078	80,643,850	22
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
2. For regulatory Liabilities being amortized show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS Account Credited (b)	DEBITS Amount (c)	Credits (d)	Balance at End of Year (e)
1	Def Interest Income - Tax Refunds	419	669,278		1,258,237
2	(5 year amortization-various periods)				
3					
4	Deferred Gains on Sale of Land	106	53,668		
5	(5 year amortization-various periods)	421.1	1,148,358	3,085,831	4,355,430
6					
7	Overrecovered Franchise Fees	408.1	6,635,758		
8		901	24,060		
9		182	92,854	5,481,782	1,395,133
10					
11	Overrecovered Capacity Clause Revenues	456	47,250,412	2,433,365	56,019,139
12					
13	Deferred Regulatory Assessment Fee	456	43,153	10,109	58,220
14					
15	Deferred Gain on Sale of Emission Allowances	411.8	541,728	402,778	1,606,803
16					
17	Overrecovered Environmental Cost Recovery				
18	Clause Revenues	456	4,090,081	2,842,130	1,293,285
19					
20	Overrecovered Energy Conservation				
21	Cost Recovery Clause Revenues	456	8,537,482	8,755,053	12,335,243
22					
23	Minor Items	449	57		-68
24					
25	Regulatory Liabilites -	190	21,383,474		
26	Deferred Income Taxes	282	11,915,263		
27		283	189,914		239,284,196
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		102,575,540	23,011,048	317,605,618

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(Next Page is 300)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	3,503,550,746	3,357,243,740
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	2,298,962,605	2,226,242,348
5	Large (or Ind.) (See Instr. 4)	180,605,268	190,251,228
6	(444) Public Street and Highway Lighting	51,055,637	50,750,567
7	(445) Other Sales to Public Authorities	17,805,275	21,501,606
8	(446) Sales to Railroads and Railways	5,024,377	4,784,824
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	6,057,003,908	5,850,774,313
11	(447) Sales for Resale	192,847,522	168,236,202
12	TOTAL Sales of Electricity	6,249,851,430	6,019,010,515
13	(Less) (449.1) Provision for Rate Refunds	43,394,143	35,121,005
14	TOTAL Revenues Net of Prov. for Refunds	6,206,457,287	5,983,889,510
15	Other Operating Revenues		
16	(450) Forfeited Discounts	14,098,241	14,081,986
17	(451) Miscellaneous Service Revenues	27,474,508	27,532,149
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	26,475,091	43,005,372
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	86,296,163	-11,016,827
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	154,344,003	73,602,680
27	TOTAL Electric Operating Revenues	6,360,801,290	6,057,492,190

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
46,319,806	44,187,226	3,413,956	3,332,425	2
				3
37,001,161	35,520,544	415,295	404,944	4
3,767,606	3,947,643	16,413	16,042	5
408,401	402,387	2,408	2,307	6
380,908	464,686	261	271	7
81,460	79,080	23	23	8
				9
87,959,342	84,601,566	3,848,356	3,756,012	10
3,839,938	3,629,368	7	15	11
91,799,280	88,230,934	3,848,363	3,756,027	12
				13
91,799,280	88,230,934	3,848,363	3,756,027	14

Line 12, column (b) includes $ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 14 Column: d

Does not include the increase in energy delivered to customers but not billed of 169,881 MWH for 2000.

Schedule Page: 300 Line No.: 14 Column: e

Does not include the decrease in energy delivered to customers but not billed of 164,432 MWH for 1999.

Schedule Page: 300 Line No.: 21 Column: b

Includes $7,192,803 net change in unbilled revenues for 2000.

Schedule Page: 300 Line No.: 21 Column: c

Includes ($21,560,758) net change in unbilled revenues for 1999.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential:					
2	011-012	41,210	7,032,181	4,705	8,759	0.1706
3	044	46,240,387	3,493,912,059	3,407,490	13,570	0.0756
4	045	7,609	545,032	249	30,558	0.0716
5	047	30,600	2,061,474	1,512	20,238	0.0674
6	Subtotal	46,319,806	3,503,550,746	3,413,956	13,568	0.0756
7	Commercial:					
8	011-012	69,145	8,147,596	2,619	26,401	0.1178
9	054-056	2,178,246	100,800,424	365	5,967,797	0.0463
10	061-062	5,136,020	293,191,417	1,570	3,271,350	0.0571
11	063	337,985	19,111,012	24	14,082,708	0.0565
12	064	3,073,452	157,076,347	749	4,103,407	0.0511
13	065	591,316	30,151,049	34	17,391,647	0.0510
14	067-068	5,357,153	428,305,739	325,700	16,448	0.0800
15	069	4,407	312,164	189	23,317	0.0708
16	070	305,962	20,517,489	1,396	219,170	0.0671
17	071	26,688	1,446,861	2	13,344,000	0.0542
18	072	19,424,522	1,205,608,330	78,514	247,402	0.0621
19	073	109,917	5,770,128	27	4,071,000	0.0525
20	074	48,935	2,403,597	9	5,437,222	0.0491
21	075	3,780	255,839	1	3,780,000	0.0677
22	077	23	3,656	5	4,600	0.1590
23	085	2,057	264,333	2	1,028,500	0.1285
24	086	25	1,679	5	5,000	0.0672
25	087	54,662	11,148,468	4,057	13,474	0.2040
26	570-577	222,106	11,314,926	24	9,254,417	0.0509
27	851-853	54,760	3,131,551	3	18,253,333	0.0572
28	Subtotal	37,001,161	2,298,962,605	415,295	89,096	0.0621
29	Industrial:					
30	011	561	61,211	9	62,333	0.1091
31	054	973,385	43,189,454	103	9,450,340	0.0444
32	055	1,136,198	39,779,535	11	103,290,727	0.0350
33	056	35,051	1,800,825	18	1,947,278	0.0514
34	062	288,747	16,890,713	89	3,244,348	0.0585
35	063	51,665	2,889,987	4	12,916,250	0.0559
36	064	214,682	10,975,144	38	5,649,526	0.0511
37	065	141,348	6,852,485	8	17,668,500	0.0485
38	067-068	91,823	8,216,036	14,177	6,477	0.0895
39	069	499	35,599	24	20,792	0.0713
40	070	13,288	1,027,015	104	127,769	0.0773
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	071	21,259	1,047,361	1	21,259,000	0.0493
2	072	402,221	26,834,759	1,782	225,713	0.0667
3	073	40,436	2,471,582	16	2,527,250	0.0611
4	074	11,011	544,680	3	3,670,333	0.0495
5	075	21,956	1,092,332	2	10,978,000	0.0498
6	085	82,329	5,130,261	10	8,232,900	0.0623
7	090	77,694	3,534,338	2	38,847,000	0.0455
8	091	16,670	909,856	1	16,670,000	0.0546
9	570-579	139,856	6,804,816	9	15,539,556	0.0487
10	852-853	6,927	517,279	2	3,463,500	0.0747
11	Subtotal	3,767,606	180,605,268	16,413	229,550	0.0479
12	Public Street & Highway Lighting					
13	076 & 086	80,401	5,294,631	560	143,573	0.0659
14	077 & 087	328,000	45,761,006	1,848	177,489	0.1395
15	Subtotal	408,401	51,055,637	2,408	169,602	0.1250
16	Other Sales to Public Authorities					
17	019	19,976	1,843,759	254	78,646	0.0923
18	090	360,932	15,961,516	7	51,561,714	0.0442
19	Subtotal	380,908	17,805,275	261	1,459,418	0.0467
20	Railroads and Railways:					
21	080	81,460	5,024,377	23	3,541,739	0.0617
22	Subtotal	81,460	5,024,377	23	3,541,739	0.0617
23						
24						
25	Total	87,959,342	6,057,003,908	3,848,356	22,856	0.0689
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Schedule Page: 304 Line No.: 2 Column: d

Average Class Code 011 Users is 57,953.

Schedule Page: 304 Line No.: 8 Column: d

Average Class Code 011 Users is 23,049.

Schedule Page: 304 Line No.: 30 Column: d

Average Class Code 011 Users is 147.

Schedule Page: 304.1 Line No.: 25 Column: c

Fuel Adjustment included in Revenues: $1,861,963,856.

Schedule Page: 304 Line No.: 42 Column: b

Includes -0- of Unbilled Revenues.

Schedule Page: 304 Line No.: 42 Column: c

Includes $0 of Unbilled Revenues.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Florida Keys Electric Cooperative	RQ	130	105	103	98
2	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
3	Florida Municipal Power Agency	RQ	138	45	45	45
4	Florida Municipal Power Agency	AD	138	N/A	N/A	N/A
5	Alabama Electric Cooperative, Inc.	OS	T-7	N/A	N/A	N/A
6	Allegheny Energy Supply Company, LLC	OS	T-7	N/A	N/A	N/A
7	American Electric Power Service Corp.	OS	T-7	N/A	N/A	N/A
8	Aquila Power Corporation	OS	T-7	N/A	N/A	N/A
9	Aquila Energy Marketing Corporation	OS	T-7	N/A	N/A	N/A
10	Cargill-Alliant, LLC	OS	T-7	N/A	N/A	N/A
11	Carolina Power & Light Company	OS	T-7	N/A	N/A	N/A
12	Cinergy Services, Inc.	OS	T-7	N/A	N/A	N/A
13	Coral Power, LLC	OS	T-7	N/A	N/A	N/A
14	Coral Power, LLC	AD	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
694,145	12,474,937	4	21,507,910	33,982,851	1
			194,055	194,055	2
270,000	3,509,550		9,911,049	13,420,599	3
			100,695	100,695	4
3,775		263,395		263,395	5
1,060		127,200		127,200	6
9,276		801,924		801,924	7
409		20,119		20,119	8
3,094		289,023		289,023	9
19,748		1,726,756		1,726,756	10
2,687		180,085		180,085	11
1,818		170,670		170,670	12
5,295		279,009		279,009	13
			-5,484	-5,484	14
964,145	15,984,487	4	31,418,959	47,403,450	
2,875,793	1,218,311	143,140,466	1,085,295	145,444,072	
3,839,938	**17,202,798**	**143,140,470**	**32,504,254**	**192,847,522**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	DTE Energy Trading, Inc.	OS	T-7	N/A	N/A	N/A
2	Duke Energy Trading and Marketing, LLC	OS	T-7	N/A	N/A	N/A
3	Duke Power	OS	T-7	N/A	N/A	N/A
4	Dynegy Power Marketing, Inc.	OS	T-7	N/A	N/A	N/A
5	Electric Clearinghouse, Inc.	AD	T-7	N/A	N/A	N/A
6	El Paso Merchant Energy, LP	OS	T-7	N/A	N/A	N/A
7	Enron Power Marketing, Inc.	OS	T-8	N/A	N/A	N/A
8	Enron Power Marketing, Inc.	AD	T-8	N/A	N/A	N/A
9	Entergy Power Marketing, Inc.	OS	T-7	N/A	N/A	N/A
10	Entergy Services, Inc.	OS	T-7	N/A	N/A	N/A
11	Entergy Services, Inc.	AD	T-7	N/A	N/A	N/A
12	Florida Municipal Power Agency - East	OS	T-8	N/A	N/A	N/A
13	Florida Power Corporation	OS	T-8	N/A	N/A	N/A
14	Homestead, City of	OS	T-8	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
1,200		84,000		84,000	1
7,487		612,258		612,258	2
1,300		43,200		43,200	3
4,000		450,408		450,408	4
			-37,807	-37,807	5
7,388		602,454		602,454	6
497,892		19,760,057	38,520	19,798,577	7
49			3,547	3,547	8
2,114		347,369		347,369	9
18,056		2,095,230		2,095,230	10
			-6,103	-6,103	11
1,788		109,211		109,211	12
77,396	194,166	6,224,901	142,509	6,561,576	13
18,860		1,091,798		1,091,798	14
964,145	15,984,487	4	31,418,959	47,403,450	
2,875,793	1,218,311	143,140,466	1,085,295	145,444,072	
3,839,938	**17,202,798**	**143,140,470**	**32,504,254**	**192,847,522**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Koch Energy Trading, Inc.	OS	T-7	N/A	N/A	N/A
2	Lakeland, City of	OS	T-8	N/A	N/A	N/A
3	LG&E Energy Marketing, Inc.	OS	T-7	N/A	N/A	N/A
4	Lake Worth, City of	OS	T-8	N/A	N/A	N/A
5	Louisville Gas and Electric Company	OS	T-7	N/A	N/A	N/A
6	Morgan Stanley Capital Group, Inc.	OS	T-7	N/A	N/A	N/A
7	New Smyrna Beach Utilities Commission	OS	T-8	N/A	N/A	N/A
8	Oglethorpe Power Corporation	OS	T-7	N/A	N/A	N/A
9	Oglethorpe Power Corporation	AD	T-7	N/A	N/A	N/A
10	Orlando Utilities Commission	OS	T-8	N/A	N/A	N/A
11	Orlando Utilities Commission	AD	T-8	N/A	N/A	N/A
12	PPL Utilities	OS	T-7	N/A	N/A	N/A
13	Rainbow Energy Marketing Corporation	OS	T-7	N/A	N/A	N/A
14	Reedy Creek Improvement District	OS	T-8	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
3,638		285,750		285,750	1
1,775		151,850		151,850	2
262,143		18,760,649		18,760,649	3
16,677		1,000,020		1,000,020	4
1,272		254,401		254,401	5
4,148		292,606		292,606	6
167,810	887,250	10,835,408		11,722,658	7
191,723		9,864,098		9,864,098	8
1,314			45,175	45,175	9
5,940		359,825		359,825	10
-50			-1,875	-1,875	11
1,900		570,000		570,000	12
1,600		168,000		168,000	13
630		53,405		53,405	14
964,145	15,984,487	4	31,418,959	47,403,450	
2,875,793	1,218,311	143,140,466	1,085,295	145,444,072	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
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LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Reliant Energy Services, Inc.	OS	T-7	N/A	N/A	N/A
2	Seminole Electric Cooperative, Inc.	OS	T-8	N/A	N/A	N/A
3	Sempra Energy Trading Corporation	OS	T-7	N/A	N/A	N/A
4	South Carolina Electric and Gas Company	OS	T-7	N/A	N/A	N/A
5	Southern Company Energy Marketing, LP	OS	T-7	N/A	N/A	N/A
6	Southern Company Services, Inc.	OS	T-7	N/A	N/A	N/A
7	Tallahassee, City of	OS	T-8	N/A	N/A	N/A
8	Tampa Electric Company	OS	T-8	N/A	N/A	N/A
9	Tampa Electric Company	AD	T-8	N/A	N/A	N/A
10	The Energy Authority	OS	T-8	N/A	N/A	N/A
11	The Energy Authority	AD	T-8	N/A	N/A	N/A
12	TXU Energy Trading Company	OS	T-7	N/A	N/A	N/A
13	Tenaska Power Service Co	OS	T-7	N/A	N/A	N/A
14	Tennessee Valley Authority	OS	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
4,291		403,279	71,855	475,134	1
1,493	27,118	323,332		350,450	2
46,240		4,075,262	16,000	4,091,262	3
18,602		1,096,984		1,096,984	4
2,154		266,721		266,721	5
277,488		17,761,406		17,761,406	6
8,875		886,875		886,875	7
284,429		17,273,697	259,331	17,533,028	8
-12			-1,497	-1,497	9
178,576		11,508,488	100,800	11,609,288	10
-58			-2,203	-2,203	11
2,255		90,111	16,000	106,111	12
1,047		105,596		105,596	13
121,080		7,610,124	8,000	7,618,124	14
964,145	15,984,487	4	31,418,959	47,403,450	
2,875,793	1,218,311	143,140,466	1,085,295	145,444,072	
3,839,938	**17,202,798**	**143,140,470**	**32,504,254**	**192,847,522**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Tractebel Energy Marketing, Inc.	OS	T-7	N/A	N/A	N/A
2	Virginia Electric and Power Company	OS	T-7	N/A	N/A	N/A
3	Williams Energy Marketing & Trading Co	OS	T-7	N/A	N/A	N/A
4	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
5	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
6	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
7	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
8	Dade County Resource Recovery	LF	124	1	1	1
9	Dade County Resource Recovery	AD	124	N/A	N/A	N/A
10	Florida Keys Electric Cooperative	OS	130	N/A	N/A	N/A
11						
12	Transmission & Ancillary Services					
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	REVENUE Energy Charges ($) (i)	REVENUE Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
100		3,950		3,950	1
200		13,200		13,200	2
1,399		206,521		206,521	3
331,816		1,505,407		1,505,407	4
5		2,270		2,270	5
229,456		1,155,323		1,155,323	6
4		-54,227		-54,227	7
6,231	109,777	10,843	142,823	263,443	8
			954	954	9
14,910		1,020,225		1,020,225	10
					11
					12
					13
					14
964,145	15,984,487	4	31,418,959	47,403,450	
2,875,793	1,218,311	143,140,466	1,085,295	145,444,072	
3,839,938	**17,202,798**	**143,140,470**	**32,504,254**	**192,847,522**	

Schedule Page: 310 Line No.: 1 Column: j

"Other Charges" - customer charge, fuel adjustment, and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 2 Column: j

"Other Charges" - fuel adjustment true-up relating to prior year's transactions.

Schedule Page: 310 Line No.: 3 Column: a

Florida Muncipal Power Agency for the Utility Board of City of Key West.

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310 THROUGH 310.4:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 3 Column: j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, and Amortization of FMPA Settlement, as appliable, relating to the current year's transactions.

Schedule Page: 310 Line No.: 4 Column: a

Footnote Linked. See note on 310, Row: 3, col/item: a

Schedule Page: 310 Line No.: 4 Column: j

"Other Charges" - fuel adjustment true-up relating to prior year's transactions.

Schedule Page: 310 Line No.: 5 Column: b

Opportunity Sales Contract

Schedule Page: 310 Line No.: 6 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310 Line No.: 7 Column: a

Complete name: American Electric Power Service Corporation

Schedule Page: 310 Line No.: 7 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310 Line No.: 8 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310 Line No.: 9 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310 Line No.: 10 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310 Line No.: 11 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310 Line No.: 12 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310 Line No.: 13 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310 Line No.: 14 Column: b

Billing adjustment associated with prior year's transaction.

Schedule Page: 310 Line No.: 14 Column: j

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.1 Line No.: 1 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.1 Line No.: 2 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.1 Line No.: 3 Column: a

Complete name: Duke Power, a Division of Duke Energy

Schedule Page: 310.1 Line No.: 3 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.1 Line No.: 4 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.1 Line No.: 5 Column: b

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.1 Line No.: 5 Column: j

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.1 Line No.: 6 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.1 Line No.: 7 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.1 Line No.: 7 Column: j

Option premium collected for the obligation to provide energy if called upon

Schedule Page: 310.1 Line No.: 8 Column: b

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.1 Line No.: 8 Column: g

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.1 Line No.: 8 Column: j

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.1 Line No.: 9 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.1 Line No.: 10 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.1 Line No.: 11 Column: b

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.1 Line No.: 11 Column: j

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.1 Line No.: 12 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.1 Line No.: 13 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.1 Line No.: 13 Column: j

Footnote Linked. See note on 310.1, Row: 7, col/item: j

Schedule Page: 310.1 Line No.: 14 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.2 Line No.: 1 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.2 Line No.: 2 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.2 Line No.: 3 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.2 Line No.: 4 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.2 Line No.: 5 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.2 Line No.: 6 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.2 Line No.: 7 Column: a

Complete name: New Smyrna Beach Utilities Commission, City of

Schedule Page: 310.2 Line No.: 7 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.2 Line No.: 8 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.2 Line No.: 9 Column: b

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.2 Line No.: 9 Column: g

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.2 Line No.: 9 Column: j

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.2 Line No.: 10 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310 - 310.4:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 310.2 Line No.: 10 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.2 Line No.: 11 Column: b

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.2 Line No.: 11 Column: g

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.2 Line No.: 11 Column: j

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.2 Line No.: 12 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.2 Line No.: 13 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.2 Line No.: 14 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.3 Line No.: 1 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.3 Line No.: 1 Column: j

Footnote Linked. See note on 310.1, Row: 7, col/item: j

Schedule Page: 310.3 Line No.: 2 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.3 Line No.: 3 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.3 Line No.: 3 Column: j

Footnote Linked. See note on 310.1, Row: 7, col/item: j

Schedule Page: 310.3 Line No.: 4 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.3 Line No.: 5 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.3 Line No.: 6 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.3 Line No.: 7 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.3 Line No.: 8 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.3 Line No.: 8 Column: j

Footnote Linked. See note on 310.1, Row: 7, col/item: j

Schedule Page: 310.3 Line No.: 9 Column: b

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.3 Line No.: 9 Column: g

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.3 Line No.: 9 Column: j

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.3 Line No.: 10 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.3 Line No.: 10 Column: j

Footnote Linked. See note on 310.1, Row: 7, col/item: j

Schedule Page: 310.3 Line No.: 11 Column: b

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.3 Line No.: 11 Column: g

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.3 Line No.: 11 Column: j

Footnote Linked. See note on 310, Row: 14, col/item: b

Schedule Page: 310.3 Line No.: 12 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.3 Line No.: 12 Column: j

Footnote Linked. See note on 310.1, Row: 7, col/item: j

Schedule Page: 310.3 Line No.: 13 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.3 Line No.: 14 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.3 Line No.: 14 Column: j

Footnote Linked. See note on 310.1, Row: 7, col/item: j

Schedule Page: 310.4 Line No.: 1 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.4 Line No.: 2 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.4 Line No.: 3 Column: a

Complete name: Williams Energy Marketing & Trading Company

Schedule Page: 310.4 Line No.: 3 Column: b

Footnote Linked. See note on 310, Row: 5, col/item: b

Schedule Page: 310.4 Line No.: 5 Column: g

Billing adjustment associated with prior year's transactions.

Schedule Page: 310.4 Line No.: 5 Column: i

Billing adjustment associated with prior year's transactions.

Schedule Page: 310.4 Line No.: 7 Column: g

Billing adjustment associated with prior year's transactions.

Schedule Page: 310.4 Line No.: 7 Column: i

Billing adjustment associated with prior year's transactions.

Schedule Page: 310.4 Line No.: 8 Column: a

Contract expires October 31, 2013 or upon written notice of one year.

Schedule Page: 310.4 Line No.: 8 Column: j

"Other Charges" - fuel adjustment and fuel adjustment true-up associated with current year's transactions.

Schedule Page: 310.4 Line No.: 9 Column: j

"Other Charges" - fuel adjustment true-up associated with prior year's transactions.

Schedule Page: 310.4 Line No.: 10 Column: b

Alternate Economic Energy. Florida Keys Electric Cooperative may request Florida Power & Light Company to provide economic energy to displace energy which would have been provided by Florida Keys Electric Cooperative's resources.

Schedule Page: 310.4 Line No.: 12 Column: i

Included in energy charges is transmission service and related ancillary services charges associated with (non-RQ) opportunity sales contracts in the amount of $4,118,342.

Schedule Page: 310.4 Line No.: 12 Column: k

Footnote Linked. See note on 310.4, Row: 12, col/item: i

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	9,511,645	15,942,843
5	(501) Fuel	1,464,683,226	894,477,114
6	(502) Steam Expenses	6,643,269	7,019,290
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,421,054	3,624,953
10	(506) Miscellaneous Steam Power Expenses	29,697,181	23,410,797
11	(507) Rents	7,793	9,696
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	1,513,964,168	944,484,693
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	9,238,673	10,701,492
16	(511) Maintenance of Structures	6,713,291	9,101,769
17	(512) Maintenance of Boiler Plant	28,800,628	52,000,689
18	(513) Maintenance of Electric Plant	16,018,912	12,258,657
19	(514) Maintenance of Miscellaneous Steam Plant	5,140,029	10,478,046
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	65,911,533	94,540,653
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,579,875,701	1,039,025,346
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	66,066,359	66,974,323
25	(518) Fuel	110,934,725	111,949,367
26	(519) Coolants and Water	5,939,596	5,680,454
27	(520) Steam Expenses	21,668,889	23,689,348
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	247,090	113,335
31	(524) Miscellaneous Nuclear Power Expenses	36,306,316	48,218,122
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	241,162,975	256,624,949
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	53,638,009	38,141,546
36	(529) Maintenance of Structures	4,744,962	4,526,622
37	(530) Maintenance of Reactor Plant Equipment	27,208,405	19,792,891
38	(531) Maintenance of Electric Plant	18,310,480	13,220,409
39	(532) Maintenance of Miscellaneous Nuclear Plant	7,224,147	6,957,414
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	111,126,003	82,638,882
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	352,288,978	339,263,831
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	2,825,572	2,891,574
63	(547) Fuel	592,208,609	384,334,723
64	(548) Generation Expenses	2,372,507	2,544,760
65	(549) Miscellaneous Other Power Generation Expenses	7,292,076	7,169,500
66	(550) Rents		23
67	TOTAL Operation (Enter Total of lines 62 thru 66)	604,698,764	396,940,580
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	1,771,048	2,239,005
70	(552) Maintenance of Structures	746,393	825,708
71	(553) Maintenance of Generating and Electric Plant	15,176,468	25,423,911
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	530,251	1,051,425
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	18,224,160	29,540,049
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	622,922,924	426,480,629
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	884,632,446	813,225,879
77	(556) System Control and Load Dispatching	2,674,995	2,451,275
78	(557) Other Expenses	-539,324,822	29,936,575
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	347,982,619	845,613,729
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	2,903,070,222	2,650,383,535
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	5,025,006	6,160,027
84	(561) Load Dispatching	2,135,562	1,994,068
85	(562) Station Expenses	2,045,401	2,268,881
86	(563) Overhead Lines Expenses	293,764	288,484
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	14,645,349	14,984,851
89	(566) Miscellaneous Transmission Expenses	3,692,500	5,054,173
90	(567) Rents		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	27,837,582	30,750,484
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	1,322,231	1,775,610
94	(569) Maintenance of Structures	125	6,758
95	(570) Maintenance of Station Equipment	6,069,813	4,810,831
96	(571) Maintenance of Overhead Lines	8,862,807	9,253,875
97	(572) Maintenance of Underground Lines	50,929	69,837
98	(573) Maintenance of Miscellaneous Transmission Plant	462,507	783,160
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	16,768,412	16,700,071
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	44,605,994	47,450,555
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	20,827,756	21,757,881

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	458,814	366,205
106	(582) Station Expenses	1,332,527	1,701,041
107	(583) Overhead Line Expenses	6,980,747	6,036,232
108	(584) Underground Line Expenses	9,530,679	10,316,260
109	(585) Street Lighting and Signal System Expenses	4,324,932	3,832,370
110	(586) Meter Expenses	7,901,230	7,501,110
111	(587) Customer Installations Expenses	2,929,076	3,911,814
112	(588) Miscellaneous Expenses	25,123,333	24,130,164
113	(589) Rents	5,599,952	8,927,728
114	TOTAL Operation (Enter Total of lines 103 thru 113)	85,009,046	88,480,805
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	21,124,555	17,961,894
117	(591) Maintenance of Structures	388,900	426,962
118	(592) Maintenance of Station Equipment	11,139,437	11,743,533
119	(593) Maintenance of Overhead Lines	77,857,246	72,601,087
120	(594) Maintenance of Underground Lines	27,007,118	27,523,046
121	(595) Maintenance of Line Transformers	1,089,509	874,263
122	(596) Maintenance of Street Lighting and Signal Systems	6,919,097	6,405,540
123	(597) Maintenance of Meters	1,476,525	1,451,315
124	(598) Maintenance of Miscellaneous Distribution Plant	8,498,030	11,290,840
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	155,500,417	150,278,480
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	240,509,463	238,759,285
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	6,038,399	15,440,546
130	(902) Meter Reading Expenses	15,942,367	15,988,198
131	(903) Customer Records and Collection Expenses	63,864,700	63,480,116
132	(904) Uncollectible Accounts	6,714,774	7,467,695
133	(905) Miscellaneous Customer Accounts Expenses	74,841	-1,028,658
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	92,635,081	101,347,897
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	8,561,463	6,676,536
138	(908) Customer Assistance Expenses	53,285,509	52,737,471
139	(909) Informational and Instructional Expenses	8,791,333	8,456,832
140	(910) Miscellaneous Customer Service and Informational Expenses	6,487,094	9,567,324
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	77,125,399	77,438,163
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision	927,729	841,234
145	(912) Demonstrating and Selling Expenses	8,275	572,949
146	(913) Advertising Expenses		
147	(916) Miscellaneous Sales Expenses		-68
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	936,004	1,414,115
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	103,164,787	98,380,139
152	(921) Office Supplies and Expenses	71,890,115	55,464,622
153	(Less) (922) Administrative Expenses Transferred-Credit	11,248,434	7,508,401

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	18,317,264	21,313,675
156	(924) Property Insurance	-1,559,987	13,824,523
157	(925) Injuries and Damages	17,689,477	13,231,509
158	(926) Employee Pensions and Benefits	-12,561,623	-10,528,978
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	7,222,122	4,081,137
161	(929) (Less) Duplicate Charges-Cr.		
162	(930.1) General Advertising Expenses		129
163	(930.2) Miscellaneous General Expenses	73,499,934	75,009,082
164	(931) Rents	1,139,598	1,303,698
165	TOTAL Operation (Enter Total of lines 151 thru 164)	267,553,253	264,571,135
166	Maintenance		
167	(935) Maintenance of General Plant	7,996,197	8,356,397
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	275,549,450	272,927,532
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	3,634,431,613	3,389,721,082

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2000
2. Total Regular Full-Time Employees	9,692
3. Total Part-Time and Temporary Employees	265
4. Total Employees	9,957

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(Next Page is 326)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Allegheny Energy Supply Company, LLC	OS	B	N/A	N/A	N/A
2	Allegheny Energy Supply Compnay, LLC	AD	B	N/A	N/A	N/A
3	American Electric Power Service Corp.	OS	A	N/A	N/A	N/A
4	Aquila Energy Marketing Corporation	OS	B	N/A	N/A	N/A
5	Aquila Power Corporation	OS	A	N/A	N/A	N/A
6	Cargill-Alliant, LLC	OS	B	N/A	N/A	N/A
7	Carolina Power & Light Company	OS	A	N/A	N/A	N/A
8	Coral Power, LLC	OS	B	N/A	N/A	N/A
9	DTE Energy Trading, Inc.	OS	B	N/A	N/A	N/A
10	Duke Energy Trading and Marketing, LLC	OS	B	N/A	N/A	N/A
11	Duke Power	OS	A	N/A	N/A	N/A
12	Dynegy Power Marketing, Inc.	OS	B	N/A	N/A	N/A
13	East Kentucky Power Cooperative, Inc.	OS	C	N/A	N/A	N/A
14	El Paso Merchant Energy, LP	OS	B	N/A	N/A	N/A
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
802				44,110		44,110	1
					-96	-96	2
28,923				928,729		928,729	3
148				12,950		12,950	4
6,452				277,088		277,088	5
46,443				1,693,248		1,693,248	6
9,773				232,853		232,853	7
17,939				1,426,973	5,096,000	6,522,973	8
5,949				270,052		270,052	9
6,171				258,063		258,063	10
49,130				1,600,376	6,750,000	8,350,376	11
14,057				643,048	292,500	935,548	12
1,299				18,474		18,474	13
227				12,302		12,302	14
19,382,710			514,146,227	353,573,208	16,913,011	884,632,446	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Enron Power Marketing, Inc.	OS	B	N/A	N/A	N/A
2	Entergy Power Marketing, Inc.	OS	B	N/A	N/A	N/A
3	Entergy Services, Inc.	AD	A	N/A	N/A	N/A
4	Florida Electric Power Alliance	OS	C	N/A	N/A	N/A
5	Florida Power Corporation	OS	A	N/A	N/A	N/A
6	Florida Power Corporation	AD	A	N/A	N/A	N/A
7	Homestead, City of	OS	C	N/A	N/A	N/A
8	Koch Energy Trading	OS	B	N/A	N/A	N/A
9	Lakeworth, City of	OS	C	N/A	N/A	N/A
10	LG&E Energy Marketing, Inc.	OS	B	N/A	N/A	N/A
11	LG&E Energy Marketing, Inc.	AD	B	N/A	N/A	N/A
12	Louisville Gas and Electric Company	OS	A	N/A	N/A	N/A
13	Morgan Stanley Capital Group, Inc.	OS	B	N/A	N/A	N/A
14	New Smryna Beach Utilities Board	OS	C	N/A	N/A	N/A
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
21,840				988,209		988,209	1
12,147				569,848		569,848	2
					-18,763	-18,763	3
					5,138	5,138	4
241,665				7,439,302		7,439,302	5
					-200	-200	6
10				800		800	7
27,776				1,102,480		1,102,480	8
839				107,790		107,790	9
191,680				5,531,194		5,531,194	10
-140					-1,970	-1,970	11
8,440				215,244		215,244	12
113,002				4,520,752		4,520,752	13
90				3,600		3,600	14
19,382,710			514,146,227	353,573,208	16,913,011	884,632,446	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	North Carolina Municipal Power Agency	OS	C	N/A	N/A	N/A
2	Oglethorpe Power Corporation	OS	B	N/A	N/A	N/A
3	Oglethorpe Power Corporation	AD	B	N/A	N/A	N/A
4	Orlando Utilities Commission	OS	C	N/A	N/A	N/A
5	PG&E Energy Trading-Power, LP	OS	B	N/A	N/A	N/A
6	PJM Interconnection, LLC	OS	D	N/A	N/A	N/A
7	Reedy Creek Improvement District	OS	C	N/A	N/A	N/A
8	Reliant Energy Services, Inc.	OS	B	N/A	N/A	N/A
9	Ridge Generation Station, LP	OS	B	N/A	N/A	N/A
10	Seminole Electric Cooperative, Inc.	OS	C	N/A	N/A	N/A
11	Sempra Energy Trading Corporation	OS	B	N/A	N/A	N/A
12	South Carolina Electric and Gas Co	OS	A	N/A	N/A	N/A
13	South Carolina Electric and Gas Co	AD	A	N/A	N/A	N/A
14	Southern Company Energy Marketing, LP	OS	B	N/A	N/A	N/A
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
5,888				87,818		87,818	1
75,533				2,337,116		2,337,116	2
-150					-1,875	-1,875	3
170,686				12,505,676		12,505,676	4
435				9,588		9,588	5
2,255				73,333		73,333	6
2,000				94,000		94,000	7
3,503				183,347	1,020,000	1,203,347	8
5,660				215,030		215,030	9
1,260				42,285		42,285	10
8,845				348,365		348,365	11
7,468				195,700		195,700	12
					-28	-28	13
546				10,835		10,835	14
19,382,710			514,146,227	353,573,208	16,913,011	884,632,446	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern Company Services, Inc.	OS	A	N/A	N/A	N/A
2	Southern Company Services, Inc.	AD	A	N/A	N/A	N/A
3	Tallahassee, City of	OS	C	N/A	N/A	N/A
4	Tampa Electric Company	OS	A	N/A	N/A	N/A
5	Tampa Electric Company	AD	A	N/A	N/A	N/A
6	The Energy Authority	OS	B	N/A	N/A	N/A
7	The Energy Authority	AD	B	N/A	N/A	N/A
8	TXU Energy Trading Company	OS	B	N/A	N/A	N/A
9	Tenaska Power Services Company	OS	B	N/A	N/A	N/A
10	Virginia Electric and Power Company	OS	A	N/A	N/A	N/A
11	Williams Energy Marketing & Trading	OS	B	N/A	N/A	N/A
12	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
13	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
14	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
18,719				551,211		551,211	1
					1,354	1,354	2
7,335				224,860		224,860	3
138,651				3,816,383		3,816,383	4
97					2,060	2,060	5
475,040				13,467,813		13,467,813	6
108					2,826	2,826	7
5,318				208,320		208,320	8
3,430				84,810		84,810	9
37,934				1,265,918		1,265,918	10
451				24,216		24,216	11
297,572				1,274,714		1,274,714	12
34					2,981	2,981	13
205,776				822,003		822,003	14
19,382,710			514,146,227	353,573,208	16,913,011	884,632,446	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
2	Southern Company Services, Inc.	LF	36	931	931	901
3	Southern Company Services, Inc.	AD	36	N/A	N/A	N/A
4	Jacksonville Electric Authority	LU		383	381	350
5	Jacksonville Electric Authority	AD		N/A	N/A	N/A
6	Bio-Energy Partners, Inc.	LU	COG -2	10	8	7
7	Bio-Energy Partners, Inc.	AD	COG-2	N/A	N/A	N/A
8	Broward County Resource Recovery	LU	COG-2	56	59	46
9	Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
10	Broward County Resource Recovery	LU	COG-2	54	58	45
11	Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
12	Cedar Bay Generating Company	LU	COG-2	250	261	222
13	Cedar Bay Generating Company	AD	COG-2	N/A	N/A	N/A
14	Cypress Energy Company	AD		N/A	N/A	N/A
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
23					27,068	27,068	1
7,443,300			108,462,548	108,618,857		217,081,405	2
-390					-670,560	-670,560	3
2,949,611			86,922,030	44,033,557		130,955,587	4
15,143					75,201	75,201	5
63,465			1,508,000	1,382,998		2,890,998	6
155					13,931	13,931	7
431,489			17,778,059	9,516,534		27,294,593	8
2,136					-133,713	-133,713	9
405,815			16,502,959	9,320,281		25,823,240	10
1,931					-93,064	-93,064	11
1,818,361			94,669,011	28,320,162		122,989,173	12
1,236					-557,900	-557,900	13
					5,512,859	5,512,859	14
19,382,710			514,146,227	353,573,208	16,913,011	884,632,446	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Crush Stone	LU	COG-2	133	132	115
2	Florida Crush Stone	AD	COG-2	N/A	N/A	N/A
3	Georgia Pacific Corporation	LU	COG-1	N/A	N/A	N/A
4	Georgia Pacific Corporation	AD	COG-1	N/A	N/A	N/A
5	Indiantown Cogneration L.P.	LU	COG-2	330	337	327
6	Indiantown Cogneration L.P.	AD	COG-2	N/A	N/A	N/A
7	Lee County Resource Recovery	AD	COG-1	N/A	N/A	N/A
8	MM Tomoka Farms	LU	COG-1	N/A	N/A	N/A
9	MM Tomoka Farms	AD	COG-1	N/A	N/A	N/A
10	Okeelanta Power Limited Partnership	LU	COG-1	N/A	N/A	N/A
11	Okeelanta Power Limited Partnership	AD	COG-1	N/A	N/A	N/A
12	Royster Company	LU	COG-2	9	0	0
13	Royster Company	AD	COG-2	N/A	N/A	N/A
14	Solid Waste Authority of Palm Beach	LU	COG-2	44	51	43
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	COST/SETTLEMENT OF POWER Energy Charges ($) (k)	COST/SETTLEMENT OF POWER Other Charges ($) (l)	COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m)	Line No.
954,686			48,727,067	15,510,328		64,237,395	1
					-41,651	-41,651	2
9,346				308,450		308,450	3
282					-660	-660	4
2,330,653			124,086,311	53,996,098		178,082,409	5
414					97,071	97,071	6
-14,754					-322,360	-322,360	7
20,682				709,114		709,114	8
5					5,439	5,439	9
299,851				10,186,947		10,186,947	10
-5,069					-73,610	-73,610	11
			541,467			541,467	12
					-35,872	-35,872	13
353,098			14,948,775	5,273,229		20,222,004	14
19,382,710			514,146,227	353,573,208	16,913,011	884,632,446	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Solid Waste Authority of Palm Beach	AD	COG-2	N/A	N/A	N/A
2	Tropicana Products	LU	COG-1	N/A	N/A	N/A
3	Tropicana Products	AD	COG-1	N/A	N/A	N/A
4	U.S. Sugar Corporation - Bryant	LU	COG-1	N/A	N/A	N/A
5	U.S. Sugar Corporation - Bryant	AD	COG-1	N/A	N/A	N/A
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
6,003					-40,769	-40,769	1
10,710				466,376		466,376	2
63					1,421	1,421	3
5,423				189,451		189,451	4
-14					253	253	5
							6
							7
							8
							9
							10
							11
							12
							13
							14
19,382,710			514,146,227	353,573,208	16,913,011	884,632,446	

Schedule Page: 326 Line No.: 1 Column: b

Opportunity Purchase Contract

Schedule Page: 326 Line No.: 1 Column: c

Power Marketer Opportunity Purchase

Schedule Page: 326 Line No.: 2 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326 Line No.: 2 Column: l

Billing adjustment associated with prior year's transaction.

Schedule Page: 326 Line No.: 3 Column: a

Complete name: American Electric Power Service Corporation

Schedule Page: 326 Line No.: 3 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326 Line No.: 3 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326 Line No.: 4 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326 Line No.: 4 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326 Line No.: 5 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326 Line No.: 5 Column: c

Footnote Linked. See note on 326, Row: 3, col/item: c

Schedule Page: 326 Line No.: 6 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326 Line No.: 6 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326 Line No.: 7 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326 Line No.: 7 Column: c

Footnote Linked. See note on 326, Row: 3, col/item: c

Schedule Page: 326 Line No.: 8 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326 Line No.: 8 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326 Line No.: 8 Column: l

Option premium purchased for the right to call on energy

Schedule Page: 326 Line No.: 9 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326 Line No.: 9 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326 Line No.: 10 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326 Line No.: 10 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326 Line No.: 11 Column: a

Complete name: Duke Power, a Division of Duke Energy

Schedule Page: 326 Line No.: 11 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326 Line No.: 11 Column: c

Footnote Linked. See note on 326, Row: 3, col/item: c

Schedule Page: 326 Line No.: 11 Column: l

Footnote Linked. See note on 326, Row: 8, col/item: l

Schedule Page: 326 Line No.: 12 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326 Line No.: 12 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326 Line No.: 12 Column: l

Footnote Linked. See note on 326, Row: 8, col/item: l

Schedule Page: 326 Line No.: 13 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326 Line No.: 13 Column: c

Non-Jurisdictional Opportunity Purchase

Schedule Page: 326 Line No.: 14 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326 Line No.: 14 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326.1 Line No.: 1 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.1 Line No.: 1 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326.1 Line No.: 2 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.1 Line No.: 2 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326.1 Line No.: 3 Column: c

Footnote Linked. See note on 326, Row: 3, col/item: c

Schedule Page: 326.1 Line No.: 3 Column: l

Billing adjustment associated with prior year's transaction

Schedule Page: 326.1 Line No.: 4 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.1 Line No.: 4 Column: c

Footnote Linked. See note on 326, Row: 13, col/item: c

Schedule Page: 326.1 Line No.: 4 Column: l

Payment made to Florida Electric Power Alliance ("FEPA") for portion of gain on sale of power purchased from FEPA member (Lake Worth, City of)

Schedule Page: 326.1 Line No.: 5 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.1 Line No.: 5 Column: c

Footnote Linked. See note on 326, Row: 3, col/item: c

Schedule Page: 326.1 Line No.: 6 Column: c

Footnote Linked. See note on 326, Row: 3, col/item: c

Schedule Page: 326.1 Line No.: 6 Column: l

Footnote Linked. See note on 326.1, Row: 3, col/item: l

Schedule Page: 326.1 Line No.: 7 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.1 Line No.: 7 Column: c

Footnote Linked. See note on 326, Row: 13, col/item: c

Schedule Page: 326.1 Line No.: 8 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.1 Line No.: 8 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326.1 Line No.: 9 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.1 Line No.: 9 Column: c

Footnote Linked. See note on 326, Row: 13, col/item: c

Schedule Page: 326.1 Line No.: 10 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.1 Line No.: 10 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326.1 Line No.: 11 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326.1 Line No.: 11 Column: g

Footnote Linked. See note on 326.1, Row: 3, col/item: l

Schedule Page: 326.1 Line No.: 11 Column: l

Footnote Linked. See note on 326.1, Row: 3, col/item: l

Schedule Page: 326.1 Line No.: 12 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.1 Line No.: 12 Column: c

Footnote Linked. See note on 326, Row: 3, col/item: c

Schedule Page: 326.1 Line No.: 13 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.1 Line No.: 13 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326.1 Line No.: 14 Column: a

Complete name: New Smyrna Beach Utilities Commission, City of

Schedule Page: 326.1 Line No.: 14 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.1 Line No.: 14 Column: c

Footnote Linked. See note on 326, Row: 13, col/item: c

Schedule Page: 326.2 Line No.: 1 Column: a

Complete name: North Carolina Municipal Power Agency Number 1

Schedule Page: 326.2 Line No.: 1 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.2 Line No.: 1 Column: c

Footnote Linked. See note on 326, Row: 13, col/item: c

Schedule Page: 326.2 Line No.: 2 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.2 Line No.: 2 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326.2 Line No.: 3 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326.2 Line No.: 3 Column: g

Footnote Linked. See note on 326.1, Row: 3, col/item: l

Schedule Page: 326.2 Line No.: 3 Column: l

Footnote Linked. See note on 326.1, Row: 3, col/item: l

Schedule Page: 326.2 Line No.: 4 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 326 THROUGH 326.6 COLUMN (a):

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 326.2 Line No.: 4 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.2 Line No.: 4 Column: c

Footnote Linked. See note on 326, Row: 13, col/item: c

Schedule Page: 326.2 Line No.: 5 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.2 Line No.: 5 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326.2 Line No.: 6 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.2 Line No.: 6 Column: c

Power Exchange Opportunity Purchase

Schedule Page: 326.2 Line No.: 7 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.2 Line No.: 7 Column: c

Footnote Linked. See note on 326, Row: 13, col/item: c

Schedule Page: 326.2 Line No.: 8 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.2 Line No.: 8 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326.2 Line No.: 8 Column: l

Footnote Linked. See note on 326, Row: 8, col/item: l

Schedule Page: 326.2 Line No.: 9 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.2 Line No.: 9 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326.2 Line No.: 10 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.2 Line No.: 10 Column: c

Footnote Linked. See note on 326, Row: 13, col/item: c

Schedule Page: 326.2 Line No.: 11 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.2 Line No.: 11 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326.2 Line No.: 12 Column: a

Complete name: South Carolina Electric and Gas Company

Schedule Page: 326.2 Line No.: 12 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.2 Line No.: 12 Column: c

Footnote Linked. See note on 326, Row: 3, col/item: c

Schedule Page: 326.2 Line No.: 13 Column: a

Footnote Linked. See note on 326.2, Row: 12, col/item: a

Schedule Page: 326.2 Line No.: 13 Column: c

Footnote Linked. See note on 326, Row: 3, col/item: c

Schedule Page: 326.2 Line No.: 13 Column: l

Footnote Linked. See note on 326.1, Row: 3, col/item: l

Schedule Page: 326.2 Line No.: 14 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.2 Line No.: 14 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326.3 Line No.: 1 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.3 Line No.: 1 Column: c

Footnote Linked. See note on 326, Row: 3, col/item: c

Schedule Page: 326.3 Line No.: 2 Column: c

Footnote Linked. See note on 326, Row: 3, col/item: c

Schedule Page: 326.3 Line No.: 2 Column: l

Footnote Linked. See note on 326.1, Row: 3, col/item: l

Schedule Page: 326.3 Line No.: 3 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.3 Line No.: 3 Column: c

Footnote Linked. See note on 326, Row: 13, col/item: c

Schedule Page: 326.3 Line No.: 4 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.3 Line No.: 4 Column: c

Footnote Linked. See note on 326, Row: 3, col/item: c

Schedule Page: 326.3 Line No.: 5 Column: c

Footnote Linked. See note on 326, Row: 3, col/item: c

Schedule Page: 326.3 Line No.: 5 Column: g

Footnote Linked. See note on 326.1, Row: 3, col/item: l

Schedule Page: 326.3 Line No.: 5 Column: l

Footnote Linked. See note on 326.1, Row: 3, col/item: l

Schedule Page: 326.3 Line No.: 6 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.3 Line No.: 6 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326.3 Line No.: 7 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326.3 Line No.: 7 Column: g

Footnote Linked. See note on 326.1, Row: 3, col/item: l

Schedule Page: 326.3 Line No.: 7 Column: l

Footnote Linked. See note on 326.1, Row: 3, col/item: l

Schedule Page: 326.3 Line No.: 8 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.3 Line No.: 8 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326.3 Line No.: 9 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.3 Line No.: 9 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326.3 Line No.: 10 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.3 Line No.: 10 Column: c

Footnote Linked. See note on 326, Row: 3, col/item: c

Schedule Page: 326.3 Line No.: 11 Column: a

Complete name: Williams Energy Marketing & Trading Company

Schedule Page: 326.3 Line No.: 11 Column: b

Footnote Linked. See note on 326, Row: 1, col/item: b

Schedule Page: 326.3 Line No.: 11 Column: c

Footnote Linked. See note on 326, Row: 1, col/item: c

Schedule Page: 326.3 Line No.: 12 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 326 THROUGH 326.6:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 326.3 Line No.: 13 Column: g

Prior year billing adjustment.

Schedule Page: 326.3 Line No.: 13 Column: l

Prior year billing adjustment.

Schedule Page: 326.4 Line No.: 1 Column: g

Footnote Linked. See note on 326.3, Row: 13, col/item: l

Schedule Page: 326.4 Line No.: 1 Column: l

Footnote Linked. See note on 326.3, Row: 13, col/item: l

Schedule Page: 326.4 Line No.: 2 Column: a

Contract expires May 31, 2010.

Schedule Page: 326.4 Line No.: 3 Column: g

Footnote Linked. See note on 326.3, Row: 13, col/item: l

Schedule Page: 326.4 Line No.: 3 Column: l

Prior year billing adjustment, and/or trueup as applicable.

Schedule Page: 326.4 Line No.: 4 Column: c

Jacksonville Electric Authority is a Non-FERC Jursidictional seller; these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326.4 Line No.: 5 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller; these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326.4 Line No.: 5 Column: g

Footnote Linked. See note on 326.3, Row: 13, col/item: l

Schedule Page: 326.4 Line No.: 5 Column: l

Footnote Linked. See note on 326.4, Row: 3, col/item: l

Schedule Page: 326.4 Line No.: 7 Column: g

Footnote Linked. See note on 326.3, Row: 13, col/item: l

Schedule Page: 326.4 Line No.: 7 Column: l

Footnote Linked. See note on 326.3, Row: 13, col/item: l

Schedule Page: 326.4 Line No.: 8 Column: a

Complete Name: **Broward County Resource Recovery - North.**

Schedule Page: 326.4 Line No.: 9 Column: a

Complete Name: **Broward County Resource Recovery - North.**

Schedule Page: 326.4 Line No.: 9 Column: g

Footnote Linked. See note on 326.3, Row: 13, col/item: l

Schedule Page: 326.4 Line No.: 9 Column: l

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.4 Line No.: 10 Column: a

Complete Name: **Broward County Resource Recovery - South.**

Schedule Page: 326.4 Line No.: 11 Column: a

Complete Name: **Broward County Resource Recovery - South.**

Schedule Page: 326.4 Line No.: 11 Column: g

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.4 Line No.: 11 Column: l

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.4 Line No.: 13 Column: g

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.4 Line No.: 13 Column: l

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.4 Line No.: 14 Column: c

On July 9, 1996 the Florida Public Service commission (FPSC) approved Florida Power & Light Company's petition for approval of an agreement to buy out the Cypress Energy Company Standard Offer Contract in Order No. PSC-96-0889-FOF-EU, Docket No. 940546-EU. The FPSC also ordered that FPL recover the costs associated with the buy out, by assigning 58 percent of the costs to the Capacity Cost Recovery Clause and 42 percent of the costs to the Fuel and Purchased Power Cost Recovery Clause.

Schedule Page: 326.4 Line No.: 14 Column: l

Contract buy-out payments. See footnote for page 326.4, line 14, Column c.

Schedule Page: 326.5 Line No.: 2 Column: l

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.5 Line No.: 4 Column: g

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.5 Line No.: 4 Column: l

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.5 Line No.: 5 Column: a

Complete Name: **Indiantown Cogeneration Limited Partnership.**

Schedule Page: 326.5 Line No.: 6 Column: a

Complete Name: **Indiantown Cogeneration Limited Partnership**

Schedule Page: 326.5 Line No.: 6 Column: g

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.5 Line No.: 6 Column: l

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.5 Line No.: 7 Column: a

Complete Name: **Lee County Solid Waste Resource Recovery**

Contract was terminated December 15, 1999.

Schedule Page: 326.5 Line No.: 7 Column: g

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.5 Line No.: 7 Column: l

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.5 Line No.: 9 Column: g

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.5 Line No.: 9 Column: l

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.5 Line No.: 11 Column: g

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.5 Line No.: 11 Column: l

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.5 Line No.: 13 Column: l

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.6 Line No.: 1 Column: g

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.6 Line No.: 1 Column: l

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.6 Line No.: 3 Column: g

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.6 Line No.: 3 Column: l

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.6 Line No.: 5 Column: g

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Schedule Page: 326.6 Line No.: 5 Column: l

Footnote Linked. See note on 326.3, Row: 13, col/item: 1

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Aquila Power Corporation	Jacksonville Electric Authority	Tampa Electric Company	OS
2	Aquila Power Corporation	Southern Company Services	Tampa Electric Company	OS
3	Aquila Power Corporation	N/A	N/A	AD
4	Cargill-Alliant LLC	Tampa Electric Company	Southern Company Services	OS
5	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	OS
6	Duke Energy Trading & Marketing	N/A	N/A	AD
7	Electric Clearinghouse, Inc.	N/A	N/A	AD
8	El Paso Power Services Company	N/A	N/A	AD
9	Enron Power Marketing, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	OS
10	Enron Power Marketing, Inc.	Jacksonville Electric Authority	Tampa Electric Company	OS
11	Enron Power Marketing, Inc.	N/A	N/A	AD
12	Entergy Power Marketing	Orlando Utilities Commission	Florida Power & Light Company	OS
13	Entergy Power Marketing	Orlando Utilities Commissison	Southern Company Services, Inc.	OS
14	Entergy Power Marketing	Jacksonville Electric Authority	Tampa Electric Company	OS
15	Entergy Power Marketing	Southern Company Services, Inc.	Tampa Electric Company	OS
16	Florida Municipal Power Agency	Jacksonville Electric Authority	Orlando Utilities Commissison	OS
17	Florida Power Corporation	Jacksonville Electric Authority	Florida Power Corporation	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
94 of T-6	System	System	6,261	6,053	5,832	1
94 of T-6	System	System	320	323	313	2
94 of T-6	N/A	N/A				3
164 of T-6	System	System	1,144	727	711	4
164 of T-6	System	System	685	533	521	5
116 of T-6	N/A	N/A				6
30 of T-6	N/A	N/A				7
143 of T-6	N/A	N/A				8
6 of T-6	System	System	517	517	517	9
6 of T-6	System	System	1,300	1,205	1,178	10
6 of T-6	N/A	N/A				11
95 of T-6	System	System	54	851	832	12
95 of T-6	System	System	54	851	832	13
95 of T-6	System	System	3,698	1,378	1,347	14
95 of T-6	System	System	688	686	671	15
72 of T-6	System	System	50	50	50	16
24 of T-6	System	System	3,666	1,799	1,760	17
			287,947	**9,643,653**	**9,437,616**	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
28,813			28,813	1
1,381			1,381	2
		227	227	3
3,958			3,958	4
2,370			2,370	5
		188	188	6
		15	15	7
		447	447	8
1,361			1,361	9
2,683			2,683	10
		25	25	11
2,224			2,224	12
2,224			2,224	13
10,815			10,815	14
2,381			2,381	15
173			173	16
20,230			20,230	17
28,552,046	**715,621**	**466,555**	**29,734,222**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Power Corporation	Southern Company Services, Inc.	Florida Power Corporation	OS
2	Florida Power Corporation	Florida Power Corporation	Southern Company Services	OS
3	Florida Power Corporation	Southern Company Services, Inc.	Seminole Electric Cooperative	OS
4	Florida Power Corporation	N/A	N/A	AD
5	City of Gainesville	N/A	N/A	AD
6	City of Homestead	City of Homestead	Florida Power Corporation	OS
7	City of Homestead	Florida Municipal Power Agency	City of Homestead	OS
8	City of Homestead	Florida Power Corporation	City of Homestead	OS
9	City of Homestead	Florida Power & Light Company	City of Homestead	OS
10	City of Homestead	City of Gainesville	City of Homestead	OS
11	City of Homestead	Jacksonville Electric Authority	City of Homestead	OS
12	City of Homestead	City of Lake Worth Utilities	City of Homestead	OS
13	City of Homestead	Orlando Utilities Commission	City of Homestead	OS
14	City of Homestead	Southern Company Services, Inc.	City of Homestead	OS
15	City of Homestead	Seminole Electric Cooperative	City of Homestead	OS
16	City of Homestead	Tampa Electric Company	City of Homestead	OS
17	City of Homestead	N/A	N/A	AD
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
24 of T-6	System	System	1,123	764	747	1
24 of T-6	System	System	1,508	1,503	1,469	2
24 of T-6	System	System	50	800	782	3
24 of T-6	N/A	N/A				4
26 of T-6	N/A	N/A				5
30 of T-6	Lucy Substation	System	10	10	10	6
30 of T-6	System	Lucy Substation	147	147	135	7
30 of T-6	System	Lucy Substation	15,863	16,513	16,200	8
30 of T-6	System	Lucy Substation	25	25	25	9
30 of T-6	Deerhaven Substation	Lucy Substation	3,205	3,149	3,037	10
30 of T-6	System	Lucy Substation	3,820	5,072	4,780	11
30 of T-6	Hypoluxo Substation	Lucy Substation	1,446	1,366	1,372	12
30 of T-6	System	Lucy Substation	1,408	1,559	1,522	13
30 of T-6	System	Lucy Substation	1,434	5,313	5,181	14
30 of T-6	System	Lucy Substation	9,917	10,745	10,051	15
30 of T-6	System	Lucy Substation	20,371	20	20	16
30 of T-6	N/A	N/A				17
			287,947	**9,643,653**	**9,437,616**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
3,509			3,509	1
4,878			4,878	2
2,059			2,059	3
		296	296	4
		4	4	5
35			35	6
710			710	7
38,382			38,382	8
				9
11,415			11,415	10
14,476			14,476	11
5,591			5,591	12
5,223			5,223	13
3,645			3,645	14
46,028			46,028	15
53			53	16
		1,745	1,745	17
28,552,046	**715,621**	**466,555**	**29,734,222**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Koch Energy Trading, Inc.	Jacksonville Electric Authority	Tampa Electric Company	OS
2	Utility Board City of Key West	N/A	N/A	AD
3	City of Lakeland	Jacksonville Electric Authority	Orlando Utilities Commission	OS
4	City of Lakeland	N/A	N/A	AD
5	City of Lake Worth Utilities	Florida Power & Light Company	City of Lake Worth Utilities	OS
6	City of Lake Worth Utilities	City of Gainesville	City of Lake Worth Utilities	OS
7	City of Lake Worth Utilities	City of Homestead	City of Lake Worth Utilities	OS
8	City of Lake Worth Utilities	Orlando Utilities Commission	City of Lake Worth Utilities	OS
9	City of Lake Worth Utilities	N/A	N/A	AD
10	Municipal Electric Authority of Georgia	N/A	N/A	AD
11	Morgan Stanley Capital Group, Inc.	Southern Company Services, Inc.	Tampa Electric Company	OS
12	Morgan Stanley Capital Group, Inc.	N/A	N/a	AD
13	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	OS
14	City of New Smyrna Beach	Florida Power & Light Company	City of New Smyrna Beach	OS
15	City of New Smyrna Beach	City of Gainesville	City of New Smyrna Beach	OS
16	City of New Smyrna Beach	City of Homestead	City of New Smyrna Beach	OS
17	City of New Smyrna Beach	Jacksonville Electric Authority	City of New Smyrna Beach	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
3 of T-8	System	System	15,797	15,824	15,458	1
22 of T-6	N/A	N/A				2
21 of T-6	System	System	2,530	1,690	1,651	3
21 of T-6	N/A	N/A				4
34 of T-6	System	Hypoluxo Substation	1,194	1,194	1,168	5
34 of T-6	Deerhaven Substation	Hypoluxo Substation	16	16	16	6
34 of T-6	Lucy Substation	Hypoluxo Substation	56	56	55	7
34 of T-6	System	Hypoluxo Substation	1,180	1,173	1,162	8
34 of T-6	N/A	N/A				9
119 of T-6	N/A	N/A				10
98 of T-6	System	System	50	800	782	11
98 of T-6	N/A	N/A				12
84 of T-6	System	Smyrna Substation	18	18	17	13
84 of T-6	System	Smyrna Substation	230	24,144	24,144	14
84 of T-6	Deerhaven Substation	Smyrna Substation	793	69	66	15
84 of T-6	Lucy Substation	Smyrna Substation	30	330	340	16
84 of T-6	System	Smyrna Substation	72	72	69	17
			287,947	**9,643,653**	**9,437,616**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
59,223			59,223	1
		65	65	2
8,628			8,628	3
		153	153	4
44			44	5
29			29	6
228			228	7
3,796			3,796	8
		322	322	9
		910	910	10
2,059			2,059	11
		28	28	12
87			87	13
43,379			43,379	14
382			382	15
1,594			1,594	16
348			348	17
28,552,046	**715,621**	**466,555**	**29,734,222**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of New Smyrna Beach	Orlando Utilities Commission	City of New Smyrna Beach	OS
2	City of New Smyrna Beach	N/A	N/A	AD
3	Orlando Utilities Commission	Orlando Utilities Commission	City of Homestead	OS
4	Orlando Utilities Commission	Orlando Utilities Commission	City of Lake Worth Utilities	OS
5	Orlando Utilities Commission	Orlando Utilities Commission	City of New Smyrna Beach	OS
6	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services, Inc.	OS
7	Orlando Utilities Commission	N/A	N/A	AD
8	PECO Energy Co. - Power Team	N/A	N/A	AD
9	Reedy Creek Improvement District	City of Homestead	Florida Power Corporation	OS
10	Reedy Creek Improvement District	City of Homestead	Florida Power & Light Company	OS
11	Reedy Creek Improvement District	N/A	N/A	AD
12	Reliant Energy Services	Orlando Utilities Commission	Jacksonville Electric Authority	OS
13	Reliant Energy Services	Southern Company Services, Inc.	Orlando Utilities Commission	OS
14	Reliant Energy Services	Orlando Utilities Commission	Southern Company Services, Inc.	OS
15	Reliant Energy Services	Jacksonville Electric Authority	Tampa Electric Company	OS
16	Reliant Energy Services	Seminole Electric Cooperative	Orlando Utilities Commission	OS
17	Seminole Electric Cooperative	N/A	N/A	AD
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
84 of T-6	System	Smyrna Substation	171	171	166	1
84 of T-6	N/A	N/A				2
40 of T-6	System	Lucy Substation	25	25	25	3
40 of T-6	System	Hypoluxo Substation	16	16	16	4
40 of T-6	System	Smyrna Substation	14	14	14	5
40 of T-6	System	System	31,142	85,884	84,792	6
40 of T-6	N/A	N/A				7
87 of T-6	N/A	N/A				8
32 of T-6	Lucy Substation	System	380	380	373	9
32 of T-6	Lucy Substation	System	60	60	59	10
32 of T-6	N/A	N/A				11
48 of T-6	System	System	75	75	77	12
48 of T-6	System	System	950	900	880	13
48 of T-6	System	System	5,361	4,672	4,623	14
48 of T-6	System	System	2,120	1,025	1,015	15
48 of T-6	System	System	333	333	325	16
38 of T-6	N/A	N/A				17
			287,947	**9,643,653**	**9,437,616**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
418			418	1
		43	43	2
87			87	3
55			55	4
48			48	5
296,014			296,014	6
		1,813	1,813	7
		82	82	8
861			861	9
208			208	10
		3	3	11
362			362	12
3,287			3,287	13
24,303			24,303	14
7,335			7,335	15
1,152			1,152	16
		1,845	1,845	17
28,552,046	**715,621**	**466,555**	**29,734,222**	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Southern Energy Marketing	N/A	N/A	AD
2	City of Tallahassee	City of Homestead	Florida Power Corporation	OS
3	City of Tallahassee	N/A	N/A	AD
4	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	OS
5	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	OS
6	Tampa Electric Company	Jacksonville Electric Authority	Tampa Electric Company	OS
7	Tampa Electric Company	City of Lake Worth Utilities	Tampa Electric Company	OS
8	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	OS
9	Tampa Electric Company	N/A	N/A	AD
10	The Energy Authority	Jacksonville Electric Authority	Florida Power Corporation	OS
11	The Energy Authority	City of Homestead	City of Gainesville	OS
12	The Energy Authority	Jacksonville Electric Authority	City of Gainesville	OS
13	The Energy Authority	Southern Company Services, Inc.	City of Gainesville	OS
14	The Energy Authority	Seminole Electric Cooperative	City of Gainesville	OS
15	The Energy Authority	City of Gainesville	City of Homestead	OS
16	The Energy Authority	City of Gainesville	Jacksonville Electric Authority	OS
17	The Energy Authority	Orlando Utilities Commission	Jacksonville Electric Authority	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
91 of T-6	N/A	N/A				1
28 of T-6	Lucy Substation	System	60	60	59	2
28 of T-6	N/A	N/A				3
65 of T-6	System	System	2,088	3,488	3,470	4
65 of T-6	System	System	750	1,960	1,946	5
65 of T-6	System	System	71,018	75,355	73,547	6
65 of T-6	Hypoluxo Substation	System	875	656	642	7
65 of T-6	System	System	10,189	11,399	11,156	8
65 of T-6	N/A	N/A				9
116 of T-6	System	System	814	814	796	10
116 of T-6	Lucy Substation	Deerhaven Substation	30	30	30	11
116 of T-6	System	Deerhaven Substation	3,759	15,730	15,344	12
116 of T-6	System	Deerhaven Substation	715	20,422	19,971	13
116 of T-6	System	Deerhaven Substation	50	50	49	14
116 of T-6	Deerhaven Substation	Lucy Substation	8	8	8	15
116 of T-6	Deerhaven Substation	System	880	1,380	1,355	16
116 of T-6	System	System	2,168	2,074	2,058	17
			287,947	**9,643,653**	**9,437,616**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		5	5	1
168			168	2
		2	2	3
15,387			15,387	4
6,267			6,267	5
246,234			246,234	6
2,656			2,656	7
31,021			31,021	8
		1,375	1,375	9
2,628			2,628	10
104			104	11
53,093			53,093	12
94,077			94,077	13
242			242	14
28			28	15
4,642			4,642	16
8,045			8,045	17
28,552,046	**715,621**	**466,555**	**29,734,222**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Tampa Electric Company	Jacksonville Electric Authority	OS
2	The Energy Authority	City of Gainesville	City of New Smyrna Beach	OS
3	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna Beach	OS
4	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	OS
5	The Energy Authority	Seminole Electric Cooperative	City of New Smyrna Beach	OS
6	The Energy Authority	Jacksonville Electric Authority	Orlando Utilities Commission	OS
7	The Energy Authority	City of Gainesville	Southern Company Services, Inc.	OS
8	The Energy Authority	Orlando Utilities Commission	Southern Company Services, Inc.	OS
9	The Energy Authority	Seminole Electric Cooperative	Southern Company Services, Inc.	OS
10	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	OS
11	The Energy Authority	Jacksonville Electric Authority	Seminole Electric Cooperative	OS
12	The Energy Authority	Southern Company Services, Inc.	Seminole Electric Cooperative	OS
13	The Energy Authority	Florida Power & Light Company	Tampa Electric Company	OS
14	The Energy Authority	City of Gainesville	Tampa Electric Company	OS
15	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	OS
16	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	OS
17	The Energy Authority	N/A	N/A	AD
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
116 of T-6	System	System	697	595	583	1
116 of T-6	Deerhaven Substation	Smyrna Substation	28	28	28	2
116 of T-6	System	Smyrna Substation	72	72	72	3
116 of T-6	System	Smyrna Substation	4	4	4	4
116 of T-6	System	Smyrna Substation	24	24	24	5
116 of T-6	System	System	1,982	1,982	1,968	6
116 of T-6	Deerhaven Substation	System	530	1,280	1,277	7
116 of T-6	System	System	1,404	1,401	1,393	8
116 of T-6	System	System	50	800	782	9
116 of T-6	System	System	2,846	2,820	2,772	10
116 of T-6	System	System	1,060	1,060	1,037	11
116 of T-6	System	System	799	799	782	12
116 of T-6	System	System	100	100	98	13
116 of T-6	Deerhaven Substation	System	261	261	255	14
116 of T-6	System	System	31,063	31,730	30,964	15
116 of T-6	System	System	3,195	2,745	2,680	16
116 of T-6	N/A	N/A				17
			287,947	**9,643,653**	**9,437,616**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
2,159			2,159	1
51			51	2
201			201	3
7			7	4
43			43	5
3,587			3,587	6
6,081			6,081	7
6,223			6,223	8
2,060			2,060	9
10,783			10,783	10
1,919			1,919	11
1,776			1,776	12
346			346	13
852			852	14
104,157			104,157	15
9,670			9,670	16
		2,485	2,485	17
28,552,046	**715,621**	**466,555**	**29,734,222**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Tennessee Valley Authority	N/A	N/A	AD
2	Virginia Electric & Power Company	N/A	N/A	AD
3	Aquila Power Corporation	N/A	N/A	AD
4	Electric Clearinghouse, Inc.	N/A	N/A	AD
5	Enron Power Marketing, Inc.	N/A	N/A	AD
6	Florida Power Corporation	Florida Power Corporation	City of New Smyrna Beach	SF
7	Florida Power Corporation	N/A	N/A	AD
8	Georgia Transmission Corporation	Jacksonville Electric Authority	Florida Power & Light Company	SF
9	Georgia Transmission Corporation	Florida Power & Light Company	Okeefenokee Electric Cooperative	SF
10	Jacksonville Electric Authority	Jacksonville Electric Authority	Jacksonville Electric Authority	SF
11	Jacksonville Electric Authority	N/A	N/A	AD
12	Utility Board City of Key West	N/A	N/A	AD
13	City of Lakeland	N/A	N/A	AD
14	Morgan Stanley Capital Group, Inc.	N/A	N/A	AD
15	City of New Smyrna Beach	Florida Power & Light Company	City of New Smyrna Beach	SF
16	Orlando Utilities Commission	Florida Municipal Power Agency	Southern Company Services, Inc.	SF
17	Orlando Utilities Commission	N/A	N/A	AD
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
24 of T-4	N/A	N/A				1
14 of T-5	N/A	N/A				2
140 of T-6	N/A	N/A				3
158 of T-6	N/A	N/A				4
5 of T-6	N/A	N/A				5
23 of T-6	System	Smyrna Substation	271			6
23 of T-6	N/A	N/A				7
144 of T-6	System	System	2			8
144 of T-6	System	System	2			9
35 of T-6	System	Steelbald Substation	294	37,882	37,882	10
35 of T-6	N/A	N/A				11
21 of T-6	N/A	N/A				12
146 of T-6	N/A	N/A				13
99 of T-6	N/A	N/A				14
83 of T-6	System	Smyrna Substation	570	59,117	59,116	15
126 of T-6	System	System	534	12,587	12,314	16
126 of T-6	N/A	N/A				17
			287,947	**9,643,653**	**9,437,616**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		29	29	1
		52	52	2
		809	809	3
		379	379	4
		6	6	5
20,253			20,253	6
		25	25	7
2,422			2,422	8
3,643			3,643	9
108,689			108,689	10
		9,849	9,849	11
		23	23	12
		16	16	13
		222	222	14
115,520			115,520	15
47,248			47,248	16
		300	300	17
28,552,046	**715,621**	**466,555**	**29,734,222**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PECO Energy Co.-Power Team	N/A	N/A	AD
2	Southern Company Services, Inc.	N/A	N/A	AD
3	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	SF
4	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	SF
5	Tampa Electric Company	Jacksonville Electric Authority	Tampa Electric Company	SF
6	Tampa Electric Company	N/A	N/A	AD
7	The Energy Authority	City of Gainesville	Southern Company Services, Inc.	SF
8	The Energy Authority	N/A	N/A	AD
9	Tennessee Valley Authority	Orlando Utilities Commission	Southern Company Services, Inc.	SF
10	Tennessee Valley Authority	N/A	N/A	AD
11	Virginia Electric & Power Company	N/A	N/A	AD
12	Florida Municipal Power Agency	N/A	Ft. Pierce Utilities Authority	AD
13	Florida Municipal Power Agency	N/A	Ft. Pierce Utilities Authority	AD
14	Florida Municipal Power Agency	N/A	Ft. Pierce Utilities Authority	AD
15	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LF
16	Florida Municipal Power Agency	N/A	City of Homestead	AD
17	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
111 of T-6	N/A	N/A				1
62 of T-6	N/A	N/A				2
141 of T-6	System	System	150	1,928	1,902	3
141 of T-6	System	System	1,570	161,947	158,465	4
141 of T-6	System	System	100	50,899	49,787	5
141 of T-6	N/A	N/A				6
129 of T-6	Deerhaven Substation	System	134	2,144	2,144	7
129 of T-6	N/A	N/A				8
133 of T-6	System	System	550	24,597	24,056	9
133 of T-6	N/A	N/A				10
130 of T-6	N/A	N/A				11
92	N/A	N/A				12
93	N/A	N/A				13
4 of T-6	N/A	N/A				14
92	System	Lucy Substation	10	74,222	72,522	15
92	N/A	N/A				16
93	System	Lucy Substation	3	24,741	24,174	17
			287,947	**9,643,653**	**9,437,616**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		1,225	1,225	1
		4	4	2
11,595			11,595	3
838,152			838,152	4
121,080			121,080	5
		2,652	2,652	6
10,358			10,358	7
		700	700	8
560,890			560,890	9
		671	671	10
		31	31	11
		-3	-3	12
		-1	-1	13
		-3	-3	14
162,460			162,460	15
		3,119	3,119	16
54,154			54,154	17
28,552,046	**715,621**	**466,555**	**29,734,222**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	N/A	City of Homestead	AD
2	Florida Municipal Power Agency	Florida Power & Light Company	City of Homestead	OS
3	Florida Municipal Power Agency	Seminole Electric Cooperative	City of Homestead	OS
4	Florida Municipal Power Agency	Southern Company Services, Inc.	City of Homestead	OS
5	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LF
6	Florida Municipal Power Agency	N/A	City of Homestead	AD
7	Florida Municipal Power Agency	Florida Power Corporation	City of Homestead	OS
8	Florida Municipal Power Agency	Florida Power & Light Company	City of Homestead	OS
9	Florida Municipal Power Agency	Jacksonville Electric Authority	City of Homestead	OS
10	Florida Municipal Power Agency	City of Lake Worth Utilities	City of Homestead	OS
11	Florida Municipal Power Agency	Seminole Electric Cooperative	City of Homestead	OS
12	Florida Municipal Power Agency	N/A	Utility Board City of Key West	AD
13	Florida Municipal Power Agency	N/A	Utility Board City of Key West	AD
14	Florida Municipal Power Agency	Orlando Utilities Commission	City of Lake Worth Utilities	LF
15	Florida Municipal Power Agency	N/A	City of Lake Worth Utilities	AD
16	Florida Municipal Power Agency	Florida Power & Light Company	City of Lake Worth Utilities	OS
17	Florida Municipal Power Agency			LF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
93	N/A	N/A				1
30 of T-6	System	Lucy Substation	44	44	44	2
30 of T-6	System	Lucy Substation	130	130	123	3
30 of T-6	System	Lucy Substation	483	483	449	4
4 of T-6	System	Lucy Substation	8	64,179	62,818	5
4 of T-6	N/A	N/A				6
30 of T-6	System	Lucy Substation	1,294	1,294	1,250	7
30 of T-6	System	Lucy Substation	176	176	176	8
30 of T-6	System	Lucy Substation	1,840	1,840	1,675	9
30 of T-6	Hypoluxo Substation	Lucy Substation	488	488	491	10
30 of T-6	System	Lucy Substation	132	132	128	11
93	N/A	N/A				12
4 of T-6	N/A	N/A				13
92	System	Hypoluxo Substation	10	67,655	66,153	14
92	N/A	N/A				15
34 of T-6	System	Hypoluxo Substation	48	48	48	16
80 of T-6	System	System		3,151,179	3,082,624	17
			287,947	**9,643,653**	**9,437,616**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		1,025	1,025	1
				2
				3
				4
137,767			137,767	5
		2,830	2,830	6
				7
				8
				9
				10
				11
		-22	-22	12
		-9	-9	13
173,295			173,295	14
		2,630	2,630	15
				16
9,145,653			9,145,653	17
28,552,046	**715,621**	**466,555**	**29,734,222**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	N/A	N/A	AD
2	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	LF
3	Florida Municipal Power Agency	N/A	N/A	AD
4	Georgia Transmission Corporation	Florida Power & Light Company	Okeefenokee Electric Cooperative	LF
5	Georgia Transmission Corporation	N/A	N/A	AD
6	Metro-Dade County Resource Recovery	Metro-Dade County Resource Recov	Florida Power Corporation	LF
7	Metro-Dade County Resource Recovery	N/A	N/A	AD
8	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	LF
9	City of New Smyrna Beach	Tampa Electric Company	City of New Smyrna Beach	LF
10	City of New Smyrna Beach	N/A	N/A	AD
11	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	LF
12	Orlando Utilities Commission	N/A	N/A	AD
13	Seminole Electric Cooperative, Inc.		Florida Power & Light Company	LF
14	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
15				
16				
17				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
80 of T-6	N/A	N/A				1
72	St. Lucie Plant	Smyrna Substation	40	629,616	622,133	2
72	N/A	N/A				3
147 of T-6	System	System	19	72,177	70,572	4
147 of T-6	N/A	N/A				5
124	Doral Substation	System	60	279,929	273,677	6
124	N/A	N/A				7
88	System	Smyrna Substation	23	3,141	3,066	8
88	System	Smyrna Substation	14	2,812	2,754	9
88	N/A	N/A				10
69	System	System	52	435,392	425,374	11
69	N/A	N/A				12
162 of T-6	Seminole Plant	System		4,129,680	4,036,194	13
162 of T-6	N/A	N/A		-26,833	-26,833	14
						15
						16
						17
			287,947	**9,643,653**	**9,437,616**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		149,884	149,884	1
658,400			658,400	2
		38,825	38,825	3
354,086			354,086	4
		3,472	3,472	5
1,009,873			1,009,873	6
		13,801	13,801	7
120,899			120,899	8
20,433			20,433	9
		52	52	10
852,660			852,660	11
		28,047	28,047	12
12,739,465	715,621		13,455,086	13
		193,837	193,837	14
				15
				16
				17
28,552,046	**715,621**	**466,555**	**29,734,222**	

Schedule Page: 328 Line No.: 1 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRRENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 328 THROUGH 328.9:
Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4 and the Duval-Hatch and Duval-thalmann 500 KV transmission lines.

Schedule Page: 328 Line No.: 1 Column: d

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "OS" CLASSIFICATIONS ON PAGES 328 THROUGH 328.9:
"OS" classifications are non-firm transmission service transactions.

Schedule Page: 328 Line No.: 1 Column: h

THIS FOOTNOTE APPLIES TO ALL 2000 TRANSACTIONS:
All transmission transactions for 2000 were billed on the megawatts reserved with the exception of Florida Municipal Power Agency's and Seminole Electric Cooperative, Inc.'s Network Service.

Schedule Page: 328 Line No.: 3 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328 Line No.: 6 Column: m

"Other charges" - 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328 Line No.: 7 Column: m

"Other charges" - 1999 FERC Assessment Charge.

Schedule Page: 328 Line No.: 8 Column: m

"Other charges" - 1999 FERC Assessment Charge.

Schedule Page: 328 Line No.: 11 Column: m

"Other charges" - 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328 Line No.: 12 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 THROUGH 328.9:
St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%, Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328 Line No.: 16 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328 THROUGH 328.9:
St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328.1 Line No.: 4 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.1 Line No.: 5 Column: m

"Other charges" - 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.1 Line No.: 9 Column: k

No charge; Flexible Point to Point transmission for replacement of Stanton #1.

Schedule Page: 328.1 Line No.: 17 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.2 Line No.: 2 Column: m

"Other charges" - 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.2 Line No.: 4 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.2 Line No.: 9 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.2 Line No.: 10 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.2 Line No.: 12 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.3 Line No.: 2 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.3 Line No.: 7 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.3 Line No.: 8 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.3 Line No.: 11 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.3 Line No.: 17 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.4 Line No.: 1 Column: m

"Other charges" - 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.4 Line No.: 3 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.4 Line No.: 9 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.5 Line No.: 17 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.6 Line No.: 1 Column: m

"Other charges" - 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.6 Line No.: 2 Column: m

"Other charges" - 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.6 Line No.: 3 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.6 Line No.: 4 Column: m

"Other charges" - 1999 FERC Assessment Charge.

Schedule Page: 328.6 Line No.: 5 Column: m

"Other charges" - 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.6 Line No.: 7 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.6 Line No.: 11 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge

Adjustment.

Schedule Page: 328.6 Line No.: 12 Column: m

"Other charges" - 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.6 Line No.: 13 Column: m

"Other charges" - 1999 FERC Assessment Charge.

Schedule Page: 328.6 Line No.: 14 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.6 Line No.: 17 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.7 Line No.: 1 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.7 Line No.: 2 Column: m

"Other charges" - 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.7 Line No.: 6 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.7 Line No.: 8 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.7 Line No.: 10 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.7 Line No.: 11 Column: m

"Other charges" - 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.7 Line No.: 12 Column: m

"Other charges" - 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.7 Line No.: 13 Column: m

"Other charges" - 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.7 Line No.: 14 Column: m

"Other charges" - 1998 FERC Assessment Charges Adjustment.

Schedule Page: 328.7 Line No.: 15 Column: d

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

Schedule Page: 328.7 Line No.: 16 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.7 Line No.: 17 Column: d

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

Schedule Page: 328.8 Line No.: 1 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.8 Line No.: 2 Column: k

Flexible point to point for Stanton #1; no charge.

Schedule Page: 328.8 Line No.: 3 Column: k

Flexible point to point for Stanton #1; no charge.

Schedule Page: 328.8 Line No.: 4 Column: k

Flexible point to point for Stanton #1; no charge.

Schedule Page: 328.8 Line No.: 5 Column: d

Service shall be provided until the earlier of the retirement of Stanton No. 2 or December 31, 2032.

Schedule Page: 328.8 Line No.: 6 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.8 Line No.: 7 Column: k

Flexible point to point for Stanton #2; no charge.

Schedule Page: 328.8 Line No.: 8 Column: k

Flexible point to point for Stanton #2; no charge.

Schedule Page: 328.8 Line No.: 9 Column: k

Flexible point to point for Stanton #2; no charge.

Schedule Page: 328.8 Line No.: 10 Column: k

Flexible point to point for Stanton #2; no charge.

Schedule Page: 328.8 Line No.: 11 Column: k

Flexible point to point for Stanton #2; no charge.

Schedule Page: 328.8 Line No.: 12 Column: m

"Other charges" - 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.8 Line No.: 13 Column: m

"Other charges" - 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.8 Line No.: 14 Column: d

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

Schedule Page: 328.8 Line No.: 15 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.8 Line No.: 16 Column: k

Flexible point to point for Stanton #1; no charge.

Schedule Page: 328.8 Line No.: 17 Column: b

Energy received from Florida Power & Light Company, Ft. Pierce Utilities Authority, City of Gainesville, Utility Board City of Key West, City of Lake Worth Utilities, Orlando Utilities Commission, Tampa Electric Company and City of Vero Beach (Network Resources) and Jacksonville Electric Authority, Seminole Electric Cooperative, Inc. and Southern Company Services, Inc. (Non-Network Resources).

Schedule Page: 328.8 Line No.: 17 Column: c

Energy delivered to City of Clewison, Ft. Pierce Utilities Authority, City of Green Cove Springs, City of Jacksonville Beach, Utility Board City of Key West, City of Starke and City of Vero Beach.

Schedule Page: 328.8 Line No.: 17 Column: d

Expires on April 1, 2026.

Schedule Page: 328.8 Line No.: 17 Column: h

From January 2000 through May 2000, the Network Service billing demand was based on a load ratio share using a 12-month rolling average. From June 2000 through December 2000, the billing demand was based on the customer's load at the time and date of Florida Power & Light Company's peak.

Schedule Page: 328.9 Line No.: 1 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.9 Line No.: 2 Column: d

Expires when St. Lucie No. 2 is decommissioned.

Schedule Page: 328.9 Line No.: 3 Column: m

"Other charges" - 1999 FERC Assessment Charge, 1998 FERC Assessment Charge Adjustment and Excess Demand Charges.

Schedule Page: 328.9 Line No.: 4 Column: d

Expired December 31, 2000.

Schedule Page: 328.9 Line No.: 5 Column: m

"Other charges" - 1999 FERC Assessment Charge.

Schedule Page: 328.9 Line No.: 6 Column: d

Expires October 31, 2013.

Schedule Page: 328.9 Line No.: 7 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Schedule Page: 328.9 Line No.: 8 Column: d

Contract shall continue so long as the "Revised Agreement" remains in effect.

Schedule Page: 328.9 Line No.: 9 Column: d

Contract shall continue so long as the "Revised Agreement" remains in effect.

Schedule Page: 328.9 Line No.: 10 Column: m

"Other charges" - 1999 FERC Assessment Charge.

Schedule Page: 328.9 Line No.: 11 Column: d

Expires when St. Lucie No. 2 is decommissioned.

Schedule Page: 328.9 Line No.: 12 Column: m

"Other charges" - 1999 FERC Assessment Charge, 1998 FERC Assessment Charge Adjustment and Excess Demand Charges.

Schedule Page: 328.9 Line No.: 13 Column: b

Energy received from Florida Power & Light Company, Florida Power Corporation, Jacksonville Electric Authority, Seminole Electric Cooperative, Inc. and Tampa Electric Company.

Schedule Page: 328.9 Line No.: 13 Column: d

Terminates on December 31, 2019.

Schedule Page: 328.9 Line No.: 13 Column: h

From January 2000 through May 2000, the Network Service billing demand was based on a load ratio share using a 12-month rolling average. From June 2000 through December 2000, the billing demand was based on the customer's load at the time and date of Florida Power & Light Company's peak.

Schedule Page: 328.9 Line No.: 14 Column: m

"Other charges" - 1999 FERC Assessment Charge and/or 1998 FERC Assessment Charge Adjustment.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received (b)	Magawatt-hours Delivered (c)	Demand Charges ($) (d)	Energy Charges ($) (e)	Other Charges ($) (f)	Total Cost of Transmission ($) (g)
1	"Received Power From						
2	Wheeler"						
3	Carolina Power & Light	39,381	39,381	101,266			101,266
4	Duke Power	85,230	85,230	392,700			392,700
5	Florida Power Corp	17,200	17,200	36,387		2,005	38,392
6	Georgia Transmission	29,542	29,542	72,695			72,695
7	Jacksonville Electric	368,762	368,762	1,766,962			1,766,962
8	LG&E Energy Marketing	238,710	238,710	1,317,427			1,317,427
9	MEAG	4,669	4,669	15,469			15,469
10	PJM Interconnection,LLC	2,255	2,255	6,897			6,897
11	Wheelabrator Ridge	3,753	3,753	8,805			8,805
12	Santee Cooper	61,486	61,486	313,324			313,324
13	South Carolina Electric	765	765	2,119			2,119
14	Southern Company	5,204,782	5,204,782	10,353,084		-28	10,353,056
15	Virginia Electric	2,097	2,097	22,807			22,807
16							
	TOTAL	6,174,146	6,174,146	14,643,372		1,977	14,645,349

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received (b)	Magawatt-hours Delivered (c)	Demand Charges ($) (d)	Energy Charges ($) (e)	Other Charges ($) (f)	Total Cost of Transmission ($) (g)
1	"Delivered Power to						
2	Wheeler"						
3	Carolina Power & Light	216	216	1,188			1,188
4	Duke Power	7,824	7,824	8,166			8,166
5	Florida Power Corp	18	18	56			56
6	LG&E Energy Marketing	832	832	6,884			6,884
7	Santee Cooper	216	216	718			718
8	Southern Company	104,472	104,472	211,650			211,650
9	Virginia Electric	1,936	1,936	4,768			4,768
10							
11							
12							
13							
14							
15							
16							
	TOTAL	6,174,146	6,174,146	14,643,372		1,977	14,645,349

Schedule Page: 332 Line No.: 2 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "RECEIVED POWER FROM WHEELER":

Megawatt hours received into wheeler's system are unknown to Florida Power & Light Company; used the same figure as megawatt hours delivered.

Schedule Page: 332 Line No.: 3 Column: a

Complete name: Carolina Power and Light Company.

Schedule Page: 332 Line No.: 4 Column: a

Complete name: Duke Power, a Division of Duke Energy.

Schedule Page: 332 Line No.: 5 Column: a

Complete name: Florida Power Corporation.

Schedule Page: 332 Line No.: 5 Column: f

Billing adjustment associated with prior year transaction.

Schedule Page: 332 Line No.: 6 Column: a

Complete name: Georgia Transmission Corporation.

Schedule Page: 332 Line No.: 7 Column: a

Complete name: Jacksonville Electric Authority.

Schedule Page: 332 Line No.: 8 Column: a

Complete name: LG&E Energy Marketing, Inc.

Schedule Page: 332 Line No.: 9 Column: a

Complete name: Municipal Electric Authority of Georgia.

Schedule Page: 332 Line No.: 11 Column: a

Complete name: Wheelabrator Ridge Energy, Inc.

Schedule Page: 332 Line No.: 13 Column: a

Complete name: South Carolina Electric and Gas Company.

Schedule Page: 332 Line No.: 14 Column: a

Complete name: Southern Company Services, Inc.

Schedule Page: 332 Line No.: 14 Column: f

Footnote Linked. See note on 332, Row: 5, col/item: f

Schedule Page: 332 Line No.: 15 Column: a

Complete name: Virginia Electric and Power Company.

Schedule Page: 332.1 Line No.: 2 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "DELIVERED POWER TO WHEELER":

Megawatt hours delivered out of wheeler's system are unknown to Florida Power & Light Company; used the same figure as megawatt hours received.

Schedule Page: 332.1 Line No.: 3 Column: a

Complete Name: Carolina Power and Light Company.

Schedule Page: 332.1 Line No.: 4 Column: a

Complete name: Duke Power, a Division of Duke Energy.

Schedule Page: 332.1 Line No.: 5 Column: a

Complete name: Florida Power Corporation.

Schedule Page: 332.1 Line No.: 6 Column: a

Complete name: LG&E Energy Marketing, Inc.

Schedule Page: 332.1 Line No.: 8 Column: a

Complete name: Southern Company Services, Inc.

Schedule Page: 332.1 Line No.: 9 Column: a

Complete name: Virginia Electric and Power Company.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	3,908,533
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	270,743
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	255,358
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Membership Fees	561,422
7	Directors' Fees and Expenses	838,948
8	Management and Employee Development Expenses	43,326
9	Environmental Expenses	10,180,000
10	FPL Historical Museum	153,655
11	Cogenerator Settlement	-4,357,327
12	Subscriptions	6,192
13	Grants and Donations	35,000
14	Dormant Material Write-off	-2,754
15	Merger Expenses	61,657,542
16	Expenses Related to PSL Joint Ownership Billings	-53,740
17		
18	Various Other Items Less than $5,000	3,036
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
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44		
45		
46	TOTAL	73,499,934

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant	104,284,944	44,530,323		148,815,267
2	Steam Production Plant	149,712,938	3,238,733		152,951,671
3	Nuclear Production Plant	236,642,521	5,187,881		241,830,402
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	74,333,877	996,249		75,330,126
7	Transmission Plant	50,677,775			50,677,775
8	Distribution Plant	240,878,869			240,878,869
9	General Plant	11,964,198	47,718,352		59,682,550
10	Common Plant-Electric				
11	TOTAL	868,495,122	101,671,538		970,166,660

B. Basis for Amortization Charges

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives or lives assigned by the Florida Public Service Commission (FPSC).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	161,053					
13	Cutler	45,525					
14	Ft Myers	38,408					
15	Manatee	392,934					
16	Martin	710,219					
17	Martin Pipeline	371					
18	Pt. Everglades	247,242					
19	Riviera	89,577					
20	Sanford	108,072					
21	Scherer Coal Cars	27,075					
22	Scherer	536,141					
23	St. Johns River Power						
24	Park Coal Cars	2,842					
25	St. Johns River Power						
26	Park	324,041					
27	Turkey Point	149,007					
28	316.3	3,254					
29	316.5	292					
30	316.7	7,222					
31	Subtotal - Steam	2,843,275					
32							
33	St. Lucie	2,275,525					
34	Turkey Point	1,196,533					
35	325.3	983					
36	325.5	2,122					
37	325.7	26,819					
38	Subtotal - Nuclear	3,501,982					
39							
40	Ft. Myers GT's	60,941					
41	Ft. Myers	137,721	19.00	-2.10	5.40		19.00
42	Lauderdale GT's	81,990					
43	Lauderdale	514,953					
44	Martin Pipeline	13,293					
45	Martin	470,378					
46	Pt. EvergladesGT's	45,509					
47	Putnam	160,643					
48	346.3	963					
49	346.5	128					
50	346.7	4,008					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Subtotal - Other	1,490,527					
13							
14							
15							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Ft. Myers - (Retiring)	43,363					
13	Sanford - (Retiring)	47,580					
14	Subtotal - Steam (Ret)	90,943					
15							
16	350.2	138,069					
17	352	45,952					
18	353	810,544					
19	354	272,511					
20	355	388,237					
21	356	432,634					
22	357	35,622					
23	358	40,310					
24	359	72,694					
25	Subtotal - Transmision	2,236,573					
26							
27	361	77,259					
28	362	823,200					
29	362.9 LMS	8,914					
30	364	544,685					
31	365	801,381					
32	366.6	610,517					
33	366.7	29,997					
34	367.6	721,489					
35	367.7	344,419					
36	367.8	13,602					
37	367.9	32,340					
38	368	1,234,244					
39	369.1	119,825					
40	369.7	401,447					
41	370	339,722					
42	371	52,497					
43	371.2 LMS	48,817					
44	371.3 LMS	278					
45	373	251,578					
46	Subtotal - Dist.	6,456,211					
47							
48	390	333,389					
49	391.1	6,333					
50	391.2	3,284					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	391.3	4,008					
13	391.4	4,793					
14	391.5	50,035					
15	391.6 LMS	53					
16	391.8 LMS	1,739					
17	391.9	48,887					
18	392.0 Rotary Wing	6,817					
19	392.0 Jet	33,392					
20	392.1	1,756					
21	392.2	20,187					
22	392.3	153,001					
23	392.4	1,137					
24	392.7	79					
25	392.8	53					
26	392.9	12,581					
27	393.1	4					
28	393.2	4,349					
29	393.3	13,876					
30	394.1	159					
31	394.2	26,956					
32	395.1	1,002					
33	395.2	34,214					
34	395.6 LMS	214					
35	395.8 LMS	41					
36	396.1	5,638					
37	396.8	44					
38	397.1	643					
39	397.2	92,201					
40	397.3	810					
41	397.4 LMS	719					
42	397.8	4,155					
43	398	5,729					
44	Subtotal - General Plt	869,278					
45							
46	390.1 (Leaseholds)	2,200					
47							
48	Total	17,490,989					
49							
50	Steam and Nuclear						

Schedule Page: 336 Line No.: 28 Column: b

3 Year Amortizable Property.

Schedule Page: 336 Line No.: 29 Column: b

5 Year Amortizable Property.

Schedule Page: 336 Line No.: 30 Column: b

7 Year Amortizable Property.

Schedule Page: 336 Line No.: 48 Column: b

3 Year Amortizable Property.

Schedule Page: 336 Line No.: 49 Column: b

5 Year Amortizable Property.

Schedule Page: 336 Line No.: 50 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 12 Column: b

Assets to be retired during repowering are amortized over 3.5 years.

Schedule Page: 336.2 Line No.: 13 Column: b

Assets to be retired during repowering are amortized over 5.5 years.

Schedule Page: 336.2 Line No.: 29 Column: b

Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.2 Line No.: 36 Column: b

Account represents Cable Injection investment amortized over 8 years.

Schedule Page: 336.2 Line No.: 37 Column: b

Account represents Cable Injection investment amortized over 10 years.

Schedule Page: 336.2 Line No.: 43 Column: b

Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.2 Line No.: 44 Column: b

Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.2 Line No.: 48 Column: b

FPL Only. Excludes Leaseholds.

Schedule Page: 336.2 Line No.: 49 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 50 Column: b

5 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 12 Column: b

7 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 13 Column: b

7 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 14 Column: b

5 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 15 Column: b

Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.3 Line No.: 16 Column: b

Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.3 Line No.: 17 Column: b

3 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 24 Column: b

5 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 25 Column: b

5 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 27 Column: b

7 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 28 Column: b

7 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 29 Column: b

7 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 30 Column: b

7 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 31 Column: b

7 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 32 Column: b

7 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 33 Column: b

7 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 34 Column: b

Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.3 Line No.: 35 Column: b

Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.3 Line No.: 38 Column: b

7 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 39 Column: b

7 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 40 Column: b

7 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 41 Column: b

Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.3 Line No.: 43 Column: b

7 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 46 Column: b

Leaseholds are amortized over the life of each lease agreement.

Schedule Page: 336.3 Line No.: 50 Column: b

FPL is authorized to record up to $100 million of Amortization per year to be used to reduce nuclear and/or fossil production plant in service. During 2000, FPL recorded $100,649,547 of Amortization.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization - Account 425:	
2		
3	(b) Miscellaneous Income Deductions - Account 426:	
4	Donations- Account 426.1:	
5	FPL Group Foundations, Inc.	1,510,000
6	Miscellaneous	403,473
7	Total - Account 426.1	1,913,473
8		
9	Life Insurance - Account 426.2:	
10		
11	Penalties - Account 426.3:	
12		
13	Expenditures for Certain Civic, Political and	
14	Related Activities - Account 426.4:	
15	Salary and expenses of FPL employees in	
16	connection with legislative matters	555,312
17	Lobbying Expenses	3,143,060
18	Professional Services	492,500
19	Nuclear Energy Institute Dues	129,315
20	Miscellaneous	5,354
21	Total - Account 426.4	4,325,541
22		
23	Other Deductions- Account 426.5:	
24	Community Service	503,798
25	Civic and Social Club Dues	71,411
26	Miscellaneous	14,960
27	Total Account 426.5	590,169
28		
29	(c) Interest on Debt to Associated Companies -	
30	Account 430:	
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(d) Other Interest Expense - Account 431:	
2	Customer Deposits	15,594,297
3	Plant Scherer Joint Ownership Billing Agreement-	
4	(Various Rates)	41,576
5	Plant Scherer Unit 4 - Transmission Service	
6	Agreement-(Various Rates)	16,990
7	St. Johns River Power Park-Purchase Power Agreement	
8	(Various Rates)	11,656
9	Southern Company-Purchase Power Agreement-	
10	(Various Rates)	16,111
11	Retail Revenues Subject to Refund-	
12	(Various Rates)	1,792,328
13	Commercial Paper - (Various Rates)	16,869,023
14	Compensating Balances - (Various Rates)	109,406
15	IRS Audits-(Various Rates)	225,197
16	Wholesale Revenue Refunds-(Various Rates)	5,817,787
17	Other Tax Audits-(Various Rates)	12,023
18	Miscellaneous	7,575
19	Total Account 431	40,513,969
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Schedule Page: 340.1 Line No.: 2 Column: a

Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 7% per annum. All other customers with cash deposits receive interest at the simple rate of 6% per annum.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commisssion:				
2					
3	Fuel and Purchased Power Cost Recovery and				
4	Generating Performance Incentive Factors -				
5	Docket 000001-EI		70,710	70,710	
6					
7	Complaint by The Colony Beach & Tennis Club,				
8	Inc. against FPL regarding rates charged for				
9	service between January 1988 and July 1998				
10	and Request for Refund, Docket 991680-EI		73,361	73,361	
11					
12	Review of the Appropriate Application of				
13	Incentives to Wholesale Power Sales by				
14	Investor-Owned Utilities, Docket 991779-EI		38,567	38,567	
15					
16	Petition for Determination of Need for an				
17	Electrical Power Plant in Lake County by				
18	Panda Leesburg Power Partners, L.P.,				
19	Docket 000288-EU		38,281	38,281	
20					
21	Petition for Determination of Need for the				
22	Osprey Energy Center by Calpine Const.				
23	Finance Company, L.P., Docket 000442-EI		109,967	109,967	
24					
25	Energy 2020 Study Commission		133,176	133,176	
26					
27	Petition by FPL for Approval of Conditional				
28	Settlement in Agreement which terminates				
29	standard contracts originally entered into				
30	between FPL and Okeelanta Corporation and				
31	FPL and Osceola Farms, Co., Docket 000982-EI		30,318	30,318	
32					
33	Generic Investigation of Cost Allocation and				
34	Affiliated Transactions for Electric				
35	Utilities, Docket 980643-EI		25,196	25,196	
36					
37	Joint Petition for Determination of Need for				
38	an Electrical Power Plant in Volusia County				
39	by the Utilities Commission, City of New				
40	Smyrna Beach, and Duke Energy New Smyrna				
41	Beach Power Company, Ltd., L.L.P. -				
42	Docket 981042-EM		751,481	751,481	
43					
44					
45					
46	TOTAL		6,619,496	6,619,496	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
							3
							4
Electric	928	70,710					5
							6
							7
							8
							9
Electric	928	73,361					10
							11
							12
							13
Electric	928	38,567					14
							15
							16
							17
							18
Electric	928	38,281					19
							20
							21
							22
Electric	928	109,967					23
							24
Electric	928	133,176					25
							26
							27
							28
							29
							30
Electric	928	30,318					31
							32
							33
							34
Electric	928	25,196					35
							36
							37
							38
							39
							40
							41
Electric	928	751,481					42
							43
							44
							45
		6,619,496					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission				
2	Continued:				
3					
4	Generic Investigation into the Aggregate				
5	Electric Utility Reserve Margins planned for				
6	Peninsular Florida, Docket 981890-EU		67,511	67,511	
7					
8	Regional Transmission Organization, Undocketed		35,945	35,945	
9					
10	Petition for Determination of Need for an				
11	Electric Plant in Okeechobee County by				
12	Okeechobee Generating Company, LLC,				
13	Docket 991462-EU		1,185,717	1,185,717	
14					
15	Before the Federal Energy Regulatory				
16	Commission:				
17					
18	Promoting Wholesale Competition through Open				
19	Access Non-Discriminatory Transmission				
20	Services by Public Utilities. Recovery of				
21	Stranded Costs/Real-Time Information Networks,				
22	Dockets RM94-7/RM95-8/RM95-9		101,911	101,911	
23					
24	Wholesale Rate Case-Interchange, Transmission				
25	Requirement Services, Docket ER93-465-000		64,846	64,846	
26					
27	Regional Transmission Organizations,				
28	Docket RM99-2		2,925,157	2,925,157	
29					
30	FERC Approval of 1/1/98 Depreciation Rates/				
31	Investigation Formula Rates ROE, etc.				
32	Dockets ER99-2770/EL99-69		60,166	60,166	
33					
34	Miscellaneous:				
35					
36	Various FPSC Dockets		794,146	794,146	
37					
38	Various FERC Dockets		113,040	113,040	
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		6,619,496	6,619,496	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
							3
							4
							5
Electric	928	67,511					6
							7
Electric	928	35,945					8
							9
							10
							11
							12
Electric	928	1,185,717					13
							14
							15
							16
							17
							18
							19
							20
							21
Electric	928	101,911					22
							23
							24
Electric	928	64,846					25
							26
							27
Electric	928	2,925,157					28
							29
							30
							31
Electric	928	60,166					32
							33
							34
							35
Electric	928	794,146					36
							37
Electric	928	113,040					38
							39
							40
							41
							42
							43
							44
							45
		6,619,496					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)b	FOSSIL-FUEL STEAM GENERATION: OPERATION IMPROVEMENT
2		PROJECTS
3		
4	A(1)c	GAS TURBINE GENERATION: OPERATION IMPROVEMENT PROJECTS AND
5		DISTRIBUTED GENERATION PROJECTS
6		
7	A(1)d	NUCLEAR GENERATION: PLANT DESIGN AND OPERATION IMPROVEMENT
8		PROJECTS
9		
10	A(3)	TRANSMISSION: SYSTEM RELIABILITY PROJECTS
11		
12	A(4)	DISTRIBUTION: SYSTEM RELIABILITY PROJECTS
13		
14	A(5)	ENVIRONMENTAL: EMISSION MEASUREMENT, REDUCTION AND CONTROL
15		PROJECTS
16		
17	A(6)	OTHER: ELECTRIC VEHICLE PROGRAM
18		
19	SUBTOTAL A	
20		
21	B(1)	RESEARCH SUPPORT TO THE ELECTRIC POWER RESEARCH
22		INSTITUTE
23		
24		
25		
26		
27	B(4)	RESEARCH SUPPORT TO POWER SYSTEM ENGINEERING RESEARCH
28		CENTER (PSERC)
29		
30	B(4)	RESEARCH SUPPORT TO (PURC) PUBLIC UTILITIES RESEARCH CENTER
31		
32	B(4)	RESEARCH SUPPORT TO NATIONAL ELECTRICAL ENERGY TRAINING,
33		RESEARCH AND APPLICATION (NEETRAC)
34		
35	B(4)	RESEARCH SUPPORT TO ASME RESEARCH AND TECHNOLOGY
36		COMMITTEE ON WATER & STEAM IN THERMAL POWER SYSTEMS
37	SUBTOTAL B	
38	TOTAL	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
826,134		506	826,134		1
					2
					3
71,122		549	71,122		4
					5
					6
-597,524		524	-597,524		7
					8
					9
111,344		566	111,344		10
					11
726,312		588	726,312		12
					13
103,467		506	103,467		14
101,036		566	101,036		15
					16
13,234		930.2	13,234		17
					18
1,355,125			1,355,125		19
					20
	79,401	506	79,401		21
	189,895	524	189,895		22
	276,500	549	276,500		23
	145,746	588	145,746		24
	208,169	930.2	208,169		25
					26
	40,000	566	40,000		27
					28
					29
	49,340	930.2	49,340		30
					31
	100,000	566	100,000		32
					33
					34
	-1,715	506	-1,715		35
					36
	1,087,336		1,087,336		37
1,355,125	1,087,336		2,442,461		38

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	101,955,393		
4	Transmission	7,752,559		
5	Distribution	58,253,939		
6	Customer Accounts	56,905,527		
7	Customer Service and Informational	21,929,578		
8	Sales	280,599		
9	Administrative and General	109,115,542		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	356,193,137		
11	Maintenance			
12	Production	92,206,326		
13	Transmission	5,941,096		
14	Distribution	56,499,883		
15	Administrative and General	286,870		
16	TOTAL Maint. (Total of lines 12 thru 15)	154,934,175		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	194,161,719		
19	Transmission (Enter Total of lines 4 and 13)	13,693,655		
20	Distribution (Enter Total of lines 5 and 14)	114,753,822		
21	Customer Accounts (Transcribe from line 6)	56,905,527		
22	Customer Service and Informational (Transcribe from line 7)	21,929,578		
23	Sales (Transcribe from line 8)	280,599		
24	Administrative and General (Enter Total of lines 9 and 15)	109,402,412		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	511,127,312	4,479,647	515,606,959
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	511,127,312	4,479,647	515,606,959
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	134,295,685	1,187,689	135,483,374
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	134,295,685	1,187,689	135,483,374
69	Plant Removal (By Utility Departments)			
70	Electric Plant	4,986,791	-283,743	4,703,048
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	4,986,791	-283,743	4,703,048
74	Other Accounts (Specify):			
75				
76	Accounts Receivables from Associated Companies (146)	7,103,829		7,103,829
77	Nuclear License Renewals (183)	2,918,178		2,918,178
78	Miscellaneous Deferred Debit (186)	69,198		69,198
79	Accumulated Provision for Property Insurance (228.1)	1,000,791		1,000,791
80	Other Electric Revenues (456)	2,723,352		2,723,352
81				
82	Various	6,209,298		6,209,298
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	20,024,646		20,024,646
96	TOTAL SALARIES AND WAGES	670,434,434	5,383,593	675,818,027

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	88,128,108
3	Steam	38,055,532	23	Requirements Sales for Resale (See instruction 4, page 311.)	965,197
4	Nuclear	24,583,722	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,875,856
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	146,222
7	Other	16,561,162	27	Total Energy Losses	6,673,780
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	98,789,163
9	Net Generation (Enter Total of lines 3 through 8)	79,200,416			
10	Purchases	19,382,710			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	9,643,653			
17	Delivered	9,437,616			
18	Net Transmission for Other (Line 16 minus line 17)	206,037			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	98,789,163			

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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month	Total Monthly Energy	Monthly Non-Requirments Sales for Resale & Associated Losses	MONTHLY PEAK		
				Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
29	January	7,190,840	304,776	17,057	27	7 - 8 AM
30	February	6,686,422	200,560	12,755	10	7 - 8 AM
31	March	7,219,904	119,486	13,411	20	7 - 8 PM
32	April	7,412,319	152,446	14,959	25	4 - 5 PM
33	May	8,588,909	194,023	16,856	25	4 - 5 PM
34	June	9,426,662	218,784	16,979	21	4 - 5 PM
35	July	9,607,825	268,496	17,778	20	4 - 5 PM
36	August	10,015,036	292,736	17,808	25	4 - 5 PM
37	September	9,881,652	176,956	17,701	25	4 - 5 PM
38	October	8,036,238	160,196	16,920	5	4 - 5 PM
39	November	7,224,329	191,223	13,804	10	6 - 7 PM
40	December	7,499,027	596,111	14,858	21	7 - 8 AM
41	TOTAL	98,789,163	2,875,793			

Schedule Page: 401 Line No.: 22 Column: b

Includes 168,766 megawatt hour increase in unbilled sales.

Schedule Page: 401 Line No.: 23 Column: b

Includes 1,052 megawatt hour increase in unbilled sales.

Schedule Page: 401 Line No.: 24 Column: b

Includes 63 megawatt hour increase in unbilled sales.

Schedule Page: 401 Line No.: 29 Column: c

THIS FOOTNOTE APPLIES TO LINES 29 - 41 COLUMN (c) PAGE 401:

The amounts do not include associated energy losses because records of losses are not kept at that level of detail, nor do they include the increases or decreases in unbilled sales.

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(Next Page is 402)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Cape Canaveral* (b)			Plant Name: *Cutler* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1965			1948		
4	Year Last Unit was Installed	1969			1971		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.10			236.50		
6	Net Peak Demand on Plant - MW (60 minutes)	806			215		
7	Plant Hours Connected to Load	7109			3725		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	796			217		
10	When Limited by Condenser Water	788			215		
11	Average Number of Employees	48			12		
12	Net Generation, Exclusive of Plant Use - KWh	3321772000			384449000		
13	Cost of Plant: Land and Land Rights	804071			71255		
14	Structures and Improvements	14989860			6972340		
15	Equipment Costs	146750471			38750283		
16	Total Cost	162544402			45793878		
17	Cost per KW of Installed Capacity (line 5)	202.1445			193.6316		
18	Production Expenses: Oper, Supv, & Engr	428397			142420		
19	Fuel	138654635			23195726		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	587522			169480		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	306102			125490		
25	Misc Steam (or Nuclear) Power Expenses	1727876			663391		
26	Rents	0			0		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	426972			128258		
29	Maintenance of Structures	654066			156120		
30	Maintenance of Boiler (or reactor) Plant	1100166			343066		
31	Maintenance of Electric Plant	3447553			202632		
32	Maintenance of Misc Steam (or Nuclear) Plant	381592			162041		
33	Total Production Expenses	147714881			25288624		
34	Expenses per Net KWh	0.0445			0.0658		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas	Oil			Gas
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Mcf	Barrels			Mcf
37	Quantity (units) of Fuel Burned	0	12764892	3217852	0	0	4907594
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1000000	151929	0	0	1000000
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	4.028	27.111	0.000	0.000	4.726
40	Average Cost of Fuel per Unit Burned	0.000	4.028	27.111	0.000	0.000	4.726
41	Average Cost of Fuel Burned per Million BTU	0.000	4.028	4.249	0.000	0.000	4.726
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.042	0.000	0.000	0.060
43	Average BTU per KWh Net Generation	0.000	0.000	10024.000	0.000	0.000	12765.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Fort Myers* (d)	Plant Name: *Fort Myers* (e)	Plant Name: *Lauderdale* (f)	Line No.
Steam	Gas Turbines	Combined Cycle	1
Full Outdoor	Conventional	Conventional	2
1958	1974	1993	3
1969	1974	1993	4
558.30	744.00	1042.50	5
543	636	854	6
8592	4992	8641	7
0	0	0	8
542	627	880	9
538	552	844	10
57	0	35	11
2643836000	179544000	6369791000	12
1475348	0	498219	13
16887242	3648581	80064955	14
65423514	57295256	435964733	15
83786104	60943837	516527907	16
150.0736	81.9138	495.4704	17
446198	43267	643624	18
107152645	13186660	221129506	19
0	0	0	20
535997	0	0	21
0	0	0	22
0	0	0	23
267589	60637	562746	24
1604990	98991	1760173	25
0	0	0	26
0	0	0	27
433183	36875	321360	28
307678	7414	104671	29
1161168	0	0	30
178432	571732	4379288	31
311532	16649	102462	32
112399412	14022225	229003830	33
0.0425	0.0781	0.0360	34

		Oil			Oil		Oil	Gas	35
		Barrels			Barrels		Barrels	Mcf	36
0	0	4037452	0	0	435887	0	1141	49128060	37
0	0	153048	0	0	139929	0	130476	1000000	38
0.000	0.000	26.540	0.000	0.000	30.252	0.000	24.437	4.501	39
0.000	0.000	26.540	0.000	0.000	30.252	0.000	24.437	4.501	40
0.000	0.000	4.129	0.000	0.000	5.148	0.000	4.459	4.501	41
0.000	0.000	0.041	0.000	0.000	0.073	0.000	0.000	0.035	42
0.000	0.000	9816.000	0.000	0.000	14268.000	0.000	0.000	7714.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Lauderdale* (b)			Plant Name: *Manatee* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			Gas Turbines			Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)			Conventional			Full Outdoor
3	Year Originally Constructed			1970			1976
4	Year Last Unit was Installed			1972			1977
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)			821.50			1726.60
6	Net Peak Demand on Plant - MW (60 minutes)			840			1625
7	Plant Hours Connected to Load			6941			7651
8	Net Continuous Plant Capability (Megawatts)			0			0
9	When Not Limited by Condenser Water			766			1610
10	When Limited by Condenser Water			684			1596
11	Average Number of Employees			0			56
12	Net Generation, Exclusive of Plant Use - KWh			178358000			5023047000
13	Cost of Plant: Land and Land Rights			216447			6001889
14	Structures and Improvements			5857506			93567616
15	Equipment Costs			76133100			299999908
16	Total Cost			82207053			399569413
17	Cost per KW of Installed Capacity (line 5)			100.0694			231.4198
18	Production Expenses: Oper, Supv, & Engr			0			415867
19	Fuel			14972608			218301500
20	Coolants and Water (Nuclear Plants Only)			0			0
21	Steam Expenses			0			1049770
22	Steam From Other Sources			0			0
23	Steam Transferred (Cr)			0			0
24	Electric Expenses			0			323790
25	Misc Steam (or Nuclear) Power Expenses			0			2242882
26	Rents			0			5440
27	Allowances			0			0
28	Maintenance Supervision and Engineering			0			397299
29	Maintenance of Structures			0			719193
30	Maintenance of Boiler (or reactor) Plant			0			4783487
31	Maintenance of Electric Plant			0			1891460
32	Maintenance of Misc Steam (or Nuclear) Plant			0			473533
33	Total Production Expenses			14972608			230604221
34	Expenses per Net KWh			0.0839			0.0459
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil	Gas			Oil
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Barrels	Mcf			Barrels
37	Quantity (units) of Fuel Burned	0	8348	2994637	0	0	8238232
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	134357	1000000	0	0	151833
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	19.909	4.944	0.000	0.000	26.499
40	Average Cost of Fuel per Unit Burned	0.000	19.909	4.944	0.000	0.000	26.499
41	Average Cost of Fuel Burned per Million BTU	0.000	3.528	4.944	0.000	0.000	4.155
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.084	0.000	0.000	0.043
43	Average BTU per KWh Net Generation	0.000	0.000	17054000.0	0.000	0.000	10459.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Martin* (d)	Plant Name: *Martin* (e)	Plant Name: *Port Everglades* (f)	Line No.
Steam	Combined Cycle	Steam	1
Full Outdoor	Conventional	Full Outdoor	2
1980	1994	1960	3
1981	1994	1965	4
1726.60	1224.00	1254.60	5
1640	948	1242	6
7402	8784	8170	7
0	0	0	8
1654	940	1220	9
1620	896	1214	10
50	44	102	11
5972363000	7254921000	4848094000	12
9486668	2077373	305750	13
247133558	43645489	23284148	14
465165626	443977096	224672330	15
721785852	489699958	248262228	16
418.0388	400.0817	197.8816	17
466066	652627	411633	18
259614185	230781125	206573236	19
0	0	0	20
500531	0	670110	21
0	0	0	22
0	0	0	23
358436	485778	469027	24
2035436	1194403	3306361	25
0	0	0	26
0	0	0	27
424594	386468	384956	28
1082064	422028	515812	29
4068604	0	2994519	30
353629	2399042	2000037	31
842293	82097	660009	32
269745838	236403568	217985700	33
0.0452	0.0326	0.0450	34

	Gas	Oil			Gas		Oil	Gas	35
	Mcf	Barrels			Mcf		Barrels	Mcf	36
0	31215854	4795498	0	0	50874014	0	6150052	10684276	37
0	1000000	152262	0	0	1000000	0	151905	1000000	38
0.000	4.411	25.426	0.000	0.000	4.536	0.000	27.003	3.791	39
0.000	4.411	25.426	0.000	0.000	4.536	0.000	27.003	3.791	40
0.000	4.411	3.976	0.000	0.000	4.536	0.000	4.232	3.791	41
0.000	0.000	0.043	0.000	0.000	0.032	0.000	0.000	0.043	42
0.000	0.000	10361.000	0.000	0.000	7012.000	0.000	0.000	10297.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Port Everglades* (b)			Plant Name: *Putnam* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbines			Combined Cycle		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Full Outdoor		
3	Year Originally Constructed	1971			1977		
4	Year Last Unit was Installed	1971			1978		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	410.80			580.00		
6	Net Peak Demand on Plant - MW (60 minutes)	420			498		
7	Plant Hours Connected to Load	2495			6618		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	383			500		
10	When Limited by Condenser Water	342			478		
11	Average Number of Employees	0			33		
12	Net Generation, Exclusive of Plant Use - KWh	58824000			2440541000		
13	Cost of Plant: Land and Land Rights	0			37983		
14	Structures and Improvements	3579905			11153286		
15	Equipment Costs	42078967			149406994		
16	Total Cost	45658872			160598263		
17	Cost per KW of Installed Capacity (line 5)	111.1462			276.8936		
18	Production Expenses: Oper, Supv, & Engr	512568			772961		
19	Fuel	5445299			102641629		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	0			0		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	539328			712122		
25	Misc Steam (or Nuclear) Power Expenses	1149180			941663		
26	Rents	0			0		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	243690			399706		
29	Maintenance of Structures	5447			206770		
30	Maintenance of Boiler (or reactor) Plant	0			0		
31	Maintenance of Electric Plant	3837330			1300923		
32	Maintenance of Misc Steam (or Nuclear) Plant	111385			71544		
33	Total Production Expenses	11844227			107047318		
34	Expenses per Net KWh	0.2014			0.0439		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas	Oil		Gas	Oil
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Mcf	Barrels		Mcf	Barrels
37	Quantity (units) of Fuel Burned	0	1106610	1359	0	23393279	204
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1000000	133690	0	1000000	138310
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	4.852	55.684	0.000	4.387	31.576
40	Average Cost of Fuel per Unit Burned	0.000	4.852	55.684	0.000	4.387	31.576
41	Average Cost of Fuel Burned per Million BTU	0.000	4.852	9.917	0.000	4.387	5.436
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.093	0.000	0.000	0.042
43	Average BTU per KWh Net Generation	0.000	0.000	18942.000	0.000	0.000	9586.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Riviera* (d)	Plant Name: *Sanford* (e)	Plant Name: *Scherer Unit No. 4* (f)	Line No.
Steam	Steam	Steam	1
Full Outdoor	Full Outdoor	Conventional	2
1953	1926	1989	3
1963	1973	1989	4
620.84	1028.45	680.40	5
563	914	658	6
7327	7142	8622	7
0	0	0	8
562	902	648	9
558	894	642	10
43	59	98	11
2406762000	3126864000	4996999000	12
3523155	2571775	2491393	13
9079736	34067768	98227817	14
81045316	122751919	468641719	15
93648207	159391462	569360929	16
150.8411	154.9822	836.8032	17
407051	506126	2971495	18
102230464	147495742	89166043	19
0	0	0	20
413727	604123	769421	21
0	0	0	22
0	0	0	23
289855	340527	459849	24
1702238	1906145	2685554	25
0	0	0	26
0	0	0	27
420962	489691	3374751	28
648212	470285	478955	29
2149498	1337305	2129772	30
665487	694048	341651	31
342982	467884	313187	32
109270476	154311876	102690678	33
0.0454	0.0494	0.0206	34
Gas / Oil	Gas / Oil	Oil / Coal	35
Mcf / Barrels	Mcf / Barrels	Barrels / Tons	36
0 / 5046508 / 3110650	0 / 6908328 / 4183975	0 / 1385 / 3001414	37
0 / 1000000 / 151952	0 / 1000000 / 150595	0 / 138500 / 8714	38
0.000 / 4.107 / 26.202	0.000 / 4.016 / 28.622	0.000 / 34.887 / 29.692	39
0.000 / 4.107 / 26.202	0.000 / 4.016 / 28.622	0.000 / 34.887 / 29.692	40
0.000 / 4.107 / 4.106	0.000 / 4.016 / 4.525	0.000 / 5.997 / 1.704	41
0.000 / 0.000 / 0.042	0.000 / 0.000 / 0.047	0.000 / 0.000 / 0.018	42
0.000 / 0.000 / 10346.000	0.000 / 0.000 / 10673.000	0.000 / 0.000 / 10157.000	43

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: St. Johns River (b)			Plant Name: St. Lucie (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Conventional		
3	Year Originally Constructed	1987			1976		
4	Year Last Unit was Installed	1988			1983		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	271.84			1700.00		
6	Net Peak Demand on Plant - MW (60 minutes)	254			1553		
7	Plant Hours Connected to Load	8724			8784		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	260			1579		
10	When Limited by Condenser Water	254			1553		
11	Average Number of Employees	300			632		
12	Net Generation, Exclusive of Plant Use - KWh	1989159000			13308684000		
13	Cost of Plant: Land and Land Rights	1546128			2444839		
14	Structures and Improvements	52945247			693380836		
15	Equipment Costs	274411471			1600702404		
16	Total Cost	328902846			2296528079		
17	Cost per KW of Installed Capacity (line 5)	1209.9134			1350.8989		
18	Production Expenses: Oper, Supv, & Engr	438721			35137960		
19	Fuel	29138217			60701350		
20	Coolants and Water (Nuclear Plants Only)	0			2719873		
21	Steam Expenses	934889			14376298		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	246086			69571		
25	Misc Steam (or Nuclear) Power Expenses	1387008			20022434		
26	Rents	2353			0		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	356118			28535026		
29	Maintenance of Structures	555985			2186889		
30	Maintenance of Boiler (or reactor) Plant	3588306			11952327		
31	Maintenance of Electric Plant	282984			6193944		
32	Maintenance of Misc Steam (or Nuclear) Plant	240577			2702092		
33	Total Production Expenses	37171244			184597764		
34	Expenses per Net KWh	0.0187			0.0139		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil			Nuclear
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Tons	Barrels			MMbtu
37	Quantity (units) of Fuel Burned	0	1429239	13061	0	0	143586896
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	12095	139056	0	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	20.056	36.261	0.000	0.000	0.423
40	Average Cost of Fuel per Unit Burned	0.000	20.056	36.261	0.000	0.000	0.423
41	Average Cost of Fuel Burned per Million BTU	0.000	0.829	6.209	0.000	0.000	0.423
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.015	0.000	0.000	0.005
43	Average BTU per KWh Net Generation	0.000	0.000	9543.000	0.000	0.000	10789.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Turkey Point* (d)	Plant Name: *Turkey Point* (e)	Plant Name: *Turkey Point* (f)	Line No.
Steam/Fossil	Nuclear	Internal Combustion	1
Full Outdoor	Conventional	Conventional	2
1967	1972	1968	3
1968	1973	1968	4
804.10	1519.94	13.75	5
810	1386	12	6
7246	8736	131	7
0	0	0	8
796	1434	12	9
788	1386	12	10
49	553	0	11
3342187000	11275038000	0	12
2186686	10145724	0	13
12448997	314568275	0	14
137000659	893330726	0	15
151636342	1218044725	0	16
188.5790	801.3768	0.0000	17
553418	30928399	0	18
142339145	50233376	0	19
0	3219723	0	20
331408	7292591	0	21
0	0	0	22
0	0	0	23
234304	177519	0	24
2333547	16283882	0	25
0	0	0	26
0	0	0	27
524295	25102983	0	28
1123148	2558073	0	29
840764	15256077	0	30
2858833	12116536	0	31
379629	4522055	0	32
151518491	167691214	0	33
0.0453	0.0149	0.0000	34

	Gas	Oil			Nuclear				35
	Mcf	Barrels			MMbtu				36
0	13510734	3125620	0	0	124805793	0	0	0	37
0	1000000	152119	0	0	0	0	0	0	38
0.000	4.116	27.747	0.000	0.000	0.402	0.000	0.000	0.000	39
0.000	4.116	27.747	0.000	0.000	0.402	0.000	0.000	0.000	40
0.000	4.116	4.343	0.000	0.000	0.402	0.000	0.000	0.000	41
0.000	0.000	0.043	0.000	0.000	0.004	0.000	0.000	0.000	42
0.000	0.000	10018.000	0.000	0.000	11069.000	0.000	0.000	0.000	43

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Fort Myers (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Combined Cycle	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	
3	Year Originally Constructed	2000	
4	Year Last Unit was Installed	2000	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	564.60	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	447	0
7	Plant Hours Connected to Load	836	0
8	Net Continuous Plant Capability (Megawatts)	489	0
9	When Not Limited by Condenser Water	447	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	79183000	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	27723258	0
15	Equipment Costs	109998076	0
16	Total Cost	137721334	0
17	Cost per KW of Installed Capacity (line 5)	243.9273	0.0000
18	Production Expenses: Oper, Supv, & Engr	10848	0
19	Fuel	3935198	0
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	0	0
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	11895	0
25	Misc Steam (or Nuclear) Power Expenses	33827	0
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	4654	0
29	Maintenance of Structures	63	0
30	Maintenance of Boiler (or reactor) Plant	0	0
31	Maintenance of Electric Plant	13306	0
32	Maintenance of Misc Steam (or Nuclear) Plant	1709	0
33	Total Production Expenses	4011500	0
34	Expenses per Net KWh	0.0507	0.0000
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	
37	Quantity (units) of Fuel Burned	0 0 998469	0 0 0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 1000000	0 0 0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 3.941	0.000 0.000 0.000
40	Average Cost of Fuel per Unit Burned	0.000 0.000 3.941	0.000 0.000 0.000
41	Average Cost of Fuel Burned per Million BTU	0.000 0.000 3.941	0.000 0.000 0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.050	0.000 0.000 0.000
43	Average BTU per KWh Net Generation	0.000 0.000 12574.000	0.000 0.000 0.000

Schedule Page: 402 Line No.: 11 Column: e

Employees are included in the Ft. Myers Steam Plant.

Schedule Page: 402.1 Line No.: 11 Column: b

Employees are included in the Lauderdale Combined Cycle Plant.

Schedule Page: 402.2 Line No.: -1 Column: f

Amount reflects FPL's 76.36% ownership of Scherer Unit #4. Data shown relates to FPL's ownership portion only. The other co-owner of Scherer Unit No. 4 is Jacksonville Electric Authority.

Schedule Page: 402.2 Line No.: 11 Column: b

Employees are included in the Port Everglades Steam Plant.

Schedule Page: 402.3 Line No.: -1 Column: b

Complete Name: St. Johns River Power Park

Amount reflects FPL's 20% ownership of St. Johns River Power Park. Jacksonville Electric Authority owns the remaining 80%. Data shown relates to FPL's ownership portion only.

Schedule Page: 402.3 Line No.: -1 Column: c

Amount reflects FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only.

Schedule Page: 402.3 Line No.: 1 Column: c

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program, litigation with the DOE, and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.3 Line No.: 1 Column: e

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of the nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program, litigation with the DOE, and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.3 Line No.: 1 Column: f

Kind of Plant - Internal Combustion

All operating data and costs for lines 11 through 43 related to these diesel units are included in the Turkey Point fossil plant amounts. This installation consists of 5 diesel-driven generators each having a nameplate rating of 2.75 MW. They are used occasionally for peaking and emergency situations. These units operate semi-automatically inasmuch as an operator is required to start the first unit while the others follow automatically.

Schedule Page: 402.4 Line No.: -1 Column: b

Ft. Myers plant is being repowered and is scheduled for completion in 2002. The data reflects 3 completed CT units that are currently operating in simple cycle mode. The completed unit will consist of 6 CTs and 2 HRSG configured in a combined cycle unit.

Schedule Page: 402.4 Line No.: 11 Column: b

Employees are included in the Ft. Myers Steam Plant.

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(Next Page is 422)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ANDYTOWN	LEVEE 1	500.00	500.00	H	15.62		1
2	ANDYTOWN	LEVEE 2	500.00	500.00	H	15.62		1
3	ANDYTOWN	MARTIN	500.00	500.00	H	82.18		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	1.51		1
5	ANDYTOWN	CORBETT	500.00	500.00	H	51.11		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.69		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.66		1
8	CORBETT	MARTIN 1	500.00	500.00	H	1.80		1
9	CORBETT	MARTIN 1	500.00	500.00	H	34.13		1
10	CORBETT	MARTIN 2	500.00	500.00	H	30.73		1
11	CORBETT	MARTIN 2	500.00	500.00	H	1.83		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.17		1
13	MARTIN	MIDWAY	500.00	500.00	H	1.76		1
14	MARTIN	MIDWAY	500.00	500.00	H	28.84		1
15	MARTIN	POINSETT	500.00	500.00	H	109.24		1
16	MIDWAY	POINSETT	500.00	500.00	H	92.72		1
17	DUVAL	HATCH <GAP>	500.00	500.00	H	37.53		1
18	DUVAL	THALMANN <GAP>	500.00	500.00	H	37.53		1
19	POINSETT	RICE	500.00	500.00	H	126.53		1
20	DUVAL	RICE	500.00	500.00	H	45.92		1
21	DUVAL	POINSETT	500.00	500.00	H	172.47		1
22	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.61		1
23	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.69		2
24	DAVIS	TURKEY POINT 1	230.00	230.00	H	16.87		1
25	DAVIS	TURKEY POINT 1	230.00	230.00	H	1.46		2
26	DAVIS	TURKEY POINT 2	230.00	230.00	H	0.13		1
27	DAVIS	TURKEY POINT 2	230.00	230.00	H		18.18	2
28	DAVIS	TURKEY POINT 3	230.00	230.00	H	0.17		1
29	DAVIS	TURKEY POINT 3	230.00	230.00	H		18.20	2
30	DAVIS	LEVEE 1	230.00	230.00	H	0.13		1
31	DAVIS	LEVEE 1	230.00	230.00	H		12.32	2
32	DAVIS	LEVEE 1	230.00	230.00	H	1.12		2
33	DAVIS	LEVEE 2	230.00	230.00	H	0.13		1
34	DAVIS	LEVEE 2	230.00	230.00	H	12.32		2
35	DAVIS	LEVEE 2	230.00	230.00	H		1.12	2
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1272 ACSR AZ								1
3-1272 ACSR AW								2
3-1127 AAAC								3
3-1272 ACSR AW								4
3-1127 AAAC								5
3-1127 AAAC								6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1127 AAAC								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1272 ACSR AW								16
3-1113 ACSR								17
3-1113 ACSR								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
1-954 ACSR AW								22
1-954 ACSR AW								23
1-1691 AAAC								24
1-1691 AAAC								25
1-1691 AAAC								26
1-1691 AAAC								27
1-1691 AAAC								28
1-1691 AAAC								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DAVIS	LEVEE 3	230.00	230.00	H	0.14		1
2	DAVIS	LEVEE 3	230.00	230.00	SP	21.33		1
3	DAVIS	LEVEE 3	230.00	230.00	H		0.96	2
4	DAVIS	LEVEE 3	230.00	230.00	SP	1.79		2
5	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.13		1
6	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.50		1
7	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.25		1
8	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	9.91		1
9	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	0.10		1
10	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	2.71		2
11	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	18.18		2
12	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.33		1
13	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.17		1
14	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.41		1
15	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	10.14		1
16	FLAGAMI	TURKEY POINT 2	230.00	230.00	SP	1.53		1
17	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	2.69		2
18	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	18.20		2
19	LEVEE	TURKEY POINT	230.00	230.00	H	0.13		1
20	LEVEE	TURKEY POINT	230.00	230.00	H	1.10		1
21	LEVEE	TURKEY POINT	230.00	230.00	H	12.57		2
22	LEVEE	TURKEY POINT	230.00	230.00	H	18.24		2
23	DADE	LEVEE 1	230.00	230.00	H	0.03		1
24	DADE	LEVEE 1	230.00	230.00	H	0.09		1
25	DADE	LEVEE 1	230.00	230.00	SP	4.59		1
26	DADE	LEVEE 1	230.00	230.00	H	2.75	5.18	2
27	DADE	LEVEE 2	230.00	230.00	H	0.11		1
28	DADE	LEVEE 2	230.00	230.00	H	0.11		1
29	DADE	LEVEE 2	230.00	230.00	SP	1.13		1
30	DADE	LEVEE 2	230.00	230.00	H	7.61		2
31	DADE	DORAL	230.00	230.00	H	0.17		1
32	DADE	DORAL	230.00	230.00	H	0.98		1
33	DADE	DORAL	230.00	230.00	SP	0.16		1
34	DADE	DORAL	230.00	230.00	H		2.01	2
35	DORAL	<RRDC>	230.00	230.00	SP	0.76		1
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
2-556.5 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1691 AAAC								11
1-1431 ACSR AZ								12
1-1691 AAAC								13
1-1431 ACSR AZ								14
2-556.5 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1691 AAAC								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1691 AAAC								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
2-556.5 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-954 ACSR AZ								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DORAL	PENNSUCO	230.00	230.00	H	3.00		1
2	DORAL	PENNSUCO	230.00	230.00	SP	0.15		1
3	DORAL	PENNSUCO	230.00	230.00	H		0.75	2
4	PENNSUCO	TARMAC	230.00	230.00	SP	0.10		1
5	LINDGREN	TURKEY POINT	230.00	230.00	H	0.06		1
6	LINDGREN	TURKEY POINT	230.00	230.00	H		4.23	2
7	LINDGREN	TURKEY POINT	230.00	230.00	H		18.24	2
8	LINDGREN	PENNSUCO	230.00	230.00	H	0.07		1
9	LINDGREN	PENNSUCO	230.00	230.00	H	3.22		1
10	LINDGREN	PENNSUCO	230.00	230.00	H		9.64	2
11	FLAGAMI	MIAMI 1	230.00	230.00	UG	6.15		1
12	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.88		1
13	FLAGAMI	MIAMI 1	230.00	230.00	SP	3.43		1
14	FLAGAMI	MIAMI 2	230.00	230.00	UG	8.58		1
15	FLAGAMI	MIAMI 2	230.00	230.00	UG	1.05		1
16	FLAGAMI	LEVEE	230.00	230.00	H	0.59		1
17	FLAGAMI	LEVEE	230.00	230.00	SP	4.71		1
18	FLAGAMI	LEVEE	230.00	230.00	H	5.24	2.75	2
19	ANDYTOWN	FLAGAMI	230.00	230.00	H	14.59		1
20	ANDYTOWN	FLAGAMI	230.00	230.00	H	2.30		1
21	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.71		1
22	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.06		1
23	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.31		1
24	ANDYTOWN	FLAGAMI	230.00	230.00	H	0.22		2
25	ANDYTOWN	FLAGAMI	230.00	230.00	H	6.51		2
26	ANDYTOWN	FLAGAMI	230.00	230.00	H	9.03		2
27	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.25		2
28	ANDYTOWN	DADE	230.00	230.00	H	0.17		1
29	ANDYTOWN	DADE	230.00	230.00	H	0.04		1
30	ANDYTOWN	DADE	230.00	230.00	H	0.06		1
31	ANDYTOWN	DADE	230.00	230.00	H	20.64		1
32	ANDYTOWN	DADE	230.00	230.00	H	0.98		1
33	ANDYTOWN	DADE	230.00	230.00	SP	0.10		1
34	ANDYTOWN	DADE	230.00	230.00	H	0.26		2
35	ANDYTOWN	DADE	230.00	230.00	H	3.92	7.59	2
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-795 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1691 AAAC								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-2000 CU								11
1-2500 CU								12
1-1431 ACSR AZ								13
1-3000 AL								14
1-3750 AL								15
1-1431 ACSR AZ								16
2-556B ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
2-556.5 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
2-3750P AL								27
1-1431 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
2-556.5 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	ANDYTOWN	DADE	230.00	230.00	UG	0.25		2
2	DADE	P EVERGLADES	230.00	230.00	H	20.55		1
3	DADE	P EVERGLADES	230.00	230.00	H	3.27		1
4	DADE	P EVERGLADES	230.00	230.00	H	2.83		1
5	DADE	P EVERGLADES	230.00	230.00	SP	0.44		1
6	DADE	P EVERGLADES	230.00	230.00	H	0.43		2
7	DADE	MIAMI SHORES	230.00	230.00	SP	8.48		1
8	DADE	MIAMI SHORES	230.00	230.00	H	0.43		2
9	GREYNOLDS	LAUDANIA	230.00	230.00	UG	8.29		1
10	GREYNOLDS	LAUDANIA	230.00	230.00	UG	1.36		1
11	GREYNOLDS	LAUDANIA	230.00	230.00	SP	2.49		1
12	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.34		1
13	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.51		1
14	LAUDANIA	P EVERGLADES	230.00	230.00	H	2.66		1
15	P EVERGLADES	SISTRUNK	230.00	230.00	UG	3.44		1
16	P EVERGLADES	SISTRUNK	230.00	230.00	UG	1.03		1
17	LAUDERDALE	P EVERGLADES 1	230.00	230.00	H	4.34		1
18	LAUDERDALE	P EVERGLADES 1	230.00	230.00	H	3.13		1
19	LAUDERDALE	P EVERGLADES 3	230.00	230.00	H	4.34		1
20	LAUDERDALE	P EVERGLADES 3	230.00	230.00	H	3.18		1
21	ANDYTOWN	PENNSUCO	230.00	230.00	SP	15.04		1
22	ANDYTOWN	PENNSUCO	230.00	230.00	H		2.59	2
23	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP	0.26		1
24	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		0.17	2
25	ANDYTOWN	CONSERVATION 1	230.00	230.00	H	4.09	12.81	2
26	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		1.89	2
27	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		0.45	2
28	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP		0.17	2
29	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.13		1
30	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.04		1
31	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.03		1
32	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.06		2
33	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.34		2
34	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	11.86		2
35	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	1.89		2
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-3750P AL								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-900 CU HT								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-3000 AL								9
1-3750 AL								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-900 CU HT								13
1-900 CU HT								14
1-3000 AL								15
1-3750 AL								16
1-1431 ACSR AZ								17
1-900 CU HT								18
1-1431 ACSR AZ								19
1-900 CU HT								20
1-954 ACSR AW								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.45	4.95	2
2	ANDYTOWN	CONSERVATION 3	230.00	230.00	H	0.32		1
3	ANDYTOWN	CONSERVATION 3	230.00	230.00	SP	22.54		1
4	ANDYTOWN	CONSERVATION 3	230.00	230.00	SP	1.16		2
5	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.80		1
6	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	1.85	9.35	2
7	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	0.26		1
8	ANDYTOWN	LAUDERDALE 2	230.00	230.00	SP	0.09		1
9	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	6.58	10.08	2
10	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	0.26		1
11	ANDYTOWN	LAUDERDALE 3	230.00	230.00	SP	0.10		1
12	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	6.02	5.71	2
13	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	4.96		2
14	CONSERVATION	LAUDERDALE	230.00	230.00	H	0.39		1
15	CONSERVATION	LAUDERDALE	230.00	230.00	SP	10.23		1
16	CONSERVATION	LAUDERDALE	230.00	230.00	SP	2.43		1
17	CONSERVATION	LAUDERDALE	230.00	230.00	SP	0.15		1
18	CONSERVATION	LAUDERDALE	230.00	230.00	SP		1.16	2
19	BROWARD	CONSERVATION 1	230.00	230.00	H	0.06		1
20	BROWARD	CONSERVATION 1	230.00	230.00	H	1.95	8.54	2
21	BROWARD	CONSERVATION 1	230.00	230.00	H		1.96	2
22	BROWARD	CONSERVATION 1	230.00	230.00	SP		0.20	2
23	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.65		1
24	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.02		1
25	BROWARD	CONSERVATION 2	230.00	230.00	H	10.49	1.40	2
26	BROWARD	CONSERVATION 2	230.00	230.00	SP		0.53	2
27	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.20		2
28	CEDAR	LAUDERDALE	230.00	230.00	H	0.02		1
29	CEDAR	LAUDERDALE	230.00	230.00	H	29.83		1
30	CEDAR	LAUDERDALE	230.00	230.00	H	2.32		1
31	CEDAR	LAUDERDALE	230.00	230.00	SP	0.64		1
32	CEDAR	LAUDERDALE	230.00	230.00	H	1.15		2
33	CEDAR	LAUDERDALE	230.00	230.00	H	6.25		2
34	CEDAR	RANCH	230.00	230.00	H	9.12		1
35	CEDAR	RANCH	230.00	230.00	H		6.25	2
36					TOTAL	5,735.46	407.00	1,478

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CEDAR	YAMATO	230.00	230.00	H	0.13		1
2	CEDAR	YAMATO	230.00	230.00	H	0.03		1
3	CEDAR	YAMATO	230.00	230.00	SP	7.78		1
4	CEDAR	YAMATO	230.00	230.00	SP	5.51		1
5	BROWARD	YAMATO	230.00	230.00	H	0.05		1
6	BROWARD	YAMATO	230.00	230.00	H	1.21		1
7	BROWARD	YAMATO	230.00	230.00	SP	7.72		1
8	BROWARD	YAMATO	230.00	230.00	SP	0.33		1
9	BROWARD	YAMATO	230.00	230.00	SP	3.76		1
10	BROWARD	YAMATO	230.00	230.00	SP	2.84		1
11	BROWARD	CORBETT	230.00	230.00	H	0.05		1
12	BROWARD	CORBETT	230.00	230.00	SP	0.23		1
13	BROWARD	CORBETT	230.00	230.00	H	31.57		2
14	BROWARD	CORBETT	230.00	230.00	H	11.90		2
15	BROWARD	RANCH	230.00	230.00	H	0.13		1
16	BROWARD	RANCH	230.00	230.00	H	0.23		1
17	BROWARD	RANCH	230.00	230.00	SP	0.29		1
18	BROWARD	RANCH	230.00	230.00	SP	0.10		1
19	BROWARD	RANCH	230.00	230.00	SP	0.02		1
20	BROWARD	RANCH	230.00	230.00	SP	0.06		1
21	BROWARD	RANCH	230.00	230.00	H		31.30	2
22	CEDAR	CORBETT	230.00	230.00	SP	4.40		1
23	CEDAR	CORBETT	230.00	230.00	SP	10.76		1
24	CEDAR	CORBETT	230.00	230.00	H		11.90	2
25	CEDAR	CORBETT	230.00	230.00	SP		0.17	2
26	CEDAR	CORBETT	230.00	230.00	SP	0.58		2
27	CORBETT	RANCH 1	230.00	230.00	H	11.90		2
28	CORBETT	RANCH 2	230.00	230.00	H		11.90	2
29	MIDWAY	RANCH	230.00	230.00	H	1.54		1
30	MIDWAY	RANCH	230.00	230.00	H	30.98		1
31	MIDWAY	RANCH	230.00	230.00	H	20.74		1
32	MIDWAY	RANCH	230.00	230.00	SP	0.40		1
33	PRATT & WHITNEY	RANCH	230.00	230.00	H	20.74		1
34	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	8.45		1
35	MARTIN	SHERMAN	230.00	230.00	H	0.13		1
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR TW								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR TW								23
1-1431 ACSR TW								24
1-1431 ACSR AW								25
1-1431 ACSR TW								26
1-1431 ACSR TW								27
1-1431 ACSR TW								28
2-795B ACSR AZ								29
2-795B ACSR AZ								30
2-954B ACSR AZ								31
1-1431 ACSR AW								32
2-954B ACSR AZ								33
2-954B ACSR AZ								34
1-954 ACSR AZ								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	MARTIN	SHERMAN	230.00	230.00	H	0.13		1
2	MARTIN	SHERMAN	230.00	230.00	H	3.85		1
3	MARTIN	SHERMAN	230.00	230.00	SP	16.22		1
4	MARTIN	WARFIELD	230.00	230.00	SP	3.19		1
5	MARTIN	WARFIELD	230.00	230.00	H		0.18	2
6	MIDWAY	SHERMAN	230.00	230.00	H	11.23		1
7	MIDWAY	SHERMAN	230.00	230.00	H	15.54		1
8	INDIANTOWN	MARTIN	230.00	230.00	H	1.97		1
9	INDIANTOWN	MARTIN	230.00	230.00	SP	9.69		1
10	INDIANTOWN	MARTIN	230.00	230.00	H	0.18		2
11	INDIANTOWN	MIDWAY	230.00	230.00	H	1.54		1
12	INDIANTOWN	MIDWAY	230.00	230.00	H	22.58		1
13	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.14		1
14	SANDPIPER	TURNPIKE	230.00	230.00	SP	0.31		1
15	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.68		2
16	MIDWAY	TURNPIKE	230.00	230.00	SP	9.85		1
17	BRIDGE	TURNPIKE	230.00	230.00	SP	17.23		1
18	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.56		1
19	BRIDGE	HOBE	230.00	230.00	H	0.01		1
20	BRIDGE	HOBE	230.00	230.00	H	6.23		1
21	BRIDGE	INDIANTOWN	230.00	230.00	H	0.02		1
22	BRIDGE	INDIANTOWN	230.00	230.00	H	9.98		1
23	BRIDGE	PLUMOSUS	230.00	230.00	SP	24.99		1
24	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.10		1
25	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.62		1
26	BRIDGE	PLUMOSUS	230.00	230.00	SP	3.04		1
27	MIDWAY	ST LUCIE 1	230.00	230.00	H	9 49		1
28	MIDWAY	ST LUCIE 1	230.00	230.00	H	2.13		1
29	MIDWAY	ST LUCIE 2	230.00	230.00	H	9.64		1
30	MIDWAY	ST LUCIE 2	230.00	230.00	H	2.13		1
31	MIDWAY	ST LUCIE 3	230.00	230.00	H	9.64		1
32	MIDWAY	ST LUCIE 3	230.00	230.00	H	2.11		1
33	ST LUCIE	HUTCHINSON IS R	230.00	230.00	H	0.04		1
34	EMERSON	MIDWAY	230.00	230.00	H	11.96		1
35	EMERSON	MIDWAY	230.00	230.00	SP	0.01		1
36					TOTAL	5,735.46	407.00	1,478

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
2-795B ACSR AW								4
2-795B ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
2-795B ACSR AW								8
2-795B ACSR AW								9
2-795B ACSR AW								10
2-954B ACSR AZ								11
2-954B ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
2-795B ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR TW								24
1-795 ACSR AW								25
1-1431 ACSR AW								26
2-1691 AAAC								27
1-3400 ACSR AW								28
2-1691 AAAC								29
1-3400 ACSR AW								30
2-1691 AAAC								31
1-3400 ACSR AW								32
1-927.2 AAAC								33
1-795 ACSR AZ								34
1-795 ACSR AZ								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	EMERSON	MIDWAY	230.00	230.00	H	3.00		2
2	EMERSON	MALABAR	230.00	230.00	H	3.19		1
3	EMERSON	MALABAR	230.00	230.00	H	36.01		1
4	EMERSON	MALABAR	230.00	230.00	SP	0.24		1
5	EMERSON	MALABAR	230.00	230.00	H		3.00	2
6	MALABAR	MIDWAY	230.00	230.00	H	54.26		1
7	MALABAR	MIDWAY	230.00	230.00	SP	0.01		1
8	MALABAR	MIDWAY	230.00	230.00	SP	0.03		1
9	BREVARD	MALABAR 1	230.00	230.00	H	26.67		1
10	BREVARD	MALABAR 1	230.00	230.00	SP	0.32		1
11	BREVARD	MALABAR 2	230.00	230.00	H	27.14		1
12	BREVARD	POINSETT 1	230.00	230.00	H	0.12		1
13	BREVARD	POINSETT 1	230.00	230.00	H	4.86		1
14	BREVARD	POINSETT 1	230.00	230.00	H	2.11		1
15	BREVARD	POINSETT 1	230.00	230.00	H	4.31		2
16	BREVARD	POINSETT 2	230.00	230.00	H	7.63		1
17	BREVARD	POINSETT 2	230.00	230.00	H		0.19	2
18	POINSETT	W LAK WALES <FPC>	230.00	230.00	H	0.12		1
19	POINSETT	W LAK WALES <FPC>	230.00	230.00	H		4.31	2
20	POINSETT	SANFORD	230.00	230.00	H	4.77		1
21	POINSETT	SANFORD	230.00	230.00	H	39.90		1
22	POINSETT	SANFORD	230.00	230.00	SP	0.06		1
23	POINSETT	SANFORD	230.00	230.00	SP	0.36		1
24	POINSETT	SANFORD	230.00	230.00	SP	0.02		1
25	POINSETT	SANFORD	230.00	230.00	H	0.19		2
26	POINSETT	SANFORD	230.00	230.00	SP	12.10		2
27	POINSETT	SANFORD	230.00	230.00	SP	0.02	0.02	2
28	BREVARD	C CANAVERAL 1	230.00	230.00	H	0.68		1
29	BREVARD	C CANAVERAL 1	230.00	230.00	H	7.75		1
30	BREVARD	C CANAVERAL 1	230.00	230.00	SP	0.04		1
31	BREVARD	C CANAVERAL 2	230.00	230.00	H	0.69		1
32	BREVARD	C CANAVERAL 2	230.00	230.00	H	7.75		1
33	BREVARD	C CANAVERAL 3	230.00	230.00	H	0.70		1
34	BREVARD	C CANAVERAL 3	230.00	230.00	H	7.73		1
35	C CANAVERAL	INDIAN RVR <OUC> 1	230.00	230.00	H	0.71		2
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AW								5
1-795 ACSR AZ								6
1-795 ACSR AZ								7
1-795 ACSR AW								8
1-795 ACSR AZ								9
1-1431 ACSR AW								10
1-795 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
2-795B ACSR AZ								16
1-1431 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AW								19
1-795 ACSR AZ								20
1-795 ACSR AZ								21
1-795 ACSR AZ								22
1-795 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-1431 ACSR TW								26
1-954 ACSR AW								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	C CANAVERAL	INDIAN RVR <OUC> 1	230.00	230.00	SP	1.56		2
2	C CANAVERAL	INDIAN RVR <OUC> 2	230.00	230.00	SP	0.71		1
3	C CANAVERAL	INDIAN RVR <OUC> 2	230.00	230.00	SP		1.56	2
4	NORRIS	VOLUSIA	230.00	230.00	H	41.13		1
5	NORRIS	VOLUSIA	230.00	230.00	SP	0.14		1
6	BARNA	NORRIS	230.00	230.00	H	8.23		1
7	BARNA	NORRIS	230.00	230.00	SP		2.55	2
8	BARNA	NORRIS	230.00	230.00	SP		0.65	2
9	BARNA	C CANAVERAL	230.00	230.00	H	0.21		1
10	BARNA	C CANAVERAL	230.00	230.00	H	10.23		1
11	BARNA	C CANAVERAL	230.00	230.00	H		0.71	2
12	BARNA	C CANAVERAL	230.00	230.00	SP	2.55		2
13	BARNA	C CANAVERAL	230.00	230.00	SP	0.65		2
14	SANFORD	VOLUSIA 1	230.00	230.00	H	0.10		1
15	SANFORD	VOLUSIA 1	230.00	230.00	H	0.20		1
16	SANFORD	VOLUSIA 1	230.00	230.00	H	31.45		1
17	SANFORD	VOLUSIA 1	230.00	230.00	SP	2.49		1
18	SANFORD	VOLUSIA 1	230.00	230.00	SP	2.94		1
19	SANFORD	VOLUSIA 2	230.00	230.00	H	0.10		1
20	SANFORD	VOLUSIA 2	230.00	230.00	H	0.20		1
21	SANFORD	VOLUSIA 2	230.00	230.00	H	32.06		1
22	SANFORD	VOLUSIA 2	230.00	230.00	SP	0.35		1
23	SANFORD	VOLUSIA 2	230.00	230.00	H	0.42		2
24	SANFORD	DEBARY <FPC>	230.00	230.00	SP	0.05		1
25	SANFORD	ALTAMONTE <FPC>	230.00	230.00	SP	0.05		1
26	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	H	0.54		1
27	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	H	7.09		1
28	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	SP	0.26		1
29	BUNNELL	VOLUSIA	230.00	230.00	H	23.38		1
30	BUNNELL	VOLUSIA	230.00	230.00	SP	0.08		1
31	BUNNELL	PUTNAM	230.00	230.00	H	26.64		1
32	PUTNAM	VOLUSIA	230.00	230.00	H	49.88		1
33	PUTNAM	VOLUSIA	230.00	230.00	SP	0.10		1
34	PUTNAM	VOLUSIA	230.00	230.00	SP	0.25		1
35	BRADFORD	DUVAL	230.00	230.00	H	27.18		1
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-1431 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AW								13
1-795 ACSR AZ								14
1-795 ACSR AZ								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	0.05		1
2	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	13.11		1
3	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	15.06		1
4	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	0.36		1
5	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	20.94		1
6	PUTNAM	TOCOI	230.00	230.00	H	16.15		1
7	PUTNAM	TOCOI	230.00	230.00	H	0.08		1
8	PUTNAM	TOCOI	230.00	230.00	SP	2.12		1
9	MILLCREEK	TOCOI	230.00	230.00	H	7.90		1
10	MILLCREEK	TOCOI	230.00	230.00	H	0.06		1
11	MILLCREEK	TOCOI	230.00	230.00	H	0.09		1
12	MILLCREEK	TOCOI	230.00	230.00	SP	0.08		1
13	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	5.08		1
14	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	0.02		1
15	MILLCREEK	SAMPSON <JBH>	230.00	230.00	SP	0.08		1
16	SAMPSON <JBH>	ROBINWOOD <JEA>	230.00	230.00	H	0.08		1
17	ST JOHNS	TOCOI	230.00	230.00	SP	11.16		1
18	BALDWIN	DUVAL	230.00	230.00	H	0.06		1
19	BALDWIN	DUVAL	230.00	230.00	H	1.80		1
20	BALDWIN	DUVAL	230.00	230.00	SP	0.80		1
21	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	7.05		1
22	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	0.59		1
23	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	3.24		1
24	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	0.68		1
25	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	2.63		1
26	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	0.26		2
27	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H		1.33	2
28	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	0.26		1
29	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	35.31		1
30	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	10.20		1
31	DUVAL	SEMINOLE <SEC>	230.00	230.00	SP	2.24		1
32	BRADFORD	RICE	230.00	138.00	H	3.87		1
33	BRADFORD	RICE	230.00	230.00	H	24.03		1
34	BRADFORD	RICE	230.00	230.00	SP	0.48		1
35	PUTNAM	RICE	230.00	230.00	H	14.07		1
36					TOTAL	5,735.46	407.00	1,478

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1-1431 ACSR AZ								2
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1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-1431 ACSR AZ								21
2-556.5 ACSR AZ								22
2-556B ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
2-556B ACSR AZ								30
1-1431 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	PUTNAM	RICE	230.00	230.00	SP	0.13		1
2	PUTNAM	RICE	230.00	230.00	H	1.33		2
3	RICE	SEMINOLE <SEC> 1	230.00	230.00	H	0.01		1
4	RICE	SEMINOLE <SEC> 2	230.00	230.00	H	0.01		1
5	COLLIER	ORANGE RIVER 1	230.00	230.00	H	0.15		1
6	COLLIER	ORANGE RIVER 1	230.00	230.00	H	7.66		1
7	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	0.16		1
8	COLLIER	ORANGE RIVER 1	230.00	230.00	H	22.23		2
9	COLLIER	ORANGE RIVER 1	230.00	230.00	H	6.51		2
10	COLLIER	ORANGE RIVER 2	230.00	230.00	SP	36.18		1
11	ALICO	ORANGE RIVER	230.00	230.00	H	7.79		1
12	ALICO	ORANGE RIVER	230.00	230.00	SP	0.35		1
13	ALICO	ORANGE RIVER	230.00	230.00	SP	0.04		1
14	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
15	ALICO	ORANGE RIVER	230.00	230.00	H		6.54	2
16	CORBETT	ORANGE RIVER	230.00	230.00	H	85.25		1
17	CORBETT	ORANGE RIVER	230.00	230.00	H	0.91		1
18	CORBETT	ORANGE RIVER	230.00	230.00	SP	0.09		1
19	CORBETT	ORANGE RIVER	230.00	230.00	H		2.50	2
20	CORBETT	ORANGE RIVER	230.00	230.00	H	2.23		2
21	CORBETT	ORANGE RIVER	230.00	230.00	SP	2.40		2
22	ALICO	COLLIER	230.00	230.00	H	0.13		1
23	ALICO	COLLIER	230.00	230.00	SP	0.16		1
24	ALICO	COLLIER	230.00	230.00	H		4.70	2
25	ALICO	COLLIER	230.00	230.00	H		22.36	2
26	CHARLOTTE	FT MYERS 1	230.00	230.00	H	22.21		1
27	CHARLOTTE	FT MYERS 2	230.00	230.00	H	2.47		1
28	CHARLOTTE	FT MYERS 2	230.00	230.00	H	20.18		1
29	CHARLOTTE	FT MYERS 2	230.00	230.00	SP	0.05		1
30	CHARLOTTE	FT MYERS 2	230.00	230.00	SP	0.03		1
31	CALUSA	FT MYERS	230.00	230.00	H	0.07		1
32	CALUSA	FT MYERS	230.00	230.00	H	0.16		1
33	CALUSA	FT MYERS	230.00	230.00	H	1.35		1
34	CALUSA	CHARLOTTE	230.00	230.00	H	0.07		1
35	CALUSA	CHARLOTTE	230.00	230.00	H	20.63		1
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
2-1780 ACSR SD								3
2-1780 ACSR SD								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-1431 ACSR TW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-954 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
2-556.5 ACSR AZ								31
2-556.5 ACSR AZ								32
2-556.5 ACSR AZ								33
2-556.5 ACSR AZ								34
2-556.5 ACSR AZ								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	CHARLOTTE	RINGLING	230.00	230.00	H	40.68		1
2	CHARLOTTE	RINGLING	230.00	230.00	H	4.95		2
3	CHARLOTTE	LAURELWOOD	230.00	230.00	H	0.07		1
4	CHARLOTTE	LAURELWOOD	230.00	230.00	H	0.06		1
5	CHARLOTTE	LAURELWOOD	230.00	230.00	H	1.36		1
6	CHARLOTTE	LAURELWOOD	230.00	230.00	H	30.71		1
7	CHARLOTTE	LAURELWOOD	230.00	230.00	SP	0.10		1
8	CHARLOTTE	LAURELWOOD	230.00	230.00	SP	0.03		1
9	CHARLOTTE	WHIDDEN	230.00	230.00	H	22.13		1
10	CHARLOTTE	WHIDDEN	230.00	230.00	H	1.05		1
11	CHARLOTTE	WHIDDEN	230.00	230.00	H	5.26		1
12	CHARLOTTE	WHIDDEN	230.00	230.00	SP	0.08		1
13	FM PLANT S BUS	FM GT SITE	230.00	230.00	SP	0.32		1
14	FM PLANT S BUS	FM GT SITE	230.00	230.00	SP	0.38		1
15	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08		1
16	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.60		1
17	LAURELWOOD	RINGLING 1	230.00	230.00	H	20.91		1
18	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.06		1
19	LAURELWOOD	RINGLING 2	230.00	230.00	SP	19.78		1
20	LAURELWOOD	RINGLING 2	230.00	230.00	H		1.35	2
21	HOWARD	LAURELWOOD	230.00	230.00	H	0.39		1
22	HOWARD	LAURELWOOD	230.00	230.00	SP	10.22		1
23	HOWARD	LAURELWOOD	230.00	230.00	H	3.58		2
24	HOWARD	LAURELWOOD	230.00	230.00	SP	0.32		2
25	HOWARD	RINGLING	230.00	230.00	H	0.11		1
26	HOWARD	RINGLING	230.00	230.00	H	0.01		1
27	HOWARD	RINGLING	230.00	230.00	SP	4.31		1
28	HOWARD	RINGLING	230.00	230.00	SP	3.09		1
29	HOWARD	RINGLING	230.00	230.00	SP	0.58		2
30	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H	0.39		1
31	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H		2.23	2
32	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	0.38		1
33	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	2.30		2
34	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	SP	0.42		1
35	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	H		2.18	2
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-795 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
2-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR TW								21
1-1431 ACSR TW								22
1-1431 ACSR AW								23
1-1431 ACSR TW								24
1-1431 ACSR AW								25
1-1431 ACSR TW								26
1-1431 ACSR AW								27
1-1431 ACSR TW								28
1-1431 ACSR TW								29
2-1431 ACSR AZ								30
2-1431 ACSR AZ								31
2-1431 ACSR AZ								32
2-1431 ACSR AZ								33
2-1431 ACSR AW								34
2-1431 ACSR AW								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	KEENTOWN	MANATEE	230.00	230.00	H	19.25		1
2	KEENTOWN	WHIDDEN	230.00	230.00	H	37.34		1
3	JOHNSON	MANATEE	230.00	230.00	H	16.84		1
4	JOHNSON	MANATEE	230.00	230.00	H		0.05	2
5	JOHNSON	MANATEE	230.00	230.00	H		0.80	2
6	JOHNSON	RINGLING	230.00	230.00	H	8.81		1
7	JOHNSON	RINGLING	230.00	230.00	H	0.04		1
8	JOHNSON	RINGLING	230.00	230.00	SP	0.10		1
9	JOHNSON	RINGLING	230.00	230.00	H	0.80		2
10	JOHNSON	RINGLING	230.00	230.00	SP	0.04		2
11	MANATEE	RINGLING 2	230.00	230.00	H	24.02		1
12	MANATEE	RINGLING 2	230.00	230.00	H	0.03		1
13	MANATEE	RINGLING 2	230.00	230.00	H	1.62		2
14	MANATEE	RINGLING 3	230.00	230.00	H	0.04		1
15	MANATEE	RINGLING 3	230.00	230.00	H	1.59		1
16	MANATEE	RINGLING 3	230.00	230.00	H	0.04		1
17	MANATEE	RINGLING 3	230.00	230.00	SP	24.07		1
18	MANATEE	BIG BEND <TEC> 1	230.00	230.00	H	7.24		1
19	MANATEE	BIG BEND <TEC> 1	230.00	230.00	H	2.74		1
20	MANATEE	BIG BEND <TEC> 2	230.00	230.00	H	0.20		1
21	MANATEE	BIG BEND <TEC> 2	230.00	230.00	H	0.18		1
22	MANATEE	BIG BEND <TEC> 2	230.00	230.00	H	0.12		1
23	MANATEE	BIG BEND <TEC> 2	230.00	230.00	H	12.97		1
24	MANATEE	BIG BEND <TEC> 2	230.00	230.00	SP	9.86		1
25	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.33		1
26	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.01		1
27	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.45		1
28	RINGLING	BIG BEND <TEC>	230.00	230.00	H	9.48		1
29	RINGLING	BIG BEND <TEC>	230.00	230.00	H	5.44		1
30	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.06		1
31	RINGLING	BIG BEND <TEC>	230.00	230.00	H	1.92		1
32	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.12		1
33	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.15		1
34	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	11.39		1
35	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	7.01		1
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TRANSMISSION LINE STATISTICS (Continued)

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1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
2-1431 ACSR AZ								3
2-1431 ACSR AZ								4
2-1431 ACSR AZ								5
2-1431 ACSR AZ								6
2-1431 ACSR AZ								7
2-1431 ACSR AZ								8
2-1431 ACSR AZ								9
2-795 ACSR AW								10
2-1431 ACSR AZ								11
2-1431 ACSR AZ								12
2-1431 ACSR AZ								13
2-1431 ACSR AZ								14
2-1431 ACSR AZ								15
2-1431 ACSR AZ								16
2-1431 ACSR AZ								17
2-795 ACSR AZ								18
2-795 ACSR AZ								19
2-795 ACSR AZ								20
2-795 ACSR AZ								21
2-1431 ACSR AZ								22
2-795 ACSR AZ								23
2-795 ACSR AZ								24
1-954 ACSR AW								25
2-336B ACSR AZ								26
1-954 ACSR AZ								27
2-336.4 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
2-336.4 ACSR AZ								31
1-1431 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	1.03		1
2	FLORIDA CITY	JEWFISH CRK <FKE> 1	138.00	138.00	H	0.06		1
3	FLORIDA CITY	JEWFISH CRK <FKE> 1	138.00	138.00	SP	12.91		1
4	FLORIDA CITY	JEWFISH CRK <FKE> 1	138.00	230.00	SP	0.06		1
5	FLORIDA CITY	JEWFISH CRK <FKE> 1	138.00	230.00	SP		0.69	2
6	CUTLER	DAVIS 1	138.00	138.00	H	3.57		1
7	CUTLER	DAVIS 1	138.00	138.00	H	0.25		1
8	CUTLER	DAVIS 1	138.00	138.00	SP	0.08		1
9	CUTLER	DAVIS 1	138.00	230.00	H	0.38		1
10	CUTLER	DAVIS 1	138.00	230.00	H	0.03		1
11	CUTLER	DAVIS 1	138.00	230.00	H		2.69	2
12	CUTLER	DAVIS 2	138.00	138.00	H	3.59		1
13	CUTLER	DAVIS 2	138.00	138.00	H	0.23		1
14	CUTLER	DAVIS 2	138.00	230.00	H	0.38		1
15	CUTLER	DAVIS 2	138.00	230.00	H		2.71	2
16	CUTLER	DAVIS 4	138.00	138.00	SP	0.13		1
17	CUTLER	DAVIS 4	138.00	138.00	SP	0.05		1
18	CUTLER	DAVIS 4	138.00	138.00	SP	0.22		1
19	CUTLER	DAVIS 4	138.00	138.00	SP	0.19		1
20	CUTLER	DAVIS 4	138.00	138.00	SP	4.33		1
21	CUTLER	DAVIS 4	138.00	138.00	SP	2.01		1
22	CUTLER	DAVIS 4	138.00	138.00	H	1.09		2
23	CUTLER	DAVIS 4	138.00	138.00	H		0.17	3
24	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.38		1
25	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.66		1
26	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.16		1
27	DAVIS	PERRINE RADIAL	138.00	138.00	SP	1.07		1
28	DAVIS	PERRINE RADIAL	138.00	138.00	SP	3.22		1
29	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.73		1
30	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.60		1
31	DAVIS	PERRINE RADIAL	138.00	138.00	SP	2.18		1
32	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.78		1
33	DAVIS	PERRINE RADIAL	138.00	138.00	H	0.15		2
34	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.80		2
35	FLORIDA CITY	TAVERNIER <FKE>	138.00	230.00	SP	15.01		1
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-336.4 ACSR AZ								1
1-1127 AAAC								2
1-1127 AAAC								3
1-1127 AAAC								4
1-1127 AAAC								5
1-350 CU HT								6
1-556.5 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-350 CU HT								12
1-556.5 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-600 CU HT								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-600 CU HT								19
1-795 AAC								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-600 CU HT								23
1-336.4 ACSR AZ								24
1-795 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-336.4 ACSR AZ								28
1-556.5 ACSR AW								29
1-795 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	FLORIDA CITY	TAVERNIER <FKE>	138.00	230.00	SP		0.75	2
2	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.13		1
3	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.07		1
4	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.98		1
5	CUTLER	SOUTH MIAMI	138.00	138.00	UG	0.78		1
6	CUTLER	SOUTH MIAMI	138.00	138.00	SP	1.44		1
7	CUTLER	SOUTH MIAMI	138.00	138.00	SP	6.09		1
8	CUTLER	GALLOWAY	138.00	138.00	SP	0.15		1
9	CUTLER	GALLOWAY	138.00	138.00	SP	2.09		1
10	CUTLER	GALLOWAY	138.00	138.00	SP	0.12		1
11	CUTLER	GALLOWAY	138.00	138.00	SP	6.35		1
12	CUTLER	GALLOWAY	138.00	138.00	H	0.17		3
13	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	1.75		1
14	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.33		1
15	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	1.00		1
16	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.04		1
17	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.95		1
18	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.44		2
19	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.03		2
20	GALLOWAY	SOUTH MIAMI	138.00	230.00	SP	0.14		1
21	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	1.49		1
22	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	1.51		1
23	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.09		1
24	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.41		1
25	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	12.95		1
26	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	1.23		1
27	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	1.79		1
28	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	8.89		1
29	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.99		1
30	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.04		1
31	DAVIS	FLORIDA CITY 1	138.00	138.00	H		0.15	2
32	DAVIS	FLORIDA CITY 1	138.00	138.00	SP		0.80	2
33	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.67		2
34	DAVIS	FLORIDA CITY 1	138.00	138.00	SP		0.66	2
35	DAVIS	FLORIDA CITY 2	138.00	138.00	UG	0.30		1
36					TOTAL	5,735.46	407.00	1,478

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-795 ACSR AZ								2
1-954 ACSR AW								3
1-795 AAC								4
1-2000 CU								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-600 CU HT								8
1-954 ACSR AZ								9
1-600 CU HT								10
1-954 ACSR AZ								11
1-600 CU HT								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-336.4 ACSR AZ								23
1-795 AAC								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-336.4 ACSR AZ								28
1-795 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-336.4 ACSR AZ								33
1-795 ACSR AZ								34
1-2500 CU								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	23.02		1
2	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.80		1
3	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	1.12		1
4	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.66	2.45	2
5	DAVIS	FLORIDA CITY 2	138.00	230.00	SP	0.75		2
6	DAVIS	LUCY ST <HST>	138.00	138.00	H	0.16		1
7	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.09		1
8	DAVIS	LUCY ST <HST>	138.00	138.00	SP	1.79		1
9	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.18		1
10	DAVIS	LUCY ST <HST>	138.00	138.00	SP	4.71		1
11	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.03		1
12	DAVIS	LUCY ST <HST>	138.00	138.00	SP	3.77		1
13	DAVIS	LUCY ST <HST>	138.00	138.00	SP	4.19		1
14	DAVIS	LUCY ST <HST>	138.00	230.00	H	0.13		1
15	DAVIS	LUCY ST <HST>	138.00	230.00	H		0.50	2
16	DAVIS	FLAGAMI 3	138.00	138.00	SP	1.94		1
17	DAVIS	FLAGAMI 3	138.00	138.00	SP	2.60		1
18	DAVIS	FLAGAMI 3	138.00	138.00	SP	0.02		1
19	DAVIS	FLAGAMI 3	138.00	138.00	SP	1.13		1
20	DAVIS	FLAGAMI 3	138.00	138.00	SP	7.06		1
21	DAVIS	FLAGAMI 3	138.00	138.00	H		1.09	2
22	DAVIS	FLAGAMI 3	138.00	138.00	SP	0.18	0.18	2
23	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	4.16		1
24	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	1.89		1
25	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.02		1
26	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.04	2
27	AIRPORT	RIVERSIDE	138.00	138.00	H	0.07		1
28	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.54		1
29	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.04		1
30	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.36		1
31	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.37		1
32	AIRPORT	RIVERSIDE	138.00	138.00	SP		0.14	2
33	AIRPORT	DADE	138.00	138.00	H	0.22		1
34	AIRPORT	DADE	138.00	138.00	SP	0.07		1
35	AIRPORT	DADE	138.00	138.00	SP	0.05		1
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR TW								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-795 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-795 AAC								10
1-795 ACSR AZ								11
1-795 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-795 AAC								18
1-795 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-795 ACSR AZ								23
1-795 ACSR AZ								24
1-954 ACSR AZ								25
1-795 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-350 CU HT								29
1-556.5 ACSR AZ								30
1-954 ACSR AZ								31
1-556.5 ACSR AZ								32
1-795 AAC								33
1-556.5 ACSR AZ								34
1-954 ACSR AZ								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	AIRPORT	DADE	138.00	138.00	SP	1.38		1
2	AIRPORT	DADE	138.00	138.00	SP	0.34		1
3	AIRPORT	DADE	138.00	138.00	SP	0.64		1
4	AIRPORT	DADE	138.00	138.00	SP	0.29		1
5	AIRPORT	DADE	138.00	138.00	SP	0.77		1
6	AIRPORT	DADE	138.00	138.00	H		0.15	2
7	AIRPORT	DADE	138.00	138.00	SP		0.30	2
8	AIRPORT	DADE	138.00	138.00	SP		0.11	2
9	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.89		1
10	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.09		1
11	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.29		1
12	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP		0.44	2
13	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP		0.03	2
14	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.42	2
15	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.94		1
16	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.10		1
17	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	2.80		1
18	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.08		2
19	FLAGAMI	RIVERSIDE 1	138.00	230.00	SP	2.11		1
20	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	0.11		1
21	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	3.60		1
22	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	1.42	0.08	2
23	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65		1
24	MIAMI	RIVERSIDE	138.00	138.00	SP	3.21		1
25	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
26	COCONUT GROVE	MIAMI	138.00	138.00	UG	4.97		1
27	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25		1
28	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16		1
29	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.75		1
30	DADE	FLAGAMI	138.00	138.00	H	0.51		1
31	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
32	DADE	FLAGAMI	138.00	138.00	SP	0.64		1
33	DADE	FLAGAMI	138.00	138.00	SP	2.89		1
34	DADE	FLAGAMI	138.00	138.00	SP	0.40		1
35	DADE	FLAGAMI	138.00	138.00	SP	0.06		1
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AZ								1
1-600 CU HT								2
1-795 AAC								3
1-795 ACSR AZ								4
1-954 ACSR AZ								5
1-795 AAC								6
1-795 AAC								7
1-795 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-2000 CU								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-700 CU								26
1-1250 CU								27
1-1500 CU								28
1-2000 CU								29
1-954 ACSR AZ								30
1-2000 CU								31
1-795 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DADE	FLAGAMI	138.00	138.00	SP	2.08		1
2	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
3	DADE	FLAGAMI	138.00	230.00	H	0.04		1
4	DADE	FLAGAMI	138.00	230.00	H	0.01		1
5	DADE	GRATIGNY 1	138.00	138.00	H	0.92		1
6	DADE	GRATIGNY 1	138.00	138.00	SP	2.09		1
7	DADE	GRATIGNY 1	138.00	138.00	SP	0.03		1
8	DADE	GRATIGNY 1	138.00	230.00	SP	0.29		1
9	DADE	GRATIGNY 1	138.00	230.00	H		0.43	2
10	DADE	GRATIGNY 2	138.00	138.00	SP	0.85		1
11	DADE	GRATIGNY 2	138.00	138.00	SP	4.25		1
12	DADE	GRATIGNY 2	138.00	138.00	SP	2.73		1
13	DADE	GRATIGNY 2	138.00	138.00	SP	2.13		1
14	DADE	GRATIGNY 2	138.00	138.00	SP	0.76		1
15	DADE	GRATIGNY 2	138.00	138.00	SP	0.15		1
16	DADE	GRATIGNY 2	138.00	138.00	SP	0.26	0.26	2
17	DADE	GRATIGNY 2	138.00	230.00	SP	0.71		1
18	DADE	GRATIGNY 2	138.00	230.00	H		0.43	2
19	DADE	LITTLE RIVER 2	138.00	138.00	H	0.05		1
20	DADE	LITTLE RIVER 2	138.00	138.00	H	0.18		1
21	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.05		1
22	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.67		1
23	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.13		1
24	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.02		1
25	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.48		1
26	DADE	LITTLE RIVER 2	138.00	138.00	SP	4.89		1
27	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.90		1
28	DADE	LITTLE RIVER 2	138.00	138.00	SP	2.73		1
29	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.13		1
30	DADE	LITTLE RIVER 2	138.00	138.00	SP		0.12	2
31	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.11		2
32	DADE	LITTLE RIVER 3	138.00	138.00	H	0.05		1
33	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.76		1
34	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.20		1
35	DADE	LITTLE RIVER 3	138.00	138.00	SP	4.49		1
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AW								2
1-1431 ACSR AZ								3
1-795 ACSR AZ								4
1-795 ACSR AZ								5
1-795 ACSR AZ								6
1-795 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-600 CU HT								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-600 CU HT								13
1-795 AAC								14
1-795 ACSR AZ								15
1-954 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-600 CU HT								20
1-795 ACSR AW								21
1-266 CU SD								22
1-336.4 ACSR AZ								23
1-350 CU HT								24
1-4/0 CU SD								25
1-600 CU HT								26
1-795 AAC								27
1-795 ACSR AZ								28
1-954 ACSR AZ								29
1-4/0 CU SD								30
1-795 ACSR AZ								31
1-1431 ACSR AZ								32
1-4/0 CU SD								33
1-600 CU HT								34
1-795 AAC								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DADE	LITTLE RIVER 3	138.00	138.00	SP	2.88		1
2	DADE	LITTLE RIVER 3	138.00	138.00	H	0.22		2
3	DADE	LITTLE RIVER 3	138.00	138.00	H	0.15		2
4	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.27		2
5	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.27		2
6	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.41		2
7	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		1
8	LITTLE RIVER	MARKET	138.00	138.00	SP	0.13		1
9	LITTLE RIVER	MARKET	138.00	138.00	SP	2.99		1
10	LITTLE RIVER	MARKET	138.00	138.00	SP	0.53		1
11	LITTLE RIVER	MARKET	138.00	138.00	H		0.22	2
12	LITTLE RIVER	MARKET	138.00	138.00	SP		0.27	2
13	LITTLE RIVER	MARKET	138.00	138.00	SP		0.27	2
14	MARKET	RAILWAY	138.00	138.00	UG	0.72		1
15	MARKET	RAILWAY	138.00	138.00	SP	0.02		1
16	MARKET	RAILWAY	138.00	138.00	SP	2.11		1
17	MARKET	RAILWAY	138.00	138.00	SP	0.70		1
18	MIAMI	RAILWAY 1	138.00	138.00	UG	1.16		1
19	MIAMI	RAILWAY 2	138.00	138.00	UG	1.20		1
20	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		1
21	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.24		1
22	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63		1
23	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
24	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.24		1
25	GRATIGNY	LAUDERDALE	138.00	138.00	H	18.48		1
26	GRATIGNY	LAUDERDALE	138.00	138.00	SP	2.12		1
27	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.09		1
28	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.69		1
29	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
30	LAUDERDALE	MIAMI SHORES	138.00	138.00	H	0.80		1
31	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.41		1
32	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.15		1
33	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.73		1
34	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.84		1
35	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.10		1
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 AAC								2
1-795 ACSR AZ								3
1-795 AAC								4
1-795 AAC								5
1-795 ACSR AZ								6
1-795 AAC								7
1-954 ACSR AZ								8
1-795 AAC								9
1-795 ACSR AZ								10
1-795 AAC								11
1-795 AAC								12
1-795 AAC								13
1-2000 CU								14
1-795 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-2000 CU								18
1-2000 CU								19
1-2000 CU								20
1-1431 ACSR AZ								21
1-1250 CU								22
1-2000 CU								23
1-600 CU HT								24
1-795 ACSR AZ								25
1-795 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
2-350 CU HT								29
2-556.5 AAC								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
2-350B CU HT								33
2-556.5 AAC								34
1-1431 ACSR AZ								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.26		1
2	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	1.37		1
3	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	7.59		1
4	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		2
5	LAUDERDALE	LITTLE RIVER	138.00	138.00	H	0.02		1
6	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	15.91		1
7	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	2.23		1
8	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	1.91		1
9	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	2.73		1
10	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	0.42		1
11	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	3.51		1
12	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	0.49		1
13	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	0.02	0.02	2
14	LAUDERDALE	LITTLE RIVER	138.00	230.00	H	0.02		1
15	LAUDERDALE	LITTLE RIVER	138.00	230.00	H		0.83	2
16	ARCH CREEK	NORMANDY	138.00	138.00	UG	1.45		1
17	ARCH CREEK	NORMANDY	138.00	138.00	UG	2.34		1
18	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
19	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.51		1
20	ARCH CREEK	GREYNOLDS	138.00	138.00	H		0.06	2
21	ARCH CREEK	LAUDERDALE	138.00	138.00	UG	1.02		1
22	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	2.87		1
23	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.22		1
24	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.34		1
25	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.01		1
26	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.27		1
27	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.04		1
28	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.12		1
29	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	4.13		1
30	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	4.35		1
31	ARCH CREEK	LAUDERDALE	138.00	138.00	H	2.41	0.76	2
32	HAULOVER	NORMANDY	138.00	138.00	UG	2.00		1
33	GREYNOLDS	HAULOVER	138.00	138.00	SP	1.44		1
34	GREYNOLDS	HAULOVER	138.00	138.00	SP	0.23		1
35	GREYNOLDS	HAULOVER	138.00	138.00	SP	2.38		1
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-350 CU HT								1
2-350B CU HT								2
2-556.5 AAC								3
1-1431 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-556.5 AAC								8
1-556.5 ACSR AZ								9
1-795 AAC								10
1-795 ACSR AZ								11
1-954 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1500 CU								16
1-2000 CU								17
1-2000 CU								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-2000 CU								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-954 ACSR AZ								26
2-556.5 AAC								27
1-1431 ACSR AW								28
1-954 ACSR AZ								29
2-556.5 AAC								30
1-1431 ACSR AZ								31
1-2000 CU								32
1-350 CU HT								33
1-556.5 ACSR AW								34
1-350 CU HT								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.13		1
2	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.22		1
3	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	3.46		1
4	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	8.00		1
5	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.78		1
6	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.06		2
7	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H		1.72	2
8	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.14	0.15	2
9	GREYNOLDS	LAUDERDALE 2	138.00	138.00	UG	1.65		1
10	GREYNOLDS	LAUDERDALE 2	138.00	138.00	UG	0.11		1
11	GREYNOLDS	LAUDERDALE 2	138.00	138.00	SP	1.12		1
12	GREYNOLDS	LAUDERDALE 2	138 00	138.00	SP	0.16		1
13	GREYNOLDS	LAUDERDALE 2	138.00	138.00	SP	0.22		1
14	GREYNOLDS	LAUDERDALE 2	138.00	138.00	SP	2.08		1
15	GREYNOLDS	LAUDERDALE 2	138.00	138.00	SP	3.24		1
16	GREYNOLDS	LAUDERDALE 2	138.00	138.00	SP	0.04		1
17	GREYNOLDS	LAUDERDALE 2	138.00	138.00	SP	0.41		1
18	GREYNOLDS	LAUDERDALE 2	138.00	138.00	SP	1.33		1
19	GREYNOLDS	LAUDERDALE 2	138.00	138.00	SP	0.89		1
20	GREYNOLDS	LAUDERDALE 2	138.00	138 00	SP	0.65		1
21	GREYNOLDS	LAUDERDALE 2	138.00	138.00	SP	0.65		1
22	GREYNOLDS	LAUDERDALE 2	138.00	138.00	SP	0.30		1
23	GREYNOLDS	LAUDERDALE 2	138.00	138.00	SP	1.76		2
24	GREYNOLDS	LAUDERDALE 2	138.00	138.00	SP		1.00	2
25	GREYNOLDS	LAUDERDALE 2	138.00	138.00	SP	0.38		2
26	GREYNOLDS	LAUDERDALE 2	138.00	230.00	H	0.61		2
27	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.36		1
28	HOLLYWOOD	P EVERGLADES	138.00	138.00	H	0.05		1
29	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.54		1
30	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.16		1
31	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.80		1
32	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.06		1
33	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.20		1
34	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	3.71		1
35	HOLLYWOOD	P EVERGLADES	138.00	138.00	H	0.11		2
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-2000 CU								9
1-3750 AL								10
1-350 CU HT								11
1-556.5 ACSR AZ								12
1-795 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-350 CU HT								18
1-350 CU HT								19
1-556.5 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-795 ACSR AZ								23
1-795 ACSR AZ								24
1-350 CU HT								25
1-795 ACSR AZ								26
1-556.5 ACSR AW								27
1-795 AAC								28
1-795 ACSR AZ								29
1-900 CU HT								30
1-954 ACSR AZ								31
1-795 AAC								32
1-795 ACSR AZ								33
1-795 AAC								34
1-900 CU HT								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP		1.70	2
2	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.01		2
3	PORT	P EVERGLADES	138.00	138.00	UG	0.15		1
4	P EVERGLADES	SISTRUNK	138.00	138.00	H	0.08		1
5	P EVERGLADES	SISTRUNK	138.00	138.00	SP	1.61		1
6	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.67		1
7	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.92		1
8	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.17		1
9	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.41		1
10	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.48		1
11	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.12		1
12	P EVERGLADES	SISTRUNK	138.00	138.00	H		0.11	2
13	P EVERGLADES	SISTRUNK	138.00	138.00	SP		0.01	2
14	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	3.20		1
15	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	0.54		1
16	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP		0.85	2
17	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.96		1
18	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.20		1
19	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.15		1
20	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	1.37		1
21	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.27		1
22	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.80		1
23	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.79		1
24	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.52		1
25	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
26	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.26		1
27	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.14		1
28	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.64		1
29	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.79		1
30	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.28		1
31	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.05		1
32	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	2.14		1
33	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.42		1
34	HOLLYWOOD	LAUDERDALE	138.00	138.00	H	0.75	0.65	2
35	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.46		2
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 ACSR AW								2
1-2000 CU								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1691 AAAC								7
1-900 CU HT								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1691 AAAC								11
1-900 CU HT								12
1-795 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-1431 ACSR AZ								20
1-954 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
2-556.5 AAC								25
2-556.5 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
2-556.5 ACSR AZ								29
1-795 AAC								30
1-954 ACSR AZ								31
1-795 AAC								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-1431 ACSR AW								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

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TRANSMISSION LINE STATISTICS

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.51		2
2	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.25	2
3	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.38	2
4	HOLLYWOOD	LAUDERDALE	138.00	230.00	H		0.49	2
5	BROWARD	LAUDERDALE	138.00	138.00	H	0.02		1
6	BROWARD	LAUDERDALE	138.00	138.00	H	0.16		1
7	BROWARD	LAUDERDALE	138.00	138.00	H	2.24		1
8	BROWARD	LAUDERDALE	138.00	138.00	H	9.73		1
9	BROWARD	LAUDERDALE	138.00	138.00	H	3.80		1
10	BROWARD	LAUDERDALE	138.00	138.00	SP	0.06		1
11	BROWARD	LAUDERDALE	138.00	138.00	SP	0.05		1
12	BROWARD	LAUDERDALE	138.00	138.00	SP	0.05		1
13	BROWARD	LAUDERDALE	138.00	138.00	SP	0.64		1
14	BROWARD	LAUDERDALE	138.00	138.00	H	1.95		2
15	BROWARD	LAUDERDALE	138.00	230.00	H		1.15	2
16	LAUDERDALE	PALM AIRE	138.00	138.00	H	2.03		1
17	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.34		1
18	LAUDERDALE	PALM AIRE	138.00	138.00	SP	4.80		1
19	LAUDERDALE	PALM AIRE	138.00	138.00	SP	8.35		1
20	BROWARD	PALM AIRE	138.00	138.00	SP	2.83		1
21	BROWARD	PALM AIRE	138.00	138.00	SP			1
22	BROWARD	PALM AIRE	138.00	138.00	SP	4.90		1
23	BROWARD	PALM AIRE	138.00	138.00	SP			1
24	BROWARD	OAKLAND PARK 1	138.00	138.00	SP	0.18		1
25	BROWARD	OAKLAND PARK 1	138.00	138.00	SP	3.05		1
26	BROWARD	OAKLAND PARK 1	138.00	138.00	SP	0.04		1
27	BROWARD	OAKLAND PARK 1	138.00	138.00	SP	4.47		1
28	BROWARD	OAKLAND PARK 1	138.00	138.00	SP	0.54		1
29	BROWARD	OAKLAND PARK 1	138.00	138.00	SP	0.85		2
30	BROWARD	OAKLAND PARK 1	138.00	138.00	SP	0.08	0.08	2
31	BROWARD	OAKLAND PARK 2	138.00	138.00	H	0.01		1
32	BROWARD	OAKLAND PARK 2	138.00	138.00	H	0.04		1
33	BROWARD	OAKLAND PARK 2	138.00	138.00	SP	0.22		1
34	BROWARD	OAKLAND PARK 2	138.00	138.00	SP	0.23		1
35	BROWARD	OAKLAND PARK 2	138.00	138.00	SP	3.71		1
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 AAC								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-795 AAC								4
1-1431 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
2-336B ACSR AZ								8
2-336B ACSR AZ								9
1-1431 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-1431 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-1431 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-1431 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
2-556.5 AAC								28
1-1431 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	BROWARD	OAKLAND PARK 2	138.00	138.00	SP	1.69		1
2	BROWARD	OAKLAND PARK 2	138.00	138.00	SP	0.04		1
3	BROWARD	OAKLAND PARK 2	138.00	138.00	SP	3.24		1
4	BROWARD	OAKLAND PARK 2	138.00	138.00	SP	3.62		1
5	BROWARD	OAKLAND PARK 2	138.00	138.00	H		0.56	2
6	BROWARD	DEERFIELD BCH 1	138.00	138.00	SP	0.34		1
7	BROWARD	DEERFIELD BCH 1	138.00	138.00	SP	3.74		1
8	BROWARD	DEERFIELD BCH 1	138.00	138.00	SP	0.63		1
9	BROWARD	DEERFIELD BCH 1	138.00	230.00	SP	0.07		1
10	BROWARD	DEERFIELD BCH 2	138.00	138.00	H	0.07		1
11	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	0.12		1
12	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	3.86		1
13	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	0.12		1
14	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	0.44		1
15	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	2.58		1
16	BROWARD	DEERFIELD BCH 2	138.00	138.00	H	0.52		2
17	BROWARD	RANCH	138.00	138.00	H	0.11		1
18	BROWARD	RANCH	138.00	138.00	H	0.24		1
19	BROWARD	RANCH	138.00	138.00	H	27.18		1
20	BROWARD	RANCH	138.00	138.00	SP	0.20		1
21	BROWARD	RANCH	138.00	138.00	H		1.95	2
22	BROWARD	RANCH	138.00	230.00	H	2.06		1
23	BROWARD	RANCH	138.00	230.00	H	4.50	4.50	2
24	BROWARD	TRADEWINDS <BCRR>	138.00	138.00	SP	1.00		1
25	CALDWELL	YAMATO	138.00	138.00	SP	3.15		1
26	CALDWELL	YAMATO	138.00	138.00	SP		1.06	2
27	DEERFIELD BCH	YAMATO	138.00	138.00	SP	0.64		1
28	DEERFIELD BCH	YAMATO	138.00	138.00	SP	0.15		1
29	DEERFIELD BCH	YAMATO	138.00	138.00	SP	10.74		1
30	DEERFIELD BCH	YAMATO	138.00	138.00	H	1.00	1.00	2
31	DEERFIELD BCH	YAMATO	138.00	138.00	H	0.53	0.53	2
32	DEERFIELD BCH	YAMATO	138.00	138.00	SP	0.03	0.03	2
33	DEERFIELD BCH	YAMATO	138.00	138.00	SP	1.06		2
34	GERMANTOWN	YAMATO	138.00	138.00	SP	2.61		1
35	GERMANTOWN	YAMATO	138.00	138.00	SP	0.29		1
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AZ								6
1-954 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-954 ACSR AZ								10
1-1431 ACSR AZ								11
1-954 ACSR AZ								12
2-556.5 AAC								13
1-954 ACSR AZ								14
2-556.5 AAC								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
2-336B ACSR AZ								19
2-336B ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-1431 ACSR AZ								23
1-556.5 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	GERMANTOWN	YAMATO	138.00	138.00	SP	0.60		1
2	CEDAR	GERMANTOWN	138.00	138.00	SP	5.36		1
3	CEDAR	GERMANTOWN	138.00	138.00	SP	2.95		1
4	CEDAR	GERMANTOWN	138.00	138.00	SP	2.08		1
5	CEDAR	GERMANTOWN	138.00	138.00	SP	1.58		1
6	CEDAR	GERMANTOWN	138.00	138.00	SP	0.54		2
7	CEDAR	HYPOLUXO 1	138.00	138.00	SP	1.46		1
8	CEDAR	HYPOLUXO 1	138.00	138.00	SP	0.05		1
9	CEDAR	HYPOLUXO 1	138.00	138.00	SP	2.98		1
10	CEDAR	HYPOLUXO 1	138.00	138.00	SP	2.30		1
11	CEDAR	HYPOLUXO 1	138.00	138.00	SP		0.54	2
12	CEDAR	HYPOLUXO 2	138.00	138.00	SP	1.96		1
13	CEDAR	HYPOLUXO 2	138.00	138.00	SP	2.39		1
14	CEDAR	HYPOLUXO 2	138.00	138.00	SP	0.92		2
15	CEDAR	RANCH	138.00	138.00	H	4.40		1
16	CEDAR	RANCH	138.00	138.00	SP	3.27		1
17	CEDAR	RANCH	138.00	138.00	SP	5.49		1
18	CEDAR	RANCH	138.00	138.00	SP	0.07		1
19	CEDAR	RANCH	138.00	138.00	SP	0.76		1
20	CEDAR	RANCH	138.00	138.00	SP	2.20		1
21	CEDAR	RANCH	138.00	138.00	SP	0.92		2
22	RANCH	W PALM BEACH 1	138.00	138.00	H	4.81		1
23	RANCH	W PALM BEACH 1	138.00	138.00	SP	3.46		1
24	RANCH	W PALM BEACH 1	138.00	138.00	SP	2.74		1
25	RANCH	W PALM BEACH 1	138.00	138.00	SP	0.10		1
26	RANCH	W PALM BEACH 1	138.00	138.00	SP	1.67		1
27	RANCH	W PALM BEACH 1	138.00	138.00	SP	2.44		1
28	RANCH	W PALM BEACH 2	138.00	138.00	H	3.40		1
29	RANCH	W PALM BEACH 2	138.00	138.00	H	0.02		1
30	RANCH	W PALM BEACH 2	138.00	230.00	H	0.32		1
31	RANCH	W PALM BEACH 2	138.00	230.00	H	7.05		1
32	RANCH	W PALM BEACH 2	138.00	230.00	SP	7.01		1
33	RANCH	RIVIERA 1	138.00	138.00	H	0.04		1
34	RANCH	RIVIERA 1	138.00	138.00	H	2.99		1
35	RANCH	RIVIERA 1	138.00	138.00	H	4.27		1
36					TOTAL	5,735.46	407.00	1,478

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

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1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
2-556.5 ACSR AW								25
1-954 ACSR AZ								26
2-556P ACSR AZ								27
1-1431 ACSR AZ								28
1-900 CU HT								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
2-350B CU HT								34
2-556.5 ACSR AZ								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	RANCH	RIVIERA 1	138.00	138.00	H	0.27		1
2	RANCH	RIVIERA 1	138.00	138.00	SP	0.16	0.16	2
3	RANCH	RIVIERA 1	138.00	230.00	H	7.04		1
4	RANCH	RIVIERA 2	138.00	138.00	H	13.66		1
5	RANCH	RIVIERA 2	138.00	138.00	H	0.67		1
6	RANCH	RIVIERA 2	138.00	138.00	H	0.27		1
7	RANCH	RIVIERA 2	138.00	138.00	SP	2.30		1
8	RANCH	RIVIERA 2	138.00	138.00	SP	2.19		2
9	RIVIERA	W PALM BEACH	138.00	138.00	H	0.59		1
10	RIVIERA	W PALM BEACH	138.00	138.00	H	0.03		1
11	RIVIERA	W PALM BEACH	138.00	138.00	H	3.78		1
12	RIVIERA	W PALM BEACH	138.00	138.00	H	3.57		1
13	RIVIERA	W PALM BEACH	138.00	138.00	H	0.03		1
14	RIVIERA	W PALM BEACH	138.00	138.00	H	0.27		1
15	RIVIERA	W PALM BEACH	138.00	138.00	SP	0.29		1
16	RIVIERA	W PALM BEACH	138.00	138.00	SP	0.55		1
17	RIVIERA	W PALM BEACH	138.00	138.00	SP	0.35		1
18	RIVIERA	W PALM BEACH	138.00	138.00	H	0.01	0.01	2
19	RIVIERA	W PALM BEACH	138.00	230.00	H	0.07		1
20	RIVIERA	W PALM BEACH	138.00	230.00	H	0.45		1
21	RECWAY	RIVIERA	138.00	138.00	H	3.17		1
22	RECWAY	RIVIERA	138.00	138.00	H	0.27		1
23	RECWAY	RIVIERA	138.00	138.00	SP	2.47		1
24	RECWAY	RIVIERA	138.00	138.00	SP	0.69		1
25	PLUMOSUS	RIVIERA 1	138.00	138.00	UG	1.70		1
26	PLUMOSUS	RIVIERA 1	138.00	138.00	H	0.32		1
27	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.15		1
28	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	13.05		1
29	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	0.07		1
30	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	7.08		1
31	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	0.02		1
32	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	1.71		1
33	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	3.52		1
34	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	0.96	0.01	2
35	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.38		1
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-350B CU HT								1
1-1431 ACSR AW								2
2-556.5 ACSR AZ								3
1-1431 ACSR AZ								4
1-900 CU HT								5
1-900 CU HT								6
1-954 ACSR AW								7
1-954 ACSR AW								8
1-1431 ACSR AZ								9
1-900 CU HT								10
2-350B CU HT								11
2-556.5 ACSR AZ								12
1-1431 ACSR AZ								13
1-1691 AAAC								14
1-1691 AAAC								15
2-350B CU HT								16
1-1691 AAAC								17
2-556.5 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-900 CU HT								22
1-556.5 ACSR AW								23
1-900 CU HT								24
1-2400 AL								25
1-954 ACSR AW								26
1-795 ACSR AW								27
1-954 ACSR AW								28
1-795 ACSR AW								29
1-927.2 AAAC								30
1-954 ACSR AZ								31
1-927.2 AAAC								32
1-927.2 AAAC								33
1-927.2 AAAC								34
1-795 ACSR AZ								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.49		1
2	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.04		1
3	HOBE	PLUMOSUS 1	138.00	138.00	SP	11.23		1
4	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.44		1
5	HOBE	PLUMOSUS 2	138.00	138.00	UG	0.55		1
6	HOBE	PLUMOSUS 2	138.00	138.00	SP	4.40		1
7	HOBE	PLUMOSUS 2	138.00	138.00	SP	6.52		1
8	HOBE	PLUMOSUS 2	138.00	138.00	SP		0.95	2
9	HOBE	PLUMOSUS 2	138.00	138.00	SP	2.66		2
10	HOBE	COVE RADIAL	138.00	138.00	SP	4.62		1
11	HOBE	COVE RADIAL	138.00	138.00	SP	2.66		2
12	HOBE	SANDPIPER	138.00	138.00	H	0.27		1
13	HOBE	SANDPIPER	138.00	138.00	SP	1.48		1
14	HOBE	SANDPIPER	138.00	138.00	SP	0.04		1
15	HOBE	SANDPIPER	138.00	138.00	SP	0.14		1
16	HOBE	SANDPIPER	138.00	138.00	SP	0.15		1
17	HOBE	SANDPIPER	138.00	138.00	SP	0.42		1
18	HOBE	SANDPIPER	138.00	138.00	SP	0.44		1
19	HOBE	SANDPIPER	138.00	138.00	SP	14.90		1
20	HOBE	SANDPIPER	138.00	138.00	SP	0.20		1
21	HOBE	SANDPIPER	138.00	138.00	SP	1.31	1.31	2
22	MIDWAY	SANDPIPER	138.00	138.00	H	5.13		1
23	MIDWAY	SANDPIPER	138.00	138.00	SP	0.03		1
24	MIDWAY	SANDPIPER	138.00	138.00	SP	0.07		1
25	MIDWAY	SANDPIPER	138.00	138.00	SP	0.50		1
26	MIDWAY	SANDPIPER	138.00	138.00	SP	5.50		1
27	MIDWAY	SANDPIPER	138.00	138.00	SP	2.63		1
28	MIDWAY	SANDPIPER	138.00	138.00	SP	0.56		1
29	MIDWAY	SANDPIPER	138.00	230.00	SP	0.16		1
30	MIDWAY	SANDPIPER	138.00	230.00	SP		1.13	2
31	MIDWAY	SANDPIPER	138.00	230.00	SP		0.50	2
32	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	3.58		1
33	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.07		1
34	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.12		1
35	MIDWAY	HARTMAN <FTP>	138.00	230.00	H	3.50		1
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AW								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-795 ACSR AZ								4
1-2367 CU								5
1-556.5 ACSR AW								6
1-954 ACSR AW								7
1-556.5 ACSR AW								8
1-954 ACSR AW								9
1-954 ACSR AW								10
1-954 ACSR AW								11
1-350 CU HT								12
1-795 ACSR AZ								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR TW								16
1-350 CU HT								17
1-556.5 ACSR AZ								18
1-795 ACSR AZ								19
1-795 ACSR AW								20
1-954 ACSR TW								21
1-954 ACSR AZ								22
1-795 ACSR AZ								23
1-795 ACSR AZ								24
1-795 ACSR AW								25
1-795 ACSR AZ								26
1-795 ACSR AZ								27
1-954 ACSR AZ								28
1-795 ACSR AZ								29
1-795 ACSR AZ								30
1-795 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	MIDWAY	HARTMAN <FTP>	138.00	230.00	SP	0.07		1
2	EMERSON	HARTMAN <FTP>	138.00	138.00	H	0.01		1
3	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	5.83		1
4	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	0.51		1
5	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	9.10		1
6	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	1.67		1
7	EMERSON	WEST <VER>	138.00	138.00	SP	0.24		1
8	EMERSON	WEST <VER>	138.00	138.00	SP	7.05		1
9	EMERSON	WEST <VER>	138.00	138.00	SP	1.88		1
10	MALABAR	WEST <VER>	138.00	138.00	H	0.02		1
11	MALABAR	WEST <VER>	138.00	138.00	H	0.31		1
12	MALABAR	WEST <VER>	138.00	138.00	SP	0.10		1
13	MALABAR	WEST <VER>	138.00	138.00	SP	28.42		1
14	MALABAR	WEST <VER>	138.00	138.00	SP	2.32		1
15	MALABAR	WEST <VER>	138.00	138.00	SP	3.02		1
16	MALABAR	WEST <VER>	138.00	138.00	SP	6.65		1
17	MALABAR	WEST <VER>	138.00	138.00	SP	2.00		1
18	MALABAR	WEST <VER>	138.00	138.00	SP	0.15		2
19	MALABAR	WEST <VER>	138.00	230.00	SP	0.01		1
20	MALABAR	WEST <VER>	138.00	230.00	SP	0.12	0.16	2
21	HARRIS	MALABAR	138.00	138.00	SP	0.09		1
22	HARRIS	MALABAR	138.00	138.00	SP	0.09		1
23	HARRIS	MALABAR	138.00	138.00	SP	0.71		1
24	HARRIS	MALABAR	138.00	138.00	SP	3.94	0.15	2
25	HARRIS	MALABAR	138.00	230.00	H	2.06		2
26	EAU GALLIE	HARRIS	138.00	138.00	SP	3.14		1
27	EAU GALLIE	HARRIS	138.00	138.00	SP	0.14		1
28	EAU GALLIE	HARRIS	138.00	138.00	SP	0.02		1
29	EAU GALLIE	HARRIS	138.00	138.00	SP	0.01		1
30	EAU GALLIE	HARRIS	138.00	138.00	SP	4.94		1
31	EAU GALLIE	HARRIS	138.00	138.00	SP	0.16		1
32	EAU GALLIE	HARRIS	138.00	138.00	SP	1.62		1
33	EAU GALLIE	MALABAR	138.00	138.00	SP	1.91		1
34	EAU GALLIE	MALABAR	138.00	138.00	SP	9.81		1
35	INDIAN HARBOR	MALABAR	138.00	138.00	H	0.96		1
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
1-795 ACSR AZ								3
1-795 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-1127 AAAC								11
1-1127 AAAC								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-795 ACSR AZ								21
1-795 ACSR AW								22
1-795 ACSR AZ								23
1-795 ACSR AZ								24
1-795 ACSR AZ								25
1-795 ACSR AZ								26
1-795 ACSR AW								27
1-350 CU HT								28
1-795 AAC								29
1-795 ACSR AZ								30
2-350B CU HT								31
2-450B AAC								32
1-795 ACSR AZ								33
1-795 ACSR AZ								34
1-954 ACSR AZ								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

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TRANSMISSION LINE STATISTICS

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.08		1
2	INDIAN HARBOR	MALABAR	138.00	138.00	SP	7.82		1
3	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.08		1
4	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.12		1
5	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.33		1
6	INDIAN HARBOR	MALABAR	138.00	138.00	SP		0.26	2
7	INDIAN HARBOR	MALABAR	138.00	138.00	SP		3.94	2
8	INDIAN HARBOR	MALABAR	138.00	230.00	H	2.31		1
9	INDIAN HARBOR	MALABAR	138.00	230.00	H		2.06	2
10	EAU GALLIE	PATRICK	138.00	138.00	H	0.48		1
11	EAU GALLIE	PATRICK	138.00	138.00	SP	0.22		1
12	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
13	EAU GALLIE	PATRICK	138.00	138.00	SP	6.99		1
14	EAU GALLIE	PATRICK	138.00	138.00	SP	0.26		2
15	COCOA BEACH	PATRICK	138.00	138.00	H	0.23		1
16	COCOA BEACH	PATRICK	138.00	138.00	UG	0.98		1
17	COCOA BEACH	PATRICK	138.00	138.00	SP	2.99		1
18	COCOA BEACH	PATRICK	138.00	138.00	SP	6.41		1
19	COCOA BEACH	PATRICK	138.00	138.00	SP	0.98		1
20	BREVARD	EAU GALLIE	138.00	138.00	H	0.45		1
21	BREVARD	EAU GALLIE	138.00	138.00	SP	0.05		1
22	BREVARD	EAU GALLIE	138.00	138.00	SP	0.14		1
23	BREVARD	EAU GALLIE	138.00	138.00	SP	1.28		1
24	BREVARD	EAU GALLIE	138.00	138.00	SP	14.11		1
25	BREVARD	EAU GALLIE	138.00	138.00	SP	5.56	1.08	2
26	BREVARD	EAU GALLIE	138.00	138.00	SP	2.27		2
27	BREVARD	EAU GALLIE	138.00	138.00	SP	1.76		2
28	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.03		1
29	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.11		1
30	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	3.44		1
31	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP		4.44	2
32	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.08		2
33	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP		1.76	2
34	BREVARD	COCOA RADIAL	138.00	138.00	SP	1.45		1
35	BREVARD	COCOA RADIAL	138.00	138.00	SP	1.26		1
36					TOTAL	5,735.46	407.00	1,478

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1127 AAAC								1
1-927.2 AAAC								2
1-954 ACSR AZ								3
1-954 ACSR AW								4
1-1127 AAAC								5
1-1127 AAAC								6
1-954 ACSR AZ								7
1-1127 AAAC								8
1-954 ACSR AW								9
1-1127 AAAC								10
1-1127 AAAC								11
1-954 ACSR AZ								12
1-1127 AAAC								13
1-1127 AAAC								14
1-350 CU HT								15
1-1250 CU								16
1-350 CU HT								17
1-652.4 AAAC								18
1-350 CU HT								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR TW								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR TW								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BREVARD	COCOA RADIAL	138.00	138.00	SP	0.02		1
2	BREVARD	COCOA RADIAL	138.00	138.00	SP	2.49		1
3	BREVARD	COCOA RADIAL	138.00	138.00	SP		2.18	2
4	BREVARD	COCOA RADIAL	138.00	138.00	SP	0.53		2
5	BREVARD	COCOA BEACH	138.00	138.00	SP	11.48		1
6	BREVARD	COCOA BEACH	138.00	138.00	SP	0.93		1
7	BREVARD	COCOA BEACH	138.00	138.00	SP	0.24		1
8	BREVARD	COCOA BEACH	138.00	138.00	SP	0.04		1
9	BREVARD	COCOA BEACH	138.00	138.00	SP	2.26		2
10	COCOA BEACH	SOUTH CAPE	138.00	138.00	H	0.09		1
11	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	2.38		1
12	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		1
13	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	5.43		1
14	OSCEOLA	RANCH	138.00	138.00	H	0.04		1
15	OSCEOLA	RANCH	138.00	138.00	H	19.76		1
16	OSCEOLA	RANCH	138.00	138.00	SP	0.14		1
17	OSCEOLA	RANCH	138.00	138.00	SP	9.02		2
18	OSCEOLA	RANCH	138.00	138.00	SP	3.03		2
19	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.71		1
20	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.02		1
21	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.34		2
22	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	9.27		1
23	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	4.21		1
24	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP	0.05		1
25	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP		5.34	2
26	BRADFORD	DEERHAVEN <GVL>	138.00	138.00	SP	11.27		1
27	ALICO	BUCKINGHAM	138.00	138.00	H	2.77		1
28	ALICO	BUCKINGHAM	138.00	138.00	H	3.02		1
29	ALICO	BUCKINGHAM	138.00	138.00	H	1.04		1
30	ALICO	BUCKINGHAM	138.00	138.00	SP	0.01		1
31	ALICO	BUCKINGHAM	138.00	138.00	SP	5.37		1
32	ALICO	BUCKINGHAM	138.00	138.00	SP	0.67		1
33	ALICO	BUCKINGHAM	138.00	138.00	SP	12.31	3.55	2
34	ALICO	BUCKINGHAM	138.00	138.00	SP	1.03		2
35	ALICO	BUCKINGHAM	138.00	138.00	SP	1.76		2
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 AAC								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-556.5 AAC								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AW								8
1-954 ACSR AW								9
1-927.2 AAAC								10
1-927.2 AAAC								11
1-600 CU HT								12
1-927.2 AAAC								13
1-350 CU HT								14
1-556.5 ACSR AZ								15
1-556.5 ACSR AW								16
1-556.5 ACSR AW								17
1-556.5 ACSR AW								18
1-556.5 ACSR AZ								19
1-556.5 ACSR AW								20
1-556.5 ACSR AW								21
1-556.5 ACSR AZ								22
1-556.5 ACSR AW								23
1-556.5 ACSR AW								24
1-556.5 ACSR AW								25
1-795 ACSR AZ								26
1-3367# ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR TW								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	ALICO	FT MYERS 1	138.00	138.00	H	0.13		1
2	ALICO	FT MYERS 1	138.00	138.00	H	4.98		1
3	ALICO	FT MYERS 1	138.00	138.00	H	6.83		1
4	ALICO	FT MYERS 1	138.00	138.00	SP	1.35		1
5	ALICO	FT MYERS 1	138.00	138.00	SP	2.86		1
6	ALICO	FT MYERS 1	138.00	138.00	SP	0.85		1
7	ALICO	FT MYERS 1	138.00	138.00	SP		0.01	2
8	ALICO	FT MYERS 1	138.00	138.00	SP	0.01		2
9	ALICO	FT MYERS 1	138.00	138.00	SP	3.69	5.09	2
10	ALICO	FT MYERS 1	138.00	138.00	SP		1.76	2
11	ALICO	FT MYERS 2	138.00	138.00	H	1.03		1
12	ALICO	FT MYERS 2	138.00	138.00	SP	0.91		1
13	ALICO	FT MYERS 2	138.00	138.00	SP	3.31		1
14	ALICO	FT MYERS 2	138.00	138.00	H		0.37	2
15	ALICO	FT MYERS 2	138.00	138.00	H	1.17	2.68	2
16	ALICO	FT MYERS 2	138.00	138.00	SP		8.55	2
17	ALICO	FT MYERS 2	138.00	230.00	H	1.43		2
18	BUCKINGHAM	FORT MYERS	138.00	138.00	H	4.53		1
19	BUCKINGHAM	FORT MYERS	138.00	138.00	SP	0.12		1
20	BUCKINGHAM	FORT MYERS	138.00	138.00	SP	0.12		1
21	OSCEOLA	SOUTH BAY	138.00	138.00	H	9.27		1
22	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
23	OSCEOLA	SOUTH BAY	138.00	138.00	SP	2.40		2
24	OSCEOLA	SOUTH BAY	138.00	138.00	SP		9.02	2
25	OSCEOLA	SOUTH BAY	138.00	138.00	SP		3.03	2
26	FT MYERS	HENDRY <CLE>	138.00	138.00	H	0.05		1
27	FT MYERS	HENDRY <CLE>	138.00	138.00	H	52.17		1
28	FT MYERS	HENDRY <CLE>	138.00	138.00	SP	0.11		1
29	FT MYERS	HENDRY <CLE>	138.00	138.00	SP	0.08		1
30	BUCKINGHAM	LAZY ACRES <LCCR>	138.00	138.00	SP	1.29		1
31	ALICO	NAPLES	138.00	138.00	H	1.29		1
32	ALICO	NAPLES	138.00	138.00	H	15.76		1
33	ALICO	NAPLES	138.00	138.00	SP	0.18		1
34	ALICO	NAPLES	138.00	138.00	SP	7.09		1
35	ALICO	NAPLES	138.00	138.00	SP	0.01		1
36					TOTAL	5,735.46	407.00	1,478

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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-556.5 ACSR AZ								2
1-954 ACSR AZ								3
1-795 ACSR AZ								4
1-954 ACSR AZ								5
1-795 ACSR AZ								6
1-795 ACSR AZ								7
1-795 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR TW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-556.5 ACSR AZ								21
1-556.5 ACSR AW								22
1-556.5 ACSR AZ								23
1-556.5 ACSR AW								24
1-556.5 ACSR AW								25
1-350 CU HT								26
1-556.5 ACSR AZ								27
1-556.5 ACSR AW								28
1-954 ACSR AW								29
1-336.4 ACSR AZ								30
1-336.4 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ALICO	NAPLES	138.00	138.00	SP	1.07		1
2	ALICO	NAPLES	138.00	138.00	SP	3.03		1
3	ALICO	NAPLES	138.00	138.00	SP	2.05		2
4	COLLIER	NAPLES	138.00	138.00	H	1.80		1
5	COLLIER	NAPLES	138.00	138.00	SP	2.24		1
6	COLLIER	ALLIGATOR RDL	138.00	138.00	SP	0.16		1
7	COLLIER	ALLIGATOR RDL	138.00	138.00	SP	0.04		1
8	COLLIER	ALLIGATOR RDL	138.00	138.00	SP	2.80		2
9	COLLIER	ALLIGATR TP RDL	138.00	138.00	H	0.08		1
10	COLLIER	ALLIGATR TP RDL	138.00	138.00	H	0.03		1
11	COLLIER	ALLIGATR TP RDL	138.00	138.00	H	8.38		1
12	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP	0.01		1
13	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP	0.22		1
14	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP	0.17		1
15	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP		2.80	2
16	COLLIER	GOLDN GATE RDL	138.00	138.00	H	0.43		1
17	COLLIER	GOLDN GATE RDL	138.00	138.00	SP	12.46		1
18	COLLIER	GOLDN GATE RDL	138.00	230.00	SP	0.34		1
19	COLLIER	GOLDN GATE RDL	138.00	230.00	SP	5.53		1
20	FT MYERS	FT MYERS SUB	138.00	138.00	SP	0.52		1
21	FT MYERS	FT MYERS SUB	138.00	138.00	SP	1.86		1
22	FT MYERS	FT MYERS SUB	138.00	138.00	H	0.37		2
23	FT MYERS	FT MYERS SUB	138.00	138.00	H	2.68	1.17	2
24	FT MYERS	FT MYERS SUB	138.00	230.00	H		1.43	2
25	ALICO	ESTERO RADIAL	138.00	138.00	SP	0.11		1
26	ALICO	ESTERO RADIAL	138.00	138.00	SP		4.84	2
27	ALICO	COLLIER	138.00	138.00	UG	1 80		1
28	ALICO	COLLIER	138.00	138.00	H	2.11		1
29	ALICO	COLLIER	138.00	138.00	H	8.17		1
30	ALICO	COLLIER	138.00	138.00	H	4.76		1
31	ALICO	COLLIER	138.00	138.00	SP	2.35		1
32	ALICO	COLLIER	138.00	138.00	SP	0.11		1
33	ALICO	COLLIER	138.00	138.00	SP	0.02		1
34	ALICO	COLLIER	138.00	138.00	SP	0.01		1
35	ALICO	COLLIER	138.00	138.00	SP	0.21		1
36					TOTAL	5,735.46	407.00	1,478

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-336.4 ACSR AZ								1
1-795 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-556.5 ACSR AW								6
1-795 ACSR AZ								7
1-556.5 ACSR AW								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
1-795 ACSR AZ								11
1-795 ACSR AZ								12
1-795 ACSR AZ								13
1-795 ACSR AZ								14
1-795 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-1431 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-2500 CU								27
1-336.4 ACSR AZ								28
1-795 ACSR								29
1-954 ACSR AZ								30
1-336.4 ACSR AZ								31
1-795 SSAC AW								32
1-795 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ALICO	COLLIER	138.00	138.00	SP	3.68		2
2	ALICO	COLLIER	138.00	138.00	SP		2.05	2
3	ALICO	COLLIER	138.00	138.00	SP	1.06		2
4	ALICO	COLLIER	138.00	230.00	SP	0.16		1
5	BENEVA	HOWARD	138.00	138.00	SP	0.03		1
6	BENEVA	HOWARD	138.00	138.00	SP	4.87		1
7	BENEVA	HOWARD	138.00	138.00	SP	1.68		1
8	BENEVA	HOWARD	138.00	138.00	SP	2.79		1
9	BENEVA	HOWARD	138.00	230.00	SP		0.58	2
10	CHARLOTTE	MYAKKA	138.00	138.00	SP	4.75		1
11	CHARLOTTE	MYAKKA	138.00	138.00	SP	1.34		1
12	CHARLOTTE	MYAKKA	138.00	138.00	SP	2.77		1
13	CHARLOTTE	MYAKKA	138.00	138.00	SP	0.47		1
14	CHARLOTTE	MYAKKA	138.00	138.00	SP	5.51		1
15	CHARLOTTE	MYAKKA	138.00	138.00	SP	0.05		1
16	CHARLOTTE	MYAKKA	138.00	138.00	SP	13.21		1
17	CHARLOTTE	MYAKKA	138.00	138.00	SP	1.07		1
18	CHARLOTTE	MYAKKA	138.00	230.00	H	0.72		1
19	CHARLOTTE	MYAKKA	138.00	230.00	H	0.62		2
20	MYAKKA	VENICE	138.00	138.00	SP	6.19		1
21	MYAKKA	VENICE	138.00	138.00	SP	3.57		1
22	MYAKKA	VENICE	138.00	138.00	SP	0.06		1
23	MYAKKA	VENICE	138.00	138.00	SP	6.54		1
24	MYAKKA	VENICE	138.00	138.00	SP	0.06		1
25	MYAKKA	VENICE	138.00	138.00	SP	6.11		1
26	MYAKKA	VENICE	138.00	138.00	SP	4.46		1
27	MYAKKA	VENICE	138.00	138.00	SP	0.13		1
28	MYAKKA	VENICE	138.00	138.00	SP	0.41	0.41	2
29	BENEVA	RINGLING	138.00	138.00	SP	1.17		1
30	BENEVA	RINGLING	138.00	138.00	SP	2.83		1
31	BENEVA	RINGLING	138.00	138.00	SP	1.21		1
32	BENEVA	RINGLING	138.00	138.00	SP	0.80		1
33	BENEVA	RINGLING	138.00	138.00	SP		1.24	2
34	BENEVA	RINGLING	138.00	230.00	SP	0.41		1
35	CHARLOTTE	RINGLING	138.00	138.00	H	0.14		1
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 SSAC AW								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-795 ACSR AW								4
1-795 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-795 ACSR AZ								10
1-795 ACSR AZ								11
1-795 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-795 ACSR AZ								18
1-954 ACSR AZ								19
1-795 ACSR AW								20
1-795 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-795 ACSR AZ								25
1-795 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-795 ACSR AZ								29
1-795 ACSR AZ								30
1-795 ACSR AZ								31
1-795 ACSR AW								32
1-795 ACSR AZ								33
1-795 ACSR AW								34
1-556.5 ACSR AZ								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CHARLOTTE	RINGLING	138.00	138.00	H	2.12		1
2	CHARLOTTE	RINGLING	138.00	138.00	H	0.20		1
3	CHARLOTTE	RINGLING	138.00	138.00	H	38.22		1
4	CHARLOTTE	RINGLING	138.00	138.00	H		4.95	2
5	LAURELWOOD	VENICE 1	138.00	138.00	SP	2.05		1
6	LAURELWOOD	VENICE 1	138.00	138.00	SP	0.08		1
7	LAURELWOOD	VENICE 1	138.00	138.00	SP	0.03		1
8	LAURELWOOD	VENICE 1	138.00	138.00	SP	0.07		1
9	LAURELWOOD	VENICE 1	138.00	230.00	H	3.83		2
10	LAURELWOOD	VENICE 2	138.00	138.00	SP	2.13		1
11	LAURELWOOD	VENICE 2	138.00	230.00	H		3.58	2
12	HOWARD	LAURELWOOD	138.00	138.00	H	0.04		1
13	HOWARD	LAURELWOOD	138.00	138.00	SP	1.92		1
14	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1
15	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29		1
16	HOWARD	LAURELWOOD	138.00	138.00	SP	3.32		1
17	HOWARD	LAURELWOOD	138.00	138.00	SP	10.22		1
18	HOWARD	LAURELWOOD	138.00	230.00	H		3.83	2
19	HOWARD	LAURELWOOD	138.00	230.00	SP		0.32	2
20	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.74		1
21	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	1.24		1
22	CORTEZ	RINGLING	138.00	138.00	H	0.35		1
23	CORTEZ	RINGLING	138.00	138.00	SP	1.67		1
24	CORTEZ	RINGLING	138.00	138.00	SP	1.27		1
25	CORTEZ	RINGLING	138.00	138.00	SP	0.95		1
26	CORTEZ	RINGLING	138.00	138.00	SP	0.66		1
27	CORTEZ	RINGLING	138.00	138.00	SP	11.21		1
28	CORTEZ	RINGLING	138.00	138.00	SP	1.86		1
29	CORTEZ	RINGLING	138.00	138.00	SP	0.50		2
30	CORTEZ	RINGLING	138.00	230.00	H		0.01	2
31	CORTEZ	RINGLING	138.00	230.00	H	0.01		2
32	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	H	2.92		1
33	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	H	1.36		1
34	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	0.42		1
35	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	0.10		1
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AZ								1
1-350 CU HT								2
1-556.5 ACSR AZ								3
1-556.5 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-795 ACSR AZ								10
1-1431 ACSR AW								11
1-954 ACSR AW								12
1-795 ACSR AZ								13
1-795 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-795 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-795 ACSR AZ								20
1-795 ACSR AZ								21
1-795 ACSR AZ								22
1-795 ACSR AZ								23
1-795 ACSR AZ								24
1-795 ACSR AW								25
1-795 AAC								26
1-795 ACSR AZ								27
1-795 ACSR AZ								28
1-795 ACSR AZ								29
1-795 ACSR AZ								30
1-795 ACSR AZ								31
2-336.4 ACSR AZ								32
2-336B ACSR AZ								33
1-795 ACSR AZ								34
1-954 ACSR AW								35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	1.86		1
2	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	H	0.06		1
3	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	H	2.72		1
4	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	SP	2.05		1
5	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	SP	6.24		1
6	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	SP	0.02		1
7	BRADENTON	CORTEZ	138.00	138.00	SP	2.57		1
8	BRADENTON	CORTEZ	138.00	138.00	SP	0.04		1
9	BRADENTON	CORTEZ	138.00	138.00	SP	6.22		1
10	JOHNSON	RINGLING	138.00	138.00	H	0.15		1
11	JOHNSON	RINGLING	138.00	138.00	H	7.73		1
12	JOHNSON	RINGLING	138.00	138.00	SP	0.10		1
13	JOHNSON	RINGLING	138.00	138.00	SP	0.21		1
14	JOHNSON	RINGLING	138.00	230.00	SP	2.50		1
15	CORTEZ	JOHNSON	138.00	138.00	SP	8.63		1
16	CORTEZ	JOHNSON	138.00	230.00	H	0.23		1
17	RINGLING	SARASOTA	138.00	138.00	SP	1.02		1
18	RINGLING	SARASOTA	138.00	138.00	SP	0.26		1
19	RINGLING	SARASOTA	138.00	138.00	SP	2.19		1
20	RINGLING	SARASOTA	138.00	138.00	SP	1.24	0.50	2
21								
22	POLE MILES AT 69KV	OVERHEAD				166.00		
23	MILES AT 69KV	UNDERGROUND				13.62		
24	POLE MILES AT 115KV	OVERHEAD				670.70		
25	MILES AT 115KV	UNDERGROUND				0.18		
26								
27								
28								
29								
30								
31								
32								
33	SP=SINGLE POLE	H=MULTIPLE POLE						
34	UG=UNDERGROUND	T=TOWER						
35								
36					TOTAL	5,735.46	407.00	1,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
2-336.4 ACSR AZ								11
1-954 ACSR AW								12
1-795 ACSR AZ								13
1-556 5 ACSR AW								14
1-954 ACSR AZ								15
1-1691 AAAC								16
1-795 AAC								17
1-795 ACSR AZ								18
1-795 AAC								19
1-795 ACSR AZ								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	35
	251,152,824	1,169,313,626	1,420,466,450	11,146,832	10,698,474		21,845,306	36

Schedule Page: 422 Line No.: 17 Column: a

The Duval-Hatch 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 18 Column: a

The Duval-Thalmann 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	FLAGAMI-TURKEY POINT	GALLOWAY TAP	1.53	SPC		1	1
2							
3	DADE	LEVEE #1	2.58	SPC		1	1
4							
5	GREYNOLDS	LAUDANIA	2.49	SPC		1	1
6							
7	BROWARD	YAMATO	2.59	SPC		1	1
8							
9	SANFORD	VOLUSIA	2.58	SPC		1	1
10							
11	RINGLING	BIG BEND (TEC)	-10.15	HW		1	1
12	RINGLING	BIG BEND (TEC)	3.35	SPC		1	1
13	RINGLING	BIG BEND (TEC)	6.80	HW		1	1
14							
15	FT MYERS	ORANGE RIVER #3	0.42	SPC		1	1
16	FT MYERS	ORANGE RIVER #3	2.17	HC		2	2
17							
18	GRATIGNY	LAUDERDALE	2.08	SPC		1	1
19							
20	ALICO	ESTERO RADIAL	4.83	SPC		2	2
21	ALICO	ESTERO RADIAL	0.11	SPC		1	1
22							
23	CHARLOTTE-PUNTA	NOTRE DAME RADIAL	6.18	SPC		1	1
24							
25	SANFORD	BARWICK RADIAL	0.38	SPC		1	1
26	SANFORD	BARWICK RADIAL	0.07	HC		1	1
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		28.01			18	18

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST				Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	No.
1431	ACSR/AW	41V	230	22,837	459,010	241,101	722,948	1
								2
1431	ACSR/AW	41V	230	86,482	1,290,610	668,749	2,045,841	3
								4
1431	ACSR/AW	41V	230	155,465	1,100,147	640,386	1,895,998	5
								6
1431	ACSR/AW	41V	230	157,453	625,332	447,175	1,229,960	7
								8
1431	ACSR/AW	41V	230	41,710	768,958	319,606	1,130,274	9
								10
2-336.4	ACSR/AZ	41H	230		620,758	776,101	1,396,859	11
954	ACSR/AW	41T	230					12
954	ACSR/AW	41H	230					13
								14
1431	ACSR/AW	42V	230		373,845	548,552	922,397	15
1431	ACSR/AW	42T	230					16
								17
795	ACSR/AW	31V	138	26,137	474,810	210,727	711,674	18
								19
954	ACSR/AW	32V	138		492,441	415,552	907,993	20
954	ACSR/AW	31V	138					21
								22
954	ACSR/AW	31V	138		893,636	470,642	1,364,278	23
								24
954	ACSR/AW	31V	138		88,266	62,696	150,962	25
954	ACSR/AW	31H	138					26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
				490,084	7,187,813	4,801,287	12,479,184	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	ABERDEEN	Distribution	230.00	24.00	
2	ACME	Distribution	138.00	24.00	
3	ACREAGE	Distribution	230.00	24.00	
4	ADAMS	Distribution	230.00	24.00	
5	AIRPORT	Distribution	138.00	13.00	
6	AIRPORT	Distribution	138.00	13.80	
7	ALEXANDER	Distribution	230.00	24.00	
8	ALICO	Transmission	240.00	138.00	
9	ALLIGATOR	Distribution	138.00	24.00	
10	ALVA	Distribution	230.00	24.00	
11	ANDYTOWN	Transmission	525.00	241.00	34.50
12	ARCADIA	Distribution	138.00	13.80	
13	ARCH CREEK	Distribution	138.00	13.80	
14	ATLANTIC	Distribution	138.00	13.80	
15	AUBURN	Distribution	230.00	24.00	
16	AURORA	Distribution	138.00	13.80	
17	AVENTURA	Distribution	22.90	13.20	
18	AVENTURA	Distribution	230.00	13.80	
19	AVIATION	Distribution	138.00	13.80	
20	AVOCADO	Distribution	138.00	24.00	
21	BABCOCK	Distribution	138.00	24.00	
22	BALDWIN	Transmission	230.00	115.00	13.20
23	BANANA RIVER	Distribution	138.00	13.80	
24	BARNA	Transmission	230.00	115.00	
25	BARWICK	Distribution	115.00	13.80	
26	BASSCREEK	Distribution	230.00	24.00	
27	BEACON	Distribution	230.00	24.00	
28	BEELINE	Distribution	138.00	13.80	
29	BEKER	Distribution	138.00	13.80	
30	BELL	Distribution	138.00	13.80	
31	BELLE GLADE	Distribution	138.00	13.80	
32	BELVEDERE	Distribution	138.00	13.80	
33	BELVEDERE	Distribution	138.00	13.00	
34	BELVEDERE	Distribution	138.00	13.80	
35	BENEVA	Distribution	138.00	13.80	
36	BEVERLY	Distribution	138.00	13.80	
37	BIRD	Distribution	138.00	13.80	
38	BISCAYNE	Distribution	138.00	13.80	
39	BLUE LAGOON	Distribution	138.00	13.80	
40	BOCA RATON	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2					1
110	2					2
110	2					3
30	1					4
28	2					5
112	2					6
55	1					7
224	1					8
165	3					9
60	2					10
3000	6					11
53	2					12
90	2					13
86	3					14
110	2					15
90	2					16
11	1					17
90	2					18
90	2					19
30	1					20
165	3					21
300	1					22
41	2					23
300	1					24
28	1					25
165	3					26
110	2					27
135	3					28
14	1					29
60	2					30
56	2					31
28	1					32
14	1					33
28	1					34
60	2					35
134	3					36
90	2					37
90	2					38
56	2					39
88	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	BOCA TEECA	Distribution	138.00	13.80	
2	BONITA SPRINGS	Distribution	138.00	24.00	
3	BOULEVARD	Distribution	138.00	13.80	
4	BOYNTON	Distribution	138.00	13.80	
5	BRADENTON	Distribution	138.00	13.80	
6	BRADFORD	Transmission	138.00	115.00	13.20
7	BRADFORD	Transmission	230.00	115.00	13.80
8	BRANDON	Distribution	138.00	13.80	
9	BREVARD	Transmission	230.00	138.00	
10	BRIGHTON	Distribution	66.00	13.80	
11	BROWARD	Transmission	230.00	138.00	13.20
12	BUCKEYE	Distribution	230.00	24.00	
13	BUENA VISTA	Distribution	138.00	13.00	
14	BUENA VISTA	Distribution	138.00	13.80	
15	BULOW	Distribution	115.00	13.80	
16	BUNNELL	Transmission	230.00	130.00	13.80
17	BUTTS	Distribution	230.00	13.80	
18	CALDWELL	Distribution	138.00	13.80	
19	CAPE CANAVERAL PLANT	Transmission	238.00	21.60	
20	CAPE CANAVERAL PLANT	Transmission	230.00	130.00	13.20
21	CAPRI	Distribution	138.00	24.00	
22	CARLSTROM	Distribution	230.00	24.00	
23	CASTLE	Distribution	230.00	24.00	
24	CEDAR	Transmission	230.00	138.00	
25	CELERY	Distribution	22.90	13.20	
26	CELERY	Distribution	115.00	13.80	
27	CHAPEL	Distribution	230.00	24.00	
28	CHARLOTTE	Transmission	230.00	138.00	13.80
29	CHARLOTTE	Transmission	138.00	69.00	7.60
30	CHULUOTA	Distribution	230.00	24.00	
31	CITY POINT	Distribution	138.00	13.80	
32	CITY POINT	Distribution	131.00	13.80	
33	CLARK	Distribution	138.00	13.80	
34	CLEARLAKE	Distribution	138.00	13.80	
35	CLEVELAND	Distribution	138.00	13.80	
36	CLEVELAND	Distribution	138.00	13.80	
37	CLEWISTON	Distribution	138.00	13.80	
38	CLINTMOORE	Distribution	230.00	24.00	
39	COCOA	Distribution	138.00	13.80	
40	COCOA	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
135	3					1
165	3					2
112	2					3
88	3					4
90	2					5
224	1					6
400	2					7
60	2					8
1000	2					9
16	2					10
1120	2					11
110	2					12
28	2					13
56	2					14
60	2					15
300	1					16
135	3					17
56	2					18
920	2					19
392	2					20
60	2					21
60	2					22
145	3					23
900	2					24
22	2					25
60	2					26
110	2					27
448	3					28
50	1					29
30	1					30
25	1					31
28	1					32
135	3					33
56	2					34
14	1					35
30	1					36
45	2					37
165	3					38
28	1					39
28	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COCOA	Distribution	66.00	13.00	4.20
2	COCOA BEACH	Distribution	138.00	13.80	
3	COCONUT GROVE	Distribution	138.00	13.80	
4	COCOPLUM	Distribution	138.00	24.00	
5	COLLEGE	Distribution	230.00	13.80	
6	COLLIER	Transmission	230.00	138.00	13.20
7	COLONIAL	Distribution	138.00	13.80	
8	COLONIAL	Distribution	138.00	13.80	
9	COLUMBIA	Distribution	115.00	13.80	
10	COMO	Distribution	115.00	13.80	
11	CONSERVATION	Distribution	230.00	24.00	
12	COPANS	Distribution	138.00	13.80	
13	COPANS	Distribution	138.00	13.80	
14	COQUINA	Distribution	115.00	24.00	
15	CORAL REEF	Distribution	138.00	13.80	
16	CORBETT	Transmission	525.00	241.50	34.50
17	CORTEZ	Distribution	138.00	24.00	
18	CORTEZ	Distribution	138.00	13.80	
19	COUNTRY CLUB	Distribution	138.00	13.80	
20	COUNTY LINE	Distribution	138.00	13.80	
21	COURT	Distribution	138.00	24.00	
22	COURTENAY	Distribution	131.00	13.80	
23	COVE	Distribution	138.00	24.00	
24	COX	Distribution	230.00	24.00	
25	CRANE	Distribution	230.00	24.00	
26	CRESCENT CITY	Distribution	115.00	13.80	
27	CRESCENT CITY	Distribution	115.00	13.80	
28	CROSSBOW	Distribution	230.00	24.00	
29	CRYSTAL	Distribution	138.00	13.80	
30	CUTLER	Distribution	138.00	13.80	
31	CUTLER PLANT	Transmission	138.80	13.80	
32	CUTLER PLANT	Transmission	138.80	17.30	
33	CYPRESS CREEK	Distribution	138.00	13.80	
34	DADE	Transmission	230.00	138.00	13.80
35	DADE	Distribution	138.00	13.80	
36	DADELAND	Distribution	138.00	13.80	
37	DAIRY	Distribution	138.00	13.80	
38	DANIA	Distribution	138.00	13.80	
39	DATURA STREET	Distribution	138.00	13.80	
40	DAVIE	Distribution	230.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
11	2					1
58	2					2
110	3					3
110	2					4
60	2					5
900	2					6
28	1					7
60	2					8
135	3					9
30	1					10
55	1					11
56	2					12
28	1					13
58	2					14
58	2					15
2000	3	1				16
110	2					17
90	2					18
90	2					19
90	2					20
165	3					21
56	2					22
60	2					23
30	1					24
60	2					25
11	1					26
11	1					27
55	1					28
84	3					29
56	2					30
80	1					31
180	1					32
135	3					33
1120	2					34
110	3					35
110	3					36
90	2					37
88	2					38
56	2					39
90	3					40

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2000

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	DAVIS	Transmission	230.00	138.00	13.20
2	DAVIS	Transmission	138.00	69.00	
3	DAYTONA BEACH	Distribution	115.00	13.80	
4	DEAUVILLE	Distribution	69.00	13.80	
5	DEEPCREEK	Distribution	230.00	24.00	
6	DEERFIELD BEACH	Distribution	138.00	13.80	
7	DELAND	Distribution	115.00	13.80	
8	DELMAR	Distribution	230.00	13.80	
9	DELTONA	Distribution	230.00	24.00	
10	DELTRAIL	Distribution	230.00	24.00	
11	DORR FIELD	Distribution	138.00	24.00	
12	DOUGLAS	Distribution	138.00	13.80	
13	DRIFTWOOD	Distribution	138.00	13.80	
14	DUMFOUNDLING	Distribution	138.00	13.80	
15	DUVAL	Transmission	525.00	241.50	34.50
16	EAU GALLIE	Distribution	138.00	13.80	
17	EAU GALLIE	Distribution	138.00	13.80	
18	EDGEWATER	Distribution	115.00	13.80	
19	EDISON	Distribution	138.00	13.80	
20	EDISON	Distribution	138.00	13.80	
21	ELKTON	Distribution	115.00	13.80	
22	ELY	Distribution	138.00	13.80	
23	EMERSON	Transmission	230.00	138.00	
24	ENGLEWOOD	Distribution	138.00	24.00	
25	ESTERO	Distribution	138.00	23.00	
26	EUREKA	Distribution	138.00	24.00	
27	FAIRMONT	Distribution	138.00	13.80	
28	FASHION	Distribution	138.00	24.00	
29	FLAGAMI	Transmission	230.00	138.00	13.80
30	FLAGAMI	Distribution	138.00	24.00	
31	FLAGLER BEACH	Distribution	22.90	13.20	
32	FLAGLER BEACH	Distribution	115.00	24.00	
33	FLAMINGO	Distribution	138.00	24.00	
34	FLEMING	Distribution	115.00	13.80	
35	FLORIDA CITY	Transmission	230.00	138.00	
36	FLORIDA CITY	Distribution	138.00	35.00	
37	FLORIDA STEEL	Distribution	230.00	13.80	
38	FOUNTAIN	Distribution	230.00	24.00	
39	FRANKLIN	Distribution	138.00	24.00	
40	FRONTENAC	Distribution	115.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
1120	2					1
50	1					2
90	2					3
120	4					4
110	2					5
135	3					6
3	1					7
90	2					8
110	2					9
165	3					10
30	1					11
135	3					12
90	2					13
88	3					14
3000	6					15
28	1					16
28	1					17
110	2					18
45	1					19
90	2					20
30	1					21
88	3					22
400	1					23
110	2					24
165	3					25
55	1					26
85	2					27
60	2					28
1120	2					29
112	2					30
11	1					31
60	2					32
110	2					33
86	3					34
400	1					35
84	3					36
60	2					37
90	2					38
110	2					39
60	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	FRONTON	Distribution	138.00	13.80	
2	FRUIT INDUSTRIES	Distribution	138.00	13.00	
3	FRUIT INDUSTRIES	Distribution	138.00	13.80	2.40
4	FRUIT INDUSTRIES	Distribution	138.00	13.00	
5	FRUIT INDUSTRIES	Distribution	138.00	4.20	
6	FRUITVILLE	Distribution	230.00	24.00	
7	FT. MYERS	Distribution	138.00	13.80	
8	FT. MYERS PLANT	Transmission	138.00	20.90	
9	FT. MYERS PLANT	Transmission	138.00	69.00	7.20
10	FT. MYERS PLANT	Transmission	230.00	138.00	13.80
11	FT. MYERS PLANT	Transmission	239.00	13.20	
12	FT. MYERS PLANT	Transmission	138.00	17.00	
13	FT. MYERS PLANT	Transmission	236.00	18.00	
14	FT. PIERCE	Distribution	138.00	13.80	
15	FULFORD	Distribution	138.00	13.80	
16	FULFORD	Distribution	138.00	13.80	
17	GALLOWAY	Distribution	138.00	13.80	
18	GALLOWAY	Transmission	230.00	138.00	13.20
19	GARDEN	Distribution	138.00	13.80	
20	GATOR	Distribution	115.00	24.00	
21	GENERAL ELECTRIC	Distribution	115.00	13.80	
22	GENEVA	Distribution	131.00	24.00	
23	GERMANTOWN	Distribution	138.00	13.00	
24	GERONA	Distribution	115.00	13.80	
25	GLADEVIEW	Distribution	138.00	13.80	
26	GLADEVIEW	Distribution	138.00	13.80	
27	GLENDALE	Distribution	230.00	24.00	
28	GOLDEN GATE	Distribution	138.00	24.00	
29	GOLDEN GLADES	Distribution	138.00	13.80	
30	GOLDEN GLADES	Distribution	138.00	13.80	
31	GOLF	Distribution	138.00	13.80	
32	GOOLSBY	Distribution	230.00	13.80	
33	GOULDS	Distribution	138.00	13.80	
34	GRANADA	Distribution	230.00	24.00	
35	GRANDVIEW	Distribution	131.00	13.80	
36	GRANT	Distribution	138.00	24.00	
37	GRAPELAND	Distribution	138.00	13.80	
38	GRATIGNY	Distribution	138.00	13.80	
39	GREENACRES	Distribution	138.00	13.80	
40	GREYNOLDS	Transmission	230.00	138.00	13.20

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
132	3					1
28	2					2
28	2					3
14	1					4
27	1					5
110	2					6
90	2					7
460	1					8
50	1					9
896	4					10
720	6					11
180	1					12
675	3					13
56	2					14
45	1					15
45	1					16
86	3					17
400	1					18
111	4					19
55	1					20
90	2					21
28	1					22
90	2					23
60	2					24
25	1					25
76	3					26
60	2					27
110	2					28
28	1					29
58	2					30
90	2					31
60	2					32
56	2					33
55	1					34
56	2					35
30	1					36
80	2					37
90	2					38
90	2					39
560	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	GREYNOLDS	Distribution	138.00	13.80	
2	GRISSOM	Distribution	115.00	4.16	
3	HAINLIN	Distribution	138.00	13.80	
4	HALLANDALE	Distribution	138.00	24.00	
5	HALLANDALE	Distribution	138.00	24.00	
6	HALLANDALE	Distribution	138.00	13.80	
7	HARBOR	Distribution	138.00	24.00	
8	HARRIS	Distribution	138.00	13.80	
9	HASTINGS	Distribution	115.00	13.80	
10	HAULOVER	Distribution	138.00	13.80	
11	HAWKINS	Distribution	138.00	13.80	
12	HIALEAH	Distribution	138.00	13.80	
13	HIATUS	Distribution	230.00	24.00	
14	HIBISCUS	Distribution	138.00	13.80	
15	HIELD	Distribution	230.00	24.00	
16	HIGHLANDS	Distribution	138.00	13.80	
17	HILLCREST	Distribution	138.00	13.80	
18	HILLCREST	Distribution	66.00	13.00	
19	HILLS	Distribution	138.00	13.80	
20	HILLSBORO	Distribution	138.00	13.80	
21	HOBE	Transmission	230.00	138.00	
22	HOLLAND PARK	Distribution	138.00	13.80	
23	HOLLY HILL	Distribution	130.00	24.00	
24	HOLLYBROOK	Distribution	230.00	24.00	
25	HOLLYWOOD	Distribution	138.00	13.80	
26	HOLMBERG	Distribution	230.00	24.00	
27	HOLY CROSS	Distribution	138.00	13.80	
28	HOMELAND	Distribution	230.00	24.00	
29	HOMESTEAD	Distribution	138.00	13.80	
30	HOWARD	Transmission	230.00	138.00	
31	HUDSON	Distribution	230.00	13.80	
32	HUDSON	Distribution	115.00	13.80	
33	HUTCHINSON ISLAND	Distribution	230.00	13.00	
34	HYDE PARK	Distribution	138.00	13.80	
35	IBM	Distribution	138.00	13.80	
36	IMAGINATION	Distribution	230.00	24.00	
37	IMPERIAL	Distribution	138.00	24.00	
38	INDIALANTIC	Distribution	138.00	13.80	
39	INDIAN CREEK	Transmission	138.00	69.00	7.20
40	INDIAN CREEK	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	2					1
20	2					2
58	2					3
55	1					4
45	1					5
90	2					6
110	2					7
88	3					8
16	2					9
111	2					10
84	3					11
149	4					12
110	2					13
135	3					14
110	2					15
60	2					16
60	2					17
3	1					18
30	1					19
86	3					20
400	1					21
28	1					22
112	2					23
160	2					24
88	3					25
110	2					26
134	3					27
110	2					28
56	2					29
224	1					30
75	2					31
40	1					32
56	2					33
90	2					34
90	3					35
100	2					36
55	1					37
56	2					38
200	2					39
112	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	INDIAN HARBOR	Distribution	138.00	13.80	
2	INDIAN RIVER	Distribution	115.00	13.80	
3	INDRIO	Distribution	138.00	24.00	
4	INDUSTRIAL	Distribution	138.00	13.80	
5	INTERLACHEN	Distribution	138.00	13.80	
6	INTERNATIONAL	Distribution	138.00	24.00	
7	IONA	Distribution	138.00	24.00	
8	IVES	Distribution	138.00	13.80	
9	JACARANDA	Distribution	230.00	24.00	
10	JASMINE	Distribution	230.00	24.00	
11	JENSEN	Distribution	138.00	13.80	
12	JETPORT	Distribution	230.00	24.00	
13	JOHNSON	Transmission	230.00	138.00	
14	JOG	Distribution	230.00	13.80	
15	JUNO BEACH	Distribution	138.00	13.80	
16	JUPITER	Distribution	138.00	13.80	
17	JUPITER	Distribution	138.00	13.80	
18	KEENTOWN	Transmission	230.00	69.00	
19	KENDALL	Distribution	138.00	13.80	
20	KEY BISCAYNE	Distribution	138.00	13.80	
21	KILLIAN	Distribution	230.00	13.80	
22	KIMBERLEY	Distribution	230.00	24.00	
23	KOGER	Distribution	230.00	24.00	
24	LABELLE	Distribution	138.00	24.00	
25	LAKE BUTLER	Distribution	115.00	13.80	
26	LAKE IDA	Distribution	138.00	13.80	
27	LAKE PARK	Distribution	138.00	13.80	
28	LAKEVIEW	Distribution	230.00	13.80	
29	LANTANA	Distribution	138.00	13.80	
30	LATIN QUARTER	Distribution	230.00	13.80	
31	LAUDERDALE PLANT	Transmission	138.00	13.80	
32	LAUDERDALE PLANT	Transmission	230.00	138.00	13.20
33	LAUDERDALE PLANT	Transmission	239.00	13.20	
34	LAUDERDALE PLANT	Transmission	138.00	17.00	
35	LAUDERDALE PLANT	Transmission	239.00	17.00	
36	LAUDERDALE PLANT	Transmission	138.00	17.00	
37	LAUDERDALE PLANT	Transmission	239.00	17.60	
38	LAURELWOOD	Transmission	230.00	138.00	13.20
39	LAWRENCE	Distribution	138.00	24.00	
40	LAWRENCE	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
56	2					1
90	2					2
30	1					3
86	3					4
28	1					5
110	2					6
165	3					7
86	3					8
110	2					9
110	2					10
88	3					11
60	2					12
448	2					13
60	2					14
135	3					15
28	1					16
56	2					17
75	1					18
110	3					19
60	2					20
90	2					21
110	2					22
110	2					23
60	2					24
22	2					25
30	1					26
90	2					27
135	3					28
86	3					29
60	2					30
480	6					31
1568	4					32
480	3					33
660	3					34
210	1					35
210		1				36
450	2					37
448	2					38
45	1					39
45	1					40

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2000

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	LAWTEY	Distribution	115.00	13.80	
2	LEJEUNE	Distribution	138.00	13.80	
3	LEJEUNE	Distribution	138.00	13.80	
4	LEMON CITY	Distribution	138.00	13.80	
5	LEVEE	Transmission	525.00	241.00	34.50
6	LEWIS	Distribution	130.00	13.80	
7	LINDGREN	Distribution	230.00	24.00	
8	LINTON	Distribution	138.00	13.80	
9	LITTLE RIVER	Distribution	138.00	13.80	
10	LIVE OAK	Distribution	115.00	13.80	
11	LIVINGSTON	Distribution	230.00	24.00	
12	LOXAHATCHEE	Distribution	230.00	24.00	
13	LPGA	Distribution	230.00	24.00	
14	LUMMUS	Distribution	69.00	13.80	
15	LYONS	Distribution	138.00	24.00	
16	LYONS	Distribution	138.00	24.00	
17	LYONS	Distribution	138.00	13.80	
18	MACCLENNY	Distribution	115.00	24.00	
19	MADISON	Distribution	115.00	13.80	
20	MALABAR	Transmission	230.00	138.00	13.80
21	MALLARD	Distribution	230.00	24.00	
22	MANATEE PLANT	Transmission	239.00	20.90	
23	MARGATE	Distribution	138.00	13.80	
24	MARION	Distribution	138.00	13.00	
25	MARKET	Distribution	138.00	13.80	
26	MARTIN PLANT	Transmission	230.00	130.00	
27	MARTIN PLANT	Transmission	525.00	22.00	
28	MARTIN PLANT	Transmission	239.00	19.50	
29	MARTIN PLANT	Transmission	525.00	240.00	
30	MASTER	Distribution	138.00	13.80	
31	MASTER	Distribution	138.00	13.80	
32	MATANZAS	Distribution	115.00	13.80	
33	MCARTHUR	Distribution	138.00	13.80	
34	MCDONNELL	Distribution	115.00	13.80	
35	MCGREGOR	Distribution	230.00	13.80	
36	MCMEEKIN	Distribution	115.00	13.80	
37	MELBOURNE	Distribution	138.00	13.80	
38	MELBOURNE	Distribution	138.00	13.80	
39	MELBOURNE	Distribution	138.00	13.00	
40	MEMORIAL	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
16	2					1
45	1					2
45	1					3
56	2					4
3000	6					5
74	3					6
220	4					7
100	2					8
90	2					9
56	2					10
110	2					11
110	2					12
55	1					13
80	2					14
56	1					15
55	1					16
90	2					17
60	2					18
90	2					19
672	2					20
240	3					21
1900	4					22
135	3					23
90	2					24
110	3					25
112	1					26
2880	4					27
660	3					28
2000	3	1				29
25	1					30
58	2					31
56	2					32
118	3					33
60	2					34
30	1					35
23	2					36
45	1					37
45	1					38
14	1					39
30	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MERCHANDISE	Distribution	138.00	13.80	
2	MERRITT	Distribution	138.00	13.80	
3	METRO	Distribution	138.00	24.00	
4	MIAMI	Transmission	138.00	69.00	7.20
5	MIAMI	Distribution	138.00	13.80	
6	MIAMI	Transmission	230.00	138.00	13.20
7	MIAMI BEACH	Distribution	69.00	13.00	
8	MIAMI BEACH	Distribution	138.00	13.80	
9	MIAMI BEACH	Transmission	138.00	69.00	13.80
10	MIAMI LAKES	Distribution	230.00	24.00	
11	MIAMI LAKES	Distribution	230.00	13.80	
12	MIAMI SHORES	Transmission	230.00	138.00	
13	MIAMI SHORES	Distribution	138.00	13.80	
14	MICCO	Distribution	138.00	13.80	
15	MIDWAY	Transmission	525.00	241.00	34.50
16	MIDWAY	Transmission	138.00	69.00	6.30
17	MIDWAY	Transmission	230.00	138.00	13.80
18	MILAM	Distribution	22.90	13.20	
19	MILAM	Distribution	230.00	24.00	
20	MILITARY TRAIL	Distribution	138.00	13.80	
21	MILLER	Distribution	230.00	13.80	
22	MILLCREEK	Transmission	230.00	130.00	
23	MILLS	Distribution	230.00	24.00	
24	MIMS	Distribution	115.00	13.80	
25	MINING	Distribution	115.00	24.00	
26	MINUTEMAN	Distribution	138.00	13.80	
27	MIRAMAR	Distribution	138.00	13.80	
28	MIRAMAR	Distribution	138.00	13.80	
29	MITCHELL	Distribution	138.00	13.80	
30	MOBILE SUB - COCOA	Distribution	138.00	24.00	
31	MOBILE SUB - DAYTONA	Distribution	138.00	24.00	
32	MOBILE SUB - DAYTONA	Distribution	115.00	24.00	16.00
33	MOBILE SUB - FT LAUDERDALE	Distribution	138.00	24.00	
34	MOBILE SUB - MIAMI	Distribution	138.00	24.00	
35	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
36	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
37	MOBILE SUB - WESTERN	Distribution	230.00	24.00	
38	MOFFETT	Distribution	138.00	13.80	
39	MONET	Distribution	138.00	13.80	
40	MONET	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2000

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	2					1
58	2					2
110	2					3
224	1					4
255	5					5
1120	2					6
55	1					7
100	2					8
200	1					9
110	2					10
90	2					11
400	1					12
90	2					13
60	2					14
2000	3	1				15
50	1					16
400	1					17
22	2					18
166	3					19
90	2					20
90	2					21
300	1					22
60	2					23
56	2					24
14	1					25
56	2					26
28	1					27
28	1					28
56	2					29
27		1				30
27		1				31
8		1				32
27		1				33
25		1				34
20		1				35
20		1				36
20		1				37
60	2					38
28	1					39
56	2					40

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2000

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MONTEREY	Distribution	138.00	13.80	
2	MONTGOMERY	Distribution	138.00	24.00	
3	MOTOROLA	Distribution	22.90	13.20	
4	MOTOROLA	Distribution	230.00	24.00	
5	MOULTRIE	Distribution	115.00	13.00	
6	MURDOCK	Distribution	138.00	24.00	
7	MYAKKA	Transmission	230.00	138.00	
8	NAPLES	Distribution	138.00	13.80	
9	NASH	Distribution	115.00	13.80	
10	NATOMA	Distribution	138.00	13.80	
11	NATOMA	Distribution	138.00	13.80	
12	NEW RIVER	Transmission	131.00	69.00	13.80
13	NEWTON	Distribution	230.00	24.00	
14	NOBHILL	Distribution	230.00	24.00	
15	NORMANDY BEACH	Transmission	138.00	69.00	13.80
16	NORMANDY BEACH	Distribution	138.00	13.80	
17	NORRIS	Transmission	230.00	115.00	13.50
18	NORTHWOOD	Distribution	138.00	13.80	
19	NORTON	Distribution	138.00	24.00	
20	NOTRE DAME	Distribution	138.00	24.00	
21	OAKES	Distribution	138.00	13.00	
22	OAKLAND PARK	Distribution	138.00	13.80	
23	OAKLAND PARK	Distribution	138.00	13.80	
24	OAKLAND PARK	Distribution	138.00	24.00	
25	OJUS	Distribution	138.00	13.80	
26	OKEECHOBEE	Distribution	67.00	13.80	
27	OKEECHOBEE	Distribution	138.00	13.80	
28	OLYMPIA	Distribution	138.00	24.00	
29	OLYMPIA HEIGHTS	Distribution	230.00	13.80	
30	ONECO	Distribution	138.00	13.80	
31	OPA LOCKA	Distribution	138.00	13.80	
32	OPA LOCKA	Distribution	138.00	13.80	
33	ORANGE RIVER	Transmission	525.00	241.00	34.50
34	ORANGEDALE	Distribution	230.00	24.00	
35	ORMOND	Distribution	115.00	13.80	
36	ORTIZ	Distribution	138.00	24.00	
37	OSBORNE	Distribution	138.00	13.80	
38	OSBORNE	Distribution	138.00	13.80	
39	OSCEMILL	Distribution	138.00	13.80	
40	OSLO	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
60	2					1
110	2					2
11	1					3
165	3					4
60	2					5
110	2					6
224	1					7
167	3					8
30	1					9
50	2					10
50	2					11
112	2					12
110	2					13
110	2					14
112	1					15
101	2					16
150	2					17
88	3					18
56	2					19
55	1					20
90	2					21
40	1					22
101	2					23
30	1					24
88	3					25
13	1					26
56	2					27
110	2					28
60	2					29
135	3					30
53	2					31
30	1					32
2000	3	1				33
60	2					34
110	2					35
110	2					36
28	1					37
28	1					38
14	1					39
60	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	OSLO	Distribution	138.00	13.80	
2	OSPREY	Distribution	138.00	13.80	
3	PACIFIC	Distribution	115.00	13.80	
4	PAHOKEE	Distribution	67.00	13.80	
5	PAHOKEE	Distribution	138.00	13.80	
6	PALATKA	Distribution	130.00	13.80	
7	PALM AIRE	Distribution	138.00	13.80	
8	PALM BAY	Distribution	138.00	13.80	
9	PALM BAY	Distribution	138.00	13.80	
10	PALMA SOLA	Distribution	138.00	13.80	
11	PALMA SOLA	Distribution	138.00	24.00	
12	PALMETTO	Distribution	230.00	24.00	
13	PARK	Distribution	230.00	24.00	
14	PATRICK	Distribution	138.00	13.80	
15	PATRICK	Distribution	138.00	13.80	
16	PAYNE	Distribution	138.00	13.80	
17	PEMBROKE	Distribution	138.00	13.80	
18	PENNSUCO	Distribution	230.00	24.00	
19	PERRINE	Distribution	138.00	13.80	
20	PERRINE	Distribution	138.00	13.80	
21	PERRY	Distribution	138.00	13.80	
22	PHILLIPPI	Distribution	138.00	13.80	
23	PHOENIX	Distribution	230.00	24.00	
24	PINE RIDGE	Distribution	138.00	24.00	
25	PINEHURST	Distribution	138.00	13.80	
26	PLANTATION	Distribution	138.00	13.80	
27	PLAYLAND	Distribution	138.00	13.80	
28	PLUMOSUS	Transmission	230.00	138.00	
29	POINSETT	Transmission	525.00	241.50	34.50
30	POMPANO	Distribution	138.00	13.80	
31	POMPANO	Distribution	138.00	13.80	
32	PORT	Distribution	138.00	13.80	
33	PORT EVERGLADES PLANT	Transmission	239.00	13.20	
34	PORT EVERGLADES PLANT	Transmission	239.00	20.90	
35	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
36	PORT EVERGLADES PLANT	Transmission	138.00	21.00	
37	PORT MAYACA	Distribution	22.90	13.20	
38	PORT MAYACA	Distribution	138.00	24.00	
39	PORT ORANGE	Distribution	130.00	13.80	
40	PORT ORANGE	Distribution	115.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	1					1
56	2					2
41	2					3
13	1					4
28	1					5
58	2					6
135	3					7
45	1					8
90	2					9
90	2					10
110	2					11
110	2					12
110	2					13
90	2					14
28	1					15
112	2					16
90	2					17
90	2					18
56	2					19
28	1					20
86	3					21
135	3					22
110	2					23
165	3					24
90	2					25
134	3					26
60	2					27
400	1					28
2000	3	1				29
56	2					30
30	1					31
56	2					32
480	3					33
920	2					34
560	2					35
520	2					36
11	1					37
60	2					38
28	1					39
107	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	PORT SEWALL	Distribution	138.00	13.80	
2	PRATT WHITNEY	Distribution	230.00	13.80	
3	PRIMAVISTA	Distribution	138.00	13.80	
4	PRINCETON	Distribution	138.00	13.80	
5	PRINCETON	Distribution	138.00	13.80	
6	PROCTOR	Distribution	230.00	24.00	
7	PROGRESSO	Distribution	138.00	24.00	
8	PUNTA GORDA	Distribution	138.00	13.80	
9	PURDY LANE	Distribution	138.00	13.80	
10	PUTNAM PLANT	Transmission	239.00	13.20	
11	PUTNAM PLANT	Transmission	239.00	13.20	
12	PUTNAM PLANT	Transmission	230.00	130.00	
13	QUAKER OATS	Distribution	66.00	4.16	
14	QUANTUM	Distribution	138.00	13.80	
15	RAILWAY	Distribution	138.00	13.80	
16	RANCH	Transmission	230.00	138.00	13.80
17	RAVENSWOOD	Distribution	138.00	13.80	
18	RED ROAD	Distribution	138.00	13.80	
19	REED	Distribution	115.00	13.80	
20	REGIS	Distribution	115.00	24.00	
21	REMSBURG	Distribution	138.00	24.00	
22	RESERVATION	Distribution	138.00	13.80	
23	RICE	Transmission	525.00	241.50	34.50
24	RINEHART	Distribution	230.00	13.80	
25	RINGLING	Transmission	230.00	138.00	13.80
26	RIO	Distribution	138.00	13.80	
27	RIVERSIDE	Distribution	138.00	13.80	
28	RIVIERA	Distribution	138.00	13.80	
29	RIVIERA PLANT	Transmission	138.00	19.00	
30	RIVIERA PLANT	Transmission	138.00	69.00	14.40
31	ROCK ISLAND	Distribution	138.00	13.80	
32	ROCKLEDGE	Distribution	138.00	13.80	
33	ROEBUCK	Distribution	138.00	13.80	
34	ROHAN	Distribution	138.00	13.80	
35	ROLF	Distribution	138.00	24.00	
36	RONEY	Distribution	138.00	13.80	
37	ROSELAWN	Distribution	138.00	13.80	
38	ROSS	Distribution	138.00	24.00	
39	ROTONDA	Distribution	138.00	24.00	
40	RUBONIA	Distribution	230.00	24.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
135	3					1
60	2					2
60	2					3
28	1					4
28	1					5
110	2					6
55	1					7
135	3					8
110	2					9
240	2					10
320	2					11
336	2					12
16	1					13
60	2					14
242	4					15
1060	2					16
60	2					17
135	3					18
60	2					19
60	2					20
110	2					21
56	2					22
2000	3	1				23
58	2					24
1120	2					25
60	2					26
86	3					27
56	2					28
690	2					29
75	1					30
84	3					31
56	2					32
58	2					33
56	2					34
55	1					35
90	2					36
135	3					37
110	2					38
110	2					39
30	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SABAL	Distribution	230.00	24.00	
2	SAGA	Distribution	138.00	13.80	
3	SAMPLE ROAD	Distribution	138.00	13.80	
4	SAN CARLOS	Distribution	230.00	24.00	
5	SAN MATEO	Distribution	115.00	13.80	
6	SANDALFOOT	Distribution	230.00	13.00	
7	SANDPIPER	Transmission	230.00	138.00	13.20
8	SANFORD	Distribution	115.00	13.80	
9	SANFORD PLANT	Transmission	230.00	130.00	13.20
10	SANFORD PLANT	Transmission	239.00	22.80	
11	SANFORD PLANT	Transmission	115.00	17.00	
12	SARASOTA	Distribution	138.00	13.80	
13	SARASOTA	Distribution	138.00	24.00	
14	SARNO	Distribution	230.00	13.80	
15	SATELLITE	Distribution	138.00	13.80	
16	SAVANNAH	Distribution	138.00	13.80	
17	SAVANNAH	Distribution	138.00	13.80	
18	SAWGRASS	Distribution	230.00	24.00	
19	SCOTTSMOOR	Distribution	115.00	24.00	
20	SEABOARD	Distribution	138.00	13.80	
21	SEAGULL	Distribution	230.00	24.00	
22	SEBASTIAN	Distribution	138.00	24.00	
23	SEMINOLA	Distribution	138.00	13.80	
24	SHADE	Distribution	138.00	24.00	
25	SHERIDAN	Distribution	230.00	13.80	
26	SHERMAN	Distribution	230.00	24.00	
27	SHERMAN	Transmission	230.00	130.00	
28	SHERMAN	Transmission	230.00	69.00	13.80
29	SIMPSON	Distribution	138.00	13.80	
30	SISTRUNK	Transmission	230.00	138.00	13.20
31	SISTRUNK	Distribution	138.00	13.80	
32	SNAKE CREEK	Distribution	138.00	13.80	
33	SNAPPER CREEK	Distribution	138.00	13.80	
34	SNAPPER CREEK	Distribution	138.00	13.80	
35	SO. CAPE	Transmission	138.00	115.00	13.80
36	SO. CAPE	Distribution	138.00	13.80	
37	SOLANA	Distribution	138.00	13.80	
38	SORRENTO	Distribution	138.00	13.80	
39	SOUTH BAY	Transmission	138.00	69.00	7.10
40	SOUTH BAY	Distribution	138.00	13.80	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2					1
58	2					2
141	3					3
55	1					4
60	2					5
90	2					6
400	1					7
60	2					8
336	2					9
920	2					10
180	1					11
90	2					12
60	2					13
60	2					14
30	1					15
28	1					16
30	1					17
55	1					18
30	1					19
104	4					20
110	2					21
60	2					22
80	3					23
110	2					24
58	2					25
60	2					26
75	1					27
50	1					28
56	2					29
560	1					30
155	3					31
58	2					32
28	1					33
28	1					34
168	1					35
30	1					36
112	2					37
58	2					38
125	2					39
27	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SOUTH DAYTONA	Distribution	131.00	13.80	
2	SOUTH DAYTONA	Distribution	115.00	13.80	
3	SOUTH MIAMI	Distribution	138.00	13.80	
4	SOUTH MIAMI	Distribution	138.00	13.80	
5	SOUTH VENICE	Distribution	138.00	13.80	
6	SOUTH VENICE	Distribution	138.00	13.80	
7	SOUTHSIDE	Distribution	138.00	13.80	
8	SOUTHSIDE	Distribution	138.00	24.00	
9	SPOONBILL	Distribution	230.00	24.00	
10	SPRINGTREE	Distribution	230.00	24.00	
11	SPRUCE	Distribution	115.00	24.00	
12	SQUARELAKE	Distribution	138.00	13.80	
13	ST. AUGUSTINE	Distribution	115.00	13.80	
14	ST. JOE	Distribution	115.00	24.00	
15	ST. JOHNS	Transmission	230.00	115.00	
16	ST. LUCIE PLANT	Transmission	239.00	20.90	
17	STARKE	Transmission	115.00	69.00	2.40
18	STARKE	Distribution	67.00	13.80	
19	STEELBALD	Distribution	230.00	24.00	
20	STIRLING	Distribution	138.00	13.80	
21	STONEBRIDGE	Distribution	230.00	24.00	
22	STUART	Distribution	138.00	13.80	
23	SUNILAND	Distribution	138.00	13.80	
24	SUNNY ISLES	Distribution	138.00	13.80	
25	SUNNY ISLES	Distribution	138.00	13.80	
26	SUNTREE	Distribution	138.00	24.00	
27	SWEATT	Distribution	69.00	24.00	
28	SWEETWATER	Distribution	230.00	24.00	
29	SYKES CREEK	Distribution	138.00	13.80	
30	SYKES CREEK	Distribution	138.00	13.80	
31	SYLVAN	Distribution	230.00	13.80	
32	TAMIAMI	Distribution	138.00	13.80	
33	TARTAN	Distribution	230.00	24.00	
34	TAYLOR	Distribution	115.00	13.00	
35	TERMINAL	Distribution	138.00	13.80	
36	TICE	Distribution	138.00	13.80	
37	TIMBERLAKE	Distribution	230.00	13.80	
38	TITUSVILLE	Distribution	131.00	13.80	
39	TOLOMATO	Distribution	115.00	13.80	
40	TOMOKA	Distribution	230.00	24.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
56	2					1
30	1					2
80	2					3
65	2					4
45	1					5
45	1					6
60	2					7
60	2					8
30	1					9
165	3					10
85	2					11
60	2					12
58	2					13
110	2					14
200	1					15
2220	4					16
38	2					17
60	2					18
180	3					19
112	2					20
110	2					21
86	3					22
56	2					23
45	1					24
45	1					25
60	2					26
30	1					27
110	2					28
56	2					29
28	1					30
60	2					31
60	2					32
110	2					33
60	2					34
56	2					35
56	2					36
90	2					37
90	2					38
56	2					39
60	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TRACE	Distribution	230.00	24.00	
2	TRAIL RIDGE	Distribution	22.90	13.20	
3	TRAIL RIDGE	Distribution	115.00	13.80	
4	TRAIN	Distribution	138.00	13.80	
5	TROPICAL	Distribution	138.00	13.80	
6	TULSA	Distribution	230.00	13.80	
7	TROPICANA	Distribution	138.00	13.80	
8	TURKEY POINT PLANT	Transmission	239.00	20.90	
9	TURNPIKE	Distribution	230.00	24.00	
10	TUTTLE	Distribution	138.00	13.80	
11	ULETA	Distribution	138.00	13.80	
12	ULETA	Distribution	138.00	13.80	
13	UNIVERSITY	Distribution	138.00	13.80	
14	VALENCIA	Distribution	230.00	24.00	
15	VAMO	Distribution	138.00	24.00	
16	VANDERBILT	Distrubution	230.00	24.00	
17	VENETIAN	Distribution	138.00	13.80	
18	VENICE	Distribution	138.00	13.80	
19	VERENA	Distribution	138.00	13.80	
20	VERENA	Distribution	138.00	13.80	
21	VILLAGE GREEN	Distribution	138.00	13.80	
22	VIRGINIA KEY	Distribution	138.00	13.80	
23	VOLUSIA	Transmission	230.00	115.00	13.20
24	WABASSO	Distribution	138.00	24.00	
25	WALKER	Distribution	138.00	13.80	
26	WEST PALM BEACH	Distribution	67.00	13.80	
27	WEST PALM BEACH	Distribution	66.00	13.80	
28	WEST PALM BEACH	Transmission	138.00	69.00	13.20
29	WESTINGHOUSE	Distribution	138.00	13.80	
30	WESTINGHOUSE	Distribution	138.00	24.00	
31	WESTON VILLAGE	Distribution	138.00	13.80	
32	WESTWARD	Distribution	138.00	13.80	
33	WHIDDEN	Transmission	230.00	69.00	
34	WHISPERING PINES	Distribution	138.00	13.80	
35	WHITE CITY	Distribution	138.00	13.80	
36	WHITFIELD	Distribution	138.00	13.80	
37	WILLOW	Distribution	115.00	13.00	
38	WINDOVER	Distribution	138.00	24.00	
39	WINKLER	Distribution	138.00	24.00	
40	WIREMILL	Distribution	115.00	24.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2					1
16	2					2
27	2					3
30	1					4
134	3					5
30	1					6
53	2					7
2620	4					8
110	2					9
90	3					10
56	1					11
55	1					12
50	2					13
110	2					14
85	2					15
110	2					16
112	2					17
135	3					18
85	2					19
45	1					20
90	2					21
56	2					22
1000	3					23
60	2					24
90	2					25
70	2					26
10	2					27
224	2					28
90	2					29
30	1					30
56	2					31
135	3					32
75	1					33
60	2					34
60	2					35
90	2					36
90	3					37
30	1					38
110	2					39
14	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WIREMILL	Distribution	115.00	24.00	
2	WOODLANDS	Distribution	230.00	13.80	
3	WYOMING	Distribution	230.00	24.00	
4	YAMATO	Transmission	230.00	138.00	13.20
5	YORKE	Distribution	138.00	4.20	
6	YORKE	Distribution	138.00	24.00	
7	YULEE	Distribution	230.00	24.00	
8	137TH AVENUE	Distribution	230.00	4.20	
9	40TH STREET	Distribution	138.00	13.80	
10	40TH STREET	Transmission	138.00	69.00	13.80
11	62ND AVENUE	Distribution	138.00	13.80	
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39	Total		100162.90	18497.02	816.70
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
30	1					1
90	2					2
55	1					3
1120	2					4
14	1					5
55	1					6
60	2					7
66	2					8
112	2					9
280	1					10
85	2					11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
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						27
						28
						29
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						31
						32
						33
						34
						35
						36
						37
						38
107258	1180	15				39
						40

Schedule Page: 426.15 Line No.: 39 Column: f

Capacity Summary (MVA):

Transmission	69,570
Distribution	37,688
Total	107,258

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS Number (c)	 Total capacity (in (MVa) (d)
1	Number at Beginning of Year	4,000,977	749,787	43,559
2	Additions During Year			
3	Purchases	156,333	32,658	2,611
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	156,333	32,658	2,611
6	Reductions During Year			
7	Retirements	73,489	18,927	1,018
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	73,489	18,927	1,018
10	Number at End of Year (Lines 1 + 5 - 9)	4,083,821	763,518	45,152
11	In Stock	41,035	6,886	811
12	Locked Meters on Customers' Premises	187,049		
13	Inactive Transformers on System			
14	In Customers' Use	3,855,399	755,270	44,228
15	In Company's Use	338	1,362	113
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	4,083,821	763,518	45,152

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
4. Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:

A. Air pollution control facilities:
(1) Scrubbers, precipitators, tall smokestacks, etc.
(2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment
(3) Monitoring equipment
(4) Other.

B. Water pollution control facilities:
(1) Cooling towers, ponds, piping, pumps, etc.
(2) Waste water treatment equipment
(3) Sanitary waste disposal equipment
(4) Oil interceptors
(5) Sediment control facilities
(6) Monitoring equipment
(7) Other.

C. Solid waste disposal costs:
(1) Ash handling and disposal equipment
(2) Land
(3) Settling ponds
(4) Other.

D. Noise abatement equipment:
(1) Structures
(2) mufflers
(3) Sound proofing equipment
(4) Monitoring equipment
(5) Other.

E. Esthetic costs:
(1) Architectural costs
(2) Towers
(3) Underground lines
(4) Landscaping
(5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
(1) Preparation of environmental reports
(2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
(3) Parks and related facilities
(4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost	CHANGES DURING YEAR			Balance at End of Year	Actual Cost
		Additions	Retirements	Adjustments		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Air Pollution Control Facilities	9,128,966	5,845,527	917,455	179,446,988	179,446,988
2	Water Pollution Control Facilities	1,290,948	265,292	-152,431	327,498,956	327,498,956
3	Solid Waste Disposal Costs	1,232,424			72,074,217	72,074,217
4	Noise Abatement Equipment	48,620	8,531	240,610	37,003,058	37,003,058
5	Esthetic Costs	3,924,277	36,393	12,323,457	72,140,029	72,140,029
6	Additional Plant Capacity					
7	Miscellaneous (Identify significant)	75,836	322,677	187,574	770,094,729	770,094,729
8	TOTAL (Total of lines 1 thru 7)	15,701,071	6,478,420	13,516,665	1,458,257,977	1,458,257,977
9	Construction Work in Progress				5,281,198	5,281,198

Schedule Page: 430 Line No.: 7 Column: e

Includes all nuclear environmental facilities to prevent and mitigate the consequence of a release of radioactive material into the environment and the equipment and components to dissipate heat created in the nuclear process.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2000

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	60,769,309	
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	19,893,371	
3	Fuel Related Costs		
4	Operation of Facilities	8,036,055	
5	Fly Ash and Sulfur Sludge Removal	572,169	
6	Difference in Cost of Environmentally Clean Fuels	157,781,489	
7	Replacement Power Costs	4,091,294	
8	Taxes and Fees	4,092,913	
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	255,236,600	

Schedule Page: 431 Line No.: 1 Column: b

Depreciation expense was calculated by applying a composite depreciation rate to average plant balances.

Schedule Page: 431 Line No.: 6 Column: b

The difference in the cost of environmentally clean fuels was calculated based upon the average price differential between 0.7%, 1.0% or 2.2% fuel purchased and 2.5% sulfur fuel oil.

Schedule Page: 431 Line No.: 7 Column: b

Represents the cost for power generated to compensate for the deficiency in output due to the addition of pollution control equipment.

Schedule Page: 431 Line No.: 11 Column: c

Actual expenses aren't available.

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FLORIDA PUBLIC SERVICE COMMISSION
SIGNATURE PAGE

I certify that I am the responsible accounting officer of

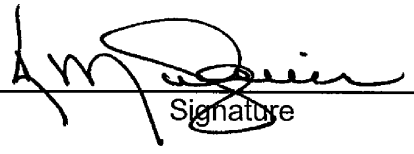
FLORIDA POWER & LIGHT COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2000 to December 31, 2000, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

> Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

April 27, 2001 

Date Signature

K. M. Davis Vice President, Accounting, Controller and Chief Accounting Officer

Name Title

Affiliation of Officers and Directors

For the Year Ended December 31, 2000

For each director and officer of the Company, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

James L. Broadhead - Chairman of the Board, and Chief Executive Officer
- FPL Energy, LLC, Juno Beach, FL, Chairman of the Board
- FPL Energy Maine, Inc., Juno Beach, FL, Director, Chairman of the Board
- FPL Group, Inc., Juno Beach, FL, Director, Chairman of the Board and Chief Executive Officer;
- FPL Group Capital Inc, Juno Beach, FL, Director, President and Chief Executive Officer
- FPL Group International, Inc., Juno Beach, FL, Director and Chairman of the Board
- Turner Foods Corporation, Juno Beach, FL, Director
- Delta Air Lines, Inc., Atlanta, GA, Director
- New York Life Insurance Company, New York, NY, Director
- The Pittston Company, Glen Allen, VA, Director

Dennis P. Coyle - General Counsel and Secretary
- Alandco Inc., Juno Beach, FL, Director and Secretary
- Alandco I, Inc., Juno Beach, FL, Director and Secretary
- Alandco/Cascade, Inc., Juno Beach, FL, Director and Secretary
- AMS Realty, Inc., Juno Beach, FL, Director, President and Secretary (10/23/00 until 12/22/00)
- AVEC Holdings, Inc., Juno Beach, FL, Secretary (as of 03/30/00)
- Cable GP, Inc., Juno Beach, FL, Director, President and Secretary (until 09/29/00)
- Cable LP I, Inc., Juno Beach, FL, Director, President and Secretary (until 09/29/00)
- Cable LP II, Inc., Juno Beach, FL, Director, President and Secretary (until 09/29/00)
- Cable LP (Pasco), Inc., Juno Beach, FL, Director, President and Secretary (until 09/29/00)
- Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, President and Secretary
- EDMpro.com, Inc., Juno Beach, FL, Treasurer and Secretary (as of 04/14/00)
- ESI Energy, LLC, Juno Beach, FL, Secretary
- FPL AAV Corporation, Juno Beach, FL, Secretary (until 02/10/00)
- FPL Energy, LLC, Juno Beach, FL, Secretary
- FPL Energy AVEC LLC, Juno Beach, FL, Secretary (until 03/30/00)
- FPL Energy Maine, Inc., Juno Beach, FL, Director and Secretary
- FPL Energy Maine Hydro LLC, Juno Beach, FL, Secretary
- FPL Energy Maine Operating Services LLC, Juno Beach, FL, Secretary
- FPL Energy Mason LLC, Juno Beach, FL, Secretary
- FPL Energy Services, Inc., Juno Beach, FL, Secretary
- FPL Energy Services II, Inc., Juno Beach, FL, Secretary

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Dennis P. Coyle - General Counsel and Secretary (Continued)
FPL Energy Spruce Point, LLC, Juno Beach, FL, Secretary
FPL Energy Wyman LLC, Juno Beach, FL, Secretary
FPL Energy Wyman IV LLC, Juno Beach, FL, Secretary
FPL Enersys, Inc., Juno Beach, FL, Secretary
FPL FiberNet, LLC, FL, Secretary (as of 02/02/00)
FPL Group, Inc., Juno Beach, FL, General Counsel and Secretary
FPL Group Argentina, Inc., Juno Beach, FL, Secretary
FPL Group Capital Inc, Juno Beach, FL, Secretary
FPL Group Holdings 1, Inc., Juno Beach, FL, Director and Secretary; President (as of 11/15/00)
FPL Group Holdings 2, Inc., Juno Beach, FL, Director and Secretary; President (as of 11/15/00)
FPL Group International, Inc., Juno Beach, FL, Secretary
FPL Holdings Inc, Juno Beach, FL, Director, President and Secretary
FPL Investments Inc., Juno Beach, FL, Secretary
FPL Thermal Systems, Inc., Juno Beach, FL, Secretary
Group Capital Services, Inc., Juno Beach, FL, Secretary (until 04/03/00)
Praxis Group, Inc., Juno Beach, FL, Director, President and Secretary
QualTec Professional Services, Inc., Juno Beach, FL, Director, President and Secretary
Ranger Acquisition Corp., Juno Beach, FL, Director, Vice President and Secretary (as of 07/26/00)
Telesat Cablevision, Inc., Juno Beach, FL, Director, President and Secretary (until 09/29/00)
Telesat Cablevision of South Florida, Inc., Juno Beach, FL, Director, President and Secretary (until 09/29/00)
Turner Corporation, Juno Beach, FL, Assistant Secretary (until 10/23/00); Director, President and Secretary (10/23/00 until 12/22/00)
Turner Foods Corporation, Juno Beach, FL, Secretary; Director (as of 10/23/00)
WCB Holding Corp, Juno Beach, FL, Director, Vice President and Secretary (as of 07/25/00)
Adelphia Communications Corporation, Coudersport, PA, Director

Paul J. Evanson - President
EDMpro.com, Inc., Juno Beach, FL, Director (as of 04/14/00)
FPL AAV Corporation, Juno Beach, Director and Chairman of the Board (until 02/10/00)
FPL Enersys, Inc., Juno Beach, FL, Director
FPL Energy Services Inc., Juno Beach, FL, Director
FPL Energy Services II, Inc., Juno Beach, FL, Director
FPL Group, Inc., Juno Beach, FL, Director
FPL Group International, Inc., Juno Beach, FL, Director
FPL Thermal Systems, Inc., Juno Beach, FL, Director
Group Capital Services, Inc., Juno Beach, FL, Director (until 04/03/00)
Lynch Interactive Corporation, Rye, NY, Director

Lewis Hay III – Senior Vice President, Finance and Chief Financial Officer (until 03/13/00)
Alpha Joshua (Prime), Inc., Juno Beach, FL, Director and President (as of 03/13/00)
Alpha Mariah (Prime), Inc., Juno Beach, FL, Director and President (as of 03/13/00)
Androscoggin Reservoir Company, Juno Beach, FL, Director and President (as of 03/13/00)
Aroostock Valley Electric Company, Juno Beach, FL, Director and President (as of 03/13/00)

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Lewis Hay III – Senior Vice President, Finance and Chief Financial Officer (until 03/13/00) (Continued)

AVEC Holdings, LLC, Juno Beach, FL, President (as of 03/30/00)
Badger Windpower, LLC, Juno Beach, FL, President (as of 11/06/00)
Beta Mariah (Prime), Inc., Juno Beach, FL, Director and President (as of 03/13/00)
Beta Willow (Prime), Inc., Juno Beach, FL, Director and President (as of 03/13/00)
Calhoun Power Company I, LLC, Juno Beach, FL, President (as of 07/19/00)
CH Ormesa, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
CH Ormesa LP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
CH POSDEF, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
CH POSDEF LP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
Cherokee County Cogeneration Corp., Juno Beach, FL, Director and President (as of 03/13/00)
Crete I Cayman, Inc., George Town, Cayman Islands, Director (03/13/00 until (07/03/00); President (as of 03/13/00)
Crete II Cayman, Inc., George Town, Cayman Islands, Director (03/13/00 until (07/03/00); President (as of 03/13/00)
Crete III Cayman, Inc., George Town, Cayman Islands, Director (03/13/00 until (07/03/00); President (as of 03/13/00)
Doswell I, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
Doswell Funding Corporation, Juno Beach, FL, Director and President (as of 03/13/00)
Doswell-Hanover, Inc., Juno Beach, FL, Director and President (03/13/00 until 04/01/00)
ESI Altamont Acquisitions Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Antilles, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Antilles LP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Australia II, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Bay Area, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Bay Area GP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Brady, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI California Holdings, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Calistoga GP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Calistoga LP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Cannon Acquisitions LLC, Juno Beach, FL, President (as of 03/13/00)
ESI Cherokee GP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Cherokee Holdings, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Cherokee LP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Cherokee MGP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Chesapeake Power, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Dixie Valley, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Dixie Valley LP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI DLP-LP Holdings, Inc., Juno Beach, FL, Director and President (03/13/00 until 04/01/00)
ESI Doswell, Inc., Juno Beach, FL, Director and President (03/13/00 until 04/01/00)
ESI Doswell GP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Doswell GP II, Inc., Juno Beach, FL, Director and President (03/13/00 until 04/01/00)
ESI Doswell GP II Holdings, Inc., Juno Beach, FL, Director and President (03/13/00 until 04/01/00)

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Lewis Hay III – Senior Vice President, Finance and Chief Financial Officer (until 03/13/00) (Continued)

ESI Doswell LP Holdings, Inc., Juno Beach, FL, Director and President (03/13/00 until 04/01/00)
ESI Double "C", Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Ebensburg, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Ebensburg, LLC, Juno Beach, FL, President (as of 03/28/00)
ESI Ebensburg GP, Inc., Juno Beach, FL, Director and President (as of 03/28/00)
ESI Ebensburg LP, Inc., Juno Beach, FL, Director and President (as of 03/28/00)
ESI Energy, LLC, Juno Beach, FL, President (as of 03/13/00)
ESI Geothermal Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Hawkeye Power, LLC, Juno Beach, FL, President (as of 03/13/00)
ESI Jonesboro, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Kern Front, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Lake Benton Holdings, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI LP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Mojave, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Mojave LLC, Juno Beach, FL, President (as of 03/13/00)
ESI Montgomery County, LLC, Juno Beach, FL, President (as of 03/13/00)
ESI Montgomery County GP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Montgomery County LP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Multitrade LP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI New Bedford LLC, Juno Beach, FL, President (as of 03/13/00)
ESI New Jersey Energy GP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Northeast Energy Acquisition Funding, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Northeast Energy Funding, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Northeast Energy GP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Northeast Energy LP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Northeast Fuel Management, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Ormesa Debt Holdings, LLC, Juno Beach, FL, President (as of 03/13/00)
ESI Ormesa Equity Holdings LLC, Juno Beach, FL, President (as of 03/13/00)
ESI Ormesa Holdings, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Ormesa Holdings I, LLC, Juno Beach, FL, President (as of 03/13/00)
ESI Ormesa IE Equity, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Ormesa IH Equity LLC, Juno Beach, FL, President (as of 03/13/00)
ESI Philippines, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Pittsylvania, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Prairie Winds GP, L.L.C., Juno Beach, FL, President (as of 03/13/00)
ESI Prairie Winds LP, L.L.C., Juno Beach, FL, President (as of 03/13/00)
ESI SEMASS Corp. LP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Sierra, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Silverado Delaware, LLC, Juno Beach, FL, President (as of 03/13/00)
ESI Silverado Holdings, LLC, Juno Beach, FL, President (as of 03/13/00)
ESI Sky River, Inc., Juno Beach, FL, Director and President (as of 03/13/00)

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Lewis Hay III – Senior Vice President, Finance and Chief Financial Officer (until 03/13/00) (Continued)

ESI Steamboat, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Tehachapi Acquisitions, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Tractebel Acquisition Corp., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Tractebel Funding Corp., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Tractebel Urban Renewal Corporation, Juno Beach, FL, Director and President (as of 03/13/00)
ESI Vansycle GP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Vansycle LP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI Victory, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI West Enfield, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI West Texas Energy, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
ESI West Texas Energy LP, LLC, Juno Beach, FL, President (as of 03/13/00)
ESI WTE Development, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
Faeto Cayman, Inc., George Town, Cayman Islands, Director (03/13/00 until 07/03/00) President (as of 03/13/00)
FPL Energy, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy AVEC LLC, Juno Beach, FL, President (03/13/00 until 03/30/00)
FPL Energy Bastrop GP, Inc., Juno Beach, FL, Director and President (as of 03/23/00)
FPL Energy Bastrop LP, LLC, Juno Beach, FL, President (as of 03/23/00)
FPL Energy Bellingham, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
FPL Energy Bellingham, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director (as of 03/13/00)
FPL Energy Brazil I, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Brazil II, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Caithness Funding Corporation, Juno Beach, FL, Director and President (as of 03/13/00)
FPL Energy Calhoun I, LLC, Juno Beach, FL, President (as of 07/18/00)
FPL Energy Cal Hydro, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy California Wind, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director (as of 03/13/00)
FPL Energy Cape, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy CO_2 Operations, Inc., Juno Beach, FL, Director (as of 03/13/00)
FPL Energy Coldwater Creek, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Doswell Holdings, Inc., Juno Beach, FL Director and President (as of 03/13/00)
FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director (as of 03/13/00)
FPL Energy Dry Fork, LLC, Juno Beach, FL, President (as of 10/25/00)
FPL Energy East Mesa, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Equipment Facility, LLC, Juno Beach, FL, President (as of 07/26/00)
FPL Energy Everett, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Forney, Inc., Juno Beach, FL, Director and President (as of 09/05/00)
FPL Energy Forney, LLC, Juno Beach, FL, President (as of 09/01/00)
FPL Energy Geo East Mesa Partners, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
FPL Energy Geysers, LLC, Juno Beach, FL, President (as of 03/13/00)

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Lewis Hay III – Senior Vice President, Finance and Chief Financial Officer (until 03/13/00) (Continued)

FPL Energy Geysers Holdings I, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Geysers Holdings II, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Great Plains Wind, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy GRP 91-2, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy GRP 92, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Hancock County Wind, LLC, Juno Beach, FL, President (as of 11/08/00)
FPL Energy Hancock County Wind Farm, LLC, Juno Beach, FL, President (as of 06/15/00)
FPL Energy Island End GP, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Island End LP, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Linfield, LLC, Juno Beach, FL, President (as of 10/31/00)
FPL Energy Lake Benton Acquisitions, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Livermore, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Maine, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
FPL Energy Maine Holdings, LLC, Juno Beach, FL, President (as of 03/24/00)
FPL Energy Maine Hydro, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Maine Operating Services LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Marcus Hook, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Mason LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy MH50 GP, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy MH50 LP, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy MH700, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Mohave, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Mojave Operating Services, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Morwind, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Operating Services, Inc., Juno Beach, FL, Director (as of 03/13/00)
FPL Energy Pacific Crest Partner, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Paris GP, Inc., Juno Beach, FL Director and President (as of 03/13/00)
FPL Energy Pecos Wind I GP, Inc., Juno Beach, FL, Director and President (as of 06/22/00)
FPL Energy Pecos Wind II GP, LLC, Juno Beach, FL, President (as of 06/22/00)
FPL Energy Pecos Wind I LP, Inc., Juno Beach, FL, Director and President (as of 06/28/00)
FPL Energy Pecos Wind II LP, LLC, Juno Beach, FL, President (as of 06/28/00)
FPL Energy Power Marketing, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
FPL Energy PRG, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Project Management, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
FPL Energy Sacramento Power, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Solar Funding Corp., Juno Beach, FL, Director and President (as of 03/13/00)
FPL Energy Spruce Point LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Upton Wind I GP, Inc., Juno Beach, FL, Director and President (as of 12/19/00)
FPL Energy Upton Wind II GP, Inc., Juno Beach, FL, Director and President (as of 12/19/00)
FPL Energy Upton Wind III GP, Inc., Juno Beach, FL, Director and President (as of 12/19/00)
FPL Energy Upton Wind IV GP, Inc., Juno Beach, FL, Director and President (as of 12/19/00)
FPL Energy Upton Wind I LP, LLC, Juno Beach, FL President (as of 12/22/00)
FPL Energy Upton Wind II LP, LLC, Juno Beach, FL President (as of 12/22/00)

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Lewis Hay III – Senior Vice President, Finance and Chief Financial Officer (until 03/13/00) (Continued)

FPL Energy Upton Wind III LP, LLC, Juno Beach, FL President (as of 12/22/00)
FPL Energy Upton Wind IV LP, LLC, Juno Beach, FL President (as of 12/22/00)
FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director (as of 03/13/00)
FPL Energy Western Development, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Windridge Acquisitions, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Wisconsin Holdings, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Wisconsin Wind, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Wyman LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Energy Wyman IV LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Group, Inc., Juno Beach, FL, Vice President, Finance and Chief Financial Officer (until 05/15/00)
FPL Group Argentina, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
FPL Group Capital Inc, Juno Beach, FL, Director, Vice President and Chief Financial Officer (as of 01/11/00)
FPL Group International, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
FPL Group International Brazil (Cayman) I, Inc., George Town, Cayman Islands, Director (03/13/00 until 07/03/00); President (as of 03/13/00)
FPL Group International Brazil (Cayman) II, Inc., George Town, Cayman Islands, Director (03/13/00 until 07/03/00); President (as of 03/13/00)
FPL Group International South America, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
FPL Group International South America II, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
FPL International Holdings, Inc., George Town, Cayman Islands, Director (03/13/00 until 07/03/00); President (03/13/00 until 12/01/00)
FPL International Holdings II, Inc., George Town, Cayman Islands, Director (03/13/00 until 07/03/00); President (as of 03/13/00)
FPL International Investment Company, George Town, Cayman Islands, Director (03/13/00 until 07/03/00); President (as of 03/13/00)
FPL Investments Inc, Juno Beach, FL, Director and President (as of 03/13/00)
FPL-I TPP, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
FPL-I TPP (Cayman), George Town, Cayman Islands, Director (03/22/00 until 07/03/00); President (as of 03/22/00)
FPL-I TPP II (Cayman), George Town, Cayman Islands, Director (03/22/00 until 07/03/00); President (as of 03/22/00)
FPL-I Termelectrica do Polo Gas Sal (Cayman), George Town, Cayman Islands, Director (03/22/00 until 07/03/00); President (as of 03/22/00)
FPL-I Termelectrica do Polo Gas Sal II (Cayman), George Town, Cayman Islands, Director (03/22/00 until 07/03/00); President (as of 03/22/00)
FPL Lake Benton Acquisitions, LLC, Juno Beach, FL, President (as of 03/13/00)
FPL Mamonal, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
FPL TermoCandelaria, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
FPL Termovalle, Inc., Juno Beach, FL, Director and President (03/13/00 until 12/01/00)
FPLE Oceanside Energy Center LLC, Juno Beach, FL. President (as of 11/30/00)

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

FPLE Rhode Island State Energy GP, Inc., Juno Beach, FL, Director and President (as of 06/02/00)
FPLE Rhode Island State Energy LP, LLC, Juno Beach, FL, President (as of 04/04/00)
GEM Resources, LLC, Juno Beach, FL, Authorized Officer (as of 03/13/00)
Gray County Wind Energy, LLC, Juno Beach, FL, President (as of 11/14/00)
Harper Lake Acquisitions, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
Harper Lake Company VIII, Juno Beach, FL, Director and President (as of 03/13/00)
Harper Lake Holdings, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
Harper Lake Management, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
Hawkeye Power Partners, LLC, Juno Beach, FL, President (as of 03/13/00)
High Winds, LLC, Juno Beach, FL, President (as of 03/13/00)
High Winds Holdings, LLC, Juno Beach, FL, President (as of 03/13/00)
HLC IX Company, Juno Beach, FL, Director and President (as of 03/13/00)
Hyperion VIII, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
Hyperion IX, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
INTEXCO I, LLC, Juno Beach, FL, President (03/13/00 until 12/01/00)
INTEXCO I LP, LLC, Juno Beach, FL President (as of 12/01/00)
Karaha Bodas Investment Corp., George Town, Cayman Islands, Director (03/13/00 until 07/03/00); President (as of 03/13/00)
Kennebec Hydro Resources, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
Kennebec Water Power Company, Juno Beach, FL, Director and President (as of 03/13/00)
KW San Gorgonio Transmission, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
KW Solano Transmission, Inc., Juno Beach, FL, Director and President (as of 03/13/00)
Lake Benton Power Partners II, LLC, Juno Beach, FL, President (as of 06/30/00)
Limerick Partners, LLC, Juno Beach, FL, President (as of 10/16/00)
Midway Power, LLC, Juno Beach, FL, President (as of 07/11/00)
Monte San Giorgio Cayman, Inc., George Town, Cayman Islands, Director (03/13/00 until 07/03/00); President (as of 03/13/00)
Mynydd Gordu Cayman, Inc., George Town, Cayman Islands, Director (03/13/00 until 07/03/00); President (as of 03/13/00)
Oceanside Energy Center LLC, Juno Beach, FL, President (as of 12/01/00)
Owenreagh Cayman, Inc., George Town, Cayman Islands, Director (03/13/00 until 07/03/00); President (as of 03/13/00)
Philadelphia Refinery Generation, LLC, Juno Beach, FL, President (as of 03/13/00)
Ranger Acquisition Corp., Juno Beach, FL, Director and President (as of 07/26/00)
Ridgetop Energy, LLC, Juno Beach, FL, President (as of 03/13/00)
Ridgetop Power Corporation, Juno Beach, FL, Director and President (as of 03/13/00)
Riva-Caleone Cayman, Inc., George Town, Cayman Islands, Director (03/13/00 until 07/03/00); President (as of 03/13/00)
Sagebrush Partner Fifteen, Juno Beach, FL, Director and President (as of 10/11/00)
Sagebrush Partner Sixteen, Inc., Juno Beach, FL, Director and President (as of 10/11/00)
San Bartolomeo Cayman, Inc., George Town, Cayman Islands, Director (03/13/00 until 07/03/00); President (as of 03/13/00)
Southern Sierra Power, LLC, Juno Beach, FL, President (as of 08/23/00)
Square Lake Holdings, Inc., Juno Beach, FL, Director and President (as of 03/13/00)

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Lewis Hay III – Senior Vice President, Finance and Chief Financial Officer (until 03/13/00) (Continued)

U.S. Windpower Transmission Corporation, Juno Beach, FL, Director and President (as of 03/13/00)
USW Land Corporation, Juno Beach, FL, Director and President (as of 03/13/00)
WCB Holding, Corp., Juno Beach, FL, Director and President (as of 07/25/00)
Werfa Cayman, Inc., George Town, Cayman Islands, Director (03/13/00 until 07/03/00); President (as of 03/13/00)
Yadkin River Power Company, LLC, Juno Beach, FL, President (as of 11/30/00)
Arrowine, Inc., North Arlington, VA, Director and President
U. S. Foodservice, Columbia, MD, Director (until 04/12/00)
Utilities, Inc., Northbrook, IL, Director

Lawrence J. Kelleher - Senior Vice President, Human Resources and Corporate Services (as of (07/01/99)

Alandco Inc., Juno Beach, FL, Director and President
Alandco I, Inc., Juno Beach, FL, Director and President
Alandco/Cascade, Inc., Juno Beach, FL, Director and President
FPL Energy Maine, Inc., Juno Beach, FL, Director
FPL Group, Inc., Juno Beach, FL, Vice President, Human Resources
QualTec Professional Services, Inc., Juno Beach, FL, Director
Turner Foods Corporation, Juno Beach, FL, Director; President (as of 10/23/00)

Armando J. Olivera – Senior Vice President, Power Systems

None

Thomas F. Plunkett - President, Nuclear Division

None

Antonio Rodriguez – Senior Vice President, Power Generation Division (as of 05/15/00)

Florida Power & Light Company, Juno Beach, FL, Senior Vice President, Power Generation (until 05/15/00)
FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director and President
FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director and President
FPL Energy CO_2 Operations, Inc., Juno Beach, FL, Director and President
FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director and President
FPL Energy Operating Services, Inc., Juno Beach, FL, Director and President
FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director and President

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

Adalberto Alfonso - Vice President, Operations
None

Anthony F. Altmann - Vice President, Energy Marketing and Trading (as of 05/15/00)
Florida Power & Light Company, Juno Beach, FL, Vice President, Energy Marketing (until 05/15/00)
LAAD & Co., Inc., Boca Raton, FL, Director

John J. Cusick - Vice President Integrated Supply Chain
None

K. Michael Davis - Vice President, Accounting, Controller and Chief Accounting Officer
FPL Group, Inc., Juno Beach, FL, Controller and Chief Accounting Officer
FPL Group Capital Inc, Juno Beach, FL, Controller and Chief Accounting Officer

William W. Hamilton - Vice President, Customer Service
EDMpro.com, Inc., Juno Beach, FL, Director and President (as of 04/14/00)
FPL Energy Services, Inc., Juno Beach, FL, Director; President
FPL Energy Services II, Inc., Juno Beach, FL, Director; President
FPL Enersys, Inc., Juno Beach, FL, Director; President
FPL Thermal Systems, Inc., Juno Beach, FL, Director; President
Group Capital Services, Inc., Juno Beach, FL, Director; President (until 04/03/00)

James P. Higgins - Vice President, Tax
BAC Investment Corp., Wilmington, DE, Director
FPL Group, Inc., Juno Beach, FL, Vice President, Tax
Mayberry Investments, Inc., Wilmington, DE, Director and Vice President (until 09/29/00)
MES Financial Corp., Wilmington, DE, Director and Vice President
Northern Cross Investments, Inc., Wilmington, DE, Director
Square Lake Holdings, Inc., Juno Beach, FL, Treasurer and Secretary
Sullivan Street Investments, Inc., Wilmington, DE, Director
UFG Holdings, Inc., Wilmington, DE, Director
West Boca Security, Inc., Wilmington, DE, Director and Vice President

Robert J. Hovey - Vice President, Turkey Point Nuclear Station
None

Dennis M. Klinger - Vice President, Information Management
FPL FiberNet, LLC, Miami, Florida, Assistant Secretary (as of 02/02/00)

Mary Lou Kromer – Vice President, Corporate Communications
FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications

Rajiv S. Kundalkar - Vice President, St. Lucie Nuclear Station (as of 01/21/00)
Florida Power & Light Company, Juno Beach, FL, Vice President, Nuclear Engineering (until 01/21/00)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

Sidney H. Levin - Vice President, Corporate and External Affairs
None

C. Martin Mennes - Vice President, Transmission Operations and Planning (as of 02/14/00)
None

Robert L. McGrath- Treasurer (as of 01/11/00)
Alandco Inc., Juno Beach, FL, Treasurer
Alandco I, Inc., Juno Beach, FL, Treasurer
Alandco/Cascade, Inc., Juno Beach, FL, Treasurer
Alpha Joshua (Prime), Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
Alpha Mariah (Prime), Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
AMS Realty, Inc., Juno Beach, Fl, Treasurer (10/23/00 until 12/22/00)
Androscoggin Reservoir Company, Juno Beach, FL, Director and Treasurer (as of 06/06/00)
Aroostock Valley Electric Company, Juno Beach, FL, Treasurer (as of 06/06/00)
AVEC Holdings, LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer and Treasurer (as of 06/06/00)
Badger Windpower, LLC, Juno Beach, FL, Treasurer (as of 11/06/00)
Beta Mariah (Prime), Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
Beta Willow (Prime), Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
Cable GP, Inc., Juno Beach, FL, Treasurer (as of 09/29/00)
Cable LP I, Inc., Juno Beach, FL, Treasurer (until 09/29/00)
Cable LP II, Inc., Juno Beach, FL Treasurer (until 09/29/00)
Cable LP (Pasco), Inc., Juno Beach, FL Treasurer (until 09/29/00)
Calhoun Power Company I, LLC, Juno Beach, FL, Treasurer (as of 07/19/00)
CH Ormesa, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
CH Ormesa LP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
CH POSDEF, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
CH POSDEF LP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
Cherokee County Cogeneration Corp., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Vice President and Treasurer
Crete I Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (as of 06/06/00)
Crete II Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (as of 06/06/00)
Crete III Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (as of 06/06/00)
Doswell I, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
Doswell Funding Corporation, Juno Beach, FL, Director, Vice President and Treasurer (as of 06/06/00)
ESI Altamont Acquisitions, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Antilles, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Antilles LP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Australia II Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert L. McGrath- Treasurer (as of 01/11/00) (Continued)

ESI Bay Area, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Bay Area GP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Brady, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI California Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Calistoga GP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Calistoga LP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Cannon Acquisitions LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
ESI Cherokee GP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Cherokee Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Cherokee LP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Cherokee MGP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Chesapeake Power, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Dixie Valley, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Dixie Valley LP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Doswell GP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Double "C", Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Ebensburg, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Ebensburg, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
ESI Ebensburg GP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Ebensburg LP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Energy, LLC, Juno Beach, FL, Vice President, Finance and Treasurer (as of 06/06/00)
ESI Geothermal Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Hawkeye Power, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
ESI Jonesboro, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Kern Front, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Lake Benton Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI LP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Mojave, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Mojave LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
ESI Montgomery County, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
ESI Montgomery County GP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Montgomery County LP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Multitrade LP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI New Bedford LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
ESI New Jersey Energy GP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Northeast Energy Acquisition Funding, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Northeast Energy Funding, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Northeast Energy GP, Inc., Juno Beach, FL, Director, Vice President and Treasurer (as of 06/06/00)
ESI Northeast Energy LP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Northeast Fuel Management, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Ormesa Debt Holdings, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
ESI Ormesa Equity Holdings LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
ESI Ormesa Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert L. McGrath- Treasurer (as of 01/11/00) (Continued)

ESI Ormesa Holdings I, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
ESI Ormesa IE Equity, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Ormesa IH Equity LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
ESI Philippines, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Pittsylvania, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Prairie Winds GP, L.L.C., Juno Beach, FL, Treasurer (as of 06/06/00)
ESI Prairie Winds LP, L.L.C., Juno Beach, FL, Treasurer (as of 06/06/00)
ESI SEMASS Corp. LP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Sierra, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Silverado Delaware, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
ESI Silverado Holdings, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
ESI Sky River, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Steamboat, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Tehachapi Acquisitions, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Tractebel Acquisition Corp., Juno Beach, FL, Treasurer (as of 06/06/00)
ESI Tractebel Funding Corp., Juno Beach, FL, Treasurer (as of 06/06/00)
ESI Tractebel Urban Renewal Corporation, Juno Beach, FL, Treasurer (as of 06/06/00)
ESI Vansycle GP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Vansycle LP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI Victory, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI West Enfield, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI West Texas Energy, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
ESI West Texas Energy LP, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
ESI WTE Development, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
Faeto Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (as of 06/06/00)
FPL Energy, LLC, Juno Beach, FL, Vice President, Finance and Chief Financial Officer (as of 06/06/00); Treasurer (as of 01/11/00)
FPL Energy Bastrop GP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
FPL Energy Bastrop LP, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Bellingham, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
FPL Energy Bellingham, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
FPL Energy Brazil I, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Brazil II, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Caithness Funding Corporation, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Calhoun I, LLC, Juno Beach, FL, Treasurer (as 07/18/00)
FPL Energy Cal Hydro, LLC, Juno Beach, FL, Treasurer (as 06/06/00)
FPL Energy California Wind, LLC, Juno Beach, FL, Treasurer (as 06/06/00)
FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
FPL Energy Cape, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy CO_2 Operations, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
FPL Energy Coldwater Creek, LLC, Juno Beach, FL, Treasurer (as 06/06/00)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert L. McGrath- Treasurer (as of 01/11/00) (Continued)

FPL Energy Doswell Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
FPL Energy Dry Fork, LLC, Juno Beach, FL, Treasurer (as of 10/25/00)
FPL Energy East Mesa LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Equipment Facility, LLC, Juno Beach, FL, Treasurer (as of 07/26/00)
FPL Energy Everett LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Forney, Inc., Juno Beach, FL, Director and Treasurer (as of 09/05/00)
FPL Energy Forney, LLC, Juno Beach, FL, Treasurer (as of 09/01/00)
FPL Energy Geo East Mesa Partners, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
FPL Energy Geysers, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Geysers Holdings I, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Geysers Holdings II, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Great Plains Wind, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy GRP 91-2, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy GRP 92, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Hancock County Wind, LLC, Juno Beach, FL, Treasurer (as of 11/08/00)
FPL Energy Hancock County Wind Farm, LLC, Juno Beach, FL, Treasurer (as of 06/15/00)
FPL Energy Island End GP, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Island End LP, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Lake Benton Acquisitions, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Linfield, LLC, Juno Beach, FL, Treasurer (as of 10/13/00)
FPL Energy Livermore, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Maine, Inc., Juno Beach, FL, Vice President, Finance and Treasurer (as of 06/06/00)
FPL Energy Maine Holdings, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Maine Hydro LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer and Treasurer (as of 06/06/00)
FPL Energy Maine Operating Services LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer and Treasurer (as of 06/06/00)
FPL Energy Marcus Hook LLC, Juno Beach, FL Treasurer (as of 06/06/00)
FPL Energy Mason LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer and Treasurer (as of 06/06/00)
FPL Energy MH50 GP, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy MH50 LP, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy MH700, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Mohave, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Mojave Operating Services, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Morwind, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Operating Services, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
FPL Energy Pacific Crest Partner, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Paris GP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
FPL Energy Pecos Wind I GP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/22/00)
FPL Energy Pecos Wind II GP, LLC, Juno Beach, FL, Treasurer (as of 06/22/00)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert L. McGrath- Treasurer (as of 01/11/00) (Continued)

FPL Energy Pecos Wind I LP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/28/00)
FPL Energy Pecos Wind II LP, LLC, Juno Beach, FL, Treasurer (as of 06/28/00)
FPL Energy Power Marketing, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
FPL Energy PRG, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Project Management, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
FPL Energy Sacramento Power, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Services, Inc., Juno Beach, FL, Treasurer
FPL Energy Services II, Inc., Juno Beach, FL, Treasurer and Assistant Secretary
FPL Energy Solar Funding Corp., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
FPL Energy Spruce Point LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer and Treasurer (as of 06/06/00)
FPL Energy Upton I GP, Inc., Juno Beach, FL Treasurer (as of 12/19/00)
FPL Energy Upton II GP, Inc., Juno Beach, FL Treasurer (as of 12/19/00)
FPL Energy Upton III GP, Inc., Juno Beach, FL Treasurer (as of 12/19/00)
FPL Energy Upton IV GP, Inc., Juno Beach, FL Treasurer (as of 12/19/00)
FPL Energy Upton I LP, LLC, Juno Beach, FL Treasurer (as of 12/22/00)
FPL Energy Upton II LP, LLC, Juno Beach, FL Treasurer (as of 12/22/00)
FPL Energy Upton III LP, LLC, Juno Beach, FL Treasurer (as of 12/22/00)
FPL Energy Upton IV LP, LLC, Juno Beach, FL Treasurer (as of 12/22/00)
FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
FPL Energy Western Development, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Windridge Acquisitions, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Wisconsin Holdings, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Wisconsin Wind, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Energy Wyman LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer and Treasurer (as of 06/06/00)
FPL Energy Wyman IV LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer and Treasurer (as of 06/06/00)
FPL Enersys, Inc., Juno Beach, FL, Treasurer and Assistant Secretary
FPL Group, Inc., Juno Beach, FL, Treasurer (as of 01/11/00)
FPL Group Argentina, Inc., Juno Beach, FL, Director, Vice President and Treasurer (as of 06/06/00)
FPL Group Capital Inc, Juno Beach, FL, Director, Vice President, Treasurer and Assistant Secretary (as of 01/11/00)
FPL Group Holdings 1, Inc., Juno Beach, FL, Treasurer (as of 11/15/00)
FPL Group Holdings 2, Inc., Juno Beach, FL, Treasurer (as of 11/15/00)
FPL Group International, Inc., Juno Beach, FL, Vice President, Treasurer and Assistant Secretary (as of 06/06/00)
FPL Group International Brazil (Cayman) I, Inc., George Town, Cayman Islands, Vice President and Treasurer (as of 06/06/00)
FPL Group International Brazil (Cayman) II, Inc., George Town, Cayman Islands, Vice President and Treasurer (as of 06/06/00)
FPL Group International South America, Inc., Juno Beach, FL, Director, Vice President and Treasurer (as of 06/06/00)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert L. McGrath- Treasurer (as of 01/11/00) (Continued)

FPL Group International South America II, Inc., Juno Beach, FL, Director, Vice President and Treasurer (as of 06/06/00)
FPL Holdings Inc, Juno Beach, FL, Director, Vice President and Treasurer
FPL International Holdings, Inc., George Town, Cayman Islands, Vice President and Treasurer (06/06/00 until 12/01/00)
FPL International Holdings II, Inc., George Town, Cayman Islands, Vice President and Treasurer (as of 06/06/00)
FPL International Investment Company, George Town, Cayman Islands, Vice President and Treasurer (as of 06/06/00)
FPL Investments Inc, Juno Beach, FL, Director, Controller and Treasurer (as of 06/06/00)
FPL-I TPP, Inc., Juno Beach, FL, Treasurer (as of 06/06/00)
FPL-I TPP (Cayman), George Town, Cayman Islands, Vice President and Treasurer (as of 06/06/00)
FPL-II TPP (Cayman), George Town, Cayman Islands, Vice President and Treasurer (as of 06/06/00)
FPL-I Termeletrica do Polo Gas Sal (Cayman), George Town, Cayman Islands, Vice President and Treasurer (as of 06/06/00)
FPL-I Termeletrica do Polo Gas Sal II (Cayman), George Town, Cayman Islands, Vice President and Treasurer (as of 06/06/00)
FPL Lake Benton Acquisition, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
FPL Mamonal, Inc., Juno Beach, FL, Director, Vice President and Treasurer (as of 06/06/00)
FPL TermoCandelaria, Inc., Juno Beach, FL, Director, Vice President and Treasurer (as of 06/06/00)
FPL Termovalle, Inc., Juno Beach, FL, Director, Vice President and Treasurer (06/06/00 until 12/01/00)
FPL Thermal Systems, Inc., Juno Beach, FL, Treasurer and Assistant Secretary
FPLE Oceanside Energy Center LLC, Juno Beach, FL Treasurer (as of 11/30/00)
FPLE Rhode Island State Energy GP, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
FPLE Rhode Island State Energy LP, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
GEM Resources, LLC, Juno Beach, FL, Authorized Officer (as of 06/06/00)
Gray County Wind Energy, LLC, Juno Beach, FL, Treasurer (as of 11/14/00)
Group Capital Services, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (until 04/03/00)
Harper Lake Acquisitions, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
Harper Lake Company VIII, Juno Beach, FL, Director and Treasurer (as of 06/06/00)
Harper Lake Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
Harper Lake Management, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
Hawkeye Power Partners, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
High Winds, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
High Winds Holdings, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
HLC IX Company, Juno Beach, FL, Director and Treasurer (as of 06/06/00)
Hyperion VIII, Inc., Juno Beach, Fl, Director and Treasurer (as of 06/06/00)
Hyperion IX, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
INTEXCO I, LLC, Juno Beach, FL, Treasurer (06/06/00 until 12/01/00)
INTEXCO I LP, LLC, Juno Beach, FL Treasurer (as of 12/01/00)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert L. McGrath- Treasurer (as of 01/11/00) (Continued)

Karaha Bodas Investment Corp., George Town, Cayman Islands, Vice President and Treasurer (as of 06/06/00)
Kennebec Hydro Resources, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
Kennebec Water Power Company, Juno Beach, FL, Treasurer (as of 06/06/00)
KW San Gorgonio Transmission, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
KW Solano Transmission, Inc., Juno Beach, FL, Director and Treasurer (as of 06/06/00)
Lake Benton Power Partners II, LLC, Juno Beach, FL, Treasurer (as of 06/30/00)
Limerick Partners, LLC, Juno Beach, FL, Treasurer (as of 10/16/00)
Midway Power, LLC, Juno Beach, FL, Treasurer (as of 07/11/00)
Monte San Giorgio Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (as of 06/06/00)
Mynydd Gordu Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (as of 06/06/00)
Oceanside Energy Center LLC, Juno Beach, FL, Treasurer (as of 12/01/00)
Owenreagh Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (as of 06/06/00)
Philadelphia Refinery Generation, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
Praxis Group, Inc., Juno Beach, FL, Treasurer
QualTec Professional Services, Inc., Juno Beach, FL, Director and Treasurer
Ridgetop Energy, LLC, Juno Beach, FL, Treasurer (as of 06/06/00)
Ridgetop Power Corporation, Juno Beach, FL Treasurer (as of 06/06/00)
Riva-Caleone Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (as of 06/06/00)
Sagebrush Partner Fifteen, Inc., Juno Beach, FL, Treasurer (as of 06/06/00)
Sagebrush Partner Sixteen, Inc., Juno Beach, FL, Treasurer (as of 06/06/00)
San Bartolomeo Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (as of 06/06/00)
Southern Sierra Power, LLC, Juno Beach, FL, Treasurer (as of 08/23/00)
Telesat Cablevision, Inc., Juno Beach, FL, Treasurer (until 09/29/00)
Telesat Cablevision of South Florida, Inc., Juno Beach, FL, Treasurer (until 09/29/00)
Turner Corporation, Juno Beach, FL, Treasurer (10/23/00 until 12/22/00)
Turner Foods Corporation, Juno Beach, FL, Treasurer (as of 10/23/00)
U.S. Windpower Transmission Corporation, Juno Beach, FL, Director and Treasurer (as of 06/06/00)
USW Land Corporation, Juno Beach, FL, Director and Treasurer (as of 06/06/00)
Werfa Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (as of 06/06/00)
Yadkin River Power Corporation, Juno Beach, FL, Treasurer (as of 11/30/00)

James E. Scalf - Vice President, Engineering and Technical Services

None

John A. Stall - Vice President, Nuclear Engineering (as of 01/21/00)

Florida Power & Light Company, Juno Beach, FL, Vice President, St. Lucie Nuclear Station (until 01/21/00)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

William G. Walker, III - Vice President, Regulatory Affairs
None

Michael M. Wilson - Vice President, Government Affairs
None

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2000

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director of the Company. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
James L. Broadhead	Delta Air Lines, Inc. Atlanta, GA	$1,976,845	Air Travel
Dennis P. Coyle	Adelphia Communications Corporation	$1,414	Cable TV Service

Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 459 for disclosure of diversification activity.

Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return

Company: **Florida Power & Light Company** **For the Year Ended December 31, 2000**

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	$6,057,003,908		$6,057,003,908	$6,057,003,908		$6,057,003,908	$0
2	Sales for Resale (447)	192,847,522	192,847,522	0	192,847,522	192,847,522	0	0
3	Total Sales of Electricity	6,249,851,430	192,847,522	6,057,003,908	6,249,851,430	192,847,522	6,057,003,908	0
4	Provision for Rate Refunds (449.1)	(43,394,143)	(5,796,143)	(37,598,000)	(43,394,143)	(5,796,143)	(37,598,000)	0
5	Total Net Sales of Electricity	6,206,457,287	187,051,379	6,019,405,908	6,206,457,287	187,051,379	6,019,405,908	0
6	Total Other Operating Revenues (450-456)	154,344,003	(11,067,880)	165,411,883	154,344,003	(11,067,880)	165,411,883	0
7	Other (Specify)							
8								
9								
10	**Total Gross Operating Revenues**	$6,360,801,290	$175,983,499	$6,184,817,791	$6,360,801,290	$175,983,499	$6,184,817,791	$0

Notes:

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2000

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart, including all affiliates.

Line No.	Effective Date (a)	Description of Change (b)
1	04/09/97	Dynamic Cablevision of Florida, Inc. cancelled and deleted from Telesat Cablevision, Inc. organization.
2		
3		
4	08/31/98	Florida Satellite Network, Ltd. cancelled and deleted from Telesat Cablevision, Inc. organization.
5		
6		
7	12/24/98	Cable By Choice, Ltd. cancelled and deleted from Telesat Cablevision, Inc. organization.
8		
9		
10	01/03/00	FPL Energy Mohave, LLC, a limited liability company, added within FPL Energy, LLC organization.
11		
12		
13	01/10/00	WindRidge LLC, a limited liability company, added within FPL Energy, LLC organization.
14		
15		
16	01/13/00	FPL Energy Western Development, LLC, a limited liability company, added within FPL Energy, LLC organization.
17		
18		
19	01/18/00	Eastern Pacific Enterprises, Inc., dissolved and deleted from FPL Energy, LLC organization.
20		
21		
22	01/25/00	FPL Energy Morwind, LLC, a limited liability company, added within FPL Energy, LLC organization.
23		
24		
25	02/02/00	FPL FiberNet, LLC, a limited liability company, added within FPL Group Capital Inc organization.
26		
27		
28	02/08/00	FPL Energy GRP 91-2, LLC, a limited liability company, added within FPL Energy, LLC organization.
29		
30		
31	02/08/00	FPL Energy GRP 92, LLC, a limited liability company, added within FPL Energy, LLC organization.
32		
33		
34	02/09/00	FPL AAV Corporation merged with and into FPL FiberNet, LLC and deleted from FPL Group Capital Inc organization.
35		
36		

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2000

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart, including all affiliates.

Line No.	Effective Date (a)	Description of Change (b)
1	02/15/00	Green Ridge Power 91-2 LLC, a limited liability company, added within FPL Energy, LLC organization.
4	02/18/00	Green Ridge Power 92 LLC, a limited liability company, added within FPL Energy, LLC organization.
7	02/22/00	FPL-I TPP, Inc., a subsidiary, added within FPL Energy, LLC organization.
10	02/23/00	FPL Energy Cape, LLC, a limited liability company, added within FPL Energy, LLC organization.
13	02/24/00	FPL-I TPP (Cayman), a subsidiary, added within FPL Group International, Inc. organization.
16	02/24/00	FPL-II TPP (Cayman), a subsidiary, added within FPL Group International, Inc. organization.
19	03/02/00	FPL Energy Lake Benton Acquisitions, LLC, a limited liability company, added within FPL Energy, LLC organization.
22	03/10/00	FPL-I Termeletricia Do Polo Gas Sal (Cayman), a subsidiary, added within FPL Group International, Inc. organization.
25	03/10/00	FPL-I Termeletricia Do Polo Gas Sal II (Cayman), a subsidiary, added within FPL Group International, Inc. organization.
28	03/13/00	FPL Energy AVEC Holdings, LLC changed its name to AVEC Holdings, LLC within FPL Energy, LLC organization.
31	03/23/00	FPL Energy Bastrop LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
34	03/23/00	FPL Energy Bastrop GP, Inc., a subsidiary, added within FPL Energy, LLC organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2000

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart, including all affiliates.

Line No.	Effective Date (a)	Description Of Change (b)
1	03/24/00	FPL Energy Maine Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
4	03/28/00	ESI Ebensburg, LLC, a limited liability company, added within FPL Energy, LLC organization.
7	03/28/00	ESI Ebensburg, GP, Inc., a subsidiary, added within FPL Energy, LLC organization.
10	03/28/00	ESI Ebensburg, LP, Inc., a subsidiary, added within FPL Energy, LLC organization.
13	03/30/00	Doswell II Limited Partnership, a limited partnership, merged with and into Doswell Limited Partnership, a limited partnership, within FPL Energy, LLC organization.
17	03/30/00	ESI Doswell, L.P., a limited partnership, merged with and into Doswell Limited Partnership, a limited partnership, within FPL Energy, LLC organization.
21	03/30/00	Doswell-Hanover, Inc., a subsidiary, merged with and into Doswell I, Inc., within FPL Energy, LLC organization.
24	03/30/00	ESI DLP-LP Holdings, Inc., a subsidiary, merged with and into ESI Doswell LP Holdings, Inc. within FPL Energy, LLC organization.
27	03/30/00	ESI Doswell LP Holdings, Inc., a subsidiary, merged with and into ESI LP, Inc. within FPL Energy, LLC organization.
30	03/30/00	ESI Doswell GP II, Inc., a subsidiary, merged with and into ESI Doswell GP II Holdings, Inc. within FPL Energy, LLC organization.
33	03/30/00	ESI Doswell LP Holdings, Inc., a subsidiary, merged with and into ESI LP, Inc. within FPL Energy, LLC organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2000

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart, including all affiliates.

Line No.	Effective Date (a)	Description Of Change (b)
1	03/30/00	ESI Doswell, Inc., a subsidiary, merged with and into ESI LP, Inc. within FPL Energy, LLC organization.
4	03/30/00	ESI Doswell GP II Holdings, Inc., a subsidiary, merged with and into ESI LP, Inc. within FPL Energy, LLC organization.
7	04/03/00	Group Capital Services, Inc., a subsidiary, dissolved and deleted from FPL Group Capital Inc organization.
10	04/04/00	FPL Energy Hope Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
13	04/04/00	ESI Ebensburg, L.P., a limited partnership, added within FPL Energy, LLC organization.
16	04/17/00	EDMpro.com, Inc., a subsidiary, added within FPL Group Capital Inc organization.
19	06/02/00	FPL Energy Hope Holdings, LLC, a limited liability company, changed its name to FPLE Rhode Island State Energy LP, LLC within FPL Energy, LLC organization.
23	06/02/00	FPLE Rhode Island Energy GP, Inc., a subsidiary, added within FPL Energy, LLC organization.
26	06/15/00	FPL Energy Hancock County Wind Farm, LLC, a limited liability company, added within FPL Energy, LLC organization.
29	06/16/00	TPC Windfarms LLC, a limited liability company, added within FPL Energy, LLC organization.
32	06/22/00	FPL Energy Pecos Wind G.P., Inc., a subsidiary, added within FPL Energy, LLC organization.
35	06/26/00	FPL Energy Pecos Wind. G.P., Inc., name changed to FPL Energy Pecos Wind I GP, Inc. within FPL Energy, LLC organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2000

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart, including all affiliates.

Line No.	Effective Date (a)	Description of Change (b)
1	06/27/00	FPL Energy Pecos Wind II GP, Inc., a subsidiary, added within FPL Energy, LLC organization.
4	06/28/00	FPL Energy Pecos Wind I LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
7	06/28/00	FPL Energy Pecos Wind II LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
10	06/28/00	FPL Energy Pecos Wind II LP, a limited partnership, added within FPL Energy, LLC organization.
13	06/30/00	Lake Benton Power Partners II, LLC, a limited liability company, added within FPL Energy, LLC organization.
16	07/11/00	Midway Power, LLC, a limited liability company, added within FPL Energy, LLC organization.
19	07/18/00	FPL Energy Calhoun I, LLC, a limited liability company, added within FPL Energy, LLC organization.
22	07/19/00	Calhoun Power Company I, LLC, a limited liability company, added within FPL Energy, LLC organization.
25	07/25/00	WCB Holding Corp., a subsidiary, added within FPL Group, Inc. organization.
28	07/26/00	Ranger Acquisition Corp., a subsidiary, added within FPL Group, Inc. organization.
31	07/26/00	FPL Energy Equipment Facility, LLC, a limited liability company, added within FPL Energy, LLC organization.
34	08/23/00	Southern Sierra Power, LLC, a limited liability company, added within FPL Energy, LLC organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2000

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart, including all affiliates.

Line No.	Effective Date (a)	Description of Change (b)
1	09/01/00	FPL Energy Forney, LLC, a limited liability company, added within FPL Energy, LLC organization.
2		
3		
4	09/05/00	FPL Energy Forney, Inc., a subsidiary, added within FPL Energy, LLC organization.
5		
6		
7	09/05/00	FPLE Forney, L.P., a limited partnership, added within FPL Energy, LLC organization.
8		
9		
10	09/05/00	FPLE Forney Pipeline, L.P., a limited partnership, added within FPL Energy, LLC organization.
11		
12		
13	09/29/00	Cable GP, Inc., a subsidiary, merged with and into West Boca Security, Inc. within Telesat Cablevision, Inc. organization.
14		
15		
16	09/29/00	Cable LP, Inc., a subsidiary, merged with and into West Boca Security, Inc. within Telesat Cablevision, Inc. organization.
17		
18		
19	09/29/00	Cable LP II, Inc., a subsidiary, merged with and into West Boca Security, Inc. within Telesat Cablevision, Inc. organization.
20		
21		
22	09/29/00	Cable LP (Pasco), Inc., a subsidiary, merged with and into West Boca Security, Inc. within Telesat Cablevision, Inc. organization.
23		
24		
25	09/29/00	Telesat Cablevision of South Florida, Inc., a subsidiary, merged with and into West Boca Security, Inc. within Telesat Cablevision, Inc. organization.
26		
27		
28		
29	09/29/00	Mayberry Investments, Inc., a subsidiary, merged with and into West Boca Security, Inc. within Telesat Cablevision, Inc. organization.
30		
31		
32	09/29/00	Telesat Cablevision, Inc., a subsidiary, merged with and into West Boca Security, Inc. within FPL Group Capital Inc organization.
33		
34		
35	10/13/00	FPL Energy Linfield, LLC, a limited liability company, added within FPL Energy, LLC organization.
36		

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2000

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart, including all affiliates.

Line No.	Effective Date (a)	Description Of Change (b)
1	10/16/00	Limerick Partners, LLC, a limited liability company, added within FPL Energy, LLC organization.
2		
3		
4	10/25/00	Dry Fork Power Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
5		
6		
7	10/25/00	FPL Energy Dry Fork, LLC, a limited liability company, added within FPL Energy, LLC corporation
8		
9		
10	11/06/00	Badger Windpower, LLC, a limited liability company, added within FPL Energy, LLC organization.
11		
12		
13	11/08/00	FPL Energy Hancock County Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
14		
15		
16	11/08/00	Philadelphia Refinery Generation, L.P., a limited partnership, changed its name to Philadelphia Energy Center, L.P., within FPL Energy, LLC organization.
17		
18		
19		
20	11/14/00	Gray County Wind Energy, LLC, a limited liability company, added within FPL Energy, LLC organization.
21		
22		
23	11/30/00	Yadkin River Power Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
24		
25		
26	11/30/00	FPLE Oceanside Energy Center LLC, a limited liability company, added within FPL Energy, LLC organization.
27		
28		
29	12/01/00	Oceanside Energy Center LLC, a limited liability company, added within FPL Energy, LLC organization.
30		
31		
32	12/01/00	FPL Termovalle, Inc., a subsidiary, sold and deleted from FPL Group International, Inc. organization.
33		
34		
35	12/01/00	FPL International Holdings, Inc., a subsidiary, sold and deleted from FPL Group International, Inc. organization.
36		

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2000

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart, including all affiliates.

Line No.	Effective Date (a)	Description of Change (b)
1	12/01/00	KRM Columbia I, L.P., a limited partnership, sold and deleted from
2		FPL Group International, Inc. organization.
3		
4	12/01/00	KRM Columbia II, L.P., a limited partnership, sold and deleted from
5		FPL Group International, Inc. organization.
6		
7	12/01/00	Intexco I, LLC, a limited liability company converted to Intexco I, LP,
8		a limited partnership and deleted from FPL Energy, LLC
9		organization.
10		
11	12/01/00	Intexco I, LP, a limited partnership, added within FPL Energy, LLC
12		organization.
13		
14	12/01/00	Intexco I LP, LLC, a limited liability company, added within FPL
15		Energy, LLC organization.
16		
17	12/19/00	FPL Energy Upton Wind I GP, Inc., a subsidiary, added within FPL
18		Energy, LLC organization.
19		
20	12/19/00	FPL Energy Upton Wind II GP, Inc., a subsidiary, added within FPL
21		Energy, LLC organization.
22		
23	12/19/00	FPL Energy Upton Wind III GP, Inc., a subsidiary, added within FPL
24		Energy, LLC organization.
25		
26	12/19/00	FPL Energy Upton Wind IV GP, Inc., a subsidiary, added within FPL
27		Energy, LLC organization.
28		
29	12/22/00	FPL Energy Upton Wind I LP, LLC, a limited liability company,
30		added within FPL Energy, LLC organization.
31		
32	12/22/00	FPL Energy Upton Wind II LP, LLC, a limited liability company,
33		added within FPL Energy, LLC organization.
34		
35	12/22/00	FPL Energy Upton Wind III LP, LLC, a limited liability company,
36		added within FPL Energy, LLC organization.

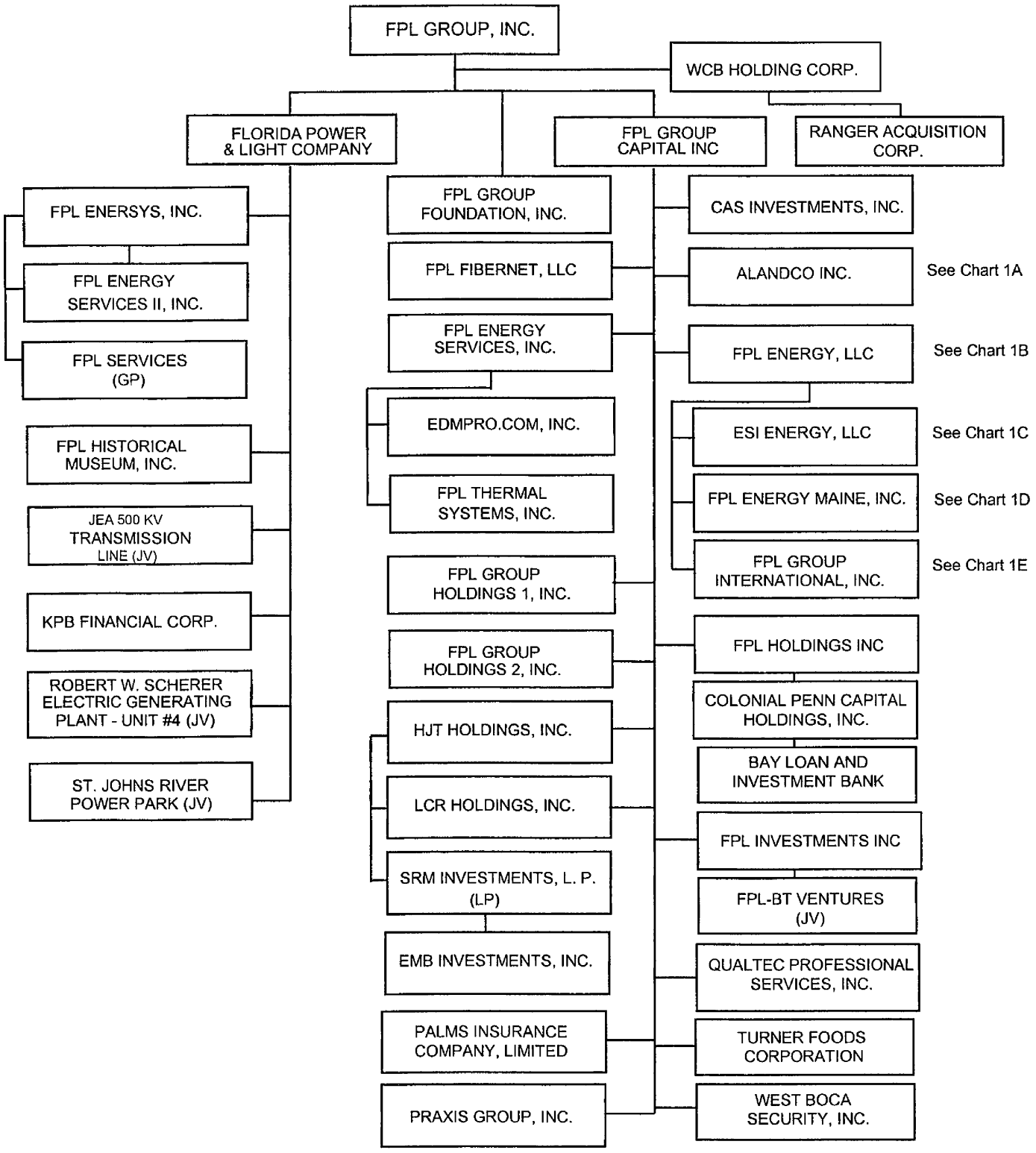
ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2000

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart, including all affiliates.

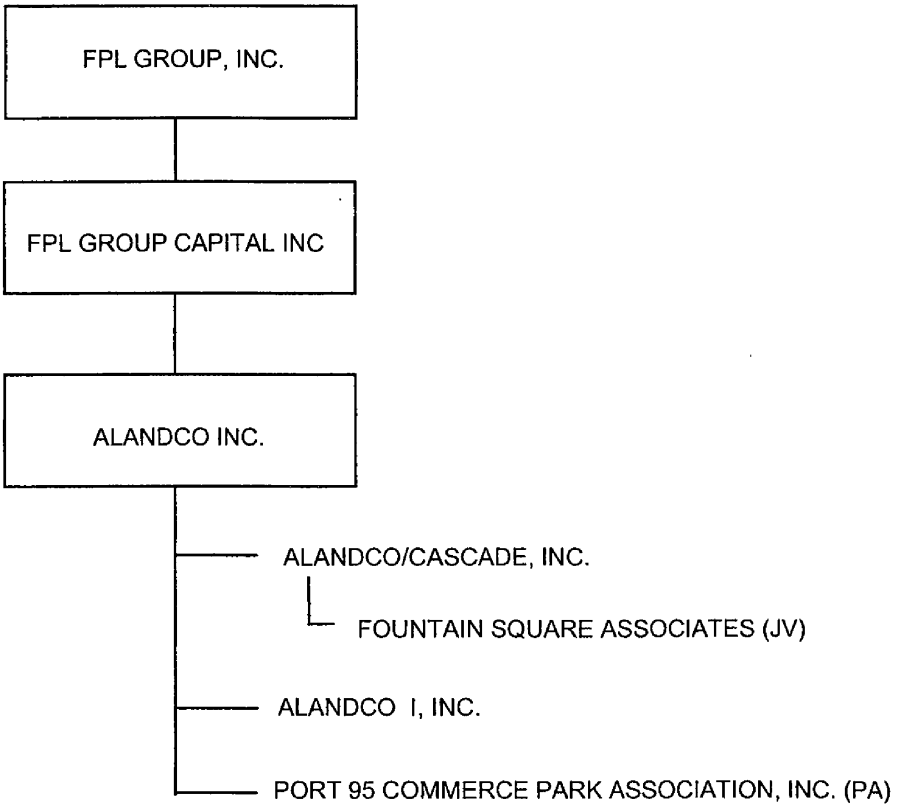
Line No.	Effective Date (a)	Description of Change (b)
1	12/22/00	FPL Energy Upton Wind IV LP, LLC, a limited liability company,
2		added within FPL Energy, LLC organization.
3		
4	12/22/00	AMS Reality, Inc., a subsidiary, merged with and into Turner Foods
5		Corporation within FPL Group Capital Inc organization.
6		
7	12/22/00	Turner Corporation, a subsidiary, merged with and into Turner
8		Foods Corporation within FPL Group Capital Inc organization.
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FPL GROUP, INC. AND SUBSIDIARIES



(GP) = GENERAL PARTNERSHIP
(JV) = JOINT VENTURE
(LP) = LIMITED PARTNERSHIP

CHART 1A
ALANDCO INC.



(JV) = JOINT VENTURE
(PA) = PROPERTY OWNERS ASSOCIATION

CHART 1B
FPL ENERGY, LLC

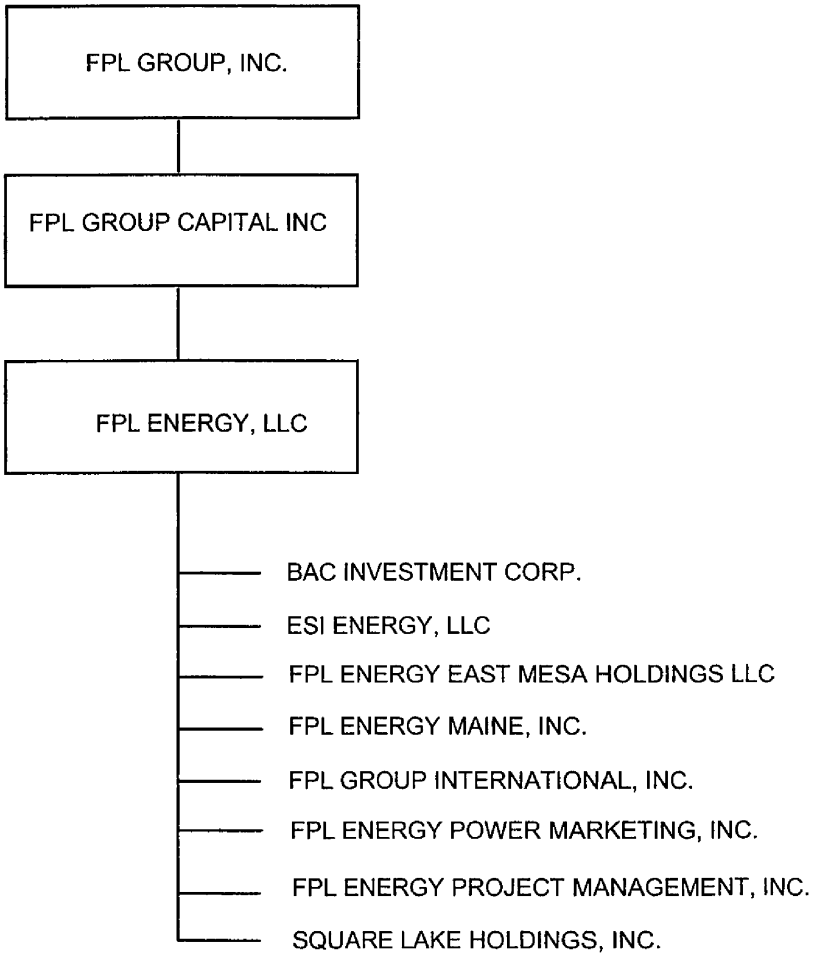
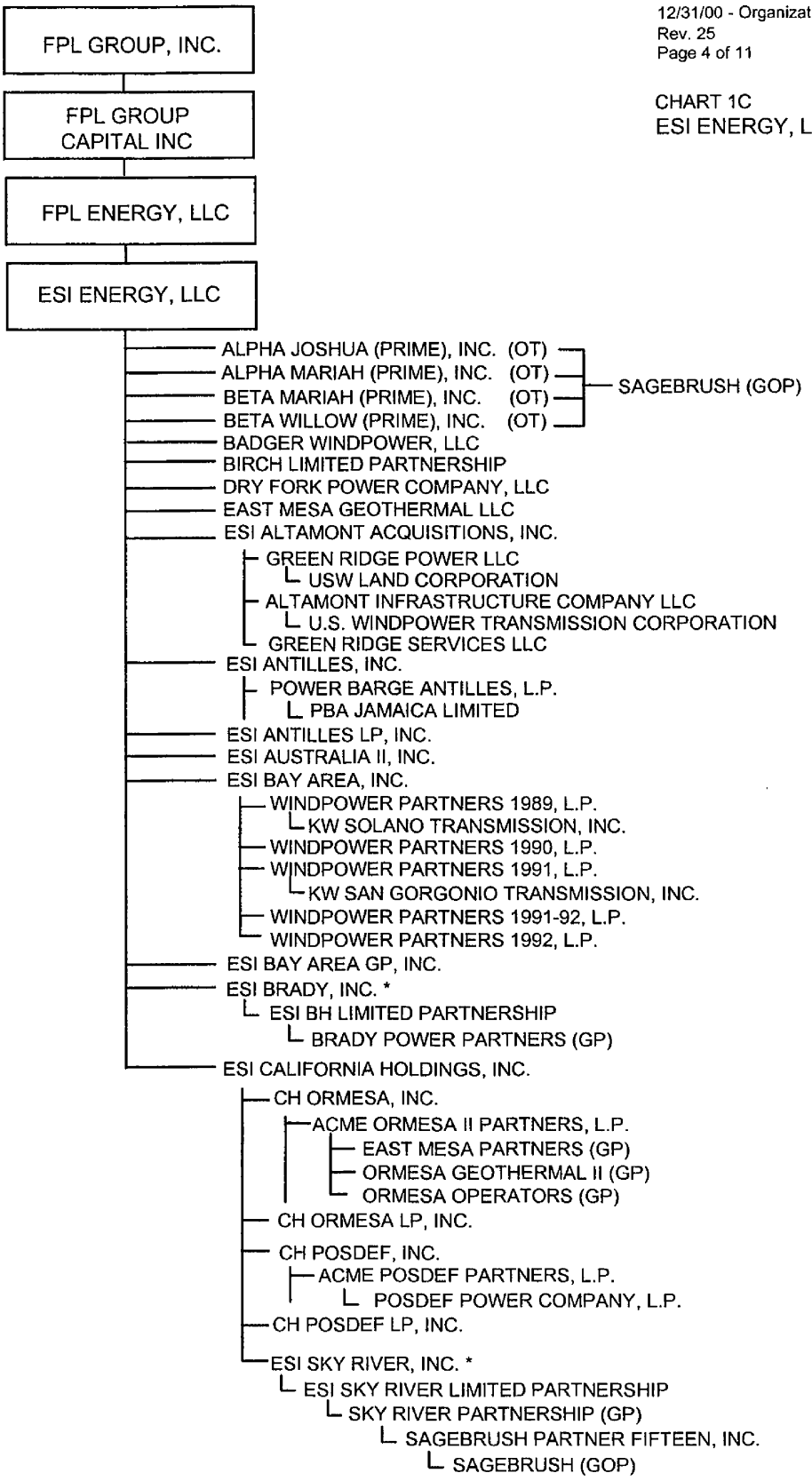


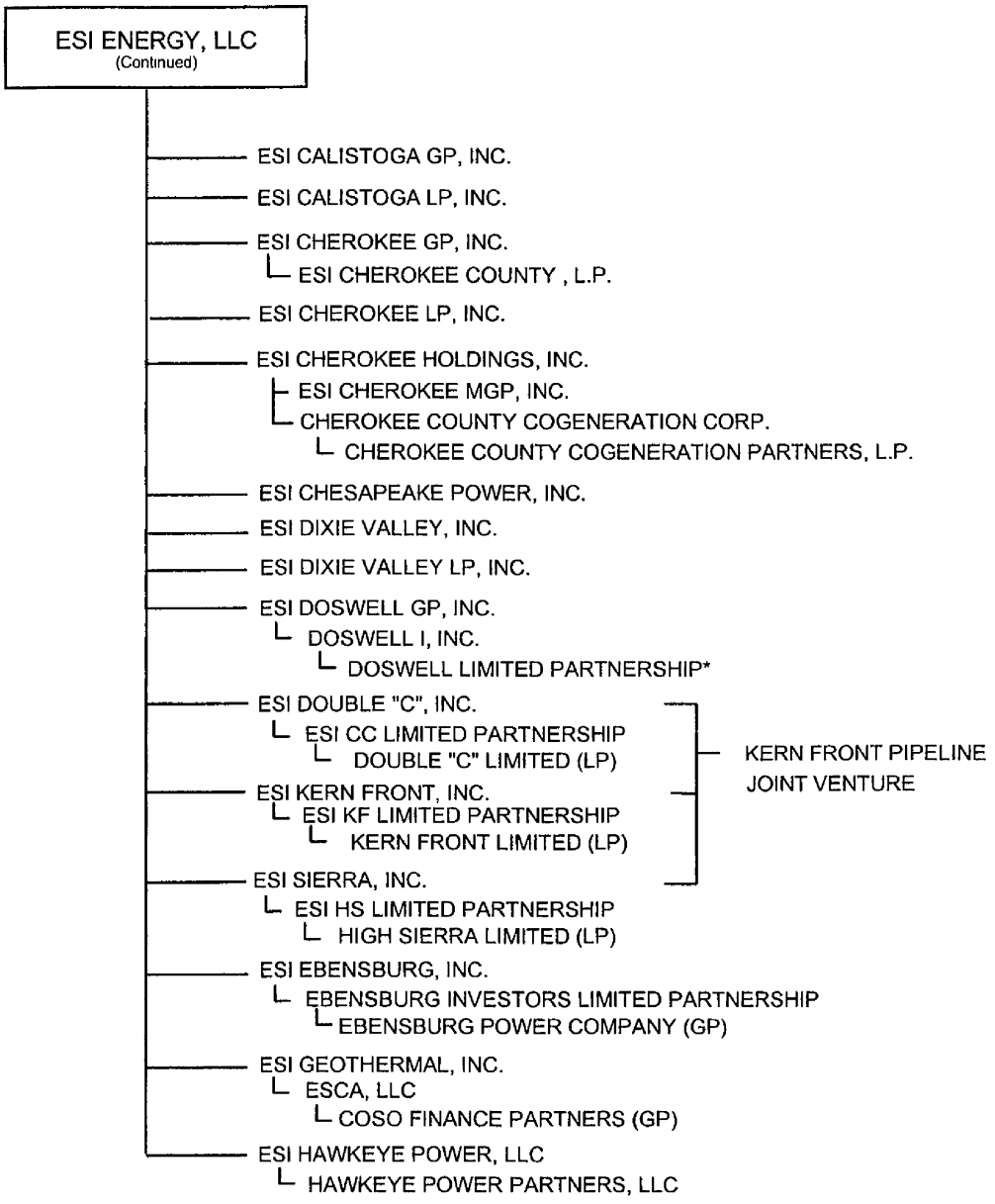
CHART 1C
ESI ENERGY, LLC



* = Also in Partnership with ESI LP, Inc.
(GOP) = General Co-Ownership Partnership
(GP) = General Partnership
(OT) = Owner Trust

Continued on Page 5 of 11

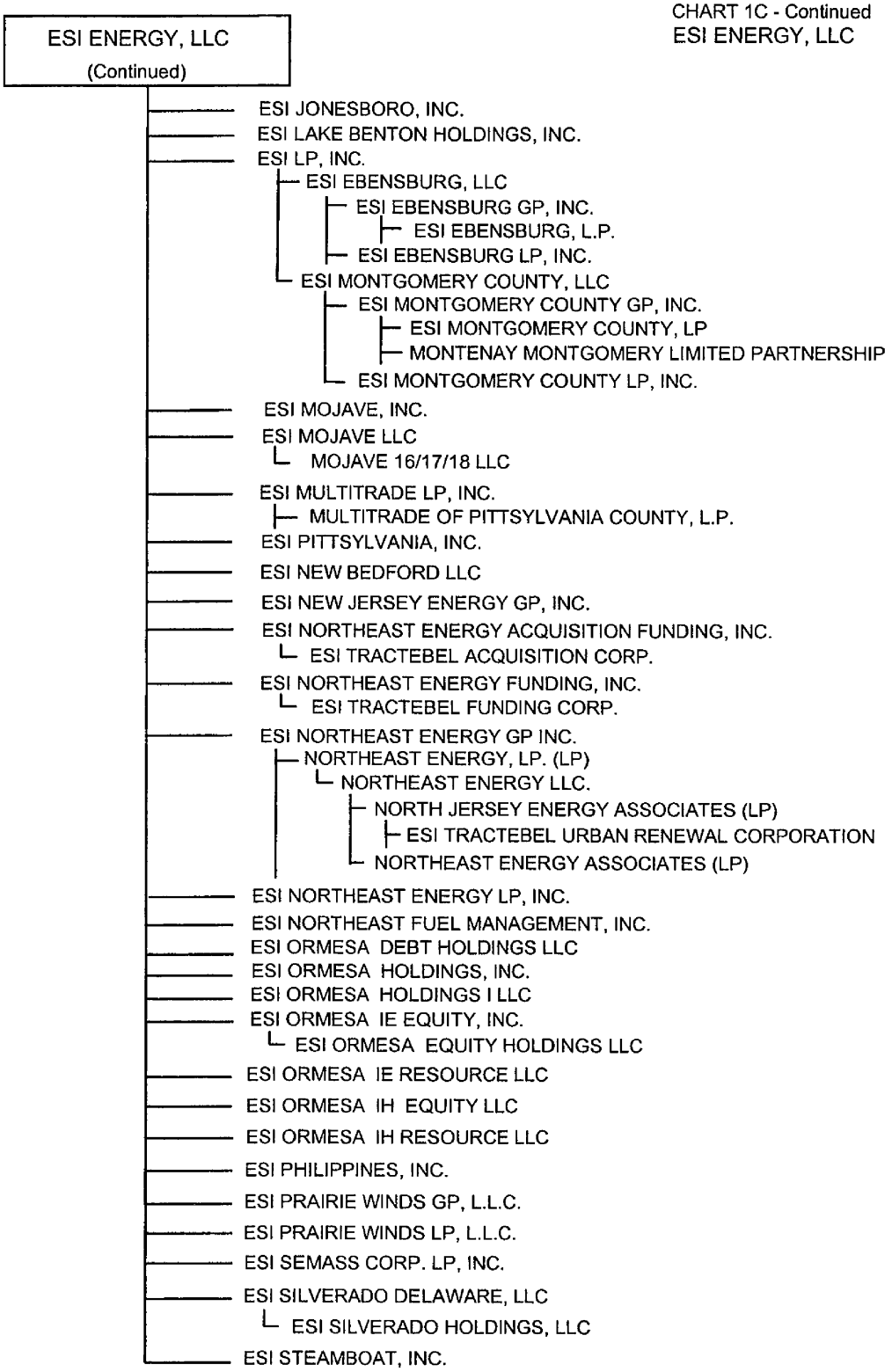
CHART 1C - Continued
ESI ENERGY, LLC



* = Also in Partnership with ESI LP, Inc
(GP) = General Partnership
(LP) = Limited Partnership

Continued on Page 6 of 11

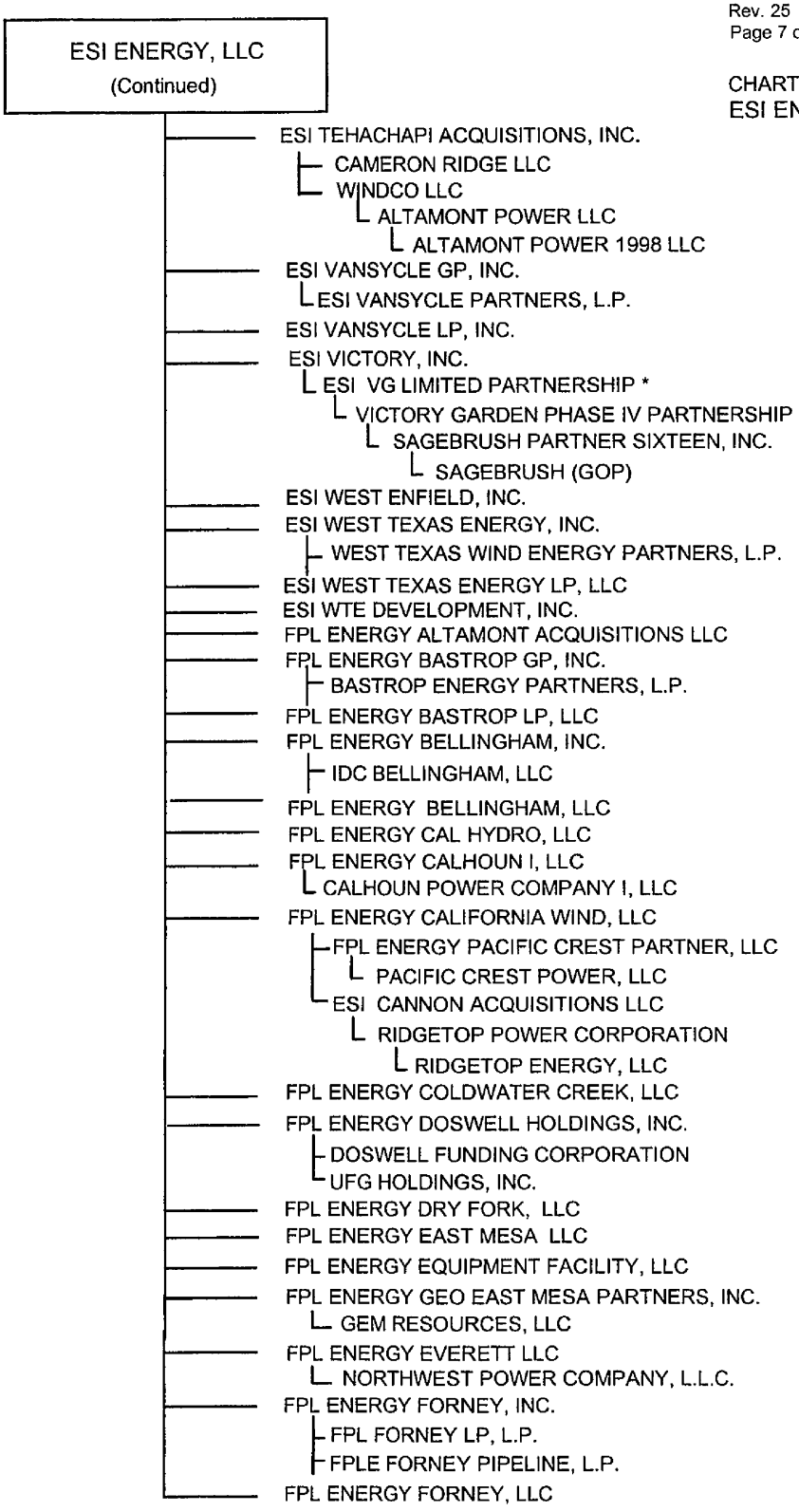
CHART 1C - Continued
ESI ENERGY, LLC



(LP) = Limited Partnership

Continued on Page 7 of 11

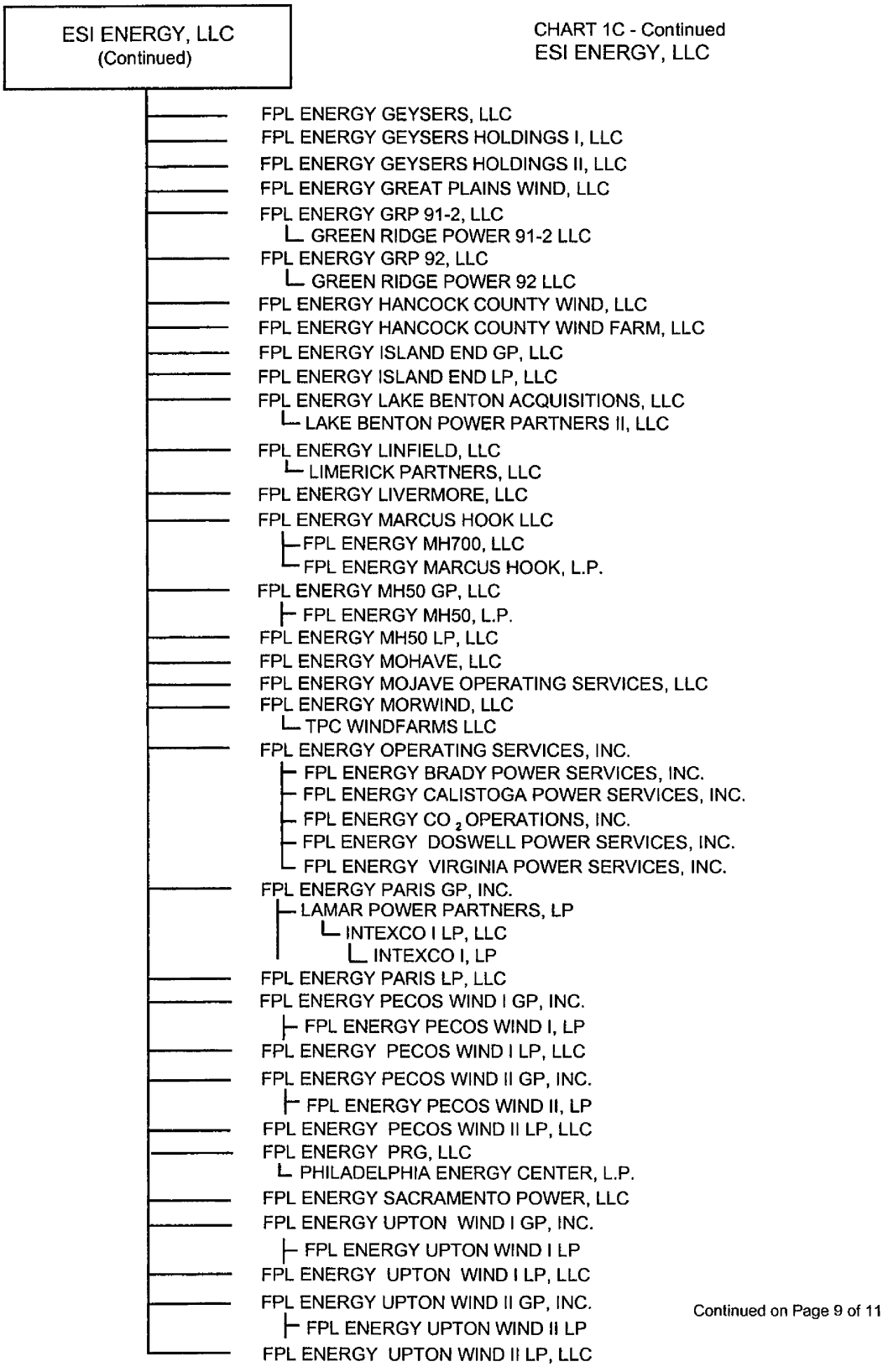
CHART 1C - Continued
ESI ENERGY, LLC



Continued on Page 8 of 11

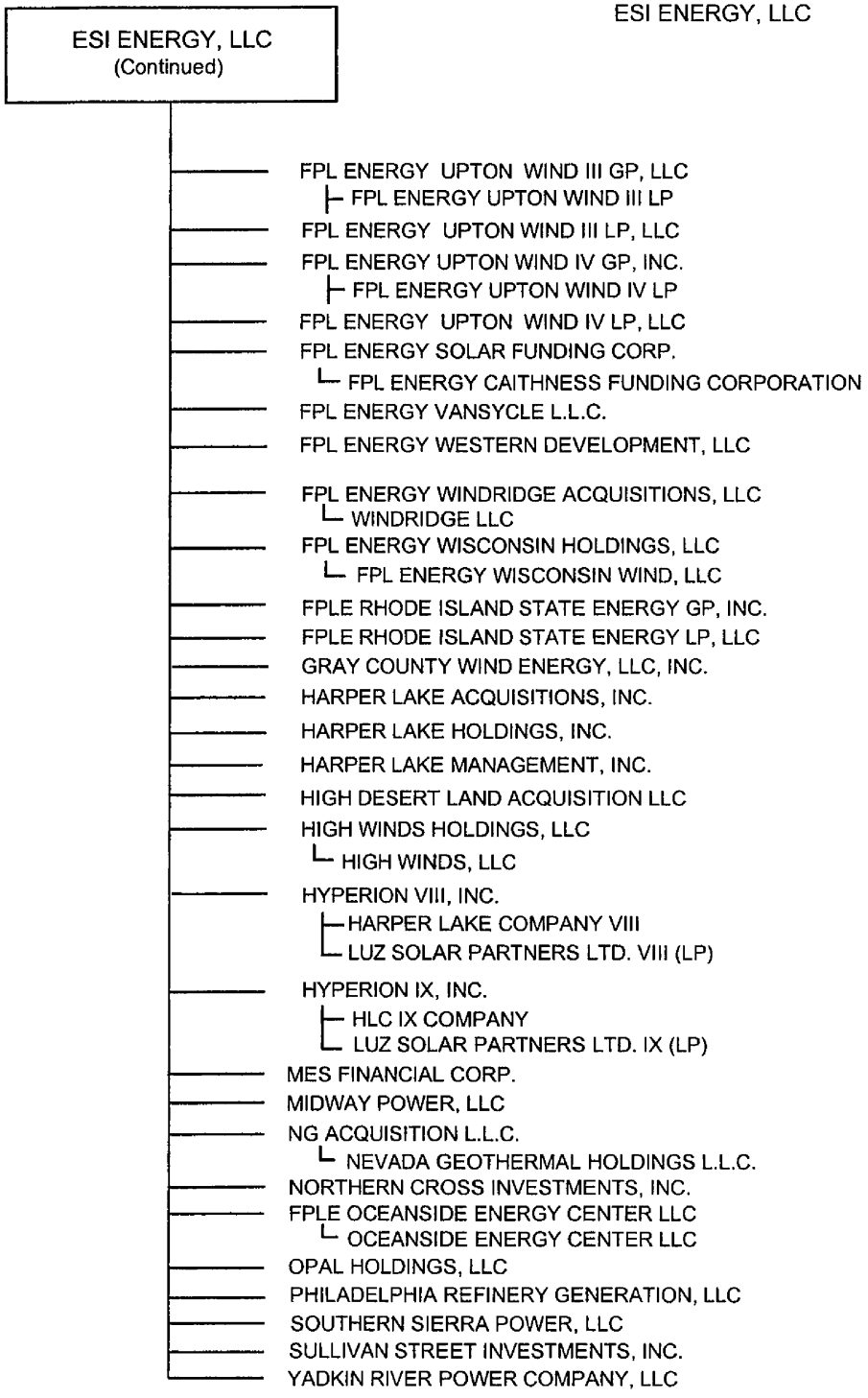
(GOP) = General Co-Ownership Partner
* = Also in Partnership with ESI LP, Inc

CHART 1C - Continued
ESI ENERGY, LLC



Continued on Page 9 of 11

CHART 1C - Continued
ESI ENERGY, LLC



(LP) = Limited Partnership

CHART 1D
FPL ENERGY MAINE, INC.

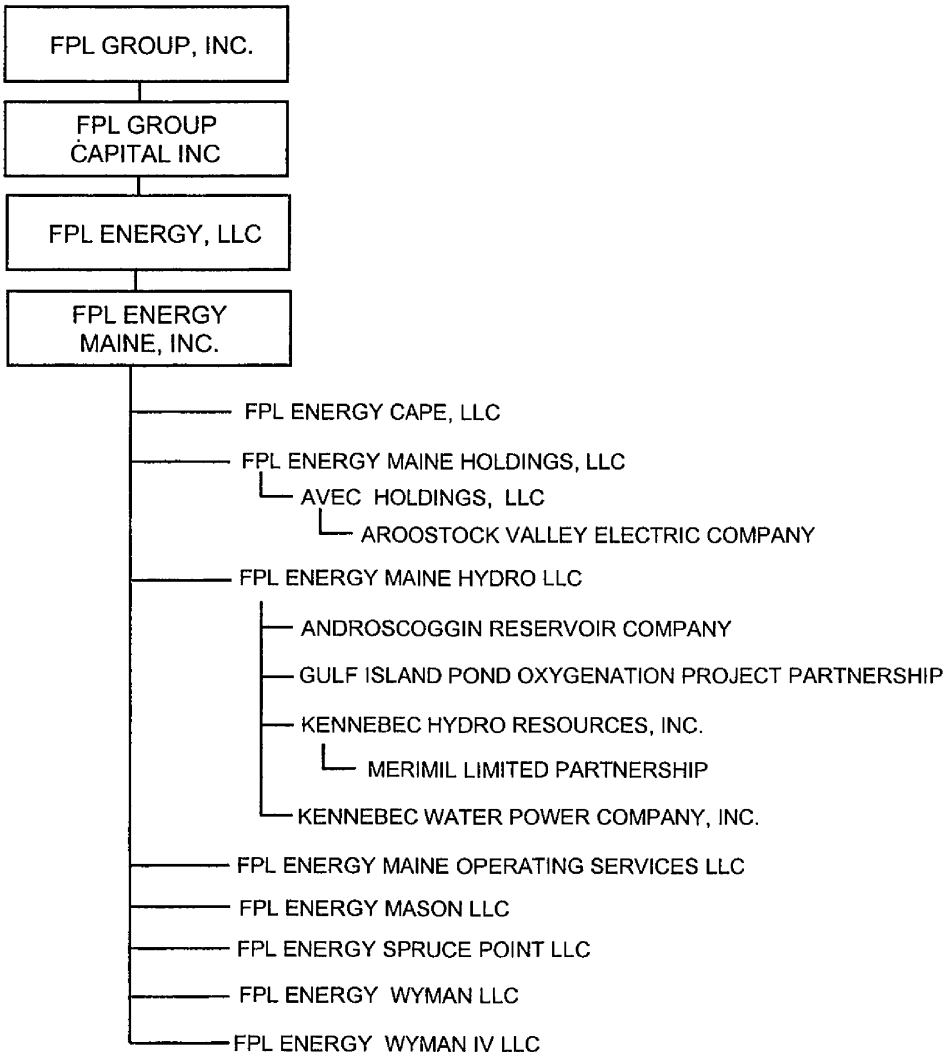
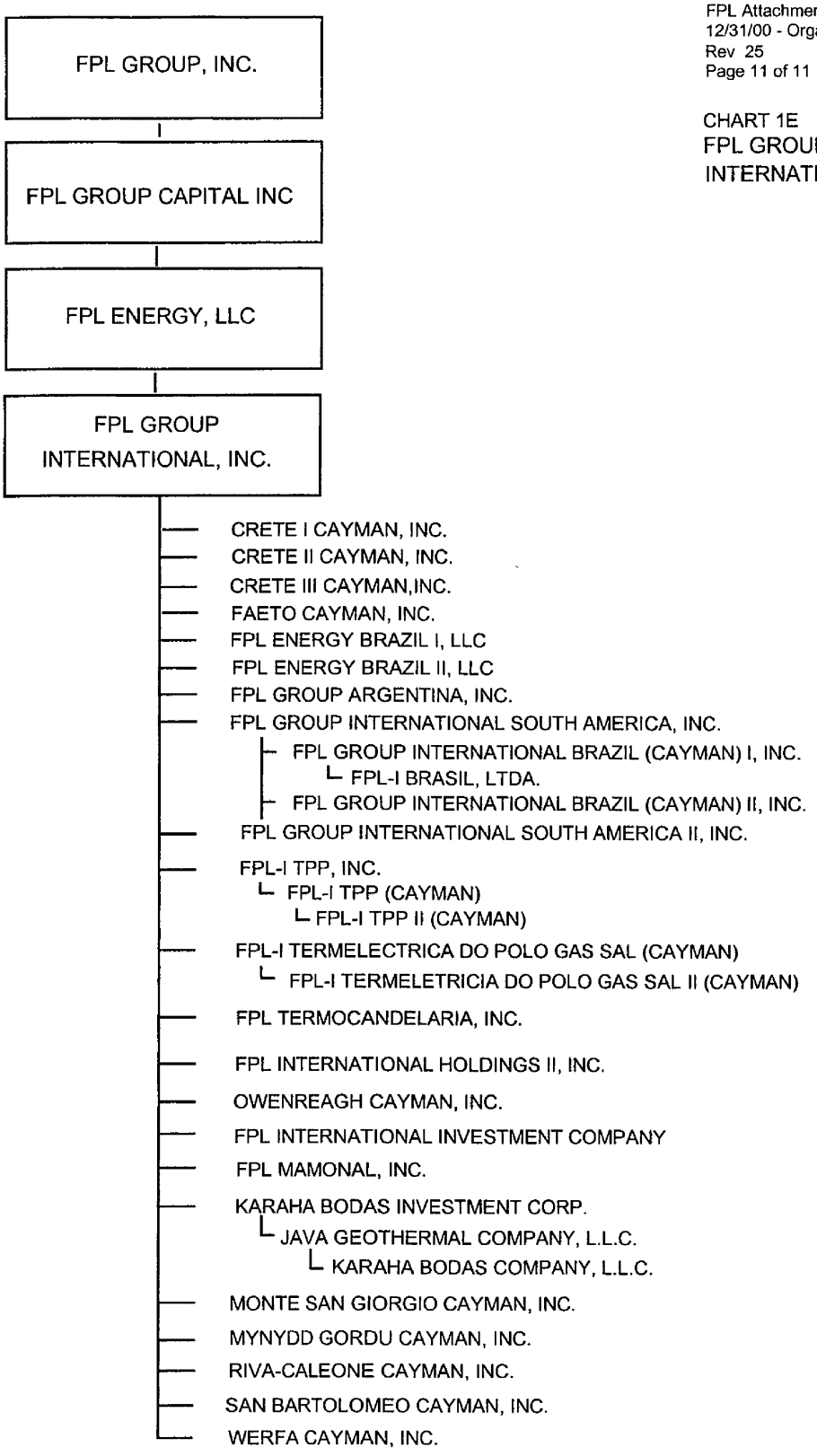


CHART 1E
FPL GROUP
INTERNATIONAL, INC.



ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2000

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1	KPB Financial Corp.	Florida Power & Light Company (FPL) and KPB Financial Corp. (KPB) entered
2		into a Purchase and Sale Agreement effective January 3, 2000. Pursuant to the
3		agreement, for a sale price of $434,020,000, KPB agreed to sell and assign its
4		rights to FPL in various accounts, accounts receivable and other rights to the
5		payment of money which KPB acquired from FPL under a purchase and sale
6		agreement dated December 31, 1999. FPL agreed to purchase the above items
7		in exchange for the cancellation of KPB's indebtedness (as evidenced by
8		KPB's December 31, 1999 $434,000,000 Purchase Money Note), and a
9		cash payment of $20,000. Pursuant to the agreement, KPB was to bring
10		current, prior to the closing, accrued interest of $271,250 due on the
11		December 31, 1999 Purchase Money Note representing three days of interest.
12		
13	KPB Financial Corp.	FPL and KPB Financial Corp. entered into a Purchase and Sale
14		Agreement effective December 29, 2000. Pursuant to the agreement, for
15		a sale price of $180,000,000, FPL agreed to sell and assign its rights to KPB
16		for the following FPL assets: other rights to the payment of money derived
17		from short term financing, employee advances, income taxes, reimbursable
18		projects, damage claims, transmission service and interchanges, trade
19		payables and other miscellaneous items. In return, KPB agreed to purchase
20		the above receivables for a $180,000,000 promissory note, payable on demand
21		and bearing interest at 8 1/2% per annum. Interest payments on the
22		promissory note shall be paid monthly, commencing January 31, 2001, and
23		continuing monthly until the promissory note is paid in full.
24		
25	FPL Group, Inc.	Every time a subsidiary is added or deleted by an FPL Group, Inc. company
26		it becomes a party to, or is deleted from, the tax allocation arrangement of
27		the FPL Group, Inc. consolidated return. Therefore, any corporate structure
28		changes provided on pages 454i through 454ix would also be reflected in
29		FPL Group's tax sharing arrangement.
30		
31		
32		

ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2000

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1	Cherokee County Cogeneration Partners, L.P.	Certain derivative transactions were made during the year pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement. The net amount received under these transactions was $271,090.
5	Doswell Limited Partnership	On August 21, 1998, Florida Power & Light Company, Energy Marketing & Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with Doswell Limited Partnership, which calls for the purchase and/or sale of gas relating to the natural gas operations at the Doswell plant. In 2000, gas sales amounted to $46,936,823 and purchases amounted to $6,558,702.
12	Doswell Limited Partnership	Certain derivative transactions were made during the year pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement. The net amount paid under these transactions was $49,500.
16	FPL Energy MH50, L.P.	Certain derivative transactions were made during the year pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement. The net amount paid under these transactions was $1,821,443.
20	FPL Energy Power Marketing, Inc.	Certain derivative transactions were made during the year pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement. The net amount paid under these transactions was $687,587.
24	FPL Energy MH50, L.P.	On April 1, 1999, Florida Power & Light Company, Energy Marketing & Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with FPL Energy MH50, L.P. This contract, which is a form standardized by the Gas Industry Standards Board, is used for the purchase and sale of natural gas on an as-needed basis. Pursuant to this contract, sales of $10,740,808 and purchases of $129,878 were made during 2000.

ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2000

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1	FPL Energy	On March 11, 1999, Florida Power & Light Company, Energy Marketing
2	Services, Inc.	& Trading Division entered into a Base Contract for Short-Term Sale and
3		Purchase of Natural Gas with FPL Energy Services, Inc. This contract, which
4		is a form standardized by the Gas Industry Standards Board, is used
5		for the purchase and sale of natural gas on an as-needed basis. In 2000,
6		purchases of $134,756 and sales of $27,183,845 were made under this
7		contract.
8		
9	FPL FiberNet, LLC	On November 10, 2000, Florida Power & Light Company (FPL) entered into a
10		letter agreement with FPL FiberNet, LLC (FiberNet). In this agreement,
11		FPL agreed to transfer approximately 3,250 feet of conduit to FiberNet
12		in exchange for FiberNet to construct a new conduit and manhole system
13		of like quality along the same route as the conduit system that is conveyed
14		to FiberNet and, further, FiberNet will reimburse FPL for the cost of a new
15		feeder to be constructed.
16		
17	FPL Energy	Certain derivative transactions were made during the year pursuant to the terms
18	Services, Inc.	and conditions of an International Swap Dealers Association, Inc. Master
19		Agreement. The net amount paid under these transactions was $1,147,494.
20		
21	FPLE Rhode Island	On November 1, 2000, Florida Power & Light Company (FPL) entered into a
22	State Energy LP, LLC	Lease Agreement with FPLE Rhode Island. Under this lease agreement, FPL
23	(FPLE Rhode Island)	will lease three motor vehicles (two Ford pickup trucks and one Ford Explorer)
24		to FPLE Rhode Island for two years for $2,124 per month.
25		
26	Cherokee County	Cherokee County Cogeneration and Florida Power & Light Company, Energy
27	Cogeneration	Marketing & Trading Division operated under a Base Contract for Short-Term
28	Partners, L.P.	Sale and Purchase of Natural Gas during the year. The contract is a
29		form standardized by the Gas Industry Standards Board. In 2000,
30		purchases in the amount of $1,250,570 and sales of $14,854 were made.
31		
32		

ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2000

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1	Northeast Energy Associates	Certain derivative transactions were made during the year pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement. The net amount paid under these transactions was $178,811.
5	Northeast Energy Associates (NEA)	On September 21, 1998, Florida Power & Light Company, Energy Marketing & Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with NEA. This contract, which is a form standardized by the Gas Industry Standards Board, is used for the purchase and sale of natural gas on an as-needed basis. Pursuant to this contract, sales of $27,647,240 and purchases of $2,304,310 were made during 2000.
13	North Jersey Energy Associates (NJEA)	On September 21, 1998, Florida Power & Light Company, Energy Marketing & Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with NJEA. This contract, which is a Gas Industry Standards Board form contract, calls for the purchase and sale of natural gas as-needed. Pursuant to this contract, sales of $1,050,006 and purchases of $685,113 were made during 2000.
20	FPL Energy Power Marketing, Inc.	Florida Power & Light Company, Energy Marketing & Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with FPL Energy Power Marketing, Inc. This contract, which is a form standardized by the Gas Industry Standards Board, is used for the purchase and sale of natural gas on an as-needed basis. Pursuant to this contract, sales of $25,713,353 and purchases of $17,704,767 were made during 2000.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of $500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2000

Provide information regarding individual affiliated transactions in excess of $500,000. Recurring monthly affiliated transactions which exceed $500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1			
2	Cherokee County Cogeneration	Purchase of Natural Gas	$552,046
3	FPL Energy Power Marketing, Inc.	Purchase of Natural Gas	$2,715,843
4	FPL Energy Services, Inc.	Payment of Cash Collected on Behalf of FPL Energy Services	$33,169,029
5	FPL Energy Services, Inc.	Intercompany Billing Payments for Services Rendered	$1,389,487
6	FPL Energy Services, Inc.	Thermal Energy Storage Commercial Incentive	$539,220
7	FPL FiberNet, LLC	Payment of Cash Collected on Behalf of FPL FiberNet, LLC	$25,570,023
8	FPL FiberNet, LLC	Fiber Cost for Sanford Plant Repowering	$921,845
9	FPL Group, Inc.	Intercompany Billing Payments for Services Rendered	$2,419,194
10	FPL Group, Inc.	Florida Income Tax Payments	$45,520,000
11	FPL Group, Inc.	Federal Income Tax Payments	$158,466,000
12	FPL Group, Inc.	Thrift Plan Company Match Payments	$20,202,563
13	FPL Group, Inc.	Common Dividend Payments	$709,745,000
14	FPL Group, Inc.	Allocation of Payroll Charges	$1,755,685
15	FPL Group, Inc.	Supplemental Pension	$948,680
16	FPL Group Foundation, Inc.	Charitable Donation	$1,560,000
17	KPB Financial Corp.	Storm and Property Reserve Fund Contribution	$12,469,275
18	KPB Financial Corp.	Draw Down of Funds from the Storm Fund	$10,790,034
19	KPB Financial Corp.	Sale of Accounts Receivable to FPL	$434,020,000
20	KPB Financial Corp.	Purchase of Accounts Receivable from FPL	$180,000,000
21	Palms Insurance Company, Limited	Contractor Wrap-Up Insurance	$2,584,185
22	Palms Insurance Company, Limited	Workers Compensation Insurance	$6,841,863
23	Palms Insurance Company, Limited	Insurance Payments for FPL employees	$15,633,408
24			
25			
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33	NOTE: See page 458 for Assets or Rights Purchased from or Sold to Affiliates		
34			
35			
36			
37			

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2000

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of $300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

a) Enter name of affiliate.
b) Give description of type of service, or name the product involved.
c) Enter contract or agreement effective dates.
d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
e) Enter utility account number in which charges are recorded.
f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Alandco Inc.	See Note 1		S	146	15,840
FPL Group Capital Inc	See Note 1		S	146	13,939,122
EDMPRO.com, Inc.	See Note 1		S	146	2,011,271
ESI Energy, LLC	See Note 1		S	146	741,999
FPL FiberNet, LLC	See Note 1		S	146	8,435,155
FPL Energy Maine, Inc.	See Note 1		S	146	320,536
FPL Energy Services, Inc.	See Note 1		S	146	4,230,387
FPL Energy, LLC	See Note 1		S	146	13,096,895
FPL Enersys, Inc.	See Note 1		S	146	(280,443)
FPL Group, Inc.	See Note 1		S	146	10,020,330
FPL Group International, Inc.	See Note 1		S	146	87,691
FPL Services	See Note 1		S	146	873,624
FPL Energy Power Marketing, Inc.	See Note 1		S	146	2,614,870
FPL Thermal Systems, Inc.	See Note 1		S	146	1,169,634
FPL Energy Project Management	See Note 1		S	146	105,873
Palms Insurance Company, Limited	See Note 1		S	146	6,294,119

Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, and aviation services.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2000

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy, LLC	See Note 2		P	146	997,800
FPL Group, Inc.	See Note 2		P	107	50,002
FPL Group, Inc.	See Note 2		P	143	3,756
FPL Group, Inc.	See Note 2		P	146	(49,512)
FPL Group, Inc.	See Note 2		P	165	(554,857)
FPL Group, Inc.	See Note 2		P	181	40,000
FPL Group, Inc.	See Note 2		P	182	1,351,185
FPL Group, Inc.	See Note 2		P	228.3	207,434
FPL Group, Inc.	See Note 2		P	232	12,511
FPL Group, Inc.	See Note 2		P	234	796,848
FPL Group, Inc.	See Note 2		P	236	(22,499)
FPL Group, Inc.	See Note 2		P	241	2,004,483
FPL Group, Inc.	See Note 2		P	242	120,000
FPL Group, Inc.	See Note 2		P	431	6,393
FPL Group, Inc.	See Note 2		P	517	31,626
FPL Group, Inc.	See Note 2		P	580	30,613
FPL Group, Inc.	See Note 2		P	590	21,429
FPL Group, Inc.	See Note 2		P	920	10,432,527
FPL Group, Inc.	See Note 2		P	921	(1,876,686)
FPL Group, Inc.	See Note 2		P	923	1,643
FPL Group, Inc.	See Note 2		P	926	2,207,334
FPL Group, Inc.	See Note 2		P	930.2	319,562
Cherokee County Cogeneration	Purchase of Natural Gas	12964	P	146	30,750
Cherokee County Cogeneration	Purchase of Natural Gas	13243	P	146	203,374
Cherokee County Cogeneration	Purchase of Natural Gas	13470	P	146	255,037
Cherokee County Cogeneration	Purchase of Natural Gas	13703	P	146	91,158
Cherokee County Cogeneration	Purchase of Natural Gas	14332	P	146	77,154
Cherokee County Cogeneration	Purchase of Natural Gas	14921	P	146	38,775
Cherokee County Cogeneration	Purchase of Natural Gas	14406	P	146	132,504
Cherokee County Cogeneration	Purchase of Natural Gas	86884	P	146	1,759
Cherokee County Cogeneration	Purchase of Natural Gas	13823	P	232	42,152
Cherokee County Cogeneration	Settlement of Financial Instruments	Various	P	456	(93,785)

Note 2: Services primarily received by FPL include the following: (1) human resources including compensation, incentive programs and directors' fees; (2) financial services; (3) management services; and (4) generation services.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2000

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Doswell Limited Partnership	Purchase of Natural Gas	15363	P	146	49,500
Doswell Limited Partnership	Purchase of Natural Gas	No Purchase Order	P	146	22,937
Doswell Limited Partnership	Purchase of Natural Gas	12966	P	146	498,649
Doswell Limited Partnership	Purchase of Natural Gas	13244	P	146	45,309
Doswell Limited Partnership	Purchase of Natural Gas	13707	P	146	488,331
Doswell Limited Partnership	Settlement of Financial Instruments	Various	P	456	(10,528)
Doswell Limited Partnership	Out of Pocket Expenses	No Purchase Order	P	921	478
FPL Energy, LLC	Refund for Payment Error	No Purchase Order	P	232	3,054
FPL Energy, LLC	Vacation Liability	No Purchase Order	P	242	116,625
FPL Energy Power Marketing, Inc.	Purchase of Natural Gas	13829	P	146	12,770
FPL Energy Power Marketing, Inc.	Purchase of Natural Gas	14472	P	146	(233,588)
FPL Energy Power Marketing, Inc.	Purchase of Natural Gas	No Purchase Order	P	146	(1,179)
FPL Energy Power Marketing, Inc.	Purchase of Natural Gas	No Purchase Order	P	186	576,120
FPL Energy Power Marketing, Inc.	Receipts for PMI	No Purchase Order	P	186	20,000
FPL Energy Power Marketing, Inc.	Purchase of Natural Gas	14530	P	232	387,900
FPL Energy Power Marketing, Inc.	Settlement of Financial Instruments	Various	P	456	913,979
FPL Energy Services, Inc.	Merit Award	No Purchase Order	P	146	1,697
FPL Energy Services, Inc.	Purchase of Natural Gas	14007	P	146	25,612
FPL Energy Services, Inc.	Purchase of Natural Gas	15353	P	146	121,050
FPL Energy Services, Inc.	Purchase of Natural Gas	15000	P	146	26,250
FPL Energy Services, Inc.	Reimbursement for January	No Purchase Order	P	146	258,574
FPL Energy Services, Inc.	Settlement with NE Energy	No Purchase Order	P	146	185,390
FPL Energy Services, Inc.	Refund Carms Payment	No Purchase Order	P	186	60,861
FPL Energy Services, Inc.	Refund Dynagy Payment	No Purchase Order	P	186	11,924
FPL Energy Services, Inc.	Payment Advance for Bonam	No Purchase Order	P	232	879
FPL Energy Services, Inc.	Replacement Check for VEBA	No Purchase Order	P	232	1,110
FPL Energy Services, Inc.	Light Guard Project	No Purchase Order	P	242	9,497
FPL Energy Services, Inc.	Power Project	No Purchase Order	P	242	45,346
FPL Energy Services, Inc.	Settlement of Financial Instruments	Various	P	456	199,338
FPL Energy Services, Inc.	Fuel Tank Heating	No Purchase Order	P	501	13,004
FPL Energy Services, Inc.	Incentive Payment	No Purchase Order	P	908	9,120
FPL Energy MH50 LP, LLC	Settlement of Financial Instruments	Various	P	456	1,834,145

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2000

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL FiberNet, LLC	Construction Contribution	Invoice No. 441767	S	146	335,621
FPL FiberNet, LLC	Construction Contribution	Invoice No. 449246	S	146	211,839
FPL FiberNet, LLC	Construction Contribution	Invoice No. 441764	S	146	169,441
FPL FiberNet, LLC	Kendall Regional Medical	No Purchase Order	P	232	353
FPL FiberNet, LLC	Vacation Liability	No Purchase Order	P	242	113,816
FPL Group, Inc.	Allocation of Payroll Charges	No Purchase Order	P	228.3	3,673,082
FPL Group, Inc.	Intangible Tax	No Purchase Order	P	408.1	1,374
FPL Services	Reverse Payment	No Purchase Order	P	583	2,175
FPL Services	Feasibility Study-NASA	No Purchase Order	P	908	15,000
FPL Historical Museum, Inc.	Contributions made by FPL	No Purchase Order	P	930.2	22,000
KPB Financial Corp.	Contributions made by FPL Group Capital Inc	No Purchase Order	P	123.1	271,500
KPB Financial Corp.	Federal Income Tax Liability on Storm Fund	No Purchase Order	P	146	449,948
KPB Financial Corp.	Administrative Purchase Fees	No Purchase Order	P	426.5	20,000
Northeast Energy Associates	Energy Purchase to EMT	No Purchase Order	P	146	7,970
Northeast Energy Associates	Energy Purchase to EMT	13484	P	146	47,963
Northeast Energy Associates	Energy Purchase to EMT	13832/17	P	146	3,334
Northeast Energy Associates	Energy Purchase for EMT	15818/15025	P	232	178,811
Palms Insurance Company, Limited	Insurance Payments for FPL	No Purchase Order	P	926	23,541

ANALYSIS OF DIVERSIFICATION ACTIVITY
Assets or Rights Purchased from or Sold to Affiliates

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2000

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:							
KPB Financial Corp. (KPB)	Accounts Receivable	$434,000,000	$0	$434,000,000	-	$434,020,000 See Note (A)	Yes
	Total					$ 434,020,000	
Sales to Affiliates:						Sales Price	
KPB Financial Corp.	Miscellaneous Accounts Receivable	$180,000,000	$0	$180,000,000	-	$180,000,000	Yes
FPL Energy, LLC	Personal Computers	$103,923	$18,931	$84,992	$69,195	$84,992	Yes
	Total					$180,084,992	
Transfers to Affiliates:						Transfer Price	
FPL FiberNet, LLC	Plant, Other Assets and Liabilities	$122,581,885	$22,846,074	$99,735,811	$80,783,000	$99,735,811	Yes
	Total					$99,735,811	

Note
(A) Includes $20,000 administrative fee paid to KPB.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Employee Transfers

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2000

List employees earning more that $30,000 annually transferred to/from the utility from/to an affiliate company.

Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
1	FIBERNET	FPL	SENIOR NETWORK PLANNER	SENIOR ENGINEER	PERMANENT
2	FPL	FIBERNET	ADMINISTRATIVE SPECIALIST	EXECUTIVE SECRETARY	PERMANENT
3	FPL	FIBERNET	COMMUNICATIONS SPECIALIST	TELECOMMUNICATIONS ENGINEER	PERMANENT
4	FPL	FIBERNET	COMMUNICATIONS SPECIALIST	TELECOMMUNICATIONS ENGINEER	PERMANENT
5	FPL	FIBERNET	DISTRIBUTION DESIGNER I	PRINCIPAL TELECOMMUNICATIONS ENGINEER	PERMANENT
6	FPL	FIBERNET	ENGINEER I	SENIOR TELECOMMUNICATIONS ENGINEER	PERMANENT
7	FPL	FIBERNET	ENGINEERING TECHNICIAN II	ASSOCIATE ANALYST	PERMANENT
8	FPL	FIBERNET	HUMAN RESOURCES CONSULTANT II	HUMAN RESOURCES CONSULTANT II	PERMANENT
9	FPL	FIBERNET	PROJECT MANAGER	PROJECT MANAGER	PERMANENT
10	FPL	FIBERNET	SENIOR ACCOUNTING TECHNICIAN	EXECUTIVE SECRETARY	PERMANENT
11	FPL	FIBERNET	SENIOR ACCOUNTING TECHNICIAN	ASSOCIATE ACCOUNTANT	PERMANENT
12	FPL	FIBERNET	SENIOR CONSTRUCTION REPRESENTATIVE	SENIOR TELECOMMUNICATIONS ENGINEER	PERMANENT
13	FPL	FIBERNET	SENIOR DISTRIBUTION ANALYST	SENIOR ANALYST	PERMANENT
14	FPL	FIBERNET	SENIOR ENGINEER	PRINCIPAL TELECOMMUNICATIONS ENGINEER	PERMANENT
15	FPL	FIBERNET	SENIOR POWER SUPPLY SPECIALIST	NETWORK ENGINEER	PERMANENT
16	FPL	FIBERNET	SENIOR RECRUITMENT & PLACEMENT SPECIALIST	SENIOR TELECOMMUNICATIONS ENGINEER	PERMANENT
17	FPL	FIBERNET	SYSTEMS ADMINISTRATOR	TECHNOLOGY ADMINISTRATION	PERMANENT
18	FPL	FIBERNET	TECHNOLOGY CONSULTANT	COLLOCATION COORDINATOR	PERMANENT
19	FPL	FPL Group, Inc.	DIRECTOR TRUST FUND INVESTMENTS	TREASURER	PERMANENT
20	FPL	FPLE	ADMINISTRATIVE TECHNICIAN	ADMINISTRATIVE TECHNICIAN	PERMANENT
21	FPL	FPLE	AREA CUSTOMER SERVICE SPECIALIST	PROCESS COORDINATOR	PERMANENT
22	FPL	FPLE	ASSOCIATE ACCOUNTANT	ACCOUNTANT II	PERMANENT
23	FPL	FPLE	ASSOCIATE BUSINESS OPERATIONS ANALYST	ASSOCIATE ACCOUNTANT	PERMANENT
24	FPL	FPLE	CAREER DEVELOPMENT	CAREER DEVELOPMENT	PERMANENT
25	FPL	FPLE	COLLECTOR I	PROCESS CONTROL LEAD CLERK	PERMANENT
26	FPL	FPLE	DIRECTOR BUSINESS SERVICES	CAREER DEVELOPMENT	PERMANENT
27	FPL	FPLE	DIRECTOR SYSTEM PLANNING	VICE PRESIDENT MARKET SERVICES	PERMANENT
28	FPL	FPLE	FINANCIAL TRADER	CAREER DEVELOPMENT	PERMANENT
29	FPL	FPLE	FLEET SYSTEMS ANALYST	ASSOCIATE PROJECT MANAGER	PERMANENT
30	FPL	FPLE	HUMAN RESOURCES CONSULTANT III	ANALYST II	PERMANENT
31	FPL	FPLE	HUMAN RESOURCES MANAGER	CAREER DEVELOPMENT	PERMANENT
32	FPL	FPLE	MAJOR CUSTOMER MANAGER I	ASSOCIATE ENERGY TRADER	PERMANENT
33	FPL	FPLE	MANAGER EVALUATION & ANALYSIS	DIRECTOR TRANSMISSION ASSESSMENT & PLANNING	PERMANENT
34	FPL	FPLE	MANAGER RISK ANALYSIS	MANAGER RISK ANALYSIS	PERMANENT
35	FPL	FPLE	MARKET CONSULTANT	MARKET CONSULTANT	PERMANENT

ANALYSIS OF DIVERSIFICATION ACTIVITY
Employee Transfers

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2000

List employees earning more that $30,000 annually transferred to/from the utility from/to an affiliate company.

Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
36	FPL	FPLE	POWER GENERATION LEADER I	ENERGY ASSET PORTFOLIO COORDINATOR	PERMANENT
37	FPL	FPLE	PRINCIPAL ENGINEER	TRANSMISSION BUSINESS MANAGER	PERMANENT
38	FPL	FPLE	PRINCIPAL ENVIRONMENTAL SPECIALIST	SENIOR POWER GENERATION LEADER	PERMANENT
39	FPL	FPLE	PRINCIPAL TRANSPORTATION SPECIALIST	PRINCIPAL TRANSPORTATION SPECIALIST	PERMANENT
40	FPL	FPLE	PROJECT MANAGER	PROJECT MANAGER	PERMANENT
41	FPL	FPLE	RELIABILITY & SECURITY STAFF	RELIABILITY & SECURITY STAFF	PERMANENT
42	FPL	FPLE	SECRETARY	SECRETARY TO PRESIDENT	PERMANENT
43	FPL	FPLE	SENIOR ANALYST	PROJECT COORDINATOR	PERMANENT
44	FPL	FPLE	SENIOR POWER GENERATION LEADER	SENIOR ASSOCIATE BUSINESS MANAGER	PERMANENT
45	FPL	FPLE	SENIOR SECRETARY	ADMINISTRATIVE TECHNICIAN	PERMANENT
46	FPL	FPLE	STAFF INTERNAL AUDITOR	ACCOUNTANT I	PERMANENT
47	FPL	FPLE	SUPERVISOR FLEET SUPPORT SERVICES	ASSOCIATE BUSINESS MANAGER	PERMANENT
48	FPL	FPLE	TRANSMISSION BUSINESS MANAGER	ENERGY TRADER	PERMANENT
49	FPL	FPLE	TRANSMISSION BUSINESS MANAGER	TRANSMISSION BUSINESS MANAGER	PERMANENT
50	FPL	FPLE OSI	POWER GENERATION ASSOCIATE II	PRODUCTION TECHNICIAN II	PERMANENT
51	FPL	FPLE OSI	POWER GENERATION ASSOCIATE II	PLANT LEADER III	PERMANENT
52	FPL	FPLE OSI	POWER GENERATION LEADER I	SENIOR PLANT LEADER	PERMANENT
53	FPL	FPLE PMI	POWER GENERATION LEADER I	SENIOR POWER GENERATION LEADER	PERMANENT
54	FPL	FPLE PMI	POWER GENERATION LEADER II	POWER GENERATION LEADER I	PERMANENT
55	FPL	FPLE PMI	PRODUCTION ASSURANCE MANAGER	CAREER DEVELOPMENT	PERMANENT
56	FPL	FPLE PMI	SENIOR PLANT SUPERVISOR	ASSISTANT PROJECT MANAGER	PERMANENT
57	FPLE	FPL	ADMINISTRATIVE SPECIALIST	SENIOR ACCOUNTING TECHNICIAN	PERMANENT
58	FPLE	FPL	ADMINISTRATIVE TECHNICIAN	SENIOR SECRETARY	PERMANENT
59	FPLE	FPL	ADMINISTRATIVE TECHNICIAN	ADMINISTRATIVE TECHNICIAN	PERMANENT
60	FPLE	FPL	ADMINISTRATIVE TECHNICIAN	EXECUTIVE SECRETARY	PERMANENT
61	FPLE	FPL	ANALYST II	ANALYST III	PERMANENT
62	FPLE	FPL	ASSOCIATE ANALYST	ANALYST III	PERMANENT
63	FPLE	FPL	BRAND ASSISTANT II	CAREER DEVELOPMENT	PERMANENT
64	FPLE	FPL	BRAND MANAGER	BRAND MANAGER	PERMANENT
65	FPLE	FPL	COMPTROLLER	MANAGER FINANCE & BUSINESS PLANNING	PERMANENT
66	FPLE	FPL	CUSTOMER SERVICE ANALYST I	AREA CUSTOMER SERVICE SPECIALIST II	PERMANENT
67	FPLE	FPL	LEAD CUSTOMER ACCOUNTING REPRESENTATIVE	DISTRIBUTION ASSOCIATE DESIGNER	PERMANENT
68	FPLE	FPL	PROJECT DIRECTOR II	CAREER DEVELOPMENT	PERMANENT
69	FPLE	FPL	SENIOR ANALYST	ASSOCIATE BRAND MANAGER	PERMANENT
70	FPLE	FPL	VICE PRESIDENT - FINANCE	SPECIAL PROJECTS	PERMANENT

ANALYSIS OF DIVERSIFICATION ACTIVITY
Employee Transfers

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2000

List employees earning more that $30,000 annually transferred to/from the utility from/to an affiliate company.					
Line No.	**Company Transferred From**	**Company Transferred To**	**Old Job Assignment**	**New Job Assignment**	**Transfer Permanent or Temporary and Duration**
71	FPLE OSI	FPL	PLANT LEADER I	POWER GENERATION LEADER I	PERMANENT
72	FPLE OSI	FPL	PRODUCTION TECHNICIAN I	POWER GENERATION LEADER II	PERMANENT
73	FPLE PMI	FPL	POWER GENERATION ASSOCIATE I	RECRUITMENT & PLACEMENT SPECIALIST	PERMANENT
74					
75					

FIBERNET - FPL FiberNet, LLC
FPL - Florida Power & Light Company
FPLE - FPL Energy, LLC
FPLE OSI - FPL Energy Operating Services, Inc.
FPLE PMI - FPL Energy Project Management, Inc.

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ANALYSIS OF DIVERSIFICATION ACTIVITY
Non-Tariffed Services and Products Provided by the Utility

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2000

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service (a)	Account Number (b)	Regulated or Non-Regulated (c)
Miscellaneous Service Revenues - Facility Relocation Work Orders	451	Regulated
Miscellaneous Service Revenues - Job Orders	451	Regulated
Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges	451	Regulated
Miscellaneous Service Revenues - Temporary Construction Work Orders	451	Regulated
Rent from Electric Utility Plant	454	Regulated
Rent from Pole Attachments	454	Regulated
Affiliate Service Agreement Fees	456	Regulated
Brokered Energy Sales	456	Regulated
Buildsmart Revenues	456	Regulated
Contractor Training Fees	456	Regulated
Cutler Boat Facility Fees	456	Regulated
Electric Vehicle Magnecharge Revenues	456	Regulated
Energy Marketing and Trading Fees	456	Regulated
Facilities Use Charges	456	Regulated
In Territory Gas Sales - FPL Energy Services	456	Regulated
Power Delivery Laboratory Fees	456	Regulated
Power Monitoring Revenues	456	Regulated
Reclamation and Salvage Revenue	456	Regulated
Thermoscan Revenues	456	Regulated