	<u>1</u> :
THIS FILING IS (CHECK ONE	BOX FOR EACH ITEM)
Item 1: 🗓 An Initial (Original) Submission	OR Resubmission No.
Item 2: 🗓 An Original Signed Form	OR Conformed Copy

Form Approved OMB No. 1902-0021 (Expires 11/30/2001)

EI802-01-AR

CHY KIMAL CLAY Division of Economic Regulation PSC



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC **UTILITIES, LICENSEES AND OTHERS**

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Florida Power & Light Company

Year of Report

2001 Dec. 31,

Deloitte & Touche LLP Certified Public Accountants Suite 400 200 South Biscayne Boulevard Miami, Florida 33131-2310

Tel: (305) 372-3100 Fax: (305) 372-3160 www.deloitte.com



INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company:

We have audited the balance sheet of Florida Power & Light Company and its subsidiaries (collectively referred to herein as the "Company") as of December 31, 2001, and the related statements of income, retained earnings, and cash flows for the year then ended, included on pages 110 through 123 (including the Notes to Consolidated Financial Statements attached thereto) of the accompanying Federal Energy Regulatory Commission ("FERC") Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As required by the FERC, the Company classifies certain items in its Form 1 Balance Sheet (primarily the classification of the components of accumulated deferred income taxes and related regulatory assets and liabilities and deferred clause expenses and revenues) in a manner different from that required by accounting principles generally accepted in the United States of America. If accounting principles generally accepted in the United States of America were followed at December 31, 2001, the following financial statement captions would increase (decrease) by:

	(in thousands)
Current Assets	\$ 303,503
Other Assets	(1,226,099)
Current Liabilities	143,594
Other Liabilities and Deferred Credits	(1,066,190)

Presenting the deferred clause expenses and revenues as other deferred debits and credits rather than as current assets and liabilities and presenting the components of deferred income taxes and related regulatory assets and liabilities on a gross basis have no effect on net income, retained earnings, or cash flows.



In our opinion, except for the effects of the balance sheet classifications discussed in the preceding paragraph, the financial statements referred to above present fairly, in all material respects, the financial position of the Company at December 31, 2001, and the results of its operations and its cash flows for the year then ended in conformity with accounting principles generally accepted in the United States of America. Also, in our opinion, the information presented in the financial statements referred to above is presented fairly, in all material respects, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Deloitte + Touche LLP

February 8, 2002, except for Note 18 as to which the date is March 25, 2002

FERC FORM 1 SUBSCRIPTION PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

that I know the contents of the paper copies and electronic media filing of Florida Power & Light Company's FERC Form No. 1, that the paper copies contain the same information as contained on the electronic media, and that the contents as stated in the paper copies and on the electronic media are true to the best of my knowledge and belief.

Title

April 30, 2002

Date

Name

K. M. Davis Vice President, Accounting, Controller and Chief Accounting Officer

		-
		· · · · · · · · · · · · · · · · · · ·

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts
Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must
submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant Federal Energy Regulatory Commission 888 First Street, NE. Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

GENERAL INFORMATION (continued)

III. What and Where to Submit (Continued)

(c) Continued

	Reference
Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of ______ for the year ended on which we have reported separately under date of ______. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A ES-1 Washington, DC 20426 (202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
 ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust,
 organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of
 the foregoing. It shalt not include 'municipalities, as hereinafter defined;
 - (4) "Person" means an individual or a corporation;
- (5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."
- (11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered:
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."
- "Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION					
01 Exact Legal Name of Respondent		02 Year of Report			
Florida Power & Light Company	Dec. 31, _	2001			
03 Previous Name and Date of Change (if	name changed during year)				
		11			
04 Address of Principal Office at End of Ye	ar (Street, City, State, Zip Code)				
700 Universe Boulevard, P.O. Box 1400	0, Juno Beach, Florida 33408		•		
05 Name of Contact Person		06 Title of Co	ntact Person		
K. M. Davis		V.P. and C	ontroller		
07 Address of Contact Person (Street, City	r, State, Zip Code)		-		
9250 West Flagler Street, P.O. Box 029	100, Mimai, Florida 33102				
08 Telephone of Contact Person, Including Area Code (305) 552-4327	09 This Report Is (1) ★ An Original (2) △ A Res	ubmission	10 Date of Report (Mo, Da, Yr)		
(303) 552-4521	ATTECTATION		11		
	ATTESTATION				
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.					
01 Name	03 Signature		04 Date Signed		
K. M. Davis			(Mo, Da, Yr)		
02 Title	Amagin		04/30/2002		
Vice President and Controller					
Title 18, U.S.C. 1001 makes it a crime for any persor false, fictitious or fraudulent statements as to any ma		or Department of the	United States any		

Florida Power & Light Company (2) A Resubm		(1) X An Original	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
		LIST OF SCHEDULES (Electri	c Utility)	
	in column (c) the terms "none," "not appli in pages. Omit pages where the responde			ants have been reported for
Line	Title of Sch	edule	Reference	Remarks
No.	(a)		Page No.	(0)
1	General Information		(b)	(c)
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	
4	Officers		104	
5	Directors		105	
6	Security Holders and Voting Powers		106-107	
7	Important Changes During the Year	, , , , , , , , , , , , , , , , , , ,	108-109	
8	Comparative Balance Sheet		110-113	
9	Statement of Income for the Year		114-117	
10	Statement of Retained Earnings for the Year		118-119	
11	Statement of Cash Flows		120-121	
12	Notes to Financial Statements		122-123	
13	Summary of Utility Plant & Accumulated Provis	sions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials		202-203	
15	Electric Plant in Service		204-207	
16	Electric Plant Leased to Others		213	not applicable
17	Electric Plant Held for Future Use		214	
18	Construction Work in Progress-Electric		216	
19	Construction Overheads-Electric		217	
20	General Description of Construction Overhead	Procedure	218	
21	Accumulated Provision for Depreciation of Elec	ctric Utility Plant	219	,
22	Nonutility Property	,	221	
23	Investment of Subsidiary Companies		224-225	not applicable
24	Materials and Supplies		227	
25	Allowances		228-229	
26	Extraordinary Property Losses		230	not applicable
27	Unrecovered Plant and Regulatory Study Cost	s	230	not applicable
28	Other Regulatory Assets		232	
29	Miscellaneous Deferred Debits		233	
30	Accumulated Deferred Income Taxes		234	
31	Capital Stock		250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap	Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital		253	
34	Discount on Capital Stock		254	
35	Capital Stock Expense		254	
36	Long-Term Debit	4	256-257	
ŀ	1		1	1

	of Respondent la Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
	in column (c) the terms "none," "not applicate in pages. Omit pages where the responder		nere no information or amo	unts have been reported for
Line	Title of Sche	dule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
37	(a) Reconciliation of Reported Net Income with Tax	able Inc for Fed Inc Tax	261	(0)
38	Taxes Accrued, Prepaid and Charged During the		262-263	-
39	Accumulated Deferred Investment Tax Credits		266-267	
40	Other Deferred Credits		269	
41	Accumulated Deferred Income Taxes-Accelerat	ed Amortization Property	272-273	not applicable
42	Accumulated Deferred Income Taxes-Other Pro		274-275	
43	Accumulated Deferred Income Taxes-Other		276-277	
44	Other Regulatory Liabilities	<u>,</u>	278	
45	Electric Operating Revenues		300-301	
46	Sales of Electricity by Rate Schedules		304	
47	Sales for Resale		310-311	
48	Electric Operation and Maintenance Expenses		320-323	
49	Number of Electric Department Employees	· · · · · · · · · · · · · · · · · · ·	323	
50	Purchased Power		326-327	
51	Transmission of Electricity for Others		328-330	
52	Transmission of Electricity by Others		332	
53	Miscellaneous General Expenses-Electric		335	
54	Depreciation and Amortization of Electric Plant		336-337	
55	Particulars Concerning Certain Income Deduction	on and Int Charges Accrts	340	
56	Regulatory Commission Expenses		350-351	
57	Research, Development and Demonstration Ac	tivities	352-353	
58	Distribution of Salaries and Wages		354-355	
59			356	not applicable
60	Electric Energy Account		401	
61	Monthly Peaks and Output		401	
62	Steam Electric Generating Plant Statistics (Larg	ge Plants)	402-403	
63	Hydroelectric Generating Plant Statistics (Large	Plants)	406-407	not applicable
64	Pumped Storage Generating Plant Statistics (Li	arge Plants)	408-409	not applicable
65	Generating Plant Statistics (Small Plants)		410-411	not applicable
66	Transmission Line Statistics		422-423	

	e of Respondent	This R	eport Is: X]An Original	Date of (Mo, Da	Report . Yr)	Year of Report 2001		
Florid	da Power & Light Company	(2)	A Resubmission	11	',	Dec. 31, 2001		
	LI	ST OF S	CHEDULES (Electric Utility) ((continued)	<u>'</u>			
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".							
Line No.	Title of Sched	ule			Reference Page No.	Remarks		
No.	(a)				(b)	(c)		
67	Transmission Lines Added During Year				424-425			
68	Substations				426-427	-		
69	Electric Distribution Meters and Line Transformer	rs			429			
70	Environmental Protection Facilities		· · · · · · · · · · · · · · · · · · ·		430	•		
71	Environmental Protection Expenses	·····			431			
72	Footnote Data		. ,		450			
	Stockholders' Reports Check appropr	iate bo	x:					
	Four copies will be submitted							
	X No annual report to stockholders is pro	epared						
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				l				

Name of Respondent	This Report Is: (1) 🕱 An Original	Date of Report (Mo, Da, Yr)	Year of Report				
Florida Power & Light Company	(1) X An Original (2) ☐ A Resubmission	11	Dec. 31,				
GENERAL INFORMATION							
1. Provide name and title of officer having office where the general corporate books a are kept, if different from that where the general R. M. Davis, Vice President, Accounting	re kept, and address of office w neral corporate books are kept.	here any other corpor					
9250 West Flagler Street Miami, Florida 33174	.g,		-				
 Provide the name of the State under the If incorporated under a special law, give refor organization and the date organized. Florida - December 28, 1925 	·	-					
3. If at any time during the year the propereceiver or trustee, (b) date such receiver of trusteeship was created, and (d) date when	r trustee took possession, (c) th	e authority by which t					
Not Applicable							
		•					
 State the classes or utility and other se the respondent operated. 	rvices furnished by respondent	during the year in eac	h State in which				
Electric Utility Service is provided: The respondent owns 76.36% of Scherer Georgia.		erating unit located	in central				
5. Have you engaged as the principal accountant for your previous y	=		ant who is not				
(1) YesEnter the date when such inc (2) No	dependent accountant was initia	illy engaged:					

Name of Respondent Florida Power & Light Company	This Report Is: (1) ∑ An Original (2)	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31,				
			Dec. 31,				
	CONTROL OVER RESPONDENT						
If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.							
FPL Group, Inc., a holding company, is the sole	FPL Group, Inc., a holding company, is the sole holder of the common stock of the respondent.						
•							
			·				

Name	of Respondent	This Report Is:	Date of Report	Year of Report
Florid	a Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2001
	CC	ORPORATIONS CONTROLLED BY R	ESPONDENT	
at any 2. If cany ir 3. If conditions 1. Second 2. Dir 3. Inconditions 4. Journal	report below the names of all corporations, but it ime during the year. If control ceased price control was by other means than a direct hole attermediaries involved. It control was held jointly with one or more other attions are the Uniform System of Accounts for a definite control is that which is exercised without direct control is that which is exercised by the int control is that in which neither interest can a control is equally divided between two hold all agreement or understanding between two of in the Uniform System of Accounts, regard	r to end of year, give particulars (or ding of voting rights, state in a footer interests, state the fact in a footen interests, state the fact in a footen interests, state the fact in a footen interposition of an intermediary, an effectively control or direct actioners, or each party holds a veto poor more parties who together have	details) in a footnote. Inote the manner in which which exercises direct con without the consent of wer over the other. Join e control within the mean	ch control was held, naming r interests. ontrol. the other, as where the t control may exist by
Line	Name of Company Controlled	Kind of Business	Percent Votin	ng Footnote
No.	(a)	(b)	Stock Owned (c)	Ref.
1	FPL Enersys, Inc.	Investigates and pursues	100	N/A
2		opportunities for the devel-		
3		opment or acquisition of		
4		energy systems.		
5				
6	FPL Energy Services II, Inc.	Provides marketing services	100	
7		for energy conservation		
8		measures.		
9				
10	FPL Services	Marketing, development,		
11		design, installation,		
12		construction, financing and		
13		servicing of energy		
14		conservation projects.		
15				
16	KPB Financial Corp.	Maintenance and manage-	100	N/A
17		ment of intangible assets.		
18				
19	FPL Historical Museum, Inc.	A non-profit corporation	100	N/A
20		formed to permanently care		
21		for and display FPL histori-		
22		cal objects and information.		
23				
24	GridFlorida, LLC	Corporation formed to assist	33 1/3	
25		in the formation of a Region-		
26		al Transmission Organization		
27		in peninusular Florida.		

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Pa	ge: 103	Line No	.: 6	Column: d		
Wholly own	ed subs	idiary	of F	PL Enersys,	Inc.	

Schedule Page: 103 Line No.: 10 Column: d

General Partnership between FPL Enersys, Inc. and FPL Energy Services II, Inc. Schedule Page: 103 Line No.: 24 Column: d

A limited liability corporation organized by FPL, Florida Power Corporation and Tampa Electric Company.

Name of Respondent This Re				oort Is: An Original	Date (Mo	of Report Da, Yr)		of Report 2001
Florida	a Power & Light Company	(2)		A Resubmission	/ /	= -1 /	Dec.	31, 2001
	OFFICERS							
respo (such 2. If a	port below the name, title and salary for ean ordent includes its president, secretary, treat as sales, administration or finance), and and change was made during the year in the instent, and the date the change in incumber	isurer, ny othe ncumb	an er p ent	id vice president in charg person who performs sin t of any position, show r	ge of a pri nilar polic	incipal business y making function	s unit, div ons.	ision or function
Line	Title				N	lame of Officer		Salary for Year (c)
No.	(a)		Marian Rev			(b)		(c)
1	See Hoomote Date for Executive Compensation					· · · · · · · · · · · · · · · · · · ·		
2	as filed with the Securities and Exchange							-
3	Commission in the Company's 2001 Form 10-K.							
4								•
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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 104 Line No.: 1 Column: a

FPL – The following table sets forth FPL's portion of the compensation paid during the past three years to FPL's chief executive officer and the other four most highly-compensated persons who served as executive officers of FPL at December 31, 2001.

Summary Compensation Table

		Ann	ual Compensa	tion	Long-Term Compensation			
Name and Principal Position	Year	Salary	Bonus(a)	Other Annual Compen- sation	Restricted Stock Awards(b)	Securities Underlying Options (#)	LTIP Payouts(c)	All Other Compensa- sation(d)
James L. Broadhead (e) Chairman of the Board of FPL Group and Chairman of the Board and Chief Executive Officer of FPL	2001 2000 1999	\$ 992,750 974,400 943,000	\$3,137,210 1,132,740 895,850	\$ 19,760 20,632 18,850	\$2,785,115 - 2,412,005	250,000 - 250,000	\$ - 21,053,233 1,083,272	\$ 7,750 13,563,705 12,658
Lewis Hay III (f) President and Chief Executive Officer of FPL Group	2001 2000 1999	254,264 298,705 145,077	522,806 231,675 212,364	6,435 9,957 6,151	1,116,930 - 1,281,891	200,000 - 50,000	4,859,143 61, 6 72	7,059 11,059 2,873
Paul J. Evanson President of FPL	2001 2000 1999	693,000 660,000 628,500	1,652,207 660,700 616,900	11,113 11,105 8,656	1,157,250 - 1,278,900	150,000 - 150,000	10,395,654 458,985	11,174 8,544 13,539
Dennis P. Coyle General Counsel and Secretary of FPL and FPL Group	2001 2000 1999	418,489 410,640 399,832	772,302 310,045 259,891	11,268 8,487 7,964	835,535 - 964,802	100,000 - 100,000	5,892,417 236,783	8,372 7,900 10,259
Lawrence J. Kelleher Senior Vice President Human Resources and Corporate Services of FPL and Vice President, Human Resources of FPL Group	2001 2000 1999	323,366 316,680 306,475	600,855 240,723 220,662	10,169 11,952 10,213	1,392,558 - 964,802	100,000 - 100,000	5,757,767 267,694	10,511 7,616 10,661

- (a) For 2001, represents annual incentive award payouts for each of the officers as follows: Mr. Broadhead \$1,109,353, Mr. Hay \$407,813, Mr. Evanson \$707,200, Mr. Coyle \$309,648 and Mr. Kelleher \$244,126. In addition, for 2001, represents performance share award payouts under FPL Group's 1994 Long Term Incentive Plan for the performance period beginning January 1, 2001 and ending December 31, 2001. See note (c) below. The payout related to performance share awards for each of the officers was as follows: Mr. Broadhead \$2,027,857, Mr. Hay \$114993, Mr. Evanson \$945,007, Mr. Coyle \$462,654 and Mr. Kelleher \$356,729. Payouts were made in a combination of cash (for payment of income taxes) and shares of FPL Group common stock, valued at the closing price on the last business day preceding payout. Mr. Evanson deferred his performance share award payouts under FPL Group's Deferred Compensation Plan.
- (b) At December 31, 2001, Mr. Broadhead held 50,000 shares of restricted common stock with a value of \$2,820,000 that vest on January 2, 2002; Mr. Hay held 32,500 shares of restricted common stock with a value of \$1,833,000 that vest as to 14,584 shares in 2002, 14,583 shares in 2003, and 3,333 shares in 2004; Mr. Evanson held 18,750 shares of restricted common stock with a value of \$1,057,500 that vest as to 9,375 shares in each of years 2002 and 2003; Mr. Coyle held 15,000 shares of restricted common stock with a value of \$846,000 that vest as to 7,500 shares in each of years 2002 and 2003; and Mr. Kelleher held 25,000 shares of restricted common stock with a value of \$1,410,000 that vest as to 12,500 shares in each of years 2002 and 2003. Dividends at normal rates are paid on restricted common stock.
- (c) For 2001, payouts were based on a performance period of one fiscal year and, in accordance with SEC rules, are reported under the 'Bonus' column of this table. For 2000, upon a change of control as defined in the FPL Group's 1994 Long Term Incentive Plan on December 15, 2000, all performance criteria of performance-based awards, restricted stock and other stock-based awards held by executive officers were deemed fully achieved, and all such awards were deemed fully earned and vested. The performance criteria of performance-based awards were waived and the awards were paid out using an assumption of maximum performance for the named officers.
- (d) For 2001, represents employer matching contributions to employee thrift plans and employer contributions for life insurance as follows:

	Thrift	Life
	Match	Insurance
Mr. Broadhead	\$7,288	\$ 462
Mr. Hav	3,379	3,680
Mr. Evanson	8,075	3,099
Mr. Coyle	7,288	1,084
Mr. Kelleher	7,288	3,223

- (e) Mr. Broadhead resigned as president and chief executive officer of FPL Group on June 11, 2001, and resigned as chairman of the board of FPL Group and FPL and as chief executive officer of FPL on December 31, 2001.
- (f) Mr. Hay joined FPL Group in July 1999 as vice president, finance and chief financial officer of FPL Group and senior vice president, finance and chief financial officer of FPL. He served as president of FPL Energy from March 2000 to December 2001 and was elected president and chief executive officer of FPL Group on June 11, 2001. He was elected chairman of the board of FPL Group and FPL and chief executive officer of FPL on January 1, 2002.

Name of Respondent This Report Is: (1) X An Original					Date of Report Year of Report (Mo, Da, Yr)				
Florid	lorida Power & Light Company (1) All Ongilial (2) All Resubmission				(Mo, Da, Yr) Dec. 31,				
		<u> </u>		DIREC					
4 De	1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated								
	·								
	titles of the directors who are officers of the respondent. 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.								
	Name (and Title) of D			and the Olla		1		siness Address	
Line No.	(a)	601	J.					b)	
1	James L. Broadhead (until 12/31/01)					P.O. Box			
2	Chairman of the Board and Chief Executive Of	ficer				Juno Be	ach, Florida 33408		
3	(until 12/31/01)								
4									
5	Dennis P. Coyle					P.O. Box	c 14000		
6	General Counsel and Secretary					Juno Be	ach, Florida 33408		
7								•	
8	Paul J. Evanson					P.O. Box	k 14000		
9	President					Juno Be	ach, Florida 33408		
10									
11	Moray P. Dewhurst (as of 10/03/01)					P.O. Box	< 14000		
12	Senior Vice President, Finance and					Juno Be	ach, Florida 33408		
13	Chief Financial Officer (as of 07/19/01)								
14	`								
15	Lewis Hay, III (as of 07/11/01)					P.O. Box	c 14000		
16						Juno Be	ach, Florida 33408		
17									
18	Lawrence J. Kelleher					P. O. Bo	x 14000		
19	Senior Vice President, Human Resources					Juno Be	ach, Florida 33408		
20	and Corporate Services						<u> </u>		
21									
22	Armando J. Olivera					P. O. Bo	x 029100		
23	Senior Vice President, Power Systems					Miami, F	lorida 33102		
24									
25	Thomas F. Plunkett (until 06/04/01)					P. O. Bo	x 14000		
26	President, Nuclear Division (until 06/04/01)	****				Juno Be	ach, Florida 33408		
27									
28	Antonio Rodriguez				·····	P.O. Box	k 14000		
29	Senior Vice President, Power Generation Divis	ion				Juno Be	ach, Florida 33408		
30					.,				
31	John A. Stall (as of 07/11/01)					P.O. Box	x 14000		
32	Senior Vice President, Nuclear Division (as of	06/04	/01)			Juno Be	ach, Florida 33408		
33	Vice President, Nuclear Engineering (until 06/0	4/01)						
34									
35									
36									
37	Note: There was no FPL Executive Committee i	n 200)1.						
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	e of Respondent	This Report Is: (1) X An Original	Date of (Mo, D	of Report Da, Yr)	Year of Report
Florid	da Power & Light Company	(2) A Resubmission	11	•	Dec. 31, 2001
		SECURITY HOLDERS AND V	OTING POWERS		
list of each partic close some of the list of 2. If a give codescr 3. If action 4. Furespot exercion of the each particular th	we the names and addresses of the 10 security is stockholders of the respondent, prior to the end would have had the right to cast on that date if studies of the trust (whether voting trust, etc.) during do r a list of stockholders was not compiled with the other class of security has become vested with esecurity holders in the order of voting power, of 10 security holders. In any security other than stock carries voting right other important particulars (details) concerning libe the contingency. In any class or issue of security has any special particulars (details) concerning any option of the particulars (details) concerning any option of the options, warrants, or right the amount the ten largest security holders. This instruction hands of the public where the options, warrants	In d of the year had the highest vision at meeting were then in order. It attends to the end of the hotomer to the end of the voting rights, then show such commencing with the highest. Its, explain in a footnote the circular voting rights of such security. It is warrants, or rights outstanding the respondent, including protest of such securities or assets so it is inapplicable to convertible securities.	oting powers in the re If any such holder he Iers of beneficiary into the year, or if since the 10 security holders a Show in column (a) the cumstances whereby State whether voting in thors, trustees or mani- ing at the end of the y ices, expiration dates of entitled to purchase inecurities or to any se	spondent, and id in trust, give erests in the trune previous cons of the close te titles of office such security light are actual agers, or in the ear others to p, and other mad by any office	state the number of votes which in a footnote the known ust. If the stock book was not impliation of a List of stockholders of the year. Arrange the names ers and directors included in such pecame vested with voting rights or contingent; if contingent, is determination of corporate urchase securities of the terial information relating to r, director, associated company,
book prior to end of year, and state the purpose of such closing: latest general meeting prior to end of year of such meeting prior to end of year place of year place of such meeting prior to end of year place of year pl				•	
	N/A	Total: 1,000			Juno Beach, Florida
,				}	
		By Proxy:	VOTING SE	CURITIES	
Line No.	Name (Title) and Address of Security	Number of Votes as of (date):		001111120	
''•	Holder	Total	Common	Preferred	d Other
		Votes	Stock	Stock	
	(a)	(b)	(c)	(d)	(e)
4	TOTAL votes of all voting securities	1,000	1,000		
5	TOTAL number of security holders	1	1	·	
6	TOTAL votes of security holders listed below	1,000	1,000		
7	FPL Group, Inc.	1,000	1,000		
8	700 Universe Bivd.				
9	Juno Beach, FL 33408	<u>, </u>			
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Name	of Respondent	This Report Is: (1) X An Original	Ţ	Date of Report (Mo, Da, Yr)	1	of Report
Florid	a Power & Light Company	(2) A Resubmission	on	11	Dec	31,
		ECURITY HOLDERS AND				
Line	Name (Title) and Address of Security	Total	Common	Preferred	i	Other
No.	Holder	Votes	Stock (c)	Stock (d)		(e)
	(a)	(b)	(0)	(u)		(6)
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	s Report Is: [X] An Original	Date of Report	Year of Report Dec. 31, 2001
	A Resubmission	11	Dec. 31, 2001
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dicate be a where right the p reorg react Giv was r natur rents or d auti venu from contr recurif the p reorg tee. ction ng tru eres g to t	ed below. Make the statemenswered. Enter "none," "note in the report, make a refer ts: Describe the actual concerns of the report of consideration, standard of consideration, standard of the Commissions, name of the American Give date journal ral gas lands) that have been a gas lands that have been so and other condition. State the horization, if any was required uses of each class of service a purchases, development, practs, and other parties to an ties or assumption of liabilities or assumption of liabilities or assumption of liabilities or class. Give reference to the charter: Explain the nature mportant wage scale changing pal proceedings pending at the soft the respondent not disjusted, associated company aptic.	ents explicit and precise, of applicable," or "NA" who ence to the schedule in wisideration given therefore tate that fact. Didation with other compation authorizing the transfer entries called for by the Len acquired or given, assign and acquired or given, assign and compations and compations and compations are not at the also the approximate of the end of the transfer end purpose of such a compations of the compations of	ere applicable. If hich it appears. and state from whom the anies: Give names of actions, and reference to actions relating thereto, inform System of Accounts and or surrendered: Give athorizing lease and give and and date operations are number of any must also state major wise, giving location and c. ag issuance of short-term sion authorization, as thanges or amendments. The results of any such appears of these persons was a cort to stockholders are
ATIC	ON.		
	PORTI- dicate be a sylver or right the preorga sactor or contract the contract of the contract of the contract or	PORTANT CHANGES DURING THE dicated below. Make the statem be answered. Enter "none," "nowhere in the report, make a referrights: Describe the actual conthe payment of consideration, streorganization, merger, or consonsactions, name of the Commiss Give a brief description of the payment of Give date journal matural gas lands) that have been authorization, if any was required authorization, if any was required evenues of each class of services from purchases, development, procontracts, and other parties to an eccurities or assumption of liabilities year or less. Give reference to the eyear or less. Give reference to the eyear or less and other parties to an eccurities or assumption of liabilities are securities or assumption of liabilities are proceedings pending at the legal proceedings pending at actions of the respondent not disput trustee, associated company approach to the respondent company approach by Instructions 1 to 11 about 11 about 12 to 11 about 12 to 12 to 12 to 13 about 12 to 13 about 13 to 14 about 14 to 15 to 15 to 16 to 17 about 14 to 16 to 17 about 15 to 16 to 17 about 16 to 18 abou	CORTANT CHANGES DURING THE YEAR dicated below. Make the statements explicit and precise, be answered. Enter "none," "not applicable," or "NA" whe where in the report, make a reference to the schedule in w rights: Describe the actual consideration given therefore the payment of consideration, state that fact. reorganization, merger, or consolidation with other compansactions, name of the Commission authorizing the transactions, name of the Commission authorizing the transactions, name of the property, and of the transactions are quired. Give date journal entries called for by the Unitarial gas lands) that have been acquired or given, assignents, and other condition. State name of Commission authorization, if any was required. State also the approximate of each class of service. Each natural gas compared to the properties of each class of service. Each natural gas compared to the contracts, and other parties to any such arrangements, et ever or less. Give reference to FERC or State Commission et eyear or less. Give reference to FERC or State Commission et eyear or less. Give reference to FERC or State Commission et eyear or less. Give reference to FERC or State Commission et eyear or less. Give reference to FERC or State Commission et eyear or less. Give reference to FERC or State Commission et eyear or less. Give reference to FERC or State Commission et eyear or less. Give reference to FERC or State Commission et eyear or less. Give reference to FERC or State Commission et eyear or less. Give reference to FERC or State Commission et eyear or less. Give reference to FERC or State Commission et eyear or less. Give reference to FERC or State Commission et eyear or less. Give reference to FERC or State Commission et eyear or less. Give reference to FERC or State Commission et eyear or less. Give reference to FERC or State Commission et eyear or less. Give reference to FERC or State Commission et eyear or less. Give reference to FERC or State Commission et eyear or less. Give reference et experiment et eyear or less

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
IMPOR	RTANT CHANGES DURING THE YEAR (Continued)		

- 1. None.
- 2. None.
- 3. None.
- 4. None.
- 5. None.
- 6. For information on Long-Term Debt, see pages 256 and 257. During 2001, FPL issued commercial paper from time to time, with maximum outstanding amounts at any one time of \$609 million. FPL's commercial paper balance at December 31, 2001 was \$232 million.

The incurring of these obligations was authorized under FPSC Order No. PSC-00-2249-FOF-EI.

- 7. None.
- 8. None.
- 9. See Item 3. Legal Proceedings in FPL's 2001 Form 10-K which is filed with this report. Also see Note 15 Commitments and Contingencies Litigation and Note 18 Subsequent Events Litigation to the Consolidated Financial Statements.
- 10. None.
- 11. Not applicable.
- 12. Not applicable.

Name	e of Respondent			of Report		
Florida	Power & Light Company	(1) 🛛 An Original	(Mo, Da,	Yr)		
		(2) A Resubmission	//		Dec.	31,
	COMPARATIVE	E BALANCE SHEET (ASSETS	AND OTHER	(DEBITS)	
Line	Title of Account		Ref.	Balanc		Balance at
No.	(a)		Page No.	Beginning		End of Year
			(b)	(c)		(d)
1	UTILITY PLA	INT	000 004	40.07	740 700	10,000,110,000
2	Utility Plant (101-106, 114)		200-201		2,713,738	
3	Construction Work in Progress (107)	2)	200-201		2,541,071	948,563,681
4	TOTAL Utility Plant (Enter Total of lines 2 and 3		000 004		5,254,809	19,641,677,643
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	8, 111, 115)	200-201		8,544,284	11,480,466,416
6	Net Utility Plant (Enter Total of line 4 less 5)		202 202		6,710,525	8,161,211,227
7	Nuclear Fuel (120.1-120.4, 120.6)	acombling (120.5)	202-203	12	7,315,346 0	133,086,792
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	ssemblies (120.5)	202-203	40		122 096 702
9	Net Nuclear Fuel (Enter Total of line 7 less 8)				7,315,346	133,086,792
10	Net Utility Plant (Enter Total of lines 6 and 9)		122	0,114	4,025,871	8,294,298,019
11 12	Utility Plant Adjustments (116) Gas Stored Underground - Noncurrent (117)		122	· · · · · · · · · · · · · · · · · · ·	0	
13	OTHER PROPERTY AND	INVESTMENTS			U.	
14	Nonutility Property (121)	HACOLWEIGIO	221		5,566,183	8,060,265
15	(Less) Accum. Prov. for Depr. and Amort. (122)	,	221	•	7,300,103	0,000,203
16	Investments in Associated Companies (123)	,				0
17	Investment in Subsidiary Companies (123.1)		224-225		0	0
18	(For Cost of Account 123.1, See Footnote Page	e 224 line 42)	LL T LLO			
19	Noncurrent Portion of Allowances	22.1, 1110 12)	228-229		0	the second secon
20	Other Investments (124)			1!	5,763,216	7,128,181
21	Special Funds (125-128)				7,627,332	1,609,967,545
22	TOTAL Other Property and Investments (Total	of lines 14-17.19-21)			8,956,731	1,625,155,991
23	CURRENT AND ACCRU					
24	Cash (131)				4,273	2,516
25	Special Deposits (132-134)				17,100	17,100
26	Working Fund (135)				228,800	233,450
27	Temporary Cash Investments (136)			65	5,424,990	133,186
28	Notes Receivable (141)				0	0
29	Customer Accounts Receivable (142)			358	8,035,012	407,544,367
30	Other Accounts Receivable (143)			109	9,652,485	52,339,674
31	(Less) Accum. Prov. for Uncollectible AcctCre	dit (144)			7,659,199	11,215,099
32	Notes Receivable from Associated Companies	(145)			0	0
33	Accounts Receivable from Assoc. Companies ((146)		22	2,601,613	12,229,598
34	Fuel Stock (151)		227	157	7,768,670	114,334,878
35	Fuel Stock Expenses Undistributed (152)		227		0	0
36	Residuals (Elec) and Extracted Products (153)		227		0	0
37	Plant Materials and Operating Supplies (154)		227	154	4,924,694	150,236,387
38	Merchandise (155)		227		89,775	0
39	Other Materials and Supplies (156)		227		0	0
40	Nuclear Materials Held for Sale (157)		202-203/227		0	0
41	Allowances (158.1 and 158.2)		228-229		0	0
42	(Less) Noncurrent Portion of Allowances				0	0
43	Stores Expense Undistributed (163)		227		0	0
44	Gas Stored Underground - Current (164.1)				0	0
45	Liquefied Natural Gas Stored and Held for Proc	essing (164.2-164.3)			0	0
46	Prepayments (165)			38	8,313,180	32,969,845
47	Advances for Gas (166-167)				- 00 450	0
48	Interest and Dividends Receivable (171)			41	66,156	96,219
49	Rents Receivable (172)				5,095,350	19,670,111
50	Accrued Utility Revenues (173)	4)	. <u>-</u>		7,206,253	146,137,521
51	Miscellaneous Current and Accrued Assets (17-				1,666,670	1,931,720
52	TOTAL Current and Accrued Assets (Enter Total	ai or illies 24 uitu o i j		1,05	3,435,822	926,661,473
					į	
	O FORM NO. 4 (FD. 40.04)	Dono 440				
FER	C FORM NO. 1 (ED. 12-94)	Page 110				

Name	e of Respondent	This Report Is:	Date of R			of Report	
Florida	Power & Light Company	Company (1) X An Original		Yr)		31 2001	
		(2) A Resubmission	11			31, <u>2001</u>	
	COMPARATIVI	E BALANCE SHEET (ASSETS	S AND OTHER	R DEBITS)	Continued))	
Line	Title of Account		Ref.	Balance		Balance at	
No.	(a)		Page No.	Beginning (c)	of Year	End of Year	
		IDITO	(b)	(c)		(d)	
53	DEFERRED DE	BIIS		10	,235,946	9,265,392	
54	Unamortized Debt Expenses (181)		230	10	,233,940	9,200,392	
55_	Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs	: (182.2)	230		- 	0	
56 57	Other Regulatory Assets (182.3)	5 (102.2)	232	988	,863,277	- 634,360,119	
58	Prelim. Survey and Investigation Charges (Elec	tric) (183)			,512,953	14,957,298	
59	Prelim. Sur. and Invest. Charges (Gas) (183.1,				0	0	
60	Clearing Accounts (184)				0	. 0	
61	Temporary Facilities (185)			-1	,297,118	-1,569,921	
62	Miscellaneous Deferred Debits (186)		233	416	,759,933	523,270,921	
63	Def. Losses from Disposition of Utility Plt. (187))			95,932	61,588	
64	Research, Devel. and Demonstration Expend.	(188)	352-353		0	0	
65	Unamortized Loss on Reaquired Debt (189)			17	,686,354	17,231,129	
66	Accumulated Deferred Income Taxes (190)		234	778	,444,544	803,169,623	
67	Unrecovered Purchased Gas Costs (191)				0	0	
68	TOTAL Deferred Debits (Enter Total of lines 54				,301,821	2,000,746,149	
69	TOTAL Assets and Other Debits (Enter Total o	f lines 10,11,12,22,52,68)		12,905	,720,245	12,846,861,632	
FFE	C FORM NO. 1 (ED. 12-94)	Page 111	 			7	

•		This Report Is:				Year of Report	
Florida Power & Light Company (1)		(1) 🛛 An Original	(Mo, Da,	(Mo, Da, Yr)			
		(2) A Resubmission	11		Dec. 3	1,	
	COMPARATIVE	BALANCE SHEET (LIABILITIE	S AND OTHE	ER CREDI	TS)		
			Ref.	Baland		Balance at	
Line	Title of Accoun	t	Page No.	Beginning	of Year	End of Year	
No.	(a)		(b)	(c)		(d)	
1	PROPRIETARY (CAPITAL					
2	Common Stock Issued (201)		250-251	1,37	3,068,515	1,373,068,515	
3	Preferred Stock Issued (204)		250-251	22	6,250,000	226,250,000	
4	Capital Stock Subscribed (202, 205)	252		0	0		
5	Stock Liability for Conversion (203, 206)		252		0 -	0	
6	Premium on Capital Stock (207)		252		118,450	118,450	
7	Other Paid-In Capital (208-211)		253	2,97	2,000,000	3,372,000,000	
8	Installments Received on Capital Stock (212)		252		0	0	
9	(Less) Discount on Capital Stock (213)		254	ļ	0	0	
10	(Less) Capital Stock Expense (214)		254		6,181,229	6,181,229	
11	Retained Earnings (215, 215.1, 216)		118-119	69	3,423,954	705,133,140	
12	Unappropriated Undistributed Subsidiary Earni	ngs (216.1)	118-119		0	0	
13	(Less) Reaquired Capital Stock (217)		250-251		0	0	
14	TOTAL Proprietary Capital (Enter Total of lines			5,25	8,679,690	5,670,388,876	
15	LONG-TERM I	DEBT					
16	Bonds (221)		256-257	2,65	9,964,000	2,594,544,000	
17	(Less) Reaquired Bonds (222)		256-257		0	0	
18	Advances from Associated Companies (223)		256-257		0	0	
19	Other Long-Term Debt (224)		256-257	ļ	0	0	
20	Unamortized Premium on Long-Term Debt (22				0 740 505	0	
21	(Less) Unamortized Discount on Long-Term Do				8,712,535	16,305,695	
	TOTAL Long-Term Debt (Enter Total of lines 1			2,64	1,251,465	2,578,238,305	
23	OTHER NONCURRENT			40	7 245 247	422 000 702	
24	Obligations Under Capital Leases - Noncurrent				7,315,347	133,086,792	
25	Accumulated Provision for Property Insurance				9,132,132 8,361,317	235,327,828	
26	Accumulated Provision for Injuries and Damag Accumulated Provision for Pensions and Bene				0,052,435	24,727,722 249,019,759	
27	Accumulated Miscellaneous Operating Provision		· · · · · · · · · · · · · · · · · · ·	+	0,032,433	47,044,020	
28 29	Accumulated Provision for Rate Refunds (229)			-	0,010,131	47,044,020	
30	TOTAL OTHER Noncurrent Liabilities (Enter To			65	4,871,422	689,206,121	
31	CURRENT AND ACCRUI				7,071,744	000,200,121	
32	Notes Payable (231)			56	0,000,000	232,000,000	
33	Accounts Payable (232)				3,788,005	298,124,389	
34	Notes Payable to Associated Companies (233))	-	 	0	0	
35	Accounts Payable to Associated Companies (2			6	1,447,635	10,859,810	
36	Customer Deposits (235)				3,707,296	284,962,695	
37	Taxes Accrued (236)		262-263		2,966,198	169,556,947	
38	Interest Accrued (237)		· · · · · · ·	3	9,188,557	37,508,952	
39	Dividends Declared (238)				0	0	
40	Matured Long-Term Debt (239)				0	0	
41	Matured Interest (240)				0	0	
42	Tax Collections Payable (241)			4	9,306,578	63,996,046	
43	Miscellaneous Current and Accrued Liabilities	(242)		63	0,933,182	375,186,200	
44					0	0	
45	TOTAL Current & Accrued Liabilities (Enter To	tal of lines 32 thru 44)		1,78	1,337,451	1,472,195,039	

Name of Respondent		This Report Is: Date of Re				
Florida	Power & Light Company	(1) ☒ An Original (2) ☐ A Resubmission	11		Dec. 3	
	COMPARATIVE E	BALANCE SHEET (LIABILITIE				
Line No.	Title of Account (a)		Ref. Page No. (b)	Balan Beginning (d	g of Year	Balance at End of Year (d)
46	DEFERRED CRI	EDITS	(",			· · · · · · · · · · · · · · · · · · ·
47	Customer Advances for Construction (252)				27,382	0
48	Accumulated Deferred Investment Tax Credits	(255)	266-267	16	51,889,738	139,978,242
49	Deferred Gains from Disposition of Utility Plant	(256)			539,115	336,700
50	Other Deferred Credits (253)		269		22,111,975	
51	Other Regulatory Liabilities (254)		278	3	17,605,618	368,698,314
52	Unamortized Gain on Reaquired Debt (257)		070 077	1.00	5,357,446	5,121,141
53	Accumulated Deferred Income Taxes (281-283 TOTAL Deferred Credits (Enter Total of lines 4		272-277		62,048,943 69,580,217	1,672,724,434 2,436,833,291
54 55	TOTAL Deterred Credits (Enter Total of lines 4	7 tilu 33)	 	2,30	0	2,430,033,291
56				<u> </u>	0	0
57				1	o	0
58					0	0
59					0	0
60					0	0
61					0	0
62					0	0
63					0	0
64 65				 	<u> </u>	0
66			<u> </u>		0	0
67					0	0
68	TOTAL Liab and Other Credits (Enter Total of li	nes 14,22,30,45,54)	<u> </u>	12,90	05,720,245	12,846,861,632
						•
				.	<u>_</u>	

Name	of Respondent	This Report Is: (1) X An Original	Date of Ro (Mo, Da,	/a\	of Report			
Floric	la Power & Light Company	(2) A Resubmission	/ /	Dec.	31,			
		STATEMENT OF INCOME FOR T	HE YEAR					
k, m, in col 2. Ri 3. Ri 4. U: 5. G may purch an ex powe	eport amounts for accounts 412 and 413, R. o) in a similar manner to a utility department furnist (c) and (d) totals. Export amounts in account 414, Other Utility eport data for lines 7,9, and 10 for Natural (c) se pages 122-123 for important notes regardive concise explanations concerning unsett meed to be made to the utility's customers of the major factors which affect for each year affected the grown and gas purchases. It is concise explanations concerning significant concise explanations concerning significant concise explanations concerning significant concernin	Operating income, in the same reasons companies using accounts 4 reding the statement of income or led rate proceedings where a coor which may result in a material as revenues or costs to which the rights of the utility to retain sufficiency.	manner as acco 04.1, 404.2, 40 any account the ntingency exists refund to the utile contingency re uch revenues or	as appropriate. Inclunts 412 and 413 at 4.3, 407.1 and 407.2 ereof. such that refunds o lity with respect to pelates and the tax efforceover amounts page	ove. f a material amount ower or gas fects together with			
Line	Acc	count	(Ref.)	TOTA	AL			
No.	(a)		Page No.	Current Year (c)	Previous Year (d)			
1	UTILITY OPERATING INCOME							
	Operating Revenues (400)		300-301	7,476,651,011	6,360,801,290			
	Operating Expenses							
4	Operation Expenses (401)		320-323	4,225,890,089	3,258,904,890			
5	5 Maintenance Expenses (402)			377,372,708	375,526,723			
	Depreciation Expense (403)	336-337	788,107,739	868,495,122				
7				105,799,489	101,671,538			
8	Amort. of Utility Plant Acq. Adj. (406)		336-337	4,445,652	4,445,652			
9	Amort. Property Losses, Unrecov Plant and Reg	julatory Study Costs (407)		•				
	Amort. of Conversion Expenses (407)		1					
	Regulatory Debits (407.3)	· · · · · · · · · · · · · · · · · · ·						
12	(Less) Regulatory Credits (407.4)							
	Taxes Other Than Income Taxes (408.1)		262-263	698,880,419	602,023,263			
14	Income Taxes - Federal (409.1)		262-263	543,420,920	86,603,632			
15	- Other (409.1)		262-263	89,923,695	12,844,404			
	Provision for Deferred Income Taxes (410.1)		234, 272-277	292,471,197	656,549,837			
17	(Less) Provision for Deferred Income Taxes-Cr.	(411.1)	234, 272-277	510,455,670	383,442,449			
18	Investment Tax Credit Adj Net (411.4)		266	-21,911,496	-21,911,489			
19	(Less) Gains from Disp. of Utility Plant (411.6)	· · · · · · · · · · · · · · · · · · ·		200,883	799,982			
20	Losses from Disp. of Utility Plant (411.7)			35,428	34,509			
21	(Less) Gains from Disposition of Allowances (41	1.8)		644,560	541,728			
22	Losses from Disposition of Allowances (411.9)				* 1,			
23	TOTAL Utility Operating Expenses (Enter Total	of lines 4 thru 22)		6,593,134,727	5,560,403,922			
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry			883,516,284	800,397,36			

ELECTRIC UTILITY GAS UTILITY OTHER UTILITY Current Year (e) Previous Year (f) Current Year (g) Previous Year (h) Current Year (l) Previous Year (l) 7,476,651,011 6,360,801,290 4,225,890,089 3,258,904,890 375,526,723 375,737,737,708 375,526,723 375,526,723 375,737,737,739 868,495,122 375,799,489 101,671,538 375,526,723 375,737,737,738 375,799,489 375,799,489 375,799,489 375,799,489 375,799,489 375,799,489 375,799,982	ad an ee , and
(e) (f) (g) (h) (i) (j) 7,476,651,011 6,360,801,290 4,225,890,089 3,258,904,890 377,372,708 375,526,723 788,107,739 868,495,122 105,799,489 101,671,538 4,445,652 4,445,652 698,880,419 602,023,263 543,420,920 86,603,632 89,923,695 12,844,404 2292,471,197 656,549,837 510,455,670 383,442,449 -21,911,496 -21,911,489 200,883 799,982	Line
4,225,890,089 3,258,904,890 377,372,708 375,526,723 788,107,739 868,495,122 105,799,489 101,671,538 4,445,652 4,445,652 4,445,652 4,445,652 698,880,419 602,023,263 543,420,920 86,603,632 89,923,695 12,844,404 292,471,197 656,549,837 510,455,670 383,442,449 -21,911,496 -21,911,489 200,883 799,982	No.
4,225,890,089 3,258,904,890 377,372,708 375,526,723 788,107,739 868,495,122 105,799,489 101,671,538 4,445,652 4,445,652 698,880,419 602,023,263 543,420,920 86,603,632 89,923,695 12,844,404 292,471,197 656,549,837 510,455,670 383,442,449 -21,911,496 -21,911,489 200,883 799,982	2
377,372,708 375,526,723	3
788,107,739 868,495,122	4
105,799,489	5
4,445,652 4,445,652 698,880,419 602,023,263 543,420,920 86,603,632 89,923,695 12,844,404 292,471,197 656,549,837 510,455,670 383,442,449 -21,911,496 -21,911,489 200,883 799,982	6
698,880,419 602,023,263 543,420,920 86,603,632 5292,471,197 656,549,837 510,455,670 383,442,449 520,883 799,982 529,982 539 539 543,420,883 799,982 539 543,420,883 543,420,88	7
543,420,920 86,603,632	8
543,420,920 86,603,632 89,923,695 12,844,404 292,471,197 656,549,837 510,455,670 383,442,449 -21,911,496 -21,911,489 200,883 799,982	10
543,420,920 86,603,632	11
543,420,920 86,603,632	12
543,420,920 86,603,632	13
89,923,695 12,844,404 292,471,197 656,549,837 510,455,670 383,442,449 -21,911,496 -21,911,489 200,883 799,982	14
292,471,197 656,549,837 510,455,670 383,442,449 -21,911,496 -21,911,489 200,883 799,982	15
510,455,670 383,442,449 -21,911,496 -21,911,489 200,883 799,982	16
200,883 799,982	17
	18
35 428 34 509	19
00,720	20
644,560 541,728	21
	22
6,593,134,727 5,560,403,922	23
883,516,284 800,397,368	24

This Report Is:
(1) X An Original
(2) A Resubmission

summary of the adjustments made to balance sheet, income, and expense accounts.

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on

STATEMENT OF INCOME FOR THE YEAR (Continued)

Date of Report (Mo, Da, Yr)

11

Year of Report

2001

Dec. 31,

Name of Respondent

Florida Power & Light Company

Name of Respondent Florida Power & Light Company		iy (2	This Report Is: (1) X An Original (Mo, Da, Yi) (2) A Resubmission / /		Dec. 31,		
	•		TATEMENT OF INCOME I		т'		
Line No.		RUTILITY	1	R UTILITY	OTHER UTILITY		
110.	Current Year (k)	Previous Year (I)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)	
1							
2							
3							
4							
5						-	
6							
7							
8							
9							
10							
11	A-1-10-10-10-10-10-10-10-10-10-10-10-10-1						
12							
13							
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15							
16							
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18							
19							
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21							
22							
23							
24							

Name of Respondent		This Report is: (1) XAn Original (Mo, Da,			т кероп	
Florid	la Power & Light Company	(2) A Resubmission	/ / /	Dec. 3	31, <u>2001</u>	
		STATEMENT OF INCOME FOR	THE YEAR (Continue	<u>d)</u>		
			(Ref.)	TOTA	\	
Line No.	Account		Page No.			
1.0.	(2)		(b)	Current Year (c)	Previous Year (d)	
	(a)		(6)	(0)	(0)	
			- }		1	
25	Net Utility Operating Income (Carried forward fro	m page 114)		883,516,284	800,397,368	
26	Other Income and Deductions					
27	Other Income					
	Nonutilty Operating Income				Alexandra de Escalar de Como de Como	
	Revenues From Merchandising, Jobbing and Co					
	(Less) Costs and Exp. of Merchandising, Job. &					
	Revenues From Nonutility Operations (417)	- Contract Work (110)				
						
	(Less) Expenses of Nonutility Operations (417.1))		201		
	Nonoperating Rental Income (418)		140	201		
	Equity in Earnings of Subsidiary Companies (418	3.1)	119	7,000,544	0.404.740	
	Interest and Dividend Income (419)			-7,208,541	-6,461,746	
36	Allowance for Other Funds Used During Constru	ction (419.1)		-7	-10	
37	Miscellaneous Nonoperating Income (421)				207,621	
38	Gain on Disposition of Property (421.1)			1,443,290	1,147,219	
39	TOTAL Other Income (Enter Total of lines 29 thr	u 38)		-5,765,057	-5,106,916	
40	Other Income Deductions					
41	Loss on Disposition of Property (421.2)			184,100	210,410	
	Miscellaneous Amortization (425)	340				
	Miscellaneous Income Deductions (426.1-426.5)		340	7,065,540	6,829,183	
44		<u> </u>	7,249,640	7,039,593		
45		,,,				
		262-263	326,517	262,618		
46			262-263	2,695,453	1,021,822	
	Income Taxes-Federal (409.2)		262-263	1,103,723	905,970	
	Income Taxes-Other (409.2)		·			
	Provision for Deferred Inc. Taxes (410.2)		234, 272-277	829,292	1,139,737	
	(Less) Provision for Deferred Income Taxes-Cr. ((411.2)	234, 272-277	15,350,833	12,660,184	
51	Investment Tax Credit AdjNet (411.5)					
	(Less) Investment Tax Credits (420)					
	TOTAL Taxes on Other Income and Deduct. (To			-10,395,848		
54	Net Other Income and Deductions (Enter Total li	nes 39, 44, 53)		-2,618,849	-2,816,472	
55	Interest Charges					
56	Interest on Long-Term Debt (427)			152,476,727	132,532,710	
	Amort, of Debt Disc. and Expense (428)			3,263,643	2,102,749	
58	Amortization of Loss on Reaquired Debt (428.1)			1,264,652	1,043,239	
59						
60		Credit (429.1)		236,305	236,305	
61			340			
<u> </u>			340	30,406,511	40,513,969	
62	(Less) Allowance for Borrowed Funds Used Duri	ng Construction Cr. (433)	340	-5	-7	
	L			187,175,233	175,956,369	
 	Net Interest Charges (Enter Total of lines 56 thru					
65		s 25, 54 and 64)		693,722,202	621,624,527	
66	<u></u>					
67						
	(Less) Extraordinary Deductions (435)					
1	Net Extraordinary Items (Enter Total of line 67 le					
70	Income Taxes-Federal and Other (409.3)	262-263				
71	Extraordinary Items After Taxes (Enter Total of li	ne 69 less line 70)				
72	Net Income (Enter Total of lines 65 and 71)			693,722,202	621,624,527	
<u> </u>						

lame	of Respondent	This	Report Is:	Date of Report	l l	r of Report
Florida Power & Light Company		(1) (2)	An Original A Resubmission	(Mo, Da, Yr) / /		. 31, <u>2001</u>
	CTAR	1 ` ′	T OF RETAINED EARNINGS F	• •		
						diatelly stad
ubsi 439 St Lis y cre Sh Sh	eport all changes in appropriated retained eadiary earnings for the year. ach credit and debit during the year should be inclusive). Show the contra primary accourate the purpose and amount of each reservent first account 439, Adjustments to Retained edit, then debit items in that order. The dividends for each class and series of contractions are featured to be a featured for determining the feature for the state and Federal income and the feature for the state and feature income and the state and the state and the state	e ider nt affec ation o d Earr apital e tax e	ntified as to the retained earrected in column (b) or appropriation of retained e ings, reflecting adjustments stock.	nings account in whi arnings. to the opening bala ount 439, Adjustmen	ch recorded	(Accounts 433, 436 ed earnings. Follow ed Earnings.
. E	plain in a footnote the basis for determining	the a	mount reserved or appropria	ited. It such reserva	ition or appr	opriation is to be
ecur i. If	rent, state the number and annual amounts any notes appearing in the report to stockho	lders	are applicable to this statem	ent, include them or	n pages 122	-123.
· ·				Con	tra Primary	Amount
ine I	ltem .	ı			int Affected	
	(a)		010)		(b)	(c)
	UNAPPROPRIATED RETAINED EARNINGS (A	ccount	210)			602 422 054
	Balance-Beginning of Year				3	693,423,954
	Changes					
3	Adjustments to Retained Earnings (Account 439)					
4						
5						
6						
7 8						
	TOTAL Credits to Retained Earnings (Acct. 439)					
9 10	TOTAL Cledits to Retained Earnings (ACCL 459)			<u>-</u>		
11		-				
12		, , ,				
13						
14						
	TOTAL Debits to Retained Earnings (Acct. 439)					
	Balance Transferred from Income (Account 433	less Ac	count 418.1)			693,722,201
	Appropriations of Retained Earnings (Acct. 436)		, , , , , , , , , , , , , , , , , , , ,			
18	77					* **
19						
20						
21						
22	TOTAL Appropriations of Retained Earnings (Ac	ct. 436)			
23	Dividends Declared-Preferred Stock (Account 43					
24					238	. 17. 8 5
25						
26						
27						
28						
29						-14,762,25
30	Dividends Declared-Common Stock (Account 43	8)				
31					238	-667,250,76
32						
33						
34						
35						
36	TOTAL Dividends Declared-Common Stock (Acc					-667,250,76
37	Transfers from Acct 216.1, Unapprop. Undistrib.		liary Earnings			man
38	Balance - End of Year (Total 1,9,15,16,22,29,36,				and the second s	705,133,14
	APPROPRIATED RETAINED EARNINGS (Acco	unt 21:	5)			

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)		r of Report . 31, 2001			
Florida Power & Light Company		(2) A Resubmission	//					
	STATEMENT OF RETAINED EARNINGS FOR THE YEAR							
Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 439 inclusive). Show the contra primary account affected in column (b) State the purpose and amount of each reservation or appropriation of retained earnings. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order. Show dividends for each class and series of capital stock. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be eccurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.								
_ine No.	Item (a)	1		a Primary nt Affected (b)	Amount (c)			
39								
40								
41								
42								
43								
44								
45	TOTAL Appropriated Retained Earnings (Accoun							
	APPROP. RETAINED EARNINGS - AMORT. Re							
	TOTAL Approp. Retained Earnings-Amort. Reser							
	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)							
48	TOTAL Retained Earnings (Account 215, 215.1,				705,133,140			
	UNAPPROPRIATED UNDISTRIBUTED SUBSID	DIARY EARNINGS (Account 216.1)						
	Balance-Beginning of Year (Debit or Credit)							
	Equity in Earnings for Year (Credit) (Account 418	5.1)						
	(Less) Dividends Received (Debit)							
52								
53	Balance-End of Year (Total lines 49 thru 52)							

Name of Respondent	This Report is:	Date of Report	Year of Report				
· ·	(1) X An Original	(Mo, Da, Yr)					
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001				
FOOTNOTE DATA							

Schedule Page: 118 Line No.: 24 Column: c Detail of Dividends Declared - Preferred Stock

				Amount
4.50%	Series		\$	450,000
4.50%	Series	Α		225,000
4.50%	Series	В		225,000
4.50%	Series	C		281,250
4.32%	Series	D		216,000
4.35%	Series	E		217,500
6.98%	Series	S		5,235,000
7.05%	Series	T		3,525,000
6.75%	Series	U	_	4,387,500
Tota	al		\$1	L4,762,250

Name of Respondent			s Report Is:		of Report	Year of Report		
Florida Power & Light Company		(1) (2)	An Original A Resubmission	(MO,	Da, Yr)	Dec. 31,		
		(-)	STATEMENT OF CASH FL			<u> </u>		
4 15 11	e notes to the cash flow statement in the respon	dento			to this statement	such notes should be included		
i. If th	e notes to the cash now statement in the respondance 122-123. Information about non-cash investing	and i	financing activities should be	provided on I	Page 122-123. Pr	rovide also on pages 122-123 a		
recond	page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a econciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.							
2 Und	Under "Other" specify significant amounts and group others.							
3. On	erating Activities - Other: Include gains and loss	es pei	rtaining to operating activities	only. Gains	and losses pertain	ning to investing and financing		
activiti	es should be reported in those activities. Show of	n Pa	ge 122-123 the amount of inte	erest paid (ne	t of amounts capi	talized) and income taxes paid.		
	D. J. C. W. L. L. C. N. F. L.	lone!	on of Codes		T	Amounts		
Line No.	Description (See Instruction No. 5 for Exp	ianati	on or Codes)					
1	(a)					(b) -		
	Net Cash Flow from Operating Activities:					693,722,202		
- 1	Net Income					030,122,202		
	Noncash Charges (Credits) to Income: Depreciation and Depletion					788,107,739		
	Depreciation and Depletion Amortization of							
- 1	Amortization of Limited-Term Electric Plan					105,799,489		
	Amortization of Electric Plant Acquisition Adjustn	nents				4,445,652		
	Deferred Income Taxes (Net)					-214,049,588		
	Investment Tax Credit Adjustment (Net)					-21,911,496		
	Net (Increase) Decrease in Receivables					-57,768,082		
	Net (Increase) Decrease in Inventory					48,211,876		
- 1	Net (Increase) Decrease in Allowances Inventory	,						
	Net Increase (Decrease) in Payables and Accrue		penses			55,317,000		
	Net (Increase) Decrease in Other Regulatory Ass					354,503,158		
	51.00							
16	Con E. J. Hand During Comptrosting							
	17 (Less) Undistributed Earnings from Subsidiary Companies							
18	18 Other: Increase (Decrease) in Other Liabilities					55,924,000		
19	19 Other -37,7							
20			1.000		<u> </u>			
21					l			
	Net Cash Provided by (Used in) Operating Activi	ties (T	Fotal 2 thru 21)			3.352.75		
23								
	Cash Flows from Investment Activities:				 			
	Construction and Acquisition of Plant (including l				 	-1,154,423,993		
26	Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel	'				-1,107,720,000		
27	Gross Additions to Nuclear Fuel Gross Additions to Common Utility Plant							
28	Gross Additions to Common Utility Flant							
29 30	(Less) Allowance for Other Funds Used During C	onstr	uction			7		
31	Other:							
32								
33								
34	Cash Outflows for Plant (Total of lines 26 thru 33)		····································		-1,154,424,000		
35			- Aspec		:			
36	Acquisition of Other Noncurrent Assets (d)							
37	Proceeds from Disposal of Noncurrent Assets (d)			2			
38								
39	Investments in and Advances to Assoc. and Sub							
40	Contributions and Advances from Assoc. and Su	bsidia	ary Companies					
41	Disposition of Investments in (and Advances to)							
42	Associated and Subsidiary Companies							
43								
44	Purchase of Investment Securities (a)				<u> </u>			
45	Proceeds from Sales of Investment Securities (a)						
1					1			

Name	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florid	a Power & Light Company	(1) An Original (2) A Resubmission	(IVIO, Da, Tr)	Dec. 31,
·		STATEMENT OF CASH FLOV		
4. Inv	esting Activities include at Other (line 31) net cas			assets acquired with liabilities
assum	ned on pages 122-123. Do not include on this sta	tement the dollar amount of Leases c	apitalized per US of A Gene	eral Instruction 20; instead
provid	e a reconciliation of the dollar amount of Leases			
	des used:	Lastinda aanne sesiel ses		
) Include commercial paper.) Identify separately such items as inve	estments fixed assets inta	naibles, etc.
	nds, depentures and other long-term debt. (d) ter on pages 122-123 clarifications and explanation		ooono, iixou usseis, iiita	
Line	Description (See Instruction No. 5 for Expl			Amounts
No.	(a)			(b) -
46	Loans Made or Purchased			
47	Collections on Loans			
48				
	Net (Increase) Decrease in Receivables			
-	Net (Increase) Decrease in Inventory			
	Net (Increase) Decrease in Allowances Held for S			
	Net Increase (Decrease) in Payables and Accrue	d Expenses		40 507 000
	Other			16,507,000
54				
55	Net Ook Desided to Albandia Leonation Astron	00		
	Net Cash Provided by (Used in) Investing Activities	es		-1,215,163,267
	Total of lines 34 thru 55)			-1,210,100,207
58	Cash Flows from Financing Activities:			
	Proceeds from Issuance of:			
	Long-Term Debt (b)			
	Preferred Stock			M-W-
	Common Stock			
64	Other:			
65				
	Net Increase in Short-Term Debt (c)			
67	Other: Capital Contribution from FPL Group, Inc.			400,000,000
68				
69				
70	Cash Provided by Outside Sources (Total 61 thru	ı 69)		400,000,000
71				
72	Payments for Retirement of:			OF 750 000
73	Long-term Debt (b)			-65,750,000
74	Preferred Stock			
75	Common Stock			
76	Other:			
77 78	Net Decrease in Short-Term Debt (c)			-328,000,000
78 79	Met Decrease in Grott-Term Dept (c)			220,000,000
80	Dividends on Preferred Stock			-14,762,250
81	Dividends on Common Stock			-667,250,765
82	Net Cash Provided by (Used in) Financing Activity	ies		
83	(Total of lines 70 thru 81)			-675,763,015
84				
85	Net Increase (Decrease) in Cash and Cash Equiv	valents		
86	(Total of lines 22,57 and 83)			-65,288,911
87				
88	Cash and Cash Equivalents at Beginning of Year	·		65,675,163
89				
90	Cash and Cash Equivalents at End of Year			
			1	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) _ A Resubmission	(MO, Da, 11)	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 120 Line No.: 22 Column: b

Supplemental disclosures of cash flow information:

CASH PAID DURING THE PERIOD FOR:

Schedule Page: 120 Line No.: 36 Column: b

Additions to Nuclear Decommissioning and Storm Funds.

Schedule Page: 120 Line No.: 37 Column: b

Amounts removed from the Storm Fund.

Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet:

FOR THE YEAR ENDED DECEMBER 31, 2001

Cash and Cash Equivalents at End of Year \$386,252

BALANCE SHEET ACCOUNTS:

 Cash (131)
 \$ 2,516

 Special Deposits (132-134)
 17,100

 Working Fund (135)
 233,450

 Temporary Cash Investments (136)
 133,186

TOTAL BALANCE SHEET ACCOUNTS \$386,252

Supplemental schedule of non-cash investing activities:

Additions to capital lease obligations \$70,047,615

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Florida Power & Light Company	(1) X An Original (2) A Resubmission	/ /	Dec. 31, 2001
NOTES	S TO FINANCIAL STATEMENTS		
1. Use the space below for important notes regard Earnings for the year, and Statement of Cash Flow providing a subheading for each statement except 2. Furnish particulars (details) as to any significant any action initiated by the Internal Revenue Service a claim for refund of income taxes of a material amon cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explict disposition contemplated, giving references to Conadjustments and requirements as to disposition the 4. Where Accounts 189, Unamortized Loss on Rean explanation, providing the rate treatment given to 5. Give a concise explanation of any retained earn restrictions. 6. If the notes to financial statements relating to the applicable and furnish the data required by instructions.	ws, or any account thereof. Classifit where a note is applicable to more introntingent assets or liabilities excee involving possible assessment of mount initiated by the utility. Give a colain the origin of such amount, determission orders or other authorizatereof. The eacquired Debt, and 257, Unamortical these items. See General Instructionings restrictions and state the amonth of the respondent company appearing	fy the notes according to e than one statement. isting at end of year, included additional income taxes also a brief explanation of the book and credits during the ations respecting classification 17 of the Uniform System of the annual report to the than one to the state of the annual report to the than one than the the th	each basic statement, uding a brief explanation of s of material amount, or of f any dividends in arrears e year, and plan of cation of amounts as plant Debt, are not used, give stem of Accounts. e affected by such
PAGE 122 INTENTIONALLY LEFT BLANI SEE PAGE 123 FOR REQUIRED INFOR			

Name of Respondent	This Report is:	Date of Report	Year of Report			
,	(1) X An Original	(Mo, Da, Yr)				
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NOTES TO FINANCIAL STATEMENTS (Continued)						

FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS Years Ended December 31, 2001, 2000 and 1999

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation – FPL Group, Inc.'s (FPL Group) operations are conducted primarily through its wholly-owned subsidiary Florida Power & Light Company (FPL) and its wholly-owned indirect subsidiary FPL Energy, LLC (FPL Energy). FPL, a rate-regulated public utility, supplies electric service to approximately 3.9 million customers throughout most of the east and lower west coasts of Florida. FPL Energy invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures accounted for under the equity method.

The consolidated financial statements of FPL Group and FPL include the accounts of their respective majority-owned and controlled subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation – FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standards No. (FAS) 71, "Accounting for the Effects of Certain Types of Regulation." FAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by unregulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

The principal regulatory assets and liabilities are as follows:

	L	Decem	Del 3	ι,
	20	001	20	000
		(milli	ions)	
Assets (included in other assets):				
Unamortized debt reacquisition costs	\$	17	\$	18
Deferred Department of Energy assessment	\$	30	\$	35
Under-recovered fuel costs (noncurrent portion)	\$	-	\$:	259
Litigation settlement (see Note 12)	\$	178	\$:	223
Liabilities:				
Deferred regulatory credit - income taxes	\$	88	\$	107
Unamortized investment tax credits	\$	140	\$	162
Storm and property insurance reserve (see Note 15 - Insurance)	\$	235	\$:	229

The amounts presented above exclude clause-related regulatory assets and liabilities that are recovered or refunded over the next twelve-month period. Those amounts are included in deferred clause expenses and deferred clause revenues on the consolidated balance sheets. Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets utilized by these programs, include substantially all fuel, purchased power and interchange expenses, conservation- and environmental-related expenses, certain revenue taxes and franchise fees. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under- or over-recovery. Any under-recovered costs or over-recovered revenues are collected from or returned to customers in subsequent periods.

At December 31, 2000, FPL had \$259 million of noncurrent under-recovered fuel costs which were included in other assets. The noncurrent portion of under-recovered fuel costs resulted from the FPSC allowing FPL to recover \$518 million of under-recovered fuel costs over a two-year period beginning January 2001, rather than the typical one-year time frame. FPL also agreed that instead of receiving a return at the commercial paper rate on this unrecovered portion through the fuel and purchased power cost recovery clause (fuel clause), the under-recovery will be included as a rate base regulatory asset over the two-year recovery period.

In the event that FPL's generating operations are no longer subject to the provisions of FAS 71, portions of the existing regulatory assets and liabilities that relate to generation would be written off unless regulators specify an alternative means of recovery or refund. Further, other aspects of the business, such as generation assets and long-term power purchase commitments, would need to be reviewed to assess their recoverability in a changed regulatory environment. The continued applicability of FAS 71 is assessed at each reporting period.

FERC	FORM NO. 1 ((ED. 12-88)

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Various states, other than Florida, have enacted legislation or have state commissions that issued orders designed to deregulate the production and sale of electricity. By allowing customers to choose their electricity supplier, deregulation is expected to result in a shift from cost-based rates to market-based rates for energy production and other services provided to retail customers. Similar initiatives are also being pursued on the federal level. Although the legislation and initiatives vary substantially, common areas of focus include when market-based pricing will be available for wholesale and retail customers, what existing prudently incurred costs in excess of the market-based price will be recoverable and whether generating assets should be separated from transmission, distribution and other assets. It is generally believed transmission and distribution activities would remain regulated.

In 2000, the Governor of Florida signed an executive order creating the Energy 2020 Study Commission to propose an energy plan and strategy for Florida. The commission chose to split the energy study between wholesale and retail competition. In January 2001. the commission issued an interim report containing a proposal for restructuring Florida's wholesale electricity market, and no action was taken in the 2001 legislative session, which ended in May 2001. In December 2001, the commission issued a final report that recommended the removal of statutory barriers to entry for merchant plants and, according to the report, provides a discretionary transition to a "level playing field" for all generating assets. Under the commission's proposal, investor-owned utilities such as FPL could, at their discretion, transfer or sell their existing generating assets. The utility would have the right to six-year cost-based transition contracts to commit the capacity of assets sold or transferred back to the utility. Transfers to affiliates would be at net book value. Gains on sales of existing generating assets within the transition contract period would be shared with customers. Any losses would be absorbed by the utility's shareholders. The load-serving utilities would acquire new capacity through competitive bidding (which would be required if acquired from affiliates), negotiated contracts or from the short-term (spot) market. Transmission assets could be transferred (at net book value) to, or operated by, a FERC-approved regional transmission organization (RTO). The final report recommends no change to the retail competition structure until an effective competitive wholesale market has been developed. The commission's proposal may be addressed in the legislative session which takes place from January through March 2002, or in a subsequent session. In addition, the FERC has jurisdiction over potential changes which could affect competition in wholesale transactions.

In 1999, the FERC issued its final order on RTOs which, under a variety of structures, provides for the independent operation of transmission systems for a given geographic area. In November 2001, the FERC issued an order providing guidance on how the FERC will proceed with the RTO development. The issues of scope and governance will be addressed within individual RTO dockets, after consultation with the state utility commissions. The issues of standardization of tariffs and market design will be addressed in a separate rulemaking docket. With regard to the operational deadline of the RTOs initially set for December 15, 2001, the FERC, in consultation with the state utility commissions, will set revised timelines in each of the individual RTO dockets.

FPL as well as other investor-owned utilities in Florida had requested that the FPSC open a separate generic docket to address issues related to the utilities' participation in an independent RTO, pursuant to the FERC's 1999 order on RTOs. In June 2001, the FPSC decided to address on an expedited basis the RTO matters in conjunction with the base rate proceeding instead of in a generic docket. In December 2001, the FPSC ordered the utilities to file a modified RTO proposal by March 20, 2002. The FPSC has stated that the proposal should not involve the divestiture of transmission assets initially, but does not preclude the RTO from building or owning transmission assets in the future. In addition, the FPSC urged the utilities to continue participation in discussions with the FERC initiated in mid-2001 regarding the creation of a single RTO for the Southeast region of the United States, but did not recommend them joining it now. For subsequent events, see Note 18 –RTO.

Revenues and Rates – FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables and amounted to \$146 million and \$137 million at December 31, 2001 and 2000, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Regulation), certain revenue taxes and franchise fees. The majority of the energy produced by FPL Energy's independent power projects is sold through power sales agreements with utilities and revenue is recorded as electricity is delivered.

FPL's current rate agreement, which became effective April 15, 1999 and expires on April 14, 2002, provides for a \$350 million reduction in annual revenues from retail base operations allocated to all customers on a cents-per-kilowatt-hour basis. Additionally, the agreement sets forth a revenue sharing mechanism for each of the twelve-month periods covered by the agreement, whereby revenues from retail base operations in excess of a stated threshold are required to be shared on the basis of two-thirds refunded to retail customers and one-third retained by FPL. Revenues from retail base operations in excess of a second threshold are required to be refunded 100% to retail customers. For the twelve-month period ending April 14, 2002, the first threshold is \$3.5 billion and the second threshold is \$3.656 billion.

The accrual for the refund associated with the revenue sharing mechanism is computed monthly for each twelve-month period of the rate agreement. At the beginning of each twelve-month period, planned revenues are reviewed to determine if it is probable that the

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threshold will be exceeded. If so, an accrual is recorded each month for a portion of the anticipated refund based on the relative percentage of year-to-date planned revenues to the total estimated revenues for the twelve-month period, plus accrued interest. In addition, if in any month actual revenues are above or below planned revenues, the accrual is increased or decreased as necessary to recognize the effect of this variance on the expected refund amount. The annual refund (including interest) is paid to customers as a credit to their June electric bill. At December 31, 2001 and 2000, the accrual for the revenue refund was approximately \$62 million and \$57 million, respectively.

The rate agreement also lowered FPL's authorized regulatory return on common equity (ROE) range to 10% - 12%. During the term of the agreement, the achieved ROE may from time to time be outside the authorized range, and the revenue sharing mechanism described above is specified to be the appropriate and exclusive mechanism to address that circumstance. For purposes of calculating ROE, the agreement establishes a cap on FPL's adjusted equity ratio of 55.83%. The adjusted equity ratio reflects a discounted amount for off-balance sheet obligations under certain long-term purchased power contracts. Finally, the rate agreement established a new special depreciation program (see Electric Plant, Depreciation and Amortization) and includes provisions which limit depreciation rates and accruals for nuclear decommissioning and fossil dismantlement costs to the then approved levels and limit amounts recoverable under the environmental compliance cost recovery clause during the term of the rate agreement.

In May 2001, the FPSC ordered FPL to submit minimum filing requirements (MFRs) to initiate a base rate proceeding regarding FPL's future retail rates. FPL completed the filing of MFRs with the FPSC on October 15, 2001 and supplemented these filings with information filed on November 9, 2001. Hearings are scheduled for April 2002 and a final decision is scheduled for June 2002. Any change in base rates would not become effective until after the expiration of FPL's current rate agreement on April 14, 2002. FPL is conducting settlement discussions with the FPSC staff, the State of Florida Office of Public Counsel and other parties. Also, as part of the rate case, the FPSC will consider FPL's request to increase the annual accrual to the storm and property insurance reserve fund (storm fund) by \$30 million to \$50.3 million. FPL has requested approval to establish a corresponding storm fund reserve objective of \$500 million to be achieved over five years. At December 31, 2001, the storm fund reserve totaled approximately \$235 million. See Storm Fund. For subsequent events, see Note 18 – Base Rate Proceeding.

Electric Plant, Depreciation and Amortization – The cost of additions to units of utility property of FPL and FPL Energy is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2001, the electric generating, transmission, distribution and general facilities of FPL represented approximately 44%, 13%, 37% and 6%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all electric utility plant of FPL is subject to the lien of a mortgage securing FPL's first mortgage bonds. FPL Energy's Doswell generating facility is encumbered by liens against its assets securing bonds issued by an FPL Energy subsidiary in July 2001.

Depreciation of electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement and nuclear plant decommissioning (see Decommissioning and Dismantlement of Generating Plant). For substantially all of FPL's property, depreciation studies are performed and filed with the FPSC at least every four years. In April 1999, the FPSC granted final approval of FPL's most recent depreciation studies, which were effective January 1, 1998. The weighted annual composite depreciation rate for FPL's electric plant in service was approximately 4.2% for 2001, 4.2% for 2000 and 4.3% for 1999, excluding the effects of decommissioning and dismantlement. Further, these rates exclude the special and plant-related deferred cost amortization discussed below.

Under the current rate agreement that reduced FPL's base rates (see Revenues and Rates), the FPSC allowed FPL to recover, as special depreciation, up to \$100 million in each year of the three-year agreement period. The additional depreciation recovery was required to be applied to nuclear and/or fossil generating assets. Under this depreciation program, FPL recorded \$100 million of special depreciation in the first twelve-month period and \$71 million through December 31, 2000 of the second twelve-month period. Through December 31, 2001, FPL has not recorded any special depreciation for the third twelve-month period. On a calendar year basis, FPL recorded approximately \$101 million and \$70 million of special depreciation in 2000 and 1999, respectively, and nothing in 2001. FPL also recorded special amortization in the amount of \$63 million in 1999 under a previous program approved by the FPSC. These costs are considered recoverable costs and are monitored through the monthly reporting process with the FPSC.

Nuclear Fuel – FPL leases nuclear fuel for all four of its nuclear units. Nuclear fuel lease expense was \$70 million, \$82 million and \$83 million in 2001, 2000 and 1999, respectively. Included in this expense was an interest component of \$5 million, \$9 million and \$8 million in 2001, 2000 and 1999, respectively. Nuclear fuel lease payments and a charge for spent nuclear fuel disposal are charged to fuel expense on a unit of production method. These costs are recovered through the fuel clause. Under certain circumstances of lease termination, FPL is required to purchase all nuclear fuel in whatever form at a purchase price designed to allow the lessor to recover its net investment cost in the fuel, which totaled \$133 million at December 31, 2001. For ratemaking, these leases are classified as operating leases. For financial reporting, the capital lease obligation is recorded at the amount due in the event of lease

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termination.

Decommissioning and Dismantlement of Generating Plant – FPL accrues nuclear decommissioning costs over the expected service life of each unit. Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL's latest nuclear decommissioning studies were approved by the FPSC in December 2001 and are effective in May 2002. The changes include a reduction in the annual decommissioning expense accrual to \$79 million from \$85 million and the reclassification of approximately \$99 million of accumulated nuclear amortization to a regulatory liability, which will be amortized over the remaining life of the nuclear units. These studies assume prompt dismantlement for the Turkey Point Units Nos. 3 and 4 with decommissioning activities commencing in 2012 and 2013, respectively, when the current operating licenses expire. Current plans, which are consistent with the term of the existing operating licenses, call for St. Lucie Unit No. 1 to be mothballed beginning in 2016 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 beginning in 2023. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage, to be \$6.4 billion. Decommissioning expense accruals included in depreciation and amortization expense, were \$85 million in each of the years 2001, 2000 and 1999. FPL's portion of the ultimate cost of decommissioning its four units, expressed in 2001 dollars, is currently estimated to aggregate \$1.9 billion. At December 31, 2001 and 2000, the accumulated provision for nuclear decommissioning totaled approximately \$1.7 billion and \$1.5 billion, respectively, and is included in accumulated depreciation. See Electric Plant, Depreciation and Amortization and Accounting for Asset Retirement Obligations.

Similarly, FPL accrues the cost of dismantling its fossil fuel plants over the expected service life of each unit. Fossil fuel plant dismantlement studies are performed and filed with the FPSC at least every four years. FPL's latest fossil fuel plant dismantlement studies were effective January 1, 1999. Fossil dismantlement expense was \$16 million in 2001, \$14 million in 2000 and \$17 million in 1999 and is included in depreciation and amortization expense. FPL's portion of the ultimate cost to dismantle its fossil units is \$482 million. At December 31, 2001 and 2000, the accumulated provision for fossil dismantlement totaled \$253 million and \$246 million, respectively, and is included in accumulated depreciation. See Electric Plant, Depreciation and Amortization.

Restricted trust funds for the payment of future expenditures to decommission FPL's nuclear units are included in special use funds of FPL. Securities held in the decommissioning funds are carried at market value with market adjustments resulting in a corresponding adjustment to the accumulated provision for nuclear decommissioning. See Note 3 — Special Use Funds. Contributions to the funds are based on current period decommissioning expense. Additionally, fund earnings, net of taxes are reinvested in the funds. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Accrual for Major Maintenance Costs – Consistent with regulatory treatment, FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. The accrual for nuclear maintenance costs at December 31, 2001 and 2000 totaled \$23 million and \$31 million, respectively, and is included in other liabilities. Any difference between the estimated and actual costs is included in O&M expenses when known.

FPL Energy's estimated major maintenance costs for each unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. The accrual for FPL Energy's major maintenance costs totaled \$28 million and \$33 million at December 31, 2001 and 2000, respectively. Any difference between the estimated and actual costs is included in O&M expenses when known.

Construction Activity – In accordance with FPSC guidelines, FPL has elected not to capitalize interest or a return on common equity on construction projects. The cost of these construction projects is allowed as an element of rate base. FPL Group's unregulated operations capitalize interest on construction projects. Capitalized interest amounted to \$55 million, \$23 million and \$9 million in 2001, 2000 and 1999, respectively.

Storm Fund – The storm fund provides coverage toward storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. Securities held in the fund are carried at market value with market adjustments resulting in a corresponding adjustment to the storm and property insurance reserve. See Note 3 – Special Use Funds and Note 15 – Insurance. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. For information concerning FPL's request to the FPSC for an increase in contributions to the storm fund, see Revenues and Rates.

Investments in Partnerships and Joint Ventures — FPL Energy has non-controlling non-majority owned interests in partnerships and joint ventures, essentially all of which are accounted for under the equity method. At December 31, 2001 and 2000, FPL Energy's investment in partnerships and joint ventures totaled \$276 million and \$196 million, respectively, which are included in other investments on FPL Group's consolidated balance sheets. FPL Energy provides certain services to the partnerships and joint ventures, including O&M and business management services. FPL Group's operating revenues for the years ended December 31,

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2001, 2000 and 1999 include approximately \$14 million, \$15 million and \$12 million, respectively, related to such services. The receivables at December 31, 2001 and 2000 for these services, as well as payroll and other payments made on behalf of these investments, were approximately \$23 million and \$20 million, respectively, and are included in other current assets on FPL Group's consolidated balance sheets. For information regarding notes receivable from these investments, see Note 3.

Investments in Leveraged Leases – Subsidiaries of FPL Group have investments in leveraged leases, which at December 31, 2001 and 2000, totaled \$155 million and \$154 million, respectively, and are included in other investments on FPL Group's consolidated balance sheets. The related deferred tax liabilities totaled \$135 million and \$143 million at December 31, 2001 and 2000, respectively, and are included in accumulated deferred income taxes.

Impairment of Long-Lived Assets – FPL Group evaluates on an ongoing basis the recoverability of its assets for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable as described in FAS 121, "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to be Disposed of." See Note 13.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Retirement of Long-Term Debt – The excess of FPL's reacquisition cost over the book value of long-term debt is deferred and amortized to expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. See Regulation. FPL Group Capital Inc (FPL Group Capital) expenses this cost in the period incurred.

Income Taxes – Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. FPL Group's subsidiaries are included in the consolidated federal income tax return and determine their income tax provisions on the "separate return method." The deferred regulatory credit – income taxes of FPL represents the revenue equivalent of the difference in accumulated deferred income taxes computed under FAS 109, "Accounting for Income Taxes," as compared to regulatory accounting rules. This amount is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities which resulted in the initial recognition of the deferred tax amount. Investment tax credits (ITC) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment. A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets unless it is more likely than not that such assets will be realized.

Energy Trading – FPL Energy engages in limited energy trading activities to optimize the value of electricity and fuel contracts and generating facilities, as well as to take advantage of expected favorable commodity price movements. These activities are accounted for at market value. FPL Energy's unrealized net trading gains and losses are recognized in other – net in FPL Group's consolidated statements of income. FPL Energy's realized gains and losses from trading in financial instruments are recorded net in operating revenues and realized gains and losses from trading in physical power contracts are recorded gross in operating revenues and fuel, purchased power and interchange in FPL Group's consolidated statements of income.

Goodwill and Other Intangible Assets – Effective January 1, 2002, FPL Group adopted FAS 142, "Goodwill and Other Intangible Assets." Under this statement, the amortization of goodwill is no longer permitted. Instead, goodwill is assessed for impairment at least annually by applying a fair-value based test, with the initial impairment test to be completed by June 30, 2002. FPL Group recorded approximately \$10 million in goodwill amortization expense in 2001. At December 31, 2001, FPL Group had approximately \$365 million of goodwill recorded in other assets. Management is in the process of conducting the initial impairment test and is unable to estimate the effect, if any, on FPL Group's financial statements.

Accounting for Asset Retirement Obligations – In August 2001, the Financial Accounting Standards Board (FASB) issued FAS 143, "Accounting for Asset Retirement Obligations." The statement requires that a liability for the fair value of an asset retirement obligation be recognized in the period in which it is incurred with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived asset. The asset retirement cost is subsequently allocated to expense using a systematic and rational method over its useful life. FPL and FPL Energy currently accrue for asset retirement obligations over the life of the related asset through depreciation and O&M expenses, respectively. At FPL, the net effect of recording the full fair value of asset retirement obligations and the associated increase in assets pursuant to FAS 143 will, in accordance with regulatory treatment, be recorded as a regulatory asset. Management is in the process of evaluating the impact of implementing FAS 143 and is unable to estimate the effect, if any, on FPL Group's and FPL's financial statements. FPL Group and FPL will be required to adopt FAS 143 beginning in 2003. See Decommissioning and Dismantlement of Generating Plant.

2. Employee Retirement Benefits

FPL Group and its subsidiaries sponsor a noncontributory defined benefit pension plan and defined benefit postretirement plans for

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health care and life insurance benefits (other benefits) for substantially all employees. The following tables provide a reconciliation of the changes in the plans' benefit obligations, fair value of assets and a statement of the funded status:

	Pension Benefits		Other I	Benefits
	2001	2000	2001	2000
		(milli	ons)	
Change in benefit obligation:			•	
Obligation at October 1 of prior year	\$ 1,205	\$ 1,178	\$ 350	\$ 335
Service cost	48	44	6	5
Interest cost	82	77	. 23	22
Participant contributions	-	-	1	1
Plan amendments	42	6	-	-
Actuarial (gains) losses – net	55	(20)	29	4
Benefit payments	(79)	(80)	(22)	(17)
Obligation at September 30	1,353	1,205	387	350
Change in plan assets:				
Fair value of plan assets at October 1 of prior year	2,750	2,555	98	111
Actual return on plan assets	(117)	284	(1)	7
Participant contributions	-	-	1	1
Benefit payments and expenses	(87)	(89)	(24)	(21)
Fair value of plan assets at September 30	2,546	2,750	74	98
Funded Status:				
Funded status at September 30	1,193	1,545	(313)	(252)
Unrecognized prior service cost	(39)	(76)	-	-
Unrecognized transition (asset) obligation	(70)	(93)	38	42
Unrecognized (gain) loss	(591)	(993)	53	1 <u>5</u>
Prepaid (accrued) benefit cost at FPL Group at December 31	\$ 493	\$ 383	\$ (222)	\$ (195)
Prepaid (accrued) benefit cost at FPL at December 31	\$ 473	\$ 371	\$ (216)	\$ (191)

The following table provides the components of net periodic benefit cost for the plans:

	Pe	ension Benef	fits	(Other Benefit	ts	
	Years E	nded Decen	nber 31,	Years E	nded Decer	ember 31,	
	2001	2000	1999	2001	2000	1999	
		(million					
Service cost	\$ 48	\$ 44	\$ 46	\$ 6	\$ 5	\$ 6	
Interest cost	82	77	71	24	21	21	
Expected return on plan assets	(185)	(172)	(156)	(7)	(7)	(7)	
Amortization of transition (asset) obligation	(23)	(23)	(23)	3	4	3	
Amortization of prior service cost	5	(7)	(8)	-	-	-	
Amortization of (gains) losses	(37)	(31)	(22)	_	-	1	
Effect of Maine acquisition	-	-	-	-	-	2	
Net periodic (benefit) cost at FPL Group	\$ (110)	\$ (112)	\$ (92)	\$ 26	\$ 23	\$ 26	
Net periodic (benefit) cost at FPL	\$ (102)	\$ (108)	\$ (89)	\$ 25	\$ 23	\$ 23	

The weighted-average discount rate used in determining the benefit obligations was 6.25% and 6.75% for 2001 and 2000, respectively. The assumed level of increase in future compensation levels was 5.5% for all years. The expected long-term rate of return on plan assets was 7.75% for all years.

Based on the current discount rates and current health care costs (as related to other benefits), the projected 2002 trend assumptions used to measure the expected cost of benefits covered by the plans are 5.4% for persons up to age 65 and 5.2% thereafter. The rate is assumed to decrease over the next two years to the ultimate trend rate of 5% for all age groups and remain at that level thereafter.

Assumed health care cost trend rates can have a significant effect on the amounts reported for the health care plans. A 1% increase or decrease in assumed health care cost trend rates would have a corresponding effect on the service and interest cost components and the accumulated obligation of other benefits of approximately \$1 million and \$12 million, respectively.

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3. Financial Instruments

The carrying amounts of cash equivalents, commercial paper and note payable approximate fair values. At December 31, 2001 and 2000, other investments of FPL Group included financial instruments of approximately \$600 million and \$300 million, respectively, the majority of which consist of notes receivable that are carried at estimated fair value or cost, which approximates fair value. Notes receivable (long-and short-term) include approximately \$120 million and \$160 million at December 31, 2001 and 2000, respectively, due from partnerships and joint ventures in which FPL Energy has an ownership interest. The notes receivable mature 2002-14 and the majority bear interest at variable rates, which ranged from 5.575% to 8.7% at December 31, 2001 and 7% to 11.66% at December 31, 2000. Interest income on these notes totaling approximately \$12 million, \$13 million and \$11 million for the years ended December 31, 2001, 2000 and 1999, respectively, is included in other – net in FPL Group's consolidated statements of income. The associated receivables as of December 31, 2001 and 2000 were approximately \$0.5 million and \$2 million, respectively, and are included in other current assets on FPL Group's consolidated balance sheets.

The following estimates of the fair value of financial instruments have been made using available market information and other valuation methodologies. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

•	December 31,				
	2001		20	000	
	Carrying	Estimated	Carrying	Estimated	
	Amount	Fair Value	Amount	Fair Value	
	-	(mill	ions)		
Long-term debt of FPL, including current maturities	\$ 2,579	\$ 2,653 _(a)	\$ 2,642	\$ 2,621 _(a)	
Long-term debt of FPL Group, including current maturities	\$ 4,890	\$ 5,080(a)	\$ 4,041	\$ 4,080(a)	

⁽a) Based on quoted market prices for these or similar issues.

Special Use Funds — The special use funds consist of storm fund assets totaling \$145 million and \$140 million, and nuclear decommissioning fund assets totaling \$1.463 billion and \$1.357 billion at December 31, 2001 and 2000, respectively. Securities held in the special use funds are carried at estimated fair value based on quoted market prices. The nuclear decommissioning fund consists of approximately 40% equity securities and 60% municipal, government, corporate and mortgage- and other asset-backed debt securities with a weighted-average maturity of approximately eight years. The storm fund primarily consists of municipal debt securities with a weighted-average maturity of approximately five years. The cost of securities sold is determined on the specific identification method. The funds had approximate realized gains of \$30 million and approximate realized losses of \$16 million in 2001, \$8 million and \$15 million in 2000 and \$32 million and \$22 million in 1999, respectively. The funds had unrealized gains of approximately \$208 million and \$258 million at December 31, 2001 and 2000, respectively; the unrealized losses at those dates were approximately \$9 million and \$4 million. The proceeds from the sale of securities in 2001, 2000 and 1999 were approximately \$1.8 billion, \$2.0 billion and \$2.7 billion, respectively.

4. Common Stock

Earnings per share - The reconciliation of basic and diluted earnings per share is shown below:

	Years Ended December 31,		
	2001	2000	1999
	(millions, ex	cept per sha	re amounts)
Numerator (basic and assuming dilution):			
Net income	<u>\$ 781</u>	<u>\$ 704</u>	\$ 697
Denominator:	400.7	400.0	474.0
Weighted-average number of shares outstanding – basic	168.7	169.9	171.3
Performance awards and options	0.2	0.3	0.2
Weighted-average number of shares outstanding assuming dilution	168.9	<u>170.2</u>	<u>171.5</u>
Earnings per share:			£ 407
Basic	\$ 4.63	\$ 4.14 \$ 4.14	\$ 4.07
Assuming dilution	\$ 4.62	\$ 4.14	\$ 4.07

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Shares issuable upon the exercise of stock options, which were not included in the denominator above due to their antidilutive effect, were 1.6 million in 2001, none in 2000 and 0.2 million in 1999.

In February 2002, FPL Group issued publicly-traded equity units which include a purchase contract that will be reflected in diluted earnings per share calculations using the treasury stock method. See Note 8.

Common Stock Dividend Restrictions – FPL Group's charter does not limit the dividends that may be paid on its common stock. As a practical matter, the ability of FPL Group to pay dividends on its common stock is dependent upon dividends paid to it by its subsidiaries, primarily FPL. FPL's charter and a mortgage securing FPL's first mortgage bonds contain provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group. In 2001, 2000 and 1999, FPL paid, as dividends to FPL Group, its net income available to FPL Group on a one-month lag basis.

Employee Stock Ownership Plan (ESOP) – The employee thrift plans of FPL Group include a leveraged ESOP feature. Shares of common stock held by the Trust for the thrift plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by FPL Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with an equivalent amount of shares of common stock at prevailing market prices.

ESOP-related compensation expense of approximately \$24 million, \$22 million and \$21 million in 2001, 2000 and 1999, respectively, was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of shareholders' equity at December 31, 2001 was approximately \$202 million, representing 7 million unallocated shares at the original issue price of \$29 per share. The fair value of the ESOP-related unearned compensation account using the closing price of FPL Group stock at December 31, 2001 was approximately \$393 million.

Long-Term Incentive Plan – At December 31, 2001, approximately 9 million shares of common stock are reserved and 8.7 million available for awards to officers and employees of FPL Group and its subsidiaries under FPL Group's long-term incentive plan. Restricted stock is issued at market value at the date of grant, typically vests within four years and is subject to, among other things, restrictions on transferability. Performance awards are typically payable at the end of a three- or four-year performance period and are subject to risk of forfeiture if the specified performance criteria are not met within the vesting period.

The changes in awards under the incentive plan are as follows:

			Op	tions (a)
	Restricted Stock	Performance Awards (a)	Number	Weighted-Average Exercise Price
Balances, December 31, 1998	216,800	510,620	-	-
Granted	210,100(b)	294,662(c)	1,300,000(d)	\$ 51.53
Paid/released Forfeited Balances, December 31, 1999	(13,500) 413,400	(78,640) (80,027) 646,615	(200,000) 1,100,000	\$ 51.16 \$ 51.59
Granted Paid/released/exercised Forfeited	28,350(b)	465,614(c)	564,950(d)	\$ 39.64
	(264,800)	(1,038,375)	(1,060,726)	\$ 4 9.88
	(95,700)	(54,854)	(212,056)	\$ 50.51
Balances, December 31, 2000	81,250	19,000	392,168	\$ 39.58
Granted	263,825(b)	617,420(c)	2,009,200(d)	\$ 62.04
Paid/released/exercised	(6,600)	(41,492)	(120,380)	\$ 39.01
Forfeited	(30,750)	(49,849)	(137,174)	\$ 62.61
Balances, December 31, 2001	307,725	545,079	2,143,814(e)	\$ 59.19

⁽a)Performance awards and options resulted in 169,621, 373,431 and 252,572 assumed incremental shares of common stock outstanding for purposes of computing diluted earnings per share in 2001, 2000 and 1999, respectively.

⁽b) The weighted-average grant date fair value of restricted stock granted in 2001, 2000 and 1999 was \$60.19, \$45.55 and \$53.21 per share, respectively.

⁽c) The weighted-average grant date fair value of performance awards in 2001, 2000 and 1999 was \$70.25, \$41.25 and \$61.19 per share, respectively.

⁽d) The exercise price of each option granted in 2001, 2000 and 1999 equaled the market price of FPL Group stock on the date of grant.

⁽e) Of the options outstanding at December 31, 2001, 271,514 options were exercisable and had an exercise price ranging from \$38.13 to \$47.63 per share with a weighted-average exercise price of \$39.83 per share and a weighted-average remaining contractual life of 8.2 years. The remainder of the outstanding options had exercise prices ranging from \$54.00 to \$65.13 per share with a weighted-average exercise price of \$61.99 per share and a weighted-average remaining contractual life of 9.3 years.

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FAS 123, "Accounting for Stock-Based Compensation," encourages a fair value based method of accounting for stock-based compensation. FPL Group, however, uses the intrinsic value based method of accounting as permitted by the statement. Stock-based compensation expense was approximately \$22 million, \$80 million and \$13 million in 2001, 2000 and 1999, respectively. Stock-based compensation expense in 2000 reflects merger-related costs associated with the change in control provisions in FPL Group's long-term incentive plan. Compensation expense for restricted stock and performance shares is the same under the fair value and the intrinsic value based methods. Had compensation expense for the options been determined as prescribed by the fair value based method, FPL Group's net income and earnings per share would have been \$775 million and \$4.60 (\$4.59 assuming dilution) in 2001, \$696 million and \$4.10 (\$4.09 assuming dilution) in 2000 and \$696 million and \$4.06 (basic and assuming dilution) in 1999, respectively.

The fair value of the options granted in 2001, 2000 and 1999 were estimated on the date of the grant using the Black-Scholes option-pricing model with a weighted-average expected dividend yield of 4.23%, 3.82% and 3.81%, a weighted-average expected volatility of 19.01%, 20.27% and 17.88%, a weighted-average risk-free interest rate of 4.98%, 6.59% and 5.46% and a weighted-average expected term of 7 years, 10 years and 9.3 years, respectively.

Other – Each share of common stock has been granted a Preferred Share Purchase Right (Right), at an exercise price of \$120, subject to adjustment, in the event of certain attempted business combinations. The Rights will cause substantial dilution to a person or group attempting to acquire FPL Group on terms not approved by FPL Group's board of directors.

5. Accounting for Derivative Instruments

Effective January 1, 2001, FPL Group and FPL adopted FAS 133, "Accounting for Derivative Instruments and Hedging Activities," as amended by FAS 137 and 138 (collectively, FAS 133). As a result, beginning in January 2001, derivative instruments are recorded on FPL Group's and FPL's balance sheets as either an asset or liability (in other current assets, other assets, other current liabilities and other liabilities) measured at fair value. FPL Group and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the commodity price risk inherent in fuel purchases and electricity sales, as well as to optimize the value of power generation assets.

At FPL, changes in fair value are deferred as a regulatory asset or liability until the contracts are settled. Upon settlement, any gains or losses will be passed through the fuel clause and the capacity cost recovery clause (capacity clause).

For FPL Group's unregulated operations, predominantly FPL Energy, changes in the derivatives' fair value are recognized currently in earnings (in other – net) unless hedge accounting is applied. While substantially all of FPL Energy's derivative transactions are entered into for the purposes described above, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge and it must be highly effective. The hedging instrument's effectiveness is assessed utilizing regression analysis at the inception of the hedge and on at least a quarterly basis throughout its life. Hedges are considered highly effective when a correlation coefficient of .8 or higher is achieved. Substantially all of the transactions that FPL Group has designated as hedges are cash flow hedges which have expiration dates through December 2005. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of other comprehensive income and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings. The ineffective portion of these hedges flows through earnings in the current period. Settlement gains and losses are included within the line items in the statements of income to which they relate.

In January 2001, FPL Group recorded in other – net a \$2 million loss as the cumulative effect on FPL Group's earnings of a change in accounting principle representing the effect of those derivative instruments for which hedge accounting was not applied. For those contracts where hedge accounting was applied, the adoption of the new rules resulted in a credit of approximately \$10 million to other comprehensive income for FPL Group.

During 2001, the FASB discussed and, from time to time throughout the year, issued guidance regarding when certain contracts for the purchase and sale of power and certain fuel supply contracts can be excluded from the provisions of FAS 133. In December 2001, final guidance on these issues was released and will be effective beginning April 1, 2002. Management is in the process of evaluating the new guidance and is unable to estimate the effects, if any, on FPL Group's and FPL's financial statements. One possible result of management's evaluation could be that certain of these contracts will have to be recorded on the balance sheet at fair value, with changes in fair value recorded in the income statement each reporting period.

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6. Comprehensive Income

The following table provides the components of comprehensive income and accumulated other comprehensive income (loss):

	Accumulated				
		Other Comprehe	ensive Income	(Loss)	
		Net Unrealized			
		Gains (Losses)			
		On Cash Flow			Comprehensive
	Net Income	Hedges	Other	Total	Income
	Nechicome			Total	moone
			(millions)		
D. I D		s -	\$ 1	\$ 1	
Balances, December 31, 1998		J -	Φı	3 1	
Net income	\$ 697				\$ 697
Net unrealized loss on securities (net of \$1 tax benefit)		-	(2)	(2)	(2)
Balances, December 31, 1999			(1)	(1)	\$ 695
	C 704		1.7	(')	\$ 704
Net income	\$ 704				\$ 704
Net unrealized gain on securities (net of \$1 tax expense)		-	1	1	1
Balances, December 31, 2000					\$ 705
	\$ 781				\$ 781
Net income	ψ /01				φιοι
Net unrealized loss on cash flow hedges:					
FAS 133 transition adjustment (net of \$6 tax expense)		10	-	10	10
Net unrealized loss (net of \$13 tax benefit)		(21)	-	(21)	(21)
Reclassification adjustment (net of \$2 tax expense)		3		3	3
Balances, December 31, 2001		\$ (8)	\$ -	\$ (8)	\$ 773
Dalances, December 51, 2001		Ψ (0)	<u> </u>	<u>Ψ (U</u>)	Ψ 110

7. Preferred Stock

FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value. None of these shares is outstanding. FPL Group has reserved 3 million shares for issuance upon exercise of preferred share purchase rights which expire in June 2006. Preferred stock of FPL consists of the following:(a)

	Decembe			
	Shares	Redemption	Decem	ber 31,
	Outstanding	Price	2001	2000
			(milli	ons)
Cumulative, \$100 Par Value, without sinking fund requirements,				
authorized 15,822,500 shares:				
4 1/2% Series	100,000	\$ 101.00	\$ 10	\$ 10
4 1/2% Series A	50,000	\$ 101.00	5	5
4 1/2% Series B	50,000	\$ 101.00	5	5
4 1/2% Series C	62,500	\$ 103.00	6	6
4.32% Series D	50,000	\$ 103.50	5	5
4.35% Series E	50,000	\$ 102.00	5	5
6.98% Series S	750,000	\$ 103.49(b)	75	75
7.05% Series T	500,000	\$ 103.52(b)	50	50
6.75% Series U	650,000	\$ 103.37(b)	65	65
Total preferred stock of FPL	2,262,500		\$ 226	\$ 226

⁽a) FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. None of these shares is outstanding. There were no issuances or redemptions of preferred stock in 2001, 2000 or 1999.

⁽b) Not callable prior to 2003.

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8. Debt

Long-term debt consists of the following:

	Decem	Der 31,
	2001	2000
	(milli	ons)
FPL:		
First mortgage bonds:		
Maturing through 2005 - 6 5/8% to 6 7/8%	\$ 72 5	\$ 725
Maturing 2008 through 2016 - 5 7/8% to 7.3%	650	650
Maturing 2023 through 2026 - 7% to 7 3/4%	516	516
Medium-term notes – maturing 2003 – 5.79%	70	70
Pollution control and industrial development series -		
maturing 2023 through 2027 - 6.7% to 7.5%	24	41
Pollution control, solid waste disposal and industrial development revenue bonds -		
maturing 2020 through 2029 - variable, 2.8% and 3.4% average		
annual interest rates, respectively	609	658
Unamortized discount	<u>(15</u>)	<u>(18</u>)
Total long-term debt of FPL	2,579	2,642
Less current maturities, included in other current liabilities		65
Long-term debt of FPL, excluding current maturities	2,579	2,577
FPL Group Capital:		
Debentures - maturing 2004 through 2009 - 6 1/8% to 7 5/8%	1,900	1,400
Other long-term debt – maturing 2013 – 7.35%	5	5
Unamortized discount	(8)	<u>(6</u>)
Total long-term debt of FPL Group Capital	1,897	1,399
FPL Energy:		
Senior secured bonds – maturing 2019 – 7.52%	414	-
Less current maturities, included in other current liabilities	32	
Long-term debt of FPL Energy, excluding current maturities	382	
Total long-term debt	\$ 4,858	<u>\$ 3,976</u>
-		

Minimum annual maturities of long-term debt for FPL Group are approximately \$32 million, \$205 million, \$337 million, \$541 million and \$635 million for 2002, 2003, 2004, 2005 and 2006, respectively. The corresponding amounts for FPL are \$170 million, \$125 million and \$500 million for 2003, 2004 and 2005, respectively.

At December 31, 2001, commercial paper borrowings and FPL Group's note payable had a weighted-average interest rate of 2.19% for FPL Group (1.83% for FPL). Available lines of credit aggregated \$3 billion (\$2 billion for FPL Group Capital and \$1 billion for FPL) at December 31, 2001, all of which were based on firm commitments.

In February 2002, FPL Group sold a total of 11.5 million publicly-traded equity units known as Corporate Units, and in connection with that financing, FPL Group Capital issued \$575 million principal amount of 4.75% debentures due February 16, 2007. The interest rate on the debentures is expected to be reset on or after November 16, 2004. Payment of FPL Group Capital debentures is absolutely, irrevocably and unconditionally guaranteed by FPL Group. Each Corporate Unit initially consisted of a \$50 FPL Group Capital debenture and a purchase contract pursuant to which the holder will purchase \$50 of FPL Group common shares on or before February 16, 2005, and FPL Group will make payments of 3.75% of the unit's \$50 stated value until the shares are purchased. Under the terms of the purchase contracts, FPL Group will issue between 9,271,300 and 10,939,950 shares of common stock in connection with the settlement of the purchase contracts (subject to adjustment in certain circumstances). Prior to the issuance of FPL Group's common stock, the purchase contracts will be reflected in FPL Group's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of FPL Group common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the purchase contracts less the number of shares that could be purchased by FPL Group in the market, at the average market price during the period, using the proceeds receivable upon settlement. Consequently, FPL Group anticipates that there will not be a dilutive effect on its earnings per share except during periods when the average market price of its common stock is above \$62.02.

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9. Income Taxes

The components of income taxes are as follows:

	FPL Group				FPL .						
	Years I	Ended Decem	ber 31,	Years Ended December 31,							
	2001	2000	1999	2001	2000	1999					
			(milli	ons)							
Federal:											
Current	\$ 432	\$ 77	\$ 511	\$ 543	\$ 87	\$ 383					
Deferred	(49)	239	(196)	(190)	231	(88)					
ITC and other – net	(4 <u>9</u>)	(35)	(29)	(22)	(22)	(21)					
Total federal	334	281	286	331	296	274					
State:					·						
Current	55	6	55	90	13	62					
Deferred	<u>(10</u>)	49	(18)	(28)	42	(9)					
Total state	45	55	37	62	55	53					
Income taxes charged to operations – FPL				393	351	327					
Credited to other income (deductions) - FPL				(10)	(10)	(3)					
Total income taxes	\$ 379	\$ 336	\$ 323	\$ 383	\$ 341	\$ 324					

A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	FPL Group Years Ended December 31,			FPL				
				Years Ended December 31,				
	2001	2000	1999	2001	2000	1999		
Statutory federal income tax rate Increases (reductions) resulting from:	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%		
State income taxes – net of federal income tax benefit Amortization of ITC	2.5 (1.9)	3.5 (2.1)	2.4 (2.1)	3.7 (2.0)	3.7 (2.3)	3.8 (2.3)		
Production tax credits – FPL Energy	(2.3)	(1.3)	(0.8)	` -	` -	`-		
Amortization of deferred regulatory credit – income taxes Adjustments of prior years' tax matters	(1.0) (0.8)	(1.2) (2.7)	(1.3) (2.7)	(1.1) (0.6)	(1.3) -	(1.5) (0.1)		
Preferred stock dividends – FPL	0.5 <u>0.7</u>	0.5 <u>0.6</u>	0.5	0.6	<u>-</u> <u>0.3</u>	<u>0.5</u>		
Other – net			<u>0.6</u>					
Effective income tax rate	<u>32.7</u> %	<u>32.3</u> %	<u>31.6</u> %	<u>35.6</u> %	<u>35.4</u> %	<u>35.4</u> %		

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	FPL 0	Group	FPL				
	Decem	ber 31,	Decen	nber 31,			
	2001	2000	2001	2000			
		(mill	ions)				
Deferred tax liabilities:							
Property-related	\$ 1,294	\$ 1,338	\$ 1,196	\$ 1,291			
Investment-related	466	398	-	-			
Other	545	630	431	520			
Total deferred tax liabilities	2,305	2,366	1,627	1,811			
Deferred tax assets and valuation allowance:							
Asset writedowns and capital loss carryforward	159	156	-	-			
Unamortized ITC and deferred regulatory credit – income taxes	88	104	88	104			
Storm and decommissioning reserves	292	277	292	277			
Other	489	474	377	346			
Valuation allowance	(25)	(23)	-	-			
Net deferred tax assets	1,003	988	757	727			
Accumulated deferred income taxes	\$ 1,302	\$ 1,378	\$ 870	\$ 1,084			

The carryforward period for a capital loss from the disposition in a prior year of an FPL Group Capital subsidiary expired at the end of

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1996. The amount of the deductible loss from this disposition was limited by Internal Revenue Service (IRS) rules. FPL Group is challenging the IRS loss limitation and the IRS is disputing certain other positions taken by FPL Group. Tax benefits, if any, associated with these matters will be reported in future periods when resolved. For subsequent events, see Note 18 – Income Taxes.

10. Jointly-Owned Electric Utility Plant

FPL owns approximately 85% of St. Lucie Unit No. 2, 20% of the St. Johns River Power Park units and coal terminal and approximately 76% of Scherer Unit No. 4. At December 31, 2001, the proportionate share of FPL's gross investment in these units was \$1.171 billion, \$328 million and \$566 million, respectively; accumulated depreciation was \$793 million, \$178 million and \$308 million, respectively.

FPL is responsible for its share of the operating costs, as well as providing its own financing. These costs are included in FPL Group's and FPL's consolidated statements of income. At December 31, 2001, there was no significant balance of construction work in progress on these facilities. See Note 15 – Litigation.

11. Merger

In July 2000, FPL Group and Entergy Corporation (Entergy) announced a proposed merger, which was approved by the shareholders of the respective companies in December 2000. Subsequently, a number of factors led FPL Group to conclude the merger would not achieve the synergies or create the shareholder value originally contemplated when the merger was announced. As a result, on April 1, 2001, FPL Group and Entergy mutually terminated the merger agreement. Both companies agreed that no termination fee is payable under the terms of the merger agreement as a result of this termination. Each company will bear its own merger-related expenses.

FPL Group recorded \$30 million and \$67 million in merger-related expenses in 2001 and 2000, respectively, of which FPL recorded \$26 million (\$16 million after-tax) and \$62 million (\$38 million after-tax). FPL Energy recorded \$2 million (\$1 million after-tax) in 2000 and Corporate and Other recorded \$4 million (\$3 million after-tax) and \$3 million (\$2 million after-tax) in 2001 and 2000, respectively.

12. Settlement of Litigation

In October 1999, FPL and the Florida Municipal Power Agency (FMPA) entered into a settlement agreement pursuant to which FPL agreed to pay FMPA a cash settlement; FPL agreed to reduce the demand charge on an existing power purchase agreement; and FPL and FMPA agreed to enter into a new power purchase agreement giving FMPA the right to purchase limited amounts of power in the future at a specified price. FMPA agreed to dismiss the lawsuit with prejudice, and both parties agreed to exchange mutual releases. The settlement reduced FPL's 1999 net income by \$42 million.

In September 2000, a bankruptcy court approved the settlement of a contract dispute between FPL and two qualifying facilities. The settlement was approved by the FPSC in October 2000. In December 2000, under the terms of the settlement, the trustee was paid \$222.5 million plus security deposits. The funds were subsequently distributed by the trustee as directed by the bankruptcy court. FPL will recover the cost of the settlement through the fuel and capacity clauses over a five-year period beginning January 1, 2002. Also, from the payment date to December 31, 2001, FPL did not receive a return on the unrecovered amount through the fuel and capacity clauses, but instead, the settlement amount was included as a rate base regulatory asset over that period. See Note 1 — Regulation.

13. Acquisition of Maine Assets

In 1999, FPL Energy completed the purchase of Central Maine Power Company's (CMP) non-nuclear generating assets, primarily fossil and hydro power plants, for \$866 million. The purchase price was based on an agreement, subject to regulatory approvals, reached with CMP in January 1998. In October 1998, the FERC struck down transmission rules that had been in effect in New England since the 1970s. FPL Energy filed a lawsuit in November 1998 requesting a declaratory judgment that CMP could not meet the essential terms of the purchase agreement and, as a result, FPL Energy should not be required to complete the transaction. FPL Energy believed these FERC rulings regarding transmission constituted a material adverse effect under the purchase agreement because of the significant decline in the value of the assets caused by the rulings. The request for declaratory judgment was denied in 1999 and the acquisition was completed. The acquisition was accounted for under the purchase method of accounting, and the results of operating the Maine plants have been included in the consolidated financial statements since the acquisition date.

The FERC rulings regarding transmission, as well as the announcement of new entrants into the market and changes in fuel prices since January 1998, resulted in FPL Energy recording a \$176 million pre-tax impairment loss to write down the fossil assets to their fair value, which was determined based on a discounted cash flow analysis. The impairment loss reduced FPL Group's 1999 results of

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operations and earnings per share by \$104 million and \$0.61 per share, respectively.

Most of the remainder of the purchase price was allocated to the hydro operations. The hydro plants and related goodwill are being amortized on a straight-line basis over the 40-year term of the hydro plant operating licenses. See Note 1 – Goodwill and Other Intangible Assets.

14. Divestiture of Cable Investments

In January 1999, an FPL Group Capital subsidiary sold 3.5 million common shares of Adelphia Communications Corporation stock and in October 1999 had its one-third ownership interest in a cable limited partnership redeemed, resulting in after-tax gains of approximately \$96 million and \$66 million, respectively. Both investments had been accounted for under the equity method.

15. Commitments and Contingencies

Commitments – FPL has made commitments in connection with a portion of its projected capital expenditures. Capital expenditures for the construction or acquisition of additional facilities and equipment to meet customer demand are estimated to be approximately \$4.4 billion for 2002 through 2004, including approximately \$1.3 billion for 2002. At December 31, 2001, FPL Energy has made commitments in connection with the development and expansion of independent power projects totaling approximately \$828 million. At December 31, 2001, subsidiaries of FPL Group, other than FPL, have guaranteed approximately \$966 million of lease obligations, prompt performance payments, purchase and sale of power and fuel agreement obligations, debt service payments and other payments subject to certain contingencies.

Off-Balance Sheet Financing Arrangements - In 2000, an FPL Energy subsidiary entered into an operating lease agreement with a special purpose entity (SPE) lessor to lease a 535 megawatt (mw) combined-cycle power generation plant. At the inception of the lease, the lessor obtained the funding commitments required to complete the acquisition, development and construction of the plant through debt and equity contributions from investors who are not affiliated with FPL Group. At December 31, 2001 and 2000, the lessor had drawn \$298 million and \$127 million, respectively, on a \$425 million total commitment. Construction is expected to be completed in the third quarter of 2002. The FPL Energy subsidiary is acting as the lessor's agent to construct the plant and, upon completion, will lease the plant for a term of five years. Generally, if the FPL Energy subsidiary defaults during the construction period on its obligations under the agreement, a residual value guarantee payment equal to 89.9% of lessor capitalized costs incurred to date must be made by the FPL Energy subsidiary. However, under certain limited events of default during the construction period and the post-construction lease term, the FPL Energy subsidiary can be required to purchase the plant for 100% of costs incurred to date. Once construction is complete, the FPL Energy subsidiary is required to make rent payments in amounts intended to cover the lessor's debt service, a stated yield to equity holders and certain other costs; these payments are estimated to be \$3 million in 2002, \$13 million in each of the years 2003-06 and \$10 million thereafter. The FPL Energy subsidiary has the option to purchase the plant for 100% of costs incurred to date at any time during construction or the remaining lease term. If the FPL Energy subsidiary does not elect to purchase the plant at the end of the lease term, a residual value guarantee (equal to 85% of total costs) must be paid and the plant will be sold. Any proceeds received by the lessor in excess of the outstanding debt and equity will be given to the FPL Energy subsidiary. FPL Group Capital has guaranteed the FPL Energy subsidiary's obligations under the lease agreement, which are included in the \$966 million of guarantees discussed above. Additionally, at December 31, 2001, FPL Energy has posted cash collateral related to this transaction of \$256 million (included in other assets on FPL Group's consolidated balance sheets). The equity holder controls the lessor. The lessor has represented that it has essentially no assets or obligations other than the plant under construction and the related debt and that total assets, total liabilities and equity of the lessor at December 31, 2001 were \$307 million, \$296 million and \$11 million, respectively.

Also in 2000, another FPL Energy subsidiary entered into an operating lease agreement with an SPE related to the construction of certain turbines and related equipment (equipment). At the inception of the lease, the SPE arranged a total credit facility of \$650 million to be funded through debt and equity contributions from investors who are not affiliated with FPL Group. At December 31, 2001 and 2000, the amounts outstanding under the facility were \$42 million and \$14 million, respectively. Generally, if the FPL Energy subsidiary defaults during the construction period on its obligations under the agreement, a residual value guarantee payment equal to 89.9% of costs incurred to date must be made by the FPL Energy subsidiary. However, under certain limited events of default, the FPL Energy subsidiary can be required to purchase all equipment then in the facility for 100% of costs incurred to date. At any time during the construction period, FPL Energy may purchase any equipment for 100% of payments made to date by the SPE to the equipment vendors. Upon completion of each item of equipment, FPL Energy may choose to purchase the equipment, remarket the equipment to another party or continue under the operating lease agreement to lease the equipment for the remainder of the five year term. The minimum annual lease payments are estimated to be \$1 million, \$6 million, \$8 million, \$7 million and \$2 million for 2002, 2003, 2004, 2005 and 2006, respectively. If FPL Energy chooses to continue the lease, and does not choose to purchase the equipment at the end of the lease term, the FPL Energy subsidiary is subject to a residual value guarantee payment of 84% of the

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equipment cost. FPL Group Capital has guaranteed the FPL Energy subsidiary's obligations under the agreement, which are included in the \$966 million of guarantees discussed above. The equity holder controls the lessor. The lessor has represented that it has essentially no assets or obligations other than the equipment under construction and the related debt and that total assets, total liabilities and equity of the SPE at December 31, 2001 were \$41.7 million, \$40.4 million and \$1.3 million, respectively.

Insurance – Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of the insurance available from private sources and under an industry retrospective payment plan. In accordance with this Act, FPL maintains \$200 million of private liability insurance, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to \$363 million per incident at any nuclear utility reactor in the United States, payable at a rate not to exceed \$43 million per incident per year.

FPL participates in nuclear insurance mutual companies that provide \$2.75 billion of limited insurance coverage for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service because of an accident. In the event of an accident at one of FPL's or another participating insured's nuclear plants, FPL could be assessed up to \$71 million in retrospective premiums.

In the event of a catastrophic loss at one of FPL's nuclear plants, the amount of insurance available may not be adequate to cover property damage and other expenses incurred. Uninsured losses, to the extent not recovered through rates, would be borne by FPL and could have a material adverse effect on FPL Group's and FPL's financial condition.

FPL self-insures the majority of its transmission and distribution (T&D) property due to the high cost and limited coverage available from third-party insurers. As approved by the FPSC, FPL maintains a funded storm and property insurance reserve, which totaled approximately \$235 million at December 31, 2001, for uninsured property storm damage or assessments under the nuclear insurance program. Recovery from customers of any losses in excess of the storm and property insurance reserve will require the approval of the FPSC. FPL's available lines of credit provide additional liquidity in the event of a T&D property loss. See Note 8.

Contracts – FPL Group has a long-term agreement for the supply of gas turbines through 2004 and for parts, repairs and on-site services through 2011, some of which have been assigned to the SPE that is funding the construction of turbines. See Off-Balance Sheet Financing Arrangements. In addition, FPL Energy has entered into various engineering, procurement and construction contracts to support its development activities through 2004. All of these contracts are intended to support expansion, primarily at FPL Energy, and the related commitments are included in Commitments above.

FPL has entered into long-term purchased power and fuel contracts. Take-or-pay purchased power contracts with the Jacksonville Electric Authority (JEA) and with subsidiaries of The Southern Company (Southern Companies) provide approximately 1,300 mw of power through mid-2010 and 388 mw thereafter through 2021. FPL also has various firm pay-for-performance contracts to purchase approximately 900 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2002 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts and the Southern Companies' contract is subject to minimum quantities. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. In 2001, FPL entered into agreements with several electricity suppliers to purchase an aggregate of up to approximately 1,300 mw of power with expiration dates ranging from 2003 through 2007. In general, the agreements require FPL to make capacity payments and supply the fuel consumed by the plants under the contracts. FPL has medium- to long-term contracts for the transportation and supply of natural gas, coal and oil with various expiration dates through 2022. FPL Energy has long-term contracts for the transportation and supply of natural gas with expiration dates ranging from 2005 through 2017, and a contract for the supply of natural gas that expires in mid-2002.

The required capacity and minimum payments through 2006 under these contracts are estimated to be as follows:

	_2	2002 2003		 004 llions)	2005				
FPL:									
Capacity payments:									
JEA and Southern Companies	\$	190	\$	190	\$ 190	\$	190	\$	200
Qualifying facilities	\$	340	\$	350	\$ 360	\$	360	\$	310
Other electricity suppliers	\$	80	\$	100	\$ 100	\$	45	\$	35
Minimum payments, at projected prices:									
Southern Companies - energy	\$	50	\$	60	\$ 50	\$	60	\$	60
Natural gas, including transportation	\$	580	\$	240	\$ 200	\$	200	\$	180

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Coal	\$	40	\$	25	\$	15	\$	15	\$	10	
Oil	\$	375	\$	-	\$	-	\$	-	\$	-	
FPL Energy:							_				
Natural das transportation	.	20	S.	20	.\$	15	S	15	S	15	

Charges under these contracts were as follows:

	2001 C	harges	2000 C	harges	1999 C	harges *
		Energy/		Energy/		Energy/
	Capacity	Fuel	Capacity	Fuel	Capacity	Fuel
			(milli	ons)		
FPL:						
JEA and Southern Companies	\$ 197(a)	\$ 169(b)	\$ 198(a)	\$ 153(b)	\$ 186(a)	\$ 132(b)
Qualifying facilities	\$ 314(c)	\$ 124(b)	\$ 318(c)	\$ 135(b)	\$ 319(c)	\$ 121(b)
Other electricity suppliers	\$ 25(c)	\$ 6(b)	\$ -	\$ -	\$ -	\$ -
Natural gas, including transportation	\$ -	\$ 763(b)	\$ -	\$ 567(b)	\$ -	\$ 373(b)
Coal	\$ -	\$ 49(b)	\$ -	\$ 50(b)	\$ -	\$ 43(b)
Oil	\$ -	\$ 294(b)	\$ -	\$ 354(b)	\$ -	\$ 115(b)
FPL Energy:						
Natural gas, including transportation and storage	\$ -	\$ 17	\$ -	\$ 17	\$ -	\$ 16

⁽a) Recoverable through base rates and the capacity clause.

Litigation - In 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA), brought an action against Georgia Power Company and other subsidiaries of The Southern Company for certain alleged violations of the Clean Air Act. In May 2001, the EPA amended its complaint. The amended complaint alleges, among other things, that Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns a 76% interest, without obtaining proper permitting, and without complying with performance and technology standards as required by the Clean Air Act. It also alleges that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions. The EPA seeks injunctive relief requiring the installation of best available control technology and civil penalties of up to \$25,000 per day for each violation from an unspecified date after June 1, 1975 through January 30, 1997, and \$27,500 per day for each violation thereafter. Georgia Power Company has answered the amended complaint, asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. In June 2001, a federal district court stayed discovery and administratively closed the case pending resolution of the EPA's motion for consolidation of discovery in several Clean Air Act cases that was filed with a Multi-District Litigation (MDL) panel. In August 2001, the MDL panel denied the motion for consolidation. In September 2001, the EPA moved that the federal district court reopen this case for purposes of discovery. Georgia Power Company has opposed that motion asking that the case remain closed until the Eleventh Circuit Court of Appeals rules on the Tennessee Valley Authority's appeal of an EPA administrative order relating to legal issues that are also central to this case. The federal district court has not yet ruled upon the EPA's motion to reopen.

In 2000, Southern California Edison Company (SCE) filed with the FERC a Petition for Declaratory Order (petition) asking the FERC to apply a November 1999 federal circuit court of appeals' decision to all qualifying small power production facilities, including two solar facilities operated by partnerships indirectly owned in part by FPL Energy (the partnerships) which have power purchase agreements with SCE. The federal circuit court of appeals' decision invalidated the FERC's so-called essential fixed assets standard, which permitted uses of fossil fuels by qualifying small power production facilities beyond those expressly set forth in PURPA. The petition requests that the FERC declare that qualifying small power production facilities may not continue to use fossil fuel under the essential fixed assets standard and that they may be required to make refunds with respect to past usage. In August 2000, the partnerships filed motions to intervene and protest before the FERC, vigorously objecting to the position taken by SCE in its petition. The partnerships contend that they have always operated the solar facilities in accordance with certification orders issued to them by the FERC. Such orders were neither challenged nor appealed at the time they were granted, and it is the position of the partnerships that the orders remain in effect. Briefing in this proceeding is complete and the parties are currently awaiting a final determination from the FERC. In June 2001, SCE and the partnerships entered into an agreement that provides, among other things, that SCE and the partnerships will take all necessary steps to suspend or stay, during a specified period of time, the proceeding initiated by the petition. The agreement is conditioned upon, among other things, completion of SCE's financing plan. The agreement provides that, if the conditions of the agreement are satisfied, then SCE and each of the partnerships agree to release and discharge each other from any

⁽b) Recoverable through the fuel clause.

⁽c) Recoverable through the capacity clause.

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and all claims of any kind arising from either parties' performance under the power purchase agreements. Such a release would include release of the claim made by SCE in the petition for refunds with respect to past usage. For subsequent events, see Note 18 – Litigation.

In 2001, J. W. and Ernestine M. Thomas, Chester and Marie Jenkins, and Ray Norman and Jack Teague, as Co-Personal Representatives on behalf of the Estate of Robert L. Johns, filed suit against FPL Group, FPL, FPL FiberNet, LLC, FPL Group Capital and FPL Investments, Inc. in the Florida circuit court. This action is purportedly on behalf of all property owners in Florida (excluding railroad and public rights of way) whose property is encumbered by easements in favor of defendants, and on whose property defendants have installed or intend to install fiber-optic cable which defendants currently lease, license or convey or intend to lease, license or convey for non-electric transmission or distribution purposes. The lawsuit alleges that FPL's easements do not permit the installation and use of fiber-optic cable for general communication purposes. The plaintiffs have asserted claims for unlawful detainer, unjust enrichment and constructive trust and seek injunctive relief and compensatory damages. In December 2001, all defendants filed a motion to dismiss the complaint for, among other things, the failure to state a valid cause of action.

In January 2002, Roy Oorbeek and Richard Berman filed suit against FPL Group (as an individual and nominal defendant); its current and certain former directors; and certain current and former officers of FPL Group and FPL, including James L. Broadhead, Lewis Hay III, Dennis P. Coyle, Paul J. Evanson and Lawrence J. Kelleher. The lawsuit alleges that the proxy statements relating to shareholder approval of FPL Group's Long Term Incentive Plan (LTIP) and its proposed, but unconsummated, merger with Entergy were false and misleading because they did not affirmatively state that payments made to certain officers under FPL Group's LTIP upon shareholder approval of the merger would be retained by the officers even if the merger with Entergy was not consummated and did not state that under some circumstances payments made pursuant to FPL Group's LTIP might not be deductible by FPL Group for federal income tax purposes. It also alleges that FPL Group's LTIP required either consummation of the merger as a condition to the payments or the return of the payments if the transaction did not close, and that the actions of the director defendants in approving the proxy statements, causing the payments to be made, and failing to demand their return constitute corporate waste. The plaintiffs seek to have the shareholder votes approving FPL Group's LTIP and the merger declared null and void, the return to FPL Group of the payments received by the officers, compensatory damages from the individual defendants and attorneys' fees. The defendants intend to file a motion to dismiss the complaint or stay the proceeding for failure to make a demand, as required by the Florida Business Corporation Act, that the board of directors of FPL Group take action with respect to the matters alleged in the complaint. FPL Group's board of directors has established a special committee to investigate a demand by another shareholder that the board take action to obtain the return of the payments made to the officers.

FPL Group and FPL believe that they have meritorious defenses to the pending litigation discussed above and are vigorously defending the suits. Accordingly, management believes the liabilities, if any, arising from the proceedings are not anticipated to have a material adverse effect on their financial statements.

16. Segment Information

FPL Group's reportable segments include FPL, a rate-regulated utility, and FPL Energy, a non-rate regulated energy generating subsidiary. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. FPL Group's operating revenues derived from the sale of electricity represented approximately 97%, 97% and 98% of FPL Group's operating revenues in 2001, 2000 and 1999, respectively. Less than 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2001. At December 31, 2001 and 2000, less than 1% of long-lived assets were located in foreign countries.

FPL Group's segment information is as follows:

				200	1					200	0							199	9			
	_	FPL	E	FPL Energy (a)	4	orp. and other	Total	 FPL	E	FPL nergy (a)	ε	orp. and ther		Total		FPL		FPL nergy (a)	í	orp. and Other		Total
	_		_	(=)	_		 	 	_	(million	_		_		_						_	
Operating revenues	\$	7,477	\$	869	\$	129	\$ 8,475	\$ 6,361	\$	632	\$	89	\$	7,082	\$	6,057	\$	323	\$	58	\$	6,438
Interest charges	\$	187	\$	74	\$	63	\$ 324	\$ 176	\$	67	\$	35	\$	278	\$	163	\$	44	\$	15	\$	222
Depreciation and amortization	\$	898	\$	77	\$	8	\$ 983	\$ 975	\$	50	\$	7	\$	1,032	\$	989	. \$	34	\$	17	\$	1,040
Equity in earnings of equity method investees	\$	-	\$	81	\$	-	\$ 81	\$ -	\$	45	\$	-	\$	45	\$	-	\$	50	\$	-	\$	50
Income tax expense (benefit)	\$	383	\$	25	\$	(29)	\$ 379	\$ 341	\$	36	\$	(41)	\$	336	\$	324	\$	(42)	\$	41	\$	323
Net income (loss) (b) (c)	\$	679	\$	113(d) \$	(11)	\$ 781	\$ 607	\$	82	\$	15	\$	704	\$	576	\$	(46)	\$	167	\$	697
Significant noncash items	\$	70	\$	-	\$	-	\$ 70	\$ (57)	\$	-	\$	100	\$	43	\$	86	\$	-	\$	-	\$	86
Capital expenditures and investments	\$	1,154	\$	1,977	\$	131	\$ 3,262	\$ 1,299	\$	507	\$	90	\$	1,896	\$	924	\$	1,540	\$	15	\$	2,479
Total assets	\$	11,924	\$	4,957	\$	582	\$ 17,463	\$ 12,020	\$	2,679	\$	601	\$	15,300	\$	10,608	\$	2,212	\$	621	\$	13,441
Investment in equity method investees	\$	-	\$	276	\$	-	\$ 276	\$ -	\$	196	\$	-	\$	196	\$	-	\$	166	\$	-	\$	166

⁽a) FPL Energy's interest charges are based on an assumed capital structure of 50% debt for operating projects and 100% debt for projects under construction.

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⁽b) Includes merger-related expense recognized in 2001 and 2000 totaling \$19 million after-tax and \$41 million after-tax, respectively, of which \$16 million and \$38 million was recognized by FPL, none and \$1 million by FPL Energy and \$3 million and \$2 million by Corporate and Other (see Note 11).

17. Summarized Financial Information of FPL Group Capital

FPL Group Capital, a 100% owned subsidiary of FPL Group, provides funding for and holds ownership interest in FPL Group's operating subsidiaries other than FPL. FPL Group Capital's debentures are fully and unconditionally guaranteed by FPL Group. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

			ar Ended ber 31, 200	1			ar Ended nber 31, 200	0			ar Ended iber 31, 199	9
	FPL Group	FPL Group Capital	Other (a)	FPL Group Consoli- dated	FPL Group	FPL Group Capital	Other (a)	FPL Group Consoli- dated	FPL Group	FPL Group Capital	Other (a)	FPL Group Consoli- dated
						(1	millions)					
Operating revenues Operating expenses Interest charges Divestiture of cable investments	\$ - (29)	\$ 999 (879) (136)	\$ 7,476 (6,199) (159)	\$ 8,475 (7,078) (324)	\$ - (31)	(632)	\$ 6,361 (5,210) (145)	\$ 7,082 (5,842) (278)	\$ - (32)	\$ 380 (533) (59) 257	\$ 6,058 (4,985) (131)	\$ 6,438 (5,518) (222) 257
Other income (deductions) - net Income before income taxes Income tax expense (benefit)	788 759 (22)	147 131 18	(848) 270 383	87 1,160 379	726 695 (9)	135 122 4	(783) 223 341	78 1,040 336	712 680 (17)	108 153 15	(755) 187 325	65 1,020 323 \$ 697
Net income (loss)	\$ 781	\$ 113	\$ (113)	\$ 781	\$ 704	\$ 118	\$ (118)	\$ 704	\$ 697	\$ 138	\$ (138)	

⁽a) Represents FPL and consolidating adjustments.

Condensed Consolidating Balance Sheets

		Decem	ber 31, 2001			Decem	ber 31, 2000	
		FPL		FPL Group		FPL		FPL Group
	FPL	Group		Consoli-	FPL	Group		Consoli-
	Group	Capital	Other(a)	dated	Group	Capital	Other(a)	dated
				(mill	ions)			
PROPERTY, PLANT AND EQUIPMENT								
Electric utility plant in service and other property	\$ -	\$ 3,606	\$ 19,782	\$ 23,388	\$ -	\$ 1,984	\$ 19,038	\$ 21,022
Less accumulated depreciation and amortization		(246)	(11,480)	(11,726)		(170)	(10,918)	(11,088)
Total property, plant and equipment — net		3,360	8,302	11,662		1,814	8,120	9,934
CURRENT ASSETS								
Cash and cash equivalents	-	81	_ 1	82	12	51	66	129
Receivables	7	442	331	780	56	418	409	883
Other		114	626	740		66	703	769
Total current assets		637	958	1,602	68	535	1,178	1,781
OTHER ASSETS	6,485		(C 40E)		5,967		/E 087\	
Investment in subsidiaries Other	6,465 108	2,066	(6,485) 2,025	4,199	5,96 <i>1</i> 141	1,365	(5,967) 2,079	3,585
Total other assets	6,593	2,066	(4,460)	4,199	6,108	1,365	(3,888)	3,585
TOTAL ASSETS	\$ 6,600	\$ 6,063	\$ 4,800	\$ 17,463	\$ 6,176	\$ 3,714	\$ 5,410	\$ 15,300
TOTAL ASSETS	\$ 0,000	<u>φ 0,003</u>	φ 4,000	φ 17,403	\$ 0,170	\$ 3,714	\$ 3,410	\$ 15,500
CAPITALIZATION								
Common shareholders' equity	\$ 6,015	\$ 1.040	\$ (1,040)	\$ 6.015	\$ 5,593	\$ 935	\$ (935)	\$ 5,593
Preferred stock of FPL without sinking fund	V 0,010	4 .,cc	• (1,0.0)	• •,•.•	• -,	•	• (555)	4 0,000
requirements	-	-	226	226	_	_	226	226
Long-term debt	-	2,279	2,579	4,858	-	1,400	2,576	3,976
Total capitalization	6,015	3,319	1,765	11,099	5,593	2,335	1,867	9,795
CURRENT LIABILITIES						-		
Accounts payable and short-term debt	-	1,815	640	2,455	-	705	1,017	1,722
Other	484	284	416	1,184	467	186	388	1,041
Total current liabilities	484	2,099	1,056	3,639	467	891	1,405	2,763
OTHER LIABILITIES AND DEFERRED CREDITS								
Accumulated deferred income taxes and								
unamortized tax credits		513	1,017	1,530	-	399	1,248	1,647
Other	101	132	962	1,195	116	89	890	1,095
Total other liabilities and deferred credits	101	645	1,979	2,725	116	488	2,138	2,742

⁽c) The following nonrecurring items affected 1999 net income: FPL settled litigation for \$42 million after-tax (see Note 12); FPL Energy recorded \$104 million after-tax impairment loss (see Note 13); and Corporate and Other divested its cable investments resulting in a \$162 million after-tax gain (see Note 14).

⁽d) Includes an \$8 million net positive effect of applying FAS 133.

Name of Respondent	This Report is:	Date of Report	Year of Report					
,	(1) X An Original	(Mo, Da, Yr)						
Florida Power & Light Company	(2) _ A Resubmission	1.1	Dec 31, 2001					
NOTES TO FINANCIAL STATEMENTS (Continued)								

COMMITMENTS AND CONTINGENCIES TOTAL CAPITALIZATION AND LIABILITIES

<u>\$6,600</u> <u>\$6,063</u> <u>\$4,800</u> <u>\$17,463</u> <u>\$6,176</u> <u>\$3,714</u> <u>\$5,410</u> <u>\$15,300</u>

Condensed Consolidating Statements of Cash Flows

			ear Ended mber 31, 200	I		Decem	ar Ended ber 31, 2000		-	Decemb	r Ended er 31, 1999	
	FPL Group	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consoli- dated
NET CASH PROVIDED BY						(л	nillions)					
(USED IN) OPERATING ACTIVITIES	\$ 769	\$ 15	5 \$ 1,158	\$ 1,942	\$ 959	\$ 159	\$ (142)	\$ 976	\$ 594	\$ 56	\$ 913	\$ 1,563
CASH FLOWS FROM INVESTING ACTIVITIES Capital expenditures and independent power investments	-	(1,977	') (1,154)	(3,131)	-	(507)	(1,299)	(1,806)	-	(1,540)	(861)	(2,401)
Capital contributions to FPL Group Capital and FPL	(400)		- 400		(418)		418	-	(127)	-	127	
Other - net	(4)	(59	(75)	(138)	3	(34)	(106)	(137)	(18)	313	(66)	229
Net cash used in investing activities	<u>(404</u>)	(2,036	<u>(829</u>)	(3,269)	(415)	(541)	(987)	(1,943)	(145)	(1,227)	(800)	(2,172)
CASH FLOWS FROM												
FINANCING ACTIVITIES		920) _	920	_	_	947	947	_	1,385	224	1,609
Issuances of long-term debt Retirements of long-term debt	-	(2		(87)	-	-	(515)	(515)	_	(130)	(454)	(584)
Increase (decrease)		,		` .			, ,					
in short-term debt	-	1,152	(328)	824	•	353 18	466	819	-	135 127	94 (127)	229
Capital contributions from FPL Group Repurchases of common stock	-			-	(150)	10	(18)	(150)	(116)	- 127	(127)	(116)
Dividends	(377)		. <u> </u>	(377)	(366)	(314)	314	(366)	(355)			(355)
Net cash provided by (used in) financing activities	(377)	2,05	(394)	1,280	(516)	57	1,194	735	<u>(471</u>)	1,517	(263)	783
Net increase (decrease) in cash and cash equivalents	(12)	30	(65)	(47)	28	<u>(325</u>)	65	(232)	(22)	346	(150)	174
Cash and cash equivalents at beginning of year	12	5	66	129	(16)	376	1	361	6	30	<u> 151</u>	187
Cash and cash equivalents at end of year	\$ -	\$ 8		\$ 82	\$ 12	\$ 51	\$ 66	\$ 129	\$ (16)	\$ 376	\$ 1	\$ 361

⁽a) Represents FPL and consolidating adjustments.

18. Subsequent Events

Base Rate Proceeding – On March 22, 2002, the FPSC approved an agreement regarding FPL's retail base rates. The new rate agreement resolves all matters in FPL's base rate proceeding and will be effective April 15, 2002 through December 31, 2005.

The new rate agreement provides for an additional \$250 million annual reduction in retail base revenues allocated to all customers by reducing customers' rates by approximately 7%. Accordingly, for the period April 15 through December 31, 2002, the effect of the rate reduction on revenues is estimated to be \$178 million. Additionally, the new rate agreement continues the revenue sharing mechanism in FPL's current rate agreement, whereby revenues from retail base operations in excess of a stated threshold will be shared with customers on the basis of two-thirds refunded to customers and one-third retained by FPL. Revenues from retail base operations in excess of a second threshold will be refunded 100% to customers. The refund thresholds are as follows:

Y	ears ended	December 3 ⁻	1,
2002(a)	2003	2004	2005
	(milli	ons)	

⁽a) Represents FPL and consolidating adjustments.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 2001
NO	TES TO FINANCIAL STATEMENTS (Continued)		
66 2/3% to customers	\$ 3,580 \$ 3,6	880 \$ 3,780 \$	3,880
100% to customers	\$ 3,740 \$ 3,8	340 \$ 3,940 \$	4,040

⁽a) Refund will be limited to 71.5% (April 15 through December 31, 2002) of the revenues from base rate operations exceeding the thresholds.

In addition to the reduction in retail base revenues, the new rate agreement specifies that FPL will effect a \$200 million reduction of fuel clause recoveries for the remainder of calendar year 2002 effective April 15, 2002, based on projected over-recoveries under the current fuel clause charges. The fuel clause will continue to operate as normal, including but not limited to any additional mid-course adjustments that may become necessary and the calculation of true-ups to actual fuel clause expenses.

Under the terms of the new rate agreement, depreciation may be reduced on FPL's generating plants by up to \$125 million annually, and FPL's petition for an increase in the storm fund will be withdrawn.

The revenue sharing mechanism described above will be the appropriate and exclusive mechanism to address earnings levels. However, if FPL's regulatory return on equity, as reported in FPL's monthly earnings surveillance report, falls below 10% during the term of the new rate agreement, FPL may petition the FPSC to amend its base rates. The new rate agreement would terminate on the effective date of any final order issued in a proceeding that changes FPL's base rates. See Note 1 – Revenue and Rates.

RTO – In March 2002, FPL filed a modified RTO proposal with the FPSC changing the structure from a for-profit transmission company to a non-profit independent system operator (ISO). Under the proposal, FPL would continue to own the transmission lines and the ISO would manage them. See Note 1 – Regulation.

Income Taxes – In March 2002, the IRS conceded the issues being challenged by FPL Group related to the amount of the deductible loss from the disposition of an FPL Group Capital subsidiary in a prior year. Accordingly, FPL Group will recognize approximately \$30 million of net tax benefits in the first quarter of 2002. See Note 9.

Litigation – On March 8, 2002, William M. Klein, by Stephen S. Klein under power of attorney, on behalf of himself and all others similarly situated, filed suit against FPL Group (as nominal defendant); its current and certain former directors; and certain current and former officers of FPL Group and FPL, including James L. Broadhead, Paul J. Evanson, Lewis Hay III and Dennis P. Coyle. The lawsuit alleges that the payments made to certain officers under FPL Group's LTIP upon shareholder approval of the proposed merger with Entergy were improper and constituted corporate waste because the merger was not consummated. The suit alleges that the LTIP required consummation of the merger as a condition to the payments. The plaintiff seeks the return to FPL Group of the payments received by the officers; contribution, restitution and/or damages from the individual defendants; and attorneys' fees. The plaintiff had made a demand in January 2002 that the directors of FPL Group take action to obtain the return of the payments to the officers. The plaintiff was promptly notified that this demand was being referred to a special committee of FPL Group's board of directors that was established to investigate a demand by another shareholder that the board take action to obtain the return of the payments made to the officers. The defendants intend to file a motion to stay this lawsuit pending the outcome of the special committee's investigation. FPL Group and FPL believe that they have meritorious defenses to the pending litigation discussed above and are vigorously defending this suit. Accordingly, management does not anticipate that the liabilities, if any, arising from this proceeding would have a material adverse effect on the financial statements.

Also in March 2002, the conditions of the June 2001 agreement between SCE and the partnerships were fully satisfied. See Note 15 – Litigation.

19. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	March 31 (a)	June 30 (a)	September 30 (a)	December 31 (a)
	(millions, except	per share amounts)		
FPL GROUP:		·		
2001				
Operating revenues	\$ 1,941	\$ 2,166	\$ 2,529	\$ 1,839
Operating income	\$ 240(b)	\$ 380	\$ 540	\$ 237
Net income (c)	\$ 110(b)	\$ 219	\$ 334	\$ 118
Earnings per share (basic and assuming dilution) (c) (d)	\$ 0.65(b)	\$ 1.30	\$ 1.98	\$ 0.70
Dividends per share	\$ 0.56	\$ 0.56	\$ 0.56	\$ 0.56
High-low common stock sales prices	\$ 71.63-54.81	\$ 63.15-54.55	\$ 60.50-51.21	\$ 57.28-52.16

FERC FORM NO. 1 (ED. 12-88)		
ILLO/ LIDRINII 1/LII 17281	Page 123.19	
TERC FORM NO. I (ED. 12-00)	Faye 123.19	

Name of Respondent		Report is:		Date of Report	Year of Report
	(1) <u>X</u>	An Original	_	(Mo, Da, Yr)	
Florida Power & Light Company	[(2)	A Resubmission	1	1.1	Dec 31, 2001
	NOTES TO FINANCIAL STAT	EMENTS (Continue	ed)		
2000					
Operating revenues	\$ 1,468	\$ 1,670	\$ 2,08		857
Operating income	\$ 237	\$ 347	\$ 51	1 \$	145(b)
Net income	\$ 121	\$ 204	\$ 31	4 \$	65(b)
Earnings per share: (d)				-	
Basic	\$ 0.71	\$ 1.20	\$ 1.8	5 \$ (0.39(b)
Assuming dilution	\$ 0.71	\$ 1.20	\$ 1.8	4 \$ (0.38(b)
Dividends per share	\$ 0.54	\$ 0.54	\$ 0.5	4 .\$ (0.54
High-low common stock sales prices	\$ 48.25-36.38	\$ 50.81-41.81	\$ 67.1	3-47.13 \$ 7	3.00-59.38
FPL:					
2001					
Operating revenues	\$ 1,647	\$ 1,935	\$ 2,27		623
Operating income	\$ 156(b)	\$ 233	\$ 33		157
Net income	\$ 101(b)	\$ 186	\$ 29	•	113
Net income available to FPL Group	\$ 97(b)	\$ 182	\$ 29	0 \$	110
2000					
Operating revenues	\$ 1,338	\$ 1,533	\$ 1,91		573
Operating income	\$ 151	\$ 218	\$ 32	6 \$	105(b)
Net income	\$ 110	\$ 176	\$ 27	9 \$	57(b)
Net income available to FPL Group	· \$ 106	\$ 172	\$ 27	5 \$	54(b)

⁽a) In the opinion of FPL Group and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period may not give a true indication of results for the year.

The preceding "NOTES TO CONSOLIDATED FINANCIAL STATEMENTS" appear in Florida Power & Light Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2001. The notes fulfill the requirements of item 6 on page 122.

The accompanying consolidated Financial Statements on pages 110 through 121 conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K.

In accordance with the Commission's Order in Docket No. RM93-18-000 the following information concerning special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants is provided:

- (1) Expenses associated with special assessments recorded in account 518 during 2001 totaled \$5,934,056.
- (2) Payments associated with special assessments made during 2001 totaled \$5,934,023.
- (3) No refunds of special assessments were received during 2001.

⁽b) includes merger-related expenses.

⁽c) Includes the net effects of applying FAS 133.

⁽d) The sum of the quarterly amounts may not equal the total for the year due to rounding.

Name	of Respondent This Report Is:	Date of Report	Year of Report
Florid	la Power & Light Company (1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2001
	SUMMARY OF UTILITY PLANT AND ACC		
	FOR DEPRECIATION. AMORTIZATI		
Line	Classification	Total	Electric
No.	(a)	(b)	(c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	17,822,166,543	17,822,166,54
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	704,353,282	704,353,28
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	18,526,519,825	18,526,519,82
9	Leased to Others		
10	Held for Future Use	59,211,268	59,211,26
11	Construction Work in Progress	948,563,681	948,563,68
12	Acquisition Adjustments	107,382,869	107,382,86
13	Total Utility Plant (8 thru 12)	19,641,677,643	19,641,677,64
14	Accum Prov for Depr, Amort, & Depl	11,480,466,416	
15	Net Utility Plant (13 less 14)	8,161,211,227	8,161,211,22
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	11,104,587,182	
19	Amort & Depi of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	340,950,671	340,950,67
22	Total In Service (18 thru 21)	11,445,537,853	11,445,537,85
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		**************************************
28	Depreciation	3,862,762	3,862,76
29	Amortization		
30	Total Held for Future Use (28 & 29)	3,862,762	3,862,76
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	31,065,801	31,065,80
33	Total Accum Prov (equals 14) (22,26,30,31,32)	11,480,466,416	\$1924 FE 31

Name of Respondent Florida Power & Light Comp	, arry	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
		OF UTILITY PLANT AND ACCU EPRECIATION. AMORTIZATION			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
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Name of Respondent	This Report is:	Date of Report	Year of Report
,	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 200 Line No.: 14 Column: c

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of \$1,664,442,052

Schedule Page: 200 Line No.: 18 Column: c

Footnote Linked. See note on 200, Row: 14, col/item: c

Schedule Page: 200 Line No.: 33 Column: c

Footnote Linked. See note on 200, Row: 14, col/item: c

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Name of Respondent			This Report Is:			Date of Report (Mo, Da, Yr)		Year of Report		
Florid	da Power & Light Company	(1) (2)	Ľ	An Onginal A Resubmission		(WO, Da, 11)		Dec. 31,		
	· NUCLEAR F	UEL	MA		throu	ugh 120.6 and 157)	L			
respo	1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.									
Line	Description of item			•		Balance Beginning of Year		Changes during Year		
No.	(a)					(b)		Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, En	richm	ent	& Fab (120.1)						
2	Fabrication							-		
3	Nuclear Materials									
4	Allowance for Funds Used during Construction							· •		
5	(Other Overhead Construction Costs)					·····				
6	SUBTOTAL (Total 2 thru 5)				<u> </u>					
7	Nuclear Fuel Materials and Assemblies									
8	In Stock (120.2)									
9	In Reactor (120.3)				<u> </u>					
10	SUBTOTAL (Total 8 & 9)									
11	Spent Nuclear Fuel (120.4)									
1 1	Nuclear Fuel Under Capital Leases (120.6)					127,315,3	346	70,052,622		
13	(Less) Accum Prov for Amortization of Nuclear Fu	iel As	ser	n (120.5)						
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, le	ss 13	3)			127,315,3	346			
15	Estimated net Salvage Value of Nuclear Materials	in lir	ne 9		_					
16	Estimated net Salvage Value of Nuclear Materials	in lir	ne 1	1	L					
17	Est Net Salvage Value of Nuclear Materials in Ch	emic	al P	rocessing						
18	Nuclear Materials held for Sale (157)									
19	Uranium				\perp					
20	Plutonium									
21	Other									
22	TOTAL Nuclear Materials held for Sale (Total 19,	20, a	nd	21)						

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31,2001	
	NUCLEAR FUEL MATERIALS (Account 120.1			
	THOUSE THE PROPERTY OF THE PRO			
Oher	during Voca		Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote)		End of Year (f)	No.
(d)	nges during Year Other Reductions (Explain in a footnote) (e)		(1)	1
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64,281,176			#33,086,792	6.2
				13
			133,086,792	14
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				19 20
				20
				22
				22

Name of Respondent	This Report is:	Date of Report	Year of Report				
'	(1) <u>X</u> An Original	(Mo, Da, Yr)	`				
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001				
FOOTNOTE DATA							

Schedule Page: 202 Line No.: 12 Column: f

The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

Nuclear Fuel Leased	\$133,086,792
Nuclear Fuel Used	\$ 64,281,176
Nuclear Fuel On Hand	\$133,086,792
Costs Incurred	\$ 70,052,622

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(Next Page is 204)

			,					
Name	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report				
Floric	la Power & Light Company	(2) A Resubmission	/ /	Dec. 31, 2001				
	ELECTRIC	PLANT IN SERVICE (Account 101, 1	02, 103 and 106)					
. Re	port below the original cost of electric plant in ser	vice according to the prescribed accou	nts.					
. In	addition to Account 101, Electric Plant in Service	(Classified), this page and the next inc	lude Account 102, Electric F	Plant Purchased or Sold;				
	int 103, Experimental Electric Plant Unclassified;							
	dude in column (c) or (d), as appropriate, correction							
	close in parentheses credit adjustments of plant a			column (c). Also to be included				
	Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount							
	nt retirements which have not been classified to p			-				
	nents, on an estimated basis, with appropriate co							
	sals of tentative distributions of prior year of unclas							
n coll	umns (c) and (d), including the reversals of the pri	or years tentative account distributions	or these amounts. Careful	observance of the above				
ine	Account		Balance Beginning of Year	Additions				
Vo.	(a)		(b)	(c)				
1	1. INTANGIBLE PLANT							
	(301) Organization		125,	000				
3	(302) Franchises and Consents		77,	628				
4	(303) Miscellaneous Intangible Plant		256,959,	872 21,312,046				
	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)	257,162,	500 21,312,046				
6	2. PRODUCTION PLANT			e en l'agrecia de la companya de la				
7	A. Steam Production Plant			A CONTRACTOR OF THE STATE OF TH				
8	(310) Land and Land Rights		29,928,	846 171,062				
9	(311) Structures and Improvements		609,604,	329 537,793				
10	(312) Boiler Plant Equipment		1,448,334,	227 21,055,165				
11	11 (313) Engines and Engine-Driven Generators							
12	(314) Turbogenerator Units		643,374,	9,362,968				
13	(315) Accessory Electric Equipment		184,911,	095 1,223,538				
14	(316) Misc. Power Plant Equipment		47,993,	687 2,349,885				
15	TOTAL Steam Production Plant (Enter Total of lin	es 8 thru 14)	2,964,146,	392 34,700,411				
16	B. Nuclear Production Plant							
17	(320) Land and Land Rights		12,579,	591 10,973				
18	(321) Structures and Improvements		1,007,949,	110 235,129				
19	(322) Reactor Plant Equipment		1,400,981,	694,619				
20	(323) Turbogenerator Units		444,008,	782 428,786				
21	(324) Accessory Electric Equipment		535,963,	011 1,071,462				
22	(325) Misc. Power Plant Equipment		113,079,	2,960,370				
23	TOTAL Nuclear Production Plant (Enter Total of I	nes 17 thru 22)	3,514,561,	5,401,339				
24	C. Hydraulic Production Plant							
25	(330) Land and Land Rights							
26	(331) Structures and Improvements							
27	(332) Reservoirs, Dams, and Waterways							
28	(333) Water Wheels, Turbines, and Generators							
29	(334) Accessory Electric Equipment							
30	(335) Misc. Power PLant Equipment							
31	(336) Roads, Railroads, and Bridges							
32	TOTAL Hydraulic Production Plant (Enter Total of	lines 25 thru 31)						
33	D. Other Production Plant							
34	(340) Land and Land Rights		3,365,	293 27,600				
35	(341) Structures and Improvements		175,672,	981 13,569,633				
36	(342) Fuel Holders, Products, and Accessories		49,750,	1,105,807				
37	(343) Prime Movers		950,728,	576 250,184,977				
38	(344) Generators		147,491,	398 1,000,092				
39	(345) Accessory Electric Equipment		148,295,	7,634,659				
		,						
				j				

Name of Respondent		This Report	t Is: n Original	Date of R (Mo, Da,		Year of Rep	
Florida Power & Light Company			Resubmission	(IVIO, Da,	`''	Dec. 31, _	2001
	ELECTRIC PLA		ICE (Account 101, 102, 10		Continued)		
nstructions and the texts of Accoun						lant actually in se	ervice at end of
 Show in column (f) reclassifications arising from distributions arising from distribution or control of the count classifications. For Account 399, state the nature subaccount classification of such planer. For each amount comprising the and date of transaction. If proposed 	on of amounts initian adjustments, etc. e and use of plant in ant conforming to the reported balance a	Ily recorded i , and show in acluded in thi e requiremen nd changes i	in Account 102, include in a column (f) only the offset is account and if substantiant of these pages. In Account 102, state the p	column (e) the to the debits all in amount suroperty purch	e amounts wit or credits dist submit a suppl ased or sold,	th respect to acc ributed in colum lementary staten name of vendor	umulated n (f) to primary nent showing or purchase,
of such filing.	•						
Retirements	Adjustn	nents	Transfers			nce at	Line
(d)	(e)	ı	(f)		End o	f Year g)	No.
							1
						125,000	2
						77,628	3
23,863,416				-77,837		254,330,665	4
23,863,416				-77,837		254,533,293	5
							6
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2,675				-425		30,096,808	8
9,005,969				-8,977,674		592,158,479	9
78,957,358				461,325		1,390,893,359	10
						Ī	11
10,904,225	-			21,197,338		620,635,613	12
6,467,833				-2,654,644		177,012,156	13
5,570,848				-924,464		43,848,260	14
110,908,908				33,293,220		2,854,644,675	15
-			<u> </u>				16
· · · · · · · · · · · · · · · · · · ·		_·				12,590,564	17
800,719						1,007,383,520	18
7,190,793				139,931		1,394,625,432	19
812,368						443,625,200	20
320,816						536,713,657	21
6,312,156				-139,931		109,587,944	22
15,436,852	· .					3,504,526,317	23
					and the same of th		24
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							26
	· · · · · · · · · · · · · · · · · · ·						27
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							30
						• • • • • • • • • • • • • • • • • • • •	31
							32
							33
				-535,271		2,857,622	34
58,936				7,708,625		196,892,303	35
2,170,608				1,279,353		49,964,663	36
41,238,168				14,994,080		1,174,669,465	37
222,746				7,088,712		155,357,456	38
144,753				1,280,652		157,065,997	39
,				,,	<u> </u>	,	
						-	

Name	Name of Respondent This Report Is:		Date of Report	Year of Report	
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2001	
	FLECTRIC PLA	ANT IN SERVICE (Account 101, 102			
Line	Account	, , , , , , , , , , , , , , , , , , ,	Balance	Additions	
No.	(2)		Beginning of Year		
40	(a) (346) Misc. Power Plant Equipment		(b) 18,588	(c) ,697	
41	TOTAL Other Prod. Plant (Enter Total of lines 34	thru 40)	1,493,892		
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 3	· · · · · · · · · · · · · · · · · · ·		,717 315,106,958	
ļ	3. TRANSMISSION PLANT	2, 21.2	7,012,000	0,0,00,00	
44	(350) Land and Land Rights		178,459	,169 1,167,871	
45	(352) Structures and Improvements		45,952		
46	(353) Station Equipment		810,544	<u> </u>	
47	(354) Towers and Fixtures		272,510	·····	
48	(355) Poles and Fixtures		388,237		
49	(356) Overhead Conductors and Devices		432,633		
50	(357) Underground Conduit		35,622	**************************************	
51	(358) Underground Conductors and Devices		40,309		
52	(359) Roads and Trails		72,693		
53	TOTAL Transmission Plant (Enter Total of lines 4	44 thru 52)	2,276,962	The second secon	
54	4. DISTRIBUTION PLANT		2,210,002		
55	(360) Land and Land Rights	36,702			
56	(361) Structures and Improvements		77,259		
57	(362) Station Equipment			543 59,922,099	
58	(363) Storage Battery Equipment	002,110	00,022,000		
59	(364) Poles, Towers, and Fixtures		544,684	740 28,179,996	
60	(365) Overhead Conductors and Devices		801,381,		
61	(366) Underground Conduit		640,514		
62			1,111,849		
63	(368) Line Transformers		1,234,243		
64	(369) Services		521,272		
65	(370) Meters		339,722		
	(371) Installations on Customer Premises		101,591,		
67	(372) Leased Property on Customer Premises		101,001,	11,120,211	
	(373) Street Lighting and Signal Systems		251,578,	401 16,166,931	
	TOTAL Distribution Plant (Enter Total of lines 55	thru 68)	6,492,914,	*******	
	5. GENERAL PLANT		0,102,011,	110,000,101	
	(389) Land and Land Rights		31,541,	031 -223,858	
	(390) Structures and Improvements		335,588,		
	(391) Office Furniture and Equipment		116,133,		
			229,003,		
	(393) Stores Equipment		18,228,		
	(394) Tools, Shop and Garage Equipment		27,115,		
77	(395) Laboratory Equipment		35,472,		
ļ	(396) Power Operated Equipment		5,681,		
<u> </u>	(397) Communication Equipment		98,528,		
	(398) Miscellaneous Equipment		5,728,		
	SUBTOTAL (Enter Total of lines 71 thru 80)		903,021,		
	 		777,721,	30,310,722	
	TOTAL General Plant (Enter Total of lines 81 and	1 82)	903,021,	322 86,310,422	
	TOTAL (Accounts 101 and 106)	<u> </u>	17,902,661,		
	(102) Electric Plant Purchased (See Instr. 8)		,002,001,	552,555,255	
87	(103) Experimental Plant Unclassified				
	TOTAL Electric Plant in Service (Enter Total of Iir	nes 84 thru 87)	17,902,661,	669 992,388,253	
<u> </u>	2		17,002,001,	, 552,000,200	
		l			
	<u>L</u>	<u></u>			

Name of Respondent	This Report Is:	Date of Re	port Year of Report	
Florida Power & Light Company	(1) X An Origina		a, Yr) Dec. 31, <u>2001</u>	
	(2) A Resubn		ontinued)	
		count 101, 102, 103 and 106) (C		Line
Retirements	Adjustments	Transfers	Balance at End of Year (g)	Line No.
(d)	(e)	(f)		
3,779,517		941,374	17,232,994	40
47,614,728		32,757,525	1,754,040,500	41
173,960,488		-535,695	8,113,211,492	42
	<u> </u>			43
107,718		2,275,618	181,794,940	44
216,713		782,962	53,858,605	45
9,688,522		6,935,716	865,503,514	46
			273,064,097	47
3,464,027		-981,701	409,646,569	. 48
3,822,384		-1,393,501	451,249,245	49
		-761,157	39,069,798	50
65,110		246,458	42,214,978	51
34,130		-131,507	72,827,772	52
17,398,604		6,972,888	2,389,229,518	53
				54
4,074		1,128,076	40,995,934	55
111,577		-952,898	82,626,560	56
10,679,362		-3,649,790	877,706,490	57
16,610,602				58
4,957,009		-6,440	567,901,287	59
9,395,038		361	826,277,599	60
1,051,055			702,980,332	61
27,633,600			1,178,378,550	62
		204,139	1,295,208,293	63
16,105,123		6,079	556,248,032	64
2,628,169		6,079	351,999,489	65
2,959,229				
11,451,170			101,566,946	66
			202 202 277	67
4,884,955		0.070.470	262,860,377	68
91,860,361		-3,270,473	6,844,749,889	69
				70
515,945			30,801,228	71
1,028,433		117,562	341,520,025	72
31,753,586		-109,383	105,740,056	73
26,979,324			217,161,592	74
			19,336,464	75
82,091			29,572,761	76
112,641		6,781	36,441,531	77
2,836,012			2,973,142	78
613,031		69,933	134,533,190	79
769,599		69,658	6,715,644	80
64,690,662		154,551	924,795,633	81
				82
64,690,662		154,551	924,795,633	83
371,773,531		3,243,434	18,526,519,825	84
				85
				86
				87
		3,243,434	18,526,519,825	88
371,773,531				

Name	of Respondent	This Re	eport Is:		Da	te of Report	Yea	r of Report
Florida Power & Light Company (1) X An Original (2) A Resubmis		ission	1	•	Dec	2001		
	EL	ECTRIC.	PLANT HEL	D FOR FUTURE	USE (A	ccount 105)		
for fut	eport separately each property held for future use ture use.							
	r property having an original cost of \$250,000 or r required information, the date that utility use of su			ontinued, and the	date the	e original cost was t	ransferre	ed to Account 105.
Line No.	Description and Location Of Property (a)			Date Originally I in This Aco (b)	ncluded ount	Date Expected to l in Utility Ser (c)	oe used vice	Balance at End of Year (d)
	Land and Rights:							
	DeSoto Plant Site				01974		2010	9,390,908
3	South Dade Plant Site				91972		2002	11,872,653
4	General Office - Additional Property		*****		11974		2005	524,013
5	Overtown				11989		2002	5,152,179
6	Sanford Plant Site				12001		2002	535,271
7	Arch Creek Substation Site				11993		2004	682,809
	Challenger Substation Site				01994		2010	251,661
	Broadmoor				02001		2004	924,064
	Pinewood				82001		2003	822,707
	Silverlakes				12001		2004	395,759
	Hampton Substation Site				01990		2010	300,810
	Pineappie Sabstaton Site				01994		2007	761,721
14	O'Neil Substation Site				01990		2003	417,443
	Rinker Substation Site				11994		2006	601,808
	Apollo Substation Site				11984	<u> </u>	2012	276,589
	Terminal Substation Site				11994		2010	507,373
	Urban				02001	L	2002	508,764
	DeSoto-Orange River Right-of-Way				11978	<u> </u>	2012	900,792
20				103	11988	1231	2012	619,861
21	Other Property:							
22								
23								
24				· · · · · · · · · · · · · · · · · · ·				
25						-		
26								
27								
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33 34								<u> </u>
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46				 				
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	<u> </u>				<u> </u>			
47	l Total							59 211 268

lame	of Respondent	This Rep	ort Is:		Dat	e of Report	Year	of Report
Florida Power & Light Company		(1) X An Original		(Mo, Da, Yr)		Dec. 31, 2001		
		ı ` '	A Resubm		/ /			·: —
				FOR FUTURE				
	port separately each property held for future use	at end of th	ne year hav	ing an original co	st of \$2	50,000 or more. G	roup othe	r items of property held
or fut	ure use. r property having an original cost of \$250,000 or r	more previo	nuely used	in utility operation	now	held for future use	aive in ca	olumn (a) in addition to
ther:	required information, the date that utility use of su	uch propert	y was disc	ontinued, and the	date the	e original cost was	transferre	d to Account 105.
ine	Description and Location			Date Originally I	ncluded	Date Expected to	be used	Balance at
Vo.	Of Property (a)			in This Acco	ount	in Utility Ser (c)	vice	End of Year (d)
1	Land and Rights:						*****	
	Coral Springs Substation Site			013	11998	0630	2003	811,988
	Turkey Point-Levee Right-of-Way			113	01976	1231	2012	1,485,842
	Coconut Grove-Olympia Heights Right-of-Way			083	11994	1231	2004	1,046,840
	Edgewater-Scottsmoor Right-of-Way			113	01994	0630	2006	585,188
6	Deltona-Osteen 230KV Line			033	01997	0630	2006	381,259
7	Portsaid			123	11995	0630	2003	487,194
8	Celery-Geneva-Osteen 115KV Right-Of-Way			043	01995	0630	2012	937,538
9	Conservation-Levee 500KV Line			043	01995		2007	5,671,738
10	Plaza Substation Site			103	11988		2003	377,050
11	Manatee-Ringling Right-of-Way				01996		2012	1,838,424
12	Coast Substation Site				01996		2003	1,353,772
13	Levee Substation Site				11996		2006	789,030
14	Deerfield-Yamato 138KV to Caldwell Right-of-Wa	ay			11989		2002	392,781
15	Rotonda-Myaka Right-of-Way			103	11979	0228	32010	339,270
16			_					
	Items with Balances Under \$250,000:							180,867
	Power Plant Sites							2,674,069
	Susbstation Sites							206,707
	Transmission Rights-of-Way							200,707
21	Other Property:			123	11991	123	2005	4,204,526
22 23				120	11001	,,,,,		.,20,,020
24			·					
25								
26								
27								
28		· · · · · · · · · · · · · · · · · · ·						
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47	 Total							59,211,268
	i iingl							

Name of Respondent	This Report is:	Date of Report	Year of Report
•	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	1.1	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 214 Line No.: 13 Column: a

Formerly Jennings Substation Site.

Schedule Page: 214.1 Line No.: 22 Column: a

Property was transferred from Account 101 - Electric Plant in Service, to Account 105 - Electric Plant Held for Future Use, in December 1991.

Name of Respondent This Report Is: Date of Report (1) [X] An Original (Mo, Da, Yr)			Year of Report			
Florida Power & Light Company			An Original A Resubmission	(MO, Da, 11) / /	Dec. 31,	
	CONSTRUC					
1. Rep	port below descriptions and balances at end of ye	ar of pro	ojects in process of constructio	n (107)		
	ow items relating to "research, development, and	demons	tration" projects last, under a c	aption Research, Devel	opment, and Demonstrating (see	
accoui 3. Min	nt 107 of the Uniform System of Accounts) or projects (5% of the Balance End of the Year fo	or Accou	int 107 or \$100,000, whichever	is less) may be groupe	d.	
			· · · · · · · · · · · · · · · · · · ·			
Line	Description of Project	ct		-	Construction work in progress - Electric (Account 107)	
No.	(a)				(b)	
1	Intangible Plant					
2	Sanford Plant Repowering-Meter & Regulator S	Station			2,986,346	
3	Development of Fleet Anywhere System				1,627,778	
4	Software for Phase 1 of the New System Contr	ol Cente	er		15,311,487	
5	Software for Fixed Asset System				1,322,096	
6	Development of Customer Systems Enhancem	ents			2,852,599	
7	Development of Human Resources System				1,960,409	
8	Development of Distribution Management Syst				2,250,805	
9	Re-engineering of Planning, Scheduling & Man	agemen	t of Construction Work Orders		13,218,749	
10	Routine Work Management System-Phase II				2,136,162	
11	Distribution Data Warehouse-Phase II				1,283,785	
12	Middleware Infrastructure-Distributed Computir	ng			3,909,107	
13	Development of Oracle Enterprise License				2,177,715	
14	E-Business Infrastructure-INFPL	1,637,924				
15	Development of Mainframe Resource Expansion				3,225,458	
16						
17	Development of Integrated Supply Chain Mgt S	2,104,323				
18	Purchase Perpetual License for Right-a-Way Encroachment 1,187,0					
19						
20	Steam Production					
21	Riviera Plant #4 - Remove & Replace HP/IP Blading				1,247,141	
22	Sanford Plant #3 - Process Control System	1,005,800				
23	Manatee Plant #1 - Replace Burner	3,997,588				
24	4 Martin Plant - Spare Mobile Start-up Transformer 1,385					
25	5					
26	Nuclear Production					
27	St. Lucie #2 - Install Independent Spent Fuel S				1,271,111	
28	St. Lucie #1 - Install Independent Spent Fuel S	torage			1,538,466	
29						
30	Other Production	· · · · · · · ·			F0.040.004	
31	Sanford Plant Repowering				53,640,884	
32	Ft. Myers Plant #1 Repowering - Replace Excit				1,596,328	
33	Ft. Myers Plant #2 Repowering - Replace Excit				1,591,952	
34	Ft. Myers Plant #1 Repowering - Retube Conde		01		1,750,000	
35	Ft. Myers Plant Repowering - 480V Power Dist				1,755,789	
36	Ft. Myers Plant #1 Repowering - Condenser Ba				1,054,032	
37	Ft. Myers Plant #2 Repowering - Condenser Ba				1,154,326	
38	Ft. Myers Plant #2 Repowering - Steam Turbin				1,927,124	
39	Ft. Myers Plant Repowering - Heat Recovery S				13,567,185	
40	Ft. Myers Plant Repowering - Heat Recovery S				13,397,032	
41	Ft. Myers Plant Repowering - Heat Recovery S				13,342,359	
42	Ft. Myers Plant Repowering - Heat Recovery S	team G	enerator 2D		13,282,923	
43	TOTAL				948,563,681	
					I	

Name	e of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report			
Florid	da Power & Light Company	(1) X An Original (2) A Resubmission	(NO, Da, 11)	Dec. 31,			
	CONSTRUC	TION WORK IN PROGRESS ELEC	CTRIC (Account 107)				
	port below descriptions and balances at end of ye						
	ow items relating to "research, development, and int 107 of the Uniform System of Accounts)	demonstration" projects last, under a	caption Research, Develo	opment, and Demonstrating (see			
	nor projects (5% of the Balance End of the Year fo	or Account 107 or \$100,000, whicheve	r is less) may be grouped	J.			
	,		·				
Line No.	Description of Project	et e e e e e e e e e e e e e e e e e e		Construction work in progress - Electric (Account 107)			
	(a)	`(b)					
1	Other Production Continued			·			
2	Ft. Myers Plant Repowering - Heat Recovery Si	······································		13,046,439			
3	Ft. Myers Plant Repowering - Heat Recovery Si			12,457,403			
4	Ft. Myers Plant #2 Repowering to Combined Cy			86,681,634			
5	Sanford Plant #4 Repowering to Combined Cyc			203,028,759			
6	Sanford Plant #5 Repowering to Combined Cyc			222,385,901			
7	Sanford Plant #4 Repowering - Replace Exciter			1,991,288			
8	Sanford Plant #5 Repowering - Replace Exciter			1,397,296			
9	Sanford Plant #5 Repowering - Plant Refurbish			3,233,861			
10	Ft. Myers Plant - Construct Simple Cycle Comb			17,404,185			
11	Ft. Myers Plant - Construct Simple Cycle Comb	oustion Turbine 3B		10,105,605			
12	7		· · · · · · · · · · · · · · · · · · ·				
13	Transmission Plant						
14	Brevard-Malabar #2 & #3 - Rebuild 230 KV Line	······································		5,514,688			
15	Poinsett-Sanford 230 KV Line - Upgrade Facility	7,049,700					
16	Brevard-Malabar #2 & #3 - Rebuild 230 KV Line	1,653,126					
17	Brevard- Add Malabar #3 230 KV Line Terminal	1,180,296					
18	Overtown Transmission Substation - Construct	1,120,038					
19	Ringling-Bigbend 230 KV - Upgrade Line	1,594,415					
20	Naple-Solana 138 KV to Collier - Add Second C	1,110,429					
21	Fort Myers Plant GT - 230 KV String Bus to Ora	1,206,385					
22	Flamia #1 & #2 - 230 KV Lines Relocation at Mi			3,291,189			
23	Reimbursable Relocation of 7 Lines West of Bro			1,861,590			
24	Aventura-Laudania 230 KV Line - Acquire Right	1,646,785					
25	District District			M			
26	Distribution Plant						
27	Lateral Cable Rehabilitation			1,232,414			
28	Extend Duct Bank on Brickell Avenue		·	1,042,871			
29	Starke - Construct New Substation Overtown - Construct New Distribution Substation	20		1,494,593			
30	Rinehart Substation Expansion - Acquire Addition			1,899,484			
31		onal Property		1,335,854			
32	Hacienda Substation - Acquire Site			4,052,571			
33	Total Projects with Balances - \$1000,000			440 700 075			
34	The second secon			148,700,275			
35							
36							
37							
38							
39							
40							
41							
42							
43	TOTAL			948 563 681			

Name of Respondent	This Report is:	Date of Report	Year of Report
The street of th	(1) X An Original	(Mo, Da, Yr)	1
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 216.1 Line No.: 34 Column: a

A \$1,000,000 reporting threshold was approved for FPL effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the Company dated September 24, 1993.

Name	of Respondent	This F	Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florid	a Power & Light Company (1) X An Original (Mo, Da, Yr) (2) A Resubmission / /		Dec. 31,		
			TRUCTION OVERHEADS - E	LECTRIC	
	n column (a) to kinds of overheads according to the titles us	ed by the	respondent. Charges for outside pro-	ofessional services for engine	
	oitalized should be shown as separate items. 2. On Page 2				
	d apportionments are made, but rather should explain on P. ich are directly charged to construction. 4. Enter on this page.				
	ich are directly charged to construction. 4. Enter on this pay d to a blanket work order and then prorated to construction j		ering, supervision, auministrative, ai	id allowance for funds used d	during construction, etc., which are first
Line			verhead		Total amount charged for the year
No.		(a)		····	(b)
1	Engineering, Administrative & Construction				112,697,433
2	Engineering Charges for Specific Projects				2,330
3	Payroli Taxes and Insurance				11,846,678
4	Pension & Welfare (Funded)				-4,210
5	Pension & Welfare (Unfunded)				, 2,997
6	Stores Expense Overhead				18,012,974
7			······		
8	Allowance for Funds Used During Construction ((excludir	ng nuclear fuel):		
9	Amount Credited to Interest Charges				-5
10	Amount Credited to Other Income				-7
11					
12					
13					
14					
15			,		
16	NOTE:				
17	Charges for outside professional services for eng	gineerin	g and management or supervi	sion fees	
18	capitalized are included on Lines 1, 2 and 6 above	ve and a	re not shown as separate iten	ns as required	
19	by instruction #1 since to do so would cause an	undue re	eporting burden.		
20					
21					
22					
23					
24		-			
25					
26			· · · · · · · · · · · · · · · · · · ·		
27			· · · · · · · · · · · · · · · · · · ·		
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38	M-M-1		······································		
39					
40			· · · · · · · · · · · · · · · · · · ·		
41					
42					
43					
44					
45					
-					
46	TOTAL				142,558,190

lame of Respo	nden	t	This	Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power 8	& Ligi	nt Company	(2)	A Resubmission	1 1	Dec. 31, 2001
	•			IPTION OF CONSTRUCTION		
peneral proce are applied to overhead is d 2. Show belo Plant instructi 3. Where a n	dure diffe irect w the ons et-of	ruction overhead explain: (a) for determining the amount carent types of construction, (e) by or indirectly assigned. It is computation of allowance for 3(17) of the U.S. of A. It is taken to borrowed funds is y indicates the amount of reduction of the second s	apitali: basis r funds used:	zed, (c) the method of distr of differentiation in rates for s used during construction show the appropriate tax	ribution to construction jour different types of constrates, in accordance with	bs, (d) whether different rates truction, and (f) whether the n the provisions of Electric
		General Generality at the				
er rocker.						
						भूगाहर स्था
					200 (100 m) (100 m) 200 (100 m) (100 m) 200 (100 m) (100 m)	
		and the second				
					129	22
	60000000	COMPUTATION	F ALL	OWANCE FOR FUNDS USE	D DURING CONSTRUCTIO	N RATES
		column (d) below, enter the rate gr uring the preceding three years.	anted i	n the last rate proceeding. If	such is not available, use th	e average
1. Component	ts of I	Formula (Derived from actual book				
	Line No.	Title			Capitalization Ratio(Percent)	Cost Rate Percentage
-	1	(a) Average Short-Term Debt &	s	(b) 218,303,000	(c)	(d)
	Ċ	Computation of Allowance text				
ľ	2	Short-term Interest			:	s 4.87
ŀ	3	Long-Term Debt	D	2,618,686,610	33.24	d 6.34
[4	Preferred Stock	Р	226,250,000	2.87	p 6.59
	5	Common Equity	С	5,032,429,690	63.89	c 11.00
		Total Capitalization		7,877,366,300	100.00 100%	
	7	Average Construction Work in Progress Balance	W	880,568,378		
2. Gross Ra	te fo	r Borrowed Funds s (SW)	+ (d(D)(1-S)(1-W)	. 2.7	79
3. Rate for 0	Othe	Funds $[1 - \frac{S}{W}] [p(\frac{P}{D+P+C}) + c(\frac{P}{D})]$	C))+P+C		5.43	
a. Rate f	or Bo	rage Rate Actually Used for th orrowed Funds - ther Funds -	e Yea	r: 0.00 0.00		

Name of Respondent	This Report is:	Date of Report	Year of Report				
·	(1) X An Original	(Mo, Da, Yr)	· ·				
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001				
FOOTNOTE DATA							

Schedule Page: 218 Line No.: 1 Column: OH exp

Engineering and Construction Overheads

(Allocation to Blanket Expenditure Requisitions)

- a) Includes 1) Time and expenses of company employees devoting a portion of their time to the design, planning and supervision of construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of construction jobs. These costs are accumulated in a construction clearing account.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.

c) Overhead rates are applied to construction expenditures through a work order system.

- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs for these activities.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are indirectly assigned.

(Allocation to Specific Expenditure Requisitions)

- a) Includes 1) the actual time and expenses of company employees involved in the design, planning and supervision of specific construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of those specific construction jobs. These costs are accumulated in specific engineering orders and are later transferred to the applicable work orders.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- c) Overhead rates are applied to construction expenditures through a work order system. They are applied to all primary accounts (construction) except for land. No engineering is applied to maintenance accounts.
- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are directly assigned.

Stores Expense Overhead

- a) Includes 1) all payroll, vehicle, freight, transfer costs and miscellaneous expenses associated with the operations and maintenance of storeroom activities. Additionally, all costs associated with managing, inventorying and operating storerooms are captured in a clearing account; and 2) a portion of Purchasing Department's payroll associated with purchasing material & supplies, a portion of Computer Operation's expense associated with the Inventory Management system's reports, microfiche and other related expenses are captured in this account. These costs are accumulated in undistributed stores expense (a clearing account). Undistributed stores expenses are cleared out by applying the overhead rate to the materials issued, returned and salvaged from/to the storeroom.
- b) The amount capitalized is based on the ratio of overhead charges to material & supplies issued, returned, and salvaged during the year.

c) Overhead rates are applied to construction expenditures though a work order system.
d) & e) Substation Reserve Equipment delivered directly to a construction site and not directly handled

- d) & e) Substation Reserve Equipment delivered directly to a construction site and not directly handled by the storeroom is applied a lesser rate than materials handled and delivered from a storeroom.
- f) Overheads are indirectly assigned.

Labor Overheads

- a) Includes payroll taxes, insurance, pension and welfare expenses associated with payroll charged to construction projects.
- b) The amount of overhead charges capitalized is based on the ratio of construction payroll to total payroll.

c) Overhead rates are applied to construction payroll through a work order system.

- d) & e) The Company develops individual rates to capitalize: 1) payroll taxes & insurance costs, and 2) pension & welfare expenses. The individual rates are applied to all types of construction payroll.
- f) Overheads are indirectly assigned.

Allowance For Funds Used During Construction (AFUDC)

FPL did not capitalized AFUDC during 2001.

Nam	e of Respondent	This Report Is:		Date of	Report Ye	ar of Report	
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission		(Mo, Da / /	De	Dec. 31, 2001	
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)							
2. E	xplain in a footnote any important adjustme xplain in a footnote any difference between ric plant in service, pages 204-207, columr he provisions of Account 108 in the Uniforn	the amount for book con 9d), excluding retirement	ents of non-de	epreciable	property.	•	
	plant is removed from service. If the response		•		•		
	or classified to the various reserve function of the plant retired. In addition, include all		-	_			
	of the plant retired. In addition, include air sifications.	costs included in retire	nent work in p	nogress at	year end in the app	ropriate functional	
	how separately interest credits under a sinl	king fund or similar met	hod of depred	iation acco	ounting.	-	
1		ection A. Balances and C			Flootrio Plant Hold	L Flootro Plant	
No.	item (a)	(c+d+e) (b)	Electric F Servi (c)	ce	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)	
1	Balance Beginning of Year	10,593,386,248	10,5	89,523,486	3,862,76	32	
2	Depreciation Provisions for Year, Charged to						
3	(403) Depreciation Expense	788,107,738	7	88,107,738			
4	(413) Exp. of Elec. Plt. Leas. to Others						
5	Transportation Expenses-Clearing	12,577,808		12,577,808			
6	Other Clearing Accounts						
7	Other Accounts (Specify):	37,953,328		at also, 328			
8							
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	838,638,874	8	38,638,874			
10	Net Charges for Plant Retired:						
11	Book Cost of Plant Retired	306,879,887	3	16,879,837			
12	Cost of Removal	45,533,107		45,533,107			
13	Salvage (Credit)	29,653,070		29,653,070			
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	322,759,924	3.	22,759,924			
15	Other Debit or Cr. Items (Describe):	-815,254		-815/254			
16							
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	11,108,449,944	11,1	04,587,182	3,862,76	52	
	Section B	. Balances at End of Yea	r According to	Functiona	l Classification		
18	Steam Production	2,300,269,943	2,2	96,503,553	3,766,39	00	
19	Nuclear Production	4,114,101,193	4,1	14,101,193			
20	Hydraulic Production-Conventional						
21	Hydraulic Production-Pumped Storage						
22	Other Production	721,201,885	7:	21,201,885			
23	Transmission	1,040,441,181	1,0	40,387,534	53,64	7	
24	Distribution	2,571,054,457	2,5	71,011,732	42,72	25	
25	General	361,381,285	3	61,381,285			
26	TOTAL (Enter Total of lines 18 thru 25)	11,108,449,944	11,10	04,587,182	3,862,76	2	
L	<u> </u>		· · · · · · · · · · · · · · · · · · ·				

Name of Respondent	This Report is:	Date of Report	Year of Report			
·	(1) X An Original	(Mo, Da, Yr)				
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001			
FOOTNOTE DATA						

Schedule Page: 219 Line No.: 7 Column: c	
SJRPP/Scherer Coal Cars Depreciation A/C 501-Fuel Expense	\$1,970,331
Martin Pipeline Depreciation A/C 547-Fuel Expense	1,237,534
Decommissioning Earnings Accounts	65,000,232
Decommissioning Fund SFAS 115 Accounts	(30,254,769)
Total Page 219, Line 7, Column c	\$37,953,328

Schedule Page: 219 Line No.: 11 Column: c

Reconciliation of Book Cost of Plant Retired as required by instruction #2:

Plant Retired - Page 219, Line 11, Column c \$306,879,887 Book Cost of Amortization Plant Retired 64,893,644 Electric Plant in Service Retirements -\$371,773,531

Page 207, Line 88, Column (d)

Schedule Page: 219 Line No.: 15 Column: c
Transfers between Depreciable and Amortizable.

Name	e of Respondent	This Report Is:	Dat	e of Report	Yea	ar of Report	
Floric	da Power & Light Company	(1) X An Original (2) A Resubmission		(Mo, Da, Yr)		Dec. 31, 2001	
	. Ni	``	ERTY (Account 121)		<u> </u>		
4 0	ive a brief description and state the location of Nor						
1. GI 2. De	esignate with a double asterisk any property which	is Leased to anoth	ner company. State name o	f Lessee and wheth	ner Less	ee is an associated	
comp	•		, ,				
3. Fi	urnish particulars (details) concerning sales, purch						
	st separately all property previously devoted to pu						
	inor Items (5% of the Balance at the End of the Y		21 or \$100,000, whichever is	s Less) may be-gro	uped by	(1) previously devoted	
to pu	blic service (Line 44), or (2) other Nonutility proper	rty (Line 45).					
Line	Description and Location		Balance of Begining of Year	Purchases, Sa Transfers, et		Balance at End of Year	
No.	(a)		(b)	(c)	J.	(d)	
1	PROPERTY PREVIOUSLY DEVOTED TO PUB	LIC SERVICE:					
2	Dade County-Turkey Point Transmission Right-	of-Way	451,55	3		451,553	
3	(Transferred 1972)						
4	Broward County-Andytown Switching Station		658,34	5		658,345	
5	(Transferred 1995)						
6	Manatee County-Bradenton U.S. 41 and Bucke	ye Road	361,62	1		361,621	
7	(Transferred 1986)						
8	Duval/Bradford Counties-Bradford-Duval#2		408,64	8		408,648	
9	Right of Way (Transferred 1992)						
10	Volusia County-Bunnell-St Johns Right-of-Way		344,99	2		344,992	
11	(Transferred 1992)						
12	St Johns County-Bunnell-St Johns Right-of-Wa	у	357,39	4		357,394	
13	(Transferred 1992)						
14	Martin County-Tequesta Sub Site		116,28	8		116,288	
15	(Transferred 1992)						
16	Flagler County-Bunnell-Angela Right-of-Way		282,26	6		282,266	
17	(Transferred 1992)						
18	Indian River County-Service Center		109,08	2		109,082	
19	(Transferred 1999)						
20	Flagler County-Substation Site		553,04	2		553,042	
21	(Transferred 1999)						
22			*** *** **** ***** ********* *********				
23							
24	Dade County-Dade Davis Transmission Right-c	of-Way	125,81	5		125,815	
25	at S.W. 104 St. and 127 Ave.						
26			179,38			179,381	
27	Dade County-Vacant Land adjacent to Miami C	entral	600,45	0		600,450	
28	Service Center						
29							
30							
31			 				
32							
33							
34			44.4				
35							
36							
37					-	-	
38	The state of the s						
39	The state of the s						
40					-	• •	
41	The state of the s						
42 43	The state of the s	· · · · · · · · · · · · · · · · · · ·					
43							
44							
	Timor Romo Galor Homanity / Toporty						
46	TOTAL		5,566,18	3 2.4	494,082	8,060,265	

lame of Respondent		This Report Is: (1) X An Original		Date of Report		Ye	Year of Report	
-lori	da Power & Light Company		iginal (Mo, Da, Yr) ubmission / /		De	ec. 31, 2001		
	NC NC	· · · 🗀	PERTY (Account 121)					
G	ive a brief description and state the location of Non							
	esignate with a double asterisk any property which				Lessee and wheth	er Less	see is an associated	
	pany.							
	urnish particulars (details) concerning sales, purcha							
	st separately all property previously devoted to pub							
	linor Items (5% of the Balance at the End of the Ye		121 or \$100,000, whic	chever is	Less) may be-gro	uped by	(1) previously devoted	
pu o	blic service (Line 44), or (2) other Nonutility propert	ty (Line 45).				•		
ne	Description and Location		Balance of Begir of Year	ning	Purchases, Sa	iles,	Balance at End of Year	
10.	(a)		(b)		Transfers, etc	ن.	(d)	
1	PROPERTY PREVIOUSLY DEVOTED TO PUBL	IC SERVICE:						
2	Broward County-Prospect Substation Site				4	80,770	480,770	
3	(Transferred 2001)						•	
4	Brevard County-Wickham Substation				1,2	97,944	1,297,944	
5	(Transferred 2001)							
6	Brevard County-Eau Gallie Section				20	03,807	203,807	
7	(Transferred 2001)							
8	Nassau County-Chester Substation		 		3	74,695	374,695	
9	(Transferred 2001)		 	•		.,	5. 1,500	
10								
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40								
41								
42								
43								
44	Minor Item Previously Devoted to Public Service		9	905,349		25 866:	1,042,215	
45	Minor Items-Other Nonutility Property			111,957			111,957	
1								
46	TOTAL		5,5	566,183	2,49	94,082	8,060,265	

Name of Respondent	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 221.1 Line No.: 44 Column: c	
Transfers to Account 121 from Account 105	\$ 250,431
Transfers from Account 121 to Account 105	-58,376
Sales of land & land rights	-55,189
Total	\$ 136,866

											
	e of Respondent	This R (1)	leport Is: X∏An Original	Date of Report (Mo, Da, Yr)	Year of Report						
Flori	da Power & Light Company	(2)	A Resubmission	11	Dec. 31,						
	MATERIALS AND SUPPLIES										
1. F	For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a);										
	timates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.										
	Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the										
	arious accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense										
	earing, if applicable.										
Line No.	Account		Balance Beginning of Year	Balance End of Year	Department or Departments which						
710.	(a)		(b)	(c)	Use Material (d)						
1			157,768,670	· · · · · · · · · · · · · · · · · · ·	 						
	Fuel Stock Expenses Undistributed (Account 152)	-+		,,							
	Residuals and Extracted Products (Account 153)				· •						
4	Plant Materials and Operating Supplies (Account	154)									
5	Assigned to - Construction (Estimated)		126,588,418	124,658,	123 ELECTRIC						
6	Assigned to - Operations and Maintenance										
7	Production Plant (Estimated)		14,862,103	14,487,	392 ELECTRIC						
8	Transmission Plant (Estimated)		1,085,238	900,0	000 ELECTRIC						
9	Distribution Plant (Estimated)		12,220,329	10,038,	133 ELECTRIC						
10	Assigned to - Other		168,606	151,	939 ELECTRIC						
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	154,924,694	150,236,	387						
12	Merchandise (Account 155)		89,775		ELECTRIC						
13	Other Materials and Supplies (Account 156)										
14	Nuclear Materials Held for Sale (Account 157) (No	t									
	applic to Gas Util)										
15	Stores Expense Undistributed (Account 163)										
16											
17											
18				·							
19											
20	TOTAL Materials and Supplies (Per Balance Shee	t)	312,783,139	264,571,2	265						

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(Next Page is 228)

lame of Respondent		This Report is: (1) X An Original		Date of Report Year of Report		of Report						
Florida Power & Light Company		(2) A Resubmission		(Mo, Da, Yr) / /		Dec. 31, 2001						
		. ,	<u> </u>									
			owances (Accounts		oo.2)		· ·					
	Report below the particulars (details) called for concerning allowances.											
	Report all acquisitions of allowances at cost.											
	Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General											
	truction No. 21 in the Uniform System of Accounts.											
	Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), wances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining											
		ımns (u)-(i), starting wit	n the follow	ng year, a	na allowance	s for the	remaining				
	eeding years in columns (j)-(k). eport on line 4 the Environmental Protection	Agen	w (EDA) issued a	llowonese	Donort	thhold neetice	no lines	26.40				
	· · · · · · · · · · · · · · · · · · ·	Ayell(·		report Wi	umeia ponior						
ine	Allowances Inventory		Curre No.	nt Year	~.·	No	20	02				
No.	(Account 158.1) (a)		(b)	Ar	nt. ;)	No. (d)		Amt. (e)				
1	Balance-Beginning of Year	·	153,032.00		-		144,053.00					
2												
3	Acquired During Year:											
4	Issued (Less Withheld Allow)		13.00				6.00					
5	Returned by EPA											
6					Bandi, mai ar arta r							
7					THE STATE OF THE S							
8	Purchases/Transfers:		91,869.00									
9												
10		ļ										
11		1										
12		<u> </u>										
13		ļ										
14		 	A4 000 00		···							
15	Total		91,869.00									
16	Dell'accided Desire Vers											
17	Relinquished During Year:		101.045.00			A+	ېد تا					
18	Charges to Account 509		181,015.00									
19 20	Other:	يكي										
21	Cost of Sales/Transfers:											
22			17.00	V (A) (A) (A)								
23	- Shire By	 	17.00									
24		-										
25		 		<u></u>								
26												
27		 										
28	Total	1	17.00									
29	Balance-End of Year		63,882.00			1	44,059.00					
30												
31	Sales:											
32												
	Net Sales Proceeds (Other)		17.00									
34	Gains											
35	Losses		17.00									
	Allowances Withheld (Acct 158.2)			74-11								
	Balance-Beginning of Year		2,014.00				2,014.00					
	Add: Withheld by EPA											
	Deduct: Returned by EPA	<u> </u>										
_	Cost of Sales		2,014.00									
40	Balance-End of Year						2,014.00					
41												
	Sales:											
	Net Sales Proceeds (Assoc. Co.)	ļ										
	Net Sales Proceeds (Other)	ļ	2,014.00		352,541							
45	Gains	<u> </u>	2,014.00		352,541							
46	Losses	[l					
- 1		ŀ	1		į							

Name of Respond			This Report is: (1) X An Ori	iginal	Date of Repo (Mo, Da, Yr)	ort Yea	r of Report	
Florida Power & L	ight Company			ubmission	//	Dec	31, 2001	
		Allow	ances (Accounts	158.1 and 158.2)	(Continued)			
43-46 the net sa 7. Report on Lir company" under 8. Report on Lir 9. Report the ne	ales proceeds an nes 8-14 the nam r "Definitions" in nes 22 - 27 the n et costs and ben	d gains/losses re nes of vendors/tr the Uniform Syst ame of purchase efits of hedging t	esulting from the ansferors of allo tem of Accounts ers/ transferees transactions on	e EPA's sale or a owances acquire s). of allowances di a separate line u	PA's sales of the watching of the with and identify asso sposed of an iden inder purchases/to from allowance so	held allowances. ciated companie tify associated c ransfers and sale	s (See "associat	l
20	03	2	004	Future '	Vears	Tot	als -	Line
No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.
(f) 133,853.00	(g)	(h) 123,541.00	(i)	(j) 3,623,289.00	(k)	(I) 4,177,768.00	(m)	1
						4,117,700.00		2
								3
6.00		6.00		155,310.00		155,341.00		4
								6
								7
						91,869.00		8
								9 10
								11
								12
								13 14
						91,869.00		15
					•			16
·						404.045.00		17
						181,015.00		18 19
								20
								21
				15,000.00		15,017.00		22 23
								24
								25
								26
				15,000.00		15,017.00		27 28
133,859.00		123,547.00		3,763,599.00		4,228,946.00		29
								30
								31 32
				15,000.00		15,017.00		33
								34
				15,000.00		15,017.00		35
2,014.00		2,014.00		98,443.00		106,499.00		36
-				4,017.00		4,017.00		37
				2044.00		4 000 00		38
2,014.00		2,014.00		2,014.00 100,446.00		4,028.00 106,488.00		39 40
0.71 باريم		2,317.00		.00,110.00				41
								42
				2,014.00	223,295	4,028.00	E7E 000	43
				2,014.00	223,295	4,028.00	575,836 575,836	
						, , , , , ,		46

Name of Respondent	This Report is:	Date of Report	Year of Report
· ·	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 228 Line No.: 8	Column: b			
Dynegy	20,843	 		
Glencore	5,620			
Vitol S.A.Inc	8,550		-	
Novarco	27,700			
Coastal States	17,500			
Trafigura AG	1,196			
Koch Petroleum	10,460			
Total	91,869			

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date o (Mo, D		ar of Report c. 31,
	0	THER REGULATORY ASSETS (A	ccount 182.3)		
. Re	eport below the particulars (details) called fo	or concerning other regulatory a	ssets which a	re created through th	e rate making actions
	gulatory agencies (and not includable in other				
	or regulatory assets being amortized, show p				
	inor items (5% of the Balance at End of Yea	ir for Account 182.3 or amounts	s less than \$50	0,000, whichever is le	ess) may be grouped
y cla	asses.				
ine	Description and Purpose of	Debits	Account I	REDITS Amount	Balance at End of Year
No.	Other Regulatory Assets		Charged		
	(a) ·	(b)	(c)	(d)	(e)
_1	Special Assessment for Decontamination	942,610	518	5,934,056	29,670,501
_ 2	and Decommissioning Fund (wholesale portion				, ,
3	annual assessment is amortized over 12 months	5.)			·
4				005.000.400	
5	Underrecovered Fuel Clause Costs - FPSC	189,032,355	557	265,839,426	
6				- · · · · · · · · · · · · · · · · · · ·	
_7					
8					
9	Underrecovered Fuel Clause Cost - FPSC		557	259,002,688	259,002,688
10	(Special 2 year Amort. beginning 1/1/01)				
11					
12	Underrecovered Fuel Clause Costs - FERC	3,967,948	557	4,822,358	
13					
14	Deferred Loss on Sale of Land		421.2	184,100	617,035
15	(5 year Amortization - various periods)				
16					
17	Tax Audit Settlements	525,392	431	288,610	1,397,041
18	(5 year Amortization - various periods)				
19				· · · · · · · · · · · · · · · · · · ·	
20	Standard Offer "QF" Contract Settlement				222,500,000
21	(5 year Amortization beginning 1/1/02)				
22					
23	Mark-to-Market Adjustments	35,150,798	242	35,881,017	901,581
24	(Energy Related Derivatives)				
25					
26	Underrecovered Franchise Fees	3,637,603	408.1	2,792,559	845,044
27					
28	Regulatory Assets-		282	7,994,495	
29	Deferred Income Taxes		283	5,020,555	119,426,229
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	233,256,706		587,759,864	634,360,119

	e of Respondent da Power & Light Company		rt ls: n Original Resubmission	Date (Mo, l	D = 1/21	ear of Report Dec. 31,2001
		1 · · · · · · · · · · · · · · · · · · ·	OUS DEFFERED DE		186)	•
2. F	eport below the particulars (details) or any deferred debit being amortize inor item (1% of the Balance at Endies.	called for concernir	ng miscellaneous de mortization in colum	ferred debits nn (a)	•	ss) may be grouped by
ine	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account	CREDITS	Balance at End of Year
No.	(a)	(b)	(c)	Charged (d)	Amount (e)	(f)
1 2	St. Johns River Power Park -	33,732,507	13,918,825	143	13,918,8	25 33,732,507
3 4	Renewal and Replacement Fund			:		
5	Deferred Pension Cost	372,223,240	106,581,680	926	4,499,6	
7	Mitigation Banking	663,416	201,863	143	1,638,1	00 -772,821
8 9	Control Element Assemblies	3,610,760		107	698,8	46 2,911,914
10 11	Floreda East Coast Railway	727,913	1,168,500	Yarkus.	1,195,0	50 701,363
12	Deferred Gross Receipts Tax	858,597	1,704,903	408.1	1,635,9	99 927,501
14 15	Private Fuel Storage Initiative	2,200,861	1,723,772	143	25,4	77 3,899,156
16	Storm Maintenance	-309	42,987,491		39,551,9	
17 18		-509		Yanous	39,301,9	
19 20	GE Generators For Future Use		2,250,000			2,250,000
21 22	Minor Items	2,665,963	365,763,405	Various	366,688,50	02 1,740,866
23						
24 25					· · · · · · · · · · · · · · · · · · ·	
26 27						
28 29						
30						
31 32						
33 34						
35 36						
37						
38 39						
40 41						
42						
43 44						
45 46						
47	Misc. Work in Progress Deferred Regulatory Comm.	76,985				139,942
48	Expenses (See pages 350 - 351)		all addition to the state of th			
49	I TOTAL I	416.759.933				523,270,921

Name of Respondent	This Report is:	Date of Report	Year of Report
Trains of respenses	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Cabadula Dago: 222	Line No.: 11 Column: a		
Schedule Page: 233 Amortization Perio	od: June 1998 through	 	
Schedule Page: 233	Line No.: 11 Column: a		
Accounts charged:			•
Account 571	\$ 2,475		
Account 588	24,075		
Account 107	1,168,500		
Total	\$ 1,195,050		
Schedule Page: 233	Line No.: 17 Column: d		
Accounts charged:			
Account 143	\$ 1,500		
Account 154	454,684		
Account 228	27,208,345		
Account 232	549,867		
Account 242	10,934,237		
Account 253	265,700		
Account 588	134,443		
Account 920	1,702		
Other-various	1,472		
Total	\$ 39,551,950		

Name of Respondent Florida Power & Light Company This Report Is: (1) X An Original (2) A Resubmission ACCUMULATED DEFERRED INCOME TAXES (Account 190) This Report Is: (Mo, Da, Yr) (Mo, Da, Yr) (Mo, Da, Yr) (Dec. 31, 2001							
1. R 2. A	Report the information called for below concerning the respondent's accounting for deferred income taxes. At Other (Specify), include deferrals relating to other income and deductions.						
Line No.	Description and Location	on	Balance of Begining of Year	Balance at End of Year			
	Electric (a)		(b)	(c)			
2	Regulatory Liabilities		92,100	,583 79,957,501			
3	Storm Fund		88,802				
4	Nuclear Decommissioning Costs		188,108				
5	Gain on Sale of Environmental Credits		68,712				
6	SJRPP Deferred Interest		27,904	,000 26,466,483			
7	Other		310.650	.959 334,0 41,83 6			
8	TOTAL Electric (Enter Total of lines 2 thru 7)		776,279	,308 801,262,549			
9	Gas						
10							
11							
12		297					
13							
14							
	Other						
16	TOTAL Gas (Enter Total of lines 10 thru 15						
17	Other (Specify)		2166				
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	Notes	778,444	5,544 803,169,623			
		110103					

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 234 Line No.: 7	Column: b	
Deferrred Revenue - Capacity		
Cost Recovery Clause	\$ 23,319,022	
Unbilled Revenues - Clauses	34,642,708	-
ITC Deferred Taxes	62,448,967	
Post-Retirement Benefits	80,996,910	
Nuclear Maintenance Reserve	11,598,939	
Miscellaneous Other	97,644,413	
Subtotal	\$310,650,959	
Schedule Page: 234 Line No.: 7	Column: c	
Deferred Revenue - Capacity		
Cost Recovery Clause	\$ 23,319,022	
Unbilled Revenues - Clauses	55,014,459	
ITC Deferred Taxes	53,996,607	
Post-Retirement Benefits	90,729,982	
Nuclear Maintenance Reserve	8,967,849	
Miscellaneous Other	102,013,917	
Subtotal	\$334,041,836	
Schedule Page: 234 Line No.: 17	Column: b	
Other Income and Deductions:		
Gains/Losses on Disposition		
of Property	\$1,679,871	
Tax Refund Interest	485,365	
Subtotal	\$2,165,236	
Schedule Page: 234 Line No.: 17	Column: c	

Other Income and Deductions:

Gains/Losses on Disposition

of Property \$1,671,618
Tax Refund Interest 235,456
Subtotal \$1,907,074

!	e of Respondent da Power & Light Company	This (1) (2)	Re X	port Is:]An Original]A Resubmissi	on	Date o (Mo, D / /	f Report a, Yr)		ar of Report c. 31, 2001
	С	APITA	L S	TOCKS (Accou	int 201 and 20	04)			
serie requi comp	eport below the particulars (details) called for sof any general class. Show separate totals irement outlined in column (a) is available from pany title) may be reported in column (a) prontries in column (b) should represent the nur	s for come the vided	on e S the	nmon and pref EC 10-K Repo e fiscal years t	ferred stock. ort Form filin or both the	If informa g, a speci 10-K repor	ation to meet to fic reference to rt and this repo	he stoc report ort are o	k exchange reporting t form (i.e., year and compatible.
Line No.	Class and Series of Stock a Name of Stock Series	nd			Number o Authorized t		Par or Sta Value per st		Call Price at End of Year
	(a)				(b))	(c)		(d)
1	Completing \$400 Dec Volum				ļ	15 000 500			•
3	Cumulative, \$100 Par Value:				·	15,822,500	-	400.00	404.00
4	4.50% Preferred, Series 4.50% Preferred, Series A				ļ			100.00	
5	4.50% Preferred, Series B				ļ			100.00	
6	4.50% Preferred, Series C							100.00	
7	4.32% Preferred, Series D	 .						100.00	
8	4.35% Preferred, Series E							100.00	103.50
9	6.98% Preferred, Series S							100.00	102.00
10	7.05% Preferred, Series T							100.00	
11	6.75% Preferred, Series U					-		100.00	
12	o.rozo riciana, conos c							100.00	
	TOTAL PREFERRED STOCK		· ****		1	15,822,500			
14		******	****		· ·	,0,022,000			
15									
16									
17	Common Stock					1,000			
18		*********	*****						
19	TOTAL COMMON STOCK		-	· · · · · · · · · · · · · · · · · · ·		1,000	··		
20					,				
21								·····	
22									
23									
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34				*	 				
35 36									
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42									
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Name of Respondent Florida Power & Light Co		This Report Is: (1) X An Origin: (2) A Resubn	nission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
which have not yet bee	etails) concerning shares		ries of stock auth	norized to be issued by		'n
non-cumulative. 5. State in a footnote Give particulars (detail	f each class of preferred if any capital stock which ls) in column (a) of any no me of pledgee and purpos	has been nominally ominally issued capi	issued is nomin	ally outstanding at end	of year.	which
OUTSTANDING PI (Total amount outstan	ER BALANCE SHEET			BY RESPONDENT		Line
for amounts held	l by respondent)	AS REACQUIRED		· I	NG AND OTHER FUNDS	No.
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
					•	2
100,000	10,000,000		ļ			3
50,000	5,000,000					4
50,000	5,000,000		1			5
62,500	6,250,000	· · · · · · · · · · · · · · · · · · ·	 			7
50,000 50,000	5,000,000 5,000,000					8
750,000	75,000,000					1 8
500,000	50,000,000					10
650,000	65,000,000					11
						12
2,262,500	226,250,000					13
						14
						15
						16
1,000	1,373,068,515					17
						18
1,000	1,373,068,515					20
						21
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Name of Respondent	npany		This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2001
Tronds to the displacement		FC	DOTNOTE DATA		
Schedule Page: 250	Line No.: 9	Column: d			
Not redeemable pr					
Schedule Page: 250		Column: d			
Not redeemable pr	ior to 2003.				
Schedule Page: 250	Line No.: 11	Column: d			
Not redeemable prior to	2003.				
Schedule Page: 250	Line No.: 13	Column: a			

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 10 million shares of cumulative preferred stock, no par value.

None of these shares is outstanding.

Schedule Page: 250 Line No.: 17 Column: a
All shares are held by FPL Group, Inc.
Schedule Page: 250 Line No.: 17 Column: c

No Par Value.

lame	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida	a Power & Light Company	(1) X An Original (2) A Resubmission	(IVIO, Da, 11)	Dec. 31,
		D, CAPITAL STOCK LIABILITY FOR C /ED ON CAPITAL STOCK (Accounts 2		
. Sho	ow for each of the above accounts the amounts a	applying to each class and series of cap	pital stock.	
	Account 202, Common stock Subscribed, and A lass at the end of year.	Account 205, Preferred Stock Subscribe	d, snow the subscription price	and the balance due on
. Des	scribe in a footnote the agreement and transaction	ons under which a conversion liability ex	kisted under Account 203, Co	nmon Stock Liability for
Conver	rsion, or Account 206, Preferred Stock Liability for	or Conversion, at the end of the year.	P 11	
	Premium on Account 207, Capital Stock, design values of stocks without par value.	nate with a double asterisk any amounts	s representing the excess of c	onsideration received over
ine	Name of Account and D	escription of Item	Number of shares	Amount
No.	(a)	escription of item	(b)	_ (c)
	Premium on Capital Stock - Account 207:			
2				
	4.50% Preferred Stock, Series A		50,00	
4 4	4.32% Preferred Stock, Series D		50,00	5,950
5				
6				
7				
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9				
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38 39				
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43				
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45				
46	TOTAL		100,00	00 118,450

		1-1.5		
	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
	OT	HER PAID-IN CAPITAL (Accounts 20)		•
subhecolum chang (a) Do (b) Ro amou (c) Go of yea (d) M	onations Received from Stockholders (Account 20 eduction in Par or Stated value of Capital Stock (A ints reported under this caption including identification on Resale or Cancellation of Reacquired Capitar with a designation of the nature of each credit a iscellaneous Paid-in Capital (Account 211)-Classification of the nature of each credit and iscellaneous Paid-in Capital (Account 211)-Classification in Pagital Stock (Account 211)-Classification	account, as well as total of all accounts in changes made in any account during (18)-State amount and give brief explanation with the class and series of stock (all Stock (Account 210): Report balance and debit identified by the class and serief y amounts included in this account accou	for reconciliation with baland the year and give the account ation of the origin and purpose orief explanation of the capitate to which related. See at beginning of year, credities of stock to which related	ce sheet, Page 112. Add more nting entries effecting such se of each donation. all change which gave rise to its, debits, and balance at end
disclo	ose the general nature of the transactions which ga	ave rise to the reported amounts.		
ine No.		tem (a)		Amount (b)
1	Donations Received from Stockholders (Account	208)	: :	
2				
3				
4	Reduction in Par or Stated Value of Capital Stock	k (Account 209)		
5		M. C.		
6	Colored Bearing of Bearing			
7 8	Gain on Resale or Cancellation of Reacquired			
9	Capital Stock (Account 210)		311111	
10	Miscellaneous Paid-In Capital (Account 211):			
11	Contributions from FPL Group, Inc.			
12	Balance at December 31, 2000			2,972,000,000
13			, 	
14	Contributions During the Year			400,000,000
15				
16	Subtotal-Balance at December 31, 2001			3,372,000,000
17				
18				
19				
20				
21				
22				
24				
25				
26				
27				
28				
29		X		
30			***	
31				
32				
33				
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37				
38				
39			-	
40	TOTAL			3,372,000,000

Name	e of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report				
Flori	da Power & Light Company	(2) A Resubmission	/ /	Dec. 31,				
	DISCOUNT ON CAPITAL STOCK (Account 213)							
1. R	 Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 							
2. If	any change occurred during the year in the	e balance with respect to any class of	or series of stock, attach	a statement giving				
partic	culars (details) of the change. State the rea	ason for any charge-off during the y	ear and specify the amo	unt charged.				
Line	Class	and Series of Stock		Balance at End of Year				
No.		(a)		(b)				
1	NONE							
2								
3								
- 4								
5								
6								
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8								
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16	<u></u>							
17								
18	<u> </u>							
19	<u> </u>							
20								
-	TOTAL							
21	TOTAL			 				

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
1	da Power & Light Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2001
		CAPITAL STOCK EXPENSE (Accoun	t 214)	
2. If	eport the balance at end of the year of disc any change occurred during the year in the ils) of the change. State the reason for an	e balance in respect to any class or y charge-off of capital stock expens	series of stock, attach a	statement giving particulars
Line	Class	and Series of Stock		Balance at End of Year
No.		(a)		(b)
1 2	Préferred Stock	***		2,331,017
	Common Stock			3,741,472
4		***************************************		
5	Capital Stock Expense - Unallocated			108,740
6				
7				
8				
9				
10	·			
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22	TOTAL			6,181,229

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 254	Line No.: 1 Col	olumn: a			
Preferred Stock:					
4.50%	\$ 323,367	7			
4.50% Series A	14,211	Ĺ		-	
4.50% Series B	21,474	Į.			
4.50% Series C	31,981	Ĺ			
4.32% Series D	20,331	L			•
4.35% Series E	30,824	<u> </u>			
6.98% Series S	738,148	3			
7.05% Series T	514,917	7			
6.75% Series U	635,764	<u> </u>			
Total	\$ 2,331,017	7			

Florida Power & Light Company (1) A Resubmission LONG-TERM DEBT (Account 221, 222, 223 and 224) 1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.	Name	e of Respondent	This	Report Is:	Date of Report	Year of Report
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15 7.625% DUE 2024 175,000,000 831,994 16 3,934,000 D 17 7.000% DUE 2025 125,000,000 617,687 18 482,500 D 19 7.050% DUE 2026 135,000,000 689,503 20 2,671,650 D 21 5.875% DUE 2009 225,000,000 1,143,145 22 810,000 D 23 6.875% DUE 2005 500,000,000 2,160,711 24 5,000,000 D 25 POLLUTION CONTROL BONDS 7.150% DUE 2023 15,000,000 440,317 26 27 28 28 28 28 28 28 28 28 28 28 28 28 28		7.750% DUE 2023		7	150,000	
16		7 6050/ DUE 2024			475,000	
17 7.000% DUE 2025 125,000,000 617,687 18		7.023% DUE 2024			175,000	,
18 482,500 D 19 7.050% DUE 2026 135,000,000 689,503 20 2,671,650 D 2,671,650 D 21 5.875% DUE 2009 225,000,000 1,143,145 22 810,000 D 23 6.875% DUE 2005 500,000,000 2,160,711 24 5,010,000 D 25 POLLUTION CONTROL BONDS 7.150% DUE 2023 15,000,000 440,317 26 242,550 D 27 23,2985,000 24,2550 D 28 533,367 D 29 POLLUTION CONTROL BONDS 7.150% DUE 2023 4,000,000 155,796 30 64,680 D 31 POLLUTION CONTROL BONDS 6.700% DUE 2027 12,015,000 231,420 32 215,068 D		7.000% DUE 2025			125,000	
19 7.050% DUE 2026 135,000,000 689,503 20 2,671,650 D 21 5.875% DUE 2009 225,000,000 1,143,145 22 810,000 D 23 6.875% DUE 2005 500,000,000 2,160,711 24 5,5010,000 D 25 POLLUTION CONTROL BONDS 7.150% DUE 2023 15,000,000 440,317 26 27 28 800 BS 800		7.000 % DOL 2020			123,000,	
20		7.050% DUE 2026			135,000	
21 5.875% DUE 2009 225,000,000 1,143,145 22 80 810,000 D 23 6.875% DUE 2005 500,000,000 2,160,711 24 90 500,000 DUE 2023 15,000,000 440,317 25 POLLUTION CONTROL BONDS 7.150% DUE 2023 15,000,000 242,550 D 27 90 90 POLLUTION CONTROL BONDS 7.150% DUE 2023 32,985,000 242,550 D 28 90 90 POLLUTION CONTROL BONDS 7.150% DUE 2023 4,000,000 155,796 30 90 POLLUTION CONTROL BONDS 7.150% DUE 2023 4,000,000 231,420 31 POLLUTION CONTROL BONDS 6.700% DUE 2027 12,015,000 231,420 32 90 POLLUTION CONTROL BONDS 6.700% DUE 2027 12,015,000 231,420		7.00070 DOL 2020			133,000	
22 810,000 D 23 6.875% DUE 2005 500,000,000 2,160,711 24 5,010,000 D 25 POLLUTION CONTROL BONDS 7.150% DUE 2023 15,000,000 440,317 26 242,550 D 27 POLLUTION CONTROL BONDS 50 UE 2023 32,985,000 25 73 28 533,367 D 29 POLLUTION CONTROL BONDS 7.150% DUE 2023 4,000,000 155,796 30 64,680 D 31 POLLUTION CONTROL BONDS 6.700% DUE 2027 12,015,000 231,420 32 215,068 D		5.875% DUE 2009			225 000	
23 6.875% DUE 2005 500,000,000 2,160,711 24 500,000,000 D 25 POLLUTION CONTROL BONDS 7.150% DUE 2023 15,000,000 440,317 26 27 28 32 32 32 32 32 32 32 32 32 32 32 32 32		0.01.0% 0.02.2000			225,000,	
24 5,010,000 D 25 POLLUTION CONTROL BONDS 7.150% DUE 2023 15,000,000 440,317 26 27 32 32 32 32 32 32 32 32 32 32 32 32 32		6.875% DUE 2005			500,000	
25 POLLUTION CONTROL BONDS 7.150% DUE 2023 15,000,000 440,317 26 27 28 32,985,000 29 732 29 POLLUTION CONTROL BONDS 7.150% DUE 2023 4,000,000 155,796 30 64,680 D 31 POLLUTION CONTROL BONDS 6.700% DUE 2027 12,015,000 231,420 32 215,068 D				····	000,000,	
26 242,550 D 27 28 32,985,000 25 74 28 533,367 D 29 POLLUTION CONTROL BONDS 7.150% DUE 2023 4,000,000 155,796 30 64,680 D 31 POLLUTION CONTROL BONDS 6.700% DUE 2027 12,015,000 231,420 32 215,068 D		POLLUTION CONTROL BONDS 7.150% DUE	2023	<u> </u>	15 000	
27 32,985,000 25 28 533,367 D 29 POLLUTION CONTROL BONDS 7.150% DUE 2023 4,000,000 155,796 30 64,680 D 31 POLLUTION CONTROL BONDS 6.700% DUE 2027 12,015,000 231,420 32 215,068 D					,,,,,,,	
28 533,367 D 29 POLLUTION CONTROL BONDS 7.150% DUE 2023 4,000,000 155,796 30 64,680 D 31 POLLUTION CONTROL BONDS 6.700% DUE 2027 12,015,000 231,420 32 215,068 D		18 0 E	2123		32 985	
29 POLLUTION CONTROL BONDS 7.150% DUE 2023 4,000,000 155,796 30 64,680 D 31 POLLUTION CONTROL BONDS 6.700% DUE 2027 12,015,000 231,420 32 215,068 D			and the second		52,300,	
30 64,680 D 31 POLLUTION CONTROL BONDS 6.700% DUE 2027 12,015,000 231,420 32 215,068 D		POLLUTION CONTROL BONDS 7.150% DUE	2023		4.000	
31 POLLUTION CONTROL BONDS 6.700% DUE 2027 12,015,000 231,420 215,068 D					.,300,	
32 215,068 D		POLLUTION CONTROL BONDS 6.700% DUE	2027		12.015	
					,_,_,_	
33 TOTAL 2,751,855,000 43,218,219						2.0,000
33 TOTAL 2,751,855,000 43,218,219						
10,210,210	33	TOTAL			2.751.855	.000 43.218.219
			****		2, 5 , 1300	10,210,210

11. Explain any on Debt - Credit.	arate undispos		(1) X An Origi (2) A Result		(Mo, Da, Yr) / /	Dec. 31, 2001	
11. Explain any on Debt - Credit.	arate undispos		C TEDM DEDT (Ac				,
11. Explain any on Debt - Credit.	arate undispos		G-TERM DEBT (AC	count 221, 222, 22	3 and 224) (Continued)		
during year. Giv 13. If the respor and purpose of t 14. If the respor year, describe so 15. If interest ex expense in colur Long-Term Debt	e, give explana of for each comp we Commission ndent has pled the pledge. ndent has any such securities xpense was ind mn (i). Explain thand Account	edits other than de atory (details) for A cany: (a) principal a authorization nur liged any of its long-term debt se in a footnote. curred during the year in a footnote any 430, Interest on D	bited to Account 4 accounts 223 and advanced during mbers and dates. g-term debt securi curities which hav year on any obligated difference between	428, Amortization 224 of net chang year, (b) interest ities give particula re been nominally ations retired or re en the total of colu Companies.	es during the year. With added to principal amounts (details) in a footnote issued and are nominal acquired before end of	unt, and (c) principle repeting including name of pledently outstanding at end of year, include such interest on	eaid gee
Nominal Date of Issue	Date of Maturity	AMORTIZA Date From	TION PERIOD Date To	│ (Total amount │ reduction fo	tstanding outstanding without ramounts held by	Interest for Year Amount	Line No.
(d)	(e)	(f)	(g)	res	pondent) (h)	(i)	1
							2
							3
							4
02011993 0	02012003	02011993	02012003		100,000,000	6,625,000	5
04011993 0	04012004	04011993	04012004		125,000,000	8,593,750	
04011993 0	04012016	04011993	04012016		225,000,000	16,425,000	
							10
06011998 0	06012008	01011998	06012008		200,000,000	12,000,000	11
02011993 0	02012023	02011993	02012023		124,555,000	9,653,012	
02011335	02012020	02011000				· · · · · · · · · · · · · · · · · · ·	14
06011993 0	06012024	06011993	06012024		175,000,000	13,343,750	
	20040005	00014000	00040005		109 800 000	7,616,000	16 17
09011993 0	09012025	09011993	09012025		108,800,000	7,010,000	18
12011993 1	12012026	12011993	12012026		107,919,000	7,608,290	
							20
04011999 0	04012009	04011999	04012009		225,000,000	13,218,750	
12052000 1	12012005	12012000	12012005		500,000,000	34,375,000	22
12052000	12012003	12012000	12012003		000,000,000		24
08011991	02012023	08011991	02012023			1,092,500	
							26
08011991	02012023	08011991	02012023			98,432	2 27
08011991	02012023	08011991	02012023	l	917 4	293,500	
00011991	VEN 15050	100011001				200,000	30
05011992	05012027	05011992	05012027			358,605	5 31
							32
					2,594,544,000	152,476,727	33

ann	e of Respondent	I IIIIS I	report is:	pate of Report	l tea	ar or Report
lorie	da Power & Light Company		X An Original	(Mo, Da, Yr)	Dec	c. 31, <u>2001</u>
	, ,	(2)	A Resubmission	/ /	<u> </u>	
			ERM DEBT (Account 221, 222,			
tead In Interest Inte	deport by balance sheet account the particular cquired Bonds, 223, Advances from Associate a column (a), for new issues, give Commission or bonds assumed by the respondent, includion advances from Associated Companies, research notes as such. Include in column (a) nailor receivers, certificates, show in column (a) and column (b) show the principal amount of both column (c) show the expense, premium or column (c) the total expenses should be listed the premium or discount with a notation, urnish in a footnote particulars (details) regares redeemed during the year. Also, give in a diffied by the Uniform System of Accounts.	ted Co on auth le in co port se mes of the na nds or discoul sted fir such a rding tl	mpanies, and 224, Other lor orization numbers and dates olumn (a) the name of the isseparately advances on notes of associated companies from the court -and date of the court of the amount with respect to the amount st for each issuance, then the (P) or (D). The expenses the treatment of unamortized	ng-Term Debt. s. suing company as well a s and advances on oper n which advances were court order under whice this issued. those of bonds or other long ne amount of premium (n premium or discount s debt expense, premiun	as a des n accour received h such de -term de in parer hould no n or disc	scription of the bonds nts. Designate d. certificates were ebt originally issued. ntheses) or discount. ot be netted. count associated with
ine	Class and Series of Obligation		•	Principal Amo		Total expense,
۱o.	(For new issue, give commission Autho	orization	numbers and dates)	Of Debt issue	d	Premium or Discount
	(a)			(b)	$-\!$	(c)
1	SECURED MEDIUM TERM NOTES:				$-\!$	
3	MEDIUM TERM NOTE 5.790% DUE 2003		······································	70,000	1,000	200 020
<u>3</u>				70,000	7,000	320,230 564,500 D
	POLLUTION CONTROL, INDUSTRIAL DEVELOR	PMENT	AND SOLID WASTE DISPOS	AL	\dashv	304,300 L
6						***************************************
7		,				
8	CITY OF JACKSONVILLE POLLUTION CONTRO	OL REV	ENUE	28,300	,000	377,136
9	REFUNDING BONDS, VARIABLE RATE SERIE	ES 1992	2 DUE 2027			
10						
	MARTIN COUNTY SOLID WASTE DISPOSAL R		JE	4,050),000	133,307
	BONDS, VARIABLE RATE SERIES 1993 DUE	2027				
13		A 1 /=- : -	DITY DE VENUE			
	DADE COUNTY INDUSTRIAL DEVELOPMENT A			45,750	,000	706,067
15 16	REFUNDING BONDS, VARIABLE RATE SERIE	-5 1993	DUE 2021			
	CITY OF JACKSONVILLE POLLUTION CONTRO	OL REV	FNUE REFUNDING	45,960	000	396,859
	BONDS, VARIABLE RATE SERIES 1994 DUE		ENGE NEI ONDING	43,900	,,500	390,039
19					-+	
	MANATEE COUNTY POLLUTION CONTROL RE	VENU	E REFUNDING	16,510	,000	132,450
21	BONDS, VARIABLE RATE SERIES 1994 DUE	2024			_	
22						
23	PUTNAM COUNTY DEVELOPMENT AUTHORIT	Y POL	LUTION CONTROL REVENUE	4,480	,000	81,599
24	REFUNDING BONDS, VARIABLE RATE SERIE	S 1994	DUE 2024			
25						
	DADE COUNTY INDUSTRIAL DEVELOPMENT A			8,635	,000	179,918
	REVENUE REFUNDING BONDS, SERIES 1995	VARIA	BLE RATE DUE 2020			
28		א סבי	ENLIE DEEL MOINO PONDO		000	* * * * * *
30		JL KEV	ENUE REFUNDING BONDS,	51,940	,000	342,347
31	AVIVADLE LATE DEVIES 1990 DOE 5058					
32						
<u>~</u>						
33	TOTAL			2,751,855	,000	43,218,219
						

Jame of Peenor	ndent		This Report Is:		Date of Report	Year of Report	
Name of Respondent Florida Power & Light Company			(1) X An Orig		(Mo, Da, Yr)	Dec. 31,2001	
				bmission	/ / 3 and 224) (Continued)		
11. Explain and on Debt - Cred 12. In a footnoted during year. Go 13. If the respond purpose of 14. If the responder, describe 15. If interest expense in coluona-Term De	y debits and ci it. te, give explar w for each con sive Commissic ondent has ple f the pledge. ondent has any such securities expense was in umn (i). Expla bt and Accoun	psed amounts application of the control of the cont	Accounts 223 and advanced during mbers and dates. g-term debt securities which have a difference between the Acsociated to Acsociated to Associated to Assoc	ccount 221, 222, 223 thich were redeem 428, Amortization 224 of net change year, (b) interest ities give particulative been nominally ations retired or retent the total of column 120 companies.	and Expense, or credite es during the year. With added to principal amounts ars (details) in a footnote issued and are nominal	unt, and (c) principle rep e including name of pled ally outstanding at end of year, include such intere Account 427, interest on	aid gee
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZA Date From (f)	TION PERIOD Date To (g)	reduction for	tstanding outstanding without r amounts held by pondent) (h)	Interest for Year Amount (i)	Line No.
(4)	(0)						
			00450000		70,000,000	4.052.000	
09141993	09152003	09151993	09152003		70,000,000	4,053,000	
-			 				
							-
							·····
05281992	05012027	05011992	05012027		28,300,000	885,737	

						447.000	1
07011993	01012027	07011993	01012027		4,050,000	117,362	
							1
12011993	06012021	12011993	06012021		45,750,000	1,310,540	1
12011933	00012021	12011000	00012021		,	.,,	1
							1
03011994	09012024	03011994	09012024		45,960,000	1,412,507	1
							1
			00040004		40.540.000	405.007	1
03011994	09012024	03011994	09012024		16,510,000	465,237	2
			-				2
03011994	09012024	03011994	09012024	1	4,480,000	120,008	
	 						2
							2
03011995	04012020	03011995	04012020	<u> </u>	8,635,000	290,359	
							2
06011005	05012029	06011995	05012029		51,940,000	1,375,639	
06011995	05012028	00011990	33012023	- 	01,340,000	1,070,000	3
							3
							3
. 177							
					2,594,544,000	152,476,727	3
			1	1	2,337,344,000	132,410,121	Щ

Name	of Respondent	This Report Is:	Date of Report	Year of Report				
Florid	la Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31,				
		LONG-TERM DEBT (Account 221, 222, 223	3 and 224)					
Read 2. In 3. Fo	 Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. In column (a), for new issues, give Commission authorization numbers and dates. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 							
	or advances from Associated Companies, r							
	and notes as such. Include in column (a) no or receivers, certificates, show in column (a							
issue	•	,		Judii Goranoatoo Word				
7. In	column (b) show the principal amount of be column (c) show the expense, premium or or column (c) the total expenses should be	discount with respect to the amount of	bonds or other long-te					
	ate the premium or discount with a notation							
	urnish in a footnote particulars (details) rega es redeemed during the year. Also, give in a							
	ified by the Uniform System of Accounts.	a loothote the date of the Commission	s authorization of treat	ment other than as				
Line	Class and Series of Obliga	· · · · ·	Principal Amount	1 ' ' '				
No.	(For new issue, give commission Auth	norization numbers and dates)	Of Debt issued (b)	Premium or Discount (c)				
1	MARTIN COUNTY POLLUTION CONTROL RE	VENUE REFUNDING BONDS,	95,700,0					
2	VARIABLE RATE SERIES 2000 DUE 2022							
3								
	ST LUCIE COUNTY SOUD WASTE DISPOSA	L REVENUE REFUNDING BONDS	48,900,0	00 (89,00)				
5	VARIABLE RATE SERIES 2000A DUE 2025							
7	ST. LUCIE COUNTY POLLUTION CONTROL F	REVENUE REFLINDING BONDS	242,210,0	00 567,951				
8	VARIABLE RATE SERIES 2000 DUE 2028	REVENUE REI ONDING BONDS,	242,210,0	00 367,951				
9								
10	ST. LUCIE COUNTY SOLID WASTE DISPOSO	OAL REVENUE REFUNDING BONDS,	65,420,0	00 269,819				
	VARIABLE RATE SERIES 2000B DUE 2024							
12			W- W- W					
13								
15								
16								
17								
18								
19 20								
21								
22								
23								
24								
25								
26 27								
28								
29	· · · · · · · · · · · · · · · · · · ·							
30								
31								
32								
33	TOTAL		2,751,855,0	00 43,218,219				

Name of Respo	ndent & Light Company		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
Florida Power o	Light Company		1 ' ' L	ıbmission	/ /		
					and 224) (Continued)		
11. Explain ar on Debt - Crec 12. In a footnot advances, sho during year. C 13. If the resp and purpose c 14. If the resp year, describe 15. If interest expense in co Long-Term De	ny debits and credit. ote, give explanations for each commission condent has pleased the pledge. sondent has any expense was in lumn (i). Explained the pledge the pledge the pledge that and Account	edits other than de atory (details) for a pany: (a) principa n authorization nu dged any of its lon long-term debt se in a footnote. curred during the n in a footnote any 430, Interest on D	ebited to Account Accounts 223 and al advanced during mbers and dates, ag-term debt secu ecurities which ha year on any oblig of difference between bett to Associated	d 224 of net change g year, (b) interest rities give particular we been nominally ations retired or rea een the total of colu	and Expense, or credit es during the year. Wit added to principal amount rs (details) in a footnot issued and are nomina acquired before end of	ed to Account 429, Premish respect to long-term bunt, and (c) principle report including name of pledgestly outstanding at end of year, include such interest Account 427, interest on the yet issued.	aid gee
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To	reduction for	standing outstanding without amounts held by oondent) (h)	Interest for Year Amount (i)	Line No.
04272000	07152022	05012000	07152022		95,700,000	2,564,099	1
							2
							3
06272000	01152025	07012000	01152025			251,849	4
			 				5
09152000	09012028	09012000	09012028		242,210,000	6,790,395	
05152000	00012020						8
							9
12012000	07152024	12012000	07152024		65,420,000	1,538,406	
		ļ					11
		· ·	 	-			12
-							14
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	<u> </u>				•		
							32
							32

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	,
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 256 Line No.: 25 Column: h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds.

Schedule Page: 256 Line No.: 27 Column: a

FPL redeemed all \$16,520,000, 7.150% Series, Pollution Control First Mortgage Bonds, due February 1, 2023.

Schedule Page: 256 Line No.: 27 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257), and are being amortized over the remaining life of the retired issue.

Schedule Page: 256 Line No.: 29 Column: h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds.

Schedule Page: 256 Line No.: 31 Column: h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds.

Schedule Page: 256.2 Line No.: 4 Column: a

FPL redeemed all \$48,900,000 St. Lucie County Solid Waste Disposal Revenue Refunding Bonds, Variable Rate, Series 2000A, due January 15, 2025.

Schedule Page: 256.2 Line No.: 4 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257), and are being amortized over the remaining life of the retired issue.

vame •	of Respondent	This f	Rer I¥	oort Is: An Original	Date of Report (Mo, Da, Yr)		r of Report
Florida	Power & Light Company	(2)	F	A Resubmission	11	l	. 31,
	RECONCILIATION OF REPO	RTED	NE	T INCOME WITH TAXABLE	INCOME FOR FEDERAL	INCOME	TAXES
compushe year the year 2. If the separa member 3. A se	port the reconciliation of reported net income for that the reconciliation of such tax accruals. Include in the reconciliar. Submit a reconciliation even though there is not be utility is a member of a group which files a concite return were to be field, indicating, however, interpretable to each group member, and bas substitute page, designed to meet a particular need to be instructions. For electronic reporting purposes	ciliation no taxa solidate tercom is of all ed of a	i, a ble ed par loca cor	s far as practicable, the sam income for the year. Indicate Federal tax return, reconcile as amounts to be eliminated ation, assignment, or sharing mpany, may be used as Long ment, or sharing mpany, may be used as Long	e detail as furnished on Sclee clearly the nature of each reported net income with the insuch a consolidated return of the consolidated tax are as the data is consistent as	hedule Man reconciled axable new memory of the second the second the second meet	-1 of the tax return for ling amount. It income as if a names of group group members. It is the requirements of
ine	Particulars (D	etails)					Amount (b)
No.	(a) Net Income for the Year (Page 117)						693,722,202
2	tot modificial and individual and in						
3							
4	Taxable Income Not Reported on Books						
5	See Detail (A) on Page 450)						63,817,608
6							
7		 				· · · · ·	
8	Date to December 1 and December 1 an	Date			· · · · · · · · · · · · · · · · · · ·		
	Deductions Recorded on Books Not Deducted for	Returi	n SSSS				1,034,139,643
	Sge Detail (B) on Page 450)			(E.2)			1,004,103,040
11							
13							
	ncome Recorded on Books Not Included in Retu	rn	-				· · · · · · · · · · · · · · · · · · ·
	See Details(C) cat Page 450)		W	September 1			-141,027,250
16							
17							
18							
19	Deductions on Return Not Charged Against Book	Incom	e				
20	See Detail (D) on Psign 450)						-114,626,617
21							
22							
23			_				
24							
25 26							
1	Federal Tax Net Income						1,536,025,586
	Show Computation of Tax:		_				, ,,-
L	Federal Income Tax @ 35%						537,608,955
	Prior Period Adjustment						8,507,418
31							
32							
33							
34							
35							
	Total Accrual						546,116,373
	Spe someones: 450% (cs conscendance Jederalijo	PARIES.					J40, 110,373
38 39							
40							
41							
42							
43			_				
44							

	his Report is: 1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year of Repor
13.	2) _ All Onginal 2) _ A Resubmission	'	Dog 24 2004
		11	Dec 31, 2001
FOOTNO	OTE DATA		
Schedule Page: 261 Line No.: 5 Column: a			
A) Taxable Income Not Reported on Books:			
Contributions in Aid of Construction	\$30,516		
Abandonment Losses		002	
Unbilled Revenues - Net	33,282		
Gain/Loss on Dispositions - Net		(089)	•
Total	\$63,817	. 6.08	
Schedule Page: 261 Line No.: 10 Column: a B) Deductions Recorded on Books Not Deducted	for Return.		
b) beductions recorded on books not beducted	TOT RECUITI.		
Federal Income Taxes (A/C 409.1 - 409.3)	\$ 546,		
Provision for Deferred Income Taxes - Net		506,014)	
Excess Book over Tax Depreciation / Amort	ization 246,3	L51,269	
Construction Period Interest		246,889	
Post-Retirement Benefits - Net		229,738	
Business Meals	2,3	L26,438	
Fund Reserve Expense - Net		994,973	
Non-Deductible Penalties/Lobbying Expenses	3 4,2	207,636	
Interconnection - Homestead		40,272	
Nuclear Decontamination and Decommissioning		134,596	
Vacation Pay Accrual	(1,2	256,537)	
Deferred Clause Revenues (Net)		275,162	
Deferred Costs - Clauses (Net)		78,848	
Total	\$1,034,	L39,643	
Schedule Page: 261 Line No.: 15 Column: a			
(C) Income Recorded on Books Not Included in	n Return:		
Investment Tax Credit	\$ (21,9)	11,496)	
Allowance for Funds Used During Construc	ction	11	
Tax Exempt Fund Income	(18,2	L2,525)	
Pension	(102,0	L2,485)	
Prior Years State Tax Adjustment	1,3	70,421	
Tax Exempt Interest Income	(26	51,176)	
Total	\$ (141,02	27,250)	
Schedule Page: 261 Line No.: 20 Column: a			
(D) Deductions on Return Not Charged Against	Book Income:		
Computer Software Capitalized	\$ (45,45		
Removal Cost		94,267)	
Injuries and Damages Reserve (Net)		32,504	
Capitalized Interest - Nuclear Fuel		55,652)	
Repair Allowance		00,000)	
Repair Projects		52,373)	
Cable Injection		77,734)	
Lease Cancellations		92,697)	
Deferred Compensation and Interest (Net)		33,465	
Nuclear Maintenance Reserve (Net)		20,713)	
Miscellaneous Reserve (Net)		9,045	
Mark to Market		94,200	
Amortization Mitigation Bank Rights	(12.60	00.000)	

		NO. 1 (CD 4	1つ_87\
リアにたし	LAKIM	110. 1	LU.	12-011

Property Taxes

Amortization Mitigation Bank Rights
Interest on Tax Refund/Deficiency (Net)
Amortization of Loss on Reacquired Debt (Net)

(12,600,000) (360,806) 218,920

1,111,436

Name of Respondent	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
FOO	TNOTE DATA		
Cost Reduction	(3,29	96,273)	
Thermolag Deferred Material	· · · · · · · · · · · · · · · · · · ·	23,261)	
St. Johns River Power Park Costs (Net)		52,395)	
Contract Settlement	(11,2	72,633)	
Early Capacity Payments (Net)	(1,1)	81,417)	
Electric Vehicles		<u>69,145)</u>	
Total	\$ (114,6)	26,617)	

Schedule Page: 261 Line No.: 37 Column: a

Note: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

- (a) The company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2001.
- (b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with the IRC section 1552 (a) (2) Reg.1.1502-33 (d) (2) (ii) and a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 2001 are as follows:

> Florida Power & Light Company \$545,753,171 KPB Financial Corp. 363,202 \$546,116,373 Total

Name	e of Respondent		s Report Is:	Date of Report	t Year of F	Report
Florid	da Power & Light Company	(1)	An Original A Resubmission	(Mo, Da, Yr) / /	Dec. 31,	2001
		TAXES A	ACCRUED, PREPAID AND	CHARGED DURING YE	AR	
the ye	ve particulars (details) of the co ear. Do not include gasoline an l, or estimated amounts of such	nd other sales taxes which taxes are know, show	ch have been charged to the the amounts in a footnote a	e accounts to which the tand designate whether est	axed material was cha timated or actual amo	rged. If the
	clude on this page, taxes paid d the amounts in both columns (·	
	clude in column (d) taxes charg					to taxes accrued
	nounts credited to proportions of			~	• •	
	accrued and prepaid tax accour	• •	• • • • • • • • • • • • • • • • • • • •		·	
4. Lis	st the aggregate of each kind of	f tax in such manner tha	t the total tax for each State	and subdivision can rea	dily be ascertained.	
Lina		L DALANCE AT E	ECINING OF VEAD	Tayos	Tayor	
Line No.	Kind of Tax (See instruction 5)	Taxes Accrued	EGINNING OF YEAR Prepaid Taxes	Charged	Taxes Paid During	Adjust-
110.	(a)	(Account 236) (b)	(Include in Account 165)	During Year (d)	During Year (e)	ments (f)
1	FEDERAL .	(6)	(0)	(0)	(6)	(1)
2						
3	INCOME TAXES	-9,151,07	5	546,116,375	535,467,389	
4						
	FICA:					
	YEAR 2000	456,29	7	-456,297		
	YEAR 2001	ļ		49,203,882	47,368,009	-
8	· · · · · · · · · · · · · · · · · · ·					
10	UNEMPLOYMENT: YEAR 2000			-479		
	YEAR 2001			798,556	608,148	
12				700,000	000,140	
	SUBTOTAL - FEDERAL	-8,694,77	8	595,662,037	583,443,546	
14					,	
15	STATE					
16						
17	INCOME TAXES	-15,969,76	3	91,027,418	7,818,460	
18						
	UNEMPLOYMENT:					
	YEAR 1996	3,776,73	3	-3,000,000	200,522	
	YEAR 1999 YEAR 2001	ļ		-549 2,350		
23	.,			2,000		
	GROSS RECEIPTS:			· · · · · · · · · · · · · · · · · · ·		
	YEAR 2000	35,360,05	7		35,360,057	
26	YEAR 2001			180,939,906	139,911,779	
27						
	MOTOR VEHICLES		660,698	784,082	677,381	
29						
	PUBLIC SERVICE					
	COMMISSION FEE: YEAR 2000	2,575,70		-153,055	2 422 647	
	YEAR 2001	2,373,70	2	5,439,712	2,422,647	
34				3,439,712	2,302,024	
	SALES TAX-					***
	CHARGED TO A/C 408			243,406	243.936	
37						
38	SUBTOTAL - STATE	25,742,72	9 660,698	275,283,270	189,166,276	
39						
40						
					į	
	TOTAL	******	44,000,000			
41	TOTAL	62,966,19	8 14,963,603	1,338,761,596	1,232,160,913	

		1		D. L. (D)	Version of Designati	
Name of Respondent		This Report Is: (1) X An Origina		Date of Report (Mo, Da, Yr)	Year of Report	
Florida Power & Light Co	mpany	(2) A Resubm		/ /	Dec. 31, 2001	
· · · · · · · · · · · · · · · · · · ·	TAYES A	CCRUED, PREPAID AND		1.		
				required information separate	aly for each tay year	
i, it any tax (exclude red dentifying the year in colu		xes)- covers more men on	e year, show the i	required information separate	ny ior each tax year,	
Fnter all adjustments o	of the accrued and prepaid	d tax accounts in column ((f) and explain ead	ch adjustment in a foot- note.	Designate debit adjustn	nents
y parentheses.	i tilo doordod ama propan		(,,		.	
. Do not include on this	page entries with respect	to deferred income taxes	or taxes collected	through payroll deductions	or otherwise pending	
ransmittal of such taxes t	o the taxing authority.					1
Report in columns (i) the	nrough (I) how the taxes v	vere distributed. Report in	n column (I) only th	he amounts charged to Acco	unts 408.1 and 409.1	
pertaining to electric opera	ations. Report in column	(i) the amounts charged to	o Accounts 408.1	and 109.1 pertaining to othe utility plant or other balance	r utility departments and	
emounts charged to Acco	unts 400.2 and 409.2. At d to more than one utility	denartment or account st	tates charged to	the basis (necessity) of appo	rtioning such tax.	
o. I of any tax apportione	a to more than one thing	doparamont or doodant, or		525.5 (55555) 5. 4.6.6.5	-	
BALANCE AT		DISTRIBUTION OF TAX	ES CHARGED Extraordinary Ite	ems Adjustments to Re	· 1	Line
(Taxes accrued Account 236)	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1, 409.1)	(Account 409.	····	39)	No.
(g)	(h)	` (i) ´	(j)	(k)	(1)	
						1
						2
1,497,911		543,420,920			2,895,453	3
.,			10-10-10-10-10-10-10-10-10-10-10-10-10-1	*******		4
			· ·			5
		474 694			18.387	6
	·	-474,684			[0,500000000000000000000000000000000000	
1,835,873		38,753,980			10,449,902	-
						8
						9
-479		-196				10
190,408		667,371			289 135	11
						12
3,523,713		582,367,391			13,294,644	13
3,323,713		302,307,331			10,204,044	14
						
						15
						16
67,239,195		89,923,695			1108.723	17
						18
						19
576,211		-3,000,000				20
-549					544	21
2,350					2,350	22
2,000						23
						24
						1
						25
41,028,127		180,871,002			69,904	-
						27
	553,997					28
						29
						30
						31
		-153,055				32
0.007.000						33
2,907,688		5,439,712				
						34
						35
		243,406				36
						37
111,753,022	553,997	273,324,760			1,958,510	
, 1 00,022					,,	39
						40
						+0
169,556,947	14,953,669	1,332,225,034			6,536,559	41
	L	·	L			

I	Name	of Respondent	This	Report Is:	Date of Repor	I	
l	Floric	la Power & Light Company	(1)	An Original A Resubmission	(Mo, Da, Yr)	Dec. 31	, <u>2001</u>
ŀ				CRUED, PREPAID AND		AR	
ł	4 0	ve particulars (details) of the cor					her accounts during
		ve particulars (details) of the collear. Do not include gasoline and					
		I, or estimated amounts of such					
		clude on this page, taxes paid do					
		the amounts in both columns (c					
		clude in column (d) taxes charge					to taxes accrued,
١	(b)am	ounts credited to proportions of	prepaid taxes chargeabl	e to current year, and (c) t	taxes paid and charged d	irect to operations or	accounts other
		accrued and prepaid tax accoun					
l	4. Lis	st the aggregate of each kind of	tax in such manner that	the total tax for each State	and subdivision can rea	dily be ascertained.	
I							
I	Line	Kind of Tax	BALANCE AT BE	GINNING OF YEAR	axes Charged	l axes Paid	Adjust-
1	No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
Į		(a)	` (b)	(c)	(d)	(e)	(f)
	1	LOCAL:					
I	2						
I	3	FRANCHISE PREPAID		14,302,905	32,148,005	32,244,772	
	4						
I	5	FRANCHISE ACCRUED:					
I	6	YEAR 2000	44,044,676			44,044,676	
İ	7	YEAR 2001			267,054,813	215,759,601	
I	8						
	9	OCCUPATIONAL LICENSES			57,701	57,701	
	10						
	11	REAL & PERSONAL					
1	12	PROPERTY TAX:					
1	13	YEAR 1999	600,000		-768,211	-173,147	
	14	YEAR 2000	1,273,571		379,393	368,707	
Ì	15	YEAR 2001			168,944,588	167,248,781	
1	16						,
1	17	INTANGIBLE TAX					
1	18						
ļ	19	SUBTOTAL - LOCAL	45,918,247	14,302,905	467,816,289	459,551,091	
	20						
	21						
	22						
1	23						
Ì	24						
Ì	25						
	26						
	27						
	28						
	29						
	30						
	31						
	32						
	33						
	34						
	35						
	36						
	37						
	38	<u> </u>					
	39						
	40						
	40						
	11	TOTAL	62.966.198	14,963,603	1.338.761.596	1.232.160.913	
	. +1	I TOTAL	i 02,900.198	1 17,500.000	1 1.330.701.390	, 1.232.10U.913	1

lame of Respondent		This Report Is:		Date of Report	Year of Report	
Florida Power & Light Co	mpany	(1) X An Origina (2) A Resubm		(Mo, Da, Yr) / /	Dec. 31, 2001	
	TAXES A	CCRUED, PREPAID AND	CHARGED DU	RING YEAR (Continued)		
dentifying the year in colu . Enter all adjustments on y parentheses. . Do not include on this	imn (a), of the accrued and prepai page entries with respect	d tax accounts in column ((f) and explain ea	required information separa ch adjustment in a foot- not d through payroll deductions	e. Designate debit adjustn	nents
ertaining to electric opera	hrough (I) how the taxes wations. Report in column unts 408.2 and 409.2. Al	(I) the amounts charged to so shown in column (I) the	o Accounts 408.1 taxes charged to	the amounts charged to Acc and 109.1 pertaining to oth o utility plant or other baland the basis (necessity) of app	er utility departments and se sheet accounts.	
BALANCE AT	END OF YEAR	DISTRIBUTION OF TAX	ES CHARGED			Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary It (Account 409 (j)		et. 139) Other (1)	No.
						1
						2
	14,399,672	32,148,005				3 4
						5
						6
51,295,212		276,938,992			-9,884,180	
		F7 704				8
		57,701				10
						11
						12
4,936		-1,244,010			#75.79 0	13
1,284,257		307,329			7. 44 72.064	14
1,695,807		168,320,637			#623,951	15
						16
		4,229			44,229	17
						18
54,280,212	14,399,672	476,532,883			-8,716,595	19 20
						21
						22
						23
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						29 30
						31
						32
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						38 39
			····			40
						10
169,556,947	14,953,669	1,332,225,034			6,536,559	41

Name of Respondent			This Report is:	Date of Report	Year of Repor
			(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Con	npany		(2) _ A Resubmission	1.1	Dec 31, 2001
		FOC	TNOTE DATA		
Schedule Page: 262	Line No.: 3	Column: I	 		
Account 409.2			95,453		
Schedule Page: 262	Line No.: 6	Column: I			
Account 146		\$18,	3.87		
Schedule Page: 262	Line No.: 7	Column: I			· · · · · · · · · · · · · · · · · · ·
Accounts 107 & 10			850,922		
Accounts 107 & 10 Account 146	_		350,202		*
Account 234	_		174,195	•	
Account 451	_	•	45,309		
Account 143	_		29,274		· ·
Total		\$10,	449,902		
Schedule Page: 262	Line No.: 10	Column: I			
Account 146	-	\$ 19	6		
Account 141	-	(47)			
Total		\$ (28:	3)		
Schedule Page: 262	Line No.: 11	Column: I			
Account 107 & 108	_	\$127	,545		
Account 146	-		,640		
Total		\$131	, 185		
Schedule Page: 262	Line No.: 17	Column: I			
Account 409.2	-	\$1,1	03,723		
Schedule Page: 262	Line No.: 21	Column: I		•	
Account 241	_	\$ (54:	9)		
Schedule Page: 262	Line No.: 22	Column: I			
Account 241	_	\$2,2	04		
Account 143	_		46		
Total		\$2,3	50		
Schedule Page: 262	Line No.: 26	Column: I			
Account 186		\$68,	904		
Schedule Page: 262	Line No.: 28	Column: I			
Account 588	-	\$784	,082	······································	.
	Line No.: 36	Column: e			
			umed by the Company	and other taxab	le internal
consumption are c	redited to a	ccount 241 -	Tax Collections Payal	ble.	
Schedule Page: 262.1		Column: I			
Account 143	Ś				
Account 254	,	(9,760,532)			
Account 904		(968,692)			
Total		(9,884,180)			
Schedule Page: 262.1	Line No.: 13	Column: I			
Account 143	-	\$475	,799		
Schedule Page: 262.1	Line No.: 14	Column: I			
Account 143		\$72,	064		
Schedule Page: 262.1	Line No.: 15				
Account 408.2	-	\$305	. 456		
Account 143	_		. 000		

Account 143 Account 107

Total

319,000 (505) \$623,951

Name of Respondent	This Report is:	Date of Report	Year of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 262.1	Line No.: 17	Column: I	- •	
Account 146	_	\$ (4, 229)	 •	

Nam	e of Respondent		This Repor	t Is:	Date of Ro (Mo, Da,	eport		of Report	
Florida Power & Light Company			(1) X An Original (Mo, Da, Yr) Dec. 31, 200						
-		ACCUMUL	1 · · · —	RED INVESTMENT TAX	ľ	ount 255)			
Ren	Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and								
non	utility operations. Exp	plain by footnote any o	orrection adju	ustments to the accou	nt balance sho	own in colun	nn (g).lnd	lude in column (i)	
the		vhich the tax credits a	re amortized.						
Line		Balance at Beginning of Year	Defe	rred for Year	Curren	ocations to t Year's Incon	ne	Adjustments	
No.	Subdivisions (a)	(b)	Account No.	Amount (d)	Account No. (e)	Amoi (f)	unt	(g)	
1	Electric Utility		(c)	(u)	(e)	(1)		(97	
	3%	122 420 21 2 2 2			<u> </u>	<u> </u>		<u> </u>	
	4%	2,278,674			411.4		2,119,092		
	7%	2,2,0,0,1	· · · · · · · · · · · · · · · · · · ·		 		_,,		
	10%	117,762,759			411.4	1	5,568,440		
6		,		· · · · · · · · · · · · · · · · · · ·				•.	
7		41,846,305			411.4	_	4,223,964	<u> </u>	
	TOTAL	161,889,738		-			1,911,496		
	Other (List separately						, , , , , , , , , , , , , , , , , , , ,		
	and show 3%, 4%, 7%,								
	10% and TOTAL)								
10									
11									
12									
13									
14									
15									
16									
17									
18	3								
19)								
20)								
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25	5								
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27	7				ļ <u>.</u>				
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39									
40									
41	<u> </u>		·						
42									
43									
44									
45					<u> </u>				
46									
47									
48									
1				l	F	l			

Name of Respondent		(1)	Report is: [X] An Original	(Mo, Da, Yr)	Dec. 31, 2001	
Florida Power & Light C		(2)	A Resubmission	1.1		
	ACCUMULA	TED DEFER	RED INVESTMENT TAX CF	REDITS (Account 255) (contin	lued)	
Balance at End of Year	Average Period		ADJU	STMENT EXPLANATION	<u>, , , , , , , , , , , , , , , , , , , </u>	Line
	Average Period of Allocation to Income (i)					No.
(h)						1
159,582	26 years					2 3 4 5
100,002	20 years				-	4
102,194,319	26 years					5
						6
37,624,341	26 years					7
139,978,242						8
						9
	$\pi_{\frac{1}{2}}(x)$					
						10
						11
						12
				<u></u>		13
						14 15
						16
						17
						18
			<u> </u>			19
						20
						21
						22
				<u></u>		23
		 				25
						26
						27
						28
						29
						30
						31 32
						33
						34
						35
						36
						37
						38
						39 40
						41
						42
		·				43
						44
						45
						46
						47
						48
1	L					

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 266 Line No.: 7 Column: b 8% Investment Tax Credits

3 4 ST. JOHNS RIVER POWER PARK - 5 Desired literes Paymens 72,337,002 555 3,726,551 68,610,45 68,610,45 6 Purchased Power Costs Accrued 28,555,635 6,051,456 34,607,09 7 8 ENVIRONMENTAL CLAIMS 41,452,260 232 8,995,869 13,915,679 46,372,07 9 10 Cogenerator Settlement 10,953,557 232 4,725,304 6,228,25 11 11 12 THERMO-LAG 4,366,891 528 2,423,260 1,943,63 13 14 EMPA Settlement 29,282,200 447 1,472,400 27,809,80 15 16 Interconnection Projects 743,776 131 115,275 10,291,673 10,920,17 17		e of Respondent da Power & Light Company	(2) A	n Original Resubmissior			er of Report c. 31,
2. For any deferred credit being amortized, show the period of amortization. 3. Minor lemms (6% of the Balance and Orwan for Accounts (a) 4. Description and Other No. 4. Description and Other (a) 5. Balance at (befried Credits (c) 6. Certifier Amount (d) 7. Septiming of Year				-			
3. Minor Items (5% of the Balance End of Year for Account (250 car ancumate less than \$10,000, whichever is greater) may be grouped by classes. Line No. Desirried Credits (a) Beginning of Year (b) Amount (c) (d) (e) (f) 1. LONG-TERM WORKERS 2. LUABILITY - FPL Employees 10,098,614 925 505,664 1,902,148 11,406,00 (a) (b) (b) (b) (c) (d) (d) (e) (f) (d) (e) (f) (f) (f) (f) (f) (f) (f) (g) (f) (f) (g) (f) (g) (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g					is.		
Description and Other Defend Credits Beginning of Year Contra Account Contra Con					nan \$10,000, whichever is	s greater) may be grou	uped by classes.
Deferred Credits							
(a) (b) ACCOUNT (c) (d) (e) (f) (7) (e) (f) (e) (f) (f) (e) (f) (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g	•			Contra		Credits	
1 LONG-TERM WORKER'S 2 LIABILITY - FPL Employees 10,099,814 925 505,864 1,902,148 11,406,08 3 4 ST. JOHNS RIVER POWER PARK - 5 Procedular threes Centred 72,337,002 555 3,728,555 6,051,456 34,607,09 6 Purchased Power Costs Accrued 26,555,835 6,051,456 34,607,09 9 10 Cogenerator Settlement 10,553,557 232 4,725,304 6,228,25 11 11 12 13 14 FMAS Settlement 10,553,557 232 4,725,304 6,228,25 13,915,679 46,372,07 131 14 FMAS Settlement 15,553,567 15 Interconnection Projects 743,770 131 115,275 10,291,673 110,020,17 17 18 MINOR ITEMS 24,321,040 Various 36,879,155 54,835,007 42,076,89 30 31 31 32 33 34 35 36 37 37 38 39 40 40 41 41 44 44 45		(a)	(b)	Account (c)	(d)	(e)	(f)
3 ST. JOHNS RIVER POWER PARK - 5 Priferrial strates Figure 8 (20, 10, 10, 10, 10, 10, 10, 10, 10, 10, 1	1						
4 ST JOHNS RIVER POWER PARK - 72,337,002 5:55 3,726,551 68,870,456 34,607,09	2	LIABILITY - FPL Employees	10,099,614	925	595,664	1,902,148	11,406,098
5 Designal Meses Paved 72,337,002 555 3,728,551 68,810,45 34,607,09 7 7 7 7 7 7 7 7 7	3						
6 Purchased Power Costs Accrued 26,555,535 6,051,456 34,607,09 7 8 ENVIRONMENTAL CLAIMS 41,452,200 232 9,995,869 13,915,679 46,372,07 9 10 Cogenerator Settlement 10,553,557 232 4,725,304 6,228,25 11 1 11 12 THERNOLAG 4,366,891 528 2,423,260 1,943,63 13 13 12 THERNOLAG 4,366,891 528 2,423,260 1,943,63 15 16 Interconnection Projects 743,776 131 115,275 10,291,673 10,920,17 17 18 MINOR ITEMS 24,321,040 Various 36,879,155 54,635,007 42,076,89 19 19 10 10 10 10 10 10 10 10 10 10 10 10 10	4	l					
8 ENVIRONMENTAL CLAIMS	5				3,726,551		
8 ENVIRONMENTAL CLAIMS	6	Purchased Power Costs Accrued	28,555,635			6,051,456	34,607,091
9 Cogenerator Settlement 10,953,557 232 4,725,304 6,228,25						40.045.070	40.070.070
10 Cogenerator Settlement 10,953,557 232 4,725,304 6,228,25 111 2 THERMO-LAG 4,366,891 528 2,423,260 1,943,63 13			41,452,260	232	8,995,869	13,915,679	46,372,070
11 12 THERMOLAG	<u></u>		10.050.557	000	4.705.204		6 220 253
12 THERMO-LAG		Cogenerator Settlement	10,953,557	232	4,725,304		0,220,200
13 14 EMPS Settlement 29,282,200 447 1,472,400 27,809,80 15 16 Interconnection Projects 743,776 131 115,275 10,291,673 10,920,17 17 18 MINOR ITEMS 24,321,040 Various 36,879,155 54,635,007 42,076,89 19 20 21 22 23 24 25 26 27 28 29 30 31 32 29 30 31 32 33 33 33 33 33 33		THERMOLAC	4 366 801	528	2 423 260		1 943 631
14 FMPA Settlement 29,282,200 447 1,472,400 27,809,80 15 15 115 115 115,275 10,291,673 10,920,177 17 18 MINOR ITEMS 24,321,040 Various 36,879,155 54,635,007 42,076,89 19 20 21 22 22 22 22 22 23 24 25 28 28 29 29 29 30 31 33 34 33 34 33 34 34 34 36 33 34			4,300,091	320	2,420,200		1,040,001
15		I	29 282 200	447	1,472,400		27.809.800
16 Interconnection Projects 743,776 131 115,275 10,291,673 10,920,17 17 18 MINOR ITEMIS 24,321,040 Various 36,879,155 54,835,007 42,076,89 19 20 21 22 22 23 24 22 22 23 24 24 24 24 24 24 24 25 26 27 28 29 30 31 31 33 34 33 34 33 34 33 34 35 36 37 38 39 39 39 39 39 39 34 34 34 34 34 34 34 34 34 34 34 34 34 35 36 37 38 39 39 39 34 34 34 34 34 34 34 34 34 34 34 34 34 34 34 34 34			20,202,200	<u> </u>	1,112,100		
17 18 MNOR ITEMS 24,321,040 Various 36,879,155 54,635,007 42,076,89 19 20 21 22 23 24 25 26 27 28 29 30 30 31 31 32 33 33 34 34 35 36 37 38 39 40 40 41 41 41 41 42 43 44	-		743.776	131	115,275	10,291,673	10,920,174
18 MINOR ITEMS 24,321,040 Various 36,879,155 54,635,007 42,076,89 19					,	, , , ,	
19 20 21 22 23 24 25 26 27 28 29 29 30 31 32 29 33 33 33 33 33 34 35 36 37 38 39 40 41 44 44 44 44 44 44			24,321,040	Various	36,879,155	54,635,007	42,076,892
20 21 21 22 23 3 24 25 26 3 27 28 29 30 30 31 32 33 33 34 35 36 36 37 38 39 40 41 41 42 43 44 44 44 45 46							· · · · · · · · · · · · · · · · · · ·
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46							
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46					***************************************		
24 25 26	22						
25 26 27 30 28 30 30 31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	23						
26 27 28 30 30 31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	24						
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	25						
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	26				<u> </u>		
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46							
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46							
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46		<u></u>					
32 33 34 35 36 37 38 39 40 41 41 42 43 44 45 46							
33 34 35 36 37 38 39 39 40 41 42 43 43 44 45 46	-						
34 35 36 37 38 39 40 41 41 42 43 44 45 46							
35 36 37 38 39 40 41 42 43 44 45 46	ļ						
36 37 38 39 40 41 42 43 44 45 46							
37 38 39 40 41 42 43 44 45 46							
38 39 40 41 42 43 44 45 46							
39 40 41 42 43 44 45 46	ļ						
41 42 43 44 45 46							
42 43 44 45 46	40						
43 44 45 46	41						
44 45 46	42	?					
45 46	43	3					
46	44						
		<u> </u>					
47 TOTAL 222,111,975 58,933,478 86,795,963 249,974,46	46				<u> </u>		
47 TOTAL 222,111,975 58,933,478 86,795,963 249,974,46	1					22	040.004.10
	47	TOTAL	222,111,975		58,933,478	86,795,963	249,974,460

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	·
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 269 Line No.: 5 Column: a

The Deferred Interest Payments are being amortized over the original life of the St. Johns River Power Park Bonds (1987-2020).

Schedule Page: 269 Line No.: 14 Column: a

The settlement agreement provides for reduced demand charges on an existing power purchase agreement and provides for a new power purchase agreement giving FMPA the right to purchase limited amounts of power in the future at a specified price. The amounts will be amortized over the period of the agreement.

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(Next Page is 274)

	e of Respondent la Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001					
	ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)								
1. R	1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not								
	ct to accelerated amortization								
2. Fo	or other (Specify),include deferrals relating to	other income and deductions.							
CHANGES DURING YEAR									
Line No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited					
	40]	to Account 410.1	to Account 411.1					
	(a)	(b)	(c)	(d)					
	Account 282								
l	Electric	1,291,854,873	103,281,64	5 201,521,913					
	Gas		P						
4									
	TOTAL (Enter Total of lines 2 thru 4)	1,291,854,873	103,281,64	5 201,521,913					
6	Non-Operating	-661,484							
7									
8				·					
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,291,193,389	103,281,64	5 201,521,913					
10	Classification of TOTAL								
11	Federal Income Tax	1,093,761,129	88,197,76	0 175,845,711					
12	State Income Tax	197,432,260	15,083,88	5 25,676,202					
13	Local Income Tax								
		NOTES							
				į					
ĺ									

Name of Responder Florida Power & Lig			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
			(2) A Resubmission TAXES - OTHER PROF		ı		
		RRED INCOME	TAXES - UTHER PROP	-EKTT (ACCO	unt 202) (Continued)	·	
3. Use footnotes	as required.						
OLIANIOTO DI IDIA	IO VEAD		ADJUST	MENTS			
CHANGES DURING Amounts Debited	Amounts Credited	T 6	Debits		Credits	Balance at	Line
to Account 410.2	to Account 411.2		Amount	Account	Amount	End of Year	No.
(e)	(f)	Account Credited (g)	(h)	Account Debited	(i)	(k)	
(0)		(9)		(i)		()	1
		400.0	7 004 404	054	40 507 404	1 106 207 512	
		182.3	7,994,494	254	10,587,401	1,196,207,512	
							3
						•	4
			7,994,494		10,587,401	1,196,207,512	5
47,637	-	1				-613,851	6
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		 					7
<u> </u>							8
47.007		4	7,994,494		10,587,401	1,195,593,661	
47,637	4	1	7,994,494		10,587,401	1,190,090,001	
							10
40,845	3	<u> </u>	6,855,584		11,030,266	<u> </u>	
6,792	•	ı	1,138,910	1	-442,865	185,264,959	
							13
			,				
		NOTES	(Continued)				,
			,				
ļ							
				•			

Name of Respondent This Report Is: Date of Report Year of Report										
Florid	da Power & Light Company	(2)	An Original A Resubmission	(Mo, Da, Yr) / /	Dec. 31,					
4 0			EFFERED INCOME TAXES - C		no relating to amounts					
	eport the information called for below conceled in Account 283.	ming u	e respondents accounting t	ior deferred income taxe	as relating to amounts					
	2. For other (Specify),include deferrals relating to other income and deductions.									
Line	Account		Balance at		ES DURING YEAR					
No.	Account (a)		Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)					
1	Account 283			(0)						
2	Electric									
3	PENSION		143,182,649	39,30	5,842					
	DEFERRED FUEL COSTS		229,778,489	21,67	6,459 151,544,659					
5	LOSS ON REAQUIRED DEBT		4,759,801	31	9,133 638,430					
6	REGULATORY ASSETS		50,885,940							
7	CONTRACT SETTLEMENT		91,213,903	-2,11	8,869					
	OTHER		51,034,772	ļ						
	TOTAL Electric (Total of lines 3 thru 8)		570,855,554	149,06	4,615 237,991,908					
10	Gas									
11										
12										
13										
14										
15										
16										
	TOTAL Gas (Total of lines 11 thru 16)	·								
18										
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	570,855,554	149,06	4,615 237,991,908					
	Classification of TOTAL		图 和 和 的 图 图 图 图 图 图 图 图 图 图 图 图 图 图 图 图							
	Federal Income Tax		490,211,704							
	State Income Tax		80,643,850	21,23	1,542 33,841,485					
23	Local Income Tax									
			NOTES	1						
	,									

Florida Power & Lig B. Provide in the J. Use footnotes	ACCI		ERRED INCOME TAX	ES - OTHER (A	/ / Account 283) (Continued) elating to insignificant it	Dec. 31,	er.
CHANGES D		111	ADJUSTI				I .
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Deb Account Credited (g)	oits Amount (h)	Cro Account Debited (i)	edits Amount (j)	Balance at End of Year (k)	Line No.
							1 2
						182,488,491	3
						99,910,289	4
				254	230,979	4,671,483	5
		182.3	5,020,555	254	-2,960	45,862,425	6
						89,095,034	7
	70,279			254	65,327	55,103,051	
	70,279		5,020,555		293,346	477,130,773	9 10
							11
							12
							13
							14
							15
							16
		,					17
							18
	70,279		5,020,555		293,346	477,130,773	
				· ·			20
	60,258		4,304,727		251,521	409,780,890	
	10,021		715,828		41,825	67,349,883	23
•							
		NOTES (C	Continued)				ļ

Name of Respondent Florida Power & Light Company			ort Is: An Original A Resubmission	Date of (Mo, Da	V2\ 1	ar of Report c. 31, 2001
	0	1 ' ' LJ		LITIES (Account 254)		
actio 2. Fo 3. M	eporting below the particulars (Details) calle ns of regulatory agencies (and not includable or regulatory Liabilities being amortized shoulinor items (5% of the Balance at End of Yeal asses.	e in other w period o	amounts) f amortization i	n column (a).		
Line No.	Description and Purpose of Other Regulatory Liabilities		Account	DEBITS Amount	Credits	Balance at End of Year
	(a)		Credited (b)	(c)	(d)	(e)
1	Def Interest Income - Tax Refunds		419	647,852		610,384
2	(5 year amortization-various periods)	<u> </u>				
3						•
4	Deferred Gains on Sale of Land		421.1	1,389,152		
5	(5 year amortization-various periods)		106	8,842		
6			108	33,878		
7			186	5,485	1,415,963	4,334,036
8						
9	Overrecovered Franchise Fees		408.1	413,922		
10			903	126,743	9,954,652	10,809,121
11						
12	Overrecovered Capacity Clause Revenues		456	41,441,618	5,047,277	19,624,799
13						
14	Deferred Regulatory Assessment Fee		456	40,262		
15			186	20,596	113,475	110,837
16			1440	044.500	575.000	4 500 000
17	Deferred Gain on Sale of Emission Allowances	<u> </u>	411.8	644,560	575,836	1,538,080
18			456	1,971,367	679.093	
19			456	1,971,307	678,082	
20	Clause Revenues					
21			456	11,967,709	6,375,667	6,743,201
22 23			+	11,007,700	0,070,007	0,740,207
24			+			
25			186	28,585,062	145,385,686	116,800,625
26	Overledovered i del Novellago I i g			.,		,
27	Overrecovered Fuel Revenues-FERC		456	665,537		
28			186	168,375	1,148,424	314,511
29		*				
30	Minor Items				72	
31						
32	Regulatory Liabilites -		190	20,590,729		
33	Deferred Income Taxes		282	10,587,401		
34			283	293,346		207,812,720
35						
36						
37		 				
38						
39						
40			-			
1	1		ı		i	i

119,602,436

170,695,134

368,698,314

41 TOTAL

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(Next Page is 300)

2. Rewhere avera 3. If i	eport below operating revenues for each pre eport number of customers, columns (f) and e separate meter readings are added for bill age number of customers means the average			
	ncreases or decreases from previous year sistencies in a footnote.	ing purposes, one customer should	lition to the number of flat ra d be counted for each grou each month.	p of meters added. The
ine	Title of Acco	wint	OPERATI	NG REVENUES
No.		buitt	Amount for Year	Amount for Previous Year
1	Sales of Electricity (a)		(b)	(c)
	(440) Residential Sales	4	4,170,440,77	4 3,503,550,746
	(442) Commercial and Industrial Sales		4,170,170,17	0,000,000,140
$-\!\!-\!\!\!-$	Small (or Comm.) (See Instr. 4)		2,813,982,64	9 2,298,962,605
	Large (or ind.) (See Instr. 4)		239,836,86	
			58,204,98	
	(444) Public Street and Highway Lighting			
\rightarrow	(445) Other Sales to Public Authorities		4,446,84	
	(446) Sales to Railroads and Railways		6,313,62	5,024,377
	(448) Interdepartmental Sales	· · · · · · · · · · · · · · · · · · ·		
	TOTAL Sales to Ultimate Consumers		7,293,225,74	
	(447) Sales for Resale		140,361,52	2 192,847,522
12	TOTAL Sales of Electricity		7,433,587,26	4 6,249,851,430
13	(Less) (449.1) Provision for Rate Refunds		4,548,00	0 43,394,143
14	TOTAL Revenues Net of Prov. for Refunds		7,429,039,26	4 6,206,457,287
15	Other Operating Revenues			
16	(450) Forfeited Discounts		15,905,04	3 14,098,241
17	(451) Miscellaneous Service Revenues		28,013,81	9 27,474,508
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property		29,643,61	0 26,475,091
20	(455) Interdepartmental Rents			
	(456) Other Electric Revenues		25/95072	5 8 6. 296.363
22				
23				
24				
25				
	TOTAL Other Operating Revenues		47 614 74	7 454 244 002
_	TOTAL Electric Operating Revenues		47,611,74	
27	TOTAL Electric Operating Revenues		7,476,651,01	1 6,360,801,290

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmiss		Year of Report Dec. 31, 2001	
Large or Industrial) regularly us (See Account 442 of the Unifori 5. See pages 108-109, Importa 6. For Lines 2,4,5,and 6, see P	ELECTRIC OPERATING sales, Account 442, may be classified a sed by the respondent if such basis of common System of Accounts. Explain basis count Changes During Year, for important Page 304 for amounts relating to unbilled trovide details of such Sales in a footnotice.	elassification is not generally gre of classification in a footnote.) It new territory added and import and revenue by accounts.	ater than 1000 Kw of deman	d.
MEGAV	WATT HOURS SOLD	AVG.NO. CUSTO	DMERS PER MONTH	Line
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	No.
				1
47,587,522	46,319,806	3,490,546	3,413,956	2
				3
37,960,492	37,001,161	426,577	415,295	4
4,090,946	3,767,606	15,447	16,413	5
419,055	408,401	2,450	2,408	6
67,494	380,908	250		7
86,221	81,460	23	23	8
				9
90,211,730	87,959,342	3,935,29	3,848,356	
2,983,375	3,839,938		7	11
93,195,105	91,799,280	3,935,29	3,848,363	
	91 792 280	3,935,29	3,848,363	13
Line 12, column (b) includes \$	0 of unbilled revenues.			
Line 12, column (d) includes	0 MWH relating to unbil	lled revenues		

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 300 Line No.: 14 Column: d

Does not include the increase in energy delivered to customers but not billed of 292,894 MWH for 2001.

Schedule Page: 300 Line No.: 14 Column: e

Does not include the increase in energy delivered to customers but not billed of 169,881 MWH for 2000.

Schedule Page: 300 Line No.: 21 Column: b

Includes \$8,939,678 net change in unbilled revenues for 2001.

Schedule Page: 300 Line No.: 21 Column: c

Includes \$7,192,803 net change in unbilled revenues for 2000.

Name	e of Respondent	This Rep	ort Is:	Date of Rep		of Report
Flori	da Power & Light Company		An Original A Resubmission	(Mo, Da, Yi	Dec. 3	31,
	SALES OF ELECTRICITY BY RATE SCHEDULES					
custo	eport below for each rate schedule in mer, and average revenue per Kwh, e rovide a subheading and total for each	excluding date for Sales	for Resale which is	reported on Pages 310	-311.	
300-3	101. If the sales under any rate sched	tule are classified in mo	ore than one revenue	account, List the rate s	schedule and sales da	ta under each
	cable revenue account subheading. here the same customers are served	under more than one r	ate echedule in the s	ame revenue account o	desification (such as	a general residential
	dule and an off peak water heating sc					
custo	mers.					
1	ne average number of customers shou	uld be the number of bil	ls rendered during th	e year divided by the n	umber of billing period	s during the year (12
	oillings are made monthly). or any rate schedule having a fuel adju	ustment clause state in	a footnote the estima	ated additional revenue	billed pursuant theret	o.
	eport amount of unbilled revenue as o				•	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
	Residential:	39.807	7 270 664	4,589	8,674	0.1826
\vdash	011-012	47,510,928	ļ		13,636	
	044	7,057	589,575		29,527	
	047	28,556	<u> </u>		20,412	
	048	1,174			11,510	
	Subtotal	47,587,522	 		13,633	
8	Commercial:	, ,				
9	011-012	69,922	9,046,69\$	2,620	26,688	0.1294
10	054-056	2,238,282	129,683,878	377	5,937,088	0.0579
11	061-062	5,513,161	380,865,371	1,696	3,250,685	0.0691
12	063	400,102	27,127,663	29	13,796,621	0.0678
13	064	3,117,848	196,586,820	773	4,033,439	0.0631
14	065	596,555			16,570,972	
	060,067,068	5,363,995	, , , , , , , , , , , , , , , , , , ,		16,097	
	066,069	4,424			21,580	
	070	312,601	24,837,064		220,763	
$\overline{}$	071	24,391	1,598,033		12,195,500	
	072	19,891,551	1,476,254,626 6,169,996		242,870 3,962,583	
\vdash	073 074	95,102 55,151			6,127,889	
	075	4,476			2,238,000	
	077	15			2,500	
	085	6,251	530,612		3,125,500	
-	086	34			5,667	
	087	58,880	12,885,343		13,923	
27	570-577	154,896	9,585,255	16	9,681,000	0.0619
28	851-853	52,855	3,637,017	3	17,618,333	0.0688
29	Subtotal	37,960,492	2,813,982,649	426,577	88,989	0.0741
30	Industrial:					
31	011	565	68,229		70,625	
	054	941,166			9,411,660	
	055	1,484,493			106,035,214	
	056	35,473				
35		259,363 55,990				
36		55,990 202,059	3,699,974 12,772,450		13,997,500 5,773,114	· · · · · · · · · · · · · · · · · · ·
37	064 065	72,106		35	9,013,250	
	067-068	89,619	9,018,441	13,279	6,749	
	069	326	27,589		14,174	
		520	27,000		171,177	0.0040
41	TOTAL Billed	0			C	
42	Total Unbilled Rev.(See Instr. 6)		10	0	C	
43	TOTAL	0	0	q	C	0.0000

Nam	e of Respondent	This Repo	ort Is:	Date of Repo	ort Year of	Report
Flori	da Power & Light Company		An Original A Resubmission	(Mo, Da, Yr)	Dec. 31	2001
		' '	LECTRICITY BY RA	TE SCHEDULES		
custo 2. Pi 300-3 appli 3. W	eport below for each rate schedule in order, and average revenue per Kwh, erovide a subheading and total for each 301. If the sales under any rate sched cable revenue account subheading. //here the same customers are served dule and an off peak water heating sch	excluding date for Sales prescribed operating re- lule are classified in mo- under more than one ra	for Resale which is revenue account in the re than one revenue actes the schedule in the sa	eported on Pages 310-3 e sequence followed in " account, List the rate so the revenue account cla	311. 'Electric Operating Re thedule and sales data assification (such as a	venues," Page a under each general residential
4. Ti if all I 5. Fo	omers. he average number of customers shou billings are made monthly). or any rate schedule having a fuel adju	ustment clause state in	a footnote the estima	ted additional revenue b		
	eport amount of unbilled revenue as o	f end of year for each a	oplicable revenue acc Revenue	count subheading. Average Number	KWh of Sales	Revenue Per
Line No.	(a)	(b)	(c)	of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
	070	14,150	1,221,942	102	138,725	0.0864
	071	20,507	1,244,555	1	20,507,000	0.0607
	072	380,636	30,315,996	1,728	220,275	0.0796
4	073	40,970	3,002,657	15	2,731,333	0.0733
	074	15,217	927,872	4	3,804,250	0.0610
		22,847	1,421,169	2	11,423,500	0.0622
	085	141,303	8,854,443	10	14,130,300	0.0627
		109,497	6,095,236	2	54,748,500	0.0557
	091	17,375	1,098,176	1	17,375,000	0.0632
	570-579	180,057	9,482,102	7	25,722,429	0.0527
	852-853	7,227	620,125	2	3,613,500	0.0858
		4,090,946	239,836,860	15,447	264,838	0.0586
L	Public Street & Highway Lighting	4,000,010	200,000,000		201,000	
	076 & 086	80,840	6,285,766	550	146,982	0.0778
	077 & 087	338,215	51,919,222	1,900	178,008	0.1535
_	Subtotal	419,055	58,204,988	2,450	171,043	0.1389
	Other Sales to Public Authorities	419,000	30,204,900	2,430	171,040	0.1003
		20,218	2,119,857	247	81,854	0.1049
	019		2,119,637	3	15,758,667	0.0492
	090	47,276	4,446,849		269,976	0.0492
	Subtotal	67,494	4,440,049	250	209,970	
	Railroads and Railways:	90,004	6 242 620	22	2 749 720	0.0722
	080	86,221	6,313,622	23	3,748,739	0.0732
	Subtotal	86,221	6,313,622	23	3,748,739	0.0732
24						
25		00.044.700		0.005.000	00.004	0.0000
26		90,211,730	293,225742	3,935,293	22,924	0.0808
27						
28						
29					-	
30						
31		,				
32						
33						
34			·			
35	· · · · · · · · · · · · · · · · · · ·					
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41] O	0 2	<u> </u>	<u>0</u>	0.0000
42		+0000000 00000000000000000000000000000	*****	- 9	<u> </u>	0.0000
43	IOIAL	d	이	9	ч	0.0000

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
FC	OOTNOTE DATA		
Schedule Page: 304 Line No.: 2 Column: d	· · · · · · · · · · · · · · · · · · ·		
Average Class Code 11 Users is 55,997.			
Schedule Page: 304 Line No.: 9 Column: d			
Average Class Code 11 Users is 22,653.			
Schedule Page: 304 Line No.: 31 Column: d			
Average Class Code 11 Users is 149.			
Schedule Page: 304.1 Line No.: 26 Column: c			
Fuel Adjustment included in Revenues: \$3,	040,198,065.		
Schedule Page: 304 Line No.: 42 Column: b			

Includes -0- of Unbilled Revenues.

Schedule Page: 304 Line No.: 42 Column: c
Includes \$0 of Unbilled Revenues.

Nam	e of Respondent	This Re	enort Is:	Date of Re	nort Voor	of Report
ŀ	da Power & Light Company		An Original	(Mo, Da,)	(r) Dec.	
FIOL	da Fower & Light Company	(2)	A Resubmission	11	Dec.	J1, <u>1001</u>
			ES FOR RESALE (Ad			
pow for e Purc 2. E own 3. II RQ supp be tl LF - reas from defin earli IF - than SF - one LU - serv IU -	Report all sales for resale (i.e., sales to puter exchanges during the year. Do not repenergy, capacity, etc.) and any settlements chased Power schedule (Page 326-327). Enter the name of the purchaser in column ership interest or affiliation the respondent column (b), enter a Statistical Classificater for requirements service. Requirements olier includes projected load for this service same as, or second only to, the supplier for tong-term service. "Long-term" means one and is intended to remain reliable even third parties to maintain deliveries of LF so intion of RQ service. For all transactions is lest date that either buyer or setter can unifor intermediate-term firm service. The same five years. If or short-term firm service. Use this category or less. If or Long-term service from a designated of the contraction	rchasers of ort exchanges for imbala (a). Do not has with the service is service is five years en under adservice). The dentified as laterally geame as LF service are under adservice of five years laterally geame as LF service are as LF service a	her than ultimate or ges of electricity (i. nced exchanges or ote abbreviate or trube purchaser. ased on the original service which the sign resource plann to its own ultimate or Longer and "firriverse conditions (enis category should a LF, provide in a fout of the contract service except that firm services where unit. "Long-term" rethe availability and	onsumers) transacte i.e., transactions invo in this schedule. Pov uncate the name or u al contractual terms a upplier plans to prov ing). In addition, the consumers. in" means that service i.g., the supplier mus if not be used for Lon iotnote the termination it. "intermediate-term" intermediate-term" intermediate terms in the duration of each intermediate terms if reliability of designa	lving a balancing of ver exchanges must use acronyms. Explained conditions of the ide on an ongoing be reliability of require e cannot be interrupted attempt to buy emg-term firm service won date of the contral means longer than contral period of commitments.	debits and credits be reported on the ain in a footnote any eservice as follows: asis (i.e., the ments service must ted for economic ergency energy which meets the ct defined as the one year but Less ent for service is lility and reliability of
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d) `	(e)	(f)
1	Florida Keys Electric Cooperative	RQ	130	104		
2	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
3	Floricus Microscopul Powers Assessor	RQ	138	45	45	45
4	FIGRICA MARICIDA FIGNES ANTINCA	AD	138	N/A	N/A	N/A
5	Lander Committe Perfection of Texts before	LF	124	1	1	1
6	Dade County Resource Recovery	AD	124	N/A	N/A	N/A
7	Florida Keys Electric Cooperative	Q\$	130	N/A	N/A	N/A
8	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
9	Florida Municipal Power Agency	LU	72	N/A		N/A
10	Florida Municipal Power Agency	AD	72	N/A		N/A
11	Ottarioniski men Complesion	LU	72	N/A	N/A	N/A
12	Orlando Utilities Commission	AD	72	N/A		N/A
13	Alabama Electric Cooperative	CIS.	T-7	N/A		N/A

Subtotal RQ

Total

Subtotal non-RQ

14 American Electric Creditiv Selector Comp. G.S.

T-7

N/A

0

0

N/A

0

0

0

N/A

0

0

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001	
	SALES FOR RESALE (Account 447)	(Continued)		

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		REVENUE		Total (#)	Line
Sold	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h+i+j)	No
(g)			(j)	(k)	
697,854	12,732,018	50		37,111,013	
				608,834	
266,565	1,581,300			12,601,340	
				241,551	
5,732	96,354	9,630	A\$7753.	263,920	1
			2.54.7	4,024	
19,721		870,053		870,053	
			495	495	
296,840		1,313,644		1,313,644	
			i de la companya de la companya de la companya de la companya de la companya de la companya de la companya de	-1,484	1
205,269		782,076		782,076	
			et 456	-61,456	,
9,895		513,833		513,833	
2,500		134,703		134,703	
964,419	14,313,318	50	35,398,985	49,712,353	
2,018,956	96,354	87,484,256	3,068,559	90,649,169	
2,983,375	14,409,672	87,484,306	38,467,544	140,361,522	

	e of Respondent da Power & Light Company	(2)	eport ls: (]An Original]A Resubmission ES FOR RESALE (Ad	Date of Re (Mo, Da, Y	eport Year (r) Dec.	of Report 31, 2001
power for e Purc 2. E owned 3. Ir RQ - supp be th LF - rease from defin earlid IF - than SF - one y LU - servi	Report all sales for resale (i.e., sales to puer exchanges during the year. Do not report the property, capacity, etc.) and any settlement chased Power schedule (Page 326-327). Enter the name of the purchaser in column ership interest or affiliation the responder on column (b), enter a Statistical Classification for requirements service. Requirements olier includes projected load for this service same as, or second only to, the supplifor tong-term service. "Long-term" means and is intended to remain reliable evolution of RQ service. For all transactions est date that either buyer or setter can unfor intermediate-term firm service. The set five years. For short-term firm service. Use this cate year or less. For Long-term service from a designated ice, aside from transmission constraints, for intermediate-term service from a designer than one year but Less than five years.	urchasers of cort exchanges for imbala in (a). Do not that the cort has with the cort has with the cort has with the cort has ervice in its system of the cort has ervice in the cort has ervice in the cort has ervice. The cort has a laterally generated as the cort has a laterally generating must match generating must match cort in the cort has a laterally generating must match generating must match cort in the c	her than ultimate or ges of electricity (i. nced exchanges or ote abbreviate or trube purchaser. ased on the original service which the sem resource plann to its own ultimate or Longer and "firriverse conditions (enis category should a LF, provide in a fort out of the contract service except that firm services where unit. "Long-term" rethe availability and	onsumers) transacte i.e., transactions invo in this schedule. Pow uncate the name or u al contractual terms a upplier plans to provi ing). In addition, the consumers. in means that service. i.g., the supplier mus if not be used for Lon botnote the termination it. intermediate-term intermediate-term intermediate term nation intermediate termination int	lving a balancing of ver exchanges must use acronyms. Explained conditions of the ide on an ongoing be reliability of require the cannot be interrupted attempt to buy emergeterm firm service won date of the contral means longer than on period of commitmated unit.	debits and credits be reported on the ain in a footnote any e service as follows: asis (i.e., the ments service must sted for economic ergency energy which meets the ct defined as the one year but Less ent for service is ility and reliability of
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Actual De Average	mand (MW)
No.	(Footnote Affiliations)	cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	
1	(a) Aquila Energy Marketing Corporation	(b)	(c) T-7	(d)	(e) N/A	(f) N/A
	Aquila Energy Marketing Corporation	AD	T-7	N/A		
	Calpine Energy Services	65	T-7	N/A		
	Cargill-Alliant, LLC		T-7	N/A		
					14//	19//

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Aquila Energy Marketing Corporation	CHISTON .	T-7	N/A	N/A	N/A
2	Aquila Energy Marketing Corporation	AD	T-7	N/A	N/A	N/A
3	Calpine Energy Services	er .	T-7	N/A	N/A	N/A
4	Cargill-Alliant, LLC		T-7	N/A	N/A	N/A
5	Coral Power, LLC		T-7	N/A	N/A	N/A
6	Duke Energy Trading & Marketing, LLC		T-7	N/A	N/A	N/A
7	Dynegy Power Marketing		T-7	N/A	N/A	N/A
8	El Paso Merchant Energy, LP		T-7	N/A	N/A	N/A
9	Enron Power Marketing		T-8	N/A	N/A	N/A
10	Florida Municipal Power Agency-East		T-8	N/A	N/A	N/A
11	Florida Power Corporation		T-8	N/A	N/A	N/A
12	Homestead, City of	Ú.	T-8	N/A	N/A	N/A
13	Lakeland, City of	016	T-8	N/A	N/A	N/A
14	LG&E Energy Marketing, Inc.		T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31,
	SALES FOR RESALE (Account 447)	(Continued)	

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	REVENUE			T-4-1 (ft)	Line
Sold	Demand Charges (\$)	Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(i)	(i)	(k)	
2,974		176,487	383	176,487	1
			T_{i}	-73	1
106		5,197		5,197	3
11,674		751,646		751,646	
498		25,521		25,521	5
16,839		920,201		920,201	6
4,249		255,386		255,386	7
4,767		263,589		263,589	8
133,814		5,630,138	1.41	5,636,555	9
12,355		536,726	W.C.	536,726	10
135,518		10,296,385	<u> </u>	10,790,973	11
14,658		804,594		804,594	12
4,800		219,853	11	431,053	13
79,293		4,215,515		4,215,515	14
964,419	14,313,318	50	35,398,985	49,712,353	
2,018,956	96,354	87,484,256	3,068,559	90,649,169	
2,983,375	14,409,672	87,484,306	38,467,544	140,361,522	

Name of Respondent Florida Power & Light Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
•	SALES FOR RESALE (Account	447)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Lake Worth, City of	G.	T-8	N/A	N/A	N/A
2	Mirant Americas Energy Marketing, Inc.	3500	T-7	N/A	N/A	N/A
3	Morgan Stanley Capital Group	Ç.	T-7	N/A	N/A	N/A
4	sey Shamu Braci Otlines Comm. Cityo 📽		T-8	N/A	N/A	N/A
5	NRG Power Marketing, Inc.		T-7	N/A	N/A	N/A
6	Oglethorpe Power Corporation	7.5	T-7	N/A	N/A	N/A
7	Orlando Utilities Commission		T-8	N/A	N/A	N/A
8	Rainbow Energy Marketing Corporation	F - \$	T-7	N/A	N/A	N/A
9	Reedy Creek Improvement District	0.00	T-8	N/A	N/A	N/A
10	Reliant Energy Services, Inc.	33000	T-7	N/A	N/A	N/A
11	Sempra Energy Trading Corporation	7	T-7	N/A	N/A	N/A
12	South Carolina Electric & Gas Company	(ā).	T-7	N/A	N/A	N/A
13	Southern Company Services, Inc.	j.	T-7	N/A	N/A	N/A
14	Tallahassee, City of	gs e	T-8	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001	
	SALES FOR RESALE (Account 447) (Continued)		

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

Lir	Total (\$) (h+i+j)	REVENUE			MegaWatt Hours
N		Other Charges (\$)	Energy Charges (\$) (i)	Demand Charges (\$) (h)	Sold
L	(k)	(j)		(h)	(g)
	754,668		754,668		14,215
	356,734		356,734		6,099
	425,654		425,654		8,019
Ī	11,232,213		11,232,213		194,570
Г	19,252		19,252		350
	2,159,097		2,159,097		38,888
Г	777,797		777,797		14,065
Γ	448,002		448,002		6,400
Г	69,707		69,707		1,009
Ţ	2,508,605		2,508,605		35,385
Г	2,605,884	27.0	2,594,684		41,692
Γ	694,232		694,232		9,792
Γ	2,069,537		2,069,537		38,428
F	166,257		166,257		2,665
L	49,712,353	35,398,985	50	14,313,318	964,419
	90,649,169	3,068,559	87,484,256	96,354	2,018,956
	140,361,522	38,467,544	87,484,306	14,409,672	2,983,375

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
Florida Fower & Light Company	(2) A Resubmission	/ /	<u> </u>
	SALES FOR RESALE (Accoun	nt 447)	
power exchanges during the year. Do for energy, capacity, etc.) and any sett Purchased Power schedule (Page 326	es to purchasers other than ultimate consi- not report exchanges of electricity (i.e., t lements for imbalanced exchanges on thi -327).	ransactions involving a ba s schedule. Power excha	alancing of debits and credits inges must be reported on the
ownership interest or affiliation the res			•
	assification Code based on the original co		

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the

supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

			····			1.4.4.4.
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Dei	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
	(a)	(b)	(c)	(d)	(e)	(f)
1	Tampa Electric Company	OS4	T-8	N/A	N/A	N
2	The Energy Authority	OS:	T-8	N/A	N/A	N/A
3	TXU Energy Trading Company	OS.	T-7	N/A	N/A	N//
4	Tenaska Power Services Company	O S 2	T-7	N/A	N/A	N//
5	Tennessee Valley Authority	OS	T-7	N/A	N/A	N//
6	Tractebel Energy Marketing, Inc.	33000	T-7	N/A	N/A	N//
7	Williamos Energy Marketing & Trading Co		T-7	N/A	N/A	N//
8						
9	Transmission & Ancillary Services					
10						
11						
12						
13						
14		T				
•						
	Subtotal RQ			0	0	(
	Subtotal non-RQ			0	0	
	Total			0	0	1

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting

years. Provide an explanation in a footnote for each adjustment.

- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		REVENUE		Total (\$)	Lir
Sold	Demand Charges (\$)	Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h+i+j)	N
(g)	(\$) (h)		(j)	(k)	<u> </u>
356,158		20,738,206	022.927	22,111,133	3
237,329		11,944,325	22.400	11,966,725	5
642		30,560		30,560)
4,776		286,743		286,743	3
37,513		2,055,756		2,055,756	i
400		37,002		37,002	
8,958		390,048		390,048	3
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964,419	14,313,318	50	35,398,985	49,712,353	
2,018,956	96,354	87,484,256	3,068,559	90,649,169	
2,983,375	14,409,672	87,484,306	38,467,544	140,361,522	Т

Name of Respondent This Report is: (IV Am Original (2) = A Resubmission Column: 1 Date of Report (Mo, Da, Yr)					
(1) X AN Original (Mo, Da, Yr) Dec 31, 2001	Name of Respondent	This Report is:	Date of Report	Year of Report	
Schedule Page: 310 Line No.: 1 Column: j "Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable relating to curent year's transactions. Schedule Page: 310 Line No.: 2 Column: j "Other Charges" - Fuel adjustment true-up relating to prior year's transactions. Schedule Page: 310 Line No.: 3 Column: j "Other Charges" - Fuel adjustment true-up relating to prior year's transactions. Schedule Page: 310 Line No.: 3 Column: a Florida Municipal Power Agency for the Utility Board of City of Key West. THE FOLLONING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310 THROUGHS 110.3: St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%). Schedule Page: 310 Line No.: 3 Column: j "Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up and Amortization of FMPA Settlement, as applicable, relating to the current year's transactions. Schedule Page: 310 Line No.: 4 Column: a Footnote Linked. See note on 310, Row: 3, col/item: a Schedule Page: 310 Line No.: 4 Column: j "Other Charges" - fuel adjustment true-up relating to prior year's transactions. Schedule Page: 310 Line No.: 5 Column: j "Other Charges" - fuel adjustment and fuel adjustment true-up associated with current year's transactions. Schedule Page: 310 Line No.: 5 Column: j "Other Charges" - fuel adjustment and fuel adjustment true-up associated with current year's transactions. Schedule Page: 310 Line No.: 6 Column: j "Other Charges" - fuel adjustment and fuel adjustment true-up associated with current year's transactions. Schedule Page: 310 Line No.: 6 Column: j "Other Charges" - fuel adjustment and fuel adjustment true-up associated with prior year's transactions. Schedule Page: 310 Line No.: 10 Column: j "Other Charges" - fuel adjustment associated with prior year's transactions. Schedule Page: 310 Line No.: 10 Column: j Schedu	•		(Mo, Da, Yr)		
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"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable relating to current year's transactions. Schedule Page: 310	FOOT	NOTE DATA			
"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable relating to current year's transactions. Schedule Page: 310					
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Schedule Page: 310 Line No.: 3 Column: a Florida Municipal Power Agency for the Utility Board of City of Key West. THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310 THROUGH 310.3: St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.0851%). Schedule Page: 310 Line No.: 3 Column: j "Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up and Amortization of FMPA Settlement, as applicable, relating to the current year's transactions. Schedule Page: 310 Line No.: 4 Column: a Footnote Linked. See note on 310, Row: 3, col/item: a Schedule Page: 310 Line No.: 4 Column: j "Other Charges" - fuel adjustment true-up relating to prior year's transactions. Schedule Page: 310 Line No.: 5 Column: j "Other Charges" - fuel adjustment true-up relating to prior year's transactions. Schedule Page: 310 Line No.: 5 Column: j "Other Charges" - fuel adjustment and fuel adjustment true-up associated with current year's transactions. Schedule Page: 310 Line No.: 6 Column: j "Other Charges" - fuel adjustment and fuel adjustment true-up associated with current year's transactions. Schedule Page: 310 Line No.: 6 Column: j "Other Charges" - fuel adjustment true-up relating to prior year's transactions. Schedule Page: 310 Line No.: 6 Column: j "Other Charges" - fuel adjustment and fuel adjustment true-up associated with current year's transactions. Schedule Page: 310 Line No.: 6 Column: j "Other Charges" - fuel adjustment rue-up relating to prior year's transactions. Schedule Page: 310 Line No.: 6 Column: j "Other Charges" - fuel adjustment associated with prior year's transactions. Schedule Page: 310 Line No.: 10 Column: j Billing adjustment associated with prior year's transactions. Schedule Page: 310 Line No.: 10 Column: g Billing adjustment associated with prior year's transactions. Schedule Page: 310 Line No.: 12 Column: j Billing	Schedule Page: 310 Line No.: 2 Column: j				
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FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
FC	OOTNOTE DATA		
Schedule Page: 310 Line No.: 14 Column: a			
Complete Name: American Electric Power S	Service Corporation		
Schedule Page: 310 Line No.: 14 Column: b			
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Schedule Page: 310.1 Line No.: 2 Column: j			
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Schedule Page: 310.1 Line No.: 3 Column: b			
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Schedule Page: 310.1 Line No.: 13 Column: j			
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Schedule Page: 310.1 Line No.: 14 Column: b	- 7 /		
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Schedule Page: 310.2 Line No.: 1 Column: b	7/1		
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Schedule Page: 310.2 Line No.: 2 Column: b			
Footnote Linked. See note on 310, Row: 13	s, col/item: b	. ,	
Schedule Page: 310.2 Line No.: 3 Column: b			
Footnote Linked. See note on 310, Row: 13	3, col/item: b		
Schedule Page: 310.2 Line No.: 4 Column: a		·····	
Complete Name: New Smyrna Beach Utilitie	es Commission, City of		
Schedule Page: 310.2 Line No.: 4 Column: b			

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA	· · · · · · · · · · · · · · · · · · ·	
		······································	
Footnote Linked. See note on 310, Row:	13, col/item: b		
Schedule Page: 310.2 Line No.: 5 Column: b			
Footnote Linked. See note on 310, Row:	13, col/item: b		
Schedule Page: 310.2 Line No.: 6 Column: b			
Footnote Linked. See note on 310, Row:	13, col/item: b		
Schedule Page: 310.2 Line No.: 7 Column: b			
Footnote Linked. See note on 310, Row:	13, col/item: b	-	•
Schedule Page: 310.2 Line No.: 8 Column: b			
Footnote Linked. See note on 310, Row:	13, col/item: b		
Schedule Page: 310.2 Line No.: 9 Column: b			
Footnote Linked. See note on 310, Row:			
Schedule Page: 310.2 Line No.: 10 Column: b			
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Schedule Page: 310.2 Line No.: 11 Column: b)		
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Schedule Page: 310.2 Line No.: 11 Column: j			
Footnote Linked. See note on 310.1, Row			
Schedule Page: 310.2 Line No.: 12 Column: b)		
Footnote Linked. See note on 310, Row:	13, col/item: b		
Schedule Page: 310.2 Line No.: 13 Column: b			
Footnote Linked. See note on 310, Row:			
Schedule Page: 310.2 Line No.: 14 Column: b			
Footnote Linked. See note on 310, Row:	13, col/item: b		
Schedule Page: 310.3 Line No.: 1 Column: b			
Footnote Linked. See note on 310, Row:	13, col/item: b		
Schedule Page: 310.3 Line No.: 1 Column: j			
Footnote Linked. See note on 310.1, Row	: 9, col/item: j		
Schedule Page: 310.3 Line No.: 2 Column: b			
Footnote Linked. See note on 310, Row:	13, col/item: b		
Schedule Page: 310.3 Line No.: 2 Column: j			
Footnote Linked. See note on 310.1, Row	: 9, col/item: j		
Schedule Page: 310.3 Line No.: 3 Column: b			
Footnote Linked. See note on 310, Row:	13, col/item: b		
Schedule Page: 310.3 Line No.: 4 Column: b			
Footnote Linked. See note on 310, Row:	13, col/item: b		
Schedule Page: 310.3 Line No.: 5 Column: b			
Footnote Linked. See note on 310, Row:	13, col/item: b		
Schedule Page: 310.3 Line No.: 6 Column: b			
Footnote Linked. See note on 310, Row:	13, col/item: b		
Schedule Page: 310.3 Line No.: 7 Column: a			
Complete Name: Williams Energy Marketi	ng and Trading Company		
Schedule Page: 310.3 Line No.: 7 Column: b			
Footnote Linked. See note on 310, Row:	13, col/item: b		
Schedule Page: 310.3 Line No.: 9 Column: i			
Included in energy charges is transmiss associated with (non-RQ) opportunity sa			
Schedule Page: 310.3 Line No.: 9 Column: k			
Footnote Linked. See note on 310.3, Row	. 9 col/item. i		

Name of Respondent This Report Is:			Date of Report	Year of Report
Florio	la Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31,
	EI EC	TRIC OPERATION AND MAINTEN		- Lorentze
16 41	amount for previous year is not derived from			
	Account	in previously reported ligures, exp		Amount for
Line			Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
	1. POWER PRODUCTION EXPENSES		the control of the co	
	A. Steam Power Generation			<u> 1. 1. 1. 1. najar pitangan ingani na manahan na kakaba</u>
	Operation	8,693,	508 9,511,645	
_	(500) Operation Supervision and Engineering		1,481,145,	
	(501) Fuel (502) Steam Expenses		6,423,	
_	(503) Steam from Other Sources		0,123,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	(Less) (504) Steam Transferred-Cr.			
	(505) Electric Expenses		3,525,	104 3,421,054
10	(506) Miscellaneous Steam Power Expenses		26,294,	250 29,697,181
11	(507) Rents		38,	321 7,793
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		1,526,120,	521 1,513,964,168
14	Maintenance			
15	(510) Maintenance Supervision and Engineering		8,812,	
16	(511) Maintenance of Structures		9,813,	····
17	(512) Maintenance of Boiler Plant		30,761,	
	(513) Maintenance of Electric Plant		18,344,	
	(514) Maintenance of Miscellaneous Steam Plant		4,340,	
20	TOTAL Maintenance (Enter Total of Lines 15 thru		72,073,	
21	TOTAL Power Production Expenses-Steam Power	er (Entr Tot lines 13 & 20)	1,598,194,	1,579,875,701
	B. Nuclear Power Generation		e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de l	
	Operation		60 444	631 66,066,359
	(517) Operation Supervision and Engineering		60,444, 98,179,	
	(518) Fuel		5,194,	
26	(519) Coolants and Water		21,166,	
27			21,100,	21,000,003
28	(Less) (522) Steam Transferred-Cr.			
30			161.	.983 247,090
31			27,878,	
	(525) Rents			
	TOTAL Operation (Enter Total of lines 24 thru 32)	213,026,	,334 241,162,975
	Maintenance	<u> </u>		_
	(528) Maintenance Supervision and Engineering		59,223,	,422 53,638,009
	(529) Maintenance of Structures		2,330,	,389 4,744,962
	(530) Maintenance of Reactor Plant Equipment		31,473,	,145 27,208,405
38	(531) Maintenance of Electric Plant		14,763,	
	(532) Maintenance of Miscellaneous Nuclear Plan		5,339	
	TOTAL Maintenance (Enter Total of lines 35 thru		113,129	
	TOTAL Power Production Expenses-Nuc. Power	(Entr tot lines 33 & 40)	326,155,	,995 352,288,978
	C. Hydraulic Power Generation			
	Operation		·	
_	(535) Operation Supervision and Engineering			
	(536) Water for Power			
	(537) Hydraulic Expenses			
	(538) Electric Expenses			
48	<u> </u>			
	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49	- J		
1				
1				
1		i		

ŀ	e of Respondent	This Report	ls: Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
Florio	da Power & Light Company		Resubmission	11	
				EXPENSES (Continued)	
	amount for previous year is not derived fro	m previously	reportea figures, ex		Amount for
Line	Account			Amount for Current Year	Amount for Previous Year
No.	(a)			(b)	(c)
_	C. Hydraulic Power Generation (Continued)				
	Maintenance (541) Mainentance Supervision and Engineerin			·	
-	(541) Maintenance Supervision and Engineering (542) Maintenance of Structures	<u>y</u>			
	(543) Maintenance of Reservoirs, Dams, and V	/aterways			
	(544) Maintenance of Electric Plant				
	(545) Maintenance of Miscellaneous Hydraulic	Plant			
	TOTAL Maintenance (Enter Total of lines 53 th				
59	TOTAL Power Production Expenses-Hydraulic		es 50 & 58)		·
60	D. Other Power Generation				
61	Operation				0.007.570
62	(546) Operation Supervision and Engineering			3,660,7	
63	(547) Fuel			671,430,8	
64	(548) Generation Expenses	· · · · · · · · · · · · · · · · · · ·		3,005,8 6,579,7	· · · · · · · · · · · · · · · · · · ·
65	(549) Miscellaneous Other Power Generation E	xpenses		0,579,	1,282,070
66	(550) Rents TOTAL Operation (Enter Total of lines 62 thru 6	36)		684,677,2	204 604,698,764
67	Maintenance			004,077,	001,000,101
68	(551) Maintenance Supervision and Engineerin	α		2,442,	1,771,048
70	(552) Maintenance of Structures	9	<u></u>	852,	
71	(553) Maintenance of Generating and Electric F	Plant		16,810,	799 15,176,468
72	(554) Maintenance of Miscellaneous Other Pov		Plant	478,	550 530,251
73	TOTAL Maintenance (Enter Total of lines 69 th			20,584,	227 18,224,160
74	TOTAL Power Production Expenses-Other Pov		67 & 73)	705,261,4	431 622,922,924
75	E. Other Power Supply Expenses				
76	(555) Purchased Power			907,909,	
	(556) System Control and Load Dispatching			3,047,	
78	(557) Other Expenses	0.11 -7/	^\	338,971,9	
79	TOTAL Other Power Supply Exp (Enter Total of	flines /6 thru /8	3) 74 9 70)	1,249,928, ¹ 3,879,540,	
	TOTAL Power Production Expenses (Total of li	nes 21, 41, 59,	14 & 19)	3,079,340,	2,303,070,222
81	2. TRANSMISSION EXPENSES			and the second of the second o	
	Operation (560) Operation Supervision and Engineering			4,983,	207 5,025,006
	(561) Load Dispatching			2,412,	
	(562) Station Expenses			1,642,	
	(563) Overhead Lines Expenses			247,	993 293,764
	(564) Underground Lines Expenses				
88	(565) Transmission of Electricity by Others			13,783,	
89	(566) Miscellaneous Transmission Expenses			2,787,	198 3,692,500
	(567) Rents	- <u>-</u>			740
	TOTAL Operation (Enter Total of lines 83 thru	90)		25,857,	710 27,837,582
	Maintenance			4.000	250 4 200 024
_	(568) Maintenance Supervision and Engineering			1,290,	259 1,322,231 125
	(569) Maintenance of Structures			7,176,	
	(570) Maintenance of Station Equipment			8,720,	
	(571) Maintenance of Overhead Lines			-46,	
97	(572) Maintenance of Underground Lines (573) Maintenance of Miscellaneous Transmission Plant			472,	
	TOTAL Maintenance (Enter Total of lines 93 thru 98)			17,614,	
100	TOTAL Transmission Expenses (Enter Total of	lines 91 and 99))	43,471,	
	3. DISTRIBUTION EXPENSES				
_	Operation				
	(580) Operation Supervision and Engineering			21,950,	320 20,827,756

1	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
		OPERATION AND MAINTENANG		
If the	amount for previous year is not derived from	n previously reported figures,	· · · · · · · · · · · · · · · · · · ·	
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching		738,0	
106	(582) Station Expenses		2,203,9	.
107	(583) Overhead Line Expenses		6,181,6	
108	(584) Underground Line Expenses		10,431,7	
109	(585) Street Lighting and Signal System Expense	es	4,200,8	
110	(586) Meter Expenses		7,995,3	
111	(587) Customer Installations Expenses		2,457,9	
112	(588) Miscellaneous Expenses	Manager .	26,689,9	
113	(589) Rents		7,301,0	
114	TOTAL Operation (Enter Total of lines 103 thru 1	13)	90,150,9	923 85,009,046
115	Maintenance			
116	(590) Maintenance Supervision and Engineering		17,659,4	
117	(591) Maintenance of Structures		264,3	
118	(592) Maintenance of Station Equipment	<u> </u>	11,420,0	
119	(593) Maintenance of Overhead Lines		75,698,0	-
120	(594) Maintenance of Underground Lines		26,392,0	
121	(595) Maintenance of Line Transformers		1,227,0	
122	(596) Maintenance of Street Lighting and Signal	Systems	6,672,7	
123	(597) Maintenance of Meters		1,456,8	
124	(598) Maintenance of Miscellaneous Distribution		7,500,3	
125	TOTAL Maintenance (Enter Total of lines 116 thr		148,291,0	
126	TOTAL Distribution Exp (Enter Total of lines 114	and 125)	238,441,9	240,509,463
	4. CUSTOMER ACCOUNTS EXPENSES		_ kyalan sa Çî — a. y	
128	Operation			
129	(901) Supervision		6,292,8	
130	(902) Meter Reading Expenses		16,789,0	
131	(903) Customer Records and Collection Expense	es	66,717,1	·
132	(904) Uncollectible Accounts		11,617,5	
133	(905) Miscellaneous Customer Accounts Expens		12,4	
134	TOTAL Customer Accounts Expenses (Total of li		101,429,0	92,635,081
	5. CUSTOMER SERVICE AND INFORMATIONA	AL EXPENSES		
	Operation		10,000	0.504.400
137	(907) Supervision		10,220,6	
	(908) Customer Assistance Expenses		48,472,0	
	(909) Informational and Instructional Expenses		10,157,5	
	(910) Miscellaneous Customer Service and Infor		7,138,3	
	TOTAL Cust. Service and Information. Exp. (Total	al lines 137 thru 140)	75,988,5	77,125,399
	6. SALES EXPENSES			
	Operation			007 700
	(911) Supervision		69,2	
_	(912) Demonstrating and Selling Expenses			948 8,275
	(913) Advertising Expenses			
	(916) Miscellaneous Sales Expenses			
	TOTAL Sales Expenses (Enter Total of lines 144	70,2	216 936,004	
	7. ADMINISTRATIVE AND GENERAL EXPENSI			
	Operation	147.000	100 101 707	
	(920) Administrative and General Salaries	117,269,5		
	(921) Office Supplies and Expenses	65,582,8		
153	(Less) (922) Administrative Expenses Transferre	d-Credit	15,101,7	<u>'19</u> 11,248,434
			<u> </u>	

	e of Respondent This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
	ELECTRIC OPERATION AND MAINTENANC	E EXPENSES (Continued)	
If the	amount for previous year is not derived from previously reported figures, e	xplain in footnote.	
Line	Account	Amount for Current Year	Amount for Previous Year
No.	(a)	(b)	(C)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	19,159,94	9 18,317,264
156	(924) Property Insurance	-1,244,89	-1,559,987
157	(925) Injuries and Damages	30,077,777	17,689,477
158	(926) Employee Pensions and Benefits	-7,885,04	-12,561,623
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	8,014,35	7,222,122
161	(929) (Less) Duplicate Charges-Cr.		
162	(930.1) General Advertising Expenses		
163	(930.2) Miscellaneous General Expenses	41,671,75	73,499,934
164	(931) Rents	1,095,98	5 1,139,598
165	TOTAL Operation (Enter Total of lines 151 thru 164)	258,640,63	6 267,553,253
166	Maintenance		7 - 4
167	(935) Maintenance of General Plant	5,679,97	7,996,197
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	264,320,61	275,549,450
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	4,603,262,79	7 3,634,431,613

NUMBER OF ELECTR	NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES			
The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special	construction employees in a footnote. 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employ attributed to the electric department from joint functions.			
Payrolt Period Ended (Date)	12/31/2001			
Total Regular Full-Time Employees	9,615			
Total Part-Time and Temporary Employees	283			
4. Total Employees	9,898			

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(Next Page is 326)

	e of Respondent	This Re	port ls:]An Original	Date of Re (Mo, Da, Y		of Report 31 2001
Floric	da Power & Light Company	(2)	A Resubmission	11	Dec. 3	,,
		PURC (in	HASED POWER (Ac cluding power exchan	count 555) ges)		
debit 2. Ei acror	eport all power purchases made during the its and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	l any settl an excha interest o	ements for imbalar nge transaction in or r affiliation the resp	nced exchanges. column (a). Do not a condent has with the	abbreviate or truncat seller.	e the name or use
supp	for requirements service. Requirements se lier includes projects load for this service in ne same as, or second only to, the supplier's	its syster	m resource plannin	g). In addition, the r		
econ energ which	for long-term firm service. "Long-term" meanomic reasons and is intended to remain religy from third parties to maintain deliveries on the meets the definition of RQ service. For all the earliest date that either buyer or service.	iable ever of LF serv II transact	n under adverse co ice). This category ion identified as LF	nditions (e.g., the su should not be used , provide in a footno	pplier must attempt for long-term firm se	to buy emergency ervice firm service
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "	'intermediate-term" r	neans longer than o	ne year but less
	for short-term service. Use this category fo or less.	or all firm s	services, where the	duration of each pe	riod of commitment	for service is one
	for long-term service from a designated ger ice, aside from transmission constraints, mu					ly and reliability of
EX - and a OS - non-	for intermediate-term service from a designar of than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for service regardless of the Length of the e service in a footnote for each adjustment.	gory for tr r those se contract a	ansactions involvin	g a balancing of deb	its and credits for er	nergy, capacity, etc. pries, such as all
Line	I wante of Company of Labilo Additionly	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Actual De Average	mand (MW) Average
No.	(Footnote Affiliations)	cation	Tariff Number	Demand (MW)	Monthly NCP Demand	Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
	Alabama Electric Cooperative			N/A	N/A	N/A
	American Electric Power Service Corp.			N/A	N/A	N/A
			184	N/A	N/A	N/A
4				N/A	N/A	N/A
	Cargill-Alliant, LLC			N/A	N/A	N/A
6	Carolina Power & Light Company	<u> </u>		N/A	N/A	N/A
	L \$8			N/A	N/A	N/A
	Duke Energy Trading & Marketing, LLC			N/A	N/A	N/A
	Duke Power			N/A	N/A	N/A
10	Dynegy Power Marketing, Inc.			N/A	N/A	N/A
	El Paso Merchant Energy, LP			N/A	N/A	N/A
	Enron Power Marketing, Inc.			N/A	N/A	N/A
—	Entergy-Koch Trading, LP			N/A	N/A	N/A
14	Florida Electric Power Alliance			N/A	N/A	N/A

Total

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
	PURCHASED POWER(Account 555) (including power exchanges)	Continued)	

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

Mana Matt Hours	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
1,989				55,770		55,770	
33,283				1,475,076		1,475,076	
19,987				729,979		729,979	
420				33,700		33,700	
147,876				5,682,304		5,682,304	
7,036				251,038		251,038	
18,138				766,265		766,265	
79,172				2,477,017		2,477,017	
3,628				121,168		121,168	
22,991				642,434	2,004,00	13,447,234	1
6,493				228,407		228,407	1
22,766				971,989	-	971,989	1
19,853				718,623		718,623	1
					7 - 533 7 - 533	1,538	1
19,609,384			508,875,341	367,707,871	31,326,785	907,909,997	ł

	e of Respondent	This Re	eport Is: (]An Original	Date of R (Mo, Da,	V2\	of Report 31 2001
Floric	da Power & Light Company	(2)	A Resubmission	11	Dec. 3	31, 2001
		PURC (In	HASED POWER (Accluding power exchar	count 555) iges)		
debit 2. E acroi	eport all power purchases made during the is and credits for energy, capacity, etc.) an inter the name of the seller or other party in nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	d any sett an excha interest o	lements for imbalar inge transaction in or affiliation the resp	nced exchanges. column (a). Do not condent has with the	abbreviate or truncat	e the name or use
RQ - supp	for requirements service. Requirements s lier includes projects load for this service in the same as, or second only to, the supplier	ervice is s	service which the si m resource plannin	upplier plans to provig). In addition, the	vide on an ongoing ba	asis (i.e., the
econ ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries in meets the definition of RQ service. For a fied as the earliest date that either buyer or	liable ever of LF serv III transact	n under adverse co ice). This category tion identified as LF	nditions (e.g., the so should not be used , provide in a footno	upplier must attempt I for long-term firm se	to buy emergency rvice firm service
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that '	'intermediate-term"	means longer than o	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	eriod of commitment (for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					y and reliability of
longe EX -	for intermediate-term service from a design er than one year but less than five years. For exchanges of electricity. Use this cate	gory for tr				
OS - non-	any settlements for imbalanced exchanges for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.	or those so				
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	nand (MW)
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	K		N/A	N/A	N/A
2	Hardee Power Partners Limited			N/A	N/A	N/A
3	Homestead, City of		- T	N/A	N/A	N/A
4	Lakeland, City of			N/A	N/A	N/A
5	Lake Worth, City of	XXII (1)		N/A	N/A	N/A
6				N/A	N/A	N/A
7	Louisville Gas & Electric Company			N/A	N/A	N/A
8	Mirant Americas Energy Marketing, LP			N/A	N/A	N/A
9	Morgan Stanley Capital Group	S		N/A	N/A	N/A
10	[·			N/A	N/A	N/A
11	Oglethorpe Power Corporation	8		N/A	N/A	N/A
12				N/A	N/A	N/A
13	PG&E Energy Trading-Power LP	Į.		N/A	N/A	N/A
14	Reedy Creek Improvement District			N/A	N/A	N/A

Total

Name of Respondent Florida Power & Light Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
·	PURCHASED POWER(Account 555) (C (Including power exchanges)	Continued)	
and the state of the state and the	this and for any apparenting adjustments of	r "true une" for conjec	provided in prior reporting

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

1.4 184-44 1 January	POWER E	XCHANGES		COST/SETTLEME	INT OF POWER		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
415,701				9,464,966	(557-57)6	18,118,466	-
1,200				69,600		69,600	- 2
192	<u> </u>			4,173		4,173	
4,010				302,481		302,481	
11				275		275	
168,370)			6,240,838		6,240,838	
100				3,000		3,000	
70				2,100		2,100	
178,315				9,779,484	F4 3137, 3220	14,116,804	
9,524	1			256,997		256,997	1
47,744	1			1,704,848		1,704,848	1
96,828				5,833,095		5,833,095	1
104	1			3,223		3,223	1
55	5			2,824		2,824	1
19,609,384	4		508,875,341	367,707,871	31,326,785	907,909,997	

Name	of Respondent	This Re	port Is:]An Original	Date of Re (Mo, Da, Y	<u> ۱</u>	of Report
Florid	la Power & Light Company	(2)	A Resubmission	/ /	Dec. :	31, 2001
		PURC	HASED POWER (Accluding power exchan	count 555)		-
debits 2. Er acror 3. In	eport all power purchases made during the s and credits for energy, capacity, etc.) an anter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification.	e year. Als d any settl n an excha o interest o on Code b	so report exchange lements for imbalar nge transaction in or affiliation the resp ased on the origina	s of electricity (i.e., traced exchanges. column (a). Do not a condent has with the I contractual terms a	abbreviate or truncat seller. nd conditions of the	e the name or use service as follows:
suppl	for requirements service. Requirements s lier includes projects load for this service in e same as, or second only to, the supplier	n its syste	m resource plannin	g). In addition, the r		
econe energ which	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries in meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse co ice). This category ion identified as LF	nditions (e.g., the su should not be used , provide in a footnot	pplier must attempt for long-term firm se	to buy emergency ervice firm service
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "	'intermediate-term" n	neans longer than o	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of commitment	for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					ty and reliability of
	or intermediate-term service from a designer than one year but less than five years.	nated gene	erating unit. The sa	me as LU service ex	pect that "intermedi	ate-term" means
and a OS - non-f	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the service in a footnote for each adjustment	or those se e contract a	ervices which canno	ot be placed in the a	bove-defined catego	ories, such as all
		Statistical	FERC Rate	Average	Actual De	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	Average
140.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP Demand (e)	Monthly CP Demand (f)
1	Reliant Energy Services			N/A	N/A	N/A
				N/A	N/A	N/A
3		Ō.		N/A	N/A	N/A
4	South Carolina Electric & Gas Company	9	Ę –	N/A	N/A	N/A
5	Southern Company Services	Dia		N/A	N/A	N/A
6	Tallahassee, City of	os		N/A	N/A	N/A
7	Tampa Electric Company			N/A	N/A	N/A
8	TXU Energy Trading Company	9 5	a).	N/A	N/A	N/A
9	TXU Energy Trading Company	AD	(4)	N/A	N/A	N/A
10	Tenaska Power Services Company	935, Marie Marie		N/A	N/A	N/A
11	The Energy Authority		1	N/A	N/A	N/A
12	Williams Energy Marketing&Trading Co.			N/A	N/A	N/A
13	Sopran avojos "Serilos li	LF	36	928	928	928
14	Southern Company Services, Inc.	AD	36	N/A	N/A	N/A

Total

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
	PURCHASED POWER(Account 555) ((Including power exchanges)	Continued)	

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

Non-North House	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
12,493		-		390,462		390,462	
4,986				172,343		172,343	-
12,478				447,699		447,699	;
10,748				415,696		415,696	4
22,016				738,452		738,452	
1,409				25,360		25,360) 6
48,815				1,463,927		1,463,927	7
6,094				218,958		218,958	8
G37		,				12,740	9
1,229				36,316		36,316	10
525,756				20,439,883		20,439,883	1
72,337				1,943,145		1,943,145	12
7,701,286			105,486,742	122,964,099		228,450,841	13
						1,329,600) 14
19,609,384			508,875,341	367,707,871	31,326,785	907,909,997	

e of Respondent				eport Year	of Report
da Power & Light Company	(2)	A Resubmission	(IVIO, Da,	Dec. :	31, 2001
	PURC	CHASED POWER (Ac	count 555)		•
ts and credits for energy, capacity, etc.) ar nter the name of the seller or other party in nyms. Explain in a footnote any ownershi	e year. Al nd any sett n an excha p interest o	so report exchange dements for imbalar ange transaction in or affiliation the resp	es of electricity (i.e., nced exchanges. column (a). Do not condent has with the	abbreviate or truncat	e the name or use
olier includes projects load for this service	in its syste	m resource plannir	g). In addition, the		
nomic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For	eliable eve of LF serv all transac	n under adverse co rice). This category tion identified as LF	onditions (e.g., the si or should not be used or provide in a footno	upplier must attempt I for long-term firm se	to buy emergency ervice firm service
	me as LF s	service expect that '	"intermediate-term"	means longer than o	ne year but less
	for all firm	services, where the	e duration of each pe	eriod of commitment	for service is one
					ty and reliability of
	nated gene	erating unit. The sa	ime as LU service e	xpect that "intermedia	ate-term" means
		ansactions involvin	g a balancing of del	oits and credits for er	nergy, capacity, etc.
firm service regardless of the Length of the	e contract		•	•	•
Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
(a)	(b)	(c)	(d)	(e)	(f)
					N/A
					N/A
					N/A
			<u> </u>		N/A
					348 N/A
		COG-2			1977
					N/A
					44
		COG-2			N/A
		COG-2	54	57	48
		COG-2	N/A	N/A	N/A
The state of the s		COG-2	250	260	168
	ts and credits for energy, capacity, etc.) are inter the name of the seller or other party in myms. Explain in a footnote any ownershin column (b), enter a Statistical Classification for requirements service. Requirements elier includes projects load for this service he same as, or second only to, the supplier for long-term firm service. "Long-term" memoric reasons and is intended to remain regy from third parties to maintain deliveries him meets the definition of RQ service. For need as the earliest date that either buyer of for intermediate-term firm service. The satisfive years. for short-term service. Use this category for less. for long-term service from a designated going, aside from transmission constraints, in for intermediate-term service from a designate designer than one year but less than five years. For exchanges of electricity. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) For exchanges of electric Authority Contract and power Agency C	teport all power purchases made during the year. All is and credits for energy, capacity, etc.) and any setting the name of the seller or other party in an exchangements. Explain in a footnote any ownership interest on column (b), enter a Statistical Classification Code before requirements service. Requirements service in its systems as an excond only to, the supplier's service for long-term firm service. "Long-term" means five younce reasons and is intended to remain reliable evergy from third parties to maintain deliveries of LF sent he earliest date that either buyer or seller can be earliest date that either buyer or seller can be earliest date that either buyer or seller can be earliest date that either buyer or seller can be earliest. The same as LF is five years. For short-term service. Use this category for all firm or less. for long-term service from a designated generating using the partiest of the service in a designated generating using the partiest of the service in a designated generating using the partiest of the service in a designated generating using the partiest of the service in a designated generating using the partiest of the service in a designated generating using the partiest of the service in a designated generating using the partiest of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) (b) Florida Municipal Power Agency AD (classification) Jacksonville Electric Authority LU (classification) Jacksonville Electric Authority LU (classification) Jacksonville Electric Authority AD (classification) Jacksonville Electric Authority AD (classification) Jacksonville Electric Authority AD (classification) Jacksonville Electric Authority AD (classification) Jacksonville Electric Authority AD (classification)	da Power & Light Company (1) [X] An Original [2] [An Original PurchASED POWER (Ac (Including power excharge to and credits for energy, capacity, etc.) and any settlements for imbalar inter the name of the seller or other party in an exchange transaction in nyms. Explain in a footnote any ownership interest or affiliation the response to column (b), enter a Statistical Classification Code based on the original original projects load for this service in its system resource planning as as a same as, or second only to, the supplier's service to its own ultimate for long-term firm service. "Long-term" means five years or longer and nomic reasons and is intended to remain reliable even under adverse original projects to date that either buyer or seller can unilaterally get our for intermediate-term firm service. The same as LF service expect that five years. for short-term service from a designated generating unit. "Long-term" mice, aside from transmission constraints, must match the availability and for intermediate-term service from a designated generating unit. The same rethan one year but less than five years. For exchanges of electricity. Use this category for transactions involving service regardless of the Length of the contract and service from deep service regardless of the Length of the contract and service from deep service in a footnote for each adjustment. Name of Company or Public Authority (a) T2 Orlando Utilities Commission (a) T2 Jacksonville Electric Authority LU Jacksonville Electric Authority LU Jacksonville Electric Authority AD Bio-Energy Partners, Inc. AD COG-2 Jacksonville Electric Authority AD Bio-Energy Partners, Inc. AD COG-2 Jacksonville Electric Authority AD Bio-Energy Partners, Inc. AD COG-2 Jacksonville Electric Authority AD Bio-Energy Partners, Inc. AD COG-2 Jacksonville Electric Authority AD Bio-Energy Partners, Inc. AD COG-2 Jacksonville Electric Authority AD LU COG-2 Jacksonville Electric Authority AD Bio-Energy Partners, Inc. AD COG-2 Jacksonville Electr	the power & Light Company 1 Xan Original (No. Da. 7)	the power & Light Company 1

N/A

COG-2

AD

N/A

N/A

Total

14 Cedar Bay Generating Company

Name of Respondent Florida Power & Light Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
	PURCHASED POWER(Account 555) ((including power exchanges)	Continued)	

AD - for out-of-period adjustment: Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting vears. Provide an explanation in a footnote for each adjustment.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
292,810				1,159,856		1,159,856	1
160					Sec. 10,539	-3,581	2
202,483				740,939		740,939	3
157					· · · · · · · · · · · · · · · · · · ·	-26,758	4
3,028,005			88,338,082	44,286,620		132,624,702	5
91					\$70 371 4it	-118,466	6
68,511			1,922,400	1,509,496		3,431,896	7
48					######################################	11,574	8
429,306			17,996,067	9,584,148		27,580,215	9
1.2					40.1	-48,152	10
402,261	<u> </u>		17,383,594	9,319,972		26,703,566	11
24.22					20F/ 45 2	208,432	12
1,687,759			92,736,898	26,303,692		119,040,590	13
7					944 ,822	-1,244,802	14
19,609,384			508,875,341	367,707,871	31,326,785	907,909,997	

	e of Respondent da Power & Light Company	1	An Original	Date of Re (Mo, Da, \	eport Year (of Report 31, 2001
		(2) [PURC	A Resubmission CHASED POWER (Ac acluding power exchan			
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) an inter the name of the seller or other party in myms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	nd any sett n an excha p interest c	tlements for imbalar ange transaction in our or affiliation the resp	nced exchanges. column (a). Do not a condent has with the	abbreviate or truncat seller.	e the name or use
supp	- for requirements service. Requirements solier includes projects load for this service in e same as, or second only to, the supplier	in its syste	m resource plannin	g). In addition, the i		
ecor ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re rgy from third parties to maintain deliveries th meets the definition of RQ service. For a ned as the earliest date that either buyer or	eliable ever of LF serv all transact	n under adverse co vice). This category tion identified as LF	nditions (e.g., the su should not be used , provide in a footno	ipplier must attempt for long-term firm se	to buy emergency ervice firm service
	for intermediate-term firm service. The san five years.	ne as LF s	service expect that "	'intermediate-term" ı	means longer than o	ne year but less
	for short-term service. Use this category for less.	for all firm	services, where the	duration of each pe	eriod of commitment	for service is one
	for long-term service from a designated geice, aside from transmission constraints, m					ty and reliability of
	for intermediate-term service from a desigr er than one year but less than five years.	nated gene	erating unit. The sa	me as LU service ex	spect that "intermedia	ate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	g a balancing of deb	oits and credits for er	nergy, capacity, etc.
non-	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment	e contract a				
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average I Monthly CP Demand (f)
1	Cypress Energy Company	AD		N/A	N/A	N/A
2	Florida Crush Stone	LU	COG-2	132	122	111
3	Florida Crush Stone	AD	COG-2	N/A	N/A	N/A
4	Georgia Pacific Corporation	LU	COG-1	N/A	N/A	N/A
		AD	COG-1	N/A	N/A	N/A
			COG-2	330	336	271
		AD	COG-2	N/A	N/A	N/A
		LU	COG-1	N/A	N/A	N/A
	· · · · · · · · · · · · · · · · · · ·		COG-1	N/A	N/A	N/A
			COG-1	N/A	N/A	N/A
		AD	COG-1	N/A	N/A	N/A
	J		COG-2	43.5 N/A	53 N/A	37 N/A
13	100mg Waste Authority of Failth Death //	~~ I	1000-2	CALL.	I 1 1 / 1 / 1	N/A

N/A

N/A

N/A

COG-1

LU

14 Tropicana Products

Total

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
	PURCHASED POWER(Account 555) (Including power exchanges)	(Continued)	

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
					\$492,856	5,492,855	1
860,094			47,103,269	13,924,542		61,027,811	2
		·			338297	-62,237	3
45,787				372,828		372,828	4
200					16,504	-16,594	5
2,281,153			122,150,414	51,008,201		173,158,615	6
13.024						237,751	7
21,021				683,361		683,361	8
2,5115					20404	-28,404	9
179,115				6,112,394		6,112,394	10
19 (84)					2 77	-209,477	11
353,151			15,757,875	5,307,930		21,065,805	12
1 × 1 × 1 × 1 × 1 × 1					5.5	3,650	13
5,591				169,921		169,921	14
19,609,384			508,875,341	367,707,871	31,326,785	907,909,997	1

Vame	e of Respondent		eport Is: (An Original	Date of R	V21	of Report
Florid	da Power & Light Company	(2)	A Resubmission	(Mo, Da, ` / /	Dec.	31, 2001
	The second secon	' '	HASED POWER (Accluding power exchar	count 555)		
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) are nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classificati	e year. Al nd any sett n an excha o interest o	so report exchange lements for imbalar ange transaction in or affiliation the resp	es of electricity (i.e., need exchanges. column (a). Do not bondent has with the	abbreviate or trunca	te the name or use
supp	for requirements service. Requirements solier includes projects load for this service in e same as, or second only to, the supplier	in its syste	m resource plannir	g). In addition, the		
econ ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For a ned as the earliest date that either buyer or	eliable eve of LF serv all transac	n under adverse co rice). This category tion identified as LF	nditions (e.g., the se should not be used , provide in a footno	upplier must attempt I for long-term firm so	to buy emergency ervice firm service
	or intermediate-term firm service. The sar five years.	ne as LF s	service expect that	'intermediate-term"	means longer than o	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the	e duration of each pe	eriod of commitment	for service is one
	for long-term service from a designated geice, aside from transmission constraints, m					ty and reliability of
	for intermediate-term service from a desigr er than one year but less than five years.	nated gene	erating unit. The sa	me as LU service e	xpect that "intermedi	ate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involvin	g a balancing of del	oits and credits for er	nergy, capacity, etc.
non-	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	contract				
ine	Name of Company or Public Authority	Statistical		Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average	Average Monthly CP Demand
:	(a)	(b)	(c)	(d)	(e)	(f)
1		AD	COG-1	N/A	N/A	N/A
2	U.S. Sugar Corporation - Bryant	LU	COG-1	N/A	N/A	N/A
3	U.S. Sugar Corporation - Bryant	AD	COG-1	N/A	N/A	N/A
4						
5		······				
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

•	ent		his Report Is:			Year of Report	
ionda Fower & Li	ght Company	'	1) X An Original · 2) A Resubmission		Da, Yr)	Dec. 31, 2001	
•		, ,	, <u> </u>				
ears. Provide a ln column (c), esignation for the lentified in colur. For requirement me monthly average monthly CP demand is furing the hour (nust be in mega. Report in colur. Report demand the total charges mount for the nuclude credits or greement, proving the total as Purched as Purched 12. The total	n explanation in a identify the FERC ne contract. On seem (b), is provided nts RQ purchases age billing deman coincident peak (the maximum met 60-minute integra watts. Footnote arm (g) the megawatts in column and charges in column the column on bills received and charges of energy charges other the de an explanatory olumn (g) through hases on Page 40 I amount in column	Use this code for a footnote for each care Schedule it sparate lines, list and any type of a footnote for each care in column (d), the footnote in the footnot	HASED POWER(Accounting language of the counting power excounting adjusted to the counting adjust	unt 555) (Continued) ustments or "true-ups for non-FERC jurisdivites, tariffs or contract mand charges impose non-coincident peaker types of service, est and in a month. Maches its monthly period basis and explain. The respondent. Report and the total of any interest of the amount service, enter a new or (2) excludes certain the schedule. The non (h) must be report relivered on Page 40	ctional sellers, inclict designations under designations under designations under designations and in the term of the text of	ude an appropriate der which service, as or longer) basis, entercolumn (e), and the set (d), (e) and (f). More is the metered demond (i) the megawatth ges, including and (ii) the settlement amount (m) the settlement amount (g) must be	ter anthly and (f) ours (m) nt
. Foodhole end	es as required an	u provide explain	anons ronowing an roo	quired data.			
	POWER E	XCHANGES		COST/SETTLEN	MENT OF POWER		
MegaWatt Hours Purchased (g)	MegaWatt Hours Received	XCHANGES MegaWatt Hours Delivered (i)		Energy Charges	MENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
-	MegaWatt Hours	MegaWatt Hours	Demand Charges (\$) (j)			of Settlement (\$) (m)	
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m) 4,825 145,957	No.
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 4,825 145,957	No.
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 4,825 145,957	No.
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 4,825 145,957	No.
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 4,825 145,957	No.
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 4,825 145,957	No. 1 2 3 4 5 6 7
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 4,825 145,957	No. 1 2 3 4 5 6 7 8
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 4,825 145,957	No. 1 2 3 4 5 6 6 7 8 9
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 4,825 145,957	No. 11 22 33 44 55 66 77 88 99 10 11
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 4,825 145,957	No. 11 22 33 44 55 66 77 88 91 10 11 12
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 4,825 145,957	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 4,825 145,957	No. 11 22 33 44 55 66 77 88 91 10 11 12

508,875,341

367,707,871

907,909,997

31,326,785

19,609,384

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
Florida Power & Light Company	(2) A Resubmission	1.1	Dec 31, 2001				
FOOTNOTE DATA							

Schedule Page: 326 Line No.: 1	Column: b
Opportunity Purchase Contra	
Schedule Page: 326 Line No.: 1	
Power Marketer Opportunity	
Schedule Page: 326 Line No.: 2	
Footnote Linked. See note of	
Schedule Page: 326 Line No.: 2	
Utility Opportunity Purchas	
Schedule Page: 326 Line No.: 3	Column: b
Footnote Linked. See note of	
Schedule Page: 326 Line No.: 3	Column: c
	n 326, Row: 1, col/item: c
Schedule Page: 326 Line No.: 4	Column: b
	n 326, Row: 1, col/item: b
Schedule Page: 326 Line No.: 4	
	n 326, Row: 1, col/item: c
Schedule Page: 326 Line No.: 5	
Footnote Linked. See note of	
Schedule Page: 326 Line No.: 5	Column: c
Footnote Linked. See note of	
Schedule Page: 326 Line No.: 6	Column: b
Footnote Linked. See note of	
Schedule Page: 326 Line No.: 6	
Footnote Linked. See note of	
Schedule Page: 326 Line No.: 7 Footnote Linked. See note of	Column: b n 326, Row: 1, col/item: b
Schedule Page: 326 Line No.: 7 Footnote Linked. See note of	
	n 326, Row: 1, col/item: b
Schedule Page: 326 Line No.: 8	
Footnote Linked. See note of	
Schedule Page: 326 Line No.: 9	Column: b
Footnote Linked. See note of	
Schedule Page: 326 Line No.: 9	
Footnote Linked. See note of	
Schedule Page: 326 Line No.: 10	
Footnote Linked. See note o	
Schedule Page: 326 Line No.: 10	· · · · · · · · · · · · · · · · · · ·
Footnote Linked. See note of	
Schedule Page: 326 Line No.: 10	
<u> </u>	r the right to call on energy
Schedule Page: 326 Line No.: 1:	
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Schedule Page: 326 Line No.: 11	
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Schedule Page: 326 Line No.: 12	
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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	ļ
Florida Power & Light Company	(2) _ A Resubmission_	1 1	Dec 31, 2001
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Schedule Page: 326 Line No.: 14 Column	n: D		· · · · · · · · · · · · · · · · · · ·
Opportunity Purchase Contract			
Schedule Page: 326 Line No.: 14 Column			
Non-Jurisdictional Opportunity Purch			
Schedule Page: 326 Line No.: 14 Column		rtion of gain	on cale of
Payment made to Florida Electric Por power purchased from FEPA member (La	wer Alliance ("FEPA") lor po whe Worth City of	ortion or gain	on sale or
Schedule Page: 326.1 Line No.: 1 Column Footnote Linked. See note on 326, Ro			
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Non-Jurisdictional Opportunity Purch			
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Schedule Page: 326.1 Line No.: 7 Colum	nn: c		
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Schedule Page: 326.1 Line No.: 8 Colum			
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Schedule Page: 326.1 Line No.: 9 Colum	nn: b		
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Name of Respondent	This Report is:		Year of Report
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Florida Power & Light Company	(2) A Resubmission	/ /	Dec 31, 2001
	FOOTNOTE DATA		
Schedule Page: 326.1 Line No.: 9 Column:			
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Schedule Page: 326.1 Line No.: 9 Column:			····
Footnote Linked. See note on 326, Row			
Schedule Page: 326.1 Line No.: 10 Column			
Footnote Linked. See note on 326, Row			
Schedule Page: 326.1 Line No.: 10 Column			
Footnote Linked. See note on 326, Row			
Schedule Page: 326.1 Line No.: 11 Column		·	· · · · · · · · · · · · · · · · · · ·
Footnote Linked. See note on 326, Row			
Schedule Page: 326.1 Line No.: 11 Column			
Footnote Linked. See note on 326, Row		.	
Schedule Page: 326.1 Line No.: 12 Column			
Footnote Linked. See note on 326, Row			
Schedule Page: 326.1 Line No.: 12 Column			
Footnote Linked. See note on 326.1, R			
Schedule Page: 326.1 Line No.: 13 Column			
Footnote Linked. See note on 326, Row			
Schedule Page: 326.1 Line No.: 13 Column			
Footnote Linked. See note on 326, Row		•	
Schedule Page: 326.1 Line No.: 14 Column			
Footnote Linked. See note on 326, Row			
Schedule Page: 326.1 Line No.: 14 Column			
Footnote Linked. See note on 326.1, R			
Schedule Page: 326.2 Line No.: 1 Column:	b		
Footnote Linked. See note on 326, Row	: 1, col/item: b		
Schedule Page: 326.2 Line No.: 1 Column:	С	•	
Footnote Linked. See note on 326, Row	: 1, col/item: c		
Schedule Page: 326.2 Line No.: 2 Column:	b		
Footnote Linked. See note on 326, Row	: 1, col/item: b		
Schedule Page: 326.2 Line No.: 2 Column:	C		
Footnote Linked. See note on 326.1, R	ow: 3, col/item: c		
Schedule Page: 326.2 Line No.: 3 Column:			
Footnote Linked. See note on 326, Row			
Schedule Page: 326.2 Line No.: 3 Column:			
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Schedule Page: 326.2 Line No.: 4 Column:		***	
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Schedule Page: 326.2 Line No.: 5 Column:			
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Schedule Page: 326.2 Line No.: 5 Column:	·	· · · · · · · · · · · · · · · · · · ·	···
Footnote Linked. See note on 326, Row			
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Schedule Page: 326.2 Line No.: 7 Column:			

FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmissi	on //	Dec 31, 2001
	FOOTNOTE DATA		
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Footnote Linked. See note on 326,	Row: 1, col/item: b		
Schedule Page: 326.2 Line No.: 7 Colu	ımn: c		
Footnote Linked. See note on 326,	Row: 2, col/item: c		
Schedule Page: 326.2 Line No.: 8 Colu	ımn: b		
Footnote Linked. See note on 326,		_	
	ımn: c		
Footnote Linked. See note on 326,	Row: 1, col/item: c		r.
Schedule Page: 326.2 Line No.: 9 Colu	ımn: c	_	
Footnote Linked. See note on 326,	Row: 1, col/item: c		
	ımn: g		
Billing adjustment associated with		n.	
	ımn: I		
Billing adjustment associated with		n	
	lumn: b		
Footnote Linked. See note on 326,		·	
	lumn: c	· 	
Footnote Linked. See note on 326,			
	lumn: b		
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	umn: c		
Footnote Linked. See note on 326,			
The state of the s	umn: b		
Footnote Linked. See note on 326,			
	umn: c		
Footnote Linked. See note on 326, Schedule Page: 326.2 Line No.: 13 Col			
	umn: a		
Contract expires May 31, 2010. Schedule Page: 326.2 Line No.: 14 Col	umn: I		
Billing adjustment associated with Schedule Page: 326.3 Line No.: 1 Colu	mn: a	IIS.	
		TO MINITALDAL DOMED	ACENCY! ON
THE FOLLOWING FOOTNOTE APPLIES TO PAGES 326 THROUGH 326.5:	ALL OCCURRENCES OF "FLOR	IDA MUNICIPAL POWER	AGENCY" ON
PAGES 320 IRROUGH 320.J.			
St. Lucie Unit No. 2 is jointly ow	med by Florida Power & L	ight Company (85.10	449%),
Florida Municipal Power Agency (8.	806%) and Orlando Utilit	ies Commission (6.0	8951%).
Schedule Page: 326.3 Line No.: 2 Colu	mn: g		
Billing adjustment associated with	prior year's transactio	ns.	
Schedule Page: 326.3 Line No.: 2 Colu	mn: I		
Billing adjustment associated with	prior years' transactio	ns.	
Schedule Page: 326.3 Line No.: 3 Colu	mn: a		
THE FOLLOWING FOOTNOTE APPLIES TO PAGES 326 THROUGH 326.5:		NDO UTILITIES COMMI	SSION" ON
IIIODO DEG IIIIOOGII DEG.D .			
St. Lucie Unit No. 2 is jointly ow	med by Florida Power & L	ight Company (85.10	449%),
Florida Muncipal Power Agency (8.8	06%) and Orlando Utiliti	es Commission (6.08	951%).
Schedule Page: 326.3 Line No.: 4 Colu	mn: g		
Billing adjustment associated with		ns.	
	mn: I		
Billing adjustment assoicated with		ns.	
	mn: c		
20300.0 . 230. 020.0 2			
FERC FORM NO. 1 (ED. 12-87)	Page 450.3		

Name of Respondent	This Report is:	Date of Report	Year of Report
<u>'</u>	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		
Jacksonville Electric Authority is a No made under the Agreement for Joint Owne	on-FERC Jurisdictional sel	ler, these pur	cnases are
made under the Agreement for Joint Owner Jacksonville Electric Authority and Flo	ership of St.Johns River P orida Power & Light Compan	ower Park Detv	veen
Schedule Page: 326.3 Line No.: 6 Column: c		· <u>7</u> •	
Footnote Linked. See note on 326.3, Roy		-	·
Schedule Page: 326.3 Line No.: 6 Column: g			
Billing adjustment associated with price			······································
Schedule Page: 326.3 Line No.: 6 Column: I			
Billing adjustment associated with price	or years' transactions.		
Schedule Page: 326.3 Line No.: 8 Column: g			
Billing adjustment associated with price	or year's transactions.	***	
Schedule Page: 326.3 Line No.: 8 Column: I			
Billing adjustment associated with price	or years' transactions.		
Schedule Page: 326.3 Line No.: 9 Column: a			
Complete Name: Broward County Resource			
Schedule Page: 326.3 Line No.: 10 Column:		· · · · · · · · · · · · · · · · · · ·	
Footnote Linked. See note on 326.3, Roy			
Schedule Page: 326.3 Line No.: 10 Column:			
Billing adjustment associated with price		•	35
Schedule Page: 326.3 Line No.: 10 Column:			
Billing adjustment associated with price		· · · · · · · · · · · · · · · · · · ·	
Schedule Page: 326.3 Line No.: 11 Column:			
Complete Name: Broward County Resource			
Schedule Page: 326.3 Line No.: 12 Column:			
Footnote Linked. See note on 326.3, Roy			
Schedule Page: 326.3 Line No.: 12 Column:			
Billing adjustment associated with price	- · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
Schedule Page: 326.3 Line No.: 12 Column:			
Billing adjustment associated with price			
Schedule Page: 326.3 Line No.: 14 Column:			
Billing adjustment associated with price Schedule Page: 326.3 Line No.: 14 Column:			
Schedule Page: 326.3 Line No.: 14 Column: Billing adjustment associated with price			
Schedule Page: 326.4 Line No.: 1 Column: c		 	
On July 9, 1996 the Florida Public Serv		roved Florida	Power &
Light Company's petition for approval	of an agreement to buy out	the Cypress	Energy
Company Standard Offer Contract in Orde	er No. PSC-96-0889-FOF-EU,	Docket No. 94	10546-EU.
The FPSC also ordered that FPL recover	the costs associated with	the buy out,	by assigning
58 percent of the costs to the Capacity	y Cost Recovery Clause and	l 42 percent o	the costs
to the Fuel and Purchased Power Cost Re			
Schedule Page: 326.4 Line No.: 1 Column: I			
Footnote Linked. See note on 326.4, Roy			
Schedule Page: 326.4 Line No.: 3 Column: I			
Billing adjustments associated with pr			
Schedule Page: 326.4 Line No.: 5 Column: g			
Billing adjustment associated with price			·
Schedule Page: 326.4 Line No.: 5 Column: I			
Billing adjustment associated with prices and the Borne 226.4 Line No. 6 Column: a	· · · · · · · · · · · · · · · · · · ·	•	
Schedule Page: 326.4 Line No.: 6 Column: a Complete Name: Indiantown Cogneration	A COLOR OF THE COL		· · · · · · · · · · · · · · · · · · ·
complete Name: Indiantown Cogneration	nimited fatchership.		

FERC FORM NO. 1 (ED. 12-87)

Florida Power & Light Company FOOTNOTE DATA Schedule Page: 326.4	Name of Respondent			This Report is:	Date of Report	Year of Report				
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Schedule Page: 326.4 Line No.: 7 Column: a Footnote Linked. See note on 326.4, Row: 6, col/item: a Schedule Page: 326.4 Line No.: 7 Column: g Billing adjustment associated with prior year's transactions. Schedule Page: 326.4 Line No.: 9 Column: g Billing adjustment associated with prior year's transactions. Schedule Page: 326.4 Line No.: 9 Column: g Billing adjustment associated with prior year's transactions. Schedule Page: 326.4 Line No.: 9 Column: g Billing adjustment associated with prior year's transactions. Schedule Page: 326.4 Line No.: 11 Column: g Billing adjustment associated with prior year's transactions. Schedule Page: 326.4 Line No.: 11 Column: g Billing adjustment associated with prior years' transactions. Schedule Page: 326.4 Line No.: 13 Column: g Billing adjustment associated with prior year's transactions. Schedule Page: 326.5 Line No.: 1 Column: g Billing adjustment associated with prior year's transactions. Schedule Page: 326.5 Line No.: 1 Column: g Billing adjustment associated with prior years' transactions. Schedule Page: 326.5 Line No.: 1 Column: g Billing adjustment associated with prior year's transactions. Schedule Page: 326.5 Line No.: 1 Column: I Billing adjustment associated with prior year's transactions. Schedule Page: 326.5 Line No.: 1 Column: g Billing adjustment associated with prior year's transactions. Schedule Page: 326.5 Line No.: 3 Column: g Billing adjustment associated with prior year's transactions. Schedule Page: 326.5 Line No.: 3 Column: g Billing adjustment associated with prior year's transactions. Schedule Page: 326.5 Line No.: 3 Column: g Billing adjustment associated with prior year's transactions. Schedule Page: 326.5 Line No.: 3 Column: g Billing adjustment associated with prior year's transactions. Schedule Page: 326.5 Line No.: 3 Column: g	Florida Power & Light Compa	any		(2) _ A Resubmission	11	Dec 31, 2001				
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1	e of Respondent	This (1)	Report Is:	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 200	11
Flori	da Power & Light Company	(2)	A Resubmission	11	Dec. 31, 200	
	TRANSI (I	MISSION ncluding	OF ELECTRICITY FOR OTHER transactions referred to as 'when	RS (Account 456) eling')		
auth 2. U 3. R publi Prov any 4. Ir LF - inter LF, p out c SF -	Report all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional under a separate line of data for each distinct Report in column (a) the company or public ic authority that the energy was received from the full name of each company or public ownership interest in or affiliation the responsion column(d) enter a Statistical Classification for Long-term firm transmission service. "It trupted for economic reasons and is intended for ovide in a footnote the termination date of the contract. For short-term firm transmission service. Under the service is less than one year.	tility su type of authorit om and c autho ndent h code t ong-tel the co	ppliers and ultimate custome transmission service involving that paid for the transmission in column (c) the company ority. Do not abbreviate or truits with the entities listed in coased on the original contract m" means one year or longe main reliable even under advicted the contract defined as the earliest	rs. g the entities listed in con service. Report in con public authority that the neate name or use acrosolumns (a), (b) or (c) tual terms and condition or and "firm" means that therse conditions. For all date that either buyer or	olumn (a), (b) and blumn (b) the comple energy was deli- onyms. Explain in as of the service as service cannot be transactions identified to the seller can unitate	(c). pany or vered to. a footnote s follows: tified as erally get
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	((Energy Received From Company of Public Authority) (Footnote Affiliation) (b)			Statistical Classifi- cation (d)
1	Aquila Power Corporation	Seminol	e Electric Cooperative	Oriendo Utilities Con	mission	CS at
2	Aquila Power Corporation	lackson	elle Electric Activority	Tampa Electric Com	pany	os
3	Aquila Power Corporation	Seminol	e Electric Cooperative	Tampa Electric Com	pany	os
4	Aquila Power Corporation	Southern	Company Services	Tampa Electric Com	pany	os
5	Axia Energy Trading, LP	Southern	Company Services	Florida Power Corpo	ration	os
6	Axia Energy Trading, LP	lackson	ville Electric Authority	Gainsville Regional L	Jtilities	os
7	Axia Energy Trading, LP	lackson	ville Electric Authority	Seminole Electric Co	operative	os
8	Axia Energy Trading, LP	Southern	Company Services	Seminole Electric Co	operative	os
9	Axia Energy Trading, LP	lackson	ville Electric Authority	Tampa Electric Com	pany	os
10	Axia Energy Trading, LP	Southerr	Company Services	Tampa Electric Com	pany	os
11	Axia Energy Trading, LP	N/A	. ,	N/A		AD
12	Calpine Energy Services, LP	ampa E	lectric Company	Gainesville Regional	Utilities	os
13	Calpine Energy Services, LP	ampa E	lectric Company	Southern Company S	Services	os
14	Cargill-Alliant LLC	lackson	ville Electric Authority	Florida Power Corpo	ration	os
15	Cargill-Aliiant LLC	lackson	ville Electric Authority	Florida Power & Ligh	t Company	os
16	Cargill-Alliant LLC	Southern	Company Services	Jacksonville Electric	Authority	os
17	Cargill-Alliant LLC	lorida P	ower Corporation	City of Lake Worth U	Itilities	os
	TOTAL .					

Name of Respondent		This Report Is:	. D	ate of Report Mo, Da, Yr)	Year of Report	
Florida Power 8	& Light Company	(2) A Resubmiss	ion	11	Dec. 31, 2001	
	. TRANS	MISSION OF ELECTRICITY FO (Including transactions reffe	R OTHERS (Accountered to as 'wheeling')	t 456)(Continued)		
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment. AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.						
FERC Rate	Point of Receipt	Point of Delivery	Billing		OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
94 of T-6	System	System	##69 3	396	387	1
94 of T-6	System	System	232	202	198	
94 of T-6	System	System	450	450	440	
94 of T-6	System	System	560			4
176 of T-6	System	System	408	461	451	5
176 of T-6	System	Deerhaven Substation	832	832	814	
176 of T-6						6
	System	System	3,598	3,501	3,443	
176 of T-6	System System	System System	3,598 1,202	3,501 1,202		7
176 of T-6 176 of T-6					1,176	7 8
	System	System	1,202	1,202	1,176 14,548	7 8 9
176 of T-6	System System	System System	1,202 13,875	1,202 14,880	1,176 14,548	7 8 9
176 of T-6 176 of T-6	System System System	System System System	1,202 13,875	1,202 14,880	1,176 14,548	7 8 9 10
176 of T-6 176 of T-6 176 of T-6	System System System N/A	System System System N/A	1,202 13,875 3,621	1,202 14,880 3,266	1,176 14,548 3,194	7 8 9 10 11 12
176 of T-6 176 of T-6 176 of T-6 182 of T-6	System System System N/A System	System System System N/A Deerhaven Substation	1,202 13,875 3,621	1,202 14,880 3,266	1,176 14,548 3,194 106	7 8 9 10 11 12
176 of T-6 176 of T-6 176 of T-6 182 of T-6	System System System N/A System System System	System System System N/A Deerhaven Substation System	1,202 13,875 3,621 35 116	1,202 14,880 3,266 109 32	1,176 14,548 3,194 106 32 1,930	7 8 9 10 11 12 13 14 15
176 of T-6 176 of T-6 176 of T-6 182 of T-6 182 of T-6 164 of T-6	System System System N/A System System System System	System System System N/A Deerhaven Substation System System	1,202 13,875 3,621 35 116 1,976	1,202 14,880 3,266 109 32 1,976	1,176 14,548 3,194 106 32 1,930 386	7 8 9 10 11 12 13 14 15

420,824

9,796,777

10,008,035

Name of Respondent	This Report Is:	Date of Report	I Vana of Danant	
•	(1) X An Original	(Mo, Da, Yr)	Year of Report Dec. 31, 2001	
Florida Power & Light Company	(2) A Resubmis		· —	
	TRANSMISSION OF ELECTRICITY FO (Including transactions refl	fered to as 'wheeling')		
	e total megawatthours received and o			
	ort the revenue amounts as shown or nand reported in column (h). In colun			and
	column (m), provide the total revenu			dina
	in in a footnote all components of the			
	o the entity Listed in column (a). If no			าท
(n). Provide a footnote explaining rendered.	g the nature of the non-monetary sett	tlement, including the amount ar	nd type of energy or service	
	umn (i) through (n) as the last Line. E	Enter "TOTAL" in column (a) as t	he Last Line. The total amou	nts
in columns (i) and (j) must be rep	orted as Transmission Received and explanations following all required d	Delivered on Page 401, Lines 1		
11. Footilote entiles and provide	s explanations following all required u	lata.		
			•	
		•		
		N OF ELECTRICITY FOR OTHERS		Lina
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(k)	Ű	(ḿ)	(n) (n)	
1,254			1,254	1
803			803	
814			814	
1,938			1,938	
2,358			2,358	
5,494			E 404	
3,785	· · · · · · · · · · · · · · · · · · ·		5,494 3,785	
46,051			46,051	5
16,975			16,975	
		400	401	11
310			310	12
401			401	13
5,091			5,091	14
1,405		·····	1,405	15
872			872	16
360			360	17
29,451,212	0	1,252,231	30,703,443	-
		-,	,,. 10	

	TRANS	including transactions referred to as 'wheeling'	Account 456)				
autho 2. U: 3. Republicany of any of 4. In LF -1 interr LF, pout of SF -	1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.						
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)			
1	Cargill-Alliant LLC	Jacksonville Electric Company	City of Lake Worth Utilities	os			
2	Cargill-Alliant LLC	Southern Company Services	City of Lake Worth Utilities	os			
3	Cargill-Alliant LLC	Tampa Electric Company	City of Lake Worth Utilities	os			
4	Cargill-Alliant LLC	Jacksonville Electric Company	Orlando Utilities Commission	os			
5	Cargill-Alliant LLC	Tampa Electric Company	Southern Company Services	os			
6	Cargill-Alliant LLC	Florida Power Corporation	Tampa Electric Company	os			
7	Cargill-Alliant LLC	Florida Power & Light Company	Tampa Electric Company	os			
8	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	os			
9	Cargill-Alliant LLC	Southern Company Services	Tampa Electric Company	os			
10	Cargill-Alliant LLC	N/A	N/A	AD			
11	Coral Power LLC	Jacksonville Electric Authority	Tampa Electric Company	os			
12	Coral Power LLC	Southern Company Services	Tampa Electric Company	os			
13	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Florida Power Corporation	os			
14	Duke Energy Trading & Marketing LLC	Southern Company Services	Florida Power Corporation	os			
15	Duke Energy Trading & Marketing LLC	Southern Company Services	Florida Power & Light Company	os			
16	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Gainesville Regional Utilities	os			
17	Duke Energy Trading & Marketing LLC	Florida Power Corporation	City of Lake Worth Utilities	os			
	TOTAL						

This Report Is:
(1) X An Original
(2) A Resubmis

A Resubmission

(2)

Date of Report (Mo, Da, Yr)

Year of Report Dec. 31, 2001

Name of Respondent

AD - for out-o years. Provid 5. In column designations of 6. Report red designation for (g) report the contract. 7. Report in o	le an explanation in a footnote (e), identify the FERC Rate under which service, as identified and delivery locations for the substation, or other are designation for the substation column (h) the number of me	is code for any accounting a	On separate lines, led. bint to point" transmere energy was reification for where at is specified in the	list all FERC rate scheonission service. In coluction as specified in energy was delivered as the firm transmission services.	dules or contract umn (f), report the the contract. In colu as specified in the rvice contract. Dem	umn
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	1
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (i)	Line No.
164 of T-6	System	Hypoluxo Substation	173	173	170	1
164 of T-6	System	Hypoluxo Substation	199	199	197	2
164 of T-6	System	Hypoluxo Substation	5	5	5	3
164 of T-6	System	System	300	300	293	4
164 of T-6	System	System	1,144	897	877	5
164 of T-6	System	System	392	392	383	6
164 of T-6	System	System	100			7
164 of T-6	System	System	22,353	30,329	29,673	8
164 of T-6	System	System	11,383	34,113	33,371	9
164 of T-6	N/A	N/A				10
89 of T-6	System	System	3,897	3,041	2,975	11
89 of T-6	System	System	1,870	1,510	1,477	12
116 of T-6	System	System	2,141	1,921	1,882	13
116 of T-6	System	System	399	386	379	14
116 of T-6	System	System	684	683	670	15
116 of T-6	System	System	841	841	823	16
116 of T-6	System	Hypoluxo Substation	318	311	311	17
			420,824	10,008,035	9,796,777	

This Report Is:
(1) X An Original
(2) A Resubmission

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of

Date of Report (Mo, Da, Yr)

11

Year of Report Dec. 31, 2001

Name of Respondent

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31,2001_	
Tional ower a Light Company	(2) A Resubmis		ed)	
-	(Including transactions ref	fered to as 'wheeling')		
 In column (k) through (n), repocharges related to the billing demamount of energy transferred. In out of period adjustments. Explaicharge shown on bills rendered to (n). Provide a footnote explaining rendered. Provide total amounts in coluin columns (i) and (j) must be repocharges. 	total megawatthours received and out the revenue amounts as shown or and reported in column (h). In column column (m), provide the total revenue in a footnote all components of the othe entity Listed in column (a). If no the nature of the non-monetary sets the intervenue in the nature of the non-monetary sets are contact as Transmission Received and explanations following all required of	n bills or vouchers. In column (kimn (I), provide revenues from endues from all other charges on bills a amount shown in column (m). It is monetary settlement was made thement, including the amount an Enter "TOTAL" in column (a) as the displayment on Page 401, Lines 1	ergy charges related to the sor vouchers rendered, include Report in column (n) the total e, enter zero (11011) in column type of energy or service the Last Line. The total amount	ding nn
	REVENUE FROM TRANSMISSIC	ON OF ELECTRICITY FOR OTHERS	•	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(k) 599	(1)	(11)	599	1
360			360	2
17	1		17	3
543			543	4
3,711			3,711	5
1,356			1,356	6
181			181	7
70,531			70,531	8
119,602			119,602	9
		26	26	10
12,098			12,098	11
4,573			4,573	12
5,843			5,843	13
1,311			1,311	14
1,342			1,342	15
1,590			1,590	16
924			924	17
29 451 212	0	1,252,231	30,703,443	

NI		This Report Is:	Data of Daniel	V				
	e of Respondent da Power & Light Company	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 200	01			
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')							
authorized 2. U 3. R public Provent 4. Ir LF - inter LF, provent 6 SF -	1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.							
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Del (Company of Pu (Footnote A	blic Authority) Affiliation)	Statistical Classifi- cation (d)			
1	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	City of Lake Worth Ut	ilities	os			
2	Duke Energy Trading & Marketing LLC	City of New Smyrna Beach	City of Lake Worth Ut	ilities	os			
3	Duke Energy Trading & Marketing LLC	Orlando Utilities Commission	City of Lake Worth Ut	ilities	os			
4	Duke Energy Trading & Marketing LLC	Southern Company Services	City of Lake Worth Ut	ilities	os			
5	Duke Energy Trading & Marketing LLC	Tampa Electric Company	City of Lake Worth Ut	lities	os			
6	Duke Energy Trading & Marketing LLC	Florida Power Corporation	City of New Smyrna B	each	os			
7	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	City of New Smyrna B	each	os			
8	Duke Energy Trading & Marketing LLC	City of Lake Worth Utilities	City of New Smyrna B	each	os			
9	Duke Energy Trading & Marketing LLC	Orlando Utilities Commission	City of New Smyrna B	each	os			
10	Duke Energy Trading & Marketing LLC	Southern Company Services	City of New Smyrna B	each	os			
11	Duke Energy Trading & Marketing LLC	Tampa Electric Company	City of New Smyrna B	each	os			
12	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Orlando Utilities Comr	nission	os			
13	Duke Energy Trading & Marketing LLC	Southern Company Services	Orlando Utilities Comr	nission	os			
14	Duke Energy Trading & Marketing LLC	Tampa Electric Company	Orlando Utilities Comr	nission	os			
15	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Seminole Electric Coo	perative	os			
16	Duke Energy Trading & Marketing LLC	Florida Power Corporation	Southern Company Se	ervices	os			
17	Duke Energy Trading & Marketing LLC	Orlando Utilities Commission	Southern Company So	ervices	os			

TOTAL

Name of Respondent Florida Power & Light Company		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
	= : :	(2) ☐ A Resubmis MISSION OF ELECTRICITY FO		/ / int 456)(Continued)		
		MISSION OF ELECTRICITY FO (Including transactions reff				
nonfirm service the service in AD - for out-oryears. Provid 5. In column designations (6. Report rec designation for (g) report the contract. 7. Report in o	service. Use this category be regardless of the length of a footnote for each adjustme f-period adjustment. Use the ean explanation in a footnote (e), identify the FERC Rate under which service, as identify and delivery locations for the substation, or other application for the substation for the	only for those services which for the contract and service from the contract and service from the contract and service from the contract path of the contract path, "propriate identification for word, or other appropriate identification for wear, appropriate i	h cannot be place om, designated undipustments or "true on separate lines ded. oint to point" transhere energy was tification for where the control of the	and in the above-defined nits of less than one ye ue-ups" for service proven, list all FERC rate schools smission service. In correceived as specified in the energy was delivered the firm transmission s	ar. Describe the naturided in prior reporting edules or contract blumn (f), report the nature contract. In column as specified in the envice contract. Dem	ire of
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER MegaWatt Hours Received (i)	OF ENERGY MegaWatt Hours Delivered (j)	Line No.
116 of T-6	System	Hypoluxo Substation	5,26			1
116 of T-6	Smyrna Substation	Hyplouxo Substation	5		<u> </u>	
116 of T-6	System	Hypoluxo Substation	3	0 20	20	-
116 of T-6	System	Hypoluxo Substation	1,07	1 1,07	1,054	4
116 of T-6	System	Hypoluxo Substation	42	3 41	7 413	5
116 of T-6	System	Smyrna Substation	1	9 1:	19	6
116 of T-6	System	Smyrna Substation	29	6 259	259	7
116 of T-6	Hypoluxo Substation	Smyrna Substation	1	5 10	16	8
116 of T-6	System	Smyrna Substation		6	6	9
116 of T-6	System	Smyrna Substation	31	4,11:	4,095	10
116 of T-6	System	Smyrna Substation		5	5 5	11
116 of T-6	System	System	50	36:	358	12
116 of T-6	System	System	25	240	235	13
116 of T-6	System	System	5	50	49	14
116 of T-6	System	System	66	3 2,49	2,439	15
116 of T-6	System	System	5	50	49	16
116 of T-6	System	System	1,46	7 1,30 ⁻	1,275	17
			420,82	10,008,03	9,796,777	

Name of Respondent Florida Power & Light Company	This Report Is: (1) ☑ An Original (2) ☐ A Resubmiss	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
	TRANSMISSION OF ELECTRICITY FOI (Including transactions reffe	R OTHERS (Account 456) (Continue	d)	
 In column (k) through (n), repocharges related to the billing demandered out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. Provide total amounts in column columns (i) and (j) must be repocharges. 	total megawatthours received and don't the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenue in in a footnote all components of the othe entity Listed in column (a). If no the nature of the non-monetary settlemn (i) through (n) as the last Line. Expressed as Transmission Received and explanations following all required dates.	elivered. bills or vouchers. In column (k), n (l), provide revenues from eners from all other charges on bills amount shown in column (m). For monetary settlement was made ement, including the amount and other "TOTAL" in column (a) as the Delivered on Page 401, Lines 16	provide revenues from demargy charges related to the or vouchers rendered, include the port in column (n) the total enter zero (11011) in column type of energy or service e Last Line. The total amount	ling In
	REVENUE FROM TRANSMISSION	NOF ELECTRICITY FOR OTHERS	<u></u>	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
15,953			15,953	1
201			201	2
104			104	3
2,419			2,419	
1,344			1,344	5
66			66	
777			777	7
29			29	8
21			21	9
77,550			77,550	10
				11
927			927	12
6,902			6,902	13
173			173	14
8,598			8,598	15
				16
1,692			1,692	17
29,451,212	0	1,252,231	30,703,443	

Name	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	,
Florid	la Power & Light Company	(2) A Resubmission	/ /	Dec. 31,200	<u>)1</u>
	TRANS	MISSION OF ELECTRICITY FOR OTHERS (Including transactions referred to as 'wheeli	S (Account 456)		
1 D	eport all transmission of electricity, i. e., w	· · _ · _ · _ · _ · _ · _ · _ · _ ·		nicinalities other r	
	prities, qualifying facilities, non-traditional			noipanaoo, oaror p	, abiio
2. U	se a separate line of data for each distinc	t type of transmission service involving	the entities listed in co		
3. R	eport in column (a) the company or public	authority that paid for the transmission	service. Report in co	lumn (b) the comp	oany or
publi	c authority that the energy was received f	rom and in column (c) the company or	public authority that the	e energy was deliv	vered to.
Prov	de the full name of each company or pub ownership interest in or affiliation the resp	lic authority. Do not appreviate or trunc	cate name or use acro	nyms. Explain in	a tootnote
any o	column(d) enter a Statistical Classification	ondent has with the entities listed in colon code based on the original contractu	al terms and condition	s of the service as	s follows:
LF -	for Long-term firm transmission service.	'Long-term" means one year or longer	and "firm" means that	service cannot be	, , , , , ,
inter	rupted for economic reasons and is intend	led to remain reliable even under adver	rse conditions. For all	transactions ident	tified as
	rovide in a footnote the termination date of	of the contract defined as the earliest d	ate that either buyer o	seller can unilate	rally get
	f the contract. for short-term firm transmission service.	Llee this estagemy for all firm convices w	whore the duration of a	ach period of com	mitmont
	ervice is less than one year.	ose this category for all little services, v	vitere the duration of e	ach period of com	iiiidiiioiit
101 3	Sivide is isse than one year.				
	Dayman A Day	Energy Received From	Energy De	livered To	Statistical
Line	Payment By (Company of Public Authority)	(Company of Public Authority)	(Company of Pt	ublic Authority)	Classifi-
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote		cation
	(a)	(b)	(0	<u> </u>	(d)
1	Duke Energy Trading & Marketing LLC	Tampa Electric Company	Southern Company S		os
	Duke Energy Trading & Marketing LLC	Florida Power Corpoation	Tampa Electric Comp	`	
3	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Tampa Electric Comp		os
4	Duke Energy Trading & Marketing LLC	City of Lake Worth Utilities	Tampa Electric Comp		os
5	Duke Energy Trading & Marketing LLC	City of New Smyrna Beach	Tampa Electric Comp	············	os
6	Duke Energy Trading & Marketing LLC	Seminole Electric Cooperative	Tampa Electric Comp		os
7	Duke Energy Trading & Marketing LLC	Southern Company Services	Tampa Electric Comp		os
8	Dynegy Power Marketing, Inc.	Southern Company Services	City of Lake Worth U		os
9	Dynegy Power Marketing, Inc.	Southern Company Services	City of New Smyrna I		os
10	Dynegy Power Marketing, Inc.	Jacksonville Electric Authority	Tampa Electric Comp		os
11	Dynegy Power Marketing, Inc.	Southern Company Services	Tampa Electric Comp	any	os
12	Dynegy Power Marketing, Inc.	N/A	N/A		AD
13	El Paso Power Services Company	Jacksonville Electric Authority	Florida Power Corpor		os
14	El Paso Power Services Company	Jacksonville Electric Authority	Tampa Electric Comp		os
15	El Paso Power Services Company	Southern Company Services	Tampa Electric Comp	pany	os
16	El Paso Power Services Company	N/A	N/A		AD

os

Florida Power Corporation

Florida Power & Light Company

17 Enron Power Marketing, Inc.

TOTAL

	ondent	This Report Is:	Ι [Date of Report	Year of Report	
Florida Power	& Light Company	(1) X An Origina		Mo, Da, Yr) //	Dec. 31, 2001	
	• •			, ,		
	11011	NSMISSION OF ELECTRICITY I (Including transactions re	effered to as 'wheeling')		
		ry only for those services whi				
		of the contract and service t	from, designated uni	ts of less than one yea	ar. Describe the natu	ure of
	a footnote for each adjust					
		this code for any accounting	adjustments or "true	e-ups" for service provi	ded in prior reporting	3
	te an explanation in a footi		O	::-t -!!	4.1	
	` ''	e Schedule or Tariff Number	•	list all FERC rate sche	edules or contract	
		entified in column (d), is prove for all single contract path, '		mission service. In col	iumn (f) report the	
		appropriate identification for				ımn
		ition, or other appropriate ide				u 11111
contract.				3,		
7. Report in o	column (h) the number of r	negawatts of billing demand	that is specified in t	ne firm transmission se	ervice contract. Dem	and
reported in co	olumn (h) must be in mega	watts. Footnote any demand	d not stated on a me	gawatts basis and exp	lain.	
				J , ,		
				•		
FERC Rate	Point of Receipt	Point of Delivery	Billing		OF ENERGY	Lino
Schedule of	(Subsatation or Other	(Substation or Other	Demand	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	TRANSFER MegaWatt Hours Received	OF ENERGY MegaWatt Hours Delivered	Line No.
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	TRANSFER MegaWatt Hours Received (i)	OF ENERGY MegaWatt Hours Delivered (j)	No.
Schedule of Tariff Number (e) 116 of T-6	(Subsatation or Other Designation) (f) System	(Substation or Other Designation) (g) System	Demand (MW) (h) 580	TRANSFER MegaWatt Hours Received	OF ENERGY MegaWatt Hours Delivered (j)	No.
Schedule of Tariff Number (e) 116 of T-6 116 of T-6	(Subsatation or Other Designation) (f) System System	(Substation or Other Designation) (g) System System	Demand (MW) (h) 580	TRANSFER MegaWatt Hours Received (i) 580	OF ENERGY MegaWatt Hours Delivered (i) 568	No.
Schedule of Tariff Number (e) 116 of T-6 116 of T-6	(Subsatation or Other Designation) (f) System System System	(Substation or Other Designation) (g) System System System	Demand (MW) (h) 580 15 36,984	TRANSFER MegaWatt Hours Received (i) 580	OF ENERGY MegaWatt Hours Delivered (j) 568	No.
Schedule of Tariff Number (e) 116 of T-6 116 of T-6	(Subsatation or Other Designation) (f) System System	(Substation or Other Designation) (g) System System	Demand (MW) (h) 580 15 36,984	TRANSFER MegaWatt Hours Received (i) 580 57,917	OF ENERGY MegaWatt Hours Delivered (j) 568 56,544	No.
Schedule of Tariff Number (e) 116 of T-6 116 of T-6	(Subsatation or Other Designation) (f) System System System	(Substation or Other Designation) (g) System System System	Demand (MW) (h) 580 15 36,984 71 45	TRANSFER MegaWatt Hours Received (i) 580	OF ENERGY MegaWatt Hours Delivered (j) 568 56,544	No.
Schedule of Tariff Number (e) 116 of T-6 116 of T-6 116 of T-6	(Subsatation or Other Designation) (f) System System System Hypoluxo Substation	(Substation or Other Designation) (g) System System System System System	Demand (MW) (h) 580 15 36,984	TRANSFER MegaWatt Hours Received (i) 580 57,917	OF ENERGY MegaWatt Hours Delivered (i) 568 56,544 70	No.

TENC Nate	Foilit of Receipt	1 Only of Delivery	_ ⁵ '''''9',	TRANSFER	OI LIVENGI	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
116 of T-6	System	System	580	580	568	1
116 of T-6	System	System	15			2
116 of T-6	System	System	36,984	57,917	56,544	3
116 of T-6	Hypoluxo Substation	System	71	71	70	4
116 of T-6	Smyrna Substation	System	45	30	30	5
116 of T-6	System	System	200	198	194	6
116 of T-6	System	System	21,964	18,603	18,210	7
30 of T-6	System	Hypoluxo Substation	20			8
30 of T-6	System	Smyrna Substation	138	86	86	9
30 of T-6	System	System	149	150	146	10
30 of T-6	System	System	49			11
30 of T-6	N/A	N/A				12
143 of T-6	System	System	400	400	391	13
143 of T-6	System	System	1,924	1,924	1,883	14
143 of T-6	System	System	2,653	2,465	2,414	15
143 of T-6	N/A	N/A				16
6 of T-6	System	System	200	700	700	17
			420,824	10,008,035	9,796,777	

Name of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
Florida Power & Light Company	(2)	A Resubmission	/ /		
	(Including	transactions reffered to as	RS (Account 456) (Continue 'wheeling')	3U)	
8. Report in column (i) and (j) the 9. In column (k) through (n), reported the politic charges related to the billing dem amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. Provide total amounts in column columns (i) and (j) must be reported. 11. Footnote entries and provide	ort the revenue amount and reported in column column (m), provide the in in a footnote all comported in column (i) through (n) as the column (i) through (n) as the column (ii) through (n) as the column (iii) through (n) as the column (iii) through (n) as the column (iiii) through (n) as the column (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	ts as shown on bills or wan (h). In column (l), prome total revenues from a sponents of the amount blumn (a). If no monetal-monetary settlement, in the last Line. Enter "TO" Received and Delivere	vouchers. In column (k) ovide revenues from end all other charges on bills shown in column (m). It is settlement was made notuding the amount an TAL" in column (a) as the settlement (a) as the settl	ergy charges related to the sor vouchers rendered, include Report in column (n) the total e, enter zero (11011) in colum d type of energy or service the Last Line. The total amou	ding I nn
	REVENUE FROM	TRANSMISSION OF FLE	CTRICITY FOR OTHERS		
Demand Charges	Energy Charg		Other Charges)	Total Revenues (\$)	Line
(\$)	(\$) (I)		(\$) (m)	(k+l+m) (n)	No.
(k) 1,360			(117)	1,360	1
52				52	+
142,141				142,141	3
246				246	
156				156	5 5
692				692	2 6
71,192				71,192	7
69				69	8
419				419	9 9
516				516	10
170				170	11
			2	-2	12
1,384				1,384	13
5,346				5,346	+
5,497				5,497	15
0,101				-64	+
2,579				2,579	
29,451,212		0	1,252,231	30,703,443	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2001
·	TRANSMISSION OF ELECTRICITY FOR OTH (Including transactions referred to as 'wh	ERS (Account 456) leeling')	
	, i. e., wheeling, provided for other electric u		nunicipalities, other public
	ditional utility suppliers and ultimate custom		
	distinct type of transmission service involv		
3. Report in column (a) the company of	or public authority that paid for the transmiss	sion service.Report in	column (b) the company or
public authority that the energy was red	ceived from and in column (c) the company	or public authority that	the energy was delivered to.
Provide the full name of each company	or public authority. Do not abbreviate or tr	uncate name or use ac	ronyms. Explain in a footnote
any ownership interest in or affiliation to	he respondent has with the entities listed in	columns (a), (b) or (c)	
	sification code based on the original contra		ons of the service as follows:
	ervice. "Long-term" means one year or long		
	a intended to remain reliable even under as		

interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get

out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (C)	Statistical Classifi- cation (d)
1	Enron Power Marketing, Inc.	Jacksonville Electric Authority	Florida Power Corporation	os
2	Enron Power Marketing, Inc.	Jacksonville Electric Authority	Gainesville Regional Utilities	os
3	Enron Power Marketing, Inc.	Florida Power Corporation	Jacksonville Electric Authority	os
4	Enron Power Marketing, Inc.	Southern Company Services	Jacksonville Electric Authority	os
5	Enron Power Marketing, Inc.	Florida Power Corporation	Orlando Utilities Commission	os
6	Enron Power Marketing, Inc.	Jacksonville Electric Authority	Orlando Utilities Commission	os
7	Enron Power Marketing, Inc.	Southern Company Services	Orlando Utilities Commission	os
8	Enron Power Marketing, Inc.	Jacksonville Electric Authority	Seminole Electric Cooperative	os
9	Enron Power Marketing, Inc.	Florida Power & Light Company	Southern Company Services	os
10	Enron Power Marketing, Inc.	Tampa Electric Company	Southern Company Services	os
11	Enron Power Marketing, Inc.	Jacksonville Electric Authority	Tampa Electric Company	os
12	Enron Power Marketing, Inc.	Southern Company Services	Tampa Electric Company	os
13	Enron Power Marketing, Inc.	N/A	N/A	AD
14	Florida Millipicasas Power Agency e subtem	Florida Power & Light Company	City of Lake Worth Utilities	os
15	Florida Municipal Power Agency	N/A	N/A	AD
16	Florida Power Corporation	Florida Power & Light Company	Florida Power Corporation	os
17	Florida Power Corporation	City of Homestead	Florida Power Corporation	os
	TOTAL			

	TRANS	MISSION OF ELECTRICITY FO (Including transactions reff	OR OTHERS (Accounting)	t 456)(Continued)		
nonfirm service the service in AD - for out-oyears. Provid 5. In column designations 6. Report rec designation for (g) report the contract. 7. Report in contract.	r service. Use this category be regardless of the length of a footnote for each adjustment. Use the service and adjustment. Use the service, as identify the FERC Rate under which service, as identify the substation, or other applications for the substation for the substation.	only for those services which of the contract and service froment. It is code for any accounting a	h cannot be placed om, designated unit djustments or "true On separate lines, I ded. oint to point" transrihere energy was retification for where that is specified in the	in the above-defined c s of less than one year -ups" for service provid- ist all FERC rate sched nission service. In colu- iceived as specified in energy was delivered as the firm transmission service.	r. Describe the nature. Ided in prior reporting dules or contract the the contract. In column specified in the rvice contract. Dem	ire of
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
6 of T-6	System	System	2,275	2,175	2,131	1
6 of T-6	System	Deerhaven Substation	50	800	782	2
6 of T-6	System	System	54	54	53	3
6 of T -6	System	System	75			4
6 of T-6	System	System	150	900	880	5
6 of T-6	System	System	500	1,266	1,238	
6 of T-6	System	System	100	1,600	1,564	7
6 of T-6	System	System	50	50	49	8
6 of T-6	System	System	50	50	50	9
6 of T-6	System	System	2,253	2,253	2,206	10
6 of T-6	System	System	8,368	8,109	7,939	11
6 of T-6	System	System	3,954	2,191	2,140	1
6 of T-6	N/A	N/A				13
72 of T-6	System	Hypoluxo Substation	466	466	466	I
72 of T-6	N/A	N/A				15
24 of T-6	System	System	325	1,165	1,140	16
24 of T-6	Lucy Substation	System	120	119	116	17
			420,824	10,008,035	9,796,777	

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

11

Year of Report

Dec. 31, 2001

Name of Respondent

Name of Respondent	│ This Report Is: │(1) │	Date of Report (Mo, Da, Yr)	Year of Report	
Florida Power & Light Company	(2) A Resubmis	ssion //	Dec. 31,	
	TRANSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Account 456) (Continu ffered to as 'wheeling')	ied)	
 In column (k) through (n), repocharges related to the billing demander amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. Provide total amounts in column columns (i) and (j) must be repocharges. 	e total megawatthours received and art the revenue amounts as shown of and reported in column (h). In column column (m), provide the total revenue in a footnote all components of the other entity Listed in column (a). If not the nature of the non-monetary set of the mature of the non-monetary set of the column (i) through (n) as the last Line. It is contact as Transmission Received and explanations following all required of the column (ii) through (n) as the last Line.	on bills or vouchers. In column (kernn (l), provide revenues from enues from all other charges on bill e amount shown in column (m). To monetary settlement was mad attlement, including the amount are Enter "TOTAL" in column (a) as the distribution on Page 401, Lines of	ergy charges related to the s or vouchers rendered, include Report in column (n) the total e, enter zero (11011) in column type of energy or service the Last Line. The total amou	ding nn
	PEVENUE EDOM TRANSMISSIO	ON OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
6,717			6,717	1
2,059			2,059	2
98			98	3
259			259	4
2,406			2,406	5
3,962			3,962	6
4,119			4,119	7
173			173	8
173			173	9
7,465			7,465	10
30,084			30,084	11
15,806			15,806	12
		2247	-247	13
1,121			1,121	14
		5	-5	15
2,589			2,589	16
217			217	17
29,451,212	0	1,252,231	30,703,443	

Name	of Respondent	This Report Is:	Date of Report	Year of Report	
Floric	la Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 200	<u>)1</u>
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as whee	S (Account 456) ing')		· · · · · · · · · · · · · · · · · · ·
autho 2. U 3. Ro publi Provi any o 4. In LF - 1 intern LF, p out o SF -	eport all transmission of electricity, i. e., worities, qualifying facilities, non-traditional use a separate line of data for each distinct eport in column (a) the company or public cauthority that the energy was received fride the full name of each company or public ownership interest in or affiliation the responsion to the first transmission service. "Trupted for economic reasons and is intended from the contract. If the contract. For short-term firm transmission service. It ervice is less than one year.	utility suppliers and ultimate customent type of transmission service involving authority that paid for the transmission or and in column (c) the company or ic authority. Do not abbreviate or trunched that with the entities listed in concode based on the original contract. Long-term means one year or longer ed to remain reliable even under advent the contract defined as the earliest of	the entities listed in conservice. Report in conpublic authority that the cate name or use acroplumns (a), (b) or (c) all terms and conditionand "firm" means that rise conditions. For all that either buyer or	olumn (a), (b) and olumn (b) the comple energy was deliveryms. Explain in a service as service cannot be transactions identification.	(c). pany or vered to. a footnote s follows: ified as rally get
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of P (Footnote	Affiliation)	Statistical Classifi- cation (d)
1	Florida Power Corporation	Jacksonville Electric Authority	Florida Power Corpo	ration	os
2	Florida Power Corporation	City of Lake Worth Utilities	Florida Power Corpo	ration	os
3	Florida Power Corporation	Southern Company Services	Florida Power Corpo	ration	os
4	Florida Power Corporation	Florida Power Corporation	City of Lake Worth U	tilities	os
5	Florida Power Corporation	Seminole Electric Cooperative	City of Lake Worth U	tilities	os
6	Florida Power Corporation	Florida Power Corporation	City of New Smyma	Beach	os
7	Florida Power Corporation	Southern Company Services	Orlando Utilities Con	nmission	os
8	Florida Power Corporation	Jacksonville Electric Authority	Seminole Electric Co	operative	os
9	Florida Power Corporation	Southern Company Services	Seminole Electric Co	operative	os
10	Florida Power Corporation	Florida Power Corporation	Southern Company S	Services	os
11	Florida Power Corporation	Florida Power & Light Company	Tampa Electric Com	pany	os
12	Florida Power Corporation	Jacksonville Electric Authority	Tampa Electric Com	pany	os
	Florida Power Corporation	Seminole Electric Cooperative	Tampa Electric Com	pany	os
	Florida Power Corporation	Southern Company Services	Tampa Electric Com	pany	os
	Florida Power Corporation	N/A	N/A		AD
	Fort Pierce Utilities Authority	N/A	N/A		AD
17	Gainesville Regional Utilities	N/A	N/A		AD
	TOTAL				

nonfirm service in AD - for out-oyears. Provid 5. In column designations 6. Report rec designation for (g) report the contract. 7. Report in contract.	ce regardless of the length of a footnote for each adjustment. Use the lean explanation in a footnote (e), identify the FERC Rate under which service, as identify and delivery locations for the substation, or other approximation for the substation column (h) the number of me	is code for any accounting ac	m, designated unit djustments or "true On separate lines, l ed. Dint to point" transr nere energy was re ification for where o	s of less than one year -ups" for service provice ist all FERC rate scheon nission service. In coluceived as specified in tenergy was delivered at e firm transmission services.	r. Describe the nature ded in prior reporting dules or contract umn (f), report the the contract. In column specified in the rvice contract. Dem	ure of
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER (DE ENERGY	
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand - (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (i)	Line No.
24 of T-6	System	System	1,732	10,261	10,040	1
24 of T-6	Hypoluxo Substation	System	50	50	49	2
24 of T-6	System	System	7,606	5,947	5,818	3
24 of T -6	System	System	67	67	67	4
24 of T -6	System	System	115	116	114	5
24 of T-6	System	System	44			6
24 of T-6	System	System	367	367	359	7
24 of T-6	System	System	250	4,208	4,119	8
24 of T-6	System	System	159	159	156	9
24 of T -6	System	System	1,536	1,536	1,502	10
24 of T-6	System	System	51	50	49	11
24 of T-6	System	System	765	971	950	12
24 of T-6	System	System	75			13
24 of T-6	System	System	7,194	6,085	5,961	14
24 of T-6	N/A	N/A				15
16 of T-6	N/A	N/A				16
26 of T-6	N/A	N/A				17
			420,824	10,008,035	9,796,777	

A Resubmission

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling')

(2)

Date of Report (Mo, Da, Yr)

11

Year of Report

Dec. 31,

2001

Name of Respondent

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report	,
Florida Power & Light Company	(2) A Resubmis	sion //	Dec. 31, 2001	
	TRANSMISSION OF ELECTRICITY FO (Including transactions refi	OR OTHERS (Account 456) (Continu fered to as 'wheeling')	ued)	
8. Report in column (i) and (j) the end of the second of t	t the revenue amounts as shown or and reported in column (h). In colum column (m), provide the total revenu- in a footnote all components of the the entity Listed in column (a). If no the nature of the non-monetary sett ann (i) through (n) as the last Line. En rted as Transmission Received and	n bills or vouchers. In column (kinn (l), provide revenues from enues from all other charges on bill a amount shown in column (m). To monetary settlement was mad tlement, including the amount all Enter "TOTAL" in column (a) as I Delivered on Page 401, Lines	nergy charges related to the is or vouchers rendered, include Report in column (n) the total ite, enter zero (11011) in column and type of energy or service the Last Line. The total amou	ding nn
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS	5	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
23,915			23,915	1
91			91	2
13,767			13,767	3
232			232	4
335			335	5
1,812			1,812	6
664			664	7
10,298			10,298	8
550			550	9
2,780			2,780	10
175			175	11
2,350			2,350	12
136			136	13
13,351			13,351	14
		The second second second second second	-411	15
			-333	16
		3	-35	17
29,451,212	0	1,252,231	30,703,443	

	e of Respondent da Power & Light Company TRANS	This Report Is: (1) XAN Original (2) A Resubmission MISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as 'whee	Date of Report (Mo, Da, Yr) / / S (Account 456)	Year of Report Dec. 31, 2001
auther 2. U 3. R publi Prov any e 4. Ir LF - inter LF, p out c SF -	teport all transmission of electricity, i. e., worities, qualifying facilities, non-traditional lese a separate line of data for each distinct teport in column (a) the company or public ic authority that the energy was received fride the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the column(d) enter a Statistical Classification for Long-term firm transmission service. It is the contract the contract the termination date of the contract. It is the contract the termination service is less than one year.	utility suppliers and ultimate customer type of transmission service involving authority that paid for the transmission or and in column (c) the company or lic authority. Do not abbreviate or true ondent has with the entities listed in concode based on the original contracte "Long-term" means one year or longer led to remain reliable even under advertigations.	s. If the entities listed in conservice. Report in colpublic authority that the locate name or use acrorolumns (a), (b) or (c) and terms and conditions and "firm" means that serse conditions. For all that that either buyer or	lumn (a), (b) and (c). lumn (b) the company or e energy was delivered to. hyms. Explain in a footnote s of the service as follows: service cannot be transactions identified as seller can unilaterally get
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Del (Company of Pu (Footnote A	blic Authority) Classifi- cation cation
1	City of Homestead	City of Homestead	Florida Power Corpora	
2	City of Homestead	Florida Power Corporation	City of Homestead	os
3	City of Homestead	Florida Power & Light Company	City of Homestead	os
4	City of Homestead	Gainesville Regional Utilities	City of Homestead	os
5	City of Homestead	Jacksonville Electric Authority	City of Homestead	os
6	City of Homestead	City of Lake Worth Utilities	City of Homestead	os
7	City of Homestead	Orlando Utilities Commission	City of Homestead	os
8	City of Homestead	Seminole Electric Cooperative	City of Homestead	os
9	City of Homestead	Southern Company Services	City of Homestead	os
10	City of Homestead	Tampa Electric Company	City of Homestead	os
11	City of Homestead	N/A	N/A	AD
12	Jacksonville Electrice Authority	N/A	N/A	AD
13	Utility Board City of Key West	N/A	N/A	AD
14	Koch Energy Trading, Inc.	Jacksonville Electric Authority	Tampa Electric Compa	any OS
15	Koch Energy Trading, Inc.	Southern Company Services	Tampa Electric Compa	any OS
16	City of Lake Worth Utilities	Florida Power Corporation	City of Lake Worth Uti	
	City of Lake Worth Utilities	Florida Power & Light Company	City of Lake Worth Uti	
	TOTAL			

Name of Respo		This Report Is:	. D	An Do Val	Year of Report Dec. 31. 2001	
Florida Power 8	& Light Company	(2) A Resubmis	ssion	' /	Dec. 31, 2001	
	TRAN	NSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Accoun freed to as 'wheeling')	t 456)(Continued)		
nonfirm service the service in AD - for out-oyears. Provid 5. In column designations 6. Report rec designation for (g) report the contract. 7. Report in contract.	ce regardless of the length a footnote for each adjust f-period adjustment. Use le an explanation in a foot (e), identify the FERC Ratunder which service, as ideipt and delivery locations or the substation, or other designation for the substationly the number of a footnote the substation.	this code for any accounting	rom, designated unit adjustments or "true On separate lines, lided. point to point" transr where energy was re ntification for where that is specified in th	es of less than one year -ups" for service provious list all FERC rate schemission service. In col- eccived as specified in energy was delivered as the firm transmission se	r. Describe the natured of the prior reporting dules or contract umn (f), report the the contract. In column specified in the rvice contract. Dem	ure of
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
30 of T-6	Lucy Substation	System	20	20	20	1
30 of T-6	System	Lucy Substation	8,991	18,006	17,647	2
30 of T-6	System	Lucy Substation	1,008	2,042	1,998	3
30 of T-6	Deerhaven Substation	Lucy Substation	608	637	627	4
30 of T-6	System	Lucy Substation	3,040	3,559	3,491	5
30 of T-6	Hypoluxo Substation	Lucy Substation	413	242	241	6
30 of T-6	System	Lucy Substation	943	943	925	7
30 of T-6	System	Lucy Substation	3,610	5,111	5,018	8
30 of T-6	System	Lucy Substation	1,621	7,370	7,215	9
30 of T-6	System	Lucy Substation	656	702	690	10
30 of T-6	N/A	N/A				11
36 of T-6	N/A	N/A				12
22 of T-6	N/A	N/A				13
3 of T-8	System	System	1,468	1,460	1,429	14
3 of T-8	System	System	4,094	8,197	8,015	15
34 of T-6	System	Hypoluxo Substation	8,034	7,807	7,750	16
34 of T-6	System	Hypoluxo Substation	1,784	1,744	1,778	17
			420,824	10,008,035	9,796,777	

lame of Respondent Florida Power & Light Company		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
	TRANSMISSION	(2) A Resubmis	OR OTHERS (A	count 456) (Continued)		
Report in column (i) and (j) the In column (k) through (n), report harges related to the billing deminount of energy transferred. In but of period adjustments. Explain harge shown on bills rendered to In. Provide a footnote explaining endered. Or Provide total amounts in column columns (i) and (j) must be reported.	e total megawatt ort the revenue a and reported in column (m), pro n in a footnote a the entity Liste the nature of the mn (i) through (i)	amounts as shown of column (h). In column (h). In column wide the total revential components of the din column (a). If note non-monetary setting as the last Line.	delivered. on bills or vouch mn (I), provide ues from all oth e amount show no monetary se ttlement, includ Enter "TOTAL" d Delivered on	ners. In column (k), proversers from energy for charges on bills or the column (m). Report the ment was made, ending the amount and typin column (a) as the L	charges related to the vouchers rendered, include ort in column (n) the total ster zero (11011) in column oe of energy or service ast Line. The total amount	ding
		FROM TRANSMISSIO				
Demand Charges (\$)	Energ	y Charges (\$)		Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(k)		(1)		(m)	(n)	
36,025					36 36,025	
76					76	3
2,229					2,229	4
5,325					5,325	5
555					555	6
2,954					2,954	7
9,461					9,461	8
4,592					4,592	9
1,294					1,294	10
				-438	-438	11
				571	-811	12
				13861	-861	13
3,786					3,786	14
21,969					21,969	15
18,862					18,862	16
						17
29,451,212		0	1	1,252,231	30,703,443	. 1

Name	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report				
Florid	la Power & Light Company	(2) A Resubmission	11	Dec. 31, 200	1			
····	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')							
1. R	1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public							
autho	orities, qualifying facilities, non-traditional	utility suppliers and ultimate customer	'S.	-t (-) (b)l	(-\			
2. U:	se a separate line of data for each distinct eport in column (a) the company or public	type of transmission service involving	g the entitles listed in co	olumn (a), (b) and ((C).			
3. K	eport in column (a) the company or public c authority that the energy was received fr	om and in column (c) the company of	r public authority that th	e energy was deliv	ered to.			
Provi	ide the full name of each company or publ	ic authority. Do not abbreviate or trui	ncate name or use acro	nyms. Explain in a	a footnote			
any o	ownership interest in or affiliation the response	ondent has with the entities listed in c	olumns (a), (b) or (c)	•				
4. In	column(d) enter a Statistical Classificatio	n code based on the original contract	ual terms and condition	is of the service as	follows:			
LF - 1	for Long-term firm transmission service. "	Long-term" means one year or longer	and "firm" means that	service cannot be				
inter	rupted for economic reasons and is intend	ed to remain reliable even under adve	erse conditions. For all	transactions ident	ified as			
	provide in a footnote the termination date of the contract.	or the contract defined as the earliest	date that either buyer o	i Sellei Can urlilate	rally get			
	for short-term firm transmission service. l	Jse this category for all firm services.	where the duration of e	each period of com	mitment			
	ervice is less than one year.	,						
	•							
	Payment By	Energy Received From	Energy De	elivered To	Statistical			
Line	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority)	Classifi-			
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote		cation			
	(a)	(b) Gainesville Regional Utilities	City of Lake Worth U	c) Itilities	(d)			
	City of Lake Worth Utilities City of Lake Worth Utilities	City of Homestead	City of Lake Worth U		os			
	City of Lake Worth Utilities	Jacksonville Electric Authority	City of Lake Worth U		os			
<u></u>	City of Lake Worth Utilities	Orlando Utilities Commission	City of Lake Worth U		os			
	City of Lake Worth Utilities	Seminole Electric Cooperative	City of Lake Worth U	Itilities	os			
	City of Lake Worth Utilities	Southern Company Services	City of Lake Worth U		os			
	City of Lake Worth Utilities	Tampa Electric Company	City of Lake Worth U		os			
	City of Lake Worth Utilities	N/A	N/A		AD			
9	City of Lakeland	Orlando Utilities Commission	City of New Smyrna	Beach	os			
	City of Lakeland	N/A	N/A	****	AD			
	LG&E Power Marketing, Inc.	Southern Company Services	Tampa Electric Com	pany	os			
12	LG&E Power Marketing, Inc.	N/A	N/A		AD			
13	Municipal Electric Authority of Georgia	N/A	N/A		AD			
14	Morgan Stanley Capital Group, Inc.	Jacksonville Electric Authority	Tampa Electric Com	pany	os			
15	Morgan Stanley Capital Group, Inc.	N/A	N/A		AD			
16	City of New Smyrna Beach	Florda Power Corporation	City of New Smyrna	Beach	os			
17	City of New Smyrna Beach	Florida Power & Light Company	City of New Smyrna	Beach	os			
					 			
l .	TOTAL		i		i .			

nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment. AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.								
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER (OF ENERGY	Line		
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.		
34 of T-6	Deerhaven Substation	Hypoluxo Substation	2,590	2,509	2,489	1		
34 of T-6	Lucy Substation	Hypoluxo Substation	472	466	457	2		
34 of T-6	System	Hypoluxo Substation	2,163	2,165	2,132	3		
34 of T-6	System	Hypoluxo Substation	5,733	5,669	5,628	4		
34 of T-6	System	Hypoluxo Substation	5,745	5,733	5,640	5		
34 of T-6	System	Hypoluxo Substation	683	683	674	6		
34 of T-6	System	Hypoluxo Substation	594	594	590	7		
34 of T -6	N/A	N/A				8		
21 of T-6	System	Smyrna Substation	68	68	68	9		
21 of T-6	N/A	N/A				10		
12 of T- 6	System	System	230	180	176	11		
12 of T-6	N/A	N/A				12		
119 of T-6	N/A	N/A				13		
98 of T-6	System	System	400	408	399	14		
98 of T-6	N/A	N/A				15		
84 of T-6	System	Smyrna Substation	72	72	71	16		
84 of T-6	System	Smyrna Substation	6			17		
			420,824	10,008,035	9,796,777			

A Resubmission

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling')

(2)

Date of Report (Mo, Da, Yr)

11

Year of Report Dec. 31, 2001

Name of Respondent

		Year of Report Dec. 31, 2001	
TRANSMISSION OF ELECTRICITY FO (Including transactions refi	OR OTHERS (Account 456) (Continu fered to as 'wheeling')	ied)	
ort the revenue amounts as shown or and reported in column (h). In colum column (m), provide the total revenu in a footnote all components of the orthe entity Listed in column (a). If no the nature of the non-monetary sett mn (i) through (n) as the last Line. Experted as Transmission Received and	n bills or vouchers. In column (kmn (l), provide revenues from enues from all other charges on bill amount shown in column (m). o monetary settlement was mad tlement, including the amount are an enter "TOTAL" in column (a) as a delivered on Page 401, Lines and	ergy charges related to the s or vouchers rendered, include Report in column (n) the total e, enter zero (11011) in column type of energy or service the Last Line. The total amou	ding nn
			rr:
(\$)	(\$)	(k+l+m)	Line No.
	, ,		1
		1,381	2
		4,902	3
		15,541	4
		15,764	5
		1,012	6
		1,968	7
	776	-776	ļ
		235	ļ
	13		
	34	-39	
	12:		<u> </u>
			14
	2		15
			16
		11	17
	1,252,231	00 700 440	
	(1) A Noriginal (2) A Resubmis TRANSMISSION OF ELECTRICITY FO (including transactions ref- total megawatthours received and ert the revenue amounts as shown of and reported in column (h). In column column (m), provide the total revenue in a footnote all components of the othe entity Listed in column (a). If no the nature of the non-monetary set min (i) through (n) as the last Line. It is orted as Transmission Received and explanations following all required components of the context of the non-monetary set min (ii) through (n) as the last Line. It is orted as Transmission Received and explanations following all required components of the non-monetary set min (ii) through (n) as the last Line. It is orted as Transmission Received and explanations following all required components of the non-monetary set min (iii) through (n) as the last Line. It is orted as Transmission Received and explanations following all required components of the non-monetary set min (iii) through (n) as the last Line. It is orted as Transmission Received and explanations following all required components of the non-monetary set min (iii) through (n) as the last Line. It is orted as Transmission Received and explanations following all required components of the non-monetary set min (iii) through (n) as the last Line. It is often the non-monetary set min (iii) through (n) as the last Line. It is often the non-monetary set min (iii) through (n) as the last Line. It is often the non-monetary set min (iii) through (n) as the last Line. It is often the non-monetary set min (iii) through (n) as the last Line. It is often the non-monetary set min (iii) through (n) as the last Line. It is often the non-monetary set min (iii) through (n) as the last Line. It is often the non-monetary set min (iii) through (n) as the last Line. It is often the non-monetary set min (iii) through (n) as the last Line. It is often the non-monetary set min (iii) through (n) as the last Line. It is often the non-monetary set min (iii) through (n) as the last Line. It is	(1) X An Original (2) A Resubmission / / / TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continuity Including transactions reffered to as wheeling) total megawatthours received and delivered. In the revenue amounts as shown on bills or vouchers. In column (kand reported in column (h). In column (l), provide revenues from encolumn (m), provide the total revenues from all other charges on bill in a footnote all components of the amount shown in column (m). It no entity Listed in column (a). If no monetary settlement was mad the nature of the non-monetary settlement, including the amount arm (i) through (n) as the last Line. Enter "TOTAL" in column (a) as orded as Transmission Received and Delivered on Page 401, Lines explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS (5) (3) (m)	1) A Resubmission No. Dec. 31, 2001

Name	of Respondent	This Report Is:	Date of Report	Year of Report	
Florid	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 200	<u>1</u>
	TRANS	MISSION OF ELECTRICITY FOR OTHERS (Including transactions referred to as 'wheeling	Account 456)		
					I. P
	eport all transmission of electricity, i. e., worities, qualifying facilities, non-traditional		s, cooperatives, mun	icipalities, otner p	udiic
	se a separate line of data for each distinc		e entities listed in col	lumn (a), (b) and	(c).
	eport in column (a) the company or public				
publi	c authority that the energy was received f	rom and in column (c) the company or pu	blic authority that the	energy was deliv	ered to.
	ide the full name of each company or pub			nyms. Explain in a	a footnote
	ownership interest in or affiliation the resp			f.4b	£-11
	column(d) enter a Statistical Classification column(d) enter a Statistical Classification for Long-term firm transmission service.				TOHOWS:
	rupted for economic reasons and is intend				ified as
	provide in a footnote the termination date				
out o	of the contract.				
i .	for short-term firm transmission service.	Use this category for all firm services, wh	ere the duration of ea	ach period of com	mitment
for s	ervice is less than one year.				
Line	Payment By	Energy Received From	Energy Deli		Statistical
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pul (Footnote A		Classifi- cation
	(a)	(b)	(c)	,	(d)
1	City of New Smyrna Beach	Gainesville Regional Utilities	City of New Smyrna B	each	os
2	City of New Smyrna Beach	Jacksonville Electric Authority	City of New Smyrna B	each	os
3	City of New Smyrna Beach	City of Lake Worth Utilities	City of New Smyrna B	each	os
4	City of New Smyrna Beach	Orlando Utilities Commission	City of New Smyrna B	each	os
5	City of New Smyrna Beach	Seminole Electric Cooperative	City of New Smyrna B	aaah	
6	011 - (N 0 D b			each	os
	City of New Smyrna Beach	City of New Smyrna Beach	Seminole Electric Coo		os os
7	City of New Smyrna Beach	City of New Smyrna Beach N/A	Seminole Electric Coo		
7 8		<u> </u>	<u> </u>	perative	os
	City of New Smyrna Beach Oglethorpe Power Corporation Orlando Utilities Commission	N/A	N/A Southern Company Se Jacksonville Electric A	perative ervices authority	OS AD
8	City of New Smyrna Beach Oglethorpe Power Corporation	N/A Florida Power & Light Company	N/A Southern Company Se	perative ervices authority	OS AD OS OS
8	City of New Smyrna Beach Oglethorpe Power Corporation Orlando Utilities Commission	N/A Florida Power & Light Company Orlando Utilities Commission	N/A Southern Company Se Jacksonville Electric A	ervices authority lities	OS AD OS OS OS
8 9 10	City of New Smyrna Beach Oglethorpe Power Corporation Orlando Utilities Commission Orlando Utilities Commission Orlando Utilities Commission Orlando Utilities Commission	N/A Florida Power & Light Company Orlando Utilities Commission Orlando Utilities Commission	N/A Southern Company Se Jacksonville Electric A City of Lake Worth Uti	ervices authority lities each	OS AD OS OS
8 9 10 11	City of New Smyrna Beach Oglethorpe Power Corporation Orlando Utilities Commission Orlando Utilities Commission Orlando Utilities Commission	N/A Florida Power & Light Company Orlando Utilities Commission Orlando Utilities Commission Orlando Utilities Commission	N/A Southern Company Se Jacksonville Electric A City of Lake Worth Uti City of New Smyrna B	ervices authority lities each	OS AD OS OS OS OS OS OS
8 9 10 11 12 13 14	City of New Smyrna Beach Oglethorpe Power Corporation Orlando Utilities Commission	N/A Florida Power & Light Company Orlando Utilities Commission Orlando Utilities Commission Orlando Utilities Commission Jacksonville Electric Authority	N/A Southern Company Se Jacksonville Electric A City of Lake Worth Uti City of New Smyrna B Orlando Utilities Commorlando Utilities	ervices authority lities each mission	OS AD OS OS OS OS OS OS OS
8 9 10 11 12 13 14	City of New Smyrna Beach Oglethorpe Power Corporation Orlando Utilities Commission	N/A Florida Power & Light Company Orlando Utilities Commission Orlando Utilities Commission Orlando Utilities Commission Jacksonville Electric Authority City of Lake Worth Utilities	N/A Southern Company Se Jacksonville Electric A City of Lake Worth Uti City of New Smyrna B Orlando Utilities Comr	ervices authority lities each mission	OS AD OS OS OS OS OS OS OS AD
8 9 10 11 12 13 14 15	City of New Smyrna Beach Oglethorpe Power Corporation Orlando Utilities Commission PECO Energy Company-Power Team	N/A Florida Power & Light Company Orlando Utilities Commission Orlando Utilities Commission Orlando Utilities Commission Jacksonville Electric Authority City of Lake Worth Utilities Orlando Utilities Commission N/A N/A	N/A Southern Company Se Jacksonville Electric A City of Lake Worth Uti City of New Smyrna B Orlando Utilities Commorlando Utilities	ervices authority lities each mission	OS AD OS OS OS OS OS OS AD AD
8 9 10 11 12 13 14 15	City of New Smyrna Beach Oglethorpe Power Corporation Orlando Utilities Commission	N/A Florida Power & Light Company Orlando Utilities Commission Orlando Utilities Commission Orlando Utilities Commission Jacksonville Electric Authority City of Lake Worth Utilities Orlando Utilities Commission N/A	N/A Southern Company Se Jacksonville Electric A City of Lake Worth Uti City of New Smyrna B Orlando Utilities Comr Orlando Utilities Comr Southern Company Se N/A	ervices authority lities each mission mission ervices	OS AD OS OS OS OS OS OS OS AD

TOTAL

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001					
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling')								
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all								

- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate			OF ENERGY	Line		
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	ner (Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
84 of T-6	Deerhaven Substation	Smyrna Substation	119	119	119	1
84 of T-6	System	Smyrna Substation	147	147	147	2
84 of T-6	Hypoluxo Substation	Smyrna Substation	85	85	83	3
84 of T-6	System	Smyrna Substation	63	1,008	983	4
84 of T-6	System	Smyrna Substation	33	33	33	5
84 of T-6	Smyrna Substation	System	5	5	5	6
84 of T-6	N/A	N/A				7
	System	System	15	308	308	8
40 of T-6	System	System	168	168	165	9
40 of T-6	System	Hypoluxo Substaiton	76			10
40 of T-6	System	Smyrna Substation	33	33	33	11
40 of T-6	System	System	525	525	514	12
40 of T-6	Hypoluxo Substation	System	24	24	24	13
40 of T-6	System	System	1,092	3,677	3,598	14
40 of T-6	N/A	N/A				15
87 of T-6	N/A	N/A				16
32 of T-6	Lucy Substation	System	60	510	499	17
			420,824	10,008,035	9,796,777	

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Florida Power & Light Company	(2) A Resubm	ission //	Dec. 31, 2001	
	TRANSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Account 456) (Continent of the continent of th	ued)	
 In column (k) through (n), reported to the billing demander amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. Provide total amounts in column columns (i) and (j) must be reported to the charge shown on the columns (iii) and (iiii) rendered. 	e total megawatthours received and ort the revenue amounts as shown on and reported in column (h). In colum column (m), provide the total revenin in a footnote all components of the othe entity Listed in column (a). If it is the nature of the non-monetary securin (i) through (n) as the last Line. Forted as Transmission Received and explanations following all required	on bills or vouchers. In column (imn (I), provide revenues from en ines from all other charges on bi- ne amount shown in column (m). no monetary settlement was mad attlement, including the amount a Enter "TOTAL" in column (a) as ad Delivered on Page 401, Lines	nergy charges related to the ills or vouchers rendered, include Report in column (n) the total de, enter zero (11011) in column and type of energy or service the Last Line. The total amou	ding nn
	REVENUE FROM TRANSMISSION	ON OF ELECTRICITY FOR OTHER	<u> </u>	
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+i+m) (n)	Line No.
347			347	
484			484	2
154			154	3
2,595			2,595	4
114			114	
17			17	6
		* 452		7
734	:		734	- 8
581 263			581	
263			263	10
1,817			98	11
43			1,817	12
9,040			43	
3,040			9,040 1,471	14
			-115	16
1,290			1,290	17
29,451,212	0	1,252,231	30,703,443	

Name	e of Respondent	This Report Is:	Date of Report	Year of Report				
Florid	la Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 200	<u></u>			
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')							
autho 2. U 3. R publi Provi any o 4. In LF - interr LF, p out o SF -	1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.							
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Potnote (Footnote	ublic Authority) Affiliation)	Statistical Classifi- cation (d)			
1	Reedy Creek Improvement District	N/A	N/A		AD			
2	Reliant Energy Services	Orlando Utilities Commission	Jacksonville Electric	Authority	os			
3	Reliant Energy Services	Florida Power & Light Company	Orlando Utilities Com	nmission	os			
4	Reliant Energy Services	Gainesville Regional Utilities	Orlando Utilities Con		os			
5	Reliant Energy Services	Jacksonville Electric Authority	Orlando Utilities Con	nmission	os			
6	Reliant Energy Services	Southern Company Services	Orlando Utilities Con	nmission	os			
7	Reliant Energy Services	Seminole Electric Cooperative	Orlando Utilities Com	nmission	os			
8	Reliant Energy Services	Orlando Utilities Commission	Seminole Electric Co	operative	os			
9	Reliant Energy Services	Orlando Utilities Commission	Southern Company S	Services	os			
10	Reliant Energy Services	Jacksonville Electric Authority	Tampa Electric Com	pany	os			
11	Reliant Energy Services	Orlando Utilities Commission	Tampa Electric Com	pany	os			
ļ	Reliant Energy Services	N/A	N/A		AD			
	Seminole Electric Cooperative	Seminole Electric Cooperative	Jacksonville Electric	Authority	os			
	Seminole Electric Cooperative	N/A	N/A		AD			
15	City of Starke	N/A	N/A		AD			
16	City of Tallahassee	N/A	N/A		AD			
	Tampa Electric Company	Tampa Electric Company	Jacksonville Electric	Authority	os			
	TOTAL			,				

Name of Respo	ondent	This Report Is:		Date of Report	Year of Report	•
Florida Power	& Light Company	(1) X An Original		Mo, Da, Yr) //	Dec. 31, 2001	
	TRANS	MISSION OF ELECTRICITY F		nt 456)(Continued)		
OS for other	service. Use this category					
nonfirm service	ce regardless of the length of	of the contract and service f	rom designated un	in the above-delined (its of less than one vea	rategories, such as a	ali Ire of
	a footnote for each adjustm		iom, acoignated an	no or less than one yea	ii. Describe the hatt	ai e oi
	f-period adjustment. Use th		adjustments or "tru	e-ups" for service provi	ded in prior reporting	3
years. Provid	le an explanation in a footno	te for each adjustment.				
	(e), identify the FERC Rate			list all FERC rate sche	dules or contract	
	under which service, as ide			!!! 1!		
o. Report rec	eipt and delivery locations for the substation, or other ap	or an single contract path, " poropriate identification for a	point to point" trans	mission service. In col	umn (t), report the	
(a) report the	designation for the substation	on, or other appropriate ide	ntification for where	eceived as specified in energy was delivered	as specified in the	umm
contract.				onergy nad domonda	as opcomed in the	
7. Report in	column (h) the number of me	egawatts of billing demand	that is specified in t	he firm transmission se	rvice contract. Dem	and
reported in co	lumn (h) must be in megaw	atts. Footnote any demand	I not stated on a me	gawatts basis and exp	lain.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (i)	
32 of T-6	N/A	N/A	(-,			1
48 of T-6	System	System	77	51	51	
48 of T-6	System	System	61	61	60	
48 of T-6	Deerhaven Substation	System	1,097	687	674	4
48 of T-6	System	System	6,317	6,133	5,997	5
48 of T-6	System	System	5,127	4,839	4,594	6
48 of T-6	System	System	4,107	4,034	3,947	7
48 of T-6	System	System	205	204	200	8
48 of T-6	System	System	886	910	890	9
48 of T-6	System	System	208	208	203	10
48 of T-6	System	System	640	560	548	11
48 of T-6	N/A	N/A				12
38 of T-6	System	System	1,380		** **	13
38 of T-6	N/A	N/A				14
82 of T-6	N/A	N/A			77	15
28 of T-6	N/A	N/A				16
65 of T-6	System	System	264			17

420,824

10,008,035

9,796,777

Name of Respondent Florida Power & Light Company	This Report Is: (1) ☑An Original (2) ☐A Resubmis	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
<u> </u>	TRANSMISSION OF ELECTRICITY FO		ied)	
 In column (k) through (n), repocharges related to the billing demandered of the billing demandered. In cout of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. Provide total amounts in column columns (i) and (j) must be repocharges. 	total megawatthours received and ort the revenue amounts as shown or and reported in column (h). In column column (m), provide the total revenue in a footnote all components of the othe entity Listed in column (a). If not the nature of the non-monetary set mn (i) through (n) as the last Line. It is contact as Transmission Received and explanations following all required or	n bills or vouchers. In column (kmn (I), provide revenues from enues from all other charges on bille amount shown in column (m). o monetary settlement was mad tlement, including the amount are Enter "TOTAL" in column (a) as a delivered on Page 401, Lines of	ergy charges related to the s or vouchers rendered, includ Report in column (n) the total e, enter zero (11011) in column type of energy or service the Last Line. The total amou	ding nn
	REVENUE FROM TRANSMISSIO	ON OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
		2	2	1
225		<u> </u>	225	<u> </u>
211			211	3
820			820	4
15,706			15,706	5
140,071			140,071	6
2,954			2,954	ļ
709			709	
2,691			2,691	9
720			720	
1,158			1,158	
		145	145	
4,775		<u> 1472</u>	-4,775 -422	
		422		14 15
			-260	
040		2	-2 913	
913			913	''
29,451,212	0	1,252,231	30,703,443	-

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 200	1			
1 10110	• •	(2) A Resubmission	/ / DC (Account 456)	500.01,	-			
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')							
author 2. U 3. R publi Prov any 0 4. In LF - interest CF, pout cost of SF -	1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.							
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Po (Footnote /	ublic Authority) Affiliation)	Statistical Classifi- cation (d)			
1	Tampa Electric Company	Tampa Electric Company	Southern Company S	Services	os			
2	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Comp	pany	os			
3	Tampa Electric Company	Jacksonville Electric Authority	Tampa Electric Comp	pany	os			
4	Tampa Electric Company	City of Lake Worth Utilities	Tampa Electric Comp	oany /	os			
5	Tampa Electric Company	Southern Company Services	Tampa Electric Comp	oany /	os			
6	Tampa Electric Company	N/A	N/A	,	ÀD			
7	The Energy Authority	Florida Power & Light Company	Florida Power Corpor	ation	os			
8	The Energy Authority	Florida Power Corporation	Florida Power & Light	t Company	os			
9	The Energy Authority	Jacksonville Electric Authority	Florida Power & Light	t Company	os			
10	The Energy Authority	Seminole Electric Cooperative	Florida Power & Light	t Company	os			
11	The Energy Authority	Florida Power & Light Company	Gainesville Regional	Utilities	os			
12	The Energy Authority	Jacksonville Electric Authority	Gainesville Regional	Utilities	os			
13	The Energy Authority	Orlando Utilities Commission	Gainesville Regional	Utilities	os			
14	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional	Utilities	os			
15	The Energy Authority	Southern Company Services	Gainesville Regional	Utilities	os			
16	The Energy Authority	Tampa Electric Company	Gainesville Regional	Utilities	os			
17	The Energy Authority	Orlando Utilities Commission	Jacksonville Electric	Authority (os			
	TOTAL							

Name of Respo	ndent	This Report Is:		Date of Report	Year of Report	- 1	
-	& Light Company	(1) X An Original	•	Mo, Da, Yr) //	Dec. 31,		
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling')						
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of							
	e regardiess of the length a footnote for each adjustr		ioni, designated un	its of less than one yea	ii. Describe the flatu	'' ''	
AD - for out-of	f-neriod adjustment. Use t	his code for any accounting	adiustments or "tru	e-ups" for service prov	ded in prior reporting	1	
vears. Provid	e an explanation in a footn	ote for each adjustment.					
5. In column	(e), identify the FERC Rate	Schedule or Tariff Number,	On separate lines,	list all FERC rate sche	dules or contract		
designations (under which service, as ide	entified in column (d), is prov	ided.				
Report rec	eipt and delivery locations	for all single contract path, "	point to point" trans	mission service. In co	lumn (t), report the		
designation fo	or the substation, or other a	ppropriate identification for tool, ion, or other appropriate ide	where energy was i	eceived as specified if	i the contract. In colu as specified in the	#171771	
(g) report the contract.	designation for the substat	ion, or other appropriate ide	illilication for where	elicity was delivered	as specified in the		
7 Report in o	column (h) the number of n	negawatts of billing demand	that is specified in t	he firm transmission s	ervice contract. Dem	and	
reported in co	olumn (h) must be in megav	vatts. Footnote any demand	l not stated on a me	egawatts basis and exp	lain.		
						1	
						ŀ	
i							
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line	
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	No.	
Tariff Number	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (i)		
(e) 65 of T-6	System	System	2,874		 	1	
65 of T-6	System	System	17,172		22,465	2	
65 of T-6	System	System	19,089	22,65	22,169	3	
65 of T-6	Hypoluxo Substation	System	30	31	30	4	
65 of T-6	System	System	41,05	55,839	54,631	5	
65 of T-6	N/A	N/A				6	
112 of T-6	System	System	4		4	7	
112 of T-6	System	System	50	100	98	1	
112 of T-6	System	System	5.			9	
112 of T-6	System	System	20)		10	
112 of T-6						1	
112 of T-6	System	Deerhaven Substation	75		50	11	
112011-0	System System	Deerhaven Substation	75 4,922	22,16	21,678	11 12	
112 of T-6				22,16	21,678	11 12 13	
	System	Deerhaven Substation	4,922	22,16 1,76	21,678 4 1,723 3 1,445	11 12 13 14	
112 of T-6	System System	Deerhaven Substation Deerhaven Substation	4,922 1,764	22,16 1,76 1,47 3 4,90	21,678 1,723 3 1,445 1 4,795	11 12 13 14 15	
112 of T-6 112 of T-6	System System System	Deerhaven Substation Deerhaven Substation Deerhaven Substation	4,922 1,764 253	22,16 1,76 1,47 3 4,90 0 19	21,678 1,723 1,445 1,4795 7,193	11 12 13 14 15	
112 of T-6 112 of T-6 112 of T-6	System System System System	Deerhaven Substation Deerhaven Substation Deerhaven Substation Deerhaven Substation	4,922 1,764 253 2,753	22,16 1,76 1,47 3 4,90 19	21,678 1,723 1,445 1,4795 7,193	11 12 13 14 15	

420,824

10,008,035

9,796,777

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmis:		Year of Report Dec. 31, 2001	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff		ued)	
D. In column (k) through (n), repocharges related to the billing demander of the prior of the	total megawatthours received and ort the revenue amounts as shown or and reported in column (h). In colum column (m), provide the total revenue in a footnote all components of the the entity Listed in column (a). If no the nature of the non-monetary settern (i) through (n) as the last Line. Expressed as Transmission Received and explanations following all required desired the context of the column (a).	n bills or vouchers. In column (knn (l), provide revenues from en les from all other charges on bill amount shown in column (m). In monetary settlement was mad dement, including the amount and the amou	ergy charges related to the s or vouchers rendered, includ Report in column (n) the total e, enter zero (11011) in column type of energy or service the Last Line. The total amount	ding nn
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS	5	
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
8,180			8,180	1
64,167			64,167	2
82,251			82,251	3
104			104	4
235,228		1.405	235,228 1,405	5 6
		7-66	1,400	7
2,059			2,059	8
92			92	9
36			36	10
218			218	11
44,882			44,882	12
1,677			1,677	13
4,377			4,377	14
10,997			10,997	15
				16
4,969			4,969	17
29,451,212	0	1,252,231	30,703,443	

Name	e of Respondent	This Report Is: (1)	Date of Report (Mo, Da, Yr)	Year of Report				
Flori	da Power & Light Company	(2) A Resubmission	11	Dec. 31, <u>2001</u>				
	TRANS	MISSION OF ELECTRICITY FOR (Including transactions referred to a	OTHERS (Account 456) s 'wheeling')					
1. R	1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public							
auth	orities, qualifying facilities, non-traditional	utility suppliers and ultimate cus	stomers.	•				
	se a separate line of data for each distinc							
	teport in column (a) the company or public ic authority that the energy was received f							
	ide the full name of each company or pub							
	ownership interest in or affiliation the resp			.,				
	n column(d) enter a Statistical Classification							
	for Long-term firm transmission service. "							
	rupted for economic reasons and is intend provide in a footnote the termination date of							
	of the contract.	7, 110 00/11 doi: 10 dd	intoot dato triat ontrol bayor of	· conor can armatorally got				
SF -	for short-term firm transmission service.	Use this category for all firm ser	vices, where the duration of e	ach period of commitment				
for s	ervice is less than one year.							
1								
Line	Payment By	Energy Received From		livered To Statistical				
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authori (Footnote Affiliation)	(Company of Pt (Footnote					
	(a)	(b)	(c	. '				
1	The Energy Authority	Tampa Electric Company	Jacksonville Electric	Authority OS				
2	The Energy Authority	Seminole Electric Cooperative	City of Lake Worth U	tilities OS				
3	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna					
4	The Energy Authority	Gainesville Regional Utilities	Orlando Utilities Com					
5	The Energy Authority	Florida Power & Light Company	Seminole Electric Co	<u> </u>				
6	The Energy Authority	Jacksonville Electric Authority	Seminole Electric Co	<u>'</u>				
7	The Energy Authority	Southern Company Services	Seminole Electric Co	<u>'</u>				
8	The Energy Authority	Gainesville Regional Utilities	Southern Company S					
9	The Energy Authority	Seminole Electric Cooperative	Southern Company S					
10	The Energy Authority	Tampa Electric Company	Southern Company S					
11	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Com	· · ·				
12	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Com	•				
	The Energy Authority	Seminole Electric Cooperative	Tampa Electric Com					
	The Energy Authority	Southern Company Services	Tampa Electric Com					
15	The Energy Authority	N/A	N/A	AD .				
16		N/A	N/A	AD				
17	Vitol Gas & Electric, LLC	N/A	N/A	AD				
	TOTAL							

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling')							
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment. AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER (MegaWatt Hours Received (i)	OF ENERGY MegaWatt Hours Delivered (i)	Line No.	
112 of T-6	System	System	616	616	604	1	
112 of T-6	System	Hypoluxo Substation	102	102	100	2	
112 of T-6	System	Smyrna Substation	74	224	219		
112 of T-6	Deerhaven Substation	System	204	204	200	4	
112 of T-6	System	System	320	50	50	5	
112 of T-6						ا ا	
1 1 2 01 1 -0	System	System	999	949	927	6	
	System	System System	999 1,906			6	
				949	927	6 7	
112 of T-6	System	System	1,906	949 1,702	927 1,665	6 7 8	
112 of T-6 112 of T-6	System Deerhaven Substation	System System	1,906 397	949 1,702 397	927 1,665 390	6 7 8 9	
112 of T-6 112 of T-6 112 of T-6	System Deerhaven Substation System	System System System	1,906 397 591	949 1,702 397 591	927 1,665 390 578	6 7 8 9 10	
112 of T-6 112 of T-6 112 of T-6 112 of T-6 112 of T-6	System Deerhaven Substation System System	System System System System	1,906 397 591 139	949 1,702 397 591 112	927 1,665 390 578 110	6 7 8 9 10	
112 of T-6 112 of T-6 112 of T-6 112 of T-6	System Deerhaven Substation System System Deerhaven Substation	System System System System System System	1,906 397 591 139 651	949 1,702 397 591 112 651	927 1,665 390 578 110 637	6 7 8 9 10 11 12	
112 of T-6 112 of T-6 112 of T-6 112 of T-6 112 of T-6 112 of T-6	System Deerhaven Substation System System Deerhaven Substation System	System System System System System System System	1,906 397 591 139 651 32,016	949 1,702 397 591 112 651 30,237	927 1,665 390 578 110 637 29,591	6 7 8 9 10 11 12 13	
112 of T-6 112 of T-6 112 of T-6 112 of T-6 112 of T-6 112 of T-6 112 of T-6	System Deerhaven Substation System System Deerhaven Substation System System System	System System System System System System System System System	1,906 397 591 139 651 32,016 4,139	949 1,702 397 591 112 651 30,237 4,139	927 1,665 390 578 110 637 29,591 4,052	6 7 8 9 10 11 12 13 14	
112 of T-6 112 of T-6	System Deerhaven Substation System System Deerhaven Substation System System System System System	System System System System System System System System System System System	1,906 397 591 139 651 32,016 4,139	949 1,702 397 591 112 651 30,237 4,139	927 1,665 390 578 110 637 29,591 4,052	6 7 8 9 10 11 12 13	

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

Year of Report

Dec. 31, _2001

420,824

10,008,035

9,796,777

Name of Respondent

ame of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report	
orida Power & Light Company	(2) A Resubmi		Dec. 31, 2001	
	TRANSMISSION OF ELECTRICITY F	OR OTHERS (Account 456) (Continu	ued)	
			·	
Report in column (i) and (j) the	total megawatthours received and ort the revenue amounts as shown o	n hille or vouchere . In column (l	() provide revenues from dem	and
in column (k) infough (h), repo	and reported in column (h). In colu	ımn (I) provide revenues from er	nergy charges related to the	una
ount of energy transferred. In	column (m), provide the total reven	nues from all other charges on bil	ls or vouchers rendered, includ	ding
of period adjustments. Explai	n in a footnote all components of the	ne amount shown in column (m).	Report in column (n) the total	Ū
rge shown on bills rendered to	the entity Listed in column (a). If	no monetary settlement was mad	le, enter zero (11011) in colum	ìn
Provide a footnote explaining	the nature of the non-monetary se	ettlement, including the amount a	nd type of energy or service	
dered.				
Provide total amounts in colu	mn (i) through (n) as the last Line.	Enter "TOTAL" in column (a) as	the Last Line. The total amou	nts
olumns (i) and (j) must be rep	orted as Transmission Received ar	d Delivered on Page 401, Lines	To and 17, respectively.	
Footnote entries and provide	explanations following all required	data.		
			· · · · · · · · · · · · · · · · · · ·	
			•	
	REVENUE FROM TRANSMISSI	ON OF ELECTRICITY FOR OTHER		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$) (k+l+m)	Line No.
(\$) (k)	(\$) (I)	(\$) (m)	(n)	No.
1.879			1,879	
221			221	
562			562	
369			369	
777			777	,
1,851			1,851	
3,717			3,717	
1,374			1,374	
1,370			1,370	
481			481	1
784			784	1
93,088			93,088	1
11,958			. 11,958	
14,480			14,480	1

1,400 -777

-21

30,703,443

15

16 17

0

1,252,231

14,480

29,451,212

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	•		
	- , ,	(2) A Resubmission MISSION OF ELECTRICITY FOR OTHE (Including transactions referred to as 'whe	' '		· · · · · · · · · · · · · · · · · · ·		
1 F			**	nicinalities other pul	hlic		
auth 2. L 3. F publ Prov any 4. Ir LF - inter LF, I out c SF -	1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.						
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Pu (Footnote A	ublic Authority) Affiliation)	Statistical Classifi- cation (d)		
1	Axia Energy Trading, LP	Jacksonville Electric Authority	Tampa Electric Comp	oany S	F		
2	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power Corpor	ation S	F		
3	Cargill-Alliant LLC	Jacksonville Elecrtric Authority	Tampa Electric Comp	oany S	F		
4	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	City of Lake Worth Ut	tilities S	F		
5	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Orlando Utilities Com	mission S	F		
6	Duke Energy Trading & Marketing LLC	Orlando Utilities Commission	Southern Company S	iervices S	F		
7	Duke Energy Trading & Marketing LLC	Tampa Electric Company	Southern Company S	ervices S	F		
8	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Tampa Electric Comp	oany S	F		
9	Dynegy Power Marketing, Inc.	N/A	N/A	Al	D		
10	Enron Power Marketing, Inc.	Florida Power & Light Company	Florida Power Corpor	ation S	F		
11	Enron Power Marketing, Inc.	Orlando Utilities Commission	Florida Power Corpor	ation SI	F		
12	Enron Power Marketing, Inc.	Florida Power Corporation	Gainesville Regional	Utilities SI	F		
13	Enron Power Marketing, Inc.	Florida Power & Light Company	Gainesville Regional	Utilities SI	F		
14	Enron Power Marketing, Inc.	Seminole Electric Cooperative	Gainesville Regional	Utilities SI	F		
15	Enron Power Marketing, Inc.	Florida Power Corporation	Jacksonville Electric	Authority SI	F		
16	Enron Power Marketing, Inc.	Seminole Electric Cooperative	Jacksonville Electric	Authority Si	F		
17	Enron Power Marketing, Inc.	Tampa Electric Company	Jacksonville Electric	Authority SI	F		
	TOTAL						

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
TRAN	ISMISSION OF ELECTRICITY FOR OTHERS (Including transactions reffered to as '	S (Account 456)(Continued) wheeling')	
OS - for other service. Use this categor nonfirm service regardless of the length the service in a footnote for each adjust AD - for out-of-period adjustment. Use	of the contract and service from, design ment.	nated units of less than one	e year. Describe the nature o
years. Provide an explanation in a footi			

- designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate	Point of Receipt	Point of Delivery	Billing	· 1		Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
177 of T-6	System	System	1,132	80,679	78,922	2 1
163 of T-6	System	System	300	4,800	4,693	2
163 of T-6	System	System	1,459	34,774	34,015	3
116 of T-6	System	Hypoluxo Substation	122	20,963	20,750	4
116 of T-6	System	System	97	1,552	1,518	5
116 of T-6	System	System	224	441	432	6
116 of T-6	System	System	20	10	10	7
116 of T-6	System	System	70	2,008	1,966	8
158 of T-6	N/A	N/A				9
5 of T-6	System	System	400	5,650	5,650	10
5 of T-6	System	System	100	200	196	11
5 of T-6	System	Deerhaven Substation	80	1,280	1,251	1 12
5 of T-6	System	Deerhaven Substation	175	2,800	2,800	13
5 of T-6	System	Deerhaven Substation	50	800	782	2 14
5 of T-6	System	System	190	3,086	3,018	15
5 of T-6	System	System	225	2,625	2,625	16
5 of T-6	System	System	236	3,773	3,688	17
			420,824	10,008,035	9,796,777	_

Name of Respondent Florida Power & Light Company	This Report Is: (1) XAn Original (2) A Resubmis		Year of Report Dec. 31, 2001	
•	TRANSMISSION OF ELECTRICITY FO	OR OTHERS (Account 456) (Continu	ued)	
 In column (k) through (n), repocharges related to the billing demandered out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. Provide total amounts in column columns (i) and (j) must be repocharges. 	total megawatthours received and rt the revenue amounts as shown of and reported in column (h). In colum column (m), provide the total revenue in a footnote all components of the the entity Listed in column (a). If not the nature of the non-monetary set mn (i) through (n) as the last Line. It is corted as Transmission Received and explanations following all required of	delivered. n bills or vouchers. In column (kmn (I), provide revenues from enues from all other charges on bill e amount shown in column (m). To monetary settlement was mad tlement, including the amount are Enter "TOTAL" in column (a) as to Delivered on Page 401, Lines of	(), provide revenues from demergy charges related to the sor vouchers rendered, include Report in column (n) the totale, enter zero (11011) in column type of energy or service the Last Line. The total amou	ding nn
		N OF ELECTRICITY FOR OTHERS		
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
310,044			310,044	1
12,357			12,357	<u> </u>
144,657			144,657	3
77,864	· · · · · · · · · · · · · · · · · · ·		77,864	
3,995			3,995	Ļ
9,227			9,227	6
5,588			5,588	7
81,873			81,873	8
		-54	-54	9
16,476			16,476	10
4,119			4,119	11
3,295			3,295	12
7,208			7,208	13
2,059			2,059	14
7,826			7,826	15
9,268			9,268	16
9,721			9,721	17
29,451,212	0	1,252,231	30,703,443	

Name	of Respondent	This Report Is:	Date of Report	Year of Report			
Floric	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2001			
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')						
1 D	eport all transmission of electricity, i. e., w			nicinalities other pul	hlic		
	prities, qualifying facilities, non-traditional			morpandos, ourior pui	5.110		
	se a separate line of data for each distinc			olumn (a), (b) and (c).		
	eport in column (a) the company or public						
	c authority that the energy was received for						
	ide the full name of each company or pub ownership interest in or affiliation the resp			nyms. Explain in a i	rootnote		
	column(d) enter a Statistical Classificatio			s of the service as fo	ollows:		
	for Long-term firm transmission service.						
	rupted for economic reasons and is intend						
	provide in a footnote the termination date of	of the contract defined as the earliest	date that either buyer o	r seller can unilatera	illy get		
	of the contract.	Los this setemony for all firm convices	where the duration of c	ach paried of comm	itmont		
	for short-term firm transmission service. I ervice is less than one year.	ose this category for all little services	, where the duration of e	acii penod oi comii	iitiiieiit		
101 3	ervice is less than one year.						
ļ	B	Town David Francisco	- Franci Da	livered To 1	Statistical		
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Po		Classifi-		
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	Affiliation)	cation		
	(a)	(b)	(C	<u> </u>	(d)		
	Enron Power Marketing, Inc.	Florida Power & Light Company	Orlando Utilities Com		F		
	Enron Power Marketing, Inc.	Jacksonville Electric Authority	Orlando Utilities Com		iF -		
	Enron Power Marketing, Inc.	Seminole Electric Cooperative	Orlando Utilities Com		F		
	Enron Power Marketing, Inc.	Florida Power Corporation	Southern Company S		F		
	Enron Power Marketing, Inc.	Florida Power & Light Company	Southern Company S		•		
L	Enron Power Marketing, Inc.	Seminole Electric Cooperative	Southern Company S		F		
7	Enron Power Marketing, Inc.	Tampa Electric Company	Southern Company S				
8	Enron Power Marketing, Inc.	Florida Power Corporation	Tampa Electric Com				
9	Enron Power Marketing, Inc.	Jacksonville Electric Authority	Tampa Electric Com				
10	Enron Power Marketing, Inc.	Seminole Electric Cooperative	Tampa Electric Com		F		
11	Florida Power Corporation	N/A	N/A		'D		
12	Georgia Transmission Corporation	Jacksonville Electric Authority	Florida Power & Ligh				
13	City of Homestead	Florida Power Corporation	City of Homestead	s			
	City of Homestead	N/A	N/A		'D		
15	Jacksonville Electric Authority	Jacksonville Electric Authority	Jacksonville Electric		F		
	Jacksonville Electric Authority	N/A	N/A		'D		
17	Utility Board City of Key West	N/A	N/A	A	ďD		
				1			
	TOTAL						
	TOTAL						

the service in AD - for out-o years. Provid 5. In column designations of Gesignation for (g) report the contract.	a footnote for each adjustment. Use the ean explanation in a footnote, identify the FERC Rate under which service, as idereipt and delivery locations for the substation, or other application for the substation of the substation.	is code for any accounting ac	djustments or "true On separate lines, ed. Dint to point" transi here energy was re dification for where at is specified in th	e-ups" for service provided in the service. In column service. In column service in the service as specified in the service was delivered as the firm transmission service.	ded in prior reporting dules or contract umn (f), report the the contract. In colu as specified in the rvice contract. Dem	umn
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	NSFER OF ENERGY	
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	Line No.
(e)	(f)	(g)	(h)	(i)	(j)	
5 of T -6	System	System	150	1,000	996	1
5 of T-6	System	System	300	4,800	4,693	2
5 of T-6	System	System	600	6,400	6,258	3
5 of T-6	System	System	150	2,400	2,346	4
5 of T-6	System	System	425	5,375	5,375	5
5 of T-6	System	System	200	2,400	2,346	6
5 of T-6	System	System	100	800	782	7
5 of T-6	System	System	20	320	313	8
5 of T-6	System	System	50	800	782	9
5 of T-6	System	System	50	800	782	10
23 of T-6	N/A	N/A				11
144 of T-6	System	System	14			12
29 of T-6	System	Lucy Substation	90	66,165	64,694	13
29 of T-6	N/A	N/A				14
35 of T-6	System	Steelbald Substation	120	11,224	11,224	15
35 of T-6	N/A	N/A				16
21 of T-6	N/A	N/A				17
			420,824	10,008,035	9,796,777	

A Resubmission

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling')

(2)

Date of Report (Mo, Da, Yr)

11

Year of Report

Dec. 31,

2001

Name of Respondent

Name of Respondent		s Report Is:	Date of Report (Mo, Da, Yr)		Year of Report	
Florida Power & Light Company		A Resubmis	sion //	•	Dec. 31,	
	TRANSMISSION OF (Includir	ELECTRICITY FO	OR OTHERS (Account 45 fered to as 'wheeling')	6) (Continued)		
8. Report in column (i) and (j) the 9. In column (k) through (n), repo charges related to the billing dema amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. Provide total amounts in column columns (i) and (j) must be reported.	rt the revenue amou and reported in colu column (m), provide n in a footnote all co the entity Listed in the nature of the no mn (i) through (n) as orted as Transmissic	unts as shown or imn (h). In colur the total revenu imponents of the column (a). If n ion-monetary set s the last Line. It ion Received and	n bills or vouchers. In mn (I), provide revenue ues from all other charge amount shown in collo monetary settlement tlement, including the attement on Page 40 belivered on Page 40	s from energy ges on bills or vumn (m). Repowas made, en amount and typen (a) as the La	charges related to the vouchers rendered, include out in column (n) the total ter zero (11011) in column of energy or service ast Line. The total amounts	ding in
	REVENUE FRO	M TRANSMISSIC	ON OF ELECTRICITY FO	R OTHERS		
Demand Charges	Energy Ch		(Other Charges		Total Revenues (\$)	Line
(\$)	(\$)	~. 9 ~~	(\$)	'	(k+l+m)	No.
(k)	(1)		(m)		(n)	
6,179					6,179	1
12,357					12,357	2
24,714					24,714	3
6,179		·			6,179	4
17,506					17,506	٤
8,238					8,238	E
4,119					4,119	7
824					824	
2,059					2,059	
2,059					2.059	10
2,000				-3	-3	11
4,994					4,994	12
						
108,972				160	108,972	13
33,530					33,530	15
				-814	-612	16
				2.4.37	-4,137	17
29,451,212		0		1,252,231	30,703,443	

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report			
Florid	da Power & Light Company	(2) A Resubmission	11	Dec. 31,			
	TRANS	MISSION OF ELECTRICITY FOR OTHE Including transactions referred to as 'whe	RS (Account 456) eling')				
	1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public						
	orities, qualifying facilities, non-traditional or se a separate line of data for each distinct			alumn (a) (b) and (c)			
	3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to.						
	ide the full name of each company or publ			nyms. Explain in a fo	ootnote		
	ownership interest in or affiliation the respondenced in column(d) enter a Statistical Classification			e of the conjugace fo	llowe:		
	for Long-term firm transmission service. "				illows.		
inter	rupted for economic reasons and is intend	ed to remain reliable even under adv	erse conditions. For all	transactions identifie			
	provide in a footnote the termination date of	f the contract defined as the earliest	date that either buyer of	r seller can unilaterall	ly get		
	of the contract. If the contract. If the contract.	lee this category for all firm services	where the duration of e	each period of commi	itment		
	ervice is less than one year.	ose this category for all firm services.	Where the duration of c	acri period or commi	anone		
	• • • • • • • • • • • • • • • • • • • •						
1 := -	Payment By	Energy Received From	Energy De		Statistical		
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Po		Classifi-		
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote /		cation (d)		
1	City of Lake Worth Utilities	N/A	N/A	AE	D		
2	City of Lakeland	N/A	N/A	AD	D		
3	Morgan Stanley Capital Group, Inc.	N/A	N/A	AC			
4	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna				
5	City of New Smyrna Beach	N/A	N/A	ΑC			
6	Oglethorpe Power Corporation	Florida Power & Light Company	Southern Company S				
7	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company S				
8	Orlando Utilities Commission	N/A	N/A	AC			
L	PECO Energy Company-Power Team	N/A	N/A	AD Services SF			
	Reliant Energy Services	Orlando Utilities Commisssion	Southern Company S	Services SF			
	Reliant Energy Services	N/A	N/A N/A	AL			
	Southern Company Services						
	0, 0	N/A Florida Power & Light Company	N/A Tampa Electric Comp	pany SF			
	Tampa Electric Company	Gainesville Regional Utilities	Tampa Electric Comp				
<u> </u>	Tampa Electric Company	Jacksonville Electric Authority	Tampa Electric Com				
17	Tampa Electric Company Tampa Electric Company	N/A	N/A	AD			
''	Tampa Liectife Company	1 277 1			-		
	TOTAL						

the service in AD - for out-out-out-out-out-out-out-out-out-out-	a footnote for each adjust f-period adjustment. Use le an explanation in a foot (e), identify the FERC Ratunder which service, as ideipt and delivery locations or the substation, or other designation for the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the substation (h) the number of the substation (h) th	this code for any accounting	adjustments or "true , On separate lines, lided. 'point to point" transr where energy was re- intification for where that is specified in th	-ups" for service providing all FERC rate schedules al	led in prior reporting dules or contract umn (f), report the the contract. In coluse specified in the	umn -
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	TRANSFER OF ENERGY	
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Line No.
33 of T-6	N/A	N/A	· · · · · · · · · · · · · · · · · · ·			1
146 of T-6	N/A	N/A				2
99 of T-6	N/A	N/A				3
83 of T-6	System	Smyrna Substation	58	228	228	4
83 of T-6	N/A	N/A				5
	System	System	22	721	721	6
126 of T-6	System	System	93	1,381	1,349	7
126 of T-6	N/A	N/A			<u> </u>	8
111 of T-6	N/A	N/A				9
	System	System	370	5,306	5,190	10
	N/A	N/A				11
62 of T-6	N/A	N/A				12
91 of T-6	N/A	N/A				13
141 of T-6	System	System	2,305	119,924	117,754	14
141 of T-6	Deerhaven Substation	System	52	19,136	18,722	15
141 of T-6	System	System	62	26,819	26,227	16
141 of T-6	N/A	N/A				17
			420,824	10,008,035	9,796,777	

(2) A Resubmission / /
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all

Date of Report (Mo, Da, Yr) Year of Report

Dec. 31, 2001

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Florida Power & Light Company	(1) X An Original (2) A Resubmis	(Mo, Da, Yr)	Dec. 31, 2001	
	TRANSMISSION OF ELECTRICITY FO		ed)	
 In column (k) through (n), repocharges related to the billing demander amount of energy transferred. In cout of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. Provide total amounts in column columns (i) and (j) must be repocharges. 	e total megawatthours received and out the revenue amounts as shown of and reported in column (h). In column column (m), provide the total revenue in a footnote all components of the other entity Listed in column (a). If no the nature of the non-monetary set mn (i) through (n) as the last Line. Forted as Transmission Received and explanations following all required of	delivered. In bills or vouchers. In column (kmn (l), provide revenues from enues from all other charges on billing amount shown in column (m). In monetary settlement was madettlement, including the amount and Enter "TOTAL" in column (a) as the discount of Page 401, Lines 1), provide revenues from demergy charges related to the sor vouchers rendered, include Report in column (n) the totale, enter zero (11011) in column ditype of energy or service the Last Line. The total amounts	ding n
	DEVENUE EDOM TRANSMISSIO	ON OF ELECTRICITY FOR OTHERS		
				Line
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	No.
		£02	-102	1
		2	-2	2
		147	-147	3
2,389			2,389	4
		237	1,237	5
1,381			1,381	6
3,831			3,831	7
		228	228	8
		770	-170	9
387,176			387,176	10
		964	-984	11
		를 원 급	-83	12
			-44	13
358,098			358,098	14
62,962			62,962	15
75,070			75,070	16
		AV21	4,021	17
29,451,212	0	1,252,231	30,703,443	

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 200	01
	TRANS	MISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as 'wheel	S (Account 456) ing')		
author 2. U 3. R publi Providence 4. In LF - interiout of SF -	eport all transmission of electricity, i. e., worities, qualifying facilities, non-traditional see a separate line of data for each distinct eport in column (a) the company or public authority that the energy was received for the full name of each company or public expension of the full name of each company or public expension interest in or affiliation the respective for Long-term firm transmission service. "Trupted for economic reasons and is intentionally in a footnote the termination date of the contract. For short-term firm transmission service. It is less than one year.	utility suppliers and ultimate customers type of transmission service involving authority that paid for the transmission from and in column (c) the company or lic authority. Do not abbreviate or trun ondent has with the entities listed in connected based on the original contracture. Congeterm means one year or longer led to remain reliable even under advest the contract defined as the earliest of	the entities listed in conservice. Report in conpublic authority that the cate name or use acrolumns (a), (b) or (c) all terms and conditionand "firm" means that rese conditions. For all ate that either buyer of	olumn (a), (b) and blumn (b) the complete energy was delivenable. Explain in the service as service cannot be a transactions identified the seller can unitate	(c). pany or vered to. a footnote s follows: tified as erally get
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	(Company of P (Footnote	elivered To rublic Authority) Affiliation)	Statistical Classifi- cation (d)
1	Tennessee Valley Authority	Orlando Utilities Commission	Southern Company	Services	SF
2	Tennessee Valley Authority	N/A	N/A		AD
3	The Energy Authority	Jacksonville Electric Authority	Gainesville Regional	Utilities	SF
4	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional	Utilities	SF
5	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna	Beach	SF
6	The Energy Authority	Gainesville Regional Utilities	Southern Company	Services	SF
7	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Com	pany	SF
8	The Energy Authority	Seminole Electric Cooperative	Tampa Electric Com	pany	SF
9	The Energy Authority	N/A	N/A		AD
10	Florida Municipal Power Agency	N/A	Fort Pierce Utilities A	Authority	AD
11	Florida Municipal Power Agency	N/A	Fort Pierce Utilities A	Authority	AD
12	Florida Municipal Power Agency	N/A	Fort Pierce Utilities A	Authority	AD
13	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead		I Exercises
14	Florida Municipal Power Agency	N/A	City of Homestead		AD
15	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead		15mm
16	Florida Municipal Power Agency	N/A	City of Homestead		AD
17	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead		
	TOTAL				

Name of Respo	ondent	This Report Is:		Date of Report	Year of Report	•
-	& Light Company	(1) X An Original (2) A Resubmis	i i	(Mo, Da, Yr)	Dec. 31, 2001	
	TRANS	MISSION OF ELECTRICITY FO (Including transactions refi		• •		
OS - for other	service. Use this category	only for those services which	h cannot be place	d in the above-defined	categories, such as a	all
	ce regardless of the length o		om, designated un	its of less than one year	ir. Describe the natu	ire ot
	a footnote for each adjustment. Use this		adjustments or "tru	e-uns" for service provi	ded in prior reporting	י
	le an explanation in a footno		iajaounonio or tra	o upo iloi coi vido piovi	dod iii piioi ropordiig	•
	(e), identify the FERC Rate		On separate lines,	list all FERC rate sche	dules or contract	
	under which service, as iden					
	eipt and delivery locations for					
designation fo	or the substation, or other ap designation for the substation	propriate identification for w	nere energy was r	eceived as specified in	the contract. In colu	umn
contract.	designation for the substatic	m, or other appropriate iden	uncadon for where	energy was delivered	as specified in the	
	column (h) the number of me	egawatts of billing demand th	hat is specified in t	the firm transmission se	ervice contract. Dem	and
	plumn (h) must be in megawa					İ
•	.,,					
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	No.
Tariff Number	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
(e) 133 of T-6	System	System	600	 	· · · · · · · · · · · · · · · · · · ·	1
113 of T-6	N/A	N/A		1,100	1,011	2
129 of T-6	System	Deerhaven Substation	1,568	27,368	26,768	
129 of T-6	System	Deerhaven Substation	25	<u> </u>		.
129 of T-6	System	Smyrna Substation	24		-	
129 of T-6	Deerhaven Substation	System	157			
129 of T-6		System	154			
129 of T-6	System	System	200			
	System	N/A	200	2,400	2,347	
129 of T-6	N/A	N/A	 		ļ	10
92	N/A					
93	N/A	N/A	ļ			11
4 of T-6	N/A	N/A			<u> </u>	12
92		Lucy Substation	10	73,131	71,561	
92	N/A	N/A				14
93	System	Lucy Substation	3	24,408	23,854	1
93	N/A	N/A	ļ			16
4 of T-6	System	Lucy Substation	8	56,163	54,972	17
L	L			 		ļ

420,824

10,008,035

9,796,777

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Origina (2) A Resubm	ission //	Dec. 31, 2001	
	TRANSMISSION OF ELECTRICITY I	effered to as 'wheeling')	nueu)	
 In column (k) through (n), reports argument of energy transferred. In court of period adjustments. Explain the provided a footnote explaining the period and the period adjustments. Explain the provided a footnote explaining tendered. Provide total amounts in column columns (i) and (j) must be reported. 	total megawatthours received and rt the revenue amounts as shown and reported in column (h). In coluculumn (m), provide the total revenue in a footnote all components of the entity Listed in column (a). If the nature of the non-monetary seemn (i) through (n) as the last Line. Orted as Transmission Received an explanations following all required	on bills or vouchers. In column amn (I), provide revenues from enues from all other charges on been amount shown in column (m) no monetary settlement was mattlement, including the amount and Delivered on Page 401, Lines	energy charges related to the ills or vouchers rendered, include. Report in column (n) the total ade, enter zero (11011) in column and type of energy or service is the Last Line. The total amou	ding nn
	REVENUE FROM TRANSMISS	ON OF ELECTRICITY FOR OTHER	RS	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(1)	(m)	(n) 726,480	
726,480		42		2
04.500		32	64,586	-
64,586			1,030	
1,030			989	
989			181,908	
181,908			186,463	\longrightarrow
186,463			8,238	
8,238				
		≘a 26	<u> </u>	1

140,257			140,257	13 14
		1,08	MATERIAL PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE P	
46,753			46,753	15
		940		16
118,939			118,939	17
29,451,212	1	1,252,23	1 30,703,443	

	of Respondent la Power & Light Company		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
	TRANS	MISSION OF ELECTRICITY FOR OTHERS ((Including transactions referred to as 'wheeling	Account 456)		
autho 2. U: 3. Ri publi Provi any o 4. In LF - I interr LF, p out o SF -	eport all transmission of electricity, i. e., worities, qualifying facilities, non-traditional se a separate line of data for each distinct eport in column (a) the company or public authority that the energy was received for the full name of each company or public expension interest in or affiliation the responding of the column(d) enter a Statistical Classification for Long-term firm transmission service. It is the contract of the contract. If the contract is less than one year.	utility suppliers and ultimate customers. It type of transmission service involving the authority that paid for the transmission serom and in column (c) the company or pulic authority. Do not abbreviate or trunca ondent has with the entities listed in column code based on the original contractual 'Long-term" means one year or longer and ded to remain reliable even under adverse of the contract defined as the earliest date	te entities listed in conservice. Report in constitution authority that the te name or use acrorums (a), (b) or (c) terms and conditions d'firm' means that se conditions. For all te that either buyer or	lumn (a), (b) and (c). lumn (b) the company of energy was delivered hyms. Explain in a foot softhe service as followervice cannot be transactions identified a seller can unilaterally of the service cannot be seller can unilaterally of the service cannot seller can unilaterally of the service cannot seller can unilaterally of the seller can unit units of the seller can units of the seller can units of	or I to. tnote ows: as get
_ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Del (Company of Pu (Footnote A	blic Authority) Cla offiliation) ca	tistical assifi- ation (d)
1	Florida Municipal Power Agency	N/A	City of Homestead	AD	
2	Florida Municipal Power Agency	N/A	Utility Board City of K	ey West AD	
3	Florida Municipal Power Agency	N/A	Utility Board City of K	ey West AD	
4	Florida Municipal Power Agency	Orlando Utilities Commission	City of Lake Worth Ut	ilities 🗜	
5	Florida Municipal Power Agency	N/A	City of Lake Worth Ut	ilities AD	
6	Florida Municipal Power Agency	N/A	City of Starke	AD	
7	Florida Municipal Power Agency	N/A	City of Starke	AD	
8	Florida Municipal Power Agency	N/A	City of Vero Beach	AD	
9	Florida Municipal Power Agency	N/A	City of Vero Beach	AD	
10	Florida Municipal Power Agency				
11	Florida Municipal Power Agency	N/A	N/A	AD	
12	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Pow	er Agency	
13	Florida Municipal Power Agency	N/A	N/A	AD	
14	Georgia Transmission Corporation	Florida Power & Light Company	Okeefenokee Electric	Cooperative Line	
15	Georgia Transmission Corporation	N/A	N/A	AD	
16	Metro-Dade County Resource Recovery	Metro-Dade County Resource Recov	Florida Power Corpora	ation ÆF	
17	Metro-Dade County Resource Recovery	N/A	N/A	AD	
		ł	1	ı	

TOTAL

Name of Respo	ndent & Light Company	This Report Is:				
I IOIIUA FOWEI C	• •	(2) A Resubm	ISSION FOR OTHERS (Accou	/ / nt 456)(Continued)		
		SMISSION OF ELECTRICITY (Including transactions re				
nonfirm service in AD - for out-of years. Provid 5. In column designations 6. Report rec designation for	te regardless of the length a footnote for each adjustref-period adjustment. Use the an explanation in a footnote, identify the FERC Rate under which service, as identify and delivery locations or the substation, or other a	his code for any accounting ote for each adjustment. Schedule or Tariff Number entified in column (d), is profor all single contract path, appropriate identification for	from, designated un adjustments or "tru r, On separate lines, vided. "point to point" trans where energy was r	its of less than one year e-ups" for service provious list all FERC rate schemes mission service. In col- eceived as specified in	r. Describe the natu ded in prior reporting dules or contract umn (f), report the the contract. In colu	re of
(g) report the contract.7. Report in contract.	designation for the substat	ion, or other appropriate ide negawatts of billing demand vatts. Footnote any deman	entification for where that is specified in t	energy was delivered a he firm transmission se	as specified in the rvice contract. Dem	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
4 of T-6	N/A	N/A				1
93	N/A	N/A				2
4 of T-6	N/A	N/A				3
92	System	Hypoluxo Substation	10	74,676	73,098	4
92	N/A	N/A				5
92	N/A	N/A				6
4 of T-6	N/A	N/A		•		7
92	N/A	N/A				8
4 of T-6	N/A	N/A				9
80 of T-6	System	System		3,189,809	3,121,450	10
80 of T-6	N/A	N/A				11
72	St. Lucie Plant	Smyrna Substation	40	591,371	584,525	12
72	N/A	N/A				13
147 of T-6	System	System	4	15,311	14,976	14
147 of T-6	N/A	N/A				15
124	Doral Substation	System	60	286,683	280,403	16
124	N/A	N/A				17
			420,824	10,008,035	9,796,777	

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Florida Power & Light Company	(1) X An Origina (2) A Resubm		Dec. 31, 2001	
	TRANSMISSION OF ELECTRICITY I		ued)	
	total megawatthours received and			
	ort the revenue amounts as shown			land
	and reported in column (h). In column			
	column (m), provide the total rever			
	in in a footnote all components of to the entity Listed in column (a). If			
	the nature of the non-monetary se			.161
rendered.	, the nature of the non-monotory of	stromont, mordanig the amount ar	id type of energy of solvice	
	ımn (i) through (n) as the last Line.	Enter "TOTAL" in column (a) as	the Last Line. The total amou	ınts
	orted as Transmission Received a			
	explanations following all required		•	
			· .	
			•	
	REVENUE FROM TRANSMISS	ION OF ELECTRICITY FOR OTHERS	3	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(1)	(m)	(n)	 -
		630	630	
		3.745		
440.044		3.067	-3,067	
149,611			149,611	
		1:244	1,244	-
		384	-379 -384	—
		\$ 1782	-3,732	<u> </u>
		3,645	-3,645	
8,477,230			8,477,230	ļ
		369.603	369,603	ļ
566,400			566,400	
		77.287	17,287	13
69,355	14 M M M M M M M M M M M M M M M M M M M		69,355	14
		3,837	3,837	15
872,212			872,212	16
		6.59	6,591	17
<u> </u>		1		

1,252,231

30,703,443

29,451,212

Name	e of Respondent	This Report is:	Date of Report	Year of Report
	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2001
	TRANS	MISSION OF ELECTRICITY FOR OTHERS Including transactions referred to as 'wheelir	(Account 456) g')	
autho 2. U 3. R publi Prov any o 4. In LF - interi LF, p out o SF -	eport all transmission of electricity, i. e., worities, qualifying facilities, non-traditional see a separate line of data for each distinct eport in column (a) the company or public c authority that the energy was received fride the full name of each company or public whereship interest in or affiliation the respond column(d) enter a Statistical Classification for Long-term firm transmission service. "Trupted for economic reasons and is intended from the contract. It is not the contract. It is not the contract. It is not the service is less than one year.	utility suppliers and ultimate customers. It type of transmission service involving to authority that paid for the transmission from and in column (c) the company or plic authority. Do not abbreviate or truncondent has with the entities listed in column code based on the original contractual Long-term" means one year or longer a led to remain reliable even under adversof the contract defined as the earliest data.	he entities listed in c service. Report in co ublic authority that the ate name or use acro umns (a), (b) or (c) al terms and condition nd "firm" means that se conditions. For all te that either buyer of	olumn (a), (b) and (c). blumn (b) the company or ne energy was delivered to. bryms. Explain in a footnote as of the service as follows: service cannot be I transactions identified as br seller can unilaterally get
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	(Company of P (Footnote	elivered To Public Authority) Affiliation) C Statistical Classification (d)
1	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna	Beach Efactor
2	City of New Smyrna Beach	N/A	N/A	AD
3	Orlando Utilties Commission	Florida Power & Light Company	Orlando Utilities Con	200000000000000000000000000000000000000
4	Orlando Utiities Commission	N/A	N/A	AD
5	Seminole Electric Cooperative	Access Control	Florida Power & Ligh	nt Company
6	Seminole Electric Cooperative	N/A	N/A	AD
7				
8				
9				
10			-	
11				
12 13				
14				
15		<u> </u>		
16				
17				
''				
	TOTAL			

			420,824	10,008,035	9,796,777	
						''
						17
		· · · · · · · · · · · · · · · · · · ·				16
	······································			· · · · · · · · · · · · · · · · · · ·		15
						14
	/ /					13
						12
					·- <u>-</u>	11
						10
	7-1	•			*****	9
						8
						7
162 of T-6	N/A	N/A		.,,	ry r t sey tau 1	6
162 of T-6	Seminole Plant	System		4,213,091	4,119,121	
69	N/A	N/A		, 55,010	000,001	4
69	System	System	52	408,943	399,987	3
88	N/A	N/A	10	101	101	2
(e) 88	(f) System	(g) Smyrna Substation	(h) 18	Received (i)	Delivered (j) 131	1
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours	MegaWatt Hours	No.
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
геролеа іп со	olumn (n) must be in mega	awatts. Footnote any demai	nd not stated on a meg	pawatts basis and expl	ain.	
7. Report in o	column (h) the number of	megawatts of billing deman	d that is specified in th	e firm transmission se	rvice contract. Dem	and
(g) report the contract.	designation for the substa	ation, or other appropriate id	lentification for where	energy was delivered a	as specified in the	
designation for	or the substation, or other	appropriate identification fo	r where energy was re	ceived as specified in	the contract. In colu	umn
		s for all single contract path		nission service. In col	umn (f), report the	
		dentified in column (d), is pro		ist ail i Eilo iate scrie	dates of contract	
		te Schedule or Tariff Numbe	er On senarate lines. I	ist all FERC rate sche	dules or contract	
AD - for out-o	f-period adjustment. Use	this code for any accounting the third that the thi	g adjustments or "true	-ups" for service provi	ded in prior reporting	9
	a footnote for each adjus					
		n of the contract and service				
OS - for other	service. Use this catego	ry only for those services w	hich cannot be placed	in the above-defined of	ategories, such as a	all

This Report Is:

(1) X An Original

(2) A Resubmission

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

Date of Report (Mo, Da, Yr)

11

Year of Report Dec. 31, 2001

Name of Respondent

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmis	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001	
•	TRANSMISSION OF ELECTRICITY FO (Including transactions refi	OR OTHERS (Account 456) (Continuered to as 'wheeling')	led)	
8. Report in column (i) and (j) the to 9. In column (k) through (n), report charges related to the billing demandament of energy transferred. In column of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining the rendered. 10. Provide total amounts in column in columns (i) and (j) must be reported. 11. Footnote entries and provide explaining the response of the reported in the repor	t the revenue amounts as shown or nd reported in column (h). In colum olumn (m), provide the total revenu in a footnote all components of the the entity Listed in column (a). If no the nature of the non-monetary sett ann (i) through (n) as the last Line. En tred as Transmission Received and	n bills or vouchers. In column (kinn (l), provide revenues from entes from all other charges on bill amount shown in column (m). In monetary settlement was mad allement, including the amount are an enter "TOTAL" in column (a) as a light provided the light provided the settlement.	ergy charges related to the sor vouchers rendered, include Report in column (n) the total e, enter zero (11011) in column type of energy or service the Last Line. The total amount	ling n
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS	3	· · · · · · · · · · · · · · · · · · ·
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
65,250			65,250	1
		286	285	2
755,539			755,539	3
		24,901	24,891	<u></u>
13,444,872			13,444,872	5
		853(342	853,342	7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
1				

Name of Respondent	This Report is: Date of Report Year of Report (1) X An Original (Mo, Da, Yr)
Florida Power & Light Company	(2) _ A Resubmission / / Dec 31, 2001
	FOOTNOTE DATA
	mn: c
	mn: c JRRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328
THIS FOOTNOTE APPLIES TO ALL OCC THROUGH 328.17:	JRRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328
THIS FOOTNOTE APPLIES TO ALL OCC THROUGH 328.17: St. Lucie Unit No. 2 is jointly	URRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 owned by Florida Power & Light Company (85.10449%),
THIS FOOTNOTE APPLIES TO ALL OCC THROUGH 328.17: St. Lucie Unit No. 2 is jointly Florida Municipal Power Agency (URRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 owned by Florida Power & Light Company (85.10449%), 3.806%) and Orlando Utilities Commission (6.08951%).
THIS FOOTNOTE APPLIES TO ALL OCC THROUGH 328.17: St. Lucie Unit No. 2 is jointly Florida Municipal Power Agency (URRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 owned by Florida Power & Light Company (85.10449%),
THIS FOOTNOTE APPLIES TO ALL OCC THROUGH 328.17: St. Lucie Unit No. 2 is jointly Florida Municipal Power Agency (Schedule Page: 328 Line No.: 1 Colu	URRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 owned by Florida Power & Light Company (85.10449%), 3.806%) and Orlando Utilities Commission (6.08951%).
THIS FOOTNOTE APPLIES TO ALL OCC THROUGH 328.17: St. Lucie Unit No. 2 is jointly Florida Municipal Power Agency (Schedule Page: 328 Line No.: 1 Colu THIS FOOTNOTE APPLIES TO ALL OCC 328.11:	URRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 owned by Florida Power & Light Company (85.10449%), 8.806%) and Orlando Utilities Commission (6.08951%).

THIS FOOTNOTE APPLIES TO ALL 2001 TRANSACTIONS:

All transmission transactions for 2001 were billed on the megawatts reserved with the exception of redirected (flexible point to point) firm transactions and Florida Municipal Power Agency's and Seminole Electric Cooperative, Inc.'s network service.

Schedule Page: 328 Line No.: 2 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 328 THROUGH 328.17:

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4 and the Duval-Hatch and Duval-Thalmann 500 KV transmission lines.

Schedule Page: 328 Line No.: 11 Column: m

"Other charges" - 2000 FERC Assessment Charge.

Schedule Page: 328.1 Line No.: 10 Column: m

"Other charges" - 2000 FERC Assessment Charge.

Schedule Page: 328.3 Line No.: 12 Column: m

"Other charges" - 1999 FERC Assessment Charge adjustment.

Schedule Page: 328.3 Line No.: 16 Column: m

"Other charges" - 1999 FERC Assessment Charge adjustment.

Schedule Page: 328.4 Line No.: 13 Column: m

"Other charges" - 2000 FERC Assessment Charge and 1999 FERC Assessment Charge adjustment.

Schedule Page: 328.4 Line No.: 14 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328 THROUGH 328.17:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328.4 Line No.: 15 Column: m

"Other charges" - Reactive Fuel Refund.

Schedule Page: 328.5 Line No.: 15 Column: m

"Other charges" - 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

Schedule Page: 328.5 Line No.: 16 Column: m

"Other charges" - Reactive Fuel Refund.

Schedule Page: 328.5 Line No.: 17 Column: m

"Other charges" - Reactive Fuel Refund.

Schedule Page: 328.6 Line No.: 11 Column: m

"Other charges" - 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

Schedule Page: 328.6 Line No.: 12 Column: m

"Other charges" - Reactive Fuel Refund.

Schedule Page: 328.6 Line No.: 13 Column: m

FERC FORM NO. 1 (ED. 12-87)	Page 450	

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	1 / /	Dec 31, 2001
	FOOTNOTE DATA		
"Other charges" - Reactive Fuel Refund	_		
Schedule Page: 328.7 Line No.: 8 Column: r			
"Other charges" - 2000 FERC Assessment	Charge, 1999 FERC Assessm	ent Charge ad	justment and
Reactive Fuel Refund.	3 .		,
Schedule Page: 328.7 Line No.: 10 Column:	m	-	-
"Other charges" - 2000 FERC Assessment		essment Charge	adjustment.
Schedule Page: 328.7 Line No.: 12 Column:			
"Other charges" - Reactive Fuel Refund			
Schedule Page: 328.7 Line No.: 13 Column:			
"Other charges" - 1999 FERC Assessment			
Schedule Page: 328.7 Line No.: 15 Column:	M	agment Charge	- divetment
"Other charges" - 2000 FERC Assessment Schedule Page: 328.8 Line No.: 7 Column: r		essment Charge	adjustment.
"Other charges" - 2000 FERC Assessment		ent Charge ad	instment and
Reactive Fuel Refund.	Charge, 1999 PERC Assessi	iche charge ad	, ascillence and
Schedule Page: 328.8 Line No.: 15 Column:	m	· - · ·	,
"Other charges" - 2000 FERC Assessment	Charge, 1999 FERC Assessn	nent Charge ad	justment and
Reactive Fuel Refund.			
Schedule Page: 328.8 Line No.: 16 Column:			
"Other charges" - 1999 FERC Assessment		ctive Fuel Re	fund.
Schedule Page: 328.9 Line No.: 1 Column: n	<u>n</u>		
"Other charges" - 2000 FERC Assessment Reactive Fuel Refund.	Charge, 1999 FERC Assessm	ment Charge ad	justment and
Schedule Page: 328.9 Line No.: 12 Column:	m		
"Other charges" - 2000 FERC Assessment			
Schedule Page: 328.9 Line No.: 14 Column:			
"Other charges" - 1999 FERC Assessment	Charge adjustment and Rea	ctive Fuel Re:	fund.
Schedule Page: 328.9 Line No.: 15 Column:			
"Other charges" - Reactive Fuel Refund			
Schedule Page: 328.9 Line No.: 16 Column:	m		
"Other charges" - Reactive Fuel Refund			
Schedule Page: 328.10 Line No.: 6 Column:			
"Other charges" - 2000 FERC Assessment	Charge, 1999 FERC Assessm	ment Charge ad	justment and
Reactive Fuel Refund. Schedule Page: 328.11 Line No.: 15 Column			-
"Other charges" - 2000 FERC Assessment		ent Charge ad	ingtment and
Reactive Fuel Refund.	Charge, 1999 PERC Assessi	icire charge au	, ascinciic ana
Schedule Page: 328.11 Line No.: 16 Column	: m		
"Other charges" - Reactive Fuel Refund	•		A
Schedule Page: 328.11 Line No.: 17 Column	: m		
"Other charges" - Reactive Fuel Refund	•		
Schedule Page: 328.12 Line No.: 9 Column:			
"Other charges" - 1999 FERC Assessment			
Schedule Page: 328.13 Line No.: 11 Column			<u> </u>
"Other charges" - 1999 FERC Assessment			
Schedule Page: 328.13 Line No.: 14 Column	: m		
"Other charges" - Reactive Fuel Refund			
Schedule Page: 328.13 Line No.: 16 Column "Other charges" - 2000 FERC Assessment		agment Charge	adiustment
Schedule Page: 328.13 Line No.: 17 Column		sament Charge	aujustilent.
Schedule Page. 320.13 Line No 17 Column	• 111		

Page 450.1

FERC FORM NO. 1 (ED. 12-87)

Nome of Decreases	This Report is:	Data of Poport	Year of Report
Name of Respondent	(1) X An Original	(Mo, Da, Yr)	Teal of Report
Florida Power & Light Company	(2) _ A Resubmission	(WIO, Da, 11)	Dec 31, 2001
Tionau Torrei a Light Company	FOOTNOTE DATA	<u> </u>	5000.,200.
Other charges" - Reactive Fuel Refund.			
Schedule Page: 328.14 Line No.: 1 Column: n	<u>n</u>	•	
"Other charges" - Reactive Fuel Refund.	·		
Schedule Page: 328.14 Line No.: 2 Column: r			
"Other charges" - 1999 FERC Assessment			
Schedule Page: 328.14 Line No.: 3 Column: n			
"Other charges" - 1999 FERC Assessment		active Fuel Re	fund
Schedule Page: 328.14 Line No.: 5 Column: n			
'Other charges" - 2000 FERC Assessment			
Schedule Page: 328.14 Line No.: 8 Column: n			
"Other charges" - 2000 FERC Assessment	Charge, 1999 FERC Assess	ment Charge ad	justment and
Reactive Fuel Refund.			<u> </u>
Schedule Page: 328.14 Line No.: 9 Column: n			
'Other charges" - 1999 FERC Assessment			
Schedule Page: 328.14 Line No.: 11 Column:	m		
"Other charges" - Reactive Fuel Refund.			
Schedule Page: 328.14 Line No.: 12 Column:	m		
"Other charges" - Reactive Fuel Refund.			
Schedule Page: 328.14 Line No.: 13 Column:	m		
"Other charges" - 1998 FERC Assessment		active Fuel Rei	fund.
Schedule Page: 328.14 Line No.: 17 Column:			
"Other charges" - 2000 FERC Assessment	Charge, 1999 FERC Assess	ment Charge ad	justment and
Reactive Fuel Refund.			
Schedule Page: 328.15 Line No.: 2 Column: n			
"Other charges" - 2000 FERC Assessment	Charge, 1999 FERC Assessr	ment Charge ad	justment and
Reactive Fuel Refund.			
Schedule Page: 328.15 Line No.: 9 Column: n			
"Other charges" - 2000 FERC Assessment	Charge and 1999 FERC Asse	ssment Charge	adjustment.
Schedule Page: 328.15 Line No.: 10 Column:	m		
"Other charges" - Reactive Fuel Refund.			
Schedule Page: 328.15 Line No.: 11 Column:	m		
"Other charges" - Reactive Fuel Refund.			
Schedule Page: 328.15 Line No.: 12 Column:	m		
"Other charges" - Reactive Fuel Refund.			
Schedule Page: 328.15 Line No.: 13 Column:			
	lier of the retirement of	Stanton No. 1	l or Decembe
Service shall be provided until the ear			
Service shall be provided until the ear 31, 2022.		· · · · · · · · · · · · · · · · · · ·	
Service shall be provided until the ear 31, 2022. Schedule Page: 328.15 Line No.: 14 Column:	m	· · · · · · · · · · · · · · · · · · ·	
Service shall be provided until the ear 31, 2022.	m	ment Charge adj	justment and

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

Schedule Page: 328.15 Line No.: 16 Column: m

"Other charges" - 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

Schedule Page: 328.15 Line No.: 17 Column: d

Service shall be provided until the earlier of the retirement of Stanton No. 2 or December 31, 2032.

Line No.: 1 Schedule Page: 328.16 Column: m

Name of Respondent	This Report is:	Date of Report	Year of Report
Traine of Respondent	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 2001
	NOTE DATA	<u></u>	
"Other charges" - 2000 FERC Assessment Char	ge, 1999 FERC Assessme	nt Charge ad	justment and
Reactive Fuel Refund.			
Schedule Page: 328.16 Line No.: 2 Column: m			
"Other charges" - Reactive Fuel Refund.			
Schedule Page: 328.16 Line No.: 3 Column: m		-	
"Other charges" - Reactive Fuel Refund.			
Schedule Page: 328.16 Line No.: 4 Column: d			
Service shall be provided until the earlier 31, 2022.	of the retirement of	Stanton No.	l or December
Schedule Page: 328.16 Line No.: 5 Column: m			
"Other charges" - 2000 FERC Assessment Char	ge, 1999 FERC Assessme	nt Charge ad	ustment and
Reactive Fuel Refund.			,
Schedule Page: 328.16 Line No.: 6 Column: m			
"Other charges" - Reactive Fuel Refund.			
Schedule Page: 328.16 Line No.: 7 Column: m			
"Other charges" - Reactive Fuel Refund.			
Schedule Page: 328.16 Line No.: 8 Column: m			
"Other charges" - Reactive Fuel Refund.			
Schedule Page: 328.16 Line No.: 9 Column: m			
"Other charges" - Reactive Fuel Refund.			
Schedule Page: 328.16 Line No.: 10 Column: b			
Energy received from Florida Power & Light	Company, Ft. Pierce Ut	ilities Autho	ority,
Gainesville Regional Utilities, Utility Boa Utilities, Orlando Utilities Commission, Ta	ird City of Key West, C	ity of Lake W	vortn ero Reach
(Network Resources) and Jacksonville Electr	ric Authority. Seminole	Electric Co	pperative.
Inc. and Southern Company Services, Inc. (N			
Schedule Page: 328.16 Line No.: 10 Column: c			
Energy delivered to City of Clewiston, Ft.	Pierce Utilities Autho	rity, City of	Green Cove
Springs, City of Jacksonville Beach, Utilit	y Board City of Key We	st, City of S	Starke and
City of Vero Beach.			
Schedule Page: 328.16 Line No.: 10 Column: d			
Expires on April 1, 2026.			
Schedule Page: 328.16 Line No.: 10 Column: h	3 3		- D 6
Billing demand is based on the customer's l Light Company's peak.	oad at the time and da.	te or Florida	a Power &
Schedule Page: 328.16 Line No.: 11 Column: m			
"Other charges" - December 2000 billing ad	ljustment, 2000 FERC As	sessment Char	rge, 1999
FERC Assessment Charge adjustment and React	ive Fuel Refund.		
Schedule Page: 328.16 Line No.: 12 Column: d			
Expires when St. Lucie No. 2 is decommission	oned.		
Schedule Page: 328.16 Line No.: 13 Column: m			
"Other charges" - December 2000 billing adj			је, 1999 FERC
Assessment Charge adjustment, Reactive Fuel	Refund and Excess Dem	and Charges.	
Schedule Page: 328.16 Line No.: 14 Column: d			
Expired December 31, 2001.			
Schedule Page: 328.16 Line No.: 15 Column: m		ament Charge	adiustment
"Other charges" - 2000 FERC Assessment Char	ge and 1999 FERC Asses	sment Charge	aujustillent.
Schedule Page: 328.16 Line No.: 16 Column: d			
Expires October 31, 2013.			
Schedule Page: 328.16 Line No.: 17 Column: m "Other charges" - December 2000 billing adj	ustment 2000 FFDC Ass	ecoment Char	TE 1999 FFDC
"Other charges" - December 2000 printing adj	dacment, 2000 FERC ASS	Capment Char	je, 1999 FERC

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	1.1	Dec 31, 2001
	FOOTNOTE DATA		

Assessment Charge adjustment and Reactive Fuel Refund.

Schedule Page: 328.17 Line No.: 1 Column: d

Contract shall continue so long as the "Revised Agreement" remains in effect.

Schedule Page: 328.17 Line No.: 2 Column: m

"Other charges" - 2000 FERC Assessment Charge and 1999 FERC Assessment Charge adjustment.

Schedule Page: 328.17 Line No.: 3 Column: d

Expires when St. Lucie No. 2 is decommissioned.

Schedule Page: 328.17 Line No.: 4 Column: m

"Other charges" - December 2000 billing adjustment, 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Excess Demand Charges.

Schedule Page: 328.17 Line No.: 5 Column: b

Energy received from Florida Power & Light Company, Florida Power Corporation, Jacksonville Electric Authority, Seminole Electric Cooperative, Inc. and Tampa Electric Company.

Schedule Page: 328.17 Line No.: 5 Column: d

Terminates on December 31, 2019.

Schedule Page: 328.17 Line No.: 5 Column: h

Billing demand is based on the customer's load at the time and date of Florida Power & Light Company's peak.

Schedule Page: 328.17 Line No.: 6 Column: m

"Other charges" - December 2000 billing adjustment, 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

trans	ansmission service provider.										
	3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to										
Whe	Wheeler" or "Received Power from Wheeler." 4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.										
4. R	eport in columns (b) and (c) t	he total Mega	watthours re	ceived and delivere	ed by the provider o	tine transmission s	ervice.				
5. In	columns (d) through (g), rep	ort expenses	as snown on	oted to the emount	enaerea to the resp of operate transform	ongent. In column (f) n	rovide the total of				
dema	emand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of										
all ot	other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all mponents of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no										
COLLIE	mponents of the amount snown in column (f). Report in column (g) the total charge shown on bills relidered to the respondent. If no ponetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement,										
	charge settlement was made, enter zero ("0") column (g). Provide a loothole explaining the nature of the non-monetary settlement, cluding the amount and type of energy or service rendered.										
6. E	i. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by										
the re	espondent for the wheeler's to	ransmission t	osses should	be reported on the	Electric Energy Ac	count, Page 401. I	f the respondent				
recei	ved power from the wheeler,	energy provid	led to accour	nt for Losses should	d be reported on Lir	ne 19. Transmissio	n By Others				
Loss	es, on Page 401. Otherwise,	Losses shou	ld be reporte	d on line 27, Total	Energy Losses, Pa	ge 401.					
7. Fo	ootnote entries and provide e	xplanations fo	ollowing all re	quired data.							
Line	Name of Company or Public	TRANSFER	OF ENERGY	EXPENSE	S FOR TRANSMISSI	ON OF ELECTRICITY	BY OTHERS				
No.	Authority (Footnote Affiliations)	Magawatt-	Magawatt-	Demand	Energy	Other Charges	Total Cost of				
		hours Received	hours Delivered	Charges (\$)	Charges (\$)	(\$)	Transmission (\$) (g)				
	(a)	(b)	(c)	(d)	(e)	(f)	(g)				
1	"Received Power From										
2	Whener was a										
3	CHINESE CHARLES (TR	1,344	1,344	2,676			2,676				
4	Dujke Power	13	103	174		2000	174				
5	Plantal Power Coll.	330,666	330,666	546,121		- 22	546,098				
6	Security transmission	33,780	33,780	88,628			88,628				
7	Jack Social Desired	276,756	276,756	904,933			904,933				
8	L'CA E Esvergy Matheure	42,051	42,051	317,612			317,612				
9	Histor Christianing	2,815	2,815	14,966			14,966				
10	Santee Cooper	2,389	2,389	4,214			4,214				
11	Consent Contract Con-	4,337,077	4,337,077	8,909,947			8,909,947				
12	Seminole Electric	2,725	2,725	2,998			2,998				
13	Forma Care a	456	456	683			683				
14											
15											
16											
	TOTAL	5,717,013	5,717,103	13,786,212		-2,374	13,783,838				
			•								

This Report Is:
(1) X An Original

A Resubmission

2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or

Date of Report (Mo, Da, Yr) Year of Report

Dec. 31, 2001

Name of Respondent

Florida Power & Light Company

other public authorities during the year.

5. In demarkable of the received from the contraction of the received from the contraction of the contractio	eport in columns (b) and (c) the columns (d) through (g), repeated charges. In column (e), particle charges on bills or vouche conents of the amount shown etary settlement was made, eding the amount and type of enter "TOTAL" in column (a) as espondent for the wheeler's trived power from the wheeler, es, on Page 401. Otherwise, controte entries and provide expendents of the column (a) and the column (b) and the column (c) and the column (c) are column (c) and c).	ort expenses provide energers rendered in column (f) nter zero ("0" energy or sens the last Lineransmission tenergy provid Losses shou	as shown on y charges reto the resport. Report in c.) column (g). vice rendered. Provide a cosses shoulded to account de provide a count de preporte	bills or vouchers related to the amount indent, including any column (9) the total Provide a footnoted. It total amount in column for Losses should on line 27, Total	endered to the respect of energy transferred out of period adjust charge shown on big explaining the natural trans (b) through (g) to be reported on Lings (b) the responder on Lings (b) the reported on Lings (d) the reported on Lings (d) the reported on Lings (d) the reported on Lings (d) the reported on Lings (d) the reported on Lings (d) the reported on Lings (d) the reported (d) the reported (d) the reported (d) the reported (d) the reported (d) the reported (d) the reported (d) the reported (d) the reported (d) the reported (d) the reported (d) the reported (d) the respective (d) the respective (d) the respective (d) the reported (d) the respective (d) the respectiv	ondent. In column (f), petments. Explain in lls rendered to the lure of the non-mone) as the last Line. Ecount, Page 401. It is 19. Transmission	(d), provide rovide the total of a footnote all' respondent." If no etary settlement, energy provided by f the respondent
Line	Name of Company or Public	TRANSFER	OF ENERGY	EXPENSE	S FOR TRANSMISSION	ON OF ELECTRICITY	BY OTHERS
No.	Authority (Footnote Affiliations)	Magawatt- hours Received	Magawatt- hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Cost of Transmission (\$) (9)
1	(a) "Delivered Power To	(b)	(c)	(d)	(e)	(f)	(g)
1	Delivered Power 10						
							0.054
	San Carlos San Contract	0.500	0.500	4 000		77	-2,351
	Crui ce Crisina	2,588	2,588	4,688			4,688
	Fice delication of	6,845	6,845	12,750			12,750
3	Llade and life Electron	186,490	186,490	436,516			436,516
7	EGAL EBBrow Main Misso	171,528	171,528	1,576,660		.=	1,576,660
8	Santee Cooper	278,640	278,640	791,999			791,999
9	Gallieri Othuan Sics	40,850	40,850	170,647			170,647
10					·		
11							
12							
13							
14							
15							
16							
	TOTAL	5,717,013	5,717,103	13,786,212		-2,374	13,783,838

This Report Is: (1) X An Original

(2)

A Resubmission

2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the

3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or

Date of Report (Mo, Da, Yr)

11

Year of Report Dec. 31, 2001

Name of Respondent

Florida Power & Light Company

transmission service provider.

other public authorities during the year.

Wheeler" or "Received Power from Wheeler."

Name of Respondent	This Report is:		Year of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		
Schedule Page: 332 Line No.: 2 Colu	mn: a		
THIS FOOTNOTE APPLIES TO ALL OCCU	JRRENCES OF "RECEIVED POWER FROM	WHEELER"	
Megawatt hours received into whee	eler's system are unknown to Flor	rida Power & :	Light
Company; used the same figure as	megawatt hours delivered.		
Schedule Page: 332 Line No.: 3 Colu	mn: a		
Complete Name: Carolina Power an			
Schedule Page: 332 Line No.: 4 Colu			
	vision of Duke Energy		· ····
Schedule Page: 332 Line No.: 5 Colu			
Complete Name: Florida Power Cor			
Schedule Page: 332 Line No.: 5 Columbia Silling adjustment associated wit	mn: r		
Schedule Page: 332 Line No.: 6 Colum			
Complete Name: Georgia Transmiss	rion Corporation	· · · · · · · · · · · · · · · · · · ·	
Schedule Page: 332 Line No.: 7 Columbia			
Complete Name: Jacksonville Elec			
Schedule Page: 332 Line No.: 8 Column		·	·····
Complete Name: LG&E Energy Market			
Schedule Page: 332 Line No.: 9 Colu			
Complete Name: Wheelabrator Ridg			······································
- <u>+ </u>	umn: a		
Complete Name: Southern Company	Services		
Schedule Page: 332 Line No.: 13 Colo	umn: a		
Complete Name: Tampa Electric Co	ompany		
Schedule Page: 332.1 Line No.: 2 Col	lumn: a		
THIS FOOTNOTE APPLIES TO ALL OCCU	JRRENCES OF "DELIVERED POWER TO	WHEELER"	
Megawatt hours delivered out of w	wheeler's system are unknown to	Florida Power	& Light
Company; used the same figure as	megawatt hours received.	101144 10.01	u _
	lumn: a		
Cherokee County Cogen Partnership			
	lumn: f		
Billing adjustment associated wit	th prior period transaction		
	lumn: a		
	vision of Duke Energy		
	lumn: a		
Complete Name: Florida Power Cor	rporation		
Schedule Page: 332.1 Line No.: 6 Col	lumn: a		
Complete Name: Jacksonville Elec	ctric Authority		1
Schodula Page: 222 1 Line No : 7 Col	lumni o		

FERC FORM NO. 1 (ED. 12-87)

Schedule Page: 332.1 Line No.: 7 Column: a
Complete Name: LG&E Energy Marketing, Inc.

Schedule Page: 332.1 Line No.: 9 Column: a
Complete Name: Southern Company Services

	e of Respondent	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr))	ear of Report '
Floric	la Power & Light Company		A Resubmission	/ / /		Dec. 31, 2001
	MISCELLAN	. , ,	NERAL EXPENSES (Accou	I int 930.2) (ELECTRIC)		
Line		Desc	ription			Amount
No.		((a)			(b)
1	Industry Association Dues					4,437,679
2	Nuclear Power Research Expenses	400 700				
3	Other Experimental and General Research Expe					162,704
4	Pub & Dist Info to Stkhldrsexpn servicing outst			· · · · · · · · · · · · · · · · · · ·		4,876
5	Oth Expn >=5,000 show purpose, recipient, amo	unt. Group	o it < \$5,000			
6	Membership Fees					659,077
7	Directors' Fees and Expenses					1,001,811
8	Management and Employee Development Exper	nses				33,197
9	Environmental Expenses					13,915,679
10	FPL Historical Museum					68,277
11	Cogenerator Settlement					-4,725,304
12	Subscriptions				,	5,842
13	Dormant Material Write-off					40,379
14	Merger Expenses					26,089,275
15	Expenses Related to PSL Joint Ownership Billing					-84,581
16	Expenses Related with Industry E-Trading Market	etplace				58,694
17						
18	Various Other Items Less than \$5,000					4,145
19		•	***			
20						
21						
22						
23						
24						
25						
26	•					
27						
28		•				
29						
30						
31			· · · · · · · · · · · · · · · · · · ·			
32						
33						
34						
35						
36						
37						
38		· · · · · · · · · · · · · · · · · · ·				
39						
40						
41				· · · · · · · · · · · · · · · · · · ·		
42						
43						
44						
45						
40						
46	TOTAL			•		41,671,750

e of Respondent da Power & Light Company	This Report Is: (1) X An Original	Date of R (Mo, Da,		Year of Report Dec. 31, 2001				
• • •	1 ' 1		nt 403 404 40	•				
			100, 101, 10					
deport in Section A for the year the amounts of the (Account 404); and (c) Amortization of Oth Report in Section 8 the rates used to compute ompute charges and whether any changes he Report all available information called for in Singes to columns (c) through (g) from the consist composite depreciation accounting for to count or functional classification, as appropriated in any sub-account used. John (b) report all depreciable plant balance wing composite total. Indicate at the bottom of the method of averaging used. John (c), (d), and (e) report available information in the consistency of the account and posite depreciation accounting is used, report of provisions for depreciation were made during the consistency of the account and posite depreciation accounting is used, report of provisions for depreciation were made during the consistency of the account and posite depreciation accounting is used, report of the account and provisions for depreciation were made during the consistency of the account and provisions for depreciation were made during the consistency of the account and provisions for depreciation were made during the consistency of the account and provisions for depreciation were made during the consistency of the account and provisions for depreciation were made during the consistency of the account and provisions for depreciation were made during the consistency of the account and the consistency of the consistency o	for: (a) Depreciation Exer Electric Plant (Account a mortization charges ave been made in the bection C every fifth year plete report of the preciable plant is te, to which a rate is appear to which a rate is appeared to which a rate is appeared to the manner of section C the manner armation for each plant exist in estimating averaged in column (g), if available information to the year in addition to	xpense (Account 403); (ant 405). for electric plant (Account assis or rates used from r beginning with report yielding year. followed, list numericalliplied. Identify at the bouplied showing subtotals in which column balar is subaccount, account or ge service Lives, show in the beginning to depreciation provided	nts 404 and the precedir year 1971, re y in column (tom of Section of Section of Section ces are obtain column (f) ge remaining) through (g) by application	405). State the basis used ng report year. eporting annually only (a) each plant subaccount, ion C the type of plant al Classifications and ained. If average balances, assification Listed in column the type mortality curve g life of surviving plant. If) on this basis.				
A. Summary of Depreciation and Amortization Charges Ine								
	(Account 403)	tric Plant (Acc 404)	Plant (Acc					
	3,385,293	44,231,241	(0)	47,616,53				
		2,111,784		147,397,469				
				240,036,57				
		.,,						
	86 903 200	802 124		87,705,32				
		002,124		53,089,74				
			· · · · · · · · · · · · · · · · · · ·	251,875,96				
		54 224 500		66,185,62				
	11,951,035	04,234,569		00,103,02				
	700 407 720	105 700 490		893,907,22				
TOTAL	788,107,739	105,799,469		093,907,22				
	B. Basis for Amortizat	ion Charges						
ount 404 represents applicable annual amounts of	leasehold improvements,	short-lived production prop assigned by the Florida F	erty, selected	l general plant property and				
	DEPRECIATION A (seport in Section A for the year the amounts to (Account 404); and (c) Amortization of Other (account 404); and (c) Amortization of Other (account in Section 8 the rates used to compute the seport all available information called for in Section (accounting for the seport all available information accounting for the set of the composite depreciation accounting for the set of the composite depreciation accounting for the set of the method of averaging used. Indicate at the bottom of the method of averaging used. Indicate at the bottom of the method of averaging used. Indicate at the bottom of the method of averaging used. Indicate at the bottom of the method of averaging used. Indicate at the bottom of the amounts (c), (d), and (e) report available information accounting is used, reported as most appropriate for the account and posite depreciation accounting is used, reported as most appropriate for the account and posite depreciation accounting is used, reported as most appropriate for the account and posite depreciation accounting is used, reported as most appropriate for the account and posite depreciation accounting is used, reported as most appropriate for the account and posite depreciation accounting is used, reported as most appropriate for the account and posite depreciation accounting is used. International Classification (a) Intangible Plant Steam Product Plant Nuclear Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant Transmission Plant Distribution Plant General Plant Common Plant-Electric TOTAL	DEPRECIATION AND AMORTIZATION OF E (Except amortization of aquite port in Section A for the year the amounts for: (a) Depreciation Et (Account 404); and (c) Amortization of Other Electric Plant (Account to Report in Section 8 the rates used to compute amortization charges ompute charges and whether any changes have been made in the teport all available information called for in Section C every fifth year ges to columns (c) through (g) from the complete report of the precises composite depreciation accounting for total depreciable plant is outed in any sub-account used. Solumn (b) report all depreciable plant balances to which rates are applied of any sub-account used. Solumn (c), (d), and (e) report available information for each plant is the method of averaging used. Solumns (c), (d), and (e) report available information for each plant if plant mortality studies are prepared to assist in estimating average ted as most appropriate for the account and in column (g), if available posite depreciation accounting is used, report available information provisions for depreciation were made during the year in addition to provisions for depreciation were made during the year in addition to provisions for depreciation were made during the year in addition to provisions for depreciation were made during the year in addition to the amounts and nature of the provisions and the section C the amounts and nature of the provisions and the section C the amounts and nature of the provisions and the section Plant 145,285,681 Nuclear Production Plant 235,616,828 Hydraulic Production Plant 53,089,741 Distribution Plant 53,089,741 Distribution Plant 11,951,035 Common Plant-Electric 788,107,739	DEPRECIATION AND ANDROTIZATION OF ELECTRIC PLANT (Account (Except amortization of aquisition adjustments) report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (t (Account 404); and (c) Amortization of Other Electric Plant (Account 405). report in Section 8 the rates used to compute amortization charges for electric plant (Account 405). report in Section 8 the rates used to compute amortization charges for electric plant (Account 405). report all available information called for in Section C every fifth year beginning with report ying so composite depreciation accounting for total depreciable plant is followed, list numerically unto of functional classification, as appropriate, to which a rate is applied. Identify at the bottod in any sub-account used. Plant motional classification, as appropriate, to which a rate is applied showing subtotals wing composite total. Indicate at the bottom of section C the manner in which column balar at the method of averaging used. Pollumns (c), (d), and (e) report available information for each plant subaccount, account or if plant mortality studies are prepared to assist in estimating average service Lives, show in cted as most appropriate for the account and in column (g), if available, the weighted avera posite depreciation accounting is used, report available information called for in columns (c) for depreciation were made during the year in addition to depreciation provided bottom of section C the amounts and nature of the provisions and the plant items to which report available information and Amortization Charges A. Summary of Depreciation and Amortization Charges A.	DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 44 (Except amortization of aquisition adjustments) eport in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortizat (Account 404); and (c) Amortization of Other Electric Plant (Account 405). teport in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and impute charges and whether any changes have been made in the basis or rates used from the preceding teport all available information called for in Section C every fifth year beginning with report year 1971, reges to columns (c) through (g) from the complete report of the preceding year. ses composite depreciation accounting for total depreciable plant is followed, list numerically in column (untro of functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Sectioded in any sub-account used. John (b) report all depreciable plant balances to which rates are applied showing subtotals by functions ving composite total. Indicate at the bottom of section C the manner in which column balances are obtained of averaging used. Solumns (c), (d), and (e) report available information for each plant subaccount, account or functional cill fighant mortality studies are prepared to assist in estimating average service Lives, show in column (f) itsed as most appropriate for the account and in column (g), if available, the weighted average remaining posite depreciation accounting is used, report available information called for in columns (b) through (g) provisions for depreciation were made during the year in addition to depreciation provided by application of the amounts and nature of the provisions and the plant items to which related. A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charg				

Name of Respondent		This Report Is:		Date of Report		Year of Report		
Flori	ida Power & Light Compan	y	(1) X An Original (2)		(Mo, Da, Yr)		Dec. 31, 2001	
			ON AND AMORTIZAT			ntinued)	L	······································
	C	. Factors Used in Estima	***				-	
Line		Depreciable	Estimated	Net	Applied		ortality	Average
No.	Account No.	Plant Base (In Thousands)	Avg. Service Life	Salvage (Percent)	Depr. rates (Percent)	T	urve ype	Remaining Life
12	(a) Cape Canaveral	(b) 159,761	(c) 15.50	(d) -12.00	(e) 7.40		<u>(f)</u>	(g) 6.60
<u> </u>	Cutler	45,908						5.40
	Ft. Myers	1,267						16.10
├	Manatee	398,363						10.50
16	Martin	712,181						10.50
17	Martin Pipeline	371	 	-0.04	9.00			, 6.60
18	Pt. Everglades	249,132	16.50	-11.20				5.30
19	Riviera	89,562	15.00	-10.80	7.40			5.00
20	Sanford	73,985	33.60	-8.40	3.20			15.20
21	Scherer Coal Cars	27,075	15.00	-20.00	7.90			12.80
22	Scherer	534,870	26.00	-10.10	4.30			16.60
23	St. Johns River Power							
24	Park Coal Cars	2,658	15.00	-20.00	9.10	***********	e	4.60
25	St. Johns River Power							
26	Park	322,997	27.00	-10.20	4.00			17.70
27	Turkey Point	149,975	16.30	-12.00	6.90			8.10
28	316.3	3,046			-			
29	316.5	267						
30	316.7	3.50						
31	Subtotal - Steam	2,776,597						
32								
	St. Lucie	2,269,807		-8.00	3.90			15.40
34	Turkey Point	1,195,759	20.00	-7.00	5.20			9.50
1	325.3	1277						
36	325.5		i 1				<u></u>	
	325.7	2000						
ļ	Subtotal - Nuclear	3,491,936					• • • • • • • • • • • • • • • • • • •	
39								
L	Ft. Myers GT's	60,412						9.40
<u></u>	Ft. Myers	310,135		-2.10	5.40			19.00
	Lauderdale GT's	82,457	30.00	-0.20				9.40
	Lauderdale	511,583		-2.00	6.20			12.40
\vdash	Martin Pipeline	13,293			9.00	····		6.60
_	Martin Unit 8	89,587	19.00	-2.10	5.40			19.00
ļ	Martin	476,123		-2.00	5.70			14.30
\vdash	Pt. Everglades GT's	45,616		-0.40	0.80			9.40
└	Putnam	159,244		-2.00	5.60			8.90
	346.3	1 21476						
50	346.5	1 1174						

Name	e of Respondent							
							Dec. 31, 2001	
		DEPRECIATI	ON AND AMORTIZAT		TRIC PLANT (Cor	ntinued)		
	C.	Factors Used in Estim	ating Depreciation Cha	arges		···-	A:-	
Line		Depreciable	Estimated	Net	Applied		rtality	Average
No.	Account No.	Plant Base (In Thousands)	Avg. Service Life	Salvage (Percent)	Depr. rates (Percent)		urve ype (f)	Remaining Life (g)
	(a)	(b)	(c)	(d)	(e)		(f)	(g)
L.—	346.7	30,8	\$					
<u> </u>	Subtotal - Other	1,751,183	I				~	
	Sanford - (Retiring)	47,950	<u> </u>					
	Subtotal - Steam (Ret)	47,950)					-
16								
17	350.2	139,653				S4.0		, 38.00
18	352	53,859	47.00	-5.00		S4.0		35.00
19	353	865,504	40.00	10.00		R2.0		30.00
20	354	273,064	45.00	-15.00		R5.0		33.00
21	355	409,647	40.00	-45.00		R2.0		28.00
22	356	451,249	37.00	-30.00	3.40	R2.5		26.00
23	357	39,070	46.00		1.80	S3.0		27.00
24	358	42,215	35.00		2.00	S3.0		18.30
25	359	72,828	50.00		2.10	SQ		40.00
26	Subtotal - Transmision	2,347,089						
27								
28	361	82,627	45.00	-5.00	2.20	L3.0		35.00
29	362	868,993	38.00	-10.00	2.90	R2.0		28.00
30	362.9 LMS	98,714						
31	364	567,901	30.00	-35.00	4.60	R1.5		21.00
32	365	826,278	33.00	-50.00	4.60	S1.0		23.00
33	366.6	669,491	48.00		2.10	S3.0		37.00
34	366.7	33,489	38.00		2.70	S3.0		26.00
	367.6	781,092	34.00		2.90	S0.5		26.00
	367.7	356,916	29.00	-	2.80	R3.0		15.60
	367.9	4.37						
	368	1,295,208	*	-25.00	4.00	L2.0		22.00
<u> </u>	369.1	124,143	36.00	-60.00	4.20	R1.0		26.00
	369.7	432,105		-10.00	3.10	R2.0		26.00
<u> </u>	370	351,999	 			R3.0		17.80
├	371	53,874		-20.00	6.70	L1.0		10.00
_	371.2 LMS	4 40					**	
	371.3 LMS	2.0						
<u> </u>	373	262,860		-35.00	6.60	S5		13.90
	Subtotal - Dist.	6,803,754						
47		3,553,75						
L	390	550.1	40.00		2 80	S2.0		30.00
	391.1		+0.00		2.00			33.00
		2.50						
50	391.2							
			-					

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original (2) A Resubmis	Date of Rep (Mo, Da, Yr)	ort)	Year of Report Dec. 31,2001			
			ON AND AMORTIZAT			ntinued)	<u></u>	•
<u> </u>	C	Factors Used in Estima			11001 = 111 (-2.		•	· · · · · · · · · · · · · · · · · · ·
Line	I	Depreciable	Estimated	Net	Applied		tality	Average
No.	Account No.	Plant Base (In Thousands)	Avg. Service Life	Salvage (Percent)	Depr. rates (Percent)	Cui Ty	rve pe f)	Remaining Life
12	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	391.3 391.4		is a second					
	391.4	-1-0		ļ ——				
	391.5 391.6 LMS							
	391.7 LMS	. 22						
<u> </u>	391.8 LMS	- 10 - 12 - 12 - 13 - 13						
<u> </u>	391.9	100 100 100			ļi		- :	1
	392.0 Rotary Wing	6,817	°	50.00	2.20	sq		2.50
	392.0 Jet	33,392		ļ				6.00
	392.1	1,678	7.00	10.00	8.10	L3.0		5.40
22	392.2	19,703	8.00	15.00	9.70	S3.0		5.10
23	392.3	143,152	11.00	20.00	6.80	S3.0		5.70
24	392.4	415	I	20.00	10.10	S3.0		5.70
25	392.7	7.2	2					
L	392.8	24.6	T					
	392.9	11,849		30.00	.2.60	L2.0		11.50
	393.1							
	393.2							
	393.3		<u> </u>					ļ
	394.1		200					
	394.2		<u>.</u>		,			
ļ	395.1	9,7 %						
	395.2 395.6 LMS		<u> </u>					-
	395.8 LMS							
	396.1	2,938		20.00	3.40	L0.0		6.10
	396.8	35	 	 				5.80
	397.1							
	397.2					-		
ļ	397.8	5,049	20.00	5.00	3.80	R2.0		17.80
42	398	a a	and the same of th					
43	Subtotal - General Pit	891,191						
44								
45	390.1 (Leaseholds)							
46								
47	Total	18,112,507			<u></u>			
48	<u></u>			_				
49	<u> </u>							
50	Steam and Nuclear							

Name of Respondent		This Report is:	Date of Report	Year of Report
		(1) X An Original	(Mo, Da, Yr)	Dec 24 2004
Florida Power & Light Company		(2) A Resubmission		Dec 31, 2001
	F00	TNOTE DATA		
Schedule Page: 336 Line No.: 28	Column: b			
Year Amortizable Property.				
Schedule Page: 336 Line No.: 29	Column: b			
Year Amortizable Property.				
Schedule Page: 336 Line No.: 30	Column: b			
7 Year Amortizable Property.		***		
Schedule Page: 336 Line No.: 35	Column: b			
3 Year Amortizable Property.				
Schedule Page: 336 Line No.: 36	Column: b			
Year Amortizable Property.				
Schedule Page: 336 Line No.: 37	Column: b			
7 Year Amortizable Property.				
Schedule Page: 336 Line No.: 49	Column: b			
3 Year Amortizable Property.				
Schedule Page: 336 Line No.: 50	Column: b			
5 Year Amortizable Property.	<u> </u>			
Schedule Page: 336.1 Line No.: 12	Column: b			
7 Year Amortizable Property.			Anna Area	····
Schedule Page: 336.1 Line No.: 14				
Assets to be retired during r		amortized over 5.5	years.	
Schedule Page: 336.1 Line No.: 30	Column: b			· · · · · · · · · · · · · · · · · · ·
Load Management System (LMS)		recovered through th	e ECCR clause.	
Schedule Page: 336.1 Line No.: 37				
Account represents Cable Inje		ent amortized over 1	.0 years.	
Schedule Page: 336.1 Line No.: 43	Column: b		- EGGD GIALICE	
	Column: b	recovered through th	IE ECCR CLIAUSE.	
		recovered through th	e ECCD clause	
	Column: b	recovered through th	ie ECCR Clause.	
FPL Only. Excludes Leaseholds Schedule Page: 336.1 Line No.: 49	Column: b			 _
Schedule Page: 336.1 Line No.: 49 7 Year Amortizable Property.	Column. D			
	Column: b			
Schedule Page: 336.1 Line No.: 50 5 Year Amortizable Property.	COIGIIII. D			
Schedule Page: 336.2 Line No.: 12	Column: b			
7 Year Amortizable Property.	Goldinii. D			
Schedule Page: 336.2 Line No.: 13	Column: b	· · · · · · · · · · · · · · · · · · ·		
7 Year Amortizable Property.	Ooluliii. D		· · · · · · · · · · · · · · · · · · ·	
Schedule Page: 336.2 Line No.: 14	Column: b			
5 Year Amortizable Property.	COIGIIII. D			
Schedule Page: 336.2 Line No.: 15	Column: b			
Load Management System (LMS)		recovered through th	ne ECCR clause.	
Schedule Page: 336.2 Line No.: 16	Column: b			· · · · · · · · · · · · · · · · · · ·
Load Management System (LMS)		recovered through th	ne ECCR clause.	
Schedule Page: 336.2 Line No.: 17	Column: b			
		recovered through th	ne ECCR clause.	
Load Management System (LMS)				
Load Management System (LMS) of Schedule Page: 336.2 Line No.: 18	Column: b		· · · · · · · · · · · · · · · · · · ·	

Name of Respondent			This Repor		Date of Report	Year of Report
			(1) <u>X</u> An O		(Mo, Da, Yr)	
Florida Power & Light Compa	any			submission	11	Dec 31, 2001
		FO	OTNOTE DATA			
				·		
Schedule Page: 336.2	Line No.: 25	Column: b				
5 Year Amortizable						
Schedule Page: 336.2	Line No.: 26	Column: b	·····			
5 Year Amortizable						
Schedule Page: 336.2	Line No.: 28	Column: b				
7 Year Amortizable						
Schedule Page: 336.2	Line No.: 29	Column: b			-	. •.
7 Year Amortizable						
Schedule Page: 336.2	Line No.: 30	Column: b				
7 Year Amortizable	Property.					
Schedule Page: 336.2	Line No.: 31	Column: b				
7 Year Amortizable	Property.					
Schedule Page: 336.2	Line No.: 32	Column: b				
7 Year Amortizable	Property.					,
Schedule Page: 336.2	Line No.: 33	Column: b		· · · · · · · · · · · · · · · · · · ·		" • • •
7 Year Amortizable	Property.					·······
Schedule Page: 336.2	Line No.: 34	Column: b				
7 Year Amortizable	Property.					
Schedule Page: 336.2	Line No.: 35	Column: b				
Load Management Sys	stem (LMS) e	quipment is	recovered	through the	ECCR clause.	
Schedule Page: 336.2	Line No.: 36	Column: b				
Load Management Sys	stem (LMS) e	quipment is	recovered	through the	ECCR clause.	
Schedule Page: 336.2	Line No.: 39	Column: b				
7 Year Amortizable	Property.	 				
Schedule Page: 336.2	Line No.: 40	Column: b			······································	•
7 Year Amortizable	Property.					
Schedule Page: 336.2	Line No.: 42	Column: b			· · · · · · · · · · · · · · · · · · ·	
7 Year Amortizable	Property.	<u></u>				
Schedule Page: 336.2	Line No.: 45	Column: b				a a constant de constant
Leaseholds are amor	rtized over	the life of	each lease	agreement.		
Schedule Page: 336.2	Line No.: 50	Column: b		· · · · · · · · · · · · · · · · · · ·	·	

FPL is authorized to record up to \$100 million of Amortization per year to be used to reduce nuclear and /or fossil production plant in service. FPL recorded no Amortization in 2001 related to the amount authorized.

lame	of Respondent		Report Is:	Date of Report	Year of Report		
orid	orida Power & Light Company (1) X An Original (Mo, Da, Yr) (2) A Resubmission / / (3) A Coriginal (Mo, Da, Yr) (4) A Coriginal (Mo, Da, Yr) (5) Dec. 31, 2001						
	PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS						
000	eport the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for						
ach a	och account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.						
(a)	(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of						
morti	zation charges for the year, and the period of amo	ortizati	ion.		400 4		
(b)	Miscellaneous Income Deductions: Report the noons; 426.2, Life Insurance; 426.3, Penalties; 426.	ature,	payee, and amount of other inco	ome deductions for the year	r as required by Accounts 425.1, and 426.5. Other Deductions, of		
onati	ons; 426.2, Life insurance; 426.3, Penaities; 426. iform System of Accounts. Amounts of less than	.4, Exp 5% of	f each account total for the year	(or \$1,000, whichever is on	eater) may be grouped by		
	s within the above accounts.	J /6 U	each account total for the year	(Or \$1,000, Willottovol to give	odio., may be greated by		
(c)	Interest on Debt to Associated Companies (Acco	unt 43	(0) - For each associated compa	any to which interest on deb	ot was incurred during the year,		
ndica	e the amount and interest rate respectively for (a) advai	nces on notes, (b) advances on	open account, (c) notes pa	yable, (d) accounts payable, and		
e) oth	er debt, and total interest. Explain the nature of o	other d	lebt on which interest was incurr	ed during the year.	* *		
	Other Interest Expense (Account 431) Report p	articul	lars (details) including the amou	nt and interest rate for othe	r interest charges incurred		
uring	the year.				•		
ine			Item		Amount		
No.			(a)		(b)		
1	(a) Miscellaneous Amortization - Account 425:						
2							
3	(b) Miscellaneous Income Deductions - Account	426:					
4	Donations - Account 426.1:				4 500 000		
5	FPL Group Foundation, Inc.				1,502,000		
6	Miscellaneous				601,733		
7	Total - Account 426.1				2,103,733		
8					····		
9	Life Insurance - Account 426.2:						
10							
11	Penalties - Account 426.3:						
12							
13	Expenditures for Certain Civic, Political						
14	and Related Activities - Account 426.4:						
15	Salary and expenses of FPL employees in				C40 F0C		
16	connection with legislative matters				612,596		
17	Lobbying expenses				2,776,247		
18	Professional Services				460,000		
19	Miscellaneous				89,567 3,938,410		
20	Total - Account 426.4				3,930,410		
21	400 E						
22	Other Deductions - Account 426.5:				437,567		
23	Community Service				19,716		
24	Civic and Social Club Dues Write down of asset to Market Value				550,000		
25	Miscellaneous				16,114		
26	Total - Account 426.5		www.		1,023,397		
27	Total - Account 420.5				1,020,001		
28	(c) Interest on Debt to Associated Companies -						
29 30	Account 430:						
	Account 450.						
31 32			· · · · · · · · · · · · · · · · · · ·				
33							
34							
35							
36							
37							
38							
39							
40							
41							
→ 1							

lame	of Respondent	This (1)		oort Is: An Original	Date of Report (Mo, Da, Yr)		r of Report
Florida Power & Light Company (2) A Resubmission // Dec. 31, 2001						. 31, 2001	
	PARTICULARS CONCERNI	NG CE	RT	AIN INCOME DEDUCTIONS	S AND INTEREST CHARG	ES ACC	OUNTS
ach (a) (a) mort (b) onat ne Ui lasse (c) ndica e) oth	the information specified below, in the order give account and a total for the account. Additional collaboration (Account 425): Description charges for the year, and the period of and Miscellaneous Income Deductions: Report the nations; 426.2, Life Insurance; 426.3, Penalties; 426. Inform System of Accounts. Amounts of less than as within the above accounts. Interest on Debt to Associated Companies (Account the the amount and interest rate respectively for (a) of the rest of total interest. Explain the nature of the pear.	umns cribe the critization ature, 4, Exp 5% of unt 43) advant	may on. pay end f ead 0) nces ebt	y be added if deemed approparature of items included in thise, and amount of other incolitures for Certain Civic Politich account total for the year. For each associated compass on notes, (b) advances on on which interest was incurred.	oriate with respect to any acts account, the contra accountme deductions for the year cal and Related Activities; a (or \$1,000, whichever is greatly to which interest on debut open account, (c) notes payed during the year.	as requiand 426. eater) ma	red, the total of ired by Accounts 426.1, 5, Other Deductions, of ay be grouped by curred during the year,) accounts payable, and
ine No.				item (a)			Amount (b)
1	(d) Other Interest Expense - Account 431:						
-2	Casus of Deposits			Back the second			15,966,914
3	Plant Scherer Joint Ownership Billing						
4	Agreement - (Various Rates)						40,381
5	St. Johns River Power Park - Purchase Pow	er					
6	Agreement - (Various Rates)						3,244
7	Southern Company - Purchase Power						
8	Agreement - (Various Rates)						-78,199
9	Retail Revenues Subject to Refund -						
10	(Various Rates)	<u>-</u> .					2,976,098
11	Commercial Paper - (Various Rates)						10,614,197
12	Compensating Balances - (Various Rates)						47,146
13	IRS Audits - (Various Rates)						270,237
14	Wholesale Revenue Refunds - (Various Rat	es)					318,027
15	Other Tax Audits - (Various Rates)						18,390
16	Credit Line Commitment Fees -						205,562
17	(Various Rates)						24,514
18	Miscellaneous						30,406,511
19	Total Account 431						00,400,011
20							
21							
22							
24							
25							
26							
27							
28							
29							
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 340.1 Line No.: 2 Column: a

Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 7% per annum. All other customers with cash deposits receive interest at the simple rate of 6% per annum.

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Repor (Mo, Da, Yr)	t Year o	of Report 1,2001_
	· RI	EGULATORY COMMISSION EXPENS			
peing 2. Re	eport particulars (details) of regulatory comm g amortized) relating to format cases before a eport in columns (b) and (c), only the current rred in previous years.	nission expenses incurred during t a regulatory body, or cases in whice	he current year (ch such a body w	as a party.	
		Assessed by	Expenses	Total	Deferred
ine No.	Description (Furnish name of regulatory commission or body docket or case number and a description of the c (a)	y the Regulatory	of Utility (c)	Expense for Current Year (b) + (c) (d)	in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commisssion:			· · · · · · · · · · · · · · · · · · ·	
2					
3	Fuel and Purchased Power Cost Recovery and				
4	Generating Performance Incentive Factors -			- •	
5	Docket 010001-EI		134,784	134,784	
6					
	Complaint by The Colony Beach & Tennis Club,				
8	Inc. against FPL regarding rates charged for				
10	and Request for Refund, Docket 991680-El		52,742	52,742	
11					
	Corporation, the formation of a Florida Tran-				
	mission company (Florida "Transco"), and their		407.256	407.256	
	effect on Retail rates, Docket 001148-El		407,356	407,356	
16	Devices of the Dateil Dates of Florida Power &		· · · · · · · · · · · · · · · · · · ·		
			1,913,136	1,913,136	
19	Light, Docket 001148-El		1,910,100	1,910,100	
20	Determination of Need by FPL, to be docketed		61,499	61.499	
21	Determination of Need by 11 E, to be dedicted		01,400		***
	Energy 2020 Study Commission		338,582	338.582	
23	Lifely 2020 Gudy Commiscion				
	Complaint of Metricom, Inc. against FPL for				· · · · · · · · · · · · · · · · · · ·
	violation of Sections 366.03 and 366.06 (2)				
	F.S., for refusal to offer Metricom adequate				
	and efficient electrical service at fair and		·		
			133,195	133,195	
29					
30	Joint Petition for Determination of Need for				
31	an Electrical Power Plant in Volusia County				
32	by the Utilities Commission, City of New				
33	Smyrna Beach, and Duke Energy New Smyrna				
34	Beach Power Company, Ltd., L.L.P				
35	Docket 981042-EM		148,120	148,120	
36					•
37	Before the Federal Energy Regulatory				
38	Commission:				
39					
40	Regional Transmission Organizations,				
41	Docket RM99-2		3,578,761	3,578,761	
42					
	Miscellaneous:				
44	Various FPSC Dockets		457,974	457,974	
45	Various FERC Dockets		182,096	182,096	
46	TOTAL		7.408.245	7.408.245	

lame of Responder	nt	This F	Report Is: X An Original	- 1	Date of Report	Year of Report	
Florida Power & Lig	ht Company	(1)	A Resubmission		(Mo, Da, Yr) / /	Dec. 31, 2001	
		REGULATO	RY COMMISSION EX		`		
. List in column ((f), (g), and (h) e>	es incurred in prior ye openses incurred duri o may be grouped.	ears which are bein ing year which were	g amortize charged	ed. List in column (a) currently to income, p	the period of amortizati lant, or other accounts.	on.
EXPE	NSES INCURRED	DURING YEAR		T	AMORTIZED DURIN	IG YEAR	
CURF	RENTLY CHARGE	D TO	Deferred to	Contra		Deferred in Account 182.3 End of Year	Line
Department (f)	Account No. (g)	Amount (h)	Account 182.3 (i)	Accour	nt (k)	End of Year (I)	No.
						-	1
				ļ			2
				<u> </u>			3
		134,784		 			5
Electric	928	134,704					6
	 					···	7
							8
							9
Electric	928	52,742					10
							11
				ļ			12
							13 14
Electric	928	407,356					15
ziecuic	920	+01,000					16
							17
Electric	928	1,913,136					18
							19
Electric	928	61,499					20
				ļ			21
Electric	928	338,582		<u> </u>			22
				 			23
<u></u>				 			25
			<u> </u>				26
							27
Electric	928	133,195	waren et al.				28
							29
							30
							31
				+			32
	_						34
Electric	928	148,120		 			35
Licono				-			36
							37
							38
							39
							40
Electric	928	3,578,761					41
				 			42
Electric	928	457,974					44
Electric	928	182,096	and Millian Pr				45
		7,408,245					46
		7,700,240		i e			

Name	of Respondent	This Repor	t is:	Date of Report	Year of Report
Florid	a Power & Light Company		n Original Resubmission	(Mo, Da, Yr)	Dec. 31, 2001
	RESEAR	· · · —	OPMENT, AND DEMONS	TRATION ACTIVITIES	
D) pro recipio others	escribe and show below costs incurred and account of the properties of affiliation.) For any R, D & D works (See definition of research, development, and dedicate in column (a) the applicable classification, a	ear. Report k carried with emonstration	also support given to othe n others, show separately in Uniform System of Acc	ers during the year for joint the respondent's cost for t	ly-sponsored projects.(Identify
	ifications:	(O) T-			
	ectric R, D & D Performed Internally: Seneration	٠,	ansmission Overhead		
٠,,	hydroelectric		b. Underground		-
	Recreation fish and wildlife) Distribution		
	Other hydroelectric Fossil-fuel steam	•	 Environment (other than her (Classify and include) 	n equipment) items in excess of \$5,000.	١
	Internal combustion or gas turbine		otal Cost Incurred	items in excess of \$5,000.	, , , , , , , , , , , , , , , , , , , ,
d.	Nuclear		Electric, R, D & D Perform	-	
	Unconventional generation Siting and heat rejection		 Research Support to the ower Research Institute 	e electrical Research Cour	ncil or the Electric
ine	Classification			Description	
No.	(a)		E0004 515 07511	(b)	ON IMPROVEMENT DROJECTO
	A(1)b		FOSSIL-FUEL STEAM	GENERATION: OPERATI	ON IMPROVEMENT PROJECTS
2	A(1)c		COMBUSTION TURBIN	NE GENERATION:OPERA	TION IMPROVEMENT
4	7,4,70		PROJECTS		
5					
6	A(1)d		NUCLEAR GENERATION	ON: PLANT DESIGN AND	OPERATION IMPROVEMENT
7			PROJECTS		
8			OTIVED OF VEDATION	DI ANT DECICAL AND CO	DEDATION MADDON/FINENT
	A(1)e		PROJECTS	: PLANT DESIGN AND OF	PERATION IMPROVEMENT
10			FROJECIO		
	A(3)		TRANSMISSION: SYST	TEM RELIABILITY PROJE	CTS
13					
14	A(4)		DISTRIBUTION: SYSTE	EM RELIABILITY PROJEC	CTS
15			EARL (IDON IN IEN ITAL EA	HOOLON MEAGUEENENE	PEDUCTION AND CONTROL
16 17	A(5)		PROJECTS	11551UN MEASUREMENT	, REDUCTION AND CONTROL
18			T NOSECTO		
19			OTHER: THERMAL EN	ERGY STORAGE	
20	A(6)		ELECTRIC V	EHICLE PROGRAM	
21	SUBTOTAL A				
	B(1)		 	TO THE ELECTRIC POV	VER RESEARCH
23			INSTITUTE		
24 25					
26					
	B(4)		RESEARCH SUPPORT	TO POWER SYSTEM EI	NGINEERING RESEARCH
28			CENTER (PSERC)		
29					
	B(4)		RESEARCH SUPPORT	TO PUBLIC UTILITIES R	RESEARCH CENTER (PURC)
31	D(4)		DESEABOU SUDDODI	TO NATIONAL ELECTRI	ICAL ENERGY TRAINING,
32	B(4)		RESEARCH AND APPL		ICAL ENERGY TRAINING,
34				1.0. (HEL HOO)	
	B(4)		RESEARCH SUPPORT	TO COMBUSTION TURE	BINE COMBINED CYCLE
36			ORGANIZATION (CTC		
37	SUBTOTAL B				
38	TOTAL				

Name of Respondent		This Report is:	Date of Report	Year of Report	
Florida Power & Light Co	mpany	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31,	
	RESEARCH, DE	VELOPMENT, AND DEMONSTRA	TION ACTIVITIES (Continued	i)	
(3) Research Support to(4) Research Support to(5) Total Cost Incurred3. Include in column (c) a briefly describing the special	Others (Classify) all R, D & D items performed in cific area of R, D & D (such as	nternally and in column (d) those ite safety, corrosion control, pollution, te the number of items grouped. Ur	automation, measurement, in	sulation, type of applian	ce, etc.).
activity. 4. Show in column (e) the listing Account 107, Constant 5. Show in column (g) the Development, and Demo 6. If costs have not been "Est."	e account number charged wit struction Work in Progress, firs e total unamortized accumulat nstration Expenditures, Outsta segregated for R, D &D activi	h expenses during the year or the a t. Show in column (f) the amounts ing of costs of projects. This total r nding at the end of the year. ties or projects, submit estimates for	account to which amounts were related to the account charged nust equal the balance in Acc	e capitalized during the y d in column (e) ount 188, Research,	/ear,
7. Report separately rese	earch and related testing facilit	ies operated by the respondent.			
Costs Incurred Internally	Costs Incurred Externally Current Year	AMOUNTS CHARGED I	N CURRENT YEAR Amount	Unamortized Accumulation	Line No.
Current Year (c)	(d)	(e)	(f)	(g)	
765,079		506	765,079		1 2
					3
107,065		549	107,065		4
107,000			,		5
277,082		· 524	277,082		6
					7
					8
			475.000		9
175,000		549	175,000		11
444 250		566	111,358	···	12
111,358		300	111,550		13
732,943		588	732,943		14
· · · · · · · · · · · · · · · · · · ·					15
36,249		506	36,249		16
87,140		566	87,140		17
		000.0	05.004		18 19
25,391	<u></u>	930.2 930.2	25,391 29,925		20
29,925 2,347,232		930.2	2,347,232		21
2,547,252			2,017,202		22
	148,745	506	148,745	- 	23
	209,504	524	209,504		24
	494,244	588	494,244		25
	57,063	930.2	57,063		26 27
	40.000	566	40,000		28
	40,000	300	40,000		29
	50,325	930.2	50,325		30
		-			31
					32
	107,987	566	107,987		33
					34
	50 500	EAO	EG E00		35 36
	56,500 1,164,368	549	56,500 1,164,368		37
2,347,232			3,511,600		38
2,547,252	1,104,000		5,5,550		

	of Respondent a Power & Light Company	This Report Is: (1) X An Origina (2) A Resubm	ission	(Mo, D	f Report a, Yr)		of Report 31,2001_
		DISTRIBUTION OF				to olas:	ing coourts to
Utility	rt below the distribution of total salaries and Departments, Construction, Plant Removal ded. In determining this segregation of sala substantially correct results may be used.	is, and Other Accou	ints, and enter s	such amoι	ints in the appr	opriate l	ines and columns
Line No.	Classification		Direct Payr Distributio	oll n	Allocation o Payroll charged Clearing Accou	for	Total
	(a)		(b)		(c)		(d)
1	Electric						
2	Operation		106	5,824,124			
3	Production Tindian			7,390,580			
4	Transmission Distribution			9,919,563			
5 6	Customer Accounts			3,581,270			
7	Customer Service and Informational			1,122,007			
8	Sales			51,202			
9	Administrative and General		86	6,686,961			
10	TOTAL Operation (Enter Total of lines 3 thru 9)			3,575,707	<u> </u>		
11	Maintenance	<u></u> -		10.70			
12	Production		88	3,383,779			
13	Transmission			383,469			
14	Distribution		58	3,078,526			
15	Administrative and General			267,326			
16	TOTAL Maint. (Total of lines 12 thru 15)		152	2,113,100			
17	Total Operation and Maintenance						
18	Production (Enter Total of lines 3 and 12)		195	5,207,903			
19	Transmission (Enter Total of lines 4 and 13)		12	2,774,049			
20	Distribution (Enter Total of lines 5 and 14)		117	7,998,089			and the state of t
21	Customer Accounts (Transcribe from line 6)		58	3,581,270			
22	Customer Service and Informational (Transcribe	from line 7)	24	,122,007			
23	Sales (Transcribe from line 8)			51,202			
24	Administrative and General (Enter Total of lines	9 and 15)		6,954,287			
25	TOTAL Oper. and Maint. (Total of lines 18 thru 2	24)	495	5,688,807	2,68	33,181	498,371,988
26	Gas						
27	Operation .						
28	Production-Manufactured Gas				<u> </u>		
29	Production-Nat. Gas (Including Expl. and Dev.)						
30	Other Gas Supply						
31	Storage, LNG Terminaling and Processing						
32	Transmission						
33	Distribution Customer Accounts		<u> </u>				
34	Customer Accounts Customer Service and Informational						
35 36	Sales		****				
	Administrative and General						
37	TOTAL Operation (Enter Total of lines 28 thru 37	7)					
39	Maintenance						
40	Production-Manufactured Gas						
41	Production-Natural Gas						
42	Other Gas Supply						
43	Storage, LNG Terminaling and Processing						
44	Transmission						
45	Distribution	· · · · · · · · · · · · · · · · · · ·					
46	Administrative and General						
47	TOTAL Maint. (Enter Total of lines 40 thru 46)						

Name	of Respondent	This Report Is: (1) X An Original	Date		ar of Report
Floric	la Power & Light Company	(2) A Resubmi		,, De	c. 31, <u>2001</u>
	D	ISTRIBUTION OF SALAR	IES AND WAGES (Conti	nued)	
		•			
	Ol iE ii-		Direct Payroll	Allocation of	
Line	Classification		Distribution	Payroll charged for Clearing Accounts (c)	Total
No.	(a)		(b)	(c)	(d)
48	Total Operation and Maintenance			e National and the second of the second	
49	Production-Manufactured Gas (Enter Total of				
50	Production-Natural Gas (Including Expl. and			and the second s	
51	Other Gas Supply (Enter Total of lines 30 an				
52	Storage, LNG Terminaling and Processing (T	Total of lines 31 thru		the contract of the contract o	
53	Transmission (Lines 32 and 44)				
54	Distribution (Lines 33 and 45)				
55	Customer Accounts (Line 34)	<u></u>		The second section of the second second second second second second second second second second second second	
56	Customer Service and Informational (Line 35	2)			
57	Sales (Line 36) Administrative and General (Lines 37 and 46	1			
58 59	TOTAL Operation and Maint. (Total of lines 4		· · · · · · · · · · · · · · · · · · ·		
60	Other Utility Departments	19 tilla 30)			
61	Operation and Maintenance		and the second s		
62	TOTAL All Utility Dept. (Total of lines 25, 59,	and 61)	495,688,807	2,683,181	498,371,988
63	Utility Plant		, , , , , , , , , , , , , , , , , , , ,		
64	Construction (By Utility Departments)				
65	Electric Plant		151,839,041	3,046,133	154,885,174
66	Gas Plant				
67	Other				
68	TOTAL Construction (Total of lines 65 thru 6	7)	151,839,041	3,046,133	154,885,174
69	Plant Removal (By Utility Departments)				
70	Electric Plant		6,705,493	-299,663	6,405,830
71	Gas Plant				
72	Other				
73		72)	6,705,493	-299,663	6,405,830
74					
75		. (440)	0.400.500		6,433,520
	Accounts Receivables from Associated Com	panies (146)	6,433,520		3,274,979
77			3,274,979 8,577,159		8,577,159
78		onfite (228.3)	21,769,806		21,769,806
79		IGIIG (220.3)	3,378,510		3,378,510
80 81			0,070,010	<u> </u>	3,5,5,5,6
82			2,525,327		2,525,327
83					
84	<u> </u>				
85					
86					
87					
88					
89					
90					
91					
92					<u> </u>
93					
94					4
95			45,959,301		45,959,301
96	TOTAL SALARIES AND WAGES		700,192,642	5,429,65	705,622,293
1	1		1	1	1

	of Respondent la Power & Light Company	This Report Is: (1) X An Origina (2) A Resubm			Date of Report (Mo, Da, Yr) / /		ar of Report c. 31, 2001	
		ELECTRIC EN	NERG'	Y ACCOUN	Т	-		
Rep	Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item	MegaWatt Hours	Line No.		Item		MegaWatt Hours	
	(a)	(b)			(a)		(b)	
1	SOURCES OF ENERGY		21	DISPOSITI	ON OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ul	timate Consumers (Includi	ing	99,450,478	
3	Steam	39,665,135			mental Sales)		17 Mar. 12 M	
4	Nuclear	24,069,938	23	Requireme	nts Sales for Resale (See		772	
5	Hydro-Conventional			instruction -	4, page 311.)		-1 -	
6	Hydro-Pumped Storage		24	Non-Requir	rements Sales for Resale	(See	2.018.889	
7	Other	17,094,007		ļ	4, page 311.)		ي ي	
8	Less Energy for Pumping				nished Without Charge			
9	Net Generation (Enter Total of lines 3	80,829,080	26	Energy Use	ed by the Company (Electr	ric	141,988	
	through 8)				Excluding Station Use)			
10	Purchases	19,609,384	27	Total Energ	y Losses		7,019,735	
11	Power Exchanges:		28	TOTAL (En	ter Total of Lines 22 Throu	ugh	100,649,722	
12	Received			27) (MUST	EQUAL LINE 20)			
13	Delivered							
14	Net Exchanges (Line 12 minus line 13)					,		
15	Transmission For Other (Wheeling)]	
16	Received	10,008,035					į	
17	Delivered	9,796,777						
l	Net Transmission for Other (Line 16 minus line 17)	211,258						
19	Transmission By Others Losses						İ	
20	TOTAL (Enter Total of lines 9, 10, 14, 18	100,649,722						
	and 19)		ĺ					
							1	
							:	
	ļ							
							1	
L								

Name of Respondent Florida Power & Light Company			This Report Is: (1) X An Original (2) A Resubmission MONTHLY PEAKS AN	Date of Report (Mo, Da, Yr) / /	Year of Rep Dec. 31,	ort 2001
2. R 3. R enero maki 4. R the d	eport in column (I eport in column (I gy losses associa ng the Non-Requ eport in column (I lifference betweel	as two or more power systems b) the system's energy output for a monthly breakdown of the Nated with the sales so that the to irements Sales for Resale. d) the system's monthly maximum columns (b) and (c) (e) and (f) the specified informa	which are not physically integra or each month such that the tot Non-Requirements Sales For R tal on Line 41 exceeds the amount or megawatt Load (60-minute	ated, furnish the required infor al on Line 41 matches the tota esale reported on Line 24. in ount on Line 24 by the amoun integration) associated with the	al on Line 20. clude in the monthly am t of losses incurred (or e	ounts any estimated) in
NAM	E OF SYSTEM:					
Line			Monthly Non-Requirments Sales for Resale &	MONTHLY PEAK		
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
29	January	8,504,221	377,520	18,199	5	8 - 9 AM
30	February	6,720,417	138,686	13,268	15	7 - 8 PM
31	March	7,709,284	228,332	14,611	13	7 - 8 PM
32	April	7,756,458	125,937	15,831	13	5 - 6 PM
33	May	8,093,498	263,195	16,280	21	5 - 6 PM
34	June	9,595,283	157,582	18,342	13	3 - 4 PM
35	July	9,370,667	185,685	17,803	3	4 - 5 PM
36	August	10,257,902	168,365	18,754	16	4 - 5 PM
37	September	9,475,675	131,056	18,707	30	4 - 5 PM
38	October	8,262,718	103,030	15,971	5	4 - 5 PM
39	November	7,388,147	81,768	13,781	1	6 - 7 PM
40	December	7,515,452	108,200	14,590	13	6 - 7 PM
41	TOTAL	100,649,722	2,018,956			

Name of Respondent

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	,
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 401 Line No.: 22 Column: b

Includes 283,398 megawatt hour increase in unbilled sales.

Schedule Page: 401 Line No.: 23 Column: b

Includes 9,563 megawatt hour increase in unbilled sales.

Schedule Page: 401 Line No.: 24 Column: b

Includes 67 megawatt hour decrease in unbilled sales.

Schedule Page: 401 Line No.: 29 Column: c

THIS FOOTNOTE APPLIES TO LINES 29 - 41 COLUMN (c) PAGE 401.

The amounts do not include associated energy losses because records of losses are not kept at this level of detail, nor do they include the increases or decreases in unbilled sales.

Schedule Page: 401 Line No.: 37 Column: e

Monthly peak occured on August 30, 2001.

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(Next Page is 402)

_	lame	of Respondent	This Report	ls:		Date of Report		Year of Rep	oort
			(1) X An	Original		(Mo, Da, Yr)		Dec. 31,	
r	·iond	a Power & Light Company	(2) AF	Resubmission		1 1		Dec. 31, _	
_		. STEAM-EL	ECTRIC GEN	ERATING PL	ANT STATIST	ICS (Large Plar	nts)		
1	Re	port data for plant in Service only. 2. Large plan						5,000 Kw or m	ore. Report in
tŀ	nis pa	age gas-turbine and internal combustion plants of	10,000 Kw or	more, and nuc	clear plants.	3. Indicate by a	a footnote	any plant leas	ed or operated
а	s a jo	oint facility. 4. If net peak demand for 60 minute	es is not availa	ble, give data	which is availa	able, specifying	period.	If any empl	oyees attend
n	nore	than one plant, report on line 11 the approximate	average numb	er of employe	es assignable	to each plant.	6. If gas	is used and p	urchased on a
tł	nerm	basis report the Btu content or the gas and the q	uantity of fuel	burned conver	ted to Mct.	7. Quantities of	fuel burne	ed (Line 37) ar	id average cost
		nit of fuel burned (Line 40) must be consistent with			nts 501 and 54	i/ (Line 41) as s	snow on L	ine 19. 8. ir	more than one
fı	lel is	burned in a plant furnish only the composite hear	t rate for all fue	eis burnea.					
-	ine	Item		Plant			Plant	**************************************	
ŀ	No.	Ke		Name: Cape	e Canaveral		Name: (Cutler	
		(a)			(b)			(c)	
									•
Г	1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam	·		Steam
Г	2	Type of Constr (Conventional, Outdoor, Boiler, et	c)			Full Outdoor			Full Outdoor
	3	Year Originally Constructed				1965			1948
Г	4	Year Last Unit was Installed				1969			1971
Г	5	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			804.10			236.50
Г	6	Net Peak Demand on Plant - MW (60 minutes)				806			213
Γ	7	Plant Hours Connected to Load				7413			2431
Г	8	Net Continuous Plant Capability (Megawatts)				0			0
Г	9	When Not Limited by Condenser Water				796			215
r	10	When Limited by Condenser Water				788			213
Γ	11	Average Number of Employees				52			11
┈	12	Net Generation, Exclusive of Plant Use - KWh				3894973000			245768000
r	13	Cost of Plant: Land and Land Rights				804071			71255
Γ	14	Structures and Improvements				14975674			6963174
Г	15	Equipment Costs				145416328			39127085
Γ	16	Total Cost				161196073			46161514
r	17	Cost per KW of Installed Capacity (line 5)				200.4677			195.1861
Γ	18	Production Expenses: Oper, Supv, & Engr				446348			134330
r	19	Fuel				156805287			14563107
r	20	Coolants and Water (Nuclear Plants Only)				0			0
r	21	Steam Expenses				572176			178232
r	22	Steam From Other Sources				0			0
r	23	Steam Transferred (Cr)				0			0
Γ	24	Electric Expenses				313239			131738
r	25	Misc Steam (or Nuclear) Power Expenses				1450205			646831
Γ	26	Rents		1		7611			0
r	27	Allowances				0			0
r	28	Maintenance Supervision and Engineering				420165			135532
r	29	Maintenance of Structures				486187			522668
r	30	Maintenance of Boiler (or reactor) Plant				1019233			856479
r	31	Maintenance of Electric Plant				2431692			97401
r	32	Maintenance of Misc Steam (or Nuclear) Plant				414301			144997
T	33	Total Production Expenses				164366444			17411315
r	34	Expenses per Net KWh				0.0422			0.0708
r	35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Gas	Oil			Gas
	36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)		Mcf	Barrels			Mcf
r	37	Quantity (units) of Fuel Burned		0	14154230	3809848	0	0	3195824
r	38	Avg Heat Cont - Fuel Burned (btu/indicate if nucl	ear)	0	1000000	151310	0	0	1000000
r	39			0.000	4.241	25.403	0.000	0.000	4.557
1	40	Average Cost of Fuel per Unit Burned		0.000	4.241	25.403	0.000	0.000	4.557
r	41			0.000	4.241	3.997	0.000	0.000	4.557
1	42	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.040	0.000	0.000	0.059
r	43	Average BTU per KWh Net Generation		0.000	0.000	9848.000	0.000	0.000	13003.000
r	-				-,				
				1					

Name of Respondent		This Rep	ort is:			Date of Report	Y	ear of Report	
Florida Power & Light Company		(1) 区	An Original		(Mo, Da, Yr) / /		Dec. 31, 2001	
		(2)	A Resubmi		1				
				T STATISTICS				. 01-1 11 1	
9. Items under Cost of Plant are based on Unispatching, and Other Expenses Classified 547 and 549 on Line 24 "Electric Expenses," designed for peak load service. Designate a steam, hydro, internal combustion or gas-turcycle operation with a conventional steam unifootnote (a) accounting method for cost of poused for the various components of fuel cost report period and other physical and operatir	as Other F and Maint utomaticall pine equipr it, include ower gener ; and (c) ar	lower Suplenance Active operated ment, reporting the gas-turated including other in	ply Expense count Nos. d plants. 1 ort each as a rbine with the ding any excormative date.	s. 10. For IC 553 and 554 or 1. For a plant e separate plant e steam plant.	and G Line : equippo How 12.	T plants, repor 31, "Maintenan ed with combin ever, if a gas-tu If a nuclear power and to research and	t Operating E ce of Electric ations of foss urbine unit ful wer generatin developmen	Expenses, Account N Plant." Indicate plan sil fuel steam, nuclea nctions in a combined g plant, briefly explai t; (b) types of cost un	ts r d n by its
Plant	Plan					Plant		-	Line
Name: First severs	Nam	e: Fort M	lyers (e)			Name: Laud	lerdale (f)		No.
(d)			(e)						
Stea	ım			Gas Turt	oines		-	Combined Cycle	1
Full Outdo	oor			Convent	ional			Conventional	2
19	58				1974			1993	3
	69				1974			1993	4
558.				74	4.00			1042.50	5
	43				636 2543			854 8543	6 7
55	0				2543			0.043	8
5	42				627			880	9
	38				552			844	10
	51				4			41	11
18541080	00			8219	0000			6040225000	12
	0				0		-	498219	13
	0				8581			80064955	14
	0			5676 6041				432574762 513137936	15 16
0.00	0				2024	 		492.2186	17
2536					2023			734337	18
659642					2049			234239679	19
	0				0			0	20
3555	40				0			0	21
	0				0			0	22
	0				0			0	23
1785					7398		····	838044	24 25
8244	0			00	0340 0			1138819	26
	0				0			0	27
2545			<u></u>	13	9920			377633	28
1244	74	·		5	3062			86605	29
6299	13				0			0	30
1323					9409			4078467	31
2079					1851			101708	32
689256				1072	1305			241595292 0.0400	33
0.03	12		T	Oil	1303		Oil	Gas	35
Barrels				Barrels			Barrels	Mcf	36
0 0 2822143	0		0	209477		0	11745	47330328	37
0 0 153000	0		0	138357		0	133500	1000000	38
0.000 0.000 23.374	0.00	0	0.000	40.014		0.000	30.414	4.941	39
0.000 0.000 23.374	0.00		0.000	40.014		0.000	30.414	4.941	40
0.000 0.000 3.637	0.00		0.000	6.886		0.000	5.424	4.941	41
0.000 0.000 0.036 0.000 0.000 9780.000	0.00		0.000	0.102 14811.00	20	0.000	0.000	7847.000	42
0.000 0.000 9780.000	3.33		1333						

Name	e of Respondent	This Re			Date of Report	:	Year of Rep	oort
Floric	la Power & Light Company	(1) [X] An Original] A Resubmissio	n	(Mo, Da, Yr) / /		Dec. 31,	2001
			<u> </u>				-	
	STEAM-ELECTRIC							
this pa as a ju more therm per ur	sport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of point facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit of fuel burned (Line 40) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kies is not a average nuantity of charges	w or more, and r vailable, give da number of emplo fuel burned conv to expense acco	uclear plants. ta which is ava yees assignab erted to Mct.	 Indicate by allable, specifying alle to each plant. Quantities of 	a footnote period. 6. If gar fuel burn	e any plant leas 5. If any empl s is used and p ed (Line 37) ar	sed or operated oyees attend urchased on a add average cost
Line	Item		Plant			Plant	-	
No.	no		Name: La	uderdale			Manatee	
	(a)			(b)			(c)	
							· · · · · · · · · · · · · · · · · · ·	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Gas Turbines	·		Steam
$\overline{}$	Type of Constr (Conventional, Outdoor, Boiler, et	с)			Conventional	ļ		Full Outdoor
	Year Originally Constructed				1970			1976
	Year Last Unit was Installed	- 1440			1972			1977 1726.60
	Total Installed Cap (Max Gen Name Plate Ratings	s-MVV)		······································	821.50 840	<u> </u>		1619
	Net Peak Demand on Plant - MW (60 minutes)				5191			8694
	Plant Hours Connected to Load Net Continuous Plant Capability (Megawatts)				0.00	<u> </u>		0037
9	When Not Limited by Condenser Water				766			1597
10	When Limited by Condenser Water				684			1583
1	Average Number of Employees				0			56
	Net Generation, Exclusive of Plant Use - KWh				124006000	1		6436819000
	Cost of Plant: Land and Land Rights				216447			6033260
14	Structures and Improvements				5857506			93567616
15	Equipment Costs				76640096			305461363
16	Total Cost				82714049			405062239
17	Cost per KW of Installed Capacity (line 5)				100.6866			234.6011
18	Production Expenses: Oper, Supv, & Engr				0			507288
19	Fuel				10267461			242309645
20	Coolants and Water (Nuclear Plants Only)				0			0
21	Steam Expenses				0			1039902
22	Steam From Other Sources				0	 		0
23					0	-		0
24					0	 	•	342630
25					0			1715801
26					0		••	29340
27				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	0			496974
28					0			1201524
30								2119041
31	Maintenance of Electric Plant				0	 		2266348
32					0	 		447886
33					10267461		71	252476379
34					0.0828			0.0392
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Oil	Gas			Oil
36		ate)		Barrels	Mcf			Barrels
37	Quantity (units) of Fuel Burned		0	42989	1945065	0	0	10472451
38	Avg Heat Cont - Fuel Burned (btu/indicate if nucl	ear)	0	132048	1000000	0	0	151405
39			0.000	29.708	4.622	0.000	0.000	23.138
40			0.000	29.708	4.622	0.000	0.000	23.138
41			0.000	5.357	4.622	0.000	0.000	3.639
	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.083	0.000	0.000	0.038
43	Average BTU per KWh Net Generation		0.000	0.000	17608.000	0.000	0.000	10338.000

Name of Res	spondent		This	Report is:			of Report	Yea	ar of Report	•
Florida Pow	er & Light Compan	у	(1)	An Original A Resubmiss	sion	(1010,	, Da, Yr)	De	c. 31, <u>2001</u>	
		STEAM-ELEC		RATING PLANT	STATISTICS (Large Pl	ants)(Contin	nued)		
Dispatching, 547 and 549 designed for steam, hydro cycle operati footnote (a) a used for the	der Cost of Plant ar and Other Expens on Line 24 "Electri peak load service. o, internal combusti ion with a convention accounting method various components and other physica	es Classified as O c Expenses," and Designate autom ion or gas-turbine onal steam unit, in for cost of power ts of fuel cost; and	ther Power S Maintenance natically open equipment, n clude the gas generated in I (c) any othe	Supply Expenses. Account Nos. 5. ated plants. 11. eport each as a s. s-turbine with the cluding any exce r informative data	 10. For IC a 53 and 554 on I For a plant egseparate plant. steam plant. ss costs attribut 	and GT pl Line 31, ' quipped v However 12. If a ted to res	lants, report "Maintenanc with combina r, if a gas-tu nuclear pow search and o	coperating Expose of Electric Pations of fossilurbine unit functiver generating development; (penses, Account No lant." Indicate plant fuel steam, nucleat tions in a combined plant, briefly explait (b) types of cost un	ts r d n by its
Plant	<u> </u>		Plant				lant		-	Line
Name: Mart			Name: Ma	rtin (e)		N	ame: Port E	Everglades (f)		No.
	(d)			(6)				······································		
		Steam			Combined Cy	/cle			Steam	1
		Full Outdoor			Convention		<u></u> .		Full Outdoor	2
		1980				994			1960 1965	3 4
		1981 1726.60			1224	994			1254.60	5
		1613				935			1240	6
		7767			86	641			7593	7
		0				0			.0	8
		1604				931			1216 · 1212	9 10
		1579 45				887 42	·		63	11
		6487638000			6972958				5134202000	12
		9544501			2077				305750	13
		246518947			43619	843			23284148	14
		467993121			446309				226527513	15
		724056569	<u> </u>		4920076 401.9				250117411 199.3603	16 17
		419.3540 447473			759				667501	18
	· · · · · · · · · · · · · · · · · · ·	300406509			246642				202956070	19
		0				0			0	20
	1	500039				0			902271	21
		0				0			0	22
		0 352628			543	002		· • • • • • • • • • • • • • • • • • • •	506146	24
		1698515			1009		<u> </u>		2174563	25
		0				0			0	26
		0				0			0	27
		380527			399				596485	28
		1102641 2641475			474	0			1809884 3820385	30
		369951	<u></u>		2314				2333354	31
		649168			73	985			618674	32
		308548926			252217	579			216385333	33
		0.0476				362		100	0.0421	34
	Gas	Oil			Gas Mcf			Oil	Gas Mcf	35 36
0	Mcf 30933803	5718494	0	0	49215277	, 0		6870561	9536398	37
0	1000000	151619	0	0	1000000	0		151024	1000000	38
0.000	4.564	27.844	0.000	0.000	5.011	0.	000	23.957	4.022	39
0.000	4.564	27.844	0.000	0.000	5.011		000	23.957	4.022	40
0.000	4.564	4.372	0.000	0.000	0.035		000	0.000	0.040	41
0.000	0.000	10384.000	0.000	0.000	7058.000		000	0.000	10866.000	43
0.000	15,000									

Name	of Respondent	This Rep	port Is:		Date of Repor	t	Year of Repor	t
	la Power & Light Company		An Original		(Mo, Da, Yr)		Dec. 31, 20	001
	,	(2)	A Resubmiss	ion	11			<u> </u>
	STEAM-ELECTRIC							
this pa as a jo more therm per ur	port data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the qualit of fuel burned (Line 40) must be consistent with burned in a plant furnish only the composite heat	10,000 Kies is not a average n uantity of the charges	w or more, and vailable, give o umber of empl fuel burned col to expense ac	i nuclear plants lata which is a loyees assigna nverted to Mct. counts 501 and	 s. 3. Indicate by vailable, specifying ble to each plant. 7. Quantities of 	a footnote period. 6. If gas fuel burne	any plant leased 5. If any employ is used and pure ed (Line 37) and	or operated ees attend chased on a average cost
Line	Item		Plant			Plant	-	
No.				Port Everglade	s	Name: /	Putnam	
	(a)			(b)	- · · · · · ·		(c)	
						ļ	- •	٠.
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Gas Turbines	+	Co	mbined Cycle
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Conventional			Full Outdoor
	Year Originally Constructed				1971	<u> </u>		1977
	Year Last Unit was Installed				1971			1978
	Total Installed Cap (Max Gen Name Plate Ratings	s-MVV)			410.80	+		580.00
	Net Peak Demand on Plant - MW (60 minutes)				420 2717	}		498 5340
	Plant Hours Connected to Load				2/ 1/	 		0
	Net Continuous Plant Capability (Megawatts) When Not Limited by Condenser Water				383			500
	When Limited by Condenser Water			· · · .	342	 		478
	Average Number of Employees				¥ 29			37
	Net Generation, Exclusive of Plant Use - KWh				64487000			1867675000
	Cost of Plant: Land and Land Rights				0			37983
14	Structures and Improvements				3579905			11153303
15					42159001			148615265
16	Total Cost				45738906			159806551
17	Cost per KW of Installed Capacity (line 5)				111.3411			275.5285
18	Production Expenses: Oper, Supv, & Engr				582966			909547
19	Fuel				4935307			75300366
20	Coolants and Water (Nuclear Plants Only)				0	 		0
21	Steam Expenses				0	 		0
22	Steam From Other Sources				0	 	····	0
23	Steam Transferred (Cr)				0			0
24	Electric Expenses				537528			724847
25	Misc Steam (or Nuclear) Power Expenses				820017			789119 0
26	Rents Allowances					 	11.00 4.4	0
27 28	Maintenance Supervision and Engineering			 	279571			421398
29	Maintenance of Structures				44305			191222
30	Maintenance of Boiler (or reactor) Plant			-17	0			0
31	Maintenance of Electric Plant			•	4203419	1	****	1865517
32	Maintenance of Misc Steam (or Nuclear) Plant			V	144340			50420
33	Total Production Expenses				11547453			80252436
34	Expenses per Net KWh				0.1791			0.0430
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Gas	Oil		Gas	Oil
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)		Mcf	Barrels		Mcf	Barrels
37	Quantity (units) of Fuel Burned		0	925158	29241	0	17807003	48704
38	Avg Heat Cont - Fuel Burned (btu/indicate if nucle		0	1000000		0	1000000	138310
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	4.326	31.920	0.000	4.129	36.310
40	Average Cost of Fuel per Unit Burned		0.000	4.326	31.920	0.000	4.129	36.310
41	Average Cost of Fuel Burned per Million BTU		0.000	4.326	5.757	0.000	4.129	6.251
42	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.077	0.000	0.000	0.040
43	Average BTU per KWh Net Generation		0.000	0.000	17258.000	0.000	0.000	9686.000

Name of Respondent		This F	Report Is: X∏An Original	,	(Mo, Da, Yr)	Ye	ear of Report	
Florida Power & Light C	Company	(1) (2)	A Resubmissi	on	/ /	De	ec. 31,	
•	STEAM-ELE	CTRIC GENER	 RATING PLANT :	STATISTICS (Lar	ge Plants)(Continue	ed)		
Dispatching, and Other I 547 and 549 on Line 24 designed for peak load s steam, hydro, internal or	Plant are based on U.S. Expenses Classified as C "Electric Expenses," and service. Designate autor ombustion or gas-turbine	Other Power So I Maintenance natically opera equipment, re	upply Expenses. Account Nos. 55 ted plants. 11. port each as a se	10. For IC and 3 and 554 on Line For a plant equip parate plant. Ho	GT plants, report O e 31, "Maintenance ped with combination wever, if a gas-turbi	perating Ex of Electric F ons of fossil ne unit func	penses, Account N Plant." Indicate plan I fuel steam, nuclea ctions in a combine	its r d
footnote (a) accounting	onventional steam unit, in method for cost of power aponents of fuel cost; and	generated inc	luding any exces	s costs attributed	to research and de-	velopment;	(b) types of cost un	iits
	physical and operating ch							,
Plant Name: <i>Riviera</i>		Plant Name: San			Plant Name: Schore	200006044,004,004	-	Line No.
. (d)		(e)			(f)		
	Steam			Steam			Steam	1
	Full Outdoor			Full Outdoor			Conventional	2
	1953			1926			1989	3
	1963			1973			1989	4
	620.84			1028.45			680.40	5
	567			914			658	6
	8653			7140			7285 0	8
	0 566	 		902			648	9
	562			894			642	10
	42			66			98	11
	3011358000			3129052000			4252214000	12
	3602588			2064104			2491393	13
	9055853	ļ		34138464			98268379	14
	81062940			88935796			465110733 565870505	15 16
<u> </u>	93721381			125138364 121.6767			831.6733	17
	150.9590 400266			455902			1336852	18
	114258135			139657333			80838531	19
	0			(0	20
	423312			69712 ²			863775	21
	0			(. 0	
	0			(0	
	269656			351114			481286 3695229	24 25
	1454801	 		1777762			3093229	_
	0		********				0	+
	397192	 		411029)		2069524	28
	1178867			70551 ⁻			713963	29
	1588223			141647	l l		8697589	
	3692414			748853			890164	
	357793 124020659			479357 146700453			126050 99712963	
	0.0412			0.0469			0.0234	
Gas	Oil	<u> </u>	Gas	Oil	_ 	Oil	Coal	35
Mcf	Barrels		Mcf	Barrels		Barrels	Tons	36
0 48193	01 4058526	0	6166730	4298437		4750	2572733	37
0 10000		0	1000000	151500		138500	8720	38
0.000 4.040	23.356	0.000	4.876	25.495		35.482	31.356	39
0.000 4.040	23.356	0.000	4.876 4.876	25.495 4.007		35.482 6.100	31.356 1.798	40
0.000 4.040 0.000 0.000	3.658 0.038	0.000	0.000	0.045		0.000	0.019	42
0.000 0.000 0.000 0.000	10201.000	0.000	0.000	10709.000		0.000	10160.000	43

Name	e of Respondent	This	Report	ls:		Date of Repo	rt	Year of Rep	oort '
	da Power & Light Company	(1)	X An	Original		(Mo, Da, Yr)		Dec. 31,	2001
7 1011		(2)		Resubmission					
	STEAM-ELECTRIC								
this p as a j more therm per u	eport data for plant in Service only. 2. Large pla age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit of fuel burned (Line 40) must be consistent with a burned in a plant furnish only the composite hear	f 10,00 es is r avera uantit n char	00 Kw or not availa ge numb y of fuel l ges to ex	more, and no able, give data per of employ burned conve expense accou	uclear plants a which is av rees assignal erted to Mct.	 3. Indicate by ailable, specifyin ble to each plant. 7. Quantities of 	a footnote g period. 6. If ga of fuel burn	e any plant leas 5. If any emples is used and placed (Line 37) are	ed or operated oyees attend urchased on a dayerage cost
Line	ltem			Plant			Plant	-	
No.				Name: S	donna lidver		Name:	SI LUCHUU A	
	(a)				(b)			(c)	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear	~				Stear	n		* Nocies
	Type of Constr (Conventional, Outdoor, Boiler, et	c)	<u></u> .	 	· · · · · · · · · · · · · · · · · · ·	Outdoor Boile			Conventiona
	Year Originally Constructed			+		198	+		1976
	Year Last Unit was Installed					198			1983
	Total Installed Cap (Max Gen Name Plate Rating	s-MW	<u>'</u>			271.8	4		1700.00
	Net Peak Demand on Plant - MW (60 minutes)			1		25	4		1553
	Plant Hours Connected to Load					873	5	· · · · · · · · · · · · · · · · · · ·	8760
8	Net Continuous Plant Capability (Megawatts)				,		0		C
9	When Not Limited by Condenser Water					26	0		1579
10	When Limited by Condenser Water					25	4		1553
11	Average Number of Employees					28	5		583
12	Net Generation, Exclusive of Plant Use - KWh					202337500	0		12437813000
13	Cost of Plant: Land and Land Rights					154612	8		2444839
14	Structures and Improvements					5293871			693055419
15	Equipment Costs					27320756		· · · · · · · · · · · · · · · · · · ·	1592352754
16				<u> </u>	·	32769240	+		2287853012
	Cost per KW of Installed Capacity (line 5)					1205.460			1345.7959
	Production Expenses: Oper, Supv, & Engr			 -		5172			34334582
19	1				·	2813644	5		49895794
20	Coolants and Water (Nuclear Plants Only)					44000	<u> </u>		3027129
21				 		44633			16730143
22				 			0		
	Steam Transferred (Cr)					32577		· · · · · · · · · · · · · · · · · · ·	51080
24				1		207194			12544943
25 26				 		137		.	12077070
27							0		
28						38945	5		21959500
29			· · ·	1		47627			1032727
30						308311	3		21393844
31						30799	7		8133340
32	Maintenance of Misc Steam (or Nuclear) Plant					21579	8		2010238
33	Total Production Expenses					3550623	9		171113320
34	Expenses per Net KWh					0.017	5		0.0138
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)				Coal	Oil			Nuclear
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)			Tons	Barrels			MMbtu
37	Quantity (units) of Fuel Burned			0	1430050	10235	0	0	134562566
	Avg Heat Cont - Fuel Burned (btu/indicate if nucl	_		0	12136	138145	0	0	0
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	•		0.000	19.420	35.709	0.000	0.000	0.371
	Average Cost of Fuel per Unit Burned			0.000	19.420	35.709	0.000	0.000	0.371
	Average Cost of Fuel Burned per Million BTU			0.000	0.800	6.154	0.000	0.000	0.371
	Average Cost of Fuel Burned per KWh Net Gen			0.000	0.000	0.014	0.000	0.000	0.004
43	Average BTU per KWh Net Generation			0.000	0.000	9522.000	0.000	0.000	10823.000

Name of Res	spondent		(1) [X	Port is: (An Original			Mo, Da, Yr)		real of Nepolt	
Florida Powe	er & Light Compar	ny	(2)	A Resubmis	sion		/ /		Dec. 31, 2001	
		STEAM-ELE	CTRIC GENER	ATING PLANT	r statistics (Large	Plants)(Contin	nued)		
Dispatching, 547 and 549 designed for steam, hydro cycle operatic	and Other Expens on Line 24 "Electri peak load service. o, internal combust on with a convention	es Classified as C ic Expenses," and . Designate auton ion or gas-turbine onal steam unit, in	Other Power Sup Maintenance A natically operate equipment, rep iclude the gas-ti	oply Expenses account Nos. 5 and plants. 11 ort each as a surbine with the	s. 10. For IC a 553 and 554 on L I. For a plant eq separate plant. e steam plant.	nd G Line 3 Juippe Howe 12. I	T plants, report 31, "Maintenanced with combina ever, if a gas-tu f a nuclear pow	Operating be of Electrications of fos rbine unit furer generations	em Control and Loa Expenses, Account c Plant." Indicate pla ssil fuel steam, nucle unctions in a combin ng plant, briefly expl	Nos. ants ar ed ain by
footnote (a) a	accounting method	for cost of power	generated inclu	iding any exce	ess costs attribut	ted to	research and o	developmer el enrichme	nt; (b) types of cost o ent type and quantity	inits i for the
	various componen and other physica				a concerning pla	ant ty	pe luei uscu, iu	iei eiiiiciiiii	ent type and quantity	ioi ilic
Plant		,	Plant				Plant		-	Line
Name: Turk			Name: Turke	·			Name: Turke			No.
	(d)		<u> </u>	(e)				(f)		
		Steam/Fossil			Nucl	e e			internat Combastib	1
·		Full Outdoor			Conventio	****			Conventiona	100.4
		1967			19	972			196	3 3
		1968			19	973	***		196	
		804.10			1519				13.7	
		800				386			20	
		7333			0/	760 0			 	8
		792			14	134			1:	
		784			·	386			1:	2 10
		50			Ę	518) 11
		3195628000			116321250					12
		2186686			101457		· · · · · · · · · · · · · · · · · · ·			13
		12448997		- · · · · · · · · · · · · · · · · · · ·	3143281 8921994				· · · · · · · · · · · · · · · · · · ·	14
		137971365 152607048			12166733					16
		189.7862			800.47		<u></u>		0.000	
		508494			261100)49			•	18
		133969463			482836					19
		0			21676					20
		389996			44365					21
		0				0				23
		272373			1109			wr		24
	<u> </u>	2163207			153338	360				25
		0				0				26
		0				0				0 27
		473498			372639 12976					0 28 0 29
		1491771 865503			100793					0 30
		1527074			66302	_				31
		421171			33289	901				32
		142082550			1550426	375				33
		0.0445		1	0.01	133			0.000	
	Gas	Oil			Nuclear					35 36
	Mcf 13372005	Barrels 2944390	0	0	MMbtu 12839023	5	0	0	0	37
0	1000000	151810	0	10	0		0	0	0	38
0.000	4.465	25.220	0.000	0.000	0.376		0.000	0.000	0.000	39
0.000	4.465	25.220	0.000	0.000	0.376		0.000	0.000	0.000	40
0.000	4.465	3.955	0.000	0.000	0.376		0.000	0.000	0.000	41
0.000	0.000	0.042	0.000	0.000	0.004		0.000	0.000	0.000	42
0.000	0.000	10061.000	0.000	0.000	11038.000)	0.000	0.000	0.000	43
							,			
L										

Name	of Respondent	This	Report I	8.		Date of Repor	· I	Year of Repo	ort
	•	(1)	X An	Original ·		(Mo, Da, Yr)			:001
FIORIC	da Power & Light Company	(2)	□ A R	esubmissior	1	11		Dec. 31,2	
	. STEAM-ELECTRIC	GENE	RATING	PLANT ST	ATISTICS (Large Plants) (Con	ntinued)		, , , , , , , , , , , , , , , , , , ,
this p as a j more therm per u	eport data for plant in Service only. 2. Large pla age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the q nit of fuel burned (Line 40) must be consistent with burned in a plant furnish only the composite hear	f 10,00 es is no averac juantity h charc	0 Kw or a ot availal ge number of fuel b ges to ex	more, and noble, give date of employ burned converge pense according to the more detailed in	uclear plant a which is a vees assigna erted to Mct	s. 3. Indicate by vailable, specifying able to each plant. 7. Quantities of	a footnote period. 6. If gas fuel burne	any plant lease 5. If any emplo is used and pu ed (Line 37) and	d or operated yees attend rchased on a average cost
1 1	ltem			Plant			Plant	-	
Line No.	nem			Name: Fo	a Avers		Name:	vertin .	
	(a)			2390	(b)		(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear					Combined Cycle	•		Simple Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, et	:c)				Conventional			Conventiona
3	Year Originally Constructed					2000			2001
4	Year Last Unit was Installed					2001			2001
	Total Installed Cap (Max Gen Name Plate Rating	s-MW)				1086.00			362.00
6	Net Peak Demand on Plant - MW (60 minutes)			<u> </u>		894			298
7	Plant Hours Connected to Load					12754			1449
8	Net Continuous Plant Capability (Megawatts)			<u> </u>		0			0
9	When Not Limited by Condenser Water			 		972			326
10						894			298
	Average Number of Employees								0
	Net Generation, Exclusive of Plant Use - KWh					1581039000			361427000
	Cost of Plant: Land and Land Rights					1474673			0
14						48358751			607968
15						263821999			88979222
16						313655423			89587190
	Cost per KW of Installed Capacity (line 5)					288.8171			247.4784
	Production Expenses: Oper, Supv, & Engr			ļ		122413	 		2331
19				ļ	,	74967626			16380806
20	Coolants and Water (Nuclear Plants Only)			 		0			0
21				ļ		0	ļ		0
22				ļ		0		· · · · · · · · · · · · · · · · · · ·	0
23	` '			<u> </u>		0			0
24				 		114858 162340			174 74558
	Misc Steam (or Nuclear) Power Expenses Rents					162340			74330
26 27	Allowances						 		0
	Maintenance Supervision and Engineering			 		167376			4250
	Maintenance of Structures				·····	3190		·	5
	Maintenance of Boiler (or reactor) Plant					0.00			0
	Maintenance of Electric Plant					118176			12714
32						6983			2088
33						75662962			16476926
34		_				0.0479		····	0.0456
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)					Gas		Gas	Oil
36		ate)				Mcf		Mcf	Barrels
37	Quantity (units) of Fuel Burned			0	0	18201144	0	3966653	32768
38		ear)		0	0	1000000	0	1000000	137786
39				0.000	0.000	4.119	0.000	3.832	36.036
40	Average Cost of Fuel per Unit Burned			0.000	0.000	4.119	0.000	3.832	36.036
41	Average Cost of Fuel Burned per Million BTU			0.000	0.000	4.119	0.000	3.832	6.227
42				0.000	0.000	0.047	0.000	0.000	0.045
43	Average BTU per KWh Net Generation			0.000	0.000	11509.000	0.000	0.000	11503.000

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 402 Line No.: -1 Column: d

Fort Myers Unit 1 shutdown as of August 31, 2001 and Unit 2 was shutdown as of September 1, 2001.

Schedule Page: 402.1 Line No.: 11 Column: b

Employees are included in the Port Everglades Gas Turbine amount.

Schedule Page: 402.2 Line No.: -1 Column: f

Amount reflects FPL's 76.36% ownership of Scherer Unit #4. Data shown relates to FPL's ownership portion only. The other co-owner of Scherer Unit No. 4 is Jacksonville Electric Authority.

Schedule Page: 402.2 Line No.: 11 Column: b

Employee amount reflects workforce for Port Everglades and Lauderdale Gas Turbines.

Schedule Page: 402.3 Line No.: -1 Column: b

Complete Name: St. Johns River Power Park

Amount reflects FPL's 20% ownership of St. Johns River Power Park. Jacksonville Electric Authority owns the remaining 80%. Data shown relates to FPL's ownership portion only.

Schedule Page: 402.3 Line No.: -1 Column: c

Amount reflects FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only.

Schedule Page: 402.3 Line No.: 1 Column: c

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program, litigation with the DOE, and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.3 Line No.: 1 Column: e

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of the nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program, litigation with the DOE, and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.3 Line No.: 1 Column: f

Kind of Plant - Internal Combustion

All operating data and costs for lines 11 through 43 related to these diesel units are included in the Turkey Point fossil plant amounts. This installation consists of 5 diesel-driven generators each having a nameplate rating of 2.75 MW. They are used occasionally for peaking and emergency situations. These units operate semi-automatically inasmuch as an operator is required to start the first unit while the others follow automatically.

Schedule Page: 402.4 Line No.: -1 Column: b

Ft. Myers plant is being repowered and is scheduled for completion in 2002. The data reflects 6 completed CT units that are currently operating in simple cycle mode. The completed unit will also consist of 2 HRSG configured in a combined cycle unit.

Schedule Page: 402.4 Line No.: -1 Column: c

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year of Report
,	(1) X An Original	(Mo, Da, Yr)	·
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

New Martin Units 8A & B began commercial operation on June 14, 2001.

Schedule Page: 402.4 Line No.: 7 Column: b

Plant hours connected to load is a summation of the 6 CTs service hours.

Schedule Page: 402.4 Line No.: 11 Column: b

Employees are included in the Ft. Myers Steam Plant.

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(Next Page is 422)

				Report Is:		ate of Report	1	ar of Report	ļ
Flori	da Power & Light Company		(2)	A Resubmission	,	// / / / / / / / / / / / / / / / / / /	De	c. 31,	Ì
			Ti	RANSMISSION LINE	STATISTICS				
1. R	eport information concerning tra	nsmission lines, o	ost of lin	nes, and expenses fo	r year. List each	transmission	line having nor	minal voltage of	132
kilovo	olts or greater. Report transmis	sion lines below th	ese volt	tages in group totals	only for each vol	tage.	Cta) D	
	ansmission lines include all line ation costs and expenses on the		iefinition	n of transmission syst	em plant as give	en in the Unito	rm System of A	Accounts. Do no	ot report
	eport data by individual lines for		equired	by a State commission	on.				Ī
4. E	clude from this page any transi	mission lines for w	hich pla	nt costs are included	in Account 121,	Nonutility Pro	perty.		
5. In	dicate whether the type of supp	orting structure rep	orted in	n column (e) is: (1) si	ngle pole wood	or steel; (2) H	frame wood, or	steel poles; (3)	tower;
or (4)	underground construction If a t	ransmission line h	as more	e than one type of sur	porting structure	e, indicate the	mileage of eac	th type of constr	uction
	e use of brackets and extra line inder of the line.	s. Milnor portions o	or a tran	ismission line of a diff	erent type or cor	istruction nee	a not be disting	juisileu iloiti üle	·
6. R	eport in columns (f) and (g) the	total pole miles of	each tra	ansmission line. Sho	w in column (f) th	ne pole miles	of line on struct	ures the cost of	which is
repor	ted for the line designated; con-	versely, show in co	olumn (g) the pole miles of lin	e on structures	he cost of wh	ich is reported t	for another line.	Report
	miles of line on leased or partly					s of such occu	pancy and stat	e whether exper	ışes with
respe	ect to such structures are includ	ed in the expenses	s reporte	ed for the line designa	ited.		-		
									Ī
Line	DESIGNATIO	ON		VOLTAGE (K'	/) e	Type of	LENGTH	(Pole miles) case.of	Number
No.				other than 60 cycle, 3 ph		Supporting	undergro report circ	(Pole miles) case of und lines cuit miles)	Of
	F	То					On Structure	On Structures of Another	Circuits
	From (a)	(b)		Operating (c)	Designed (d)	Structure (e)	of Line Designated	Line	(b)
	ANDYTOWN	LEVEE		500.00			(f) 15.62	(g)	(h)
	ANDYTOWN	LEVEE		500.00			15.62		1
	ANDYTOWN	MARTIN		500.00			82.18		1
	ANDYTOWN	MARTIN		500.00	500.00		1.51		1
	ANDYTOWN	CORBETT		500.00	500.00	Н	51.11		1
	ANDYTOWN	ORANGE RIVER		500.00	500.00	Н	106.69		1
	CONSERVATION	CORBETT		500.00	500.00	Н	56.66		1
8	CORBETT	MARTIN		500.00	500.00	Н	1.80		1
9	CORBETT	MARTIN		500.00	500.00	Н	34.13		1
10	CORBETT	MARTIN		500.00	500.00	Н	30.73		1
11	CORBETT	MARTIN		500.00	500.00		1.83		1
	CORBETT	MIDWAY		500.00			56.17		1
	MARTIN	MIDWAY		500.00	500.00		1.76		1
	MARTIN	MIDWAY		500.00			28.84 109.24		1
	MARTIN MIDWAY	POINSETT POINSETT		500.00			92.72		- 1
	MIDVAT	HATCH <gap></gap>		500.00			37.53	····	1
	DOVALUE SE SESSIONE	THALMANN <ga< td=""><td>P></td><td>500.00</td><td></td><td></td><td>37.53</td><td></td><td>1</td></ga<>	P>	500.00			37.53		1
	POINSETT	RICE	· •	500.00	500.00	Н	126.80		1
	DUVAL	RICE		500.00	500.00	Н	45.92		1
21	DUVAL	POINSETT		500.00	500.00	Н	172.75		1
22	FLORIDA CITY	TURKEY POINT		230.00			7.61		1
23	FLORIDA CITY	TURKEY POINT		230.00	230.00		0.69		2
	DAVIS	TURKEY POINT		230.00			16.87		1
	DAVIS	TURKEY POINT		230.00			1.46		2
	DAVIS	TURKEY POINT		230.00	230.00 230.00		0.13	18.18	2
	DAVIS	TURKEY POINT		230.00	230.00		0.17	10.10	
	DAVIS DAVIS	TURKEY POINT		230.00			0.17	18.20	2
	DAVIS	LEVEE		230.00	230.00		0.13		1
	DAVIS	LEVEE		230.00	230.00			12.32	2
	DAVIS	LEVEE		230.00	230.00		1.12		2
	DAVIS	LEVEE		230.00	230.00	Н	0.13		1
	DAVIS	LEVEE		230.00	230.00	Н	12.32		2
	DAVIS	LEVEE		230.00	230.00	Н		1.12	2
							<u> </u>		
36						TOTAL	5,788.16	516.55	1,492
	<u> </u>					<u> </u>			•

Name of Respon	aent		This Report Is: (1) [X] An Original		Date of Rep (Mo, Da, Yr		Year of R	-	
Florida Power &	Light Company			submission	/ /	,	Dec. 31,	2001	
		<u></u>	L L_1	LINE STATISTICS	(Continued)				
you do not include pole miles of the B. Designate any give name of less which the respondarrangement and expenses of the Lother party is an all.	e Lower voltage primary structure transmission lire for, date and tendent is not the segiving particular ine, and how the associated competents of transmission line.	nission line structure lines with higher volte e in column (f) and the ne or portion thereof ms of Lease, and and ole owner but which as (details) of such me e expenses borne by pany. he leased to another see is an associated	twice. Report Lovage lines. If two one pole miles of the for which the respondent of the respondent oparters as percent of the respondent a company and give	wer voltage Lines and or more transmission e other line(s) in colondent is not the solear. For any transmiperates or shares in ownership by response accounted for, and	d higher voltage ling line structures sure umn (g) le owner. If such pression line other that the operation of, fundent in the line, not accounts affected.	pport lines property is I an a leased rnish a sud ame of co- d. Specify	of the same vi- eased from an I line, or portion coinct statemen owner, basis or whether lesson	oltage, report tother compa in thereof, fo int explaining of sharing or, co-owner,	any, or g the
10. Base the plan	nt cost figures ca	alled for in columns (j) to (I) on the boo	k cost at end of year	r.				
									.
	COOT OF LIN	IF (In aluda in Calum	- 751						
		IE (Include in Colum	• .	EXPE	NSES, EXCEPT D	EPR E CIA1	TION AND TAX	ŒS	1
Size of	Land rights,	and clearing right-of	-way)						1
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Ren	ts	Total	٠, ,,,
and Material		Other Costs		Expenses	Expenses	(0)		xpenses	Line
(i)	<u>(j)</u> -	(k)	(1)	(m)	(n)	(0)	<u>'</u>	(p)	
3-1272 ACSR AZ									1
3-1272 ACSR AW									2
3-1127 AAAC									3
3-1272 ACSR AW					·				4
3-1127 AAAC									5
3-1127 AAAC									6
3-1435 AAAC					· · · · · · · · · · · · · · · · · · ·				7
3-1127 AAAC									8
3-1272 ACSR AW		ļ							9
3-1127 AAAC									10
3-1272 ACSR AW									11
3-1272 ACSR AW		ļ							12
3-1127 AAAC									13
3-1272 ACSR AW	<u> </u>								14
3-1272 ACSR AW									15
3-1272 ACSR AW									16
3-1113 ACSR		 							17
3-1113 ACSR 3-1272 ACSR AW		 							18
3-1272 ACSR AW	· 	 							19
3-1272 ACSR AW				——— —					20
1-954 ACSR AW		 				<u> </u>			21
1-954 ACSR AW									
1-1691 AAAC									23
1-1691 AAAC		 							25
1-1691 AAAC		 							26
1-1691 AAAC									27
1-1691 AAAC		-							28
1-1691 AAAC						-			29
1-1431 ACSR AZ						_			30
1-1431 ACSR AZ		 -							31
1-1431 ACSR AZ									32
1-1431 ACSR AZ									33
1-1431 ACSR AZ									33
1-1431 ACSR AZ									34
THUI AUGINAL									35
- 1			1	1	}				1
		40/50/:55	140000						
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511			20,868,40	08 36

Name	Name of Respondent			t Is: n Original		ate of Report Mo, Da, Yr)		ar of Report	· 1
Florid	da Power & Light Company			Resubmission	1 '	//O, Da, 11)	De	c. 31, <u>2001</u>	
			TRANS	MISSION LINE	STATISTICS				
	eport information concerning t						line having no	minal voltage of	132
	lts or greater. Report transm								
	ansmission lines include all lin ation costs and expenses on		tefinition of tr	ansmission syste	em plant as give	en in the Unito	orm System of A	Accounts. Do no	ot report
	eport data by individual lines for		equired by a	State commission	on.				
4. Ex	clude from this page any tran	smission lines for w	hich plant cos	sts are included i	in Account 121,				
	dicate whether the type of sup								
	underground construction If a use of brackets and extra lin								
	inder of the line.	co. Willion portions	or a diamonilo	or a a	5, 6, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	10.1 00.1011 110.0	id not be dieding	-	
	eport in columns (f) and (g) the								
	ted for the line designated; co								
	miles of line on leased or partlect to such structures are inclu					or such occu	ipancy and star	e wnemer expe	işes with
respe	ict to such structures are more	aca in the expended	rioportou ioi	are into decignic			-		
Ling	DESIGNAT	ION		VOLTAGE (KV	<u>') </u>	Tunn of	LENGTH	(Pole miles)	
Line No.				(Indicate where other than	e e	Type of	(In the undergro	(Pole miles) case of und lines	Number
				60 cycle, 3 pha	ise)	Supporting	report cire	cuit miles)	Of
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	DAVIS	LEVEE		230.00	230.00		0.14		1
	DAVIS	LEVEE		230.00	230.00		21.33		1
	DAVIS	LEVEE		230.00	230.00			0.96	2
	DAVIS	LEVEE		230.00	230.00		1.79		2
استسا	FLAGAMI	TURKEY POINT		230.00	230.00		0.13		1
<u> </u>	FLAGAMI	TURKEY POINT		230.00 230.00	230.00	<u> </u>	0.50 0.25		1
	FLAGAMI FLAGAMI	TURKEY POINT	.= .	230.00	230.00		9.91		1
	FLAGAMI	TURKEY POINT		230.00	230.00		0.10		1
	FLAGAMI	TURKEY POINT		230.00	230.00		2.71		2
	FLAGAMI	TURKEY POINT		230.00	230.00		18.18		2
	FLAGAMI	TURKEY POINT		230.00	230.00	Н	0.33		1
	FLAGAMI	TURKEY POINT		230.00	230.00	Н	0.17		1
14	FLAGAMI	TURKEY POINT		230.00	230.00	Н	0.41		1
15	FLAGAMI	TURKEY POINT		230.00	230.00		10.14		1
	FLAGAMI	TURKEY POINT		230.00	230.00		1.53		1
	FLAGAMI	TURKEY POINT		230.00	230.00		2.69		2
	FLAGAMI	TURKEY POINT		230.00	230.00		18.20 0.13		2
	LEVEE	TURKEY POINT		230.00 230.00	230.00 230.00		1.10		1
	LEVEE LEVEE	TURKEY POINT		230.00	230.00		12.57		2
	LEVEE	TURKEY POINT		230.00	230.00		18.24		2
	DADE	LEVEE		230.00	230.00		0.03		1
	DADE	LEVEE		230.00	230.00	Н	0.09		1
25	DADE	LEVEE		230.00	230.00	SP	4.59		1
	DADE	LEVEE		230.00	230.00	Н	2.75	5.18	2
27	DADE	LEVEE		230.00	230.00		0.11		1
	DADE	LEVEE		230.00	230.00		0.11		1
	DADE	LEVEE		230.00	230.00		1.13		1
	DADE	LEVEE		230.00	230.00		7.61		2
	DADE	DORAL		230.00 230.00	230.00 230.00		0.17 0.98		1
	DADE	DORAL		230.00	230.00		0.98		1
	DADE DADE	DORAL		230.00	230.00		0.10	2.01	,
-	DORAL	<rrdc></rrdc>	1.11.11.11.11.11.11.11.11.11.11.11.11.1	230.00	230.00		0.76		1
33	J-1 11 16			200.00	200.00]		
36						TOTAL	5,788.16	516.55	1,492
				L L				1	.,

Florida Power's Light Company (2) A Resubmission T. Do not export the same transmission line structure bries. Report Lower voltage lines and higher voltage lines as one line. Designate in a tomore voltage lines and lines of the same voltage, report the pole milited of the primary structure in column (r) and the pole milited of the primary structure in column (r) and the pole milited of the primary structure in column (r) and the pole milited of the primary structure in column (r) and the pole milited of the primary structure in column (r) and the pole milited of the primary structure in column (r) and the pole milited of the primary structure in column (r). B Designate any transmission line does not be case, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner. If such property is leased from another company, give name of tease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for other party is an associated company. See long the structure is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company. COST OF LINE (include in Column (i) Land, Land rights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES Land Grists and Construction and (ii) (ii) or the book cost at end of year. COST OF LINE (include in Column (i) Land, Land rights, and clearing right-of-way) Land Construction and (iii) (iii) or the properties of the properties	Name of Respondent			This Report Is:		Date of Rep		ear of Report	
TRANSMISSION LINE STATESTICS (Continued) 7. De not report the aums transmission line structure was. Report Lower votage Lines and spring votage Lines and spring recogning to the came votage lines with higher votage lines. If how or more transmission is a trustures support lines of the came votage, report the potentials of the primary structure in column (f) and the social collect (column) and the common of the came votage, report the potential of the primary structure in column (f) and the social collect for the social enders of the came votage, report the potential of the came votage, report the column (f) and the social column (f)	Florida Power &	Light Company				1 ' ' '	" [Dec. 31, 2001	
7. Do not export the same transmission line shoutches wides. Report Lower-vollage Lines and higher voltage lines as one line. Designate in a Scortope will do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same reliasor, voltage lines as one line. Designate any transmission line of profit in the profit missers of two lines (in column (g) and lines of the other line(s) in column (g) and lines of the other line(s) in column (g) and lines of the other lines (s) in column (g) and lines of the other lines (s) in column (g) and lines of the other lines (s) in column (g) and lines of the other lines (s) in column (g) and lines of the other lines (s) in column (g) and lines of the other lines (s) in column (g) and lines of the other lines (s) in column (g) and lines of the other lines (s) in column (g) and lines of the other lines (s) in column (g) and lines of the other lines (s) in column (g) and lines of the other lines (s) in column (g) and lines of the other lines (s) in column (g) and lines of the other lines (s) and another lines as personal or lines of shares (e) another line (s) and material size of the other lines (s) and material size of the other lines (s) and material size of the other lines (s) and material size of the other lines (s) and material size of the other lines (s) and material size of the other lines (s) and material size of the other lines (s) and material size of the other lines (s) and size of the other lines (s) and size of the other lines (s) and size of the other lines (s) and size of the other lines (s) and size of the other lines (s) and size of the other lines (s) and size of the other lines (s) and size of the other lines (s) and size of the other lines (s) and size of the other lines (s) and size of the other lines (s) and size of the other lines (s) and size of the other lines (s) and size of the other lines (s) and size of the other lines (s) and size of the other lines (s) and size of the other lines (s) a						1 ' '			
you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the seam voltage, report the oriented in column (3) and the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole owner. If such property is leased from another company, we have for the sole owner, or such property is leased from another company, which is respondent is not the sole owner by the respondent is not the sole owner by the respondent is not the sole owner by the respondent operates or shares in the operation of, furnish a succinic statement explaining the analysis of polymer part of the sole owner by the respondent operates or shares in the operation of, furnish a succinic statement explaining the control of polymer part of the part of the part of t	7 Do not rose	the name trans-	niceion line etructur				200 00 000 1500	Designate in a factor	
pote miles of the primary structure in column (g) and the pote miles of the other line(s) in column (g). Se Designate any transmission into or portroit hereof for which the respondent is not the sole cowner. If such property is leased from another company, give name of leaser, date and terms of Lease, and amount of rest for year. For any transmission line other than a leased line, or portion thereof, for which the respondent to not the sole cowner but which the respondent or sole the portion of, furnish a succline statement explaining the amangement and giving particulars (eletable) of such matters as prorent ownership by respondent in the line, name of on owner, basic of sharing the amangement and giving particulars (eletable) of such matters as prorent ownership by respondent in the line, name of on owner, basic of sharing the amangement and giving particulars (eletable) of such matters as prorent ownership by respondent in the line, name of on owner, basic of sharing the amangement and giving particulars (eletable) of such matters as prorent ownership by respondent in the line, name of on owner, basic of sharing the such particulars (eletable) of such matters as protein the line, name of on owner, basic of sharing the such particulars (eletable) of such matters as protein ownership by respondent in the line, name of on owner, basic of sharing the such particulars (eletable) of such matters as protein the line, name of on owner, basic of sharing the such particulars (eletable) of such matters as protein the particular (eletable) of such matters as protein the particular (eletable) of such matters as protein the particular (eletable) of such matters as protein the particular (eletable) of such as a such a									
8. Designate any transmission line or portion thereof for which the respondent is not the sole covers. If such property is leased from another company per name of lease, date and terms of Lease, and mount of enter year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole cowner but which the respondent operates or shares in the operation of, furnish a succinit castlement explaining the analyses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lesses is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lesse, annual rent for year, and how determined. Specify whether lesses is an associated company. 10. Based the plant cost figures called for in column (i) Land, Land rights, and cleaning right-of-way) COST OF LINE (include in Column (i) Land, Land rights, and cleaning right-of-way)							apport lines or the	same voltage, rept	JILUIG
give name of lessor, date and terms of Loses, and amount of rent for year. For any transmission line other than a leased line, operation of, time which the respondent is not the sole owner but which the respondent of persiste or shares in the operation of, time has according to the part of the							property is leased	from another comp	oanv.
arrangement and giving particulars (defalls) of such matters as percent ownership by respondent in the line, name of ocowers, basts of sharing or other party is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company. 10. Base the plant cost figures called for in columns (j) to (j) on the book cost at end of year. COST OF LINE (include in Column (j) Land. Land rights, and clearing right-of-way) Land Construction and Other (Costs (j) Costs (j)	give name of les	sor, date and ter	ms of Lease, and a	mount of rent for y	year. For any trans	mission line other th	an a leased line,	or portion thereof, for	or
expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lesses is an associated company. 10. Base the plant cost figures called for in columns (j) to (j) on the book cost at end of year. COST OF LINE (include in Column (j) Land.									g the
other party is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company. 10. Base the plant cost figures called for in column (j) to (j) on the book cost at end of year. Size of Conductor and Material (j) Land dights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES Line Land Construction and Ober (j) on the book cost at end of year. Land Expenses (i) (i) (ii) (iii)									
9. Designabe any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rant for year, and how determined. Specify whether lesses is an associated company. 10. Base the plant cost figures called for in columns (j) to (j) on the book cost at end of year. Size of Conductor and Conductor and Conductor and Conductor and Material (gipt-to-twwy)				by the respondent	are accounted for,	and accounts affecte	ed. Specify whet	her lessor, co-owne	r, or
COST OF LINE (Include in Column (j) Land EXPENSES, EXCEPT DEPRECIATION AND TAXES				r company and air	un name of Locaco	data and tarms of l	annual rant	for your and have	
COST OF LINE (include in Columns (i) to (i) on the book cost at end of year.					ve name or Lessee	, date and terms or it	ease, annuai rem	lor year, and now	
COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES	1	•			ok cost at end of ve	ear.			
Size of Conductor and Material Land infinits, and clearing right-of-way)		gg		0, 11 (7, 111 111 111	,				
Size of Conductor and Material Land infinits, and clearing right-of-way)									•.
Size of Conductor and Material Land infinits, and clearing right-of-way)	,						•		
Size of Conductor and Material Land infinits, and clearing right-of-way)									
Size of Conductor and Material Land infinits, and clearing right-of-way)		COST OF LIN	F (Include in Colum	nn (i) Land	T				
Conductor and Material (i) (i) (ii) (iii)	Ci of	i	•		EXP	PENSES, EXCEPT D	EPRECIATION A	AND TAXES	
and Material (i) (i) (ii) (iii) 1	Land rights,	and dearing right-c	n-way)						
1994 ACSR AW	1	Land		Total Cost	Operation	Maintenance	Rents	Total	
1-954 ACSR AW		/i\	Other Costs	(I)			(0)	Expenses	
1954 ACSR AW		U)	(%)		(111)	(n)	(6)	(b)	
1.954 ACSR AW			<u> </u>		<u> </u>				
1-954 ACSR AW			 	·					
1-1431 ACSR AZ	L					<u> </u>			
1-1431 ACSR AW 1-1431 ACSR AZ 1-1431 ACSR AZ 1-1431 ACSR AZ 1-1431 ACSR AZ 1-1431 ACSR AZ 1-1431 ACSR AZ 1-1431 ACSR AZ 1-1431 ACSR AZ 1-1431 ACSR AZ 1-1591 AAAC 1-1591 AAC						<u> </u>			
1-1431 ACSR AZ									
2-556.5 ACSR AZ			<u> </u>						
1-1431 ACSR AZ			ļ						7
1-1431 ACSR AZ				<u></u>					8
11691 AAAC									9
1431 ACSR AZ									10
1-1691 AAAC				···					11
1431 ACSR AZ									12
256.5 ACSR AZ									13
1431 ACSR AV	1-1431 ACSR AZ		<u> </u>						14
1431 ACSR AZ	2-556.5 ACSR AZ								15
1-1691 AAAC	1-1431 ACSR AW								16
1431 ACSR AZ 20 20 21 21 22 23 23 24 24 25 26 27 27 27 27 27 27 27	1-1431 ACSR AZ								17
1431 ACSR AZ	1-1691 AAAC								18
1431 ACSR AZ	1-1431 ACSR AZ								19
-1691 AAAC	1-1431 ACSR AZ		L						20
1431 ACSR AW	1-1431 ACSR AZ								21
-1431 ACSR AZ	1-1691 AAAC								22
-1431 ACSR AZ	1-1431 ACSR AW								23
-1431 ACSR AZ	1-1431 ACSR AZ								24
-1431 ACSR AZ	1-1431 ACSR AW								25
-1431 ACSR AZ	1-1431 ACSR AZ								26
-1431 ACSR AZ	1-1431 ACSR AZ								
-1431 ACSR AZ	1-1431 ACSR AZ								28
-1431 ACSR AZ	1-1431 ACSR AZ								-
-1431 ACSR AZ 31 -556.5 ACSR AZ 32 -1431 ACSR AZ 33 -1431 ACSR AZ 34 -954 ACSR AZ 35	1-1431 ACSR AZ								
-556.5 ACSR AZ 32 -1431 ACSR AZ 33 -1431 ACSR AZ 34 -954 ACSR AZ 35	1-1431 ACSR AZ						-	 	
-1431 ACSR AZ 33 -1431 ACSR AZ 34 -954 ACSR AZ 35	2-556.5 ACSR AZ							- 	
-1431 ACSR AZ 34 -954 ACSR AZ 35							'		
-954 ACSR AZ 35									
									
254,622,712 1,215,244,687 1,469,867,399 10,430,897 10,437,511 20,868,408 36	. 55			Į					33
254,622,712 1,215,244,687 1,469,867,399 10,430,897 10,437,511 20,868,408 36				j					
20,868,408 36		054 000 740	4 045 044 007	1 460 907 900	40 400 007	40 407 511		-	
		234,022,712	1,213,244,00/	1,409,007,399	10,430,897	10,437,511	···	20,868,40	JB 36

Name	e of Respondent		This Report Is:			te of Report lo, Da, Yr)	•	ar of Report	1
Florid	da Power & Light Company		(1) X An Original (2) A Resubmissi	on		/ /	De	c. 31, <u>2001</u>	
			TRANSMISSION L	NE ST	TATISTICS				
1 Re	eport information concerning	transmission lines, co	ost of lines, and expense	for ye	ear. List each	transmission	line having no	minal voltage of	132
kilovo	lts or greater. Report transm	ission lines below the	ese voltages in group tot	als only	y for each volta	age.			
	ansmission lines include all li		efinition of transmission	system	n plant as give	n in the Unifo	rm System of A	Accounts. Do no	ot report
subst	ation costs and expenses on	this page.	and a Cinta and						,
3. Re	eport data by individual lines to colude from this page any trai	ror all voltages it so re semission lines for wi	equired by a State comm sich plant costs are inclu	ission. Ied in	Account 121	Nonutility Pro	nerty.		
4. ⊑x 5. lnc	dicate whether the type of su	pporting structure rep	orted in column (e) is: () sing	le pole wood o	r steel; (2) H-	frame wood, o	r steel poles; (3)	tower;
or (4)	underground construction If	a transmission line h	as more than one type of	suppo	orting structure	, indicate the	mileage of each	ch type of constr	uction
-	e use of brackets and extra li	nes. Minor portions o	of a transmission line of a	differe	ent type of con	struction nee	d not be disting	guished from the	•
remai	inder of the line.	- tatal mala milas of	e ele transmission line.	how i	n column (f) th	a nala milas .	of line on struct	uran the cost of	which ic
6. Re	eport in columns (f) and (g) the ted for the line designated; co	ne total pole miles of conversely show in co	each transmission line. (Jumn (a) the nole miles (f line (on structures t	e pole miles on ne cost of wh	ich is reported	for another line.	Report
pole r	miles of line on leased or part	lly owned structures i	n column (g). In a footne	te, ex	plain the basis	of such occu	pancy and stat	e whether exper	nses with
respe	ect to such structures are incl	uded in the expenses	reported for the line des	gnate	d.				
•							-		
Line	DESIGNA	TION	VOLTAGE (Indicate v	(KV)		Type of	LENGTH	(Pole miles)	N Issuedo esc
No.			other than			• •	undergro	(Pole miles) case of ound lines cuit miles)	Number Of
		T	60 cycle, 3			Supporting	On Structure		Circuits
	From	To	Operatin	,	Designed	Structure	of Line Designated	On Structures of Another Line	Officults
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)
1	DORAL	PENNSUCO		0.00	230.00		3.00		1
	DORAL	PENNSUCO		0.00	230.00		0.15		1
	DORAL	PENNSUCO		0.00	230.00		0.40	0.75	2
	PENNSUCO	TARMAC		0.00	230.00		0.10		1
	LINDGREN	TURKEY POINT		0.00	230.00		0.06		1
	LINDGREN	TURKEY POINT		0.00	230.00 230.00			4.23 18.24	2
	LINDGREN	TURKEY POINT		0.00	230.00		0.07		1
	LINDGREN	PENNSUCO PENNSUCO		0.00	230.00		3.22		1
$\overline{}$	LINDGREN	PENNSUCO		0.00	230.00		0.22	9.64	2
	LINDGREN FLAGAMI	MIAMI		0.00	230.00		6.15		1
	FLAGAMI	MIAMI		0.00	230.00		0.88	L	1
	FLAGAMI	MIAMI		0.00	230.00		3.43		1
	FLAGAMI	MIAMI		0.00	230.00	UG	8.58		1
	FLAGAMI	MIAMI	23	0.00	230.00	UG	1.05		1
——	FLAGAMI	LEVEE	23	0.00	230.00	Н	0.59		1
	FLAGAMI	LEVEE	23	0.00	230.00	SP	4.71		1
	FLAGAMI	LEVEE	23	0.00	230.00	Н	5.24	2.75	2
19	ANDYTOWN	FLAGAMI	23	0.00	230.00	Н	14.59		1
20	ANDYTOWN	FLAGAMI		0.00	230.00		2.30		1
21	ANDYTOWN	FLAGAMI		0.00	230.00		4.71		1
	ANDYTOWN	FLAGAMI		0.00	230.00		0.06		1
	ANDYTOWN	FLAGAMI		0.00	230.00		0.31	1	1
	ANDYTOWN	FLAGAMI		0.00	230.00		0.22		2
	ANDYTOWN	FLAGAMI		0.00	230.00		6.51	<u> </u>	2
	ANDYTOWN	FLAGAMI		0.00	230.00		9.03 0.17		
	ANDYTOWN	DADE		0.00	230.00 230.00		0.17		
—	ANDYTOWN	DADE		0.00	230.00		0.04		1 1
-	ANDYTOWN	DADE DADE		0.00	230.00		20.64	<u> </u>	- '
	ANDYTOWN	DADE		0.00	230.00		0.98		1
	ANDYTOWN	DADE		0.00	230.00		0.10		
	ANDYTOWN	DADE		0.00	230.00		0.10		
	ANDYTOWN	DADE		0.00	230.00		3.92	 	7
	ANDYTOWN	DADE		0.00	230.00		0.25		
35	ANDYTOWN				200.00			[
ł	ļ			\dashv			L		
36						TOTAL	5,788.16	516.55	1,492

Florida Power &	Light Company		(1) X An (Original esubmission	(Mo, Da, Yr)		Dec. 31, 2001	
 	·			N LINE STATISTICS	(Continued)			
7 Do not report	the same transm	nission line structure				es as one	line. Designate in a footr	note if
you do not includ pole miles of the 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an a 9. Designate any determined. Spe	e Lower voltage primary structure transmission lire for, date and tendent is not the segiving particular Line, and how the associated competents of transmission lireify whether less	lines with higher volumn (f) and the or portion thereoforms of Lease, and an ole owner but which its (details) of such me expenses borne by bany. The leased to another see is an associated	tage lines. If two he pole miles of the for which the res mount of rent for the the respondent of hatters as percen y the respondent company and give company.	o or more transmission or more transmission the other line(s) in compondent is not the soperar. For any transmission or shares in the ownership by respondent are accounted for, a	on line structures sup- lumn (g) ble owner. If such pro- prission line other than the operation of, fur- prodent in the line, na- and accounts affected date and terms of lea	operty is le operty is le n a leased nish a suc me of co-o l. Specify	of the same voltage, reportance of the same voltage, reportance of the same voltage, reportance of the same voltage, reportance of the same voltage, reportance of the same voltage, reportance of the same voltage, reportance of the same voltage, reportance of the same voltage, reportance of the same voltage, reportance of the same voltage, reportance of the same voltage, reportance of the same voltage, reportance of the same voltage, reportance of the same voltage, reportance of the same voltage, reportance of the same voltage, reportance of the same voltage, reportance of the same voltage of the sam	ort the pany, or g the
		,	0, (,					
								•.
						•		
}								
		IE (Include in Colum	•	EXPE	NSES, EXCEPT DE	PRECIAT	ION AND TAXES	
Size of	Land rights,	and clearing right-of	-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rent	s Total	Line
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses	(o)	Expenses	No.
1-1431 ACSR AZ		(1)	(1)	(111)	(n)	(-)	(p)	1
1-1431 ACSR AZ		 		<u> </u>				1/2
1-1431 ACSR AZ			······································					3
1-795 ACSR AZ		 - - - - - - - 						4
1-1431 ACSR AZ	,	 						5
1-1431 ACSR AZ								6
1-1691 AAAC								7
1-1431 ACSR AZ					-			8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-2000 CU								11
1-2500 CU								12
1-1431 ACSR AZ			<u> </u>					13
1-3000 AL								14
1-3750 AL	·	·						15
1-1431 ACSR AZ								16
2-556B ACSR AZ		<u> </u>						17
1-1431 ACSR AZ	····							18
1-1431 ACSR AZ								19
1-1431 ACSR AZ 2-556.5 ACSR AZ								20
1-1431 ACSR AV								21
1-1431 ACSR AV								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ		· · · · · · · · · · · · · · · · · · ·						27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
2-556.5 ACSR AZ						····		31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
2-3750P AL								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,4	08 36

Nam	Name of Respondent		This Repor	rt İs: n Original		ate of Report	b	ar of Report	-
Flori	da Power & Light Company	′		Resubmission	1 '	// / / / / / / / / / / / / / / / / / /	De	c. 31, 2001	ļ
			TRANS	SMISSION LINE	STATISTICS				
1 R	eport information concernin	a transmission lines, co	ost of lines, a	and expenses for	year. List each	transmission	line having no	minal voltage of	132
kilovo	olts or greater. Report trans	smission lines below the	ese voltages	in group totals o	nly for each vol	tage.			
	ansmission lines include al		efinition of tr	ansmission syste	em plant as give	en in the Unifo	rm System of A	Accounts. Do no	t report
subst	tation costs and expenses of eport data by individual line	on this page.	acuired by a	State commission	nn				
3. R	eport data by individual line cclude from this page any ti	ransmission lines for w	nich plant co	sts are included i	in Account 121,	Nonutility Pro	perty.		
5 In	dicate whether the type of s	supporting structure rep	orted in colu	ımn (e) is: (1) sir	igle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3)	tower;
or (4)	underground construction	If a transmission line ha	as more thar	n one type of sup	porting structure	e, indicate the	mileage of eac	ch type of constr	uction
	e use of brackets and extra	lines. Minor portions of	of a transmis	sion line of a diffe	erent type of co	nstruction nee	d not be disting	guished from the	!
rema	inder of the line. eport in columns (f) and (g)	the total pole miles of a	each transmi	ission line. Show	vin column (f) tl	ne pole miles	of line on struct	tures the cost of	which is
renor	ted for the line designated:	conversely, show in co	lumn (g) the	pole miles of line	e on structures	he cost of wh	ich is reported	for another line.	Report
pole	miles of line on leased or pa	artly owned structures i	n column (g)	. In a footnote, e	explain the basis	s of such occu	ipancy and stat	e whether exper	nses with
respe	ect to such structures are in	cluded in the expenses	reported for	the line designa	ted.				
Line	DESIGN	ATION		VOLTAGE (KV	') •	Type of	LENGTH (In the	(Pole miles) case of	Number
No.				other than 60 cycle, 3 pha		Supporting	undergro report cir	una iines	Of
		То		1 1 1	Designed	, ,	On Structure of Line	On Structures of Another	Circuits
	From	To (b)		Operating (c)	Designed (d)	Structure (e)	Designated	Line	(h)
	(a)			230.00	230.00		(f) 20.02	(g)	(1)
	DADE	P EVERGLADES		230.00	230.00		3.27		<u> </u>
	DADE	P EVERGLADES P EVERGLADES		230.00	230.00		2.83		1
	DADE	P EVERGLADES		230.00	230.00		0.76		1
	DADE DADE	P EVERGLADES		230.00	230.00		0.43		2
	DADE	MIAMI SHORES		230.00	230.00		8.39		1
	DADE	MIAMI SHORES		230.00	230.00	Н	0.43		2
<u> </u>	GREYNOLDS	LAUDANIA		230.00	230.00	UG	8.29		1
	GREYNOLDS	LAUDANIA		230.00	230.00	UG	1.36		1
	GREYNOLDS	LAUDANIA		230.00	230.00	SP	2.49		1
	LAUDANIA	LAUDERDALE		230.00	230.00	Н	4.34		1
	LAUDANIA	LAUDERDALE		230.00	230.00	Н	0.51		1
13	LAUDANIA	P EVERGLADES		230.00	230.00		2.66		1
14	P EVERGLADES	SISTRUNK		230.00	230.00		3.44		1
15	P EVERGLADES	SISTRUNK		230.00	230.00		1.03		1
16	LAUDERDALE	P EVERGLADES		230.00	230.00		4.34		1
	LAUDERDALE	P EVERGLADES		230.00	230.00		3.13		1
	LAUDERDALE	P EVERGLADES		230.00	230.00		4.34		1
	LAUDERDALE	P EVERGLADES		230.00 230.00	230.00		3.18 15.04		<u>'</u>
	ANDYTOWN	PENNSUCO		230.00	230.00		13.04	2.59	2
	ANDYTOWN	PENNSUCO CONSERVATION		230.00	230.00		0.26		1
	ANDYTOWN ANDYTOWN	CONSERVATION		230.00	230.00		0.20	0.17	
	ANDYTOWN	CONSERVATION		230.00	230.00		4.09		
	ANDYTOWN	CONSERVATION		230.00	230.00			1.89	2
	ANDYTOWN	CONSERVATION		230.00	230.00			0.45	2
	ANDYTOWN	CONSERVATION		230.00	230.00	SP		0.17	2
	ANDYTOWN	CONSERVATION	····	230.00	230.00	Н	0.13		1
	ANDYTOWN	CONSERVATION		230.00	230.00	SP	0.04		1
	ANDYTOWN	CONSERVATION		230.00	230.00	SP	0.03		1
	ANDYTOWN	CONSERVATION		230.00	230.00		0.06	<u> </u>	2
32	ANDYTOWN	CONSERVATION		230.00	230.00		0.34		2
	ANDYTOWN	CONSERVATION		230.00	230.00		10.06	 	2
34	ANDYTOWN	CONSERVATION		230.00	230.00		1.89		2
35	ANDYTOWN	CONSERVATION		230.00	230.00	H	0.45	4.95	2
									I
								<u></u>	<u></u>
36						TOTAL	5,788.16	516.55	1,492
	<u> </u>			·					

Name of Respon			(1) X An C	s. Original	(Mo, Da, Yr)		Year of Report	
Florida Power &	Light Company		(2) A Resubmission		/ /		Dec. 31,	
			TRANSMISSION	N LINE STATISTICS	(Continued)			
7 Do not report	the same transm	nission line structure			````	es as one line	Designate in a factor	oto if
you do not include pole miles of the 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an a 9. Designate any determined. Spe	e Lower voltage primary structure of transmission line for, date and tendent is not the seguing particular Line, and how the associated comportransmission lineity whether less	lines with higher volume in column (f) and the or portion thereoforms of Lease, and anote owner but which its (details) of such me expenses borne by bany. The leased to another see is an associated	tage lines. If two he pole miles of the for which the respondent of the respondent o hatters as percent of the respondent o hatters as percent of the respondent of company and give company.	or more transmissione other line(s) in colorndent is not the scear. For any transmiperates or shares in a townership by respo	n line structures sur lumn (g) ble owner. If such po- ission line other tha the operation of, fur indent in the line, na and accounts affected date and terms of lea	oport lines of the operty is leased in a leased line mish a succinc me of co-owned. Specify whe	ther lessor, co-owner,	rt the any, r ; the
							•	
ł						•		
ļ								
	COST OF LIN	E (Include in Colum	n (j) Land,	EYPE	NSES, EXCEPT DE	DRECIATION	AND TAYES	\top
Size of	Land rights,	and clearing right-of	f-way)		INGLO, EXOLIT DE	LINEOLATION	AND TAKES	
Conductor		Comptension and	Total Coat	0	• • • • • • • • • • • • • • • • • • • •			4
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(1)	'(m)	(n)	(0)	(p)	No.
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-900 CU HT								3
1-1431 ACSR AZ		 						4
1-1431 ACSR AZ		ļ <u>-</u>						5
1-1431 ACSR AZ								6
1-1431 ACSR AZ	 ,							7
1-3000 AL		 						8
1-3750 AL 1-1431 ACSR AW		-						9
1-1431 ACSR AZ								10
1-900 CU HT		l						12
1-900 CU HT		 						13
1-3000 AL		 					·	14
1-3750 AL								15
1-1431 ACSR AZ								16
1-900 CU HT		 - - - - - - 						17
1-1431 ACSR AZ								18
1-900 CU HT								19
1-954 ACSR AW								20
1-1431 ACSR AW								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ						·		26
1-1431 ACSR AW		ļ. <u></u>						27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ		<u> </u>						31
1-1431 ACSR AW		 						32
1-1431 ACSR AZ		 						33
1-1431 ACSR AW						····		34
1-1431 ACSR AZ			1	}	ł			35
			ļ	j				
	651.000	4045034000	4 400 00- 00-					1
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,40	⁰⁸ 36

Name of Respondent			This Report Is:		ate of Report		ar of Report	
Flori	da Power & Light Company	(1)	An Original A Resubmission.	,	/lo, Da, Yr) ' /	De	c. 31, <u>2001</u>	
		<u></u>	RANSMISSION LINE S	STATISTICS				
1. R	eport information concerning	transmission lines, cost of li	nes, and expenses for	year. List each	transmission	line having no	minal voltage of	132
cilovo	olts or greater. Report trans	mission lines below these vol	Itages in group totals or	nly for each volt	tage.			
		lines covered by the definition	n of transmission syste	m plant as give	n in the Unifo	rm System of A	Accounts. Do no	t report
subsi	ation costs and expenses o	n this page. s for all voltages if so required	I hy a State commissio	n				
5. K:	eport data by individual line:	ansmission lines for which pla	ant costs are included i	n Account 121.	Nonutility Pro	pertv.		
h.⊏/	dicate whether the type of s	upporting structure reported i	n column (e) is: (1) sin	ale pole wood	or steel: (2) H	frame wood, o	steel poles; (3)	tower;
or (4)	underground construction	f a transmission line has mor	e than one type of supp	porting structure	e, indicate the	mileage of eac	h type of constr	uction
y th	e use of brackets and extra	lines. Minor portions of a trai	nsmission line of a diffe	erent type of cor	nstruction nee	d not be disting	uished from the	+
	inder of the line.							
6. R	eport in columns (f) and (g)	the total pole miles of each tr	ansmission line. Show	in column (f) th	ne pole miles	of line on struct	ures the cost of	which is
epor	ted for the line designated;	conversely, show in column (g) the pole miles of line	on structures t	ne cost of wh	ich is reported i	or another line.	Report
oole	miles of line on leased or pa	artly owned structures in colur cluded in the expenses report	and for the line decignat	xpiain the basis	s or such occu	ipancy and stat	e wiletilei expei	isės min
espe	ect to such structures are in	Juded in the expenses report	ed for the line designal	.cu.		-		
		A TION	LVOLTAGE (IV			LENOTU	(D-1	
ine	DESIGN	ATION	VOLTAGE (KV (Indicate where	?	Type of	LENG H	(Pole miles) case of	Numbe
No.			other than 60 cycle, 3 pha	se)	Supporting	report circ	(Pole miles) case of und lines cuit miles)	Of
	<u> </u>	- -				On Structure		Circuits
	From	To (b)	Operating	Designed	Structure	Designated	Line	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	ANDYTOWN	CONSERVATION	230.00	230.00		0.32		
	ANDYTOWN	CONSERVATION	230.00	230.00		22.54		
3	ANDYTOWN	CONSERVATION	230.00	230.00		1.16		
4	ANDYTOWN	LAUDERDALE	230.00	230.00		5.80		
5	ANDYTOWN	LAUDERDALE	230.00	230.00		1.85	9.35	
6	ANDYTOWN	LAUDERDALE	230.00	230.00		0.26		
7	ANDYTOWN	LAUDERDALE	230.00	230.00		0.09		
8	ANDYTOWN	LAUDERDALE	230.00	230.00		6.58	10.08	
9	ANDYTOWN	LAUDERDALE	230.00	230.00		0.26		
10	ANDYTOWN	LAUDERDALE	230.00	230.00		0.10		
11	ANDYTOWN	LAUDERDALE	230.00	230.00		6.02	5.71	
	ANDYTOWN	LAUDERDALE	230.00	230.00		4.96		
	CONSERVATION	LAUDERDALE	230.00	230.00		0.39		
	CONSERVATION	LAUDERDALE	230.00	230.00		10.23		
	CONSERVATION	LAUDERDALE	230.00	230.00		2.43		-
	CONSERVATION	LAUDERDALE	230.00	230.00		0.15		
17	CONSERVATION	LAUDERDALE	230.00	230.00		0.00	1.16	
	BROWARD	CONSERVATION	230.00	230.00		0.06	0.45	
	BROWARD	CONSERVATION	230.00	230.00		1.95		
	BROWARD	CONSERVATION	230.00	230.00			4.02	
	BROWARD	CONSERVATION	230.00 230.00	230.00 230.00		0.02	0.20	
	BROWARD	CONSERVATION				12.45		
	BROWARD	CONSERVATION	230.00	230.00 230.00		12.45	0.53	
	BROWARD	CONSERVATION	230.00	230.00		0.20		
	BROWARD	CONSERVATION	230.00			0.20		
	CEDAR	LAUDERDALE		230.00				
	CEDAR	LAUDERDALE	230.00	230.00		29.85 2.32		
	CEDAR	LAUDERDALE	230.00	230.00		0.64		
	CEDAR	LAUDERDALE	230.00	230.00		1.15		
	CEDAR	LAUDERDALE	230.00	230.00		6.25		
	CEDAR	LAUDERDALE	230.00	230.00		9.12		
	CEDAR	RANCH	230.00	230.00		9.12	6.25	<u> </u>
	CEDAR	RANCH	230.00	230.00		0.03		
_	CEDAR	YAMATO	230.00	230.00		7.62		
35	CEDAR	YAMATO	230.00	230.00	or .	1.02		
]]					
					TOTAL	5,788.16	516.55	1,49

Name of Respondent

Name of Respondent			(1) X An O		(Mo, Da, Yr)		ear of Report	
Florida Power &	Light Company			submission	11		Dec. 31,	
			TRANSMISSION	LINE STATISTICS	(Continued)			
you do not include pole miles of the 8. Designate any give name of less which the respondarrangement and expenses of the L	e Lower voltage I primary structure transmission line sor, date and tern dent is not the so giving particulars Line, and how the	ines with higher vol in column (f) and t e or portion thereof ns of Lease, and ar ale owner but which s (details) of such n e expenses borne b	tage lines. If two the pole miles of the for which the respondent openations as percent	or more transmission or more transmission of other line(s) in columnate of the solution of the	n line structures supumn (g) le owner. If such pission line other thathe operation of, fundent in the line, na	oport lines of the roperty is leased in a leased line, rnish a succinct ime of co-owner	Designate in a footnote same voltage, reported from another compator portion thereof, for statement explaining, basis of sharing ther lessor, co-owner,	t the iny, the
determined. Spe	transmission line	e leased to another ee is an associated	company.	e name of Lessee, o		ase, annual ren	for year, and how	
		E (Include in Colum		EXPE	NSES, EXCEPT D	EPRECIATION .	AND TAXES	T
Size of	Land rights,	and clearing right-o	f-way)					
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1-1431 ACSR AW				`,				1
1-1431 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ	·							10
1-1431 ACSR AZ 1-1431 ACSR AZ	- · · · -						 	11
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ		 	·					15
1-1431 ACSR AZ		<u> </u>					 	16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AW							 	21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AW	-							25
1-1431 ACSR AZ								26
1-1431 ACSR AZ		<u> </u>			····			27
1-1431 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ 1-1431 ACSR AZ						·		33
1-1431 ACSR AZ 1-1431 ACSR AZ								34
1-1431 ACSR AZ 1-1431 ACSR AW						' ''		35
, AUT NORKAN								
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,40	8 36

lame	of Respondent			Report Is: [X] An Original		Date of Report Mo, Da, Yr)	1	ar of Report	
Floric	a Power & Light Company		(2)	A Resubmission		/ /	De	c. 31, 2001	
				L_I RANSMISSION LINE	STATISTICS				
						a transmission	line having no	minal voltage of	132
ilovo	port information concerning tra Its or greater. Report transmis ansmission lines include all line	sion lines below the	ese volt	tages in group totals	only for each vo	Itage.			
	ation costs and expenses on th			•	, -		•		
. Re	port data by individual lines for	all voltages if so re	equired	by a State commissi	on.				
. Ex	clude from this page any trans	mission lines for wh	iich pla	nt costs are included	in Account 121	, Nonutility Pro	perty.		
i. Ind	licate whether the type of supp	orting structure rep	orted ir	n column (e) is: (1) si	ngle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3)	tower;
r (4)	underground construction If a	ransmission line ha	as more	than one type of su	porting structur	e, indicate the	mileage of eac	ch type of constr	uction
	use of brackets and extra line	s. Minor portions o	f a tran	ismission line of a dif	ferent type of co	instruction nee	ed not be disting	juished from the)
emai	nder of the line.					h l il	af lina an atmin	Numan tha anat af	which ic
i. Re	port in columns (f) and (g) the ed for the line designated; con-	total pole miles of t	each le	the note miles of line.	w in column (i) i	the pole times	ich ie renorted	for another line	Penort
epon	ed for the line designated, com- niles of line on leased or partly	owned structures is	a colum	n (a) In a footnote	e on sudolules evalain the hasi	s of such occi	inancy and stat	te whether exner	nses with
ooe i	ct to such structures are includ	ed in the evnences	reports	ed for the line design:	explain the basi	5 01 5 00 11 0 000	parity and old	o intolitor oxpor	nogo man
espe	ct to such structures are includ	ed in the expenses	тороги	sa for the line accigni	21.00.				
	_								
ine	DESIGNATION	ON		VOLTAGE (K'	V)	Type of	LENGTH	(Pole miles) case of ound lines	Number
No.				other than	-	· · ·	undergro	ound lines cuit miles)	Of
ļ				60 cycle, 3 ph	ase)	Supporting	On Structure		Circuits
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
ļ	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	CEDAR	YAMATO		230.00	230.00	SP	5.51		1
	CEDAR	YAMATO		230.00			0.32	0.41	2
	BROWARD	YAMATO		230.00			0.13		1
	BROWARD	YAMATO		230.00			1.15		1
		YAMATO		230.00	220.00	<u> </u>	7.78		1
	BROWARD	YAMATO		230.00	<u> </u>	<u> </u>	0.33		1
	BROWARD						4.70		
	BROWARD	YAMATO		230.00		<u> </u>	ļ		1
_	BROWARD	YAMATO		230.00			1.91		
	BROWARD	CORBETT		230.00			0.05		1
10	BROWARD	CORBETT		230.00		 	0.23	.	1
11	BROWARD	CORBETT		230.00			31.61		2
12	BROWARD	CORBETT	_	230.00			11.90	 	2
13	BROWARD	RANCH		230.00			0.23		1
14	BROWARD	RANCH		230.00			0.29		1
15	BROWARD	RANCH		230.00			2.19		1
16	BROWARD	RANCH		230.00			0.05		1
17	BROWARD	RANCH		230.00				31.41	
18	BROWARD	RANCH		230.00		-	5.14	<u> </u>	2
19	CEDAR	CORBETT		230.00			4.40	ļ	
20	CEDAR	CORBETT		230.00	230.00	SP	10.76	,	
21	CEDAR	CORBETT		230.00		.1		11.90	1
22	CEDAR	CORBETT		230.00	230.00	SP		0.17	- 7
23	CEDAR	CORBETT		230.00	230.00	SP	0.58		
24	CORBETT	RANCH		230.00	230.00	Н	11.90		
	CORBETT	RANCH		230.00	230.00	Н		11.90	
	MIDWAY	RANCH		230.00	230.00	Н	1.54		
	MIDWAY	RANCH		230.00	230.00	Н	30.98	i	
	MIDWAY	RANCH		230.00	230.00	H	20.86	i	-
	MIDWAY	RANCH		230.00		Н	0.05	,	
	MIDWAY	RANCH		230.00			0.40	,	
	PRATT & WHITNEY	RANCH		230.00			20.88		<u> </u>
	INDIANTOWN	PRATT & WHITNE	-Y	230.00			8.45		
	·····	SHERMAN	<u>'</u>	230.00			0.13		
	MARTIN			230.00			0.13		
	MARTIN	SHERMAN					3.85		
35	MARTIN	SHERMAN		230.00	230.00	חוי	3.85	1	
							1		
							ŀ		
36						TOTAL	5,788.16	516.55	1,49
-55		l			<u> </u>		1	1	J

lame of Respon	dent		1 his Report is:	iginal .	(Mo, Da, Yr)	į.	ar of Report	
Florida Power &	Light Company		1 ' ' <u> </u>	submission	11	De	c. 31, <u>2001</u>	
			1 ' ' LJ	LINE STATISTICS	(Continued)			
. Do not report	the same transmi	ission line structure	twice. Report Lov	ver voltage Lines an	d higher voltage line	es as one line. De	esignate in a footno	ote if
ou do not includ	le Lower voltage li	ines with higher vol	tage lines. It two c	or more transmission e other line(s) in colu	ı iine structures sup ımn (a)	port lines of the s	arrie voltage, repoi	i uie
ole miles of the Designate any	primary structure v transmission line	e or portion thereof	for which the respond	ondent is not the sol	e owner. If such pr	operty is leased f	rom another compa	any,
ive name of less	sor, date and term	ns of Lease, and an	nount of rent for ye	ar. For any transmi	ssion line other thar	n a leased line, or	portion thereof, for	r [
hich the respon	dent is not the so	le owner but which	the respondent op	erates or shares in t	he operation of, fur	nish a succinct st	atement explaining	the
rrangement and	l giving particulars	s (details) of such m	natters as percent	ownership by respor	ndent in the line, na	me of co-owner, t	pasis of sharing	
			/ the respondent a	re accounted for, an	d accounts affected	. Specify whether	er lessor, co-owner,	, or
ther party is an	associated compa	any. a lagged to another	company and give	name of Lessee, d	ate and terms of les	see annual rent f	orvear and how	
. Designate any	y transmission iin scify whether less	ee is an associated	company and give	, riame or Ecosec, or			or your, and non	
Base the pla	int cost figures ca	lled for in columns	(j) to (l) on the boo	k cost at end of year	r.			
	J						- · ·	
						•		
	COST OF LIN	E (Include in Colum	in (j) Land,	FXPF	NSES, EXCEPT DE	PRECIATION A	ND TAXES	
Size of	Land rights,	and clearing right-o	f-way)	E/4 E/	1020, 2/102/ 1 20			
Conductor		la	Total Cost	0	Maintananaa	Rents	Total	-
and Material	Land	Construction and Other Costs	, , , , , , , , , , , , , , , , , , , ,	Operation Expenses	Maintenance Expenses		Expenses	Line
(i)	(j)	(k)	(1)	`(m)	(n)	(0)	(p)	No.
1431 ACSR AZ								11
1431 ACSR AW								2
1431 ACSR AZ								3
1431 ACSR AZ								4
1431 ACSR AZ	· • • • • • • • • • • • • • • • • • • •						ļ	5
1431 ACSR AZ		<u> </u>						6
1431 ACSR AW								7
1431 ACSR AZ								8
1431 ACSR AZ								10
1431 ACSR AZ 1431 ACSR AZ	<u> </u>							11
1431 ACSR AZ								12
1431 ACSR IW		 						13
1431 ACSR AZ								14
1431 ACSR AW								15
1431 ACSR AZ								16
1431 ACSR AZ								17
1431 ACSR AW								18
1431 ACSR AW								19
1431 ACSR TW								20
1431 ACSR TW								21
1431 ACSR AW								22
1431 ACSR TW								23
-1431 ACSR TW		 					 -	24
1431 ACSR TW								25
795B ACSR AZ	<u> </u>							26 27
795B ACSR AZ		 						28
954 ACSR AZ								29
954B ACSR AZ								30
-1431 ACSR AW -954 ACSR AZ							1	31
954 ACSRAZ 954B ACSRAZ		 						32
954 ACSR AZ		 	·				 	33
954 ACSR AZ		 						34
954 ACSR AZ							- 	35
JOI MOOKAL		1						Ì
			Ì					
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,4	108 36
	207,022,7 12	1 .,210,244,007	.,,		, ,	 		1 30

Name	e of Respondent		This Report Is:			Date of Report (Mo, Da, Yr)		Year of Report						
Flori	da Power & Light Company		(1)	An Original A Resubmission	['	/ /	De	c. 31, 2001						
		TRANSMISSION LINE STATISTICS ormation concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132												
R	eport information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132													
	ts or greater. Report transmission lines below these voltages in group totals only for each voltage.													
. Tr	ansmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report ation costs and expenses on this page.													
ubst	tion costs and expenses on this page. port data by individual lines for all voltages if so required by a State commission.													
									Ì					
	underground construction If a													
•	e use of brackets and extra line	s. Minor portions o	of a trai	nsmission line of a diff	erent type of co	onstruction nee	ed not be disting	guished from the	•					
	inder of the line. eport in columns (f) and (g) the	total nala milaa af a	anah tr	anemiesian lina. Sha	win column (f)	the nele miles	of line on etnuc	turne the cost of	which ic					
	ted for the line designated; con													
	miles of line on leased or partly													
	ect to such structures are includ													
oope							÷							
	SEALAN TI	<u> </u>		LVOLTAGE (IX			LENOTH	(D.)						
ine	DESIGNATION	JN		VOLTAGE (KV	/) e	Type of	LENG H	(Pole miles) case of ound lines	Number					
No.				other than 60 cycle, 3 ph		Supporting	undergro report cir	ound lines cuit miles)	Of					
						7 · · · ·	On Structure		Circuits					
	From	To		Operating	Designed	Structure	of Line Designated	of Another Line						
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)					
1	MARTIN	SHERMAN		230.00	230.0	SP	16.22		1					
2	MARTIN	WARFIELD		230.00	230.0	SP	3.19		1					
3	MARTIN	WARFIELD		230.00	230.0	Н		0.18	2					
4	MIDWAY	SHERMAN		230.00	230.0) H	11.23		1					
5	MIDWAY	SHERMAN		230.00	230.0	H	15.54		1					
	INDIANTOWN	MARTIN		230.00	230.0	П	1.97		1					
_	INDIANTOWN	MARTIN		230.00	230.00	SP	9.69		1					
	INDIANTOWN	MARTIN		230.00			0.18		2					
	INDIANTOWN	MIDWAY		230.00			1.54		<u>-</u>					
	INDIANTOWN	MIDWAY		230.00	230.0		22.58							
		TURNPIKE		230.00			4.14							
	SANDPIPER			230.00			0.31							
	SANDPIPER	TURNPIKE		230.00			1.68		1					
	SANDPIPER	TURNPIKE					9.85	L	4					
	MIDWAY	TURNPIKE		230.00										
	BRIDGE	TURNPIKE		230.00			17.23							
	INDIANTOWN	WARFIELD		230.00	230.00		8.56		1					
	BRIDGE	HOBE		230.00			0.01		1					
	BRIDGE	HOBE		230.00			6.23		1					
	BRIDGE	INDIANTOWN		230.00			0.02		1					
	BRIDGE	INDIANTOWN		230.00			9.98		1					
21	BRIDGE	PLUMOSUS		230.00			24.99		1					
22	BRIDGE	PLUMOSUS		230.00		<u> </u>	0.10		1					
23	BRIDGE	PLUMOSUS		230.00			2.62		1					
24	BRIDGE	PLUMOSUS		230.00	230.00	SP	3.04		1					
25	MIDWAY	ST LUCIE		230.00	230.0	Н	9.49		1					
26	MIDWAY	ST LUCIE		230.00	230.0	Н	2.13		1					
27	MIDWAY	ST LUCIE		230.00	230.0	Н	9.64		1					
	MIDWAY	ST LUCIE		230.00	230.0	Н	2.13		1					
	MIDWAY	ST LUCIE		230.00	230.0	Н	9.64		1					
	MIDWAY	ST LUCIE		230.00	230.0		2.11	<u> </u>	1					
	ST LUCIE	HUTCHINSON IS	R	230.00	230.0		0.04		1					
	EMERSON	MIDWAY		230.00	230.0		11.96		1					
	EMERSON	MIDWAY		230.00	230.00		0.01		1					
		MIDWAY		230.00	230.00		3.00		2					
	EMERSON								4					
35	EMERSON	MALABAR		230.00	230.00	/ ¹⁷	3.19		1					
						1								
						<u></u>								
36						TOTAL	5,788.16	516.55	1,492					
					· · · · · · · · · · · · · · · · · · ·									

Name of Respond	dent		This Report Is:		Date of Repo	rt `	ear of Report	I
Florida Power & L			(1) X An Or	*	(Mo, Da, Yr)	[Dec. 31, 2001	
			I,' L	UNIT STATISTICS	(Continued)			
				LINE STATISTICS		<u> </u>	Destruct 1	
you do not include pole miles of the p 3. Designate any give name of less which the respond arrangement and expenses of the L other party is an a 3. Designate any determined. Spec	e Lower voltage li- orimary structure transmission line or, date and term dent is not the so giving particulars line, and how the associated compa- transmission line cify whether less	ines with higher volt in column (f) and the e or portion thereof the e of Lease, and am le owner but which the details) of such me expenses borne by any. e leased to another ee is an associated	age lines. If two of the pole miles of the for which the respondent op atters as percent of the respondent all company and give company.	ir more transmission e other line(s) in colu ondent is not the soli ar. For any transmis erates or shares in to ownership by respon	line structures sup- imn (g) e owner. If such pro- ssion line other than he operation of, furn- ident in the line, nan d accounts affected ate and terms of lea	port lines of the operty is leased a leased line, nish a succinct me of co-owner . Specify wher	ther lessor, co-owner,	any, r r ; the
	ACCT OF LIN	E (Include in Colum	o (N) and					
		E (Include in Colum		EXPE	NSES, EXCEPT DE	PRECIATION	AND TAXES	
Size of	Land rights,	and clearing right-of	-wdy)					
Conductor -	Land	Construction and	Total Cost	Operation	Maintenance	Rents	_ Total	Line
and Material	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
(i) -954 ACSR AZ	U)	(1)	**/	(111)	(1)		187	1
-795B ACSR AZ								2
-795B ACSR AW								3
-1431 ACSR AZ		 						4
-1431 ACSR AZ		 						5
-795B ACSR AW								6
-795B ACSR AW								7
-795B ACSR AW								8
-954B ACSR AZ								9
								10
-954B ACSR AZ				.				11
-1431 ACSR AW		<u> </u>						12
-1431 ACSR AW								13
-1431 ACSR AW		 						14
-1431 ACSR AW		 						15
-1431 ACSR AW		<u> </u>						16
-795B ACSR AW								17
-1431 ACSR AZ								18
-1431 ACSR AZ								19
-1431 ACSR AZ		ļ						20
-1431 ACSR AZ								21
-1431 ACSR AW								22
-1431 ACSR TW								23
-795 ACSR AW							<u> </u>	23
-1431 ACSR AW	····							25
-1691 AAAC							· · ·	
-3400 ACSR AW								26 27
2-1691 AAAC		· ·						
-3400 ACSR AW						<u> </u>		28 29
2-1691 AAAC		ļ						30
-3400 ACSR AW								
-927.2 AAAC		ļ						31
-795 ACSR AZ		ļ <u>.</u>						32
-795 ACSR AZ		<u> </u>						33
-954 ACSR AW								34
I-795 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,4	408 36

Name	e of Respondent		This Repor	t Is: n Original		ate of Report	I	ar of Report						
Florid	da Power & Light Company			Resubmission	1 '	//O, Da, 11)	De	c. 31, <u>2001</u>						
	· · · · · · · · · · · · · · · · · · ·		TRANS	MISSION LINE	STATISTICS									
1. Re	port information concerning to	ransmission lines, cos	st of lines, a	nd expenses for	year. List each	transmission	line having no	minal voltage of	132					
kilovo	lts or greater. Report transmi	ssion lines below the:	se voltages	in group totals o	nly for each vol	tage.								
	ovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report bstation costs and expenses on this page. Report data by individual lines for all voltages if so required by a State commission.													
			nuired by a	State commissio	nn.									
	clude from this page any tran					Nonutility Pro	perty.							
5. Inc	dicate whether the type of sup	porting structure repo	rted in colu	mn (e) is: (1) sir	ngle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3)	tower;					
or (4)	underground construction If a	transmission line has	s more than	one type of sup	porting structure	e, indicate the	mileage of eac	ch type of constr	uction					
	e use of brackets and extra lin	es. Minor portions of	a transmiss	sion line of a diffe	erent type of co	nstruction nee	d not be disting	guished from the	9					
	inder of the line. eport in columns (f) and (g) the	total note miles of ea	ach transmi	ssion line Show	v in column (f) th	ne nole miles	of line on struct	ures the cost of	which is					
repor	ted for the line designated; co	nversely, show in colu	imn (g) the	pole miles of line	e on structures	he cost of wh	ich is reported	for another line.	Report					
pole r	miles of line on leased or partl	y owned structures in	column (g)	. In a footnote, e	explain the basis	s of such occu	pancy and stat	e whether expe	nses with					
respe	ct to such structures are inclu	ded in the expenses r	eported for	the line designa	ted.									
				·										
Line	DESIGNAT	ION		VOLTAGE (KV	()	Type of	LENGTH	(Pole miles) case of bund lines	Number					
No.				other than			undergro	ound lines cuit miles)	Of					
				60 cycle, 3 pha		Supporting	•	On Structures of Another	Circuits					
	From	To		Operating	Designed	Structure	of Line Designated	of Another Line						
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)					
	EMERSON	MALABAR		230.00	230.00		36.01		1					
	EMERSON	MALABAR		230.00	230.00		0.24		1					
	EMERSON	MALABAR		230.00	230.00		54.00	3.00	2					
-	MALABAR	MIDWAY		230.00	230.00 230.00		54.26 0.01		1					
-	MALABAR	MIDWAY		230.00	230.00		0.01		1					
	MALABAR	MIDWAY		230.00	230.00		26.67		1					
I	BREVARD BREVARD	MALABAR MALABAR		230.00	230.00		0.32		1					
	BREVARD	MALABAR		230.00	230.00		27.14		1					
	BREVARD	POINSETT		230.00	230.00		0.12		1					
	BREVARD	POINSETT		230.00	230.00		4.86		1					
	BREVARD	POINSETT		230.00	230.00		2.11		1					
	BREVARD	POINSETT		230.00	230.00	Н	4.31		2					
	BREVARD	POINSETT		230.00	230.00	Н	0.19		1					
-	BREVARD	POINSETT		230.00	230.00	Н	7.63		1					
	POINSETT	W LAK WALES <fi< td=""><td>PC></td><td>230.00</td><td>230.00</td><td>Н</td><td>0.12</td><td></td><td>1</td></fi<>	PC>	230.00	230.00	Н	0.12		1					
17	POINSETT	W LAK WALES <fi< td=""><td>PC></td><td>230.00</td><td>230.00</td><td>Н</td><td></td><td>4.31</td><td>2</td></fi<>	PC>	230.00	230.00	Н		4.31	2					
18	POINSETT	SANFORD		230.00	230.00	SP	0.08		1					
19	POINSETT	SANFORD		230.00	230.00	SP	45.04	0.02	2					
20	POINSETT	SANFORD		230.00	230.00		6.10		2					
_	POINSETT	SANFORD		230.00	230.00		44.94		1					
	POINSETT	SANFORD		230.00	230.00			44.94	2					
	BREVARD	C CANAVERAL		230.00	230.00		0.68		<u> </u>					
	BREVARD	C CANAVERAL		230.00	230.00		7.75		1					
	BREVARD	C CANAVERAL		230.00	230.00		0.04 0.69		1					
	BREVARD	C CANAVERAL		230.00 230.00	230.00		7.75		'					
	BREVARD	C CANAVERAL		230.00	230.00 230.00		0.70		1					
-	BREVARD	C CANAVERAL		230.00	230.00		7.73		1					
-	BREVARD C CANAVERAL	INDIAN RVR <ouc< td=""><td>·></td><td>230.00</td><td>230.00</td><td></td><td>0.71</td><td></td><td>2</td></ouc<>	·>	230.00	230.00		0.71		2					
-	C CANAVERAL C CANAVERAL	INDIAN RVR <ouc< td=""><td></td><td>230.00</td><td>230.00</td><td></td><td>1.56</td><td></td><td>- 2</td></ouc<>		230.00	230.00		1.56		- 2					
	C CANAVERAL	INDIAN RVR <ouc< td=""><td></td><td>230.00</td><td>230.00</td><td></td><td>0.71</td><td></td><td>1</td></ouc<>		230.00	230.00		0.71		1					
\vdash	C CANAVERAL	INDIAN RVR <ouc< td=""><td></td><td>230.00</td><td>230.00</td><td></td><td><u> </u></td><td>1.56</td><td>2</td></ouc<>		230.00	230.00		<u> </u>	1.56	2					
-	NORRIS	VOLUSIA	 	230.00	230.00		41.13		1					
	NORRIS	VOLUSIA		230.00	230.00		0.14		1					
55														
20		 		 		TOTAL	5,788.16	516.55	1,492					
36		<u></u>		<u> </u>	····-		L	1 010.03	1,732					

Name of Respon	dent		(1) X An O	riginal	(Mo, Da, Yr)		real of Report		
Florida Power &	Light Company			submission	11		Dec. 31,	2001	ļ
				LINE STATISTICS	(Continued)				
. Do not somewhat	the same transmi	ocion line structure		wer voltage Lines an	 	es as one l	ine Designa	ate in a footpot	e if
ou do not include tole miles of the B. Designate any give name of less which the respon	e Lower voltage li primary structure / transmission line sor, date and term dent is not the so	ines with higher vol- in column (f) and the or portion thereof as of Lease, and and the owner but which	tage lines. If two one pole miles of the for which the respondent of rent for years the respondent op	or more transmission to other line(s) in colu- tiondent is not the solution. For any transminerates or shares in the	n line structures sup umn (g) le owner. If such pr ssion line other tha the operation of, fur	oport lines of operty is lessed n a leased nish a succ	of the same versed from a line, or portion of the contract of	oltage, report nother compan on thereof, for ent explaining to	the
rrangement and	giving particulars	(details) of such m	atters as percent	ownership by respoi	ndent in the line, na	me of co-o	wner, basis o	of sharing	
expenses of the L	Line, and how the	expenses borne by	the respondent a	ire accounted for, an	d accounts affected	d. Specify	whether less	or, co-owner, c	or
ther party is an	associated compa	any.							
Designate any	y transmission line	e leased to another	company and give	e name of Lessee, d	ate and terms of lea	ase, annua	I rent for yea	r, and how	l
letermined. Spe	cify whether lesse	e is an associated	company.	ok cost at end of yea	•				
iu. Base the pla	nt cost ligures car	ned for in coldinate		ik cost at cha or yea					
							- •		
									ŀ
	COST OF LINE	E (Include in Colum	n (i) Land						
0:		and clearing right-o		EXPE	NSES, EXCEPT DE	PRECIAT	ION AND TA	XES	
Size of Conductor	Land Hyms, a	and cleaning right-o							
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rent		Total	Line
(i)	(i)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)		Expenses (p)	No.
-795 ACSR AZ	0/		·····	(***)				.,,	1
954 ACSR AW									2
954 ACSRAW									3
-795 ACSR AZ									4
-795 ACSR AZ	·								5
-795 ACSR AW									6
-795 ACSR AZ								· · · · · · · · · · · · · · · · · · ·	7
-1431 ACSR AW									8
-795 ACSR AZ									9
-954 ACSR AW									10
-954 ACSR AZ									11
-954 ACSR AZ									12
-954 ACSR AW									13
-1431 ACSR AZ									14
-795B ACSR AZ									15
-954 ACSR AW									16
-954 ACSR AW									17
-1272 ACSR AW									18
-1272 ACSR AW									19
-1431 ACSR TW									20
-1272 ACSR AW								····	21
-1272 ACSR AW				•					22
-1431 ACSR AZ									23
-1431 ACSR AZ									24
-1431 ACSR AW									25
-1431 ACSR AZ									26
-1431 ACSR AZ									27
-1431 ACSR AZ									28
-1431 ACSR AZ									29
-1431 ACSR AZ									30
-954 ACSR AZ									31
-954 ACSR AW									32
-954 ACSR AW									33
-954 ACSR AZ									34
-954 ACSR AZ							ł		35
									\sqcup
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511			20,868,408	8 36

Nam	e of Respondent		This Report Is:			Date of Report (Mo, Da, Yr)			Year of Report						
Flori	da Power & Light Company		(1) (2)	An Original A Resubmission		•	no, Da, Yr) '/	De	c. 31,2001						
			, ,		STATISTICS		•								
D.	TRANSMISSION LINE STATISTICS eport information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 olds or greater. Report transmission lines below these voltages in group totals only for each voltage.														
								inte naving no	minar voltage or	102					
	insmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report ation costs and expenses on this page.														
	tion costs and expenses on this page. out data by individual lines for all voltages if so required by a State commission.														
	ort data by individual lines for all voltages if so required by a State commission. lude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.														
		Ide from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. ate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; derground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction													
-	e use of brackets and extra line inder of the line.	s. Millor portions o	n a uai	ishlission line of a dif	erent type of	COI	istruction nee	a not be distin	guisneu ironi ine	;					
	eport in columns (f) and (g) the	total pole miles of e	each tra	ansmission line. Sho	w in column (f	n th	e pole miles	of line on struc	tures the cost of	which is					
	ted for the line designated; con														
•	miles of line on leased or partly	-													
espe	ect to such structures are includ	ed in the expenses	report	ed for the line designa	ated.										
								-							
ina	DESIGNATION	ON		I VOLTAGE (K	V)			LENGTH	(Pole miles)						
ine No.	2201014111			VOLTAGE (K) (Indicate wher other than	e′		Type of	(in the	(Pole miles) case of ound lines cuit miles)	Number					
NO.				60 cycle, 3 ph	ase)		Supporting			Of					
	From	То		Operating	Designed	\neg	Structure	On Structure of Line	On Structures of Another	Circuits					
	(a)	(b)		(c)	(d)	ĺ	(e)	Designated	Line	(h)					
	, , , , , , , , , , , , , , , , , , ,			230.00		00		(f) 8,23	(g)	(1)					
	BARNA	NORRIS						0.23							
	BARNA	NORRIS		230.00		-		-	2.55						
_	BARNA	NORRIS		230.00					0.65	2					
	BARNA	C CANAVERAL		230.00	ļ	_		0.21		1					
	BARNA	C CANAVERAL		230.00	· · · · · · · · · · · · · · · · · · ·	-		10.23		1					
6	BARNA	C CANAVERAL		230.00					0.71	2					
	BARNA	C CANAVERAL		230.00		_		2.55		2					
8	BARNA	C CANAVERAL		230.00	l			0.65		2					
9	SANFORD	VOLUSIA		230.00		_		0.10)	1					
10	SANFORD	VOLUSIA		230.00		\rightarrow		0.20		1					
11	SANFORD	VOLUSIA		230.00		\rightarrow		31.45	ļ	1					
12	SANFORD	VOLUSIA		230.00	230.	.00	SP	2.49		1					
13	SANFORD	VOLUSIA		230.00				2.94		1					
14	SANFORD	VOLUSIA		230.00	230.	.00	Н	0.10		1					
15	SANFORD	VOLUSIA		230.00	230.	.00	Н	0.20		1					
16	SANFORD	VOLUSIA		230.00		.00	Н	32.06		1					
17	SANFORD	VOLUSIA		230.00	230.	.00	SP	0.35	j	1					
18	SANFORD	VOLUSIA		230.00	230.	.00	Н	0.42		2					
19	SANFORD	DEBARY <fpc></fpc>		230.00	230.	.00	SP	0.05	j	1					
20	SANFORD	ALTAMONTE <fp< td=""><td>'C></td><td>230.00</td><td>230.</td><td>.00</td><td>SP</td><td>0.05</td><td>j</td><td>1</td></fp<>	'C>	230.00	230.	.00	SP	0.05	j	1					
21	SANFORD	N. LONGWOOD <	FPC>	230.00	230.	.00	Н	0.54		1					
22	SANFORD	N. LONGWOOD <	FPC>	230.00	230.	.00	Н	7.09)	1					
23	SANFORD	N. LONGWOOD <	FPC>	230.00	230.	00	SP	0.26	j	1					
24	BUNNELL	VOLUSIA		230.00	230.	00	Н	23.38	3	1					
25	BUNNELL	VOLUSIA		230.00	230.	.00	SP	0.08	S .	1					
26	BUNNELL	PUTNAM		230.00	230.	.00	H	26.64		1					
27	PUTNAM	VOLUSIA		230.00	230.	.00	Н	49.88	3	1					
	PUTNAM	VOLUSIA		230.00	230.	00	SP	0.10		1					
_	PUTNAM	VOLUSIA		230.00	230.	.00	SP	0.25	j	1					
	BRADFORD	DUVAL		230.00		_		27.18	· · · · · · · · · · · · · · · · · · ·	1					
	DUVAL	KINGSLAND <gai< td=""><td>P></td><td>230,00</td><td></td><td>-</td><td></td><td>0.05</td><td></td><td>1</td></gai<>	P>	230,00		-		0.05		1					
_	DUVAL	KINGSLAND <gai< td=""><td></td><td>230.00</td><td></td><td>_</td><td></td><td>13.11</td><td> </td><td>1</td></gai<>		230.00		_		13.11	 	1					
	DUVAL	KINGSLAND <ga< td=""><td></td><td>230.00</td><td></td><td>_</td><td></td><td>15.06</td><td></td><td>1</td></ga<>		230.00		_		15.06		1					
	DUVAL	KINGSLAND <ga< td=""><td></td><td>230.00</td><td></td><td>\rightarrow</td><td></td><td>0.36</td><td></td><td>1</td></ga<>		230.00		\rightarrow		0.36		1					
	DUVAL	KINGSLAND <gai< td=""><td></td><td>230.00</td><td></td><td>_</td><td></td><td>20.94</td><td></td><td>1</td></gai<>		230.00		_		20.94		1					
33	DOVAL	MINGSLAND NGAI	-	230.00	230.	.50	Oi :	20.54	1	'					
							:								
36							TOTAL	5,788.16	516.55	1,492					
									1	<u> </u>					

Florida Power & Light Company (2) A Resubmission / /	Name of Respond	dent		This Report Is:	ainal	Date of Repo (Mo, Da, Yr)	l l	ear of Report	
TRANSMISSION LINE STATISTICS (Continued) Lo not report time anne transmission line structure before. Report Lover voltage lines as one line. Designation is footbook if the dors not inducte Lower voltage lines with higher voltage lines. If there is no control inductes tower voltage lines with higher voltage lines. If there is no many through a control through the same voltage, report the other lines of the primary structure is notine. Or portion thereof for which the respondent is not the sole cowner in the voltage lines. If there is no the sole cowner. If such property is leased from another company, we name of lessor, date and terms of lesses, and amount of met for years, for any transmission into or the three lesses lines, or portion thereof, for which the respondent is not the sole cowner but which the respondent per any transmission into or the trans a lease line, or portion thereof, for which the respondent is not the sole cowner but which the respondent are accounted for, and accounts affected. Specify whether design reports are present ownership to report and accounts affected. Specify whether design, cowner, busined sharing reports and present any transmission line lessed to another company and give name of Lessee, date and terms of lesses, annual rent for year, and how extended the plant cost figures called for in columns (j) is (j) on the book cost at end of year. Size of Conductor Size of Cost of Line (include in Column (j) Land,	Florida Power & l	Light Company				1 '	De	c. 31, <u>2001</u>	
Do not report the same trasmission line structure brice. Report Lower voltage lines and higher voltage intens as one line. Designate in a foothoot of the other high cover voltage intens with higher voltage intens. If the own creaming in the provide miles of the other line () and the pole miles of the other line() in column () Designate any transmission line or portion thereof for which the respondent is not the sole owner of the same voltage, report the other line () Designate any transmission line or portion thereof, for which the respondent is not the sole owner. If auch property is leased from another company, live name of leaser, date and terms of Lease, and amount of rent for year. For any transmission line other them a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent promotion of the sole others in the operation of, further with a such property is leased from another company, line and the sole of the portion thereof, the policy is an associated company. Designate any transmission line leased to another company and give name of Lease, date and turns of lease, annual rent for year, and how tetermined. Specify whether leasers covered to the policy of the policy is an associated company. COST OF LINE (include in Column () Land, Land rights, and clearing right-of-way) Land rights, and clearing right-of-way) Size of COST OF LINE (include in Column () Land, Land rights, and clearing right-of-way) Land rights, and clearing right-of-way) Land rights and clearing right-of-way) Size of COST OF LINE (include in Column () Land, Land rights, and clearing right-of-way) Land rights, and clearing right-of-way) Land rights, and clearing right-of-way) Size of COST OF LINE (include in Column () Land, Land rights, and clearing right-of-way) Land rights, and clearing right-of-way) Size of COST OF LINE (include in Column () Land, Land rights, and clearing right-of-way) Size of COST OF LINE (include in Column () Land, Land rights, and clearing right-of-way)				1 ` ' L					
Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, which we respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct datament explaining superations of the Line, and how the expenses owner but which the respondent operates or shares in the operation of, furnish a succinct datament explaining superations of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessed, co-owner, or bittle party is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how telestraniced. Specify whether lesses et an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how telestraniced. Specify whether lesses et an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how telestraniced. Specify whether lesses et an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how telestraniced. Specify whether lesses et an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how telestransmission line leased to another company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how telestransmission line leased to another company. Land fights, and Celestranic line is a second company. Land fights, and Celestranic line is a second company. Land fights, and Celestranic line is a second company. Land fights, and Celestranic line is a second co	ou do not include	e Lower voltage I	ines with higher volt	twice. Report Low age lines. If two o	ver voltage Lines and r	d higher voltage line line structures sup	es as one line. Deport lines of the s	esignate in a footnot ame voltage, report	e if the
minch the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining supenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lesses, co-owner, or there party is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how stemphens to set in a associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how stemphens cost figures called for in columns (i) to (i) on the book cost at end of year. COST OF LINE (include in Column (i) Land. Land rights, and clearing rights-of-way) Land dispires called for in columns (i) to (i) on the book cost at end of year. Size of Conductor and Matriat (ii)	3. Designate anv	transmission line	e or portion thereof	for which the respo	ondent is not the sole	e owner. If such pr	operty is leased fi	om another compar	۱у,
prangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing workness of the Line, and how the expense borne by the respondent are accounted for, and accounts afforcing. Open-disposal property is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how letermined. Specify whether lessee is an associated company. Bear the plant cost figures called for in columns (i) to (i) on the book cost at end of year. Size of Conductor	give name of less	or, date and tern	ns of Lease, and am	ount of rent for year	ar. For any transmis	ssion line other that	n a leased line, or	portion thereof, for	, l
spanses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or there party is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how isterances with whether lesses is an associated company. Base the plant cost figures called for in columns (i) to (i) on the book cost at end of year. Conductor Land dights, and clearing right-of-way) Land dights, and clearing right-of-way) Land dights, and clearing right-of-way) SA AGSRAZ ASSARAW SA AGSRAZ	which the respond	dent is not the so	le owner but which i	the respondent ope	erates or snares in t	ne operation of, fur	nish a succincus: me of co-owner h	atement explaining t asis of sharing	ne
inther party is an associated company. Designate any transmission line leased to another company and give name of Leasee, date and terms of lease, annual rent for year, and how letermined. Specify whether lessee is an associated company. Base the plant cost figures called for in columns (i) to (i) on the book cost at end of year. Conductor and Meterial (i) Land injits, and clearing right-of-way) Land injits, and clearing right-of-way) Land injits, and clearing right-of-way) Land injits, and clearing right-of-way) Land injits, and clearing right-of-way) Land injits, and clearing right-of-way) Land injits, and clearing right-of-way) Land injits, and clearing right-of-way) Land injits, and clearing right-of-way) Land injits, and clearing right-of-way) Land injits, and clearing right-of-way) Land injits, and clearing right-of-way) Land injits, and clearing right-of-way) Land injits, and clearing right-of-way) 11 12 13 14 15 15 15 15 15 15 15 15 15	arrangement and	giving particulars	e expenses borne by	the respondent ar	e accounted for, an	d accounts affected	I. Specify whether	r lessor, co-owner, o	or
Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how letemined. Specify whether lessees is an associated company.	other party is an a	associated compa	any.						İ
Conductor	Designate any	transmission line	e leased to another	company and give	name of Lessee, da	ate and terms of lea	ase, annual rent fo	or year, and how	
Cost of Line (Include in Column (i) Land, Land rights, and clearing right-of-way) Expenses, Except Depreciation and Total Cost	determined. Spec	cify whether less	ee is an associated	company.					
Land rights, and clearing right-of-way)	Base the plar	nt cost figures ca	lled for in columns (j) to (I) on the book	cost at end of year	•			
Land rights, and clearing right-of-way)									
Land rights, and clearing right-of-way)							-		
Land rights, and clearing right-of-way)									
Land rights, and clearing right-of-way)	· · · · · · · · · · · · · · · · · · ·	COST OF LIN	E (Include in Colum	n (i) Land,	EVOE	NOTE EXCEPT DE	DDECIATION AN	ID TAYES	
Land Construction and Material (i)	Size of		•		EXPE	NSES, EXCEPT DE	PRECIATION AN	ID IMAES	
and Material (I) (I) (I) (I) (I) (I) (I) (I) (I) (I)					т				
(i) (ii) (ii	and Material	Land		Total Cost					1 1
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\$594 ACSR AZ	-954 ACSR AW								-
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954 ACSR AW	-954 ACSR AZ								+
Soft ACSR AW	-1431 ACSR AZ								<u> </u>
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10 1795 ACSR AZ									1
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12 13 13 13 13 13 13 13									+
954 ACSR AW 954 ACSR AZ 954 ACSR AW 955 ACSR AW 955 ACSR AW 956 ACSR AZ 9554 ACSR A			 						
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15 15 16 16 16 16 16 16									1 1
16 17 18 19 19 19 19 19 19 19									
17 18 18 18 18 18 19 19 19									
18 18 19 19 19 19 19 19									17
-1431 ACSR AW	-954 ACSR AZ								18
954 ACSR AZ	-1431 ACSR AW								19
22 23 24 25 26 27 27 27 28 28 29 28 29 28 29 29	-1431 ACSR AW								
954 ACSR AW 954 ACSR AW 955 ACSR AW 955 ACSR AZ 956 ACSR AZ 956 ACSR AZ 956 ACSR AZ 957 ACSR AZ 958 ACSR AZ 958 ACSR AZ 959 ACSR AZ 959 ACSR AZ 959 ACSR AZ 959 ACSR AZ 950 AC	-954 ACSR AZ								
954 ACSR AZ	-954 ACSR AZ								
954 ACSR AZ 26 954 ACSR AZ 27 954 ACSR AZ 27 954 ACSR AZ 28 954 ACSR AZ 29 954 ACSR AZ 29 954 ACSR AZ 30 954 ACSR AZ 30 9554 ACSR AZ 30 9554 ACSR AZ 30 9555 ACSR AZ 30 9565 ACSR AZ 30 9575 ACSR AZ 30 9575 ACSR AZ 30 9755 A	-954 ACSR AW								
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254,622,712 1,215,244,687 1,469,867,399 10,430,897 10,437,511 20,868,408 36	I-1401 AOOR AL]		ļ				
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- To Home in the Control of the Cont		254 622 712	1,215,244,687	1,469.867.399	10.430.897	10,437,511		20,868.40	8 36
		201,022,112	.,=,,	,	1-,1-5,551	, ,	<u> </u>		1

Name	e of Respondent		This Report Is: (1) X An Original		ate of Report		ar of Report	
Florid	da Power & Light Company	y	(1) X An Original (2)	1 '	no, Da, TT;	De	c. 31, 2001	
			TRANSMISSION LINE	STATISTICS				
1. Re	port information concerning	ng transmission lines, co	est of lines, and expenses for	or year. List each	transmission	line having no	minal voltage of	132
kilovo	lts or greater. Report trans	smission lines below the	ese voltages in group totals	only for each vol	tage.			
	ansmission lines include a ation costs and expenses		efinition of transmission sys	tem plant as give	en in the Unito	orm System of A	Accounts. Do no	ot report
3. Re	auon cosis and expenses on nort data by individual line	es for all voltages if so re	equired by a State commiss	ion.				
4. Ex	clude from this page any t	ransmission lines for wh	nich plant costs are included	l in Account 121,	Nonutility Pro	perty.		
5. In	dicate whether the type of	supporting structure rep	orted in column (e) is: (1) s	ingle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3)	tower;
or (4)	underground construction	If a transmission line ha	as more than one type of su	pporting structure	e, indicate the	mileage of each	ch type of constr	uction
•	e use of brackets and extra inder of the line.	lines. Minor portions o	f a transmission line of a di	rerent type or co	nstruction nee	a not be distini	guisilea irom une	;
		the total pole miles of e	each transmission line. Sho	w in column (f) tl	ne pole miles	of line on struct	tures the cost of	which is
repor	ted for the line designated;	conversely, show in co	lumn (g) the pole miles of li	ne on structures	the cost of wh	ich is reported	for another line.	Report
			n column (g). In a footnote,		s of such occu	upancy and stat	te whether expe	nses with
respe	ect to such structures are in	icluded in the expenses	reported for the line design	ated.		-	•	
Line	DESIGN	IATION	VOLTAGE (K (Indicate whe	V) re	Type of	LENGTH (In the	(Pole miles) case of bund lines	Number
No.			other than 60 cycle, 3 ph	nase)	Supporting	report cir	cuit miles)	Of
	From	То	Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
4	PUTNAM	тосоі	230.0			16,15		1
	PUTNAM	TOCOI	230.0			0.08	<u> </u>	1
	PUTNAM	TOCOL	230.0			2.12		1
	MILLCREEK	TOCOL	230.0	230.00	Н	7.90		1
	MILLCREEK	TOCOI	230.0	230.00	Н	0.06		1
	MILLCREEK	TOCOI	230.0	230.00	Н	0.09		1
7	MILLCREEK	TOCOI	230.0	230.00	SP	0.08		1
8	MILLCREEK	SAMPSON <jbh></jbh>	230.0	230.00	Н	5.08		1
9	MILLCREEK	SAMPSON <jbh></jbh>	230.0	230.00	Н	0.02		1
10	MILLCREEK	SAMPSON <jbh></jbh>			SP	0.08		1
	SAMPSON <jbh></jbh>	ROBINWOOD <je< td=""><td></td><td> </td><td></td><td>0.08</td><td></td><td>1</td></je<>		 		0.08		1
	ST JOHNS	TOCOI	230.0			11.16		1
	BALDWIN	DUVAL	230.0	 		0.06	L	1
	BALDWIN	DUVAL	230.0			1.80		
	BALDWIN	DUVAL	> 230.0			0.33 7.05		
	PUTNAM	SEMINOLE <sec< td=""><td></td><td></td><td></td><td>0.59</td><td></td><td><u> </u></td></sec<>				0.59		<u> </u>
	PUTNAM PUTNAM	SEMINOLE <sec< td=""><td></td><td></td><td></td><td>3.24</td><td></td><td>ļ<u>'</u></td></sec<>				3.24		ļ <u>'</u>
	PUTNAM	SEMINOLE <sec< td=""><td></td><td></td><td></td><td>0.68</td><td></td><td>1</td></sec<>				0.68		1
	PUTNAM	SEMINOLE <sec< td=""><td></td><td></td><td></td><td>2.63</td><td></td><td>1</td></sec<>				2.63		1
	PUTNAM	SEMINOLE <sec< td=""><td>> 230.0</td><td>230.00</td><td>H</td><td>0.26</td><td></td><td>2</td></sec<>	> 230.0	230.00	H	0.26		2
	PUTNAM	SEMINOLE <sec< td=""><td>> 230.0</td><td>230.00</td><td>Н</td><td></td><td>1.33</td><td>2</td></sec<>	> 230.0	230.00	Н		1.33	2
23	DUVAL	SEMINOLE <sec< td=""><td>> 230.0</td><td>230.00</td><td>Н</td><td>0.26</td><td></td><td>1</td></sec<>	> 230.0	230.00	Н	0.26		1
24	DUVAL	SEMINOLE <sec< td=""><td></td><td></td><td></td><td>35.31</td><td></td><td>1</td></sec<>				35.31		1
25	DUVAL	SEMINOLE <sec< td=""><td></td><td></td><td></td><td>10.20</td><td></td><td>1</td></sec<>				10.20		1
26	DUVAL	SEMINOLE <sec< td=""><td></td><td></td><td></td><td>2.24</td><td></td><td>1</td></sec<>				2.24		1
27	BRADFORD	RICE	230.0			3.87		1
	BRADFORD	RICE	230.0	1		24.03		ļ <u> </u>
	BRADFORD	RICE	230.0			0.48		<u> </u>
	PUTNAM	RICE	230.0			14.07		-
	PUTNAM	RICE	230.0			0.13 1.33		-
	PUTNAM	RICE SEMINOLE <sec< td=""><td></td><td>.,</td><td></td><td>0.01</td><td></td><td> </td></sec<>		.,		0.01		
	RICE	SEMINOLE <sec< td=""><td></td><td></td><td></td><td>0.01</td><td></td><td> </td></sec<>				0.01		
	COLLIER	ORANGE RIVER	230.0	·		0.01		
35	COLLIER	OKANGE RIVER	230.0] 250.00	['	0.13		ļ '
			j			Į		}
				L		L		<u> </u>
36		ŀ	j.	1	TOTAL	5,788.16	516.55	1,492

Name of Respond	dent		This Report Is:		Date of Repo	rt	Year of Report	1
Florida Power & I	Light Company		(1) X An Ori	ıgınaı ubmission	(Mo, Da, Yr)		Dec. 31, 2001	
			1 \	LINE STATISTICS				
you do not include pole miles of the p B. Designate any give name of less	e Lower voltage li primary structure r transmission line sor, date and term	ines with higher volt in column (f) and the or portion thereof as of Lease, and am	twice. Report Low age lines. If two on the pole miles of the for which the respondent of rent for year.	ver voltage Lines and ir more transmission e other line(s) in colu andent is not the sole ar. For any transmis	I higher voltage line line structures sup imn (g) e owner. If such pr ssion line other that	port lines of the operty is lease a leased line	Designate in a footnone same voltage, reported from another compare, or portion thereof, for statement explaining	the
errangement and expenses of the L other party is an a o. Designate any determined. Spe	giving particulars line, and how the associated compo transmission line cify whether less	s (details) of such m expenses borne by any. e leased to another ee is an associated	atters as percent of the respondent and company and give company.	ownership by respon re accounted for, and	dent in the line, nand accounts affected attende	me of co-owned in Specify who	er, basis of sharing ether lessor, co-owner, nt for year, and how	i
							•	
Size of		E (Include in Colum and clearing right-of		EXPEN	NSES, EXCEPT DE	PRECIATION	NAND TAXES	
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(i) ·	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
-954 ACSR AZ								1
-954 ACSR AZ								2
-954 ACSR AZ								3
-954 ACSR AZ								4
-954 ACSR AW		<u> </u>						5
-954 ACSR AZ								7
-954 ACSR AW								8
-954 ACSR AZ								9
-954 ACSR AZ								10
-954 ACSR AW -954 ACSR AZ		-						11
-954 ACSR AZ -954 ACSR AZ								12
-954 ACSR AZ								13
-954 ACSR AZ								14
-954 ACSR AZ								15
-1431 ACSR AZ		-						16
-556.5 ACSR AZ								17
-556B ACSR AZ								18
-1431 ACSR AW								19
-1431 ACSR AZ								20
-1431 ACSR AW								21
-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
2-556B ACSR AZ								25 26
1-1431 ACSR AZ								27
1-954 ACSR AZ		<u> </u>						28
I-954 ACSR AZ		<u> </u>						29
I-954 ACSR AZ								30
I-954 ACSR AZ I-954 ACSR AZ								31
1-954 ACSR AZ 1-954 ACSR AZ		 						32
2-1780 ACSR SD								33
2-1780 ACSR SD		 						34
1-1431 ACSR AZ								35
, , , , , , , , , , , , , , , , , , , ,								
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,4	08 36

Name	e of Respondent		This Report Is: (1) [X] An Original				Date of Report Mo, Da, Yr)		Year of Report		
Flori	da Power & Light Company	:	(1) (2)	_	Resubmission	, ,	/ /	De	c. 31, 2001		
			` '	<u> </u>	SMISSION LINE						
	4. 6. 4							line besien en		400	
kilovo 2. Tr subst 3. Ro 4. Ex 5. Ind	eport information concerning traits or greater. Report transmit ansmission lines include all lination costs and expenses on the port data by individual lines for colude from this page any transdicate whether the type of support.	ssion lines below the les covered by the de this page. or all voltages if so re smission lines for wh porting structure rep	ese voltefinition equired nich pla orted ir	by and col	s in group totals of transmission system a State commission osts are included tumn (e) is: (1) sir	only for each vo em plant as giv on. in Account 121 ngle pole wood	Itage. en in the Unifo , Nonutility Pro or steel; (2) H	orm System of A	Accounts. Do no	ot report	
	underground construction If a										
•	e use of brackets and extra line	es. Minor portions o	f a tran	smis	ssion line of a diffe	erent type of co	nstruction nee	ed not be disting	guished from the	•	
	nder of the line.				innian lina Obas	.:! 45 4	h 1 11				
	eport in columns (f) and (g) the ted for the line designated; col										
	niles of line on leased or parti										
	ct to such structures are inclu							,		F	
		·	•		_			-			
	DESIGNAT	ION			TVOLTAGE (KV	Λ	T	LENGTH	(Pole miles)		
ine	DEGIONAL	1011			(Indicate where	e'	Type of	(In the	(Pole miles) case of jund lines cuit miles)	Number	
No.					60 cycle, 3 pha	ise)	Supporting	report cire	cuit miles)	Of	
	From	То			Operating	Designed	Structure	On Structure	On Structures of Another	Circuits	
	(a)	(b)			(c)	(d)	(e)	of Line Designated	Line	(h)	
		ORANGE RIVER			230.00	230.00	<u> </u>	7.66	(g)	(11)	
	COLLIER	ORANGE RIVER			230.00	230.00		0.16		1	
	COLLIER				230.00	230.00		22.23		1	
	COLLIER	ORANGE RIVER			230.00	230.00	ļ <u>.</u>	6.51		2	
	COLLIER	ORANGE RIVER									
	COLLIER	ORANGE RIVER			230.00	230.00	L	36.18		1	
	ALICO	ORANGE RIVER			230.00	230.00		7.79		1	
	ALICO	ORANGE RIVER			230.00	230.00	<u></u>	0.35			
	ALICO	ORANGE RIVER			230.00	230.00		0.04		1	
	ALICO	ORANGE RIVER			230.00	230.00		4.70		2	
10	ALICO	ORANGE RIVER			230.00	230.00			6.54	2	
11	CORBETT	ORANGE RIVER			230.00	230.00	<u> </u>	85.25		1	
12	CORBETT	ORANGE RIVER			230.00	230.00		0.91		1	
13	CORBETT	ORANGE RIVER			230.00	230.00	1	0.09		1	
14	CORBETT	ORANGE RIVER			230.00	230.00			2.50	2	
	CORBETT	ORANGE RIVER			230.00	230.00		2.23		2	
	CORBETT	ORANGE RIVER			230.00	230.00		2.40		2	
	ALICO	COLLIER			230.00	230.00		0.13		1	
	ALICO	COLLIER			230.00	230.00		0.16		1	
	ALICO	COLLIER			230.00	230.00			4.70	2	
	ALICO	COLLIER			230.00	230.00			22.36	2	
	CHARLOTTE	FT MYERS			230.00	230.00		0.26		1	
	CHARLOTTE	FT MYERS			230.00	230.00		21.90		1	
	CHARLOTTE	FT MYERS			230.00	230.00		2.48		1	
	CHARLOTTE	FT MYERS			230.00	230.00		20.36		1	
	CALUSA	FT MYERS			230.00	230.00		1.25		2	
	CALUSA	FT MYERS			230.00	230.00		0.37		2	
	CALUSA	FT MYERS			230.00	230.00			0.49	2	
	CALUSA	FT MYERS			230.00	230.00			1.10	2	
	CALUSA	CHARLOTTE			230.00	230.00		20.72		1	
	CHARLOTTE	RINGLING			230.00	230.00		40.54		1	
	CHARLOTTE	RINGLING			230.00	230.00		0.04		1	
	CHARLOTTE	RINGLING			230.00	230.00	L	4.95		2	
	CHARLOTTE	LAURELWOOD			230.00	230.00		0.07		1	
	CHARLOTTE	LAURELWOOD			230.00	230.00		0.06		1	
35	CHARLOTTE	LAURELWOOD			230.00	230.00	H	1.36		1	
					1						
36		1			 		TOTAL	5,788.16	516.55	1,492	
							L				

Name of Respon	dent		This Report Is	3: Original	Date of Repo		Year of Report	Year of Report		
Florida Power &	Light Company		(1) X An C (2) A Re	esubmission	(Mo, Da, Yr)	'	Dec. 31, 2001			
				N LINE STATISTICS	1			_		
rou do not include to le miles of the less of the less which the respondance and expenses of the Less	e Lower voltage primary structury transmission liter, date and terdent is not the significant giving particular, and how the associated computer transmission lirecify whether lessociated corp	lines with higher vole in column (f) and to the or portion thereoforms of Lease, and an ole owner but which rs (details) of such not expenses borne by pany.	twice. Report Lotage lines. If two he pole miles of the for which the respondent of the respondent on the respondent of	ower voltage Lines at or more transmission he other line(s) in co pondent is not the so rear. For any transming perates or shares in townership by respondere accounted for, at we name of Lessee, of	nd higher voltage lin on line structures sur- lumn (g) ole owner. If such pro- nission line other that the operation of, fur- ondent in the line, na- and accounts affected date and terms of lea-	oport lines or operty is lead in a leased limited in a succion of co-ower of the	ne. Designate in a footn f the same voltage, repo ased from another comp ine, or portion thereof, fo inct statement explaining vner, basis of sharing whether lessor, co-owner rent for year, and how	any, or or or the		
· · · · · · · · · · · · · · · · · · ·	COST OF LIN	JE (Include in Colum	n (i) Land.	l'						
Size of		and clearing right-of		EXPE	NSES, EXCEPT DE	PRECIATION	ON AND TAXES			
Conductor								_		
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance	Rents		Line		
(i)	(i)	(k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.		
1431 ACSR AZ								1		
1431 ACSR AW								2		
1431 ACSR AZ								3		
1431 ACSR AZ								4		
1431 ACSR AW								5		
1431 ACSR AZ								6		
1431 ACSR AW								7		
1431 ACSR AZ								8		
1431 ACSR AW								9		
1431 ACSR AZ								10		
954 ACSR AZ								11		
954 ACSR AZ								12		
954 ACSR AZ		 						13		
1431 ACSR TW		 						14		
954 ACSRAZ 954 ACSRAZ		 						15		
1431 ACSR AZ								16		
1431 ACSR AW	·							17		
1431 ACSR AW		 						18		
1431 ACSR AZ								20		
954 ACSR AZ						······		21		
954 ACSR AZ								22		
1431 ACSR AZ								23		
1431 ACSR AZ					-			24		
1431 ACSR AW								25		
556.5 ACSR AZ								26		
1431 ACSR AW								27		
556.5 ACSR AZ								28		
556.5 ACSR AZ								29		
954 ACSR AZ								30		
954 ACSR AZ								31		
954 ACSR AZ								32		
1431 ACSR AZ		L			<u></u>			33		
1431 ACSR AZ	·							34		
1431 ACSR AZ	İ							35		
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511	-	20,868,40	8 36		
								7 30		

Name	e of Respondent		This Repor			ate of Report		ar of Report	1
Flori	da Power & Light Company		i · ·	n Original Resubmission	1 ,	vio, ba, 11) / /	De	c. 31, 2001	
		<u> </u>		MISSION LINE	STATISTICS				
1. Re	eport information concerning t	ransmission lines, co	ost of lines, a	nd expenses for	vear. List eacl	transmission	line having no	minal voltage of	132
kilovo	olts or greater. Report transm	ission lines below th	ese voltages	in group totals of	only for each vol	tage.			
	ansmission lines include all li		definition of tra	ansmission syst	em plant as giv	en in the Unifo	orm System of A	Accounts. Do no	ot report
	tation costs and expenses on		andred by a	Ctata assessinal					
	eport data by individual lines f cclude from this page any tran					Nonutility Pro	nerty		
	dicate whether the type of sur							r steel poles; (3)	tower;
or (4)	underground construction If a	a transmission line h	as more than	one type of sup	porting structur	e, indicate the	mileage of eac	ch type of constr	ruction
	e use of brackets and extra lir	es. Minor portions of	of a transmiss	sion line of a diff	erent type of co	nstruction nee	ed not be disting	juished from the	;
	inder of the line.	- t-tal mala milas of	aaab teenami	anian lina. Chau	in nakuman (6) 4	na nala milaa	of line on struct	turns the seat of	iwhiah ia
	eport in columns (f) and (g) the ted for the line designated; co								
	miles of line on leased or part								
	ect to such structures are inclu	-							•
'							•		
Line	DESIGNAT	ION		VOLTAGE (KV	<u>')</u>	Type of	LENGTH	(Pole miles)	
No.				other than		"	undergro	(Pole miles) case of bund lines	Number
		1		60 cycle, 3 pha	ase)	Supporting		cuit miles) LOn Structures	Of
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a) .	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	CHARLOTTE	LAURELWOOD		230.00	230.00	Н	30.71		1
2	CHARLOTTE	LAURELWOOD		230.00	230.00	SP	0 .10		1
3	CHARLOTTE	LAURELWOOD		230.00	230.00		0.03		1
4	CHARLOTTE	WHIDDEN		230.00	230.00		22.19		1
5	CHARLOTTE	WHIDDEN		230.00	230.00		1.05		1
	CHARLOTTE	WHIDDEN		230.00	230.00		5.25		1
	CHARLOTTE	WHIDDEN		230.00	230.00		0.08		1
	FM PLANT S BUS	FM GT SITE		230.00	230.00		0.32		1
	FM PLANT S BUS	FM GT SITE		230.00 230.00	230.00 230.00		0.38		1
	LAURELWOOD LAURELWOOD	MYAKKA MYAKKA		230.00	230.00		16.60		1
	LAURELWOOD	RINGLING		230.00	230.00		20.94		1
	LAURELWOOD	RINGLING		230.00	230.00		0.06		1
	LAURELWOOD	RINGLING		230.00	230.00	<u> </u>	19.72		1
	LAURELWOOD	RINGLING		230.00	230.00			1.41	2
	HOWARD	LAURELWOOD		230.00	230.00	Н	0.39		1
	HOWARD	LAURELWOOD		230.00	230.00	SP	10.22		1
18	HOWARD	LAURELWOOD		230.00	230.00	Н	3.58		2
19	HOWARD	LAURELWOOD		230.00	230.00	SP	0.32		2
20	HOWARD	RINGLING		230.00	230.00		0.01		1
21	HOWARD	RINGLING		230.00	230.00		4.32		1
	HOWARD	RINGLING		230.00	230.00		3.09		1
	HOWARD	RINGLING		230.00	230.00		0.58		2
	FT MYERS PLANT	ORANGE RIVER		230.00	230.00		0.39		1
	FT MYERS PLANT	ORANGE RIVER		230.00	230.00		0.00	2.23	2
	FT MYERS PLANT	ORANGE RIVER		230.00	230.00		0.38 2.30		-
	FT MYERS PLANT	ORANGE RIVER		230.00 230.00	230.00		0.42		1
	FT MYERS PLANT	ORANGE RIVER		230.00	230.00		0.42	2.18	
	FT MYERS PLANT KEENTOWN	MANATEE		230.00	230.00		19.25		1
	KEENTOWN	WHIDDEN		230.00	230.00	 	37.34		1
	JOHNSON	MANATEE	- t	230.00	230.00		16.84		
	JOHNSON	MANATEE		230.00	230.00		10.04	0.05	2
	JOHNSON	MANATEE		230.00	230.00			0.80	
	JOHNSON	RINGLING		230.00	230.00		8.63		1
~									
26						TOTAL	5,788.16	516.55	1,492
36				L			1 3,700.10	1 310.33	1,702

Name of Respon	dent		(1) X An O	: riginal	(Mo, Da, Yr)		ear of Report	1
Florida Power &	Light Company			submission	//	D	ec. 31,	
				LINE STATISTICS	(Continued)			
ou do not includ	e Lower voltage l	lines with higher vo	twice. Report Lo	wer voltage Lines ar or more transmissio	nd higher voltage lin n line structures sup	es as one line. I	Designate in a footnot same voltage, report	e if the
ole miles of the	primary structure	in column (f) and t	he pole miles of th	e other line(s) in col	lumn (g)			
Designate any	transmission lin	e or portion thereof	for which the resp	ondent is not the so	le owner. If such p	operty is leased	from another compar	٦у,
ive name of less	sor, date and tern	ns of Lease, and ar	nount of rent for ye	ear. For any transm	ission line other tha	n a leased line, (or portion thereof, for statement explaining t	<u>, </u>
which the respon-	dent is not the so	ne (details) of such n	uie respondent of natters as nercent	ownership by respo	ndent in the line, na	me of co-owner	hasis of sharing t	116
vnangement and	ine and how the	expenses borne b	v the respondent a	re accounted for, ar	nd accounts affected	d. Specify wheth	er lessor, co-owner, o	or
	associated comp		<i>y</i>			p,		·
). Designate any	transmission lin	e leased to another		e name of Lessee, o	late and terms of lea	ase, annual rent	for year, and how	Ì
letermined. Spe	cify whether less	ee is an associated	l company.					
0. Base the pla	nt cost figures ca	illed for in columns	(j) to (l) on the boo	ok cost at end of yea	ır.			ŀ
						-	•	
								ľ
			70.1					,
		E (Include in Colun		EXPE	NSES, EXCEPT DE	EPRECIATION A	ND TAXES	
Size of	Land rights,	and clearing right-o	it-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material		Other Costs (k)	(1)	Expenses	Expenses	(o)	Expenses (p)	No.
(i)	(j)	(%)	(1)	(m)	(n)	(-/	(Ρ)	1
1431 ACSR AZ							_	2
1431 ACSR AW								3
1431 ACSR AZ		 				· · · · · · · · · · · · · · · · · · ·		4
1431 ACSR AZ								5
795 ACSR AZ								6
-1431 ACSR AZ		 						7
-1431 ACSR AZ								8
1431 ACSR AZ								9
1431 ACSR AW								10
-1431 ACSR AZ								11
-1431 ACSR AZ								12
-1431 ACSR AZ								13
-1431 ACSR AZ								14
-1431 ACSR AZ								15
-1431 ACSR TW								16
-1431 ACSR TW								17
-1431 ACSR AW -1431 ACSR TW		<u> </u>						19
-1431 ACSR TW								20
-1431 ACSR AW	-	 						21
-1431 ACSR TW								22
-1431 ACSR TW								23
-1431 ACSR AZ								24
-1431 ACSR AZ	· · · · · · · · · · · · · · · · · · ·							25
-1431 ACSR AZ								26
-1431 ACSR AZ								27
-1431 ACSR AW								28
-1431 ACSR AW								29
-1431 ACSR AZ								30
-1431 ACSR AZ						· · · · · · · · · · · · · · · · · · ·		31
-1431 ACSR AZ	· · · · · · · · · · · · · · · · · · ·							32
-1431 ACSR AZ		 				-	_	33
-1431 ACSR AZ		 				<u> </u>		34
-1431 ACSR AZ								35
							ļ	
	054 000 740	1 245 044 007	1,469,867,399	10,430,897	10,437,511		20.000.400	
	254,622,712	1,215,244,687	1,409,007,399	10,430,097	10,437,511		20,868,408	1 36

Nam	e of Respondent	1	This Report	ls: Original		ate of Report Mo, Da, Yr)	I	ar of Report	
Flori	da Power & Light Company			Resubmission	1 '	/ /	De	c. 31, 2001	
			TRANS	MISSION LINE	STATISTICS				
kilovi 2. Ti subs 3. R	eport information concerning olts or greater. Report transr ransmission lines include all tation costs and expenses or eport data by individual lines	nission lines below the lines covered by the de n this page. for all voltages if so re	se voltages i finition of tra quired by a \$	in group totals o insmission syste State commissio	nly for each voli em plant as give on.	tage. en in the Unifo	orm System of A		
	xclude from this page any tra dicate whether the type of su							r steel poles: (3)	tower:
or (4	underground construction If	a transmission line ha	s more than	one type of sup	porting structure	e, indicate the	mileage of eac	ch type of constr	uction
-	e use of brackets and extra I linder of the line.	ines. Minor portions of	a transmiss	ion line of a diffe	erent type of cor	nstruction nee	ed not be disting	guished from the	,
6. R	eport in columns (f) and (g) t								
	ted for the line designated; on miles of line on leased or particles.								
	ect to such structures are inc								
							•		
	DESIGNA	TION		VOLTAGE (KV	<u> </u>		LENCTH	(Dolo miles)	
Line No.	DESIGNA	MION		(Indicate where	,	Type of	(in the undergro	(Pole miles) case of bund lines	Number
				60 cycle, 3 pha		Supporting	report cir	cuit miles) On Structures of Another	Of Circuits
	From	To		Operating	Designed	Structure	Designated	Line	
	(a)	(b) RINGLING		(c) 230.00	(d) 230.00	(e)	(f) 0.20	(g)	(h)
2	JOHNSON JOHNSON	RINGLING		230.00	230.00		0.20		1
3		RINGLING		230.00	230.00		0.80		2
4	JOHNSON	RINGLING		230.00	230.00	SP ·	0.04		2
5	MANATEE	RINGLING		230.00	230.00		24.11		1
	MANATEE	RINGLING		230.00	230.00		0.22		1
7	MANATEE	RINGLING		230.00	230.00		1.35		2
	MANATEE	RINGLING		230.00 230.00	230.00		1.45 0.20		1
	MANATEE MANATEE	RINGLING		230.00	230.00		24.07		1
	MANATEE	BIG BEND <tec></tec>		230.00	230.00		7.24		1
	MANATEE	BIG BEND <tec></tec>		230.00	230.00		2.74		1
L	MANATEE	BIG BEND <tec></tec>		230.00	230.00	Н	0.20		1
14	MANATEE	BIG BEND <tec></tec>		230.00	230.00		0.18		1
	MANATEE	BIG BEND <tec></tec>		230.00	230.00		0.12		1
	MANATEE	BIG BEND <tec></tec>		230.00	230.00		12.97		1
	MANATEE	BIG BEND <tec></tec>		230.00	230.00 230.00		9.86 0.33		1
	RINGLING RINGLING	BIG BEND <tec></tec>		230.00	230.00		0.01		1
	RINGLING	BIG BEND <tec></tec>		230.00	230.00		0.45		1
21	RINGLING	BIG BEND <tec></tec>		230.00	230.00	Н	9.48		1
22	RINGLING	BIG BEND <tec></tec>		230.00	230.00		5.44		1
	RINGLING	BIG BEND <tec></tec>		230.00	230.00		0.06		1
	RINGLING	BIG BEND <tec></tec>		230.00	230.00		1.92		1
	RINGLING	BIG BEND <tec></tec>		230.00 230.00	230.00 230.00		0.12 0.15		1
	RINGLING RINGLING	BIG BEND < TEC>		230.00	230.00		11.39		1
	RINGLING	BIG BEND <tec></tec>		230.00	230.00		7.01		1
	RINGLING	BIG BEND <tec></tec>		230.00	230.00		1.03		1
30	FLORIDA CITY	JEWFISH CRK <f< td=""><td>(E></td><td>138.00</td><td>138.00</td><td></td><td>0.06</td><td></td><td>1</td></f<>	(E>	138.00	138.00		0.06		1
-	FLORIDA CITY	JEWFISH CRK <f< td=""><td></td><td>138.00</td><td>138.00</td><td></td><td>12.91</td><td></td><td>1</td></f<>		138.00	138.00		12.91		1
<u></u>	FLORIDA CITY	JEWFISH CRK <f< td=""><td></td><td>138.00</td><td>230.00</td><td></td><td>0.06</td><td></td><td>1</td></f<>		138.00	230.00		0.06		1
	FLORIDA CITY	JEWFISH CRK <fi< td=""><td>(E></td><td>138.00 138.00</td><td>230.00 230.00</td><td></td><td>0.03</td><td>0.69</td><td>2</td></fi<>	(E>	138.00 138.00	230.00 230.00		0.03	0.69	2
-	COURT	DAVIS		138.00	138.00		3.57	-	1
33	COTLEN	Jooki		100.00	130.00		3.37		·
36						TOTAL	5,788.16	516.55	1,492
<u> </u>								•	

Name of Respond	dent		This Report Is:		Date of Repo	ort	Year of Report	'
Florida Power & I			(1) X An Or (2) A Res	iginal :ubmission	(Mo, Da, Yr)		Dec. 31,	
			`	LINE STATISTICS				
rou do not include pole miles of the p 3. Designate any give name of less which the respond arrangement and expenses of the L other party is an a 3. Designate any determined. Sper	e Lower voltage li primary structure r transmission line for, date and term dent is not the sol giving particulars Line, and how the associated comparter r transmission line cify whether lesse	nes with higher volt in column (f) and the cor portion thereof the sof Lease, and am le owner but which the (details) of such man expenses borne by any. It leased to another the is an associated	twice. Report Lov age lines. If two come pole miles of the for which the respondent of rent for year the respondent op atters as percent of the respondent a company and give company.	ver voltage Lines and or more transmission e other line(s) in colu- ondent is not the solo ar. For any transmist erates or shares in to ownership by respont re accounted for, and	d higher voltage line line structures sup umn (g) e owner. If such pression line other than the operation of, furnident in the line, naid accounts affected ate and terms of lease	port lines of the operty is lease a leased line nish a succino me of co-owners. Specify when	Designate in a footnome same voltage, reported from another compact, or portion thereof, for at statement explaining er, basis of sharing ether lessor, co-owner, and for year, and how	t the
T	COST OF LINE	≣ (Include in Colum	n (j) Land,	FXPE	NSES, EXCEPT DE	PRECIATION	N AND TAXES	
Size of		and clearing right-of		LAFE	, <u></u>			
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material (i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
-1431 ACSR AZ	<u>u</u> ,							1
-1431 ACSR AZ								2
-1431 ACSR AZ								3
-795 ACSR AW								5
-1431 ACSR AZ								6
-1431 ACSR AZ -1431 ACSR AZ								7
-1431 ACSR AZ					1			8
-1431 ACSR AZ								9
-1431 ACSR AZ						·		10
-795 ACSR AZ								11
-795 ACSR AZ		<u> </u>						13
-795 ACSR AZ								14
-795 ACSR AZ -1431 ACSR AZ								15
-795 ACSR AZ								16
-795 ACSR AZ								17
-954 ACSR AW								18
-336B ACSR AZ								19
-954 ACSR AZ								20
-336.4 ACSR AZ								21
-954 ACSR AW								22
-954 ACSR AZ								24
-336.4 ACSR AZ -1431 ACSR AZ								25
-954 ACSR AZ						41077		26
-954 ACSR AW								27
-954 ACSR AZ	-							28
-336.4 ACSR AZ								29
-1127 AAAC								30
-1127 AAAC								31
-1127 AAAC								32
-1127 AAAC		 						34
-1431 ACSR AZ -350 CU HT								35
-350 CU HI 1								
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,4	08 36

Nam	ame of Respondent		This Repo	rt Is:		ate of Report	l l	ar of Report	
Flori	da Power & Light Company			n Original Resubmission	,	Mo, Da, Yr) / /	De	c. 31,	
			TRAN	SMISSION LINE	STATISTICS				
1. Re	eport information concerning	g transmission lines, co	ost of lines, a	and expenses for	year. List each	transmission	line having no	minal voltage of	132
2. Tr	ansmission lines include all	lines covered by the d	efinition of t	ransmission syst	em plant as giv	en in the Unifo	orm System of	Accounts. Do no	ot report
	tation costs and expenses o eport data by individual lines		acuired by a	State commission	nn.				
	eport data by individual lines cclude from this page any tra					Nonutility Pro	perty.		
5. In	dicate whether the type of s	upporting structure rep	orted in colu	ımn (e) is: (1) si	ngle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3)) tower;
or (4)	underground construction I	f a transmission line ha	as more than	n one type of sup	porting structur	e, indicate the	mileage of each	ch type of consti	ruction
	e use of brackets and extra inder of the line.	lines. Minor portions o	r a transmis	ision line of a diff	erent type of co	nstruction nee	ed not be distin	guisnea irom uie	3
6. R	eport in columns (f) and (g)								
repor	ted for the line designated;	conversely, show in co	lumn (g) the	pole miles of line	e on structures	the cost of wh	ich is reported	for another line.	Report
	miles of line on leased or pa ect to such structures are ind					s of such occi	apancy and star	te whether expe	nșes with
respe	ect to such structures are inc	Sidued in the expenses	reported to	i tile lille designa	itea.		-		
l in a	DESIGNA	ATION		VOLTAGE (KV	//	T	LENGTH	(Pole miles)	Γ
Line No.	220.0.			(Indicate where	e´	Type of	(in the undergro	(Pole miles) case of bund lines	Number
				60 cycle, 3 pha	ase)	Supporting	report cir	cuit miles)	Of
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	CUTLER	COURT		138.00	138.00	1	0.25		1
	CUTLER	COURT		138.00	138.00		0.08		1
	CUTLER	COURT		138.00	230.00		0.38		1
	CUTLER	COURT		138.00 138.00	230.00 138.00		3.59	2.69	
	CUTLER	DAVIS DAVIS		138.00	138.00	<u> </u>	0.23	(
	CUTLER	DAVIS		138.00	230.00		0.23		,
	CUTLER	DAVIS		138.00	230.00		0.00	2.71	
	CUTLER	DAVIS		138.00	138.00	SP	0.13		1
	CUTLER	DAVIS		138.00	138.00	SP	0.05		1
11	CUTLER	DAVIS		138.00	138.00	SP	0.22		1
	CUTLER	DAVIS		138.00	138.00		0.19		1
	CUTLER	DAVIS		138.00	138.00		4.33		1
	CUTLER	DAVIS	-	138.00 138.00	138.00 138.00	ļ	2.01 1.09		
	CUTLER	DAVIS		138.00	138.00		1.03	0.17	
	DAVIS	PERRINE RADIAL		138.00	138.00		0.38		-
	DAVIS	PERRINE RADIAL		138.00	138.00		0.66		1
	DAVIS	PERRINE RADIAL		138.00	138.00	SP	0.16		7
	DAVIS	PERRINE RADIAL	•	138.00	138.00	SP	1.07		
21	DAVIS	PERRINE RADIAL	•	138.00	138.00		3.22		1
	DAVIS	PERRINE RADIAL		138.00	138.00		0.73		1
	DAVIS	PERRINE RADIAL		138.00	138.00	 	0.60		
	DAVIS	PERRINE RADIAL PERRINE RADIAL		138.00 138.00	138.00 138.00		2.18 0.78		
	DAVIS DAVIS	PERRINE RADIAL		138.00	138.00		0.75	<u> </u>	
	DAVIS	PERRINE RADIAL		138.00	138.00		0.80		
	FLORIDA CITY	TAVERNIER <fk< td=""><td></td><td>138.00</td><td>230.00</td><td></td><td>15.01</td><td></td><td></td></fk<>		138.00	230.00		15.01		
	FLORIDA CITY	TAVERNIER <fk< td=""><td></td><td>138.00</td><td>230.00</td><td></td><td></td><td>0.75</td><td>1</td></fk<>		138.00	230.00			0.75	1
	FLORIDA CITY	LUCY ST <hst></hst>		138.00	138.00	SP	0.13		
31	FLORIDA CITY	LUCY ST <hst></hst>		138.00	138.00	ļ	0.07		
	FLORIDA CITY	LUCY ST <hst></hst>		138.00	138.00		0.98		
	CUTLER	SOUTH MIAMI		138.00	138.00		0.78		
	CUTLER	SOUTH MIAMI		138.00 138.00	138.00 138.00		1.44 6.09		<u> </u>
35	CUTLER	SOUTH MIAMI		130.00	130.00	Jor	0.08		
L						TOTAL	5,788.16		<u></u>
36				,				516.55	1,492

•	ndent		This Report Is:	ainal	Date of Repo	" "	ar of Report	j
Florida Power &	Light Company			ubmission	(IVIO, Da, 11)	De	c. 31, 2001	1
			1 ` ' L	LINE STATISTICS	(Continued)			
ou do not includ	de Lower voltage li	ines with higher vol- in column (f) and th	twice. Report Low tage lines. If two one pole miles of the	ver voltage Lines and r more transmission e other line(s) in colu	d higher voltage line line structures sup imn (g)	port lines of the s	same voltage, repor	rt the
ive name of les	sor, date and term	ns of Lease, and an le owner but which	nount of rent for yea the respondent ope	ondent is not the solo ar. For any transmis erates or shares in t	ssion line other than he operation of, fur	n a leased line, o nish a succinct si	r portion thereof, for atement explaining	r
xpenses of the	Line, and how the	expenses borne by	the respondent ar	ownership by respon re accounted for, and	d accounts affected	Specify whether	er lessor, co-owner,	, or
ther party is an	associated compa	any. a leased to another	company and give	name of Lessee, da	ate and terms of lea	ise, annual rent f	or year, and how	
letermined. Spe	ecify whether less	ee is an associated	company.				,	
0. Base the pla	ant cost figures ca	lled for in columns	(j) to (l) on the book	cost at end of year				
							•	
						-		
_		E (Include in Colum	• •	EXPE	NSES, EXCEPT DE	PRECIATION A	ND TAXES	
Size of Conductor	Land rights,	and clearing right-o	i-way)					_
and Material	Land	Construction and	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j) ·	Other Costs (k)	(1)	(m)	(n)	(0)	(p)	No.
556.5 ACSR AZ								1 2
1431 ACSR AZ 1431 ACSR AZ								3
1431 ACSR AZ								4
-350 CU HT								5
556.5 ACSR AZ								6
1431 ACSR AZ								7
1431 ACSR AZ								8
600 CU HT 954 ACSR AZ								10
954 ACSR AW								11
600 CU HT								12
795 AAC								13
-954 ACSR AZ								14 15
954 ACSR AZ								16
-600 CU HT -336.4 ACSR AZ		<u> </u>						17
-795 ACSR AW								18
-954 ACSR AZ								19
-954 ACSR AZ								20
-336.4 ACSR AZ								21
-556.5 ACSR AW -795 ACSR AZ								23
954 ACSR AZ								24
-954 ACSR AZ								25
-954 ACSR AZ								26
-954 ACSR AZ								27
-954 ACSR AW								29
-954 ACSR AW -795 ACSR AZ								30
-954 ACSR AW								31
-795 AAC								32
-2000 CU								33
-954 ACSR AZ							<u> </u>	34
I-954 ACSR AZ								35
	1	1 1		i			1	- 1
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,4	408 36

Vame	e of Respondent			Report Is: [X] An Original	1 0	ate of Report No. Da, Yr)		ar of Report	·
Florid	da Power & Light Company		(1) (2)	A Resubmission	1 '	// / / / /	De	c. 31, 2001	
			, ,	RANSMISSION LINE	i i	•			
				· · · · · · · · · · · · · · · · · · ·			liaa bardan na		420
kilovo 2. Tr subst 3. Re 4. Ex 5. Indor (4)	eport information concerning tra olts or greater. Report transmis ansmission lines include all line ation costs and expenses on the eport data by individual lines for colude from this page any transi- dicate whether the type of supp underground construction If a t	sion lines below the es covered by the d is page. I all voltages if so remission lines for whorting structure repartments in his his manual ine his	ese volt efinition equired nich pla orted in as more	ages in group totals on of transmission systems. by a State commission transmission are included a column (e) is: (1) significant one type of supplementals.	only for each volumer plant as given on. in Account 121, ngle pole wood oporting structure	tage. en in the Unifo Nonutility Pro or steel; (2) H- e, indicate the	rm System of A perty. frame wood, or mileage of eac	Accounts. Do no r steel poles; (3) ch type of constr	tower;
	e use of brackets and extra line								
ema	inder of the line.							-	Ì
6. Re	eport in columns (f) and (g) the	total pole miles of	each tra	insmission line. Show	w in column (f) ti	ne pole miles	of line on struct	tures the cost of	which is
ole i	ted for the line designated; con- miles of line on leased or partly ect to such structures are includ	owned structures i	n colum	nn (g). In a footnote,	explain the basi:	ine cost of whi s of such occu	pancy and stat	e whether exper	nges with
ine	DESIGNATIO	ON		VOLTAGE (K)	/) e	Type of	LENGTH (In the	(Pole miles) case of ound lines	Number
No.		i other than			Supporting	report cire	cuit miles)	Of	
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	CUTLER	GALLOWAY		138.00		SP	0.15		1
	CUTLER	GALLOWAY		138.00			2.09		1
	CUTLER	GALLOWAY		138.00	138.00	SP	0.12		1
	CUTLER	GALLOWAY		138.00	138.00	SP	6.35		1
	CUTLER	GALLOWAY	-	138.00	138.00	Н	0.17		3
	GALLOWAY	SOUTH MIAMI		138.00	138.00	SP	0.47		1
	GALLOWAY	SOUTH MIAM		138.00	138.00	SP	2.86		1
8	GALLOWAY	SOUTH MIAMI		138.00	138.00	SP	0.77		1
9	GALLOWAY	SOUTH MIAM!		138.00	138.00	SP	0.47		2
10	COCONUT GROVE	SOUTH MIAMI		138.00	138.00	SP	1.49		1
11	COCONUT GROVE	SOUTH MIAMI		138.00	138.00	SP	1.51		1
12	DAVIS	FLORIDA CITY		138.00	138.00	SP	0.09		1
	DAVIS	FLORIDA CITY		138.00			0.41		1
	DAVIS	FLORIDA CITY		138.00			12.95		1
	DAVIS	FLORIDA CITY		138.00			1.23		1
	DAVIS	FLORIDA CITY		138.00			1.79		1
	DAVIS	FLORIDA CITY		138.00			8.89 0.99		1
	DAVIS	FLORIDA CITY FLORIDA CITY		138.00			0.99		1
	DAVIS	FLORIDA CITY		138.00			0.04	0.15	2
	DAVIS DAVIS	FLORIDA CITY		138.00				0.80	
$\overline{}$	DAVIS	FLORIDA CITY		138.00			0.67	0.00	2
	DAVIS	FLORIDA CITY		138.00				0.66	
	DAVIS	FLORIDA CITY		138.00		UG	0.30		1
	DAVIS	FLORIDA CITY		138.00	138.00	SP	23.02		1
26	DAVIS	FLORIDA CITY		138.00	138.00	SP	0.80		1
27	DAVIS	FLORIDA CITY		138.00	138.00	SP	1.12		1
28	DAVIS	FLORIDA CITY		138.00	138.00	SP	0.66	2.45	2
29	DAVIS	FLORIDA CITY		138.00			0.75		2
30	DAVIS	LUCY ST <hst></hst>		138.00	138.00		0.16	<u> </u>	1
31	DAVIS	LUCY ST <hst></hst>		138.00	138.00	L	0.09		1
32	DAVIS	LUCY ST <hst></hst>		138.00	138.00		1.79		1
	DAVIS	LUCY ST <hst></hst>		138.00	138.00		0.18		1
	DAVIS	LUCY ST <hst></hst>		138.00	138.00		4.71		
35	DAVIS	LUCY ST <hst></hst>		138.00	138.00	ISP	0.03		1
26						TOTAL	5,788.16	516.55	1,492
36		L					3,700.10	310.33	1,432

Name of Respon	aent		(1) X An C	3: Original	Date of Kep		Year of Report	
Florida Power &	Light Company		1	esubmission	(Mo, Da, Yr	,	Dec. 31, 2001	
				N LINE STATISTIC				
you do not includ pole miles of the 8. Designate any	le Lower voltage primary structure y transmission lir	lines with higher vo e in column (f) and t ne or portion thereot	e twice. Report Lo Itage lines. If two the pole miles of the for which the resp	ower voltage Lines a or more transmission he other line(s) in co pondent is not the s	and higher voltage ling on line structures su olumn (g) ole owner. If such p	pport lines roperty is l	line. Designate in a foof the same voltage, reeased from another colline, or portion thereo	eport the
which the respon	dent is not the sell giving particular	ole owner but which rs (details) of such r	the respondent o	perates or shares ir t ownership by resp	n the operation of, fu condent in the line, na	mish a suc	cinct statement explain owner, basis of sharing whether lessor, co-ow	ning the
other party is an 9. Designate any			r company and giv	ve name of Lessee,	date and terms of le	ase, annua	al rent for year, and ho	w
1	-	see is an associated alled for in columns		ok cost at end of ye	ar.		-	
						-		
	COST OF LIN	NE (Include in Colun	nn (j) Land,	FXP	ENSES, EXCEPT D	EPRECIAT	ION AND TAXES	
Size of Conductor	Land rights,	and clearing right-o	f-way)	, sa.731 L		Litteonti	TOTALD TALL	
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rent		Line
(i)	(i)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expense: (p)	No.
1-600 CU HT	·····							1
1-954 ACSR AZ								2
1-600 CU HT								3
1-954 ACSR AZ								4
1-600 CU HT								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-336.4 ACSR AZ								12
1-795 AAC								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-336.4 ACSR AZ							•	17
1-795 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ							·	20
1-954 ACSR AZ								21
1-336.4 ACSR AZ								22
1-795 ACSR AZ								23
1-2500 CU		 						24
1-954 ACSR AW								25
1-954 ACSR TW								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AW						·		29
1-954 ACSR AW								30
1-795 ACSR AZ								31
1-954 ACSR AZ		 						32
1-954 ACSR AW		 						33
1-795 AAC		 						34
1-795 ACSR AZ		 						35
1730 AOSKAZ				,				35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20.00	8,408 36
		1,210,277,007	1,400,007,000	70,730,037	ווט, זטד,טו			0,400 36

Nam	e of Respondent		This Repo	ort Is: An Original		oate of Report	I .	ar of Report	
Flori	da Power & Light Company			Resubmission		/ /	De	c. 31,	
	•		TRAN	SMISSION LINE	STATISTICS				
1. Re	eport information concerning tra	ansmission lines, co	st of lines,	and expenses for	year. List eacl	n transmissior	line having no	minal voltage of	132
	olts or greater. Report transmis		-		-	_		_	
	ansmission lines include all line	_	efinition of t	ransmission syst	em plant as giv	en in the Unifo	orm System of	Accounts. Do n	ot report
	ation costs and expenses on the eport data by individual lines for		quired by a	State commission	nn.				
	clude from this page any trans					Nonutility Pro	operty.		
	dicate whether the type of supp							r steel poles; (3) tower;
or (4)	underground construction If a	transmission line ha	s more tha	n one type of sup	porting structur	e, indicate the	mileage of ea	ch type of const	ruction
	e use of brackets and extra line	es. Minor portions of	f a transmis	ssion line of a diff	erent type of co	nstruction nee	ed not be disting	guished from the	ê
	inder of the line. eport in columns (f) and (g) the	total note miles of a	ach tranem	iecion lino. Show	vin column (f) t	ha nala milas	of line on etrue	turne the east o	f which ic
	ted for the line designated; con								
	miles of line on leased or partly								
respe	ct to such structures are included	led in the expenses	reported fo	r the line designa	ted.		_	•	
:									
Line	DESIGNATION	ON		VOLTAGE (KV (Indicate where	<u>)</u>	Type of	LENGTH	(Pole miles) case of bund lines	Number
No.				other than		i	undergro	cuit miles)	Number Of
		Γ _		60 cycle, 3 pha		Supporting	On Structure	On Structures of Another	Circuits
	From	To (b)		Operating	Designed	Structure	of Line Designated	Line	
	(a) .	(b)		(c)	(d)	(e)	(f)	(g)	(h)
-	DAVIS	LUCY ST <hst></hst>		138.00	138.00		3.77		1
_	DAVIS	LUCY ST <hst></hst>		138.00	138.00		4.19		1
\vdash	DAVIS	LUCY ST <hst></hst>		138.00	230.00	 	0.13		1
-	DAVIS	LUCY ST <hst></hst>		138.00	138.00		1.94	0.50	2
	DAVIS DAVIS	FLAGAMI		138.00	138.00		2.60		'
	DAVIS	FLAGAMI		138.00	138.00		0.02		1
	DAVIS	FLAGAMI		138.00	138.00		1.13		1
-	DAVIS	FLAGAMI		138.00	138.00	<u></u>	7.06		1
	DAVIS	FLAGAMI		138.00	138.00		1.55	1.09	2
-	DAVIS	FLAGAMI		138.00	138.00		0.18	 	ļ <u> </u>
-	COCONUT GROVE	RIVERSIDE		138.00	138.00		4.16		1
	COCONUT GROVE	RIVERSIDE		138.00	138.00		1.89		1
14	COCONUT GROVE	RIVERSIDE		138.00	138.00	SP	0.02		1
15	COCONUT GROVE	RIVERSIDE		138.00	138.00	SP	0.04	0.04	2
16	AIRPORT	RIVERSIDE		138.00	138.00		0.07		1
17	AIRPORT	RIVERSIDE		138.00	138.00		2.54		1
18	AIRPORT	RIVERSIDE		138.00	138.00		0.04		1
19	AIRPORT	RIVERSIDE		138.00	138.00		1.36		1
	AIRPORT	RIVERSIDE		138.00	138.00		0.37		1
\vdash	AIRPORT	RIVERSIDE		138.00	138.00		0.00	0.14	2
-	AIRPORT	DADE	,	138.00	138.00		0.22		1
	AIRPORT	DADE		138.00 138.00	138.00 138.00		0.07 0.05		1
	AIRPORT	DADE		138.00	138.00		1.38		1
	AIRPORT AIRPORT	DADE		138.00	138.00		0.34		<u>'</u>
	AIRPORT	DADE		138.00	138.00		0.64		1
	AIRPORT	DADE		138.00	138.00		0.29		1 1
	AIRPORT	DADE		138.00	138.00		0.77		1
	AIRPORT	DADE	***************************************	138.00	138.00	Н		0.15	2
	AIRPORT	DADE		138.00	138.00			0.30	
	AIRPORT	DADE	 	138.00	138.00	SP		0.11	2
	FLAGAMI	SOUTH MIAMI		138.00	138.00	SP	0.89		1
34	FLAGAMI	SOUTH MIAMI		138.00	138.00	SP	0.10		1
35	FLAGAMI	SOUTH MIAMI		138.00	138.00	SP	4.90		1
				[1
36		-		 	· · · · · · · · · · · · · · · · · · ·	TOTAL	5,788.16	516.55	1,492
		<u> </u>		<u>. </u>			L	L	<u> </u>

Name of Respond	dent		This Report Is:		Date of Repo	ort	Year	of Report	
Florida Power & l	Light Company		(1) X An Or (2) A Res	iginal submission	(Mo, Da, Yr)		Dec.	31, 2001	
				LINE STATISTICS				····	
rou do not include pole miles of the pole miles of the pole. Designate any give name of less which the respondarrangement and expenses of the Lother party is an apple termined. Special pole pole pole pole pole pole pole pol	e Lower voltage I primary structure of transmission line for, date and term dent is not the so giving particulars Line, and how the associated comp of transmission line cify whether less	ission line structure lines with higher volt in column (f) and the e or portion thereof ins of Lease, and amoble owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated alled for in columns (twice. Report Lov tage lines. If two come pole miles of the for which the respondent option atters as percent of the respondent and company and give company.	ver voltage Lines and promore transmission of the line(s) in color ordert is not the so ear. For any transminerates or shares in cownership by response accounted for, and ename of Lessee, described in more transminerates.	id higher voltage lin in line structures supurn (g) le owner. If such prission line other that the operation of, furndent in the line, naid accounts affected late and terms of le	oport lines roperty is I n a leased rnish a suc ime of co- d. Specify	of the sar eased fro t line, or p coinct state owner, bar whether I	me voltage, report m another compar ortion thereof, for ement explaining t sis of sharing lessor, co-owner, o	the ny, the
	COST OF LIN	E (Include in Colum	n (j) Land,	EYDE	NSES, EXCEPT DI	EDRECIAT	TION AND	TAYES	
Size of		and clearing right-of	· 1	EAPE	INOGO, EACEPT DI	_CNEVIAI	ION AND	IVVEO	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Ren	ts T	Total	- - - -
and Material		Other Costs (k)	(l)	Expenses	Expenses	(0)		Expenses	Line No.
(i) -795 ACSR AW	(j)	(1/)	(1)	(m)	(n)	(-/		(p)	1
954 ACSR AZ		<u> </u>						•	2
954 ACSRAW									3
954 ACSR AW									4
-954 ACSR AZ									5
954 ACSR AW									6
795 AAC									7
795 ACSR AZ			İ						8
-954 ACSR AZ									9
954 ACSR AZ									10
954 ACSR AZ									11
795 ACSR AZ									12
-795 ACSR AZ									13
-954 ACSR AZ						 -			14
-795 ACSR AZ									15
-954 ACSR AZ									16 17
-954 ACSR AZ		ļ <u> </u>						· · · · · · · · · · · · · · · · · · ·	18
-350 CU HT -556.5 ACSR AZ	1474.V								19
-954 ACSR AZ									20
-556.5 ACSR AZ								· · · · · · · · · · · · · · · · · · ·	21
-795 AAC									22
-556.5 ACSR AZ			···						23
-954 ACSR AZ									24
-556.5 ACSR AZ									25
-600 CU HT									26
-795 AAC									27
-795 ACSR AZ									28
-954 ACSR AZ				<u> </u>					29
-795 AAC					····		·		30
-795 AAC									31
-795 ACSR AZ									32
-954 ACSR AZ		ļ							33
-954 ACSR AW									34
-954 ACSR AZ		1015 014 000	4 100 007 000	40 400 007	40.407.544			20.000.400	35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511			20,868,408	36

	o or reopendone			ιχεροιτις. [X] An Original		vate of Report	ι Υ ∈	ear of Report	
Flor	da Power & Light Company	,	(2)	A Resubmission	1 '	Mo, Da, Yr) //	De	ec. 31, <u>2001</u>	
			T	RANSMISSION LINE	STATISTICS				
1. R	eport information concerning	g transmission lines, co	ost of li	nes, and expenses for	vear. List eac	h transmissior	line having no	minal voltage o	f 132
(ilov	olts or greater. Report trans	smission lines below th	ese vol	tages in group totals of	only for each vo	Itage.		_	
2. _. T	ransmission lines include all	l lines covered by the d	lefinitio	n of transmission syst	em plant as giv	en in the Unifo	orm System of	Accounts. Do n	ot repor
	tation costs and expenses o eport data by individual line:			lbu - Ct-t					
). R	eport data by individual lines xclude from this page any tr	s for all voltages if so re ansmission lines for wi	equired hich nla	Dy a State commission	on. in Account 121	Nonutility Dr	anarh!		
i. In	dicate whether the type of s	supporting structure rep	orted in	n column (e) is: (1) si	nale pole wood	or steel: (2) H	operty. I-frame wood ic	er etaal nolae: (3	tower:
ır (4	underground construction!	lf a transmission line h	as more	e than one type of sup	porting structur	e, indicate the	e mileage of ea	ch type of const	ruction
y th	e use of brackets and extra	lines. Minor portions of	f a tran	smission line of a diff	erent type of co	nstruction nee	ed not be disting	guished from the	е
	inder of the line.	the total note miles of	aach tre	nomicaion line. Chau		L. 1 4			
epoi	eport in columns (f) and (g) ted for the line designated;	conversely, show in co	lumn (c	the pole miles of line	v in column (1) t e on structures	ne pole miles the cost of wh	or line on struc	tures the cost of	f which i
oie	miles of line on leased or pa	artly owned structures i	n colum	າກ (g). In a footnote, ຄ	explain the basi	s of such occi	upancy and star	te whether expe	nses wit
espe	ect to such structures are inc	cluded in the expenses	reporte	ed for the line designa	ted.		.,,	<u></u>	
							•		
ine	DESIGNA	ATION		VOLTAGE (KV	<u>'</u>)	Type of	LENGTH	(Pole miles)	T"
٧o.				(Indicate where other than		1	(In the undergro	(Pole miles) case of ound lines cuit miles)	Numbe
				60 cycle, 3 pha	ıse)	Supporting	report circ On Structure	cuit miles) On Structures	Of
	From	To		Operating	Designed	Structure	of Line Designated	of Another Line	Circuit
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
	FLAGAMI	SOUTH MIAMI		138.00	138.00	SP		0.47	
_	FLAGAMI	SOUTH MIAMI		138.00	138.00		0.08	1.42	
	FLAGAMI	RIVERSIDE		138.00	138.00		0.94		
_	FLAGAMI	RIVERSIDE		138.00	138.00		0.10		
_	FLAGAMI	RIVERSIDE		138.00	138.00		2.80		
	FLAGAMI FLAGAMI	RIVERSIDE RIVERSIDE		138.00	138.00		0.08		ļ
	FLAGAMI	RIVERSIDE		138.00	230.00		2.11		ļ
_	FLAGAMI	RIVERSIDE		138.00	138.00		0.11		
$\overline{}$	FLAGAMI	RIVERSIDE		138.00	138.00		3.60		
_	MIAMI	RIVERSIDE		138.00	138.00 138.00		1.42	0.08	
$\overline{}$	MIAMI	RIVERSIDE	-,	138.00	138.00		2.65 3.21		
\rightarrow	MIAMI	RIVERSIDE	·	138.00	138.00		0.06		
	COCONUT GROVE	MIAMI	·	138.00	138.00		4.97		
15	MIAMI	MIAMI BEACH		138.00	138.00		0.25		
16	MIAMI	MIAMI BEACH		138.00	138.00		5.16	·i	
17	MIAMI	MIAMI BEACH		138.00	138.00		5.11		
18	MIAMI	MIAMI BEACH		138.00	138.00	UG	0.26	· · · · · · · · · · · · · · · · · · ·	
19	MIAMI	MIAMI BEACH		138.00	138.00	SP	0.49		
	MIAMI	SIMPSON RADIAL		138.00	138.00	UG	0.38		
	MIAMI	SIMPSON RADIAL		138.00	138.00	UG	0.38		
\rightarrow	DADE	FLAGAMI		138.00	138.00		0.51		
-	DADE	FLAGAMI		138.00	138.00		0.38		
	DADE	FLAGAMI		138.00	138.00		0.64		
	DADE	FLAGAMI		138.00	138.00		2.89		1
	DADE	FLAGAMI		138.00	138.00		0.40		
\rightarrow	DADE	FLAGAMI		138.00	138.00		0.06		
	DADE DADE	FLAGAMI FLAGAMI		138.00	138.00		2.08		1
$\overline{}$	DADE	FLAGAMI		138.00 138.00	138.00		0.23		2
\rightarrow	DADE	FLAGAMI		138.00	230.00		0.04		1
\rightarrow	DADE	GRATIGNY		138.00	230.00		0.01		1
-	DADE	GRATIGNY		138.00	138.00 l		2.98		1
$\overline{}$	DADE	GRATIGNY		138.00	230.00		0.03		
-	DADE	GRATIGNY		138.00	230.00		0.29		
		0.0.110111		136.00	230.00	21	0.06		1
20						TOTAL			
36						TOTAL	5,788.16	516.55	1,492

Name of Respond	ueni		(1) X An Or	icinal	(Mo, Da, Yr)		ar or Report	
Florida Power & I	Light Company			ubmission	/ /	D€	ec. 31, <u>2001</u>	ļ
			1 ` ' L	LINE STATISTICS				
. D 1 1 1	Lb	incian line etrusture			d higher voltage line	e as one line C	lesignate in a footog	nte if
you do not include pole miles of the page of the page of the page of the page of the Lother party is an appendix any page of the Lother party is an appendix any page of the Lother party is an appendix any page of the Lother party is an appendix any page of the Lother party is an appendix any page of the Lother party is an appendix any page of the Lother party is an appendix any page of the Lother party is any appendix any page of the Lother party is any appendix any page of the Lother party is any appendix appendix any appendix any appendix appendix appendix	e Lower voltage liprimary structure transmission line for, date and term dent is not the so giving particulars line, and how the associated compart transmission line	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an the owner but which is (details) of such me expenses borne by any. e leased to another	tage lines. If two of the pole miles of the for which the respondent of the respondent op the respondent as percent of the respondent as the respondent as company and give	or more transmission e other line(s) in colu- ondent is not the solution ar. For any transmi- erates or shares in solution ownership by responder accounted for, an	n line structures sup	port lines of the soperty is leased in a leased line, on hish a succinct some of co-owner, l. Specify whether	same voltage, repor from another compa r portion thereof, for tatement explaining basis of sharing er lessor, co-owner,	rt the any, r ı the
letermined. Spe	cify whether less	ee is an associated	company.					
Base the plan	nt cost figures ca	lled for in columns	(j) to (l) on the boo	k cost at end of yea	г.			
						-	•	
	COST OF LIN	E (include in Colum	nn (j) Land,	EXPE	NSES, EXCEPT DE	PRECIATION A	ND TAXES	
Size of	Land rights,	and clearing right-o	f-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material		Other Costs (k)		Expenses	Expenses	(o)	Expenses	No.
(i)	(j)	(K)	(1)	(m)	(n)	(0)	(p)	1
-954 ACSR AZ							<u> </u>	2
-954 ACSR AZ				<u></u>			<u> </u>	3
-954 ACSR AZ							<u> </u>	4
-954 ACSR AW								5
-954 ACSR AZ								6
-954 ACSR AZ								7
-954 ACSR AZ	· · · · · · · · · · · · · · · · · · ·						<u> </u>	8
-954 ACSR AZ								9
-954 ACSR AZ -954 ACSR AZ								10
-954 ACSK AZ								11
-954 ACSR AZ								12
-954 ACSR AZ							-	13
-700 CU								14
-1250 CU								15
-1500 CU								16
-2000 CU								17
-3000 CU								18
-954 ACSR AW								19
-2000 CU SD								20
-3000 CU								21
-954 ACSR AZ								22
-2000 CU								23
-795 ACSR AZ								24
-954 ACSR AZ								25 26
-954 ACSR AW							- 	27
-954 ACSR AW						* · · · · · · · · · · · · · · · · · · ·		28
-795 ACSR AZ								29
-954 ACSR AW				-				30
-1431 ACSR AZ -795 ACSR AZ		-						31
-795 ACSR AZ -795 ACSR AZ							 	32
-795 ACSR AZ -795 ACSR AZ								33
-/95 ACSR AZ -1431 ACSR AZ								34
-1431 ACSR AZ								35
-130 MUOR MA								
							. 1	
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,4	08 36

Nam	e of Respondent	This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)		Year of Report		
Flori	da Power & Light Company			Resubmission		/ /	De	c. 31,	
			TRANS	MISSION LINE	STATISTICS				
cilovo 2. Tr subst 3. Ro 4. Ex 5. In- or (4)	eport information concerning trolts or greater. Report transmis- ansmission lines include all lineration costs and expenses on teport data by individual lines for colude from this page any transdicate whether the type of suppersured to the lineration of the line.	ssion lines below the covered by the content of the	ese voltages lefinition of tr equired by a hich plant colu oorted in colu as more than	in group totals of ansmission systems. State commissions are included mn (e) is: (1) single one type of superiors.	only for each votem plant as giton. in Account 12: ingle pole wood oporting structu	oltage. ven in the Unifo 1, Nonutility Pro 1 or steel; (2) H Ire, indicate the	orm System of a operty. -frame wood, o e mileage of eac	Accounts. Do not not not not not not not not not no	ot report tower; uction
	eport in columns (f) and (g) the	total pole miles of	each transmi	ssion line. Sho	w in column (f)	the pole miles	of line on struc	tures the cost of	which is
ole i	ted for the line designated; cor miles of line on leased or partly ect to such structures are inclu	owned structures i	n column (g)	. In a footnote,	explain the bas		·		
	DESIGNATI	ON		LVOLTAGE /K/	л		LENCTH	(Dala milea)	
ine No.	DESIGNATI			VOLTAGE (K) (Indicate wher other than 60 cycle, 3 ph		Type of Supporting	report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	DADE	GRATIGNY		138.00			(1)	0.43	2
	DADE	GRATIGNY		138.00			0.85		1
	DADE	GRATIGNY		138.00	138.0	0 SP	4.25		1
4	DADE	GRATIGNY	•	138.00	138.0	0 SP	2.73		1
5	DADE	GRATIGNY		138.00	138.0	0 SP	2.13		1
6	DADE	GRATIGNY		138.00	138.0	0 SP	0.76		1
7	DADE	GRATIGNY		138.00	138.0		0.15		1
	DADE	GRATIGNY		138.00	138.0		0.26		2
	DADE	GRATIGNY		138.00	230.0		0.71		1
	DADE	GRATIGNY		138.00	230.0	- 	0.05	0.43	2
	DADE	LITTLE RIVER		138.00	138.0	<u> </u>	0.05		1
	DADE DADE	LITTLE RIVER		138.00 138.00	138.0 138.0		0.18 0.05		1
	DADE	LITTLE RIVER		138.00		1	0.67		<u>'</u>
	DADE	LITTLE RIVER		138.00			0.13		<u>:</u>
	DADE	LITTLE RIVER		138.00	138.0		0.02		1
	DADE	LITTLE RIVER		138.00	138.0		0.48		1
	DADE	LITTLE RIVER		138.00	138.0	0 SP	4.89		1
19	DADE	LITTLE RIVER		138.00	138.0	0 SP	0.90		1
20	DADE	LITTLE RIVER		138.00	138.0	O SP	2.73		1
	DADE	LITTLE RIVER		138.00	138.0		0.13		1
	DADE	LITTLE RIVER		138.00	138.0			0.12	2
	DADE	LITTLE RIVER		138.00	138.0		0.11		2
	DADE	LITTLE RIVER		138.00	138.0		0.05		1
	DADE	LITTLE RIVER		138.00 138.00	138.0 138.0		0.76 0.20		1
	DADE	LITTLE RIVER		138.00	138.0		4.49		1
	DADE DADE	LITTLE RIVER		138.00	138.0		2.88		1
	DADE	LITTLE RIVER		138.00	138.0		0.22		
	DADE	LITTLE RIVER		138.00	138.0		0.15		2
_	DADE	LITTLE RIVER		138.00	138.0		0.27		2
	DADE	LITTLE RIVER		138.00	138.0	SP	0.27		2
	DADE	LITTLE RIVER		138.00	138.0	SP	0.41		2
34	LITTLE RIVER	MARKET		138.00	138.0	SP	0.14		1
35	LITTLE RIVER	MARKET		138.00	138.0	SP	0.13		1
36						TOTAL	5,788.16	516.55	1,492

name of Kespon	aent		I nis Report is:	: : ::::::::::::::::::::::::::::::::::	Date of Rep		Year of Report	•
Florida Power &	Light Company		(1) X An O	nginai submission	(Mo, Da, Yr))	Dec. 31,2001	
				LINE STATISTICS				
7 D	41			——————————————————————————————————————				
you do not includ pole miles of the 8. Designate any give name of less which the respon- arrangement and	le Lower voltage primary structure y transmission lir sor, date and ten dent is not the so I giving particular	lines with higher vo e in column (f) and the or portion thereof ms of Lease, and and ole owner but which its (details) of such r	Itage lines. If two on the pole miles of the for which the respondent of the respondent operatters as percent.	or more transmission of the content is not the solution of the solution. For any transminerates or shares in ownership by responsores.	In line structures sullumn (g) Die owner. If such phission line other that the operation of, fundent in the line, na	roperty is leased mish a succession of co-o	line. Designate in a foo of the same voltage, repeased from another comline, or portion thereof, cinct statement explaining whether lessor, co-owner.	port the pany, for ng the
other party is an a								
				e name of Lessee, o	date and terms of le	ase, annua	l rent for year, and how	
	-	see is an associated alled for in columns		ok cost at end of ves	ar.			
To. Base the plan	in ocot ngares o		() to (i) on the boo	in cost at one of yea				
							•	٠.
						-		
	COST OF LIN	E (Include in Colun	nn (j) Land,	EYDE	NSES, EXCEPT D	EDDECIAT	ION AND TAVES	
Size of	Land rights,	and clearing right-o	f-way)		INGES, EXCEPT DE	EPRECIAI	ION AND TAXES	
Conductor		10	7.110					
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rent	Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No.
1-1431 ACSR AZ								1
1-600 CU HT								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-600 CU HT 1-795 AAC								5
1-795 AAC 1-795 ACSR AZ								6
1-954 ACSR AZ								7
1-1431 ACSR AZ						· · · · · · · · · · · · · · · · · · ·		9
1-1431 ACSR AZ						····		10
1-1431 ACSR AZ	•						<u> </u>	11
1-600 CU HT								12
1-795 ACSR AW								13
1-266 CU SD								14
1-336.4 ACSR AZ								15
1-350 CU HT								16
1-4/0 CU SD								17
1-600 CU HT								18
1-795 AAC								19
1-795 ACSR AZ 1-954 ACSR AZ								20
1-4/0 CU SD								21
1-795 ACSR AZ		-						22
1-1431 ACSR AZ	A-100-1-100-1-1-1-1-1-1-1-1-1-1-1-1-1-1-							24
1-4/0 CU SD								25
1-600 CU HT			•					26
1-795 AAC								27
1-795 ACSR AZ					***			28
1-795 AAC						····		29
1-795 ACSR AZ								30
1-795 AAC								31
1-795 AAC								32
1-795 ACSR AZ								33
1-795 AAC								34
1-954 ACSR AZ					ļ			35
	1	1	1		Ì			
	054 600 740	1 245 244 607	1 400 007 200	40 400 007	40.407.541			400
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,	408 36

Name of Respondent					ort is: An Original		Date of Report (Mo, Da, Yr)		ar of Report						
Flori	da Power & Light Company		(2)	_	A Resubmission		/ /	De	c. 31, <u>2001</u>						
					ISMISSION LINE	STATISTICS		l							
	eport information concerning tra	onomicsion lines of					h transmission	. line beries no		400					
tilove 2. Ti subs 3. R 1. E	port mormation concerning an olts or greater. Report transmis ransmission lines include all lin- tation costs and expenses on the eport data by individual lines fo sclude from this page any trans dicate whether the type of supp	ssion lines below the es covered by the d his page. It all voltages if so re mission lines for wh	ese volta efinition equired l nich plar	of of oy a	es in group totals transmission sys a State commissi osts are included	only for each vo tem plant as giv on. in Account 121	oltage. ven in the Unifo , Nonutility Pro	orm System of a	Accounts. Do no	ot report					
	Inderground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the														
	inder of the line.	·''													
	eport in columns (f) and (g) the														
	ted for the line designated; con														
	miles of line on leased or partly						is of such occi	ipancy and stat	e whether expe	nses with					
esh	ect to such structures are include	ieu iii tiic expenses	reporter	J IC	or the line designa	ileo.		-							
ine	DESIGNATI	ON			VOLTAGE (KV	/) e	Type of	LENGTH (in the	(Pole miles) case of und lines	Number					
No.					other than 60 cycle, 3 ph		Supporting	undergro	und lines cuit miles)	Of					
							7 '' -		On Structures of Another	Circuits					
	From	To			Operating	Designed	Structure	of Line Designated	of Another Line						
	(a)	(b)			(c)	(d)	(e)	(f)	(g)	(h)					
	LITTLE RIVER	MARKET			138.00	138.00		2.99		1					
2	LITTLE RIVER	MARKET			138.00	138.00	SP	0.53		1					
3	LITTLE RIVER	MARKET			138.00	138.00			0.22	2					
4	LITTLE RIVER	MARKET			138.00	138.00	SP		0.27	2					
5	LITTLE RIVER	MARKET			138.00	138.00	SP		0.27	2					
6	MARKET	RAILWAY			138.00	138.00	UG	0.72		1					
7	MARKET	RAILWAY			138.00	138.00	SP	0.02		1					
8	MARKET	RAILWAY			138.00	138.00	SP	2.11		1					
9	MARKET	RAILWAY			138.00	138.00	SP	0.70		1					
10	MIAMI	RAILWAY			138.00	138.00	UG	1.16		1					
11	MIAMI	RAILWAY			138.00	138.00	UG	1.20		1					
12	INDIAN CREEK	LITTLE RIVER			138.00	138.00	UG	4.72		1					
13	INDIAN CREEK	LITTLE RIVER		_	138.00	138.00	SP	1.24		1					
14	40TH STREET	LITTLE RIVER			138.00	138.00	UG	3.63		1					
15	40TH STREET	LITTLE RIVER			138.00	138.00	UG	2.47		1					
16	GRATIGNY	LAUDERDALE			138.00	138.00	Н	0.24		1					
17	GRATIGNY	LAUDERDALE			138.00	138.00	Н	18.48		1					
	GRATIGNY	LAUDERDALE			138.00	138.00	SP	2.12		1					
19	LITTLE RIVER	MIAMI SHORES			138.00	138.00	SP	0.09		1					
20	LITTLE RIVER	MIAMI SHORES			138.00	138.00	SP	0.69		1					
21	LITTLE RIVER	MIAMI SHORES			138.00	138.00	SP	0.70		1					
22	LAUDERDALE	MIAMI SHORES			138.00	138.00	Н	0.80		1					
23	LAUDERDALE	MIAMI SHORES			138.00	138.00	SP	2.25		1					
24	LAUDERDALE	MIAMI SHORES			138.00	138.00	SP	0.15		1					
25	LAUDERDALE	MIAMI SHORES			138.00	138.00	SP	0.73		1					
26	LAUDERDALE	MIAMI SHORES			138.00	138.00	SP	0.82		1					
27	LAUDERDALE	MIAMI SHORES			138.00	138.00	SP	2.20		1					
28	LAUDERDALE	MIAMI SHORES			138.00	138.00	SP	0.24		1					
29	LAUDERDALE	MIAMI SHORES			138.00	138.00	SP	1.37		1					
30	LAUDERDALE	MIAMI SHORES			138.00	138.00	SP	7.68		1					
	LAUDERDALE	MIAMI SHORES			138.00	138.00		0.24		2					
	LAUDERDALE	LITTLE RIVER			138.00	138.00	Н	0.02		1					
33	LAUDERDALE	LITTLE RIVER			138.00	138.00	SP	0.04		1					
_	LAUDERDALE	LITTLE RIVER			138.00	138.00		15.94		1					
_	LAUDERDALE	LITTLE RIVER			138.00	138.00	ļ <u>.</u>	2.23		1					
								0							
					 				ŀ						
							TOTAL	F 700 40	540.55	4 10-					
36					1		TOTAL	5,788.16	516.55	1,492					

Name of Respondent			This Report Is: (1) X An Original		Date of Repo			of Report							
Florida Power &	Light Company		I	ngmai submission	(Mo, Da, Yr)		Dec. 3	31, 2001							
			1 · · · L	LINE STATISTICS	(Continued)										
you do not includ pole miles of the	le Lower voltage I primary structure	lines with higher vol	twice. Report Lov tage lines. If two one pole miles of the	wer voltage Lines an or more transmission e other line(s) in coli	d higher voltage lin I line structures sur umn (g)	port lines	of the sam	e voltage, report	the						
3. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for															
	which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the irrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing														
	expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or														
1 '	expenses of the Line, and now the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how														
9. Designate any	y transmission lin	e leased to another		e name of Lessee, d	ate and terms of le	ase, annua	I rent for y	ear, and how							
determined. Spe	ecify whether less	ee is an associated	company.	k cost at end of year	•										
10. Base the pla	int cost agures ca	inea for in columns (g) to (i) on the boo	in dost at one of year	•										
								•							
						=									
		E (Include in Colum	1	EXPE	NSES, EXCEPT DE	PRECIAT	ION AND	TAXES							
Size of	Conductor Table Control Control Maintenance Date Table														
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rent	is	Total	Line						
(i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)		Expenses (p)	No.						
1-795 AAC									1						
1-795 ACSR AZ						···			2						
1-795 AAC	·								3						
1-795 AAC		_					<u> </u>		5						
1-795 AAC 1-2000 CU									6						
1-795 ACSR AZ									7						
1-954 ACSR AZ									8						
1-954 ACSR AZ									9						
1-2000 CU									10						
1-2000 CU									11						
1-2000 CU							ļ		12						
1-1431 ACSR AZ									13 14						
1-1250 CU 1-2000 CU	· · · · · · · · · · · · · · · · · · ·								15						
1-600 CU HT		<u> </u>							16						
1-795 ACSR AZ									17						
1-795 ACSR AW									18						
1-1431 ACSR AZ									19						
1-1431 ACSR AZ									20						
2-350 CU HT									21						
2-556.5 AAC 1-1431 ACSR AZ			·						22						
1-1431 ACSR AZ									24						
2-350B CU HT	· · · · · · · · · · · · · · · · · · ·								25						
2-556.5 AAC									26						
1-1431 ACSR AZ									27						
1-350 CU HT									28						
2-350B CU HT									29						
2-556.5 AAC									30						
1-1431 ACSR AZ 1-954 ACSR AZ									31						
1-954 ACSR AZ 1-1431 ACSR AZ									33						
1-954 ACSR AZ			-						34						
1-954 ACSR AZ				 					35						
		<u> </u>													
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511			20,868,408	8 36						

Name	ame of Respondent		This Repor	t Is: n Original		ate of Report No, Da, Yr)) i	ar of Report	ľ
Floric	la Power & Light Company			Resubmission	,	1	De	c. 31,	
			TRANS	MISSION LINE	STATISTICS				
1. Re	port information concerning t	ransmission lines, co	ost of lines, a	nd expenses for	year. List each	transmission	line having no	minal voltage of	132
kilovo	Its or greater. Report transm	ission lines below th	ese voltages	in group totals of	nly for each volt	tage.			
	ansmission lines include all lir		efinition of tr	ansmission syste	em plant as give	n in the Unifo	rm System of	Accounts. Do no	ot report
subst	ation costs and expenses on eport data by individual lines for	this page. or all voltages if so r	acuired by a	State commissio	n				
3. K€	eport data by individual lines is clude from this page any tran	smission lines for w	nich plant cos	sts are included i	n Account 121.	Nonutility Pro	perty.		
5 Inc	dicate whether the type of sup	porting structure reg	orted in colu	mn (e) is: (1) sir	gle pole wood	or steel; (2) H:	-frame wood, o	r steel poles; (3)	tower;
or (4)	underground construction If a	a transmission line h	as more than	one type of sup	porting structure	e, indicate the	mileage of each	ch type of constr	uction
	use of brackets and extra lin	es. Minor portions of	of a transmiss	sion line of a diffe	erent type of co	nstruction nee	d not be disting	guished from the	•
remai	inder of the line. eport in columns (f) and (g) the	e total note miles of	each transmi	ssion line. Show	in column (f) th	ne pole miles	of line on struc	tures the cost of	which is
report	ted for the line designated; co	inversely, show in co	lumn (g) the	pole miles of line	on structures t	he cost of wh	ich is reported	for another line.	Report
pole r	niles of line on leased or parti	ly owned structures i	n column (g)	. In a footnote, e	explain the basis	of such occu	pancy and sta	te whether expe	nșes with
respe	ct to such structures are inclu	ided in the expenses	reported for	the line designa	ted.		-		
Line	DESIGNAT	ION		VOLTAGE (KV (Indicate where)	Type of	LENGTH (In the	(Pole miles)	Number
No.				other than		Supporting	undergro report cir	case of bund lines cuit miles)	Of
			 	60 cycle, 3 pha			On Structure	On Structures of Another Line	Circuits
	From	To		Operating (c)	Designed	Structure			(6)
	(a) .	(b)		<u> </u>	(d)	(e)	(f) 1.90	(g)	(h)
-	LAUDERDALE	LITTLE RIVER		138.00 138.00	138.00 138.00		0.70		- '
	LAUDERDALE	LITTLE RIVER		138.00	138.00		2.04		1
	LAUDERDALE	LITTLE RIVER		138.00	138.00		0.42		1
	LAUDERDALE	LITTLE RIVER		138.00	138.00		3.51	<u> </u>	1
	LAUDERDALE LAUDERDALE	LITTLE RIVER		138.00	138.00		0.44		1
	LAUDERDALE	LITTLE RIVER		138.00	230.00		0.02		1
-	LAUDERDALE	LITTLE RIVER		138.00	230.00	Н		0.83	2
-	ARCH CREEK	NORMANDY		138.00	138.00	UG	1.45		1
	ARCH CREEK	NORMANDY	-	138.00	138.00	UG	2.34		1
	ARCH CREEK	GREYNOLDS		138.00	138.00	UG	1.02		1
	ARCH CREEK	GREYNOLDS		138.00	138.00	SP	3.51		1
13	ARCH CREEK	GREYNOLDS		138.00	138.00			0.06	2
14	ARCH CREEK	LAUDERDALE		138.00	138.00		1.02		1
15	ARCH CREEK	LAUDERDALE		138.00	138.00		2.87		1
16	ARCH CREEK	LAUDERDALE		138.00	138.00	<u> </u>	0.22		1
17	ARCH CREEK	LAUDERDALE		138.00	138.00		0.34	<u> </u>	1
	ARCH CREEK	LAUDERDALE		138.00	138.00		0.01		
-	ARCH CREEK	LAUDERDALE		138.00	138.00		1.27 0.04		
	ARCH CREEK	LAUDERDALE		138.00 138.00	138.00 138.00		0.02	Ļ	'
	ARCH CREEK	LAUDERDALE		138.00	138.00		4.13		
	ARCH CREEK	LAUDERDALE		138.00	138.00		4.35	<u> </u>	
-	ARCH CREEK	LAUDERDALE		138.00	138.00		2.41		1 2
	ARCH CREEK HAULOVER	NORMANDY		138.00	138.00		2.00	<u> </u>	1 1
	GREYNOLDS	HAULOVER		138.00	138.00		1.44		1
	GREYNOLDS	HAULOVER		138.00	138.00		0.23		1
	GREYNOLDS	HAULOVER		138.00	138.00		2.38		1
	GREYNOLDS	LAUDERDALE		138.00	138.00		0.13	3	1
	GREYNOLDS	LAUDERDALE		138.00	138.00	Н	0.22	2	1
	GREYNOLDS	LAUDERDALE		138.00	138.00	SP	3.46	6	
	GREYNOLDS	LAUDERDALE		138.00	138.00	SP	8.00)	1
	GREYNOLDS	LAUDERDALE		138.00	138.00		0.78		1
	GREYNOLDS	LAUDERDALE		138.00	138.00		0.06		
35	GREYNOLDS	LAUDERDALE		138.00	138.00	Н		1.72	-
						1			
36						TOTAL	5,788.16	516.55	1,492
	<u> </u>			1		L			

Name of Respond	dent		This Report Is	: riginal	(Mo, Da, Yr)	ar of Report	l	
Florida Power & I	Light Company			submission	(IVIO, Da, 11)	De	c. 31, 2001	İ
			1 · · · — ·	LINE STATISTICS				
ou do not include	e Lower voltage l	ines with higher volt	twice. Report Lo	wer voltage Lines an or more transmissior	d higher voltage lin n line structures sup	es as one line. Do	esignate in a footnot ame voltage, report	te if the
 Designate any give name of less which the respond arrangement and 	transmission lin- for, date and tern dent is not the so giving particulars	e or portion thereof ns of Lease, and am de owner but which s (details) of such m	for which the resp nount of rent for you the respondent op natters as percent	ne other line(s) in colu- condent is not the solution ear. For any transmi perates or shares in l ownership by respor	le owner. If such prission line other that the operation of, furndent in the line, na	n a leased line, or nish a succinct st me of co-owner, t	portion thereof, for atement explaining t pasis of sharing	the
			the respondent	are accounted for, an	d accounts affected	 Specify whether 	er lessor, co-owner, o	or
other party is an a	associated comp	any.		r				
		e leased to another ee is an associated		e name of Lessee, d	ate and terms or le	ase, annuai reni io	or year, and now	1
jetermined. Spe IO Base the plai	city whether less of coef figures ca	ee is an associated lied for in columns (i) to (I) on the boo	ok cost at end of yea	r.			
io. Dase the plai	in cost ligares oa	TO THE TOTAL THE TOTAL THE T	1, 10 (1, 01, 11, 0					
							•	l
						-		
								ļ
	COST OF LIN	E (Include in Colum	n (i) I and					+
0'		and clearing right-of		EXPE	NSES, EXCEPT DE	EPRECIATION A	ND TAXES	
Size of	Land rights,	and Geaning right-of	-way)]
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	_ Total	Line
(i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
-556.5 AAC	<u>U</u>	(4)		(111)			W /	1
-556.5 ACSR AZ								$\frac{1}{2}$
		-						3
-556.5 ACSR AZ		 						4
-795 AAC								5
-795 ACSR AZ	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>							6
-954 ACSR AZ							-	7
-1431 ACSR AZ								8
-1431 ACSR AZ								9
-1500 CU								-
-2000 CU								10
-2000 CU				· · · · · · · · · · · · · · · · · · ·				12
-954 ACSR AZ				<u></u>			_	13
-954 ACSR AZ								14
-2000 CU							-	15
-1431 ACSR AZ		· ·						16
-1431 ACSR AZ							 	17
-1431 ACSR AW		 						18
-1431 ACSR AZ		 						19
-954 ACSR AZ		<u> </u>						20
-556.5 AAC								21
-1431 ACSR AW								22
-954 ACSR AZ							 	23
2-556.5 AAC		 						24
-1431 ACSR AZ		 						25
-2000 CU								26
-350 CU HT								27
-556.5 ACSR AW		 				· · · · · · · · · · · · · · · · · · ·		28
-350 CU HT		 	·			<u></u>		29
-954 ACSR AZ		 						30
-1431 ACSR AZ		 					+	31
-954 ACSR AZ		 					<u> </u>	32
-954 ACSR AZ		 				!	- 	
-954 ACSR AZ		 					- 	33
-954 ACSR AZ							+	34
-954 ACSR AZ								35
								Ш
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,40	8 36
L								

Name of Respondent				Report is:		ate of Report	Ye	ar of Report	
Florid	da Power & Light Company		(1)	An Original	,	Mo, Da, Yr)	De	c. 31, 2001	
			(2)	A Resubmission		<i> </i>			
			-	RANSMISSION LINE			·····		
	eport information concerning tra						line having no	minal voltage of	132
	lts or greater. Report transmis				-	_			
	ansmission lines include all line	-	efinitio	n of transmission sys	tem plant as give	en in the Unifo	orm System of A	Accounts. Do n	ot report
	ation costs and expenses on the								
	eport data by individual lines for					Manager Day			
	clude from this page any trans							411 (O)	
	dicate whether the type of suppunderground construction If a								
	e use of brackets and extra line								
-	nder of the line.	s. Ivilisor portions o	ı a ua	isinission line of a un	lerent type or co	iisa acaon nee	ເດ ກວເ ນອ ດເລແກ່ເ	guisileu ilolli lile	7
	eport in columns (f) and (g) the	total pole miles of e	each tr	ansmission line Sho	w in column (f) t	he pole miles	of line on struct	tures the cost of	which is
	ted for the line designated; con								
•	niles of line on leased or partly								-
	ct to such structures are includ								
			•	_			-		
	DESIGNATION	781		IVOLTACE (2	.Λ		LENGTI	(D-1	
ine	DESIGNATION	JN		VOLTAGE (K)	e	Type of	LENG H (In the	(Pole miles) case of uno lines	Number
No.				other than 60 cycle, 3 ph	2001	Supporting	unaergra report cir	cuit miles)	Of
ŀ		_				1	On Structure	On Structures of Another	Circuits
	From	To		Operating	Designed	Structure	of Line Designated	of Another Line	01100120
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	GREYNOLDS	LAUDERDALE		138.00	138.00	SP	0.14	0.15	2
2	GREYNOLDS	LAUDERDALE		138.00	138.00	UG	1.65		1
3	GREYNOLDS	LAUDERDALE		138.00	138.00	UG	0.11		1
4	GREYNOLDS	LAUDERDALE		138.00	138.00	SP ·	1.12		1
5	GREYNOLDS	LAUDERDALE		138.00	138.00	SP	0.16		1
	GREYNOLDS	LAUDERDALE		138.00	138.00	SP	0.22		1
	GREYNOLDS	LAUDERDALE		138.00			2.08		1
	GREYNOLDS	LAUDERDALE		138.00	138.00		3.24		1
	GREYNOLDS	LAUDERDALE		138.00	138.00		0.04		- 1
		LAUDERDALE		138.00	138.00		0.41		
	GREYNOLDS			138.00			1.33		
	GREYNOLDS	LAUDERDALE							
	GREYNOLDS	LAUDERDALE		138.00			0.89		1
	GREYNOLDS	LAUDERDALE		138.00	138.00		0.65		1
	GREYNOLDS	LAUDERDALE		138.00			0.65		1
	GREYNOLDS	LAUDERDALE		138.00		f	0.30		1
	GREYNOLDS	LAUDERDALE		138.00	138.00		1.76		2
17	GREYNOLDS	LAUDERDALE		138.00	138.00			1.00	2
18	GREYNOLDS	LAUDERDALE		138.00	138.00	SP	0.38		2
19	GREYNOLDS	LAUDERDALE		138.00	230.00		0.61		2
20	ASHMONT	LAUDERDALE		138.00	138.00	SP	0.36		1
21	HOLLYWOOD	P EVERGLADES		138.00	138.00	SP	2.10		1
22	HOLLYWOOD	P EVERGLADES		138.00	138.00	SP	0.69		1
23	HOLLYWOOD	P EVERGLADES		138.00	138.00	SP	0.11		1
	HOLLYWOOD	P EVERGLADES		138.00	138.00	SP	0.80		1
	HOLLYWOOD	P EVERGLADES		138.00	138.00	SP	0.74		1
	HOLLYWOOD	P EVERGLADES		138.00	138.00		0.84		1
	HOLLYWOOD	P EVERGLADES		138.00	138.00		0.49		1
	HOLLYWOOD	P EVERGLADES		138.00	138.00			1.70	
	HOLLYWOOD	P EVERGLADES		138.00	138.00		0.01	1.70	2
				138.00	138.00		0.08		- 4
	P EVERGLADES	SISTRUNK		138.00	138.00		0.08		
	P EVERGLADES	SISTRUNK							
_	P EVERGLADES	SISTRUNK		138.00	138.00		0.15		1
	P EVERGLADES	SISTRUNK		138.00	138.00		1.61		1
		SISTRUNK		138.00	138.00		0.67		1
35	P EVERGLADES	SISTRUNK		138.00	138.00	SP	0.92	l	1
							ļ		
36						TOTAL	5,788.16	516.55	1,492
									.,

Florida Power & Light Company The Company	(1) X An Origii (2)	nal			•	- 1
The construction and construction and Material (i) COST OF LINE (Include in Columns (i) to Land rights, and clearing right-of-waterial (ii) COST OF LINE (Include in Columns (i) to Land rights, and clearing right-of-waterial (ii) COST OF LINE (Include in Columns (i) to Land rights, and clearing right-of-waterial (ii) COST OF LINE (Include in Columns (i) to Land rights, and clearing right-of-waterial (ii) COST OF LINE (Include in Columns (ii) to Land rights, and clearing right-of-waterial (ii) COST OF LINE (Include in Columns (iii) COST OF LINE (Include in Columns (iii) to Land rights, and clearing right-of-waterial (iii) COST OF LINE (Include in Columns (iiii) COST OF LINE (Include in Columns (iiii) COST OF LINE (Include in Columns (iiii) COST OF LINE (Include in Columns (iiii) COST OF LINE (Include in Columns (iiiii) COST OF LINE (Include in Columns (iiiii) COST OF LINE (Include in Columns (iiiiii) COST OF LINE (Include in Columns (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii			(Mo, Da, Yr)	Dec	. 31,	
7. Do not report the same transmission line structure two do not include Lower voltage lines with higher voltage lole miles of the primary structure in column (f) and the particular structure in column (f) and the particular structure in column (f) and the particular structure in column (f) and the particular structure in column (f) and the particular structure in column (f) and the particular structure in column (f) and the particular structure in column (f) and the particular structure in column (f) and the particular structure in column (g) and particular	` ' 🗀	NE STATISTICS (\dashv
Size of Conductor and Material (i)	e lines. If two or repole miles of the owhich the respondent of rent for year, respondent operages as percent owe respondent are mpany and give nampany.	more transmission other line(s) in coludent is not the sole. For any transmis ates or shares in the mership by responsaccounted for, and ame of Lessee, dates.	line structures supp mn (g) e owner. If such pro ession line other than ne operation of, furni dent in the line, nam d accounts affected.	ort lines of the sa perty is leased fro a leased line, or ish a succinct sta te of co-owner, but Specify whether	om another compar portion thereof, for tement explaining t asis of sharing lessor, co-owner, c	the ny, the
Size of Conductor and Material (i)						
Conductor and Material (i) (j) (j) (c) (k) (l) (l) (l) (l) (l) (l) (l) (l) (l) (l) Land,	EXPEN	ISES, EXCEPT DEF	PRECIATION AN	D TAXES	T
and Material (i) (j) (j) (j) (j) (j) (j) (j) (j) (j) (j	y)	<u></u> .				
and Material (i) (j) (j) (j) Other Costs (k) 954 ACSR AZ -2000 CU -3750 AL -350 CU HT -556.5 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -350 CU HT -350 CU HT -350 CU HT -356.5 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -955 ACSR AZ -955 ACSR AZ -955 ACSR AZ -956.5 ACSR AZ -795 ACSR AZ	Total Cost	Operation	Maintenance	Rents	Total	
(i) (j) (k) -954 ACSR AZ -2000 CU -3750 AL -350 CU HT -556.5 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -350 CU HT -350 CU HT -556.5 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -955 ACSR AZ -955 ACSR AZ -955 ACSR AZ -795 ACSR AZ		Expenses	Expenses	(o)	Expenses	Line No.
-2000 CU -3750 AL -350 CU HT -556.5 ACSR AZ -795 ACSR AZ -954 ACSR AZ -954 ACSR AW -954 ACSR AW -954 ACSR AZ -350 CU HT -350 CU HT -350 CU HT -350 CU HT -556.5 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -955 ACSR AZ -956 ACSR AZ -957 ACSR AZ -795 ACSR AZ	(1)	(m)	(n)		(p)	<u> </u>
-3750 AL -350 CU HT -556.5 ACSR AZ -795 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -350 CU HT -350 CU HT -350 CU HT -350 CU HT -556.5 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -955 ACSR AZ -955 ACSR AZ -795 ACSR AZ -795 ACSR AZ -350 CU HT -795 ACSR AZ -350 CU HT -795 ACSR AZ -350 CU HT -795 ACSR AZ -350 CU HT -795 ACSR AZ -556.5 ACSR AW -795 ACSR AZ -900 CU HT -954 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ						1
-350 CU HT -556.5 ACSR AZ -795 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -350 CU HT -350 CU HT -350.5 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -955 ACSR AZ -954 ACSR AZ -955 ACSR AZ -955 ACSR AZ -795 ACSR AZ						2
-556.5 ACSR AZ -795 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -955 ACSR AZ -955 ACSR AZ -955 ACSR AZ -795 ACSR AW -1431 ACSR AW -900 CU HT -795 ACSR AW -900 CU HT -900 CU HT -900 CU HT -900 CU HT -900 CU HT -900 CU HT -900 CU HT -900 CU H						3
-795 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -350 CU HT -350 CU HT -356.5 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -955 ACSR AZ -795 ACSR AW -1431 ACSR AW -900 CU HT		<u> </u>				4
954 ACSR AZ 954 ACSR AZ 954 ACSR AZ 954 ACSR AZ 954 ACSR AZ 350 CU HT 350 CU HT 356.5 ACSR AZ 954 ACSR AZ 954 ACSR AZ 954 ACSR AZ 955 ACSR AZ 955 ACSR AZ 795 ACSR AZ 350 CU HT 795 ACSR AZ 795 ACSR AZ 795 ACSR AZ 556.5 ACSR AW 795 ACSR AZ 900 CU HT 954 ACSR AZ 900 CU HT 955 ACSR AZ 795 AAC 795 AAC 795 ACSR AZ 795 ACSR AZ 900 CU HT 954 ACSR AZ 795 ACSR AZ 795 ACSR AZ						5
954 ACSR AZ 954 ACSR AZ 954 ACSR AZ 350 CU HT 350 CU HT 556.5 ACSR AZ 954 ACSR AZ 954 ACSR AZ 954 ACSR AZ 955 ACSR AZ 795 ACSR AZ 350 CU HT 795 ACSR AZ 350 CU HT 795 ACSR AZ 350 CU HT 795 ACSR AZ 350 CU HT 795 ACSR AZ 795 ACSR AZ 795 ACSR AZ 795 ACSR AZ 900 CU HT 954 ACSR AZ 795 AAC 795 AAC 795 ACSR AZ 795 AAC 795 ACSR AZ 795 AAC 795 ACSR AZ						6
954 ACSR AW 954 ACSR AZ 350 CU HT 350 CU HT -556.5 ACSR AZ 954 ACSR AZ 954 ACSR AZ 954 ACSR AZ 955 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -556.5 ACSR AW -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AW -1431 ACSR AW -900 CU HT						7
954 ACSR AZ -350 CU HT -350 CU HT -556.5 ACSR AZ -954 ACSR AZ -954 ACSR AW -795 ACSR AZ -795 ACSR AZ -350 CU HT -795 ACSR AZ -350 CU HT -795 ACSR AZ -556.5 ACSR AW -795 ACSR AZ -556.5 ACSR AW -795 AAC -795 ACSR AZ -900 CU HT -954 ACSR AZ -795 AAC -795 AAC -795 AAC -795 AAC -795 ACSR AZ -795 AAC -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -7900 CU HT -795 ACSR AZ						8
-350 CU HT -350 CU HT -556.5 ACSR AZ -954 ACSR AZ -954 ACSR AZ -954 ACSR AZ -795 ACSR AZ -795 ACSR AZ -350 CU HT -795 ACSR AZ -350 CU HT -795 ACSR AZ -556.5 ACSR AW -795 ACSR AZ -900 CU HT -954 ACSR AZ -795 AAC -795 AAC -795 AAC -795 ACSR AZ -795 AAC -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACC -7900 CU HT -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ					ļ	9
-350 CU HT -556.5 ACSR AZ -954 ACSR AZ -954 ACSR AW -795 ACSR AZ -795 ACSR AZ -350 CU HT -795 ACSR AZ -556.5 ACSR AW -795 ACSR AZ -556.5 ACSR AW -795 ACC -795 ACSR AZ -900 CU HT -954 ACSR AZ -795 AAC -795 AAC -795 AAC -795 AAC -795 ACSR AZ -795 AAC -795 ACSR AZ -795 ACSR AZ -795 ACC -7900 CU HT -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AW -1431 ACSR AW -900 CU HT		<u>_</u>				10
-556.5 ACSR AZ -954 ACSR AZ -954 ACSR AW -795 ACSR AZ -795 ACSR AZ -350 CU HT -795 ACSR AZ -556.5 ACSR AW -795 AAC -795 ACSR AZ -900 CU HT -954 ACSR AZ -795 AAC -795 AAC -795 AAC -795 AAC -795 AAC -795 AAC -795 AAC -795 ACSR AZ -795 AAC -900 CU HT -795 ACSR AZ -795 ACSR AZ -7900 CU HT -795 ACSR AZ -7900 CU HT -795 ACSR AZ -7900 CU HT -795 ACSR AZ -795 ACSR AW -1431 ACSR AW -900 CU HT				·		11
954 ACSR AZ 954 ACSR AW 795 ACSR AZ 795 ACSR AZ 350 CU HT 795 ACSR AZ -556.5 ACSR AW 795 ACSR AZ 900 CU HT 954 ACSR AZ -795 AAC -795 AAC -795 AAC -795 AAC -795 ACSR AZ -795 AAC -795 ACSR AZ -795 AAC -795 ACSR AZ -900 CU HT -795 ACSR AZ -900 CU HT -795 ACSR AZ -7900 CU HT -795 ACSR AZ -7900 CU HT						12
954 ACSR AW -795 ACSR AZ -795 ACSR AZ -350 CU HT -795 ACSR AZ -556.5 ACSR AW -795 AAC -796 ACSR AZ -900 CU HT -954 ACSR AZ -795 AAC -795 AAC -795 ACSR AZ -795 AAC -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -900 CU HT -795 ACSR AZ -900 CU HT -795 ACSR AZ -7900 CU HT -795 ACSR AW -1431 ACSR AW -900 CU HT					ļ	13
-795 ACSR AZ -795 ACSR AZ -350 CU HT -795 ACSR AZ -556.5 ACSR AW -795 AAC -795 ACSR AZ -900 CU HT -954 ACSR AZ -795 AAC -795 AAC -795 AAC -795 AAC -795 AAC -795 AAC -795 ACSR AZ -900 CU HT -795 ACSR AZ -900 CU HT -795 ACSR AZ						14
-795 ACSR AZ -350 CU HT -795 ACSR AZ -556.5 ACSR AW -795 ACC -795 ACC -795 ACSR AZ -900 CU HT -954 ACSR AZ -795 AAC -795 AAC -795 AAC -795 AAC -795 AAC -795 AAC -900 CU HT -795 ACSR AZ -795 AC -900 CU HT -795 ACSR AZ -795 ACSR AZ -795 ACSR AW -900 CU HT						15
-350 CU HT -795 ACSR AZ -556.5 ACSR AW -795 AAC -795 ACSR AZ -900 CU HT -954 ACSR AZ -795 AAC -795 AAC -795 AAC -795 AAC -795 AAC -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -7900 CU HT -795 ACSR AZ -795 ACSR AZ -7900 CU HT -7900 CU HT					<u> </u>	16
-795 ACSR AZ -556.5 ACSR AW -795 AAC -795 ACSR AZ -900 CU HT -954 ACSR AZ -795 AAC -795 AAC -795 AAC -795 AAC -900 CU HT -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -790 CU HT -795 ACSR AZ -790 CU HT -790 COU HT						17
-556.5 ACSR AW -795 AAC -795 ACSR AZ -900 CU HT -954 ACSR AZ -795 AAC -795 AAC -900 CU HT -795 ACSR AZ -795 ACSR AZ -796 ACSR AZ -797 ACSR AZ -797 ACSR AZ -798 ACSR AZ -799 ACSR AZ -799 ACSR AZ -790 CU HT -790 CU HT						18
-795 AAC -795 ACSR AZ -900 CU HT -954 ACSR AZ -795 AAC -795 AAC -900 CU HT -795 ACSR AZ -795 ACSR AZ -795 ACSR AZ -790 CU HT -790 CSR AW -1431 ACSR AW -900 CU HT		<u> </u> _			ļ	19
I-795 ACSR AZ I-900 CU HT I-954 ACSR AZ I-795 AAC I-795 AAC I-900 CU HT I-795 ACSR AZ I-795 ACSR AZ I-795 ACSR AW I-1431 ACSR AW I-900 CU HT						20
-900 CU HT -954 ACSR AZ -795 AAC -795 AAC -900 CU HT -795 ACSR AZ -795 ACSR AZ -795 ACSR AW -1431 ACSR AW -900 CU HT						21
-954 ACSR AZ -795 AAC -795 AAC -900 CU HT -795 ACSR AZ -795 ACSR AW -1431 ACSR AW -900 CU HT					 	22
-795 AAC -795 AAC -900 CU HT -795 ACSR AZ -795 ACSR AW -1431 ACSR AW -900 CU HT						23
-795 AAC -900 CU HT -795 ACSR AZ -795 ACSR AW -1431 ACSR AW -900 CU HT						24
-900 CU HT -795 ACSR AZ -795 ACSR AW -1431 ACSR AW -900 CU HT -900 CU HT -795 ACSR AW -795 ACSR						25
-795 ACSR AZ -795 ACSR AW -1431 ACSR AW -900 CU HT						26
-795 ACSR AW -1431 ACSR AW -900 CU HT					ļ	27
-1431 ACSR AW -900 CU HT					-	28
-900 CU HT					<u> </u>	29
				· · · · · · · · · · · · · · · · · · ·		30
-2000 CU						31
					ļ	32
-1431 ACSR AZ			,		1	33
-1431 ACSR AZ						34
-1691 AAAC						35
254,622,712 1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,40	8 36

Name	e of Respondent	This F	This Report Is:		ate of Report		ar of Report	- 1
Flori	da Power & Light Company	(2)	A Resubmission	,	//O, Da, 11)	De	c. 31, 2001	
		T	RANSMISSION LINE	STATISTICS				
1. R	eport information concerning	transmission lines, cost of lin	nes, and expenses for	year. List each	transmission	line having no	minal voltage of	132
kilovo	olts or greater. Report transr	mission lines below these vol	tages in group totals o	only for each vol	tage.	rm Custom of I	Accounts Don	ot roport
	ansmission lines include all ation costs and expenses or	lines covered by the definition	n of transmission syst	em plant as give	en in the Unito	rm System of A	Accounts. Do no	or tehour
3. R	eport data by individual lines	for all voltages if so required	by a State commission	on.				
4. Ex	clude from this page any tra	nsmission lines for which pla	int costs are included	in Account 121,	Nonutility Pro	perty.		
5. In	dicate whether the type of su	ipporting structure reported in	n column (e) is: (1) si	ngle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3)	tower;
or (4)	underground construction If	a transmission line has more ines. Minor portions of a tran	e tnan one type ot sup remission line of a diff	porting structure erent type of co	e, indicate the estruction nee	mileage of each	on type of constr nuished from the	uction
	inder of the line.	mes. without portions or a train		cremit type or co	iotruotion nec	o not be dieding	-	
6. R	eport in columns (f) and (g) t	he total pole miles of each tra	ansmission line. Shov	v in column (f) th	ne pole miles	of line on struct	tures the cost of	which is
repor	ted for the line designated; o	conversely, show in column (g) the pole miles of line	e on structures t	he cost of wh	ich is reported	for another line.	Report
		rtly owned structures in colum			s of such occu	ipancy and stat	te whether expe	nşes with
respe	ect to such structures are inc	luded in the expenses reporte	ed for the line designa	tea.		-	•	
<u> </u>	DECION!	TION	TVOLTAGE (IX)	,		LENCTH	(Dala miles)	
Line	DESIGNA	ATION	VOLTAGE (KV (Indicate where other than	() ∋	Type of	(in the	(Pole miles) case of ound lines	Number
No.	_		60 cycle, 3 pha	ase)	Supporting	report cir	cuit miles)	Of
	From	То	Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.17		1
2	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.41		1
3	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.48		1
4	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.12		1
5	P EVERGLADES	SISTRUNK	138.00	138.00	SP		0.01	2
6	OAKLAND PARK	SISTRUNK	138.00	138.00		3.20	1	1
7	OAKLAND PARK	SISTRUNK	138.00	138.00		0.54		1
	OAKLAND PARK	SISTRUNK	138.00	138.00			0.82	2
	OAKLAND PARK	SISTRUNK	138.00	138.00		0.96		1
	OAKLAND PARK	SISTRUNK	138.00 138.00	138.00 138.00		0.15 2.20		1
	OAKLAND PARK	SISTRUNK	138.00	138.00		1.37		
<u> </u>	OAKLAND PARK OAKLAND PARK	SISTRUNK	138.00	138.00		0.27	<u> </u>	1
	LAUDERDALE	SISTRUNK	138.00	138.00		1.80		1
	LAUDERDALE	SISTRUNK	138.00	138.00		1.35		1
	LAUDERDALE	SISTRUNK	138.00	138.00		1.52		1
ļ	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.26		1
19	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.14		1
20	LAUDERDALE	SISTRUNK	138.00	138.00		1.64	.	1
21	LAUDERDALE	SISTRUNK	138.00	138.00		0.79		1
	HOLLYWOOD	LAUDERDALE	138.00	138.00		1.28		1
	HOLLYWOOD	LAUDERDALE	138.00	138.00		1.05		1
-	HOLLYWOOD	LAUDERDALE	138.00 138.00	138.00 138.00		2.14 0.42		<u>'</u>
	HOLLYWOOD	LAUDERDALE LAUDERDALE	138.00	138.00		0.75	<u> </u>	2
	HOLLYWOOD HOLLYWOOD	LAUDERDALE	138.00	138.00		0.46		2
_	HOLLYWOOD	LAUDERDALE	138.00	138.00		0.51		2
	HOLLYWOOD	LAUDERDALE	138.00	138.00			0.25	2
	HOLLYWOOD	LAUDERDALE	138.00	138.00			0.38	2
	HOLLYWOOD	LAUDERDALE	138.00	230.00			0.49	2
	BROWARD	LAUDERDALE	138.00	138.00	Н	0.02		1
33	BROWARD	LAUDERDALE	138.00	138.00		0.16		1
34	BROWARD	LAUDERDALE	138.00	138.00		2.24		1
35	BROWARD	LAUDERDALE	138.00	138.00	H	9.73	3	1
			<u> </u>					<u> </u>
36					TOTAL	5,788.16	516.55	1,492
		<u></u>						

wame of respondent			I nis keport i	Date of Kep	ort	Year	of Report	•	
Florida Power &	Light Company		(1) ∑ An ((2) □ A R	onginal esubmission	(Mo, Da, Yr)	Dec.	31, 2001	
	·······		1 ' ' L	N LINE STATISTIC	1 1		<u></u>	· · · · · · · · · · · · · · · · · · ·	
7. Da mad man and	41	in a line at weather							
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the l other party is an	le Lower voltage primary structure y transmission lir sor, date and tendent is not the sold giving particular Line, and how the associated comp	lines with higher vo e in column (f) and the e or portion thereof ms of Lease, and an ole owner but which its (details) of such re e expenses borne be pany.	Itage lines. If two the pole miles of the for which the res mount of rent for you the respondent of matters as percenty the respondent	ower voltage Lines a or more transmissi the other line(s) in co spondent is not the s syear. For any transr operates or shares in townership by resp are accounted for, a	on line structures sublumn (g) sole owner. If such periods in the other than the operation of, fue ondent in the line, nand accounts affected	pport lines property is lean a leased mish a suctance of co-ced. Specify	eased fro I line, or p ccinct state owner, bat whether	me voltage, repor m another compa ortion thereof, for ement explaining sis of sharing lessor, co-owner,	t the any, the
		see is an associated		, o mains of 200000,	data dila torrio or t	aso, arriac	ai / Citt 101	ycai, and now	
	-			ok cost at end of ye	ar.				
						•			
		E (Include in Colun		EXP	ENSES, EXCEPT D	EPRECIAT	ION AND	TAXES	
Size of	Land rights,	and clearing right-o	f-way)						
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rent	te T	Total	┨
and Material		Other Costs		Expenses	Expenses			Expenses	Line No.
(i) 1-900 CU HT	(j)	(k)	(1)	(m)	(n)	(0)		(p)	<u> </u>
1-1431 ACSR AZ		 							1
1-1431 ACSR AZ		-		<u> </u>	·				2
1-1691 AAAC					ļ	<u> </u>			3
1-795 ACSR AW		<u> </u>					-		5
1-1431 ACSR AZ			£.						6
1-1431 ACSR AZ									7
1-1431 ACSR AZ									8
1-1431 ACSR AZ						<u> </u>			9
1-954 ACSR AW									10
1-954 ACSR AZ									11
1-1431 ACSR AZ									12
1-954 ACSR AZ									13
1-1431 ACSR AZ									14
1-1431 ACSR AW		ļ							15
1-1431 ACSR AZ									16
2-556.5 AAC 2-556.5 ACSR AZ									17
1-1431 ACSR AW						-			18
1-1431 ACSR AZ									19 20
2-556.5 ACSR AZ									21
1-795 AAC									22
1-954 ACSR AZ									23
1-795 AAC									24
1-954 ACSR AZ							<u> </u>		25
1-954 ACSR AZ									26
1-1431 ACSR AW									27
1-795 AAC									28
1-954 ACSR AZ		L							29
1-954 ACSR AZ									30
1-795 AAC					T				31
1-1431 ACSR AZ 1-954 ACSR AZ									32
1-954 ACSR AZ		<u> </u>							33
2-336B ACSR AZ									34
E-0000 AOON AZ									35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511			00.000.400	
	207,022,1 12	1,210,244,007	1,400,007	10,430,097	10,437,511			20,868,408	36

				TTO An Original		Vale of Kepuil	Į re	ar or Report						
Flori	da Power & Light Company			An Original		Mo, Da, Yr)	De	c. 31, 2001						
			(2)	A Resubmission		11								
	TRANSMISSION LINE STATISTICS													
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132														
	illovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.													
	Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report													
	ubstation costs and expenses on this page.													
	. Report data by individual lines for all voltages if so required by a State commission.													
	. Report data by individual lines for all voltages if so required by a State commission Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.													
	Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower;													
	Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction													
٠,,														
	e use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the													
	ainder of the line. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is													
	ted for the line designated; con					-								
	niles of line on leased or partly													
•	ect to such structures are includ					s or such occi	ipancy and star	e whether expe	ijės mini					
respe	ect to such structures are includ	eu iii trie experises	тероп	eu ioi uie iirie uesigna	iteu.			•						
Line	DESIGNATION	ON		VOLTAGE (KV	/		LENGTH	(Pole miles)						
- 1				(Indicate where other than	e'	Type of	(in the	case of ound lines	Number					
No.				60 cycle, 3 pha	ise)	Supporting	report cire	cuit miles)	Of					
- 1		T				Cupporting	On Structure	On Structures of Another	Circuits					
	From	To		Operating	Designed	Structure	of Line Designated	of Another Line	5555					
1	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)					
1	BROWARD	LAUDERDALE		138.00	138.00	н	3.80		1					
	BROWARD	LAUDERDALE		138.00	138.00		0.06		1					
		LAUDERDALE		138.00	138.00		0.05		<u> </u>					
	BROWARD								<u></u>					
4	BROWARD	LAUDERDALE		. 138.00	138.00		0.05		1					
5	BROWARD	LAUDERDALE		138.00	138.00	SP	0.64		1					
6	BROWARD	LAUDERDALE		138.00	138.00	Н	1.95		2					
7	BROWARD	LAUDERDALE		138.00	230.00	Н		1.15	2					
	LAUDERDALE	PALM AIRE		138.00	138.00		2.03		1					
		PALM AIRE		138.00	138.00		0.34		- 4					
-	LAUDERDALE								1					
	LAUDERDALE	PALM AIRE		138.00	138.00		4.80		1					
11	LAUDERDALE	PALM AIRE		138.00	138.00	SP	8.35		1					
12	BROWARD	PALM AIRE		138.00	138.00	SP	2.83		1					
13	BROWARD	PALM AIRE		138.00	138.00	SP			1					
	BROWARD	PALM AIRE		138.00	138.00	SP	4.90		1					
		PALM AIRE		138.00	138.00				1					
				138.00	138.00		0.49	·						
	OAKLAND PARK	POMPANO					0.18		11					
17	OAKLAND PARK	POMPANO		138.00	138.00		2.83		1					
18	OAKLAND PARK	POMPANO		138.00	138.00		0.08		1					
19	OAKLAND PARK	POMPANO		138.00	138.00	SP	1.96		1					
20	OAKLAND PARK	POMPANO		138.00	138.00	SP	0.54		1					
	OAKLAND PARK	POMPANO		138.00	138.00		0.82		2					
		POMPANO		138.00	138.00		0.02	0.03	2					
								0.03	- 4					
	BROWARD	POMPANO		138.00	138.00		0.09		1					
	BROWARD	POMPANO		138.00	138.00		0.25		1					
25	BROWARD	POMPANO		138.00	138.00	SP	2.65		1					
26	BROWARD	OAKLAND PARK		138.00	138.00	Н	0.01		1					
-	BROWARD	OAKLAND PARK		138.00	138.00	Н	0.04		1					
\rightarrow	BROWARD	OAKLAND PARK		138.00	138.00		0.22		1					
		OAKLAND PARK		138.00	138.00		0.23							
	BROWARD		——						<u> </u>					
	BROWARD	OAKLAND PARK		138.00	138.00		3.71	·	1					
31	BROWARD	OAKLAND PARK		138.00	138.00		1.69		1					
32	BROWARD	OAKLAND PARK		138.00	138.00	SP	0.04		1					
33	BROWARD	OAKLAND PARK		138.00	138.00	SP	3.24		1					
—		OAKLAND PARK		138.00	138.00		3.62							
				138.00	138.00		3.02	0.50	 					
35	BROWARD	OAKLAND PARK		138.00	138.00	TI I		0.56	2					
l]]]	ſ		1					
Ì	i	l]]		ˈ 								
36						TOTAL	5,788.16	516.55	1,492					
30							3,700.10	310.33	1,492					

name or kespon	aent		I Inis Report is		Date of κεροπ re				
Florida Power &	Light Company		(1) X An C	esubmission	(Mo, Da, Yr	']	Dec. 31	2001	
				V LINE STATISTICS					
ou do not includ oole miles of the	e Lower voltage primary structure	lines with higher vol e in column (f) and tl	twice. Report Lo tage lines. If two ne pole miles of the	ower voltage Lines an or more transmission ne other line(s) in colo	d higher voltage lin n line structures su umn (g)	pport lines	of the same	voltage, repor	rt the
give name of less which the respon	sor, date and ten dent is not the s	ms of Lease, and an ole owner but which	nount of rent for y the respondent o	pondent is not the so ear. For any transmi perates or shares in	ssion line other tha the operation of, fu	in a leased rnish a succ	line, or porti cinct statem	on thereof, for ent explaining	r
				townership by respor are accounted for, an					or
other party is an a			company and aiv	e name of Lessee, d	ata and tarma of la		l rank for var		
		see is an associated		e name or Lessee, u	ate and terms or le	ase, amua	i terit ior yea	ii, and now	
IO. Base the plai	nt cost figures ca	alled for in columns ((j) to (I) on the boo	ok cost at end of year	r.				
						·			
	COST OF TIM	NE (Include in Colum	n (i) Land			.			
Size of		and clearing right-of	•	EXPE	NSES, EXCEPT D	EPRECIAT	ION AND TA	XES	Ì
Conductor								<u>:</u>	_
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rent	s	Total Expenses	Line
(i)	<u>()</u>	(k)	(i)	(m)	['] (n)	(0)		(p)	No.
-336B ACSR AZ		 							1
1431 ACSR AZ		<u> </u>							2
954 ACSR AZ 954 ACSR AZ	····	 							3
-1431 ACSR AW		<u> </u>				····			4
954 ACSR AZ		-	- 17 - 1						5
954 ACSR AZ		 							7
954 ACSR AZ		 			70			·	8
-1431 ACSR AZ		 							9
954 ACSR AZ		 							10
954 ACSR AZ									11
954 ACSR AZ									12
954 ACSR AZ									13
954 ACSR AZ								· · · · · · · · · · · · · · · · · · ·	14
954 ACSR AZ	***			**		•			15
1431 ACSR AZ									16
954 ACSR AZ									17
954 ACSR AW									18
954 ACSR AZ									19
556.5 AAC								-	20
1431 ACSR AZ									21
954 ACSR AZ									22
954 ACSR AZ						·			23
954 ACSR AW		ļ							24
954 ACSR AZ									25
954 ACSR AW 954 ACSR AZ		 						···	26
954 ACSR AZ									27
954 ACSR AW						· · · · · · · · · · · · · · · · · · ·			28 29
954 ACSR AZ		 							30
954 ACSR AZ		1						· · · · · · · · · · · · · · · · · · ·	31
954 ACSR AZ	· · · · · · · · · · · · · · · · · · ·	 							32
954 ACSR AZ									33
954 ACSR AZ									34
954 ACSR AZ			"						35
]									
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511			20,868,40	36
L	,,	1		-,,	,,			20,000,100	100

Name	e of Respondent		nis Report Is:) [X] An Original		ate of Report		ar of Report	'
Florid	da Power & Light Company	(1)		, ,	110, Da, 11)	De	c. 31,	
			TRANSMISSION LINE	STATISTICS				
1. Re	eport information concerning tra	ansmission lines, cost o	of lines, and expenses for	year. List each	transmission	line having no	minal voltage of	132
kilovo	olts or greater. Report transmis	sion lines below these	voltages in group totals o	nly for each vol	tage.	0 11 11	• · · · · · · · · · · · · · · · ·	_,
	ansmission lines include all line		ition of transmission syste	em plant as give	en in the Unito	orm System of A	Accounts. Do n	ot report
	ation costs and expenses on the port data by individual lines for		red by a State commission	n.				
4. Ex	clude from this page any trans	mission lines for which	plant costs are included i	n Account 121,	Nonutility Pro	perty.		
5. In	dicate whether the type of supp	orting structure reporte	ed in column (e) is: (1) sir	igle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3)) tower;
or (4)	underground construction If a	transmission line has n	nore than one type of sup	porting structure	e, indicate the	mileage of eac	ch type of consti	ruction
	e use of brackets and extra line	es. Minor portions of a	transmission line of a diffe	erent type of co	nstruction nee	ed not be disting	guisnea trom the	•
rema	inder of the line. eport in columns (f) and (g) the	total pole miles of each	transmission line. Show	in column (f) th	ne pole miles	of line on struc	tures the cost of	which is
repor	ted for the line designated; con	versely, show in colum	n (g) the pole miles of line	on structures	the cost of wh	ich is reported	for another line.	Report
pole i	miles of line on leased or partly	owned structures in co	olumn (g). In a footnote, e	explain the basis	s of such occu	ipancy and stat	te whether expe	nses with
respe	ect to such structures are include	led in the expenses rep	orted for the line designa	ted.			•	
Line	DESIGNATI	ON	VOLTAGE (KV (Indicate where)	Type of	LENGTH (in the	(Pole miles)	Number
No.			other than 60 cycle, 3 pha		Supporting	undergro	(Pole miles) case of ound lines cuit miles)	Of
		Τ				On Structure	On Structures of Another	Circuits
	From	To (b)	Operating	Designed	Structure	Designated	Line	, ,
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	BROWARD	DEERFIELD BCH	138.00	138.00		0.34 3.74		1
	BROWARD	DEERFIELD BCH	138.00 138.00	138.00 138.00		0.63		1
	BROWARD	DEERFIELD BCH DEERFIELD BCH	138.00	230.00		0.03		'
	BROWARD	DEERFIELD BCH	138.00	138.00		0.07		<u>'</u>
	BROWARD	DEERFIELD BCH	138.00	138.00		0.07	<u> </u>	
		DEERFIELD BCH	138.00	138.00		3.86		1
	BROWARD	DEERFIELD BCH	138.00	138.00		0.12		1
	BROWARD	DEERFIELD BCH	138.00	138.00		0.44		1
	BROWARD	DEERFIELD BCH	138.00	138.00	SP	2.58		1
	BROWARD	DEERFIELD BCH	138.00	138.00	Н	0.52		2
-	BROWARD	RANCH	138.00	138.00	Н	0.11		1
	BROWARD	RANCH	138.00	138.00	Н	0.24		1
14	BROWARD	RANCH	138.00	138.00	H	4.83		1
15	BROWARD	RANCH	138.00	138.00	Н	22.38		1
16	BROWARD	RANCH	138.00	138.00		0.20		1
	BROWARD	RANCH	138.00	138.00			1.95	2
	BROWARD	RANCH	138.00	230.00		2.06		1
	BROWARD	RANCH	138.00	230.00		4.50		2
	BROWARD	TRADEWINDS <bcr< td=""><td></td><td>138.00</td><td></td><td>1.00</td><td></td><td> </td></bcr<>		138.00		1.00		
	CALDWELL	YAMATO	138.00 138.00	138.00 138.00		3.15	1.06	'
	CALDWELL	YAMATO YAMATO	138.00	138.00		0.64		1
	DEERFIELD BCH DEERFIELD BCH	YAMATO	138.00	138.00		0.15		1
	DEERFIELD BCH	YAMATO	138.00	138.00		10.74	ļ <u>.</u>	
-	DEERFIELD BCH	YAMATO	138.00	138.00		1.00	<u> </u>	
	DEERFIELD BCH	YAMATO	138.00	138.00		0.53		
	DEERFIELD BCH	YAMATO	138.00	138.00		0.03		
	DEERFIELD BCH	YAMATO	138.00	138.00		1.06		2
	GERMANTOWN	YAMATO	138.00	138.00		2.61		1
	GERMANTOWN	YAMATO	138.00	138.00	SP	0.29		1
	GERMANTOWN	YAMATO	138.00	138.00	SP	0.60		1
	CEDAR	GERMANTOWN	138.00	138.00	SP	5.36		1
	CEDAR	GERMANTOWN	138.00	138.00	SP	2.95		1
	CEDAR	GERMANTOWN	138.00	138.00	SP	2.08		1
							1	
36					TOTAL	5,788.16	516.55	1,492
	<u> </u>				L	L	L	<u> </u>

Florida Power & Light Company 2) A Resubmission A	Name of Respon	dent		(1) X An (S: Original	(Mo, Da, Yr)		ar or report	1
TRANSMISSION LINE STATISTICS Continued) TO Onch report the same transmission line structure back provides a Report Lover orthor voltage lines as one lane. Designate in a Control of you do not broken know voltage lines with higher voltage lines. If two or more transmission line structures support lines of the bare voltage, report the other lines of the other interests of the same voltage, report the other lines of the other lines (in bottom (g)). Designate any transmission line or portion heard for which the respondent is not the sale owner. If such proporty is leased from another company, where many of leases, did and terms of reases, and another of many for your promissions to more than a lease and amount of ment for year. For any transmission time other than a leased line, or portion thereof, for which the respondent is not the sale owner. If such proporty is leased from another company, which we many particulars detailed in some of the line, and how the expenses brine by the respondent are accounted for, and accounts affected. Specify whether isses, or which particular and accounts affected. Specify whether isses, or which particular and accounts affected. Specify whether isses, or which particular and accounts affected. Specify whether isses, or which particular and accounts affected. Specify whether isses, or which is the particular and the line in a continuation of the line of the particular and the line in a continuation and the line in a continuation and the line in a continuation and the line in a continuation and line in a continuation and line in a continuation and line in a continuation and line in a continuation and line in a continuation and line in a continuation and line in a continuation and line in a continuation and line in a continuation and line in a continuation and line in a continuation and line in a continuation and line in a continuation and line in a continuation and line in a continuation and line in a continuation and line in a continuation and line in a continuation and line in a	Florida Power &	Light Company					l De	c. 31, <u>2001</u>	
loss of not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, aports of lines of the same voltage, aports of lines of the same voltage, and the lines of lower lines of the other lines (s) in column (s). It does not seem of lines of the other lines (s) in column (s). If such property is leased from another company, became of lesses, dute and terms of Lesses, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner. If we have the control of the lines, and love the lates of lines of the line, and love the operation of the line, and love the operation of the line, and love the operation of the line, and love the operation of the line, and love the operation of the line, and love the operation of the line, and love the operation of the line, and love the operation of the line, and love the operation of the line, and love the operation of the line, and love the operation of the line, and love the operation of the line, and love the operation of the line, and love the operation of the line, and love the operation of the line, and love the operation of the line, and love the operation of the line, and love the operation of the line, and love the line of lease, and love the line of lines of the line, and love the line of lines of the line, and love the line of lines of the lines of lines of the lines of lines of the lines of lines of the lines of lines of lines of the lines of lines of the lines of lines of lines of the lines of lin						(Continued)			
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, per name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a search the respondent to not the sole owner but which the respondent operates or shares in the operation of, furnish a succinic statement explaining the amount of the property of the sole owner but which the respondent operates or shares in the operation of, furnish a succinic statement explaining the amount of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property. 9. Designate any transmission line lessed to another company and give name of Lessee, date and terms of lesse, annual rent for year, and how teterimined. Specify whether lessed to another company and give name of Lessee, date and terms of lesse, annual rent for year, and how teterimined. Specify whether lessed to another company and give name of Lessee, date and terms of lesse, annual rent for year, and how teterimined. Specify whether lesses and associated company. 10. Base the plant cost figures called for in columns (i) to (i) on the book cost at end of year. 20. Expenses, EXCEPT DEPRECIATION AND TAXES 21. Land (ii) Crostinate (iii) Crostinate (iii) Land. 22. Land (iiii) Crostinate (iii) Crostinate (iii) Land. 23. Land (iiii) Crostinate (iiii) Crostinate (iiii) Land. 24. Land (iiiii) Crostinate (iiiii) Crostinate (iiiii) Land. 25. Land (iiiiii) Crostinate (iiiii) Crostinate (iiiii) Crostinate (iiiiii) Crostinate (iiiiii) Crostinate (iiiiii) Crostinate (iiiiiii) Crostinate (iiiiiiiii) Crostinate (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	ou do not includ	e Lower voltage li	ines with higher volt	twice. Report Lage lines. If two	ower voltage Lines an	d higher voltage line in line structures sup	es as one line. Doport lines of the s	esignate in a footnot same voltage, report	e if the
prangament and giving particulars (cletalis) of such matters as percent ownership by respondent the line, name of co-woner, basis of sharling systems of the Line, and how the expenses borne by the respondent are accounted for, and accounts affocial. Specify whether sort is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how steterminad. Specify whether lessee is an associated company. Bases the plant cost figures called for in columns (i) to (i) on the book cost at end of year. COST OF LINE (include in Column (i) Land. Land rights, and clearing right-of-way) Land dights, and clearing right-of-way) Land dights, and clearing right-of-way) Land Construction and Total Cost Expenses (o) Expenses (o) Expenses (o) (ii) Cost (iii)	Designate any give name of less which the response	transmission line sor, date and term dent is not the so	e or portion thereof ns of Lease, and an le owner but which	for which the res nount of rent for y the respondent o	pondent is not the sol year. For any transmi operates or shares in t	le owner. If such pr ission line other thar the operation of, fun	n a leased line, o nish a succinct si	r portion thereof, for tatement explaining t	ŀ
2. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how tetermined. Specify whether leases is an associated company. 10. Base the plant cost figures called for in columns (i) to (i) on the book cost at end of year. Size of Conductor and Material (include in Column (i) Land, Land rights, and clearing right-of-way) Land Construction and (ii) Construction and Chine (iii) Expenses (iii) Construction and Material (iii) Construction and Chine (iii) Expenses (iii) Construction and Material (iii) Land Acceptable (iii) Construction and Chine (iii) Expenses (iii) Maintenance Expenses (iii) 1 1 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	arrangement and expenses of the I	giving particulars Line, and how the	(details) of such m expenses borne by	atters as percen	t ownership by respor	ndent in the line, na	me of co-owner,	basis of sharing	- 1
Size of Conductor and Other (Costs Cost	9. Designate any	y transmission line	e leased to another	company and gi company.	ve name of Lessee, d	ate and terms of lea	ase, annual rent f	or year, and how	
Land rights, and clearing fight-of-way) Land and Material	10. Base the pla	nt cost figures ca	lled for in columns (j) to (I) on the bo	ok cost at end of yea	r.			ĺ
Land rights, and clearing right-of-way) Land and Material Land (right) Construction and (right									
Conductor and Material (i)	Size of				EXPE	NSES, EXCEPT DE	PRECIATION A	ND TAXES	
and Material (i) (i) Other Costs (ii) Expenses (iii) (iii) Expenses (iii) (iii	Conductor		γ		Operation	Maintenance	Rents	Total	Line
1495 ACSR AZ			Other Costs (k)	(1)			(0)		No.
3-1431 ACSR AZ									╀
4 4 4 4 4 4 5 4 5 5		<u> </u>					-		
1954 ACSR AZ						· · · · · · · · · · · · · · · · · · ·			4
1954 ACSR AZ 994 1954 ACSR AZ 995 1954 ACSR AZ 995 1954 ACSR AZ 9									-
8 954 ACSR AZ 9 95 4 95 4 95 4 95 4 95 4 95 4 95 4 95 95	I-1431 ACSR AZ								
9.954 ACSR AZ									
1954 ACSR AZ					 				4
1954 ACSR AZ 12 12 13 14 14 15 15 15 15 15 15			<u> </u>						
1954 ACSR AZ 1954 ACSR AZ 1954 ACSR AZ 1954 ACSR AZ 1954 ACSR AZ 1954 ACSR AZ 1954 ACSR AZ 1954 ACSR AZ 1954 ACSR AZ 1954 ACSR AZ 1954 ACSR AZ 1954 ACSR AZ 1954 ACSR AZ 1954 ACSR AZ 1954 ACSR AZ 1954 ACSR AZ 1954 ACSR AZ 1954 ACSR AZ 1954 ACSR AZ 1955			 						
1954 ACSR AZ 14 14 14 15 15 15 15 15									12
2-336.4 ACSR AZ									13
16 16 16 17 17 17 18 18 18 19 18 18 19 18 19 18 19 18 19 18 19 19									
17 1954 ACSR AZ	2-336B ACSR AZ								
18954 ACSR AZ	2-336B ACSR AZ								
1934 ACSR AZ 1954 ACSR AZ 20 21 22 23 23 25 25 25 25 25									-
1-15-56-5 ACSR AW									
1-954 ACSR AW									4
1-954 ACSR AW		<u> </u>						 	-
1-954 ACSR AZ 1-954 ACSR AZ					 			<u> </u>	
1-954 ACSR AZ					<u> </u>				
1-954 ACSR AZ 26 1-954 ACSR AZ 27 1-954 ACSR AZ 27 1-954 ACSR AZ 37 1-954 ACSR AZ 38 1-954									24
1-954 ACSR AZ									25
1-954 ACSR AZ									26
1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ									27
1-954 ACSR AZ									28
1-954 ACSR AW 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ 1-954 ACSR AZ	1-954 ACSR AZ								29
1-954 ACSR AZ 32 33 33 33 34 34 35 4 35 4 35 4 35 4 3	1-954 ACSR AZ								30
1-954 ACSR AZ 1 33 1-954 ACSR AZ 34 1-954 ACSR AZ 35	1-954 ACSR AW								_
1-954 ACSR AZ 34 1-954 ACSR AZ 35									32
1-954 ACSR AZ 35				-					
1-534 ACORAZ									
254,622,712 1,215,244,687 1,469,867,399 10,430,897 10,437,511 20,868,408 36	1-954 ACSR AZ								35
		254,622,712	1,215,244,687	1,469,867,39	9 10,430,897	10,437,511		20,868,40	8 36

Nam	e of Respondent		This Repo (1) X A	rt Is: In Original		Date of Report Mo, Da, Yr)		ar of Report	
Flori	da Power & Light Company		. , .	Resubmission	'	/ /	De	c. 31, 2001	
			TRANS	SMISSION LINE	STATISTICS			· · · · · · · · · · · · · · · · · · ·	
kilovo 2. Ti subs	eport information concerning to bits or greater. Report transm ransmission lines include all linustation costs and expenses on eport data by individual lines for	ission lines below the nes covered by the d this page.	ese voltages efinition of to	s in group totals ransmission sys	only for each vo tem plant as giv	Itage.			
l. E	clude from this page any tran	smission lines for wi	nich plant co	sts are included	in Account 121				
	dicate whether the type of sup underground construction If a								
	e use of brackets and extra lin								
	inder of the line. eport in columns (f) and (g) the	- t-t-l nala milas ef	t	innian linn. Chn	urin antumon (6) (ha nala milaa	af lina an aturat		ما ماماندا
	eport in columns (i) and (g) the ted for the line designated; co								
oole	miles of line on leased or parti	y owned structures i	n column (g)	. In a footnote,	explain the basi				
espe	ect to such structures are inclu	ided in the expenses	reported for	the line designa	ated.			•	
ine	DESIGNAT	ION		VOLTAGE (K	V)	Type of	LENGTH	(Pole miles)	
No.				(Indicate wher other than 60 cycle, 3 ph		Type of Supporting	(In the undergro	(Pole miles) case of und lines cuit miles)	Number Of
	From	То		Operating	Designed	Structure	On Structure of Line		Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	CEDAR	GERMANTOWN		138.00		SP	1.58	(9)	1
2	CEDAR	GERMANTOWN		138.00	138.00	SP	0.54		2
3	CEDAR	HYPOLUXO		138.00	138.00	SP	1.47		1
4	CEDAR	HYPOLUXO		138.00			0.06		1
	CEDAR	HYPOLUXO		138.00			2.98		1
	CEDAR	HYPOLUXO		138.00			2.36	0.54	1
7	CEDAR CEDAR	HYPOLUXO		138.00			1.96	0.54	1
	CEDAR	HYPOLUXO		138.00			2.39		1
	CEDAR	HYPOLUXO		138.00			0.92		2
	CEDAR	RANCH		138.00	138.00	 	4.40		1
12	CEDAR	RANCH		138.00	138.00	SP	3.27		1
13	CEDAR	RANCH		138.00	138.00		5.49		1
14	CEDAR	RANCH		138.00			0.07		1
	CEDAR	RANCH		138.00			0.76		1
	CEDAR	RANCH RANCH		138.00 138.00	138.00 138.00		2.20 0.92		1
-	CEDAR RANCH	W PALM BEACH		138.00			4.81		1
	RANCH	W PALM BEACH		138.00			3.62		1
	RANCH	W PALM BEACH		138.00	138.00	SP	3.05		1
21	RANCH	W PALM BEACH		138.00	138.00		0.10		1
_	RANCH	W PALM BEACH		138.00	138.00		1.23		1
	RANCH	W PALM BEACH	i	138.00	138.00		2.44		1
	W PALM BEACH W PALM BEACH	DATURA	-	138.00 138.00	138.00 138.00		0.49	0.10	1
	W PALM BEACH	DATURA		138.00	138.00		0.53	0.10	2
	DATURA	RANCH		138.00	138.00		0.26		1
_	DATURA	RANCH		138.00	138.00	SP	0.30		1
29	DATURA	RANCH		138.00	138.00	SP	0.08		2
30	DATURA	RANCH		138.00	138.00			0.52	2
	DATURA	RANCH		138.00	230.00		0.32		1
	DATURA	RANCH		138.00	230.00		10.39		1
	DATURA	RANCH		138.00 138.00	230.00 230.00		0.02 7.01		1
	DATURA DATURA	RANCH		138.00	230.00		0.20		1
30					201.30	:	3.20		
36						TOTAL	5,788.16	516.55	1,492
		_l	,L		- ,,			<u></u> 1	· · · · · · · · · · · · · · · · · · ·

lame of Respond	dent		This Report Is:		Date of Repor	rt	Year of Re	eport	- 1
Florida Power & l			(1) An Ori	ginal ubmission	(Mo, Da, Yr)	į	Dec. 31,	2001	Ì
			\-'' · · · · · · · · ·	LINE STATISTICS (
				<u> </u>	 		no Dosiene	n in a factort	
ou do not include to the miles of the part of the part of the part of the part of the part of the part of the part of the party is an appropriate any of the party is an appropriate any of the party is an appropriate any of the party is an appropriate any of the party is an appropriate any of the party is an appropriate any of the party is an appropriate any of the party is an appropriate any of the party is an appropriate any of the party is an appropriate any of the party is an appropriate any of the party is an appropriate any of the party of	e Lower voltage librimary structure transmission line or, date and term dent is not the so giving particulars ine, and how the associated compart transmission line	ines with higher volt in column (f) and the e or portion thereof the as of Lease, and am the owner but which the details) of such me expenses borne by any.	age lines. If two or the pole miles of the for which the respondent of rent for yea the respondent operatters as percent of the respondent ar company and give	er voltage Lines and r more transmission e other line(s) in colu andent is not the sole ar. For any transmis erates or shares in the ownership by respon- e accounted for, and name of Lessee, da	line structures support (g) cowner. If such prosision line other than the operation of, furrodent in the line, nare accounts affected	operty is le operty is le operate a leased hish a succ me of co-or opecify v	of the same vo ased from an line, or portion cinct statemer wner, basis of whether lesso	other compan thereof, for texplaining the sharing r, co-owner, o	the y, ne
0. Base the plan	nt cost figures ca	lled for in columns (j) to (I) on the book	cost at end of year.					
		E (Include in Colum							
		and clearing right-of		EXPEN	ISES, EXCEPT DE	PRECIAT	ION AND TAX	ŒS	
Size of	Land rights,	and cleaning right-of	-way)						
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rent		Total	Line
(i)	(i)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	t	xpenses (p)	No.
-954 ACSR AZ	<u> </u>			· · ·					1
-954 ACSR AZ						-			2
-954 ACSR AZ									3
-954 ACSR AW									4
-954 ACSR AZ									5
-954 ACSR AZ									6
-954 ACSR AZ									7
-954 ACSR AW									8
-954 ACSR AZ									9
-954 ACSR AW	· · · · · · · · · · · · · · · · · · ·								10
-954 ACSRAW									11
-954 ACSR AZ		 							12
-954 ACSR AW	·								13
-954 ACSR AZ									14
-954 ACSR AZ -954 ACSR AW									15
-954 ACSRAV		<u> </u>							16
-954 ACSR AV									17
-954 ACSR AV									18
-954 ACSR AZ	····								19
	- 								20
-954 ACSR AW		-							21
2-556.5 ACSR AW		 							22
-954 ACSR AZ		 							23
2-556P ACSR AZ		-							24
1-795 AAC								· · · · · · · · · · · · · · · · · · ·	25
1-1431 ACSR AW							-		26
1-795 AAC	· · · · · · · · · · · · · · · · · · ·	-							27
1-795 AAC		 							28
-954 ACSR AZ		-							29
1-1431 ACSR AW		 							30
1-954 ACSR AZ									31
1-1431 ACSR AW									32
I-1431 ACSR AZ		 							33
1-900 CU HT									34
1-1431 ACSR AW									35
1-954 ACSR AZ									
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511			20,868,408	36
		<u> </u>		······································					

Nam	e of Respondent		Report Is: [X] An Original		ate of Report		ar of Report	!
Flori	da Power & Light Compar	y (1) (2)	A Resubmission	Ι,	/ /	De	c. 31, <u>2001</u>	
			TRANSMISSION LINE	STATISTICS				
kilovo	lts or greater. Report tran	ing transmission lines, cost of nsmission lines below these vo all lines covered by the definition	oltages in group totals o	nly for each vol	tage.			
subst	ation costs and expenses	on this page.			sir iii ale Ollic	iiii Systein Oi 7	Accounts. Do n	r report
		es for all voltages if so require			Alama Alle Bara			
		transmission lines for which pl f supporting structure reported					r steel poles: (3)	tower:
or (4)	underground construction	n If a transmission line has mo	re than one type of sup	porting structure	e, indicate the	mileage of eac	ch type of constr	uction
•		a lines. Minor portions of a tra	Insmission line of a diffe	erent type of co	nstruction nee	d not be disting	guished from the	!
	inder of the line. eport in columns (f) and (c) the total pole miles of each t	ransmission line. Show	in column (f) ti	ne pole miles	of line on struc	tures the cost of	which is
repor	ted for the line designated	d; conversely, show in column	(g) the pole miles of line	on structures	the cost of wh	ich is reported	for another line.	Report
		partly owned structures in colu			s of such occu	pancy and stat	te whether expe	ışes with
respe	ect to such structures are i	included in the expenses repor	ted for the line designal	ea.		-		
Lino	DESIG	NATION	I VOLTAGE (KV)	T	LENGTH	(Pole miles)	
Line No.			(Indicate where other than	í	Type of	(In the undergro	(Pole miles) case of bund lines cuit miles)	Number
			60 cycle, 3 pha	se)	Supporting			Of
	From	To	Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	RANCH	RIVIERA	138.00	138.00		0.03		1
	RANCH	RIVIERA	138.00 138.00	138.00 138.00		2.99 4.21		1
	RANCH RANCH	RIVIERA RIVIERA	138.00	138.00		0.27		1
	RANCH	RIVIERA	138.00	138.00		0.16	0.16	2
	RANCH	RIVIERA	138.00	230.00		7.04		<u></u> 1
	RANCH	RIVIERA	138.00	138.00	Н	13.81		1
8	RANCH	RIVIERA	138.00	138.00	Н	0.67		1
9	RANCH	RIVIERA	138.00	138.00		0.27		1
	RANCH	RIVIERA	138.00	138.00		2.30		1
	RANCH	RIVIERA	138.00 138.00	138.00		2.19 0.59		2
	RIVIERA RIVIERA	W PALM BEACH	138.00	138.00		0.09		1
	RIVIERA	W PALM BEACH	138.00	138.00		3.78		<u>·</u>
	RIVIERA	W PALM BEACH	138.00	138.00		3.57		1
	RIVIERA	W PALM BEACH	138.00	138.00	Н	0.03		1
17	RIVIERA	W PALM BEACH	138.00	138.00		0.27		1
	RIVIERA	W PALM BEACH	138.00	138.00		0.29		1
	RIVIERA	W PALM BEACH	138.00	138.00		0.55 0.35		1
	RIVIERA RIVIERA	W PALM BEACH W PALM BEACH	138.00 138.00	138.00 138.00		0.33		2
	RIVIERA	W PALM BEACH	138.00	230.00		0.07	0.01	1
	RIVIERA	W PALM BEACH	138.00	230.00		0.45		1
	RECWAY	RIVIERA	138.00	138.00	Н	3.17		1
25	RECWAY	RIVIERA	138.00	138.00		0.27		1
	RECWAY	RIVIERA	138.00	138.00		2.47		1
	RECWAY	RIVIERA	138.00	138.00		0.69 2.04		1
	PLUMOSUS	RIVIERA RIVIERA	138.00 138.00	138.00 138.00		0.32		1
	PLUMOSUS PLUMOSUS	RIVIERA	138.00	138.00		0.32		1
	PLUMOSUS	RIVIERA	138.00	138.00		13.05		1
	PLUMOSUS	RIVIERA	138.00	138.00		0.07		1
33	PLUMOSUS	RIVIERA	138.00	138.00		7.08		1
34	PLUMOSUS	RIVIERA	138.00	138.00		0.02		1
35	PLUMOSUS	RIVIERA	138.00	138.00	ISP	1.71		1
36					TOTAL	5,788.16	516.55	1,492
	<u> </u>		l <u></u>	·			l	· · ·

lame of Respond	dent		(1) X An O	riginal	(Mo, Da, Yr)		ar or Neport	
Florida Power & L	ight Company			submission	11	De	ec. 31, <u>2001</u>	
				LINE STATISTICS	(Continued)			
D		asian lina atrustura		wer voltage Lines and	 	es as one line D	esignate in a footno	nte if
ou do not include ole miles of the p . Designate any ive name of lesse high the respond	e Lower voltage li primary structure transmission line or, date and term dent is not the so	nes with higher vol in column (f) and t e or portion thereof as of Lease, and ar le owner but which	tage lines. If two on the pole miles of the for which the respondent of the responde	or more transmission e other line(s) in colu ondent is not the sol ear. For any transmis perates or shares in to ownership by respon	line structures sup imn (g) e owner. If such pi ssion line other tha he operation of, fur	oport lines of the soperty is leased in a leased line, on hish a succinct so	same voltage, repor from another compa r portion thereof, for tatement explaining	t the any, r
vnenses of the I	ine and how the	expenses borne b	v the respondent a	re accounted for, an	d accounts affected	d. Specify wheth	er lessor, co-owner,	or
	associated compa		у ш.о , оор о				,	
. Designate any letermined. Spec	transmission line	e leased to another se is an associated	company.	e name of Lessee, da		ase, annual rent f	or year, and how	
Base the plan	nt cost figures cal	iled for in columns	(j) to (l) on the boo	k cost at end of year	•			
							•	
						-		
		E (Include in Colun	i	EXPE	NSES, EXCEPT DE	EPRECIATION A	ND TAXES	
Size of	Land rights, a	and clearing right-o	f-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material		Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
(i) 1431 ACSR AZ	(j)	(1/)	(1)	(11)	(1)		(P)	1
350B CU HT								2
556.5 ACSR AZ								3
350B CU HT								4
1431 ACSR AW	· · · · · · · · · · · · · · · · · · ·							5
556.5 ACSR AZ								6
1431 ACSR AZ				. 1				7
900 CU HT								8
900 CU HT								9
954 ACSR AW								10
954 ACSR AW								11
1431 ACSR AZ								12
900 CU HT								13
350B CU HT								14
556.5 ACSR AZ								15
1431 ACSR AZ	:							16
1691 AAAC								17
-1691 AAAC								18 19
-350B CU HT								20
-1691 AAAC								21
-556.5 ACSR AZ								22
-1431 ACSR AW -1431 ACSR AW								23
-1431 ACSR AV								24
900 CU HT								25
-556.5 ACSR AW								26
-900 CU HT								27
-2400 AL								28
954 ACSR AW			-					29
-795 ACSR AW								30
954 ACSR AW								31
-795 ACSR AW								32
-927.2 AAAC								33
954 ACSR AZ								34
-927.2 AAAC						· · · · · · · · · · · · · · · · · · ·		35

16111	io or reopendent	!	Tillo Lebr	ŽILID.		уаке от кероп	. , , ,	еаг от жероп	
Flori	ida Power & Light Company	İ		An Original A Resubmission		(Mo, Da, Yr)	De	ec. 31, 2001	
						<i>11</i>			
		 		ISMISSION LINE					
i. R	eport information concerning tr	ansmission lines, co	st of lines,	and expenses for	or year. List eac	h transmission	n line having no	ominal voltage of	f 132
illov	olts or greater. Report transmi	ssion lines below the	se voltage	s in group totals	only for each vo	oltage.	_		
i. H	ransmission lines include all lin	les covered by the di	etinition of	transmission sys	item plant as giv	en in the Unifo	orm System of	Accounts. Do n	ot report
	tation costs and expenses on t eport data by individual lines fo		auirad by	. Ctata aammiaa	:				
ı.F	xclude from this page any trans	emission lines for wh	quired by a ich plant o	a State Commiss	ION. Lin Annount 121	Nonestille - De			
i. Li	dicate whether the type of sup	porting structure ren	orted in col	umn (e) ie: (1) e	inale polo wood	or stock (2) H	operty.		.
or (4) underground construction If a	transmission line ha	s more tha	in one type of su	nnortina etructu	re indicate the	ritaine wood, c	or steel poles; (3) tower;
v th	e use of brackets and extra line	es. Minor portions of	a transmi	ssion line of a di	ferent type of co	netriction ne	ad not be dietin	cuiched from the	ruction
ema	linder of the line.	oo mara portiona	u u u u u u u u		icicini type oi c	Mondoudin nec	ed Hot be distill	guisneu moni me	B
3. R	eport in columns (f) and (g) the	total pole miles of e	ach transm	nission line. Sho	w in column (f) t	the pole miles	of line on struc	tures the cost of	fwhich ie
epor	rted for the line designated; cor	nversely, show in col	umn (g) the	pole miles of lin	ne on structures	the cost of wh	ich is reported	for another line	Report
ole	miles of line on leased or partly	/ owned structures in	column (g). In a footnote,	explain the basi	is of such occu	upancy and sta	te whether expe	nses with
espe	ect to such structures are inclu	ded in the expenses	reported fo	r the line design	ated.				
				_			•		
	DESIGNATI	ON ·		TVOLTAGE //Z	· / · · · · · · · · · · · · · · · · · ·	T		· · · · · · · · · · · · · · · · · · ·	
ine	DESIGNATI	ON		VOLTAGE (K (Indicate whe	v) e	Type of	LENGTH	(Pole miles)	Number
No.				other than 60 cycle, 3 ph		Supporting	undergro	(Pole miles) case of cund lines cuit miles)	Of
i		_		T		Supporting	On Structure	On Structures	Circuits
	From	To		Operating	Designed	Structure	of Line Designated	of Another Line	Circuis
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	PLUMOSUS	RIVIERA		138.00	138.00	SP	3.52		1
2	PLUMOSUS	RIVIERA		138.00	138.00	SP	0.96	0.01	2
3	HOBE	PLUMOSUS		138.00	138.00	SP	0.38		1
4	HOBE	PLUMOSUS	•	138.00	138.00	SP	0.49		1
	HOBE	PLUMOSUS		138.00		·	0.04		1
	HOBE	PLUMOSUS	·····	138.00			11.23		
_	HOBE	PLUMOSUS		138.00					1
	HOBE	PLUMOSUS					0.44		1
				138.00			0.55		1
	HOBE	PLUMOSUS		138.00		l	4.40		1
	HOBE	PLUMOSUS		138.00			6.60		1
	HOBE	PLUMOSUS		138.00	138.00	·		0.95	2
	HOBE	PLUMOSUS		138.00			2.48		2
_	HOBE	COVE RADIAL		138.00	138.00	SP	9.35		1
\rightarrow	HOBE	COVE RADIAL		138.00	138.00	SP	2.48		2
15	HOBE	SANDPIPER		138.00	138.00	Н	0.27		1
16	HOBE	SANDPIPER		138.00	138.00	SP	1.48		1
17	HOBE	SANDPIPER		138.00	138.00	SP	0.04		1
18	HOBE	SANDPIPER		138.00	138.00	SP	0.14		1
19	HOBE	SANDPIPER		138.00	138.00	SP	0.15		1
20	HOBE	SANDPIPER		138.00	138.00		0.42		1
21	HOBE	SANDPIPER		138.00	138.00		0.44		1
22	HOBE	SANDPIPER		138.00	138.00		14.90		1
	HOBE	SANDPIPER		138.00	138.00		0.20		1
	HOBE	SANDPIPER		138.00	138.00		1.31	4 24	<u>'</u>
$\overline{}$	MIDWAY	SANDPIPER		138.00	138.00		5.13	1.31	2
\rightarrow	MIDWAY	SANDPIPER		138.00	138.00				1
	MIDWAY	SANDPIPER		138.00			0.34		1
-					138.00		0.07		1
_	MIDWAY	SANDPIPER	····	138.00	138.00		4.81		1
-	MIDWAY	SANDPIPER		138.00	138.00		1.14		1
	MIDWAY	SANDPIPER		138.00	138.00	SP	2.63		1
31	MIDWAY	SANDPIPER		138.00	138.00	SP	0.56		1
32	MIDWAY	SANDPIPER		138.00	230.00	SP		1.13	2
1		SANDPIPER		138.00	230.00	SP		0.50	2
	MIDWAY	SANDFIFER							
33		HARTMAN <ftp></ftp>		138.00	138.00	SP	3.58		1
33 34	MIDWAY						3.58 0.07		1
33 34	MIDWAY	HARTMAN <ftp></ftp>		138.00	138.00 138.00		3.58 0.07		1
33 34	MIDWAY	HARTMAN <ftp></ftp>		138.00					1
33 34	MIDWAY	HARTMAN <ftp></ftp>		138.00					1

lame of Respond	dent		This Report Is:		Date of Repo	rt Ye	ar of Report	
Florida Power & I			(1) X An Ori		(Mo, Da, Yr)		c. 31, 2001	
IONGA I OWEI G	Eight Company		`	ubmission	(Continued)			
								40.15
ou do not include ole miles of the parties of the parties of the parties of the parties of the Lather party is an application of the Lather party is application of the Lather party is an application of the Lather party is application of the Lather party is an application of the Lather party is an application of the Lather party is an application of the Lather party is an application of the Lather party is an application of the Lather party is an application of the Lather party is an application of the Lather party is an application of the Lather party is application of the Lather party is application of the Lather party is application of the Lather party is application of the Lather party is application of	TRANSMISSION LINE STATISTICS (Continued) report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnot include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report of the primary structure in column (f) and the pole miles of the other line(s) in column (g) ate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another comparate and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining tent and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing of the Line, and how the expenses bome by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, is an associated company. The leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how described. Specify whether lessee is an associated company. The plant cost figures called for in columns (j) to (l) on the book cost at end of year.							
							•	;
		E (Include in Colum		EXPE	NSES, EXCEPT DE	PRECIATION A	ND TAXES	
Size of	Land rights,	and clearing right-of	r-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material (i)	(j) ·	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
-927.2 AAAC	- 0/	 		(,,,,	('')		",	1
927.2 AAAC		 						2
795 ACSR AZ		 						3
795 ACSR AW								4
795 ACSR AZ								5
-795 ACSR AZ								6
-795 ACSR AZ								7
-2367 CU								8
-556.5 ACSR AW								9
-954 ACSR AW								10
-556.5 ACSR AW								11
-954 ACSR AW								12
-954 ACSR AW								13
-954 ACSR AW								14
-350 CU HT								15
-795 ACSR AZ								16
-795 ACSR AZ								17
-954 ACSR AW								18
-954 ACSR TW		 					 	19
-350 CU HT								20
-556.5 ACSR AZ		<u> </u>						21
-795 ACSR AZ		1					+	23
-795 ACSR AW								23
-954 ACSR TW		 						25
-954 ACSR AZ		 				-		26
-795 ACSR AZ		 					 	27
-795 ACSR AZ		 						28
-795 ACSR AW	ļ <u> </u>	+					 	29
-795 ACSR AZ	 -	 						30
-795 ACSR AZ -954 ACSR AZ							-	31
-954 ACSR AZ I-795 ACSR AZ	-	 				· · · · · · · · · · · · · · · · · · ·		32
								33
I-795 ACSR AZ		 						34
1-954 ACSR AZ	 	-					_	35
PUC-1								
	1		i					

Name	of Respondent		nis Report Is:		ate of Report		ar of Report	,
Florid	da Power & Light Company) X An Original) A Resubmission	,	∕lo, Da, Yr) ′/	De	c. 31,	
		<u></u>	TRANSMISSION LINE	STATISTICS	*****		•	
kilovo	port information concerning	mission lines below these	voltages in group totals of	only for each vol	tage.			
subst	ansmission lines include all ation costs and expenses o	n this page.			en in the Unifo	orm System of	Accounts. Do no	ot report
	eport data by individual lines clude from this page any tr				Nonutility Pro	perty.		
5. Inc	dicate whether the type of s	upporting structure report	ed in column (e) is: (1) sir	ngle pole wood	or steel; (2) H	-frame wood, o		
	underground construction							
-	e use of brackets and extra inder of the line.	lines. Minor portions of a	transmission line of a diff	erent type or cor	istruction nee	ເດ ກວເ ນອ ດເຣແກ່	guisned from the	;
6. Re	eport in columns (f) and (g)							
	ted for the line designated;							
	miles of line on leased or pa ect to such structures are in-				s of such occu	ipancy and sta	te whether expe	nşes witn
iespe	ict to such structures are in	cidded in the expenses to	orted for the line designa	ilou.				
Lino	DESIGN	ATION	VOLTAGE (KV	/)	T	LENGTH	(Pole miles)	
Line No.		,,,,,,	(Indicate where other than	e é	Type of	(in the undergro	case of '	Number
,			60 cycle, 3 pha	ase)	Supporting	report cir	cuit miles)	Of
	From	То	Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	(g)	(h)
1	MIDWAY	HARTMAN <ftp></ftp>	138.00	138.00	SP	0.12		1
	MIDWAY	HARTMAN <ftp></ftp>	138.00	230.00		3.50		1
	MIDWAY	HARTMAN <ftp></ftp>	138.00	230.00		0.07		1
-	EMERSON	HARTMAN <ftp></ftp>	138.00	138.00		0.01		1
	EMERSON	HARTMAN <ftp></ftp>	138.00 138.00	138.00		5.83 0.51		1
	EMERSON	HARTMAN <ftp></ftp>	138.00	138.00 138.00		9.10		1
	EMERSON EMERSON	HARTMAN <ftp></ftp>	138.00	138.00		1.67		1
	EMERSON	WEST <ver></ver>	138.00	138.00		0.24		1
	EMERSON	WEST <ver></ver>	138.00	138.00		7.05		1
	EMERSON	WEST <ver></ver>	138.00	138.00	SP	1.88		1
12	MALABAR	WEST <ver></ver>	138.00	138.00	Н	0.02		1
13	MALABAR	WEST <ver></ver>	138.00	138.00		0.31		1
14	MALABAR	WEST <ver></ver>	138.00			0.10		1
	MALABAR	WEST <ver></ver>	138.00	138.00		28.42		1
	MALABAR	WEST <ver></ver>	138.00	138.00		2.32		1
	MALABAR	WEST <ver></ver>	138.00 138.00	138.00 138.00		3.02 6.65		1
	MALABAR MALABAR	WEST <ver></ver>	138.00	138.00		2.00		1
-	MALABAR	WEST <ver></ver>	138.00	138.00		0.15		2
	MALABAR	WEST <ver></ver>	138.00	230.00	-	0.01		1
22	MALABAR	WEST <ver></ver>	138.00	230.00	SP	0.12	0.16	2
23	HARRIS	MALABAR	138.00	138.00	SP	0.09		1
24	HARRIS	MALABAR	138.00	138.00		0.09		1
	HARRIS	MALABAR	138.00	138.00		0.71		1
—	HARRIS	MALABAR	138.00	138.00		3.94		2
	HARRIS EAU GALLIE	MALABAR HARRIS	138.00 138.00	230.00 138.00		2.06 3.14		1
	EAU GALLIE	HARRIS	138.00	138.00		0.14		1
	EAU GALLIE	HARRIS	138.00	138.00		0.02		1
	EAU GALLIE	HARRIS	138.00	138.00		0.01		1
	EAU GALLIE	HARRIS	138.00	138.00		4.94		1
33	EAU GALLIE	HARRIS	138.00	138.00	SP	0.16		1
34	EAU GALLIE	HARRIS	138.00	138.00		1.62		1
35	EAU GALLIE	MALABAR	138.00	138.00	SP	1.91		1
~		i	1			Ì	1	
					TOTAL			

Name of Respon	dent		This Report Is:	ininal	Date of Repo	1	ear of Report	
Florida Power &	Light Company			iginal submission	(NO, Da, 11)	D	ec. 31,	1
			1 ' ' 	LINE STATISTICS				
you do not includ cole miles of the 3. Designate any	e Lower voltage I primary structure transmission line	ines with higher vol in column (f) and the e or portion thereof	twice. Report Lov tage lines. If two one pole miles of the for which the resp	wer voltage Lines and or more transmission e other line(s) in colu ondent is not the sol	d higher voltage lind line structures sup umn (g) e owner. If such pr	port lines of the operty is leased	Designate in a footno same voltage, report from another compa	t the
which the respon	dent is not the so	le owner but which	the respondent op	erates or shares in t	he operation of, fur	nish a succinct s	or portion thereof, for statement explaining	the
expenses of the I	Line, and how the	e expenses borne by	atters as percent of the respondent a	ownership by respor re accounted for, an	ndent in the line, na d accounts affected	me of co-owner, i. Specify wheth	basis of sharing ner lessor, co-owner,	or
other party is an	associated comp	any.			-4 4		for year and have	
		e leased to another ee is an associated		e name of Lessee, da	ate and terms or lea	ase, annuai reni	ior year, and now	İ
10. Base the pla	nt cost figures ca	lled for in columns	(j) to (l) on the boo	k cost at end of year	•.			
·								
							•	
	COST OF LIN	E (include in Colum	ın (j) Land,	EXPE	NSES, EXCEPT DE	PRECIATION A	AND TAXES	+
Size of Conductor	Land rights,	and clearing right-o	f-way)					<u> </u>
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line No.
(i)	<u>(j)</u>	(k)	(1)	(m)	(n)	(0)	(p)	
-954 ACSR AZ							_	1 2
-954 ACSR AZ -954 ACSR AW								3
-954 ACSRAW								4
-795 ACSR AZ								5
-795 ACSR AW		 						6
-954 ACSR AZ								7
-954 ACSR AW								8
-954 ACSR AW								9
-954 ACSR AZ								10
-954 ACSR AW								11
-954 ACSR AZ								12
I-1127 AAAC								13
I-1127 AAAC								15
I-954 ACSR AZ I-954 ACSR AZ								16
I-954 ACSR AW								17
I-954 ACSR AZ								18
I-954 ACSR AZ								19
I-954 ACSR AZ								20
I-954 ACSR AZ								21
I-954 ACSR AW								22
1-795 ACSR AZ								23
1-795 ACSR AW								24 25
1-795 ACSR AZ		 						26
1-795 ACSR AZ 1-795 ACSR AZ							+	27
1-795 ACSR AZ				· · · · · · · · · · · · · · · · · · ·				28
1-795 ACSR AW		1						29
1-350 CU HT				· · ·				30
1-795 AAC		† · · · · · · †						31
1-795 ACSR AZ								32
2-350B CU HT								33
2-450B AAC								34
1-795 ACSR AZ								35
i								
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511	- · · · · · · · · · · · · · · · · · · ·	20,868,40	08 36

1. Repokilovolts 2. Transsubstatic 3. Repo 4. Exclu 5. Indicator (4) unby the user maind 6. Reported pole mile respect of the pole mile respect of	Power & Light Company ort information concerning traces or greater. Report transmission lines include all line for the second of the second o	ansmission lines, cost ssion lines below these es covered by the definition and the second of the se	TRANSI TR	in group totals of ansmission systems of a commission systems of the commission of a commission of a commission of a commission of a commission of a commission of a commission of a commission of the line designation of the line designation of the commission of the line of the commission of the line of the commission of the line of the commission of the line of the	STATISTICS year. List each vol em plant as give on. in Account 121, ngle pole wood o porting structure erent type of con v in column (f) the e on structures to explain the basis ted.	tage. Nonutility Proor steel; (2) Hee, indicate the enstruction need the cost of which sof such occurrence of Supporting	line having not a system of A sperty. Frame wood, or mileage of each of the on struction is reported apancy and state the structure of the system of the structure of the system of the	r steel poles; (3) ch type of constr guished from the tures the cost of for another line. te whether exper	tower; ruction which is Report
kilovolts 2. Trans substatic 3. Repo 4. Exclu 5. Indica or (4) un by the us remaind 6. Repo reported pole mile respect	s or greater. Report transmission lines include all lines include all lines on costs and expenses on the ort data by individual lines founde from this page any transmate whether the type of supenderground construction If a use of brackets and extra lines are of the line. Ort in columns (f) and (g) the different line designated; conclusions of line on leased or partly to such structures are included to such structures are included. PESIGNATI From (a) AU GALLIE IDIAN HARBOR	ansmission lines, cost ssion lines below these es covered by the definition is page. If all voltages if so requestission lines for which corting structure report transmission line has a total pole miles of each versely, show in column owned structures in column owned structures in column owned in the expenses report of the column of the expenses report of the column of the expenses report of the expenses repo	TRANSI of lines, are voltages i nition of tra uired by a S h plant cost ted in colum more than a transmission (g) the poolumn (g).	nd expenses for in group totals of in group totals of insmission systems. State commission to a recommission to a recommission (e) is: (1) singular one type of supplied in a footnote, eacher line designation of the line de	year. List each rolly for each volum plant as given on. In Account 121, and porting structure erent type of column (f) the on structures explain the basis ted.	tage. Nonutility Proor steel; (2) Hee, indicate the enstruction need the cost of which sof such occurrence of Supporting	perty. frame wood, or mileage of eac d not be disting of line on struct ich is reported ipancy and state LENGTH Undergre report circ	r steel poles; (3) ch type of constr guished from the tures the cost of for another line. te whether exper	ot report tower; ruction which is Report nees with
kilovolts 2. Trans substatic 3. Repo 4. Exclu 5. Indica or (4) un by the us remaind 6. Repo reported pole mile respect	s or greater. Report transmis smission lines include all line include all line include as and expenses on the ort data by individual lines founde from this page any transmate whether the type of supenderground construction If a use of brackets and extra line is of the line. Ort in columns (f) and (g) the different form the line designated; conclusion of line on leased or partly to such structures are included to such structures are included. From (a) AU GALLIE IDIAN HARBOR	escion lines below these es covered by the definition page. In all voltages if so requisitions page for which conting structure report transmission line has less. Minor portions of a total pole miles of each versely, show in column owned structures in column owned structures in column owned in the expenses report of the column of the expenses report of the column owned structures in column owned in the expenses report of the column owned in the expenses report of the column owned in the expenses report of the column owned in the expenses report of the column owned in the expenses report of the column owned in the expenses report of the column owned in the expenses report of the column owned in the expense of the column owned in the col	e voltages i nition of tra uired by a S th plant cost ted in colun more than a transmissi ch transmis nn (g) the p column (g).	in group totals of ansmission systems of a commission systems of the commission of a commission of a commission of a commission of a commission of a commission of a commission of a commission of the line designation of the line designation of the commission of the line of the commission of the line of the commission of the line of the commission of the line of the	only for each volum plant as given plant as given plant as given plant as given plant as given porting structure erent type of convince column (f) the on structures of explain the basis ted.	tage. Nonutility Proor steel; (2) Hee, indicate the enstruction need the cost of which sof such occurrence of Supporting	perty. frame wood, or mileage of eac d not be disting of line on struct ich is reported ipancy and state LENGTH Undergre report circ	r steel poles; (3) ch type of constr guished from the tures the cost of for another line. te whether exper	ot report tower; ruction which is Report nees with
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2. Trans substation 3. Report 4. Exclusion (4) unby the user remained 6. Reported pole mile respect substantial EA	smission lines include all lines on costs and expenses on the costs and expenses on the cost data by individual lines founde from this page any transmate whether the type of support of the line and extra lines of brackets and extra lines are of the line. On the line designated; contains of line on leased or partly to such structures are included to such structures are included to the line of lines are included to such structures are included to such such structures are incl	es covered by the definition page. In all voltages if so requisitions page if so requisitions are structure reported transmission line has less. Minor portions of a total pole miles of each versely, show in column owned structures in column owned in the expenses reporte	nition of tra uired by a S h plant cost ted in colun more than a transmissi ch transmis nn (g) the p column (g).	State commission systems are included in the commission of the control of the con	em plant as given. In Account 121, Ingle pole wood of porting structure erent type of control of in column (f) the e on structures of explain the basis ted.	Nonutility Proor steel; (2) Hee, indicate the enstruction need the cost of which sof such occurrences.	perty. frame wood, or mileage of eac d not be disting of line on struct ich is reported ipancy and state LENGTH (In the undergre	r steel poles; (3) ch type of constr guished from the tures the cost of for another line. te whether exper	tower; ruction which is Report ness with
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6. Reported pole mile respect	ort in columns (f) and (g) the d for the line designated; cor les of line on leased or partly to such structures are include DESIGNATI From (a) AU GALLIE IDIAN HARBOR IDIAN HARBOR	oversely, show in column owned structures in column owned structures in column owned in the expenses report of the column owned in the expenses report of the column owned in the expenses report of the column owned in the colum	nn (g) the p column (g).	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	e on structures explain the basis ted. (1) (2) (3) (3) (4) (5) (5) (6) (6) (7) (6) (7) (6) (7) (7) (7) (8) (8)	the cost of who is of such occu Type of	LENGTH (In the undergrotter)	for another line. te whether exper (Pole miles) case of	Report nses with Number
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Line No.	DESIGNATI From (a) AU GALLIE IDIAN HARBOR IDIAN HARBOR	ON To (b) MALABAR		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha Operating	ted. () e se)	Type of	LENGTH (In the undergro report circ	(Pole miles) case of und lines	Number
Line No.	Prom (a) AU GALLIE IDIAN HARBOR IDIAN HARBOR	ON To (b) MALABAR	ported for t	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha Operating	/) e ise)	Supporting	(In the undergro report circ	case of ound lines	
No.	From (a) AU GALLIE IDIAN HARBOR IDIAN HARBOR	To (b)		other than 60 cycle, 3 pha Operating	ise)	Supporting	(In the undergro report circ	case of ound lines	
No.	From (a) AU GALLIE IDIAN HARBOR IDIAN HARBOR	To (b)		other than 60 cycle, 3 pha Operating	ise)	Supporting	(In the undergro report circ	case of ound lines	
No.	From (a) AU GALLIE IDIAN HARBOR IDIAN HARBOR	To (b)		other than 60 cycle, 3 pha Operating	ise)	Supporting	(In the undergro report circ	case of ound lines	
No.	(a) AU GALLIE IDIAN HARBOR IDIAN HARBOR	(b) MALABAR		other than 60 cycle, 3 pha Operating	ise)	Supporting	report cire	ound lines cuit miles)	
	(a) AU GALLIE IDIAN HARBOR IDIAN HARBOR	(b) MALABAR		Operating		Supporting		cuit innesi	
	(a) AU GALLIE IDIAN HARBOR IDIAN HARBOR	(b) MALABAR		1	_		On Structure		
	AU GALLIE IDIAN HARBOR IDIAN HARBOR	MALABAR		(0)	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	IDIAN HARBOR IDIAN HARBOR			(c)	(d)	(e)	(f)	(g)	(h)
2 IN	IDIAN HARBOR	MALARAR	1	138.00	138.00	SP	9.81		1
		LINIUCUDALI.		138.00	138.00	Н	0.96		1
3 IN		MALABAR		138.00	138.00	SP	0.08	-	1
4 IN	IDIAN HARBOR	MALABAR		138.00	138.00	SP	7.82		1
5 IN	IDIAN HARBOR	MALABAR		138.00	138.00	SP	0.08		1
6 IN	IDIAN HARBOR	MALABAR		138.00	138.00	SP	0.12		1
7 IN	IDIAN HARBOR	MALABAR		138.00	138.00	SP	0.33		1
8 IN	IDIAN HARBOR	MALABAR		138.00	138.00	SP		0.26	2
9 IN	IDIAN HARBOR	MALABAR		138.00	138.00	SP		3.94	2
10 IN	IDIAN HARBOR	MALABAR		138.00	230.00	Н	2.31		1
11 IN	IDIAN HARBOR	MALABAR		138.00	230.00	H		2.06	2
12 EA	AU GALLIE	PATRICK		138.00	138.00	Н	0.48		1
13 EA	AU GALLIE	PATRICK		138.00	138.00	SP	0.22		1
14 EA	AU GALLIE	PATRICK		138.00	138.00	SP	0.02		1
15 EA	AU GALLIE	PATRICK		138.00	138.00	SP	6.99		1
16 EA	AU GALLIE	PATRICK		138.00	138.00	SP	0.26		2
17 CC	OCOA BEACH	PATRICK		138.00	138.00	Н	0.23		1
18 CC	OCOA BEACH	PATRICK		138.00	138.00	UG	0.98		1
19 CC	OCOA BEACH	PATRICK		138.00	138.00	SP	2.99		1
20 CC	OCOA BEACH	PATRICK		138.00	138.00	SP	6.41		1
21 CC	OCOA BEACH	PATRICK		138.00	138.00	SP	0.98		1
22 BF	REVARD	EAU GALLIE		138.00		Н	0.45		1
23 BF	REVARD	EAU GALLIE		138.00	138.00	SP	0.05		1
24 BF	REVARD	EAU GALLIE		138.00	138.00	SP	0.14		1
25 BF	REVARD	EAU GALLIE		138.00	138.00	SP	1.28		1
26 BF	REVARD	EAU GALLIE		138.00	138.00	SP	14.11		1
27 BF	REVARD	EAU GALLIE		138.00	138.00	SP	5.56	1.08	2
28 BF	REVARD	EAU GALLIE		138.00	138.00	SP	2.27		2
29 BF	REVARD	EAU GALLIE		138.00	138.00	SP	1.76		2
30 BF	REVARD	ROCKLEDGE RADL		138.00	138.00	SP	0.03		1
31 BF	REVARD	ROCKLEDGE RADL		138.00	138.00	SP	0.11		1
32 BF	REVARD	ROCKLEDGE RADL		138.00	138.00	SP	3.44		1
	REVARD	ROCKLEDGE RADL		138.00	138.00	SP		4.44	2
	REVARD	ROCKLEDGE RADL		138.00	138.00	SP	0.08		2
	REVARD	ROCKLEDGE RADL		138.00	138.00	SP		1.76	2
				1					
				ļ					
36						TOTAL	5,788.16	516.55	1,492
		<u> </u>			_		5,7 00.10	1	1,752

Florida Power & Light Company (1) X An Original (2) A Resubmission (Mo, Da, Yr) Dec. 31, TRANSMISSION LINE STATISTICS (Continued) TRANSMISSION LINE STATISTICS (Continued) Do not report the same transmission line structure twice. Report Lower voltage lines and higher voltage lines as one line. Designate ou do not include Lower voltage lines with higher voltage lines. It was not not not not provide the same transmission line of the structures support lines of the same vole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g). Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from an invented in the primary structure in column (g) and amount of rent for year. For any transmission line other than a leased line, or portion which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish with the thing the respondent operates or shares in the operation of, furnish caucinct statement rrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of systems of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lesses the plant cost figures called for in columns (j) to (j) on the book cost at end of year. Size of Conductor and Material (j) Construction and Other Costs (j) Construction and Other Costs (j) Construction and Other Costs (j) Construction and Other Costs (j) Construction and Other Costs (j) Construction and Costs (j) Construction and Costs (j) Construction and Costs (j) Construction and Costs (j) Construction and Costs (j) Construction and Costs (j) Construction and Costs (j) Construction and Costs (j) Construction and Costs (j) Construction and Costs (j) Construction and Costs (j) Construction and Costs (j) Construction and Costs (j) Construction and Costs (j) Construction and Costs (j) Constructi	in a footnote if age, report the her company, hereof, for explaining the haring co-owner, or and how
TRANSMISSION LINE STATISTICS (Continued) Do not report the same transmission line structure wice. Report Lower voltage lines and higher voltage lines as one line. Designate ou do not include Lower voltage lines with higher voltage lines. If the or more transmission line structures support lines of the same volte miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g). Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from an ive name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion which the respondent is not the sole owner but which the respondent operates or shares in the operation of, funish a succinct statemer irrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of expenses of the Line, and how the expenses bome by the respondent are accounted for, and accounts affected. Specify whether lessor their party is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, etcrition. Size of Conductor and Material (i) (ii) (iiii) (iii	age, report the ner company, hereof, for explaining the naring co-owner, or and how Cotal enses (p) 1 2 3 4 5 6 7 8 9
Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate ou do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same we doe miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g). Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from an is not many transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from an issue of the same of leases, and amount of rent for year. For any transmission line other than a leased line, or portion thich the respondent is not the sole owner. If such property is leased from any the same of lease, and amount of rent for year. For any transmission line other than a leased line, or portion which the respondent is not the sole owner. If such property is leased from any the same of lease, and amount of rent for year, the party is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, eleminand. Specify whether lesse is an associated company. Land rights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAX Land rights, and clearing right-of-way) Land rights, and clearing right-of-way) Land drights, and clearing right-of-way) Land rights, and clearing right-of-way) Land rights, and clearing right-of-way) Land light rotation and Other Costs (i) Expenses Expenses (o) Expense (o) Expense (o) Expense (o) Expense (o) Expe	age, report the ner company, hereof, for explaining the naring co-owner, or and how Cotal enses (p) 1 2 3 4 5 6 7 8 9
Land rights, and clearing right-of-way)	Total enses (p) 1 2 3 3 4 5 6 7 8 9
Land rights, and clearing right-of-way)	Total enses (p) 1 2 3 3 4 5 6 7 8 9
Land rights, and clearing right-of-way)	Total enses (p) 1 2 3 3 4 5 6 7 8 9
and Material (i) (j) (j) (j) (k) (j) (k) (j) (j) (k) (k) (j) (k) (j) (j) (j) (j) (j) (j) (j) (j) (j) (j	enses (p) 1 2 3 3 4 5 6 7 7 8 9 9
Color Costs Costs Cost	enses (p) 1 2 3 3 4 5 6 7 7 8 9 9
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1127 AAAC 927.2 AAAC 9254 ACSR AZ 9254 ACSR AZ 9254 ACSR AZ 9254 ACSR AZ 9254 ACSR AZ 92554 ACSR AZ 92554 ACSR AZ 92555555555555555555555555555555555555	2 3 4 5 6 7 8 9
927.2 AAAC 954 ACSR AZ 954 ACSR AW 1127 AAAC 1127 AAAC 954 ACSR AZ 1127 AAAC 954 ACSR AZ 1127 AAAC 954 ACSR AW 1127 AAAC 954 ACSR AW 1127 AAAC 954 ACSR AW 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1128 AAC 11295 CU HT 1250 CU HT 1250 CU HT 1250 CU HT 1250 CU HT 1250 CU HT 1250 CU HT 1250 CU HT 1250 CU HT 1250 CU HT 1250 CU HT 1250 CU HT 1250 CU HT	3 4 5 6 7 8
994 ACSR AZ 9954 ACSR AW 1127 AAAC 1127 AAAC 9954 ACSR AZ 1127 AAAC 9954 ACSR AZ 1127 AAAC 9954 ACSR AW 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1128 ACSR AZ 1128 ACSR AZ 1129 AAAC 1129 A	4 5 6 7 8
954 ACSR AW 91127 AAAC 954 ACSR AZ 954 ACSR AZ 954 ACSR AW 954 ACSR AW 9554 ACSR AW 9554 ACSR AW 9564 ACSR AW 9575 AAAC 9585 ACSR AZ 9586 ACSR AZ 9596 ACSR AZ 9597 AAAC 9598 ACSR AZ 9598 ACSR AZ 9598 ACSR AZ 9598 ACSR AZ 9598 ACSR AZ 9598 ACSR AZ 9598 ACSR AZ 9598 ACSR AZ 9598 ACSR AZ 9598 ACSR AZ 9598 ACSR AZ 9598 ACSR AZ	6 7 8 9
1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1128 AAC 112954 ACSR AZ 112954 ACSR AZ 112955 CU HT 12055 CU HT 12055 CU HT 12055 CU HT 12056 CU HT	7 8 9
1127 AAAC 954 ACSR AZ 11127 AAAC 9554 ACSR AW 11127 AAAC 11127 AAAC 954 ACSR AZ 1127 AAAC 9554 ACSR AZ 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1128 AAAC 1129 AAAC 112	8 9
954 ACSR AZ 954 ACSR AW 954 ACSR AW 954 ACSR AW 955 ACSR AZ 955 ACSR AZ 956 ACSR AZ 957 AAAC 958 ACSR AZ 959 CU HT 958 ACSR AZ 959 CU HT 959 ACSR AZ	9
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954 ACSR AW 1127 AAAC 1127 AAAC 954 ACSR AZ 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1127 AAAC 1128 AAAC 1129 AAAC 1120 AAAC 1120 AAAC 1121 AAAC 11250 CU HT 11250 CU HT 11250 CU HT 11250 CU HT 11250 CU HT 11250 AAAC 11250 AAAC 11250 AAAC 11250 AAAC	10
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954 ACSR AZ 1127 AAAC 1127 AAAC 350 CU HT 1250 CU 350 CU HT 652.4 AAAC 350 CU HT 954 ACSR AZ	12
1127 AAAC	13
1127 AAAC 350 CU HT 350 CU	14
350 CU HT	15
1250 CU	16
350 CU HT 652.4 AAAC 9350 CU HT 9354 ACSR AZ 9354 ACSR AZ 9355 ACSR AZ 9356 ACSR AZ	17
652.4 AAAC	18
350 CU HT 954 ACSR AZ 955 PT 9	19
954 ACSR AZ	20
	22
	23
954 ACSRAW	24
954 ACSRTW	25
954 ACSR AZ	26
954 ACSRAW	27
954 ACSRTW	28
954 ACSR AW	29
954 ACSR AZ	30
954 ACSR AW	31
954 ACSR AZ	32
954 ACSRAW	33
954 ACSR AZ	34
954 ACSRAW	35
254,622,712 1,215,244,687 1,469,867,399 10,430,897 10,437,511	

tame or respendent			Little Lebr	Arrig.		ate of Report	Ye	ar of Report						
Flori	da Power & Light Company		* ' '	An Original	1 '	Mo, Da, Yr)	De	c. 31, 2001						
				A Resubmission		<i> </i>								
			TRAN	ISMISSION LINE	STATISTICS									
	eport information concerning tr						line having no	minal voltage of	132					
	olts or greater. Report transmission lines below these voltages in group totals only for each voltage.													
	ransmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report tation costs and expenses on this page.													
	· · · · · · · · · · · · · · · · · · ·													
	eport data by individual lines for all voltages if so required by a State commission.													
	clude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.													
	icate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction													
	underground construction if a use of brackets and extra line													
-	nder of the line.	ss. Immor portions	OI a lianomi	ssion line of a offi	lerent type or to	iistruction nee	tu not be disting	guisned nom the	;					
	eport in columns (f) and (g) the	total pole miles of	each transm	nission line Sho	w in column (f) ti	he pole miles	of line on struc	tures the cost of	which is					
	ted for the line designated; cor					•								
	niles of line on leased or partly													
espe	ct to such structures are inclu	ded in the expense	s reported fo	or the line designa	ated.				•					
	DESIGNAT	ON		LVOLTAGE (K)	Λ	ı———	LENGTH	(Pole miles)						
ine	DEGIGNAN	Ç.V		VOLTAGE (KV (Indicate wher other than	e e	Type of	(in the	(Pole miles) case of bund lines	Number					
Vo.				60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of					
	F	Т-]	On Structure	On Structures of Another	Circuits					
	From (a)	To (b)		Operating (c)	Designed	Structure	of Line Designated	Line						
					(d)	(e)	(f)	(g)	(h)					
1	BREVARD	COCOA RADIAL		138.00			1.45		1					
2	BREVARD	COCOA RADIAL		138.00	138.00	SP	1.26		1					
3	BREVARD	COCOA RADIAL		138.00	138.00	SP	0.02		1					
4	BREVARD	COCOA RADIAL		138.00	138.00	SP ·	2.49		1					
5	BREVARD	COCOA RADIAL		138.00	138.00	SP		2.18	2					
6	BREVARD	COCOA RADIAL		138.00	138.00	SP	0.53		2					
7	BREVARD	COCOA BEACH		138.00	138.00	SP	11.48		1					
8	BREVARD	COCOA BEACH		138.00	138.00	SP	0.93		1					
9	BREVARD	COCOA BEACH		138.00	138.00	SP	0.24		1					
	BREVARD	COCOA BEACH		138.00	138.00	SP	0.04		1					
	BREVARD	COCOA BEACH		138.00	138.00		2.26		2					
	COCOA BEACH	SOUTH CAPE		138.00	138.00		0.09		1					
	COCOA BEACH	SOUTH CAPE		138.00	138.00		2.38		1					
	COCOA BEACH	SOUTH CAPE		138.00			0.02		1					
	COCOA BEACH	SOUTH CAPE		138.00			5.43		1					
	OSCEOLA	RANCH		138.00	138.00		0.04							
		RANCH		138.00	138.00		19.76							
	OSCEOLA	RANCH		138.00	138.00		0.14							
	OSCEOLA			138.00			9.02							
	OSCEOLA	RANCH			138.00									
	OSCEOLA	RANCH		138.00	138.00		3.03		2					
	OKEELANTA	SOUTH BAY		138.00	138.00		1.71		1					
	OKEELANTA	SOUTH BAY		138.00	138.00		0.02		1					
	OKEELANTA	SOUTH BAY		138.00	138.00		5.34		2					
	OKEELANTA	HENDRY <cle></cle>		138.00	138.00		9.27		1					
25	OKEELANTA	HENDRY <cle></cle>		138.00	138.00		4.21		1					
26	OKEELANTA	HENDRY <cle></cle>		138.00	138.00		0.05		1					
27	OKEELANTA	HENDRY <cle></cle>		138.00	138.00	SP		5.34	2					
28	BRADFORD	DEERHAVEN <g< td=""><td>VL></td><td>138.00</td><td>138.00</td><td>SP</td><td>11.27</td><td></td><td>1</td></g<>	VL>	138.00	138.00	SP	11.27		1					
29	ALICO	BUCKINGHAM		138.00	138.00	Н	2.18		1,					
30	ALICO	BUCKINGHAM		138.00	138.00	Н	1.04		1					
31	ALICO	BUCKINGHAM	·	138.00	138.00	SP	0.26	··-	1					
-	ALICO	BUCKINGHAM		138.00	138.00		7.30		1					
	ALICO	BUCKINGHAM		138.00	138.00		0.63	7	1					
	ALICO	BUCKINGHAM		138.00	138.00		0.75		2					
	ALICO	BUCKINGHAM		138.00	138.00		12.11		2					
JJ	, iE100	200.01011/011/01		155.59	155.50	- .	12.11	4.41	_					
Ì		1		[]										
				_i										
36						TOTAL	5,788.16	516.55	1,492					

Name of Respond	dent	·····	This Report Is:		Date of Repo	rt	Year o	of Report	
Florida Power & l			(1) X An Or (2) A Res	iginal ubmission	(Mo, Da, Yr)		Dec. 3	31, 2001	
			1 ' ' L	LINE STATISTICS (
ou do not include pole miles of the p 3. Designate any give name of less which the respond arrangement and expenses of the L other party is an a 3. Designate any determined. Specipole	e Lower voltage I primary structure ransmission line for, date and term dent is not the so giving particulars line, and how the associated comportransmission line cify whether less	ines with higher volin column (f) and the or portion thereofors of Lease, and another owner but which is (details) of such me expenses borne by any. Le leased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent op the respondent op the respondent at the respondent at company and give company.	ver voltage Lines and or more transmission or other line(s) in colu ondent is not the sole ar. For any transmis erates or shares in the ownership by responte accounted for, and a name of Lessee, dark cost at end of year.	line structures sup mn (g) e owner. If such pr ssion line other that he operation of, fun dent in the line, nat d accounts affected tte and terms of lea	port lines of operty is less a leased nish a sucome of co-ol. Specify	of the sam eased from line, or po cinct state wner, bas whether le	n another compa rtion thereof, for ment explaining is of sharing essor, co-owner,	t the inny, the
	COSTOFIN	E (Include in Colum	in (i) Land.				TON AND	TAVEO	1
Size of		and clearing right-of	l l	EXPEN	ISES, EXCEPT DE	:PRECIAT	ION AND	TAXES	
Conductor -					1.4-1-1	F .		+ -4-1	-[
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rent		Total Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(0)		(p)	No.
954 ACSR AZ									1
-954 ACSR AW		ļ							2
-556.5 AAC									3
-954 ACSR AZ		<u> </u>							5
-954 ACSR AW		<u> </u>							6
-556.5 AAC -954 ACSR AW									7
-954 ACSR AV						 			8
-954 ACSR AZ -954 ACSR AW									9
-954 ACSR AW		 							10
-954 ACSR AW									11
-927.2 AAAC									12
-927.2 AAAC									13
-600 CU HT									14
-927.2 AAAC									15
-350 CU HT									16
-556.5 ACSR AZ									17
-556.5 ACSR AW									18
-556.5 ACSR AW									19
-556.5 ACSR AW									20
-556.5 ACSR AZ									21
-556.5 ACSR AW		<u> </u>							22
-556.5 ACSR AW		ļ							23
-556.5 ACSR AZ									24
-556.5 ACSR AW									25 26
-556.5 ACSR AW		 							27
-556.5 ACSR AW		 							28
-795 ACSR AZ		 							29
-954 ACSR AZ -954 ACSR AZ	· · · · · · · · · · · · · · · · · · ·	-							30
-954 ACSR AZ -954 ACSR AZ									31
-954 ACSR AZ									32
-954 ACSR AZ		1							33
-954 ACSR AZ									34
-954 ACSR AW		 				-			35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511			20,868,40	08 36

Name of Respondent			This R	eport is:		Date of Report	Ye	ear of Report	
Flori	da Power & Light Company		(1)	X An Original ☐ A Resubmission	,	Mo, Da, Yr) / /	De	ec. 31,2001	
				ANSMISSION LINE					·
1 0	nort information concerning to	anomission lines, or				a transmississ	. lina havina na		5 4 2 2
	eport information concerning tra lts or greater. Report transmis			•	•		i line naving no	minal voltage of	132
	ansmission lines include all line				•	•	orm System of	Accounts. Do n	ot report
	ation costs and expenses on the	-		•	0		,		
	eport data by individual lines fo			•					
	clude from this page any trans								
	dicate whether the type of suppunderground construction If a								
	e use of brackets and extra line						-	• .	
-	inder of the line.	o. minor portions a			ordin typo or od		d not be disting		•
	eport in columns (f) and (g) the								
	ted for the line designated; con								
	niles of line on leased or partly					s of such occı	ipancy and sta	te whether expe	nșes with
respe	ct to such structures are includ	led in the expenses	reported	a for the line designa	ited.		÷		
			•						
_ine	DESIGNATI	ON		VOLTAGE (KV	/) e	Type of	LENGTH	(Pole miles) case of ound lines	Number
No.				other than 60 cycle, 3 ph		Supporting	undergro report cir	ound lines cuit miles)	Of
		То				1	On Structure		Circuits
	From (a)	(b)		Operating (c)	Designed	Structure (e)	of Line Designated	Line	
	·			` ′	(d)		(f)	(g)	(h)
	ALICO ALICO	BUCKINGHAM BUCKINGHAM		138.00 138.00	138.00 138.00		1.08		2
		FT MYERS		138.00	138.00		1.78 0.13		2
	ALICO ALICO	FT MYERS		138.00	138.00		4.98		1
	ALICO	FT MYERS		138.00	138.00		6.83		1
	ALICO	FT MYERS		138.00	138.00		1.35		1
	ALICO	FT MYERS		138.00	138.00		2.86		
-	ALICO	FT MYERS		138.00	138.00		0.85		1
	ALICO	FT MYERS		138.00	138.00	SP		0.01	2
	ALICO	FT MYERS		138.00	138.00	SP	0.01		2
11	ALICO	FT MYERS		138.00	138.00	SP	3.69	5.09	2
12	ALICO	FT MYERS		138.00	138.00	SP		1.76	2
	ALICO	FT MYERS		138.00	138.00		1.03		1
	ALICO	FT MYERS		138.00	138.00		0.91		1
	ALICO	FT MYERS		138.00	138.00		3.31		1
-	ALICO	FT MYERS		138.00	138.00			0.37	2
	ALICO	FT MYERS		138.00 138.00	138.00		1.17	2.68	
_	ALICO ALICO	FT MYERS FT MYERS		138.00	138.00 230.00		1,43	8.55	2
	BUCKINGHAM	LAZY ACRES <lc< td=""><td>CR></td><td>138.00</td><td>138.00</td><td></td><td>1.43</td><td></td><td>1</td></lc<>	CR>	138.00	138.00		1.43		1
	BUCKINGHAM	FORT MYERS	010	138.00	138.00		4.53		1
	BUCKINGHAM	FORT MYERS		138.00	138.00		0.12		1
	BUCKINGHAM	FORT MYERS		138.00	138.00		0.12		1
24	OSCEOLA	SOUTH BAY		138.00	138.00	Н	9.27		1
25	OSCEOLA	SOUTH BAY		138.00	138.00	SP	0.05		1
26	OSCEOLA	SOUTH BAY		138.00	138.00	SP	2.40		2
27	OSCEOLA	SOUTH BAY		138.00	138.00	SP		9.02	2
28	OSCEOLA	SOUTH BAY		138.00	138.00	SP		3.03	2
29	FT MYERS	HENDRY <cle></cle>		138.00	138.00		0.05		1
30	FT MYERS	HENDRY <cle></cle>		138.00	138.00		52.17		1
	FT MYERS	HENDRY <cle></cle>		138.00	138.00		0.11		1
	FT MYERS	HENDRY <cle></cle>		138.00	138.00		0.08		1
_	ALICO	COLLIER		138.00	138.00		1.80		1
$\overline{}$	ALICO	COLLIER		138.00	138.00		2.11		1
35	ALICO	COLLIER		138.00	138.00	н	8.17		1
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	· · · · · · · · · · · · · · · · · · ·								
36						TOTAL	5,788.16	516.55	1,492

((1) X An Oi	riginal	(Mo, Da, Yr)	i	ar or report		
Florida Power &	Light Company			submission	/ / /	De	c. 31, 2001	
				LINE STATISTICS	(Continued)	 		
Do not report	the same transmi	ssion line structure	twice. Report Lov	wer voltage Lines an	d higher voltage line	s as one line. D	esignate in a footno	ote if
ou do not include	e Lower voltage li	ines with higher vol	Itage lines. If two	or more transmissior	ine structures supp	ort lines of the s	ame voltage, repor	rt the
ole miles of the	primary structure	in column (f) and t	he pole miles of th	e other line(s) in col	umn (g)			
. Designate any	transmission line	e or portion thereof	for which the resp	ondent is not the so	le owner. If such pro	perty is leased f	rom another compa	any,
ive name of less	sor, date and term	ns of Lease, and ar	nount of rent for ye	ear. For any transmi	ssion line other than	a leased line, or	portion thereof, fo	r i
hich the respon	dent is not the so	le owner but which	the respondent op	perates or shares in t	the operation of, furn	ish a succinct st	atement explaining	the
rrangement and	l giving particulars	(details) of such n	natters as percent	ownership by respor	ndent in the line, nam	e of co-owner, b	pasis of sharing	
			y the respondent a	re accounted for, an	d accounts affected.	Specify whether	er lessor, co-owner,	, or
ther party is an	associated compa	any.		a nama of Lagges d	ata and tarms of last	o onnual root f	or year, and how	
				e name of Lessee, u	ate and terms of leas	se, annual tent i	or year, and now	
etermined. Spe	ecity whether less	ee is an associated	(i) to (I) on the hoo	k cost at end of yea	r			
U. Base the pla	ni cosi ngures ca	ilea ioi ili columnis	() to (i) on the boo	in cost at cha of you				
							•	
						•		
				·····				
		E (Include in Colun		EXPE	NSES, EXCEPT DEI	PRECIATION A	ND TAXES	
Size of	Land rights, a	and clearing right-o	of-way)					
Conductor	1	Construction and	Total Cost	Operation	Maintenance	Rents	Total	ا ا
and Material	Land	Other Costs	Total Cost	Expenses	Expenses	. ,	Expenses	Line No.
(i)	(j) ·	(k)	(1)	(m)	(n)	(0)	(p)	
-954 ACSR AZ								1
954 ACSR TW								2
-954 ACSR AZ								3
-556.5 ACSR AZ								4
954 ACSR AZ					•			5
795 ACSR AZ						***		6
-954 ACSR AZ								7
-795 ACSR AZ								8
795 ACSR AZ								9
							 	10
795 ACSR AZ							 	11
954 ACSR AW		<u> </u>					 	12
954 ACSR TW								13
954 ACSR AZ								14
954 ACSR AZ							 	15
954 ACSR AZ						·····		
-954 ACSR AZ							1	16
-954 ACSR AZ								17
-954 ACSR AZ								18
-954 ACSR AZ								19
-336.4 ACSR AZ							<u></u>	20
-954 ACSR AZ								21
-954 ACSR AZ								22
-954 ACSR AZ								23
-556.5 ACSR AZ								24
-556.5 ACSR AW								25
-556.5 ACSR AZ								26
-556.5 ACSR AW								27
-556.5 ACSR AW								28
-350 CU HT								29
-556.5 ACSR AZ								30
-556.5 ACSR AW								31
-954 ACSR AW								32
-2500 CU	 	 						33
-336.4 ACSR AZ		 						34
							+	35
-795 ACSR			l					1 33
			l					-
	1	ı l		1	i i		1	- 1
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,4	108 36

Nam	Name of Respondent		This Report	rt ls: n Original		Date of Report Mo, Da, Yr)		ar of Report	•					
Flori	da Power & Light Company			Resubmission	Ι ,	/ /	De	c. 31, 2001						
			TRANS	MISSION LINE	STATISTICS									
kilovo 2. Tr	Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 lovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report ubstation costs and expenses on this page. Report data by individual lines for all voltages if so required by a State commission.													
3. R	Report data by individual lines for all voltages if so required by a State commission. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.													
	cclude from this page any trar dicate whether the type of sup							r stool polos: (2	\ t auau					
	underground construction If													
by th	e use of brackets and extra lir													
	inder of the line. eport in columns (f) and (g) th	e total note miles of e	each transmi	ssion line Show	v in column (f) t	he nole miles	of line on struc	tures the cost of	fwhich ie					
repor	ted for the line designated; co	nversely, show in col	lumn (g) the	pole miles of line	e on structures	the cost of wh	ich is reported	for another line.	Report					
	miles of line on leased or part					s of such occi	pancy and sta	te whether expe	nses with					
respe	ect to such structures are inclu	ided in the expenses	геропеа тог	the line designa	tea.			•						
Line	DESIGNAT	TON		VOLTAGE (KV	/)	Tumo of	LENGTH	(Pole miles)	ı					
No.				other than		Type of	(In the undergro	(Pole miles) case of ound lines cult miles)	Number Of					
	_	T		60 cycle, 3 pha		Supporting	On Structure	On Structures of Another	Circuits					
	From (a)	To (b)		Operating (c)	Designed	Structure (e)	Designated	Line						
1	ALICO	COLLIER		138.00	(d) 138.00	<u> </u>	(f) 4.76	(g)	(h)					
	ALICO	COLLIER		138.00	138.00	<u> </u>	2.35		1					
	ALICO	COLLIER		138.00	138.00		0.11		1					
	ALICO	COLLIER		138.00	138.00		0.02		1					
5	ALICO	COLLIER		138.00	138.00	SP	0.01	-	1					
	ALICO	COLLIER		138.00	138.00	SP	0.21		1					
	ALICO	COLLIER		138.00	138.00	_	3.68		2					
_	ALICO	COLLIER		138.00	138.00		1.00	2.05	2					
	ALICO	COLLIER		138.00 138.00	138.00		1.06		2					
	ALICO ALICO	COLLIER		138.00	230.00 138.00		0.16 1.29		1					
	ALICO	COLLIER		138.00	138.00		15.76		1					
	ALICO	COLLIER		138.00	138.00		0.18		1					
14	ALICO	COLLIER		138.00	138.00	SP	7.83		1					
15	ALICO	COLLIER		138.00	138.00		0.01		1					
	ALICO	COLLIER		138.00	138.00		1.07		1					
	ALICO	COLLIER		138.00 138.00	138.00 138.00		3.04 4.06		1					
	ALICO COLLIER	NAPLES RADIAL	· · · · -	138.00	138.00		0.09		1					
	COLLIER	NAPLES RADIAL		138.00	138.00		1.89		1					
	COLLIER	NAPLES RADIAL		138.00	138.00	SP	0.32		1					
22	COLLIER	NAPLES RADIAL		138.00	138.00	SP		2.01	2					
	COLLIER	ALLIGATOR RDL		138.00	138.00		0.16		1					
	COLLIER	ALLIGATOR RDL		138.00	138.00		0.04		1					
	COLLIER	ALLIGATOR RDL		138.00	138.00		2.80	·	2					
	COLLIER	ALLIGATR TP RDL		138.00 138.00	138.00 138.00		0.08		1					
	COLLIER	ALLIGATE TP RDL		138.00	138.00		8.38		1					
	COLLIER	ALLIGATR TP RDL	····	138.00	138.00		0.01		1					
	COLLIER	ALLIGATR TP RDL	-	138.00	138.00	SP	0.22		1					
31	COLLIER	ALLIGATR TP RDL		138.00	138.00		0.17		1					
_	COLLIER	ALLIGATR TP RDL		138.00	138.00			2.80	2					
	COLLIER	GOLDN GATE RDI		138.00	138.00		0.43		1					
	COLLIER	GOLDN GATE RDI		138.00 138.00	138.00 230.00		12.46 0.34		1					
35	COLLIER	GOLDIN GATE KUI	-	130.00	230.00	ior i	U.34		1					
36		<u> </u>				TOTAL	5,788.16	516.55	1,492					
30						TOTAL	3,766.10	5 (0.55)						

Condition Cond	Name of Respond	dent		This Report Is:		Date of Repo		Year of Report	1
Do not report the same transmission line structure twee. Report Lower voltage Lines and higher voltage lines as one line. Designate in a foothool of the ord of include Lower voltage lines with higher voltage lines. If the or note instructions support lines of the sems voltage, report the lost makes of the primary structure in column (f) and the potential lines. If the or note instructions support lines of the sems voltage, report the lost makes of the primary structure in column (f) and the potential lines in the control of the structures support lines of the sems voltage, report the lost makes and entered for lines, and lines of the potential lines of the lines and the lines of the potential lines of the lines and entered for lines, and lines of the lines, and lines of the lines, and lines of the lines, and lines of the lines, and how the expenses brane by the respondent line operation of, furnish a succind statement explaining the lines party is an associated company. O beginned sany transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how elemented. Specify whether lesses is an associated company. O Base the plant cost figures called for in columns (j) to (i) on the book cost at end of year. Size of Land Gotter (Costs (i)) (ii) on the book cost at end of year. Size of Land Control (iii) (iii) (iii) on the book cost at end of year. Size of Land Cost (iii) (iii) (iii) on the book cost at end of year. Size of Land Cost (iii) (iii) (iii) on the book cost at end of year. Size of Land Cost (iii) (iii) (iii) on the book cost at end of year. Size of Land Cost (iii) (iii) (iii) on the book cost at end of year. Size of Full (iii) (-					(Mo, Da, Yr)		Dec. 31,2001	_
Do not report the same transmission line shouture swice. Report Lower vetages Lines and higher vottage lines as one line. Designate in a footnote if you do not include lower vottage lines with higher vottage lines est the same vottage, report the old make of the primary structure in column (i) and the pole miles of the other lines(i) in column (ii). Designate any transmission kern or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, live name of leased, date and terms of Losse, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for such that the respondent is not the sello event by which the respondent is not the sello expendent explaining the ransgement and giving perficultures (details) of such matters as percunt ownership by respondent in the line, name of co-owner, bases of sharing spreads of the lines and the sello explaining the ransgements of the line, and how the sepandeness of the line respondent sex executives for, and accounts affected. Specify whether leaves is an associated company, on the purity is an associated company. a. Base the plant cost figures called for in columns (i) to (i) on the book cost at end of year. Size of Conductor Size of Conductor and Material Construction and Construction and Context company, and give name of Leasee, clabe and terms of lease, annual rent for year, and how elemented. Specify whether leases is an associated company, on the purity is an essociated company. Bis ACSR IZ Size of Conductor and Material Construction and Construction and Context company, and give name of Leasee, clabe and terms of lease, annual rent for year, and how elemented. Specify whether leases is an associated company, and the second context of the context of the context of the context of the context of the context of the context of the context of the context of the context of the context of the context of the context of the context of the context of the context of the conte				(-)					
Sin of Conductor and Politic Special Color (Costs) Cost Open Industrial Evolver voilage lines with higher voilage lines. If two or more transmission line is structure support fines of the same voilage, report the line miss of the order include in color mine of the series included in color included								line Designate in a	footnate if
ther party is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how elemined. Specify whether lessee is an associated company. Base the plant cost figures called for in columns (j) to (j) on the book cost at end of year. COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way) Land Grights, and clearing right-of-way) Base ARSA RZ Base ARS	ou do not include pole miles of the p 3. Designate any give name of less which the responderrangement and	e Lower voltage li primary structure transmission line for, date and term dent is not the so giving particulars	ines with higher volt in column (f) and the e or portion thereof the as of Lease, and ame the owner but which the the (details) of such m	age lines. If two of the pole miles of the for which the respondent of the respondent operations as percent of the respondent operations as percent of the respondent operations as percent of the respondent of the respondent operations as percent of the respondent operations as percent of the respondent operations as percent of the respondent operations are respondent or the respondent of the respondent operations are respondent or the respondent of the respo	or more transmission to other line(s) in colu tondent is not the solu ar. For any transmis erates or shares in to townership by respon	line structures sup imn (g) e owner. If such pr ssion line other tha he operation of, fur ident in the line, na	oport lines coperty is le n a leased chish a suc me of co-c	of the same voltage, eased from another of line, or portion there coinct statement expla- powner, basis of sharir	company, of, for aining the
COST OF LINE (Include in Columns (i) to (i) on the book cost at end of year. Cost OF Line (Include in Columns (i) to (i) on the book cost at end of year. Cost OF Line (Include in Columns (i) to (i) on the book cost at end of year. Cost OF Line (Include in Columns (i) to (i) on the book cost at end of year. Cost OF Line (Include in Columns (i) to (i) on the book cost at end of year. Cost OF Line (Include in Columns (i) Land. Land rights, and cleaning right-of-way) Land and Material (i)				(1,0 100poco				,	
COST OF LINE (Include in Column ()) to (i) on the book cost at end of year.). Designate any	transmission line	e leased to another	company and give	name of Lessee, da	ate and terms of lea	ase, annua	al rent for year, and h	ow
COST OF LINE (Include in Column (i) Land, Land rights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES	letermined. Spe	cify whether less	ee is an associated	company.					İ
Land rights, and clearing right-of-way Construction and Material	Base the plan	nt cost figures ca	lled for in columns (j) to (I) on the bool	k cost at end of year	•			
Land rights, and clearing right-of-way Construction and Material									•.
Land rights, and clearing right-of-way Construction and Material							-		1
Land rights, and clearing right-of-way Construction and Material									
Land rights, and clearing right-of-way Construction and Material				····					
Land Construction and Other Costs Operation Expenses Rents Expenses Operation Expenses Operation Expenses Operation			•	t	EXPEN	NSES, EXCEPT DE	PRECIAT	TION AND TAXES	
and Material (i) Construction and Other Costs (ii) Costs (iii) Cos	3	Land rights,	and clearing right-of	-way)					
and Material () () () () () () () () () () () () ()		Land	Construction and	Total Cost	Operation T	Maintenance	Ren	ts Tota	line
954 ACSR AZ 386 ACSR AZ 386 ACSR AZ 386 ACSR AW 3876 SACSR AW 3964 ACSR AW 3976 ACSR AW 3976 ACSR AW 3976 ACSR AW 3976 ACSR AW 3976 ACSR AW 3976 ACSR AW 3976 ACSR AW 3976 ACSR AW 3976 ACSR AW 3976 ACSR AZ 39776 ACSR AZ 3976 ACSR AZ 39776 ACSR AZ 3976 ACSR AZ 397776 ACSR AZ 397776 ACSR AZ 397776 ACSR AZ 397777777777777777777777777777777					Expenses	Expenses		Expens	ااوع
358 ACRIVAC 795 SSAC AW 795 SSAC AW 954 ACSR AZ 954 ACSR AW 955 ACSR AW 956 ACSR AW 957 ACSR AZ 958 ACSR AZ 958 ACSR AZ 959 ACSR AZ 959 ACSR AZ 950 ACSR AZ 950 ACSR AZ 951 ACSR AZ 952 ACSR AZ 953 ACSR AZ 954 ACSR AZ 954 ACSR AZ 955 ACSR AZ 956 ACSR AZ 957 ACSR AZ 958 ACSR AZ 958 ACSR AZ 958 ACSR AZ 958 ACSR AZ 959 ACSR AZ 950 ACSR AZ		(1)	(K)	(1)	(m)	(11)		(P)	
3 3 795 SACR AW									
958 ACSR AW 954 ACSR AW 954 ACSR AW 954 ACSR AW 954 ACSR AW 955 ACSR AW 956 ACSR AW 957 ACSR AW 957 ACSR AW 958 ACSR AW 958 ACSR AW 958 ACSR AZ 958 ACSR AW 958 ACSR AZ 958 AC									
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954 ACSR AZ									21
556.5 ACSR AW 24					***				22
.795 ACSR AZ		-							23
556.5 ACSR AW 25 26 26 2795 ACSR AZ 27 27 27 27 28 28 29 29 29 29 29 29	-795 ACSR AZ								24
-795 ACSR AZ 277-795 ACSR AZ 288-795 ACSR AZ 289-795 ACSR AZ 299-795 ACSR AZ 2									25
-795 ACSR AZ	-795 ACSR AZ								
-795 ACSR AZ	I-795 ACSR AZ								
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954 ACSR AZ 34 -1431 ACSR AZ 35	-795 ACSR AZ								
-1431 ACSR AZ 35	I-954 ACSR AZ								
1401 705/1/12	I-954 ACSR AZ								
254,622,712 1,215,244,687 1,469,867,399 10,430,897 10,437,511 20,868,408 36	I-1431 ACSR AZ								35
254,622,712 1,215,244,687 1,469,867,399 10,430,897 10,437,511 20,868,408 36									
254,622,712 1,215,244,687 1,469,867,399 10,430,897 10,437,511 20,868,408 36			[ļ					
		254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20	,868,408 36
			<u> </u>						

Name of Respondent			This Repor	t Is: n Original		ate of Report		ar of Report	1
Flori	da Power & Light Company			Resubmission	, ,	//U, Da, 11)	De	c. 31, <u>2001</u>	
	•		TRANS	MISSION LINE	STATISTICS				
	eport information concerning t						line having no	minal voltage of	132
	olts or greater. Report transm						Cumbons of	Nacassata Da na	
	ansmission lines include all litation costs and expenses on		efinition of tr	ansmission syste	em plant as give	en in the Unito	orm System of A	Accounts. Do no	ot report
	eport data by individual lines f		equired by a	State commission	on.				
4. E	clude from this page any tran	smission lines for wh	ich plant co	sts are included i	in Account 121,				
	dicate whether the type of sur								
or (4)	underground construction If a use of brackets and extra lir	a transmission line na	is more inar f.a.tranemie	i one type of sup	porting structure	e, indicate the detriction nee	mileage of each	on type of constr suished from the	uction
	inder of the line.	les. Willion portions o	i a transmis	sion line of a diff	erent type or cor	isa dollor noc	a not be disting		
6. R	eport in columns (f) and (g) th								
	ted for the line designated; co								
	miles of line on leased or part ect to such structures are inclu					s of such occu	ipancy and star	e wnetner exper	ișes with
respe	ect to such structures are more	ided iii die expenses	reported for	ule line designa	ieu.		-		
	DESIGNA	ION		LVOLTAGE (KV	<u></u>		LENGTH	(Pole miles)	
Line No.	DEGION (VOLTAGE (KV (Indicate where other than	e'	Type of	(in the undergro	(Pole miles) case of ound lines cuit miles)	Number
140.				60 cycle, 3 pha	ise)	Supporting	report čir	cuit miles)	Of
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a) .	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	COLLIER	GOLDN GATE RD	L	138.00	230.00	SP	5.53		1
2	FT MYERS	FT MYERS SUB F	RDL	138.00	138.00	SP	0.52		1
3	FT MYERS	FT MYERS SUB F		138.00	138.00	SP	1.86		1
4	FT MYERS	FT MYERS SUB F	RDL	138.00	138.00	Н	0.37		2
<u> </u>	FT MYERS	FT MYERS SUB F		138.00	138.00		2.68		2
	FT MYERS	FT MYERS SUB F	RDL	138.00	230.00			1.43	2
7		ESTERO RADIAL		138.00	138.00		0.11		1
	ALICO	ESTERO RADIAL		138.00	138.00		0.14	4.84	2
	CHARLOTTE	RINGLING		138.00 138.00	138.00 138.00		0.14 0.12		1
	CHARLOTTE	RINGLING RINGLING		138.00	138.00		0.12		1
	CHARLOTTE CHARLOTTE	RINGLING		138.00	138.00		40.09		1
	CHARLOTTE	RINGLING		138.00	138.00			4.95	2
	CHARLOTTE	HARBOR		138.00	138.00	SP	0.02		1
	CHARLOTTE	HARBOR		138.00	138.00	SP	1.34		1
	CHARLOTTE	HARBOR		138.00	138.00	SP	4.88		1
17	CHARLOTTE	HARBOR		138.00	138.00	SP	0.05		1
18	CHARLOTTE	HARBOR		138.00	138.00		1.07		1
19	CHARLOTTE	HARBOR		138.00	230.00		0.72		1
	HARBOR	MYAKKA		138.00	138.00		4.73		1
	HARBOR	MYAKKA		138.00	138.00		2.77		1
<u> </u>	HARBOR	MYAKKA		138.00 138.00	138.00 138.00		0.47 0.63		1
	HARBOR HARBOR	MYAKKA MYAKKA		138.00	138.00		13.21		1
	HARBOR	MYAKKA		138.00	230.00		0.62		2
—	MYAKKA	VENICE		138.00	138.00		6.19		1
	MYAKKA	VENICE		138.00	138.00		3.57		1
├ ──	MYAKKA	VENICE		138.00	138.00	SP	0.06		1
29	MYAKKA	VENICE		138.00	138.00	SP	6.54		1
30	MYAKKA	VENICE		138.00	138.00	SP	0.06		1
31	MYAKKA	VENICE		138.00	138.00		6.11		1
	MYAKKA	VENICE		138.00	138.00		4.46		1
	MYAKKA	VENICE		138.00	138.00		0.13		1
	MYAKKA	VENICE		138.00	138.00		0.41	0.41	2
35	BENEVA	RINGLING		138.00	138.00	25	1.17		1
				[
						+×+··			
36	l	1		1		TOTAL	5,788.16	516.55	1,492

Name of Respond	dent		This Report Is:	riginal	Date of Rep		ear of Report	
Florida Power &	Light Company		(1) X An Oi (2)	riginal submission	(Mo, Da, Yr)	D	ec. 31, <u>2001</u>	
				LINE STATISTICS	(Continued)			
you do not include pole miles of the pole miles of the pole miles of the pole miles of the less which the respondant and expenses of the Lother party is an application of the less of the	e Lower voltage in primary structure transmission lines, date and term dent is not the so giving particulars. Line, and how the associated computation of transmission lines, whether less	lines with higher volt in column (f) and the e or portion thereof ms of Lease, and and ole owner but which is (details) of such me e expenses borne by	tage lines. If two one pole miles of the for which the respondent of the respondent of the respondent at the respondent accompany and give company.	or more transmission of the content is not the solution of the	In line structures sup lumn (g) ble owner. If such p dission line other that the operation of, fur andent in the line, nated and accounts affected date and terms of le	oport lines of the roperty is leased in a leased line, crish a succinct same of co-owner, d. Specify wheth	er lessor, co-owner, o	the ny, he
								ı
		E (Include in Colum		EXPE	NSES, EXCEPT D	EPRECIATION A	ND TAXES	
Size of Conductor	Land rights,	and clearing right-of	-way)	_				
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(i)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
-954 ACSR AZ				` , ,				1
-954 ACSR AZ		-						2
-954 ACSR AZ								3
-954 ACSR AZ		 						4
-954 ACSR AZ								5
-954 ACSR AZ								6
-954 ACSR AW								7
-954 ACSR AW								8
-556.5 ACSR AZ								9
-556.5 ACSR AZ								10
-350 CU HT								11
-556.5 ACSR AZ								12
-556.5 ACSR AZ								13
-795 ACSR AZ								14
1-795 ACSR AZ								15
1-954 ACSR AW								16
-954 ACSR AZ		<u> </u>						17
1-795 ACSR AZ		<u> </u>						18
1-795 ACSR AZ								19
1-795 ACSR AZ								20
1-795 ACSR AW								21
I-954 ACSR AZ		+						22
1-954 ACSR AW		 					<u> </u>	23
1-795 ACSR AZ							<u> </u>	24
1-795 ACSR AZ		 						25
1-795 ACSR AW								26
1-795 ACSR AZ		 		<u> </u>				27
1-954 ACSR AZ		 	······					28
1-954 ACSR AW		 						29
1-954 ACSR AZ		 						30
1-954 ACSR AZ 1-795 ACSR AZ		 						31
1-795 ACSR AZ		+						32
		 						33
1-954 ACSR AZ		 						34
1-954 ACSR AW		 						35
1-795 ACSR AZ								
	254,622,712	2 1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,40	36

iamo	e of Respondent		This Report Is: (1) [X] An Original		ate of Report		ar of Report	
Floric	da Power & Light Company	(1)	· 🗀	,	Mo, Da, Yr) / /	De	c. 31, <u>2001</u>	
			TRANSMISSION LINE ST	1				
D,	eport information concerning	transmission lines cost	of lines, and expenses for ye		transmission	line having no	minal voltage of	132
			voltages in group totals only			and naving no	Timidi Voltage of	102
			ition of transmission system			rm System of /	Accounts. Do no	ot report
	ation costs and expenses o							
			ired by a State commission.					
			plant costs are included in					
			ed in column (e) is: (1) single					
			nore than one type of suppo transmission line of a differe					
	inder of the line.	illies. Millor portions of a	transmission line of a differe	ant type or co	isti uction nee	a nor be disting	guisileu iloiti liie	7
		the total pole miles of eac	h transmission line. Show in	column (f) th	ne pole miles	of line on struc	tures the cost of	which is
			n (g) the pole miles of line o					
ole i	miles of line on leased or pa	rtly owned structures in co	olumn (g). in a footnote, exp	lain the basis	s of such occu	pancy and stat	te whether exper	n <u>şe</u> s with
esp€	ect to such structures are inc	cluded in the expenses rep	orted for the line designated	1.				
						-		
	DESIGNA	ATION	I VOLTAGE (KV)		- · · · · · ·	LENGTH	(Pole miles)	
ine No.			VOLTAGE (KV) (Indicate where other than		Type of	(in the undergro	case of und lines	Number
10.			60 cycle, 3 phase)	Supporting	report circ	cuit miles)	Of
	From	То	Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
		RINGLING	138.00	138.00		2.83	(9)	1
	BENEVA			138.00	L	1.21		1
	BENEVA	RINGLING	138.00					
	BENEVA	RINGLING	138.00	138.00		0.80		1
	BENEVA	RINGLING	138.00	138.00		0.44	1.24	- 2
	BENEVA	RINGLING	138.00	230.00	ł	0.41		1
	BENEVA	HOWARD	138.00	138.00		0.03		1
	BENEVA	HOWARD	138.00	138.00	 	4.87		1
8	BENEVA	HOWARD	138.00	138.00		1.68		1
9	BENEVA	HOWARD	138.00	138.00	SP	2.79	*****	1
10	BENEVA	HOWARD	138.00	230.00	SP		0.58	2
11	HOWARD	LAURELWOOD	138.00	138.00	Н	0.04		1
12	HOWARD	LAURELWOOD	138.00	138.00	SP	1.92		1
13	HOWARD	LAURELWOOD	138.00	138.00		2.54		1
14	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29		1
	HOWARD	LAURELWOOD	138.00	138.00	SP	3.32		1
16	HOWARD	LAURELWOOD	138.00	138.00	SP	10.22		1
17	HOWARD	LAURELWOOD	138.00	230.00	Н		3.83	2
18	HOWARD	LAURELWOOD	138.00	230.00	SP		0.32	2
19	LAURELWOOD	VENICE	138.00	138.00	SP	2.05		
	LAURELWOOD	VENICE	138.00	138.00	SP	0.08		-
21	LAURELWOOD	VENICE	138.00	138.00	SP	0.03		1
_	LAURELWOOD	VENICE	138.00	138.00	SP	0.07		,
	LAURELWOOD	VENICE	138.00	230.00	Н	3.83		- :
	LAURELWOOD	VENICE	138.00	138.00		2.13		,
	LAURELWOOD	VENICE	138.00	230.00			3.58	
	BRADENTON	FRUIT INDUSTRIES	138.00	138.00		0.74		
	BRADENTON	FRUIT INDUSTRIES	138.00	138.00		1.24		·
	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	 	2.92		
	JOHNSON	FRUIT INDUSTRIES	138.00	138.00		1.36		
	JOHNSON	FRUIT INDUSTRIES	138.00	138.00		0.42		
	JOHNSON	FRUIT INDUSTRIES	138.00	138.00		0.10		,
		FRUIT INDUSTRIES	138.00	138.00	L	1.86	···	
_	JOHNSON	PUNTA GORDA RDL	138.00	138.00		0.06		
	CHARLOTTE		138.00	138.00		2.72		
	CHARLOTTE	PUNTA GORDA RDI						
35	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	or	2.05		
Ì								
ļ								

Name of Respondent

Name of Respor	ndent		This Report I		1 /Ma Da Val		Year of Repo	ort
Florida Power &	Light Company		(1) X An (Original esubmission	(Mo, Da, Yr	')	Dec. 31, _2	:001
 		 	1 ' ' L_1	N LINE STATISTICS				
7 Do not const	the same trans-	nission line structure				200 00	line Designation	
you do not includ	tile same transit de Lower voltage	lines with higher vol	Itage lines. If two	ower vollage Lines a o or more transmissio	ind nigher voltage ill on line structures su	nes as one innort lines	iline. Designate ii of the same volta	1 a 100thote if
		e in column (f) and t				ipport inics	or the same voita	ge, report life
8. Designate an	y transmission lir	ne or portion thereof	for which the res	pondent is not the s	ole owner. If such p	property is le	eased from anoth	er company,
give name of les	sor, date and ter	ms of Lease, and ar	nount of rent for	year. For any transn	nission line other th	an a leased	line, or portion th	ereof, for
which the respon	ndent is not the s	ole owner but which	the respondent of	operates or shares in	the operation of, fu	ırnish a suc	cinct statement e	xplaining the
arrangement and	giving particular	rs (details) of such n e expenses borne by	natters as percen	are accounted for a	ondent in the line, n	ame of co-o	wner, basis of sh	aring
other party is an			y trie respondent	are accounted tor, a	ino accounts affecte	a. Specify	whether lessor, c	o-owner, or
		ne leased to another	company and gi	ve name of Lessee,	date and terms of le	ease, annua	I rent for year, an	d how
determined. Spe	ecify whether less	see is an associated	company.			·	• - '	
10. Base the pla	int cost figures c	alled for in columns	(j) to (l) on the bo	ook cost at end of ye	ar.			
								* .
į							•	
		NE (Include in Colum	•	EXPE	ENSES, EXCEPT D	EPRECIAT	ION AND TAXES	;
Size of	Land rights,	and clearing right-o	f-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rent	« Т	otal Line
and Material		Other Costs		Expenses	Expenses		Exp	enses No
(i)	(j)	(k)	<u>(i)</u>	(m)	(n)	(0)	(Ρ)
1-795 ACSR AZ				<u> </u>		<u> </u>		1
1-795 ACSR AZ								2
1-795 ACSR AW				<u> </u>				3
1-795 ACSR AZ		 				<u> </u>		4
1-795 ACSR AW		 				ļ		5
1-795 ACSR AZ		 						6
1-954 ACSR AZ		 						7
1-954 ACSR AW 1-954 ACSR AZ		 				<u> </u>		8
1-954 ACSR AZ		 						9
1-954 ACSR AW						 		10
1-795 ACSR AZ								11
1-795 ACSR AW		 						13
1-954 ACSR AW						L		14
1-954 ACSR AZ								15
1-795 ACSR AZ					<u> </u>			16
1-954 ACSR AZ			·					17
1-954 ACSR AW								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ	·····		·					23
1-795 ACSR AZ								24
1-1431 ACSR AW								25
1-795 ACSR AZ								26
1-795 ACSR AZ								27
2-336.4 ACSR AZ			· · · · · · · · · · · · · · · · · · ·					28
2-336B ACSR AZ						·		29
1-795 ACSR AZ		ļ						30
1-954 ACSR AW		 						31
1-795 ACSR AZ								32
1-954 ACSR AZ		-						33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
			}		İ			
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511			20,868,408 36
		 -						

Name of Respondent			Report			Date of Report		ar of Report						
Florid	da Power & Light Company		(1) (2)		Original Resubmission	,	Mo, Da, Yr) / /	De	c. 31, 2001					
					MISSION LINE	STATISTICS	· · ·							
1 Re	eport information concerning tra	ansmission lines, co				·····	h transmissior	line having no	minal voltage o	f 132				
	lts or greater. Report transmis							i iii o naving no	mila voltage e	102				
	ansmission lines include all line	-	efinitio	n of tra	nsmission syst	em plant as giv	en in the Unifo	orm System of	Accounts. Do n	ot report				
	ation costs and expenses on the													
	Report data by individual lines for all voltages if so required by a State commission. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.													
	dicate whether the type of supp						•	•	r steel noles: (3) tower				
	underground construction If a													
	e use of brackets and extra line													
	nder of the line.													
	eport in columns (f) and (g) the ted for the line designated; con													
	niles of line on leased or partly													
	ct to such structures are include								io iliioii orpo	ngoo ma				
-					_			•						
Line	DESIGNATION	ON		·· I	VOLTAGE (KV	/)	T f	LENGTH	(Pole miles)	T				
No.				1	(Indicate where other than	e´	Type of	(In the undergro	(Pole miles) case of bund lines	Number				
		T			60 cycle, 3 pha	ese)	Supporting	report cir	cuit miles)	Of				
.	From	То			Operating	Designed	Structure	of Line Designated	On Structures of Another	Circuits				
	(a)	(b)			(c)	(d)	(e)	(f)	Line (g)	(h)				
1	CHARLOTTE	PUNTA GORDA R	DL		138.00	138.00	SP	6.24		1				
2	CHARLOTTE	PUNTA GORDA R	DL		138.00	138.00	SP	0.02		1				
3	BRADENTON	CORTEZ			138.00	138.00	SP	2.57		1				
4	BRADENTON	CORTEZ			138.00	138.00		0.04		1				
	BRADENTON	CORTEZ			138.00	138.00	 	6.22		1				
	CORTEZ	RINGLING			138.00	138.00		0.35		1				
	CORTEZ	RINGLING			138.00	138.00		1.67		1				
\vdash	CORTEZ	RINGLING			138.00	138.00		1.27		1				
-	CORTEZ	RINGLING			138.00	138.00		0.95		1				
	CORTEZ	RINGLING			138.00	138.00	<u> </u>	1.17		1				
	CORTEZ	RINGLING			138.00	138.00		0.66		1				
	CORTEZ	RINGLING			138.00 138.00	138.00 138.00		9.51 1.86		1				
	CORTEZ CORTEZ	RINGLING		-	138.00	138.00	L	0.50						
	CORTEZ	RINGLING			138.00	138.00		1.44	1.44	2				
	CORTEZ	RINGLING			138.00	230.00		, ,,,,,	0.01	2				
	CORTEZ	RINGLING			138.00	230.00		0.01	0.01	2				
	CORTEZ	JOHNSON	•		138.00	138.00		8.63		1				
-	CORTEZ	JOHNSON			138.00	230.00	Н	0.23		1				
20	JOHNSON	RINGLING			138.00	138.00	Н	0.15		1				
21	JOHNSON	RINGLING			138.00	138.00	Н	7.73	-	1				
22	JOHNSON	RINGLING			138.00	138.00	SP	0.10		1				
23	JOHNSON	RINGLING			138.00	138.00		0.21		1				
24	JOHNSON	RINGLING			138.00	230.00		2.50		1				
	RINGLING	SARASOTA RDL			138.00	138.00		1.02		1				
_	RINGLING	SARASOTA RDL			138.00	138.00		0.26		1				
	RINGLING	SARASOTA RDL			138.00	138.00		2.19		1				
_	RINGLING	SARASOTA RDL			138.00	138.00	SP	1.24	0.50	2				
	POLE LINE MILES 115KV	OVERHEAD						670.66	46.47					
	MILES AT 115KV	UNDERGROUND OVERHEAD						0.18						
	POLE LINE MILES 69KV	UNDERGROUND				· · · · · · · · · · · · · · · · · · ·		164.01 13.62						
	MILES AT 69KV SP=SINGLE POLE	H=MULTIPLE POL	F		-			13.02						
	UG=UNDERGROUND	T=TOWER	<u>-</u>											
35	OG-ONDENGINOUND	, - I OWEIN		-+		· · · · · · · · · · · · · · · · · · ·								
33					Ì									
					İ									
2-							TOTAL							
36							TOTAL	5,788.16	516.55	1,492				

Name of Respon	Name of Respondent		I his Report is	i: Original	Date of Rep (Mo, Da, Yr)			f Report	•
Florida Power &	Light Company			submission	(IVIO, Da, 11)	'	Dec. 3	1,	
			TRANSMISSION	N LINE STATISTICS	G (Continued)				
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the l other party is an 9. Designate any determined. Spe	le Lower voltage primary structure y transmission lin sor, date and terrident is not the sol giving particular. Line, and how the associated compy transmission linecify whether less	lines with higher vo e in column (f) and the e or portion thereof ms of Lease, and and pole owner but which its (details) of such re- e expenses borne be pany. the leased to anothere ee is an associated	itage lines. If two the pole miles of the for which the respondent of the respondent of matters as percent by the respondent are company and gived company.	over voltage Lines a or more transmission ne other line(s) in co- condent is not the so- ear. For any transming perates or shares in cownership by respondance accounted for, a re name of Lessee, on the cost at end of year	on line structures suplumn (g) ble owner. If such polission line other that the operation of, ful ondent in the line, naind accounts affected date and terms of lessions.	pport lines roperty is loan a leased mish a suc ame of co-co d. Specify	of the same eased from I line, or por cinct stater owner, basis whether les	another compartion thereof, for nent explaining s of sharing ssor, co-owner,	the ny, the
	COST OF LIN	E (Include in Colun	nn (j) Land,	EXPE	ENSES, EXCEPT DI		ION AND T	TAXES	Τ
Size of	Land rights,	and clearing right-o	of-way)			_, ,			
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rent	ts	_ Total	Line
(i)	(i)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)		Expenses (p)	No.
1-954 ACSR AW				. ,			-		1
1-954 ACSR AZ									2
1-795 ACSR AZ									3
1-954 ACSR AW									4
1-795 ACSR AZ 1-795 ACSR AZ									5
1-795 ACSR AZ 1-795 ACSR AZ						···			6
1-795 ACSR AZ				· · · · · · · · · · · · · · · · · · ·					8
1-795 ACSR AW		:				·			9
1-954 ACSR AW									10
1-795 AAC	•								11
1-795 ACSR AZ									12
1-795 ACSR AZ									13
1-795 ACSR AZ									14
1-954 ACSR AW									15
1-795 ACSR AZ	· · · · · · · · · · · · · · · · · · ·						ļ.,	·	16
1-795 ACSR AZ 1-954 ACSR AZ									17 18
1-1691 AAAC	······································						-		19
1-795 ACSR AZ			~						20
2-336.4 ACSR AZ									21
1-954 ACSR AW						-			22
1-795 ACSR AZ									23
1-556.5 ACSR AW									24
1-795 AAC									25
1-795 ACSR AZ									26
1-795 AAC									27
1-795 ACSR AZ									28 29
									30
									31
									32
									33
									34
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511			20,868,408	35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511			20,868,408	36

Name of Respondent	This Report is:	Date of Report	Year of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 17 Column: a

The Duval-Hatch 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 18 Column: a

The Duval-Thalmann 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

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(Next Page is 424)

	e of Respondent		Inis Report is: (1) X An Original		Mo, Da, Yr)	Year of Repo	1
Flori	da Power & Light Company		(2) A Resubmission	on	/ /	Dec. 31, _2	1001
			TRANSMISSION LINES A	DDED DURING	YEAR		
. R	eport below the information	called for concer	ning Transmission line	s added or alte	ered during the year.	It is not necessa	ary to report
nino	r revisions of lines.						
	rovide separate subheading						
osts	s of competed construction a	are not readily av	ailable for reporting col	lumns (I) to (o)), it is permissible to re	eport in these co	lumns the
ine	LINE DES	SIGNATION	Line Length	SUPPOR	TING STRUCTURE	CIRCUITS PE	RSTRUCTUR
٧o.	From	То	in Miles	Туре	Average Number per	Present	Ultimate
	(a)	(b)	(c)	(d)	Miles (e)	(f)	(g)
1	OVERHEAD	(-)	(-)	(-)	(-)		(9)
2	CEDAR	YAMATO	0.32	SPC		2	2
3							
4	BROWARD	RANCH	4.81	SPC		2	2
	BROWARD	RANCH	2.09	SPC		1	1
6	BROWARD	RANCH	0.33	SPC		2	2
7							
8	POINSETT	SANFORD	-0.19	нс		1	
	POINSETT	SANFORD	-39.90	HW		1	
	POINSETT	SANFORD	-12.10	SPC		2	
	POINSETT	SANFORD		SPC		1	
12	POINSETT	SANFORD	-0.36	SPC		1	
	POINSETT	SANFORD	-4.77	HC	*	1	
14	POINSETT	SANFORD	-0.04	SPC		1	
15	POINSETT	SANFORD	-0.02	SPC		1	
16	POINSETT	SANFORD	44.94	SPC		2	2
17	POINSETT	SANFORD	6.01	SPC		2	2
18	POINSETT	SANFORD	0.04	SPC		1	1
19	POINSETT	SANFORD	44.94	SPC		1	1
20							
21	STEELBALD TAP	STEELBALD	-0.47	SPC		1	
22							
23	CALUSA	FT MYERS	-1.35	HW		1	
24	CALUSA	FT MYERS	-0.16	HC		1	
25	CALUSA	FT MYERS	-0.07	3PC		1	
26	CALUSA	FT MYERS	1.10	SPC		2	2
27	CALUSA	FT MYERS	0.37	SPC		2	2
28							
29	MIAMI	MIAMI BEACH	0.49	SPC		1	1
30							
31	LAUDERDALE	SISTRUNK		SPC		1	1
32	LAUDERDALE	SISTRUNK (DE)	-0.11	SPC		1	
33							
	RANCH	W PALM BEACH	-0.02			1	
35	RANCH	W PALM BEACH	-3.40			1	
	RANCH	W PALM BEACH	-7.05			1	
	RANCH	W PALM BEACH		SPC		1	
	RANCH	W PALM BEACH	-1.56			1	
39	RANCH	W PALM BEACH	-0.32	HC		1	
40							
41							
42							
43							
					İ		
AA	TOTAL		51.08			69	37
	IOIAL	L					

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2001		
		TRAN	1 ' '	ADDED DURING Y	EAR (Continued)			
Trails, in o 3. If desig	column (I) with appr	if estimated amounts opriate footnote, an om operating voltag	s are reported. I	nclude costs of Cl ground Conduit in	earing Land and column (m).			
·	CONDUCTOR	S	Voltage		LINE CO	OST		Line
Size	Specification	Configuration and Spacing	KV (Operating)	Land and Land Rights (I)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	No.
<u>(</u> h)	(i)	(j)	(k)	(1)	(111)		(0)	1
1431	ACSR AW	42V	230		244,567	170,520	415,087	2
		<u> </u>	200	050.007	004.004	070.057	0.407.000	3
1431	ACSR AW	42V	230	252,987	894,824	979,857	2,127,668	4
1431	ACSR AW	41V	230					5
1431	ACSR AW	42V	230					6
			720		2.044.040	4 000 504	7 072 204	7
954	ACSR AZ	42H1	230		3,044,840	4,828,521	7,873,361	8
795	ACSR AZ	41H	230					9
1431	ACSR TW	42V	230					10
795	ACSR AZ	41H	230					11
795	ACSR AZ	41T1	230					12
795	ACSR AZ	41H	230					13
954	ACSR TW	42V1	230					14
954	ACSR AW	41V2	230					15
1272	ACSR AW	42V	230					16
1431	ACSR TW	42V	230					17
1272	ACSR AW	42V	230					18
1272	ACSR AW	41V	230					19
		ļ					10.700	20
954	ACSR AZ	41T	230		-	10,703	10,703	21 22
2-556	ACSR AZ	41H	230		556,478	472,737	1,029,215	23
2-556	ACSR AZ	41H	230					24
2-556	ACSR AZ	41H	230					25
1431	ACSR AW	42V	230					26
2-556.5	ACSR AZ	42V	230					27
								28
954	ACSR AW	31V	138		409,239	354,117	763,356	29
								30
1431	ACSR AW	31V	138		58,605	57,728	116,333	31
1431	ACSR AZ	31T	138					32
				· · ·				33
900	CUHT	31H	138					34
1431	ACSR AZ	31H	138					35
1431	ACSR AZ	41H	138					36
1431	ACSR AW	41V1	138					37
1431	ACSR AZ	41T	138					38
1431	ACSR AW	42T	138					39
								40
								41
								42
								43
				252,987	10,955,178	9,286,384	20,494,549	44

lame of Respondent		│ This Report Is: │ (1) │X│An Original			Date of Report (Mo, Da, Yr) Year of Report Dec. 31, 2001			1		
-ioric	da Power & Light Company		(2)		esubmissio	n DDED DURIN	/ /			
	eport below the information							ring the year	t is not naces	ery to report
	r revisions of lines.	Called for Concer	imig i	i anomi	331011 11110	s added of al	terea au	ing the year.	it is not necess	ary to report
	rovide separate subheading	s for overhead a	nd und	der- gro	und const	truction and s	how ead	h transmission	line separately	/. If actual
	of competed construction a									
ine	•	SIGNATION		<u>-</u>	Line Length			RUCTURE		R STRUCTUR
10.	From	То			in	Туре		Average Number per	Present	Ultimate
		4.5			Miles		l	Miles	(6)	(-)
	(a)	(b) RANCH			(c)	(d) HW		(e)	(f)	(g)
	DATURA	RANCH			10.38				1	1
	DATURA	RANCH				SPC	-		<u> </u>	'
	DATURA	RANCH				SPC			1	. '
	DATURA	RANCH				HC			'	1
	DATURA	RANCH				SPC			1 2	
	DATURA					SPC			4	2
	DATURA	RANCH				SPC			4	2
	DATURA	RANCH							1]
	DATURA	RANCH			U.2b	SPC			1	1
10		001/5			4.67	SPC				
	НОВЕ	COVE			4.07	SPC			1	1
12					4.70	ODIA	·			
	CORTEZ	RINGLING				SPW			1	
	CORTEZ	RINGLING				SPC			1	1
	CORTEZ	RINGLING			1.48	SPC			2	2
16					0.40				ļ	
	W PALM BEACH	DATURA				SPC			1	1
	W PALM BEACH	DATURA				SPC			2	
	W PALM BEACH	DATURA				SPC			2	
	W PALM BEACH	DATURA				SPC			1	
	W PALM BEACH	DATURA				SPC			1	
	W PALM BEACH	DATURA				SPC			2	
	W PALM BEACH	DATURA				SPC		<u></u>	1	
	W PALM BEACH	DATURA				SPC			1	
25	W PALM BEACH	DATURA			-0.26	SPC			1	
26								·	ļ	
27	UNDERGROUND									
	MIAMI	MIAMI BEACH				PIPE			1	1:
29	MIAMI	MIAMI BEACH			0.26	PIPE			1	1,
30									1	
31										
32						<u> </u>				
33			_							
34										
35								<u>.</u>	ļ	
36										
37					,					
38										
39										
40										
41										
42										
43										
							丁			
44	TOTAL				51.08				60	27
44	TOTAL	<u></u>			J 1.00				69	37

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31,		
				ADDED DURING Y				
Trails, in o	column (I) with appr	if estimated amounts copriate footnote, an om operating voltag- ristic.	d costs of Under	ground Conduit in	r column (m).			
	CONDUCTOR	s	Voltage		LINE CO	OST		Line
Size	Specification	Configuration and Spacing	KV (Operating) (k)	Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Total	No.
(h) 900	(i)	41H	(K) 138	(1)	(m) 129,031	(n) 93,091	(o) 222,122	1
1431	ACSR AZ	41H	138		120,001			2
1431	ACSR AW	41V1	138					3
1431	ACSR AW	41T	138					4
1431	ACSR AW	42T	138			-		5
1431	ACSR AW	32V	138				***************************************	6
954	ACSR AZ	32V	138					7
954	ACSR AZ	31V	138					8
795	AAC	31V	138					9
790	AAC	1314	100					10
954	ACSR AW	31V	138		1,069,537	433,585	1,503,122	11
904	AOOR AW	1014	100		1,000,001		.,,	12
795	ACSR AZ	31T	138		301,082	389,735	690,817	13
954	ACSR AW	31V	138					14
954	ACSR AW	32V	138					15
934	AGGINAN	1021						16
795	AAC	31V	138					17
795	AAC	32V	69					18
795 795	AAC	32V	69					19
954	ACSR AW	31V	69	-				20
	ACSR AZ	32V	69					21
954	ACSR AZ	32V	69					22
954 954	ACSR AZ	31V	69				 	23
	ACSR AZ	41V	69					24
954	AAC AAC	31V	69					25
795	AAC	314						26
	<u> </u>							27
2000	CU	31CBL	138		4,246,975	1,495,790	5,742,765	28
2000 3000	CU	31CBL	138		1,210,010	1, 100,100	5,1 12,1 00	29
3000		JIODE	,,,,					30
ļ		 		_				31
		 					,	32
								33
ļ								34
		 						35
								36
		-						37
<u> </u>								38
-		+	 					39
		 						40
		 						41
-		 						42
<u> </u>								43
-								
				252,987	10,955,178	9,286,384	20,494,549	44

Name of Respondent	This Report is:	Date of Report	Year of Report
'	(1) X An Original	(Mo, Da, Yr)	·
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 424 Line No.: 34 Column: o

Costs included with Datura-Ranch.

Schedule Page: 424.1 Line No.: 17 Column: o

Costs included with Datura-Ranch.

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(Next Page is 426)

		This Report Is:	Date of Report	Year of Report		
Florid	a Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, _2	001	
		SUBSTATIONS				
2. So 3. So to fur 4. In atten	eport below the information called for concertibe to the industrial or substations which serve only one industrial or substations with capacities of Less than 10 M notional character, but the number of such substate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	street railway customer should no Va except those serving customer ubstations must be shown. of each substation, designating w	ot be listed below. This with energy for resale, The ther transmission or display.	may be grouped	hether	
ine	Name and Location of Substation	Character of Sub	setation	VOLTAGE (In M	Va)	
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	ABERDEEN	Distribution	230.			
2	ACME	Distribution	138.	00 24.00		
3	ACREAGE	Distribution	230.	00 24.00		
4	ADAMS	Distribution	230.	00 24.00		
5	AIRPORT	Distribution	138.	00 13.00		
6	AIRPORT	Distribution	138.	00 13.80		
7	ALEXANDER	Distribution	230.			
8	ALICO	Transmission	240.			
9	ALLIGATOR	Distribution	138.			
10	ALVA	Distribution	230.			
11	ANDYTOWN	Transmission	525.		34.50	
12	ANHINGA	Distribution	138.			
13	ARCADIA	Distribution	138.			
14	ARCH CREEK	Distribution	138.			
15	ATLANTIC	Distribution	138.			
16	AUBURN	Distribution	230.			
17	AURORA	Distribution	138.			
18	AVENTURA	Distribution	22.5			
19	AVENTURA	Distribution	230.			
20	AVIATION	Distribution	138.0			
21	AVOCADO	Distribution	138.			
22	BABCOCK	Distribution	138.			
23	BALDWIN	Transmission	230.0		13.20	
24	BANANA RIVER	Distribution	138.		13.20	
25	BARNA	Transmission	230.0			
26	BARWICK	Distribution	115.0			
27	BASSCREEK	Distribution	230.			
28	BEACON	Distribution	230.0			
29	BEELINE	Distribution	138.0			
30	BEKER	Distribution	138.0			
31	BELL	Distribution	138.0			
32	BELLE GLADE	Distribution	138.0			
	BELVEDERE	Distribution	138.0			
33	BELVEDERE	Distribution	138.0			
34	BELVEDERE	Distribution	138.0			
36	BENEVA	Distribution	138.0			
	BEVERLY	Distribution	138.0			
37		Distribution	138.0			
38	BIRD	Distribution	138.0			
39	BISCAYNE	Distribution	138.0			
40	BLUE LAGOON	Distribution	138.0	00 13.80		

Name of Respondent		This Report Is:		Date of Report	Year o	f Report	
Florida Power & Light Comp	oany	(1) X An Or (2) A Res	riginal submission	(Mo, Da, Yr) / /	Dec. 3	1, 2001	
	<u></u>		ATIONS (Continued)				
5. Show in columns (I), (increasing capacity. 6. Designate substations	-	quipment such as r	otary converters, red				
reason of sole ownership period of lease, and anno of co-owner or other part	by the respondent. ual rent. For any sul y, explain basis of sl	For any substation ostation or equipmenaring expenses or	n or equipment oper ent operated other the rother accounting be	rated under lease, given than by reason of sole the etween the parties, an	e name of le ownership o d state amo	ssor, date and or lease, give r unts and acco	d name ounts
affected in respondent's	books of account. S	specify in each case	e whether lessor, co	-owner, or other party	is an assoc	iated compan	y.
Consolty of Substation	Number of	Number of	CONVERSIO	ON APPARATUS AND S	PECIAL EQU	IIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip			otal Capacity	No.
(f)	(g)	(h)	(i)		g) .	(In MVa) (k)	
110	2						1
110	2						2
110	2						3
30	1						4
28	2						5
112	2						6
55							7 8
224	1 3		-	<u> </u>			9
165 60	2						10
3000	6						11
30	1			· ·			12
53	2						13
90	2						14
86	3						15
110	2						16
90	2						17
11	1						18
90	2						19
90	2				•		20
30	1				-		22
165 300	3				· ·		23
41	2						24
300	1	-					25
28	1						26
165	3						27
110	2		·····				28
135	3		THE STATE OF THE S				29
14	1						30
60	2						31
56	2						32
28	1						33
14	1						34 35
28	1					.,	36
60 134	3						37
134	2		•	· · · · · · · · · · · · · · · · · · ·			38
90	2						39
56	2						40
	1						
FERC FORM NO. 1 (ED. 12	-96)	Pag	ge 427		,		ļ.

Name	e of Respondent	This Report Is:	Date of Report	Year of Repor	t '
Floric	la Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 20	001
		SUBSTATIONS			
2. Si 3. Si to fur 4. In	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	r street railway customer should no Va except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below. 's with energy for resale, m whether transmission or dis	nay be grouped	hether
ine.	Name and Location of Substation	Character of Sub		/OLTAGE (In M	∨a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	BOCA RATON	Distribution	138.0	<u> </u>	`
2	BOCA TEECA	Distribution	138.00	13.80	
3	BONITA SPRINGS	Distribution	138.00	24.00	
4	BOULEVARD	Distribution	138.00	13.80	
5	BOYNTON	Distribution	138.00	13.80	
6	BRADENTON	Distribution	138.00	13.80	
7	BRADFORD	Transmission	138.00	115.00	13.20
8	BRADFORD	Transmission	230.00	1	13.80
9	BRANDON	Distribution	138.00		,,,,,,
10	BREVARD	Transmission	230.00		
11	BRIGHTON	Distribution	66.00		
12	BROWARD	Transmission	230.00		13.20
13	BUCKEYE	Distribution	230.00		10.20
14	BUENA VISTA	Distribution	138.00		
15	BUENA VISTA	Distribution	138.00		
16	BULOW	Distribution	115.00		
17	BUNNELL	Transmission	230.00		13.80
18	BUTTS	Distribution	230.00		10.00
19	CALDWELL	Distribution	138.00		
20	CAPE CANAVERAL PLANT	Transmission	238.00		
21	CAPE CANAVERAL PLANT	Transmission	230.00	 	
22	CAPRI	Distribution	138.00		10.20
23	CARLSTROM	Distribution	230.00		
24	CASTLE	Distribution	230.00	<u> </u>	
25	CEDAR	Transmission	230.00		
26	CELERY	Distribution	22.90	 	
27	CELERY	Distribution	115.00	 	
28	CHAPEL	Distribution	230.00	1	·
29	CHARLOTTE	Transmission	230.00	 	13.80
30	CHARLOTTE	Transmission	138.00		7.60
31	CHULUOTA	Distribution	230.00	 	7.00
32	CITY POINT	Distribution	138.00		
33	CITY POINT	Distribution	131.00		
34	CLARK	Distribution	138.00	 	
35	CLEARLAKE	Distribution	138.00	 	
36	CLEVELAND	Distribution	138.00		
37	CLEVELAND	Distribution	138.00		
38	CLEWISTON	Distribution	138.00		
39	CLINTMOORE	Distribution	230.00		
40	COCOA	Distribution	138.00	ļ	
70	3000/1	Distribution	130.00	13.00	

Name of December 4		This Report Is		Date of Report	Year of Report	1
Name of Respondent	nany	(1) X An O	riginal	(Mo, Da, Yr)	Dec. 31, 2001	
Florida Power & Light Comp	pany		submission			
			ATIONS (Continued)	tifiano ocadenaca -t-	and quallion:	ont for
5. Show in columns (I), (increasing capacity.6. Designate substations reason of sole ownership	s or major items of	equipment leased f For any substatio	rom others, jointly ov on or equipment oper	vned with others, or operated under lease, give	erated otherwise than b name of lessor, date ar	y nd
period of lease, and anno of co-owner or other part affected in respondent's	v, explain basis of	sharing expenses o	r other accounting b	etween the parties, and	state amounts and acc	counts
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	oment Number of	of Units Total Capacity	No.
(f)	(g)	(h)	(i)	(i)	(In MVa) (k)	4
88	3			-		1
135	3					2
165	3					3
112	2					4
88	3					5
90	2					6
224	1					7
400						8
60	2					9
1000	2					10
16	2			· · · · · · · · · · · · · · · · · · ·		11
1120	2					12
110	2					13
14	1					14
56	2					15
60	2					16
300	1					17
135	3					18
56	2					19
920	2					20
392	2					21
60	2					22
60	2					23
145	3					24
900	2					25
22	2					26
60	2					27
110	2					28
448	3					29
50	1			:		30
30	1			1		31
25	. 1					32
28	1					33
	3					34
135						35
56	2					36
14						37
30	1					38
45						39
165	3					40
28	1					7
L			· · · · · · · · · · · · · · · · · · ·			

	of Respondent la Power & Light Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, _2	
		(2) A Resubmission SUBSTATIONS	7 7		
2. Su 3. Su to fur 4. Indettendant	eport below the information called for conceubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	rning substations of the responder r street railway customer should no IVa except those serving customer ubstations must be shown.	ot be listed below. rs with energy for resale, whether transmission or c	may be grouped	hether
ine	Name and Location of Substation	Character of Sub	estation	VOLTAGE (In M	Va)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	COCOA	Distribution	138	.00 13.80	
2	COCOA	Distribution	66	00 13.00	4.20
3	COCOA BEACH	Distribution	138	00 13.80	
4	COCONUT GROVE	Distribution	138	00 13.80	
5	COCOPLUM	Distribution	138	00 24.00	
6	COLLEGE	Distribution	230	00 13.80	
7	COLLIER	Transmission	230	00 138.00	13.20
8	COLLINS	Distribution	138	00 13.80	
9	COLONIAL	Distribution	. 138	00 13.80	
10	COLONIAL	Distribution	138	00 13.80	
11	COLUMBIA	Distribution	115	00 13.80	
12	СОМО	Distribution	115	00 13.80	
13	CONSERVATION	Distribution	230	00 24.00	
14	COPANS	Distribution	138	00 13.80	
15	COPANS	Distribution	138	00 13.80	
16	COQUINA	Distribution	115	00 24.00	
17	CORAL REEF	Distribution	138	00 13.80	
18	CORBETT	Transmission	525	00 241.50	34.50
19	CORTEZ	Distribution	138	00 24.00	
20	CORTEZ	Distribution	138	00 13.80	
21	COUNTRY CLUB	Distribution	138	00 13.80	
22	COUNTY LINE	Distribution	138	00 13.80	
23	COURT	Distribution	138	00 24.00	
24	COURTENAY	Distribution	131	00 13.80	
25	COVE	Distribution	138	00 24.00	
26	COX	Distribution	230	00 24.00	
27	CRANE	Distribution	230	00 24.00	
28	CRESCENT CITY	Distribution	115	00 13.80	
29	CROSSBOW	Distribution	230	00 24.00	
30	CRYSTAL	Distribution	138	00 13.80	
31	CULLUM	Distribution	230	00 13.80	<u>.</u>
32	CUTLER	Distribution	138	00 13.80	
33	CUTLER PLANT	Transmission	138	80 13.80	
34	CUTLER PLANT	Transmission	138	80 17.30	
35	CYPRESS CREEK	Distribution	138	00 13.80	
36	DADE	Transmission	230	00 138.00	13.80
37	DADE	Distribution	138	00 13.80	
38	DADELAND	Distribution	138	00 13.80	-
39	DAIRY	Distribution	138	00 13.80	
40	DANIA	Distribution	138	00 13.80	

Name of Respondent Florida Power & Light Com	pany	This Report I: (1) X An ((2) A Re	s: Original esubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
	· -	1 ` '	TATIONS (Continued)	, ,	 	
5. Show in columns (I), on the columns (I), on	s or major items of e	quipment such as	rotary converters, re-	wned with others, or ope	erated otherwise than by	y
reason of sole ownership period of lease, and anno of co-owner or other part affected in respondent's	ual rent. For any su ty, explain basis of s	bstation or equipr	ment operated other t or other accounting b	han by reason of sole o etween the parties, and	wnership or lease, give I state amounts and acc	name counts
Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION Type of Equipment	ON APPARATUS AND SP		Line No.
(f)	(g)	(h)	(i)	(i)	(iii iviva) (k)	
28	1					1
11	2					2
58	2					3
155	4					4
110	2					5
60	2					6
900	2					7
30	1					8
28	1					10
60	2					11
135	3					12
30	1					13
110	2	<u> </u>				14
56	2					15
28	1					16
58	2		 			17
58	3	1				18
2000	2					19
90	2					20
90	2					21
90	2	·				22
165	3					23
56	2					24
60	2					25
30	1					26
60	2					27
41	2					28
55	1					29
84	3					30
30	. 1					31
56	2				,	32
80	1					33
180	1					34
135	3					35
1120	2					36
110						37
110						38
90	2					39
88	2					40
						1
	L		•		•	

Name of Respondent		This Report Is:	Date of Report	Year of Report		
Florida Power & Light Company		(1) X An Original	(Mo, Da, Yr)	•	001	
		(2) A Resubmission	11			
	All I was a second and the second	SUBSTATIONS				
2. St 3. St to fur 4. Indattendaria	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	r street railway customer should not to IVa except those serving customers of ubstations must be shown. It of each substation, designating whe	be listed below. with energy for resale, m ether transmission or dist	ay be grouped	vhether	
ine	Name and Location of Substation	Character of Substa		VOLTAGE (In MVa)		
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (é)	
1	DATURA STREET	Distribution	138.00	13.80		
2	DAVIE	Distribution	230.00	13.80		
3	DAVIS	Transmission	230.00	138.00	13.20	
4	DAVIS	Transmission	138.00	69.00		
5	DAYTONA BEACH	Distribution	115.00	13.80		
6	DEAUVILLE	Distribution	69.00	13.80		
7	DEEPCREEK	Distribution	230.00	24.00		
8	DEERFIELD BEACH	Distribution	138.00	13.80		
9	DELAND	Distribution	115.00	13.80		
10	DELMAR	Distribution	230.00	13.80		
11	DELTONA	Distribution	230.00	24.00		
12	DELTRAIL	Distribution	230.00	24.00		
13	DORR FIELD	Distribution	138.00	24.00		
14	DOUGLAS	Distribution	138.00	13.80		
15	DRIFTWOOD	Distribution	138.00	13.80		
16	DUMFOUNDLING	Distribution	138.00	13.80	·	
17	DUVAL	Transmission	525.00	241.50	34.50	
18	EAU GALLIE	Distribution	138.00	13.80		
19	EAU GALLIE	Distribution	138.00	13.80		
20	EDGEWATER	Distribution	115.00	13.80		
21	EDISON	Distribution	138.00	13.80		
22	EDISON	Distribution	138.00	13.80		
23	ELKTON	Distribution	115.00	13.80		
24	ELY	Distribution	138.00	13.80		
25	EMERSON	Transmission	230.00	138.00		
26	ENGLEWOOD	Distribution	138.00	24.00		
27	ESTERO	Distribution	138.00	23.00		
28	EUREKA	Distribution	138.00	24.00		
29	FAIRMONT	Distribution	138.00	13.80		
30	FASHION	Distribution	138.00	24.00		
31	FLAGAMI	Transmission	230.00	138.00	13.80	
32	FLAGAMI	Distribution	138.00	24.00		
33	FLAGLER BEACH	Distribution	22.90	13.20		
34	FLAGLER BEACH	Distribution	115.00	24.00		
35	FLAMINGO	Distribution	138.00	24.00		
36	FLEMING	Distribution	115.00	13.80		
37	FLORIDA CITY	Transmission	230.00	138.00		
38	FLORIDA CITY	Distribution	138.00	35.00		
39	FLORIDA STEEL	Distribution	230.00	13.80		
40	FOUNTAIN	Distribution	230.00	24.00		
			ı			

Name of Respondent		This Report		Date of Report	Year of Report	,
Florida Power & Light Com	pany	(2) AF	Original Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2001	
· · · · · · · · · · · · · · · · · · ·			STATIONS (Continued)			
 Show in columns (I), ncreasing capacity. Designate substation eason of sole ownership 	s or major items of e	equipment leased For any substat	I from others, jointly ov tion or equipment oper	wned with others, or operated under lease, give	erated otherwise than by name of lessor, date an	y d
period of lease, and ann of co-owner or other par						
affected in respondent's						
mootoa iir roopenaante	books of doosalin.	opcomy my oddin oc	200 111011101 100001, 00	owner, or ourse party is	o an account of compan	٠,٠
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Number of	of Units Total Capacity	No.
(f) ⁻	(g)	(h)	(i)	(0)	(In MVa) (k)	
110	2	.,		-		1
90	3					2
1120	2					3
50	1					4
90	2					5
120	4	W. J				6
110	2					7
135	3					8
9	1					9
90	2					10
110	2					11
165	3					12
30	1					13
135	3					14
90	2					15
88	3					16
3000	6			-		17
28	1					18
28	1					19
110	2					20
45	1					21
90	2					22
30	1					23
88	3					24
400	1					25
110	2					26
165	3					27
55	1			· · · · · · · · · · · · · · · · · · ·		28
85	2					29
60	2					30
1120	2	•		****		31
112	2					32
11	1					33
60	2					34
110	2					35
86	3					36
400	1					37
84	3					38
60	2					39
90	2					40
55	_					

Name of Respondent		│ This Report Is: │ (1) │ [X]An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Florida Power & Light Company		(2) A Resubmission	(MO, Da, 11)	Dec. 31, 2001	
	the land the second sec	SUBSTATIONS	at an of the and of the area		
2. Su 3. Su to fur 4. In atten	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below. rs with energy for resale, m rhether transmission or dis	nay be grouped	hether
ine	Name and Location of Substation	Character of Sub		/OLTAGE (In M	√a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	FRANKLIN	Distribution	138.0		
2	FRONTENAC	Distribution	115.0	13.80	
3	FRONTON	Distribution	138.0	13.80	
4	FRUIT INDUSTRIES	Distribution	138.0	13.00	
5	FRUIT INDUSTRIES	Distribution	138.0	13.80	2.40
6	FRUIT INDUSTRIES	Distribution	138.00	13.00	
7	FRUIT INDUSTRIES	Distribution	138.00	4.20	
8	FRUITVILLE	Distribution	230.00		
9	FT. MYERS	Distribution	138.00	13.80	
10	FT. MYERS PLANT	Transmission	138.00	20.90	
11	FT. MYERS PLANT	Transmission	138.00		7.20
12	FT. MYERS PLANT	Transmission	230.00	138.00	13.80
13	FT. MYERS PLANT	Transmission	239.00	13.20	
14	FT. MYERS PLANT	Transmission	236.00	18.00	
15	FT. PIERCE	Distribution	138.00		
16	FULFORD	Distribution	138.00		
17	FULFORD	Distribution	138.00		
18	GALLOWAY	Distribution	138.00	1	
19	GALLOWAY	Transmission	230.00	 	13.20
20	GARDEN	Distribution	138.00		
21	GATOR	Distribution	115.00		
22	GENERAL ELECTRIC	Distribution	115.00		
23	GENEVA	Distribution	131.00		
24	GERMANTOWN	Distribution	138.00		
25	GERONA	Distribution	115.00		
26	GLADEVIEW	Distribution	138.00		
27	GLADEVIEW	Distribution	138.00		<u></u> -
28	GLENDALE	Distribution	230.00		
29	GOLDEN GATE	Distribution	138.00		
30	GOLDEN GATE GOLDEN GLADES	Distribution	138.00		
31	GOLDEN GLADES	Distribution	138.00		
32	GOLF	Distribution	138.00		
33	GOOLSBY	Distribution	230.00		
34	GOULDS	Distribution	138.00		
35	GRANADA	Distribution	230.00		
36	GRANDVIEW	Distribution	131.00		
37	GRANT	Distribution	138.00		
38	GRAPELAND	Distribution	138.00		
39	GRATIGNY	Distribution	138.00		
	GREENACRES	Distribution	138.00		
40	GILLIMONES	Distribution	130.00	13.00	

Name of Respondent Florida Power & Light Comp	oany		riginal submission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001				
Show in columns (I)	SUBSTATIONS (Continued) Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for								
ncreasing capacity. Designate substations eason of sole ownership period of lease, and annual of co-owner or other part affected in respondent's	s or major items of one of the secondent	equipment leased f For any substation or equipmesharing expenses o	rom others, jointly oven or equipment oper tent operated other the other the other the other states are the other states are the other accounting between the other accounting between the other accounting between the other accounting between the other accounting between the other accounting between the other accounting between the other accounting between the other accounting the other accounts are the other accounts and the other accounts are the other accounts are the other accounts and the other accounts are the other accounts and the other accounts are the other accounts and the other accounts are the other accounts and the other accounts are the other accounts and the other accounts are the other accounts and the other accounts are the other accounts and the other accounts are the other accounts and the other accounts are the other accounts and the other accounts are the other accounts and the other accounts are the other accounts accounts and the other accounts are the	wned with others, or operated under lease, give than by reason of sole o etween the parties, and	erated otherwise than b name of lessor, date ar wnership or lease, give I state amounts and acc	y nd name counts			
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SP		Line No.			
(In Service) (In MVa)	In Service	Transformers	Type of Equip	(j)	(In MVa)]			
(f) 110	(g) 2	(h)			(K)	1			
60	2					2			
132	3					3			
28	2					4			
28	2					5			
14	1					6			
27	1					7 8			
110	2					9			
90	2	·	······································			10			
460	11			<u></u>		11			
50 896				·		12			
720	6					13			
1350	6					14			
56	2					15			
45	1		· · · · · · · · · · · · · · · · · · ·			16			
45	1					17			
86	3					18			
400	1					19			
111	4					20			
55	1					22			
90	2					23			
28 90	2					24			
60	2					25			
25	1					26			
76	3					27			
60	2					28			
165	3					29			
28	1					30			
58	2					31 32			
90						33			
60						34			
56 55	2					35			
56						36			
30	<u> </u>					37			
80	2		·			38			
90	2					39			
90	2					40			
	<u> </u>								

Name of Respondent				Date of Re (Mo, Da, Y		Year of Report '		
Florida	Power & Light Company	(2)	É	A Resubmission	//	''	Dec. 31,	TUUT
		<u> </u>		SUBSTATIONS				
2. Sul 3. Sul to fund 4. Ind	port below the information called for concerbstations which serve only one industrial or bstations with capacities of Less than 10 M ctional character, but the number of such suicate in column (b) the functional character led or unattended. At the end of the page, in (f).	stree Va ex ubstat	t i	railway customer should ne ept those serving custome ons must be shown. In substation, designating v	ot be listed bel rs with energy whether transm	low. for resale, ma nission or dist	ribution and w	hether
Line					-1-6	٧	OLTAGE (In M	Va)
No.	Name and Location of Substation			Character of Sui	ostation	Primary	Secondary	Tertiary
	(a) GREYNOLDS			(b) Transmission		(c) 230.00	(d) 138.00	(e) 13.2
1			_	Distribution		138.00		13.2
2	GREYNOLDS		_	Distribution		115.00		
3	GRISSOM HAINLIN			Distribution		138.00		
4	HALLANDALE			Distribution		138.00		
5	HALLANDALE			Distribution		138.00		
6 7	HALLANDALE			Distribution		138.00		
8	HAMLET			Distribution		230.00		
9	HARBOR		-	Distribution		138.00		
10	HARRIS			Distribution		138.00		
11	HASTINGS			Distribution		115.00		
12	HAULOVER			Distribution		138.00	13.80	
13	HAWKINS			Distribution		138.00		
14	HIALEAH			Distribution		138.00		
15	HIATUS			Distribution		230.00		
16	HIBISCUS			Distribution		138.00	13.80	
17	HIELD			Distribution		230.00	24.00	
18	HIGHLANDS		_	Distribution	- -	138.00		
19	HILLCREST			Distribution		138.00		
20	HILLCREST			Distribution		66.00	13.00	
21	HILLS			Distribution		138.00	13.80	
22	HILLSBORO			Distribution		138.00	13.80	
23	HOBE			Transmission		230.00	138.00	
24	HOLLAND PARK			Distribution		138.00	13.80	
25	HOLLY HILL			Distribution		130.00	24.00	
26	HOLLYBROOK		_	Distribution		230.00	24.00	
27	HOLLYWOOD			Distribution		138.00	13.80	
28	HOLMBERG			Distribution		230.00	24.00	
29	HOLY CROSS			Distribution		138.00	13.80	
30	HOMELAND			Distribution		230.00	24.00	
31	HOMESTEAD			Distribution		138.00	13.80	
32	HOWARD			Transmission		230.00	138.00	
33	HUDSON			Distribution	,	230.00	13.80	
34	HUDSON			Distribution		115.00	13.80	
35	HUTCHINSON ISLAND		_	Distribution		230.00	13.00	
36	HYDE PARK			Distribution		138.00	13.80	
37	IBM			Distribution		138.00		
38	IMAGINATION			Distribution		230.00	24.00	
39	IMPERIAL			Distribution		138.00		
40	INDIALANTIC			Distribution		138.00	13.80	

Name of Respondent	· · · · · · · · · · · · · · · · · · ·	This Report Is		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	1
Florida Power & Light Com	pany ————————————————————————————————————	(2) A Re	submission ATIONS (Continued)	11	Dec. 51,	
5. Show in columns (I), oncreasing capacity. 6. Designate substation reason of sole ownership period of lease, and annot co-owner or other part	s or major items of one by the respondent ual rent. For any su	equipment such as equipment leased for any substation or equipment leased for any substation or equipment.	rotary converters, re- from others, jointly over on or equipment oper tent operated other t	wned with others, or operated under lease, give han by reason of sole o	erated otherwise than by name of lessor, date an ownership or lease, give	y nd name
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	o-owner, or other party i	s an associated compar	ny.
Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	Type of Equip		of Units Total Capacity (In MVa)	Line No.
(f)	(g)	(h)	<u>(i)</u>	<u>(i)</u>) (k)	1
560	1					2
90				···		3
58	2					4
55						5
45	1					6
90	2		· · · · · · · · · · · · · · · · · · ·			7
55	1		· · · · · · · · · · · · · · · · · · ·			8
110	2					9
88	3					10
60	2					11
111	2	·				12
84	3					13
149	4					14
110	2					16
135	3					17
110	2					18
60	2					19
60	2					20
30	1					21
86	3					22
400	1		,			23
30	1		***************************************			24
112	2					25
160	2					26
88	3					27
110	2					28
134	3					29
110	2					30
56	2	-				31
224	1					32
75	2					33 34
40	1					35
56	2					36
90						37
90						38
100						39
55 56						40
50						
				<u></u>		_1

Name of Respondent Florida Power & Light Company		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
		(2) A Resubmission	1 /		
	A Laboration and the second	SUBSTATIONS	at an of the and of the year	-	
2. So 3. So to fur 4. In	eport below the information called for conce ubstations which serve only one industrial oubstations with capacities of Less than 10 Monctional character, but the number of such subject of column (b) the functional character ded or unattended. At the end of the page, mn (f).	r street railway customer should no IVa except those serving customer substations must be shown. r of each substation, designating w	ot be listed below. Its with energy for resale, ma Thether transmission or dist	ribution and w	hether
ine	Name and Location of Substation	Character of Sub		OLTAGE (in M\	/a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	INDIAN CREEK	Transmission	138.00	69.00	7.20
2	INDIAN CREEK	Distribution	138.00	13.80	
3	INDIAN HARBOR	Distribution	138.00	13.80	
4	INDIAN RIVER	Distribution	115.00	13.80	
5	INDRIO	Distribution	138.00	24.00	
6	INDUSTRIAL	Distribution	138.00	13.80	
7	INTERLACHEN	Distribution	138.00	13.80	
8	INTERNATIONAL	Distribution	138.00	24.00	
9	IONA	Distribution	138.00	24.00	
10	IVES	Distribution	138.00	13.80	
11	JACARANDA	Distribution	. 230.00	24.00	
12	JASMINE	Distribution	230.00	24.00	
13	JENSEN	Distribution	138.00	13.80	
14	JETPORT	Distribution	230.00	24.00	
15	JOHNSON	Transmission	230.00	138.00	
16	JOG	Distribution	230.00	13.80	
17	JUNO BEACH	Distribution	138.00	13.80	
18	JUPITER	Distribution	138.00	13.80	
19	JUPITER	Distribution	138.00	13.80	
20	KACIE	Distribution	115.00	13.80	
21	KEENTOWN	Transmission	230.00	69.00	
22	KENDALL	Distribution	138.00	13.80	
23	KEY BISCAYNE	Distribution	138.00	13.80	
24	KILLIAN	Distribution	230.00	13.80	
25	KIMBERLEY	Distribution	230.00	24.00	
26	KOGER	Distribution	230.00	24.00	·
27	LABELLE	Distribution	138.00	24.00	
28	LAKE BUTLER	Distribution	115.00	13.80	
29	LAKE IDA	Distribution	138.00	13.80	
30	LAKE PARK	Distribution	138.00	13.80	
31	LAKEVIEW	Distribution	230.00	13.80	
32	LANTANA	Distribution	138.00	13.80	
33	LATIN QUARTER	Distribution	230.00	13.80	
34	LAUDERDALE PLANT	Transmission	138.00	13.80	
35	LAUDERDALE PLANT	Transmission	230.00	138.00	13.20
36	LAUDERDALE PLANT	Transmission	239.00	13.20	
37	LAUDERDALE PLANT	Transmission	138.00	17.00	
38	LAUDERDALE PLANT	Transmission	239.00	17.00	
39	LAUDERDALE PLANT	Transmission	138.00	17.00	
40	LAUDERDALE PLANT	Transmission	239.00	17.60	

Name of Respondent		This Report	e·	Date of Report	Voor of Poport	
•		(1) X An Original		(Mo, Da, Yr)	Year of Report Dec. 31, 2001	
Florida Power & Light Com	pany	(2) AR	lesubmission	11	Dec. 31,	
		SUBS	TATIONS (Continued)			
 Show in columns (i), ncreasing capacity. Designate substation eason of sole ownership 	s or major items of p by the respondent	equipment leased t. For any substat	from others, jointly ov ion or equipment oper	vned with others, or ope rated under lease, give r	rated otherwise than by name of lessor, date an	y id
period of lease, and ann						
of co-owner or other par						
affected in respondent's	books of account.	Specify in each ca	ise whether lessor, co	-owner, or other party is	an associated compar	ny.
					÷	
	Number of	Number of	CONVERSION	ON APPARATUS AND SPE	CIAL EQUIDMENT	Т
Capacity of Substation	Transformers	Spare				Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Number o	(In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(k)	<u>-</u>
200	2					1
112	2					2
56	2					3
90	2					4
75	2					5
86	3		 			6
28	1					7
110	2		 			8
165	3					9
86	3					10
110	2					11
110	2					12
88	3					13
60	2					14
448	2					15
60	2					16
135	3					17
	3		ļ			18
28	1		<u> </u>			1
56	2					19
30	1					20
75	1					21
110	3	-				22
60	2					23
90	2					24
110	2					25
110	2					26
60	2					27
22	2					28
30	1					29
						30
90	2					i
135	. 3					31
86	3					32
60	2					33
480	6					34
1568	4					35
480	3					36
660	3					37
210	1					38
210	'	1				39
450	2	1				40
430	4					"
	ļ					
						1

Name of Respondent		This Report Is:	Date of Report	Year of Report		
Florid	a Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 20	001	
		SUBSTATIONS	ļ			
2. Su 3. Su to fur 4. In	eport below the information called for concerbstations which serve only one industrial or abstations with capacities of Less than 10 Monational character, but the number of such subject of column (b) the functional character ded or unattended. At the end of the page, nn (f).	r street railway customer should no IVa except those serving custome ubstations must be shown. r of each substation, designating v	ot be listed below. rs with energy for resale, r whether transmission or di	may be grouped	hether	
ine	Name and Location of Substation	Character of Sul		VOLTAGE (In M	√a)	
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	LAUREL	Distribution	115.0	0 13.80		
2	LAURELWOOD	Transmission	230.0	0 138.00	13.20	
3	LAWRENCE	Distribution	138.0	00 24.00		
4	LAWRENCE	Distribution	138.0	0 13.80		
5	LAWTEY	Distribution	115.0	0 13.80	· · · · · · · · · · · · · · · · · · ·	
6	LEJEUNE	Distribution	138.0	13.80		
7	LEJEUNE	Distribution	138.0			
8	LEMON CITY	Distribution	138.0			
9	LEVEE	Transmission	525.0		34.50	
10	LEWIS	Distribution	130.0		01.00	
11	LINDGREN	Distribution	230.0			
12	LINTON	Distribution	138.0			
13	LITTLE RIVER	Distribution	138.0			
14	LIVE OAK	Distribution	115.0			
	LIVINGSTON	Distribution	230.0			
15	LOXAHATCHEE	Distribution	230.0			
16	LPGA	Distribution	230.0			
17			69.0			
18	LUMMUS	Distribution				
19	LYONS	Distribution	138.0			
20	LYONS	Distribution	138.0			
21	LYONS	Distribution	138.0			
22	MACCLENNY	Distribution	115.0			
23	MADISON	Distribution	115.0			
24	MALABAR	Transmission	230.0		13.80	
25	MALLARD	Distribution	230.0			
26	MANATEE PLANT	Transmission	239.0			
27	MARGATE	Distribution	138.0			
28	MARION	Distribution	138.0			
29	MARKET	Distribution	138.0			
30	MARTIN PLANT	Transmission	230.0			
31	MARTIN PLANT	Transmission	525.0			
32	MARTIN PLANT	Transmission	239.0	0 19.50		
33	MARTIN PLANT	Transmission	525.0			
34	MARTIN PLANT	Transmission	236.0			
35	MASTER	Distribution	138.0	0 13.80		
36	MASTER	Distribution	138.0			
37	MATANZAS	Distribution	115.0	0 13.80		
38	MCARTHUR	Distribution	138.0	0 13.80		
39	MCDONNELL	Distribution	115.0	0 13.80		
40	MCGREGOR	Distribution	230.0	0 13.80		

Name of Respondent		This Report Is:		Date of Report	Year of Report	ļ
Florida Power & Light Com	pany	(1) X An Oi	riginal submission	(Mo, Da, Yr) / /	Dec. 31, 2001	
	- -	; ` · —	ATIONS (Continued)	, ,	<u> </u>	
5. Show in columns (I), increasing capacity. 6. Designate substation		quipment such as r	otary converters, re			
reason of sole ownership period of lease, and ann of co-owner or other part affected in respondent's	by the respondent ual rent. For any su ty, explain basis of s	For any substation bstation or equipments of the station or equipments of the state	n or equipment oper ent operated other to r other accounting b	rated under lease, give han by reason of sole o etween the parties, and	name of lessor, date an wnership or lease, give state amounts and acc	nd name counts
Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION Type of Equip	ON APPARATUS AND SP	of Units Total Capacity	Line No.
(f)	(g)	(h)	(i)	(i)	(In MVa) (k)	
60	2					1
448	2					2
45	1					3
45	1					4
16	2					5
45	11					7
45	2					8
56 3000	6					9
74	3					10
220	4	· ·	*****			11
100	2					12
90	2					13
56	2		***************************************			14
110	2					15
110	2					16
55	1					17
80	2					18
56	1					19
55	1		***************************************			20
90	2					22
60	2					23
90	2					24
240	3					25
1900	4		*** ***			26
135	3					27
90	2					28
110	3					29
112	1					30
2880	4					31
660	3					32
2000	3	1				33
450						34
25	1					35 36
58						37
56						38
118 60	<u></u>					39
30	<u> </u>					40
30	1					

lame	of Respondent	This Report Is:	inal	Date of Re (Mo, Da, Yi		Year of Repor	
Florid	la Power & Light Company	(2) A Resul	(2) A Resubmission		'	Dec. 31, 2001	
			BSTATIONS				
2. Su 3. Su o fun 4. Inc attend	eport below the information called for coubstations which serve only one industrial ubstations with capacities of Less than 1 nctional character, but the number of such dicate in column (b) the functional charaded or unattended. At the end of the pagn (f).	al or street railway cu 0 MVa except those ch substations must l cter of each substati	ustomer should no serving customer be shown. on, designating w	ot be listed bel s with energy hether transm	ow. for resale, ma ission or dist	ribution and w	hether
ine	Name and Location of Substation	20	Character of Sub	etation	V	OLTAGE (in M\	/a)
No.	(a)	J.1	(b)	Station	Primary (c)	Secondary (d)	Tertiary (e)
1	MCMEEKIN		Distribution		115.00		
2	MELBOURNE		Distribution		138.00	13.80	
3	MELBOURNE		Distribution		138.00	13.80	
4	MELBOURNE		Distribution		138.00	13.00	
5	MEMORIAL		Distribution		138.00	13.80	
6	MERCHANDISE		Distribution		138.00	13.80	
7	MERRITT		Distribution	······································	138.00	13.80	
8	METRO		Distribution		138.00	24.00	
9	MIAMI		Transmission		138.00	69.00	7.20
10	MIAMI		Distribution		138.00	13.80	
11	MIAMI		Transmission		230.00	138.00	13.20
12	MIAMI BEACH		Distribution		69.00	13.00	
13	MIAMI BEACH		Distribution		138.00	13.80	
14	MIAMI BEACH		Transmission		138.00	69.00	13.80
15	MIAMI LAKES		Distribution		230.00	24.00	
16	MIAMI LAKES	·	Distribution		230.00	13.80	
17	MIAMI SHORES		Transmission		230.00	138.00	
18	MIAMI SHORES		Distribution		138.00	13.80	
19	MICCO		Distribution		138.00	13.80	
20	MIDWAY		Transmission		525.00	241.00	34.50
21	MIDWAY		Transmission		138.00	69.00	6.30
22	MIDWAY		Transmission		230.00	138.00	13.80
23	MILAM		Distribution		22.90	13.20	
24	MILAM	•	Distribution		230.00	24.00	
25	MILITARY TRAIL		Distribution		138.00	13.80	
26	MILLER		Distribution		230.00	13.80	
27	MILLCREEK		Transmission		230.00	130.00	
28	MILLS		Distribution		230.00	24.00	
29	MIMS		Distribution		115.00	13.80	
30	MINING		Distribution		115.00	24.00	
31	MINUTEMAN		Distribution		138.00	13.80	···
32	MIRAMAR		Distribution		138.00	13.80	
33	MITCHELL		Distribution		138.00	13.80	
34	MOBILE SUB - COCOA		Distribution		138.00	24.00	
35	MOBILE SUB - DAYTONA		Distribution		138.00	24.00	
36	MOBILE SUB - DAYTONA		Distribution		115.00	24.00	16.00
37	MOBILE SUB - FT LAUDERDALE		Distribution		138.00	24.00	
38	MOBILE SUB - MIAMI		Distribution		138.00	24.00	
39	MOBILE SUB - EASTERN		Distribution		138.00	24.00	
40	MOBILE SUB - EASTERN		Distribution		138.00	24.00	
						‡	

Name of Respondent		This Report Is		Date of Report	Year of Report	•
Florida Power & Light Com	pany	1 ` ' 🖵	esubmission	(Mo, Da, Yr) / /	Dec. 31, 2001	
			FATIONS (Continued)			
ncreasing capacity.	s or major items of o	equipment leased t . For any substatio	from others, jointly or on or equipment ope	wned with others, or o rated under lease, give	etc. and auxiliary equipment perated otherwise than be e name of lessor, date ar	y nd
period of lease, and ann	ual rent. For any su	ubstation or equipm	nent operated other t	han by reason of sole	ownership or lease, give	name
of co-owner or other par	ty, explain basis of s	sharing expenses o	or other accounting b	etween the parties, ar	nd state amounts and acc	counts
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	o-owner, or other party	is an associated compa	ny.
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND S	SPECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	pment Numbe	er of Units Total Capacity	⊣
(f)	(g)	(h)	(i)		(in MVa) (j) (k)	
23	(9)	<u> </u>	.,,		<u> </u>	1
45	1					2
45	1			·		3
14	1					4
30	1	· · · · · · · · · · · · · · · · · · ·				5
90	2					6
58	2					7
110	2					8
224	1					9
255	5					10 11
1120	2					12
55	1					13
100	2					14
200	1					15
90	2					16
400	- 1					17
90	2					18
60						19
2000		1				20
50	1		·····			21
400	1		**************************************			22
22	2					23
166	3					24
90	2					25
90	2					26
300	1					27 28
60	2					29
56						30
14						31
56 101	3					32
56						33
27		1				34
27		1				35
8		1				36
27		1				37
25		1				38
20		1				39
20		1				40
	<u> </u>	·	L		<u> </u>	

	of Respondent a Power & Light Company	This Report ls: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Repor	
	a rower a Egitt Company	(2) A Resubmission SUBSTATIONS	11		
2. Si	eport below the information called for conce	erning substations of the responden	t be listed below.		
to fur 4. In atten	ubstations with capacities of Less than 10 Motional character, but the number of such sidicate in column (b) the functional characted ded or unattended. At the end of the page, nn (f).	substations must be shown. r of each substation, designating w	hether transmission or dis	stribution and w	hether
ine	Name and Location of Substation	Character of Sub		VOLTAGE (in M	/a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	MOBILE SUB - WESTERN	Distribution	230.0	0 24.00	
2	MOFFETT	Distribution	138.0	0 13.80	
3	MONET	Distribution	138.0	0 13.80	
4	MONET	Distribution	138.0	0 13.80	
5	MONTEREY	Distribution	138.0	0 13.80	
6	MONTGOMERY	Distribution	138.0	0 24.00	
7	MOTOROLA	Distribution	22.9	0 13.20	
8	MOTOROLA	Distribution	230.0	0 24.00	
9	MOULTRIE	Distribution	115.0	0 13.00	
10	MURDOCK	. Distribution	138.0	0 24.00	
11	MYAKKA	Transmission	230.0		
12	NAPLES	Distribution	138.0		
13	NASH	Distribution	115.0		
14	NATOMA	Distribution	138.0	0 13.80	
15	NATOMA	Distribution	138.0		
16	NEW RIVER	Transmission	131.0		13.80
17	NEWTON	Distribution	230.0		
18	NOBHILL	Distribution	230.0		
19	NORMANDY BEACH	Transmission	138.0		13.80
20	NORMANDY BEACH	Distribution	138.0		
21	NORRIS	Transmission	230.0		13.50
22	NORTHWOOD	Distribution	138.0	_	
23	NORTON	Distribution	138.0	1	
24	NOTRE DAME	Distribution	138.0		
25	OAKES	Distribution	138.0		
26	OAKLAND PARK	Distribution	138.0		
27	OAKLAND PARK	Distribution	138.0		
28	OAKLAND PARK	Distribution Distribution	138.0		
29	OJUS	Distribution	67.0		
30	OKEECHOBEE OKEECHOBEE	Distribution	138.0		
31	OLYMPIA	Distribution	138.0	<u> </u>	
32	OLYMPIA HEIGHTS	Distribution	230.0		
34	ONECO	Distribution	138.0		
35	OPA LOCKA	Distribution	138.0		
36	OPA LOCKA	Distribution	138.0		
37	ORANGE RIVER	Transmission	525.0	<u> </u>	34.50
38	ORÂNGEDALE	Distribution	230.0		
39	ORMOND	Distribution	115.0	0 13.80	
40	ORTIZ	Distribution	138.0	24.00	

Name of Respondent		This Report Is	: :	Date of Report	Year of Report	
Florida Power & Light Com	pany	(1) X An O (2) A Re	Priginal esubmission	(Mo, Da, Yr) / /	Dec. 31, 2001	
		SUBST	ATIONS (Continued)			
 Show in columns (I), increasing capacity. Designate substation reason of sole ownership period of lease, and ann 	s or major items of one by the respondent	equipment leased f For any substatio	rom others, jointly or on or equipment ope	wned with others, or op- rated under lease, give	erated otherwise than b name of lessor, date ar	y nd
period of lease, and ann of co-owner or other par	uai rent. For any st ty explain basis of :	obstation of equipm sharing expenses o	r other accounting b	etween the parties, and	state amounts and ac	counts
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	o-owner, or other party i	s an associated compa	ny.
·						
· · · · · · · · · · · · · · · · · · ·	Number of	Number of	CONVERSI	ON APPARATUS AND SF	DECIAL EQUIDMENT	1
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equi			Line No.
	In Service (g)	Transformers (h)	(i)		(In MVa)	
(f) 20	(9)	1		U.	,	1
60	2					2
28	1					3
56	2					4
60	2					5
110	2					6
11	1					8
165	3					9
60 110	2					10
224	1					11
167	3	· · · · · · · · · · · · · · · · · · ·				12
30	1			<u> </u>	-	13
50	2	100				14
50	2					15
112	2					16
110	2		W 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			17
110	2					18 19
112	1					20
101 150	2					21
88	3					22
56	2					23
55	1					24
90	2					25
40	1					26
101	2					27
30	1					28
88	3					29 30
13	1					31
56 110	2					32
60	2					33
135	3					34
53	2					35
30	1					36
1500	3					37
60	2					38
110	2					39
110	2					40
				· · · · · · · · · · · · · · · · · · ·		

	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31. 2001		
Floric	da Power & Light Company	(2) A Resubmission	11	Dec. 31, 2		
		SUBSTATIONS				
2. So 3. So to fur 4. In atten	teport below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below. rs with energy for resale, r whether transmission or dis	nay be grouped	vhether	
ine	Name and Location of Substation	Character of Sub		VOLTAGE (In M	Va)	
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	OSBORNE	Distribution	138.0			
2	OSBORNE	Distribution	138.0	0 13.80		
3	OSCEMILL	Distribution	138.0	0 13.80		
4	OSLO	Distribution	138.0	0 13.80		
5	OSLO	Distribution	138.0	0 13.80		
6	OSPREY	Distribution	138.0	0 13.80		
7	PACIFIC .	Distribution	115.0	0 13.80		
8	PAHOKEE	Distribution	67.0	0 13.80		
9	PAHOKEE	Distribution	138.0	0 13.80		
10	PALATKA	Distribution	130.0	0 13.80		
11	PALM AIRE	Distribution	138.0	0 13.80		
12	PALM BAY	Distribution	138.0	0 13.80		
13	PALM BAY	Distribution	138.0	0 13.80		
14	PALMA SOLA	Distribution	138.0	0 13.80		
15	PALMA SOLA	Distribution	138.0	0 24.00		
16	PALMETTO	Distribution	230.0	0 24.00		
17	PARK	Distribution	230.0	0 24.00		
18	PARKLAND	Distribution	230.0	0 24.00		
19	PATRICK	Distribution	138.0	0 13.80		
20	PATRICK	Distribution	138.0	0 13.80		
21	PAYNE	Distribution	138.0	0 13.80		
22	PEMBROKE	Distribution	138.0	0 13.80		
23	PENNSUCO	Distribution	230.0	0 24.00		
24	PERRINE	Distribution	138.0	0 13.80		
25	PERRINE	Distribution	138.0	0 13.80		
26	PERRY	Distribution	138.0	0 13.80		
27	PHILLIPPI	Distribution	138.0	0 13.80		
28	PHOENIX	Distribution	230.0	0 24.00		
29	PINE RIDGE	Distribution	138.0	0 24.00		
30	PINEHURST	Distribution	138.0	0 13.80		
31	PLANTATION	Distribution	138.0			
32	PLAYLAND	Distribution	138.0			
33	PLUMOSUS	Transmission	230.0			
34	POINSETT	Transmission	525.0	0 241.50	34.50	
35	POLO	Distribution	230.0	0 24.00		
36	POMPANO	Distribution	138.0	0 13.80		
37	PORT	Distribution	138.0	0 13.80		
38	PORT EVERGLADES PLANT	Transmission	239.0			
39	PORT EVERGLADES PLANT	Transmission	239.0			
40	PORT EVERGLADES PLANT	Transmission	230.0	0 138.00		

Name of Respondent		This Report Is	 	Date of Report	Year of Report	
vame of Respondent Florida Power & Light Com	nanv	(1) 🔯 An O	riginal	(Mo, Da, Yr)	Dec. 31, 2001	
Florida Fower & Light Com			submission	/ /		
5. Show in columns (I),	(i) and ((s) anasis! -		ATIONS (Continued)	ctifiare condensers etc	and auviliant equipm	ent for
 Show in columns (i), increasing capacity. 	(j), and (k) special e	quipment such as	lotary conventers, re-	Cullers, Condensers, etc	and administry equipm	CIIL IOI
6. Designate substation	s or major items of	equipment leased f	from others, jointly ov	wned with others, or ope	erated otherwise than b	у
reason of sole ownership	by the respondent	. For any substation	on or equipment oper	rated under lease, give	name of lessor, date ar	nd
period of lease, and ann	ual rent. For any su	ibstation or equipm	nent operated other t	han by reason of sole o	wnership or lease, give	name
of co-owner or other part affected in respondent's	ty, explain basis of s	sharing expenses of	or other accounting b	etween the parties, and	l state amounts and acc	counts
affected in respondent's	DOOKS OF ACCOUNT.	Specify in each cas	se whether lessor, co	-owner, or other party i	s an associated compa	niy.
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	pment Number	of Units Total Capacity	No.
(f)	(g)	(h)	(i)	(0)	(In MVa) (k)	
28	1					1
28	1	***************************************				2
14	1					3
60	2					4
28	1					5
56	2					6
41	2					7
13	1					8
28	1					9
58	2					10
135	3					11
45	1					12
90	2					13
90	2					14
110	2					15
110	2					16
110	2					17
55	1					18
90	2					19
28	1					20
112	2					21
90	2					22
90	2					23
56	2					24
28	1					25
86	3					26
135	3					27
110	2					28
165	3					29
90	2					30
134	. 3					31
60	2					32
400	1					33
2000	3	1				34
5 5	1					35
86	3					36
56	2					37
480	3					38
920	2					39
560	2					40
			<u> </u>			

Name of Respondent		This Report Is: (1)		Date of Report (Mo, Da, Yr)		Year of Report	
Florid	a Power & Light Company	(1) X An Origir (2) A Resub		(IVIO, Da, 11 //	,	Dec. 31,20	001
		SUB	STATIONS		-	· · · · · · · · · · · · · · · · · · ·	
2. Si 3. Si to fur 4. In	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M notional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	r street railway cu IVa except those s ubstations must b r of each substatio	stomer should no serving customer e shown. on, designating w	ot be listed below s with energy whether transm	ow. for resale, mails ission or dist	ay be grouped	hether
ine	Name and Location of Substation		Character of Sub	station	V	OLTAGE (In M\	/a)
No.	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)
1	PORT EVERGLADES PLANT		Transmission		138.00	· · · · · · · · · · · · · · · · · · ·	
2	PORT MAYACA		Distribution		22.90	13.20	,
3	PORT MAYACA		Distribution		138.00	24.00	
4	PORT ORANGE		Distribution		130.00	13.80	
5	PORT ORANGE		Distribution		115.00	13.80	
6	PORT SEWALL		Distribution		138.00	13.80	
7	PRATT WHITNEY		Distribution		230.00	13.80	
8	PRIMAVISTA		Distribution		138.00	13.80	
9	PRINCETON		Distribution		138.00	13.80	
10	PRINCETON		Distribution		138.00	13.80	
11	PROCTOR		Distribution		230.00	24.00	
12	PROGRESSO		Distribution		138.00	24.00	
13	PUNTA GORDA		Distribution		138.00	13.80	
14	PURDY LANE		Distribution		138.00	13.80	
15	PUTNAM PLANT		Transmission		239.00	13.20	
16	PUTNAM PLANT		Transmission		239.00	13.20	
17	PUTNAM PLANT		Transmission		230.00	130.00	
18	QUAKER OATS		Distribution		66.00	4.16	· · · · · · · · · · · · · · · · · · ·
19	QUANTUM		Distribution		138.00	13.80	
20	RAILWAY		Distribution		138.00	13.80	
21	RAINBERRY		Distribution		230.00	13.80	
22	RANCH		Transmission		230.00	138.00	13.80
23	RAVENSWOOD		Distribution		138.00	13.80	
24	RED ROAD		Distribution		138.00	13.80	
25	REED		Distribution		115.00	13.80	
26	REGIS		Distribution		115.00	24.00	····
27	REMSBURG		Distribution		138.00	24.00	
28	RESERVATION		Distribution		138.00	13.80	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
29	RICE	-	Fransmission		525.00	241.50	34.50
30	RINEHART	1	Distribution		230.00	13.80	
31	RINGLING	-	Fransmission		230.00	138.00	13.80
32	RIO	ı	Distribution		138.00	13.80	-
33	RIVERSIDE		Distribution		138.00	13.80	
34	RIVIERA]	Distribution		138.00	13.80	
35	RIVIERA PLANT	· · · · · ·	ransmission		138.00	19.00	
36	RIVIERA PLANT	-	Fransmission		138.00	69.00	14.40
37	ROCK ISLAND	1 [Distribution		138.00	13.80	
38	ROCKLEDGE		Distribution		138.00	13.80	
39	ROEBUCK		Distribution		138.00	13.80	
40	ROHAN	[Distribution		138.00	13.80	

Name of Respondent Florida Power & Light Comp	pany	1 ' ' -	riginal submission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001				
5 Show in columns (I)	SUBSTATIONS (Continued) . Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for								
increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annual content of co-owner or other part affected in respondent's	s or major items of ed by the respondent. ual rent. For any sub y, explain basis of sh	quipment leased for any substation or equipmenting expenses o	rom others, jointly ov in or equipment oper ent operated other to r other accounting b	vned with others, or operated under lease, give than by reason of sole of etween the parties, and	erated otherwise than b name of lessor, date ar wnership or lease, give I state amounts and acc	y nd name counts			
	Number of	Number of	CONVERSION	ON APPARATUS AND SP	PECIAL EQUIPMENT	Line			
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		- · · · · · · · · · · · · · · · · · · ·	- i			
(f)	(g)	(h)	(i)	(i)	(III (VIVa) (k)				
520	2					1			
11	1					2			
60	2					3			
28	1					4			
107	2					5			
135	3					6			
60	2					7 8			
60	2					9			
28	1					10			
28 110	2					11			
55	1				<u></u>	12			
135	3					13			
110	2					14			
240	2					15			
320	2					16			
336	2					17			
16	1					18			
60	2					19			
242	4					20			
45	1					22			
1060	2					23			
60	2					24			
135 60	2					25			
60	2					26			
110	2					27			
56	2					28			
2000	3	1				29			
58	2					30			
1120	2					31			
60	2					32			
86	3					33 34			
56	2					35			
690	2					36			
75	1					37			
84 56	3 2					38			
56	2					39			
56	2					40			
]								

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Florid	a Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31,	001
		SUBSTATIONS			
2. St 3. St to fun 4. Inc attend	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ictional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below. s with energy for resale, no whether transmission or dis	nay be grouped	hether
ine	Name and Location of Substation	Character of Sub		VOLTAGE (In M\	/a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	ROLF	Distribution	138.00		(0)
2	RONEY	Distribution	138.00	13.80	
3	ROSELAWN	Distribution	138.00		
4	ROSS	Distribution	138.00		
5	ROTONDA	Distribution	138.00		
6	RUBONIA	Distribution	230.00	24.00	···
7	SABAL	Distribution	230.00	 	
8	SAGA	Distribution	138.00		
9	SAMPLE ROAD	Distribution	138.00		
10	SAN CARLOS	Distribution	230.00		
11	SAN MATEO	Distribution	115.00		
12	SANDALFOOT	Distribution	230.00		
13	SANDPIPER	Transmission	230.00		13.20
14	SANFORD	Distribution	115.00		
15	SANFORD PLANT	Transmission	230.00	 	13.20
16	SANFORD PLANT	Transmission	239.00	<u> </u>	
17	SANFORD PLANT	Transmission	115.00		
18	SARASOTA	Distribution	138.00		
19	SARASOTA	Distribution	138.00		
20	SARNO	Distribution	230.00	13.80	
21	SATELLITE	Distribution	138.00	 	
22	SAVANNAH	Distribution	138.00		
23	SAVANNAH	Distribution	138.00		
24	SAWGRASS	Distribution	230.00	 	
25	SCOTTSMOOR	Distribution	115.00		
26	SEABOARD	Distribution	138.00		
27	SEAGULL	Distribution	230.00		
28	SEBASTIAN	Distribution	138.00	24.00	
29	SEMINOLA	Distribution	138.00	13.80	
30	SHADE	Distribution	138.00	24.00	
31	SHERIDAN .	Distribution	230.00	13.80	
32	SHERMAN	Distribution	230.00	24.00	
33	SHERMAN	Transmission	230.00	130.00	
34	SHERMAN	Transmission	230.00	69.00	13.80
35	SIMPSON	Distribution	138.00	13.80	
36	SISTRUNK	Transmission	230.00	138.00	13.20
37	SISTRUNK	Distribution	138.00	13.80	
38	SNAKE CREEK	Distribution	138.00		
39	SNAPPER CREEK	Distribution	138.00		
40	SO. CAPE	Transmission	138.00		13.80

Name of Respondent		This Report I		Date of Report	Year of Report	•
Florida Power & Light Comp	pany	(1) X An (Original esubmission	(Mo, Da, Yr) / /	Dec. 31, 2001	
			TATIONS (Continued)		<u> </u>	
 Show in columns (I), (increasing capacity. Designate substations reason of sole ownership period of lease, and anni 	s or major items of equoty the respondent.	uipment leased For any substati	from others, jointly ov ion or equipment oper	wned with others, or operated under lease, give	erated otherwise than b name of lessor, date ar	y id
of co-owner or other part affected in respondent's	ty, explain basis of sha	aring expenses	or other accounting b	etween the parties, and	state amounts and acc	counts
anected in respondents	DOOKS OF ACCOUNT. Sp	echy in each ca	ise Whether lessor, co	-owner, or other party is	s an absoluted compa	
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number of Spare	CONVERSION Type of Equip	ON APPARATUS AND SP		Line No.
(f)	In Service (g)	Transformers (h)	(i)	(j)	(In MVa)	
55	1	<u> </u>	(7			1
90	2					2
135	3					3
110	2					4
110	2					5
30	1					6
110	2					7
58	2					8
141	3					9
55	1					11
60	2					12
90 400	2					13
60	2					14
336	2					15
460	1					16
180	1					17
90	2					18
60	2	11 7 7 11 11				19
60	2					20
30	1					21
28	1					22
30	1					23
110	2					24
30	1					25 26
104	4					27
110	2		<u> </u> .			28
110 80	3		_			29
110						30
58	2					31
60						32
75	1					33
50	1		"			34
86	3					35
560	1					36
155	3					37
58	2					38
56	2					39
168	1	-				40
			<u> </u>			

Name of Respondent		This Report Is:	Date of Report	Year of Report		
Florid	la Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, _2	001	
		SUBSTATIONS				
2. Si 3. Si to fur 4. In atten	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	r street railway customer should no Va except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below. 's with energy for resale, in thether transmission or di	may be grouped	hether	
ine	Name and Location of Substation	Character of Sub	atation .	VOLTAGE (In M	Va)	
No.	Name and Location of Substation		Primary	Secondary	Tertiary	
1	SO, CAPE	(b) Distribution	(c)	(d) 00 13.80	(e)	
2	SOLANA	Distribution	138.0			
3	SORRENTO	Distribution	138.0	_		
4	SOUTH BAY	Transmission	138.0		7.10	
5	SOUTH BAY	Distribution	138.0		1110	
6	SOUTH DAYTONA	Distribution	131.0			
7	SOUTH DAYTONA	Distribution	115.0			
8	SOUTH MIAMI	Distribution	138.0			
9	SOUTH VENICE	Distribution	138.0			
10	SOUTH VENICE	Distribution	138.0			
11	SOUTHSIDE	Distribution	138.0			
12	SOUTHSIDE	Distribution	138.0			
13	SPOONBILL	Distribution	230.0			
14	SPRINGTREE	Distribution	230.0			
15	SPRUCE	Distribution	115.0			
16	SQUARELAKE	Distribution	138.0			
17	ST. AUGUSTINE	Distribution	115.0			
18	ST. JOE	Distribution	115.0			
19	ST. JOHNS	Transmission	230.0			
20	ST. LUCIE PLANT	Transmission	239.0			
21	STARKE	Transmission	115.0		2.40	
22	STARKE	Distribution	67.0	0 13.80		
23	STIRLING	Distribution	138.0	0 13.80		
24	STONEBRIDGE	Distribution	230.0	0 24.00		
25	STUART	Distribution	138.0	0 13.80		
26	SUNILAND	Distribution	138.0	0 13.80		
27	SUNNY ISLES	Distribution	138.0	0 13.80		
28	SUNNY ISLES	Distribution	138.0	0 13.80		
29	SUNTREE	Distribution	138.0	0 24.00		
30	SWEATT	Distribution	69.0	0 24.00		
31	SWEETWATER	Distribution	230.0	0 24.00		
32	SYKES CREEK	Distribution	138.0	0 13.80		
33	SYKES CREEK	Distribution	138.0	0 13.80		
34	SYLVAN	Distribution	230.0	0 13.80		
35	TAMIAMI	Distribution	138.0	0 13.80		
36	TARTAN	Distribution	230.0	0 24.00		
37	TAYLOR	Distribution	115.0	0 13.00		
38	TERMINAL	Distribution	138.0	0 13.80		
39	TICE	Distribution	138.0	0 13.80		
40	TIMBERLAKE	Distribution	230.0	0 13.80		
			l	1	ľ	

Name of Respondent		This Report I	s:	Date of Report	Year of F	Report	
Florida Power & Light Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /	Dec. 31,	Dec. 31,	
5. Show in columns (I),	(j), and (k) special e		TATIONS (Continued) rotary converters, re	ctifiers, condensers, e	tc. and auxilia	ry equipme	nt for
ncreasing capacity. Designate substation reason of sole ownership period of lease, and annof co-owner or other paraffected in respondent's	o by the respondent ual rent. For any st ty, explain basis of	t. For any substati ubstation or equipr sharing expenses	on or equipment oper ment operated other t or other accounting b	rated under lease, giv han by reason of sole etween the parties, ar	e name of less ownership or l nd state amour	or, date and lease, give nts and acc	d name ounts
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number of Spare	CONVERSION Type of Equip	ON APPARATUS AND S		MENT	Line No.
	In Service	Transformers				(In MVa)	
(f) 30	(g)	(h)	(i)		0/	(k) *	1
112	2						2
58	2						3
125							4
27	2					· · · · · · · · · · · · · · · · · · ·	5
28	1						6
60	. 2						7
145	4						8
45	1						9
45	1						10
60	2						11
110	2						12
85	2						13
165	3						14
85	2	···					15
60	2						16
58	2					*********	17
110	2						18
200	1						19
2220	4						20
38	2					• 11	21
60	2						22
112	2						23
110	2						24
88	3						25
56	2						26
45	1						27
45	1						28
60	2						29
30	1						30
110	2			· · · · · · · · · · · · · · · · · · ·			31
56	2						32
28	1						34
60	2						35
60	2						36
110	2						37
60 56	2						38
56	2						39
90	2						40
90	2						~~

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Florid	la Power & Light Company	(2) A Resubmission	/ /	Dec. 31, 2001	
		SUBSTATIONS			
2. Si 3. Si to fur 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, ann (f).	street railway customer should no Va except those serving customer ubstations must be shown. of each substation, designating w	ot be listed below. s with energy for resale, thether transmission or d	nay be grouped	hether
Line	Name and Location of Substation	Character of Sub	station	VOLTAGE (In M	Va)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	TITUSVILLE	Distribution	131.	00 13.80	
2	TOLOMATO	Distribution	. 115.	00 13.80	······································
3	ТОМОКА	Distribution	230.	00 24.00	
4	TRACE	Distribution	230.	00 24.00	
5	TRAIL RIDGE	Distribution	22.	13.20	
6	TRAIL RIDGE	Distribution	115.	00 13.80	
7	TRAIN	Distribution	138.	00 13.80	
8	TROPICAL	Distribution	138.	00 13.80	
9	TULSA	Distribution	230.	00 13.80	
10	TROPICANA	Distribution	138.	00 13.80	
11	TURKEY POINT PLANT	Transmission	239.	20.90	
12	TURNPIKE	Distribution	230.	24.00	
13	TUTTLE	Distribution	138.	00 13.80	
14	TWIN LAKES	Distribution	138.	13.80	
15	ULETA	Distribution	138.	13.80	
16	ULETA	Distribution	138.	00 13.80	
17	UNIVERSITY	Distribution	138.	13.80	
18	VALENCIA	Distribution	230.	24.00	
19	VAMO	Distribution	138.	24.00	
20	VANDERBILT	Distrubution	230.	24.00	
21	VENETIAN	Distribution	138.	13.80	
22	VENICE	Distribution	138.	00 13.80	
23	VERENA	Distribution	138.	00 13.80	
24	VERENA	Distribution	138.		
25	VILLAGE GREEN	Distribution	138.		
26	VIRGINIA KEY	Distribution	138.		
27	VOLUSIA	Transmission	230.		13.20
28	WABASSO	Distribution	138.		
29	WALKER	Distribution	138.		
30	WEST PALM BEACH	Distribution	67.		
31	WEST PALM BEACH	Distribution	66.		
32	WEST PALM BEACH	Transmission	138.		13.20
33	WESTINGHOUSE	Distribution	138.	_	
34	WESTINGHOUSE	Distribution	138.		
35	WESTON VILLAGE	Distribution	138.0		
36	WESTWARD	Distribution	138.0		
37	WHIDDEN	Transmission	230.0		
38	WHISPERING PINES	Distribution	138.0		
39	WHITE CITY	Distribution	138.9		
40	WHITFIELD	Distribution	138.0	13.80	

Name of Respondent		This Report Is	: 	Date of Report	Year of Report	
Florida Power & Light Com	pany	'	submission	(Mo, Da, Yr) / /	Dec. 31, 2001	
5. Show in columns (I), increasing capacity. 6. Designate substation reason of sole ownershiperiod of lease, and ann of co-owner or other paraffected in respondent's	s or major items of p by the respondent ual rent. For any st ty, explain basis of	equipment such as a equipment leased f t. For any substation ubstation or equipments sharing expenses o	from others, jointly or on or equipment oper ent operated other to or other accounting b	wned with others, or operated under lease, give han by reason of sole of etween the parties, and	erated otherwise than by name of lessor, date an ownership or lease, give I state amounts and acc	y nd name counts
Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSI Type of Equi	ON APPARATUS AND SF	of Units Total Capacity	Line No.
(f)	(g)	(h)	(i)	(0)	(In MVa) (k)	,.
90	2					1
56	2					2
60	2					3
110	2					4
16	2					5
27	2					6
60	2		· · · · · · · · · · · · · · · · · · ·			7
134	3					8
30	1					10
53	2					11
2620	4					12
110	2					13
90	3					14
30	1					15
56	1					16
55			······································			17
50	2					18
110			 			19
85						20
110 ¹	2					21
135	3					22
133	2					23
45	1					24
90	2					25
56	2					26
1000	3					27
60	2					28
90	2					29
70	2					30
10	2					31
224	2					32
90	2					33
30	1					34
56	2					35
135	3					36
75	1					37
60						38
60	2		· · · · · · · · · · · · · · · · · · ·			39
90	2					40
				<u> </u>		

Name of Respondent		This Report is:	Date of Report		Year of Report	
Floric	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, _2	001	
		SUBSTATIONS				
2. Si 3. Si to fur 4. In atten	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, ann (f).	street railway customer should no Va except those serving customer ubstations must be shown. of each substation, designating w	of the listed below. Is with energy for resale the ther transmission or one	may be grouped	vhether	
Line	Name and Location of Substation	Character of Sub	station	VOLTAGE (In M		
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	WILLOW	Distribution	. 115	.00 13.00		
2	WINDOVER	Distribution	138	.00 24.00		
3	WINKLER	Distribution	138	.00 24.00		
4	WIREMILL	Distribution	115	.00 24.00		
5	WIREMILL	Distribution	115	.00 24.00		
6	WOODLANDS	Distribution	230	.00 13.80		
7	WOODS ·	Distribution	138	.00 24.00		
8	WYOMING	Distribution	230	.00 24.00		
9	YAMATO	Transmission	230	.00 138.00	13.20	
10	YORKE	Distribution	138			
11	YORKE	Distribution		.00 24.00		
12	YULEE	Distribution	230			
13	137TH AVENUE	Distribution	230			
14	40TH STREET	Distribution	138			
15	40TH STREET	Transmission	138			
16	62ND AVENUE	Distribution	138	.00 13.80		
17						
18						
19						
20				•		
21						
22						
23						
24 25						
26						
27						
28						
29						
30			:			
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	Total		101295	.90 18607.82	816.70	

Name of Respondent		This Report Is	s:	Date of Report	Year of Report	
Florida Power & Light Com	pany	(1) X An Original (Mo, Da, Yr) Dec. 31, 2001				
5. Show in columns (I),	(j), and (k) special e		TATIONS (Continued) rotary converters, re	ctifiers, condensers, etc	and auxiliary equipme	ent for
increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's	by the respondent ual rent. For any sity, explain basis of	t. For any substation bstation or equipments of the state of the stat	on or equipment ope nent operated other t or other accounting b	rated under lease, give han by reason of sole o etween the parties, and	name of lessor, date an wnership or lease, give I state amounts and acc	nd name counts
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number of Spare	CONVERSI Type of Equi	ON APPARATUS AND SP		Line No.
(In Service) (III MVa)	In Service (g)	Transformers (h)	(i)	(i)	(In MVa)	
90	3	(11)				1
85	2					2
110	. 2					3
14	1					4
30	1					5
90	2					6
55	1					7
55	1					8
1120	2	· · · · · · · · · · · · · · · · · · ·				10
14	1	-				11
55 60	2					12
66	2					13
112	2					14
280	1					15
110	2					16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27 28
						28
-					· · · · · · · · · · · · · · · · · · ·	30
						31
						32
						33
						34
						35
						36
<u> </u>						37
						38
						39
\$1826G	1201	14				40
						<u></u>

Name of Respondent	This Report is:	Date of Report	Year of Report
· · · · · · · · · · · · · · · · · · ·	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 426.15 Line No.: 40 Column: f

Capacity Summary (MVA):

Transmission 69,555
Distribution 38,710
Total 108,265

l	of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Dec. 31	Report 1. 2001
Floric	la Power & Light Company	(2) A Resubmission	11		<u> </u>
1 -	eport below the information called for conce	C DISTRIBUTION METERS AND LIN			
2. In 3. SI jointly trans trans acco	clude watt-hour demand distribution meters, now in a footnote the number of distribution by owned with others, or held otherwise than formers are held under a lease, give name of formers are held other than by reason of solunting for expenses between the parties, and case whether lessor, co-owner, or other parties.	but not external demand meters. watt-hour meters or line transformed by reason of sole ownership by the of lessor, date and period of lease, e ownership or lease, give name of state amounts and accounts affer.	ers held by the respon e respondent. If 500 o and annual rent. If 50 f co-owner or other pa	ndent under le or more meter 00 or more m arty, explain b	rs or line eters or line pasis of
Line	ltem	Number of Wa	att-hour	LINE TRANSF	ORMERS
No.	(a)	Meters (b)	Numb (c)		al capacity (in (MVa (d)
1	Number at Beginning of Year	4	1,083,821	763,518	45,15
2	Additions During Year				
3	Purchases		151,969	37,241	2,77
4	Associated with Utility Plant Acquired				
5	TOTAL Additions (Enter Total of lines 3 and 4)		151,969	37,241	2,77
6	Reductions During Year				
7	Retirements		58,434	18,302	93
8	Associated with Utility Plant Sold				
9	TOTAL Reductions (Enter Total of lines 7 and 8)		58,434	18,302	93
10	Number at End of Year (Lines 1 + 5 - 9)	4	1,177,356	782,457	46,99
11	In Stock		48,201	8,435	77
12	Locked Meters on Customers' Premises		194,789		
13	Inactive Transformers on System				
14	In Customers' Use	3	3,934,028	772,662	46,10
15	In Company's Use	Ì	338	1,360	11

4,177,356

782,457

46,996

16 TOTAL End of Year (Total 11 to 15. This should equal line 10)

Name of Respondent	This Report Is); _'1	Date of Report	t Year of	Report
Florida Power & Light Company	(1) X An C (2)	Priginal esubmission	(Mo, Da, Yr)	Dec. 31	2001
		AL PROTECTION FAC			
t. For numpees of this reasons an irranner				a atruatura acui	nont facility
 For purposes of this response, environmen mprovement designed and constructed solely 					
environment of gaseous, Liquid, or solid subst					
adverse impact of an activity on the environme		00. 210 0011001,	. 2 4 4 5 10 10 10 10 10 10 10 10 10 10 10 10 10	or abatomore	. S. any onto
2. Report the differences in cost of facilities in		nmental consideration	ons over the cost	of alternative facil	ities which would
otherwise be used without environmental cons	iderations. Use	the best engineering	g design achievat	ole without environ	mental
restrictions as the basis for determining costs					
made for purposes of this response. Base the					
include in these differences in costs the costs					
modified in connection with the production, trai environmental facilities placed in service on or					
constructed or modified for environmental rath					
included in construction work in progress. Esti					
owned with another utility, provided the respon					
portion of the costs of tall smokestacks, under					
3. In the cost of facilities reported on this page					
to operate associated environmental protection					
estimations in a footnote.					
4. Report all costs under the major classification	ons provided bel			ems Listed-hereun	der:
A. Air pollution control facilities:	1_	D. Noise abatemen	it equipment:		
(1) Scrubbers, precipitators, tall smokestack		(1) Structures (2) mufflers			
(2) Changes necessary to accommodate use environmentally clean fuels such as Low ash o		(3) Sound proofing	. oguinmont		
sulfur fuels including storage and handling equ		(4) Monitoring equ			
(3) Monitoring equipment		(5) Other.	phioni		
(4) Other.		E. Esthetic costs:			
B. Water pollution control facilities:		(1) Architectural co	sts		
(1) Cooling towers, ponds, piping, pumps, et	c.	(2) Towers			
(2) Waste water treatment equipment		(3) Underground li	nes		
(3) Sanitary waste disposal equipment		(4) Landscaping			
(4) Oil interceptors		(5) Other.			
(5) Sediment control facilities		F. Additional plant			
(6) Monitoring equipment (7) Other.		restricted output from		es, or addition	
C. Solid waste disposal costs:		of pollution control f G. Miscellaneous:	aciilles.		
(1) Ash handling and disposal equipment		(1) Preparation of	environmental rei	norts	
(2) Land		(2) Fish and wildlife			
(3) Settling ponds		330, 331, 332, an			
(4) Other.		(3) Parks and relat			
		(4) Other.			
In those instances when costs are composit	es of both actua	I supportable costs a	and estimates of	costs, specify in co	lumn (f) the
actual costs that are included in column (e).					
Report construction work in progress relatin	g to environmen	iai facilities at Line 9			
ine Classification of Cost	Cl	HANGES DURING YE		Balance at	Actual Cost
No.	Additions	Retirements	Adjustments	End of Year	, lotter out
(a)	(b)	(c)	(d)	(e)	(f)
1 Air Pollution Control Facilities	15,789,972	11,440,009		183,796,951	183,796,95
2 Water Pollution Control Facilities	2,849,319	3,711,157	928,832	327,565,950	327,565,95
3 Solid Waste Disposal Costs	207,301	1,100,852		71,180,666	71,180,66
4 Noise Abatement Equipment	5,551,964	267,075	13,645		42,301,59
5 Esthetic Costs	3,211,970	66,141	-424,198	74,861,660	
	5,211,370	00,141	-424, 198	74,001,000	74,861,66
6 Additional Plant Capacity		·			
7 Miscellaneous (Identify significant)	91,983	55,621			770,131,09
8 TOTAL (Total of lines 1 thru 7)	27,702,509	16,640,855	518,279	1,469,837,910	1,469,837,91
9 Construction Work in Progress				4,873,436	4,873,43

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 430 Line No.: 7 Column: e

Includes all nuclear environmental facilities to prevent and mitigate the consequence of a release of radioactive material into the environment and the equipment and components to dissipate heat created in the nuclear process.

		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florid	a Power & Light Company	(2) A Resubmission	/ /	Dec. 31,
		ENVIRONMENTAL PROTECTI	1 ' '	<u> </u>
Qh.	ow below expenses incurred in connection	·····	· · · · · · · · · · · · · · · · · · ·	of which are reported on
	430. Where it is necessary that allocations			
	clude below the costs incurred due to the op			
	port expenses under the subheadings liste		, , ,	. 3
I. Un	ider Item 6 report the difference in cost beto	ween environmentally clean fuels	and the alternative fuels t	hat would otherwise be used
	re available for use.			
	der Item 7 include the cost of replacement			
	ng plants due to the addition of pollution con ations of governmental bodies. Base the pr			
	actual cost of such replacement power is no			
	generated if the actual cost of specific rep			,
	der item 8 include ad valorem and other ta		tly relatable to environmen	ital facilities. Also include
	Item 8 licensing and similar fees on such f			
	those instances where expenses are compo	osed of both actual supportable	data and estimates of cost	s, specify in column (c) the
actua	expenses that are included in column (b).			
				,
ine	Classification of Ex	penses	Amount	Actual Expenses
No.	(a)		(b)	(c)
1	Depreciation			430,714
2	Labor, Maint, Mtrls, & Supplies Cost Related to	Env Fac & Programs	21,	554,603
3	Fuel Related Costs			
4	Operation of Facilities		9,	124,069
5	Fly Ash and Sulfur Sludge Removal			441,799
6	Difference in Cost of Environmentally Clean Fue	els	132	
7	Replacement Power Costs			22.0
- <u>·</u> 8	Taxes and Fees			396,151
9	Administrative and General			000,107
	<u> </u>			
10	Other (Identify significant)		000	740.046
11	TOTAL		233,	710,016
		•		
	1			1

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 431 Line No.: 1 Column: b

Depreciation expense was calculated by applying a composite depreciation rate to average plant balances.

Schedule Page: 431 Line No.: 6 Column: b

The difference in the cost of environmentally clean fuels was calculated based upon the average price differential between 0.7%, 1.0% or 2.2% fuel purchased and 2.5% sulfur fuel oil.

Schedule Page: 431 Line No.: 7 Column: b

Represents the cost for power generated to compensate for the deficiency in output due to the addition of pollution control equipment.

Schedule Page: 431 Line No.: 11 Column: c

Actual expenses are not available.

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FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2001 to December 31, 2001, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

April 30, 2002

Date

K. M. Davis Vice President, Accounting, Controller and Chief Accounting Officer

Name Title

Affiliation of Officers and Directors

For the Year Ended December 31, 2001

For each director and officer of the Company, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

James L. Broadhead - Chairman of the Board; Chief Executive Officer (until 12/31/01)

FPL Energy, LLC, Juno Beach, FL, Chairman of the Board (until 12/31/01)

FPL Energy Maine, Inc., Juno Beach, FL, Director, Chairman of the Board (until 12/31/01)

FPL Group, Inc., Juno Beach, FL, Director and Chairman of the Board (until 12/31/01); Chief Executive Officer (until 06/11/01)

FPL Group Capital Inc, Juno Beach, FL, Director (until 12/31/01); President and Chief Executive Officer (until 10/24/01)

FPL Group International, Inc., Juno Beach, FL, Director and Chairman of the Board (until 12/31/01)

Turner Foods Corporation, Juno Beach, FL, Director (until 12/31/01)

Delta Air Lines, Inc., Atlanta, GA, Director

New York Life Insurance Company, New York, NY, Director

The Pittston Company, Glen Allen, VA, Director

Dennis P. Coyle - General Counsel and Secretary

Alandco Inc., Juno Beach, FL, Director and Secretary

Alandco I, Inc., Juno Beach, FL, Director and Secretary

Alandco/Cascade, Inc., Juno Beach, FL, Director and Secretary

AVEC Holdings, Inc., Juno Beach, FL, Secretary (until 07/06/01)

Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, President and Secretary

EDMpro.com, Inc., Juno Beach, FL, Treasurer and Secretary

ESI Energy, LLC, Juno Beach, FL, Secretary

FPL Energy, LLC, Juno Beach, FL, Secretary

FPL Energy Maine, Inc., Juno Beach, FL, Director and Secretary

FPL Energy Maine Hydro LLC, Juno Beach, FL, Secretary

FPL Energy Maine Operating Services LLC, Juno Beach, FL, Secretary

FPL Energy Mason LLC, Juno Beach, FL, Secretary

FPL Energy Services, Inc., Juno Beach, FL, Secretary

FPL Energy Services II, Inc., Juno Beach, FL, Secretary

FPL Energy Spruce Point, LLC, Juno Beach, FL, Secretary

FPL Energy Wyman LLC, Juno Beach, FL, Secretary

FPL Energy Wyman IV LLC, Juno Beach, FL, Secretary

FPL Enersys, Inc., Juno Beach, FL, Secretary

Dennis P. Coyle - General Counsel and Secretary (Continued)

FPL FiberNet, LLC, Juno Beach, FL, Secretary

FPL Group, Inc., Juno Beach, FL, General Counsel and Secretary

FPL Group Argentina, Inc., Juno Beach, FL, Secretary

FPL Group Capital Inc, Juno Beach, FL, Secretary

FPL Group Holdings 1, Inc., Juno Beach, FL, Director, President and Secretary

FPL Group Holdings 2, Inc., Juno Beach, FL, Director, President and Secretary

FPL Group International, Inc., Juno Beach, FL, Secretary

FPL Holdings Inc, Juno Beach, FL, Director, President and Secretary

FPL Investments Inc, Juno Beach, FL, Secretary

FPL Systems, Inc., Juno Beach, FL, Secretary (until 10/19/01)

FPL Thermal Systems, Inc., Juno Beach, FL, Secretary (until 10/19/01)

Praxis Group, Inc., Juno Beach, FL, Director, President and Secretary

QualTec Professional Services, Inc., Juno Beach, FL, Director, President and Secretary (until 12/21/01)

Ranger Acquisition Corp., Juno Beach, FL, Director, Vice President and Secretary

Turner Foods Corporation, Juno Beach, FL, Director and Secretary

WCB Holding Corp., Juno Beach, FL, Director, Vice President and Secretary

Adelphia Communications Corporation, Coudersport, PA, Director

Moray P. Dewhurst - Senior Vice President, Finance and Chief Financial Officer (as of 07/19/01)

FPL Group, Inc., Juno Beach, FL, Vice President, Finance and Chief Financial Officer (as of 07/19/01)

FPL Group Capital Inc, Juno Beach, FL, Director and Senior Vice President, Finance and Chief Financial Officer (as of 10/24/01)

Paul J. Evanson - President

EDMpro.com, Inc., Juno Beach, FL, Director

FPL Enersys, Inc., Juno Beach, FL, Director

FPL Energy Services Inc., Juno Beach, FL. Director

FPL Energy Services II, Inc., Juno Beach, FL, Director

FPL Group, Inc., Juno Beach, FL, Director

FPL Group International, Inc., Juno Beach, FL, Director

FPL Thermal Systems, Inc., Juno Beach, FL, Director (until 10/19/01)

Palms Insurance Company, Limited, George Town, Cayman Islands, President

Lynch Interactive Corporation, Rye, NY, Director

Lewis Hay III - Director (as of 07/11/01)

Alpha Joshua (Prime), Inc., Juno Beach, FL, Director and President (until 12/03/01)

Alpha Mariah (Prime), Inc., Juno Beach, FL, Director and President (until 12/03/01)

Androscoggin Reservoir Company, Juno Beach, FL, Director, Chairman of the Board and President (until 12/03/01)

Aroostock Valley Electric Company, Juno Beach, FL. Director and President (until 07/06/01)

AVEC Holdings, LLC, Juno Beach, FL, President (until 07/06/01)

Badger Windpower, LLC, Juno Beach, FL, President (until 12/03/01)

Badger Windpower Holdings, LLC, Juno Beach, FL, President (02/12/01 until 12/03/01)

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Lewis Hay III - Director (as of 07/11/01) (Continued)
```

Bayswater Peaking Facility, LLC, Juno Beach, FL, President (03/02/01 until 12/03/01)

Beta Mariah (Prime), Inc., Juno Beach, FL, Director and President (until 12/03/01)

Beta Willow (Prime), Inc., Juno Beach, FL, Director and President (until 12/03/01)

Big Sandy Acquisitions, LLC, Juno Beach, FL, President (04/26/01 until 12/03/01)

Blythe Energy Acquisitions, LLC, Juno Beach, FL, President (04/26/01 until 12/03/01)

Blythe Project Management, LLC, Juno Beach, FL, President (04/26/01 until 12/03/01)

Boulevard Associates, LLC, Juno Beach, FL, President (06/22/01 until 12/03/01)

Calhoun Power Company I, LLC, Juno Beach, FL, President (until 12/03/01)

Calhoun Power Company II, LLC, Juno Beach, FL, President (07/24/01 until 12/03/01)

Calhoun Power Company II Transmission Co., LLC, Juno Beach, FL, President (06/26/01 until 12/03/01)

CH Ormesa, Inc., Juno Beach, FL, Director and President (until 12/03/01)

CH Ormesa LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)

CH POSDEF, Inc., Juno Beach, FL, Director and President (until 12/03/01)

CH POSDEF LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)

Chaplin's Acreage Power Company LLC, Juno Beach, FL, President (02/26/01 until 05/22/01)

Chaplin's Acreage Transmission Company LLC, Juno Beach, FL President (02/26/01 until 12/03/01)

Cherokee County Cogeneration Corp., Juno Beach, FL, Director and President (until 12/03/01)

Cherokee Falls Development Company, LLC, Juno Beach, FL, President (04/18/01 until 12/03/01)

Cherokee Falls Power Development Company, LLC, Juno Beach, FL, President (03/07/01 until 12/03/01)

Coosa River Development Company, LLC, Juno Beach, FL, President (05/01/01 until 12/03/01)

Coosa River Transmission Company, LLC, Juno Beach, FL, President (05/01/01 until 12/03/01)

Crete I Cayman, Inc., George Town, Cayman Islands, President

Crete II Cayman, Inc., George Town, Cayman Islands, President

Crete III Cayman, Inc., George Town, Cayman Islands, President

Doswell I, Inc., Juno Beach, FL, Director and President (until 12/03/01)

Doswell Funding Corporation, Juno Beach, FL, Director and President (until 12/03/01)

Eastview Transmission Company, LLC, Juno Beach, FL, President (04/12/01 until 12/03/01)

ESI Altamont Acquisitions Inc., Juno Beach, FL, Director and President (until 12/03/01)

ESI Antilles, Inc., Juno Beach, FL, Director and President (until 12/03/01)

ESI Antilles LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)

ESI Australia II, Inc., Juno Beach, FL, Director and President (until 12/03/01)

ESI Bay Area, Inc., Juno Beach, FL, Director and President (until 12/03/01)

ESI Bay Area GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)

ESI Brady, Inc., Juno Beach, FL, Director and President (until 12/03/01)

ESI California Holdings, Inc., Juno Beach, FL, Director and President (until 12/03/01)

ESI Calistoga GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)

ESI Calistoga LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)

ESI Cannon Acquisitions LLC, Juno Beach, FL, President (until 12/03/01)

ESI Cherokee GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)

ESI Cherokee Holdings, Inc., Juno Beach, FL, Director and President (until 12/03/01)

ESI Cherokee LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)

ESI Cherokee MGP, Inc., Juno Beach, FL, Director and President (until 12/03/01)

ESI Chesapeake Power, Inc., Juno Beach, FL, Director and President (until 12/03/01)

Lewis Hay III - Director (as of 07/11/01) (Continued) ESI Dixie Valley, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Dixie Valley LP. Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Doswell GP, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Double "C", Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Ebensburg, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Ebensburg, LLC, Juno Beach, FL, President (until 12/03/01) ESI Ebensburg GP, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Ebensburg LP, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Energy, LLC, Juno Beach, FL, President (until 12/03/01) ESI Geothermal Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Hawkeye Power, LLC, Juno Beach, FL, President (until 12/03/01) ESI Jonesboro, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Kern Front, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Lake Benton Holdings, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI LP, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Mojave, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Mojave LLC, Juno Beach, FL, President (until 12/03/01) ESI Montgomery County, LLC, Juno Beach, FL, President (until 12/03/01) ESI Montgomery County GP, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Montgomery County LP, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Multitrade LP, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI New Bedford LLC, Juno Beach, FL, President (until 12/03/01) ESI New Jersey Energy GP, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Northeast Energy Acquisition Funding, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Northeast Energy Funding, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Northeast Energy GP, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Northeast Energy LP, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Northeast Fuel Management, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Ormesa Debt Holdings, LLC, Juno Beach, FL, President (until 12/03/01) ESI Ormesa Equity Holdings LLC, Juno Beach, FL, President (until 12/03/01) ESI Ormesa Holdings, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Ormesa Holdings I, LLC, Juno Beach, FL, President (until 12/03/01) ESI Ormesa IE Equity, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Ormesa IH Equity LLC, Juno Beach, FL, President (until 12/03/01) ESI Philippines, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Pittsylvania, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Prairie Winds GP, L.L.C., Juno Beach, FL, President (until 12/03/01)

ESI Prairie Winds LP, L.L.C., Juno Beach, FL, President (until 12/03/01)

ESI Sierra, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Silverado Delaware, LLC, Juno Beach, FL, President (until 12/03/01) ESI Silverado Holdings, LLC, Juno Beach, FL, President (until 12/03/01) ESI Sky River, Inc., Juno Beach, FL, Director and President (until 12/03/01) ESI Steamboat, Inc., Juno Beach, FL, Director and President (until 12/03/01)

ESI SEMASS Corp. LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)

Lewis Hay III - Director (as of 07/11/01) (Continued)

- ESI Tehachapi Acquisitions, Inc., Juno Beach, FL, Director and President (until 12/03/01)
- ESI Tractebel Acquisition Corp., Juno Beach, FL, Director and President (until 12/03/01)
- ESI Tractebel Funding Corp., Juno Beach, FL, Director and President (until 12/03/01)
- ESI Tractebel Urban Renewal Corporation, Juno Beach, FL, Director and President (until 12/03/01)
- ESI Vansycle GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)
- ESI Vansycle LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)
- ESI Victory, Inc., Juno Beach, FL, Director and President (until 12/03/01)
- ESI West Enfield, Inc., Juno Beach, FL, Director and President (until 12/03/01)
- ESI West Texas Energy, Inc., Juno Beach, FL, Director and President (until 12/03/01)
- ESI West Texas Energy LP, LLC, Juno Beach, FL, President (until 12/03/01)
- ESI WTE Development, Inc., Juno Beach, FL, Director and President (until 12/03/01)
- Faeto Cayman, Inc., George Town, Cayman Islands, President
- Flint Valley Energy Development Company, LLC, Juno Beach, FL, President (05/17/01 until 12/03/01)
- Flint Valley Energy Transmission Company, LLC, Juno Beach, FL, President (05/17/01 until 12/03/01)
- FPL Energy, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Altamont Acquisitions LLC, Juno Beach, FL, President (08/01/01 until 12/03/01)
- FPL Energy Anderson, LLC, Juno Beach, FL President (07/24/01 until 12/03/01)
- FPL Energy Bastrop GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)
- FPL Energy Bastrop LP, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Bayswater, LLC, Juno Beach, FL, President (03/12/01 until 12/03/01)
- FPL Energy Bellingham, Inc., Juno Beach, FL, Director and President (until 12/03/01)
- FPL Energy Bellingham, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Blue Mountain, LLC, Juno Beach, FL, President (02/07/01 until 12/03/01)
- FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director (until 12/03/01)
- FPL Energy Brazil I, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Brazil II, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Caithness Funding Corporation, Juno Beach, FL, Director and President (until 12/03/01)
- FPL Energy Calhoun I, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Cal Hydro, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy California Wind, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director (until 12/03/01)
- FPL Energy Cape, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy CO₂ Operations, Inc., Juno Beach, FL, Director (until 12/03/01)
- FPL Energy Coldwater Creek, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Doswell Holdings, Inc., Juno Beach, FL Director and President (until 12/03/01)
- FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director (until 12/03/01)
- FPL Energy East Mesa, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Equipment Facility, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Everett, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Forney, Inc., Juno Beach, FL, Director and President (until 12/03/01)
- FPL Energy Forney, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Geo East Mesa Partners, Inc., Juno Beach, FL, Director and President (until 12/03/01)

Lewis Hay III – Director (as of 07/11/01) (Continued) FPL Energy Geysers, LLC, Juno Beach, FL, President (until 05/17/01) FPL Energy Geysers Holdings I, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy Geysers Holdings II, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy Grav County Wind, LLC, Juno Beach, FL, President (02/12/01 until 12/03/01) FPL Energy Great Plains Wind, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy GRP 91-2, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy GRP 92, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy Hancock County Wind, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy Hancock County Wind Farm, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy Illinois Wind, LLC, Juno Beach, FL, President (05/22/01 until 05/24/01) FPL Energy Illinois Wind Holdings, LLC, Juno Beach, FL, President (05/22/01 until 12/03/01) FPL Energy Island End GP, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy Island End LP, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy Kelley, LLC, Juno Beach, FL, President (07/24/01 until 12/03/01) FPL Energy Kentucky Holdings, LLC, Juno Beach, FL, President (05/17/01 until 12/03/01) FPL Energy Lake Benton Acquisitions, LLC, Juno Beach, FL. President (until 12/03/01) FPL Energy Linfield, LLC, Juno Beach, FL, President (until 03/27/01) FPL Energy Linfield GP, LLC, Juno Beach, FL President (03/27/01 until 12/03/01) FPL Energy Linfield LP, LLC, Juno Beach, FL President (03/27/01 until 12/03/01) FPL Energy Livermore, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy Louisiana Holdings, Inc., Juno Beach, FL, Director and President (10/23/01 until 12/03/01) FPL Energy Louisiana Holdings, LLC, Juno Beach, FL, President (04/26/01 until 10/23/01) FPL Energy Maine, Inc., Juno Beach, FL, Director and President (until 12/03/01) FPL Energy Maine Holdings, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy Maine Hydro, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy Maine Operating Services LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy Marcus Hook, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy Mason LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy MH50 GP, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy MH50 LP, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy MH700, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy Mississippi Holdings, LLC, Juno Beach, FL, President (03/29/01 until 12/03/01) FPL Energy Mohave, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy Mojave Operating Services, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy Morwind, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy New Mexico Wind, LLC, Juno Beach, FL, President (03/29/01 until 12/03/01) FPL Energy New Mexico Wind Holdings, LLC, President (03/29/01 until 12/03/01) FPL Energy North Carolina Holdings, LLC, Juno Beach, FL, President (04/18/01 until 12/03/01) FPL Energy Oklahoma Wind, LLC, Juno Beach, FL, President (03/20/01 until 12/03/01) FPL Energy Oklahoma Wind Holdings, LLC, Juno Beach, FL, President (03/29/01 until 12/03/01) FPL Energy Operating Services, Inc., Juno Beach, FL, Director (until 12/03/01) FPL Energy Pacific Crest Partner, LLC, Juno Beach, FL, President (until 12/03/01) FPL Energy Paris GP, Inc., Juno Beach, FL, Director and President (until 12/03/01) FPL Energy Pecos Wind I GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)

Lewis Hay III - Director (as of 07/11/01) (Continued)

- FPL Energy Pecos Wind II GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)
- FPL Energy Pecos Wind I LP, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Pecos Wind II LP, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Power Marketing, Inc., Juno Beach, FL, Director (until 12/03/01); President (until 05/14/01)
- FPL Energy PRG, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Project Management, Inc., Juno Beach, FL, Director and President (until 12/03/01)
- FPL Energy Sacramento Power, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Solar Funding Corp., Juno Beach, FL, Director and President (until 12/03/01)
- FPL Energy South Carolina Holdings, LLC, Juno Beach, FL, President (04/18/01 until 12/03/01)
- FPL Energy Spruce Point LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Tennessee Holdings, LLC, Juno Beach, FL, President (05/17/01 until 12/03/01)
- FPL Energy Terra, LLC, Juno Beach, FL, President (05/23/01 until 12/03/01)
- FPL Energy Upton Wind I GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)
- FPL Energy Upton Wind II GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)
- FPL Energy Upton Wind III GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)
- FPL Energy Upton Wind IV GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)
- FPL Energy Upton Wind I LP, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Upton Wind II LP, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Upton Wind III LP, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Upton Wind IV LP, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Valley Power, LLC, Juno Beach, FL, President (04/26/01 until 12/03/01)
- FPL Energy Virginia Holdings, Inc., Juno Beach, FL, Director and President (06/27/01 until 12/03/01)
- FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director (until 12/03/01)
- FPL Energy Western Development, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Westside Power, LLC, Juno Beach, FL, President (04/26/01 until 12/03/01)
- FPL Energy White Oak, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Windridge Acquisitions, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Wisconsin Holdings, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Wisconsin Wind, LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Wyman LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Energy Wyman IV LLC, Juno Beach, FL, President (until 12/03/01)
- FPL Group, Inc., Juno Beach, FL, Director, President and Chief Executive Officer (as of 06/11/01)
- FPL Group Argentina, Inc., Juno Beach, FL, Director and President (until 12/03/01)
- FPL Group Capital Inc, Juno Beach, FL, Director; Vice President and Chief Financial Officer (until 10/24/01); President and Chief Executive Officer (as of 10/24/01)
- FPL Group International, Inc., Juno Beach, FL. Director and President (until 12/03/01)
- FPL Group International Brazil (Cayman) I, Inc., George Town, Cayman Islands, President (until 12/03/01)
- FPL Group International Brazil (Cayman) II, Inc., George Town, Cayman Islands, President (until 12/03/01)
- FPL International Holdings II, Inc., George Town, Cayman Islands, President
- FPL International Investment Company, George Town, Cayman Islands, President

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Lewis Hay III - Director (as of 07/11/01) (Continued)
  FPL Group International South America, Inc., Juno Beach, FL, Director and President
       (until 12/03/01)
  FPL Group International South America II, Inc., Juno Beach, FL, Director and President
       (until 12/03/01)
  FPL Investments Inc, Juno Beach, FL, Director and President (until 12/03/01)
  FPL-I TPP, Inc., Juno Beach, FL, Director and President (until 12/03/01)
  FPL-I TPP (Cayman), George Town, Cayman Islands, President (until 12/03/01)
  FPL-I TPP II (Cayman), George Town, Cayman Islands, President (until 12/03/01)
  FPL-I Termelectrica do Polo Gas Sal (Cayman), George Town, Cayman Islands, President
  FPL-I Termelectrica do Polo Gas Sal II (Cayman), George Town, Cayman Islands, President
  FPL Energy Lake Benton Acquisitions, LLC, Juno Beach, FL, President (until 12/03/01)
  FPL Mamonal, Inc., Juno Beach, FL, Director and President (until 12/03/01)
  FPL TermoCandelaria, Inc., Juno Beach, FL, Director and President (until 03/16/01)
  FPLE Great Plains Wind, LLC, Juno Beach, FL, President (09/05/01 until 12/03/01)
  FPLE Oceanside Energy Center LLC, Juno Beach, FL, President (until 07/12/01)
  FPLE Red Bay Development, LLC, Juno Beach, FL, President (05/23/01 until 12/03/01)
  FPLE Rhode Island State Energy GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)
  FPLE Rhode Island State Energy LP, LLC, Juno Beach, FL, President (until 12/03/01)
  FPLE Sunrise Energy Center LLC, Juno Beach, FL, President (07/12/01 until 12/03/01)
  GEM Resources, LLC, Juno Beach, FL, Authorized Officer (until 12/03/01)
  Gray County Wind Energy, LLC, Juno Beach, FL, President (until 12/03/01)
  Green Ridge Power Ranch, LLC, Juno Beach, FL, President (01/18/01 until 12/03/01)
  Harper Lake Acquisitions, Inc., Juno Beach, FL, Director and President (until 12/03/01)
  Harper Lake Company VIII, Juno Beach, FL, Director and President (until 12/03/01)
  Harper Lake Holdings, Inc., Juno Beach, FL, Director and President (until 12/03/01)
  Harper Lake Management, Inc., Juno Beach, FL, Director and President (until 12/03/01)
  Hawkeye Power Partners, LLC, Juno Beach, FL, President (until 12/03/01)
  High Winds, LLC, Juno Beach, FL, President (until 12/03/01)
  High Winds Holdings, LLC, Juno Beach, FL, President (until 12/03/01)
  HLC IX Company, Juno Beach, FL, Director and President (until 12/03/01)
  Hyperion VIII, Inc., Juno Beach, FL, Director and President (until 12/03/01)
  Hyperion IX, Inc., Juno Beach, FL, Director and President (until 12/03/01)
  INTEXCO I LP, LLC, Juno Beach, FL, President (until 12/03/01)
  Karaha Bodas Investment Corp., George Town, Cayman Islands, President (until 12/03/01)
  Kennebec Hydro Resources, Inc., Juno Beach, FL, Director and President (until 12/03/01)
  Kennebec Water Power Company, Juno Beach, FL, Director and President (until 12/03/01)
  KM Acquisitions, LLC, Juno Beach, FL, President (08/23/01 until 12/03/01)
  KW San Gorgonio Transmission, Inc., Juno Beach, FL, Director and President (until 12/03/01)
  KW Solano Transmission, Inc., Juno Beach, FL, Director and President (until 12/03/01)
  Lake Benton Power Partners II, LLC, Juno Beach, FL, President (until 12/03/01)
  LET Holdings, LLC, Juno Beach, FL, President (08/23/01 until 12/03/01)
  Limerick Partners, LLC, Juno Beach, FL, President (until 11/16/01)
  Limerick Partners, LLC, Juno Beach, FL, President (11/16/01 until 12/03/01)
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Milan Development Company, LLC, Juno Beach, FL, President (08/14/01 until 12/03/01)

Midway Power, LLC, Juno Beach, FL, President (until 12/03/01)

Lewis Hay III - Director (as of 07/11/01) (Continued)

Milan Transmission Company, LLC, Juno Beach, FL, President (08/14/01 until 12/03/01)

MNM I LP, LLC, Juno Beach, FL, President (as of 08/27/01) (until 12/03/01)

Monte San Giorgio Cayman, Inc., George Town, Cayman Islands, President

Mountain Creek Development Company, LLC, Juno Beach, FL, President (03/01/01 until 12/03/01)

Mountain Creek Transmission Company, LLC, Juno Beach, FL, President (04/18/01 until 12/03/01)

Mynydd Gordu Cayman, Inc., George Town, Cayman Islands, President

New Albany Energy Development Company, LLC, Juno Beach, FL, President (03/29/01 until 12/03/01)

New Albany Energy Transmission Company, LLC, Juno Beach, FL, President (04/12/01 until 12/03/01)

Northern Great Plains Wind, LLC, Juno Beach, FL, President (09/05/01 until 12/03/01)

Oconee River Development Company, LLC, Juno Beach, FL, President (05/17/01 until 12/03/01)

Oconee River Transmission Company, LLC, Juno Beach, FL, President (05/17/01 until 12/03/01)

Owenreagh Cayman, Inc., George Town, Cayman Islands, President

Philadelphia Refinery Generation, LLC, Juno Beach, FL, President (until 12/03/01)

Ranger Acquisition Corp., Juno Beach, FL, Director and President

Red Hill Development Company LLC, Juno Beach, FL, President (04/12/01 until 12/03/01)

Energy Development, LLC, Juno Beach, FL, President (04/26/01 until 12/03/01)

Ridgetop Energy, LLC, Juno Beach, FL, President (until 12/03/01)

Ridgetop Power Corporation, Juno Beach, FL, Director and President (until 12/03/01)

Riva-Caleone Cayman, Inc., George Town, Cayman Islands, President

Sagebrush Partner Fifteen, Juno Beach, FL, Director and President (until 12/03/01)

Sagebrush Partner Sixteen, Inc., Juno Beach, FL, Director and President (until 12/03/01)

San Bartolomeo Cayman, Inc., George Town, Cayman Islands; President

Sandersville Transmission Company, LLC, Juno Beach, FL, President (04/12/01 until 12/03/01)

Southern Sierra Power, LLC, Juno Beach, FL, President (until 12/03/01)

Square Lake Holdings, Inc., Juno Beach, FL, Director and President (until 08/01/01)

Summer Shade Development Company, LLC, Juno Beach, FL, President (05/17/01 until 12/03/01)

Summer Shade Transmission Company, LLC, Juno Beach, FL, President (05/17/01) until 12/03/01)

Sunrise Energy Center LLC, Juno Beach, FL, President (until 12/03/01)

Timber Creek Power Company, LLC, Juno Beach, FL, President (02/26/01 until 12/03/01)

Tower Associates, LLC, Juno Beach, FL, President (07/12/01 until 12/03/01)

Union Development Company, LLC, Juno Beach, FL, President (08/14/01 until 12/03/01)

Union Transmission Company, LLC, June Beach, FL, President (08/14/01 until 12/03/01)

U.S. Windpower Transmission Corporation, Juno Beach, FL, Director and President (until 12/03/01)

USW Land Corporation, Juno Beach, FL, Director and President (until 12/03/01)

WCB Holding, Corp., Juno Beach, FL, Director and President (until 12/03/01)

Werfa Cayman, Inc., George Town, Cayman Islands, President

White Oak Power Company, LLC, Juno Beach, FL, President (until 12/03/01)

Yadkin River Power Company, LLC, Juno Beach, FL, President (until 04/18/01)

Arrowine, Inc., North Arlington, VA, Director and President

Utilities, Inc., Northbrook, IL, Director

Lawrence J. Kelleher - Senior Vice President, Human Resources and Corporate Services
Alandco Inc., Juno Beach, FL, Director, President and Chief Executive Officer
Alandco I, Inc., Juno Beach, FL, Director and President
Alandco/Cascade, Inc., Juno Beach, FL, Director and President
FPL Energy Maine, Inc., Juno Beach, FL, Director
FPL Group, Inc., Juno Beach, FL, Vice President, Human Resources
QualTec Professional Services, Inc., Juno Beach, FL, Director (until 12/21/01)
Turner Foods Corporation, Juno Beach, FL, Director and President

<u>Armando J. Olivera – Senior Vice President, Power Systems</u> None

<u>Thomas F. Plunkett - President, Nuclear Division (until 06/04/01)</u> None

Antonio Rodriguez - Senior Vice President, Power Generation Division

FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director and President

FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director and President

FPL Energy CO₂ Operations, Inc., Juno Beach, FL, Director and President

FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director and President

FPL Energy Operating Services, Inc., Juno Beach, FL, Director and President

FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director and President

John A. Stall - Vice President, Senior Vice President, Nuclear Division (as of 06/04/01) Florida Power & Light Company, Juno Beach, FL, Vice President, Nuclear Engineering (until 06/04/01)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

Adalberto Alfonso - Vice President, Operations and Technical Services (as of 09/24/01)

Florida Power & Light Company, Juno Beach, FL, Vice President, Operations (until 09/24/01)

Scherer Plant Managing Board, Atlanta, GA, Member

St. Johns River Power Park, Jacksonville, FL, Executive Committee

Anthony F. Altmann - Vice President, Energy Marketing and Trading (until 07/02/01)

LAAD & Co., Inc., Boca Raton, FL, Director

John J. Cusick - Vice President Integrated Supply Chain

None

K. Michael Davis - Vice President, Accounting, Controller and Chief Accounting Officer

FPL Group, Inc., Juno Beach, FL, Controller and Chief Accounting Officer

FPL Group Capital Inc, Juno Beach, FL, Controller and Chief Accounting Officer

William A. Fries - Vice President, Engineering and Technical Services (01/03/01 until 09/28/01)

Doswell I, Inc., Juno Beach, FL, Vice President (until 01/03/01)

ESI Energy, LLC, Juno Beach, FL, Vice President, Engineering, Construction and Project Management (until 01/03/01)

FPL Energy, LLC, Juno Beach, FL, Vice President (until 01/03/01)

FPL Energy Bastrop GP, Inc., Juno Beach, FL, Vice President (until 01/03/01)

FPL Energy Bastrop LP, LLC, Juno Beach, FL, Vice President (until 01/03/01)

FPL Energy MH700, LLC, Juno Beach, FL, Vice President (until 01/03/01)

Robert P. Fritz - Vice President, Engineering/Construction and Project Management (as of 09/24/01)

Bayswaters Peaking Facility, LLC, Juno Beach, FL, Vice President (as of 03/13/01)

Blythe Project Management, LLC, Juno Beach, FL, Vice President (as of 07/02/01)

Calhoun Power Company I, LLC, Juno Beach, FL, Vice President (as of 08/21/01)

Calhoun Power Company II, LLC, Juno Beach, FL, Vice President (as of 08/21/01)

Doswell I, Inc., Juno Beach, FL, Vice President (as of 01/03/01)

ESI Energy, LLC, Juno Beach, FL, Vice President, Engineering, Construction and Project Management (as of 01/03/01)

FPL Energy, LLC, Juno Beach, FL, Vice President (as of 01/03/01)

FPL Energy Bastrop GP, Inc., Juno Beach, FL, Vice President (as of 01/03/01)

FPL Energy Bastrop LP, LLC, Juno Beach, FL, Vice President (as of 01/03/01)

FPL Energy Calhoun I, LLC, Juno Beach, FL, Vice President (as of 08/21/01)

FPL Energy Forney, LLC, Juno Beach, FL, Vice President (as of 01/03/01)

FPL Energy MH700, LLC, Juno Beach, FL, Vice President (as of 01/03/01)

FPL Energy Pecos Wind I GP, Inc., Juno Beach, FL, Vice President (07/16/01 until 12/21/01)

FPL Energy Pecos Wind I GP, LLC, Juno Beach, FL, Vice President (as of 12/21/01)

FPL Energy Pecos Wind II GP, Inc., Juno Beach, FL, Vice President (07/16/01 until 12/21/01)

FPL Energy Pecos Wind II GP, LLC, Juno Beach, FL, Vice President (as of 12/21/01)

FPL Energy Pecos Wind I LP, LLC, Juno Beach, FL, Vice President (as of 07/16/01)

FPL Energy Pecos Wind II LP, LLC, Juno Beach, FL, Vice President (as of 07/16/01)

FPL Energy Project Management, Inc., Juno Beach, FL, Vice President (as of 05/16/01)

FPL Energy Upton Wind I GP, Inc., Juno Beach, FL, Vice President (07/16/01 until 12/21/01)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

Robert P. Fritz – Vice President, Engineering/Construction and Project Management (as of 09/24/01) (Continued)

FPL Energy Upton Wind I GP, LLC., Juno Beach, FL, Vice President (as of 12/21/01)

FPL Energy Upton Wind II GP, Inc., Juno Beach, FL, Vice President (07/16/01 until 12/21/01)

FPL Energy Upton Wind II GP, LLC, Juno Beach, FL, Vice President (as of 12/21/01)

FPL Energy Upton Wind III GP, Inc., Juno Beach, FL, Vice President (07/16/01 until 12/21/01)

FPL Energy Upton Wind III GP, LLC, Juno Beach, FL, Vice President (as of 12/21/01)

FPL Energy Upton Wind IV GP, Inc., Juno Beach, FL, Vice President (07/16/01 until 12/21/01)

FPL Energy Upton Wind IV GP, LLC, Juno Beach, FL, Vice President (as of 12/21/01)

FPL Energy Upton Wind I LP, LLC, Juno Beach, FL, Vice President (as of 07/16/01)

FPL Energy Upton Wind II LP, LLC, Juno Beach, FL, Vice President (as of 07/16/01)

FPL Energy Upton Wind III LP, LLC, Juno Beach, FL, Vice President (as of 07/16/01)

FPL Energy Upton Wind IV LP, LLC, Juno Beach, FL, Vice President (as of 07/16/01)

FPLE Rhode Island State Energy LP, LLC, Juno Beach, FL, Vice President (as of 01/03/01)

Gray County Wind Energy, LLC, Juno Beach, FL, Vice President (as of 07/16/01)

MNM LP, LLC, Juno Beach, FL, Vice President (as of 09/25/01)

William W. Hamilton - Vice President, Customer Service

EDMpro.com, Inc., Juno Beach, FL, Director and President

FPL Energy Services, Inc., Juno Beach, FL, Director and President

FPL Energy Services II, Inc., Juno Beach, FL, Director and President

FPL Enersys, Inc., Juno Beach, FL, Director and President

FPL Thermal Systems, Inc., Juno Beach, FL, Director and President (until 10/19/01)

James P. Higgins - Vice President, Tax

BAC Investment Corp., Wilmington, DE, Director

FPL Energy Virginia Funding Corporation, Wilmington, DE, Director (as of 06/27/01)

FPL Group, Inc., Juno Beach, FL, Vice President, Tax

MES Financial Corp., Wilmington, DE, Director and Vice President

Northern Cross Investments, Inc., Wilmington, DE, Director

Pacific Power Investments, Inc., Wilmington, DE, Director (as of 04/30/01)

Square Lake Holdings, Inc., Wilmington, DE, Director (as of 11/30/01); Treasurer and Secretary (until 11/30/01)

Sullivan Street Investments, Inc., Wilmington, DE, Director

UFG Holdings, Inc., Wilmington, DE, Director

West Boca Security, Inc., Wilmington, DE, Director and Vice President

Robert J. Hovey - Vice President, Turkey Point Nuclear Station (until 08/10/01)

None

Donald E. Jernigan, Vice President, St. Lucie Nuclear Station (as of 06/04/01) None

Dennis M. Klinger - Vice President, Information Management

FPL FiberNet, LLC, Juno Beach, Florida, Assistant Secretary

- <u>Mary Lou Kromer Vice President, Corporate Communications</u>
 FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications
- Rajiv S. Kundalkar Vice President, Nuclear Engineering (as of 06/04/01)

 Florida Power & Light Company, Juno Beach, FL, Vice President, St. Lucie Nuclear Station (until 06/04/01)
- Sidney H. Levin Vice President, Corporate and External Affairs
 None
- <u>John P. McElwain Vice President, Turkey Point Nuclear Station (as of 08/04/01)</u> None
- C. Martin Mennes Vice President, Transmission Operations and Planning GridFlorida LLC, Miami, FL, Manager (as of 03/08/01)

Robert L. McGrath- Treasurer

Alandco Inc., Juno Beach, FL, Treasurer

Alandco I, Inc., Juno Beach, FL, Treasurer

Alandco/Cascade, Inc., Juno Beach, FL, Treasurer

Alpha Joshua (Prime), Inc., Juno Beach, FL, Director and Treasurer

Alpha Mariah (Prime), Inc., Juno Beach, FL, Director and Treasurer

Androscoggin Reservoir Company, Juno Beach, FL, Treasurer

Aroostock Valley Electric Company, Juno Beach, FL. Treasurer (until 07/06/01)

AVEC Holdings, LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer and Treasurer (until 07/06/01)

Badger Windpower, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)

Badger Windpower Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (02/12/01 until 12/03/01)

Bayswater Peaking Facility, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (03/02/01 until 12/03/01)

Beta Mariah (Prime), Inc., Juno Beach, FL, Director and Treasurer

Beta Willow (Prime), Inc., Juno Beach, FL, Director and Treasurer

Big Sandy Acquisitions, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (04/26/01 until 12/03/01)

Blythe Energy Acquisitions, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (04/26/01 until 12/03/01)

Blythe Project Management, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (04/26/01 until 12/03/01)

Boulevard Associates, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (06/22/01 until 12/03/01)

Calhoun Power Company I, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)

Calhoun Power Company II, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (07/24/01 until 12/03/01)

Robert L. McGrath-Treasurer (Continued)

Calhoun Power Company II Transmission Co., LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (06/26/01 until 12/03/01)

Chaplin's Acreage Power Company LLC, Juno Beach, FL, Treasurer (02/26/01 until 05/22/01)

Chaplin's Acreage Transmission Company LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (02/26/01 until 12/03/01)

CH Ormesa, Inc., Juno Beach, FL, Director and Treasurer

CH Ormesa LP, Inc., Juno Beach, FL, Director and Treasurer

CH POSDEF, Inc., Juno Beach, FL, Director and Treasurer

CH POSDEF LP, Inc., Juno Beach, FL, Director and Treasurer

Cherokee County Cogeneration Corp., Juno Beach, FL, Director and Treasurer

Cherokee Falls Development Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (04/18/01 until 12/03/01)

Cherokee Falls Power Development Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (03/07/01 until 12/03/01)

Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Vice President and Treasurer

Coosa River Development Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (05/02/01 until 12/03/01)

Coosa River Transmission Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (05/02/01 until 12/03/01)

Crete I Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer

Crete II Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer

Crete III Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer

Doswell I. Inc., Juno Beach, FL, Director and Treasurer

Doswell Funding Corporation, Juno Beach, FL, Director, Vice President and Treasurer

Eastview Transmission Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (04/12/01 until 12/03/01)

ESI Altamont Acquisitions, Inc., Juno Beach, FL, Director and Treasurer

ESI Antilles, Inc., Juno Beach, FL, Director and Treasurer

ESI Antilles LP, Inc., Juno Beach, FL, Director and Treasurer

ESI Australia II Inc., Juno Beach, FL, Director and Treasurer

ESI Bay Area, Inc., Juno Beach, FL, Director and Treasurer

ESI Bay Area GP, Inc., Juno Beach, FL, Director and Treasurer

ESI Brady, Inc., Juno Beach, FL, Director and Treasurer

ESI California Holdings, Inc., Juno Beach, FL, Director and Treasurer

ESI Calistoga GP, Inc., Juno Beach, FL, Director and Treasurer

ESI Calistoga LP, Inc., Juno Beach, FL, Director and Treasurer

ESI Cannon Acquisitions LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)

ESI Cherokee GP, Inc., Juno Beach, FL, Director and Treasurer

ESI Cherokee Holdings, Inc., Juno Beach, FL, Director and Treasurer

ESI Cherokee LP, Inc., Juno Beach, FL, Director and Treasurer

ESI Cherokee MGP, Inc., Juno Beach, FL, Director and Treasurer

ESI Chesapeake Power, Inc., Juno Beach, FL, Director and Treasurer

ESI Dixie Valley, Inc., Juno Beach, FL, Director and Treasurer

ESI Dixie Valley LP, Inc., Juno Beach, FL, Director and Treasurer

- ESI Doswell GP, Inc., Juno Beach, FL, Director and Treasurer
- ESI Double "C", Inc., Juno Beach, FL, Director and Treasurer
- ESI Ebensburg, Inc., Juno Beach, FL, Director and Treasurer
- ESI Ebensburg, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- ESI Ebensburg GP, Inc., Juno Beach, FL, Director and Treasurer
- ESI Ebensburg LP, Inc., Juno Beach, FL, Director and Treasurer
- ESI Energy, LLC, Juno Beach, FL, Vice President, Finance; Treasurer (until 12/03/01)
- ESI Geothermal Inc., Juno Beach, FL, Director and Treasurer
- ESI Hawkeve Power, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (12/03/01)
- ESI Jonesboro, Inc., Juno Beach, FL, Director and Treasurer
- ESI Kern Front, Inc., Juno Beach, FL, Director and Treasurer
- ESI Lake Benton Holdings, Inc., Juno Beach, FL, Director and Treasurer
- ESI LP. Inc., Juno Beach, FL, Director and Treasurer
- ESI Mojave, Inc., Juno Beach, FL, Director and Treasurer
- ESI Mojave LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- ESI Montgomery County LP, Inc., Juno Beach, FL, Director and Treasurer
- ESI Montgomery County, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- ESI Montgomery County GP, Inc., Juno Beach, FL, Director and Treasurer
- ESI Multitrade LP, Inc., Juno Beach, FL, Director and Treasurer
- ESI Northeast Energy Acquisition Funding, Inc., Juno Beach, FL, Director and Treasurer
- ESI Northeast Energy Funding, Inc., Juno Beach, FL, Director and Treasurer
- ESI New Bedford LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- ESI New Jersey Energy GP, Inc., Juno Beach, FL, Director and Treasurer
- ESI Northeast Energy GP, Inc., Juno Beach, FL, Director, Vice President and Treasurer
- ESI Northeast Energy LP, Inc., Juno Beach, FL, Director and Treasurer
- ESI Northeast Fuel Management, Inc., Juno Beach, FL, Director and Treasurer
- ESI Ormesa Debt Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- ESI Ormesa Equity Holdings LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- ESI Ormesa Holdings, Inc., Juno Beach, FL, Director and Treasurer
- ESI Ormesa Holdings I, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- ESI Ormesa IE Equity, Inc., Juno Beach, FL, Director and Treasurer
- ESI Ormesa IH Equity LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- ESI Philippines, Inc., Juno Beach, FL, Director and Treasurer
- ESI Pittsylvania, Inc., Juno Beach, FL, Director and Treasurer
- ESI Prairie Winds GP, L.L.C., Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- ESI Prairie Winds LP, L.L.C., Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)

- ESI SEMASS Corp. LP, Inc., Juno Beach, FL, Director and Treasurer
- ESI Sierra, Inc., Juno Beach, FL, Director and Treasurer
- ESI Silverado Delaware, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- ESI Silverado Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- ESI Sky River, Inc., Juno Beach, FL, Director and Treasurer
- ESI Steamboat, Inc., Juno Beach, FL, Director and Treasurer
- ESI Tehachapi Acquisitions, Inc., Juno Beach, FL, Director and Treasurer
- ESI Tractebel Acquisition Corp., Juno Beach, FL, Treasurer
- ESI Tractebel Funding Corp., Juno Beach, FL, Treasurer
- ESI Tractebel Urban Renewal Corporation, Juno Beach, FL, Treasurer
- ESI Vansycle GP, Inc., Juno Beach, FL, Director and Treasurer
- ESI Vansycle LP, Inc., Juno Beach, FL, Director and Treasurer
- ESI Victory, Inc., Juno Beach, FL, Director and Treasurer
- ESI West Enfield, Inc., Juno Beach, FL, Director and Treasurer
- ESI West Texas Energy, Inc., Juno Beach, FL, Director and Treasurer
- ESI West Texas Energy LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- ESI WTE Development, Inc., Juno Beach, FL, Director and Treasurer
- Faeto Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer
- Flint Valley Energy Development Company, Juno Beach, FL, Treasurer (as of 05/17/01)
- Flint Valley Energy Transmission Company, Juno Beach, FL, Treasurer (as of 05/17/01)
- FPL Energy, LLC, Juno Beach, FL, Vice President, Finance and Chief Financial Officer; Treasurer (until 08/28/01)
- FPL Energy Altamont Acquisitions LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (08/01/01 until 12/03/01)
- FPL Energy Anderson, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (07/24/01 until 12/03/01)
- FPL Energy Bastrop GP, Inc., Juno Beach, FL, Director and Treasurer
- FPL Energy Bastrop LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Bayswater, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (03/12/01 until 12/03/01)
- FPL Energy Bellingham, Inc., Juno Beach, FL, Director and Treasurer
- FPL Energy Bellingham, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Blue Mountain, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (02/07/01 until 12/03/01)
- FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director and Treasurer
- FPL Energy Brazil I, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Brazil II, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)

- FPL Energy Caithness Funding Corporation, Juno Beach, FL, Treasurer Treasurer (until 12/03/01)
- FPL Energy Calhoun I, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Cal Hydro, LLC, Juno Beach, FL, Vice President (as of 12/03/01);
- FPL Energy California Wind, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director and Treasurer
- FPL Energy Cape, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy CO₂ Operations, Inc., Juno Beach, FL, Director and Treasurer
- FPL Energy Coldwater Creek, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Doswell Holdings, Inc., Juno Beach, FL, Director and Treasurer
- FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director and Treasurer
- FPL Energy East Mesa LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Equipment Facility, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Everett LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Forney, Inc., Juno Beach, FL, Director and Treasurer
- FPL Energy Forney, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Geo East Mesa Partners, Inc., Juno Beach, FL, Director and Treasurer
- FPL Energy Geysers, LLC, Juno Beach, FL, President (until 05/17/01)
- FPL Energy Geysers Holdings I, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Geysers Holdings II, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Gray County Wind, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (02/12/01 until 12/03/01)
- FPL Energy Great Plains Wind, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy GRP 91-2, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy GRP 92, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Hancock County Wind, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Hancock County Wind Farm, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Illinois Wind, LLC, Juno Beach, FL, Treasurer (05/22/01 until 05/24/01)

- FPL Energy Illinois Wind Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (05/22/01 until 12/03/01)
- FPL Energy Island End GP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Island End LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Kelley, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (07/24/01 until 12/03/01)
- FPL Energy Kentucky Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (05/17/01 until 12/03/01)
- FPL Energy Lake Benton Acquisitions, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Linfield, LLC, Juno Beach, FL, Treasurer (until 03/27/01)
- FPL Energy Linfield GP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (03/27/01 until 12/03/01)
- FPL Energy Linfield LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (03/27/01 until 12/03/01)
- FPL Energy Livermore, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Louisiana Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 10/23/01)
- FPL Energy Louisiana Holdings, LLC, Juno Beach, FL, Treasurer (04/26/01 until 10/23/01)
- FPL Energy Maine, Inc., Juno Beach, FL, Vice President, Finance, Chief Financial Officer and Treasurer
- FPL Energy Maine Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Maine Hydro LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer; Treasurer (until 12/03/01)
- FPL Energy Maine Operating Services LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer; Treasurer (until 12/03/01)
- FPL Energy Marcus Hook LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Mason LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer; Treasurer (until 12/03/01)
- FPL Energy MH50 GP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy MH50 LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy MH700, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Mississippi Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (03/29/01 until 12/03/01)
- FPL Energy Mohave, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Mojave Operating Services, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)

- FPL Energy Morwind, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy New Mexico Wind, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (03/29/01 until 12/03/01)
- FPL Energy New Mexico Wind Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (03/29/01 until 12/03/01)
- FPL Energy North Carolina Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (04/18/01 until 12/03/01)
- FPL Energy Oklahoma Wind, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (03/29/01 until 12/03/01)
- FPL Energy Oklahoma Wind Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (03/29/01 until 12/03/01)
- FPL Energy Operating Services, Inc., Juno Beach, FL, Director and Treasurer
- FPL Energy Pacific Crest Partner, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Paris GP. Inc., Juno Beach, FL, Director and Treasurer
- FPL Energy Pecos Wind I GP, Inc., Juno Beach, FL, Director and Treasurer (until 12/21/01)
- FPL Energy Pecos Wind I GP, LLC, Juno Beach, FL, Vice President (as of 12/21/01)
- FPL Energy Pecos Wind II GP, Inc., Juno Beach, FL, Director and Treasurer (until 12/21/01)
- FPL Energy Pecos Wind II GP, LLC, Juno Beach, FL, Vice President (as of 12/21/01)
- FPL Energy Pecos Wind I LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Pecos Wind II LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Power Marketing, Inc., Juno Beach, FL, Director and Treasurer
- FPL Energy PRG, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Project Management, Inc., Juno Beach, FL, Director and Treasurer
- FPL Energy Sacramento Power, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Services, Inc., Juno Beach, FL, Treasurer
- FPL Energy Services II, Inc., Juno Beach, FL, Treasurer and Assistant Secretary
- FPL Energy Solar Funding Corp., Juno Beach, FL, Director and Treasurer
- FPL Energy South Carolina Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (04/18/01 until 12/03/01)
- FPL Energy Spruce Point LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Tennessee Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (05/17/01 until 12/03/01)
- FPL Energy Terra, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (05/23/01 until 12/03/01)
- FPL Energy Upton Wind I GP, Inc., Juno Beach, FL, Director (until 12/21/1/01); Treasurer (until 12/03/01)
- FPL Energy Upton Wind II GP, Inc., Juno Beach, FL, Director (until 12/21/01); Treasurer (until 12/03/01)

- FPL Energy Upton Wind III GP, Inc., Juno Beach, FL, Director (until 12/21/01); Treasurer (until 12/03/01)
- FPL Energy Upton Wind IV GP, Inc., Juno Beach, FL, Director (until 12/21/01); Treasurer (until 12/03/01)
- FPL Energy Upton Wind I LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Upton Wind II LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Upton Wind III LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Upton Wind IV LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Valley Power, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (04/26/01 until 12/03/01)
- FPL Energy Virginia Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 06/27/01)
- FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director and Treasurer
- FPL Energy Western Development, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Westside Power, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (04/26/01 until 12/03/01)
- FPL Energy White Oak, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Windridge Acquisitions, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Wisconsin Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Wisconsin Wind, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Energy Wyman LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer; Treasurer (until 12/03/01)
- FPL Energy Wyman IV LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer; Treasurer (until 12/03/01)
- FPL Enersys, Inc., Juno Beach, FL, Treasurer and Assistant Secretary
- FPL Group, Inc., Juno Beach, FL, Treasurer
- FPL Group Argentina, Inc., Juno Beach, FL, Director, Vice President and Treasurer
- FPL Group Capital Inc, Juno Beach, FL, Director (until 10/24/01); Vice President, Treasurer and Assistant Secretary
- FPL Group Holdings 1, Inc., Juno Beach, FL, Treasurer
- FPL Group Holdings 2, Inc., Juno Beach, FL, Treasurer
- FPL Group International, Inc., Juno Beach, FL, Vice President, Treasurer and Assistant Secretary
- FPL Group International Brazil (Cayman) I, Inc., George Town, Cayman Islands, Vice President and Treasurer
- FPL Group International Brazil (Cayman) II, Inc., George Town, Cayman Islands, Vice President and Treasurer

- FPL Group International South America, Inc., Juno Beach, FL, Director, Vice President and Treasurer
- FPL Group International South America II, Inc., Juno Beach, FL, Director, Vice President and Treasurer
- FPL Holdings Inc, Juno Beach, FL, Director, Vice President and Treasurer
- FPL International Holdings II, Inc., George Town, Cayman Islands, Vice President and Treasurer
- FPL International Investment Company, George Town, Cayman Islands, Vice President and Treasurer
- FPL Investments Inc, Juno Beach, FL, Director, Controller and Treasurer
- FPL-I TPP. Inc., Juno Beach, FL, Director and Treasurer
- FPL-I TPP (Cayman), George Town, Cayman Islands, Vice President and Treasurer
- FPL-I TPP II (Cayman), George Town, Cayman Islands, Vice President and Treasurer
- FPL-I Termeletrica do Polo Gas Sal (Cayman), George Town, Cayman Islands, Vice President and Treasurer
- FPL-I Termeletrica do Polo Gas Sal II (Cayman), George Town, Cayman Islands, Vice President and Treasurer
- FPL Energy Lake Benton Acquisition, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPL Mamonal, Inc., Juno Beach, FL, Director, Vice President and Treasurer
- FPL TermoCandelaria, Inc., Juno Beach, FL, Director, Vice President and Treasurer (until 03/16/01)
- FPL Thermal Systems, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (until 10/19/01)
- FPLE Great Plains Wind, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (09/05/01 until 12/03/01)
- FPLE Oceanside Energy Center LLC, Juno Beach, FL, Treasurer (until 07/12/01)
- FPLE Pecos Leasing GP, LLC, Juno Beach, FL, Vice President (as of 12/19/01)
- FPLE Pecos Leasing LP, LLC, Juno Beach, FL, Vice President (as of 12/19/01)
- FPLE Red Bay Development, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (05/23/01 until 12/03/01)
- FPLE Rhode Island State Energy GP, Inc., Juno Beach, FL, Director and Treasurer
- FPLE Rhode Island State Energy LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- FPLE Sunrise Energy Center LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (07/12/01 until 12/03/01)
- FPLE Texas Wind I, LLC, Juno Beach, FL, Vice President (as of 12/19/01)
- FPLE Texas Wind II, LLC, Juno Beach, FL, Vice President (as of 12/19/01)
- FPLE Upton Leasing GP, LLC, Juno Beach, FL, Vice President (as of 12/19/01)
- FPLE Upton Leasing LP, LLC, Juno Beach, FL, Vice President (as of 12/19/01)
- GEM Resources, LLC, Juno Beach, FL, Authorized Officer (until 12/03/01)
- Gray County Wind Energy, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
- Green Ridge Power Ranch, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (01/18/01 until 12/03/01)
- Harper Lake Acquisitions, Inc., Juno Beach, FL, Director and Treasurer

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Robert L. McGrath- Treasurer (Continued)
  Harper Lake Company VIII, Juno Beach, FL, Director and Treasurer
  Harper Lake Holdings, Inc., Juno Beach, FL, Director and Treasurer
  Harper Lake Management, Inc., Juno Beach, FL, Director and Treasurer
  Hawkeye Power Partners, LLC, Juno Beach, FL, Vice President (as of 12/03/01);
       Treasurer (until 12/03/01)
  HLC IX Company, Juno Beach, FL. Director and Treasurer
  Hyperion VIII, Inc., Juno Beach, FL, Director and Treasurer
  High Winds, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
  High Winds Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01);
       Treasurer (until 12/03/01)
  Hyperion IX, Inc., Juno Beach, FL, Director and Treasurer
  INTEXCO I LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
  Karaha Bodas Investment Corp., George Town, Cayman Islands, Vice President and
       Treasurer
  Kennebec Hydro Resources, Inc., Juno Beach, FL, Director and Treasurer
  Kennebec Water Power Company, Juno Beach, FL, Treasurer
  KM Acquisitions, LLC, Juno Beach, FL, Vice President (as of 12/03/01);
       Treasurer (08/23/01 until 12/03/01)
  KW San Gorgonio Transmission, Inc., Juno Beach, FL, Director and Treasurer
  KW Solano Transmission, Inc., Juno Beach, FL, Director and Treasurer
  Lake Benton Power Partners II, LLC, Juno Beach, FL, Vice President (as of 12/03/01);
       Treasurer (until 12/03/01)
  LET Holdings, LLC, Juno Beach, FL, Treasurer (08/23/01 until 12/03/01)
  Limerick Partners, LLC, Juno Beach, FL, Treasurer (until 11/16/01)
  Limerick Partners, LLC, Juno Beach, FL, Vice President (as of 12/03/01);
       Treasurer (11/16/01 until 12/03/01)
  Midway Power, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)
  Milan Development Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01);
       Treasurer (08/14/01 until 12/03/01)
  Milan Transmission Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01);
       Treasurer (08/14/01 until 12/03/01)
  MNM I LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer
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(08/27/01 until 12/03/01)

Monte San Giorgio Cayman, Inc., George Town, Cayman Islands, Vice President and

Mountain Creek Development Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (03/01/01 until 12/03/01)

Mountain Creek Transmission Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (04/18/01 until 12/03/01)

Mynydd Gordu Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer New Albany Energy Development Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (03/29/01 until 12/03/01)

New Albany Energy Transmission Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01): Treasurer (04/12/01 until 12/03/01)

Robert L. McGrath- Treasurer (Continued)

Northern Great Plains Wind, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (09/05/01 until 12/03/01)

Oconee River Development Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (05/17/01 until 12/03/01)

Oconee River Transmission Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (05/17/01 until 12/03/01)

Owenreagh Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer Philadelphia Refinery Generation, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)

Praxis Group, Inc., Juno Beach, FL, Treasurer

QualTec Professional Services, Inc., Juno Beach, FL, Director and Treasurer (until 12/21/01)

Red Hill Development Company LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (04/12/01 until 12/03/01)

Red River Energy Development, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (04/26/01 until 12/03/01)

Ridgetop Energy, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)

Ridgetop Power Corporation, Juno Beach, FL Treasurer

Riva-Caleone Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer

Sagebrush Partner Fifteen, Inc., Juno Beach, FL, Treasurer

Sagebrush Partner Sixteen, Inc., Juno Beach, FL, Treasurer

San Bartolomeo Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer Sandersville Transmission Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (04/12/01 until 12/03/01)

Southern Sierra Power, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)

Summer Shade Development Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (05/17/01 until 12/03/01)

Summer Shade Transmission Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (05/17/01 until 12/03/01)

Sunrise Energy Center LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)

Texas Wind Partners I, LLC, Juno Beach, FL, Vice President (as of 12/21/01)

Texas Wind Partners II, LLC, Juno Beach, FL, Vice President (as of 12/21/01)

Timber Creek Power Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (02/26/01 until 12/03/01)

Tower Associates, LLC, Juno Beach, FL, Vice President (12/03/01); Treasurer (07/12/01 until 12/03/01)

Turner Foods Corporation, Juno Beach, FL, Treasurer

Union Development Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (08/14/01 until 12/03/01)

Union Transmission Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (08/14/01 until 12/03/01)

U.S. Windpower Transmission Corporation, Juno Beach, FL, Director and Treasurer USW Land Corporation, Juno Beach, FL, Director and Treasurer

Robert L. McGrath- Treasurer (Continued)

Werfa Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer White Oak Power Company, Juno Beach, FL, Treasurer Yadkin River Power Corporation, Juno Beach, FL, Treasurer (until 04/18/01)

<u>James E. Scalf - Vice President, Engineering and Technical Services (until 01/03/01)</u> None

William G. Walker, III - Vice President, Regulatory Affairs None

Michael M. Wilson - Vice President, Government Affairs None

Business Contracts with Officers, Directors and Affiliates

Florida Power & Light Company

For the Year Ended December 31, 2001

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
James L. Broadhead	Delta Airlines, Inc. Atlanta, GA	\$2,008,937	Air Travel
Adalberto Alfonso	St. Johns River Power Park Jacksonville, FL	\$87,743,231 \$44,112,255	Capacity Charges Energy Charges
	ludes contributions, payments to edu		

Annual Report versus Regulatory Assessment Fee Return Reconciliation of Gross Operating Revenues

Company: Florida Power & Light Company

For the Year Ended December 31, 2001

			For the current year, re	concile the gross oper	For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the	on Page 300 of this rep	oort with the		
			gross operating revenues differences between the re	les as reported on the e e reported gross opera	gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).	ent fee return. Explain).	and justify any		
4.		(a)	(q)	(၁)	(d)	(e)	(t)	(b)	(h)
			Gross Operating	interstate and	Adjusted Intrastate	Gross Operating	Interstate and	Adjusted Intrastate	
	Line	Description	Revenues per	Sales for Resale	Gross Operating	Revenues per	Sales for Resale	Gross Operating	Difference
	Š.		Page 300	Adjustments	Revenues	RAF Return	Adjustments	Revenues	(6) - (p)
	-	Total Sales to Ultimate Customers (440-446, 448)	\$7,293,225,742	\$	\$7,293,225,742	\$7,293,225,742	6	\$7,293,225,742	\$0
	7	Sales for Resale (447)	140,361,522	140,361,522	0	140,361,522	140,361,522	0	. 0
•	ဗ	Total Sales of Electricity	7,433,587,264	140,361,522	7,293,225,742	7,433,587,264	140,361,522	7,293,225,742	0
	4	Provision for Rate Refunds (449.1)	(4,548,000)		(4,548,000)	(4,548,000)		(4,548,000)	0
Р	2	Total Net Sales of Electricity	7,429,039,264	140,361,522	7,288,677,742	7,429,039,264	140,361,522	7,288,677,742	0
а									
g	_								
е	9	Total Other Operating Revenues (450-456)	47,611,747	(46,118,501)	93,730,248	47,611,747	(46,118,501)	93,730,248	0
4	7	Other (Specify)							-
5	∞								
3	6								
	2	Total Gross Operating Revenues	\$7,476,651,011	\$94,243,021	\$7,382,407,990	\$7,476,651,011	\$94,243,021	\$7,382,407,990	\$0
	Notes:						-		

FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

2001

Florida Power & Light Company For the Year Ended December 31, 2001

Provide any changes in corporate structure including partnerships,

Minority interests and joint ventures, and an updated organizational chart.

		ority interests and joint ventures, and an updated organizational chart.
Line	Effective	Description
No.	Date	of Change
	(a)	(b)
1	09/18/00	FPLE Great Plains Wind, LLC, a limited liability company, added within FPL
2		Energy, LLC organization.
3	·	
4	09/18/00	Northern Great Plains Wind, LLC, a limited liability company, added within
5		FPL Energy, LLC organization.
6		
7	01/18/01	Green Ridge Power Ranch, LLC, a limited liability company, added within FPL
8		Energy, LLC organization.
9		
10	02/07/01	FPL Energy Blue Mountain, LLC, a limited liability company, added within FPL
11		Energy, LLC organization.
12	00/40/04	FRI Francis Occurs Country Mr. 1 1 1 O. 15 17 18 1879
13	02/12/01	FPL Energy Gray County Wind, LLC, a limited liability company, added within
14 15		FPL Energy LLC organization.
16	02/12/01	Badger Windpower Holdings, LLC, a limited liability company, added within FPL
17	02/12/01	Energy, LLC organization.
18		Lifergy, LEO organization.
19	02/26/01	FPL Energy Chaplin's Acreage LLC, a limited liability company, added within FPL
20	02/20/01	Energy, LLC organization.
21		Enorgy, ELO organization.
22	02/26/01	Chaplin's Acreage Transmission Company LLC, a limited liability company, added
23		within FPL Energy, LLC organization.
24		,
25	02/26/01	Chaplin's Acreage Power Company LLC, a limited liability company, added within
26		FPL Energy, LLC organization.
27		
28	03/01/01	Mountain Creek Development Company, LLC, a limited liability company, added
29		within FPL Energy, LLC organization.
30		
31	03/01/01	Oceanside Energy Center LLC, a limited liability company, changed its name to
32		Sunrise Energy Center LLC within FPL Energy, LLC organization.
33	00/04/04	One on Didne Devices Od O LLO - P. 11 - LE LER
34	03/01/01	Green Ridge Power 91-2 LLC, a limited liability company, cancelled and deleted
35		from FPL Energy, LLC organization.
36 37	03/01/01	Green Pidge Power 92 LLC a limited lightlifty company, conselled and the lightlifty
38	03/01/01	Green Ridge Power 92, LLC, a limited liability company, cancelled and deleted from FPL Energy, LLC organization.
39		nomiti E Enorgy, EEO organization.
40	03/02/01	Bayswater Peaking Facility, LLC, a limited liability company, added within FPL
41	COIOLIOI	Energy, LLC organization.
42		
43	03/07/01	Cherokee Falls Power Development Company, LLC, a limited liability company,
44	· -, - · , - ·	added within FPL Energy, LLC organization.
45		
لــــــــا		

		Provide any changes in corporate structure including partnerships, prity interests and joint ventures, and an updated organizational chart.
Line	Effective	Description
No.	Date	of Change
	(a)	(b)
1	03/08/01	GridFlorida LLC, a limited liability company, added within Florida Power & Light
2		Company organization.
3		
4	03/12/01	FPL Energy Bayswater, LLC, a limited liability company, added within FPL Energy,
5		LLC organization.
6	00110101	FDI T O and all a de la contraction de la delate de france FDI Onnom
7	03/16/01	FPL TermoCandelaria, Inc., a subsidiary, dissolved and deleted from FPL Group
8	,	International, Inc. organization.
9 10	03/27/01	FPL Energy Linfield, LP, a limited partnership, added within FPL Energy, LLC
11	Q3/21/01	organization.
12		- organization.
13	03/27/01	FPL Energy Linfield, LLC, a limited liability company, converted to FPL Energy
14		Linfield LP, a limited partnership, within FPL Energy, LLC organization.
15		
16	03/27/01	FPL Energy Linfield LP, LLC, a limited liability company, added within FPL Energy,
17		LLC organization.
18	00/07/04	EDI. Franco Linfold OD 11 O a Bartlad Baltita agreement added within EDI
19	03/27/01	FPL Energy Linfield GP, LLC, a limited liability company, added within FPL
20 21		Energy, LLC organization.
22	03/29/01	FPLE New Albany Energy, LLC, a limited liability company, added within FPL
23	00/20/01	Energy, LLC organization.
24		
25	03/29/01	New Albany Energy Development Company, LLC, a limited liability company,
26		added within FPL Energy, LLC organization.
27		
28	03/29/01	FPL Energy Oklahoma Wind Holdings, LLC, a limited liability company, added
29		within FPL Energy, LLC organization.
30 31	03/29/01	FPL Energy Oklahoma Wind, LLC, a limited liability company, added within FPL
32	03/29/01	Energy, LLC organization.
33		Life gy, 220 organization.
34	03/29/01	FPL Energy New Mexico Wind Holdings, LLC, a limited liability company, added
35		within FPL Energy, LLC organization.
36		
37	03/29/01	FPL Energy New Mexico Wind, LLC, a limited liability company, added
38		within FPL Energy, LLC organization.
39	0.44.545.4	B. F. J. Bourge Organization 110 of Particular Living
40	04/12/01	Dry Fork Power Company, LLC, a limited liability company, changed its name to
41		White Oak Power Company, LLC within FPL Energy, LLC organization.
42	04/12/01	FPL Energy Dry Fork, LLC , a limited liability company, changed its name to FPL
43 44	U 4 / 12/U l	Energy White Oak, LLC, within FPL Energy, LLC organization.
45		Life gy TTING Oak, ELO, Willing TT E Energy, ELO organization.
"		

Provide any changes in corporate structure including partnerships,			
Minority interests and joint ventures, and an updated organizational chart.			

	Mind	prity interests and joint ventures, and an updated organizational chart.
Line No.	Effective Date (a)	Description Of Change (b)
1 2 3	04/12/01	FPLE New Albany Energy, LLC, a limited liability company, changed its name to FPL Energy Mississippi Holdings, LLC within FPL Energy, LLC organization.
4 5 6	04/12/01	New Albany Energy Transmission Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
7 8 9	04/12/01	Eastview Transmission Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
10 11 12	04/12/01	Sandersville Transmission Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
13 14 15	04/12/01	Red Hill Energy Development Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
16 17 18	04/18/01	Cherokee Falls Development Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
19 20	04/18/01	Mountain Creek Transmission Company, LLC, a limited liability company, added Within FPL Energy, LLC organization.
21 22 23 24	04/18/01	FPL Energy North Carolina Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
25 26 27	04/18/01	Yadkin River Power Company, LLC, a limited liability company, dissolved and deleted from FPL Energy, LLC organization.
28 29 30	04/18/01	FPL Energy South Carolina Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
31 32 33	04/26/01	Red River Energy Development, LLC, a limited liability company, added within FPL Energy, LLC organization.
34 35 36	04/26/01	Blythe Energy Acquisitions, LLC, a limited liability company, added within FPL Energy, LLC organization.
37 38	04/26/01	Blythe Project Management, LLC, a limited liability company, added within FPL Energy, LLC organization.
40 41	04/26/01	Big Sandy Acquisitions, LLC, a limited liability company, added within FPL Energy, LLC organization.
42 43 44 45	04/26/01	FPL Energy Louisiana Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
38 39 40 41 42 43 44	04/26/01	Energy, LLC organization. Big Sandy Acquisitions, LLC, a limited liability company, added within FPL Energy LLC organization. FPL Energy Louisiana Holdings, LLC, a limited liability company, added within FP

		Provide any changes in corporate structure including partnerships
		Provide any changes in corporate structure including partnerships, ority interests and joint ventures, and an updated organizational chart.
Line	Effective	Description
No.	Date	Of Change
110.	(a)	(b)
1	04/26/01	FPL Energy Westside Power, LLC, a limited liability company, added within FPL
2		Energy, LLC organization.
3	ł	
4	04/26/01	FPL Energy Valley Power, LLC, a limited liability company, added within FPL
5		Energy, LLC organization.
5 6		
7	04/30/01	Pacific Power Investments, Inc. a subsidiary, added within FPL Energy, LLC
8		organization.
9		
10	05/02/01	Coosa River Development Company, LLC, a limited liability company, added
11		within FPL Energy, LLC organization.
12		
13	05/16/01	Coosa River Transmission Company, LLC, a limited liability company, added
14	Ì	within FPL Energy, LLC organization.
15	05/46/04	EDI. Energy Covers LLC a limited lightlifty company, consolled and deleted from
16	05/16/01	FPL Energy Geysers, LLC, a limited liability company, cancelled and deleted from FPL Energy, LLC organization.
17 18		PPL Energy, LLC organization.
19	05/17/01	FPL Energy Kentucky Holdings, LLC, a limited liability company, added within FPL
20	03/17/01	Energy, LLC organization.
21		Littingy, LEO organization.
22	05/17/01	FPL Energy Tennessee Holdings, LLC, a limited liability company, added within
23		FPL Energy, LLC organization.
24		
25	05/17/01	Flint Valley Energy Transmission Company, LLC, a limited liability company,
26	ł	added within FPL Energy, LLC organization.
27		
28	05/17/01	Flint Valley Energy Development Company, LLC, a limited liability company,
29		added within FPL Energy, LLC organization.
30	05/47/04	Occasion Phone Transported by Commence III Co. Rev. No. 18, 1891
31	05/17/01	Oconee River Transmission Company, LLC, a limited liability company, added
32		within FPL Energy, LLC organization.
33 34	05/17/01	Oconee River Development Company, LLC, a limited liability company, added
35	05/17/01	within FPL Energy, LLC organization.
36		Within FE Energy, LEO organization.
37	05/17/01	Summer Shade Development Company, LLC, a limited liability company, added
38	33,17,01	within FPL Energy, LLC organization.
39		
40	05/17/01	Summer Shade Transmission Company, LLC, a limited liability company, added
41		within FPL Energy, LLC organization.
42		
43	05/22/01	FPL Energy Chaplin's Acreage LLC, a limited liability company, changed its name
44		to Timber Creek Power Company, LLC within FPL Energy, LLC organization.
45		

		Provide any changes in corporate structure including partnerships, prity interests and joint ventures, and an updated organizational chart.
Line No.	Effective Date (a)	Description of Change (b)
1 2	05/22/01	Chaplin's Acreage Power Company LLC, a limited liability company, cancelled and deleted from FPL Energy, LLC organization.
3 4 5	05/22/01	FPL Energy Illinois Wind Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
6 7 8 9	05/22/01	FPL Energy Illinois Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
10 11	05/23/01	FPL Energy Terra, LLC, a limited liability company, added within FPL Energy, LLC organization.
12 13 14	05/23/01	FPL Red Bay Development, LLC, a limited liability company, added within FPL Energy, LLC organization.
15 16 17 18	05/24/01	FPL Red Bay Development, LLC, a limited liability company, changed its name to FPLE Red Bay Development, LLC within FPL Energy, LLC organization.
19 20	05/24/01	FPL Energy Illinois Wind, LLC, a limited liability company, cancelled and deleted from FPL Energy, LLC organization.
21 22 23	05/25/01	Power Barge Antilles, L.P., a limited partnership, cancelled and deleted from FPL Energy, LLC organization.
24 25 26	06/22/01	Boulevard Associates, LLC, a limited liability company, added within FPL Energy, LLC organization.
27 28 29	06/26/01	Calhoun Power Company II Transmission Co., LLC, a limited liability company, added within FPL Energy, LLC organization.
30 31 32	06/27/01	FPL Energy Virginia Holdings, Inc., a subsidiary, added within FPL Energy, LLC organization.
33 34 35	06/27/01	FPL Energy Virginia Funding Corporation, a subsidiary, added within FPL Energy, LLC organization.
36 37 38	07/06/01	Aroostock Valley Electric Company, a subsidiary, sold and deleted from FPL Energy, LLC organization.
39 40 41	07/06/01	AVEC Holdings, LLC, a limited liability company, sold and deleted from FPL Energy, LLC organization.
42 43 44 45	07/12/01	Tower Associates, LLC, a limited liability company, added within FPL Energy, LLC organization.

Provide any changes in corporate structure including partnerships,
Minority interests and joint ventures, and an updated organizational chart.

	Mino	ority interests and joint ventures, and an updated organizational chart.
Line	Effective	Description
No.	Date	of Change
	(a)	(b)
1	07/12/01	FPLE Oceanside Energy Center LLC, a limited liability company, changed its
2		name to FPLE Sunrise Energy Center LLC within FPL Energy, LLC organization.
3	07/24/01	FPL Energy Kelley, LLC, a limited liability company, added within FPL Energy,
4 5	07724701	LLC organization.
6		ELO OI GAINLEANONI
7	07/24/01	FPL Energy Anderson, LLC a limited liability company, added within FPL Energy,
8		LLC organization.
9		
10	07/24/01	Calhoun Power Company II, LLC, a limited liability company, added within FPL
11		Energy, LLC organization.
12 13	08/14/01	Milan Development Company, LLC a limited liability company, added within FPL
14	00/14/01	Energy, LLC organization.
15		
16	08/14/01	Milan Transmission Company, LLC, a limited liability company, added within FPL
17	[Energy, LLC organization.
18		110 E 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
19	08/14/01	Union Development Company, LLC, a limited liability company, added within FPL
20 21		Energy, LLC organization.
22	08/14/01	Union Transmission Company, LLC, a limited liability company, added within FPL
23		Energy, LLC organization.
24		
25	08/23/01	KM Acquisitions, LLC, a limited liability company, added within FPL Energy, LLC
26		organization.
27	08/23/01	LET Holdings, LLC, a limited liability company, added within FPL Energy, LLC
28 29	00/23/01	organization.
30		organization:
31	08/27/01	MNM I LP, LLC, a limited liability company, added within FPL Energy, LLC
32		organization.
33	00/07/04	MANALL D. a limited newtoneship added within EDI. France: 11.0 annual action
34	08/27/01	MNM I, L.P., a limited partnership, added within FPL Energy, LLC organization.
35 36	09/19/01	FPL Energy Linfield LP, a limited partnership, cancelled and deleted from FPL
37	33, 13,01	Energy, LLC organization.
38		
39	09/19/01	FPL Energy Linfield LP, LLC, a limited liability company, cancelled and deleted
40		from FPL Energy, LLC organization.
41		
42	09/19/01	FPL Energy Linfield GP, LLC, a limited liability company, cancelled and deleted
43		from FPL Energy, LLC organization.
44 45		
40	<u> L</u>	

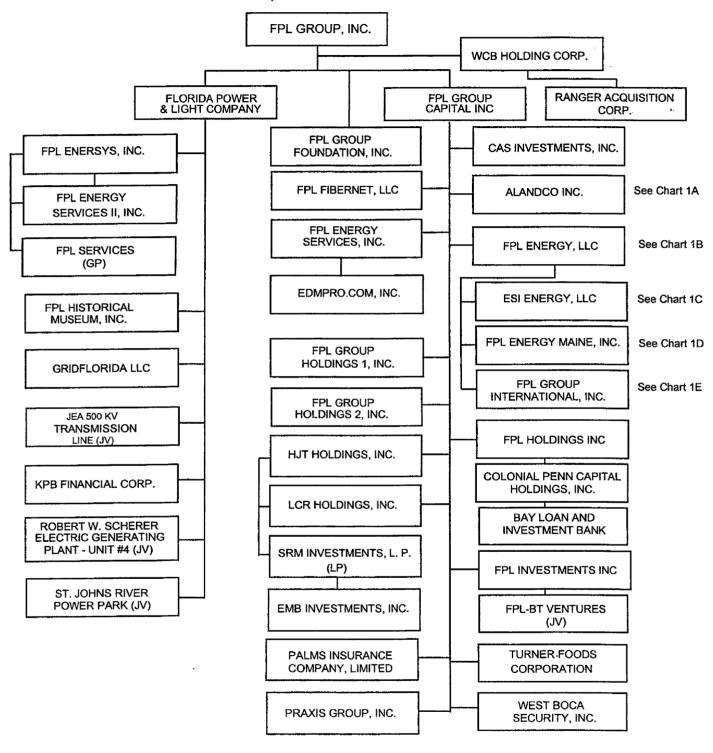
Provide any changes in corporate structure including partnerships,
Minority interests and joint ventures, and an updated organizational chart.

	Mino	ority interests and joint ventures, and an updated organizational chart.
Line	Effective	Description
No.	Date	Of Change
	(a)	(b)
1	10/18/01	FPL Energy Louisiana Holdings, Inc., a subsidiary, added within FPL Energy, LLC
2	j	organization.
3		
4	10/19/01	FPL Thermal Systems, Inc., a subsidiary, sold and deleted from FPL Group
5		Capital Inc organization.
6		
7	10/23/01	FPL Energy Louisiana Holdings, LLC, a limited liability company, converted to FPL
8	1	Energy Louisiana Holdings, Inc. a subsidiary, within FPL Energy, Inc. organization.
9	44/07/04	EDI Francis Cold ID II II II II II II II II II II II II
10	11/07/01	FPL Energy Linfield, LP, a limited partnership, reinstated and added within FPL
11 12		Energy, LLC organization.
13	11/07/01	EDI Engravit infield CD 11 C a limited liability assessment rejectated and a trial
14	11/07/01	FPL Energy Linfield GP, LLC, a limited liability company, reinstated and added within FPL Energy, LLC organization.
15		Within TT E Energy, EEC organization.
16	11/07/01	FPL Energy Linfield LP, LLC, a limited liability company, reinstated and added
17	7 170 170 1	within FPL Energy, LLC organization.
18		With the Energy, ELO organization.
19	11/16/01	Limerick Partners, LLC, a limited liability company, added within FPL Energy, LLC
20		organization.
21		
22	11/16/01	Limerick Partners, LLC, a Connecticut limited liability company, merged with and
23		into Limerick Partners, LLC, a Delaware limited liability company, within FPL
24		Energy, LLC organization.
25	40440404	
26	12/19/01	FPLE Upton Leasing GP, LLC, a limited liability company, added within FPL
27		Energy, LLC organization.
28 29	12/19/01	EDI E Unton Logging LD LLC a limited liability agreement of the U.S. EDI
30	12/19/01	FPLE Upton Leasing LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
31		Energy, LLC organization.
32	12/19/01	FPLE Pecos Leasing GP, LLC, a limited liability company, added within FPL
33	12, 10,01	Energy, LLC organization.
34		
35	12/19/01	FPLE Pecos Leasing LP, LLC, a limited liability company, added within FPL
36		Energy, LLC organization.
37		5 , 6
38	12/19/01	FPLE Texas Wind I, LLC, a limited liability company, added within FPL Energy,
39		LLC organization.
40		
41	12/19/01	FPLE Texas Wind II, LLC, a limited liability company, added within FPL Energy,
42		LLC organization.
43	1-1-1	
44	12/21/01	Texas Wind Partners I, LLC, a limited liability company, added within FPL Energy,
45		LLC organization.

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.		
Line	Effective	Description
No.	Date	Of Change
	(a)	(b)
1	12/21/01	Texas Wind Partners II, LLC, a limited liability company, added within FPL Energy,
2		LLC organization.
3	12/21/01	FPL Energy Upton Wind I GP, LLC, a limited liability company, added within FPL
4 5	12/2 1/0 1	Energy, LLC organization
6		Lindy, 220 organization
7	12/21/01	FPL Energy Upton Wind I GP, Inc., a subsidiary, converted to a limited liability
8		company and deleted from FPL Energy, LLC organization.
9		
10	12/21/01	FPL Energy Upton Wind II GP, LLC, a limited liability company, added within FPL
11		Energy, LLC organization.
12	10/04/04	EDI Europe Haten Wind II OD Inc. o subsidient appropriate a limited liability.
13	12/21/01	FPL Energy Upton Wind II, GP, Inc., a subsidiary, converted to a limited liability company and deleted from FPL Energy, LLC organization.
14 15		company and deleted from FFL Energy, ELC organization.
16	12/21/01	FPL Energy Upton Wind III GP, LLC, a limited liability company, added within FP
17	12/21/01	Energy, LLC organization.
18		
19	12/21/01	FPL Energy Upton Wind III, GP, Inc., a subsidiary, converted to a limited liability
20		company and deleted from FPL Energy, LLC organization.
21		
22	12/21/01	FPL Energy Upton Wind IV GP, LLC, a limited liability company, added within FPL
23		Energy, LLC organization.
24	12/21/01	FPL Energy Upton Wind IV, GP, Inc., a subsidiary, converted to a limited liability
25 26	12/21/01	company and deleted from FPL Energy, LLC organization.
27		Company and doloted from 1. L Energy, 220 organization.
28	12/21/01	QualTec Professional Services, Inc., a subsidiary, dissolved and deleted from FPL
29		Group Capital Inc organization.
30		
31	12/21/01	FPL Energy Pecos Wind I GP, LLC, a limited liability company, added within FPL
32		Energy, LLC organization.
33	10/04/04	EDI E D Wind LOD In
34	12/21/01	FPL Energy Pecos Wind I GP, Inc., a subsidiary, merged with and into FPL Energy Pecos Wind I GP, LLC and deleted from FPL Energy, LLC organization.
35		Pecos William GP, LLC and deleted from FPL Energy, LLC organization.
36 37	12/21/01	FPL Energy Pecos Wind II GP, LLC, a limited liability company, added within FPL
38	12/21/01	Energy, LLC organization.
39		
40	12/21/01	FPL Energy Pecos Wind II GP, Inc., a subsidiary, merged with and into to FPL
41		Energy Pecos Wind II GP, LLC and deleted from FPL Energy, LLC organization.
42		
43		
44		
45		1

FPL Attachment 12/31/01- Organization Chart Rev. 26 Page 1 of 13

FPL GROUP, INC. AND SUBSIDIARIES

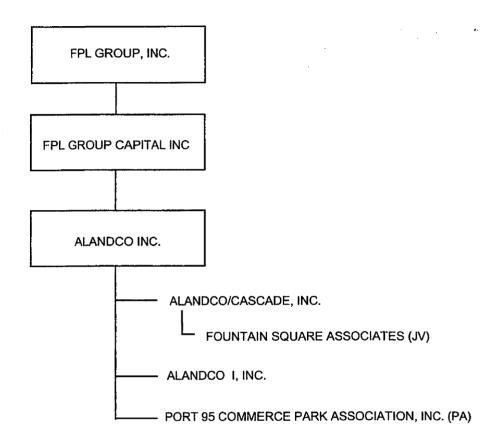


⁽JV) = JOINT VENTURE

⁽LP) = LIMITED PARTNERSHIP

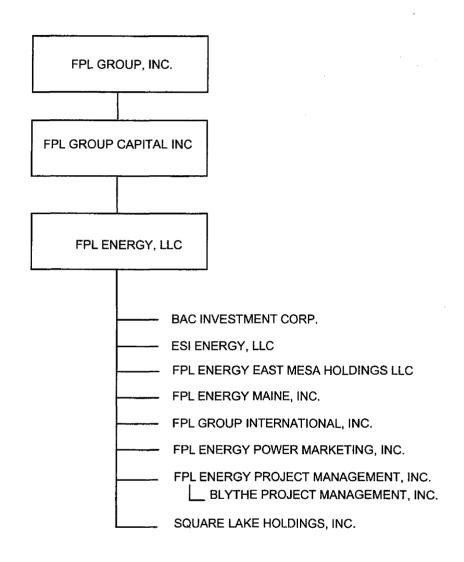
FPL Attachment 12/31/01- Organization Chart Rev. 26 Page 2 of 13

CHART 1A ALANDCO INC.

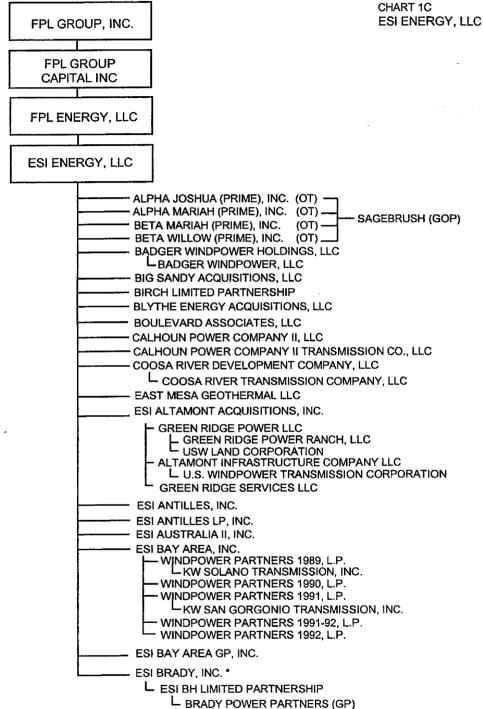


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CHART 1B FPL ENERGY, LLC



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^{* =} Also in Partnership with ESI LP, Inc.

⁽GP) = General Partnership

⁽GOP) = General Co-Ownership Partnership

⁽OT) = Owner Trust

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ESI ENERGY, LLC CHART 1C - Continued (Continued) **ESI ENERGY, LLC** ESI CALIFORNIA HOLDINGS, INC. CH ORMESA, INC. ACME ORMESA II PARTNERS, L.P. - EAST MESA PARTNERS (GP) ORMESA GEOTHERMAL II (GP) ORMESA OPERATORS (GP) CH ORMESA LP. INC. CH POSDEF, INC. ACME POSDEF PARTNERS, L.P. L POSDEF POWER COMPANY, L.P. CH POSDEF LP, INC. ESI SKY RIVER, INC. * L ESI SKY RIVER LIMITED PARTNERSHIP SKY RIVER PARTNERSHIP (GP) L SAGEBRUSH PARTNER FIFTEEN, INC. L SAGEBRUSH (GOP) - ESI CALISTOGA GP, INC. - ESI CALISTOGA LP. INC. ESI CHEROKEE GP, INC. ESI CHEROKEE COUNTY , L.P. ESI CHEROKEE LP, INC. ESI CHEROKEE HOLDINGS, INC. - ESI CHEROKEE MGP, INC. CHEROKEE COUNTY COGENERATION CORP. L CHEROKEE COUNTY COGENERATION PARTNERS, L.P. ESI CHESAPEAKE POWER, INC. - ESI DIXIE VALLEY, INC. - ESI DIXIE VALLEY LP, INC. ESI DOSWELL GP, INC. L DOSWELL I, INC. L DOSWELL LIMITED PARTNERSHIP* ESI DOUBLE "C". INC. □ ESI CC LIMITED PARTNERSHIP KERN FRONT PIPELINE DOUBLE "C" LIMITED (LP) JOINT VENTURE ESI KERN FRONT, INC. ESI KF LIMITED PARTNERSHIP L KERN FRONT LIMITED (LP) ESI SIERRA, INC. L ESI HS LIMITED PARTNERSHIP ESI EBENSBURG, INC. ☐ EBENSBURG INVESTORS LIMITED PARTNERSHIP EBENSBURG POWER COMPANY (GP)

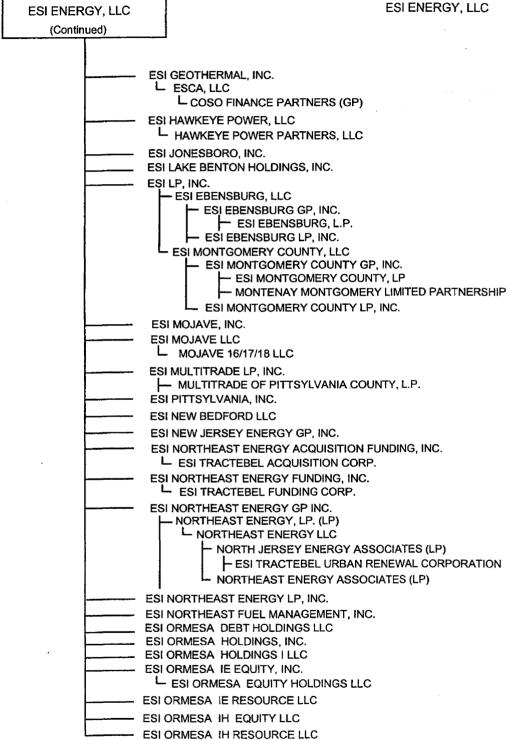
(GP) = General Partnership

^{* =} Also in Partnership with ESI LP, Inc (GOP) = General Co-Ownership Partnership

⁽LP) = Limited Partnership

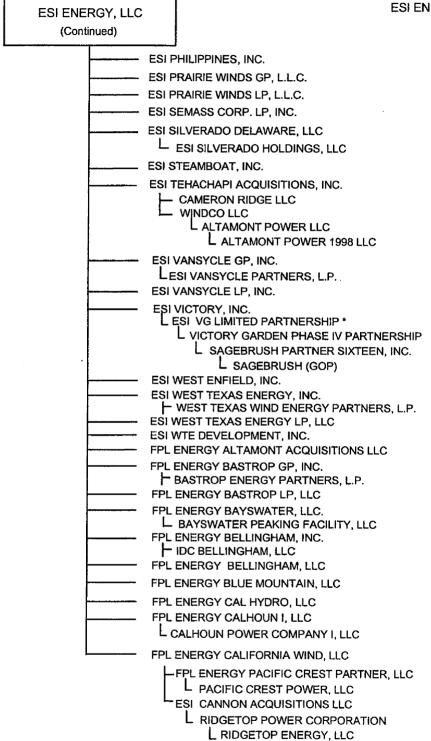
FPL Attachment 12/31/01 - Organization Chart Rev. 26 Page 6 of 13

CHART 1C - Continued ESI ENERGY, LLC



FPL Attachment 12/31/01 - Organization Chart Rev. 26 Page 7 of 13

CHART 1C - Continued ESI ENERGY, LLC



(GOP) = General Co-Ownership Partner

* = Also in Partnership with ESI LP. Inc.

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CHART 1C - Continued ESI ENERGY, LLC

ESI ENERGY, LLC (Continued) FPL ENERGY COLDWATER CREEK, LLC FPL ENERGY DOSWELL HOLDINGS, INC. DOSWELL FUNDING CORPORATION ·UFG HOLDINGS, INC. FPL ENERGY EAST MESA LLC FPL ENERGY EQUIPMENT FACILITY, LLC FPL ENERGY GEO EAST MESA PARTNERS, INC. GEM RESOURCES, LLC FPL ENERGY EVERETT LLC - NORTHWEST POWER COMPANY, L.L.C. FPL ENERGY FORNEY, INC. FPLE FORNEY, L.P. - MNM I LP, LLC MNM I. L.P. FPLE FORNEY PIPELINE, L.P. FPL ENERGY FORNEY, LLC FPL ENERGY GEYSERS HOLDINGS I, LLC FPL ENERGY GEYSERS HOLDINGS II, LLC FPL ENERGY GRAY COUNTY WIND, LLC GRAY COUNTY WIND ENERGY, LLC FPL ENERGY GREAT PLAINS WIND, LLC FPL ENERGY GRP 91-2, LLC FPL ENERGY GRP 92, LLC FPL ENERGY HANCOCK COUNTY WIND, LLC FPL ENERGY HANCOCK COUNTY WIND FARM, LLC FPL ENERGY ILLINOIS WIND HOLDINGS, LLC FPL ENERGY ISLAND END GP, LLC FPL ENERGY ISLAND END LP, LLC FPL ENERGY KELLEY, LLC FPL ENERGY KENTUCKY HOLDINGS, LLC ── SUMMER SHADE DEVELOPMENT COMPANY, LLC L SUMMER SHADE TRANSMISSION COMPANY, LLC FPL ENERGY LAKE BENTON ACQUISITIONS, LLC LAKE BENTON POWER PARTNERS II, LLC FPL ENERGY LINFIELD LP, LLC FPL ENERGY LINFIELD, LP FPL ENERGY LINDIELD GP, LLC FPL ENERGY LIVERMORE, LLC FPL ENERGY LOUISIANA HOLDINGS, INC. L RED RIVER ENERGY DEVELOPMENT, LLC FPL ENERGY MARCUS HOOK LLC FPL ENERGY MH700, LLC FPL ENERGY MARCUS HOOK, L.P.

Continued on Page 9 of 13

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CHART 1C - Continued ESI ENERGY, LLC

ESI ENERGY, LLC (Continued) FPL ENERGY MH50 GP, LLC - FPL ENERGY MH50, L.P. FPL ENERGY MH50 LP, LLC FPL ENERGY MISSISSIPPI HOLDINGS, LLC - FPLE RED BAY DEVELOPMENT, LLC RED HILL DEVELOPMENT COMPANY, LLC - EASTVIEW TRANSMISSION COMPANY, LLC SANDERSVILLE TRANSMISSION COMPANY, LLC NEW ALBANY ENERGY DEVELOPMENT COMPANY, LLC - NEW ALBANY ENERGY TRANSMISSION COMPANY, LLC UNION DEVELOPMENT COMPANY, LLC L UNION TRANSMISSION COMPANY, LLC FPL ENERGY MOHAVE, LLC FPL ENERGY MOJAVE OPERATING SERVICES, LLC FPL ENERGY MORWIND, LLC L TPC WINDFARMS LLC FPL ENERGY NEW MEXICO WIND HOLDINGS, LLC L. FPL ENERGY NEW MEXICO WIND, LLC FPL ENERGY NORTH CAROLINA HOLDINGS, LLC L MOUNTAIN CREEK DEVELOPMENT COMPANY, LLC L MOUNTAIN CREEK TRANSMISSION COMPANY, LLC FPL ENERGY OKLAHOMA WIND HOLDINGS, LLC - FPL ENERGY OKLAHOMA WIND, LLC FPL ENERGY OPERATING SERVICES, INC. FPL ENERGY BRADY POWER SERVICES, INC. FPL ENERGY CALISTOGA POWER SERVICES, INC. - FPL ENERGY CO 2 OPERATIONS, INC. - FPL ENERGY DOSWELL POWER SERVICES, INC. L FPL ENERGY VIRGINIA POWER SERVICES, INC. FPL ENERGY PARIS GP, INC. - LAMAR POWER PARTNERS, LP LINTEXCO I LP, LLC L INTEXCO I, LP FPL ENERGY PARIS LP, LLC FPL ENERGY PECOS WIND I GP. LLC - FPL ENERGY PECOS WIND I, LP FPL ENERGY PECOS WIND I LP, LLC FPL ENERGY PECOS WIND II GP, LLC FPL ENERGY PECOS WIND II, LP FPL ENERGY PECOS WIND II LP, LLC FPL ENERGY PRG, LLC. PHILADELPHIA ENERGY CENTER, L.P. FPL ENERGY SACRAMENTO POWER, LLC

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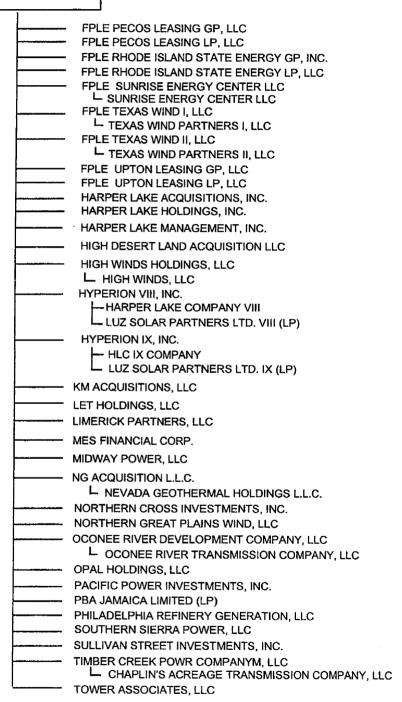
CHART 1C - Continued ESI ENERGY, LLC

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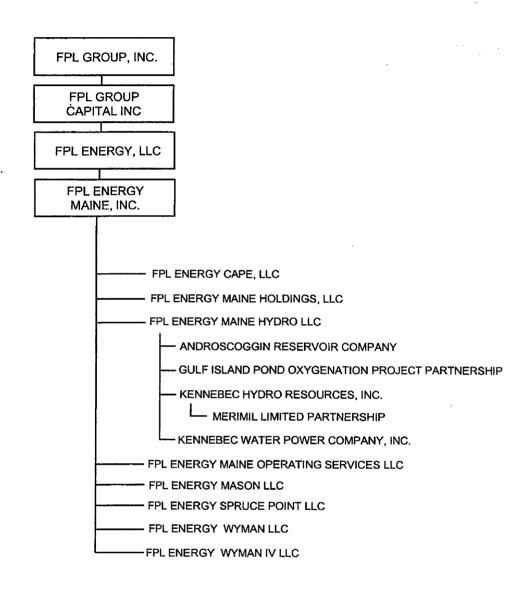
CHART 1C - Continued ESI ENERGY, LLC

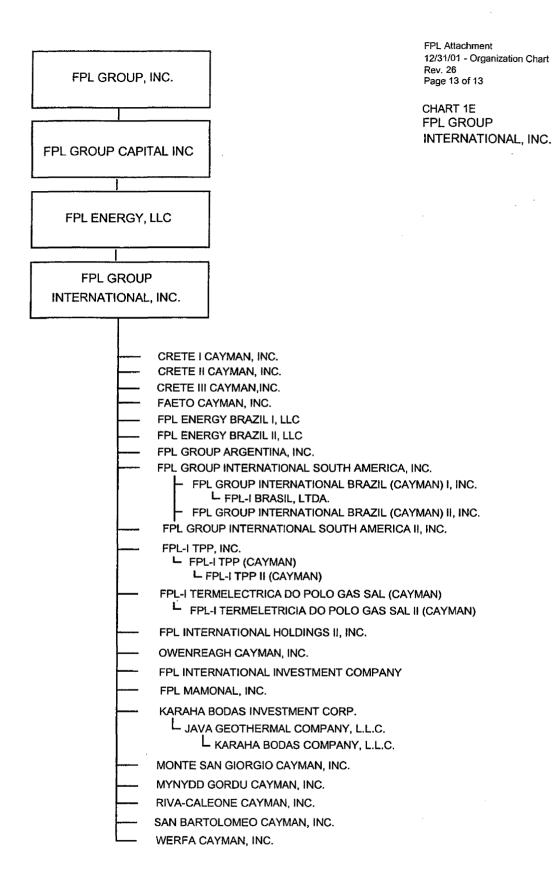
ESI ENERGY, LLC (Continued)



FPL Attachment 12/31/01 - Organization Chart Rev. 26 Page 12 of 13

CHART 1D FPL ENERGY MAINE, INC.





Florida Power & Light Company For the Year Ended December 31, 2001

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a) (b) Florida Power & Light Company (FPL) and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective December 28, 2001. Pursuant to the agreement, for a sale price of \$500,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note or other instrument or security, together with all earnings, income and other proceeds thereon or therefrom), and certain accounts receivable generated from the sale and/or provision by the seller of electricity and other goods and services. In return, KPB agreed to purchase the above receivables for a \$500,000,000 promissory note, payable on demand and bearing interest at three and one half percent (3 1/2 %) per annum. Interest payments on the promissory note shall be paid monthly, commencing January 31, 2002 and continuing monthly until the promissory note is paid in full. KPB Financial Corp. KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective January 2, 2001. Pursuant to the agreement, for a sale price of \$180,020,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB acquired from FPL under a purchase and sale agreement dated December 29,2000. The assets KPB agreed to sell are as follows: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other proceeds thereon or therefrom), and certain accounts receivable generated from the sale and/or provision by FPL of electricity and other goods and services. FPL agreed to purchase the above items in exchange for the cance	synopsis shall include, at a min	imum, the terms, price, quantity, amount, and duration of the contracts.
Company (a) (b) KPB Financial Corp. Florida Power & Light Company (FPL) and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective December 28, 2001. Pursuant to the agreement, for a sale price of \$500,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, trans- mission service and interchanges, trade payables and other miscel- laneous items (all, whether or not evidenced by a promissory note or other instrument or security, together with all earnings, income and other pro- ceeds thereon or therefrom), and certain accounts receivable generated from the sale and/or provision by the seller of electricity and other goods and services. In return, KPB agreed to purchase the above receivables for a \$500,000,000 promissory note, payable on demand and bearing interest at three and one half percent (3 1/2 %) per annum. Interest payments on the promissory note shall be paid monthly, commencing January 31, 2002 and continuing monthly until the promissory note is paid in full. KPB Financial Corp. KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective January 2, 2001. Pursuant to the agreement, for a sale price of \$180,020,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB acquired from FPL under a purchase and sale agree- ment dated December 29, 2000. The assets KPB agreed to sell are as follows: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note or other instrument or security, together with all earnings, income and other proceeds thereon or therefrom), and certain accounts receiva		1
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	KPB Financial Corp.	and continuing monthly until the promissory note is paid in full. FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective January 2, 2001. Pursuant to the agreement, for a sale price of \$180,020,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB acquired from FPL under a purchase and sale agreement dated December 29,2000. The assets KPB agreed to sell are as follows: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note or other instrument or security, together with all earnings, income and other proceeds thereon or therefrom), and certain accounts receivable generated from the sale and/or provision by FPL of electricity and other goods and services. FPL agreed to purchase the above items in exchange for the cancellation of KPB's indebtedness (as evidenced by KPB's December 29, 2000, \$180,000,000 Purchase Money Note), and a cash payment of \$20,000. Pursuant to the agreement, KPB was to bring current, prior to the closing, accrued interest of \$170,000 due on the December 29, 2000 Purchase Money Note representing four days of interest.

Florida Power & Light Company

For the Year Ended December 31, 2001

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts. Name of Affiliated Synopsis of Contract Company (b) KPB Financial Corp. Florida Power & Light Company (FPL) and KPB Financial Corp. (KPB) entered into an Amendment to and Restatement of Decommissioning Trust Agreement dated January 5, 1988, effective December 31, 2001, Pursuant to the agreement, FPL agreed to transfer to KPB its right, title and interest in and to the nonqualified decommissioning trust funds for Turkey Point Units 3 and 4, and St. Lucie Units 1 and 2. In addition FPL assigned to KPB all of its right, title, and interest in and to the Investment Manager Agreement dated December 1 1993, as subsequently amended with respect to the Non-Qualified Decommissioning Trust, effective December 31. 2001. The book value of trust funds transferred to KPB was \$320,736,074. **FPL Group** Every time a subsidiary is added or deleted by an FPL Group, Inc. company it becomes a party to, or is deleted from, the tax allocation arrangement of the FPL Group, Inc. consolidated return. Therefore, any corporate structure changes provided on pages 454i through 454viii would also be reflected in FPL Group's tax sharing arrangement. Doswell Limited Partnership On August 21, 1998, Florida Power & Light Company, Energy Marketing and Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with Doswell Limited Partnership, which calls for the purchase and/or sale of gas relating to the natural gas operations at the Doswell plant. Gas sales amounted to \$48,292 and no purchases were made during 2001. On March 11, 1999, Florida Power & Light Company, Energy Marketing and FPL Energy Services, Inc. Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with FPL Energy Services, Inc. This Contract, which is a form standardized by the Gas Industry Standards Board (GISB), is used for the purchase and sale of natural gas on an as-needed basis. In 2001, no purchases and sales of \$35,065,412 were made under this Contract. FPL Energy MH50, L.P. On April 1, 1999, Florida Power & Light Company, Energy Marketing and Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with FPL Energy MH50, L.P. ("Marcus Hook"). This Contract, which is a form standardized by the Gas Industry Standards Board (GISB), is used for the purchase and sale of natural gas on an as-needed

period true-up) and no purchases were made during 2001.

basis. Pursuant to this Contract, sales in the amount of (\$6,618) (prior

Florida Power & Light Company For the Year Ended December 31, 2001

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Company (a) Contract (b) FPL Energy Power Marketing, Inc. On February 1, 2000, Florida Power & Light Company, Energy Marketing and Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with FPL Energy Power Marketing, Inc. This Contract, which is a form standardized by the Gas Industry Standards Board (GISB), is used for the purchase and sale of natural gas on an as-needed basis. Pursuant to this Contract, sales in the amount of \$3,191,283 and purchases in the amount of \$2,614,796 were made during 2001. Lamar Power Partners, L.P. Certain derivative transactions were made during the year pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement ("ISDA"). The net amount paid under these transactions was \$304,960. FPL Energy Servicas, Inc. Certain derivative transactions were made during the year pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement ("ISDA"). The net amount received under these transactions was \$1,135,058. In July, 2001 Florida Power & Light Company and FPL FiberNet, LLC ("FiberNet") cancelled a letter agreement entered into on November 10, 2000, under which FPL had agreed to transfer approximately 3,250 feet of conduit to FiberNet in exchange for FiberNet's construction of a new conduit and manhole system of like quality. FPL services, Inc. FPL and FPL Services entered into various participation assignment agreements in 2001. Under these agreements, FPL Services assigned to FPL a participation interest in and to all rights, title and interest of FPL Services in and to all payments due from their customer under an agreement pursuant to which the customer purchases or will purchase electric and other services from FPL Services. FPL Services which FPL Services has under the the customer agreements. These participation agreements exist between FPL and FPL Services for the following customers of FPL Services: John F.	Name of Affiliated	Synopsis of
(a) (b) FPL Energy Power Marketing, Inc. On February 1, 2000, Florida Power & Light Company, Energy Marketing and Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with FPL Energy Power Marketing, Inc. This Contract, which is a form standardized by the Gas Industry Standards Board (GISB), is used for the purchase and sale of natural gas on an as-needed basis. Pursuant to this Contract, sales in the amount of \$3,191,283 and purchases in the amount of \$2,614,796 were made during 2001. Lamar Power Partners, L.P. Certain derivative transactions were made during the year pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement ("ISDA"). The net amount paid under these transactions was \$304,960. FPL Energy Services, Inc. Certain derivative transactions were made during the year pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement ("ISDA"). The net amount received under these transactions was \$1,135,058. FPL Fibernet, LLC In July, 2001 Florida Power & Light Company and FPL FiberNet, LLC ("FiberNet") cancelled a letter agreement entered into on November 10, 2000, under which FPL had agreed to transfer approximately 3,250 feet of conduit to FiberNet in exchange for FiberNet's construction of a new conduit and manhole system of like quality. FPL and FPL Services entered into various participation assignment agreements in 2001. Under these agreements, FPL Services assigned to FPL a participation interest in and to all rights, title and interest of FPL Services in and to all payments due from their customer under an agreement pursuant to which the customer purchases or will purchase electric and other services from FPL Services. FPL Services bas under the the customer agreements. These participation agreements exist between FPL and FPL Services for the following customers of FPL Services. John F.		· ·
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("FiberNet") cancelled a letter agreement entered into on November 10, 2000, under which FPL had agreed to transfer approximately 3,250 feet of conduit to FiberNet in exchange for FiberNet's construction of a new conduit and manhole system of like quality. FPL and FPL Services entered into various participation assignment agreements in 2001. Under these agreements, FPL Services assigned to FPL a participation interest in and to all rights, title and interest of FPL Services in and to all payments due from their customer under an agreement pursuant to which the customer purchases or will purchase electric and other services from FPL Services. FPL Services delegates to FPL all responsibilities and obligations to provide the services which FPL Services has under the the customer agreements. These participation agreements exist between FPL and FPL Services for the following customers of FPL Services: John F.	FPL Energy Services, Inc.	terms and conditions of an International Swap Dealers Association, Inc. Master Agreement ("ISDA"). The net amount received under these trans-
ments in 2001. Under these agreements, FPL Services assigned to FPL a participation interest in and to all rights, title and interest of FPL Services in and to all payments due from their customer under an agreement pursuant to which the customer purchases or will purchase electric and other services from FPL Services. FPL Services delegates to FPL all responsibilities and obligations to provide the services which FPL Services has under the the customer agreements. These participation agreements exist between FPL and FPL Services for the following customers of FPL Services: John F.	FPL Fibernet, LLC	("FiberNet") cancelled a letter agreement entered into on November 10, 2000, under which FPL had agreed to transfer approximately 3,250 feet of conduit to FiberNet in exchange for FiberNet's construction of a new conduit
of Miami-Dade County.	FPL Services, Inc.	ments in 2001. Under these agreements, FPL Services assigned to FPL a participation interest in and to all rights, title and interest of FPL Services in and to all payments due from their customer under an agreement pursuant to which the customer purchases or will purchase electric and other services from FPL Services. FPL Services delegates to FPL all responsibilities and obligations to provide the services which FPL Services has under the the customer agreements. These participation agreements exist between FPL and FPL Services for the following customers of FPL Services: John F. Kennedy Space Center, NASA; Miami-Dade County and the School Board

Florida Power & Light Company

For the Year Ended December 31, 2001

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated	Synopsis of
Company	Contract
(a)	(b)
L FiberNet, LLC	FPL FiberNet, LLC (FiberNet) and the Florida Power & Light Company Integrated Supply Chain (ISC) entered into an Agreement on March 26th, 2001, pursuant to which FiberNet intends to obtain from the ISC, supply chain services to support operations. FiberNet pays for the time of those personnel who track and move their inventory. This personnel cost amounts to about \$50,000 per year.
L FiberNet, LLC	On May 1st, 2001, FPL FiberNet, LLC (FiberNet) entered into an Agreement with Florida Power & Light Company Corporate Real Estate (CRE) to manage certain non-FPL facilities in return for a management fee. A fee structure of \$.21 per square foot of managed space has been established for FiberNet.

ANALYSIS OF DIVERSIFICATION ACTIVITY Individual Affiliated Transactions in Excess of \$500,000

		n regarding individual affiliated transactions in excess of \$500,000.	
	Recurring monthly affilia	ated transactions which exceed \$500,000 per month should be reported	
	annually in the aggregate	e. However, each land or property sales transaction even though similar	
	sales recur, should b	e reported as a "non-recurring" item for the period in which it occurs.	
	Name of	Description of	Dollar
Line	Affiliate	Transaction	Amount
No.	(a)	(b)	(c)
			1
1	EDMPRO.Com, Inc.	Payment of Cash Collected on Behalf of EDMPRO.Com, Inc.	\$5,648,854
2	FPL Energy, LLC	Intercompany Billing Payments for Services Rendered	\$ 513,528
3	FPL Energy, LLC	Reimbursement for Merger Costs paid by FPL Energy, LLC	\$1,740,342
4	FPL Energy Power Marketing, Inc.	Sales of Naturai Gas by EMT	\$3,191,283
5	FPL Energy Power Marketing, Inc.	Payment of Cash Collected on Behalf of FPL Energy Power Marketing	\$6,034,221
6	FPL Energy Services, Inc.	Intercompany Billing Payments for Services Rendered	\$2,889,197
7	FPL Energy Services, Inc.	Payment of Cash Collected on Behalf of FPL Energy Services, Inc.	\$48,582,453
8	FPL Energy Services, Inc.	Intercompany Billing Payments for Services Rendered	\$1,115,564
9	FPL Energy Services, Inc.	Purchase of Natural Gas from FPLES	\$800,079
10	FPL Energy Services, Inc.	Sale of Natural Gas to FPLES by EMT	\$35,064,412
11	FPL Energy Services, Inc.	Financial Settlement-Natural Gas Sales	\$1,135,058
12	FPL FiberNet, LLC	Payment of Cash Collected on Behalf of FPL FiberNet, LLC	\$8,668,701
13	FPL FiberNet, LLC	Intercompany Billing Payments for Services Rendered	\$9,963,112
14	FPL Group Capital, Inc.	Reimbursement for payment made to Palms Insurance Co. Ltd.	\$1,004,667
15	FPL Group Capital, Inc.	Payment for Stock Options Proceeds	\$7,143,511
16	FPL Group Foundation, Inc.	Charitable Contribution	\$1,502,000
17	FPL Group, Inc.	Intercompany Billing Payments for Services Rendered	\$2,001,327
18	FPL Group, Inc.	Allocation of Payroll Charges	\$4,737,240
19	FPL Group, Inc.	Thrift Plan Company Match Payments	\$21,494,977
20	FPL Group, Inc.	Florida Income Tax Payments	\$6,801,737
21	FPL Group, Inc.	Federal Income Tax Payments	\$573,842,922
22	FPL Group, Inc.	Common Dividend Payments	\$667,250,765
23	FPL Group, Inc.	Merger Related Costs	\$12,338,411
24	FPL Group, Inc.	Additional Investment in FPL	\$400,000,000
24	FPL Group, Inc.	Stock Options Exercised	\$54,661,649
25	FPL Thermal Systems, Inc.	Payment of Cash Collected on Behalf of FPL Thermal Systems	\$1,240,738
26	KPB Financial Corp.	Storm and Property Reserve Fund Contribution	\$12,469,275
27	KPB Financial Corp.	Purchase of Accounts Receivable from FPL	\$500,000,000
28	KPB Financial Corp.	Sale of Accounts Receivable to FPL	\$180,020,000
29	KPB Financial Corp.	Nuclear Decommissioning Fund Transfer	\$320,736,074
30	KPB Financial Corp.	Draw Down of Funds from the Storm Fund	\$16,712,726
31	KPB Financial Corp.	Storm Fund Net Income	\$6,995,104
32	Palms Insurance Company, Limited	Worker's Compensation Insurance	\$9,197,525
33	Palms Insurance Company, Limited	Medical and Dental Insurance	\$25,704,268
	NOTE: See page 458 for Assets or Righ	 ts Purchased from or sold to Affiliates 	

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 2001

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

	Type of Service	Relevant Contract		Total Charg	je for Year
Name of	and/or	or Agreement and	"P" or	Account	Dollar
Affiliate	Name of Product	Effective Date	"S"	Number	Amount
(a)	(b)	(c)	(d)	(e)	(f)
Alandco Inc.	See Note 1		s	146	55,07
PL Group Capital Inc.	See Note 1		S	146	16,890,42
DMPRO.Com, Inc.	See Note 1		S	146	1,285,67
FPL FiberNet, LLC	See Note 1		s	146	10,292,63
FPL Energy Maine, Inc.	See Note 1]	S	146	53,62
FPL Energy Services, Inc.	See Note 1		s	146	2,363,21
FPL Energy, LLC	See Note 1	İ	s	146	8,689,13
FPL Group, Inc.	See Note 1		s	146	8,713,50
FPL Group International, Inc.	See Note 1		s	146	18,75
FPL Energy Services, Inc.	See Note 1		s	146	3,000,45
FPL Energy Power Marketing, Inc.	See Note 1		s	146	3,037,60
FPL Thermal Systems, Inc.	See Note 1		s	146	526,41
FPL Energy Project Management, Inc.	See Note 1		s	146	1,113,42
Palms Insurance Company, Limited	See Note 1	İ	s	146	8,678,60
FPL Energy Power Marketing, Inc.	See Note 1		s	146	268,29
-		1			
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I Note 1: Services primarily provided by FPL include accounting	financial consulting human resources eveter	l ne and nmorame			
education and training, land management, legal, payro				1	
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and duplicating, physical facilities, software maintenance	e, noense rees, in territory natural gas sales an	iu aviauoti setvices.			

	Type of Service	Relevant Contract		Total Charge	e for Year
Name of	and/or	or Agreement and	"P" or	Account	Dollar
Affiliate	Name of Product	Effective Date	"S"	Number	Amount
		(c)	(d)	(e)	(f)
(a)	(b)	(0)	(u)	(6)	(//
FPL Energy, LLC	See Note 2		P	146	2,321,339
					•
FPL Group, Inc.	See Note 2	·	P	107	95,452
PL Group, Inc.	See Note 2		Р	426.1	30,000
FPL Group, Inc.	See Note 2		P	517	211,847
FPL Group, Inc.	See Note 2		P	580	58,440
FPL Group, Inc.	See Note 2		P	590	40,908
FPL Group, Inc.	See Note 2		P	920	13,487,35
FPL Group, Inc.	See Note 2		l P	921	25,000
FPL Group, Inc.	See Note 2		Р	926	700,43
	See Note 2		P	930.2	639,937
FPL Group, Inc.	000 110.02				
		,			
	on behalf of FPŁ Utility, including compensation incentives	directors face			
Note 2: Reimbursements to Group for expenses pair management services and generation servic		s, unectors leas,	ļ		
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	Type of Service	Relevant Contract		Total Char	ge for Year
Name of	and/or	or Agreement and	"P" or	Account	Dollar
Affiliate	Name of Product	Effective Date	"S"	Number	Amount
(a)	(b)	(c)	(d)	(e)	(f)
				-	
Cherokee County Cogeneration	Refund on Overbilling	No purchase order	Р	714	14,57
FPL Energy, LLC	Payment of Flex Cash Dividends from Fidelity	No purchase order	P	232	25,49
FPL Energy MH50 LP, LLC FPL Energy MH50 LP, LLC	Purchase of Natural Gas Purchase of Natural Gas	No purchase order No purchase order	P P	456 453	(38,88: 9,97
FPL Energy Power Marketing, Inc. FPL Energy Power Marketing, Inc.	Payment of Flex Cash Dividends from Fidelity Financial Settlement-Natural Gas	No purchase order No purchase order	P P	232 722	1,39: 249,60
FPL Energy Project Management, Inc.	Payment of Flex Cash Dividends from Fidelity	No purchase order	P	232	1,30
FPL Energy Services, Inc.	FPL Thermal Systems, Inc. Incentive Payment	No purchase order	P	908	213,18
FPL Energy Services, Inc. FPL Energy Services, Inc.	Financial Settlement-Natural Gas Purchases	No purchase order 44000652	Р Р	456 501	160,49
FPL Energy Services, Inc.	Fuel Costs for Tank Heating Payment for EDM Equipment Sale	No purchase order	P	456	49,35 78
FPL Energy Services, Inc.	Payment for EDM Equipment Sale	No purchase order	P	901	3,70
FPL Energy Services, Inc.	Payment for EDM Equipment Sale	No purchase order	P .	902	58
FPL Energy Services, Inc.	Payment for EDM Equipment Sale	No purchase order	Р	903	6,90
FPL Energy Services, Inc.	Payment for EDM Equipment Sale	No purchase order	Р	907	6,66
FPL Energy Services, Inc.	Payment for EDM Equipment Sale	No purchase order	P	908	24
FPL Energy Services, Inc.	Payment for EDM Equipment Sale	No purchase order	P	910	2,59
FPL Energy Services, Inc.	Payment for EDM Equipment Sale	No purchase order	P	911	22
FPL Energy Services, Inc.	Payment for EDM Equipment Sale	No purchase order	P	928	559
FPL FiberNet, LLC	Reimbursement on Construction Project	Invoice 441767	Р	107	165,38
FPL FiberNet, LLC	Reimbursement on Construction Project	Invoice 441764	P	107	325,89
			:		

	Type of Service	Relevant Contract		Total Charge	e for Year
Name of	and/or	or Agreement and	"P" or	Account	Dollar
Affiliate	Name of Product	Effective Date	"S"	Number	Amount
(a)	(b)	(c)	(d) ⁻	(e)	(f)
(4)					
FPL Group, Inc.	Federal Income taxes for Enersys	No purchase order	P	146	206,031
FPL Group, Inc.	Federal Income Tax Liability for KPB	No purchase order	1	234	922,706
	Intangible Taxes	No purchase order	P	408.1	4,229
FPL Group, Inc.	intaligible laxes	140 parchase order	'	1 400.1	7,220
					••
			†	i l	
FPL Historical Museum, Inc.	Payment made by FPL	No purchase order	P	930.2	68,277
		l.,			05 700
FPL Energy Services, Inc.	CI Lighting Program - ECCR	No purchase order	P	908	65,733
KPB Financial Corp.	Capital Contributions	No purchase order	P	123.1	309,250
KPB Financial Corp.	Federal Income Tax Liability on Storm Fund	No purchase order	1	146	(449,225)
KPB Financial Corp.	Administrative Purchase Fee	No purchase order		426.5	20,000
KPB Financial Corp.	Equity in Earnings-KPB Financial Corp	No purchase order		123.1	(148,761)
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Analysis of Diversification Activity Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company

For the Year Ended December 31, 2001

	Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Passed Yes/No
liates:					-	.
Computer Equip. Server	\$98,960	\$98,960	\$0	\$30,000	(A) \$30,000	Yes
Miscellaneous Comp. Equip.	-	-	\$0	\$6,760	(A) \$6,760	Yes
Miscellaneous Accounts Receivable	\$180,000,000	-	\$180,000,000		\$180,020,000 (B)	Yes
Γotal					\$180,056,760	
Miscellaneous Accounts Receivable	\$500,000,000	-	\$500,000,000	-	<u>Sales Price</u> \$500,000,000	Yes
Non-Qualified Nuclear Decommis- sioning Frust Funds	\$320,736,074	-	\$320,736,074	-	(C)	Yes
Office Furniture	\$37,631	\$2,688	\$34,943	(D)	\$37,631	Yes
Γotal					\$500,037,631	
					scellaneous	,
 00 administrative fe ''	ee paid to KPB.					
 I the fund balance ا	to the capital acc	count of KPB.				
	Server Miscellaneous Comp. Equip. Miscellaneous Accounts Receivable Miscellaneous Accounts Receivable Mon-Qualified Nuclear Decommissioning Trust Funds Office Furniture Fotal purchased at fair ment was purchase 0 administrative fe	Miscellaneous Comp. Equip. Miscellaneous Accounts Receivable Miscellaneous Accounts Receivable Miscellaneous Accounts Receivable Non-Qualified Nuclear Decommissioning Trust Funds Office Furniture \$37,631 Fotal purchased at fair market value obtoment was purchased at fair market 0 administrative fee paid to KPB.	Server Miscellaneous Comp. Equip. Miscellaneous Accounts Receivable Fotal Miscellaneous Accounts Receivable Non-Qualified Nuclear Decommissioning Frust Funds Office Furniture \$37,631 \$2,688 Fotal purchased at fair market value obtained from Gartrent was purchased at fair market value obtained	Miscellaneous Comp. Equip. Miscellaneous Accounts Receivable Fotal Miscellaneous Accounts Receivable Miscellaneous Accounts Receivable Non-Qualified Nuclear Decommissioning Trust Funds Office Furniture \$37,631 \$2,688 \$34,943 Fotal purchased at fair market value obtained from Gartner Consulting Genent was purchased at fair market value obtained from Orion Blue of administrative fee paid to KPB.	Server Aliscellaneous Comp. Equip. Aliscellaneous \$180,000,000 - \$180,000,000 Fotal Aliscellaneous \$500,000,000 - \$500,000,000 - \$500,000,000 - \$500,000,000 - \$320,736,074 - \$320,736,074 - \$320,736,074 - \$320,736,074 - \$320,736,074 - \$37,631 \$2,688 \$34,943 (D) Fotal Purchased at fair market value obtained from Gartner Consulting Group. The miment was purchased at fair market value obtained from Orion Blue Book. O administrative fee paid to KPB.	Server Miscellaneous -

L		List employees earnii	nd more than \$30.	List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate compay	utility to/from an affiliate compay	
<u></u>		Company	Company			
		Transferred	Transferred			Transfer Permanent or
I	ine No.	From	70	Old Job Assignment	New Job Assignment	Temporary and Duration
Ш	-	FPL Util	FPL Ener	MAJOR CUST MANAGER I	PGBU LEADER II	PERMANENT
Ш	2	FPL Util	FPLE PMI	SENIOR SECRETARY	SENIOR SECRETARY	PERMANENT
	3	FPL Util		HR CONSULTANT I	HRMGR	PERMANENT
	4	FPL Util		ACCOUNTING TECHNICIAN	ACCOUNTING TECHNICIAN	PERMANENT
	5	FPL Util		MGR CS FIN & BUS PLNG	SR ASSOC BUSINESS MGR	PERMANENT
	9	FPL Util	FPL Ener	PRIN SPEC ENVIRONMENTAL	ENVIRO MANAGER III	PERMANENT
	7	FPL Util	FPL Ener	SENIOR PROJECT COORD	MGR CUSTOMER ANALYSIS	PERMANENT
	8	FPL Util	FPLE PMI	PG GENERAL MANAGER II	PROJ GENERAL MGR	PERMANENT
	6	FPL Util		SR ATTORNEY II	SR ATTORNEY II	PERMANENT
	10	FPL Util		ENVIRO MANAGER III	ENVIRO MANAGER III	PERMANENT
P	11	FPL Util		MGR ENERGY MARKETING	MGR ENERGY MARKETING	PERMANENT
a	12	FPL Util		SR LEGAL ASSISTANT	ADMIN TECHNICIAN	PERMANENT
g	13	FPL Util		SENIOR ACCT TECHNICIAN	SENIOR ACCT TECHNICIAN	PERMANENT
e	14	FPL Util		MGR MEDIA RELATIONS	MGR MEDIA RELATIONS	PERMANENT
	15	FPL Util		ANALYST I	PGBU LEADER I	PERMANENT
∐ 4	16	FPL Util		CAREER DEV-NON-SUPV	CAREER DEV-NON-SUPV	PERMANENT
 5	17	FPL Util	1	SENIOR ANALYST	ACCTNG SUPV - BUS UNIT	PERMANENT
9	18	FPL Util	FPL Ener	HR CONSULTANT I	HR CONSULTANT I	PERMANENT
	19	FPL Util	•	SPECIALIST-N	FINANCIAL SUPERVISOR I	PERMANENT
	20	FPL Util		SENIOR AUDITOR	PROJECT MGR - S	PERMANENT
	21	FPL Util	FiberNET	BUSINESS SYS ANALYST S	FINANCIAL ANALYST I	PERMANENT
	22	FPL Util		DISTR ANLYST I	SR TELECOM ENG	PERMANENT
	23	FPL Util	FPL Ener	ADMINISTRATIVE SPEC	ADMINISTRATIVE SPEC	PERMANENT
	24	FPL Util	FPL Ener	SR NUCLEAR ANALYST	SENIOR ACCOUNTANT	PERMANENT
Ш	25	FPL Util		TECHNICAL SUPV - P	PROJECT COORDINATOR	PERMANENT
	26	FPL Util		CAREER DEV-NON-SUPV	CAREER DEV-NON-SUPV	PERMANENT
	27	FPL Util	FPL Ener	PG GENERAL MANAGER I	PG GENERAL MANAGER I	PERMANENT
	28	FPL Util		SR NUCLEAR ANALYST	PROJECT COORDINATOR	PERMANENT
	29	FPL Util	FPL Ener	NUCLEAR ENGINEER II	PGBU LEADER III	PERMANENT
Ш	30	FPL Util		ENG I - PWR DEL	SR TELECOM ENG	PERMANENT
Ш	31	FPL Util	FPL Ener	PROJ CONSTR MGR II	ASST PROJ MGR - CNSTR	PERMANENT
	32			PROJECT MGR - S	SR PROJECT MANAGER	PERMANENT
Ц	33	FPL Util	FPL Ener	EXECUTIVE SECRETARY	ASSOC COMM ADVISOR	PERMANENT

	List employees earning more than \$30,000 ar	ng more than \$30,	300 annually transferred to/from the	inually transferred to/from the utility to/from an affiliate compay	
	Company	Company			
	Transferred	Transferred			Transfer Permanent or
Line No.		То	Old Job Assignment	New Job Assignment	Temporary and Duration
34		FPL Ener	PWR DEL AREA MGR II	PROJECT MANAGER	PERMANENT
35	FPL Util	FPLE PMI	PRODUCTION MANAGER I	PLANT MANAGER	PERMANENT
36	FPL Util	FPL Ener		PROD ASSUR MANAGER	PERMANENT
37	FPL Util	FPL Ener	CUST SVC REP	SR CUST ACCT SPECIALIST	PERMANENT
38	FPL Util	FPLE PM!	PGBU LEADER I	SR PGBU LEADER	PERMANENT
39		FPLE PMI	PROJECT MANAGER	PROJECT MANAGER	PERMANENT
40	Util	FiberNET	DISTR ANLYST I	ASSOC PROJECT MANAGER	PERMANENT
41	C#I	FPLE PMI	BUS UNIT ROTATION PROG	ANALYST III	PERMANENT
42		FPLE OSI	SR PLANT ENGINEER-N	DESCRIP UNKNOWN	PERMANENT
43			HR CONSULTANT I	HR MGR	PERMANENT
44 44			EXECUTIVE SECRETARY	EXECUTIVE SECRETARY	PERMANENT
a 45	FPL Util		EXECUTIVE SECRETARY	ADMIN TECHNICIAN	PERMANENT
a 46	FPL Util		PROJECT SUPVR-PTN	ASST PROJ MGR - CNSTR	PERMANENT
Φ 47	·		I&C SPEC - N SC	DESCRIP UNKNOWN	PERMANENT
48			PRIN TRNSM/TRNSPRT SPC	ENERGY TRADER	PERMANENT
4			DIR-STRUC TRNS/FIN TRAD	DIR-STRUC TRNS/FIN TRAD	PERMANENT
0 <u>9</u>			MGR FIN PLAN & ANALYIS	FINANCIAL SUPERVISOR I	PERMANENT
	U ŧii		MGR C/I & MKTG SYSTEMS	PRINCIPAL PGBU LEADER	PERMANENT
	C£ii		SR CUST ACG REP	ACCOUNTING TECHNICIAN	PERMANENT
53	Uŧi		BUS SYSTEMS ANALYST AFF	PROGRAMMER ANALYST AFF	PERMANENT
24			ANALYST III	ANALYST II	PERMANENT
55	C#I	FPL Ener	HR CONSULTANT III	HR CONSULTANT III	PERMANENT
26			ANALYST III	ACCOUNTANT II	PERMANENT
25	FPL Util		SR ATTORNEY	SR ATTORNEY	PERMANENT
28	O.E.	FPLE PMI	ANALYSTI	ASSOC ENERGY TRADER	PERMANENT
29			ENERGY TRADER	ENRGY ASETT PRTFLIO CRD	PERMANENT
09	FPL Util		MATLS MGMNT SPCLST	SENIOR ACCOUNTANT	PERMANENT
61			PRINCIPAL FIN ANALYST	PRINCIPAL FIN ANALYST	PERMANENT
62	Util		DIST ENG TECH II	NETWORK SUPPORT SPEC AF	PERMANENT
63	CÉ		PRODUCTION MANAGER I	PROJECT MANAGER	PERMANENT
64	O#II			PG GENERAL MANAGER II	PERMANENT
65	Util	FPLE OSI	PGBU LEADER II	PLANT LEADER I	PERMANENT
99	FPL Util		PROGRAMMER ANALYST P	TECHNOLOGY CONSLT - A	PERMANENT

Company Transferred From FPL Util	Company Transferred To FPL Ener FiberNET	Old Job Assignment SR ATTORNEY TEAM SUPERVISOR SR ADMINISTRATIVE SPEC	New Job Assignment VP - GEN COUNSEL FPLE CAREER DEV-NON-SUPV	Transfer Permanent or Temporary and Duration PERMANENT PERMANENT PERMANENT
	FPL Ener	BUSINESS DEVELOPMNT MGR HR CONSULTANT II	SR MKT INTELLIGENCE ANA HR CONSULTANT II	PERMANENT PERMANENT
FPL Ener FPL Ener FPL Ener	FPL UIII	SR. ENGINEER ASSOCIATE ANALYST CAREER DEV-NON-SUPV	SR. ENGINEER BUS SYSTEMS ANALYST AFF NETWORK SUPPORT SPEC A	PERMANENT PERMANENT PERMANENT
FPL Ener FPL Ener	FPL Util	MGR CUSTOMER ANALYSIS MGR CUSTOMER ANALYSIS	SENIOR PROJECT COORD SENIOR PROJECT COORD	PERMANENT PERMANENT
FPL Ener		PROCESS CNTR LEAD CLERK	SR CUST ACG REP	PERMANENT
FPL Ener	FPL Util	SENIOR ANALYST	PRIN PROC AGENT	PERMANENT
FPL Ener FPL Ener	FPL Util	SR CUST ACCT SPECIALIST MGR COMMODITY OPERATION	PWR BILLING REP I MGR COMMODITY OPERATION	PERMANENT PERMANENT
FPL Ener	FPL Util	SEC TO PRES FPL ENERGY	SECY TO THE PRESIDENT	PERMANENT
FPL Ener FPL Ener	FPL Util	SR PGBU LEADER IBS-INSIDE ACCT SPEC	PRINCIPAL PGBU LEADER BUS SYSTEMS ANALYST AFF	PERMANENT
FPL Ener	FPL Util	CAREER DEV-NON-SUPV	BUS SYSTEMS ANALYST AFF	PERMANENT
ner	FPL Util	SR PRODUCT MANAGER	CAREER DEV-MGT	PERMANENT
FPL Ener	FPL Util	LEAD CUST ACG REP	ACCOUNTING TECHNICIAN	PERMANENT
ner	FPL Util	PROCESS CNTR LEAD CLERK	SR CUST ACG REP	PERMANENT
FPL Ener	FPL Util	C/I SPECIALIST II	SR ASSOC BRAND MANAGER	PERMANENT
FPL Ener	FPL Util	SENIOR ANALYST	BUSINESS SYS ANALYST S	PERMANENT
FPL Ener	FPL Util	FINANCIAL ANALYST I	FINANCIAL ANALYST I	PERMANENT
FPL Ener	FPL Util	ANALYST I	BUSINESS SYS ANALYST S	PERMANENT
FPL Ener	FPL Util	ADMINISTRATIVE SPEC	HR CONSULTANT III	PERMANENT
FPL Ener	FPL Util	PROCESS COORDINATOR	SR AREA CUST SVC SPEC	PERMANENT
FPL Ener	FPL Util	QUANTITATIVE ANALYST	ENERGY TRADER	PERMANENT
FPL Ener	FPL Util	SALES EXECUTIVE I	SALES EXECUTIVE I	PERMANENT
Ener	FPL Util	PROCESS CNTR LEAD CLERK	SR CUST ACG REP	PERMANENT
Ener	FPL Util	CAREER DEV-MGT	HR MANAGER-PTN/PSL	PERMANENT

	List employees earning more than \$30,000 ar	ng more than \$30,	,000 annually transferred to/from the	nnually transferred to/from the utility to/from an affiliate compay	
	Company	Company			
	Transferred	Transferred			Transfer Permanent or
Line No.	From	<u>٥</u>	Old Job Assignment	New Job Assignment	Temporary and Duration
100	FPL Ener	FPL Util	PGBU LEADER II	PGBU LEADER I	PERMANENT
101	FPL Ener	FPL Util	ACCOUNTING TECHNICIAN	SENIOR ACCT TECHNICIAN	PERMANENT
102	FPL Ener	FPL Util	SR CUST ACCT SPECIALIST	DIST ENG TECH I	PERMANENT
103	FPL Ener	FPL Util	SENIOR ANALYST	MAJOR CUST MANAGER I	PERMANENT
104	FPL Ener	FPL Util	FINANCIAL ANALYST I	FINANCIAL ANALYST I	PERMANENT
105	FPL Ener	FPL Util	ADMIN TECHNICIAN	EXECUTIVE SECRETARY	PERMANENT
106	FPL Ener	FPL Util	ANALYST II	BUSINESS SYS ANALYST A	PERMANENT
107	FPL Ener	FPL Util	TRANS BUSINESS MGR	PRIN ENG, RELI&SECURITY	PERMANENT
108	FPL Ener	FPL Util	SR CUST ACCT SPECIALIST	BUS SYSTEMS ANALYST AFF	PERMANENT
109	FPLE PMI	FPL Util	SR PGBU LEADER	PRIN SPEC ENVIRONMENTAL	PERMANENT
110	FPLE PMI	FPL Util	SENIOR ANALYST	FINANCIAL TRADER II	PERMANENT
111	FPLE PMI	FPL Util	ACCOUNTANT III	TRANSM/TRNSPRT SPEC II	PERMANENT

Analysis of Diversification Activity Non-Tariffed Services and Products Provided by the Utility

Florida Power & Light Company

For the Year Ended December 31, 2001

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service (a) Miscellaneous Service Revenues - Facility Relocation Work Orders Miscellaneous Service Revenues - Job Orders Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges Miscellaneous Service Revenues - Temporary Construction Work Orders Rent from Electric Utility Plant Rent from Pole Attachments Affiliate Service Agreement Fees Reclamation and Salvage Revenue Transformer Royalties - Distribution Tropicana Substation and Distribution Maintenance Columbia Correctional Institution - Distribution Facility In Territory Gas Sales - FPL Energy Services	Account No. (b) 451.00 451.00 451.00 451.00 454.00 454.00 456.00 456.00 456.00 456.00 456.00 456.00	Regulated Regulated Regulated Regulated Regulated Regulated Regulated Regulated Regulated
(a) Miscellaneous Service Revenues - Facility Relocation Work Orders Miscellaneous Service Revenues - Job Orders Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges Miscellaneous Service Revenues - Temporary Construction Work Orders Rent from Electric Utility Plant Rent from Pole Attachments Affiliate Service Agreement Fees Reclamation and Salvage Revenue Transformer Royalties - Distribution Tropicana Substation and Distribution Maintenance Columbia Correctional Institution - Distribution Facility In Territory Gas Sales - FPL Energy Services	(b) 451.00 451.00 451.00 451.00 454.00 456.00 456.00 456.00 456.00 456.00	Regulated Regulated Regulated Regulated Regulated Regulated Regulated Regulated Regulated Regulated Regulated
Miscellaneous Service Revenues - Job Orders Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges Miscellaneous Service Revenues - Temporary Construction Work Orders Rent from Electric Utility Plant Rent from Pole Attachments Affiliate Service Agreement Fees Reclamation and Salvage Revenue Transformer Royalties - Distribution Tropicana Substation and Distribution Maintenance Columbia Correctional Institution - Distribution Facility In Territory Gas Sales - FPL Energy Services	451.00 451.00 451.00 451.00 454.00 456.00 456.00 456.00 456.00 456.00	Regulated Regulated Regulated Regulated Regulated Regulated Regulated Regulated Regulated Regulated
Miscellaneous Service Revenues -Qualifying Facilities Interconnection Charges Miscellaneous Service Revenues - Temporary Construction Work Orders Rent from Electric Utility Plant Rent from Pole Attachments Affiliate Service Agreement Fees Reclamation and Salvage Revenue Transformer Royalties - Distribution Tropicana Substation and Distribution Maintenance Columbia Correctional Institution - Distribution Facility In Territory Gas Sales - FPL Energy Services	451.00 451.00 454.00 456.00 456.00 456.00 456.00 456.00	Regulated Regulated Regulated Regulated Regulated Regulated Regulated Regulated
Miscellaneous Service Revenues - Temporary Construction Work Orders Rent from Electric Utility Plant Rent from Pole Attachments Affiliate Service Agreement Fees Reclamation and Salvage Revenue Transformer Royalties - Distribution Tropicana Substation and Distribution Maintenance Columbia Correctional Institution - Distribution Facility In Territory Gas Sales - FPL Energy Services	451.00 454.00 454.00 456.00 456.00 456.00 456.00	Regulated Regulated Regulated Regulated Regulated Regulated Regulated
Rent from Electric Utility Plant Rent from Pole Attachments Affiliate Service Agreement Fees Reclamation and Salvage Revenue Transformer Royalties - Distribution Tropicana Substation and Distribution Maintenance Columbia Correctional Institution - Distribution Facility In Territory Gas Sales - FPL Energy Services	454.00 454.00 456.00 456.00 456.00 456.00	Regulated Regulated Regulated Regulated Regulated
Rent from Pole Attachments Affiliate Service Agreement Fees Reclamation and Salvage Revenue Transformer Royalties - Distribution Tropicana Substation and Distribution Maintenance Columbia Correctional Institution - Distribution Facility In Territory Gas Sales - FPL Energy Services	454.00 456.00 456.00 456.00 456.00	Regulated Regulated Regulated Regulated
Affiliate Service Agreement Fees Reclamation and Salvage Revenue Transformer Royalties - Distribution Tropicana Substation and Distribution Maintenance Columbia Correctional Institution - Distribution Facility In Territory Gas Sales - FPL Energy Services	456.00 456.00 456.00 456.00	Regulated Regulated Regulated
Reclamation and Salvage Revenue Transformer Royalties - Distribution Tropicana Substation and Distribution Maintenance Columbia Correctional Institution - Distribution Facility In Territory Gas Sales - FPL Energy Services	456.00 456.00 456.00 456.00	Regulated Regulated
Transformer Royalties - Distribution Tropicana Substation and Distribution Maintenance Columbia Correctional Institution - Distribution Facility In Territory Gas Sales - FPL Energy Services	456.00 456.00 456.00	Regulated
Tropicana Substation and Distribution Maintenance Columbia Correctional Institution - Distribution Facility In Territory Gas Sales - FPL Energy Services	456.00 456.00	•
Columbia Correctional Institution - Distribution Facility In Territory Gas Sales - FPL Energy Services	456.00	Regulated
In Territory Gas Sales - FPL Energy Services		
	456 00	Regulated
	100.00	Regulated
Facilities Use Charges	456.00	Regulated
Cutler Boat Facility Fees	456.00	Regulated
Contractor Training Fees	456.00	Regulated
Brokered Energy Sales	456.00	Regulated
Energy Marketing and Trading Fees	456.00	Regulated
BuildSmart Revenues	456.00	Regulated
Power Monitoring Revenues	456.00	Regulated
Thermoscan Revenues	456.00	Regulated
Electric Vehicle Magnecharge Revenues	456.00	Regulated
Power Delivery Laboratory Fees	456.00	Regulated
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