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Form Approved  
OMB No. 1902-0021  
(Expires 11/30/2001)

**EI802-01-AR**

OFFICIAL COPY  
Division of  
Economic Regulation  
IPEC



# FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

RECEIVED  
DIVISION OF  
ECONOMIC REGULATION

02 APR 30 AM 11:05

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PUBLIC SERVICE

Exact Legal Name of Respondent (Company)

Florida Power & Light Company

Year of Report

Dec. 31, 2001



## INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company:

We have audited the balance sheet of Florida Power & Light Company and its subsidiaries (collectively referred to herein as the "Company") as of December 31, 2001, and the related statements of income, retained earnings, and cash flows for the year then ended, included on pages 110 through 123 (including the Notes to Consolidated Financial Statements attached thereto) of the accompanying Federal Energy Regulatory Commission ("FERC") Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As required by the FERC, the Company classifies certain items in its Form 1 Balance Sheet (primarily the classification of the components of accumulated deferred income taxes and related regulatory assets and liabilities and deferred clause expenses and revenues) in a manner different from that required by accounting principles generally accepted in the United States of America. If accounting principles generally accepted in the United States of America were followed at December 31, 2001, the following financial statement captions would increase (decrease) by:

	(in thousands)
Current Assets	\$ 303,503
Other Assets	(1,226,099)
Current Liabilities	143,594
Other Liabilities and Deferred Credits	(1,066,190)

Presenting the deferred clause expenses and revenues as other deferred debits and credits rather than as current assets and liabilities and presenting the components of deferred income taxes and related regulatory assets and liabilities on a gross basis have no effect on net income, retained earnings, or cash flows.

In our opinion, except for the effects of the balance sheet classifications discussed in the preceding paragraph, the financial statements referred to above present fairly, in all material respects, the financial position of the Company at December 31, 2001, and the results of its operations and its cash flows for the year then ended in conformity with accounting principles generally accepted in the United States of America. Also, in our opinion, the information presented in the financial statements referred to above is presented fairly, in all material respects, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

*Deloitte & Touche LLP*

February 8, 2002, except for Note 18 as to  
which the date is March 25, 2002

**FERC FORM 1  
SUBSCRIPTION PAGE**

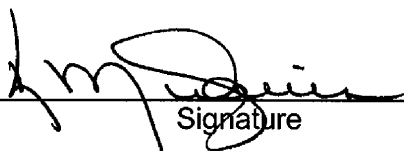
I certify that I am the responsible accounting officer of

**FLORIDA POWER & LIGHT COMPANY;**

that I know the contents of the paper copies and electronic media filing of Florida Power & Light Company's FERC Form No. 1, that the paper copies contain the same information as contained on the electronic media, and that the contents as stated in the paper copies and on the electronic media are true to the best of my knowledge and belief.

April 30, 2002

Date



Signature

K. M. Davis    Vice President, Accounting, Controller and Chief Accounting Officer

Name

Title





**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

**GENERAL INFORMATION**

**I. Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

**II. Who Must Submit**

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

**III. What and Where to Submit**

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Room 1A  
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

## III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_. We have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch  
Federal Energy Regulatory Commission  
888 First Street, NE. Room 2A ES-1  
Washington, DC 20426  
(202) 208-2474

## IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

## V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

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### DEFINITIONS

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- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:  
 ... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."


"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

#### General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

**FERC FORM NO. 1:**  
**ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Florida Power & Light Company	02 Year of Report Dec. 31, <u>2001</u>	
03 Previous Name and Date of Change (if name changed during year) <div style="text-align: center;">/ /</div>		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408		
05 Name of Contact Person K. M. Davis	06 Title of Contact Person V.P. and Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 9250 West Flagler Street, P.O. Box 029100, Miami, Florida 33102		
08 Telephone of Contact Person, Including Area Code (305) 552-4327	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) <div style="text-align: center;">/ /</div>
ATTESTATION		
<p>The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.</p>		
01 Name K. M. Davis	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/30/2002
02 Title Vice President and Controller		
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	not applicable
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	not applicable
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	not applicable
27	Unrecovered Plant and Regulatory Study Costs	230	not applicable
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	
35	Capital Stock Expense	254	
36	Long-Term Debit	256-257	





Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Four copies will be submitted</p> <p><input checked="" type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, <u>2001</u>
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### GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

K. M. Davis, Vice President, Accounting, Controller and Chief Accounting Officer  
9250 West Flagler Street  
Miami, Florida 33174

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service is provided in Florida only.  
The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:  
(2) ☒ No

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, <u>2001</u>
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### CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

FPL Group, Inc., a holding company, is the sole holder of the common stock of the respondent.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	FPL Enersys, Inc.	Investigates and pursues	100	N/A
2		opportunities for the devel-		
3		opment or acquisition of		
4		energy systems.		
5				
6	FPL Energy Services II, Inc.	Provides marketing services	100	
7		for energy conservation		
8		measures.		
9				
10	FPL Services	Marketing, development,	—	
11		design, installation,		
12		construction, financing and		
13		servicing of energy		
14		conservation projects.		
15				
16	KPB Financial Corp.	Maintenance and manage-	100	N/A
17		ment of intangible assets.		
18				
19	FPL Historical Museum, Inc.	A non-profit corporation	100	N/A
20		formed to permanently care		
21		for and display FPL histori-		
22		cal objects and information.		
23				
24	GridFlorida, LLC	Corporation formed to assist	33 1/3	
25		in the formation of a Region-		
26		al Transmission Organization		
27		in peninsular Florida.		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 6 Column: d**

Wholly owned subsidiary of FPL Enersys, Inc.

**Schedule Page: 103 Line No.: 10 Column: d**

General Partnership between FPL Enersys, Inc. and FPL Energy Services II, Inc.

**Schedule Page: 103 Line No.: 24 Column: d**

A limited liability corporation organized by FPL, Florida Power Corporation and Tampa Electric Company.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	See footnote Data for Executive Compensation		
2	as filed with the Securities and Exchange		
3	Commission in the Company's 2001 Form 10-K.		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Florida Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 1 Column: a**

FPL – The following table sets forth FPL's portion of the compensation paid during the past three years to FPL's chief executive officer and the other four most highly-compensated persons who served as executive officers of FPL at December 31, 2001.

**Summary Compensation Table**

Name and Principal Position	Year	Annual Compensation			Long-Term Compensation			
		Salary	Bonus(a)	Other Annual Compensation	Restricted Stock Awards(b)	Securities Underlying Options (#)	LTIP Payouts(c)	All Other Compensation(d)
James L. Broadhead (e) Chairman of the Board of FPL Group and Chairman of the Board and Chief Executive Officer of FPL	2001	\$ 992,750	\$ 3,137,210	\$ 19,760	\$ 2,785,115	250,000	\$ -	\$ 7,750
	2000	974,400	1,132,740	20,632	-	-	21,053,233	13,563,705
	1999	943,000	895,850	18,850	2,412,005	250,000	1,083,272	12,658
Lewis Hay III (f) President and Chief Executive Officer of FPL Group	2001	254,264	522,806	6,435	1,116,930	200,000	-	7,059
	2000	298,705	231,675	9,957	-	-	4,859,143	11,059
	1999	145,077	212,364	6,151	1,281,891	50,000	61,672	2,873
Paul J. Evanson President of FPL	2001	693,000	1,652,207	11,113	1,157,250	150,000	-	11,174
	2000	660,000	660,700	11,105	-	-	10,395,654	8,544
	1999	628,500	616,900	8,656	1,278,900	150,000	458,985	13,539
Dennis P. Coyle General Counsel and Secretary of FPL and FPL Group	2001	418,489	772,302	11,268	835,535	100,000	-	8,372
	2000	410,640	310,045	8,487	-	-	5,892,417	7,900
	1999	399,832	259,891	7,964	964,802	100,000	236,783	10,259
Lawrence J. Kelleher Senior Vice President Human Resources and Corporate Services of FPL and Vice President, Human Resources of FPL Group	2001	323,366	600,855	10,169	1,392,558	100,000	-	10,511
	2000	316,680	240,723	11,952	-	-	5,757,767	7,616
	1999	306,475	220,662	10,213	964,802	100,000	267,694	10,661

(a) For 2001, represents annual incentive award payouts for each of the officers as follows: Mr. Broadhead \$1,109,353, Mr. Hay \$407,813, Mr. Evanson \$707,200, Mr. Coyle \$309,648 and Mr. Kelleher \$244,126. In addition, for 2001, represents performance share award payouts under FPL Group's 1994 Long Term Incentive Plan for the performance period beginning January 1, 2001 and ending December 31, 2001. See note (c) below. The payout related to performance share awards for each of the officers was as follows: Mr. Broadhead \$2,027,857, Mr. Hay \$114,993, Mr. Evanson \$945,007, Mr. Coyle \$462,654 and Mr. Kelleher \$356,729. Payouts were made in a combination of cash (for payment of income taxes) and shares of FPL Group common stock, valued at the closing price on the last business day preceding payout. Mr. Evanson deferred his performance share award payouts under FPL Group's Deferred Compensation Plan.

(b) At December 31, 2001, Mr. Broadhead held 50,000 shares of restricted common stock with a value of \$2,820,000 that vest on January 2, 2002; Mr. Hay held 32,500 shares of restricted common stock with a value of \$1,833,000 that vest as to 14,584 shares in 2002, 14,583 shares in 2003, and 3,333 shares in 2004; Mr. Evanson held 18,750 shares of restricted common stock with a value of \$1,057,500 that vest as to 9,375 shares in each of years 2002 and 2003; Mr. Coyle held 15,000 shares of restricted common stock with a value of \$846,000 that vest as to 7,500 shares in each of years 2002 and 2003; and Mr. Kelleher held 25,000 shares of restricted common stock with a value of \$1,410,000 that vest as to 12,500 shares in each of years 2002 and 2003. Dividends at normal rates are paid on restricted common stock.

(c) For 2001, payouts were based on a performance period of one fiscal year and, in accordance with SEC rules, are reported under the "Bonus" column of this table. For 2000, upon a change of control as defined in the FPL Group's 1994 Long Term Incentive Plan on December 15, 2000, all performance criteria of performance-based awards, restricted stock and other stock-based awards held by executive officers were deemed fully achieved, and all such awards were deemed fully earned and vested. The performance criteria of performance-based awards were waived and the awards were paid out using an assumption of maximum performance for the named officers.

(d) For 2001, represents employer matching contributions to employee thrift plans and employer contributions for life insurance as follows:

	Thrift Match	Life Insurance
Mr. Broadhead	\$7,288	\$ 462
Mr. Hay	3,379	3,680
Mr. Evanson	8,075	3,099
Mr. Coyle	7,288	1,084
Mr. Kelleher	7,288	3,223

(e) Mr. Broadhead resigned as president and chief executive officer of FPL Group on June 11, 2001, and resigned as chairman of the board of FPL Group and FPL and as chief executive officer of FPL on December 31, 2001.

(f) Mr. Hay joined FPL Group in July 1999 as vice president, finance and chief financial officer of FPL Group and senior vice president, finance and chief financial officer of FPL. He served as president of FPL Energy from March 2000 to December 2001 and was elected president and chief executive officer of FPL Group on June 11, 2001. He was elected chairman of the board of FPL Group and FPL and chief executive officer of FPL on January 1, 2002.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	James L. Broadhead (until 12/31/01)	P.O. Box 14000
2	Chairman of the Board and Chief Executive Officer	Juno Beach, Florida 33408
3	(until 12/31/01)	
4		
5	Dennis P. Coyle	P.O. Box 14000
6	General Counsel and Secretary	Juno Beach, Florida 33408
7		
8	Paul J. Evanson	P.O. Box 14000
9	President	Juno Beach, Florida 33408
10		
11	Moray P. Dewhurst (as of 10/03/01)	P.O. Box 14000
12	Senior Vice President, Finance and	Juno Beach, Florida 33408
13	Chief Financial Officer (as of 07/19/01)	
14		
15	Lewis Hay, III (as of 07/11/01)	P.O. Box 14000
16		Juno Beach, Florida 33408
17		
18	Lawrence J. Kelleher	P. O. Box 14000
19	Senior Vice President, Human Resources	Juno Beach, Florida 33408
20	and Corporate Services	
21		
22	Armando J. Olivera	P. O. Box 029100
23	Senior Vice President, Power Systems	Miami, Florida 33102
24		
25	Thomas F. Plunkett (until 06/04/01)	P. O. Box 14000
26	President, Nuclear Division (until 06/04/01)	Juno Beach, Florida 33408
27		
28	Antonio Rodriguez	P.O. Box 14000
29	Senior Vice President, Power Generation Division	Juno Beach, Florida 33408
30		
31	John A. Stall (as of 07/11/01)	P.O. Box 14000
32	Senior Vice President, Nuclear Division (as of 06/04/01)	Juno Beach, Florida 33408
33	Vice President, Nuclear Engineering (until 06/04/01)	
34		
35		
36		
37	Note: There was no FPL Executive Committee in 2001.	
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

N/A

2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy

Total: 1,000

By Proxy:

3. Give the date and place of such meeting  
July 30, 2001  
Juno Beach, Florida

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of Votes as of (date): 12/31/2001			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	1,000	1,000		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	1,000	1,000		
7	FPL Group, Inc.	1,000	1,000		
8	700 Universe Blvd.				
9	Juno Beach, FL 33408				
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18					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19					
20					
21					
22					
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year of Report Dec. 31, 2001
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**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Florida Power & Light Company			
IMPORTANT CHANGES DURING THE YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. For information on Long-Term Debt, see pages 256 and 257. During 2001, FPL issued commercial paper from time to time, with maximum outstanding amounts at any one time of \$609 million. FPL's commercial paper balance at December 31, 2001 was \$232 million.  
  
The incurring of these obligations was authorized under FPSC Order No. PSC-00-2249-FOF-EI.
7. None.
8. None.
9. See Item 3. Legal Proceedings in FPL's 2001 Form 10-K which is filed with this report. Also see Note 15 - Commitments and Contingencies - Litigation and Note 18 - Subsequent Events - Litigation to the Consolidated Financial Statements.
10. None.
11. Not applicable.
12. Not applicable.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	<b>UTILITY PLANT</b>				
2	Utility Plant (101-106, 114)	200-201	18,072,713,738	18,693,113,962	
3	Construction Work in Progress (107)	200-201	832,541,071	948,563,681	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		18,905,254,809	19,641,677,643	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	10,918,544,284	11,480,466,416	
6	Net Utility Plant (Enter Total of line 4 less 5)		7,986,710,525	8,161,211,227	
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	127,315,346	133,086,792	
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0	
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		127,315,346	133,086,792	
10	Net Utility Plant (Enter Total of lines 6 and 9)		8,114,025,871	8,294,298,019	
11	Utility Plant Adjustments (116)	122	0	0	
12	Gas Stored Underground - Noncurrent (117)		0	0	
13	<b>OTHER PROPERTY AND INVESTMENTS</b>				
14	Nonutility Property (121)	221	5,566,183	8,060,265	
15	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0	
16	Investments in Associated Companies (123)		0	0	
17	Investment in Subsidiary Companies (123.1)	224-225	0	0	
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
19	Noncurrent Portion of Allowances	228-229	0	0	
20	Other Investments (124)		15,763,216	7,128,181	
21	Special Funds (125-128)		1,497,627,332	1,609,967,545	
22	TOTAL Other Property and Investments (Total of lines 14-17, 19-21)		1,518,956,731	1,625,155,991	
23	<b>CURRENT AND ACCRUED ASSETS</b>				
24	Cash (131)		4,273	2,516	
25	Special Deposits (132-134)		17,100	17,100	
26	Working Fund (135)		228,800	233,450	
27	Temporary Cash Investments (136)		65,424,990	133,186	
28	Notes Receivable (141)		0	0	
29	Customer Accounts Receivable (142)		358,035,012	407,544,367	
30	Other Accounts Receivable (143)		109,652,485	52,339,674	
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		7,659,199	11,215,099	
32	Notes Receivable from Associated Companies (145)		0	0	
33	Accounts Receivable from Assoc. Companies (146)		22,601,613	12,229,598	
34	Fuel Stock (151)	227	157,768,670	114,334,878	
35	Fuel Stock Expenses Undistributed (152)	227	0	0	
36	Residuals (Elec) and Extracted Products (153)	227	0	0	
37	Plant Materials and Operating Supplies (154)	227	154,924,694	150,236,387	
38	Merchandise (155)	227	89,775	0	
39	Other Materials and Supplies (156)	227	0	0	
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
41	Allowances (158.1 and 158.2)	228-229	0	0	
42	(Less) Noncurrent Portion of Allowances		0	0	
43	Stores Expense Undistributed (163)	227	0	0	
44	Gas Stored Underground - Current (164.1)		0	0	
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0	
46	Prepayments (165)		38,313,180	32,969,845	
47	Advances for Gas (166-167)		0	0	
48	Interest and Dividends Receivable (171)		66,156	96,219	
49	Rents Receivable (172)		15,095,350	19,670,111	
50	Accrued Utility Revenues (173)		137,206,253	146,137,521	
51	Miscellaneous Current and Accrued Assets (174)		1,666,670	1,931,720	
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		1,053,435,822	926,661,473	



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	226,250,000	226,250,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	118,450	118,450
7	Other Paid-In Capital (208-211)	253	2,972,000,000	3,372,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	6,181,229	6,181,229
11	Retained Earnings (215, 215.1, 216)	118-119	693,423,954	705,133,140
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		5,258,679,690	5,670,388,876
15	<b>LONG-TERM DEBT</b>			
16	Bonds (221)	256-257	2,659,964,000	2,594,544,000
17	(Less) Reaquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)		0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		18,712,535	16,305,695
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		2,641,251,465	2,578,238,305
23	<b>OTHER NONCURRENT LIABILITIES</b>			
24	Obligations Under Capital Leases - Noncurrent (227)		127,315,347	133,086,792
25	Accumulated Provision for Property Insurance (228.1)		229,132,132	235,327,828
26	Accumulated Provision for Injuries and Damages (228.2)		18,361,317	24,727,722
27	Accumulated Provision for Pensions and Benefits (228.3)		220,052,435	249,019,759
28	Accumulated Miscellaneous Operating Provisions (228.4)		60,010,191	47,044,020
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		654,871,422	689,206,121
31	<b>CURRENT AND ACCRUED LIABILITIES</b>			
32	Notes Payable (231)		560,000,000	232,000,000
33	Accounts Payable (232)		123,788,005	298,124,389
34	Notes Payable to Associated Companies (233)		0	0
35	Accounts Payable to Associated Companies (234)		61,447,635	10,859,810
36	Customer Deposits (235)		253,707,296	284,962,695
37	Taxes Accrued (236)	262-263	62,966,198	169,556,947
38	Interest Accrued (237)		39,188,557	37,508,952
39	Dividends Declared (238)		0	0
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		49,306,578	63,996,046
43	Miscellaneous Current and Accrued Liabilities (242)		630,933,182	375,186,200
44	Obligations Under Capital Leases-Current (243)		0	0
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		1,781,337,451	1,472,195,039

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)			
46	DEFERRED CREDITS						
47	Customer Advances for Construction (252)		27,382	0			
48	Accumulated Deferred Investment Tax Credits (255)	266-267	161,889,738	139,978,242			
49	Deferred Gains from Disposition of Utility Plant (256)		539,115	336,700			
50	Other Deferred Credits (253)	269	222,111,975	249,974,460			
51	Other Regulatory Liabilities (254)	278	317,605,618	368,698,314			
52	Unamortized Gain on Reaquired Debt (257)		5,357,446	5,121,141			
53	Accumulated Deferred Income Taxes (281-283)	272-277	1,862,048,943	1,672,724,434			
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		2,569,580,217	2,436,833,291			
55			0	0			
56			0	0			
57			0	0			
58			0	0			
59			0	0			
60			0	0			
61			0	0			
62			0	0			
63			0	0			
64			0	0			
65			0	0			
66			0	0			
67			0	0			
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		12,905,720,245	12,846,861,632			

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**STATEMENT OF INCOME FOR THE YEAR**

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	7,476,651,011	6,360,801,290
3	Operating Expenses			
4	Operation Expenses (401)	320-323	4,225,890,089	3,258,904,890
5	Maintenance Expenses (402)	320-323	377,372,708	375,526,723
6	Depreciation Expense (403)	336-337	788,107,739	868,495,122
7	Amort. & Depl. of Utility Plant (404-405)	336-337	105,799,489	101,671,538
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	4,445,652	4,445,652
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	698,880,419	602,023,263
14	Income Taxes - Federal (409.1)	262-263	543,420,920	86,603,632
15	- Other (409.1)	262-263	89,923,695	12,844,404
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	292,471,197	656,549,837
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	510,455,670	383,442,449
18	Investment Tax Credit Adj. - Net (411.4)	266	-21,911,496	-21,911,489
19	(Less) Gains from Disp. of Utility Plant (411.6)		200,883	799,982
20	Losses from Disp. of Utility Plant (411.7)		35,428	34,509
21	(Less) Gains from Disposition of Allowances (411.8)		644,560	541,728
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		6,593,134,727	5,560,403,922
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		883,516,284	800,397,368

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
7,476,651,011	6,360,801,290					2
						3
4,225,890,089	3,258,904,890					4
377,372,708	375,526,723					5
788,107,739	868,495,122					6
105,799,489	101,671,538					7
4,445,652	4,445,652					8
						9
						10
						11
						12
698,880,419	602,023,263					13
543,420,920	86,603,632					14
89,923,695	12,844,404					15
292,471,197	656,549,837					16
510,455,670	383,442,449					17
-21,911,496	-21,911,489					18
200,883	799,982					19
35,428	34,509					20
644,560	541,728					21
						22
6,593,134,727	5,560,403,922					23
883,516,284	800,397,368					24

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
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Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
25	Net Utility Operating Income (Carried forward from page 114)		883,516,284	800,397,368	
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing and Contract Work (415)				
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)				
31	Revenues From Nonutility Operations (417)				
32	(Less) Expenses of Nonutility Operations (417.1)				
33	Nonoperating Rental Income (418)		201		
34	Equity in Earnings of Subsidiary Companies (418.1)	119			
35	Interest and Dividend Income (419)		-7,208,541	-6,461,746	
36	Allowance for Other Funds Used During Construction (419.1)		-7	-10	
37	Miscellaneous Nonoperating Income (421)			207,621	
38	Gain on Disposition of Property (421.1)		1,443,290	1,147,219	
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		-5,765,057	-5,106,916	
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)		184,100	210,410	
42	Miscellaneous Amortization (425)	340			
43	Miscellaneous Income Deductions (426.1-426.5)	340	7,065,540	6,829,183	
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		7,249,640	7,039,593	
45	Taxes Applic. to Other Income and Deductions				
46	Taxes Other Than Income Taxes (408.2)	262-263	326,517	262,618	
47	Income Taxes-Federal (409.2)	262-263	2,695,453	1,021,822	
48	Income Taxes-Other (409.2)	262-263	1,103,723	905,970	
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	829,292	1,139,737	
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	15,350,833	12,660,184	
51	Investment Tax Credit Adj.-Net (411.5)				
52	(Less) Investment Tax Credits (420)				
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		-10,395,848	-9,330,037	
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		-2,618,849	-2,816,472	
55	Interest Charges				
56	Interest on Long-Term Debt (427)		152,476,727	132,532,710	
57	Amort. of Debt Disc. and Expense (428)		3,263,643	2,102,749	
58	Amortization of Loss on Reaquired Debt (428.1)		1,264,652	1,043,239	
59	(Less) Amort. of Premium on Debt-Credit (429)				
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		236,305	236,305	
61	Interest on Debt to Assoc. Companies (430)	340			
62	Other Interest Expense (431)	340	30,406,511	40,513,969	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		-5	-7	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		187,175,233	175,956,369	
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		693,722,202	621,624,527	
66	Extraordinary Items				
67	Extraordinary Income (434)				
68	(Less) Extraordinary Deductions (435)				
69	Net Extraordinary Items (Enter Total of line 67 less line 68)				
70	Income Taxes-Federal and Other (409.3)	262-263			
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)				
72	Net Income (Enter Total of lines 65 and 71)		693,722,202	621,624,527	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		693,423,954
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		693,722,201
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24		238	-14,362,750
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-14,762,250
30	Dividends Declared-Common Stock (Account 438)		
31		238	-667,250,765
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-667,250,765
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		705,133,140
	APPROPRIATED RETAINED EARNINGS (Account 215)		



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FOOTNOTE DATA			

<b>Schedule Page: 118   Line No.: 24   Column: c</b>
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Detail of Dividends Declared - Preferred Stock

	<u>Amount</u>
4.50% Series	\$ 450,000
4.50% Series A	225,000
4.50% Series B	225,000
4.50% Series C	281,250
4.32% Series D	216,000
4.35% Series E	217,500
6.98% Series S	5,235,000
7.05% Series T	3,525,000
6.75% Series U	4,387,500
Total	\$14,762,250

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**STATEMENT OF CASH FLOWS**

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	693,722,202
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	788,107,739
5	Amortization of	
6	Amortization of Limited-Term Electric Plan	105,799,489
7	Amortization of Electric Plant Acquisition Adjustments	4,445,652
8	Deferred Income Taxes (Net)	-214,049,588
9	Investment Tax Credit Adjustment (Net)	-21,911,496
10	Net (Increase) Decrease in Receivables	-57,768,082
11	Net (Increase) Decrease in Inventory	48,211,876
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	55,317,000
14	Net (Increase) Decrease in Other Regulatory Assets	354,503,158
15	Net Increase (Decrease) in Other Regulatory Liabilities	51,092,697
16	(Less) Allowance for Other Funds Used During Construction	-7
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Increase (Decrease) in Other Liabilities	55,924,000
19	Other	-37,757,283
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	855,537,513
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,154,423,993
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	7
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,154,424,000
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**STATEMENT OF CASH FLOWS**

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) Include commercial paper.  
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase ) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other	16,507,000
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-1,215,163,267
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other: Capital Contribution from FPL Group, Inc.	400,000,000
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	400,000,000
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-65,750,000
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	-328,000,000
79		
80	Dividends on Preferred Stock	-14,762,250
81	Dividends on Common Stock	-667,250,765
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-675,763,015
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	-65,288,911
87		
88	Cash and Cash Equivalents at Beginning of Year	65,675,163
89		
90	Cash and Cash Equivalents at End of Year	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 22 Column: b**

Supplemental disclosures of cash flow information:

CASH PAID DURING THE PERIOD FOR:

Interest .....	\$184,562,000
Federal Income Taxes ....	\$535,673,418
State Income Taxes .....	\$ 7,386,236

**Schedule Page: 120 Line No.: 36 Column: b**

Additions to Nuclear Decommissioning and Storm Funds.

**Schedule Page: 120 Line No.: 37 Column: b**

Amounts removed from the Storm Fund.

**Schedule Page: 120 Line No.: 90 Column: b**

Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet:

FOR THE YEAR ENDED DECEMBER 31, 2001

Cash and Cash Equivalents at End of Year .....	\$386,252
	=====

BALANCE SHEET ACCOUNTS:

Cash (131) .....	\$ 2,516
Special Deposits (132-134) .....	17,100
Working Fund (135) .....	233,450
Temporary Cash Investments (136) ....	133,186

TOTAL BALANCE SHEET ACCOUNTS .....	\$386,252
	=====

Supplemental schedule of non-cash investing activities:

Additions to capital lease obligations .....	\$70,047,615
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year of Report Dec. 31, 2001
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Florida Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**  
**Years Ended December 31, 2001, 2000 and 1999**

**1. Summary of Significant Accounting and Reporting Policies**

*Basis of Presentation* – FPL Group, Inc.'s (FPL Group) operations are conducted primarily through its wholly-owned subsidiary Florida Power & Light Company (FPL) and its wholly-owned indirect subsidiary FPL Energy, LLC (FPL Energy). FPL, a rate-regulated public utility, supplies electric service to approximately 3.9 million customers throughout most of the east and lower west coasts of Florida. FPL Energy invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures accounted for under the equity method.

The consolidated financial statements of FPL Group and FPL include the accounts of their respective majority-owned and controlled subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

*Regulation* – FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standards No. (FAS) 71, "Accounting for the Effects of Certain Types of Regulation." FAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by unregulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

The principal regulatory assets and liabilities are as follows:

	December 31,	
	2001	2000
	(millions)	
Assets (included in other assets):		
Unamortized debt reacquisition costs	\$ 17	\$ 18
Deferred Department of Energy assessment	\$ 30	\$ 35
Under-recovered fuel costs (noncurrent portion)	\$ -	\$ 259
Litigation settlement (see Note 12)	\$ 178	\$ 223
Liabilities:		
Deferred regulatory credit - income taxes	\$ 88	\$ 107
Unamortized investment tax credits	\$ 140	\$ 162
Storm and property insurance reserve (see Note 15 - Insurance)	\$ 235	\$ 229

The amounts presented above exclude clause-related regulatory assets and liabilities that are recovered or refunded over the next twelve-month period. Those amounts are included in deferred clause expenses and deferred clause revenues on the consolidated balance sheets. Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets utilized by these programs, include substantially all fuel, purchased power and interchange expenses, conservation- and environmental-related expenses, certain revenue taxes and franchise fees. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under- or over-recovery. Any under-recovered costs or over-recovered revenues are collected from or returned to customers in subsequent periods.

At December 31, 2000, FPL had \$259 million of noncurrent under-recovered fuel costs which were included in other assets. The noncurrent portion of under-recovered fuel costs resulted from the FPSC allowing FPL to recover \$518 million of under-recovered fuel costs over a two-year period beginning January 2001, rather than the typical one-year time frame. FPL also agreed that instead of receiving a return at the commercial paper rate on this unrecovered portion through the fuel and purchased power cost recovery clause (fuel clause), the under-recovery will be included as a rate base regulatory asset over the two-year recovery period.

In the event that FPL's generating operations are no longer subject to the provisions of FAS 71, portions of the existing regulatory assets and liabilities that relate to generation would be written off unless regulators specify an alternative means of recovery or refund. Further, other aspects of the business, such as generation assets and long-term power purchase commitments, would need to be reviewed to assess their recoverability in a changed regulatory environment. The continued applicability of FAS 71 is assessed at each reporting period.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

Various states, other than Florida, have enacted legislation or have state commissions that issued orders designed to deregulate the production and sale of electricity. By allowing customers to choose their electricity supplier, deregulation is expected to result in a shift from cost-based rates to market-based rates for energy production and other services provided to retail customers. Similar initiatives are also being pursued on the federal level. Although the legislation and initiatives vary substantially, common areas of focus include when market-based pricing will be available for wholesale and retail customers, what existing prudently incurred costs in excess of the market-based price will be recoverable and whether generating assets should be separated from transmission, distribution and other assets. It is generally believed transmission and distribution activities would remain regulated.

In 2000, the Governor of Florida signed an executive order creating the Energy 2020 Study Commission to propose an energy plan and strategy for Florida. The commission chose to split the energy study between wholesale and retail competition. In January 2001, the commission issued an interim report containing a proposal for restructuring Florida's wholesale electricity market, and no action was taken in the 2001 legislative session, which ended in May 2001. In December 2001, the commission issued a final report that recommended the removal of statutory barriers to entry for merchant plants and, according to the report, provides a discretionary transition to a "level playing field" for all generating assets. Under the commission's proposal, investor-owned utilities such as FPL could, at their discretion, transfer or sell their existing generating assets. The utility would have the right to six-year cost-based transition contracts to commit the capacity of assets sold or transferred back to the utility. Transfers to affiliates would be at net book value. Gains on sales of existing generating assets within the transition contract period would be shared with customers. Any losses would be absorbed by the utility's shareholders. The load-serving utilities would acquire new capacity through competitive bidding (which would be required if acquired from affiliates), negotiated contracts or from the short-term (spot) market. Transmission assets could be transferred (at net book value) to, or operated by, a FERC-approved regional transmission organization (RTO). The final report recommends no change to the retail competition structure until an effective competitive wholesale market has been developed. The commission's proposal may be addressed in the legislative session which takes place from January through March 2002, or in a subsequent session. In addition, the FERC has jurisdiction over potential changes which could affect competition in wholesale transactions.

In 1999, the FERC issued its final order on RTOs which, under a variety of structures, provides for the independent operation of transmission systems for a given geographic area. In November 2001, the FERC issued an order providing guidance on how the FERC will proceed with the RTO development. The issues of scope and governance will be addressed within individual RTO dockets, after consultation with the state utility commissions. The issues of standardization of tariffs and market design will be addressed in a separate rulemaking docket. With regard to the operational deadline of the RTOs initially set for December 15, 2001, the FERC, in consultation with the state utility commissions, will set revised timelines in each of the individual RTO dockets.

FPL as well as other investor-owned utilities in Florida had requested that the FPSC open a separate generic docket to address issues related to the utilities' participation in an independent RTO, pursuant to the FERC's 1999 order on RTOs. In June 2001, the FPSC decided to address on an expedited basis the RTO matters in conjunction with the base rate proceeding instead of in a generic docket. In December 2001, the FPSC ordered the utilities to file a modified RTO proposal by March 20, 2002. The FPSC has stated that the proposal should not involve the divestiture of transmission assets initially, but does not preclude the RTO from building or owning transmission assets in the future. In addition, the FPSC urged the utilities to continue participation in discussions with the FERC initiated in mid-2001 regarding the creation of a single RTO for the Southeast region of the United States, but did not recommend them joining it now. For subsequent events, see Note 18 -RTO.

**Revenues and Rates** – FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables and amounted to \$146 million and \$137 million at December 31, 2001 and 2000, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Regulation), certain revenue taxes and franchise fees. The majority of the energy produced by FPL Energy's independent power projects is sold through power sales agreements with utilities and revenue is recorded as electricity is delivered.

FPL's current rate agreement, which became effective April 15, 1999 and expires on April 14, 2002, provides for a \$350 million reduction in annual revenues from retail base operations allocated to all customers on a cents-per-kilowatt-hour basis. Additionally, the agreement sets forth a revenue sharing mechanism for each of the twelve-month periods covered by the agreement, whereby revenues from retail base operations in excess of a stated threshold are required to be shared on the basis of two-thirds refunded to retail customers and one-third retained by FPL. Revenues from retail base operations in excess of a second threshold are required to be refunded 100% to retail customers. For the twelve-month period ending April 14, 2002, the first threshold is \$3.5 billion and the second threshold is \$3.656 billion.

The accrual for the refund associated with the revenue sharing mechanism is computed monthly for each twelve-month period of the rate agreement. At the beginning of each twelve-month period, planned revenues are reviewed to determine if it is probable that the

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threshold will be exceeded. If so, an accrual is recorded each month for a portion of the anticipated refund based on the relative percentage of year-to-date planned revenues to the total estimated revenues for the twelve-month period, plus accrued interest. In addition, if in any month actual revenues are above or below planned revenues, the accrual is increased or decreased as necessary to recognize the effect of this variance on the expected refund amount. The annual refund (including interest) is paid to customers as a credit to their June electric bill. At December 31, 2001 and 2000, the accrual for the revenue refund was approximately \$62 million and \$57 million, respectively.

The rate agreement also lowered FPL's authorized regulatory return on common equity (ROE) range to 10% - 12%. During the term of the agreement, the achieved ROE may from time to time be outside the authorized range, and the revenue sharing mechanism described above is specified to be the appropriate and exclusive mechanism to address that circumstance. For purposes of calculating ROE, the agreement establishes a cap on FPL's adjusted equity ratio of 55.83%. The adjusted equity ratio reflects a discounted amount for off-balance sheet obligations under certain long-term purchased power contracts. Finally, the rate agreement established a new special depreciation program (see Electric Plant, Depreciation and Amortization) and includes provisions which limit depreciation rates and accruals for nuclear decommissioning and fossil dismantlement costs to the then approved levels and limit amounts recoverable under the environmental compliance cost recovery clause during the term of the rate agreement.

In May 2001, the FPSC ordered FPL to submit minimum filing requirements (MFRs) to initiate a base rate proceeding regarding FPL's future retail rates. FPL completed the filing of MFRs with the FPSC on October 15, 2001 and supplemented these filings with information filed on November 9, 2001. Hearings are scheduled for April 2002 and a final decision is scheduled for June 2002. Any change in base rates would not become effective until after the expiration of FPL's current rate agreement on April 14, 2002. FPL is conducting settlement discussions with the FPSC staff, the State of Florida Office of Public Counsel and other parties. Also, as part of the rate case, the FPSC will consider FPL's request to increase the annual accrual to the storm and property insurance reserve fund (storm fund) by \$30 million to \$50.3 million. FPL has requested approval to establish a corresponding storm fund reserve objective of \$500 million to be achieved over five years. At December 31, 2001, the storm fund reserve totaled approximately \$235 million. See Storm Fund. For subsequent events, see Note 18 – Base Rate Proceeding.

*Electric Plant, Depreciation and Amortization* – The cost of additions to units of utility property of FPL and FPL Energy is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2001, the electric generating, transmission, distribution and general facilities of FPL represented approximately 44%, 13%, 37% and 6%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all electric utility plant of FPL is subject to the lien of a mortgage securing FPL's first mortgage bonds. FPL Energy's Doswell generating facility is encumbered by liens against its assets securing bonds issued by an FPL Energy subsidiary in July 2001.

Depreciation of electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement and nuclear plant decommissioning (see Decommissioning and Dismantlement of Generating Plant). For substantially all of FPL's property, depreciation studies are performed and filed with the FPSC at least every four years. In April 1999, the FPSC granted final approval of FPL's most recent depreciation studies, which were effective January 1, 1998. The weighted annual composite depreciation rate for FPL's electric plant in service was approximately 4.2% for 2001, 4.2% for 2000 and 4.3% for 1999, excluding the effects of decommissioning and dismantlement. Further, these rates exclude the special and plant-related deferred cost amortization discussed below.

Under the current rate agreement that reduced FPL's base rates (see Revenues and Rates), the FPSC allowed FPL to recover, as special depreciation, up to \$100 million in each year of the three-year agreement period. The additional depreciation recovery was required to be applied to nuclear and/or fossil generating assets. Under this depreciation program, FPL recorded \$100 million of special depreciation in the first twelve-month period and \$71 million through December 31, 2000 of the second twelve-month period. Through December 31, 2001, FPL has not recorded any special depreciation for the third twelve-month period. On a calendar year basis, FPL recorded approximately \$101 million and \$70 million of special depreciation in 2000 and 1999, respectively, and nothing in 2001. FPL also recorded special amortization in the amount of \$63 million in 1999 under a previous program approved by the FPSC. These costs are considered recoverable costs and are monitored through the monthly reporting process with the FPSC.

*Nuclear Fuel* – FPL leases nuclear fuel for all four of its nuclear units. Nuclear fuel lease expense was \$70 million, \$82 million and \$83 million in 2001, 2000 and 1999, respectively. Included in this expense was an interest component of \$5 million, \$9 million and \$8 million in 2001, 2000 and 1999, respectively. Nuclear fuel lease payments and a charge for spent nuclear fuel disposal are charged to fuel expense on a unit of production method. These costs are recovered through the fuel clause. Under certain circumstances of lease termination, FPL is required to purchase all nuclear fuel in whatever form at a purchase price designed to allow the lessor to recover its net investment cost in the fuel, which totaled \$133 million at December 31, 2001. For ratemaking, these leases are classified as operating leases. For financial reporting, the capital lease obligation is recorded at the amount due in the event of lease

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termination.

**Decommissioning and Dismantlement of Generating Plant** – FPL accrues nuclear decommissioning costs over the expected service life of each unit. Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL's latest nuclear decommissioning studies were approved by the FPSC in December 2001 and are effective in May 2002. The changes include a reduction in the annual decommissioning expense accrual to \$79 million from \$85 million and the reclassification of approximately \$99 million of accumulated nuclear amortization to a regulatory liability, which will be amortized over the remaining life of the nuclear units. These studies assume prompt dismantlement for the Turkey Point Units Nos. 3 and 4 with decommissioning activities commencing in 2012 and 2013, respectively, when the current operating licenses expire. Current plans, which are consistent with the term of the existing operating licenses, call for St. Lucie Unit No. 1 to be mothballed beginning in 2016 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 beginning in 2023. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage, to be \$6.4 billion. Decommissioning expense accruals included in depreciation and amortization expense, were \$85 million in each of the years 2001, 2000 and 1999. FPL's portion of the ultimate cost of decommissioning its four units, expressed in 2001 dollars, is currently estimated to aggregate \$1.9 billion. At December 31, 2001 and 2000, the accumulated provision for nuclear decommissioning totaled approximately \$1.7 billion and \$1.5 billion, respectively, and is included in accumulated depreciation. See Electric Plant, Depreciation and Amortization and Accounting for Asset Retirement Obligations.

Similarly, FPL accrues the cost of dismantling its fossil fuel plants over the expected service life of each unit. Fossil fuel plant dismantlement studies are performed and filed with the FPSC at least every four years. FPL's latest fossil fuel plant dismantlement studies were effective January 1, 1999. Fossil dismantlement expense was \$16 million in 2001, \$14 million in 2000 and \$17 million in 1999 and is included in depreciation and amortization expense. FPL's portion of the ultimate cost to dismantle its fossil units is \$482 million. At December 31, 2001 and 2000, the accumulated provision for fossil dismantlement totaled \$253 million and \$246 million, respectively, and is included in accumulated depreciation. See Electric Plant, Depreciation and Amortization.

Restricted trust funds for the payment of future expenditures to decommission FPL's nuclear units are included in special use funds of FPL. Securities held in the decommissioning funds are carried at market value with market adjustments resulting in a corresponding adjustment to the accumulated provision for nuclear decommissioning. See Note 3 – Special Use Funds. Contributions to the funds are based on current period decommissioning expense. Additionally, fund earnings, net of taxes are reinvested in the funds. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

**Accrual for Major Maintenance Costs** – Consistent with regulatory treatment, FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. The accrual for nuclear maintenance costs at December 31, 2001 and 2000 totaled \$23 million and \$31 million, respectively, and is included in other liabilities. Any difference between the estimated and actual costs is included in O&M expenses when known.

FPL Energy's estimated major maintenance costs for each unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. The accrual for FPL Energy's major maintenance costs totaled \$28 million and \$33 million at December 31, 2001 and 2000, respectively. Any difference between the estimated and actual costs is included in O&M expenses when known.

**Construction Activity** – In accordance with FPSC guidelines, FPL has elected not to capitalize interest or a return on common equity on construction projects. The cost of these construction projects is allowed as an element of rate base. FPL Group's unregulated operations capitalize interest on construction projects. Capitalized interest amounted to \$55 million, \$23 million and \$9 million in 2001, 2000 and 1999, respectively.

**Storm Fund** – The storm fund provides coverage toward storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. Securities held in the fund are carried at market value with market adjustments resulting in a corresponding adjustment to the storm and property insurance reserve. See Note 3 – Special Use Funds and Note 15 – Insurance. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. For information concerning FPL's request to the FPSC for an increase in contributions to the storm fund, see Revenues and Rates.

**Investments in Partnerships and Joint Ventures** – FPL Energy has non-controlling non-majority owned interests in partnerships and joint ventures, essentially all of which are accounted for under the equity method. At December 31, 2001 and 2000, FPL Energy's investment in partnerships and joint ventures totaled \$276 million and \$196 million, respectively, which are included in other investments on FPL Group's consolidated balance sheets. FPL Energy provides certain services to the partnerships and joint ventures, including O&M and business management services. FPL Group's operating revenues for the years ended December 31,

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2001, 2000 and 1999 include approximately \$14 million, \$15 million and \$12 million, respectively, related to such services. The receivables at December 31, 2001 and 2000 for these services, as well as payroll and other payments made on behalf of these investments, were approximately \$23 million and \$20 million, respectively, and are included in other current assets on FPL Group's consolidated balance sheets. For information regarding notes receivable from these investments, see Note 3.

*Investments in Leveraged Leases* – Subsidiaries of FPL Group have investments in leveraged leases, which at December 31, 2001 and 2000, totaled \$155 million and \$154 million, respectively, and are included in other investments on FPL Group's consolidated balance sheets. The related deferred tax liabilities totaled \$135 million and \$143 million at December 31, 2001 and 2000, respectively, and are included in accumulated deferred income taxes.

*Impairment of Long-Lived Assets* – FPL Group evaluates on an ongoing basis the recoverability of its assets for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable as described in FAS 121, "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to be Disposed of." See Note 13.

*Cash Equivalents* – Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

*Retirement of Long-Term Debt* – The excess of FPL's reacquisition cost over the book value of long-term debt is deferred and amortized to expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. See Regulation. FPL Group Capital Inc (FPL Group Capital) expenses this cost in the period incurred.

*Income Taxes* – Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. FPL Group's subsidiaries are included in the consolidated federal income tax return and determine their income tax provisions on the "separate return method." The deferred regulatory credit – income taxes of FPL represents the revenue equivalent of the difference in accumulated deferred income taxes computed under FAS 109, "Accounting for Income Taxes," as compared to regulatory accounting rules. This amount is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities which resulted in the initial recognition of the deferred tax amount. Investment tax credits (ITC) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment. A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets unless it is more likely than not that such assets will be realized.

*Energy Trading* – FPL Energy engages in limited energy trading activities to optimize the value of electricity and fuel contracts and generating facilities, as well as to take advantage of expected favorable commodity price movements. These activities are accounted for at market value. FPL Energy's unrealized net trading gains and losses are recognized in other – net in FPL Group's consolidated statements of income. FPL Energy's realized gains and losses from trading in financial instruments are recorded net in operating revenues and realized gains and losses from trading in physical power contracts are recorded gross in operating revenues and fuel, purchased power and interchange in FPL Group's consolidated statements of income.

*Goodwill and Other Intangible Assets* – Effective January 1, 2002, FPL Group adopted FAS 142, "Goodwill and Other Intangible Assets." Under this statement, the amortization of goodwill is no longer permitted. Instead, goodwill is assessed for impairment at least annually by applying a fair-value based test, with the initial impairment test to be completed by June 30, 2002. FPL Group recorded approximately \$10 million in goodwill amortization expense in 2001. At December 31, 2001, FPL Group had approximately \$365 million of goodwill recorded in other assets. Management is in the process of conducting the initial impairment test and is unable to estimate the effect, if any, on FPL Group's financial statements.

*Accounting for Asset Retirement Obligations* – In August 2001, the Financial Accounting Standards Board (FASB) issued FAS 143, "Accounting for Asset Retirement Obligations." The statement requires that a liability for the fair value of an asset retirement obligation be recognized in the period in which it is incurred with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived asset. The asset retirement cost is subsequently allocated to expense using a systematic and rational method over its useful life. FPL and FPL Energy currently accrue for asset retirement obligations over the life of the related asset through depreciation and O&M expenses, respectively. At FPL, the net effect of recording the full fair value of asset retirement obligations and the associated increase in assets pursuant to FAS 143 will, in accordance with regulatory treatment, be recorded as a regulatory asset. Management is in the process of evaluating the impact of implementing FAS 143 and is unable to estimate the effect, if any, on FPL Group's and FPL's financial statements. FPL Group and FPL will be required to adopt FAS 143 beginning in 2003. See Decommissioning and Dismantlement of Generating Plant.

## 2. Employee Retirement Benefits

FPL Group and its subsidiaries sponsor a noncontributory defined benefit pension plan and defined benefit postretirement plans for



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health care and life insurance benefits (other benefits) for substantially all employees. The following tables provide a reconciliation of the changes in the plans' benefit obligations, fair value of assets and a statement of the funded status:

	Pension Benefits		Other Benefits	
	2001	2000	2001	2000
	(millions)			
Change in benefit obligation:				
Obligation at October 1 of prior year	\$ 1,205	\$ 1,178	\$ 350	\$ 335
Service cost	48	44	6	5
Interest cost	82	77	23	22
Participant contributions	-	-	1	1
Plan amendments	42	6	-	-
Actuarial (gains) losses – net	55	(20)	29	4
Benefit payments	(79)	(80)	(22)	(17)
Obligation at September 30	<u>1,353</u>	<u>1,205</u>	<u>387</u>	<u>350</u>
Change in plan assets:				
Fair value of plan assets at October 1 of prior year	2,750	2,555	98	111
Actual return on plan assets	(117)	284	(1)	7
Participant contributions	-	-	1	1
Benefit payments and expenses	(87)	(89)	(24)	(21)
Fair value of plan assets at September 30	<u>2,546</u>	<u>2,750</u>	<u>74</u>	<u>98</u>
Funded Status:				
Funded status at September 30	1,193	1,545	(313)	(252)
Unrecognized prior service cost	(39)	(76)	-	-
Unrecognized transition (asset) obligation	(70)	(93)	38	42
Unrecognized (gain) loss	(591)	(993)	53	15
Prepaid (accrued) benefit cost at FPL Group at December 31	<u>\$ 493</u>	<u>\$ 383</u>	<u>\$ (222)</u>	<u>\$ (195)</u>
Prepaid (accrued) benefit cost at FPL at December 31	<u>\$ 473</u>	<u>\$ 371</u>	<u>\$ (216)</u>	<u>\$ (191)</u>

The following table provides the components of net periodic benefit cost for the plans:

	Pension Benefits			Other Benefits		
	Years Ended December 31,			Years Ended December 31,		
	2001	2000	1999	2001	2000	1999
	(millions)					
Service cost	\$ 48	\$ 44	\$ 46	\$ 6	\$ 5	\$ 6
Interest cost	82	77	71	24	21	21
Expected return on plan assets	(185)	(172)	(156)	(7)	(7)	(7)
Amortization of transition (asset) obligation	(23)	(23)	(23)	3	4	3
Amortization of prior service cost	5	(7)	(8)	-	-	-
Amortization of (gains) losses	(37)	(31)	(22)	-	-	1
Effect of Maine acquisition	-	-	-	-	-	2
Net periodic (benefit) cost at FPL Group	<u>\$ (110)</u>	<u>\$ (112)</u>	<u>\$ (92)</u>	<u>\$ 26</u>	<u>\$ 23</u>	<u>\$ 26</u>
Net periodic (benefit) cost at FPL	<u>\$ (102)</u>	<u>\$ (108)</u>	<u>\$ (89)</u>	<u>\$ 25</u>	<u>\$ 23</u>	<u>\$ 23</u>

The weighted-average discount rate used in determining the benefit obligations was 6.25% and 6.75% for 2001 and 2000, respectively. The assumed level of increase in future compensation levels was 5.5% for all years. The expected long-term rate of return on plan assets was 7.75% for all years.

Based on the current discount rates and current health care costs (as related to other benefits), the projected 2002 trend assumptions used to measure the expected cost of benefits covered by the plans are 5.4% for persons up to age 65 and 5.2% thereafter. The rate is assumed to decrease over the next two years to the ultimate trend rate of 5% for all age groups and remain at that level thereafter.

Assumed health care cost trend rates can have a significant effect on the amounts reported for the health care plans. A 1% increase or decrease in assumed health care cost trend rates would have a corresponding effect on the service and interest cost components and the accumulated obligation of other benefits of approximately \$1 million and \$12 million, respectively.

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### 3. Financial Instruments

The carrying amounts of cash equivalents, commercial paper and note payable approximate fair values. At December 31, 2001 and 2000, other investments of FPL Group included financial instruments of approximately \$600 million and \$300 million, respectively, the majority of which consist of notes receivable that are carried at estimated fair value or cost, which approximates fair value. Notes receivable (long-and short-term) include approximately \$120 million and \$160 million at December 31, 2001 and 2000, respectively, due from partnerships and joint ventures in which FPL Energy has an ownership interest. The notes receivable mature 2002-14 and the majority bear interest at variable rates, which ranged from 5.575% to 8.7% at December 31, 2001 and 7% to 11.66% at December 31, 2000. Interest income on these notes totaling approximately \$12 million, \$13 million and \$11 million for the years ended December 31, 2001, 2000 and 1999, respectively, is included in other – net in FPL Group's consolidated statements of income. The associated receivables as of December 31, 2001 and 2000 were approximately \$0.5 million and \$2 million, respectively, and are included in other current assets on FPL Group's consolidated balance sheets.

The following estimates of the fair value of financial instruments have been made using available market information and other valuation methodologies. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

	December 31,			
	2001		2000	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
	(millions)			
Long-term debt of FPL, including current maturities	\$ 2,579	\$ 2,653(a)	\$ 2,642	\$ 2,621(a)
Long-term debt of FPL Group, including current maturities	\$ 4,890	\$ 5,080(a)	\$ 4,041	\$ 4,080(a)

(a) Based on quoted market prices for these or similar issues.

**Special Use Funds** – The special use funds consist of storm fund assets totaling \$145 million and \$140 million, and nuclear decommissioning fund assets totaling \$1.463 billion and \$1.357 billion at December 31, 2001 and 2000, respectively. Securities held in the special use funds are carried at estimated fair value based on quoted market prices. The nuclear decommissioning fund consists of approximately 40% equity securities and 60% municipal, government, corporate and mortgage- and other asset-backed debt securities with a weighted-average maturity of approximately eight years. The storm fund primarily consists of municipal debt securities with a weighted-average maturity of approximately five years. The cost of securities sold is determined on the specific identification method. The funds had approximate realized gains of \$30 million and approximate realized losses of \$16 million in 2001, \$8 million and \$15 million in 2000 and \$32 million and \$22 million in 1999, respectively. The funds had unrealized gains of approximately \$208 million and \$258 million at December 31, 2001 and 2000, respectively; the unrealized losses at those dates were approximately \$9 million and \$4 million. The proceeds from the sale of securities in 2001, 2000 and 1999 were approximately \$1.8 billion, \$2.0 billion and \$2.7 billion, respectively.

### 4. Common Stock

**Earnings per share** – The reconciliation of basic and diluted earnings per share is shown below:

	Years Ended December 31,		
	2001	2000	1999
	(millions, except per share amounts)		
Numerator (basic and assuming dilution):			
Net income	\$ 781	\$ 704	\$ 697
Denominator:			
Weighted-average number of shares outstanding – basic	168.7	169.9	171.3
Performance awards and options	0.2	0.3	0.2
Weighted-average number of shares outstanding -- assuming dilution	168.9	170.2	171.5
Earnings per share:			
Basic	\$ 4.63	\$ 4.14	\$ 4.07
Assuming dilution	\$ 4.62	\$ 4.14	\$ 4.07

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Shares issuable upon the exercise of stock options, which were not included in the denominator above due to their antidilutive effect, were 1.6 million in 2001, none in 2000 and 0.2 million in 1999.

In February 2002, FPL Group issued publicly-traded equity units which include a purchase contract that will be reflected in diluted earnings per share calculations using the treasury stock method. See Note 8.

**Common Stock Dividend Restrictions** – FPL Group's charter does not limit the dividends that may be paid on its common stock. As a practical matter, the ability of FPL Group to pay dividends on its common stock is dependent upon dividends paid to, it by its subsidiaries, primarily FPL. FPL's charter and a mortgage securing FPL's first mortgage bonds contain provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group. In 2001, 2000 and 1999, FPL paid, as dividends to FPL Group, its net income available to FPL Group on a one-month lag basis.

**Employee Stock Ownership Plan (ESOP)** – The employee thrift plans of FPL Group include a leveraged ESOP feature. Shares of common stock held by the Trust for the thrift plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by FPL Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with an equivalent amount of shares of common stock at prevailing market prices.

ESOP-related compensation expense of approximately \$24 million, \$22 million and \$21 million in 2001, 2000 and 1999, respectively, was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of shareholders' equity at December 31, 2001 was approximately \$202 million, representing 7 million unallocated shares at the original issue price of \$29 per share. The fair value of the ESOP-related unearned compensation account using the closing price of FPL Group stock at December 31, 2001 was approximately \$393 million.

**Long-Term Incentive Plan** – At December 31, 2001, approximately 9 million shares of common stock are reserved and 8.7 million available for awards to officers and employees of FPL Group and its subsidiaries under FPL Group's long-term incentive plan. Restricted stock is issued at market value at the date of grant, typically vests within four years and is subject to, among other things, restrictions on transferability. Performance awards are typically payable at the end of a three- or four-year performance period and are subject to risk of forfeiture if the specified performance criteria are not met within the vesting period.

The changes in awards under the incentive plan are as follows:

	Restricted Stock	Performance Awards (a)	Options (a)	
			Number	Weighted-Average Exercise Price
Balances, December 31, 1998	216,800	510,620	-	-
Granted	210,100(b)	294,662(c)	1,300,000(d)	\$ 51.53
Paid/released	-	(78,640)	-	-
Forfeited	(13,500)	(80,027)	(200,000)	\$ 51.16
Balances, December 31, 1999	413,400	646,615	1,100,000	\$ 51.59
Granted	28,350(b)	465,614(c)	564,950(d)	\$ 39.64
Paid/released/exercised	(264,800)	(1,038,375)	(1,060,726)	\$ 49.88
Forfeited	(95,700)	(54,854)	(212,056)	\$ 50.51
Balances, December 31, 2000	81,250	19,000	392,168	\$ 39.58
Granted	263,825(b)	617,420(c)	2,009,200(d)	\$ 62.04
Paid/released/exercised	(6,600)	(41,492)	(120,380)	\$ 39.01
Forfeited	(30,750)	(49,849)	(137,174)	\$ 62.61
Balances, December 31, 2001	307,725	545,079	2,143,814(e)	\$ 59.19

(a) Performance awards and options resulted in 169,621, 373,431 and 252,572 assumed incremental shares of common stock outstanding for purposes of computing diluted earnings per share in 2001, 2000 and 1999, respectively.

(b) The weighted-average grant date fair value of restricted stock granted in 2001, 2000 and 1999 was \$60.19, \$45.55 and \$53.21 per share, respectively.

(c) The weighted-average grant date fair value of performance awards in 2001, 2000 and 1999 was \$70.25, \$41.25 and \$61.19 per share, respectively.

(d) The exercise price of each option granted in 2001, 2000 and 1999 equaled the market price of FPL Group stock on the date of grant.

(e) Of the options outstanding at December 31, 2001, 271,514 options were exercisable and had an exercise price ranging from \$38.13 to \$47.63 per share with a weighted-average exercise price of \$39.83 per share and a weighted-average remaining contractual life of 8.2 years. The remainder of the outstanding options had exercise prices ranging from \$54.00 to \$65.13 per share with a weighted-average exercise price of \$61.99 per share and a weighted-average remaining contractual life of 9.3 years.

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FAS 123, "Accounting for Stock-Based Compensation," encourages a fair value based method of accounting for stock-based compensation. FPL Group, however, uses the intrinsic value based method of accounting as permitted by the statement. Stock-based compensation expense was approximately \$22 million, \$80 million and \$13 million in 2001, 2000 and 1999, respectively. Stock-based compensation expense in 2000 reflects merger-related costs associated with the change in control provisions in FPL Group's long-term incentive plan. Compensation expense for restricted stock and performance shares is the same under the fair value and the intrinsic value based methods. Had compensation expense for the options been determined as prescribed by the fair value based method, FPL Group's net income and earnings per share would have been \$775 million and \$4.60 (\$4.59 assuming dilution) in 2001, \$696 million and \$4.10 (\$4.09 assuming dilution) in 2000 and \$696 million and \$4.06 (basic and assuming dilution) in 1999, respectively.

The fair value of the options granted in 2001, 2000 and 1999 were estimated on the date of the grant using the Black-Scholes option-pricing model with a weighted-average expected dividend yield of 4.23%, 3.82% and 3.81%, a weighted-average expected volatility of 19.01%, 20.27% and 17.88%, a weighted-average risk-free interest rate of 4.98%, 6.59% and 5.46% and a weighted-average expected term of 7 years, 10 years and 9.3 years, respectively.

*Other* – Each share of common stock has been granted a Preferred Share Purchase Right (Right), at an exercise price of \$120, subject to adjustment, in the event of certain attempted business combinations. The Rights will cause substantial dilution to a person or group attempting to acquire FPL Group on terms not approved by FPL Group's board of directors.

## 5. Accounting for Derivative Instruments

Effective January 1, 2001, FPL Group and FPL adopted FAS 133, "Accounting for Derivative Instruments and Hedging Activities," as amended by FAS 137 and 138 (collectively, FAS 133). As a result, beginning in January 2001, derivative instruments are recorded on FPL Group's and FPL's balance sheets as either an asset or liability (in other current assets, other assets, other current liabilities and other liabilities) measured at fair value. FPL Group and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the commodity price risk inherent in fuel purchases and electricity sales, as well as to optimize the value of power generation assets.

At FPL, changes in fair value are deferred as a regulatory asset or liability until the contracts are settled. Upon settlement, any gains or losses will be passed through the fuel clause and the capacity cost recovery clause (capacity clause).

For FPL Group's unregulated operations, predominantly FPL Energy, changes in the derivatives' fair value are recognized currently in earnings (in other – net) unless hedge accounting is applied. While substantially all of FPL Energy's derivative transactions are entered into for the purposes described above, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge and it must be highly effective. The hedging instrument's effectiveness is assessed utilizing regression analysis at the inception of the hedge and on at least a quarterly basis throughout its life. Hedges are considered highly effective when a correlation coefficient of .8 or higher is achieved. Substantially all of the transactions that FPL Group has designated as hedges are cash flow hedges which have expiration dates through December 2005. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of other comprehensive income and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings. The ineffective portion of these hedges flows through earnings in the current period. Settlement gains and losses are included within the line items in the statements of income to which they relate.

In January 2001, FPL Group recorded in other – net a \$2 million loss as the cumulative effect on FPL Group's earnings of a change in accounting principle representing the effect of those derivative instruments for which hedge accounting was not applied. For those contracts where hedge accounting was applied, the adoption of the new rules resulted in a credit of approximately \$10 million to other comprehensive income for FPL Group.

During 2001, the FASB discussed and, from time to time throughout the year, issued guidance regarding when certain contracts for the purchase and sale of power and certain fuel supply contracts can be excluded from the provisions of FAS 133. In December 2001, final guidance on these issues was released and will be effective beginning April 1, 2002. Management is in the process of evaluating the new guidance and is unable to estimate the effects, if any, on FPL Group's and FPL's financial statements. One possible result of management's evaluation could be that certain of these contracts will have to be recorded on the balance sheet at fair value, with changes in fair value recorded in the income statement each reporting period.

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## 6. Comprehensive Income

The following table provides the components of comprehensive income and accumulated other comprehensive income (loss):

	Net Income	Accumulated Other Comprehensive Income (Loss)			Comprehensive Income
		Net Unrealized Gains (Losses) On Cash Flow Hedges	Other (millions)	Total	
Balances, December 31, 1998		\$ -	\$ 1	\$ 1	
Net income	\$ 697				\$ 697
Net unrealized loss on securities (net of \$1 tax benefit)		-	(2)	(2)	(2)
Balances, December 31, 1999		-	(1)	(1)	\$ 695
Net income	\$ 704				\$ 704
Net unrealized gain on securities (net of \$1 tax expense)		-	1	1	1
Balances, December 31, 2000		-	-	-	\$ 705
Net income	\$ 781				\$ 781
Net unrealized loss on cash flow hedges:					
FAS 133 transition adjustment (net of \$6 tax expense)		10	-	10	10
Net unrealized loss (net of \$13 tax benefit)		(21)	-	(21)	(21)
Reclassification adjustment (net of \$2 tax expense)		3	-	3	3
Balances, December 31, 2001		\$ (8)	\$ -	\$ (8)	\$ 773

## 7. Preferred Stock

FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value. None of these shares is outstanding. FPL Group has reserved 3 million shares for issuance upon exercise of preferred share purchase rights which expire in June 2006. Preferred stock of FPL consists of the following:(a)

	December 31, 2001		December 31,	
	Shares Outstanding	Redemption Price	2001	2000
			(millions)	
Cumulative, \$100 Par Value, without sinking fund requirements, authorized 15,822,500 shares:				
4 1/2% Series	100,000	\$ 101.00	\$ 10	\$ 10
4 1/2% Series A	50,000	\$ 101.00	5	5
4 1/2% Series B	50,000	\$ 101.00	5	5
4 1/2% Series C	62,500	\$ 103.00	6	6
4.32% Series D	50,000	\$ 103.50	5	5
4.35% Series E	50,000	\$ 102.00	5	5
6.98% Series S	750,000	\$ 103.49(b)	75	75
7.05% Series T	500,000	\$ 103.52(b)	50	50
6.75% Series U	650,000	\$ 103.37(b)	65	65
Total preferred stock of FPL	2,262,500		\$ 226	\$ 226

(a) FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. None of these shares is outstanding. There were no issuances or redemptions of preferred stock in 2001, 2000 or 1999.

(b) Not callable prior to 2003.

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## 8. Debt

Long-term debt consists of the following:

	December 31,	
	2001	2000
	(millions)	
FPL:		
First mortgage bonds:		
Maturing through 2005 – 6 5/8% to 6 7/8%	\$ 725	\$ 725
Maturing 2008 through 2016 – 5 7/8% to 7.3%	650	650
Maturing 2023 through 2026 – 7% to 7 3/4%	516	516
Medium-term notes – maturing 2003 – 5.79%	70	70
Pollution control and industrial development series – maturing 2023 through 2027 – 6.7% to 7.5%	24	41
Pollution control, solid waste disposal and industrial development revenue bonds – maturing 2020 through 2029 – variable, 2.8% and 3.4% average annual interest rates, respectively	609	658
Unamortized discount	(15)	(18)
Total long-term debt of FPL	2,579	2,642
Less current maturities, included in other current liabilities	-	65
Long-term debt of FPL, excluding current maturities	2,579	2,577
FPL Group Capital:		
Debentures – maturing 2004 through 2009 – 6 1/8% to 7 5/8%	1,900	1,400
Other long-term debt – maturing 2013 – 7.35%	5	5
Unamortized discount	(8)	(6)
Total long-term debt of FPL Group Capital	1,897	1,399
FPL Energy:		
Senior secured bonds – maturing 2019 – 7.52%	414	-
Less current maturities, included in other current liabilities	32	-
Long-term debt of FPL Energy, excluding current maturities	382	-
Total long-term debt	\$ 4,858	\$ 3,976

Minimum annual maturities of long-term debt for FPL Group are approximately \$32 million, \$205 million, \$337 million, \$541 million and \$635 million for 2002, 2003, 2004, 2005 and 2006, respectively. The corresponding amounts for FPL are \$170 million, \$125 million and \$500 million for 2003, 2004 and 2005, respectively.

At December 31, 2001, commercial paper borrowings and FPL Group's note payable had a weighted-average interest rate of 2.19% for FPL Group (1.83% for FPL). Available lines of credit aggregated \$3 billion (\$2 billion for FPL Group Capital and \$1 billion for FPL) at December 31, 2001, all of which were based on firm commitments.

In February 2002, FPL Group sold a total of 11.5 million publicly-traded equity units known as Corporate Units, and in connection with that financing, FPL Group Capital issued \$575 million principal amount of 4.75% debentures due February 16, 2007. The interest rate on the debentures is expected to be reset on or after November 16, 2004. Payment of FPL Group Capital debentures is absolutely, irrevocably and unconditionally guaranteed by FPL Group. Each Corporate Unit initially consisted of a \$50 FPL Group Capital debenture and a purchase contract pursuant to which the holder will purchase \$50 of FPL Group common shares on or before February 16, 2005, and FPL Group will make payments of 3.75% of the unit's \$50 stated value until the shares are purchased. Under the terms of the purchase contracts, FPL Group will issue between 9,271,300 and 10,939,950 shares of common stock in connection with the settlement of the purchase contracts (subject to adjustment in certain circumstances). Prior to the issuance of FPL Group's common stock, the purchase contracts will be reflected in FPL Group's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of FPL Group common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the purchase contracts less the number of shares that could be purchased by FPL Group in the market, at the average market price during the period, using the proceeds receivable upon settlement. Consequently, FPL Group anticipates that there will not be a dilutive effect on its earnings per share except during periods when the average market price of its common stock is above \$62.02.

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## 9. Income Taxes

The components of income taxes are as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2001	2000	1999	2001	2000	1999
	(millions)					
Federal:						
Current	\$ 432	\$ 77	\$ 511	\$ 543	\$ 87	\$ 383
Deferred	(49)	239	(196)	(190)	231	(88)
ITC and other – net	(49)	(35)	(29)	(22)	(22)	(21)
Total federal	334	281	286	331	296	274
State:						
Current	55	6	55	90	13	62
Deferred	(10)	49	(18)	(28)	42	(9)
Total state	45	55	37	62	55	53
Income taxes charged to operations – FPL				393	351	327
Credited to other income (deductions) – FPL				(10)	(10)	(3)
Total income taxes	\$ 379	\$ 336	\$ 323	\$ 383	\$ 341	\$ 324

A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2001	2000	1999	2001	2000	1999
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes – net of federal income tax benefit	2.5	3.5	2.4	3.7	3.7	3.8
Amortization of ITC	(1.9)	(2.1)	(2.1)	(2.0)	(2.3)	(2.3)
Production tax credits – FPL Energy	(2.3)	(1.3)	(0.8)	-	-	-
Amortization of deferred regulatory credit – income taxes	(1.0)	(1.2)	(1.3)	(1.1)	(1.3)	(1.5)
Adjustments of prior years' tax matters	(0.8)	(2.7)	(2.7)	(0.6)	-	(0.1)
Preferred stock dividends – FPL	0.5	0.5	0.5	-	-	-
Other – net	0.7	0.6	0.6	0.6	0.3	0.5
Effective income tax rate	32.7%	32.3%	31.6%	35.6%	35.4%	35.4%

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	FPL Group		FPL	
	December 31,		December 31,	
	2001	2000	2001	2000
	(millions)			
Deferred tax liabilities:				
Property-related	\$ 1,294	\$ 1,338	\$ 1,196	\$ 1,291
Investment-related	466	398	-	-
Other	545	630	431	520
Total deferred tax liabilities	2,305	2,366	1,627	1,811
Deferred tax assets and valuation allowance:				
Asset writedowns and capital loss carryforward	159	156	-	-
Unamortized ITC and deferred regulatory credit – income taxes	88	104	88	104
Storm and decommissioning reserves	292	277	292	277
Other	489	474	377	346
Valuation allowance	(25)	(23)	-	-
Net deferred tax assets	1,003	988	757	727
Accumulated deferred income taxes	\$ 1,302	\$ 1,378	\$ 870	\$ 1,084

The carryforward period for a capital loss from the disposition in a prior year of an FPL Group Capital subsidiary expired at the end of

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1996. The amount of the deductible loss from this disposition was limited by Internal Revenue Service (IRS) rules. FPL Group is challenging the IRS loss limitation and the IRS is disputing certain other positions taken by FPL Group. Tax benefits, if any, associated with these matters will be reported in future periods when resolved. For subsequent events, see Note 18 – Income Taxes.

#### 10. Jointly-Owned Electric Utility Plant

FPL owns approximately 85% of St. Lucie Unit No. 2, 20% of the St. Johns River Power Park units and coal terminal and approximately 76% of Scherer Unit No. 4. At December 31, 2001, the proportionate share of FPL's gross investment in these units was \$1.171 billion, \$328 million and \$566 million, respectively; accumulated depreciation was \$793 million, \$178 million and \$308 million, respectively.

FPL is responsible for its share of the operating costs, as well as providing its own financing. These costs are included in FPL Group's and FPL's consolidated statements of income. At December 31, 2001, there was no significant balance of construction work in progress on these facilities. See Note 15 – Litigation.

#### 11. Merger

In July 2000, FPL Group and Entergy Corporation (Entergy) announced a proposed merger, which was approved by the shareholders of the respective companies in December 2000. Subsequently, a number of factors led FPL Group to conclude the merger would not achieve the synergies or create the shareholder value originally contemplated when the merger was announced. As a result, on April 1, 2001, FPL Group and Entergy mutually terminated the merger agreement. Both companies agreed that no termination fee is payable under the terms of the merger agreement as a result of this termination. Each company will bear its own merger-related expenses.

FPL Group recorded \$30 million and \$67 million in merger-related expenses in 2001 and 2000, respectively, of which FPL recorded \$26 million (\$16 million after-tax) and \$62 million (\$38 million after-tax). FPL Energy recorded \$2 million (\$1 million after-tax) in 2000 and Corporate and Other recorded \$4 million (\$3 million after-tax) and \$3 million (\$2 million after-tax) in 2001 and 2000, respectively.

#### 12. Settlement of Litigation

In October 1999, FPL and the Florida Municipal Power Agency (FMPA) entered into a settlement agreement pursuant to which FPL agreed to pay FMPA a cash settlement; FPL agreed to reduce the demand charge on an existing power purchase agreement; and FPL and FMPA agreed to enter into a new power purchase agreement giving FMPA the right to purchase limited amounts of power in the future at a specified price. FMPA agreed to dismiss the lawsuit with prejudice, and both parties agreed to exchange mutual releases. The settlement reduced FPL's 1999 net income by \$42 million.

In September 2000, a bankruptcy court approved the settlement of a contract dispute between FPL and two qualifying facilities. The settlement was approved by the FPSC in October 2000. In December 2000, under the terms of the settlement, the trustee was paid \$222.5 million plus security deposits. The funds were subsequently distributed by the trustee as directed by the bankruptcy court. FPL will recover the cost of the settlement through the fuel and capacity clauses over a five-year period beginning January 1, 2002. Also, from the payment date to December 31, 2001, FPL did not receive a return on the unrecovered amount through the fuel and capacity clauses, but instead, the settlement amount was included as a rate base regulatory asset over that period. See Note 1 – Regulation.

#### 13. Acquisition of Maine Assets

In 1999, FPL Energy completed the purchase of Central Maine Power Company's (CMP) non-nuclear generating assets, primarily fossil and hydro power plants, for \$866 million. The purchase price was based on an agreement, subject to regulatory approvals, reached with CMP in January 1998. In October 1998, the FERC struck down transmission rules that had been in effect in New England since the 1970s. FPL Energy filed a lawsuit in November 1998 requesting a declaratory judgment that CMP could not meet the essential terms of the purchase agreement and, as a result, FPL Energy should not be required to complete the transaction. FPL Energy believed these FERC rulings regarding transmission constituted a material adverse effect under the purchase agreement because of the significant decline in the value of the assets caused by the rulings. The request for declaratory judgment was denied in 1999 and the acquisition was completed. The acquisition was accounted for under the purchase method of accounting, and the results of operating the Maine plants have been included in the consolidated financial statements since the acquisition date.

The FERC rulings regarding transmission, as well as the announcement of new entrants into the market and changes in fuel prices since January 1998, resulted in FPL Energy recording a \$176 million pre-tax impairment loss to write down the fossil assets to their fair value, which was determined based on a discounted cash flow analysis. The impairment loss reduced FPL Group's 1999 results of



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operations and earnings per share by \$104 million and \$0.61 per share, respectively.

Most of the remainder of the purchase price was allocated to the hydro operations. The hydro plants and related goodwill are being amortized on a straight-line basis over the 40-year term of the hydro plant operating licenses. See Note 1 – Goodwill and Other Intangible Assets.

#### 14. Divestiture of Cable Investments

In January 1999, an FPL Group Capital subsidiary sold 3.5 million common shares of Adelphia Communications Corporation stock and in October 1999 had its one-third ownership interest in a cable limited partnership redeemed, resulting in after-tax gains of approximately \$96 million and \$66 million, respectively. Both investments had been accounted for under the equity method.

#### 15. Commitments and Contingencies

**Commitments** – FPL has made commitments in connection with a portion of its projected capital expenditures. Capital expenditures for the construction or acquisition of additional facilities and equipment to meet customer demand are estimated to be approximately \$4.4 billion for 2002 through 2004, including approximately \$1.3 billion for 2002. At December 31, 2001, FPL Energy has made commitments in connection with the development and expansion of independent power projects totaling approximately \$828 million. At December 31, 2001, subsidiaries of FPL Group, other than FPL, have guaranteed approximately \$966 million of lease obligations, prompt performance payments, purchase and sale of power and fuel agreement obligations, debt service payments and other payments subject to certain contingencies.

**Off-Balance Sheet Financing Arrangements** – In 2000, an FPL Energy subsidiary entered into an operating lease agreement with a special purpose entity (SPE) lessor to lease a 535 megawatt (mw) combined-cycle power generation plant. At the inception of the lease, the lessor obtained the funding commitments required to complete the acquisition, development and construction of the plant through debt and equity contributions from investors who are not affiliated with FPL Group. At December 31, 2001 and 2000, the lessor had drawn \$298 million and \$127 million, respectively, on a \$425 million total commitment. Construction is expected to be completed in the third quarter of 2002. The FPL Energy subsidiary is acting as the lessor's agent to construct the plant and, upon completion, will lease the plant for a term of five years. Generally, if the FPL Energy subsidiary defaults during the construction period on its obligations under the agreement, a residual value guarantee payment equal to 89.9% of lessor capitalized costs incurred to date must be made by the FPL Energy subsidiary. However, under certain limited events of default during the construction period and the post-construction lease term, the FPL Energy subsidiary can be required to purchase the plant for 100% of costs incurred to date. Once construction is complete, the FPL Energy subsidiary is required to make rent payments in amounts intended to cover the lessor's debt service, a stated yield to equity holders and certain other costs; these payments are estimated to be \$3 million in 2002, \$13 million in each of the years 2003-06 and \$10 million thereafter. The FPL Energy subsidiary has the option to purchase the plant for 100% of costs incurred to date at any time during construction or the remaining lease term. If the FPL Energy subsidiary does not elect to purchase the plant at the end of the lease term, a residual value guarantee (equal to 85% of total costs) must be paid and the plant will be sold. Any proceeds received by the lessor in excess of the outstanding debt and equity will be given to the FPL Energy subsidiary. FPL Group Capital has guaranteed the FPL Energy subsidiary's obligations under the lease agreement, which are included in the \$966 million of guarantees discussed above. Additionally, at December 31, 2001, FPL Energy has posted cash collateral related to this transaction of \$256 million (included in other assets on FPL Group's consolidated balance sheets). The equity holder controls the lessor. The lessor has represented that it has essentially no assets or obligations other than the plant under construction and the related debt and that total assets, total liabilities and equity of the lessor at December 31, 2001 were \$307 million, \$296 million and \$11 million, respectively.

Also in 2000, another FPL Energy subsidiary entered into an operating lease agreement with an SPE related to the construction of certain turbines and related equipment (equipment). At the inception of the lease, the SPE arranged a total credit facility of \$650 million to be funded through debt and equity contributions from investors who are not affiliated with FPL Group. At December 31, 2001 and 2000, the amounts outstanding under the facility were \$42 million and \$14 million, respectively. Generally, if the FPL Energy subsidiary defaults during the construction period on its obligations under the agreement, a residual value guarantee payment equal to 89.9% of costs incurred to date must be made by the FPL Energy subsidiary. However, under certain limited events of default, the FPL Energy subsidiary can be required to purchase all equipment then in the facility for 100% of costs incurred to date. At any time during the construction period, FPL Energy may purchase any equipment for 100% of payments made to date by the SPE to the equipment vendors. Upon completion of each item of equipment, FPL Energy may choose to purchase the equipment, remarket the equipment to another party or continue under the operating lease agreement to lease the equipment for the remainder of the five year term. The minimum annual lease payments are estimated to be \$1 million, \$6 million, \$8 million, \$7 million and \$2 million for 2002, 2003, 2004, 2005 and 2006, respectively. If FPL Energy chooses to continue the lease, and does not choose to purchase the equipment at the end of the lease term, the FPL Energy subsidiary is subject to a residual value guarantee payment of 84% of the

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equipment cost. FPL Group Capital has guaranteed the FPL Energy subsidiary's obligations under the agreement, which are included in the \$966 million of guarantees discussed above. The equity holder controls the lessor. The lessor has represented that it has essentially no assets or obligations other than the equipment under construction and the related debt and that total assets, total liabilities and equity of the SPE at December 31, 2001 were \$41.7 million, \$40.4 million and \$1.3 million, respectively.

*Insurance* – Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of the insurance available from private sources and under an industry retrospective payment plan. In accordance with this Act, FPL maintains \$200 million of private liability insurance, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to \$363 million per incident at any nuclear utility reactor in the United States, payable at a rate not to exceed \$43 million per incident per year.

FPL participates in nuclear insurance mutual companies that provide \$2.75 billion of limited insurance coverage for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service because of an accident. In the event of an accident at one of FPL's or another participating insured's nuclear plants, FPL could be assessed up to \$71 million in retrospective premiums.

In the event of a catastrophic loss at one of FPL's nuclear plants, the amount of insurance available may not be adequate to cover property damage and other expenses incurred. Uninsured losses, to the extent not recovered through rates, would be borne by FPL and could have a material adverse effect on FPL Group's and FPL's financial condition.

FPL self-insures the majority of its transmission and distribution (T&D) property due to the high cost and limited coverage available from third-party insurers. As approved by the FPSC, FPL maintains a funded storm and property insurance reserve, which totaled approximately \$235 million at December 31, 2001, for uninsured property storm damage or assessments under the nuclear insurance program. Recovery from customers of any losses in excess of the storm and property insurance reserve will require the approval of the FPSC. FPL's available lines of credit provide additional liquidity in the event of a T&D property loss. See Note 8.

*Contracts* – FPL Group has a long-term agreement for the supply of gas turbines through 2004 and for parts, repairs and on-site services through 2011, some of which have been assigned to the SPE that is funding the construction of turbines. See Off-Balance Sheet Financing Arrangements. In addition, FPL Energy has entered into various engineering, procurement and construction contracts to support its development activities through 2004. All of these contracts are intended to support expansion, primarily at FPL Energy, and the related commitments are included in Commitments above.

FPL has entered into long-term purchased power and fuel contracts. Take-or-pay purchased power contracts with the Jacksonville Electric Authority (JEA) and with subsidiaries of The Southern Company (Southern Companies) provide approximately 1,300 mw of power through mid-2010 and 388 mw thereafter through 2021. FPL also has various firm pay-for-performance contracts to purchase approximately 900 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2002 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts and the Southern Companies' contract is subject to minimum quantities. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. In 2001, FPL entered into agreements with several electricity suppliers to purchase an aggregate of up to approximately 1,300 mw of power with expiration dates ranging from 2003 through 2007. In general, the agreements require FPL to make capacity payments and supply the fuel consumed by the plants under the contracts. FPL has medium- to long-term contracts for the transportation and supply of natural gas, coal and oil with various expiration dates through 2022. FPL Energy has long-term contracts for the transportation and supply of natural gas with expiration dates ranging from 2005 through 2017, and a contract for the supply of natural gas that expires in mid-2002.

The required capacity and minimum payments through 2006 under these contracts are estimated to be as follows:

	2002	2003	2004 (millions)	2005	2006
FPL:					
Capacity payments:					
JEA and Southern Companies	\$ 190	\$ 190	\$ 190	\$ 190	\$ 200
Qualifying facilities	\$ 340	\$ 350	\$ 360	\$ 360	\$ 310
Other electricity suppliers	\$ 80	\$ 100	\$ 100	\$ 45	\$ 35
Minimum payments, at projected prices:					
Southern Companies - energy	\$ 50	\$ 60	\$ 50	\$ 60	\$ 60
Natural gas, including transportation	\$ 580	\$ 240	\$ 200	\$ 200	\$ 180

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Coal	\$ 40	\$ 25	\$ 15	\$ 15	\$ 10
Oil	\$ 375	\$ -	\$ -	\$ -	\$ -
FPL Energy:					
Natural gas transportation	\$ 20	\$ 20	\$ 15	\$ 15	\$ 15

Charges under these contracts were as follows:

	2001 Charges		2000 Charges		1999 Charges	
	Capacity	Energy/ Fuel	Capacity	Energy/ Fuel	Capacity	Energy/ Fuel
			(millions)			
FPL:						
JEA and Southern Companies	\$ 197(a)	\$ 169(b)	\$ 198(a)	\$ 153(b)	\$ 186(a)	\$ 132(b)
Qualifying facilities	\$ 314(c)	\$ 124(b)	\$ 318(c)	\$ 135(b)	\$ 319(c)	\$ 121(b)
Other electricity suppliers	\$ 25(c)	\$ 6(b)	\$ -	\$ -	\$ -	\$ -
Natural gas, including transportation	\$ -	\$ 763(b)	\$ -	\$ 567(b)	\$ -	\$ 373(b)
Coal	\$ -	\$ 49(b)	\$ -	\$ 50(b)	\$ -	\$ 43(b)
Oil	\$ -	\$ 294(b)	\$ -	\$ 354(b)	\$ -	\$ 115(b)
FPL Energy:						
Natural gas, including transportation and storage	\$ -	\$ 17	\$ -	\$ 17	\$ -	\$ 16

(a) Recoverable through base rates and the capacity clause.

(b) Recoverable through the fuel clause.

(c) Recoverable through the capacity clause.

**Litigation** – In 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA), brought an action against Georgia Power Company and other subsidiaries of The Southern Company for certain alleged violations of the Clean Air Act. In May 2001, the EPA amended its complaint. The amended complaint alleges, among other things, that Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns a 76% interest, without obtaining proper permitting, and without complying with performance and technology standards as required by the Clean Air Act. It also alleges that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions. The EPA seeks injunctive relief requiring the installation of best available control technology and civil penalties of up to \$25,000 per day for each violation from an unspecified date after June 1, 1975 through January 30, 1997, and \$27,500 per day for each violation thereafter. Georgia Power Company has answered the amended complaint, asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. In June 2001, a federal district court stayed discovery and administratively closed the case pending resolution of the EPA's motion for consolidation of discovery in several Clean Air Act cases that was filed with a Multi-District Litigation (MDL) panel. In August 2001, the MDL panel denied the motion for consolidation. In September 2001, the EPA moved that the federal district court reopen this case for purposes of discovery. Georgia Power Company has opposed that motion asking that the case remain closed until the Eleventh Circuit Court of Appeals rules on the Tennessee Valley Authority's appeal of an EPA administrative order relating to legal issues that are also central to this case. The federal district court has not yet ruled upon the EPA's motion to reopen.

In 2000, Southern California Edison Company (SCE) filed with the FERC a Petition for Declaratory Order (petition) asking the FERC to apply a November 1999 federal circuit court of appeals' decision to all qualifying small power production facilities, including two solar facilities operated by partnerships indirectly owned in part by FPL Energy (the partnerships) which have power purchase agreements with SCE. The federal circuit court of appeals' decision invalidated the FERC's so-called essential fixed assets standard, which permitted uses of fossil fuels by qualifying small power production facilities beyond those expressly set forth in PURPA. The petition requests that the FERC declare that qualifying small power production facilities may not continue to use fossil fuel under the essential fixed assets standard and that they may be required to make refunds with respect to past usage. In August 2000, the partnerships filed motions to intervene and protest before the FERC, vigorously objecting to the position taken by SCE in its petition. The partnerships contend that they have always operated the solar facilities in accordance with certification orders issued to them by the FERC. Such orders were neither challenged nor appealed at the time they were granted, and it is the position of the partnerships that the orders remain in effect. Briefing in this proceeding is complete and the parties are currently awaiting a final determination from the FERC. In June 2001, SCE and the partnerships entered into an agreement that provides, among other things, that SCE and the partnerships will take all necessary steps to suspend or stay, during a specified period of time, the proceeding initiated by the petition. The agreement is conditioned upon, among other things, completion of SCE's financing plan. The agreement provides that, if the conditions of the agreement are satisfied, then SCE and each of the partnerships agree to release and discharge each other from any

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and all claims of any kind arising from either parties' performance under the power purchase agreements. Such a release would include release of the claim made by SCE in the petition for refunds with respect to past usage. For subsequent events, see Note 18 – Litigation.

In 2001, J. W. and Ernestine M. Thomas, Chester and Marie Jenkins, and Ray Norman and Jack Teague, as Co-Personal Representatives on behalf of the Estate of Robert L. Johns, filed suit against FPL Group, FPL, FPL FiberNet, LLC, FPL Group Capital and FPL Investments, Inc. in the Florida circuit court. This action is purportedly on behalf of all property owners in Florida (excluding railroad and public rights of way) whose property is encumbered by easements in favor of defendants, and on whose property defendants have installed or intend to install fiber-optic cable which defendants currently lease, license or convey or intend to lease, license or convey for non-electric transmission or distribution purposes. The lawsuit alleges that FPL's easements do not permit the installation and use of fiber-optic cable for general communication purposes. The plaintiffs have asserted claims for unlawful detainer, unjust enrichment and constructive trust and seek injunctive relief and compensatory damages. In December 2001, all defendants filed a motion to dismiss the complaint for, among other things, the failure to state a valid cause of action.

In January 2002, Roy Oorbeek and Richard Berman filed suit against FPL Group (as an individual and nominal defendant); its current and certain former directors; and certain current and former officers of FPL Group and FPL, including James L. Broadhead, Lewis Hay III, Dennis P. Coyle, Paul J. Evanson and Lawrence J. Kelleher. The lawsuit alleges that the proxy statements relating to shareholder approval of FPL Group's Long Term Incentive Plan (LTIP) and its proposed, but unconsummated, merger with Entergy were false and misleading because they did not affirmatively state that payments made to certain officers under FPL Group's LTIP upon shareholder approval of the merger would be retained by the officers even if the merger with Entergy was not consummated and did not state that under some circumstances payments made pursuant to FPL Group's LTIP might not be deductible by FPL Group for federal income tax purposes. It also alleges that FPL Group's LTIP required either consummation of the merger as a condition to the payments or the return of the payments if the transaction did not close, and that the actions of the director defendants in approving the proxy statements, causing the payments to be made, and failing to demand their return constitute corporate waste. The plaintiffs seek to have the shareholder votes approving FPL Group's LTIP and the merger declared null and void, the return to FPL Group of the payments received by the officers, compensatory damages from the individual defendants and attorneys' fees. The defendants intend to file a motion to dismiss the complaint or stay the proceeding for failure to make a demand, as required by the Florida Business Corporation Act, that the board of directors of FPL Group take action with respect to the matters alleged in the complaint. FPL Group's board of directors has established a special committee to investigate a demand by another shareholder that the board take action to obtain the return of the payments made to the officers.

FPL Group and FPL believe that they have meritorious defenses to the pending litigation discussed above and are vigorously defending the suits. Accordingly, management believes the liabilities, if any, arising from the proceedings are not anticipated to have a material adverse effect on their financial statements.

## 16. Segment Information

FPL Group's reportable segments include FPL, a rate-regulated utility, and FPL Energy, a non-rate regulated energy generating subsidiary. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. FPL Group's operating revenues derived from the sale of electricity represented approximately 97%, 97% and 98% of FPL Group's operating revenues in 2001, 2000 and 1999, respectively. Less than 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2001. At December 31, 2001 and 2000, less than 1% of long-lived assets were located in foreign countries.

FPL Group's segment information is as follows:

	2001				2000				1999			
	FPL	FPL Energy (a)	Corp. and Other	Total	FPL	FPL Energy (a)	Corp. and Other	Total	FPL	FPL Energy (a)	Corp. and Other	Total
	(millions)											
Operating revenues	\$ 7,477	\$ 869	\$ 129	\$ 8,475	\$ 6,361	\$ 632	\$ 89	\$ 7,082	\$ 6,057	\$ 323	\$ 58	\$ 6,438
Interest charges	\$ 187	\$ 74	\$ 63	\$ 324	\$ 176	\$ 67	\$ 35	\$ 278	\$ 163	\$ 44	\$ 15	\$ 222
Depreciation and amortization	\$ 898	\$ 77	\$ 8	\$ 983	\$ 975	\$ 50	\$ 7	\$ 1,032	\$ 989	\$ 34	\$ 17	\$ 1,040
Equity in earnings of equity method investees	\$ -	\$ 81	\$ -	\$ 81	\$ -	\$ 45	\$ -	\$ 45	\$ -	\$ 50	\$ -	\$ 50
Income tax expense (benefit)	\$ 383	\$ 25	\$ (29)	\$ 379	\$ 341	\$ 36	\$ (41)	\$ 336	\$ 324	\$ (42)	\$ 41	\$ 323
Net income (loss) (b) (c)	\$ 679	\$ 113(d)	\$ (11)	\$ 781	\$ 607	\$ 82	\$ 15	\$ 704	\$ 576	\$ (46)	\$ 167	\$ 697
Significant noncash items	\$ 70	\$ -	\$ -	\$ 70	\$ (57)	\$ -	\$ 100	\$ 43	\$ 86	\$ -	\$ -	\$ 86
Capital expenditures and investments	\$ 1,154	\$ 1,977	\$ 131	\$ 3,262	\$ 1,299	\$ 507	\$ 90	\$ 1,896	\$ 924	\$ 1,540	\$ 15	\$ 2,479
Total assets	\$ 11,924	\$ 4,957	\$ 582	\$ 17,463	\$ 12,020	\$ 2,679	\$ 601	\$ 15,300	\$ 10,608	\$ 2,212	\$ 621	\$ 13,441
Investment in equity method investees	\$ -	\$ 276	\$ -	\$ 276	\$ -	\$ 196	\$ -	\$ 196	\$ -	\$ 166	\$ -	\$ 166

(a) FPL Energy's interest charges are based on an assumed capital structure of 50% debt for operating projects and 100% debt for projects under construction.

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- (b) Includes merger-related expense recognized in 2001 and 2000 totaling \$19 million after-tax and \$41 million after-tax, respectively, of which \$16 million and \$38 million was recognized by FPL, none and \$1 million by FPL Energy and \$3 million and \$2 million by Corporate and Other (see Note 11).
- (c) The following nonrecurring items affected 1999 net income: FPL settled litigation for \$42 million after-tax (see Note 12); FPL Energy recorded \$104 million after-tax impairment loss (see Note 13); and Corporate and Other divested its cable investments resulting in a \$162 million after-tax gain (see Note 14).
- (d) Includes an \$8 million net positive effect of applying FAS 133.

## 17. Summarized Financial Information of FPL Group Capital

FPL Group Capital, a 100% owned subsidiary of FPL Group, provides funding for and holds ownership interest in FPL Group's operating subsidiaries other than FPL. FPL Group Capital's debentures are fully and unconditionally guaranteed by FPL Group. Condensed consolidating financial information is as follows:

### Condensed Consolidating Statements of Income

	Year Ended December 31, 2001				Year Ended December 31, 2000				Year Ended December 31, 1999			
	FPL Group	FPL Group Capital	Other (a)	FPL Group Consoli- dated	FPL Group	FPL Group Capital	Other (a)	FPL Group Consoli- dated	FPL Group	FPL Group Capital	Other (a)	FPL Group Consoli- dated
					(millions)							
Operating revenues	\$ -	\$ 999	\$ 7,476	\$ 8,475	\$ -	\$ 721	\$ 6,361	\$ 7,082	\$ -	\$ 380	\$ 6,058	\$ 6,438
Operating expenses	-	(879)	(6,199)	(7,078)	-	(632)	(5,210)	(5,842)	-	(533)	(4,985)	(5,518)
Interest charges	(29)	(136)	(159)	(324)	(31)	(102)	(145)	(278)	(32)	(59)	(131)	(222)
Divestiture of cable investments	-	-	-	-	-	-	-	-	-	257	-	257
Other income (deductions) - net	788	147	(848)	87	726	135	(783)	78	712	108	(755)	65
Income before income taxes	759	131	270	1,160	695	122	223	1,040	680	153	187	1,020
Income tax expense (benefit)	(22)	18	383	379	(9)	4	341	336	(17)	15	325	323
Net income (loss)	\$ 781	\$ 113	\$ (113)	\$ 781	\$ 704	\$ 118	\$ (118)	\$ 704	\$ 697	\$ 138	\$ (138)	\$ 697

(a) Represents FPL and consolidating adjustments.

### Condensed Consolidating Balance Sheets

	December 31, 2001				December 31, 2000			
	FPL Group	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consoli- dated
					(millions)			
<b>PROPERTY, PLANT AND EQUIPMENT</b>								
Electric utility plant in service and other property	\$ -	\$ 3,606	\$ 19,782	\$ 23,388	\$ -	\$ 1,984	\$ 19,038	\$ 21,022
Less accumulated depreciation and amortization	-	(246)	(11,480)	(11,726)	-	(170)	(10,918)	(11,088)
Total property, plant and equipment - net	-	3,360	8,302	11,662	-	1,814	8,120	9,934
<b>CURRENT ASSETS</b>								
Cash and cash equivalents	-	81	1	82	12	51	66	129
Receivables	7	442	331	780	56	418	409	883
Other	-	114	626	740	-	66	703	769
Total current assets	7	637	958	1,602	68	535	1,178	1,781
<b>OTHER ASSETS</b>								
Investment in subsidiaries	6,485	-	(6,485)	-	5,967	-	(5,967)	-
Other	108	2,066	2,025	4,199	141	1,365	2,079	3,585
Total other assets	6,593	2,066	(4,460)	4,199	6,108	1,365	(3,888)	3,585
<b>TOTAL ASSETS</b>	<b>\$ 6,600</b>	<b>\$ 6,063</b>	<b>\$ 4,800</b>	<b>\$ 17,463</b>	<b>\$ 6,176</b>	<b>\$ 3,714</b>	<b>\$ 5,410</b>	<b>\$ 15,300</b>
<b>CAPITALIZATION</b>								
Common shareholders' equity	\$ 6,015	\$ 1,040	\$ (1,040)	\$ 6,015	\$ 5,593	\$ 935	\$ (935)	\$ 5,593
Preferred stock of FPL without sinking fund requirements	-	-	226	226	-	-	226	226
Long-term debt	-	2,279	2,579	4,858	-	1,400	2,576	3,976
Total capitalization	6,015	3,319	1,765	11,099	5,593	2,335	1,867	9,795
<b>CURRENT LIABILITIES</b>								
Accounts payable and short-term debt	-	1,815	640	2,455	-	705	1,017	1,722
Other	484	284	416	1,184	467	186	388	1,041
Total current liabilities	484	2,099	1,056	3,639	467	891	1,405	2,763
<b>OTHER LIABILITIES AND DEFERRED CREDITS</b>								
Accumulated deferred income taxes and unamortized tax credits	-	513	1,017	1,530	-	399	1,248	1,647
Other	101	132	962	1,195	116	89	890	1,095
Total other liabilities and deferred credits	101	645	1,979	2,725	116	488	2,138	2,742

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COMMITMENTS AND CONTINGENCIES  
TOTAL CAPITALIZATION AND LIABILITIES

\$ 6,600    \$ 6,063    \$ 4,800    \$ 17,463    \$ 6,176    \$ 3,714    \$ 5,410    \$ 15,300

(a) Represents FPL and consolidating adjustments.

Condensed Consolidating Statements of Cash Flows

	Year Ended December 31, 2001				Year Ended December 31, 2000				Year Ended December 31, 1999			
	FPL Group	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consoli- dated
	(millions)											
NET CASH PROVIDED BY (USED IN) OPERATING ACTIVITIES	\$ 769	\$ 15	\$ 1,158	\$ 1,942	\$ 959	\$ 159	\$ (142)	\$ 976	\$ 594	\$ 56	\$ 913	\$ 1,563
CASH FLOWS FROM INVESTING ACTIVITIES												
Capital expenditures and independent power investments	-	(1,977)	(1,154)	(3,131)	-	(507)	(1,299)	(1,806)	-	(1,540)	(861)	(2,401)
Capital contributions to FPL Group Capital and FPL	(400)	-	400	-	(418)	-	418	-	(127)	-	127	-
Other — net	(4)	(59)	(75)	(138)	3	(34)	(106)	(137)	(18)	313	(66)	229
Net cash used in investing activities	(404)	(2,036)	(829)	(3,269)	(415)	(541)	(987)	(1,943)	(145)	(1,227)	(800)	(2,172)
CASH FLOWS FROM FINANCING ACTIVITIES												
Issuances of long-term debt	-	920	-	920	-	-	947	947	-	1,385	224	1,609
Retirements of long-term debt	-	(21)	(66)	(87)	-	-	(515)	(515)	-	(130)	(454)	(584)
Increase (decrease) in short-term debt	-	1,152	(328)	824	-	353	466	819	-	135	94	229
Capital contributions from FPL Group	-	-	-	-	-	18	(18)	-	-	127	(127)	-
Repurchases of common stock	-	-	-	-	(150)	-	-	(150)	(116)	-	-	(116)
Dividends	(377)	-	-	(377)	(366)	(314)	314	(366)	(355)	-	-	(355)
Net cash provided by (used in) financing activities	(377)	2,051	(394)	1,280	(516)	57	1,194	735	(471)	1,517	(263)	783
Net increase (decrease) in cash and cash equivalents	(12)	30	(65)	(47)	28	(325)	65	(232)	(22)	346	(150)	174
Cash and cash equivalents at beginning of year	12	51	66	129	(16)	376	1	361	6	30	151	187
Cash and cash equivalents at end of year	\$ -	\$ 81	\$ 1	\$ 82	\$ 12	\$ 51	\$ 66	\$ 129	\$ (16)	\$ 376	\$ 1	\$ 361

(a) Represents FPL and consolidating adjustments.

18. Subsequent Events

**Base Rate Proceeding** — On March 22, 2002, the FPSC approved an agreement regarding FPL's retail base rates. The new rate agreement resolves all matters in FPL's base rate proceeding and will be effective April 15, 2002 through December 31, 2005.

The new rate agreement provides for an additional \$250 million annual reduction in retail base revenues allocated to all customers by reducing customers' rates by approximately 7%. Accordingly, for the period April 15 through December 31, 2002, the effect of the rate reduction on revenues is estimated to be \$178 million. Additionally, the new rate agreement continues the revenue sharing mechanism in FPL's current rate agreement, whereby revenues from retail base operations in excess of a stated threshold will be shared with customers on the basis of two-thirds refunded to customers and one-third retained by FPL. Revenues from retail base operations in excess of a second threshold will be refunded 100% to customers. The refund thresholds are as follows:

Years ended December 31,			
2002(a)	2003	2004	2005
(millions)			

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66 2/3% to customers	\$ 3,580	\$ 3,680	\$ 3,780	\$ 3,880
100% to customers	\$ 3,740	\$ 3,840	\$ 3,940	\$ 4,040

(a) Refund will be limited to 71.5% (April 15 through December 31, 2002) of the revenues from base rate operations exceeding the thresholds.

In addition to the reduction in retail base revenues, the new rate agreement specifies that FPL will effect a \$200 million reduction of fuel clause recoveries for the remainder of calendar year 2002 effective April 15, 2002, based on projected over-recoveries under the current fuel clause charges. The fuel clause will continue to operate as normal, including but not limited to any additional mid-course adjustments that may become necessary and the calculation of true-ups to actual fuel clause expenses.

Under the terms of the new rate agreement, depreciation may be reduced on FPL's generating plants by up to \$125 million annually, and FPL's petition for an increase in the storm fund will be withdrawn.

The revenue sharing mechanism described above will be the appropriate and exclusive mechanism to address earnings levels. However, if FPL's regulatory return on equity, as reported in FPL's monthly earnings surveillance report, falls below 10% during the term of the new rate agreement, FPL may petition the FPSC to amend its base rates. The new rate agreement would terminate on the effective date of any final order issued in a proceeding that changes FPL's base rates. See Note 1 – Revenue and Rates.

**RTO** – In March 2002, FPL filed a modified RTO proposal with the FPSC changing the structure from a for-profit transmission company to a non-profit independent system operator (ISO). Under the proposal, FPL would continue to own the transmission lines and the ISO would manage them. See Note 1 – Regulation.

**Income Taxes** – In March 2002, the IRS conceded the issues being challenged by FPL Group related to the amount of the deductible loss from the disposition of an FPL Group Capital subsidiary in a prior year. Accordingly, FPL Group will recognize approximately \$30 million of net tax benefits in the first quarter of 2002. See Note 9.

**Litigation** – On March 8, 2002, William M. Klein, by Stephen S. Klein under power of attorney, on behalf of himself and all others similarly situated, filed suit against FPL Group (as nominal defendant); its current and certain former directors; and certain current and former officers of FPL Group and FPL, including James L. Broadhead, Paul J. Evanson, Lewis Hay III and Dennis P. Coyle. The lawsuit alleges that the payments made to certain officers under FPL Group's LTIP upon shareholder approval of the proposed merger with Entergy were improper and constituted corporate waste because the merger was not consummated. The suit alleges that the LTIP required consummation of the merger as a condition to the payments. The plaintiff seeks the return to FPL Group of the payments received by the officers; contribution, restitution and/or damages from the individual defendants; and attorneys' fees. The plaintiff had made a demand in January 2002 that the directors of FPL Group take action to obtain the return of the payments to the officers. The plaintiff was promptly notified that this demand was being referred to a special committee of FPL Group's board of directors that was established to investigate a demand by another shareholder that the board take action to obtain the return of the payments made to the officers. The defendants intend to file a motion to stay this lawsuit pending the outcome of the special committee's investigation. FPL Group and FPL believe that they have meritorious defenses to the pending litigation discussed above and are vigorously defending this suit. Accordingly, management does not anticipate that the liabilities, if any, arising from this proceeding would have a material adverse effect on the financial statements.

Also in March 2002, the conditions of the June 2001 agreement between SCE and the partnerships were fully satisfied. See Note 15 – Litigation.

## 19. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	March 31 (a)	June 30 (a)	September 30 (a)	December 31 (a)
	(millions, except per share amounts)			
<b>FPL GROUP:</b>				
2001				
Operating revenues	\$ 1,941	\$ 2,166	\$ 2,529	\$ 1,839
Operating income	\$ 240(b)	\$ 380	\$ 540	\$ 237
Net income (c)	\$ 110(b)	\$ 219	\$ 334	\$ 118
Earnings per share (basic and assuming dilution) (c) (d)	\$ 0.65(b)	\$ 1.30	\$ 1.98	\$ 0.70
Dividends per share	\$ 0.56	\$ 0.56	\$ 0.56	\$ 0.56
High-low common stock sales prices	\$ 71.63-54.81	\$ 63.15-54.55	\$ 60.50-51.21	\$ 57.28-52.16

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

2000				
Operating revenues	\$ 1,468	\$ 1,670	\$ 2,087	\$ 1,857
Operating income	\$ 237	\$ 347	\$ 511	\$ 145(b)
Net income	\$ 121	\$ 204	\$ 314	\$ 65(b)
Earnings per share: (d)				
Basic	\$ 0.71	\$ 1.20	\$ 1.85	\$ 0.39(b)
Assuming dilution	\$ 0.71	\$ 1.20	\$ 1.84	\$ 0.38(b)
Dividends per share	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54
High-low common stock sales prices	\$ 48.25-36.38	\$ 50.81-41.81	\$ 67.13-47.13	\$ 73.00-59.38

**FPL:**

2001				
Operating revenues	\$ 1,647	\$ 1,935	\$ 2,272	\$ 1,623
Operating income	\$ 156(b)	\$ 233	\$ 338	\$ 157
Net income	\$ 101(b)	\$ 186	\$ 294	\$ 113
Net income available to FPL Group	\$ 97(b)	\$ 182	\$ 290	\$ 110

2000				
Operating revenues	\$ 1,338	\$ 1,533	\$ 1,917	\$ 1,573
Operating income	\$ 151	\$ 218	\$ 326	\$ 105(b)
Net income	\$ 110	\$ 176	\$ 279	\$ 57(b)
Net income available to FPL Group	\$ 106	\$ 172	\$ 275	\$ 54(b)

(a) In the opinion of FPL Group and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period may not give a true indication of results for the year.

(b) Includes merger-related expenses.

(c) Includes the net effects of applying FAS 133.

(d) The sum of the quarterly amounts may not equal the total for the year due to rounding.

The preceding "NOTES TO CONSOLIDATED FINANCIAL STATEMENTS" appear in Florida Power & Light Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2001. The notes fulfill the requirements of item 6 on page 122.

The accompanying consolidated Financial Statements on pages 110 through 121 conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K.

In accordance with the Commission's Order in Docket No. RM93-18-000 the following information concerning special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants is provided:

- (1) Expenses associated with special assessments recorded in account 518 during 2001 totaled \$5,934,056.
- (2) Payments associated with special assessments made during 2001 totaled \$5,934,023.
- (3) No refunds of special assessments were received during 2001.



Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Line No.	Classification (a)	Total (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	17,822,166,543	17,822,166,543		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	704,353,282	704,353,282		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	18,526,519,825	18,526,519,825		
9	Leased to Others				
10	Held for Future Use	59,211,268	59,211,268		
11	Construction Work in Progress	948,563,681	948,563,681		
12	Acquisition Adjustments	107,382,869	107,382,869		
13	Total Utility Plant (8 thru 12)	19,641,677,643	19,641,677,643		
14	Accum Prov for Depr, Amort, & Depl	11,480,466,416			
15	Net Utility Plant (13 less 14)	8,161,211,227	8,161,211,227		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	11,104,587,182			
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	340,950,671	340,950,671		
22	Total In Service (18 thru 21)	11,445,537,853	11,445,537,853		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	3,862,762	3,862,762		
29	Amortization				
30	Total Held for Future Use (28 & 29)	3,862,762	3,862,762		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	31,065,801	31,065,801		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	11,480,466,416			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 200 Line No.: 14 Column: c**

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of \$1,664,442,052

**Schedule Page: 200 Line No.: 18 Column: c**

Footnote Linked. See note on 200, Row: 14, col/item: c

**Schedule Page: 200 Line No.: 33 Column: c**

Footnote Linked. See note on 200, Row: 14, col/item: c

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Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)	127,315,346	70,052,622		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	127,315,346			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)			End of Year (f)	No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
64,281,176				133,086,792	12
					13
				133,086,792	14
					15
					16
					17
					18
					19
					20
					21
					22

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Florida Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 202 Line No.: 12 Column: f**

The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

Nuclear Fuel Leased	\$133,086,792
Nuclear Fuel Used	\$ 64,281,176
Nuclear Fuel On Hand	\$133,086,792
Costs Incurred	\$ 70,052,622

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	125,000	
3	(302) Franchises and Consents	77,628	
4	(303) Miscellaneous Intangible Plant	256,959,872	21,312,046
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	257,162,500	21,312,046
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	29,928,846	171,062
9	(311) Structures and Improvements	609,604,329	537,793
10	(312) Boiler Plant Equipment	1,448,334,227	21,055,165
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	643,374,208	9,362,968
13	(315) Accessory Electric Equipment	184,911,095	1,223,538
14	(316) Misc. Power Plant Equipment	47,993,687	2,349,885
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	2,964,146,392	34,700,411
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	12,579,591	10,973
18	(321) Structures and Improvements	1,007,949,110	235,129
19	(322) Reactor Plant Equipment	1,400,981,675	694,619
20	(323) Turbogenerator Units	444,008,782	428,786
21	(324) Accessory Electric Equipment	535,963,011	1,071,462
22	(325) Misc. Power Plant Equipment	113,079,661	2,960,370
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	3,514,561,830	5,401,339
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	3,365,293	27,600
35	(341) Structures and Improvements	175,672,981	13,569,633
36	(342) Fuel Holders, Products, and Accessories	49,750,111	1,105,807
37	(343) Prime Movers	950,728,576	250,184,977
38	(344) Generators	147,491,398	1,000,092
39	(345) Accessory Electric Equipment	148,295,439	7,634,659

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			125,000	2
			77,628	3
23,863,416		-77,837	254,330,665	4
23,863,416		-77,837	254,533,293	5
				6
				7
2,675		-425	30,096,808	8
9,005,969		-8,977,674	592,158,479	9
78,957,358		461,325	1,390,893,359	10
				11
10,904,225		-21,197,338	620,635,613	12
6,467,833		-2,654,644	177,012,156	13
5,570,848		-924,464	43,848,260	14
110,908,908		-33,293,220	2,854,644,675	15
				16
			12,590,564	17
800,719			1,007,383,520	18
7,190,793		139,931	1,394,625,432	19
812,368			443,625,200	20
320,816			536,713,657	21
6,312,156		-139,931	109,587,944	22
15,436,852			3,504,526,317	23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
		-535,271	2,857,622	34
58,936		7,708,625	196,892,303	35
2,170,608		1,279,353	49,964,663	36
41,238,168		14,994,080	1,174,669,465	37
222,746		7,088,712	155,357,456	38
144,753		1,280,652	157,065,997	39

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
40	(346) Misc. Power Plant Equipment	18,588,697	1,482,440		
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	1,493,892,495	275,005,208		
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	7,972,600,717	315,106,958		
43	3. TRANSMISSION PLANT				
44	(350) Land and Land Rights	178,459,169	1,167,871		
45	(352) Structures and Improvements	45,952,070	7,340,286		
46	(353) Station Equipment	810,544,344	57,711,976		
47	(354) Towers and Fixtures	272,510,655	553,442		
48	(355) Poles and Fixtures	388,237,031	25,855,266		
49	(356) Overhead Conductors and Devices	432,633,685	23,831,445		
50	(357) Underground Conduit	35,622,265	4,208,690		
51	(358) Underground Conductors and Devices	40,309,990	1,723,640		
52	(359) Roads and Trails	72,693,655	299,754		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	2,276,962,864	122,692,370		
54	4. DISTRIBUTION PLANT				
55	(360) Land and Land Rights	36,702,887	3,169,045		
56	(361) Structures and Improvements	77,259,066	6,431,969		
57	(362) Station Equipment	832,113,543	59,922,099		
58	(363) Storage Battery Equipment				
59	(364) Poles, Towers, and Fixtures	544,684,740	28,179,996		
60	(365) Overhead Conductors and Devices	801,381,282	34,290,994		
61	(366) Underground Conduit	640,514,180	63,517,207		
62	(367) Underground Conductors and Devices	1,111,849,819	94,162,331		
63	(368) Line Transformers	1,234,243,755	76,865,522		
64	(369) Services	521,272,414	37,597,708		
65	(370) Meters	339,722,310	15,236,408		
66	(371) Installations on Customer Premises	101,591,869	11,426,247		
67	(372) Leased Property on Customer Premises				
68	(373) Street Lighting and Signal Systems	251,578,401	16,166,931		
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	6,492,914,266	446,966,457		
70	5. GENERAL PLANT				
71	(389) Land and Land Rights	31,541,031	-223,858		
72	(390) Structures and Improvements	335,588,634	6,842,262		
73	(391) Office Furniture and Equipment	116,133,100	21,469,925		
74	(392) Transportation Equipment	229,003,860	15,137,056		
75	(393) Stores Equipment	18,228,584	1,107,880		
76	(394) Tools, Shop and Garage Equipment	27,115,462	2,539,390		
77	(395) Laboratory Equipment	35,472,172	1,075,219		
78	(396) Power Operated Equipment	5,681,592	127,562		
79	(397) Communication Equipment	98,528,379	36,547,909		
80	(398) Miscellaneous Equipment	5,728,508	1,687,077		
81	SUBTOTAL (Enter Total of lines 71 thru 80)	903,021,322	86,310,422		
82	(399) Other Tangible Property				
83	TOTAL General Plant (Enter Total of lines 81 and 82)	903,021,322	86,310,422		
84	TOTAL (Accounts 101 and 106)	17,902,661,669	992,388,253		
85	(102) Electric Plant Purchased (See Instr. 8)				
86	(Less) (102) Electric Plant Sold (See Instr. 8)				
87	(103) Experimental Plant Unclassified				
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	17,902,661,669	992,388,253		

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
3,779,517		941,374	17,232,994		40
47,614,728		32,757,525	1,754,040,500		41
173,960,488		-535,695	8,113,211,492		42
					43
107,718		2,275,618	181,794,940		44
216,713		782,962	53,858,605		45
9,688,522		6,935,716	865,503,514		46
			273,064,097		47
3,464,027		-981,701	409,646,569		48
3,822,384		-1,393,501	451,249,245		49
		-761,157	39,069,798		50
65,110		246,458	42,214,978		51
34,130		-131,507	72,827,772		52
17,398,604		6,972,888	2,389,229,518		53
					54
4,074		1,128,076	40,995,934		55
111,577		-952,898	82,626,560		56
10,679,362		-3,649,790	877,706,490		57
					58
4,957,009		-6,440	567,901,287		59
9,395,038		361	826,277,599		60
1,051,055			702,980,332		61
27,633,600			1,178,378,550		62
16,105,123		204,139	1,295,208,293		63
2,628,169		6,079	556,248,032		64
2,959,229			351,999,489		65
11,451,170			101,566,946		66
					67
4,884,955			262,860,377		68
91,860,361		-3,270,473	6,844,749,889		69
					70
515,945			30,801,228		71
1,028,433		117,562	341,520,025		72
31,753,586		-109,383	105,740,056		73
26,979,324			217,161,592		74
			19,336,464		75
82,091			29,572,761		76
112,641		6,781	36,441,531		77
2,836,012			2,973,142		78
613,031		69,933	134,533,190		79
769,599		69,658	6,715,644		80
64,690,662		154,551	924,795,633		81
					82
64,690,662		154,551	924,795,633		83
371,773,531		3,243,434	18,526,519,825		84
					85
					86
					87
371,773,531		3,243,434	18,526,519,825		88

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	DeSoto Plant Site	09301974	12312010	9,390,908
3	South Dade Plant Site	02291972	06302002	11,872,653
4	General Office - Additional Property	03311974	06302005	524,013
5	Overtown	12311989	04312002	5,152,179
6	Sanford Plant Site	03312001	09302002	535,271
7	Arch Creek Substation Site	12311993	06302004	682,809
8	Challenger Substation Site	11301994	06302010	251,661
9	Broadmoor	08302001	06302004	924,064
10	Pinewood	02282001	06302003	822,707
11	Silverlakes	08312001	06302004	395,759
12	Hampton Substation Site	04301990	06302010	300,810
13	Pineapple Substation Site	04301994	06302007	761,721
14	O'Neil Substation Site	04301990	06302003	417,443
15	Rinker Substation Site	03311994	06302006	601,808
16	Apollo Substation Site	01311984	06302012	276,589
17	Terminal Substation Site	08311994	06302010	507,373
18	Urban	04302001	06302002	508,764
19	DeSoto-Orange River Right-of-Way	07311978	06302012	900,792
20	Rima 240 KV Site	10311988	12312012	619,861
21	Other Property:			
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47	Total			59,211,268

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Coral Springs Substation Site	01311998	06302003	811,988	
3	Turkey Point-Levee Right-of-Way	11301976	12312012	1,485,842	
4	Coconut Grove-Olympia Heights Right-of-Way	08311994	12312004	1,046,840	
5	Edgewater-Scottsmoor Right-of-Way	11301994	06302006	585,188	
6	Deltona-Osteen 230KV Line	03301997	06302006	381,259	
7	Portsaid	12311995	06302003	487,194	
8	Celery-Geneva-Osteen 115KV Right-Of-Way	04301995	06302012	937,538	
9	Conservation-Levee 500KV Line	04301995	12312007	5,671,738	
10	Plaza Substation Site	10311988	06302003	377,050	
11	Manatee-Ringling Right-of-Way	06301996	06302012	1,838,424	
12	Coast Substation Site	06301996	12312003	1,353,772	
13	Levee Substation Site	01311996	06302006	789,030	
14	Deerfield-Yamato 138KV to Caldwell Right-of-Way	08311989	12312002	392,781	
15	Rolonda-Myaka Right-of-Way	10311979	02282010	339,270	
16					
17	Items with Balances Under \$250,000:				
18	Power Plant Sites			180,867	
19	Substation Sites			2,674,069	
20	Transmission Rights-of-Way			206,707	
21	Other Property:				
22		12311991	12312005	4,204,526	
23					
24					
25					
26					
27					
28					
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45					
46					
47	Total			59,211,268	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Florida Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 214 Line No.: 13 Column: a**

Formerly Jennings Substation Site.

**Schedule Page: 214.1 Line No.: 22 Column: a**

Property was transferred from Account 101 - Electric Plant in Service, to Account 105 - Electric Plant Held for Future Use, in December 1991.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Intangible Plant			
2	Sanford Plant Repowering-Meter & Regulator Station	2,986,346		
3	Development of Fleet Anywhere System	1,627,778		
4	Software for Phase 1 of the New System Control Center	15,311,487		
5	Software for Fixed Asset System	1,322,096		
6	Development of Customer Systems Enhancements	2,852,599		
7	Development of Human Resources System	1,960,409		
8	Development of Distribution Management System	2,250,805		
9	Re-engineering of Planning, Scheduling & Management of Construction Work Orders	13,218,749		
10	Routine Work Management System-Phase II	2,136,162		
11	Distribution Data Warehouse-Phase II	1,283,785		
12	Middleware Infrastructure-Distributed Computing	3,909,107		
13	Development of Oracle Enterprise License	2,177,715		
14	E-Business Infrastructure-INFPL	1,637,924		
15	Development of Mainframe Resource Expansion	3,225,458		
16	Development of Integrated Supply Chain Planning System-Decision Support Warehouse	2,147,419		
17	Development of Integrated Supply Chain Mgt System-Distributed Material Resource Planning	2,104,323		
18	Purchase Perpetual License for Right-a-Way Encroachment	1,187,099		
19				
20	Steam Production			
21	Riviera Plant #4 - Remove & Replace HP/IP Blading	1,247,141		
22	Sanford Plant #3 - Process Control System	1,005,800		
23	Manatee Plant #1 - Replace Burner	3,997,588		
24	Martin Plant - Spare Mobile Start-up Transformer	1,385,306		
25				
26	Nuclear Production			
27	St. Lucie #2 - Install Independent Spent Fuel Storage	1,271,111		
28	St. Lucie #1 - Install Independent Spent Fuel Storage	1,538,466		
29				
30	Other Production			
31	Sanford Plant Repowering	53,640,884		
32	Ft. Myers Plant #1 Repowering - Replace Exciter	1,596,328		
33	Ft. Myers Plant #2 Repowering - Replace Exciter	1,591,952		
34	Ft. Myers Plant #1 Repowering - Retube Condenser	1,750,000		
35	Ft. Myers Plant Repowering - 480V Power Distribution System	1,755,789		
36	Ft. Myers Plant #1 Repowering - Condenser Ball Cleaning System	1,054,032		
37	Ft. Myers Plant #2 Repowering - Condenser Ball Cleaning System	1,154,326		
38	Ft. Myers Plant #2 Repowering - Steam Turbine/Generator Upgrade	1,927,124		
39	Ft. Myers Plant Repowering - Heat Recovery Steam Generator 2A	13,567,185		
40	Ft. Myers Plant Repowering - Heat Recovery Steam Generator 2B	13,397,032		
41	Ft. Myers Plant Repowering - Heat Recovery Steam Generator 2C	13,342,359		
42	Ft. Myers Plant Repowering - Heat Recovery Steam Generator 2D	13,282,923		
43	TOTAL	948,563,681		



Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Other Production Continued			
2	Ft. Myers Plant Repowering - Heat Recovery Steam Generator 2E	13,046,439		
3	Ft. Myers Plant Repowering - Heat Recovery Steam Generator 2F	12,457,403		
4	Ft. Myers Plant #2 Repowering to Combined Cycle	86,681,634		
5	Sanford Plant #4 Repowering to Combined Cycle	203,028,759		
6	Sanford Plant #5 Repowering to Combined Cycle	222,385,901		
7	Sanford Plant #4 Repowering - Replace Exciter	1,991,288		
8	Sanford Plant #5 Repowering - Replace Exciter	1,397,296		
9	Sanford Plant #5 Repowering - Plant Refurbishment	3,233,861		
10	Ft. Myers Plant - Construct Simple Cycle Combustion Turbine 3A	17,404,185		
11	Ft. Myers Plant - Construct Simple Cycle Combustion Turbine 3B	10,105,605		
12				
13	Transmission Plant			
14	Brevard-Malabar #2 & #3 - Rebuild 230 KV Lines - Phase 1	5,514,688		
15	Poinsett-Sanford 230 KV Line - Upgrade Facility to Accommodate Increased Capacity	7,049,700		
16	Brevard-Malabar #2 & #3 - Rebuild 230 KV Lines - Phase 2	1,653,126		
17	Brevard- Add Malabar #3 230 KV Line Terminal and Expand Site	1,180,296		
18	Overtown Transmission Substation - Construct Phase I 138KV Ring Bus	1,120,038		
19	Ringling-Bigbend 230 KV - Upgrade Line	1,594,415		
20	Naple-Solana 138 KV to Collier - Add Second Circuit	1,110,429		
21	Fort Myers Plant GT - 230 KV String Bus to Orange River Substation	1,206,385		
22	Flamia #1 & #2 - 230 KV Lines Relocation at Miami River	3,291,189		
23	Reimbursable Relocation of 7 Lines West of Broward Substation	1,861,590		
24	Aventura-Laudania 230 KV Line - Acquire Right-of-Way	1,646,785		
25				
26	Distribution Plant			
27	Lateral Cable Rehabilitation	1,232,414		
28	Extend Duct Bank on Brickell Avenue	1,042,871		
29	Starke - Construct New Substation	1,494,593		
30	Overtown - Construct New Distribution Substation	1,899,484		
31	Rinehart Substation Expansion - Acquire Additional Property	1,335,854		
32	Hacienda Substation - Acquire Site	4,052,571		
33				
34	Total Projects with Balances - \$100,000 or less	148,700,275		
35				
36				
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42				
43	TOTAL	948,563,681		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Florida Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 216.1 Line No.: 34 Column: a**

A \$1,000,000 reporting threshold was approved for FPL effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the Company dated September 24, 1993.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
CONSTRUCTION OVERHEADS - ELECTRIC					
<p>1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>					
Line No.	Description of overhead (a)	Total amount charged for the year (b)			
1	Engineering, Administrative & Construction	112,697,433			
2	Engineering Charges for Specific Projects	2,330			
3	Payroll Taxes and Insurance	11,846,678			
4	Pension & Welfare (Funded)	-4,210			
5	Pension & Welfare (Unfunded)	2,997			
6	Stores Expense Overhead	18,012,974			
7					
8	Allowance for Funds Used During Construction (excluding nuclear fuel):				
9	Amount Credited to Interest Charges	-5			
10	Amount Credited to Other Income	-7			
11					
12					
13					
14					
15					
16	NOTE:				
17	Charges for outside professional services for engineering and management or supervision fees				
18	capitalized are included on Lines 1, 2 and 6 above and are not shown as separate items as required				
19	by instruction #1 since to do so would cause an undue reporting burden.				
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46	TOTAL	142,558,190			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

- For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

See footnote for general description of construction overhead procedure.

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 218,303,000		
2	Short-term Interest			s 4.87
3	Long-Term Debt	D 2,618,686,610	33.24	d 6.34
4	Preferred Stock	P 226,250,000	2.87	p 6.59
5	Common Equity	C 5,032,429,690	63.89	c 11.00
6	Total Capitalization	7,877,366,300	100.00 100%	
7	Average Construction Work in Progress Balance	W 880,568,378		

2. Gross Rate for Borrowed Funds  $s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right)$  2.79

3. Rate for Other Funds  $\left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$  5.43

4. Weighted Average Rate Actually Used for the Year:
- Rate for Borrowed Funds - 0.00
  - Rate for Other Funds - 0.00

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	Dec 31, 2001
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**Schedule Page: 218 Line No.: 1 Column: OH exp**

**Engineering and Construction Overheads**

**(Allocation to Blanket Expenditure Requisitions)**

- a) Includes 1) Time and expenses of company employees devoting a portion of their time to the design, planning and supervision of construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of construction jobs. These costs are accumulated in a construction clearing account.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- c) Overhead rates are applied to construction expenditures through a work order system.
- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs for these activities.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are indirectly assigned.

**(Allocation to Specific Expenditure Requisitions)**

- a) Includes 1) the actual time and expenses of company employees involved in the design, planning and supervision of specific construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of those specific construction jobs. These costs are accumulated in specific engineering orders and are later transferred to the applicable work orders.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- c) Overhead rates are applied to construction expenditures through a work order system. They are applied to all primary accounts (construction) except for land. No engineering is applied to maintenance accounts.
- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are directly assigned.

**Stores Expense Overhead**

- a) Includes 1) all payroll, vehicle, freight, transfer costs and miscellaneous expenses associated with the operations and maintenance of storeroom activities. Additionally, all costs associated with managing, inventorying and operating storerooms are captured in a clearing account; and 2) a portion of Purchasing Department's payroll associated with purchasing material & supplies, a portion of Computer Operation's expense associated with the Inventory Management system's reports, microfiche and other related expenses are captured in this account. These costs are accumulated in undistributed stores expense (a clearing account). Undistributed stores expenses are cleared out by applying the overhead rate to the materials issued, returned and salvaged from/to the storeroom.
- b) The amount capitalized is based on the ratio of overhead charges to material & supplies issued, returned, and salvaged during the year.
- c) Overhead rates are applied to construction expenditures through a work order system.
- d) & e) Substation Reserve Equipment delivered directly to a construction site and not directly handled by the storeroom is applied a lesser rate than materials handled and delivered from a storeroom.
- f) Overheads are indirectly assigned.

**Labor Overheads**

- a) Includes payroll taxes, insurance, pension and welfare expenses associated with payroll charged to construction projects.
- b) The amount of overhead charges capitalized is based on the ratio of construction payroll to total payroll.
- c) Overhead rates are applied to construction payroll through a work order system.
- d) & e) The Company develops individual rates to capitalize: 1) payroll taxes & insurance costs, and 2) pension & welfare expenses. The individual rates are applied to all types of construction payroll.
- f) Overheads are indirectly assigned.

**Allowance For Funds Used During Construction (AFUDC)**

FPL did not capitalized AFUDC during 2001.

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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	10,593,386,248	10,589,523,486	3,862,762	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	788,107,738	788,107,738		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	12,577,808	12,577,808		
6	Other Clearing Accounts				
7	Other Accounts (Specify):	37,953,328	37,953,328		
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	838,638,874	838,638,874		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	306,879,887	306,879,887		
12	Cost of Removal	45,533,107	45,533,107		
13	Salvage (Credit)	29,653,070	29,653,070		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	322,759,924	322,759,924		
15	Other Debit or Cr. Items (Describe):	-815,254	-815,254		
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	11,108,449,944	11,104,587,182	3,862,762	

**Section B. Balances at End of Year According to Functional Classification**

18	Steam Production	2,300,269,943	2,296,503,553	3,766,390	
19	Nuclear Production	4,114,101,193	4,114,101,193		
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production	721,201,885	721,201,885		
23	Transmission	1,040,441,181	1,040,387,534	53,647	
24	Distribution	2,571,054,457	2,571,011,732	42,725	
25	General	361,381,285	361,381,285		
26	TOTAL (Enter Total of lines 18 thru 25)	11,108,449,944	11,104,587,182	3,862,762	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
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**Schedule Page: 219 Line No.: 7 Column: c**

SJRPP/Scherer Coal Cars Depreciation A/C 501-Fuel Expense	\$1,970,331
Martin Pipeline Depreciation A/C 547-Fuel Expense	1,237,534
Decommissioning Earnings Accounts	65,000,232
Decommissioning Fund SFAS 115 Accounts	(30,254,769)
Total Page 219, Line 7, Column c	\$37,953,328

**Schedule Page: 219 Line No.: 11 Column: c**

Reconciliation of Book Cost of Plant Retired as required by instruction #2:

Plant Retired - Page 219, Line 11, Column c	\$306,879,887
Book Cost of Amortization Plant Retired	64,893,644
Electric Plant in Service Retirements - Page 207, Line 88, Column (d)	\$371,773,531

**Schedule Page: 219 Line No.: 15 Column: c**

Transfers between Depreciable and Amortizable.

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**NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items ( 5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
2	Dade County-Turkey Point Transmission Right-of-Way	451,553		451,553
3	(Transferred 1972)			
4	Broward County-Andytown Switching Station	658,345		658,345
5	(Transferred 1995)			
6	Manatee County-Bradenton U.S. 41 and Buckeye Road	361,621		361,621
7	(Transferred 1986)			
8	Duval/Bradford Counties-Bradford-Duval#2	408,648		408,648
9	Right of Way (Transferred 1992)			
10	Volusia County-Bunnell-St Johns Right-of-Way	344,992		344,992
11	(Transferred 1992)			
12	St Johns County-Bunnell-St Johns Right-of-Way	357,394		357,394
13	(Transferred 1992)			
14	Martin County-Tequesta Sub Site	116,288		116,288
15	(Transferred 1992)			
16	Flagler County-Bunnell-Angela Right-of-Way	282,266		282,266
17	(Transferred 1992)			
18	Indian River County-Service Center	109,082		109,082
19	(Transferred 1999)			
20	Flagler County-Substation Site	553,042		553,042
21	(Transferred 1999)			
22				
23	OTHER NON-UTILITY PROPERTY:			
24	Dade County-Dade Davis Transmission Right-of-Way	125,815		125,815
25	at S.W. 104 St. and 127 Ave.			
26	Dade County-Lot 4, Block 3, LeBlond Subdivision	179,381		179,381
27	Dade County-Vacant Land adjacent to Miami Central	600,450		600,450
28	Service Center			
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service			
45	Minor Items-Other Nonutility Property			
46	TOTAL	5,566,183	2,494,082	8,060,265



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items ( 5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
2	Broward County-Prospect Substation Site		480,770	480,770
3	(Transferred 2001)			
4	Brevard County-Wickham Substation		1,297,944	1,297,944
5	(Transferred 2001)			
6	Brevard County-Eau Gallie Section		203,807	203,807
7	(Transferred 2001)			
8	Nassau County-Chester Substation		374,695	374,695
9	(Transferred 2001)			
10				
11				
12				
13				
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41				
42				
43				
44	Minor Item Previously Devoted to Public Service	905,349	1,042,215	1,042,215
45	Minor Items-Other Nonutility Property	111,957		111,957
46	TOTAL	5,566,183	2,494,082	8,060,265

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Florida Power & Light Company			
FOOTNOTE DATA			

<b>Schedule Page: 221.1 Line No.: 44 Column: c</b>
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Transfers to Account 121 from Account 105	\$ 250,431
Transfers from Account 121 to Account 105	-58,376
Sales of land & land rights	-55,189
Total	\$ 136,866

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	157,768,670	114,334,878	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	126,588,418	124,658,123	ELECTRIC
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	14,862,103	14,487,892	ELECTRIC
8	Transmission Plant (Estimated)	1,085,238	900,000	ELECTRIC
9	Distribution Plant (Estimated)	12,220,329	10,038,433	ELECTRIC
10	Assigned to - Other	168,606	151,939	ELECTRIC
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	154,924,694	150,236,387	
12	Merchandise (Account 155)	89,775		ELECTRIC
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	312,783,139	264,571,265	

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2002	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	153,032.00		144,053.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	13.00		6.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:	91,869.00			
9					
10					
11					
12					
13					
14					
15	Total	91,869.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	181,015.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Dynegy	17.00			
23					
24					
25					
26					
27					
28	Total	17.00			
29	Balance-End of Year	63,882.00		144,059.00	
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)	17.00			
34	Gains				
35	Losses	17.00			
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,014.00		2,014.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	2,014.00			
40	Balance-End of Year			2,014.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,014.00	352,541		
45	Gains	2,014.00	352,541		
46	Losses				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2003		2004		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
133,853.00		123,541.00		3,623,289.00		4,177,768.00		1
								2
								3
6.00		6.00		155,310.00		155,341.00		4
								5
								6
								7
						91,869.00		8
								9
								10
								11
								12
								13
								14
						91,869.00		15
								16
								17
						181,015.00		18
								19
								20
								21
				15,000.00		15,017.00		22
								23
								24
								25
								26
								27
				15,000.00		15,017.00		28
133,859.00		123,547.00		3,763,599.00		4,228,946.00		29
								30
								31
								32
				15,000.00		15,017.00		33
								34
				15,000.00		15,017.00		35
								36
2,014.00		2,014.00		98,443.00		106,499.00		36
				4,017.00		4,017.00		37
								38
				2,014.00		4,028.00		39
2,014.00		2,014.00		100,446.00		106,488.00		40
								41
								42
								43
				2,014.00	223,295	4,028.00	575,836	44
				2,014.00	223,295	4,028.00	575,836	45
								46

Name of Respondent	This Report is:	Date of Report	Year of Report
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**Schedule Page: 228    Line No.: 8    Column: b**

Dynegy	20,843
Glencore	5,620
Vitol S.A.Inc	8,550
Novarco	27,700
Coastal States	17,500
Trafigura AG	1,196
Koch Petroleum	10,460
Total	91,869

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Special Assessment for Decontamination	942,610	518	5,934,056	29,670,501
2	and Decommissioning Fund (wholesale portion of				
3	annual assessment is amortized over 12 months.)				
4					
5	Underrecovered Fuel Clause Costs - FPSC	189,032,355	557	265,839,426	
6					
7					
8					
9	Underrecovered Fuel Clause Cost - FPSC		557	259,002,688	259,002,688
10	(Special 2 year Amort. beginning 1/1/01)				
11					
12	Underrecovered Fuel Clause Costs - FERC	3,967,948	557	4,822,358	
13					
14	Deferred Loss on Sale of Land		421.2	184,100	617,035
15	(5 year Amortization - various periods)				
16					
17	Tax Audit Settlements	525,392	431	288,610	1,397,041
18	(5 year Amortization - various periods)				
19					
20	Standard Offer "QF" Contract Settlement				222,500,000
21	(5 year Amortization beginning 1/1/02)				
22					
23	Mark-to-Market Adjustments	35,150,798	242	35,881,017	901,581
24	(Energy Related Derivatives)				
25					
26	Underrecovered Franchise Fees	3,637,603	408.1	2,792,559	845,044
27					
28	Regulatory Assets-		282	7,994,495	
29	Deferred Income Taxes		283	5,020,555	119,426,229
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	233,256,706		587,759,864	634,360,119



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	St. Johns River Power Park -	33,732,507	13,918,825	143	13,918,825	33,732,507
3	Renewal and Replacement Fund					
4						
5	Deferred Pension Cost	372,223,240	106,581,680	926	4,499,659	474,305,261
6						
7	Mitigation Banking	663,416	201,863	143	1,638,100	-772,821
8						
9	Control Element Assemblies	3,610,760		107	698,846	2,911,914
10						
11	Florida East Coast Railway	727,913	1,168,500	Various	1,195,050	701,363
12						
13	Deferred Gross Receipts Tax	858,597	1,704,903	408.1	1,635,999	927,501
14						
15	Private Fuel Storage Initiative	2,200,861	1,723,772	143	25,477	3,899,156
16						
17	Storm Maintenance	-309	42,987,491	Various	39,551,950	3,435,232
18						
19	GE Generators For Future Use		2,250,000			2,250,000
20						
21	Minor Items	2,665,963	365,763,405	Various	366,688,502	1,740,866
22						
23						
24						
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44						
45						
46						
47	Misc. Work in Progress	76,985				139,942
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	416,759,933				523,270,921

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 233 Line No.: 11 Column: a**

Amortization Period: June 1998 through May 2028.

**Schedule Page: 233 Line No.: 11 Column: d**

Accounts charged:

Account 571	\$	2,475
Account 588		24,075
Account 107		1,168,500
Total	\$	1,195,050

**Schedule Page: 233 Line No.: 17 Column: d**

Accounts charged:

Account 143	\$	1,500
Account 154		454,684
Account 228		27,208,345
Account 232		549,867
Account 242		10,934,237
Account 253		265,700
Account 588		134,443
Account 920		1,702
Other-various		1,472
Total	\$	39,551,950

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Liabilities	92,100,583	79,957,501
3	Storm Fund	88,802,635	90,530,676
4	Nuclear Decommissioning Costs	188,108,507	201,422,775
5	Gain on Sale of Environmental Credits	68,712,624	68,843,278
6	SJRPP Deferred Interest	27,904,000	26,466,483
7	Other	310,853,959	334,041,836
8	TOTAL Electric (Enter Total of lines 2 thru 7)	776,279,308	801,262,549
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	2,165,236	1,907,874
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	778,444,544	803,169,623

Notes

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 7 Column: b**

Deferred Revenue - Capacity	
Cost Recovery Clause	\$ 23,319,022
Unbilled Revenues - Clauses	34,642,708
ITC Deferred Taxes	62,448,967
Post-Retirement Benefits	80,996,910
Nuclear Maintenance Reserve	11,598,939
Miscellaneous Other	97,644,413
Subtotal	\$310,650,959

**Schedule Page: 234 Line No.: 7 Column: c**

Deferred Revenue - Capacity	
Cost Recovery Clause	\$ 23,319,022
Unbilled Revenues - Clauses	55,014,459
ITC Deferred Taxes	53,996,607
Post-Retirement Benefits	90,729,982
Nuclear Maintenance Reserve	8,967,849
Miscellaneous Other	102,013,917
Subtotal	\$334,041,836

**Schedule Page: 234 Line No.: 17 Column: b**

Other Income and Deductions:

Gains/Losses on Disposition of Property	\$1,679,871
Tax Refund Interest	485,365
Subtotal	\$2,165,236

**Schedule Page: 234 Line No.: 17 Column: c**

Other Income and Deductions:

Gains/Losses on Disposition of Property	\$1,671,618
Tax Refund Interest	235,456
Subtotal	\$1,907,074

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Cumulative, \$100 Par Value:	15,822,500		
3	4.50% Preferred, Series		100.00	101.00
4	4.50% Preferred, Series A		100.00	101.00
5	4.50% Preferred, Series B		100.00	101.00
6	4.50% Preferred, Series C		100.00	103.00
7	4.32% Preferred, Series D		100.00	103.50
8	4.35% Preferred, Series E		100.00	102.00
9	6.98% Preferred, Series S		100.00	
10	7.05% Preferred, Series T		100.00	
11	6.75% Preferred, Series U		100.00	
12				
13	TOTAL PREFERRED STOCK	15,822,500		
14				
15				
16				
17	Common Stock	1,000		
18				
19	TOTAL COMMON STOCK	1,000		
20				
21				
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**CAPITAL STOCKS (Account 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
100,000	10,000,000					3
50,000	5,000,000					4
50,000	5,000,000					5
62,500	6,250,000					6
50,000	5,000,000					7
50,000	5,000,000					8
750,000	75,000,000					9
500,000	50,000,000					10
650,000	65,000,000					11
						12
2,262,500	226,250,000					13
						14
						15
						16
1,000	1,373,068,515					17
						18
1,000	1,373,068,515					19
						20
						21
						22
						23
						24
						25
						26
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
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**Schedule Page: 250 Line No.: 9 Column: d**

Not redeemable prior to 2003.

**Schedule Page: 250 Line No.: 10 Column: d**

Not redeemable prior to 2003.

**Schedule Page: 250 Line No.: 11 Column: d**

Not redeemable prior to 2003.

**Schedule Page: 250 Line No.: 13 Column: a**

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 10 million shares of cumulative preferred stock, no par value. None of these shares is outstanding.

**Schedule Page: 250 Line No.: 17 Column: a**

All shares are held by FPL Group, Inc.

**Schedule Page: 250 Line No.: 17 Column: c**

No Par Value.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, <u>2001</u>
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND  
INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Premium on Capital Stock - Account 207:		
2			
3	4.50% Preferred Stock, Series A	50,000	112,500
4	4.32% Preferred Stock, Series D	50,000	5,950
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
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32			
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35			
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45			
46	TOTAL	100,000	118,450



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.  
 (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.  
 (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.  
 (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Gain on Resale or Cancellation of Reacquired	
8	Capital Stock (Account 210)	
9		
10	Miscellaneous Paid-In Capital (Account 211):	
11	Contributions from FPL Group, Inc.	
12	Balance at December 31, 2000	2,972,000,000
13		
14	Contributions During the Year	400,000,000
15		
16	Subtotal-Balance at December 31, 2001	3,372,000,000
17		
18		
19		
20		
21		
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23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
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34		
35		
36		
37		
38		
39		
40	TOTAL	3,372,000,000

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
DISCOUNT ON CAPITAL STOCK (Account 213)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	TOTAL				

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Preferred Stock				2,331,017
2					
3	Common Stock				3,741,472
4					
5	Capital Stock Expense - Unallocated				108,740
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	TOTAL				6,181,229

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 254 Line No.: 1 Column: a**

Preferred Stock:		
4.50%	\$	323,367
4.50% Series A		14,211
4.50% Series B		21,474
4.50% Series C		31,981
4.32% Series D		20,331
4.35% Series E		30,824
6.98% Series S		738,148
7.05% Series T		514,917
6.75% Series U		635,764
Total	\$	2,331,017

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2			
3	1st MORTGAGE BONDS:		
4			
5	6.625% DUE 2003	100,000,000	533,400
6			2,473,000 D
7	6.875% DUE 2004	125,000,000	652,482
8			1,518,750 D
9	7.300% DUE 2016	225,000,000	1,079,311
10			5,379,750 D
11	6.000% DUE 2008	200,000,000	943,274
12			1,798,000 D
13	7.750% DUE 2023	150,000,000	712,877
14			2,847,000 D
15	7.625% DUE 2024	175,000,000	831,994
16			3,934,000 D
17	7.000% DUE 2025	125,000,000	617,687
18			482,500 D
19	7.050% DUE 2026	135,000,000	689,503
20			2,671,650 D
21	5.875% DUE 2009	225,000,000	1,143,145
22			810,000 D
23	6.875% DUE 2005	500,000,000	2,160,711
24			5,010,000 D
25	POLLUTION CONTROL BONDS 7.150% DUE 2023	15,000,000	440,317
26			242,550 D
27	POLLUTION CONTROL BONDS 7.150% DUE 2023	32,985,000	2,160,711
28			533,367 D
29	POLLUTION CONTROL BONDS 7.150% DUE 2023	4,000,000	155,796
30			64,680 D
31	POLLUTION CONTROL BONDS 6.700% DUE 2027	12,015,000	231,420
32			215,068 D
33	TOTAL	2,751,855,000	43,218,219

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
02011993	02012003	02011993	02012003	100,000,000	6,625,000	5
						6
04011993	04012004	04011993	04012004	125,000,000	8,593,750	7
						8
04011993	04012016	04011993	04012016	225,000,000	16,425,000	9
						10
06011998	06012008	01011998	06012008	200,000,000	12,000,000	11
						12
02011993	02012023	02011993	02012023	124,555,000	9,653,012	13
						14
06011993	06012024	06011993	06012024	175,000,000	13,343,750	15
						16
09011993	09012025	09011993	09012025	108,800,000	7,616,000	17
						18
12011993	12012026	12011993	12012026	107,919,000	7,608,290	19
						20
04011999	04012009	04011999	04012009	225,000,000	13,218,750	21
						22
12052000	12012005	12012000	12012005	500,000,000	34,375,000	23
						24
08011991	02012023	08011991	02012023		1,092,500	25
						26
08011991	02012023	08011991	02012023		98,432	27
						28
08011991	02012023	08011991	02012023		293,500	29
						30
05011992	05012027	05011992	05012027		358,605	31
						32
				2,594,544,000	152,476,727	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	SECURED MEDIUM TERM NOTES:		
2			
3	MEDIUM TERM NOTE 5.790% DUE 2003	70,000,000	320,230
4			564,500 D
5	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT AND SOLID WASTE DISPOSAL		
6	REFUNDING BONDS:		
7			
8	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
9	REFUNDING BONDS, VARIABLE RATE SERIES 1992 DUE 2027		
10			
11	MARTIN COUNTY SOLID WASTE DISPOSAL REVENUE	4,050,000	133,307
12	BONDS, VARIABLE RATE SERIES 1993 DUE 2027		
13			
14	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
15	REFUNDING BONDS, VARIABLE RATE SERIES 1993 DUE 2021		
16			
17	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING	45,960,000	396,859
18	BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
19			
20	MANATEE COUNTY POLLUTION CONTROL REVENUE REFUNDING	16,510,000	132,450
21	BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
22			
23	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL REVENUE	4,480,000	81,599
24	REFUNDING BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
25			
26	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION CONTROL	8,635,000	179,918
27	REVENUE REFUNDING BONDS, SERIES 1995 VARIABLE RATE DUE 2020		
28			
29	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING BONDS,	51,940,000	342,347
30	VARIABLE RATE SERIES 1995 DUE 2029		
31			
32			
33	TOTAL	2,751,855,000	43,218,219

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
09141993	09152003	09151993	09152003	70,000,000	4,053,000	3
						4
						5
						6
						7
05281992	05012027	05011992	05012027	28,300,000	885,737	8
						9
						10
07011993	01012027	07011993	01012027	4,050,000	117,362	11
						12
						13
12011993	06012021	12011993	06012021	45,750,000	1,310,540	14
						15
						16
03011994	09012024	03011994	09012024	45,960,000	1,412,507	17
						18
						19
03011994	09012024	03011994	09012024	16,510,000	465,237	20
						21
						22
03011994	09012024	03011994	09012024	4,480,000	120,008	23
						24
						25
03011995	04012020	03011995	04012020	8,635,000	290,359	26
						27
						28
06011995	05012029	06011995	05012029	51,940,000	1,375,639	29
						30
						31
						32
				2,594,544,000	152,476,727	33



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING BONDS,	95,700,000	489,751
2	VARIABLE RATE SERIES 2000 DUE 2022		
3			
4	<del>ST. LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING BONDS,</del>	48,900,000	<del>189,312</del>
5	VARIABLE RATE SERIES 2000A DUE 2025		
6			
7	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING BONDS,	242,210,000	567,951
8	VARIABLE RATE SERIES 2000 DUE 2028		
9			
10	ST. LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING BONDS,	65,420,000	269,819
11	VARIABLE RATE SERIES 2000B DUE 2024		
12			
13			
14			
15			
16			
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25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	2,751,855,000	43,218,219

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
04272000	07152022	05012000	07152022	95,700,000	2,564,099	1
						2
						3
06272000	01152025	07012000	01152025		251,849	4
						5
						6
09152000	09012028	09012000	09012028	242,210,000	6,790,395	7
						8
						9
12012000	07152024	12012000	07152024	65,420,000	1,538,406	10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				2,594,544,000	152,476,727	33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 25 Column: h**

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds.

**Schedule Page: 256 Line No.: 27 Column: a**

FPL redeemed all \$16,520,000, 7.150% Series, Pollution Control First Mortgage Bonds, due February 1, 2023.

**Schedule Page: 256 Line No.: 27 Column: c**

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257), and are being amortized over the remaining life of the retired issue.

**Schedule Page: 256 Line No.: 29 Column: h**

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds.

**Schedule Page: 256 Line No.: 31 Column: h**

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds.

**Schedule Page: 256.2 Line No.: 4 Column: a**

FPL redeemed all \$48,900,000 St. Lucie County Solid Waste Disposal Revenue Refunding Bonds, Variable Rate, Series 2000A, due January 15, 2025.

**Schedule Page: 256.2 Line No.: 4 Column: c**

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257), and are being amortized over the remaining life of the retired issue.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	693,722,202
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 450)	63,817,608
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 450)	1,034,139,643
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 450)	-141,027,250
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 450)	-114,626,617
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	1,536,025,586
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	537,608,955
30	Prior Period Adjustment	8,507,418
31		
32		
33		
34		
35		
36	Total Accrual	
37	(See Note on Pg. 450 for consolidated federal income tax information)	546,116,373
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 5 Column: a**

(A) Taxable Income Not Reported on Books:

Contributions in Aid of Construction	\$30,516,501
Abandonment Losses	93,002
Unbilled Revenues - Net	33,282,194
Gain/Loss on Dispositions - Net	(74,089)
Total	\$63,817,608

**Schedule Page: 261 Line No.: 10 Column: a**

(B) Deductions Recorded on Books Not Deducted for Return:

Federal Income Taxes (A/C 409.1 - 409.3)	\$ 546,116,373
Provision for Deferred Income Taxes - Net	(232,506,014)
Excess Book over Tax Depreciation / Amortization	246,151,269
Construction Period Interest	51,246,889
Post-Retirement Benefits - Net	25,229,738
Business Meals	2,126,438
Fund Reserve Expense - Net	38,994,973
Non-Deductible Penalties/Lobbying Expenses	4,207,636
Interconnection - Homestead	40,272
Nuclear Decontamination and Decommissioning	7,434,596
Vacation Pay Accrual	(1,256,537)
Deferred Clause Revenues (Net)	9,275,162
Deferred Costs - Clauses (Net)	337,078,848
Total	\$1,034,139,643

**Schedule Page: 261 Line No.: 15 Column: a**

(C) Income Recorded on Books Not Included in Return:

Investment Tax Credit	\$ (21,911,496)
Allowance for Funds Used During Construction	11
Tax Exempt Fund Income	(18,212,525)
Pension	(102,012,485)
Prior Years State Tax Adjustment	1,370,421
Tax Exempt Interest Income	(261,176)
Total	\$ (141,027,250)

**Schedule Page: 261 Line No.: 20 Column: a**

(D) Deductions on Return Not Charged Against Book Income:

Computer Software Capitalized	\$ (45,456,821)
Removal Cost	(36,794,267)
Injuries and Damages Reserve (Net)	8,482,504
Capitalized Interest - Nuclear Fuel	(765,652)
Repair Allowance	(11,000,000)
Repair Projects	(1,462,373)
Cable Injection	(7,877,734)
Lease Cancellations	(1,992,697)
Deferred Compensation and Interest (Net)	10,733,465
Nuclear Maintenance Reserve (Net)	(6,820,713)
Miscellaneous Reserve (Net)	9,259,045
Mark to Market	994,200
Amortization Mitigation Bank Rights	(12,600,000)
Interest on Tax Refund/Deficiency (Net)	(360,806)
Amortization of Loss on Reacquired Debt (Net)	218,920
Property Taxes	1,111,436

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	Dec 31, 2001
FOOTNOTE DATA			

Cost Reduction	(3,296,273)
Thermolag Deferred Material	(2,423,261)
St. Johns River Power Park Costs (Net)	(2,052,395)
Contract Settlement	(11,272,633)
Early Capacity Payments (Net)	(1,181,417)
Electric Vehicles	(69,145)
Total	\$ (114,626,617)

**Schedule Page: 261 Line No.: 37 Column: a**

Note: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

(a) The company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2001.

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with the IRC section 1552 (a) (2) Reg.1.1502-33 (d) (2) (ii) and a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 2001 are as follows:

Florida Power & Light Company	\$545,753,171
KPB Financial Corp.	363,202
Total	\$546,116,373

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL .					
2						
3	INCOME TAXES	-9,151,075		546,116,375	535,467,389	
4						
5	FICA:					
6	YEAR 2000	456,297		-456,297		
7	YEAR 2001			49,203,882	47,368,009	
8						
9	UNEMPLOYMENT:					
10	YEAR 2000			-479		
11	YEAR 2001			798,556	608,148	
12						
13	SUBTOTAL - FEDERAL	-8,694,778		595,662,037	583,443,546	
14						
15	STATE					
16						
17	INCOME TAXES	-15,969,763		91,027,418	7,818,460	
18						
19	UNEMPLOYMENT:					
20	YEAR 1996	3,776,733		-3,000,000	200,522	
21	YEAR 1999			-549		
22	YEAR 2001			2,350		
23						
24	GROSS RECEIPTS:					
25	YEAR 2000	35,360,057			35,360,057	
26	YEAR 2001			180,939,906	139,911,779	
27						
28	MOTOR VEHICLES		660,698	784,082	677,381	
29						
30	PUBLIC SERVICE					
31	COMMISSION FEE:					
32	YEAR 2000	2,575,702		-153,055	2,422,647	
33	YEAR 2001			5,439,712	2,532,024	
34						
35	SALES TAX-					
36	CHARGED TO A/C 408			243,406	243,406	
37						
38	SUBTOTAL - STATE	25,742,729	660,698	275,283,270	189,166,276	
39						
40						
41	TOTAL	62,966,198	14,963,603	1,338,761,596	1,232,160,913	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
1,497,911		543,420,920			2,595,453	3
						4
						5
		-474,684			18,387	6
1,835,873		38,753,980			10,449,902	7
						8
						9
-479		-196			293	10
190,408		667,371			131,185	11
						12
3,523,713		582,367,391			13,294,644	13
						14
						15
						16
67,239,195		89,923,695			1,169,723	17
						18
						19
576,211		-3,000,000				20
-549					549	21
2,350					2,350	22
						23
						24
						25
41,028,127		180,871,002			63,904	26
						27
	553,997				553,997	28
						29
						30
						31
		-153,055				32
2,907,688		5,439,712				33
						34
						35
		243,406				36
						37
111,753,022	553,997	273,324,760			1,958,510	38
						39
						40
169,556,947	14,953,669	1,332,225,034			6,536,559	41



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	LOCAL:					
2						
3	FRANCHISE PREPAID		14,302,905	32,148,005	32,244,772	
4						
5	FRANCHISE ACCRUED:					
6	YEAR 2000	44,044,676			44,044,676	
7	YEAR 2001			267,054,813	215,759,601	
8						
9	OCCUPATIONAL LICENSES			57,701	57,701	
10						
11	REAL & PERSONAL					
12	PROPERTY TAX:					
13	YEAR 1999	600,000		-768,211	-173,147	
14	YEAR 2000	1,273,571		379,393	368,707	
15	YEAR 2001			168,944,588	167,248,781	
16						
17	INTANGIBLE TAX					
18						
19	SUBTOTAL - LOCAL	45,918,247	14,302,905	467,816,289	459,551,091	
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	62,966,198	14,963,603	1,338,761,596	1,232,160,913	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ref. Earnings (Account 439) (k)	Other (l)	
						1
						2
	14,399,672	32,148,005				3
						4
						5
						6
51,295,212		276,938,992			3,884,188	7
						8
		57,701				9
						10
						11
						12
4,936		-1,244,010			475,299	13
1,284,257		307,329			72,064	14
1,695,807		168,320,637			623,951	15
						16
		4,229			4,229	17
						18
54,280,212	14,399,672	476,532,883			-8,716,595	19
						20
						21
						22
						23
						24
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						40
169,556,947	14,953,669	1,332,225,034			6,536,559	41

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

<b>Schedule Page: 262</b>	<b>Line No.: 3</b>	<b>Column: I</b>
Account 409.2	-	\$2,695,453

<b>Schedule Page: 262</b>	<b>Line No.: 6</b>	<b>Column: I</b>
Account 146	-	\$18,387

<b>Schedule Page: 262</b>	<b>Line No.: 7</b>	<b>Column: I</b>
Accounts 107 & 108	-	\$ 9,850,922
Account 146	-	350,202
Account 234	-	174,195
Account 451	-	45,309
Account 143	-	29,274
Total		\$10,449,902

<b>Schedule Page: 262</b>	<b>Line No.: 10</b>	<b>Column: I</b>
Account 146	-	\$ 196
Account 141	-	(479)
Total		\$ (283)

<b>Schedule Page: 262</b>	<b>Line No.: 11</b>	<b>Column: I</b>
Account 107 & 108	-	\$127,545
Account 146	-	3,640
Total		\$131,185

<b>Schedule Page: 262</b>	<b>Line No.: 17</b>	<b>Column: I</b>
Account 409.2	-	\$1,103,723

<b>Schedule Page: 262</b>	<b>Line No.: 21</b>	<b>Column: I</b>
Account 241	-	\$ (549)

<b>Schedule Page: 262</b>	<b>Line No.: 22</b>	<b>Column: I</b>
Account 241	-	\$2,204
Account 143	-	146
Total		\$2,350

<b>Schedule Page: 262</b>	<b>Line No.: 26</b>	<b>Column: I</b>
Account 186	-	\$68,904

<b>Schedule Page: 262</b>	<b>Line No.: 28</b>	<b>Column: I</b>
Account 588	-	\$784,082

<b>Schedule Page: 262</b>	<b>Line No.: 36</b>	<b>Column: e</b>
Sales and Use Taxes accrued on energy consumed by the Company and other taxable internal consumption are credited to account 241 - Tax Collections Payable.		

<b>Schedule Page: 262.1</b>	<b>Line No.: 7</b>	<b>Column: I</b>
Account 143		\$ 845,044
Account 254		(9,760,532)
Account 904		(968,692)
Total		\$ (9,884,180)

<b>Schedule Page: 262.1</b>	<b>Line No.: 13</b>	<b>Column: I</b>
Account 143	-	\$475,799

<b>Schedule Page: 262.1</b>	<b>Line No.: 14</b>	<b>Column: I</b>
Account 143	-	\$72,064

<b>Schedule Page: 262.1</b>	<b>Line No.: 15</b>	<b>Column: I</b>
Account 408.2	-	\$305,456
Account 143	-	319,000
Account 107	-	(505)
Total		\$623,951

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report
Florida Power & Light Company			Dec 31, 2001
FOOTNOTE DATA			

<b>Schedule Page: 262.1   Line No.: 17   Column: I</b>			
Account 146	-	\$ (4,229)	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	2,278,674			411.4	2,119,092	
4	7%						
5	10%	117,762,759			411.4	15,568,440	
6							
7		41,048,303			411.4	4,223,964	
8	TOTAL	161,889,738				21,911,496	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, <u>2001</u>
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
159,582	26 years		3
			4
102,194,319	26 years		5
			6
37,624,341	26 years		7
139,978,242			8
			9
			10
			11
			12
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			45
			46
			47
			48

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 266 Line No.: 7 Column: b**

8% Investment Tax Credits

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits  (a)	Balance at Beginning of Year  (b)	DEBITS		Credits  (e)	Balance at End of Year  (f)
			Contra Account (c)	Amount (d)		
1	LONG-TERM WORKER'S					
2	LIABILITY - FPL Employees	10,099,614	925	595,664	1,902,148	11,406,098
3						
4	ST. JOHNS RIVER POWER PARK -					
5	Deferred Interest Payments	72,337,002	555	3,726,551		68,610,451
6	Purchased Power Costs Accrued	28,555,635			6,051,456	34,607,091
7						
8	ENVIRONMENTAL CLAIMS	41,452,260	232	8,995,869	13,915,679	46,372,070
9						
10	Cogenerator Settlement	10,953,557	232	4,725,304		6,228,253
11						
12	THERMO-LAG	4,366,891	528	2,423,260		1,943,631
13						
14	FMPA Settlement	29,282,200	447	1,472,400		27,809,800
15						
16	Interconnection Projects	743,776	131	115,275	10,291,673	10,920,174
17						
18	MINOR ITEMS	24,321,040	Various	36,879,155	54,635,007	42,076,892
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
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33						
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36						
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40						
41						
42						
43						
44						
45						
46						
47	TOTAL	222,111,975		58,933,478	86,795,963	249,974,460



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Florida Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 269 Line No.: 5 Column: a**

The Deferred Interest Payments are being amortized over the original life of the St. Johns River Power Park Bonds (1987-2020).

**Schedule Page: 269 Line No.: 14 Column: a**

The settlement agreement provides for reduced demand charges on an existing power purchase agreement and provides for a new power purchase agreement giving FMPA the right to purchase limited amounts of power in the future at a specified price. The amounts will be amortized over the period of the agreement.

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(Next Page is 274)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,291,854,873	103,281,645	201,521,913
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,291,854,873	103,281,645	201,521,913
6	Non-Operating	-661,484		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,291,193,389	103,281,645	201,521,913
10	Classification of TOTAL			
11	Federal Income Tax	1,093,761,129	88,197,760	175,845,711
12	State Income Tax	197,432,260	15,083,885	25,676,202
13	Local Income Tax			

NOTES

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182.3	7,994,494	254	10,587,401	1,196,207,512	2
							3
							4
			7,994,494		10,587,401	1,196,207,512	5
47,637	4					-613,851	6
							7
							8
47,637	4		7,994,494		10,587,401	1,195,593,661	9
							10
40,845	3		6,855,584		11,030,266	1,010,328,702	11
6,792	1		1,138,910		-442,865	185,264,959	12
							13

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	PENSION	143,182,649	39,305,842	
4	DEFERRED FUEL COSTS	229,778,489	21,676,459	151,544,659
5	LOSS ON REAQUIRED DEBT	4,759,801	319,133	638,430
6	REGULATORY ASSETS	50,885,940		
7	CONTRACT SETTLEMENT	91,213,903	-2,118,869	
8	OTHER	51,034,772	89,882,050	85,808,819
9	TOTAL Electric (Total of lines 3 thru 8)	570,855,554	149,064,615	237,991,908
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	570,855,554	149,064,615	237,991,908
20	Classification of TOTAL			
21	Federal Income Tax	490,211,704	127,833,073	204,150,423
22	State Income Tax	80,643,850	21,231,542	33,841,485
23	Local Income Tax			

NOTES

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						182,488,491	1
							2
							3
						99,910,289	4
				254	230,979	4,671,483	5
		182.3	5,020,555	254	-2,960	45,862,425	6
						89,095,034	7
	70,279			254	65,327	55,103,051	8
	70,279		5,020,555		293,346	477,130,773	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
	70,279		5,020,555		293,346	477,130,773	19
							20
	60,258		4,304,727		251,521	409,780,890	21
	10,021		715,828		41,825	67,349,883	22
							23

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
2. For regulatory Liabilities being amortized show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Def Interest Income - Tax Refunds	419	647,852		610,384
2	(5 year amortization-various periods)				
3					
4	Deferred Gains on Sale of Land	421.1	1,389,152		
5	(5 year amortization-various periods)	106	8,842		
6		108	33,878		
7		186	5,485	1,415,963	4,334,036
8					
9	Overrecovered Franchise Fees	408.1	413,922		
10		903	126,743	9,954,652	10,809,121
11					
12	Overrecovered Capacity Clause Revenues	456	41,441,618	5,047,277	19,624,799
13					
14	Deferred Regulatory Assessment Fee	456	40,262		
15		186	20,596	113,475	110,837
16					
17	Deferred Gain on Sale of Emission Allowances	411.8	644,560	575,836	1,538,080
18					
19	Overrecovered Environmental Cost Recovery	456	1,971,367	678,082	
20	Clause Revenues				
21					
22	Overrecovered Energy Conservation	456	11,967,709	6,375,667	6,743,201
23	Cost Recovery Clause Revenues				
24					
25	Overrecovered Fuel Revenues-FPSC	186	28,585,062	145,385,686	116,800,625
26					
27	Overrecovered Fuel Revenues-FERC	456	665,537		
28		186	168,375	1,148,424	314,511
29					
30	Minor Items			72	
31					
32	Regulatory Liabilities -	190	20,590,729		
33	Deferred Income Taxes	282	10,587,401		
34		283	293,346		207,812,720
35					
36					
37					
38					
39					
40					
41	TOTAL		119,602,436	170,695,134	368,698,314

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	4,170,440,774	3,503,650,746
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	2,813,982,649	2,298,962,605
5	Large (or Ind.) (See Instr. 4)	239,836,860	180,605,268
6	(444) Public Street and Highway Lighting	58,204,988	51,055,637
7	(445) Other Sales to Public Authorities	4,446,849	17,805,275
8	(446) Sales to Railroads and Railways	6,313,622	5,024,377
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	7,293,225,742	6,057,003,908
11	(447) Sales for Resale	140,361,522	192,847,522
12	TOTAL Sales of Electricity	7,433,587,264	6,249,851,430
13	(Less) (449.1) Provision for Rate Refunds	4,548,000	43,394,143
14	TOTAL Revenues Net of Prov. for Refunds	7,429,039,264	6,206,457,287
15	Other Operating Revenues		
16	(450) Forfeited Discounts	15,905,043	14,098,241
17	(451) Miscellaneous Service Revenues	28,013,819	27,474,508
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	29,643,610	26,475,091
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	28,950,725	86,296,163
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	47,611,747	154,344,003
27	TOTAL Electric Operating Revenues	7,476,651,011	6,360,801,290

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ELECTRIC OPERATING REVENUES (Account 400)**

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
47,587,522	46,319,806	3,490,546	3,413,956	2
				3
37,960,492	37,001,161	426,577	415,295	4
4,090,946	3,767,606	15,447	16,413	5
419,055	408,401	2,450	2,408	6
67,494	380,908	250	261	7
86,221	81,460	23	23	8
				9
90,211,730	87,959,342	3,935,293	3,848,356	10
2,983,375	3,839,938	3	7	11
93,195,105	91,799,280	3,935,296	3,848,363	12
				13
93,195,105	91,799,280	3,935,296	3,848,363	14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 14 Column: d**

Does not include the increase in energy delivered to customers but not billed of 292,894 MWH for 2001.

**Schedule Page: 300 Line No.: 14 Column: e**

Does not include the increase in energy delivered to customers but not billed of 169,881 MWH for 2000.

**Schedule Page: 300 Line No.: 21 Column: b**

Includes \$8,939,678 net change in unbilled revenues for 2001.

**Schedule Page: 300 Line No.: 21 Column: c**

Includes \$7,192,803 net change in unbilled revenues for 2000.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential:					
2	011-012	39,807	7,270,664	4,389	8,674	0.1826
3	044	47,510,928	4,160,576,910	3,484,217	13,636	0.0876
4	045	7,057	589,575	239	29,527	0.0835
5	047	28,556	1,891,903	1,399	20,412	0.0663
6	048	1,174	111,722	102	11,510	0.0952
7	Subtotal	47,587,522	4,170,440,774	3,490,546	13,633	0.0876
8	Commercial:					
9	011-012	69,922	9,046,695	2,620	26,688	0.1294
10	054-056	2,238,282	129,683,878	377	5,937,088	0.0579
11	061-062	5,513,161	380,865,371	1,696	3,250,685	0.0691
12	063	400,102	27,127,663	29	13,796,621	0.0678
13	064	3,117,848	196,586,820	773	4,033,439	0.0631
14	065	596,555	37,449,014	36	16,570,972	0.0628
15	060,067,068	5,363,995	493,659,393	333,224	16,097	0.0920
16	066,069	4,424	364,154	205	21,580	0.0823
17	070	312,601	24,837,064	1,416	220,763	0.0795
18	071	24,391	1,598,033	2	12,195,500	0.0655
19	072	19,891,551	1,476,254,626	81,902	242,870	0.0742
20	073	95,102	6,169,996	24	3,962,583	0.0649
21	074	55,151	3,335,363	9	6,127,889	0.0605
22	075	4,476	361,655	2	2,238,000	0.0808
23	077	15	2,034	6	2,500	0.1356
24	085	6,251	530,612	2	3,125,500	0.0849
25	086	34	2,663	6	5,667	0.0783
26	087	58,880	12,885,343	4,229	13,923	0.2188
27	570-577	154,896	9,585,255	16	9,681,000	0.0619
28	851-853	52,855	3,637,017	3	17,618,333	0.0688
29	Subtotal	37,960,492	2,813,982,649	426,577	88,989	0.0741
30	Industrial:					
31	011	565	68,229	8	70,625	0.1208
32	054	941,166	52,707,620	100	9,411,660	0.0560
33	055	1,484,493	71,116,669	14	106,035,214	0.0479
34	056	35,473	2,234,584	19	1,867,000	0.0630
35	062	259,363	18,611,758	83	3,124,855	0.0718
36	063	55,990	3,699,974	4	13,997,500	0.0661
37	064	202,059	12,772,450	35	5,773,114	0.0632
38	065	72,106	5,295,273	8	9,013,250	0.0734
39	067-068	89,619	9,018,441	13,279	6,749	0.1006
40	069	326	27,589	23	14,174	0.0846
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	070	14,150	1,221,942	102	138,725	0.0864
2	071	20,507	1,244,555	1	20,507,000	0.0607
3	072	380,636	30,315,996	1,728	220,275	0.0796
4	073	40,970	3,002,657	15	2,731,333	0.0733
5	074	15,217	927,872	4	3,804,250	0.0610
6	075	22,847	1,421,169	2	11,423,500	0.0622
7	085	141,303	8,854,443	10	14,130,300	0.0627
8	090	109,497	6,095,236	2	54,748,500	0.0557
9	091	17,375	1,098,176	1	17,375,000	0.0632
10	570-579	180,057	9,482,102	7	25,722,429	0.0527
11	852-853	7,227	620,125	2	3,613,500	0.0858
12	Subtotal	4,090,946	239,836,860	15,447	264,838	0.0586
13	Public Street & Highway Lighting					
14	076 & 086	80,840	6,285,766	550	146,982	0.0778
15	077 & 087	338,215	51,919,222	1,900	178,008	0.1535
16	Subtotal	419,055	58,204,988	2,450	171,043	0.1389
17	Other Sales to Public Authorities					
18	019	20,218	2,119,857	247	81,854	0.1049
19	090	47,276	2,326,992	3	15,758,667	0.0492
20	Subtotal	67,494	4,446,849	250	269,976	0.0659
21	Railroads and Railways:					
22	080	86,221	6,313,622	23	3,748,739	0.0732
23	Subtotal	86,221	6,313,622	23	3,748,739	0.0732
24						
25						
26	Total	90,211,730	7,293,225,112	3,935,293	22,924	0.0808
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)			0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 304 Line No.: 2 Column: d**

Average Class Code 11 Users is 55,997.

**Schedule Page: 304 Line No.: 9 Column: d**

Average Class Code 11 Users is 22,653.

**Schedule Page: 304 Line No.: 31 Column: d**

Average Class Code 11 Users is 149.

**Schedule Page: 304.1 Line No.: 26 Column: c**

Fuel Adjustment included in Revenues: \$3,040,198,065.

**Schedule Page: 304 Line No.: 42 Column: b**

Includes -0- of Unbilled Revenues.

**Schedule Page: 304 Line No.: 42 Column: c**

Includes \$0 of Unbilled Revenues.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**SALES FOR RESALE (Account 447)**

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Keys Electric Cooperative	RQ	130	104	103	99
2	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
3	Florida Municipal Power Agency	RQ	138	45	45	45
4	Florida Municipal Power Agency	AD	138	N/A	N/A	N/A
5	Dade County Resource Recovery	LF	124	1	1	1
6	Dade County Resource Recovery	AD	124	N/A	N/A	N/A
7	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
8	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
9	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
10	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
11	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
12	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
13	Alabama Electric Cooperative	IF	T-7	N/A	N/A	N/A
14	American Electric Power	IF	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
697,854	12,732,018	50	24,372,945	37,111,013	1
			608,834	608,834	2
266,565	1,581,300		12,601,340	12,601,340	3
			241,551	241,551	4
5,732	96,354	9,630	263,920	263,920	5
			4,024	4,024	6
19,721		870,053		870,053	7
			495	495	8
296,840		1,313,644		1,313,644	9
			-1,484	-1,484	10
205,269		782,076		782,076	11
			-61,456	-61,456	12
9,895		513,833		513,833	13
2,500		134,703		134,703	14
964,419	14,313,318	50	35,398,985	49,712,353	
2,018,956	96,354	87,484,256	3,068,559	90,649,169	
<b>2,983,375</b>	<b>14,409,672</b>	<b>87,484,306</b>	<b>38,467,544</b>	<b>140,361,522</b>	



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Aquila Energy Marketing Corporation	AD	T-7	N/A	N/A	N/A
2	Aquila Energy Marketing Corporation	AD	T-7	N/A	N/A	N/A
3	Calpine Energy Services		T-7	N/A	N/A	N/A
4	Cargill-Alliant, LLC		T-7	N/A	N/A	N/A
5	Coral Power, LLC		T-7	N/A	N/A	N/A
6	Duke Energy Trading & Marketing, LLC		T-7	N/A	N/A	N/A
7	Dynegy Power Marketing		T-7	N/A	N/A	N/A
8	El Paso Merchant Energy, LP		T-7	N/A	N/A	N/A
9	Enron Power Marketing		T-8	N/A	N/A	N/A
10	Florida Municipal Power Agency-East		T-8	N/A	N/A	N/A
11	Florida Power Corporation		T-8	N/A	N/A	N/A
12	Homestead, City of		T-8	N/A	N/A	N/A
13	Lakeland, City of		T-8	N/A	N/A	N/A
14	LG&E Energy Marketing, Inc.		T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,974		176,487		176,487	1
			-73	-73	2
106		5,197		5,197	3
11,674		751,646		751,646	4
498		25,521		25,521	5
16,839		920,201		920,201	6
4,249		255,386		255,386	7
4,767		263,589		263,589	8
133,814		5,630,138		5,636,555	9
12,355		536,726		536,726	10
135,518		10,296,385		10,790,973	11
14,658		804,594		804,594	12
4,800		219,853		431,053	13
79,293		4,215,515		4,215,515	14
964,419	14,313,318	50	35,398,985	49,712,353	
2,018,956	96,354	87,484,256	3,068,559	90,649,169	
<b>2,983,375</b>	<b>14,409,672</b>	<b>87,484,306</b>	<b>38,467,544</b>	<b>140,361,522</b>	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**SALES FOR RESALE (Account 447)**

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Lake Worth, City of	05	T-8	N/A	N/A	N/A
2	Mirant Americas Energy Marketing, Inc.	05	T-7	N/A	N/A	N/A
3	Morgan Stanley Capital Group	05	T-7	N/A	N/A	N/A
4	City of St. Petersburg, City of	05	T-8	N/A	N/A	N/A
5	NRG Power Marketing, Inc.	05	T-7	N/A	N/A	N/A
6	Oglethorpe Power Corporation	05	T-7	N/A	N/A	N/A
7	Orlando Utilities Commission	05	T-8	N/A	N/A	N/A
8	Rainbow Energy Marketing Corporation	05	T-7	N/A	N/A	N/A
9	Reedy Creek Improvement District	05	T-8	N/A	N/A	N/A
10	Reliant Energy Services, Inc.	05	T-7	N/A	N/A	N/A
11	Sempra Energy Trading Corporation	05	T-7	N/A	N/A	N/A
12	South Carolina Electric & Gas Company	05	T-7	N/A	N/A	N/A
13	Southern Company Services, Inc.	05	T-7	N/A	N/A	N/A
14	Tallahassee, City of	05	T-8	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
14,215		754,668		754,668	1
6,099		356,734		356,734	2
8,019		425,654		425,654	3
194,570		11,232,213		11,232,213	4
350		19,252		19,252	5
38,888		2,159,097		2,159,097	6
14,065		777,797		777,797	7
6,400		448,002		448,002	8
1,009		69,707		69,707	9
35,385		2,508,605		2,508,605	10
41,692		2,594,684		2,605,884	11
9,792		694,232		694,232	12
38,428		2,069,537		2,069,537	13
2,665		166,257		166,257	14
964,419	14,313,318	50	35,398,985	49,712,353	
2,018,956	96,354	87,484,256	3,068,559	90,649,169	
2,983,375	14,409,672	87,484,306	38,467,544	140,361,522	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tampa Electric Company	OS	T-8	N/A	N/A	N/A
2	The Energy Authority	OS	T-8	N/A	N/A	N/A
3	TXU Energy Trading Company	OS	T-7	N/A	N/A	N/A
4	Tenaska Power Services Company	OS	T-7	N/A	N/A	N/A
5	Tennessee Valley Authority	OS	T-7	N/A	N/A	N/A
6	Tractebel Energy Marketing, Inc.	OS	T-7	N/A	N/A	N/A
7	Williams Energy Marketing & Trading Co.	OS	T-7	N/A	N/A	N/A
8						
9	Transmission & Ancillary Services					
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**SALES FOR RESALE (Account 447) (Continued)**

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
356,158		20,738,206	11,372,927	22,111,133	1
237,329		11,944,325	22,449	11,966,725	2
642		30,560		30,560	3
4,776		286,743		286,743	4
37,513		2,055,756		2,055,756	5
400		37,002		37,002	6
8,958		390,048		390,048	7
					8
					9
					10
					11
					12
					13
					14
964,419	14,313,318	50	35,398,985	49,712,353	
2,018,956	96,354	87,484,256	3,068,559	90,649,169	
2,983,375	14,409,672	87,484,306	38,467,544	140,361,522	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: j**

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable relating to current year's transactions.

**Schedule Page: 310 Line No.: 2 Column: j**

"Other Charges" - fuel adjustment true-up relating to prior year's transactions.

**Schedule Page: 310 Line No.: 3 Column: a**

Florida Municipal Power Agency for the Utility Board of City of Key West.

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310 THROUGH 310.3:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

**Schedule Page: 310 Line No.: 3 Column: j**

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up and Amortization of FMPPA Settlement, as applicable, relating to the current year's transactions.

**Schedule Page: 310 Line No.: 4 Column: a**

Footnote Linked. See note on 310, Row: 3, col/item: a

**Schedule Page: 310 Line No.: 4 Column: j**

"Other Charges" - fuel adjustment true-up relating to prior year's transactions.

**Schedule Page: 310 Line No.: 5 Column: a**

Contract expires October 31, 2013 or upon written notice of one year.

**Schedule Page: 310 Line No.: 5 Column: j**

"Other Charges" - fuel adjustment and fuel adjustment true-up associated with current year's transactions.

**Schedule Page: 310 Line No.: 6 Column: j**

"Other Charges" - fuel adjustment true-up relating to prior year's transactions.

**Schedule Page: 310 Line No.: 7 Column: b**

Alternate Economic Energy. Florida Keys Electric Cooperative may request Florida Power & Light Company to provide economic energy to displace energy which would have been provided by Florida Keys Electric Cooperative resources.

**Schedule Page: 310 Line No.: 8 Column: j**

Billing adjustment associated with prior year's transactions.

**Schedule Page: 310 Line No.: 10 Column: g**

Billing adjustment associated with prior year's transactions.

**Schedule Page: 310 Line No.: 10 Column: j**

Billing adjustment associated with prior year's transactions.

**Schedule Page: 310 Line No.: 11 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310 - 310.3:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

**Schedule Page: 310 Line No.: 12 Column: g**

Billing adjustment associated with prior year's transactions.

**Schedule Page: 310 Line No.: 12 Column: j**

Billing adjustment associated with prior year's transactions.

**Schedule Page: 310 Line No.: 13 Column: b**

Opportunity Sales Contract

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 14 Column: a**

Complete Name: American Electric Power Service Corporation

**Schedule Page: 310 Line No.: 14 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.1 Line No.: 1 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.1 Line No.: 2 Column: g**

Billing adjustment associated with prior period transaction.

**Schedule Page: 310.1 Line No.: 2 Column: j**

Footnote Linked. See note on 310.1, Row: 2, col/item: g

**Schedule Page: 310.1 Line No.: 3 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.1 Line No.: 4 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.1 Line No.: 5 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.1 Line No.: 6 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.1 Line No.: 7 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.1 Line No.: 8 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.1 Line No.: 9 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.1 Line No.: 9 Column: j**

Option premium collected for the obligation to provide energy if called upon.

**Schedule Page: 310.1 Line No.: 10 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.1 Line No.: 11 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.1 Line No.: 11 Column: j**

Footnote Linked. See note on 310.1, Row: 9, col/item: j

**Schedule Page: 310.1 Line No.: 12 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.1 Line No.: 13 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.1 Line No.: 13 Column: j**

Footnote Linked. See note on 310.1, Row: 9, col/item: j

**Schedule Page: 310.1 Line No.: 14 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.2 Line No.: 1 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.2 Line No.: 2 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.2 Line No.: 3 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.2 Line No.: 4 Column: a**

Complete Name: New Smyrna Beach Utilities Commission, City of

**Schedule Page: 310.2 Line No.: 4 Column: b**



Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.2 Line No.: 5 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.2 Line No.: 6 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.2 Line No.: 7 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.2 Line No.: 8 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.2 Line No.: 9 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.2 Line No.: 10 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.2 Line No.: 11 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.2 Line No.: 11 Column: j**

Footnote Linked. See note on 310.1, Row: 9, col/item: j

**Schedule Page: 310.2 Line No.: 12 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.2 Line No.: 13 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.2 Line No.: 14 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.3 Line No.: 1 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.3 Line No.: 1 Column: j**

Footnote Linked. See note on 310.1, Row: 9, col/item: j

**Schedule Page: 310.3 Line No.: 2 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.3 Line No.: 2 Column: j**

Footnote Linked. See note on 310.1, Row: 9, col/item: j

**Schedule Page: 310.3 Line No.: 3 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.3 Line No.: 4 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.3 Line No.: 5 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.3 Line No.: 6 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.3 Line No.: 7 Column: a**

Complete Name: Williams Energy Marketing and Trading Company

**Schedule Page: 310.3 Line No.: 7 Column: b**

Footnote Linked. See note on 310, Row: 13, col/item: b

**Schedule Page: 310.3 Line No.: 9 Column: i**

Included in energy charges is transmission services and related ancillary services charges associated with (non-RQ) opportunity sales contracts in the amount of \$3,466,956.

**Schedule Page: 310.3 Line No.: 9 Column: k**

Footnote Linked. See note on 310.3, Row: 9, col/item: i

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	8,693,508	9,511,645		
5	(501) Fuel	1,481,145,783	1,464,683,226		
6	(502) Steam Expenses	6,423,555	6,643,269		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	3,525,104	3,421,054		
10	(506) Miscellaneous Steam Power Expenses	26,294,250	29,697,181		
11	(507) Rents	38,321	7,793		
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	1,526,120,521	1,513,964,168		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	8,812,839	9,238,673		
16	(511) Maintenance of Structures	9,813,767	6,713,291		
17	(512) Maintenance of Boiler Plant	30,761,757	28,800,628		
18	(513) Maintenance of Electric Plant	18,344,512	16,018,912		
19	(514) Maintenance of Miscellaneous Steam Plant	4,340,749	5,140,029		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	72,073,624	65,911,533		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,598,194,145	1,579,875,701		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	60,444,631	66,066,359		
25	(518) Fuel	98,179,449	110,934,725		
26	(519) Coolants and Water	5,194,804	5,939,596		
27	(520) Steam Expenses	21,166,663	21,668,889		
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	161,983	247,090		
31	(524) Miscellaneous Nuclear Power Expenses	27,878,804	36,306,316		
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)	213,026,334	241,162,975		
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	59,223,422	53,638,009		
36	(529) Maintenance of Structures	2,330,389	4,744,962		
37	(530) Maintenance of Reactor Plant Equipment	31,473,145	27,208,405		
38	(531) Maintenance of Electric Plant	14,763,566	18,310,480		
39	(532) Maintenance of Miscellaneous Nuclear Plant	5,339,139	7,224,147		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	113,129,661	111,126,003		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	326,155,995	352,288,978		
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	3,660,766	2,825,572		
63	(547) Fuel	671,430,872	592,208,609		
64	(548) Generation Expenses	3,005,852	2,372,507		
65	(549) Miscellaneous Other Power Generation Expenses	6,579,714	7,292,076		
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	684,677,204	604,698,764		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	2,442,142	1,771,048		
70	(552) Maintenance of Structures	852,736	746,393		
71	(553) Maintenance of Generating and Electric Plant	16,810,799	15,176,468		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	478,550	530,251		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	20,584,227	18,224,160		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	705,261,431	622,922,924		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	907,909,997	884,632,446		
77	(556) System Control and Load Dispatching	3,047,005	2,674,995		
78	(557) Other Expenses	338,971,902	-539,324,822		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,249,928,904	347,982,619		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	3,879,540,475	2,903,070,222		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	4,983,207	5,025,006		
84	(561) Load Dispatching	2,412,499	2,135,562		
85	(562) Station Expenses	1,642,976	2,045,401		
86	(563) Overhead Lines Expenses	247,993	293,764		
87	(564) Underground Lines Expenses				
88	(565) Transmission of Electricity by Others	13,783,837	14,645,349		
89	(566) Miscellaneous Transmission Expenses	2,787,198	3,692,500		
90	(567) Rents				
91	TOTAL Operation (Enter Total of lines 83 thru 90)	25,857,710	27,837,582		
92	Maintenance				
93	(568) Maintenance Supervision and Engineering	1,290,259	1,322,231		
94	(569) Maintenance of Structures		125		
95	(570) Maintenance of Station Equipment	7,176,683	6,069,813		
96	(571) Maintenance of Overhead Lines	8,720,916	8,862,807		
97	(572) Maintenance of Underground Lines	-46,566	50,929		
98	(573) Maintenance of Miscellaneous Transmission Plant	472,902	462,507		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	17,614,194	16,768,412		
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	43,471,904	44,605,994		
101	3. DISTRIBUTION EXPENSES				
102	Operation				
103	(580) Operation Supervision and Engineering	21,950,320	20,827,756		

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
104	3. DISTRIBUTION Expenses (Continued)				
105	(581) Load Dispatching	738,049	458,814		
106	(582) Station Expenses	2,203,908	1,332,527		
107	(583) Overhead Line Expenses	6,181,676	6,980,747		
108	(584) Underground Line Expenses	10,431,792	9,530,679		
109	(585) Street Lighting and Signal System Expenses	4,200,899	4,324,932		
110	(586) Meter Expenses	7,995,338	7,901,230		
111	(587) Customer Installations Expenses	2,457,926	2,929,076		
112	(588) Miscellaneous Expenses	26,689,948	25,123,333		
113	(589) Rents	7,301,067	5,599,952		
114	TOTAL Operation (Enter Total of lines 103 thru 113)	90,150,923	85,009,046		
115	Maintenance				
116	(590) Maintenance Supervision and Engineering	17,659,486	21,124,555		
117	(591) Maintenance of Structures	264,385	388,900		
118	(592) Maintenance of Station Equipment	11,420,083	11,139,437		
119	(593) Maintenance of Overhead Lines	75,698,006	77,857,246		
120	(594) Maintenance of Underground Lines	26,392,075	27,007,118		
121	(595) Maintenance of Line Transformers	1,227,060	1,089,509		
122	(596) Maintenance of Street Lighting and Signal Systems	6,672,756	6,919,097		
123	(597) Maintenance of Meters	1,456,858	1,476,525		
124	(598) Maintenance of Miscellaneous Distribution Plant	7,500,319	8,498,030		
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	148,291,028	155,500,417		
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	238,441,951	240,509,463		
127	4. CUSTOMER ACCOUNTS EXPENSES				
128	Operation				
129	(901) Supervision	6,292,841	6,038,399		
130	(902) Meter Reading Expenses	16,789,050	15,942,367		
131	(903) Customer Records and Collection Expenses	66,717,129	63,864,700		
132	(904) Uncollectible Accounts	11,617,576	6,714,774		
133	(905) Miscellaneous Customer Accounts Expenses	12,474	74,841		
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	101,429,070	92,635,081		
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
136	Operation				
137	(907) Supervision	10,220,601	8,561,463		
138	(908) Customer Assistance Expenses	48,472,020	53,285,509		
139	(909) Informational and Instructional Expenses	10,157,593	8,791,333		
140	(910) Miscellaneous Customer Service and Informational Expenses	7,138,357	6,487,094		
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	75,988,571	77,125,399		
142	6. SALES EXPENSES				
143	Operation				
144	(911) Supervision	69,268	927,729		
145	(912) Demonstrating and Selling Expenses	948	8,275		
146	(913) Advertising Expenses				
147	(916) Miscellaneous Sales Expenses				
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	70,216	936,004		
149	7. ADMINISTRATIVE AND GENERAL EXPENSES				
150	Operation				
151	(920) Administrative and General Salaries	117,269,586	103,164,787		
152	(921) Office Supplies and Expenses	65,582,895	71,890,115		
153	(Less) (922) Administrative Expenses Transferred-Credit	15,101,719	11,248,434		

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)				
155	(923) Outside Services Employed	19,159,949	18,317,264		
156	(924) Property Insurance	-1,244,891	-1,559,987		
157	(925) Injuries and Damages	30,077,772	17,689,477		
158	(926) Employee Pensions and Benefits	-7,885,041	-12,561,623		
159	(927) Franchise Requirements				
160	(928) Regulatory Commission Expenses	8,014,350	7,222,122		
161	(929) (Less) Duplicate Charges-Cr.				
162	(930.1) General Advertising Expenses				
163	(930.2) Miscellaneous General Expenses	41,671,750	73,499,934		
164	(931) Rents	1,095,985	1,139,598		
165	TOTAL Operation (Enter Total of lines 151 thru 164)	258,640,636	267,553,253		
166	Maintenance				
167	(935) Maintenance of General Plant	5,679,974	7,996,197		
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	264,320,610	275,549,450		
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	4,603,262,797	3,634,431,613		

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)	12/31/2001
2. Total Regular Full-Time Employees	9,615
3. Total Part-Time and Temporary Employees	283
4. Total Employees	9,898

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(Next Page is 326)

[illegible]

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,989				55,770		55,770	1
33,283				1,475,076		1,475,076	2
19,987				729,979		729,979	3
420				33,700		33,700	4
147,876				5,682,304		5,682,304	5
7,036				251,038		251,038	6
18,138				766,265		766,265	7
79,172				2,477,017		2,477,017	8
3,628				121,168		121,168	9
22,991				642,434		13,447,234	10
6,493				228,407		228,407	11
22,766				971,989		971,989	12
19,853				718,623		718,623	13
					1,538	1,538	14
19,609,384			508,875,341	367,707,871	31,326,785	907,909,997	





Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
415,701				9,464,966	8,653,500	18,118,466	1
1,200				69,600		69,600	2
192				4,173		4,173	3
4,010				302,481		302,481	4
11				275		275	5
168,370				6,240,838		6,240,838	6
100				3,000		3,000	7
70				2,100		2,100	8
178,315				9,779,484	4,337,420	14,116,804	9
9,524				256,997		256,997	10
47,744				1,704,848		1,704,848	11
96,828				5,833,095		5,833,095	12
104				3,223		3,223	13
55				2,824		2,824	14
19,609,384			508,875,341	367,707,871	31,326,785	907,909,997	

Year of Report  
Dec. 31, 2001

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Reliant Energy Services	PS	36	N/A	N/A	N/A
2	Ridge Generating Station(Wheelabrator)	PS	36	N/A	N/A	N/A
3	Sempra Energy Trading	PS	36	N/A	N/A	N/A
4	South Carolina Electric & Gas Company	PS	36	N/A	N/A	N/A
5	Southern Company Services	PS	36	N/A	N/A	N/A
6	Tallahassee, City of	PS	36	N/A	N/A	N/A
7	Tampa Electric Company	PS	36	N/A	N/A	N/A
8	TXU Energy Trading Company	PS	36	N/A	N/A	N/A
9	TXU Energy Trading Company	AD	36	N/A	N/A	N/A
10	Tenaska Power Services Company	PS	36	N/A	N/A	N/A
11	The Energy Authority	PS	36	N/A	N/A	N/A
12	Williams Energy Marketing&Trading Co.	PS	36	N/A	N/A	N/A
13	Southern Company Services, Inc.	LF	36	928	928	928
14	Southern Company Services, Inc.	AD	36	N/A	N/A	N/A
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
12,493				390,462		390,462	1
4,986				172,343		172,343	2
12,478				447,699		447,699	3
10,748				415,696		415,696	4
22,016				738,452		738,452	5
1,409				25,360		25,360	6
48,815				1,463,927		1,463,927	7
6,094				218,958		218,958	8
537						12,740	9
1,229				36,316		36,316	10
525,756				20,439,883		20,439,883	11
72,337				1,943,145		1,943,145	12
7,701,286			105,486,742	122,964,099		228,450,841	13
						1,329,600	14
19,609,384			508,875,341	367,707,871	31,326,785	907,909,997	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

**IF** - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

**SF** - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

**LU** - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

**EX** - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

**OS** - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
2	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
3	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
4	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
5	Jacksonville Electric Authority	LU		383	330	348
6	Jacksonville Electric Authority	AD		N/A	N/A	N/A
7	Bio-Energy Partners, Inc.	LU	COG-2	10	9	8
8	Bio-Energy Partners, Inc.	AD	COG-2	N/A	N/A	N/A
9	Browns Ferry Resource Recovery	LU	COG-2	56	57	44
10	Browns Ferry Resource Recovery	AD	COG-2	N/A	N/A	N/A
11	Browns Ferry Resource Recovery	LU	COG-2	54	57	48
12	Browns Ferry Resource Recovery	AD	COG-2	N/A	N/A	N/A
13	Cedar Bay Generating Company	LU	COG-2	250	260	168
14	Cedar Bay Generating Company	AD	COG-2	N/A	N/A	N/A
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555) (Continued)**  
(including power exchanges)

AD - for out-of-period adjustment: Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
292,810				1,159,856		1,159,856	1
169					-3,581	-3,581	2
202,483				740,939		740,939	3
17					-26,758	-26,758	4
3,028,005			88,338,082	44,286,620		132,624,702	5
12,522					-118,466	-118,466	6
68,511			1,922,400	1,509,496		3,431,896	7
181					11,574	11,574	8
429,306			17,996,067	9,584,148		27,580,215	9
24					-48,152	-48,152	10
402,261			17,383,594	9,319,972		26,703,566	11
24,225					208,432	208,432	12
1,687,759			92,736,898	26,303,692		119,040,590	13
2,248					-1,244,802	-1,244,802	14
19,609,384			508,875,341	367,707,871	31,326,785	907,909,997	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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**SF** - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

**LU** - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cypress Energy Company	AD		N/A	N/A	N/A
2	Florida Crush Stone	LU	COG-2	132	122	111
3	Florida Crush Stone	AD	COG-2	N/A	N/A	N/A
4	Georgia Pacific Corporation	LU	COG-1	N/A	N/A	N/A
5	Georgia Pacific Corporation	AD	COG-1	N/A	N/A	N/A
6		LU	COG-2	330	336	271
7		AD	COG-2	N/A	N/A	N/A
8	MM Tomoka Farms	LU	COG-1	N/A	N/A	N/A
9	MM Tomoka Farms	AD	COG-1	N/A	N/A	N/A
10	Okeelanta Power Limited Partnership	LU	COG-1	N/A	N/A	N/A
11	Okeelanta Power Limited Partnership	AD	COG-1	N/A	N/A	N/A
12	Solid Waste Authority of Palm Beach	LU	COG-2	43.5	53	37
13	Solid Waste Authority of Palm Beach	AD	COG-2	N/A	N/A	N/A
14	Tropicana Products	LU	COG-1	N/A	N/A	N/A
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					5,492,855	5,492,855	1
860,094			47,103,269	13,924,542		61,027,811	2
					-62,237	-62,237	3
45,787				372,828		372,828	4
					-16,594	-16,594	5
2,281,153			122,150,414	51,008,201		173,158,615	6
					237,751	237,751	7
21,021				683,361		683,361	8
					-28,404	-28,404	9
179,115				6,112,394		6,112,394	10
					-209,477	-209,477	11
353,151			15,757,875	5,307,930		21,065,805	12
					3,650	3,650	13
5,591				169,921		169,921	14
19,609,384			508,875,341	367,707,871	31,326,785	907,909,997	



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

**IF** - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

**SF** - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

**LU** - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

**EX** - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

**OS** - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tropicana Products	AD	COG-1	N/A	N/A	N/A
2	U.S. Sugar Corporation - Bryant	LU	COG-1	N/A	N/A	N/A
3	U.S. Sugar Corporation - Bryant	AD	COG-1	N/A	N/A	N/A
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					4,825	4,825	1
4,610				145,957		145,957	2
					-13,329	-13,329	3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
19,609,384			508,875,341	367,707,871	31,326,785	907,909,997	

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<b>Schedule Page: 326 Line No.: 1 Column: b</b>
Opportunity Purchase Contract
<b>Schedule Page: 326 Line No.: 1 Column: c</b>
Power Marketer Opportunity Purchaser
<b>Schedule Page: 326 Line No.: 2 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326 Line No.: 2 Column: c</b>
Utility Opportunity Purchase Contract
<b>Schedule Page: 326 Line No.: 3 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326 Line No.: 3 Column: c</b>
Footnote Linked. See note on 326, Row: 1, col/item: c
<b>Schedule Page: 326 Line No.: 4 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326 Line No.: 4 Column: c</b>
Footnote Linked. See note on 326, Row: 1, col/item: c
<b>Schedule Page: 326 Line No.: 5 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326 Line No.: 5 Column: c</b>
Footnote Linked. See note on 326, Row: 1, col/item: c
<b>Schedule Page: 326 Line No.: 6 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326 Line No.: 6 Column: c</b>
Footnote Linked. See note on 326, Row: 2, col/item: c
<b>Schedule Page: 326 Line No.: 7 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326 Line No.: 7 Column: c</b>
Footnote Linked. See note on 326, Row: 1, col/item: c
<b>Schedule Page: 326 Line No.: 8 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326 Line No.: 8 Column: c</b>
Footnote Linked. See note on 326, Row: 1, col/item: c
<b>Schedule Page: 326 Line No.: 9 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326 Line No.: 9 Column: c</b>
Footnote Linked. See note on 326, Row: 2, col/item: c
<b>Schedule Page: 326 Line No.: 10 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326 Line No.: 10 Column: c</b>
Footnote Linked. See note on 326, Row: 1, col/item: c
<b>Schedule Page: 326 Line No.: 10 Column: l</b>
Option premium purchased for the right to call on energy
<b>Schedule Page: 326 Line No.: 11 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326 Line No.: 11 Column: c</b>
Footnote Linked. See note on 326, Row: 1, col/item: c
<b>Schedule Page: 326 Line No.: 12 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b

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<b>Schedule Page: 326 Line No.: 12 Column: c</b>
Footnote Linked. See note on 326, Row: 1, col/item: c
<b>Schedule Page: 326 Line No.: 13 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326 Line No.: 13 Column: c</b>
Footnote Linked. See note on 326, Row: 1, col/item: c
<b>Schedule Page: 326 Line No.: 14 Column: b</b>
Opportunity Purchase Contract
<b>Schedule Page: 326 Line No.: 14 Column: c</b>
Non-Jurisdictional Opportunity Purchase
<b>Schedule Page: 326 Line No.: 14 Column: l</b>
Payment made to Florida Electric Power Alliance ("FEPA") for portion of gain on sale of power purchased from FEPA member (Lake Worth, City of)
<b>Schedule Page: 326.1 Line No.: 1 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326.1 Line No.: 1 Column: c</b>
Footnote Linked. See note on 326, Row: 2, col/item: c
<b>Schedule Page: 326.1 Line No.: 1 Column: l</b>
Footnote Linked. See note on 326, Row: 10, col/item: l
<b>Schedule Page: 326.1 Line No.: 2 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326.1 Line No.: 2 Column: c</b>
Footnote Linked. See note on 326, Row: 1, col/item: c
<b>Schedule Page: 326.1 Line No.: 3 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326.1 Line No.: 3 Column: c</b>
Non-Jurisdictional Opportunity Purchase
<b>Schedule Page: 326.1 Line No.: 4 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326.1 Line No.: 4 Column: c</b>
Footnote Linked. See note on 326.1, Row: 3, col/item: c
<b>Schedule Page: 326.1 Line No.: 5 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326.1 Line No.: 5 Column: c</b>
Footnote Linked. See note on 326.1, Row: 3, col/item: c
<b>Schedule Page: 326.1 Line No.: 6 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326.1 Line No.: 6 Column: c</b>
Footnote Linked. See note on 326, Row: 1, col/item: c
<b>Schedule Page: 326.1 Line No.: 7 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326.1 Line No.: 7 Column: c</b>
Footnote Linked. See note on 326, Row: 2, col/item: c
<b>Schedule Page: 326.1 Line No.: 8 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326.1 Line No.: 8 Column: c</b>
Footnote Linked. See note on 326, Row: 1, col/item: c
<b>Schedule Page: 326.1 Line No.: 9 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b

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<b>Schedule Page: 326.1 Line No.: 9 Column: c</b>
Footnote Linked. See note on 326, Row: 1, col/item: c
<b>Schedule Page: 326.1 Line No.: 9 Column: l</b>
Footnote Linked. See note on 326, Row: 10, col/item: l
<b>Schedule Page: 326.1 Line No.: 10 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326.1 Line No.: 10 Column: c</b>
Footnote Linked. See note on 326, Row: 1, col/item: c
<b>Schedule Page: 326.1 Line No.: 11 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326.1 Line No.: 11 Column: c</b>
Footnote Linked. See note on 326, Row: 1, col/item: c
<b>Schedule Page: 326.1 Line No.: 12 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326.1 Line No.: 12 Column: c</b>
Footnote Linked. See note on 326.1, Row: 3, col/item: c
<b>Schedule Page: 326.1 Line No.: 13 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326.1 Line No.: 13 Column: c</b>
Footnote Linked. See note on 326, Row: 1, col/item: c
<b>Schedule Page: 326.1 Line No.: 14 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326.1 Line No.: 14 Column: c</b>
Footnote Linked. See note on 326.1, Row: 3, col/item: c
<b>Schedule Page: 326.2 Line No.: 1 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326.2 Line No.: 1 Column: c</b>
Footnote Linked. See note on 326, Row: 1, col/item: c
<b>Schedule Page: 326.2 Line No.: 2 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326.2 Line No.: 2 Column: c</b>
Footnote Linked. See note on 326.1, Row: 3, col/item: c
<b>Schedule Page: 326.2 Line No.: 3 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326.2 Line No.: 3 Column: c</b>
Footnote Linked. See note on 326, Row: 1, col/item: c
<b>Schedule Page: 326.2 Line No.: 4 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326.2 Line No.: 4 Column: c</b>
Footnote Linked. See note on 326, Row: 2, col/item: c
<b>Schedule Page: 326.2 Line No.: 5 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326.2 Line No.: 5 Column: c</b>
Footnote Linked. See note on 326, Row: 2, col/item: c
<b>Schedule Page: 326.2 Line No.: 6 Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b
<b>Schedule Page: 326.2 Line No.: 6 Column: c</b>
Footnote Linked. See note on 326.1, Row: 3, col/item: c
<b>Schedule Page: 326.2 Line No.: 7 Column: b</b>

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Footnote Linked. See note on 326, Row: 1, col/item: b

**Schedule Page: 326.2 Line No.: 7 Column: c**

Footnote Linked. See note on 326, Row: 2, col/item: c

**Schedule Page: 326.2 Line No.: 8 Column: b**

Footnote Linked. See note on 326, Row: 1, col/item: b

**Schedule Page: 326.2 Line No.: 8 Column: c**

Footnote Linked. See note on 326, Row: 1, col/item: c

**Schedule Page: 326.2 Line No.: 9 Column: c**

Footnote Linked. See note on 326, Row: 1, col/item: c

**Schedule Page: 326.2 Line No.: 9 Column: g**

Billing adjustment associated with prior period transaction.

**Schedule Page: 326.2 Line No.: 9 Column: l**

Billing adjustment associated with prior period transaction

**Schedule Page: 326.2 Line No.: 10 Column: b**

Footnote Linked. See note on 326, Row: 1, col/item: b

**Schedule Page: 326.2 Line No.: 10 Column: c**

Footnote Linked. See note on 326, Row: 1, col/item: c

**Schedule Page: 326.2 Line No.: 11 Column: b**

Footnote Linked. See note on 326, Row: 1, col/item: b

**Schedule Page: 326.2 Line No.: 11 Column: c**

Footnote Linked. See note on 326, Row: 1, col/item: c

**Schedule Page: 326.2 Line No.: 12 Column: b**

Footnote Linked. See note on 326, Row: 1, col/item: b

**Schedule Page: 326.2 Line No.: 12 Column: c**

Footnote Linked. See note on 326, Row: 1, col/item: c

**Schedule Page: 326.2 Line No.: 13 Column: a**

Contract expires May 31, 2010.

**Schedule Page: 326.2 Line No.: 14 Column: l**

Billing adjustment associated with prior years' transactions.

**Schedule Page: 326.3 Line No.: 1 Column: a**

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 326 THROUGH 326.5:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

**Schedule Page: 326.3 Line No.: 2 Column: g**

Billing adjustment associated with prior year's transactions.

**Schedule Page: 326.3 Line No.: 2 Column: l**

Billing adjustment associated with prior years' transactions.

**Schedule Page: 326.3 Line No.: 3 Column: a**

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 326 THROUGH 326.5 :

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

**Schedule Page: 326.3 Line No.: 4 Column: g**

Billing adjustment associated with prior year's transactions.

**Schedule Page: 326.3 Line No.: 4 Column: l**

Billing adjustment associated with prior years' transactions.

**Schedule Page: 326.3 Line No.: 5 Column: c**

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
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Jacksonville Electric Authority is a Non-FERC Jurisdictional seller, these purchases are made under the Agreement for Joint Ownership of St.Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

**Schedule Page: 326.3 Line No.: 6 Column: c**

Footnote Linked. See note on 326.3, Row: 5, col/item: c

**Schedule Page: 326.3 Line No.: 6 Column: g**

Billing adjustment associated with prior year's transactions.

**Schedule Page: 326.3 Line No.: 6 Column: l**

Billing adjustment associated with prior years' transactions.

**Schedule Page: 326.3 Line No.: 8 Column: g**

Billing adjustment associated with prior year's transactions.

**Schedule Page: 326.3 Line No.: 8 Column: l**

Billing adjustment associated with prior years' transactions.

**Schedule Page: 326.3 Line No.: 9 Column: a**

Complete Name: Broward County Resource Recovery - North.

**Schedule Page: 326.3 Line No.: 10 Column: a**

Footnote Linked. See note on 326.3, Row: 9, col/item: a

**Schedule Page: 326.3 Line No.: 10 Column: g**

Billing adjustment associated with prior year's transactions.

**Schedule Page: 326.3 Line No.: 10 Column: l**

Billing adjustment associated with prior years' transactions.

**Schedule Page: 326.3 Line No.: 11 Column: a**

Complete Name: Broward County Resource Recovery - South.

**Schedule Page: 326.3 Line No.: 12 Column: a**

Footnote Linked. See note on 326.3, Row: 11, col/item: a

**Schedule Page: 326.3 Line No.: 12 Column: g**

Billing adjustment associated with prior year's transactions.

**Schedule Page: 326.3 Line No.: 12 Column: l**

Billing adjustment associated with prior years' transactions.

**Schedule Page: 326.3 Line No.: 14 Column: g**

Billing adjustment associated with prior year's transactions.

**Schedule Page: 326.3 Line No.: 14 Column: l**

Billing adjustment associated with prior year's transactions.

**Schedule Page: 326.4 Line No.: 1 Column: c**

On July 9, 1996 the Florida Public Service Commission (FPSC) approved Florida Power & Light Company's petition for approval of an agreement to buy out the Cypress Energy Company Standard Offer Contract in Order No. PSC-96-0889-FOF-EU, Docket No. 940546-EU. The FPSC also ordered that FPL recover the costs associated with the buy out, by assigning 58 percent of the costs to the Capacity Cost Recovery Clause and 42 percent of the costs to the Fuel and Purchased Power Cost Recovery Clause.

**Schedule Page: 326.4 Line No.: 1 Column: l**

Footnote Linked. See note on 326.4, Row: 1, col/item: c

**Schedule Page: 326.4 Line No.: 3 Column: l**

Billing adjustments associated with prior years' transactions.

**Schedule Page: 326.4 Line No.: 5 Column: g**

Billing adjustment associated with prior year's transactions.

**Schedule Page: 326.4 Line No.: 5 Column: l**

Billing adjustment associated with prior years' transactions.

**Schedule Page: 326.4 Line No.: 6 Column: a**

Complete Name: Indiantown Cogeneration Limited Partnership.

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<b>Schedule Page: 326.4 Line No.: 7 Column: a</b>
Footnote Linked. See note on 326.4, Row: 6, col/item: a
<b>Schedule Page: 326.4 Line No.: 7 Column: g</b>
Billing adjustment associated with prior year's transactions.
<b>Schedule Page: 326.4 Line No.: 7 Column: l</b>
Billing adjustment associated with prior years' transactions.
<b>Schedule Page: 326.4 Line No.: 9 Column: g</b>
Billing adjustment associated with prior year's transactions.
<b>Schedule Page: 326.4 Line No.: 9 Column: l</b>
Billing adjustment associated with prior years' transactions.
<b>Schedule Page: 326.4 Line No.: 11 Column: g</b>
Billing adjustment associated with prior year's transactions.
<b>Schedule Page: 326.4 Line No.: 11 Column: l</b>
Billing adjustment associated with prior years' transactions.
<b>Schedule Page: 326.4 Line No.: 13 Column: g</b>
Billing adjustment associated with prior year's transactions.
<b>Schedule Page: 326.4 Line No.: 13 Column: l</b>
Billing adjustment associated with prior years' transactions.
<b>Schedule Page: 326.5 Line No.: 1 Column: g</b>
Billing adjustment associated with prior year's transactions.
<b>Schedule Page: 326.5 Line No.: 1 Column: l</b>
Billing adjustment associated with prior years' transactions.
<b>Schedule Page: 326.5 Line No.: 3 Column: g</b>
Billing adjustment associated with prior year's transactions.
<b>Schedule Page: 326.5 Line No.: 3 Column: l</b>
Billing adjustment associated with prior years' transactions.



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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Aquila Power Corporation	Seminole Electric Cooperative	Orlando Utilities Commission	OS
2	Aquila Power Corporation	Jacksonville Electric Authority	Tampa Electric Company	OS
3	Aquila Power Corporation	Seminole Electric Cooperative	Tampa Electric Company	OS
4	Aquila Power Corporation	Southern Company Services	Tampa Electric Company	OS
5	Axia Energy Trading, LP	Southern Company Services	Florida Power Corporation	OS
6	Axia Energy Trading, LP	Jacksonville Electric Authority	Gainesville Regional Utilities	OS
7	Axia Energy Trading, LP	Jacksonville Electric Authority	Seminole Electric Cooperative	OS
8	Axia Energy Trading, LP	Southern Company Services	Seminole Electric Cooperative	OS
9	Axia Energy Trading, LP	Jacksonville Electric Authority	Tampa Electric Company	OS
10	Axia Energy Trading, LP	Southern Company Services	Tampa Electric Company	OS
11	Axia Energy Trading, LP	N/A	N/A	AD
12	Calpine Energy Services, LP	Tampa Electric Company	Gainesville Regional Utilities	OS
13	Calpine Energy Services, LP	Tampa Electric Company	Southern Company Services	OS
14	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power Corporation	OS
15	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power & Light Company	OS
16	Cargill-Alliant LLC	Southern Company Services	Jacksonville Electric Authority	OS
17	Cargill-Alliant LLC	Florida Power Corporation	City of Lake Worth Utilities	OS
<b>TOTAL</b>				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
94 of T-6	System	System	693	396	387	1
94 of T-6	System	System	232	202	198	2
94 of T-6	System	System	450	450	440	3
94 of T-6	System	System	560			4
176 of T-6	System	System	408	461	451	5
176 of T-6	System	Deerhaven Substation	832	832	814	6
176 of T-6	System	System	3,598	3,501	3,443	7
176 of T-6	System	System	1,202	1,202	1,176	8
176 of T-6	System	System	13,875	14,880	14,548	9
176 of T-6	System	System	3,621	3,266	3,194	10
176 of T-6	N/A	N/A				11
182 of T-6	System	Deerhaven Substation	35	109	106	12
182 of T-6	System	System	116	32	32	13
164 of T-6	System	System	1,976	1,976	1,930	14
164 of T-6	System	System	406	394	386	15
164 of T-6	System	System	252			16
164 of T-6	System	Hypoluxo Substation	104	95	95	17
			420,824	10,008,035	9,796,777	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
1,254			1,254	1
803			803	2
814			814	3
1,938			1,938	4
2,358			2,358	5
				6
5,494			5,494	7
3,785			3,785	8
46,051			46,051	9
16,975			16,975	10
		401	401	11
310			310	12
401			401	13
5,091			5,091	14
1,405			1,405	15
872			872	16
360			360	17
29,451,212	0	1,252,231	30,703,443	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
<b>TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)</b> (Including transactions referred to as 'wheeling')			
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:          LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.          SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>			

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Cargill-Alliant LLC	Jacksonville Electric Company	City of Lake Worth Utilities	OS
2	Cargill-Alliant LLC	Southern Company Services	City of Lake Worth Utilities	OS
3	Cargill-Alliant LLC	Tampa Electric Company	City of Lake Worth Utilities	OS
4	Cargill-Alliant LLC	Jacksonville Electric Company	Orlando Utilities Commission	OS
5	Cargill-Alliant LLC	Tampa Electric Company	Southern Company Services	OS
6	Cargill-Alliant LLC	Florida Power Corporation	Tampa Electric Company	OS
7	Cargill-Alliant LLC	Florida Power & Light Company	Tampa Electric Company	OS
8	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	OS
9	Cargill-Alliant LLC	Southern Company Services	Tampa Electric Company	OS
10	Cargill-Alliant LLC	N/A	N/A	AD
11	Coral Power LLC	Jacksonville Electric Authority	Tampa Electric Company	OS
12	Coral Power LLC	Southern Company Services	Tampa Electric Company	OS
13	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Florida Power Corporation	OS
14	Duke Energy Trading & Marketing LLC	Southern Company Services	Florida Power Corporation	OS
15	Duke Energy Trading & Marketing LLC	Southern Company Services	Florida Power & Light Company	OS
16	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Gainesville Regional Utilities	OS
17	Duke Energy Trading & Marketing LLC	Florida Power Corporation	City of Lake Worth Utilities	OS
	<b>TOTAL</b>			

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
164 of T-6	System	Hypoluxo Substation	173	173	170	1
164 of T-6	System	Hypoluxo Substation	199	199	197	2
164 of T-6	System	Hypoluxo Substation	5	5	5	3
164 of T-6	System	System	300	300	293	4
164 of T-6	System	System	1,144	897	877	5
164 of T-6	System	System	392	392	383	6
164 of T-6	System	System	100			7
164 of T-6	System	System	22,353	30,329	29,673	8
164 of T-6	System	System	11,383	34,113	33,371	9
164 of T-6	N/A	N/A				10
89 of T-6	System	System	3,897	3,041	2,975	11
89 of T-6	System	System	1,870	1,510	1,477	12
116 of T-6	System	System	2,141	1,921	1,882	13
116 of T-6	System	System	399	386	379	14
116 of T-6	System	System	684	683	670	15
116 of T-6	System	System	841	841	823	16
116 of T-6	System	Hypoluxo Substation	318	311	311	17
			420,824	10,008,035	9,796,777	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
8. Report in column (i) and (j) the total megawatthours received and delivered. 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
599			599	1
360			360	2
17			17	3
543			543	4
3,711			3,711	5
1,356			1,356	6
181			181	7
70,531			70,531	8
119,602			119,602	9
			26	10
12,098			12,098	11
4,573			4,573	12
5,843			5,843	13
1,311			1,311	14
1,342			1,342	15
1,590			1,590	16
924			924	17
29,451,212	0	1,252,231	30,703,443	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	City of Lake Worth Utilities	OS
2	Duke Energy Trading & Marketing LLC	City of New Smyrna Beach	City of Lake Worth Utilities	OS
3	Duke Energy Trading & Marketing LLC	Orlando Utilities Commission	City of Lake Worth Utilities	OS
4	Duke Energy Trading & Marketing LLC	Southern Company Services	City of Lake Worth Utilities	OS
5	Duke Energy Trading & Marketing LLC	Tampa Electric Company	City of Lake Worth Utilities	OS
6	Duke Energy Trading & Marketing LLC	Florida Power Corporation	City of New Smyrna Beach	OS
7	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	City of New Smyrna Beach	OS
8	Duke Energy Trading & Marketing LLC	City of Lake Worth Utilities	City of New Smyrna Beach	OS
9	Duke Energy Trading & Marketing LLC	Orlando Utilities Commission	City of New Smyrna Beach	OS
10	Duke Energy Trading & Marketing LLC	Southern Company Services	City of New Smyrna Beach	OS
11	Duke Energy Trading & Marketing LLC	Tampa Electric Company	City of New Smyrna Beach	OS
12	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Orlando Utilities Commission	OS
13	Duke Energy Trading & Marketing LLC	Southern Company Services	Orlando Utilities Commission	OS
14	Duke Energy Trading & Marketing LLC	Tampa Electric Company	Orlando Utilities Commission	OS
15	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Seminole Electric Cooperative	OS
16	Duke Energy Trading & Marketing LLC	Florida Power Corporation	Southern Company Services	OS
17	Duke Energy Trading & Marketing LLC	Orlando Utilities Commission	Southern Company Services	OS
	<b>TOTAL</b>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
116 of T-6	System	Hypoluxo Substation	5,263	4,590	4,531	1
116 of T-6	Smyrna Substation	Hypoluxo Substation	58	58	58	2
116 of T-6	System	Hypoluxo Substation	30	20	20	3
116 of T-6	System	Hypoluxo Substation	1,071	1,071	1,054	4
116 of T-6	System	Hypoluxo Substation	423	417	413	5
116 of T-6	System	Smyrna Substation	19	19	19	6
116 of T-6	System	Smyrna Substation	296	259	259	7
116 of T-6	Hypoluxo Substation	Smyrna Substation	16	16	16	8
116 of T-6	System	Smyrna Substation	6	6	6	9
116 of T-6	System	Smyrna Substation	310	4,113	4,095	10
116 of T-6	System	Smyrna Substation	5	5	5	11
116 of T-6	System	System	506	363	358	12
116 of T-6	System	System	250	240	235	13
116 of T-6	System	System	50	50	49	14
116 of T-6	System	System	668	2,495	2,439	15
116 of T-6	System	System	50	50	49	16
116 of T-6	System	System	1,467	1,301	1,275	17
			420,824	10,008,035	9,796,777	



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission.	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
15,953			15,953	1
201			201	2
104			104	3
2,419			2,419	4
1,344			1,344	5
66			66	6
777			777	7
29			29	8
21			21	9
77,550			77,550	10
				11
927			927	12
6,902			6,902	13
173			173	14
8,598			8,598	15
				16
1,692			1,692	17
29,451,212	0	1,252,231	30,703,443	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Duke Energy Trading & Marketing LLC	Tampa Electric Company	Southern Company Services	OS
2	Duke Energy Trading & Marketing LLC	Florida Power Corporation	Tampa Electric Company	OS
3	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Tampa Electric Company	OS
4	Duke Energy Trading & Marketing LLC	City of Lake Worth Utilities	Tampa Electric Company	OS
5	Duke Energy Trading & Marketing LLC	City of New Smyrna Beach	Tampa Electric Company	OS
6	Duke Energy Trading & Marketing LLC	Seminole Electric Cooperative	Tampa Electric Company	OS
7	Duke Energy Trading & Marketing LLC	Southern Company Services	Tampa Electric Company	OS
8	Dynegy Power Marketing, Inc.	Southern Company Services	City of Lake Worth Utilities	OS
9	Dynegy Power Marketing, Inc.	Southern Company Services	City of New Smyrna Beach	OS
10	Dynegy Power Marketing, Inc.	Jacksonville Electric Authority	Tampa Electric Company	OS
11	Dynegy Power Marketing, Inc.	Southern Company Services	Tampa Electric Company	OS
12	Dynegy Power Marketing, Inc.	N/A	N/A	AD
13	El Paso Power Services Company	Jacksonville Electric Authority	Florida Power Corporation	OS
14	El Paso Power Services Company	Jacksonville Electric Authority	Tampa Electric Company	OS
15	El Paso Power Services Company	Southern Company Services	Tampa Electric Company	OS
16	El Paso Power Services Company	N/A	N/A	AD
17	Enron Power Marketing, Inc.	Florida Power & Light Company	Florida Power Corporation	OS
	<b>TOTAL</b>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
116 of T-6	System	System	580	580	568	1
116 of T-6	System	System	15			2
116 of T-6	System	System	36,984	57,917	56,544	3
116 of T-6	Hypoluxo Substation	System	71	71	70	4
116 of T-6	Smyrna Substation	System	45	30	30	5
116 of T-6	System	System	200	198	194	6
116 of T-6	System	System	21,964	18,603	18,210	7
30 of T-6	System	Hypoluxo Substation	20			8
30 of T-6	System	Smyrna Substation	138	86	86	9
30 of T-6	System	System	149	150	146	10
30 of T-6	System	System	49			11
30 of T-6	N/A	N/A				12
143 of T-6	System	System	400	400	391	13
143 of T-6	System	System	1,924	1,924	1,883	14
143 of T-6	System	System	2,653	2,465	2,414	15
143 of T-6	N/A	N/A				16
6 of T-6	System	System	200	700	700	17
			420,824	10,008,035	9,796,777	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
1,360			1,360	1
52			52	2
142,141			142,141	3
246			246	4
156			156	5
692			692	6
71,192			71,192	7
69			69	8
419			419	9
516			516	10
170			170	11
			-2	12
1,384			1,384	13
5,346			5,346	14
5,497			5,497	15
			-64	16
2,579			2,579	17
29,451,212	0	1,252,231	30,703,443	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Enron Power Marketing, Inc.	Jacksonville Electric Authority	Florida Power Corporation	OS
2	Enron Power Marketing, Inc.	Jacksonville Electric Authority	Gainesville Regional Utilities	OS
3	Enron Power Marketing, Inc.	Florida Power Corporation	Jacksonville Electric Authority	OS
4	Enron Power Marketing, Inc.	Southern Company Services	Jacksonville Electric Authority	OS
5	Enron Power Marketing, Inc.	Florida Power Corporation	Orlando Utilities Commission	OS
6	Enron Power Marketing, Inc.	Jacksonville Electric Authority	Orlando Utilities Commission	OS
7	Enron Power Marketing, Inc.	Southern Company Services	Orlando Utilities Commission	OS
8	Enron Power Marketing, Inc.	Jacksonville Electric Authority	Seminole Electric Cooperative	OS
9	Enron Power Marketing, Inc.	Florida Power & Light Company	Southern Company Services	OS
10	Enron Power Marketing, Inc.	Tampa Electric Company	Southern Company Services	OS
11	Enron Power Marketing, Inc.	Jacksonville Electric Authority	Tampa Electric Company	OS
12	Enron Power Marketing, Inc.	Southern Company Services	Tampa Electric Company	OS
13	Enron Power Marketing, Inc.	N/A	N/A	AD
14	Florida Municipal Power Agency	Florida Power & Light Company	City of Lake Worth Utilities	OS
15	Florida Municipal Power Agency	N/A	N/A	AD
16	Florida Power Corporation	Florida Power & Light Company	Florida Power Corporation	OS
17	Florida Power Corporation	City of Homestead	Florida Power Corporation	OS
	<b>TOTAL</b>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
6 of T-6	System	System	2,275	2,175	2,131	1
6 of T-6	System	Deerhaven Substation	50	800	782	2
6 of T-6	System	System	54	54	53	3
6 of T-6	System	System	75			4
6 of T-6	System	System	150	900	880	5
6 of T-6	System	System	500	1,266	1,238	6
6 of T-6	System	System	100	1,600	1,564	7
6 of T-6	System	System	50	50	49	8
6 of T-6	System	System	50	50	50	9
6 of T-6	System	System	2,253	2,253	2,206	10
6 of T-6	System	System	8,368	8,109	7,939	11
6 of T-6	System	System	3,954	2,191	2,140	12
6 of T-6	N/A	N/A				13
72 of T-6	System	Hypoluxo Substation	466	466	466	14
72 of T-6	N/A	N/A				15
24 of T-6	System	System	325	1,165	1,140	16
24 of T-6	Lucy Substation	System	120	119	116	17
			420,824	10,008,035	9,796,777	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatt-hours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
6,717			6,717	1
2,059			2,059	2
98			98	3
259			259	4
2,406			2,406	5
3,962			3,962	6
4,119			4,119	7
173			173	8
173			173	9
7,465			7,465	10
30,084			30,084	11
15,806			15,806	12
		-247	-247	13
1,121			1,121	14
		-5	-5	15
2,589			2,589	16
217			217	17
29,451,212	0	1,252,231	30,703,443	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:          LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.          SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Florida Power Corporation	Jacksonville Electric Authority	Florida Power Corporation	OS	
2	Florida Power Corporation	City of Lake Worth Utilities	Florida Power Corporation	OS	
3	Florida Power Corporation	Southern Company Services	Florida Power Corporation	OS	
4	Florida Power Corporation	Florida Power Corporation	City of Lake Worth Utilities	OS	
5	Florida Power Corporation	Seminole Electric Cooperative	City of Lake Worth Utilities	OS	
6	Florida Power Corporation	Florida Power Corporation	City of New Smyrna Beach	OS	
7	Florida Power Corporation	Southern Company Services	Orlando Utilities Commission	OS	
8	Florida Power Corporation	Jacksonville Electric Authority	Seminole Electric Cooperative	OS	
9	Florida Power Corporation	Southern Company Services	Seminole Electric Cooperative	OS	
10	Florida Power Corporation	Florida Power Corporation	Southern Company Services	OS	
11	Florida Power Corporation	Florida Power & Light Company	Tampa Electric Company	OS	
12	Florida Power Corporation	Jacksonville Electric Authority	Tampa Electric Company	OS	
13	Florida Power Corporation	Seminole Electric Cooperative	Tampa Electric Company	OS	
14	Florida Power Corporation	Southern Company Services	Tampa Electric Company	OS	
15	Florida Power Corporation	N/A	N/A	AD	
16	Fort Pierce Utilities Authority	N/A	N/A	AD	
17	Gainesville Regional Utilities	N/A	N/A	AD	
TOTAL					



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
24 of T-6	System	System	1,732	10,261	10,040	1
24 of T-6	Hypoluxo Substation	System	50	50	49	2
24 of T-6	System	System	7,606	5,947	5,818	3
24 of T-6	System	System	67	67	67	4
24 of T-6	System	System	115	116	114	5
24 of T-6	System	System	44			6
24 of T-6	System	System	367	367	359	7
24 of T-6	System	System	250	4,208	4,119	8
24 of T-6	System	System	159	159	156	9
24 of T-6	System	System	1,536	1,536	1,502	10
24 of T-6	System	System	51	50	49	11
24 of T-6	System	System	765	971	950	12
24 of T-6	System	System	75			13
24 of T-6	System	System	7,194	6,085	5,961	14
24 of T-6	N/A	N/A				15
16 of T-6	N/A	N/A				16
26 of T-6	N/A	N/A				17
			420,824	10,008,035	9,796,777	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
23,915			23,915	1
91			91	2
13,767			13,767	3
232			232	4
335			335	5
1,812			1,812	6
664			664	7
10,298			10,298	8
550			550	9
2,780			2,780	10
175			175	11
2,350			2,350	12
136			136	13
13,351			13,351	14
		-411	-411	15
		-333	-333	16
		-35	-35	17
29,451,212	0	1,252,231	30,703,443	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classi- fication (d)
1	City of Homestead	City of Homestead	Florida Power Corporation	OS
2	City of Homestead	Florida Power Corporation	City of Homestead	OS
3	City of Homestead	Florida Power & Light Company	City of Homestead	OS
4	City of Homestead	Gainesville Regional Utilities	City of Homestead	OS
5	City of Homestead	Jacksonville Electric Authority	City of Homestead	OS
6	City of Homestead	City of Lake Worth Utilities	City of Homestead	OS
7	City of Homestead	Orlando Utilities Commission	City of Homestead	OS
8	City of Homestead	Seminole Electric Cooperative	City of Homestead	OS
9	City of Homestead	Southern Company Services	City of Homestead	OS
10	City of Homestead	Tampa Electric Company	City of Homestead	OS
11	City of Homestead	N/A	N/A	AD
12	Jacksonville Electric Authority	N/A	N/A	AD
13	Utility Board City of Key West	N/A	N/A	AD
14	Koch Energy Trading, Inc.	Jacksonville Electric Authority	Tampa Electric Company	OS
15	Koch Energy Trading, Inc.	Southern Company Services	Tampa Electric Company	OS
16	City of Lake Worth Utilities	Florida Power Corporation	City of Lake Worth Utilities	OS
17	City of Lake Worth Utilities	Florida Power & Light Company	City of Lake Worth Utilities	OS
	<b>TOTAL</b>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
30 of T-6	Lucy Substation	System	20	20	20	1
30 of T-6	System	Lucy Substation	8,991	18,006	17,647	2
30 of T-6	System	Lucy Substation	1,008	2,042	1,998	3
30 of T-6	Deerhaven Substation	Lucy Substation	608	637	627	4
30 of T-6	System	Lucy Substation	3,040	3,559	3,491	5
30 of T-6	Hypoluxo Substation	Lucy Substation	413	242	241	6
30 of T-6	System	Lucy Substation	943	943	925	7
30 of T-6	System	Lucy Substation	3,610	5,111	5,018	8
30 of T-6	System	Lucy Substation	1,621	7,370	7,215	9
30 of T-6	System	Lucy Substation	656	702	690	10
30 of T-6	N/A	N/A				11
36 of T-6	N/A	N/A				12
22 of T-6	N/A	N/A				13
3 of T-8	System	System	1,468	1,460	1,429	14
3 of T-8	System	System	4,094	8,197	8,015	15
34 of T-6	System	Hypoluxo Substation	8,034	7,807	7,750	16
34 of T-6	System	Hypoluxo Substation	1,784	1,744	1,778	17
			420,824	10,008,035	9,796,777	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
8. Report in column (i) and (j) the total megawatthours received and delivered. 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
36			36	1
36,025			36,025	2
76			76	3
2,229			2,229	4
5,325			5,325	5
555			555	6
2,954			2,954	7
9,461			9,461	8
4,592			4,592	9
1,294			1,294	10
		-438	-438	11
		-811	-811	12
		-861	-861	13
3,786			3,786	14
21,969			21,969	15
18,862			18,862	16
				17
29,451,212	0	1,252,231	30,703,443	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001	
<b>TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)</b> (Including transactions referred to as 'wheeling')				
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:          LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.          SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>				
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Lake Worth Utilities	Gainesville Regional Utilities	City of Lake Worth Utilities	OS
2	City of Lake Worth Utilities	City of Homestead	City of Lake Worth Utilities	OS
3	City of Lake Worth Utilities	Jacksonville Electric Authority	City of Lake Worth Utilities	OS
4	City of Lake Worth Utilities	Orlando Utilities Commission	City of Lake Worth Utilities	OS
5	City of Lake Worth Utilities	Seminole Electric Cooperative	City of Lake Worth Utilities	OS
6	City of Lake Worth Utilities	Southern Company Services	City of Lake Worth Utilities	OS
7	City of Lake Worth Utilities	Tampa Electric Company	City of Lake Worth Utilities	OS
8	City of Lake Worth Utilities	N/A	N/A	AD
9	City of Lakeland	Orlando Utilities Commission	City of New Smyrna Beach	OS
10	City of Lakeland	N/A	N/A	AD
11	LG&E Power Marketing, Inc.	Southern Company Services	Tampa Electric Company	OS
12	LG&E Power Marketing, Inc.	N/A	N/A	AD
13	Municipal Electric Authority of Georgia	N/A	N/A	AD
14	Morgan Stanley Capital Group, Inc.	Jacksonville Electric Authority	Tampa Electric Company	OS
15	Morgan Stanley Capital Group, Inc.	N/A	N/A	AD
16	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	OS
17	City of New Smyrna Beach	Florida Power & Light Company	City of New Smyrna Beach	OS
	<b>TOTAL</b>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
34 of T-6	Deerhaven Substation	Hypoluxo Substation	2,590	2,509	2,489	1
34 of T-6	Lucy Substation	Hypoluxo Substation	472	466	457	2
34 of T-6	System	Hypoluxo Substation	2,163	2,165	2,132	3
34 of T-6	System	Hypoluxo Substation	5,733	5,669	5,628	4
34 of T-6	System	Hypoluxo Substation	5,745	5,733	5,640	5
34 of T-6	System	Hypoluxo Substation	683	683	674	6
34 of T-6	System	Hypoluxo Substation	594	594	590	7
34 of T-6	N/A	N/A				8
21 of T-6	System	Smyrna Substation	68	68	68	9
21 of T-6	N/A	N/A				10
12 of T-6	System	System	230	180	176	11
12 of T-6	N/A	N/A				12
119 of T-6	N/A	N/A				13
98 of T-6	System	System	400	408	399	14
98 of T-6	N/A	N/A				15
84 of T-6	System	Smyrna Substation	72	72	71	16
84 of T-6	System	Smyrna Substation	6			17
			420,824	10,008,035	9,796,777	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
7,430			7,430	1
1,381			1,381	2
4,902			4,902	3
15,541			15,541	4
15,764			15,764	5
1,012			1,012	6
1,968			1,968	7
		776	-776	8
235			235	9
		13	13	10
416			416	11
		39	-39	12
		126	-126	13
1,384			1,384	14
		12	12	15
229			229	16
11			11	17
29,451,212	0	1,252,231	30,703,443	



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of New Smyrna Beach	Gainesville Regional Utilities	City of New Smyrna Beach	OS
2	City of New Smyrna Beach	Jacksonville Electric Authority	City of New Smyrna Beach	OS
3	City of New Smyrna Beach	City of Lake Worth Utilities	City of New Smyrna Beach	OS
4	City of New Smyrna Beach	Orlando Utilities Commission	City of New Smyrna Beach	OS
5	City of New Smyrna Beach	Seminole Electric Cooperative	City of New Smyrna Beach	OS
6	City of New Smyrna Beach	City of New Smyrna Beach	Seminole Electric Cooperative	OS
7	City of New Smyrna Beach	N/A	N/A	AD
8	Oglethorpe Power Corporation	Florida Power & Light Company	Southern Company Services	OS
9	Orlando Utilities Commission	Orlando Utilities Commission	Jacksonville Electric Authority	OS
10	Orlando Utilities Commission	Orlando Utilities Commission	City of Lake Worth Utilities	OS
11	Orlando Utilities Commission	Orlando Utilities Commission	City of New Smyrna Beach	OS
12	Orlando Utilities Commission	Jacksonville Electric Authority	Orlando Utilities Commission	OS
13	Orlando Utilities Commission	City of Lake Worth Utilities	Orlando Utilities Commission	OS
14	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services	OS
15	Orlando Utilities Commission	N/A	N/A	AD
16	PECO Energy Company-Power Team	N/A	N/A	AD
17	Reedy Creek Improvement District	City of Homestead	Florida Power Corporation	OS
	<b>TOTAL</b>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
84 of T-6	Deerhaven Substation	Smyrna Substation	119	119	119	1
84 of T-6	System	Smyrna Substation	147	147	147	2
84 of T-6	Hypoluxo Substation	Smyrna Substation	85	85	83	3
84 of T-6	System	Smyrna Substation	63	1,008	983	4
84 of T-6	System	Smyrna Substation	33	33	33	5
84 of T-6	Smyrna Substation	System	5	5	5	6
84 of T-6	N/A	N/A				7
	System	System	15	308	308	8
40 of T-6	System	System	168	168	165	9
40 of T-6	System	Hypoluxo Substation	76			10
40 of T-6	System	Smyrna Substation	33	33	33	11
40 of T-6	System	System	525	525	514	12
40 of T-6	Hypoluxo Substation	System	24	24	24	13
40 of T-6	System	System	1,092	3,677	3,598	14
40 of T-6	N/A	N/A				15
87 of T-6	N/A	N/A				16
32 of T-6	Lucy Substation	System	60	510	499	17
			420,824	10,008,035	9,796,777	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
347			347	1
484			484	2
154			154	3
2,595			2,595	4
114			114	5
17			17	6
		452	452	7
734			734	8
581			581	9
263			263	10
98			98	11
1,817			1,817	12
43			43	13
9,040			9,040	14
		1,471	1,471	15
		-115	-115	16
1,290			1,290	17
29,451,212	0	1,252,231	30,703,443	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Reedy Creek Improvement District	N/A	N/A	AD
2	Reliant Energy Services	Orlando Utilities Commission	Jacksonville Electric Authority	OS
3	Reliant Energy Services	Florida Power & Light Company	Orlando Utilities Commission	OS
4	Reliant Energy Services	Gainesville Regional Utilities	Orlando Utilities Commission	OS
5	Reliant Energy Services	Jacksonville Electric Authority	Orlando Utilities Commission	OS
6	Reliant Energy Services	Southern Company Services	Orlando Utilities Commission	OS
7	Reliant Energy Services	Seminole Electric Cooperative	Orlando Utilities Commission	OS
8	Reliant Energy Services	Orlando Utilities Commission	Seminole Electric Cooperative	OS
9	Reliant Energy Services	Orlando Utilities Commission	Southern Company Services	OS
10	Reliant Energy Services	Jacksonville Electric Authority	Tampa Electric Company	OS
11	Reliant Energy Services	Orlando Utilities Commission	Tampa Electric Company	OS
12	Reliant Energy Services	N/A	N/A	AD
13	Seminole Electric Cooperative	Seminole Electric Cooperative	Jacksonville Electric Authority	OS
14	Seminole Electric Cooperative	N/A	N/A	AD
15	City of Starke	N/A	N/A	AD
16	City of Tallahassee	N/A	N/A	AD
17	Tampa Electric Company	Tampa Electric Company	Jacksonville Electric Authority	OS
	<b>TOTAL</b>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
32 of T-6	N/A	N/A				1
48 of T-6	System	System	77	51	51	2
48 of T-6	System	System	61	61	60	3
48 of T-6	Deerhaven Substation	System	1,097	687	674	4
48 of T-6	System	System	6,317	6,133	5,997	5
48 of T-6	System	System	5,127	4,839	4,594	6
48 of T-6	System	System	4,107	4,034	3,947	7
48 of T-6	System	System	205	204	200	8
48 of T-6	System	System	886	910	890	9
48 of T-6	System	System	208	208	203	10
48 of T-6	System	System	640	560	548	11
48 of T-6	N/A	N/A				12
38 of T-6	System	System	1,380			13
38 of T-6	N/A	N/A				14
82 of T-6	N/A	N/A				15
28 of T-6	N/A	N/A				16
65 of T-6	System	System	264			17
			420,824	10,008,035	9,796,777	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		2	2	1
225			225	2
211			211	3
820			820	4
15,706			15,706	5
140,071			140,071	6
2,954			2,954	7
709			709	8
2,691			2,691	9
720			720	10
1,158			1,158	11
		145	145	12
4,775			4,775	13
		-422	-422	14
		-260	-260	15
		-2	-2	16
913			913	17
29,451,212	0	1,252,231	30,703,443	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Tampa Electric Company	Tampa Electric Company	Southern Company Services	OS
2	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	OS
3	Tampa Electric Company	Jacksonville Electric Authority	Tampa Electric Company	OS
4	Tampa Electric Company	City of Lake Worth Utilities	Tampa Electric Company	OS
5	Tampa Electric Company	Southern Company Services	Tampa Electric Company	OS
6	Tampa Electric Company	N/A	N/A	AD
7	The Energy Authority	Florida Power & Light Company	Florida Power Corporation	OS
8	The Energy Authority	Florida Power Corporation	Florida Power & Light Company	OS
9	The Energy Authority	Jacksonville Electric Authority	Florida Power & Light Company	OS
10	The Energy Authority	Seminole Electric Cooperative	Florida Power & Light Company	OS
11	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	OS
12	The Energy Authority	Jacksonville Electric Authority	Gainesville Regional Utilities	OS
13	The Energy Authority	Orlando Utilities Commission	Gainesville Regional Utilities	OS
14	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	OS
15	The Energy Authority	Southern Company Services	Gainesville Regional Utilities	OS
16	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	OS
17	The Energy Authority	Orlando Utilities Commission	Jacksonville Electric Authority	OS
	<b>TOTAL</b>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')			
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>			

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
65 of T-6	System	System	2,874	2,763	2,703	1
65 of T-6	System	System	17,172	22,914	22,465	2
65 of T-6	System	System	19,089	22,653	22,169	3
65 of T-6	Hypoluxo Substation	System	30	30	30	4
65 of T-6	System	System	41,051	55,839	54,631	5
65 of T-6	N/A	N/A				6
112 of T-6	System	System	4	4	4	7
112 of T-6	System	System	50	100	98	8
112 of T-6	System	System	51			9
112 of T-6	System	System	20			10
112 of T-6	System	Deerhaven Substation	75	50	50	11
112 of T-6	System	Deerhaven Substation	4,922	22,169	21,678	12
112 of T-6	System	Deerhaven Substation	1,764	1,764	1,723	13
112 of T-6	System	Deerhaven Substation	253	1,478	1,445	14
112 of T-6	System	Deerhaven Substation	2,753	4,901	4,795	15
112 of T-6	System	Deerhaven Substation	200	197	193	16
112 of T-6	System	System	1,901	1,901	1,862	17
			420,824	10,008,035	9,796,777	



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
8,180			8,180	1
64,167			64,167	2
82,251			82,251	3
104			104	4
235,228			235,228	5
		1,405	1,405	6
				7
2,059			2,059	8
92			92	9
36			36	10
218			218	11
44,882			44,882	12
1,677			1,677	13
4,377			4,377	14
10,997			10,997	15
				16
4,969			4,969	17
29,451,212	0	1,252,231	30,703,443	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:          LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.          SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	The Energy Authority	Tampa Electric Company	Jacksonville Electric Authority	OS	
2	The Energy Authority	Seminole Electric Cooperative	City of Lake Worth Utilities	OS	
3	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna Beach	OS	
4	The Energy Authority	Gainesville Regional Utilities	Orlando Utilities Commission	OS	
5	The Energy Authority	Florida Power & Light Company	Seminole Electric Cooperative	OS	
6	The Energy Authority	Jacksonville Electric Authority	Seminole Electric Cooperative	OS	
7	The Energy Authority	Southern Company Services	Seminole Electric Cooperative	OS	
8	The Energy Authority	Gainesville Regional Utilities	Southern Company Services	OS	
9	The Energy Authority	Seminole Electric Cooperative	Southern Company Services	OS	
10	The Energy Authority	Tampa Electric Company	Southern Company Services	OS	
11	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	OS	
12	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	OS	
13	The Energy Authority	Seminole Electric Cooperative	Tampa Electric Company	OS	
14	The Energy Authority	Southern Company Services	Tampa Electric Company	OS	
15	The Energy Authority	N/A	N/A	AD	
16	City of Vero Beach	N/A	N/A	AD	
17	Vitol Gas & Electric, LLC	N/A	N/A	AD	
TOTAL					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112 of T-6	System	System	616	616	604	1
112 of T-6	System	Hypoluxo Substation	102	102	100	2
112 of T-6	System	Smyrna Substation	74	224	219	3
112 of T-6	Deerhaven Substation	System	204	204	200	4
112 of T-6	System	System	320	50	50	5
112 of T-6	System	System	999	949	927	6
112 of T-6	System	System	1,906	1,702	1,665	7
112 of T-6	Deerhaven Substation	System	397	397	390	8
112 of T-6	System	System	591	591	578	9
112 of T-6	System	System	139	112	110	10
112 of T-6	Deerhaven Substation	System	651	651	637	11
112 of T-6	System	System	32,016	30,237	29,591	12
112 of T-6	System	System	4,139	4,139	4,052	13
112 of T-6	System	System	6,317	6,264	6,130	14
112 of T-6	N/A	N/A				15
10 of T-6	N/A	N/A				16
107 of T-6	N/A	N/A				17
			420,824	10,008,035	9,796,777	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
8. Report in column (i) and (j) the total megawatthours received and delivered. 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
1,879			1,879	1
221			221	2
562			562	3
369			369	4
777			777	5
1,851			1,851	6
3,717			3,717	7
1,374			1,374	8
1,370			1,370	9
481			481	10
784			784	11
93,088			93,088	12
11,958			11,958	13
14,480			14,480	14
		1,400	1,400	15
		-777	-777	16
		-21	-21	17
29,451,212	0	1,252,231	30,703,443	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Axia Energy Trading, LP	Jacksonville Electric Authority	Tampa Electric Company	SF
2	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power Corporation	SF
3	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	SF
4	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	City of Lake Worth Utilities	SF
5	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Orlando Utilities Commission	SF
6	Duke Energy Trading & Marketing LLC	Orlando Utilities Commission	Southern Company Services	SF
7	Duke Energy Trading & Marketing LLC	Tampa Electric Company	Southern Company Services	SF
8	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Tampa Electric Company	SF
9	Dynegy Power Marketing, Inc.	N/A	N/A	AD
10	Enron Power Marketing, Inc.	Florida Power & Light Company	Florida Power Corporation	SF
11	Enron Power Marketing, Inc.	Orlando Utilities Commission	Florida Power Corporation	SF
12	Enron Power Marketing, Inc.	Florida Power Corporation	Gainesville Regional Utilities	SF
13	Enron Power Marketing, Inc.	Florida Power & Light Company	Gainesville Regional Utilities	SF
14	Enron Power Marketing, Inc.	Seminole Electric Cooperative	Gainesville Regional Utilities	SF
15	Enron Power Marketing, Inc.	Florida Power Corporation	Jacksonville Electric Authority	SF
16	Enron Power Marketing, Inc.	Seminole Electric Cooperative	Jacksonville Electric Authority	SF
17	Enron Power Marketing, Inc.	Tampa Electric Company	Jacksonville Electric Authority	SF
	<b>TOTAL</b>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
177 of T-6	System	System	1,132	80,679	78,922	1
163 of T-6	System	System	300	4,800	4,693	2
163 of T-6	System	System	1,459	34,774	34,015	3
116 of T-6	System	Hypoluxo Substation	122	20,963	20,750	4
116 of T-6	System	System	97	1,552	1,518	5
116 of T-6	System	System	224	441	432	6
116 of T-6	System	System	20	10	10	7
116 of T-6	System	System	70	2,008	1,966	8
158 of T-6	N/A	N/A				9
5 of T-6	System	System	400	5,650	5,650	10
5 of T-6	System	System	100	200	196	11
5 of T-6	System	Deerhaven Substation	80	1,280	1,251	12
5 of T-6	System	Deerhaven Substation	175	2,800	2,800	13
5 of T-6	System	Deerhaven Substation	50	800	782	14
5 of T-6	System	System	190	3,086	3,018	15
5 of T-6	System	System	225	2,625	2,625	16
5 of T-6	System	System	236	3,773	3,688	17
			420,824	10,008,035	9,796,777	

Name of Respondent  
Florida Power & Light Company

This Report Is:  
(1) ☒ An Original  
(2) ☐ A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year of Report  
Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
310,044			310,044	1
12,357			12,357	2
144,657			144,657	3
77,864			77,864	4
3,995			3,995	5
9,227			9,227	6
5,588			5,588	7
81,873			81,873	8
		-54	-54	9
16,476			16,476	10
4,119			4,119	11
3,295			3,295	12
7,208			7,208	13
2,059			2,059	14
7,826			7,826	15
9,268			9,268	16
9,721			9,721	17
29,451,212	0	1,252,231	30,703,443	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:          LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.          SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Enron Power Marketing, Inc.	Florida Power & Light Company	Orlando Utilities Commission	SF	
2	Enron Power Marketing, Inc.	Jacksonville Electric Authority	Orlando Utilities Commission	SF	
3	Enron Power Marketing, Inc.	Seminole Electric Cooperative	Orlando Utilities Commission	SF	
4	Enron Power Marketing, Inc.	Florida Power Corporation	Southern Company Services	SF	
5	Enron Power Marketing, Inc.	Florida Power & Light Company	Southern Company Services	SF	
6	Enron Power Marketing, Inc.	Seminole Electric Cooperative	Southern Company Services	SF	
7	Enron Power Marketing, Inc.	Tampa Electric Company	Southern Company Services	SF	
8	Enron Power Marketing, Inc.	Florida Power Corporation	Tampa Electric Company	SF	
9	Enron Power Marketing, Inc.	Jacksonville Electric Authority	Tampa Electric Company	SF	
10	Enron Power Marketing, Inc.	Seminole Electric Cooperative	Tampa Electric Company	SF	
11	Florida Power Corporation	N/A	N/A	AD	
12	Georgia Transmission Corporation	Jacksonville Electric Authority	Florida Power & Light Company	SF	
13	City of Homestead	Florida Power Corporation	City of Homestead	SF	
14	City of Homestead	N/A	N/A	AD	
15	Jacksonville Electric Authority	Jacksonville Electric Authority	Jacksonville Electric Authority	SF	
16	Jacksonville Electric Authority	N/A	N/A	AD	
17	Utility Board City of Key West	N/A	N/A	AD	
<b>TOTAL</b>					



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
5 of T-6	System	System	150	1,000	996	1
5 of T-6	System	System	300	4,800	4,693	2
5 of T-6	System	System	600	6,400	6,258	3
5 of T-6	System	System	150	2,400	2,346	4
5 of T-6	System	System	425	5,375	5,375	5
5 of T-6	System	System	200	2,400	2,346	6
5 of T-6	System	System	100	800	782	7
5 of T-6	System	System	20	320	313	8
5 of T-6	System	System	50	800	782	9
5 of T-6	System	System	50	800	782	10
23 of T-6	N/A	N/A				11
144 of T-6	System	System	14			12
29 of T-6	System	Lucy Substation	90	66,165	64,694	13
29 of T-6	N/A	N/A				14
35 of T-6	System	Steelbald Substation	120	11,224	11,224	15
35 of T-6	N/A	N/A				16
21 of T-6	N/A	N/A				17
			420,824	10,008,035	9,796,777	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
6,179			6,179	1
12,357			12,357	2
24,714			24,714	3
6,179			6,179	4
17,506			17,506	5
8,238			8,238	6
4,119			4,119	7
824			824	8
2,059			2,059	9
2,059			2,059	10
		-3	-3	11
4,994			4,994	12
108,972			108,972	13
		-160	-160	14
33,530			33,530	15
		-612	-612	16
		-4,137	-4,137	17
29,451,212	0	1,252,231	30,703,443	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Lake Worth Utilities	N/A	N/A	AD
2	City of Lakeland	N/A	N/A	AD
3	Morgan Stanley Capital Group, Inc.	N/A	N/A	AD
4	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	SF
5	City of New Smyrna Beach	N/A	N/A	AD
6	Oglethorpe Power Corporation	Florida Power & Light Company	Southern Company Services	SF
7	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services	SF
8	Orlando Utilities Commission	N/A	N/A	AD
9	PECO Energy Company-Power Team	N/A	N/A	AD
10	Reliant Energy Services	Orlando Utilities Commission	Southern Company Services	SF
11	Reliant Energy Services	N/A	N/A	AD
12	Southern Company Services	N/A	N/A	AD
13	Southern Energy Marketing	N/A	N/A	AD
14	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	SF
15	Tampa Electric Company	Gainesville Regional Utilities	Tampa Electric Company	SF
16	Tampa Electric Company	Jacksonville Electric Authority	Tampa Electric Company	SF
17	Tampa Electric Company	N/A	N/A	AD
<b>TOTAL</b>				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
33 of T-6	N/A	N/A				1
146 of T-6	N/A	N/A				2
99 of T-6	N/A	N/A				3
83 of T-6	System	Smyrna Substation	58	228	228	4
83 of T-6	N/A	N/A				5
	System	System	22	721	721	6
126 of T-6	System	System	93	1,381	1,349	7
126 of T-6	N/A	N/A				8
111 of T-6	N/A	N/A				9
	System	System	370	5,306	5,190	10
	N/A	N/A				11
62 of T-6	N/A	N/A				12
91 of T-6	N/A	N/A				13
141 of T-6	System	System	2,305	119,924	117,754	14
141 of T-6	Deerhaven Substation	System	52	19,136	18,722	15
141 of T-6	System	System	62	26,819	26,227	16
141 of T-6	N/A	N/A				17
			420,824	10,008,035	9,796,777	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
8. Report in column (i) and (j) the total megawatthours received and delivered. 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-102	-102	1
		-2	-2	2
		-147	-147	3
2,389			2,389	4
		1,237	1,237	5
1,381			1,381	6
3,831			3,831	7
		228	228	8
		-170	-170	9
387,176			387,176	10
		-984	-984	11
		-83	-83	12
		-44	-44	13
358,098			358,098	14
62,962			62,962	15
75,070			75,070	16
		4,021	4,021	17
29,451,212	0	1,252,231	30,703,443	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Tennessee Valley Authority	Orlando Utilities Commission	Southern Company Services	SF
2	Tennessee Valley Authority	N/A	N/A	AD
3	The Energy Authority	Jacksonville Electric Authority	Gainesville Regional Utilities	SF
4	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	SF
5	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna Beach	SF
6	The Energy Authority	Gainesville Regional Utilities	Southern Company Services	SF
7	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	SF
8	The Energy Authority	Seminole Electric Cooperative	Tampa Electric Company	SF
9	The Energy Authority	N/A	N/A	AD
10	Florida Municipal Power Agency	N/A	Fort Pierce Utilities Authority	AD
11	Florida Municipal Power Agency	N/A	Fort Pierce Utilities Authority	AD
12	Florida Municipal Power Agency	N/A	Fort Pierce Utilities Authority	AD
13	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	AD
14	Florida Municipal Power Agency	N/A	City of Homestead	AD
15	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	AD
16	Florida Municipal Power Agency	N/A	City of Homestead	AD
17	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	AD
	<b>TOTAL</b>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
133 of T-6	System	System	600	7,199	7,041	1
113 of T-6	N/A	N/A				2
129 of T-6	System	Deerhaven Substation	1,568	27,368	26,768	3
129 of T-6	System	Deerhaven Substation	25	400	391	4
129 of T-6	System	Smyrna Substation	24	384	375	5
129 of T-6	Deerhaven Substation	System	157	1,026	1,002	6
129 of T-6	System	System	154	58,272	56,994	7
129 of T-6	System	System	200	2,400	2,347	8
129 of T-6	N/A	N/A				9
92	N/A	N/A				10
93	N/A	N/A				11
4 of T-6	N/A	N/A				12
92	System	Lucy Substation	10	73,131	71,561	13
92	N/A	N/A				14
93	System	Lucy Substation	3	24,408	23,854	15
93	N/A	N/A				16
4 of T-6	System	Lucy Substation	8	56,163	54,972	17
			420,824	10,008,035	9,796,777	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
8. Report in column (i) and (j) the total megawatthours received and delivered. 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
726,480			726,480	1
		424	424	2
64,586			64,586	3
1,030			1,030	4
989			989	5
181,908			181,908	6
186,463			186,463	7
8,238			8,238	8
		-52	-52	9
		-4,262	-4,262	10
		-1,420	-1,420	11
		-5,236	-5,236	12
140,257			140,257	13
		1,087	1,087	14
46,753			46,753	15
		362	362	16
118,939			118,939	17
29,451,212	0	1,252,231	30,703,443	



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	N/A	City of Homestead	AD
2	Florida Municipal Power Agency	N/A	Utility Board City of Key West	AD
3	Florida Municipal Power Agency	N/A	Utility Board City of Key West	AD
4	Florida Municipal Power Agency	Orlando Utilities Commission	City of Lake Worth Utilities	LF
5	Florida Municipal Power Agency	N/A	City of Lake Worth Utilities	AD
6	Florida Municipal Power Agency	N/A	City of Starke	AD
7	Florida Municipal Power Agency	N/A	City of Starke	AD
8	Florida Municipal Power Agency	N/A	City of Vero Beach	AD
9	Florida Municipal Power Agency	N/A	City of Vero Beach	AD
10	Florida Municipal Power Agency			LF
11	Florida Municipal Power Agency	N/A	N/A	AD
12	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	LF
13	Florida Municipal Power Agency	N/A	N/A	AD
14	Georgia Transmission Corporation	Florida Power & Light Company	Okeefenokee Electric Cooperative	LF
15	Georgia Transmission Corporation	N/A	N/A	AD
16	Metro-Dade County Resource Recovery	Metro-Dade County Resource Recov	Florida Power Corporation	LF
17	Metro-Dade County Resource Recovery	N/A	N/A	AD
	<b>TOTAL</b>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
4 of T-6	N/A	N/A				1
93	N/A	N/A				2
4 of T-6	N/A	N/A				3
92	System	Hypoluxo Substation	10	74,676	73,098	4
92	N/A	N/A				5
92	N/A	N/A				6
4 of T-6	N/A	N/A				7
92	N/A	N/A				8
4 of T-6	N/A	N/A				9
80 of T-6	System	System		3,189,809	3,121,450	10
80 of T-6	N/A	N/A				11
72	St. Lucie Plant	Smyrna Substation	40	591,371	584,525	12
72	N/A	N/A				13
147 of T-6	System	System	4	15,311	14,976	14
147 of T-6	N/A	N/A				15
124	Doral Substation	System	60	286,683	280,403	16
124	N/A	N/A				17
			420,824	10,008,035	9,796,777	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		630	630	1
		-3,745	-3,745	2
		-3,067	-3,067	3
149,611			149,611	4
		1,244	1,244	5
		-379	-379	6
		-384	-384	7
		-3,732	-3,732	8
		-3,645	-3,645	9
8,477,230			8,477,230	10
		369,603	369,603	11
566,400			566,400	12
		17,287	17,287	13
69,355			69,355	14
		3,837	3,837	15
872,212			872,212	16
		6,591	6,591	17
29,451,212	0	1,252,231	30,703,443	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	LF
2	City of New Smyrna Beach	N/A	N/A	AD
3	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	LF
4	Orlando Utilities Commission	N/A	N/A	AD
5	Seminole Electric Cooperative		Florida Power & Light Company	LF
6	Seminole Electric Cooperative	N/A	N/A	AD
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	<b>TOTAL</b>			

Name of Respondent  
Florida Power & Light Company

This Report Is:  
(1) ☒ An Original  
(2) ☐ A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year of Report  
Dec. 31, 2001

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
88	System	Smyrna Substation	18	134	131	1
88	N/A	N/A				2
69	System	System	52	408,943	399,987	3
69	N/A	N/A				4
162 of T-6	Seminole Plant	System		4,213,091	4,119,121	5
162 of T-6	N/A	N/A				6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
			420,824	10,008,035	9,796,777	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
65,250			65,250	1
		285	285	2
755,539			755,539	3
		24,891	24,891	4
13,444,872			13,444,872	5
		853,342	853,342	6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
29,451,212	0	1,252,231	30,703,443	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Florida Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: c**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 THROUGH 328.17:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

**Schedule Page: 328 Line No.: 1 Column: d**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "OS" CLASSIFICATIONS ON PAGES 328 THROUGH 328.11:

"OS" classifications are non-firm transmission service transactions.

**Schedule Page: 328 Line No.: 1 Column: h**

THIS FOOTNOTE APPLIES TO ALL 2001 TRANSACTIONS:

All transmission transactions for 2001 were billed on the megawatts reserved with the exception of redirected (flexible point to point) firm transactions and Florida Municipal Power Agency's and Seminole Electric Cooperative, Inc.'s network service.

**Schedule Page: 328 Line No.: 2 Column: b**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 328 THROUGH 328.17:

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4 and the Duval-Hatch and Duval-Thalman 500 KV transmission lines.

**Schedule Page: 328 Line No.: 11 Column: m**

"Other charges" - 2000 FERC Assessment Charge.

**Schedule Page: 328.1 Line No.: 10 Column: m**

"Other charges" - 2000 FERC Assessment Charge.

**Schedule Page: 328.3 Line No.: 12 Column: m**

"Other charges" - 1999 FERC Assessment Charge adjustment.

**Schedule Page: 328.3 Line No.: 16 Column: m**

"Other charges" - 1999 FERC Assessment Charge adjustment.

**Schedule Page: 328.4 Line No.: 13 Column: m**

"Other charges" - 2000 FERC Assessment Charge and 1999 FERC Assessment Charge adjustment.

**Schedule Page: 328.4 Line No.: 14 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328 THROUGH 328.17:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

**Schedule Page: 328.4 Line No.: 15 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.5 Line No.: 15 Column: m**

"Other charges" - 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.5 Line No.: 16 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.5 Line No.: 17 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.6 Line No.: 11 Column: m**

"Other charges" - 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.6 Line No.: 12 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.6 Line No.: 13 Column: m**

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.7 Line No.: 8 Column: m**

"Other charges" - 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.7 Line No.: 10 Column: m**

"Other charges" - 2000 FERC Assessment Charge and 1999 FERC Assessment Charge adjustment.

**Schedule Page: 328.7 Line No.: 12 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.7 Line No.: 13 Column: m**

"Other charges" - 1999 FERC Assessment Charge adjustment.

**Schedule Page: 328.7 Line No.: 15 Column: m**

"Other charges" - 2000 FERC Assessment Charge and 1999 FERC Assessment Charge adjustment.

**Schedule Page: 328.8 Line No.: 7 Column: m**

"Other charges" - 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.8 Line No.: 15 Column: m**

"Other charges" - 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.8 Line No.: 16 Column: m**

"Other charges" - 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.9 Line No.: 1 Column: m**

"Other charges" - 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.9 Line No.: 12 Column: m**

"Other charges" - 2000 FERC Assessment Charge.

**Schedule Page: 328.9 Line No.: 14 Column: m**

"Other charges" - 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.9 Line No.: 15 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.9 Line No.: 16 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.10 Line No.: 6 Column: m**

"Other charges" - 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.11 Line No.: 15 Column: m**

"Other charges" - 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.11 Line No.: 16 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.11 Line No.: 17 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.12 Line No.: 9 Column: m**

"Other charges" - 1999 FERC Assessment Charge adjustment.

**Schedule Page: 328.13 Line No.: 11 Column: m**

"Other charges" - 1999 FERC Assessment Charge adjustment.

**Schedule Page: 328.13 Line No.: 14 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.13 Line No.: 16 Column: m**

"Other charges" - 2000 FERC Assessment Charge and 1999 FERC Assessment Charge adjustment.

**Schedule Page: 328.13 Line No.: 17 Column: m**



Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.14 Line No.: 1 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.14 Line No.: 2 Column: m**

"Other charges" - 1999 FERC Assessment Charge adjustment.

**Schedule Page: 328.14 Line No.: 3 Column: m**

"Other charges" - 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.14 Line No.: 5 Column: m**

"Other charges" - 2000 FERC Assessment Charge.

**Schedule Page: 328.14 Line No.: 8 Column: m**

"Other charges" - 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.14 Line No.: 9 Column: m**

"Other charges" - 1999 FERC Assessment Charge adjustment.

**Schedule Page: 328.14 Line No.: 11 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.14 Line No.: 12 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.14 Line No.: 13 Column: m**

"Other charges" - 1998 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.14 Line No.: 17 Column: m**

"Other charges" - 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.15 Line No.: 2 Column: m**

"Other charges" - 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.15 Line No.: 9 Column: m**

"Other charges" - 2000 FERC Assessment Charge and 1999 FERC Assessment Charge adjustment.

**Schedule Page: 328.15 Line No.: 10 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.15 Line No.: 11 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.15 Line No.: 12 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.15 Line No.: 13 Column: d**

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

**Schedule Page: 328.15 Line No.: 14 Column: m**

"Other charges" - 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.15 Line No.: 15 Column: d**

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

**Schedule Page: 328.15 Line No.: 16 Column: m**

"Other charges" - 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.15 Line No.: 17 Column: d**

Service shall be provided until the earlier of the retirement of Stanton No. 2 or December 31, 2032.

**Schedule Page: 328.16 Line No.: 1 Column: m**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Florida Power & Light Company			
FOOTNOTE DATA			

"Other charges" - 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.16 Line No.: 2 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.16 Line No.: 3 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.16 Line No.: 4 Column: d**

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

**Schedule Page: 328.16 Line No.: 5 Column: m**

"Other charges" - 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.16 Line No.: 6 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.16 Line No.: 7 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.16 Line No.: 8 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.16 Line No.: 9 Column: m**

"Other charges" - Reactive Fuel Refund.

**Schedule Page: 328.16 Line No.: 10 Column: b**

Energy received from Florida Power & Light Company, Ft. Pierce Utilities Authority, Gainesville Regional Utilities, Utility Board City of Key West, City of Lake Worth Utilities, Orlando Utilities Commission, Tampa Electric Company and City of Vero Beach (Network Resources) and Jacksonville Electric Authority, Seminole Electric Cooperative, Inc. and Southern Company Services, Inc. (Non-Network Resources).

**Schedule Page: 328.16 Line No.: 10 Column: c**

Energy delivered to City of Clewiston, Ft. Pierce Utilities Authority, City of Green Cove Springs, City of Jacksonville Beach, Utility Board City of Key West, City of Starke and City of Vero Beach.

**Schedule Page: 328.16 Line No.: 10 Column: d**

Expires on April 1, 2026.

**Schedule Page: 328.16 Line No.: 10 Column: h**

Billing demand is based on the customer's load at the time and date of Florida Power & Light Company's peak.

**Schedule Page: 328.16 Line No.: 11 Column: m**

"Other charges" - December 2000 billing adjustment, 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.16 Line No.: 12 Column: d**

Expires when St. Lucie No. 2 is decommissioned.

**Schedule Page: 328.16 Line No.: 13 Column: m**

"Other charges" - December 2000 billing adjustment, 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment, Reactive Fuel Refund and Excess Demand Charges.

**Schedule Page: 328.16 Line No.: 14 Column: d**

Expired December 31, 2001.

**Schedule Page: 328.16 Line No.: 15 Column: m**

"Other charges" - 2000 FERC Assessment Charge and 1999 FERC Assessment Charge adjustment.

**Schedule Page: 328.16 Line No.: 16 Column: d**

Expires October 31, 2013.

**Schedule Page: 328.16 Line No.: 17 Column: m**

"Other charges" - December 2000 billing adjustment, 2000 FERC Assessment Charge, 1999 FERC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Florida Power & Light Company			
FOOTNOTE DATA			

Assessment Charge adjustment and Reactive Fuel Refund.

**Schedule Page: 328.17 Line No.: 1 Column: d**

Contract shall continue so long as the "Revised Agreement" remains in effect.

**Schedule Page: 328.17 Line No.: 2 Column: m**

"Other charges" - 2000 FERC Assessment Charge and 1999 FERC Assessment Charge adjustment.

**Schedule Page: 328.17 Line No.: 3 Column: d**

Expires when St. Lucie No. 2 is decommissioned.

**Schedule Page: 328.17 Line No.: 4 Column: m**

"Other charges" - December 2000 billing adjustment, 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Excess Demand Charges.

**Schedule Page: 328.17 Line No.: 5 Column: b**

Energy received from Florida Power & Light Company, Florida Power Corporation, Jacksonville Electric Authority, Seminole Electric Cooperative, Inc. and Tampa Electric Company.

**Schedule Page: 328.17 Line No.: 5 Column: d**

Terminates on December 31, 2019.

**Schedule Page: 328.17 Line No.: 5 Column: h**

Billing demand is based on the customer's load at the time and date of Florida Power & Light Company's peak.

**Schedule Page: 328.17 Line No.: 6 Column: m**

"Other charges" - December 2000 billing adjustment, 2000 FERC Assessment Charge, 1999 FERC Assessment Charge adjustment and Reactive Fuel Refund.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
<b>TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)</b> (Including transactions referred to as "wheeling")			
1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.			
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.			
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."			
4. Report in columns (b) and (c) the total Megawatt-hours received and delivered by the provider of the transmission service.			
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.			
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.			
7. Footnote entries and provide explanations following all required data.			

Line No.	Name of Company or Public Authority (Footnote Affiliations)  (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	"Received Power From						
2	Wheeler						
3	Florida Power & Light	1,344	1,344	2,676			2,676
4	Duke Power	13	103	174			174
5	Florida Power Corp	330,666	330,666	546,121		-23	546,098
6	Seminole Transmission	33,780	33,780	88,628			88,628
7	SEB Electric	276,756	276,756	904,933			904,933
8	G&E Energy Services	42,051	42,051	317,612			317,612
9	Ridge Generating	2,815	2,815	14,966			14,966
10	Santee Cooper	2,389	2,389	4,214			4,214
11	Seminole Electric	4,337,077	4,337,077	8,909,947			8,909,947
12	Seminole Electric	2,725	2,725	2,998			2,998
13	Tampa Electric	456	456	683			683
14							
15							
16							
	TOTAL	5,717,013	5,717,103	13,786,212		-2,374	13,783,838

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
- In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations)  (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	"Delivered Power To						
2	Wheeler						
3	Broken County Dogen					-2,351	-2,351
4	Juke Power	2,588	2,588	4,688			4,688
5	Florida Power Corp	6,845	6,845	12,750			12,750
6	Florida Electric Co	186,490	186,490	436,516			436,516
7	GAS Energy Marketing	171,528	171,528	1,576,660			1,576,660
8	Santee Cooper	278,640	278,640	791,999			791,999
9	Southern Company Svc	40,850	40,850	170,647			170,647
10							
11							
12							
13							
14							
15							
16							
	TOTAL	5,717,013	5,717,103	13,786,212		-2,374	13,783,838

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 2 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "RECEIVED POWER FROM WHEELER"

Megawatt hours received into wheeler's system are unknown to Florida Power & Light Company; used the same figure as megawatt hours delivered.

**Schedule Page: 332 Line No.: 3 Column: a**

Complete Name: Carolina Power and Light Company

**Schedule Page: 332 Line No.: 4 Column: a**

Complete Name: Duke Power, a Division of Duke Energy

**Schedule Page: 332 Line No.: 5 Column: a**

Complete Name: Florida Power Corporation

**Schedule Page: 332 Line No.: 5 Column: f**

Billing adjustment associated with prior period transaction

**Schedule Page: 332 Line No.: 6 Column: a**

Complete Name: Georgia Transmission Corporation

**Schedule Page: 332 Line No.: 7 Column: a**

Complete Name: Jacksonville Electric Authority

**Schedule Page: 332 Line No.: 8 Column: a**

Complete Name: LG&E Energy Marketing, Inc.

**Schedule Page: 332 Line No.: 9 Column: a**

Complete Name: Wheelabrator Ridge Energy, Inc.

**Schedule Page: 332 Line No.: 11 Column: a**

Complete Name: Southern Company Services

**Schedule Page: 332 Line No.: 13 Column: a**

Complete Name: Tampa Electric Company

**Schedule Page: 332.1 Line No.: 2 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "DELIVERED POWER TO WHEELER"

Megawatt hours delivered out of wheeler's system are unknown to Florida Power & Light Company; used the same figure as megawatt hours received.

**Schedule Page: 332.1 Line No.: 3 Column: a**

Cherokee County Cogen Partnership, LP

**Schedule Page: 332.1 Line No.: 3 Column: f**

Billing adjustment associated with prior period transaction

**Schedule Page: 332.1 Line No.: 4 Column: a**

Complete Name: Duke Power, a Division of Duke Energy

**Schedule Page: 332.1 Line No.: 5 Column: a**

Complete Name: Florida Power Corporation

**Schedule Page: 332.1 Line No.: 6 Column: a**

Complete Name: Jacksonville Electric Authority

**Schedule Page: 332.1 Line No.: 7 Column: a**

Complete Name: LG&E Energy Marketing, Inc.

**Schedule Page: 332.1 Line No.: 9 Column: a**

Complete Name: Southern Company Services

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	4,437,679
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	162,704
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	4,876
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Membership Fees	659,077
7	Directors' Fees and Expenses	1,001,811
8	Management and Employee Development Expenses	33,197
9	Environmental Expenses	13,915,679
10	FPL Historical Museum	68,277
11	Cogenerator Settlement	-4,725,304
12	Subscriptions	5,842
13	Dormant Material Write-off	40,379
14	Merger Expenses	26,089,275
15	Expenses Related to PSL Joint Ownership Billings	-84,581
16	Expenses Related with Industry E-Trading Marketplace	58,694
17		
18	Various Other Items Less than \$5,000	4,145
19		
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45		
46	TOTAL	41,671,750

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
  - Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
  - Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
- Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
- In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
- For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant	3,385,293	44,231,241		47,616,534
2	Steam Product Plant	145,285,681	2,111,784		147,397,465
3	Nuclear Production Plant	235,616,828	4,419,751		240,036,579
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	86,903,200	802,124		87,705,324
7	Transmission Plant	53,089,741			53,089,741
8	Distribution Plant	251,875,961			251,875,961
9	General Plant	11,951,035	54,234,589		66,185,624
10	Common Plant-Electric				
11	<b>TOTAL</b>	<b>788,107,739</b>	<b>105,799,489</b>		<b>893,907,228</b>

**B. Basis for Amortization Charges**

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives or lives assigned by the Florida Public Service Commission (FPSC).



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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	159,761	15.50	-12.00	7.40		6.60
13	Cutler	45,908	21.00	-8.00	5.00		5.40
14	Ft. Myers	1,267	32.70	-6.20	3.20		16.10
15	Manatee	398,363	27.00	-9.00	4.10		10.50
16	Martin	712,181	25.00	-8.50	4.30		10.50
17	Martin Pipeline	371	11.30	-0.04	9.00		6.60
18	Pt. Everglades	249,132	16.50	-11.20	6.80		5.30
19	Riviera	89,562	15.00	-10.80	7.40		5.00
20	Sanford	73,985	33.60	-8.40	3.20		15.20
21	Scherer Coal Cars	27,075	15.00	-20.00	7.90		12.80
22	Scherer	534,870	26.00	-10.10	4.30		16.60
23	St. Johns River Power						
24	Park Coal Cars	2,658	15.00	-20.00	9.10		4.60
25	St. Johns River Power						
26	Park	322,997	27.00	-10.20	4.00		17.70
27	Turkey Point	149,975	16.30	-12.00	6.90		8.10
28	316.3	3,098					
29	316.5	207					
30	316.7	5,129					
31	Subtotal - Steam	2,776,597					
32							
33	St. Lucie	2,269,807	28.00	-8.00	3.90		15.40
34	Turkey Point	1,195,759	20.00	-7.00	5.20		9.50
35	325.3	1,227					
36	325.5	1,799					
37	325.7	23,044					
38	Subtotal - Nuclear	3,491,936					
39							
40	Ft. Myers GT's	60,412	31.00	-0.30	1.10		9.40
41	Ft. Myers	310,135	19.00	-2.10	5.40		19.00
42	Lauderdale GT's	82,457	30.00	-0.20	1.30		9.40
43	Lauderdale	511,583	16.90	-2.00	6.20		12.40
44	Martin Pipeline	13,293	11.30		9.00		6.60
45	Martin Unit 8	89,587	19.00	-2.10	5.40		19.00
46	Martin	476,123	17.50	-2.00	5.70		14.30
47	Pt. Everglades GT's	45,616	32.00	-0.40	0.80		9.40
48	Putnam	159,244	20.00	-2.00	5.60		8.90
49	346.3	1,176					
50	346.5	1,172					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	346.7						
13	Subtotal - Other	1,751,183					
14	Sanford - (Retiring)						
15	Subtotal - Steam (Ret)	47,950					
16							
17	350.2	139,653	50.00		2.20	S4.0	38.00
18	352	53,859	47.00	-5.00	2.20	S4.0	35.00
19	353	865,504	40.00	10.00	2.20	R2.0	30.00
20	354	273,064	45.00	-15.00	2.60	R5.0	33.00
21	355	409,647	40.00	-45.00	3.50	R2.0	28.00
22	356	451,249	37.00	-30.00	3.40	R2.5	26.00
23	357	39,070	46.00		1.80	S3.0	27.00
24	358	42,215	35.00		2.00	S3.0	18.30
25	359	72,828	50.00		2.10	SQ	40.00
26	Subtotal - Transmission	2,347,089					
27							
28	361	82,627	45.00	-5.00	2.20	L3.0	35.00
29	362	868,993	38.00	-10.00	2.90	R2.0	28.00
30	362.9 LMS						
31	364	567,901	30.00	-35.00	4.60	R1.5	21.00
32	365	826,278	33.00	-50.00	4.60	S1.0	23.00
33	366.6	669,491	48.00		2.10	S3.0	37.00
34	366.7	33,489	38.00		2.70	S3.0	26.00
35	367.6	781,092	34.00		2.90	S0.5	26.00
36	367.7	356,916	29.00		2.80	R3.0	15.60
37	367.9						
38	368	1,295,208	31.00	-25.00	4.00	L2.0	22.00
39	369.1	124,143	36.00	-60.00	4.20	R1.0	26.00
40	369.7	432,105	34.00	-10.00	3.10	R2.0	26.00
41	370	351,999	30.00		3.10	R3.0	17.80
42	371	53,874	15.00	-20.00	6.70	L1.0	10.00
43	371.2 LMS						
44	371.3 LMS						
45	373	262,860	20.00	-35.00	6.60	S-.5	13.90
46	Subtotal - Dist.	6,803,754					
47							
48	390		40.00		2.80	S2.0	30.00
49	391.1						
50	391.2						

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	391.3						
13	391.4						
14	391.5						
15	391.6 LMS						
16	391.7 LMS						
17	391.8 LMS						
18	391.9						
19	392.0 Rotary Wing	6,817	7.00	50.00	2.20	SQ	2.50
20	392.0 Jet	33,392	10.00	50.00	4.80	SQ	6.00
21	392.1	1,678	7.00	10.00	8.10	L3.0	5.40
22	392.2	19,703	8.00	15.00	9.70	S3.0	5.10
23	392.3	143,152	11.00	20.00	6.80	S3.0	5.70
24	392.4	415	11.00	20.00	10.10	S3.0	5.70
25	392.7						
26	392.8						
27	392.9	11,849	18.00	30.00	2.60	L2.0	11.50
28	393.1						
29	393.2						
30	393.3						
31	394.1						
32	394.2						
33	395.1						
34	395.2						
35	395.6 LMS						
36	395.8 LMS						
37	396.1	2,938	10.00	20.00	3.40	L0.0	6.10
38	396.8	35	10.00	20.00	11.60	S0.0	5.80
39	397.1						
40	397.2						
41	397.8	5,049	20.00	5.00	3.80	R2.0	17.80
42	398						
43	Subtotal - General Plt	891,191					
44							
45	390.1 (Leaseholds)						
46							
47	Total	18,112,507					
48							
49							
50	Steam and Nuclear						

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FOOTNOTE DATA			

<b>Schedule Page: 336 Line No.: 28 Column: b</b>
3 Year Amortizable Property.
<b>Schedule Page: 336 Line No.: 29 Column: b</b>
5 Year Amortizable Property.
<b>Schedule Page: 336 Line No.: 30 Column: b</b>
7 Year Amortizable Property.
<b>Schedule Page: 336 Line No.: 35 Column: b</b>
3 Year Amortizable Property.
<b>Schedule Page: 336 Line No.: 36 Column: b</b>
5 Year Amortizable Property.
<b>Schedule Page: 336 Line No.: 37 Column: b</b>
7 Year Amortizable Property.
<b>Schedule Page: 336 Line No.: 49 Column: b</b>
3 Year Amortizable Property.
<b>Schedule Page: 336 Line No.: 50 Column: b</b>
5 Year Amortizable Property.
<b>Schedule Page: 336.1 Line No.: 12 Column: b</b>
7 Year Amortizable Property.
<b>Schedule Page: 336.1 Line No.: 14 Column: b</b>
Assets to be retired during repowering are amortized over 5.5 years.
<b>Schedule Page: 336.1 Line No.: 30 Column: b</b>
Load Management System (LMS) equipment is recovered through the ECCR clause.
<b>Schedule Page: 336.1 Line No.: 37 Column: b</b>
Account represents Cable Injection investment amortized over 10 years.
<b>Schedule Page: 336.1 Line No.: 43 Column: b</b>
Load Management System (LMS) equipment is recovered through the ECCR CLAUSE.
<b>Schedule Page: 336.1 Line No.: 44 Column: b</b>
Load Management System (LMS) equipment is recovered through the ECCR clause.
<b>Schedule Page: 336.1 Line No.: 48 Column: b</b>
FPL Only. Excludes Leaseholds.
<b>Schedule Page: 336.1 Line No.: 49 Column: b</b>
7 Year Amortizable Property.
<b>Schedule Page: 336.1 Line No.: 50 Column: b</b>
5 Year Amortizable Property.
<b>Schedule Page: 336.2 Line No.: 12 Column: b</b>
7 Year Amortizable Property.
<b>Schedule Page: 336.2 Line No.: 13 Column: b</b>
7 Year Amortizable Property.
<b>Schedule Page: 336.2 Line No.: 14 Column: b</b>
5 Year Amortizable Property.
<b>Schedule Page: 336.2 Line No.: 15 Column: b</b>
Load Management System (LMS) equipment is recovered through the ECCR clause.
<b>Schedule Page: 336.2 Line No.: 16 Column: b</b>
Load Management System (LMS) equipment is recovered through the ECCR clause.
<b>Schedule Page: 336.2 Line No.: 17 Column: b</b>
Load Management System (LMS) equipment is recovered through the ECCR clause.
<b>Schedule Page: 336.2 Line No.: 18 Column: b</b>
3 Year Amortizable Property.

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<b>Schedule Page: 336.2 Line No.: 25 Column: b</b>
5 Year Amortizable Property.
<b>Schedule Page: 336.2 Line No.: 26 Column: b</b>
5 Year Amortizable Property.
<b>Schedule Page: 336.2 Line No.: 28 Column: b</b>
7 Year Amortizable Property.
<b>Schedule Page: 336.2 Line No.: 29 Column: b</b>
7 Year Amortizable Property.
<b>Schedule Page: 336.2 Line No.: 30 Column: b</b>
7 Year Amortizable Property.
<b>Schedule Page: 336.2 Line No.: 31 Column: b</b>
7 Year Amortizable Property.
<b>Schedule Page: 336.2 Line No.: 32 Column: b</b>
7 Year Amortizable Property.
<b>Schedule Page: 336.2 Line No.: 33 Column: b</b>
7 Year Amortizable Property.
<b>Schedule Page: 336.2 Line No.: 34 Column: b</b>
7 Year Amortizable Property.
<b>Schedule Page: 336.2 Line No.: 35 Column: b</b>
Load Management System (LMS) equipment is recovered through the ECCR clause.
<b>Schedule Page: 336.2 Line No.: 36 Column: b</b>
Load Management System (LMS) equipment is recovered through the ECCR clause.
<b>Schedule Page: 336.2 Line No.: 39 Column: b</b>
7 Year Amortizable Property.
<b>Schedule Page: 336.2 Line No.: 40 Column: b</b>
7 Year Amortizable Property.
<b>Schedule Page: 336.2 Line No.: 42 Column: b</b>
7 Year Amortizable Property.
<b>Schedule Page: 336.2 Line No.: 45 Column: b</b>
Leaseholds are amortized over the life of each lease agreement.
<b>Schedule Page: 336.2 Line No.: 50 Column: b</b>
FPL is authorized to record up to \$100 million of Amortization per year to be used to reduce nuclear and /or fossil production plant in service. FPL recorded no Amortization in 2001 related to the amount authorized.

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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization - Account 425:	
2		
3	(b) Miscellaneous Income Deductions - Account 426:	
4	Donations - Account 426.1:	
5	FPL Group Foundation, Inc.	1,502,000
6	Miscellaneous	601,733
7	Total - Account 426.1	2,103,733
8		
9	Life Insurance - Account 426.2:	
10		
11	Penalties - Account 426.3:	
12		
13	Expenditures for Certain Civic, Political	
14	and Related Activities - Account 426.4:	
15	Salary and expenses of FPL employees in	
16	connection with legislative matters	612,596
17	Lobbying expenses	2,776,247
18	Professional Services	460,000
19	Miscellaneous	89,567
20	Total - Account 426.4	3,938,410
21		
22	Other Deductions - Account 426.5:	
23	Community Service	437,567
24	Civic and Social Club Dues	19,716
25	Write down of asset to Market Value	550,000
26	Miscellaneous	16,114
27	Total - Account 426.5	1,023,397
28		
29	(c) Interest on Debt to Associated Companies -	
30	Account 430:	
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(d) Other Interest Expense - Account 431:	
2	<del>Interest on Debt to Associated Companies</del>	15,966,914
3	Plant Scherer Joint Ownership Billing	
4	Agreement - (Various Rates)	40,381
5	St. Johns River Power Park - Purchase Power	
6	Agreement - (Various Rates)	3,244
7	Southern Company - Purchase Power	
8	Agreement - (Various Rates)	-78,199
9	Retail Revenues Subject to Refund -	
10	(Various Rates)	2,976,098
11	Commercial Paper - (Various Rates)	10,614,197
12	Compensating Balances - (Various Rates)	47,146
13	IRS Audits - (Various Rates)	270,237
14	Wholesale Revenue Refunds - (Various Rates)	318,027
15	Other Tax Audits - (Various Rates)	18,390
16	Credit Line Commitment Fees -	
17	(Various Rates)	205,562
18	Miscellaneous	24,514
19	Total Account 431	30,406,511
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 340.1 Line No.: 2 Column: a**

Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 7% per annum. All other customers with cash deposits receive interest at the simple rate of 6% per annum.



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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Fuel and Purchased Power Cost Recovery and				
4	Generating Performance Incentive Factors -				
5	Docket 010001-EI		134,784	134,784	
6					
7	Complaint by The Colony Beach & Tennis Club,				
8	Inc. against FPL regarding rates charged for				
9	service between January 1988 and July 1998				
10	and Request for Refund, Docket 991680-EI		52,742	52,742	
11					
12	Review of FPL's proposed merger with Entergy				
13	Corporation, the formation of a Florida Tran-				
14	mission company (Florida "Transco"), and their				
15	effect on Retail rates, Docket 001148-EI		407,356	407,356	
16					
17	Review of the Retail Rates of Florida Power &				
18	Light, Docket 001148-EI		1,913,136	1,913,136	
19					
20	Determination of Need by FPL, to be docketed		61,499	61,499	
21					
22	Energy 2020 Study Commission		338,582	338,582	
23					
24	Complaint of Metricom, Inc. against FPL for				
25	violation of Sections 366.03 and 366.06 (2)				
26	F.S., for refusal to offer Metricom adequate				
27	and efficient electrical service at fair and				
28	reasonable rates, Docket 001814-EI		133,195	133,195	
29					
30	Joint Petition for Determination of Need for				
31	an Electrical Power Plant in Volusia County				
32	by the Utilities Commission, City of New				
33	Smyrna Beach, and Duke Energy New Smyrna				
34	Beach Power Company, Ltd., L.L.P. -				
35	Docket 981042-EM		148,120	148,120	
36					
37	Before the Federal Energy Regulatory				
38	Commission:				
39					
40	Regional Transmission Organizations,				
41	Docket RM99-2		3,578,761	3,578,761	
42					
43	Miscellaneous:				
44	Various FPSC Dockets		457,974	457,974	
45	Various FERC Dockets		182,096	182,096	
46	TOTAL		7,408,245	7,408,245	

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**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
Electric	928	134,784					5
							6
							7
							8
							9
Electric	928	52,742					10
							11
							12
							13
							14
Electric	928	407,356					15
							16
							17
Electric	928	1,913,136					18
							19
Electric	928	61,499					20
							21
Electric	928	338,582					22
							23
							24
							25
							26
							27
Electric	928	133,195					28
							29
							30
							31
							32
							33
							34
Electric	928	148,120					35
							36
							37
							38
							39
							40
Electric	928	3,578,761					41
							42
							43
Electric	928	457,974					44
Electric	928	182,096					45
		7,408,245					46

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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(3) Transmission

(1) Generation

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

- a. hydroelectric
  - i. Recreation fish and wildlife
  - ii Other hydroelectric
- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

Line No.	Classification (a)	Description (b)
1	A(1)b	FOSSIL-FUEL STEAM GENERATION: OPERATION IMPROVEMENT PROJECTS
2		
3	A(1)c	COMBUSTION TURBINE GENERATION: OPERATION IMPROVEMENT
4		PROJECTS
5		
6	A(1)d	NUCLEAR GENERATION: PLANT DESIGN AND OPERATION IMPROVEMENT
7		PROJECTS
8		
9	A(1)e	OTHER GENERATION: PLANT DESIGN AND OPERATION IMPROVEMENT
10		PROJECTS
11		
12	A(3)	TRANSMISSION: SYSTEM RELIABILITY PROJECTS
13		
14	A(4)	DISTRIBUTION: SYSTEM RELIABILITY PROJECTS
15		
16	A(5)	ENVIRONMENTAL: EMISSION MEASUREMENT, REDUCTION AND CONTROL
17		PROJECTS
18		
19		OTHER: THERMAL ENERGY STORAGE
20	A(6)	ELECTRIC VEHICLE PROGRAM
21	SUBTOTAL A	
22	B(1)	RESEARCH SUPPORT TO THE ELECTRIC POWER RESEARCH
23		INSTITUTE
24		
25		
26		
27	B(4)	RESEARCH SUPPORT TO POWER SYSTEM ENGINEERING RESEARCH
28		CENTER (PSERC)
29		
30	B(4)	RESEARCH SUPPORT TO PUBLIC UTILITIES RESEARCH CENTER (PURC)
31		
32	B(4)	RESEARCH SUPPORT TO NATIONAL ELECTRICAL ENERGY TRAINING,
33		RESEARCH AND APPLICATION (NEETRAC)
34		
35	B(4)	RESEARCH SUPPORT TO COMBUSTION TURBINE COMBINED CYCLE
36		ORGANIZATION (CTCC)
37	SUBTOTAL B	
38	TOTAL	

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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute  
 (3) Research Support to Nuclear Power Groups  
 (4) Research Support to Others (Classify)  
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
765,079		506	765,079		1
					2
					3
107,065		549	107,065		4
					5
277,082		524	277,082		6
					7
					8
					9
175,000		549	175,000		10
					11
111,358		566	111,358		12
					13
732,943		588	732,943		14
					15
36,249		506	36,249		16
87,140		566	87,140		17
					18
25,391		930.2	25,391		19
29,925		930.2	29,925		20
2,347,232			2,347,232		21
					22
	148,745	506	148,745		23
	209,504	524	209,504		24
	494,244	588	494,244		25
	57,063	930.2	57,063		26
					27
	40,000	566	40,000		28
					29
	50,325	930.2	50,325		30
					31
					32
	107,987	566	107,987		33
					34
					35
	56,500	549	56,500		36
	1,164,368		1,164,368		37
2,347,232	1,164,368		3,511,600		38

## DISTRIBUTION OF SALARIES AND WAGES

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	106,824,124		
4	Transmission	7,390,580		
5	Distribution	59,919,563		
6	Customer Accounts	58,581,270		
7	Customer Service and Informational	24,122,007		
8	Sales	51,202		
9	Administrative and General	86,686,961		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	343,575,707		
11	Maintenance			
12	Production	88,383,779		
13	Transmission	5,383,469		
14	Distribution	58,078,526		
15	Administrative and General	267,326		
16	TOTAL Maint. (Total of lines 12 thru 15)	152,113,100		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	195,207,903		
19	Transmission (Enter Total of lines 4 and 13)	12,774,049		
20	Distribution (Enter Total of lines 5 and 14)	117,998,089		
21	Customer Accounts (Transcribe from line 6)	58,581,270		
22	Customer Service and Informational (Transcribe from line 7)	24,122,007		
23	Sales (Transcribe from line 8)	51,202		
24	Administrative and General (Enter Total of lines 9 and 15)	86,954,287		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	495,688,807	2,683,181	498,371,988
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Total Operation and Maintenance				
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)				
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,				
51	Other Gas Supply (Enter Total of lines 30 and 42)				
52	Storage, LNG Terminating and Processing (Total of lines 31 thru				
53	Transmission (Lines 32 and 44)				
54	Distribution (Lines 33 and 45)				
55	Customer Accounts (Line 34)				
56	Customer Service and Informational (Line 35)				
57	Sales (Line 36)				
58	Administrative and General (Lines 37 and 46)				
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)				
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	495,688,807	2,683,181	498,371,988	
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	151,839,041	3,046,133	154,885,174	
66	Gas Plant				
67	Other				
68	TOTAL Construction (Total of lines 65 thru 67)	151,839,041	3,046,133	154,885,174	
69	Plant Removal (By Utility Departments)				
70	Electric Plant	6,705,493	-299,663	6,405,830	
71	Gas Plant				
72	Other				
73	TOTAL Plant Removal (Total of lines 70 thru 72)	6,705,493	-299,663	6,405,830	
74	Other Accounts (Specify):				
75					
76	Accounts Receivables from Associated Companies (146)	6,433,520		6,433,520	
77	Nuclear License Renewals (183)	3,274,979		3,274,979	
78	Miscellaneous Deferred Debit (186)	8,577,159		8,577,159	
79	Accumulated Provision for Pensions and Benefits (228.3)	21,769,806		21,769,806	
80	Other Electric Revenues (456)	3,378,510		3,378,510	
81					
82	Various	2,525,327		2,525,327	
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	45,959,301		45,959,301	
96	TOTAL SALARIES AND WAGES	700,192,642	5,429,651	705,622,293	

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ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	100,649,722
3	Steam	39,665,135	23	Requirements Sales for Resale (See instruction 4, page 311.)	272,982
4	Nuclear	24,069,938	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,013,889
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	141,988
7	Other	17,094,007	27	Total Energy Losses	7,019,735
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	100,649,722
9	Net Generation (Enter Total of lines 3 through 8)	80,829,080			
10	Purchases	19,609,384			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	10,008,035			
17	Delivered	9,796,777			
18	Net Transmission for Other (Line 16 minus line 17)	211,258			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	100,649,722			

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**MONTHLY PEAKS AND OUTPUT**

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

**NAME OF SYSTEM:**

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	8,504,221	327,123	18,199	5	8 - 9 AM
30	February	6,720,417	138,686	13,268	15	7 - 8 PM
31	March	7,709,284	228,332	14,611	13	7 - 8 PM
32	April	7,756,458	125,937	15,831	13	5 - 6 PM
33	May	8,093,498	263,195	16,280	21	5 - 6 PM
34	June	9,595,283	157,582	18,342	13	3 - 4 PM
35	July	9,370,667	185,685	17,803	3	4 - 5 PM
36	August	10,257,902	168,365	18,754	16	4 - 5 PM
37	September	9,475,675	131,056	18,707	30	4 - 5 PM
38	October	8,262,718	103,030	15,971	5	4 - 5 PM
39	November	7,388,147	81,768	13,781	1	6 - 7 PM
40	December	7,515,452	108,200	14,590	13	6 - 7 PM
41	TOTAL	100,649,722	2,018,956			



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FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 22 Column: b**

Includes 283,398 megawatt hour increase in unbilled sales.

**Schedule Page: 401 Line No.: 23 Column: b**

Includes 9,563 megawatt hour increase in unbilled sales.

**Schedule Page: 401 Line No.: 24 Column: b**

Includes 67 megawatt hour decrease in unbilled sales.

**Schedule Page: 401 Line No.: 29 Column: c**

THIS FOOTNOTE APPLIES TO LINES 29 - 41 COLUMN (c) PAGE 401.

The amounts do not include associated energy losses because records of losses are not kept at this level of detail, nor do they include the increases or decreases in unbilled sales.

**Schedule Page: 401 Line No.: 37 Column: e**

Monthly peak occurred on August 30, 2001.

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(Next Page is 402)

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>Cape Canaveral</i> (b)		Plant Name: <i>Cutler</i> (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam		Steam			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor		Full Outdoor			
3	Year Originally Constructed	1965		1948			
4	Year Last Unit was Installed	1969		1971			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.10		236.50			
6	Net Peak Demand on Plant - MW (60 minutes)	806		213			
7	Plant Hours Connected to Load	7413		2431			
8	Net Continuous Plant Capability (Megawatts)	0		0			
9	When Not Limited by Condenser Water	796		215			
10	When Limited by Condenser Water	788		213			
11	Average Number of Employees	52		11			
12	Net Generation, Exclusive of Plant Use - KWh	3894973000		245768000			
13	Cost of Plant: Land and Land Rights	804071		71255			
14	Structures and Improvements	14975674		6963174			
15	Equipment Costs	145416328		39127085			
16	Total Cost	161196073		46161514			
17	Cost per KW of Installed Capacity (line 5)	200.4677		195.1861			
18	Production Expenses: Oper, Supv, & Engr	446348		134330			
19	Fuel	156805287		14563107			
20	Coolants and Water (Nuclear Plants Only)	0		0			
21	Steam Expenses	572176		178232			
22	Steam From Other Sources	0		0			
23	Steam Transferred (Cr)	0		0			
24	Electric Expenses	313239		131738			
25	Misc Steam (or Nuclear) Power Expenses	1450205		646831			
26	Rents	7611		0			
27	Allowances	0		0			
28	Maintenance Supervision and Engineering	420165		135532			
29	Maintenance of Structures	486187		522668			
30	Maintenance of Boiler (or reactor) Plant	1019233		856479			
31	Maintenance of Electric Plant	2431692		97401			
32	Maintenance of Misc Steam (or Nuclear) Plant	414301		144997			
33	Total Production Expenses	164366444		17411315			
34	Expenses per Net KWh	0.0422		0.0708			
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil			Gas	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Barrels			Mcf	
37	Quantity (units) of Fuel Burned	0	14154230	3809848	0	0	3195824
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1000000	151310	0	0	1000000
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	4.241	25.403	0.000	0.000	4.557
40	Average Cost of Fuel per Unit Burned	0.000	4.241	25.403	0.000	0.000	4.557
41	Average Cost of Fuel Burned per Million BTU	0.000	4.241	3.997	0.000	0.000	4.557
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.040	0.000	0.000	0.059
43	Average BTU per KWh Net Generation	0.000	0.000	9848.000	0.000	0.000	13003.000

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <u>Fort Myers</u> (d)	Plant Name: <u>Fort Myers</u> (e)	Plant Name: <u>Lauderdale</u> (f)	Line No.
Steam	Gas Turbines	Combined Cycle	1
Full Outdoor	Conventional	Conventional	2
1958	1974	1993	3
1969	1974	1993	4
558.30	744.00	1042.50	5
543	636	854	6
5561	2543	8543	7
0	0	0	8
542	627	880	9
538	552	844	10
51	4	41	11
1854108000	82190000	6040225000	12
0	0	498219	13
0	3648581	80064955	14
0	56765968	432574762	15
0	60414549	513137936	16
0.0000	81.2024	492.2186	17
253679	142023	734337	18
65964219	8382049	234239679	19
0	0	0	20
355540	0	0	21
0	0	0	22
0	0	0	23
178518	247398	838044	24
824434	680340	1138819	25
0	0	0	26
0	0	0	27
254579	139920	377633	28
124474	53062	86605	29
629913	0	0	30
132379	989409	4078467	31
207926	91851	101708	32
68925661	10726052	241595292	33
0.0372	0.1305	0.0400	34
	Oil	Oil	35
	Barrels	Barrels	36
0	0	0	37
0	0	0	38
0.000	0.000	0.000	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Lauderdale</i> (b)	Plant Name: <i>Manatee</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbines	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Full Outdoor
3	Year Originally Constructed	1970	1976
4	Year Last Unit was Installed	1972	1977
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	821.50	1726.60
6	Net Peak Demand on Plant - MW (60 minutes)	840	1619
7	Plant Hours Connected to Load	5191	8694
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	766	1597
10	When Limited by Condenser Water	684	1583
11	Average Number of Employees	0	56
12	Net Generation, Exclusive of Plant Use - KWh	124006000	6436819000
13	Cost of Plant: Land and Land Rights	216447	6033260
14	Structures and Improvements	5857506	93567616
15	Equipment Costs	76640096	305461363
16	Total Cost	82714049	405062239
17	Cost per KW of Installed Capacity (line 5)	100.6866	234.6011
18	Production Expenses: Oper, Supv, & Engr	0	507288
19	Fuel	10267461	242309645
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	0	1039902
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	0	342630
25	Misc Steam (or Nuclear) Power Expenses	0	1715801
26	Rents	0	29340
27	Allowances	0	0
28	Maintenance Supervision and Engineering	0	496974
29	Maintenance of Structures	0	1201524
30	Maintenance of Boiler (or reactor) Plant	0	2119041
31	Maintenance of Electric Plant	0	2266348
32	Maintenance of Misc Steam (or Nuclear) Plant	0	447886
33	Total Production Expenses	10267461	252476379
34	Expenses per Net KWh	0.0828	0.0392
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
37	Quantity (units) of Fuel Burned	0	42989
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	132048
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	29.708
40	Average Cost of Fuel per Unit Burned	0.000	29.708
41	Average Cost of Fuel Burned per Million BTU	0.000	5.357
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
43	Average BTU per KWh Net Generation	0.000	0.000

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Martin</i>	Plant Name: <i>Martin</i>		Plant Name: <i>Port Everglades</i>		Line No.
(d)	(e)		(f)		
	Steam		Combined Cycle		1
	Full Outdoor		Conventional		2
1980	1994		1960		3
1981	1994		1965		4
1726.60	1224.00		1254.60		5
1613	935		1240		6
7767	8641		7593		7
0	0		0		8
1604	931		1216		9
1579	887		1212		10
45	42		63		11
6487638000	6972958000		5134202000		12
9544501	2077373		305750		13
246518947	43619843		23284148		14
467993121	446309845		226527513		15
724056569	492007061		250117411		16
419.3540	401.9666		199.3603		17
447473	759902		667501		18
300406509	246642198		202956070		19
0	0		0		20
500039	0		902271		21
0	0		0		22
0	0		0		23
352628	543002		506146		24
1698515	1009806		2174563		25
0	0		0		26
0	0		0		27
380527	399815		596485		28
1102641	474347		1809884		29
2641475	0		3820385		30
369951	2314524		2333354		31
649168	73985		618674		32
308548926	252217579		216385333		33
0.0476	0.0362		0.0421		34
	Gas	Oil		Oil	Gas
	Mcf	Barrels		Barrels	Mcf
0	30933803	5718494	0	49215277	0
0	1000000	151619	0	1000000	0
0.000	4.564	27.844	0.000	5.011	0.000
0.000	4.564	27.844	0.000	5.011	0.000
0.000	4.564	4.372	0.000	5.011	0.000
0.000	0.000	0.046	0.000	0.035	0.000
0.000	0.000	10384.000	0.000	7058.000	0.000

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Port Everglades</i> (b)	Plant Name: <i>Putnam</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbines	Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Full Outdoor
3	Year Originally Constructed	1971	1977
4	Year Last Unit was Installed	1971	1978
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	410.80	580.00
6	Net Peak Demand on Plant - MW (60 minutes)	420	498
7	Plant Hours Connected to Load	2717	5340
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	383	500
10	When Limited by Condenser Water	342	478
11	Average Number of Employees	28	37
12	Net Generation, Exclusive of Plant Use - KWh	64487000	1867675000
13	Cost of Plant: Land and Land Rights	0	37983
14	Structures and Improvements	3579905	11153303
15	Equipment Costs	42159001	148615265
16	Total Cost	45738906	159806551
17	Cost per KW of Installed Capacity (line 5)	111.3411	275.5285
18	Production Expenses: Oper, Supv, & Engr	582966	909547
19	Fuel	4935307	75300366
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	0	0
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	537528	724847
25	Misc Steam (or Nuclear) Power Expenses	820017	789119
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	279571	421398
29	Maintenance of Structures	44305	191222
30	Maintenance of Boiler (or reactor) Plant	0	0
31	Maintenance of Electric Plant	4203419	1865517
32	Maintenance of Misc Steam (or Nuclear) Plant	144340	50420
33	Total Production Expenses	11547453	80252436
34	Expenses per Net KWh	0.1791	0.0430
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas Oil	Gas Oil
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf Barrels	Mcf Barrels
37	Quantity (units) of Fuel Burned	0 925158 29241	0 17807003 48704
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 1000000 132024	0 1000000 138310
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 4.326 31.920	0.000 4.129 36.310
40	Average Cost of Fuel per Unit Burned	0.000 4.326 31.920	0.000 4.129 36.310
41	Average Cost of Fuel Burned per Million BTU	0.000 4.326 5.757	0.000 4.129 6.251
42	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.077	0.000 0.000 0.040
43	Average BTU per KWh Net Generation	0.000 0.000 17258.000	0.000 0.000 9686.000

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Riviera</i> (d)			Plant Name: <i>Sanford</i> (e)			Plant Name: <i>Scherer Unit No. 4</i> (f)			Line No.
Steam			Steam			Steam			1
Full Outdoor			Full Outdoor			Conventional			2
1953			1926			1989			3
1963			1973			1989			4
620.84			1028.45			680.40			5
567			914			658			6
8653			7140			7285			7
0			0			0			8
566			902			648			9
562			894			642			10
42			66			98			11
3011358000			3129052000			4252214000			12
3602588			2064104			2491393			13
9055853			34138464			98268379			14
81062940			88935796			465110733			15
93721381			125138364			565870505			16
150.9590			121.6767			831.6733			17
400266			455902			1336852			18
114258135			139657333			80838531			19
0			0			0			20
423312			697121			863775			21
0			0			0			22
0			0			0			23
269656			351114			481286			24
1454801			1777762			3695229			25
0			0			0			26
0			0			0			27
397192			411029			2069524			28
1178867			705511			713963			29
1588223			1416471			8697589			30
3692414			748853			890164			31
357793			479357			126050			32
124020659			146700453			99712963			33
0.0412			0.0469			0.0234			34
	Gas	Oil		Gas	Oil		Oil	Coal	35
	Mcf	Barrels		Mcf	Barrels		Barrels	Tons	36
0	4819301	4058526	0	6166730	4298437	0	4750	2572733	37
0	1000000	152000	0	1000000	151500	0	138500	8720	38
0.000	4.040	23.356	0.000	4.876	25.495	0.000	35.482	31.356	39
0.000	4.040	23.356	0.000	4.876	25.495	0.000	35.482	31.356	40
0.000	4.040	3.658	0.000	4.876	4.007	0.000	6.100	1.798	41
0.000	0.000	0.038	0.000	0.000	0.045	0.000	0.000	0.019	42
0.000	0.000	10201.000	0.000	0.000	10709.000	0.000	0.000	10160.000	43



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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <u>St Johns River</u> (b)	Plant Name: <u>St Johns River</u> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Conventional
3	Year Originally Constructed	1987	1976
4	Year Last Unit was Installed	1988	1983
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	271.84	1700.00
6	Net Peak Demand on Plant - MW (60 minutes)	254	1553
7	Plant Hours Connected to Load	8735	8760
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	260	1579
10	When Limited by Condenser Water	254	1553
11	Average Number of Employees	285	583
12	Net Generation, Exclusive of Plant Use - KWh	2023375000	12437813000
13	Cost of Plant: Land and Land Rights	1546128	2444839
14	Structures and Improvements	52938716	693055419
15	Equipment Costs	273207562	1592352754
16	Total Cost	327692406	2287853012
17	Cost per KW of Installed Capacity (line 5)	1205.4606	1345.7959
18	Production Expenses: Oper, Supv, & Engr	51722	34334582
19	Fuel	28136445	49895794
20	Coolants and Water (Nuclear Plants Only)	0	3027129
21	Steam Expenses	446337	16730143
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	325776	51080
25	Misc Steam (or Nuclear) Power Expenses	2071948	12544943
26	Rents	1370	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	389455	21959500
29	Maintenance of Structures	476278	1032727
30	Maintenance of Boiler (or reactor) Plant	3083113	21393844
31	Maintenance of Electric Plant	307997	8133340
32	Maintenance of Misc Steam (or Nuclear) Plant	215798	2010238
33	Total Production Expenses	35506239	171113320
34	Expenses per Net KWh	0.0175	0.0138
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels
37	Quantity (units) of Fuel Burned	0	1430050
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	12136
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	19.420
40	Average Cost of Fuel per Unit Burned	0.000	19.420
41	Average Cost of Fuel Burned per Million BTU	0.000	0.800
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
43	Average BTU per KWh Net Generation	0.000	0.000



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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Fort Myers (b)	Plant Name: Martin (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Simple Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	2000	2001
4	Year Last Unit was Installed	2001	2001
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1086.00	362.00
6	Net Peak Demand on Plant - MW (60 minutes)	894	298
7	Plant Hours Connected to Load	12754	1449
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	972	326
10	When Limited by Condenser Water	894	298
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	1581039000	361427000
13	Cost of Plant: Land and Land Rights	1474673	0
14	Structures and Improvements	48358751	607968
15	Equipment Costs	263821999	88979222
16	Total Cost	313655423	89587190
17	Cost per KW of Installed Capacity (line 5)	288.8171	247.4784
18	Production Expenses: Oper, Supv, & Engr	122413	2331
19	Fuel	74967626	16380806
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	0	0
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	114858	174
25	Misc Steam (or Nuclear) Power Expenses	162340	74558
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	167376	4250
29	Maintenance of Structures	3190	5
30	Maintenance of Boiler (or reactor) Plant	0	0
31	Maintenance of Electric Plant	118176	12714
32	Maintenance of Misc Steam (or Nuclear) Plant	6983	2088
33	Total Production Expenses	75662962	16476926
34	Expenses per Net KWh	0.0479	0.0456
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas Oil
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Mcf Barrels
37	Quantity (units) of Fuel Burned	0 0 18201144	0 3966653 32768
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 1000000	0 1000000 137786
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 4.119	0.000 3.832 36.036
40	Average Cost of Fuel per Unit Burned	0.000 0.000 4.119	0.000 3.832 36.036
41	Average Cost of Fuel Burned per Million BTU	0.000 0.000 4.119	0.000 3.832 6.227
42	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.047	0.000 0.000 0.045
43	Average BTU per KWh Net Generation	0.000 0.000 11509.000	0.000 0.000 11503.000

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 402 Line No.: -1 Column: d**

Fort Myers Unit 1 shutdown as of August 31, 2001 and Unit 2 was shutdown as of September 1, 2001.

**Schedule Page: 402.1 Line No.: 11 Column: b**

Employees are included in the Port Everglades Gas Turbine amount.

**Schedule Page: 402.2 Line No.: -1 Column: f**

Amount reflects FPL's 76.36% ownership of Scherer Unit #4. Data shown relates to FPL's ownership portion only. The other co-owner of Scherer Unit No. 4 is Jacksonville Electric Authority.

**Schedule Page: 402.2 Line No.: 11 Column: b**

Employee amount reflects workforce for Port Everglades and Lauderdale Gas Turbines.

**Schedule Page: 402.3 Line No.: -1 Column: b**

Complete Name: St. Johns River Power Park

Amount reflects FPL's 20% ownership of St. Johns River Power Park. Jacksonville Electric Authority owns the remaining 80%. Data shown relates to FPL's ownership portion only.

**Schedule Page: 402.3 Line No.: -1 Column: c**

Amount reflects FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only.

**Schedule Page: 402.3 Line No.: 1 Column: c**

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program, litigation with the DOE, and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

**Schedule Page: 402.3 Line No.: 1 Column: e**

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of the nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program, litigation with the DOE, and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

**Schedule Page: 402.3 Line No.: 1 Column: f**

Kind of Plant - Internal Combustion

All operating data and costs for lines 11 through 43 related to these diesel units are included in the Turkey Point fossil plant amounts. This installation consists of 5 diesel-driven generators each having a nameplate rating of 2.75 MW. They are used occasionally for peaking and emergency situations. These units operate semi-automatically inasmuch as an operator is required to start the first unit while the others follow automatically.

**Schedule Page: 402.4 Line No.: -1 Column: b**

Ft. Myers plant is being repowered and is scheduled for completion in 2002. The data reflects 6 completed CT units that are currently operating in simple cycle mode. The completed unit will also consist of 2 HRSG configured in a combined cycle unit.

**Schedule Page: 402.4 Line No.: -1 Column: c**

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	Dec 31, 2001
FOOTNOTE DATA			

New Martin Units 8A & B began commercial operation on June 14, 2001.

**Schedule Page: 402.4 Line No.: 7 Column: b**

Plant hours connected to load is a summation of the 6 CTs service hours.

**Schedule Page: 402.4 Line No.: 11 Column: b**

Employees are included in the Ft. Myers Steam Plant.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	LEVEE	500.00	500.00	H	15.62		1
2	ANDYTOWN	LEVEE	500.00	500.00	H	15.62		1
3	ANDYTOWN	MARTIN	500.00	500.00	H	82.18		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	1.51		1
5	ANDYTOWN	CORBETT	500.00	500.00	H	51.11		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.69		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.66		1
8	CORBETT	MARTIN	500.00	500.00	H	1.80		1
9	CORBETT	MARTIN	500.00	500.00	H	34.13		1
10	CORBETT	MARTIN	500.00	500.00	H	30.73		1
11	CORBETT	MARTIN	500.00	500.00	H	1.83		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.17		1
13	MARTIN	MIDWAY	500.00	500.00	H	1.76		1
14	MARTIN	MIDWAY	500.00	500.00	H	28.84		1
15	MARTIN	POINSETT	500.00	500.00	H	109.24		1
16	MIDWAY	POINSETT	500.00	500.00	H	92.72		1
17	DUVAL	HATCH <GAP>	500.00	500.00	H	37.53		1
18	DUVAL	THALMANN <GAP>	500.00	500.00	H	37.53		1
19	POINSETT	RICE	500.00	500.00	H	126.80		1
20	DUVAL	RICE	500.00	500.00	H	45.92		1
21	DUVAL	POINSETT	500.00	500.00	H	172.75		1
22	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.61		1
23	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.69		2
24	DAVIS	TURKEY POINT	230.00	230.00	H	16.87		1
25	DAVIS	TURKEY POINT	230.00	230.00	H	1.46		2
26	DAVIS	TURKEY POINT	230.00	230.00	H	0.13		1
27	DAVIS	TURKEY POINT	230.00	230.00	H		18.18	2
28	DAVIS	TURKEY POINT	230.00	230.00	H	0.17		1
29	DAVIS	TURKEY POINT	230.00	230.00	H		18.20	2
30	DAVIS	LEVEE	230.00	230.00	H	0.13		1
31	DAVIS	LEVEE	230.00	230.00	H		12.32	2
32	DAVIS	LEVEE	230.00	230.00	H	1.12		2
33	DAVIS	LEVEE	230.00	230.00	H	0.13		1
34	DAVIS	LEVEE	230.00	230.00	H	12.32		2
35	DAVIS	LEVEE	230.00	230.00	H		1.12	2
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1272 ACSR AZ								1
3-1272 ACSR AW								2
3-1127 AAAC								3
3-1272 ACSR AW								4
3-1127 AAAC								5
3-1127 AAAC								6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1127 AAAC								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1272 ACSR AW								16
3-1113 ACSR								17
3-1113 ACSR								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
1-954 ACSR AW								22
1-954 ACSR AW								23
1-1691 AAAC								24
1-1691 AAAC								25
1-1691 AAAC								26
1-1691 AAAC								27
1-1691 AAAC								28
1-1691 AAAC								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	LEVEE	230.00	230.00	H	0.14		1
2	DAVIS	LEVEE	230.00	230.00	SP	21.33		1
3	DAVIS	LEVEE	230.00	230.00	H		0.96	2
4	DAVIS	LEVEE	230.00	230.00	SP	1.79		2
5	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.13		1
6	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.50		1
7	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.25		1
8	FLAGAMI	TURKEY POINT	230.00	230.00	H	9.91		1
9	FLAGAMI	TURKEY POINT	230.00	230.00	SP	0.10		1
10	FLAGAMI	TURKEY POINT	230.00	230.00	H	2.71		2
11	FLAGAMI	TURKEY POINT	230.00	230.00	H	18.18		2
12	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.33		1
13	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.17		1
14	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.41		1
15	FLAGAMI	TURKEY POINT	230.00	230.00	H	10.14		1
16	FLAGAMI	TURKEY POINT	230.00	230.00	SP	1.53		1
17	FLAGAMI	TURKEY POINT	230.00	230.00	H	2.69		2
18	FLAGAMI	TURKEY POINT	230.00	230.00	H	18.20		2
19	LEVEE	TURKEY POINT	230.00	230.00	H	0.13		1
20	LEVEE	TURKEY POINT	230.00	230.00	H	1.10		1
21	LEVEE	TURKEY POINT	230.00	230.00	H	12.57		2
22	LEVEE	TURKEY POINT	230.00	230.00	H	18.24		2
23	DADE	LEVEE	230.00	230.00	H	0.03		1
24	DADE	LEVEE	230.00	230.00	H	0.09		1
25	DADE	LEVEE	230.00	230.00	SP	4.59		1
26	DADE	LEVEE	230.00	230.00	H	2.75	5.18	2
27	DADE	LEVEE	230.00	230.00	H	0.11		1
28	DADE	LEVEE	230.00	230.00	H	0.11		1
29	DADE	LEVEE	230.00	230.00	SP	1.13		1
30	DADE	LEVEE	230.00	230.00	H	7.61		2
31	DADE	DORAL	230.00	230.00	H	0.17		1
32	DADE	DORAL	230.00	230.00	H	0.98		1
33	DADE	DORAL	230.00	230.00	SP	0.16		1
34	DADE	DORAL	230.00	230.00	H		2.01	2
35	DORAL	<RRDC>	230.00	230.00	SP	0.76		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
2-556.5 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1691 AAAC								11
1-1431 ACSR AZ								12
1-1691 AAAC								13
1-1431 ACSR AZ								14
2-556.5 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1691 AAAC								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1691 AAAC								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
2-556.5 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-954 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DORAL	PENNSUCO	230.00	230.00	H	3.00		1
2	DORAL	PENNSUCO	230.00	230.00	SP	0.15		1
3	DORAL	PENNSUCO	230.00	230.00	H		0.75	2
4	PENNSUCO	TARMAC	230.00	230.00	SP	0.10		1
5	LINDGREN	TURKEY POINT	230.00	230.00	H	0.06		1
6	LINDGREN	TURKEY POINT	230.00	230.00	H		4.23	2
7	LINDGREN	TURKEY POINT	230.00	230.00	H		18.24	2
8	LINDGREN	PENNSUCO	230.00	230.00	H	0.07		1
9	LINDGREN	PENNSUCO	230.00	230.00	H	3.22		1
10	LINDGREN	PENNSUCO	230.00	230.00	H		9.64	2
11	FLAGAMI	MIAMI	230.00	230.00	UG	6.15		1
12	FLAGAMI	MIAMI	230.00	230.00	UG	0.88		1
13	FLAGAMI	MIAMI	230.00	230.00	SP	3.43		1
14	FLAGAMI	MIAMI	230.00	230.00	UG	8.58		1
15	FLAGAMI	MIAMI	230.00	230.00	UG	1.05		1
16	FLAGAMI	LEVEE	230.00	230.00	H	0.59		1
17	FLAGAMI	LEVEE	230.00	230.00	SP	4.71		1
18	FLAGAMI	LEVEE	230.00	230.00	H	5.24	2.75	2
19	ANDYTOWN	FLAGAMI	230.00	230.00	H	14.59		1
20	ANDYTOWN	FLAGAMI	230.00	230.00	H	2.30		1
21	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.71		1
22	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.06		1
23	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.31		1
24	ANDYTOWN	FLAGAMI	230.00	230.00	H	0.22		2
25	ANDYTOWN	FLAGAMI	230.00	230.00	H	6.51		2
26	ANDYTOWN	FLAGAMI	230.00	230.00	H	9.03		2
27	ANDYTOWN	DADE	230.00	230.00	H	0.17		1
28	ANDYTOWN	DADE	230.00	230.00	H	0.04		1
29	ANDYTOWN	DADE	230.00	230.00	H	0.06		1
30	ANDYTOWN	DADE	230.00	230.00	H	20.64		1
31	ANDYTOWN	DADE	230.00	230.00	H	0.98		1
32	ANDYTOWN	DADE	230.00	230.00	SP	0.10		1
33	ANDYTOWN	DADE	230.00	230.00	H	0.26		2
34	ANDYTOWN	DADE	230.00	230.00	H	3.92	7.59	2
35	ANDYTOWN	DADE	230.00	230.00	UG	0.25		2
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-795 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1691 AAAC								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-2000 CU								11
1-2500 CU								12
1-1431 ACSR AZ								13
1-3000 AL								14
1-3750 AL								15
1-1431 ACSR AZ								16
2-556B ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
2-556.5 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
2-556.5 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
2-3750P AL								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	P EVERGLADES	230.00	230.00	H	20.02		1
2	DADE	P EVERGLADES	230.00	230.00	H	3.27		1
3	DADE	P EVERGLADES	230.00	230.00	H	2.83		1
4	DADE	P EVERGLADES	230.00	230.00	SP	0.76		1
5	DADE	P EVERGLADES	230.00	230.00	H	0.43		2
6	DADE	MIAMI SHORES	230.00	230.00	SP	8.39		1
7	DADE	MIAMI SHORES	230.00	230.00	H	0.43		2
8	GREYNOLDS	LAUDANIA	230.00	230.00	UG	8.29		1
9	GREYNOLDS	LAUDANIA	230.00	230.00	UG	1.36		1
10	GREYNOLDS	LAUDANIA	230.00	230.00	SP	2.49		1
11	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.34		1
12	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.51		1
13	LAUDANIA	P EVERGLADES	230.00	230.00	H	2.66		1
14	P EVERGLADES	SISTRUNK	230.00	230.00	UG	3.44		1
15	P EVERGLADES	SISTRUNK	230.00	230.00	UG	1.03		1
16	LAUDERDALE	P EVERGLADES	230.00	230.00	H	4.34		1
17	LAUDERDALE	P EVERGLADES	230.00	230.00	H	3.13		1
18	LAUDERDALE	P EVERGLADES	230.00	230.00	H	4.34		1
19	LAUDERDALE	P EVERGLADES	230.00	230.00	H	3.18		1
20	ANDYTOWN	PENNSUCO	230.00	230.00	SP	15.04		1
21	ANDYTOWN	PENNSUCO	230.00	230.00	H		2.59	2
22	ANDYTOWN	CONSERVATION	230.00	230.00	SP	0.26		1
23	ANDYTOWN	CONSERVATION	230.00	230.00	H		0.17	2
24	ANDYTOWN	CONSERVATION	230.00	230.00	H	4.09	11.01	2
25	ANDYTOWN	CONSERVATION	230.00	230.00	H		1.89	2
26	ANDYTOWN	CONSERVATION	230.00	230.00	H		0.45	2
27	ANDYTOWN	CONSERVATION	230.00	230.00	SP		0.17	2
28	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.13		1
29	ANDYTOWN	CONSERVATION	230.00	230.00	SP	0.04		1
30	ANDYTOWN	CONSERVATION	230.00	230.00	SP	0.03		1
31	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.06		2
32	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.34		2
33	ANDYTOWN	CONSERVATION	230.00	230.00	H	10.06		2
34	ANDYTOWN	CONSERVATION	230.00	230.00	H	1.89		2
35	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.45	4.95	2
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-900 CU HT								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-3000 AL								8
1-3750 AL								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-900 CU HT								12
1-900 CU HT								13
1-3000 AL								14
1-3750 AL								15
1-1431 ACSR AZ								16
1-900 CU HT								17
1-1431 ACSR AZ								18
1-900 CU HT								19
1-954 ACSR AW								20
1-1431 ACSR AW								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission.	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.32		1
2	ANDYTOWN	CONSERVATION	230.00	230.00	SP	22.54		1
3	ANDYTOWN	CONSERVATION	230.00	230.00	SP	1.16		2
4	ANDYTOWN	LAUDERDALE	230.00	230.00	H	5.80		1
5	ANDYTOWN	LAUDERDALE	230.00	230.00	H	1.85	9.35	2
6	ANDYTOWN	LAUDERDALE	230.00	230.00	H	0.26		1
7	ANDYTOWN	LAUDERDALE	230.00	230.00	SP	0.09		1
8	ANDYTOWN	LAUDERDALE	230.00	230.00	H	6.58	10.08	2
9	ANDYTOWN	LAUDERDALE	230.00	230.00	H	0.26		1
10	ANDYTOWN	LAUDERDALE	230.00	230.00	SP	0.10		1
11	ANDYTOWN	LAUDERDALE	230.00	230.00	H	6.02	5.71	2
12	ANDYTOWN	LAUDERDALE	230.00	230.00	H	4.96		2
13	CONSERVATION	LAUDERDALE	230.00	230.00	H	0.39		1
14	CONSERVATION	LAUDERDALE	230.00	230.00	SP	10.23		1
15	CONSERVATION	LAUDERDALE	230.00	230.00	SP	2.43		1
16	CONSERVATION	LAUDERDALE	230.00	230.00	SP	0.15		1
17	CONSERVATION	LAUDERDALE	230.00	230.00	SP		1.16	2
18	BROWARD	CONSERVATION	230.00	230.00	H	0.06		1
19	BROWARD	CONSERVATION	230.00	230.00	H	1.95	8.45	2
20	BROWARD	CONSERVATION	230.00	230.00	H		4.02	2
21	BROWARD	CONSERVATION	230.00	230.00	SP		0.20	2
22	BROWARD	CONSERVATION	230.00	230.00	SP	0.02		1
23	BROWARD	CONSERVATION	230.00	230.00	H	12.45	1.40	2
24	BROWARD	CONSERVATION	230.00	230.00	SP		0.53	2
25	BROWARD	CONSERVATION	230.00	230.00	SP	0.20		2
26	CEDAR	LAUDERDALE	230.00	230.00	H	0.02		1
27	CEDAR	LAUDERDALE	230.00	230.00	H	29.85		1
28	CEDAR	LAUDERDALE	230.00	230.00	H	2.32		1
29	CEDAR	LAUDERDALE	230.00	230.00	SP	0.64		1
30	CEDAR	LAUDERDALE	230.00	230.00	H	1.15		2
31	CEDAR	LAUDERDALE	230.00	230.00	H	6.25		2
32	CEDAR	RANCH	230.00	230.00	H	9.12		1
33	CEDAR	RANCH	230.00	230.00	H		6.25	2
34	CEDAR	YAMATO	230.00	230.00	H	0.03		1
35	CEDAR	YAMATO	230.00	230.00	SP	7.62		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CEDAR	YAMATO	230.00	230.00	SP	5.51		1
2	CEDAR	YAMATO	230.00	230.00	SP	0.32	0.41	2
3	BROWARD	YAMATO	230.00	230.00	H	0.13		1
4	BROWARD	YAMATO	230.00	230.00	H	1.15		1
5	BROWARD	YAMATO	230.00	230.00	SP	7.78		1
6	BROWARD	YAMATO	230.00	230.00	SP	0.33		1
7	BROWARD	YAMATO	230.00	230.00	SP	4.70		1
8	BROWARD	YAMATO	230.00	230.00	SP	1.91		1
9	BROWARD	CORBETT	230.00	230.00	H	0.05		1
10	BROWARD	CORBETT	230.00	230.00	SP	0.23		1
11	BROWARD	CORBETT	230.00	230.00	H	31.61		2
12	BROWARD	CORBETT	230.00	230.00	H	11.90		2
13	BROWARD	RANCH	230.00	230.00	H	0.23		1
14	BROWARD	RANCH	230.00	230.00	SP	0.29		1
15	BROWARD	RANCH	230.00	230.00	SP	2.19		1
16	BROWARD	RANCH	230.00	230.00	SP	0.05		1
17	BROWARD	RANCH	230.00	230.00	H		31.41	2
18	BROWARD	RANCH	230.00	230.00	SP	5.14	5.14	2
19	CEDAR	CORBETT	230.00	230.00	SP	4.40		1
20	CEDAR	CORBETT	230.00	230.00	SP	10.76		1
21	CEDAR	CORBETT	230.00	230.00	H		11.90	2
22	CEDAR	CORBETT	230.00	230.00	SP		0.17	2
23	CEDAR	CORBETT	230.00	230.00	SP	0.58		2
24	CORBETT	RANCH	230.00	230.00	H	11.90		2
25	CORBETT	RANCH	230.00	230.00	H		11.90	2
26	MIDWAY	RANCH	230.00	230.00	H	1.54		1
27	MIDWAY	RANCH	230.00	230.00	H	30.98		1
28	MIDWAY	RANCH	230.00	230.00	H	20.86		1
29	MIDWAY	RANCH	230.00	230.00	H	0.05		1
30	MIDWAY	RANCH	230.00	230.00	SP	0.40		1
31	PRATT & WHITNEY	RANCH	230.00	230.00	H	20.88		1
32	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	8.45		1
33	MARTIN	SHERMAN	230.00	230.00	H	0.13		1
34	MARTIN	SHERMAN	230.00	230.00	H	0.13		1
35	MARTIN	SHERMAN	230.00	230.00	H	3.85		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR TW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AW								19
1-1431 ACSR TW								20
1-1431 ACSR TW								21
1-1431 ACSR AW								22
1-1431 ACSR TW								23
1-1431 ACSR TW								24
1-1431 ACSR TW								25
2-795B ACSR AZ								26
2-795B ACSR AZ								27
2-954 ACSR AZ								28
2-954B ACSR AZ								29
1-1431 ACSR AW								30
2-954 ACSR AZ								31
2-954B ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MARTIN	SHERMAN	230.00	230.00	SP	16.22		1
2	MARTIN	WARFIELD	230.00	230.00	SP	3.19		1
3	MARTIN	WARFIELD	230.00	230.00	H		0.18	2
4	MIDWAY	SHERMAN	230.00	230.00	H	11.23		1
5	MIDWAY	SHERMAN	230.00	230.00	H	15.54		1
6	INDIANTOWN	MARTIN	230.00	230.00	H	1.97		1
7	INDIANTOWN	MARTIN	230.00	230.00	SP	9.69		1
8	INDIANTOWN	MARTIN	230.00	230.00	H	0.18		2
9	INDIANTOWN	MIDWAY	230.00	230.00	H	1.54		1
10	INDIANTOWN	MIDWAY	230.00	230.00	H	22.58		1
11	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.14		1
12	SANDPIPER	TURNPIKE	230.00	230.00	SP	0.31		1
13	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.68		2
14	MIDWAY	TURNPIKE	230.00	230.00	SP	9.85		1
15	BRIDGE	TURNPIKE	230.00	230.00	SP	17.23		1
16	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.56		1
17	BRIDGE	HOBE	230.00	230.00	H	0.01		1
18	BRIDGE	HOBE	230.00	230.00	H	6.23		1
19	BRIDGE	INDIANTOWN	230.00	230.00	H	0.02		1
20	BRIDGE	INDIANTOWN	230.00	230.00	H	9.98		1
21	BRIDGE	PLUMOSUS	230.00	230.00	SP	24.99		1
22	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.10		1
23	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.62		1
24	BRIDGE	PLUMOSUS	230.00	230.00	SP	3.04		1
25	MIDWAY	ST LUCIE	230.00	230.00	H	9.49		1
26	MIDWAY	ST LUCIE	230.00	230.00	H	2.13		1
27	MIDWAY	ST LUCIE	230.00	230.00	H	9.64		1
28	MIDWAY	ST LUCIE	230.00	230.00	H	2.13		1
29	MIDWAY	ST LUCIE	230.00	230.00	H	9.64		1
30	MIDWAY	ST LUCIE	230.00	230.00	H	2.11		1
31	ST LUCIE	HUTCHINSON IS R	230.00	230.00	H	0.04		1
32	EMERSON	MIDWAY	230.00	230.00	H	11.96		1
33	EMERSON	MIDWAY	230.00	230.00	SP	0.01		1
34	EMERSON	MIDWAY	230.00	230.00	H	3.00		2
35	EMERSON	MALABAR	230.00	230.00	H	3.19		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
2-795B ACSR AW								2
2-795B ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
2-795B ACSR AW								6
2-795B ACSR AW								7
2-795B ACSR AW								8
2-954B ACSR AZ								9
2-954B ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
2-795B ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR TW								22
1-795 ACSR AW								23
1-1431 ACSR AW								24
2-1691 AAAC								25
1-3400 ACSR AW								26
2-1691 AAAC								27
1-3400 ACSR AW								28
2-1691 AAAC								29
1-3400 ACSR AW								30
1-927.2 AAAC								31
1-795 ACSR AZ								32
1-795 ACSR AZ								33
1-954 ACSR AW								34
1-795 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511	.	20,868,408	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	EMERSON	MALABAR	230.00	230.00	H	36.01		1
2	EMERSON	MALABAR	230.00	230.00	SP	0.24		1
3	EMERSON	MALABAR	230.00	230.00	H		3.00	2
4	MALABAR	MIDWAY	230.00	230.00	H	54.26		1
5	MALABAR	MIDWAY	230.00	230.00	SP	0.01		1
6	MALABAR	MIDWAY	230.00	230.00	SP	0.03		1
7	BREVARD	MALABAR	230.00	230.00	H	26.67		1
8	BREVARD	MALABAR	230.00	230.00	SP	0.32		1
9	BREVARD	MALABAR	230.00	230.00	H	27.14		1
10	BREVARD	POINSETT	230.00	230.00	H	0.12		1
11	BREVARD	POINSETT	230.00	230.00	H	4.86		1
12	BREVARD	POINSETT	230.00	230.00	H	2.11		1
13	BREVARD	POINSETT	230.00	230.00	H	4.31		2
14	BREVARD	POINSETT	230.00	230.00	H	0.19		1
15	BREVARD	POINSETT	230.00	230.00	H	7.63		1
16	POINSETT	W LAK WALES <FPC>	230.00	230.00	H	0.12		1
17	POINSETT	W LAK WALES <FPC>	230.00	230.00	H		4.31	2
18	POINSETT	SANFORD	230.00	230.00	SP	0.08		1
19	POINSETT	SANFORD	230.00	230.00	SP	45.04	0.02	2
20	POINSETT	SANFORD	230.00	230.00	SP	6.10	6.13	2
21	POINSETT	SANFORD	230.00	230.00	SP	44.94		1
22	POINSETT	SANFORD	230.00	230.00	SP		44.94	2
23	BREVARD	C CANAVERAL	230.00	230.00	H	0.68		1
24	BREVARD	C CANAVERAL	230.00	230.00	H	7.75		1
25	BREVARD	C CANAVERAL	230.00	230.00	SP	0.04		1
26	BREVARD	C CANAVERAL	230.00	230.00	H	0.69		1
27	BREVARD	C CANAVERAL	230.00	230.00	H	7.75		1
28	BREVARD	C CANAVERAL	230.00	230.00	H	0.70		1
29	BREVARD	C CANAVERAL	230.00	230.00	H	7.73		1
30	C CANAVERAL	INDIAN RVR <OUC>	230.00	230.00	H	0.71		2
31	C CANAVERAL	INDIAN RVR <OUC>	230.00	230.00	SP	1.56		2
32	C CANAVERAL	INDIAN RVR <OUC>	230.00	230.00	SP	0.71		1
33	C CANAVERAL	INDIAN RVR <OUC>	230.00	230.00	SP		1.56	2
34	NORRIS	VOLUSIA	230.00	230.00	H	41.13		1
35	NORRIS	VOLUSIA	230.00	230.00	SP	0.14		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-795 ACSR AZ								4
1-795 ACSR AZ								5
1-795 ACSR AW								6
1-795 ACSR AZ								7
1-1431 ACSR AW								8
1-795 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-1431 ACSR AZ								14
2-795B ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-1272 ACSR AW								18
1-1272 ACSR AW								19
1-1431 ACSR TW								20
1-1272 ACSR AW								21
1-1272 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BARNA	NORRIS	230.00	230.00	H	8.23		1
2	BARNA	NORRIS	230.00	230.00	SP		2.55	2
3	BARNA	NORRIS	230.00	230.00	SP		0.65	2
4	BARNA	C CANAVERAL	230.00	230.00	H	0.21		1
5	BARNA	C CANAVERAL	230.00	230.00	H	10.23		1
6	BARNA	C CANAVERAL	230.00	230.00	H		0.71	2
7	BARNA	C CANAVERAL	230.00	230.00	SP	2.55		2
8	BARNA	C CANAVERAL	230.00	230.00	SP	0.65		2
9	SANFORD	VOLUSIA	230.00	230.00	H	0.10		1
10	SANFORD	VOLUSIA	230.00	230.00	H	0.20		1
11	SANFORD	VOLUSIA	230.00	230.00	H	31.45		1
12	SANFORD	VOLUSIA	230.00	230.00	SP	2.49		1
13	SANFORD	VOLUSIA	230.00	230.00	SP	2.94		1
14	SANFORD	VOLUSIA	230.00	230.00	H	0.10		1
15	SANFORD	VOLUSIA	230.00	230.00	H	0.20		1
16	SANFORD	VOLUSIA	230.00	230.00	H	32.06		1
17	SANFORD	VOLUSIA	230.00	230.00	SP	0.35		1
18	SANFORD	VOLUSIA	230.00	230.00	H	0.42		2
19	SANFORD	DEBARY <FPC>	230.00	230.00	SP	0.05		1
20	SANFORD	ALTAMONTE <FPC>	230.00	230.00	SP	0.05		1
21	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	H	0.54		1
22	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	H	7.09		1
23	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	SP	0.26		1
24	BUNNELL	VOLUSIA	230.00	230.00	H	23.38		1
25	BUNNELL	VOLUSIA	230.00	230.00	SP	0.08		1
26	BUNNELL	PUTNAM	230.00	230.00	H	26.64		1
27	PUTNAM	VOLUSIA	230.00	230.00	H	49.88		1
28	PUTNAM	VOLUSIA	230.00	230.00	SP	0.10		1
29	PUTNAM	VOLUSIA	230.00	230.00	SP	0.25		1
30	BRADFORD	DUVAL	230.00	230.00	H	27.18		1
31	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	0.05		1
32	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	13.11		1
33	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	15.06		1
34	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	0.36		1
35	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	20.94		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AW								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
1-795 ACSR AZ								11
1-795 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
2-954B ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PUTNAM	TOCOI	230.00	230.00	H	16.15		1
2	PUTNAM	TOCOI	230.00	230.00	H	0.08		1
3	PUTNAM	TOCOI	230.00	230.00	SP	2.12		1
4	MILLCREEK	TOCOI	230.00	230.00	H	7.90		1
5	MILLCREEK	TOCOI	230.00	230.00	H	0.06		1
6	MILLCREEK	TOCOI	230.00	230.00	H	0.09		1
7	MILLCREEK	TOCOI	230.00	230.00	SP	0.08		1
8	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	5.08		1
9	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	0.02		1
10	MILLCREEK	SAMPSON <JBH>	230.00	230.00	SP	0.08		1
11	SAMPSON <JBH>	ROBINWOOD <JEA>	230.00	230.00	H	0.08		1
12	ST JOHNS	TOCOI	230.00	230.00	SP	11.16		1
13	BALDWIN	DUVAL	230.00	230.00	H	0.06		1
14	BALDWIN	DUVAL	230.00	230.00	H	1.80		1
15	BALDWIN	DUVAL	230.00	230.00	SP	0.33		1
16	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	7.05		1
17	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	0.59		1
18	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	3.24		1
19	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	0.68		1
20	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	2.63		1
21	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	0.26		2
22	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H		1.33	2
23	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	0.26		1
24	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	35.31		1
25	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	10.20		1
26	DUVAL	SEMINOLE <SEC>	230.00	230.00	SP	2.24		1
27	BRADFORD	RICE	230.00	138.00	H	3.87		1
28	BRADFORD	RICE	230.00	230.00	H	24.03		1
29	BRADFORD	RICE	230.00	230.00	SP	0.48		1
30	PUTNAM	RICE	230.00	230.00	H	14.07		1
31	PUTNAM	RICE	230.00	230.00	SP	0.13		1
32	PUTNAM	RICE	230.00	230.00	H	1.33		2
33	RICE	SEMINOLE <SEC>	230.00	230.00	H	0.01		1
34	RICE	SEMINOLE <SEC>	230.00	230.00	H	0.01		1
35	COLLIER	ORANGE RIVER	230.00	230.00	H	0.15		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-1431 ACSR AZ								16
2-556.5 ACSR AZ								17
2-556B ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
2-556B ACSR AZ								25
1-1431 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
2-1780 ACSR SD								33
2-1780 ACSR SD								34
1-1431 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

### TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COLLIER	ORANGE RIVER	230.00	230.00	H	7.66		1
2	COLLIER	ORANGE RIVER	230.00	230.00	SP	0.16		1
3	COLLIER	ORANGE RIVER	230.00	230.00	H	22.23		2
4	COLLIER	ORANGE RIVER	230.00	230.00	H	6.51		2
5	COLLIER	ORANGE RIVER	230.00	230.00	SP	36.18		1
6	ALICO	ORANGE RIVER	230.00	230.00	H	7.79		1
7	ALICO	ORANGE RIVER	230.00	230.00	SP	0.35		1
8	ALICO	ORANGE RIVER	230.00	230.00	SP	0.04		1
9	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
10	ALICO	ORANGE RIVER	230.00	230.00	H		6.54	2
11	CORBETT	ORANGE RIVER	230.00	230.00	H	85.25		1
12	CORBETT	ORANGE RIVER	230.00	230.00	H	0.91		1
13	CORBETT	ORANGE RIVER	230.00	230.00	SP	0.09		1
14	CORBETT	ORANGE RIVER	230.00	230.00	H		2.50	2
15	CORBETT	ORANGE RIVER	230.00	230.00	H	2.23		2
16	CORBETT	ORANGE RIVER	230.00	230.00	SP	2.40		2
17	ALICO	COLLIER	230.00	230.00	H	0.13		1
18	ALICO	COLLIER	230.00	230.00	SP	0.16		1
19	ALICO	COLLIER	230.00	230.00	H		4.70	2
20	ALICO	COLLIER	230.00	230.00	H		22.36	2
21	CHARLOTTE	FT MYERS	230.00	230.00	H	0.26		1
22	CHARLOTTE	FT MYERS	230.00	230.00	H	21.90		1
23	CHARLOTTE	FT MYERS	230.00	230.00	H	2.48		1
24	CHARLOTTE	FT MYERS	230.00	230.00	H	20.36		1
25	CALUSA	FT MYERS	230.00	230.00	SP	1.25		2
26	CALUSA	FT MYERS	230.00	230.00	SP	0.37		2
27	CALUSA	FT MYERS	230.00	230.00	SP		0.49	2
28	CALUSA	FT MYERS	230.00	230.00	SP		1.10	2
29	CALUSA	CHARLOTTE	230.00	230.00	H	20.72		1
30	CHARLOTTE	RINGLING	230.00	230.00	H	40.54		1
31	CHARLOTTE	RINGLING	230.00	230.00	SP	0.04		1
32	CHARLOTTE	RINGLING	230.00	230.00	H	4.95		2
33	CHARLOTTE	LAURELWOOD	230.00	230.00	H	0.07		1
34	CHARLOTTE	LAURELWOOD	230.00	230.00	H	0.06		1
35	CHARLOTTE	LAURELWOOD	230.00	230.00	H	1.36		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-1431 ACSR TW								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
2-556.5 ACSR AZ								26
1-1431 ACSR AW								27
2-556.5 ACSR AZ								28
2-556.5 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CHARLOTTE	LAURELWOOD	230.00	230.00	H	30.71		1
2	CHARLOTTE	LAURELWOOD	230.00	230.00	SP	0.10		1
3	CHARLOTTE	LAURELWOOD	230.00	230.00	SP	0.03		1
4	CHARLOTTE	WHIDDEN	230.00	230.00	H	22.19		1
5	CHARLOTTE	WHIDDEN	230.00	230.00	H	1.05		1
6	CHARLOTTE	WHIDDEN	230.00	230.00	H	5.25		1
7	CHARLOTTE	WHIDDEN	230.00	230.00	SP	0.08		1
8	FM PLANT S BUS	FM GT SITE	230.00	230.00	SP	0.32		1
9	FM PLANT S BUS	FM GT SITE	230.00	230.00	SP	0.38		1
10	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08		1
11	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.60		1
12	LAURELWOOD	RINGLING	230.00	230.00	H	20.94		1
13	LAURELWOOD	RINGLING	230.00	230.00	SP	0.06		1
14	LAURELWOOD	RINGLING	230.00	230.00	SP	19.72		1
15	LAURELWOOD	RINGLING	230.00	230.00	H		1.41	2
16	HOWARD	LAURELWOOD	230.00	230.00	H	0.39		1
17	HOWARD	LAURELWOOD	230.00	230.00	SP	10.22		1
18	HOWARD	LAURELWOOD	230.00	230.00	H	3.58		2
19	HOWARD	LAURELWOOD	230.00	230.00	SP	0.32		2
20	HOWARD	RINGLING	230.00	230.00	H	0.01		1
21	HOWARD	RINGLING	230.00	230.00	SP	4.32		1
22	HOWARD	RINGLING	230.00	230.00	SP	3.09		1
23	HOWARD	RINGLING	230.00	230.00	SP	0.58		2
24	FT MYERS PLANT	ORANGE RIVER	230.00	230.00	H	0.39		1
25	FT MYERS PLANT	ORANGE RIVER	230.00	230.00	H		2.23	2
26	FT MYERS PLANT	ORANGE RIVER	230.00	230.00	H	0.38		1
27	FT MYERS PLANT	ORANGE RIVER	230.00	230.00	H	2.30		2
28	FT MYERS PLANT	ORANGE RIVER	230.00	230.00	SP	0.42		1
29	FT MYERS PLANT	ORANGE RIVER	230.00	230.00	H		2.18	2
30	KEENTOWN	MANATEE	230.00	230.00	H	19.25		1
31	KEENTOWN	WHIDDEN	230.00	230.00	H	37.34		1
32	JOHNSON	MANATEE	230.00	230.00	H	16.84		1
33	JOHNSON	MANATEE	230.00	230.00	H		0.05	2
34	JOHNSON	MANATEE	230.00	230.00	H		0.80	2
35	JOHNSON	RINGLING	230.00	230.00	H	8.63		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-795 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
2-1431 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR TW								16
1-1431 ACSR TW								17
1-1431 ACSR AW								18
1-1431 ACSR TW								19
1-1431 ACSR TW								20
1-1431 ACSR AW								21
1-1431 ACSR TW								22
1-1431 ACSR TW								23
2-1431 ACSR AZ								24
2-1431 ACSR AZ								25
2-1431 ACSR AZ								26
2-1431 ACSR AZ								27
2-1431 ACSR AW								28
2-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
2-1431 ACSR AZ								32
2-1431 ACSR AZ								33
2-1431 ACSR AZ								34
2-1431 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	JOHNSON	RINGLING	230.00	230.00	H	0.20		1
2	JOHNSON	RINGLING	230.00	230.00	SP	0.10		1
3	JOHNSON	RINGLING	230.00	230.00	H	0.80		2
4	JOHNSON	RINGLING	230.00	230.00	SP	0.04		2
5	MANATEE	RINGLING	230.00	230.00	H	24.11		1
6	MANATEE	RINGLING	230.00	230.00	H	0.22		1
7	MANATEE	RINGLING	230.00	230.00	H	1.35		2
8	MANATEE	RINGLING	230.00	230.00	H	1.45		1
9	MANATEE	RINGLING	230.00	230.00	H	0.20		1
10	MANATEE	RINGLING	230.00	230.00	SP	24.07		1
11	MANATEE	BIG BEND <TEC>	230.00	230.00	H	7.24		1
12	MANATEE	BIG BEND <TEC>	230.00	230.00	H	2.74		1
13	MANATEE	BIG BEND <TEC>	230.00	230.00	H	0.20		1
14	MANATEE	BIG BEND <TEC>	230.00	230.00	H	0.18		1
15	MANATEE	BIG BEND <TEC>	230.00	230.00	H	0.12		1
16	MANATEE	BIG BEND <TEC>	230.00	230.00	H	12.97		1
17	MANATEE	BIG BEND <TEC>	230.00	230.00	SP	9.86		1
18	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.33		1
19	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.01		1
20	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.45		1
21	RINGLING	BIG BEND <TEC>	230.00	230.00	H	9.48		1
22	RINGLING	BIG BEND <TEC>	230.00	230.00	H	5.44		1
23	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.06		1
24	RINGLING	BIG BEND <TEC>	230.00	230.00	H	1.92		1
25	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.12		1
26	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.15		1
27	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	11.39		1
28	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	7.01		1
29	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	1.03		1
30	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	138.00	H	0.06		1
31	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	138.00	SP	12.91		1
32	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	230.00	SP	0.06		1
33	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	230.00	SP		0.69	2
34	COURT	DAVIS	138.00	230.00	H	0.03		1
35	CUTLER	COURT	138.00	138.00	H	3.57		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1431 ACSR AZ								1
2-1431 ACSR AZ								2
2-1431 ACSR AZ								3
2-795 ACSR AW								4
2-1431 ACSR AZ								5
2-1431 ACSR AZ								6
2-1431 ACSR AZ								7
2-1431 ACSR AZ								8
2-1431 ACSR AZ								9
2-1431 ACSR AZ								10
2-795 ACSR AZ								11
2-795 ACSR AZ								12
2-795 ACSR AZ								13
2-795 ACSR AZ								14
2-1431 ACSR AZ								15
2-795 ACSR AZ								16
2-795 ACSR AZ								17
1-954 ACSR AW								18
2-336B ACSR AZ								19
1-954 ACSR AZ								20
2-336.4 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
2-336.4 ACSR AZ								24
1-1431 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
2-336.4 ACSR AZ								29
1-1127 AAAC								30
1-1127 AAAC								31
1-1127 AAAC								32
1-1127 AAAC								33
1-1431 ACSR AZ								34
1-350 CU HT								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CUTLER	COURT	138.00	138.00	H	0.25		1
2	CUTLER	COURT	138.00	138.00	SP	0.08		1
3	CUTLER	COURT	138.00	230.00	H	0.38		1
4	CUTLER	COURT	138.00	230.00	H		2.69	2
5	CUTLER	DAVIS	138.00	138.00	H	3.59		1
6	CUTLER	DAVIS	138.00	138.00	H	0.23		1
7	CUTLER	DAVIS	138.00	230.00	H	0.38		1
8	CUTLER	DAVIS	138.00	230.00	H		2.71	2
9	CUTLER	DAVIS	138.00	138.00	SP	0.13		1
10	CUTLER	DAVIS	138.00	138.00	SP	0.05		1
11	CUTLER	DAVIS	138.00	138.00	SP	0.22		1
12	CUTLER	DAVIS	138.00	138.00	SP	0.19		1
13	CUTLER	DAVIS	138.00	138.00	SP	4.33		1
14	CUTLER	DAVIS	138.00	138.00	SP	2.01		1
15	CUTLER	DAVIS	138.00	138.00	H	1.09		2
16	CUTLER	DAVIS	138.00	138.00	H		0.17	3
17	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.38		1
18	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.66		1
19	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.16		1
20	DAVIS	PERRINE RADIAL	138.00	138.00	SP	1.07		1
21	DAVIS	PERRINE RADIAL	138.00	138.00	SP	3.22		1
22	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.73		1
23	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.60		1
24	DAVIS	PERRINE RADIAL	138.00	138.00	SP	2.18		1
25	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.78		1
26	DAVIS	PERRINE RADIAL	138.00	138.00	H	0.15		2
27	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.80		2
28	FLORIDA CITY	TAVERNIER <FKE>	138.00	230.00	SP	15.01		1
29	FLORIDA CITY	TAVERNIER <FKE>	138.00	230.00	SP		0.75	2
30	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.13		1
31	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.07		1
32	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.98		1
33	CUTLER	SOUTH MIAMI	138.00	138.00	UG	0.78		1
34	CUTLER	SOUTH MIAMI	138.00	138.00	SP	1.44		1
35	CUTLER	SOUTH MIAMI	138.00	138.00	SP	6.09		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-350 CU HT								5
1-556.5 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-600 CU HT								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-600 CU HT								12
1-795 AAC								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-600 CU HT								16
1-336.4 ACSR AZ								17
1-795 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-336.4 ACSR AZ								21
1-556.5 ACSR AW								22
1-795 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AW								29
1-795 ACSR AZ								30
1-954 ACSR AW								31
1-795 AAC								32
1-2000 CU								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CUTLER	GALLOWAY	138.00	138.00	SP	0.15		1
2	CUTLER	GALLOWAY	138.00	138.00	SP	2.09		1
3	CUTLER	GALLOWAY	138.00	138.00	SP	0.12		1
4	CUTLER	GALLOWAY	138.00	138.00	SP	6.35		1
5	CUTLER	GALLOWAY	138.00	138.00	H	0.17		3
6	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		1
7	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	2.86		1
8	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.77		1
9	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		2
10	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	1.49		1
11	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	1.51		1
12	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.09		1
13	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.41		1
14	DAVIS	FLORIDA CITY	138.00	138.00	SP	12.95		1
15	DAVIS	FLORIDA CITY	138.00	138.00	SP	1.23		1
16	DAVIS	FLORIDA CITY	138.00	138.00	SP	1.79		1
17	DAVIS	FLORIDA CITY	138.00	138.00	SP	8.89		1
18	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.99		1
19	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.04		1
20	DAVIS	FLORIDA CITY	138.00	138.00	H		0.15	2
21	DAVIS	FLORIDA CITY	138.00	138.00	SP		0.80	2
22	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.67		2
23	DAVIS	FLORIDA CITY	138.00	138.00	SP		0.66	2
24	DAVIS	FLORIDA CITY	138.00	138.00	UG	0.30		1
25	DAVIS	FLORIDA CITY	138.00	138.00	SP	23.02		1
26	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.80		1
27	DAVIS	FLORIDA CITY	138.00	138.00	SP	1.12		1
28	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.66	2.45	2
29	DAVIS	FLORIDA CITY	138.00	230.00	SP	0.75		2
30	DAVIS	LUCY ST <HST>	138.00	138.00	H	0.16		1
31	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.09		1
32	DAVIS	LUCY ST <HST>	138.00	138.00	SP	1.79		1
33	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.18		1
34	DAVIS	LUCY ST <HST>	138.00	138.00	SP	4.71		1
35	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.03		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-600 CU HT								1
1-954 ACSR AZ								2
1-600 CU HT								3
1-954 ACSR AZ								4
1-600 CU HT								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-336.4 ACSR AZ								12
1-795 AAC								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-336.4 ACSR AZ								17
1-795 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-336.4 ACSR AZ								22
1-795 ACSR AZ								23
1-2500 CU								24
1-954 ACSR AW								25
1-954 ACSR TW								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AW								29
1-954 ACSR AW								30
1-795 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-795 AAC								34
1-795 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	LUCY ST <HST>	138.00	138.00	SP	3.77		1
2	DAVIS	LUCY ST <HST>	138.00	138.00	SP	4.19		1
3	DAVIS	LUCY ST <HST>	138.00	230.00	H	0.13		1
4	DAVIS	LUCY ST <HST>	138.00	230.00	H		0.50	2
5	DAVIS	FLAGAMI	138.00	138.00	SP	1.94		1
6	DAVIS	FLAGAMI	138.00	138.00	SP	2.60		1
7	DAVIS	FLAGAMI	138.00	138.00	SP	0.02		1
8	DAVIS	FLAGAMI	138.00	138.00	SP	1.13		1
9	DAVIS	FLAGAMI	138.00	138.00	SP	7.06		1
10	DAVIS	FLAGAMI	138.00	138.00	H		1.09	2
11	DAVIS	FLAGAMI	138.00	138.00	SP	0.18	0.18	2
12	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	4.16		1
13	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	1.89		1
14	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.02		1
15	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.04	2
16	AIRPORT	RIVERSIDE	138.00	138.00	H	0.07		1
17	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.54		1
18	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.04		1
19	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.36		1
20	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.37		1
21	AIRPORT	RIVERSIDE	138.00	138.00	SP		0.14	2
22	AIRPORT	DADE	138.00	138.00	H	0.22		1
23	AIRPORT	DADE	138.00	138.00	SP	0.07		1
24	AIRPORT	DADE	138.00	138.00	SP	0.05		1
25	AIRPORT	DADE	138.00	138.00	SP	1.38		1
26	AIRPORT	DADE	138.00	138.00	SP	0.34		1
27	AIRPORT	DADE	138.00	138.00	SP	0.64		1
28	AIRPORT	DADE	138.00	138.00	SP	0.29		1
29	AIRPORT	DADE	138.00	138.00	SP	0.77		1
30	AIRPORT	DADE	138.00	138.00	H		0.15	2
31	AIRPORT	DADE	138.00	138.00	SP		0.30	2
32	AIRPORT	DADE	138.00	138.00	SP		0.11	2
33	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.89		1
34	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.10		1
35	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	4.90		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-795 AAC								7
1-795 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-795 ACSR AZ								12
1-795 ACSR AZ								13
1-954 ACSR AZ								14
1-795 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-350 CU HT								18
1-556.5 ACSR AZ								19
1-954 ACSR AZ								20
1-556.5 ACSR AZ								21
1-795 AAC								22
1-556.5 ACSR AZ								23
1-954 ACSR AZ								24
1-556.5 ACSR AZ								25
1-600 CU HT								26
1-795 AAC								27
1-795 ACSR AZ								28
1-954 ACSR AZ								29
1-795 AAC								30
1-795 AAC								31
1-795 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP		0.47	2
2	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.42	2
3	FLAGAMI	RIVERSIDE	138.00	138.00	SP	0.94		1
4	FLAGAMI	RIVERSIDE	138.00	138.00	SP	0.10		1
5	FLAGAMI	RIVERSIDE	138.00	138.00	SP	2.80		1
6	FLAGAMI	RIVERSIDE	138.00	138.00	SP	0.08		2
7	FLAGAMI	RIVERSIDE	138.00	230.00	SP	2.11		1
8	FLAGAMI	RIVERSIDE	138.00	138.00	SP	0.11		1
9	FLAGAMI	RIVERSIDE	138.00	138.00	SP	3.60		1
10	FLAGAMI	RIVERSIDE	138.00	138.00	SP	1.42	0.08	2
11	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65		1
12	MIAMI	RIVERSIDE	138.00	138.00	SP	3.21		1
13	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
14	COCONUT GROVE	MIAMI	138.00	138.00	UG	4.97		1
15	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25		1
16	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16		1
17	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.11		1
18	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.26		1
19	MIAMI	MIAMI BEACH	138.00	138.00	SP	0.49		1
20	MIAMI	SIMPSON RADIAL	138.00	138.00	UG	0.38		1
21	MIAMI	SIMPSON RADIAL	138.00	138.00	UG	0.38		1
22	DADE	FLAGAMI	138.00	138.00	H	0.51		1
23	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
24	DADE	FLAGAMI	138.00	138.00	SP	0.64		1
25	DADE	FLAGAMI	138.00	138.00	SP	2.89		1
26	DADE	FLAGAMI	138.00	138.00	SP	0.40		1
27	DADE	FLAGAMI	138.00	138.00	SP	0.06		1
28	DADE	FLAGAMI	138.00	138.00	SP	2.08		1
29	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
30	DADE	FLAGAMI	138.00	230.00	H	0.04		1
31	DADE	FLAGAMI	138.00	230.00	H	0.01		1
32	DADE	GRATIGNY	138.00	138.00	H	2.98		1
33	DADE	GRATIGNY	138.00	138.00	SP	0.03		1
34	DADE	GRATIGNY	138.00	230.00	SP	0.29		1
35	DADE	GRATIGNY	138.00	230.00	SP	0.06		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-2000 CU								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-700 CU								14
1-1250 CU								15
1-1500 CU								16
1-2000 CU								17
1-3000 CU								18
1-954 ACSR AW								19
1-2000 CU SD								20
1-3000 CU								21
1-954 ACSR AZ								22
1-2000 CU								23
1-795 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1-795 ACSR AZ								28
1-954 ACSR AW								29
1-1431 ACSR AZ								30
1-795 ACSR AZ								31
1-795 ACSR AZ								32
1-795 ACSR AZ								33
1-1431 ACSR AZ								34
1-795 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36



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### TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	GRATIGNY	138.00	230.00	H		0.43	2
2	DADE	GRATIGNY	138.00	138.00	SP	0.85		1
3	DADE	GRATIGNY	138.00	138.00	SP	4.25		1
4	DADE	GRATIGNY	138.00	138.00	SP	2.73		1
5	DADE	GRATIGNY	138.00	138.00	SP	2.13		1
6	DADE	GRATIGNY	138.00	138.00	SP	0.76		1
7	DADE	GRATIGNY	138.00	138.00	SP	0.15		1
8	DADE	GRATIGNY	138.00	138.00	SP	0.26	0.26	2
9	DADE	GRATIGNY	138.00	230.00	SP	0.71		1
10	DADE	GRATIGNY	138.00	230.00	H		0.43	2
11	DADE	LITTLE RIVER	138.00	138.00	H	0.05		1
12	DADE	LITTLE RIVER	138.00	138.00	H	0.18		1
13	DADE	LITTLE RIVER	138.00	138.00	SP	0.05		1
14	DADE	LITTLE RIVER	138.00	138.00	SP	0.67		1
15	DADE	LITTLE RIVER	138.00	138.00	SP	0.13		1
16	DADE	LITTLE RIVER	138.00	138.00	SP	0.02		1
17	DADE	LITTLE RIVER	138.00	138.00	SP	0.48		1
18	DADE	LITTLE RIVER	138.00	138.00	SP	4.89		1
19	DADE	LITTLE RIVER	138.00	138.00	SP	0.90		1
20	DADE	LITTLE RIVER	138.00	138.00	SP	2.73		1
21	DADE	LITTLE RIVER	138.00	138.00	SP	0.13		1
22	DADE	LITTLE RIVER	138.00	138.00	SP		0.12	2
23	DADE	LITTLE RIVER	138.00	138.00	SP	0.11		2
24	DADE	LITTLE RIVER	138.00	138.00	H	0.05		1
25	DADE	LITTLE RIVER	138.00	138.00	SP	0.76		1
26	DADE	LITTLE RIVER	138.00	138.00	SP	0.20		1
27	DADE	LITTLE RIVER	138.00	138.00	SP	4.49		1
28	DADE	LITTLE RIVER	138.00	138.00	SP	2.88		1
29	DADE	LITTLE RIVER	138.00	138.00	H	0.22		2
30	DADE	LITTLE RIVER	138.00	138.00	H	0.15		2
31	DADE	LITTLE RIVER	138.00	138.00	SP	0.27		2
32	DADE	LITTLE RIVER	138.00	138.00	SP	0.27		2
33	DADE	LITTLE RIVER	138.00	138.00	SP	0.41		2
34	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		1
35	LITTLE RIVER	MARKET	138.00	138.00	SP	0.13		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-600 CU HT								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-600 CU HT								5
1-795 AAC								6
1-795 ACSR AZ								7
1-954 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-600 CU HT								12
1-795 ACSR AW								13
1-266 CU SD								14
1-336.4 ACSR AZ								15
1-350 CU HT								16
1-4/0 CU SD								17
1-600 CU HT								18
1-795 AAC								19
1-795 ACSR AZ								20
1-954 ACSR AZ								21
1-4/0 CU SD								22
1-795 ACSR AZ								23
1-1431 ACSR AZ								24
1-4/0 CU SD								25
1-600 CU HT								26
1-795 AAC								27
1-795 ACSR AZ								28
1-795 AAC								29
1-795 ACSR AZ								30
1-795 AAC								31
1-795 AAC								32
1-795 ACSR AZ								33
1-795 AAC								34
1-954 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

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### TRANSMISSION LINE STATISTICS

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- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LITTLE RIVER	MARKET	138.00	138.00	SP	2.99		1
2	LITTLE RIVER	MARKET	138.00	138.00	SP	0.53		1
3	LITTLE RIVER	MARKET	138.00	138.00	H		0.22	2
4	LITTLE RIVER	MARKET	138.00	138.00	SP		0.27	2
5	LITTLE RIVER	MARKET	138.00	138.00	SP		0.27	2
6	MARKET	RAILWAY	138.00	138.00	UG	0.72		1
7	MARKET	RAILWAY	138.00	138.00	SP	0.02		1
8	MARKET	RAILWAY	138.00	138.00	SP	2.11		1
9	MARKET	RAILWAY	138.00	138.00	SP	0.70		1
10	MIAMI	RAILWAY	138.00	138.00	UG	1.16		1
11	MIAMI	RAILWAY	138.00	138.00	UG	1.20		1
12	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		1
13	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.24		1
14	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63		1
15	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
16	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.24		1
17	GRATIGNY	LAUDERDALE	138.00	138.00	H	18.48		1
18	GRATIGNY	LAUDERDALE	138.00	138.00	SP	2.12		1
19	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.09		1
20	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.69		1
21	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
22	LAUDERDALE	MIAMI SHORES	138.00	138.00	H	0.80		1
23	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.25		1
24	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.15		1
25	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.73		1
26	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.82		1
27	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.20		1
28	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		1
29	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	1.37		1
30	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	7.68		1
31	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		2
32	LAUDERDALE	LITTLE RIVER	138.00	138.00	H	0.02		1
33	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	0.04		1
34	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	15.94		1
35	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	2.23		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 AAC								1
1-795 ACSR AZ								2
1-795 AAC								3
1-795 AAC								4
1-795 AAC								5
1-2000 CU								6
1-795 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-2000 CU								10
1-2000 CU								11
1-2000 CU								12
1-1431 ACSR AZ								13
1-1250 CU								14
1-2000 CU								15
1-600 CU HT								16
1-795 ACSR AZ								17
1-795 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
2-350 CU HT								21
2-556.5 AAC								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
2-350B CU HT								25
2-556.5 AAC								26
1-1431 ACSR AZ								27
1-350 CU HT								28
2-350B CU HT								29
2-556.5 AAC								30
1-1431 ACSR AZ								31
1-954 ACSR AZ								32
1-1431 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	1.90		1
2	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	0.70		1
3	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	2.04		1
4	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	0.42		1
5	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	3.51		1
6	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	0.44		1
7	LAUDERDALE	LITTLE RIVER	138.00	230.00	H	0.02		1
8	LAUDERDALE	LITTLE RIVER	138.00	230.00	H		0.83	2
9	ARCH CREEK	NORMANDY	138.00	138.00	UG	1.45		1
10	ARCH CREEK	NORMANDY	138.00	138.00	UG	2.34		1
11	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
12	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.51		1
13	ARCH CREEK	GREYNOLDS	138.00	138.00	H		0.06	2
14	ARCH CREEK	LAUDERDALE	138.00	138.00	UG	1.02		1
15	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	2.87		1
16	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.22		1
17	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.34		1
18	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.01		1
19	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.27		1
20	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.04		1
21	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.12		1
22	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	4.13		1
23	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	4.35		1
24	ARCH CREEK	LAUDERDALE	138.00	138.00	H	2.41	0.76	2
25	HAULOVER	NORMANDY	138.00	138.00	UG	2.00		1
26	GREYNOLDS	HAULOVER	138.00	138.00	SP	1.44		1
27	GREYNOLDS	HAULOVER	138.00	138.00	SP	0.23		1
28	GREYNOLDS	HAULOVER	138.00	138.00	SP	2.38		1
29	GREYNOLDS	LAUDERDALE	138.00	138.00	H	0.13		1
30	GREYNOLDS	LAUDERDALE	138.00	138.00	H	0.22		1
31	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	3.46		1
32	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	8.00		1
33	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.78		1
34	GREYNOLDS	LAUDERDALE	138.00	138.00	H	0.06		2
35	GREYNOLDS	LAUDERDALE	138.00	138.00	H		1.72	2
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 AAC								1
1-556.5 ACSR AZ								2
1-556.5 ACSR AZ								3
1-795 AAC								4
1-795 ACSR AZ								5
1-954 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1500 CU								9
1-2000 CU								10
1-2000 CU								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-2000 CU								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-954 ACSR AZ								19
2-556.5 AAC								20
1-1431 ACSR AW								21
1-954 ACSR AZ								22
2-556.5 AAC								23
1-1431 ACSR AZ								24
1-2000 CU								25
1-350 CU HT								26
1-556.5 ACSR AW								27
1-350 CU HT								28
1-954 ACSR AZ								29
1-1431 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.14	0.15	2
2	GREYNOLDS	LAUDERDALE	138.00	138.00	UG	1.65		1
3	GREYNOLDS	LAUDERDALE	138.00	138.00	UG	0.11		1
4	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.12		1
5	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.16		1
6	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.22		1
7	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	2.08		1
8	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	3.24		1
9	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.04		1
10	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.41		1
11	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.33		1
12	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.89		1
13	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.65		1
14	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.65		1
15	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.30		1
16	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.76		2
17	GREYNOLDS	LAUDERDALE	138.00	138.00	SP		1.00	2
18	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.38		2
19	GREYNOLDS	LAUDERDALE	138.00	230.00	H	0.61		2
20	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.36		1
21	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	2.10		1
22	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.69		1
23	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.11		1
24	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.80		1
25	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.74		1
26	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.84		1
27	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.49		1
28	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP		1.70	2
29	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.01		2
30	P EVERGLADES	SISTRUNK	138.00	138.00	H	0.08		1
31	P EVERGLADES	SISTRUNK	138.00	138.00	H	0.11		1
32	P EVERGLADES	SISTRUNK	138.00	138.00	UG	0.15		1
33	P EVERGLADES	SISTRUNK	138.00	138.00	SP	1.61		1
34	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.67		1
35	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.92		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-2000 CU								2
1-3750 AL								3
1-350 CU HT								4
1-556.5 ACSR AZ								5
1-795 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-350 CU HT								11
1-350 CU HT								12
1-556.5 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-350 CU HT								18
1-795 ACSR AZ								19
1-556.5 ACSR AW								20
1-795 AAC								21
1-795 ACSR AZ								22
1-900 CU HT								23
1-954 ACSR AZ								24
1-795 AAC								25
1-795 AAC								26
1-900 CU HT								27
1-795 ACSR AZ								28
1-795 ACSR AW								29
1-1431 ACSR AW								30
1-900 CU HT								31
1-2000 CU								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1691 AAAC								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

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- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.17		1
2	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.41		1
3	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.48		1
4	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.12		1
5	P EVERGLADES	SISTRUNK	138.00	138.00	SP		0.01	2
6	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	3.20		1
7	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	0.54		1
8	OAKLAND PARK	SISTRUNK	138.00	138.00	SP		0.82	2
9	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	0.96		1
10	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	0.15		1
11	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	2.20		1
12	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	1.37		1
13	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	0.27		1
14	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.80		1
15	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.35		1
16	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.52		1
17	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
18	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.26		1
19	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.14		1
20	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.64		1
21	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.79		1
22	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.28		1
23	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.05		1
24	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	2.14		1
25	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.42		1
26	HOLLYWOOD	LAUDERDALE	138.00	138.00	H	0.75	0.65	2
27	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.46		2
28	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.51		2
29	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.25	2
30	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.38	2
31	HOLLYWOOD	LAUDERDALE	138.00	230.00	H		0.49	2
32	BROWARD	LAUDERDALE	138.00	138.00	H	0.02		1
33	BROWARD	LAUDERDALE	138.00	138.00	H	0.16		1
34	BROWARD	LAUDERDALE	138.00	138.00	H	2.24		1
35	BROWARD	LAUDERDALE	138.00	138.00	H	9.73		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001					
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-900 CU HT								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1691 AAAC								4
1-795 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-1431 ACSR AZ								12
1-954 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
2-556.5 AAC								17
2-556.5 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
2-556.5 ACSR AZ								21
1-795 AAC								22
1-954 ACSR AZ								23
1-795 AAC								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-1431 ACSR AW								27
1-795 AAC								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-795 AAC								31
1-1431 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
2-336B ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	LAUDERDALE	138.00	138.00	H	3.80		1
2	BROWARD	LAUDERDALE	138.00	138.00	SP	0.06		1
3	BROWARD	LAUDERDALE	138.00	138.00	SP	0.05		1
4	BROWARD	LAUDERDALE	138.00	138.00	SP	0.05		1
5	BROWARD	LAUDERDALE	138.00	138.00	SP	0.64		1
6	BROWARD	LAUDERDALE	138.00	138.00	H	1.95		2
7	BROWARD	LAUDERDALE	138.00	230.00	H		1.15	2
8	LAUDERDALE	PALM AIRE	138.00	138.00	H	2.03		1
9	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.34		1
10	LAUDERDALE	PALM AIRE	138.00	138.00	SP	4.80		1
11	LAUDERDALE	PALM AIRE	138.00	138.00	SP	8.35		1
12	BROWARD	PALM AIRE	138.00	138.00	SP	2.83		1
13	BROWARD	PALM AIRE	138.00	138.00	SP			1
14	BROWARD	PALM AIRE	138.00	138.00	SP	4.90		1
15	BROWARD	PALM AIRE	138.00	138.00	SP			1
16	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.18		1
17	OAKLAND PARK	POMPANO	138.00	138.00	SP	2.83		1
18	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.08		1
19	OAKLAND PARK	POMPANO	138.00	138.00	SP	1.96		1
20	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.54		1
21	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.82		2
22	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.03	0.03	2
23	BROWARD	POMPANO	138.00	138.00	SP	0.09		1
24	BROWARD	POMPANO	138.00	138.00	SP	0.25		1
25	BROWARD	POMPANO	138.00	138.00	SP	2.65		1
26	BROWARD	OAKLAND PARK	138.00	138.00	H	0.01		1
27	BROWARD	OAKLAND PARK	138.00	138.00	H	0.04		1
28	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.22		1
29	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.23		1
30	BROWARD	OAKLAND PARK	138.00	138.00	SP	3.71		1
31	BROWARD	OAKLAND PARK	138.00	138.00	SP	1.69		1
32	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.04		1
33	BROWARD	OAKLAND PARK	138.00	138.00	SP	3.24		1
34	BROWARD	OAKLAND PARK	138.00	138.00	SP	3.62		1
35	BROWARD	OAKLAND PARK	138.00	138.00	H		0.56	2
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent  
Florida Power & Light Company

This Report is:  
(1) ☒ An Original  
(2) ☐ A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year of Report  
Dec. 31, 2001

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-336B ACSR AZ								1
1-1431 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-1431 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-1431 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-1431 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
2-556.5 AAC								20
1-1431 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	DEERFIELD BCH	138.00	138.00	SP	0.34		1
2	BROWARD	DEERFIELD BCH	138.00	138.00	SP	3.74		1
3	BROWARD	DEERFIELD BCH	138.00	138.00	SP	0.63		1
4	BROWARD	DEERFIELD BCH	138.00	230.00	SP	0.07		1
5	BROWARD	DEERFIELD BCH	138.00	138.00	H	0.07		1
6	BROWARD	DEERFIELD BCH	138.00	138.00	SP	0.12		1
7	BROWARD	DEERFIELD BCH	138.00	138.00	SP	3.86		1
8	BROWARD	DEERFIELD BCH	138.00	138.00	SP	0.12		1
9	BROWARD	DEERFIELD BCH	138.00	138.00	SP	0.44		1
10	BROWARD	DEERFIELD BCH	138.00	138.00	SP	2.58		1
11	BROWARD	DEERFIELD BCH	138.00	138.00	H	0.52		2
12	BROWARD	RANCH	138.00	138.00	H	0.11		1
13	BROWARD	RANCH	138.00	138.00	H	0.24		1
14	BROWARD	RANCH	138.00	138.00	H	4.83		1
15	BROWARD	RANCH	138.00	138.00	H	22.38		1
16	BROWARD	RANCH	138.00	138.00	SP	0.20		1
17	BROWARD	RANCH	138.00	138.00	H		1.95	2
18	BROWARD	RANCH	138.00	230.00	H	2.06		1
19	BROWARD	RANCH	138.00	230.00	H	4.50	4.50	2
20	BROWARD	TRADEWINDS <BCRR>	138.00	138.00	SP	1.00		1
21	CALDWELL	YAMATO	138.00	138.00	SP	3.15		1
22	CALDWELL	YAMATO	138.00	138.00	SP		1.06	2
23	DEERFIELD BCH	YAMATO	138.00	138.00	SP	0.64		1
24	DEERFIELD BCH	YAMATO	138.00	138.00	SP	0.15		1
25	DEERFIELD BCH	YAMATO	138.00	138.00	SP	10.74		1
26	DEERFIELD BCH	YAMATO	138.00	138.00	H	1.00	1.00	2
27	DEERFIELD BCH	YAMATO	138.00	138.00	H	0.53	0.53	2
28	DEERFIELD BCH	YAMATO	138.00	138.00	SP	0.03	0.03	2
29	DEERFIELD BCH	YAMATO	138.00	138.00	SP	1.06		2
30	GERMANTOWN	YAMATO	138.00	138.00	SP	2.61		1
31	GERMANTOWN	YAMATO	138.00	138.00	SP	0.29		1
32	GERMANTOWN	YAMATO	138.00	138.00	SP	0.60		1
33	CEDAR	GERMANTOWN	138.00	138.00	SP	5.36		1
34	CEDAR	GERMANTOWN	138.00	138.00	SP	2.95		1
35	CEDAR	GERMANTOWN	138.00	138.00	SP	2.08		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-954 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AZ								6
1-954 ACSR AZ								7
2-556.5 AAC								8
1-954 ACSR AZ								9
2-556.5 AAC								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
2-336.4 ACSR AZ								14
2-336B ACSR AZ								15
2-336B ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-1431 ACSR AZ								19
1-556.5 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

**TRANSMISSION LINE STATISTICS**

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CEDAR	GERMANTOWN	138.00	138.00	SP	1.58		1
2	CEDAR	GERMANTOWN	138.00	138.00	SP	0.54		2
3	CEDAR	HYPOLUXO	138.00	138.00	SP	1.47		1
4	CEDAR	HYPOLUXO	138.00	138.00	SP	0.06		1
5	CEDAR	HYPOLUXO	138.00	138.00	SP	2.98		1
6	CEDAR	HYPOLUXO	138.00	138.00	SP	2.36		1
7	CEDAR	HYPOLUXO	138.00	138.00	SP		0.54	2
8	CEDAR	HYPOLUXO	138.00	138.00	SP	1.96		1
9	CEDAR	HYPOLUXO	138.00	138.00	SP	2.39		1
10	CEDAR	HYPOLUXO	138.00	138.00	SP	0.92		2
11	CEDAR	RANCH	138.00	138.00	H	4.40		1
12	CEDAR	RANCH	138.00	138.00	SP	3.27		1
13	CEDAR	RANCH	138.00	138.00	SP	5.49		1
14	CEDAR	RANCH	138.00	138.00	SP	0.07		1
15	CEDAR	RANCH	138.00	138.00	SP	0.76		1
16	CEDAR	RANCH	138.00	138.00	SP	2.20		1
17	CEDAR	RANCH	138.00	138.00	SP	0.92		2
18	RANCH	W PALM BEACH	138.00	138.00	H	4.81		1
19	RANCH	W PALM BEACH	138.00	138.00	SP	3.62		1
20	RANCH	W PALM BEACH	138.00	138.00	SP	3.05		1
21	RANCH	W PALM BEACH	138.00	138.00	SP	0.10		1
22	RANCH	W PALM BEACH	138.00	138.00	SP	1.23		1
23	RANCH	W PALM BEACH	138.00	138.00	SP	2.44		1
24	W PALM BEACH	DATURA	138.00	138.00	SP	0.49		1
25	W PALM BEACH	DATURA	138.00	138.00	SP		0.10	2
26	W PALM BEACH	DATURA	138.00	138.00	SP	0.53		2
27	DATURA	RANCH	138.00	138.00	SP	0.26		1
28	DATURA	RANCH	138.00	138.00	SP	0.30		1
29	DATURA	RANCH	138.00	138.00	SP	0.08		2
30	DATURA	RANCH	138.00	138.00	SP		0.52	2
31	DATURA	RANCH	138.00	230.00	H	0.32		1
32	DATURA	RANCH	138.00	230.00	H	10.39		1
33	DATURA	RANCH	138.00	230.00	H	0.02		1
34	DATURA	RANCH	138.00	230.00	SP	7.01		1
35	DATURA	RANCH	138.00	230.00	SP	0.20		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
2-556.5 ACSR AW								21
1-954 ACSR AZ								22
2-556P ACSR AZ								23
1-795 AAC								24
1-1431 ACSR AW								25
1-795 AAC								26
1-795 AAC								27
1-954 ACSR AZ								28
1-1431 ACSR AW								29
1-954 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-900 CU HT								33
1-1431 ACSR AW								34
1-954 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RANCH	RIVIERA	138.00	138.00	H	0.03		1
2	RANCH	RIVIERA	138.00	138.00	H	2.99		1
3	RANCH	RIVIERA	138.00	138.00	H	4.21		1
4	RANCH	RIVIERA	138.00	138.00	H	0.27		1
5	RANCH	RIVIERA	138.00	138.00	SP	0.16	0.16	2
6	RANCH	RIVIERA	138.00	230.00	H	7.04		1
7	RANCH	RIVIERA	138.00	138.00	H	13.81		1
8	RANCH	RIVIERA	138.00	138.00	H	0.67		1
9	RANCH	RIVIERA	138.00	138.00	H	0.27		1
10	RANCH	RIVIERA	138.00	138.00	SP	2.30		1
11	RANCH	RIVIERA	138.00	138.00	SP	2.19		2
12	RIVIERA	W PALM BEACH	138.00	138.00	H	0.59		1
13	RIVIERA	W PALM BEACH	138.00	138.00	H	0.03		1
14	RIVIERA	W PALM BEACH	138.00	138.00	H	3.78		1
15	RIVIERA	W PALM BEACH	138.00	138.00	H	3.57		1
16	RIVIERA	W PALM BEACH	138.00	138.00	H	0.03		1
17	RIVIERA	W PALM BEACH	138.00	138.00	H	0.27		1
18	RIVIERA	W PALM BEACH	138.00	138.00	SP	0.29		1
19	RIVIERA	W PALM BEACH	138.00	138.00	SP	0.55		1
20	RIVIERA	W PALM BEACH	138.00	138.00	SP	0.35		1
21	RIVIERA	W PALM BEACH	138.00	138.00	H	0.01	0.01	2
22	RIVIERA	W PALM BEACH	138.00	230.00	H	0.07		1
23	RIVIERA	W PALM BEACH	138.00	230.00	H	0.45		1
24	RECWAY	RIVIERA	138.00	138.00	H	3.17		1
25	RECWAY	RIVIERA	138.00	138.00	H	0.27		1
26	RECWAY	RIVIERA	138.00	138.00	SP	2.47		1
27	RECWAY	RIVIERA	138.00	138.00	SP	0.69		1
28	PLUMOSUS	RIVIERA	138.00	138.00	UG	2.04		1
29	PLUMOSUS	RIVIERA	138.00	138.00	H	0.32		1
30	PLUMOSUS	RIVIERA	138.00	138.00	SP	0.15		1
31	PLUMOSUS	RIVIERA	138.00	138.00	SP	13.05		1
32	PLUMOSUS	RIVIERA	138.00	138.00	SP	0.07		1
33	PLUMOSUS	RIVIERA	138.00	138.00	SP	7.08		1
34	PLUMOSUS	RIVIERA	138.00	138.00	SP	0.02		1
35	PLUMOSUS	RIVIERA	138.00	138.00	SP	1.71		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
2-350B CU HT								2
2-556.5 ACSR AZ								3
2-350B CU HT								4
1-1431 ACSR AW								5
2-556.5 ACSR AZ								6
1-1431 ACSR AZ								7
1-900 CU HT								8
1-900 CU HT								9
1-954 ACSR AW								10
1-954 ACSR AW								11
1-1431 ACSR AZ								12
1-900 CU HT								13
2-350B CU HT								14
2-556.5 ACSR AZ								15
1-1431 ACSR AZ								16
1-1691 AAAC								17
1-1691 AAAC								18
2-350B CU HT								19
1-1691 AAAC								20
2-556.5 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-900 CU HT								25
1-556.5 ACSR AW								26
1-900 CU HT								27
1-2400 AL								28
1-954 ACSR AW								29
1-795 ACSR AW								30
1-954 ACSR AW								31
1-795 ACSR AW								32
1-927.2 AAAC								33
1-954 ACSR AZ								34
1-927.2 AAAC								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PLUMOSUS	RIVIERA	138.00	138.00	SP	3.52		1
2	PLUMOSUS	RIVIERA	138.00	138.00	SP	0.96	0.01	2
3	HOBE	PLUMOSUS	138.00	138.00	SP	0.38		1
4	HOBE	PLUMOSUS	138.00	138.00	SP	0.49		1
5	HOBE	PLUMOSUS	138.00	138.00	SP	0.04		1
6	HOBE	PLUMOSUS	138.00	138.00	SP	11.23		1
7	HOBE	PLUMOSUS	138.00	138.00	SP	0.44		1
8	HOBE	PLUMOSUS	138.00	138.00	UG	0.55		1
9	HOBE	PLUMOSUS	138.00	138.00	SP	4.40		1
10	HOBE	PLUMOSUS	138.00	138.00	SP	6.60		1
11	HOBE	PLUMOSUS	138.00	138.00	SP		0.95	2
12	HOBE	PLUMOSUS	138.00	138.00	SP	2.48		2
13	HOBE	COVE RADIAL	138.00	138.00	SP	9.35		1
14	HOBE	COVE RADIAL	138.00	138.00	SP	2.48		2
15	HOBE	SANDPIPER	138.00	138.00	H	0.27		1
16	HOBE	SANDPIPER	138.00	138.00	SP	1.48		1
17	HOBE	SANDPIPER	138.00	138.00	SP	0.04		1
18	HOBE	SANDPIPER	138.00	138.00	SP	0.14		1
19	HOBE	SANDPIPER	138.00	138.00	SP	0.15		1
20	HOBE	SANDPIPER	138.00	138.00	SP	0.42		1
21	HOBE	SANDPIPER	138.00	138.00	SP	0.44		1
22	HOBE	SANDPIPER	138.00	138.00	SP	14.90		1
23	HOBE	SANDPIPER	138.00	138.00	SP	0.20		1
24	HOBE	SANDPIPER	138.00	138.00	SP	1.31	1.31	2
25	MIDWAY	SANDPIPER	138.00	138.00	H	5.13		1
26	MIDWAY	SANDPIPER	138.00	138.00	SP	0.34		1
27	MIDWAY	SANDPIPER	138.00	138.00	SP	0.07		1
28	MIDWAY	SANDPIPER	138.00	138.00	SP	4.81		1
29	MIDWAY	SANDPIPER	138.00	138.00	SP	1.14		1
30	MIDWAY	SANDPIPER	138.00	138.00	SP	2.63		1
31	MIDWAY	SANDPIPER	138.00	138.00	SP	0.56		1
32	MIDWAY	SANDPIPER	138.00	230.00	SP		1.13	2
33	MIDWAY	SANDPIPER	138.00	230.00	SP		0.50	2
34	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	3.58		1
35	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.07		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-927.2 AAAC								1
1-927.2 AAAC								2
1-795 ACSR AZ								3
1-795 ACSR AW								4
1-795 ACSR AZ								5
1-795 ACSR AZ								6
1-795 ACSR AZ								7
1-2367 CU								8
1-556.5 ACSR AW								9
1-954 ACSR AW								10
1-556.5 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AW								13
1-954 ACSR AW								14
1-350 CU HT								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR TW								19
1-350 CU HT								20
1-556.5 ACSR AZ								21
1-795 ACSR AZ								22
1-795 ACSR AW								23
1-954 ACSR TW								24
1-954 ACSR AZ								25
1-795 ACSR AZ								26
1-795 ACSR AZ								27
1-795 ACSR AW								28
1-795 ACSR AZ								29
1-795 ACSR AZ								30
1-954 ACSR AZ								31
1-795 ACSR AZ								32
1-795 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.12		1
2	MIDWAY	HARTMAN <FTP>	138.00	230.00	H	3.50		1
3	MIDWAY	HARTMAN <FTP>	138.00	230.00	SP	0.07		1
4	EMERSON	HARTMAN <FTP>	138.00	138.00	H	0.01		1
5	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	5.83		1
6	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	0.51		1
7	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	9.10		1
8	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	1.67		1
9	EMERSON	WEST <VER>	138.00	138.00	SP	0.24		1
10	EMERSON	WEST <VER>	138.00	138.00	SP	7.05		1
11	EMERSON	WEST <VER>	138.00	138.00	SP	1.88		1
12	MALABAR	WEST <VER>	138.00	138.00	H	0.02		1
13	MALABAR	WEST <VER>	138.00	138.00	H	0.31		1
14	MALABAR	WEST <VER>	138.00	138.00	SP	0.10		1
15	MALABAR	WEST <VER>	138.00	138.00	SP	28.42		1
16	MALABAR	WEST <VER>	138.00	138.00	SP	2.32		1
17	MALABAR	WEST <VER>	138.00	138.00	SP	3.02		1
18	MALABAR	WEST <VER>	138.00	138.00	SP	6.65		1
19	MALABAR	WEST <VER>	138.00	138.00	SP	2.00		1
20	MALABAR	WEST <VER>	138.00	138.00	SP	0.15		2
21	MALABAR	WEST <VER>	138.00	230.00	SP	0.01		1
22	MALABAR	WEST <VER>	138.00	230.00	SP	0.12	0.16	2
23	HARRIS	MALABAR	138.00	138.00	SP	0.09		1
24	HARRIS	MALABAR	138.00	138.00	SP	0.09		1
25	HARRIS	MALABAR	138.00	138.00	SP	0.71		1
26	HARRIS	MALABAR	138.00	138.00	SP	3.94	0.15	2
27	HARRIS	MALABAR	138.00	230.00	H	2.06		2
28	EAU GALLIE	HARRIS	138.00	138.00	SP	3.14		1
29	EAU GALLIE	HARRIS	138.00	138.00	SP	0.14		1
30	EAU GALLIE	HARRIS	138.00	138.00	SP	0.02		1
31	EAU GALLIE	HARRIS	138.00	138.00	SP	0.01		1
32	EAU GALLIE	HARRIS	138.00	138.00	SP	4.94		1
33	EAU GALLIE	HARRIS	138.00	138.00	SP	0.16		1
34	EAU GALLIE	HARRIS	138.00	138.00	SP	1.62		1
35	EAU GALLIE	MALABAR	138.00	138.00	SP	1.91		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-795 ACSR AZ								5
1-795 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-1127 AAAC								13
1-1127 AAAC								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-795 ACSR AZ								23
1-795 ACSR AW								24
1-795 ACSR AZ								25
1-795 ACSR AZ								26
1-795 ACSR AZ								27
1-795 ACSR AZ								28
1-795 ACSR AW								29
1-350 CU HT								30
1-795 AAC								31
1-795 ACSR AZ								32
2-350B CU HT								33
2-450B AAC								34
1-795 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	EAU GALLIE	MALABAR	138.00	138.00	SP	9.81		1
2	INDIAN HARBOR	MALABAR	138.00	138.00	H	0.96		1
3	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.08		1
4	INDIAN HARBOR	MALABAR	138.00	138.00	SP	7.82		1
5	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.08		1
6	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.12		1
7	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.33		1
8	INDIAN HARBOR	MALABAR	138.00	138.00	SP		0.26	2
9	INDIAN HARBOR	MALABAR	138.00	138.00	SP		3.94	2
10	INDIAN HARBOR	MALABAR	138.00	230.00	H	2.31		1
11	INDIAN HARBOR	MALABAR	138.00	230.00	H		2.06	2
12	EAU GALLIE	PATRICK	138.00	138.00	H	0.48		1
13	EAU GALLIE	PATRICK	138.00	138.00	SP	0.22		1
14	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
15	EAU GALLIE	PATRICK	138.00	138.00	SP	6.99		1
16	EAU GALLIE	PATRICK	138.00	138.00	SP	0.26		2
17	COCOA BEACH	PATRICK	138.00	138.00	H	0.23		1
18	COCOA BEACH	PATRICK	138.00	138.00	UG	0.98		1
19	COCOA BEACH	PATRICK	138.00	138.00	SP	2.99		1
20	COCOA BEACH	PATRICK	138.00	138.00	SP	6.41		1
21	COCOA BEACH	PATRICK	138.00	138.00	SP	0.98		1
22	BREVARD	EAU GALLIE	138.00		H	0.45		1
23	BREVARD	EAU GALLIE	138.00	138.00	SP	0.05		1
24	BREVARD	EAU GALLIE	138.00	138.00	SP	0.14		1
25	BREVARD	EAU GALLIE	138.00	138.00	SP	1.28		1
26	BREVARD	EAU GALLIE	138.00	138.00	SP	14.11		1
27	BREVARD	EAU GALLIE	138.00	138.00	SP	5.56	1.08	2
28	BREVARD	EAU GALLIE	138.00	138.00	SP	2.27		2
29	BREVARD	EAU GALLIE	138.00	138.00	SP	1.76		2
30	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.03		1
31	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.11		1
32	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	3.44		1
33	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP		4.44	2
34	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.08		2
35	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP		1.76	2
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AZ								2
1-1127 AAAC								3
1-927.2 AAAC								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-1127 AAAC								7
1-1127 AAAC								8
1-954 ACSR AZ								9
1-1127 AAAC								10
1-954 ACSR AW								11
1-1127 AAAC								12
1-1127 AAAC								13
1-954 ACSR AZ								14
1-1127 AAAC								15
1-1127 AAAC								16
1-350 CU HT								17
1-1250 CU								18
1-350 CU HT								19
1-652.4 AAAC								20
1-350 CU HT								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR TW								25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR TW								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36



TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BREVARD	COCOA RADIAL	138.00	138.00	SP	1.45		1
2	BREVARD	COCOA RADIAL	138.00	138.00	SP	1.26		1
3	BREVARD	COCOA RADIAL	138.00	138.00	SP	0.02		1
4	BREVARD	COCOA RADIAL	138.00	138.00	SP	2.49		1
5	BREVARD	COCOA RADIAL	138.00	138.00	SP		2.18	2
6	BREVARD	COCOA RADIAL	138.00	138.00	SP	0.53		2
7	BREVARD	COCOA BEACH	138.00	138.00	SP	11.48		1
8	BREVARD	COCOA BEACH	138.00	138.00	SP	0.93		1
9	BREVARD	COCOA BEACH	138.00	138.00	SP	0.24		1
10	BREVARD	COCOA BEACH	138.00	138.00	SP	0.04		1
11	BREVARD	COCOA BEACH	138.00	138.00	SP	2.26		2
12	COCOA BEACH	SOUTH CAPE	138.00	138.00	H	0.09		1
13	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	2.38		1
14	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		1
15	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	5.43		1
16	OSCEOLA	RANCH	138.00	138.00	H	0.04		1
17	OSCEOLA	RANCH	138.00	138.00	H	19.76		1
18	OSCEOLA	RANCH	138.00	138.00	SP	0.14		1
19	OSCEOLA	RANCH	138.00	138.00	SP	9.02		2
20	OSCEOLA	RANCH	138.00	138.00	SP	3.03		2
21	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.71		1
22	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.02		1
23	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.34		2
24	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	9.27		1
25	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	4.21		1
26	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP	0.05		1
27	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP		5.34	2
28	BRADFORD	DEERHAVEN <GVL>	138.00	138.00	SP	11.27		1
29	ALICO	BUCKINGHAM	138.00	138.00	H	2.18		1
30	ALICO	BUCKINGHAM	138.00	138.00	H	1.04		1
31	ALICO	BUCKINGHAM	138.00	138.00	SP	0.26		1
32	ALICO	BUCKINGHAM	138.00	138.00	SP	7.30		1
33	ALICO	BUCKINGHAM	138.00	138.00	SP	0.63		1
34	ALICO	BUCKINGHAM	138.00	138.00	SP	0.75		2
35	ALICO	BUCKINGHAM	138.00	138.00	SP	12.11	4.41	2
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-556.5 AAC								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-556.5 AAC								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AW								10
1-954 ACSR AW								11
1-927.2 AAAC								12
1-927.2 AAAC								13
1-600 CU HT								14
1-927.2 AAAC								15
1-350 CU HT								16
1-556.5 ACSR AZ								17
1-556.5 ACSR AW								18
1-556.5 ACSR AW								19
1-556.5 ACSR AW								20
1-556.5 ACSR AZ								21
1-556.5 ACSR AW								22
1-556.5 ACSR AW								23
1-556.5 ACSR AZ								24
1-556.5 ACSR AW								25
1-556.5 ACSR AW								26
1-556.5 ACSR AW								27
1-795 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	BUCKINGHAM	138.00	138.00	SP	1.08		2
2	ALICO	BUCKINGHAM	138.00	138.00	SP	1.78		2
3	ALICO	FT MYERS	138.00	138.00	H	0.13		1
4	ALICO	FT MYERS	138.00	138.00	H	4.98		1
5	ALICO	FT MYERS	138.00	138.00	H	6.83		1
6	ALICO	FT MYERS	138.00	138.00	SP	1.35		1
7	ALICO	FT MYERS	138.00	138.00	SP	2.86		1
8	ALICO	FT MYERS	138.00	138.00	SP	0.85		1
9	ALICO	FT MYERS	138.00	138.00	SP		0.01	2
10	ALICO	FT MYERS	138.00	138.00	SP	0.01		2
11	ALICO	FT MYERS	138.00	138.00	SP	3.69	5.09	2
12	ALICO	FT MYERS	138.00	138.00	SP		1.76	2
13	ALICO	FT MYERS	138.00	138.00	H	1.03		1
14	ALICO	FT MYERS	138.00	138.00	SP	0.91		1
15	ALICO	FT MYERS	138.00	138.00	SP	3.31		1
16	ALICO	FT MYERS	138.00	138.00	H		0.37	2
17	ALICO	FT MYERS	138.00	138.00	H	1.17	2.68	2
18	ALICO	FT MYERS	138.00	138.00	SP		8.55	2
19	ALICO	FT MYERS	138.00	230.00	H	1.43		2
20	BUCKINGHAM	LAZY ACRES <LCCR>	138.00	138.00	SP	1.29		1
21	BUCKINGHAM	FORT MYERS	138.00	138.00	H	4.53		1
22	BUCKINGHAM	FORT MYERS	138.00	138.00	SP	0.12		1
23	BUCKINGHAM	FORT MYERS	138.00	138.00	SP	0.12		1
24	OSCEOLA	SOUTH BAY	138.00	138.00	H	9.27		1
25	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
26	OSCEOLA	SOUTH BAY	138.00	138.00	SP	2.40		2
27	OSCEOLA	SOUTH BAY	138.00	138.00	SP		9.02	2
28	OSCEOLA	SOUTH BAY	138.00	138.00	SP		3.03	2
29	FT MYERS	HENDRY <CLE>	138.00	138.00	H	0.05		1
30	FT MYERS	HENDRY <CLE>	138.00	138.00	H	52.17		1
31	FT MYERS	HENDRY <CLE>	138.00	138.00	SP	0.11		1
32	FT MYERS	HENDRY <CLE>	138.00	138.00	SP	0.08		1
33	ALICO	COLLIER	138.00	138.00	UG	1.80		1
34	ALICO	COLLIER	138.00	138.00	H	2.11		1
35	ALICO	COLLIER	138.00	138.00	H	8.17		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR TW								2
1-954 ACSR AZ								3
1-556.5 ACSR AZ								4
1-954 ACSR AZ								5
1-795 ACSR AZ								6
1-954 ACSR AZ								7
1-795 ACSR AZ								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR TW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-336.4 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-556.5 ACSR AZ								24
1-556.5 ACSR AW								25
1-556.5 ACSR AZ								26
1-556.5 ACSR AW								27
1-556.5 ACSR AW								28
1-350 CU HT								29
1-556.5 ACSR AZ								30
1-556.5 ACSR AW								31
1-954 ACSR AW								32
1-2500 CU								33
1-336.4 ACSR AZ								34
1-795 ACSR								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	COLLIER	138.00	138.00	H	4.76		1
2	ALICO	COLLIER	138.00	138.00	SP	2.35		1
3	ALICO	COLLIER	138.00	138.00	SP	0.11		1
4	ALICO	COLLIER	138.00	138.00	SP	0.02		1
5	ALICO	COLLIER	138.00	138.00	SP	0.01		1
6	ALICO	COLLIER	138.00	138.00	SP	0.21		1
7	ALICO	COLLIER	138.00	138.00	SP	3.68		2
8	ALICO	COLLIER	138.00	138.00	SP		2.05	2
9	ALICO	COLLIER	138.00	138.00	SP	1.06		2
10	ALICO	COLLIER	138.00	230.00	SP	0.16		1
11	ALICO	COLLIER	138.00	138.00	H	1.29		1
12	ALICO	COLLIER	138.00	138.00	H	15.76		1
13	ALICO	COLLIER	138.00	138.00	SP	0.18		1
14	ALICO	COLLIER	138.00	138.00	SP	7.83		1
15	ALICO	COLLIER	138.00	138.00	SP	0.01		1
16	ALICO	COLLIER	138.00	138.00	SP	1.07		1
17	ALICO	COLLIER	138.00	138.00	SP	3.04		1
18	ALICO	COLLIER	138.00	138.00	SP	4.06		2
19	COLLIER	NAPLES RADIAL	138.00	138.00	H	0.09		1
20	COLLIER	NAPLES RADIAL	138.00	138.00	SP	1.89		1
21	COLLIER	NAPLES RADIAL	138.00	138.00	SP	0.32		1
22	COLLIER	NAPLES RADIAL	138.00	138.00	SP		2.01	2
23	COLLIER	ALLIGATOR RDL	138.00	138.00	SP	0.16		1
24	COLLIER	ALLIGATOR RDL	138.00	138.00	SP	0.04		1
25	COLLIER	ALLIGATOR RDL	138.00	138.00	SP	2.80		2
26	COLLIER	ALLIGATR TP RDL	138.00	138.00	H	0.08		1
27	COLLIER	ALLIGATR TP RDL	138.00	138.00	H	0.03		1
28	COLLIER	ALLIGATR TP RDL	138.00	138.00	H	8.38		1
29	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP	0.01		1
30	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP	0.22		1
31	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP	0.17		1
32	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP		2.80	2
33	COLLIER	GOLDN GATE RDL	138.00	138.00	H	0.43		1
34	COLLIER	GOLDN GATE RDL	138.00	138.00	SP	12.46		1
35	COLLIER	GOLDN GATE RDL	138.00	230.00	SP	0.34		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-336.4 ACSR AZ								2
1-795 SSAC AW								3
1-795 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-795 SSAC AW								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-795 ACSR AW								10
1-336.4 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-336.4 ACSR AZ								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-556.5 ACSR AW								23
1-795 ACSR AZ								24
1-556.5 ACSR AW								25
1-795 ACSR AZ								26
1-795 ACSR AZ								27
1-795 ACSR AZ								28
1-795 ACSR AZ								29
1-795 ACSR AZ								30
1-795 ACSR AZ								31
1-795 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-1431 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COLLIER	GOLDN GATE RDL	138.00	230.00	SP	5.53		1
2	FT MYERS	FT MYERS SUB RDL	138.00	138.00	SP	0.52		1
3	FT MYERS	FT MYERS SUB RDL	138.00	138.00	SP	1.86		1
4	FT MYERS	FT MYERS SUB RDL	138.00	138.00	H	0.37		2
5	FT MYERS	FT MYERS SUB RDL	138.00	138.00	H	2.68	1.17	2
6	FT MYERS	FT MYERS SUB RDL	138.00	230.00	H		1.43	2
7	ALICO	ESTERO RADIAL	138.00	138.00	SP	0.11		1
8	ALICO	ESTERO RADIAL	138.00	138.00	SP		4.84	2
9	CHARLOTTE	RINGLING	138.00	138.00	H	0.14		1
10	CHARLOTTE	RINGLING	138.00	138.00	H	0.12		1
11	CHARLOTTE	RINGLING	138.00	138.00	H	0.20		1
12	CHARLOTTE	RINGLING	138.00	138.00	H	40.09		1
13	CHARLOTTE	RINGLING	138.00	138.00	H		4.95	2
14	CHARLOTTE	HARBOR	138.00	138.00	SP	0.02		1
15	CHARLOTTE	HARBOR	138.00	138.00	SP	1.34		1
16	CHARLOTTE	HARBOR	138.00	138.00	SP	4.88		1
17	CHARLOTTE	HARBOR	138.00	138.00	SP	0.05		1
18	CHARLOTTE	HARBOR	138.00	138.00	SP	1.07		1
19	CHARLOTTE	HARBOR	138.00	230.00	H	0.72		1
20	HARBOR	MYAKKA	138.00	138.00	SP	4.73		1
21	HARBOR	MYAKKA	138.00	138.00	SP	2.77		1
22	HARBOR	MYAKKA	138.00	138.00	SP	0.47		1
23	HARBOR	MYAKKA	138.00	138.00	SP	0.63		1
24	HARBOR	MYAKKA	138.00	138.00	SP	13.21		1
25	HARBOR	MYAKKA	138.00	230.00	H	0.62		2
26	MYAKKA	VENICE	138.00	138.00	SP	6.19		1
27	MYAKKA	VENICE	138.00	138.00	SP	3.57		1
28	MYAKKA	VENICE	138.00	138.00	SP	0.06		1
29	MYAKKA	VENICE	138.00	138.00	SP	6.54		1
30	MYAKKA	VENICE	138.00	138.00	SP	0.06		1
31	MYAKKA	VENICE	138.00	138.00	SP	6.11		1
32	MYAKKA	VENICE	138.00	138.00	SP	4.46		1
33	MYAKKA	VENICE	138.00	138.00	SP	0.13		1
34	MYAKKA	VENICE	138.00	138.00	SP	0.41	0.41	2
35	BENEVA	RINGLING	138.00	138.00	SP	1.17		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AW								8
1-556.5 ACSR AZ								9
1-556.5 ACSR AZ								10
1-350 CU HT								11
1-556.5 ACSR AZ								12
1-556.5 ACSR AZ								13
1-795 ACSR AZ								14
1-795 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-795 ACSR AZ								18
1-795 ACSR AZ								19
1-795 ACSR AZ								20
1-795 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-795 ACSR AZ								24
1-954 ACSR AZ								25
1-795 ACSR AW								26
1-795 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-795 ACSR AZ								31
1-795 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-795 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BENEVA	RINGLING	138.00	138.00	SP	2.83		1
2	BENEVA	RINGLING	138.00	138.00	SP	1.21		1
3	BENEVA	RINGLING	138.00	138.00	SP	0.80		1
4	BENEVA	RINGLING	138.00	138.00	SP		1.24	2
5	BENEVA	RINGLING	138.00	230.00	SP	0.41		1
6	BENEVA	HOWARD	138.00	138.00	SP	0.03		1
7	BENEVA	HOWARD	138.00	138.00	SP	4.87		1
8	BENEVA	HOWARD	138.00	138.00	SP	1.68		1
9	BENEVA	HOWARD	138.00	138.00	SP	2.79		1
10	BENEVA	HOWARD	138.00	230.00	SP		0.58	2
11	HOWARD	LAURELWOOD	138.00	138.00	H	0.04		1
12	HOWARD	LAURELWOOD	138.00	138.00	SP	1.92		1
13	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1
14	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29		1
15	HOWARD	LAURELWOOD	138.00	138.00	SP	3.32		1
16	HOWARD	LAURELWOOD	138.00	138.00	SP	10.22		1
17	HOWARD	LAURELWOOD	138.00	230.00	H		3.83	2
18	HOWARD	LAURELWOOD	138.00	230.00	SP		0.32	2
19	LAURELWOOD	VENICE	138.00	138.00	SP	2.05		1
20	LAURELWOOD	VENICE	138.00	138.00	SP	0.08		1
21	LAURELWOOD	VENICE	138.00	138.00	SP	0.03		1
22	LAURELWOOD	VENICE	138.00	138.00	SP	0.07		1
23	LAURELWOOD	VENICE	138.00	230.00	H	3.83		2
24	LAURELWOOD	VENICE	138.00	138.00	SP	2.13		1
25	LAURELWOOD	VENICE	138.00	230.00	H		3.58	2
26	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.74		1
27	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	1.24		1
28	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	H	2.92		1
29	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	H	1.36		1
30	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	0.42		1
31	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	0.10		1
32	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	1.86		1
33	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	H	0.06		1
34	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	H	2.72		1
35	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	SP	2.05		1
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 ACSR AZ								2
1-795 ACSR AW								3
1-795 ACSR AZ								4
1-795 ACSR AW								5
1-795 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AW								11
1-795 ACSR AZ								12
1-795 ACSR AW								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-795 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-795 ACSR AZ								24
1-1431 ACSR AW								25
1-795 ACSR AZ								26
1-795 ACSR AZ								27
2-336.4 ACSR AZ								28
2-336B ACSR AZ								29
1-795 ACSR AZ								30
1-954 ACSR AW								31
1-795 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	SP	6.24		1
2	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	SP	0.02		1
3	BRADENTON	CORTEZ	138.00	138.00	SP	2.57		1
4	BRADENTON	CORTEZ	138.00	138.00	SP	0.04		1
5	BRADENTON	CORTEZ	138.00	138.00	SP	6.22		1
6	CORTEZ	RINGLING	138.00	138.00	H	0.35		1
7	CORTEZ	RINGLING	138.00	138.00	SP	1.67		1
8	CORTEZ	RINGLING	138.00	138.00	SP	1.27		1
9	CORTEZ	RINGLING	138.00	138.00	SP	0.95		1
10	CORTEZ	RINGLING	138.00	138.00	SP	1.17		1
11	CORTEZ	RINGLING	138.00	138.00	SP	0.66		1
12	CORTEZ	RINGLING	138.00	138.00	SP	9.51		1
13	CORTEZ	RINGLING	138.00	138.00	SP	1.86		1
14	CORTEZ	RINGLING	138.00	138.00	SP	0.50		2
15	CORTEZ	RINGLING	138.00	138.00	SP	1.44	1.44	2
16	CORTEZ	RINGLING	138.00	230.00	H		0.01	2
17	CORTEZ	RINGLING	138.00	230.00	H	0.01		2
18	CORTEZ	JOHNSON	138.00	138.00	SP	8.63		1
19	CORTEZ	JOHNSON	138.00	230.00	H	0.23		1
20	JOHNSON	RINGLING	138.00	138.00	H	0.15		1
21	JOHNSON	RINGLING	138.00	138.00	H	7.73		1
22	JOHNSON	RINGLING	138.00	138.00	SP	0.10		1
23	JOHNSON	RINGLING	138.00	138.00	SP	0.21		1
24	JOHNSON	RINGLING	138.00	230.00	SP	2.50		1
25	RINGLING	SARASOTA RDL	138.00	138.00	SP	1.02		1
26	RINGLING	SARASOTA RDL	138.00	138.00	SP	0.26		1
27	RINGLING	SARASOTA RDL	138.00	138.00	SP	2.19		1
28	RINGLING	SARASOTA RDL	138.00	138.00	SP	1.24	0.50	2
29	POLE LINE MILES 115KV	OVERHEAD				670.66	46.47	
30	MILES AT 115KV	UNDERGROUND				0.18		
31	POLE LINE MILES 69KV	OVERHEAD				164.01		
32	MILES AT 69KV	UNDERGROUND				13.62		
33	SP=SINGLE POLE	H=MULTIPLE POLE						
34	UG=UNDERGROUND	T=TOWER						
35								
36					TOTAL	5,788.16	516.55	1,492

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-795 ACSR AZ								3
1-954 ACSR AW								4
1-795 ACSR AZ								5
1-795 ACSR AZ								6
1-795 ACSR AZ								7
1-795 ACSR AZ								8
1-795 ACSR AW								9
1-954 ACSR AW								10
1-795 AAC								11
1-795 ACSR AZ								12
1-795 ACSR AZ								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-954 ACSR AZ								18
1-1691 AAAC								19
1-795 ACSR AZ								20
2-336.4 ACSR AZ								21
1-954 ACSR AW								22
1-795 ACSR AZ								23
1-556.5 ACSR AW								24
1-795 AAC								25
1-795 ACSR AZ								26
1-795 AAC								27
1-795 ACSR AZ								28
								29
								30
								31
								32
								33
								34
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	35
	254,622,712	1,215,244,687	1,469,867,399	10,430,897	10,437,511		20,868,408	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Florida Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 422 Line No.: 17 Column: a**

The Duval-Hatch 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

**Schedule Page: 422 Line No.: 18 Column: a**

The Duval-Thalman 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	OVERHEAD						
2	CEDAR	YAMATO	0.32	SPC		2	2
3							
4	BROWARD	RANCH	4.81	SPC		2	2
5	BROWARD	RANCH	2.09	SPC		1	1
6	BROWARD	RANCH	0.33	SPC		2	2
7							
8	POINSETT	SANFORD	-0.19	HC		1	
9	POINSETT	SANFORD	-39.90	HW		1	
10	POINSETT	SANFORD	-12.10	SPC		2	
11	POINSETT	SANFORD	-0.06	SPC		1	
12	POINSETT	SANFORD	-0.36	SPC		1	
13	POINSETT	SANFORD	-4.77	HC		1	
14	POINSETT	SANFORD	-0.04	SPC		1	
15	POINSETT	SANFORD	-0.02	SPC		1	
16	POINSETT	SANFORD	44.94	SPC		2	2
17	POINSETT	SANFORD	6.01	SPC		2	2
18	POINSETT	SANFORD	0.04	SPC		1	1
19	POINSETT	SANFORD	44.94	SPC		1	1
20							
21	STEELBALD TAP	STEELBALD	-0.47	SPC		1	
22							
23	CALUSA	FT MYERS	-1.35	HW		1	
24	CALUSA	FT MYERS	-0.16	HC		1	
25	CALUSA	FT MYERS	-0.07	3PC		1	
26	CALUSA	FT MYERS	1.10	SPC		2	2
27	CALUSA	FT MYERS	0.37	SPC		2	2
28							
29	MIAMI	MIAMI BEACH	0.49	SPC		1	1
30							
31	LAUDERDALE	SISTRUNK	0.56	SPC		1	1
32	LAUDERDALE	SISTRUNK (DE)	-0.11	SPC		1	
33							
34	RANCH	W PALM BEACH	-0.02	HW		1	
35	RANCH	W PALM BEACH	-3.40	HW		1	
36	RANCH	W PALM BEACH	-7.05	HW		1	
37	RANCH	W PALM BEACH	-5.45	SPC		1	
38	RANCH	W PALM BEACH	-1.56	SPC		1	
39	RANCH	W PALM BEACH	-0.32	HC		1	
40							
41							
42							
43							
44	TOTAL		51.08			69	37

Name of Respondent Florida Power & Light Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2001	
TRANSMISSION LINES ADDED DURING YEAR (Continued)								
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).								
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.								
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
								1
1431	ACSR AW	42V	230		244,567	170,520	415,087	2
								3
1431	ACSR AW	42V	230	252,987	894,824	979,857	2,127,668	4
1431	ACSR AW	41V	230					5
1431	ACSR AW	42V	230					6
								7
954	ACSR AZ	42H1	230		3,044,840	4,828,521	7,873,361	8
795	ACSR AZ	41H	230					9
1431	ACSR TW	42V	230					10
795	ACSR AZ	41H	230					11
795	ACSR AZ	41T1	230					12
795	ACSR AZ	41H	230					13
954	ACSR TW	42V1	230					14
954	ACSR AW	41V2	230					15
1272	ACSR AW	42V	230					16
1431	ACSR TW	42V	230					17
1272	ACSR AW	42V	230					18
1272	ACSR AW	41V	230					19
								20
954	ACSR AZ	41T	230			10,703	10,703	21
								22
2-556	ACSR AZ	41H	230		556,478	472,737	1,029,215	23
2-556	ACSR AZ	41H	230					24
2-556	ACSR AZ	41H	230					25
1431	ACSR AW	42V	230					26
2-556.5	ACSR AZ	42V	230					27
								28
954	ACSR AW	31V	138		409,239	354,117	763,356	29
								30
1431	ACSR AW	31V	138		58,605	57,728	116,333	31
1431	ACSR AZ	31T	138					32
								33
900	CUHT	31H	138					34
1431	ACSR AZ	31H	138					35
1431	ACSR AZ	41H	138					36
1431	ACSR AW	41V1	138					37
1431	ACSR AZ	41T	138					38
1431	ACSR AW	42T	138					39
								40
								41
								42
								43
				252,987	10,955,178	9,286,384	20,494,549	44



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	DATURA	RANCH	0.02	HW		1	1
2	DATURA	RANCH	10.38	HW		1	1
3	DATURA	RANCH	5.45	SPC		1	1
4	DATURA	RANCH	1.56	SPC		1	1
5	DATURA	RANCH	0.32	HC		1	1
6	DATURA	RANCH	0.08	SPC		2	2
7	DATURA	RANCH	0.51	SPC		2	2
8	DATURA	RANCH	0.50	SPC		1	1
9	DATURA	RANCH	0.26	SPC		1	1
10							
11	HOBE	COVE	4.67	SPC		1	1
12							
13	CORTEZ	RINGLING	-1.70	SPW		1	
14	CORTEZ	RINGLING	1.18	SPC		1	1
15	CORTEZ	RINGLING	1.48	SPC		2	2
16							
17	W PALM BEACH	DATURA	0.49	SPC		1	1
18	W PALM BEACH	DATURA	-0.51	SPC		2	
19	W PALM BEACH	DATURA	-0.53	SPC		2	
20	W PALM BEACH	DATURA	-0.02	SPC		1	
21	W PALM BEACH	DATURA	-0.17	SPC		1	
22	W PALM BEACH	DATURA	-0.35	SPC		2	
23	W PALM BEACH	DATURA	-0.30	SPC		1	
24	W PALM BEACH	DATURA	-0.20	SPC		1	
25	W PALM BEACH	DATURA	-0.26	SPC		1	
26							
27	UNDERGROUND						
28	MIAMI	MIAMI BEACH	-0.64	PIPE		1	1
29	MIAMI	MIAMI BEACH	0.26	PIPE		1	1
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		51.08			69	37

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**TRANSMISSION LINES ADDED DURING YEAR (Continued)**

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
900	CUHT	41H	138		129,031	93,091	222,122	1
1431	ACSR AZ	41H	138					2
1431	ACSR AW	41V1	138					3
1431	ACSR AW	41T	138					4
1431	ACSR AW	42T	138					5
1431	ACSR AW	32V	138					6
954	ACSR AZ	32V	138					7
954	ACSR AZ	31V	138					8
795	AAC	31V	138					9
								10
954	ACSR AW	31V	138		1,069,537	433,585	1,503,122	11
								12
795	ACSR AZ	31T	138		301,082	389,735	690,817	13
954	ACSR AW	31V	138					14
954	ACSR AW	32V	138					15
								16
795	AAC	31V	138					17
795	AAC	32V	69					18
795	AAC	32V	69					19
954	ACSR AW	31V	69					20
954	ACSR AZ	32V	69					21
954	ACSR AZ	32V	69					22
954	ACSR AZ	31V	69					23
954	ACSR AZ	41V	69					24
795	AAC	31V	69					25
								26
								27
2000	CU	31CBL	138		4,246,975	1,495,790	5,742,765	28
3000	CU	31CBL	138					29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
				252,987	10,955,178	9,286,384	20,494,549	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Florida Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 424 Line No.: 34 Column: o**

Costs included with Datura-Ranch.

**Schedule Page: 424.1 Line No.: 17 Column: o**

Costs included with Datura-Ranch.

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ABERDEEN	Distribution	230.00	24.00	
2	ACME	Distribution	138.00	24.00	
3	ACREAGE	Distribution	230.00	24.00	
4	ADAMS	Distribution	230.00	24.00	
5	AIRPORT	Distribution	138.00	13.00	
6	AIRPORT	Distribution	138.00	13.80	
7	ALEXANDER	Distribution	230.00	24.00	
8	ALICO	Transmission	240.00	138.00	
9	ALLIGATOR	Distribution	138.00	24.00	
10	ALVA	Distribution	230.00	24.00	
11	ANDYTOWN	Transmission	525.00	241.00	34.50
12	ANHINGA	Distribution	138.00	24.00	
13	ARCADIA	Distribution	138.00	13.80	
14	ARCH CREEK	Distribution	138.00	13.80	
15	ATLANTIC	Distribution	138.00	13.80	
16	AUBURN	Distribution	230.00	24.00	
17	AURORA	Distribution	138.00	13.80	
18	AVENTURA	Distribution	22.90	13.20	
19	AVENTURA	Distribution	230.00	13.80	
20	AVIATION	Distribution	138.00	13.80	
21	AVOCADO	Distribution	138.00	24.00	
22	BABCOCK	Distribution	138.00	24.00	
23	BALDWIN	Transmission	230.00	115.00	13.20
24	BANANA RIVER	Distribution	138.00	13.80	
25	BARNA	Transmission	230.00	115.00	
26	BARWICK	Distribution	115.00	13.80	
27	BASSCREEK	Distribution	230.00	24.00	
28	BEACON	Distribution	230.00	24.00	
29	BEELINE	Distribution	138.00	13.80	
30	BEKER	Distribution	138.00	13.80	
31	BELL	Distribution	138.00	13.80	
32	BELLE GLADE	Distribution	138.00	13.80	
33	BELVEDERE	Distribution	138.00	13.80	
34	BELVEDERE	Distribution	138.00	13.00	
35	BELVEDERE	Distribution	138.00	13.80	
36	BENEVA	Distribution	138.00	13.80	
37	BEVERLY	Distribution	138.00	13.80	
38	BIRD	Distribution	138.00	13.80	
39	BISCAYNE	Distribution	138.00	13.80	
40	BLUE LAGOON	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2					1
110	2					2
110	2					3
30	1					4
28	2					5
112	2					6
55	1					7
224	1					8
165	3					9
60	2					10
3000	6					11
30	1					12
53	2					13
90	2					14
86	3					15
110	2					16
90	2					17
11	1					18
90	2					19
90	2					20
30	1					21
165	3					22
300	1					23
41	2					24
300	1					25
28	1					26
165	3					27
110	2					28
135	3					29
14	1					30
60	2					31
56	2					32
28	1					33
14	1					34
28	1					35
60	2					36
134	3					37
110	2					38
90	2					39
56	2					40

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BOCA RATON	Distribution	138.00	13.80	
2	BOCA TEECA	Distribution	138.00	13.80	
3	BONITA SPRINGS	Distribution	138.00	24.00	
4	BOULEVARD	Distribution	138.00	13.80	
5	BOYNTON	Distribution	138.00	13.80	
6	BRADENTON	Distribution	138.00	13.80	
7	BRADFORD	Transmission	138.00	115.00	13.20
8	BRADFORD	Transmission	230.00	115.00	13.80
9	BRANDON	Distribution	138.00	13.80	
10	BREVARD	Transmission	230.00	138.00	
11	BRIGHTON	Distribution	66.00	13.80	
12	BROWARD	Transmission	230.00	138.00	13.20
13	BUCKEYE	Distribution	230.00	24.00	
14	BUENA VISTA	Distribution	138.00	13.00	
15	BUENA VISTA	Distribution	138.00	13.80	
16	BULOW	Distribution	115.00	13.80	
17	BUNNELL	Transmission	230.00	130.00	13.80
18	BUTTS	Distribution	230.00	13.80	
19	CALDWELL	Distribution	138.00	13.80	
20	CAPE CANAVERAL PLANT	Transmission	238.00	21.60	
21	CAPE CANAVERAL PLANT	Transmission	230.00	130.00	13.20
22	CAPRI	Distribution	138.00	24.00	
23	CARLSTROM	Distribution	230.00	24.00	
24	CASTLE	Distribution	230.00	24.00	
25	CEDAR	Transmission	230.00	138.00	
26	CELERY	Distribution	22.90	13.20	
27	CELERY	Distribution	115.00	13.80	
28	CHAPEL	Distribution	230.00	24.00	
29	CHARLOTTE	Transmission	230.00	138.00	13.80
30	CHARLOTTE	Transmission	138.00	69.00	7.60
31	CHULUOTA	Distribution	230.00	24.00	
32	CITY POINT	Distribution	138.00	13.80	
33	CITY POINT	Distribution	131.00	13.80	
34	CLARK	Distribution	138.00	13.80	
35	CLEARLAKE	Distribution	138.00	13.80	
36	CLEVELAND	Distribution	138.00	13.80	
37	CLEVELAND	Distribution	138.00	13.80	
38	CLEWISTON	Distribution	138.00	13.80	
39	CLINTMOORE	Distribution	230.00	24.00	
40	COCOA	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
88	3					1
135	3					2
165	3					3
112	2					4
88	3					5
90	2					6
224	1					7
400	2					8
60	2					9
1000	2					10
16	2					11
1120	2					12
110	2					13
14	1					14
56	2					15
60	2					16
300	1					17
135	3					18
56	2					19
920	2					20
392	2					21
60	2					22
60	2					23
145	3					24
900	2					25
22	2					26
60	2					27
110	2					28
448	3					29
50	1					30
30	1					31
25	1					32
28	1					33
135	3					34
56	2					35
14	1					36
30	1					37
45	2					38
165	3					39
28	1					40



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COCOA	Distribution	138.00	13.80	
2	COCOA	Distribution	66.00	13.00	4.20
3	COCOA BEACH	Distribution	138.00	13.80	
4	COCONUT GROVE	Distribution	138.00	13.80	
5	COCOPLUM	Distribution	138.00	24.00	
6	COLLEGE	Distribution	230.00	13.80	
7	COLLIER	Transmission	230.00	138.00	13.20
8	COLLINS	Distribution	138.00	13.80	
9	COLONIAL	Distribution	138.00	13.80	
10	COLONIAL	Distribution	138.00	13.80	
11	COLUMBIA	Distribution	115.00	13.80	
12	COMO	Distribution	115.00	13.80	
13	CONSERVATION	Distribution	230.00	24.00	
14	COPANS	Distribution	138.00	13.80	
15	COPANS	Distribution	138.00	13.80	
16	COQUINA	Distribution	115.00	24.00	
17	CORAL REEF	Distribution	138.00	13.80	
18	CORBETT	Transmission	525.00	241.50	34.50
19	CORTEZ	Distribution	138.00	24.00	
20	CORTEZ	Distribution	138.00	13.80	
21	COUNTRY CLUB	Distribution	138.00	13.80	
22	COUNTY LINE	Distribution	138.00	13.80	
23	COURT	Distribution	138.00	24.00	
24	COURTENAY	Distribution	131.00	13.80	
25	COVE	Distribution	138.00	24.00	
26	COX	Distribution	230.00	24.00	
27	CRANE	Distribution	230.00	24.00	
28	CRESCENT CITY	Distribution	115.00	13.80	
29	CROSSBOW	Distribution	230.00	24.00	
30	CRYSTAL	Distribution	138.00	13.80	
31	CULLUM	Distribution	230.00	13.80	
32	CUTLER	Distribution	138.00	13.80	
33	CUTLER PLANT	Transmission	138.80	13.80	
34	CUTLER PLANT	Transmission	138.80	17.30	
35	CYPRESS CREEK	Distribution	138.00	13.80	
36	DADE	Transmission	230.00	138.00	13.80
37	DADE	Distribution	138.00	13.80	
38	DADELAND	Distribution	138.00	13.80	
39	DAIRY	Distribution	138.00	13.80	
40	DANIA	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
11	2					2
58	2					3
155	4					4
110	2					5
60	2					6
900	2					7
30	1					8
28	1					9
60	2					10
135	3					11
30	1					12
110	2					13
56	2					14
28	1					15
58	2					16
58	2					17
2000	3	1				18
110	2					19
90	2					20
90	2					21
90	2					22
165	3					23
56	2					24
60	2					25
30	1					26
60	2					27
41	2					28
55	1					29
84	3					30
30	1					31
56	2					32
80	1					33
180	1					34
135	3					35
1120	2					36
110	3					37
110	3					38
90	2					39
88	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DATURA STREET	Distribution	138.00	13.80	
2	DAVIE	Distribution	230.00	13.80	
3	DAVIS	Transmission	230.00	138.00	13.20
4	DAVIS	Transmission	138.00	69.00	
5	DAYTONA BEACH	Distribution	115.00	13.80	
6	DEAUVILLE	Distribution	69.00	13.80	
7	DEEPCREEK	Distribution	230.00	24.00	
8	DEERFIELD BEACH	Distribution	138.00	13.80	
9	DELAND	Distribution	115.00	13.80	
10	DELMAR	Distribution	230.00	13.80	
11	DELTONA	Distribution	230.00	24.00	
12	DELTRAIL	Distribution	230.00	24.00	
13	DORR FIELD	Distribution	138.00	24.00	
14	DOUGLAS	Distribution	138.00	13.80	
15	DRIFTWOOD	Distribution	138.00	13.80	
16	DUMFOUNDLING	Distribution	138.00	13.80	
17	DUVAL	Transmission	525.00	241.50	34.50
18	EAU GALLIE	Distribution	138.00	13.80	
19	EAU GALLIE	Distribution	138.00	13.80	
20	EDGEWATER	Distribution	115.00	13.80	
21	EDISON	Distribution	138.00	13.80	
22	EDISON	Distribution	138.00	13.80	
23	ELKTON	Distribution	115.00	13.80	
24	ELY	Distribution	138.00	13.80	
25	EMERSON	Transmission	230.00	138.00	
26	ENGLEWOOD	Distribution	138.00	24.00	
27	ESTERO	Distribution	138.00	23.00	
28	EUREKA	Distribution	138.00	24.00	
29	FAIRMONT	Distribution	138.00	13.80	
30	FASHION	Distribution	138.00	24.00	
31	FLAGAMI	Transmission	230.00	138.00	13.80
32	FLAGAMI	Distribution	138.00	24.00	
33	FLAGLER BEACH	Distribution	22.90	13.20	
34	FLAGLER BEACH	Distribution	115.00	24.00	
35	FLAMINGO	Distribution	138.00	24.00	
36	FLEMING	Distribution	115.00	13.80	
37	FLORIDA CITY	Transmission	230.00	138.00	
38	FLORIDA CITY	Distribution	138.00	35.00	
39	FLORIDA STEEL	Distribution	230.00	13.80	
40	FOUNTAIN	Distribution	230.00	24.00	

Name of Respondent  
Florida Power & Light Company

This Report Is:  
(1) ☒ An Original  
(2) ☐ A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year of Report  
Dec. 31, 2001

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2					1
90	3					2
1120	2					3
50	1					4
90	2					5
120	4					6
110	2					7
135	3					8
9	1					9
90	2					10
110	2					11
165	3					12
30	1					13
135	3					14
90	2					15
88	3					16
3000	6					17
28	1					18
28	1					19
110	2					20
45	1					21
90	2					22
30	1					23
88	3					24
400	1					25
110	2					26
165	3					27
55	1					28
85	2					29
60	2					30
1120	2					31
112	2					32
11	1					33
60	2					34
110	2					35
86	3					36
400	1					37
84	3					38
60	2					39
90	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FRANKLIN	Distribution	138.00	24.00	
2	FRONTENAC	Distribution	115.00	13.80	
3	FRONTON	Distribution	138.00	13.80	
4	FRUIT INDUSTRIES	Distribution	138.00	13.00	
5	FRUIT INDUSTRIES	Distribution	138.00	13.80	2.40
6	FRUIT INDUSTRIES	Distribution	138.00	13.00	
7	FRUIT INDUSTRIES	Distribution	138.00	4.20	
8	FRUITVILLE	Distribution	230.00	24.00	
9	FT. MYERS	Distribution	138.00	13.80	
10	FT. MYERS PLANT	Transmission	138.00	20.90	
11	FT. MYERS PLANT	Transmission	138.00	69.00	7.20
12	FT. MYERS PLANT	Transmission	230.00	138.00	13.80
13	FT. MYERS PLANT	Transmission	239.00	13.20	
14	FT. MYERS PLANT	Transmission	236.00	18.00	
15	FT. PIERCE	Distribution	138.00	13.80	
16	FULFORD	Distribution	138.00	13.80	
17	FULFORD	Distribution	138.00	13.80	
18	GALLOWAY	Distribution	138.00	13.80	
19	GALLOWAY	Transmission	230.00	138.00	13.20
20	GARDEN	Distribution	138.00	13.80	
21	GATOR	Distribution	115.00	24.00	
22	GENERAL ELECTRIC	Distribution	115.00	13.80	
23	GENEVA	Distribution	131.00	24.00	
24	GERMANTOWN	Distribution	138.00	13.00	
25	GERONA	Distribution	115.00	13.80	
26	GLADEVIEW	Distribution	138.00	13.80	
27	GLADEVIEW	Distribution	138.00	13.80	
28	GLENDALE	Distribution	230.00	24.00	
29	GOLDEN GATE	Distribution	138.00	24.00	
30	GOLDEN GLADES	Distribution	138.00	13.80	
31	GOLDEN GLADES	Distribution	138.00	13.80	
32	GOLF	Distribution	138.00	13.80	
33	GOOLSBY	Distribution	230.00	13.80	
34	GOULDS	Distribution	138.00	13.80	
35	GRANADA	Distribution	230.00	24.00	
36	GRANDVIEW	Distribution	131.00	13.80	
37	GRANT	Distribution	138.00	24.00	
38	GRAPELAND	Distribution	138.00	13.80	
39	GRATIGNY	Distribution	138.00	13.80	
40	GREENACRES	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2					1
60	2					2
132	3					3
28	2					4
28	2					5
14	1					6
27	1					7
110	2					8
90	2					9
460	1					10
50	1					11
896	4					12
720	6					13
1350	6					14
56	2					15
45	1					16
45	1					17
86	3					18
400	1					19
111	4					20
55	1					21
90	2					22
28	1					23
90	2					24
60	2					25
25	1					26
76	3					27
60	2					28
165	3					29
28	1					30
58	2					31
90	2					32
60	2					33
56	2					34
55	1					35
56	2					36
30	1					37
80	2					38
90	2					39
90	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GREYNOLDS	Transmission	230.00	138.00	13.20
2	GREYNOLDS	Distribution	138.00	13.80	
3	GRISSOM	Distribution	115.00	4.16	
4	HAINLIN	Distribution	138.00	13.80	
5	HALLANDALE	Distribution	138.00	24.00	
6	HALLANDALE	Distribution	138.00	24.00	
7	HALLANDALE	Distribution	138.00	13.80	
8	HAMLET	Distribution	230.00	24.00	
9	HARBOR	Distribution	138.00	24.00	
10	HARRIS	Distribution	138.00	13.80	
11	HASTINGS	Distribution	115.00	13.80	
12	HAUOVER	Distribution	138.00	13.80	
13	HAWKINS	Distribution	138.00	13.80	
14	HIALEAH	Distribution	138.00	13.80	
15	HIATUS	Distribution	230.00	24.00	
16	HIBISCUS	Distribution	138.00	13.80	
17	HIELD	Distribution	230.00	24.00	
18	HIGHLANDS	Distribution	138.00	13.80	
19	HILLCREST	Distribution	138.00	13.80	
20	HILLCREST	Distribution	66.00	13.00	
21	HILLS	Distribution	138.00	13.80	
22	HILLSBORO	Distribution	138.00	13.80	
23	HOBE	Transmission	230.00	138.00	
24	HOLLAND PARK	Distribution	138.00	13.80	
25	HOLLY HILL	Distribution	130.00	24.00	
26	HOLLYBROOK	Distribution	230.00	24.00	
27	HOLLYWOOD	Distribution	138.00	13.80	
28	HOLMBERG	Distribution	230.00	24.00	
29	HOLY CROSS	Distribution	138.00	13.80	
30	HOMELAND	Distribution	230.00	24.00	
31	HOMESTEAD	Distribution	138.00	13.80	
32	HOWARD	Transmission	230.00	138.00	
33	HUDSON	Distribution	230.00	13.80	
34	HUDSON	Distribution	115.00	13.80	
35	HUTCHINSON ISLAND	Distribution	230.00	13.00	
36	HYDE PARK	Distribution	138.00	13.80	
37	IBM	Distribution	138.00	13.80	
38	IMAGINATION	Distribution	230.00	24.00	
39	IMPERIAL	Distribution	138.00	24.00	
40	INDIALANTIC	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
560	1					1
90	2					2
17	2					3
58	2					4
55	1					5
45	1					6
90	2					7
55	1					8
110	2					9
88	3					10
60	2					11
111	2					12
84	3					13
149	4					14
110	2					15
135	3					16
110	2					17
60	2					18
60	2					19
3	1					20
30	1					21
86	3					22
400	1					23
30	1					24
112	2					25
160	2					26
88	3					27
110	2					28
134	3					29
110	2					30
56	2					31
224	1					32
75	2					33
40	1					34
56	2					35
90	2					36
90	3					37
100	2					38
55	1					39
56	2					40



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	INDIAN CREEK	Transmission	138.00	69.00	7.20
2	INDIAN CREEK	Distribution	138.00	13.80	
3	INDIAN HARBOR	Distribution	138.00	13.80	
4	INDIAN RIVER	Distribution	115.00	13.80	
5	INDRIO	Distribution	138.00	24.00	
6	INDUSTRIAL	Distribution	138.00	13.80	
7	INTERLACHEN	Distribution	138.00	13.80	
8	INTERNATIONAL	Distribution	138.00	24.00	
9	IONA	Distribution	138.00	24.00	
10	IVES	Distribution	138.00	13.80	
11	JACARANDA	Distribution	230.00	24.00	
12	JASMINE	Distribution	230.00	24.00	
13	JENSEN	Distribution	138.00	13.80	
14	JETPORT	Distribution	230.00	24.00	
15	JOHNSON	Transmission	230.00	138.00	
16	JOG	Distribution	230.00	13.80	
17	JUNO BEACH	Distribution	138.00	13.80	
18	JUPITER	Distribution	138.00	13.80	
19	JUPITER	Distribution	138.00	13.80	
20	KACIE	Distribution	115.00	13.80	
21	KEENTOWN	Transmission	230.00	69.00	
22	KENDALL	Distribution	138.00	13.80	
23	KEY BISCAYNE	Distribution	138.00	13.80	
24	KILLIAN	Distribution	230.00	13.80	
25	KIMBERLEY	Distribution	230.00	24.00	
26	KOGER	Distribution	230.00	24.00	
27	LABELLE	Distribution	138.00	24.00	
28	LAKE BUTLER	Distribution	115.00	13.80	
29	LAKE IDA	Distribution	138.00	13.80	
30	LAKE PARK	Distribution	138.00	13.80	
31	LAKEVIEW	Distribution	230.00	13.80	
32	LANTANA	Distribution	138.00	13.80	
33	LATIN QUARTER	Distribution	230.00	13.80	
34	LAUDERDALE PLANT	Transmission	138.00	13.80	
35	LAUDERDALE PLANT	Transmission	230.00	138.00	13.20
36	LAUDERDALE PLANT	Transmission	239.00	13.20	
37	LAUDERDALE PLANT	Transmission	138.00	17.00	
38	LAUDERDALE PLANT	Transmission	239.00	17.00	
39	LAUDERDALE PLANT	Transmission	138.00	17.00	
40	LAUDERDALE PLANT	Transmission	239.00	17.60	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
200	2					1
112	2					2
56	2					3
90	2					4
75	2					5
86	3					6
28	1					7
110	2					8
165	3					9
86	3					10
110	2					11
110	2					12
88	3					13
60	2					14
448	2					15
60	2					16
135	3					17
28	1					18
56	2					19
30	1					20
75	1					21
110	3					22
60	2					23
90	2					24
110	2					25
110	2					26
60	2					27
22	2					28
30	1					29
90	2					30
135	3					31
86	3					32
60	2					33
480	6					34
1568	4					35
480	3					36
660	3					37
210	1					38
210		1				39
450	2					40

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LAUREL	Distribution	115.00	13.80	
2	LAURELWOOD	Transmission	230.00	138.00	13.20
3	LAWRENCE	Distribution	138.00	24.00	
4	LAWRENCE	Distribution	138.00	13.80	
5	LAWTEY	Distribution	115.00	13.80	
6	LEJEUNE	Distribution	138.00	13.80	
7	LEJEUNE	Distribution	138.00	13.80	
8	LEMON CITY	Distribution	138.00	13.80	
9	LEVEE	Transmission	525.00	241.00	34.50
10	LEWIS	Distribution	130.00	13.80	
11	LINDGREN	Distribution	230.00	24.00	
12	LINTON	Distribution	138.00	13.80	
13	LITTLE RIVER	Distribution	138.00	13.80	
14	LIVE OAK	Distribution	115.00	13.80	
15	LIVINGSTON	Distribution	230.00	24.00	
16	LOXAHATCHEE	Distribution	230.00	24.00	
17	LPGA	Distribution	230.00	24.00	
18	LUMMUS	Distribution	69.00	13.80	
19	LYONS	Distribution	138.00	24.00	
20	LYONS	Distribution	138.00	24.00	
21	LYONS	Distribution	138.00	13.80	
22	MACCLENNY	Distribution	115.00	24.00	
23	MADISON	Distribution	115.00	13.80	
24	MALABAR	Transmission	230.00	138.00	13.80
25	MALLARD	Distribution	230.00	24.00	
26	MANATEE PLANT	Transmission	239.00	20.90	
27	MARGATE	Distribution	138.00	13.80	
28	MARION	Distribution	138.00	13.00	
29	MARKET	Distribution	138.00	13.80	
30	MARTIN PLANT	Transmission	230.00	130.00	
31	MARTIN PLANT	Transmission	525.00	22.00	
32	MARTIN PLANT	Transmission	239.00	19.50	
33	MARTIN PLANT	Transmission	525.00	240.00	
34	MARTIN PLANT	Transmission	236.00	18.00	
35	MASTER	Distribution	138.00	13.80	
36	MASTER	Distribution	138.00	13.80	
37	MATANZAS	Distribution	115.00	13.80	
38	MCARTHUR	Distribution	138.00	13.80	
39	MCDONNELL	Distribution	115.00	13.80	
40	MCGREGOR	Distribution	230.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2					1
448	2					2
45	1					3
45	1					4
16	2					5
45	1					6
45	1					7
56	2					8
3000	6					9
74	3					10
220	4					11
100	2					12
90	2					13
56	2					14
110	2					15
110	2					16
55	1					17
80	2					18
56	1					19
55	1					20
90	2					21
60	2					22
90	2					23
672	2					24
240	3					25
1900	4					26
135	3					27
90	2					28
110	3					29
112	1					30
2880	4					31
660	3					32
2000	3	1				33
450	2					34
25	1					35
58	2					36
56	2					37
118	3					38
60	2					39
30	1					40

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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MCMEEKIN	Distribution	115.00	13.80	
2	MELBOURNE	Distribution	138.00	13.80	
3	MELBOURNE	Distribution	138.00	13.80	
4	MELBOURNE	Distribution	138.00	13.00	
5	MEMORIAL	Distribution	138.00	13.80	
6	MERCHANDISE	Distribution	138.00	13.80	
7	MERRITT	Distribution	138.00	13.80	
8	METRO	Distribution	138.00	24.00	
9	MIAMI	Transmission	138.00	69.00	7.20
10	MIAMI	Distribution	138.00	13.80	
11	MIAMI	Transmission	230.00	138.00	13.20
12	MIAMI BEACH	Distribution	69.00	13.00	
13	MIAMI BEACH	Distribution	138.00	13.80	
14	MIAMI BEACH	Transmission	138.00	69.00	13.80
15	MIAMI LAKES	Distribution	230.00	24.00	
16	MIAMI LAKES	Distribution	230.00	13.80	
17	MIAMI SHORES	Transmission	230.00	138.00	
18	MIAMI SHORES	Distribution	138.00	13.80	
19	MICCO	Distribution	138.00	13.80	
20	MIDWAY	Transmission	525.00	241.00	34.50
21	MIDWAY	Transmission	138.00	69.00	6.30
22	MIDWAY	Transmission	230.00	138.00	13.80
23	MILAM	Distribution	22.90	13.20	
24	MILAM	Distribution	230.00	24.00	
25	MILITARY TRAIL	Distribution	138.00	13.80	
26	MILLER	Distribution	230.00	13.80	
27	MILLCREEK	Transmission	230.00	130.00	
28	MILLS	Distribution	230.00	24.00	
29	MIMS	Distribution	115.00	13.80	
30	MINING	Distribution	115.00	24.00	
31	MINUTEMAN	Distribution	138.00	13.80	
32	MIRAMAR	Distribution	138.00	13.80	
33	MITCHELL	Distribution	138.00	13.80	
34	MOBILE SUB - COCOA	Distribution	138.00	24.00	
35	MOBILE SUB - DAYTONA	Distribution	138.00	24.00	
36	MOBILE SUB - DAYTONA	Distribution	115.00	24.00	16.00
37	MOBILE SUB - FT LAUDERDALE	Distribution	138.00	24.00	
38	MOBILE SUB - MIAMI	Distribution	138.00	24.00	
39	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
40	MOBILE SUB - EASTERN	Distribution	138.00	24.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
23	2					1
45	1					2
45	1					3
14	1					4
30	1					5
90	2					6
58	2					7
110	2					8
224	1					9
255	5					10
1120	2					11
55	1					12
100	2					13
200	1					14
110	2					15
90	2					16
400	1					17
90	2					18
60	2					19
2000	3	1				20
50	1					21
400	1					22
22	2					23
166	3					24
90	2					25
90	2					26
300	1					27
60	2					28
56	2					29
14	1					30
56	2					31
101	3					32
56	2					33
27		1				34
27		1				35
8		1				36
27		1				37
25		1				38
20		1				39
20		1				40

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### SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MOBILE SUB - WESTERN	Distribution	230.00	24.00	
2	MOFFETT	Distribution	138.00	13.80	
3	MONET	Distribution	138.00	13.80	
4	MONET	Distribution	138.00	13.80	
5	MONTEREY	Distribution	138.00	13.80	
6	MONTGOMERY	Distribution	138.00	24.00	
7	MOTOROLA	Distribution	22.90	13.20	
8	MOTOROLA	Distribution	230.00	24.00	
9	MOULTRIE	Distribution	115.00	13.00	
10	MURDOCK	Distribution	138.00	24.00	
11	MYAKKA	Transmission	230.00	138.00	
12	NAPLES	Distribution	138.00	13.80	
13	NASH	Distribution	115.00	13.80	
14	NATOMA	Distribution	138.00	13.80	
15	NATOMA	Distribution	138.00	13.80	
16	NEW RIVER	Transmission	131.00	69.00	13.80
17	NEWTON	Distribution	230.00	24.00	
18	NOBHILL	Distribution	230.00	24.00	
19	NORMANDY BEACH	Transmission	138.00	69.00	13.80
20	NORMANDY BEACH	Distribution	138.00	13.80	
21	NORRIS	Transmission	230.00	115.00	13.50
22	NORTHWOOD	Distribution	138.00	13.80	
23	NORTON	Distribution	138.00	24.00	
24	NOTRE DAME	Distribution	138.00	24.00	
25	OAKES	Distribution	138.00	13.00	
26	OAKLAND PARK	Distribution	138.00	13.80	
27	OAKLAND PARK	Distribution	138.00	13.80	
28	OAKLAND PARK	Distribution	138.00	24.00	
29	OJUS	Distribution	138.00	13.80	
30	OKEECHOBEE	Distribution	67.00	13.80	
31	OKEECHOBEE	Distribution	138.00	13.80	
32	OLYMPIA	Distribution	138.00	24.00	
33	OLYMPIA HEIGHTS	Distribution	230.00	13.80	
34	ONECO	Distribution	138.00	13.80	
35	OPA LOCKA	Distribution	138.00	13.80	
36	OPA LOCKA	Distribution	138.00	13.80	
37	ORANGE RIVER	Transmission	525.00	241.00	34.50
38	ORANGEDALE	Distribution	230.00	24.00	
39	ORMOND	Distribution	115.00	13.80	
40	ORTIZ	Distribution	138.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20		1				1
60	2					2
28	1					3
56	2					4
60	2					5
110	2					6
11	1					7
165	3					8
60	2					9
110	2					10
224	1					11
167	3					12
30	1					13
50	2					14
50	2					15
112	2					16
110	2					17
110	2					18
112	1					19
101	2					20
150	2					21
88	3					22
56	2					23
55	1					24
90	2					25
40	1					26
101	2					27
30	1					28
88	3					29
13	1					30
56	2					31
110	2					32
60	2					33
135	3					34
53	2					35
30	1					36
1500	3					37
60	2					38
110	2					39
110	2					40



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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### SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	OSBORNE	Distribution	138.00	13.80	
2	OSBORNE	Distribution	138.00	13.80	
3	OSCEMILL	Distribution	138.00	13.80	
4	OSLO	Distribution	138.00	13.80	
5	OSLO	Distribution	138.00	13.80	
6	OSPREY	Distribution	138.00	13.80	
7	PACIFIC	Distribution	115.00	13.80	
8	PAHOKEE	Distribution	67.00	13.80	
9	PAHOKEE	Distribution	138.00	13.80	
10	PALATKA	Distribution	130.00	13.80	
11	PALM AIRE	Distribution	138.00	13.80	
12	PALM BAY	Distribution	138.00	13.80	
13	PALM BAY	Distribution	138.00	13.80	
14	PALMA SOLA	Distribution	138.00	13.80	
15	PALMA SOLA	Distribution	138.00	24.00	
16	PALMETTO	Distribution	230.00	24.00	
17	PARK	Distribution	230.00	24.00	
18	PARKLAND	Distribution	230.00	24.00	
19	PATRICK	Distribution	138.00	13.80	
20	PATRICK	Distribution	138.00	13.80	
21	PAYNE	Distribution	138.00	13.80	
22	PEMBROKE	Distribution	138.00	13.80	
23	PENNSUCO	Distribution	230.00	24.00	
24	PERRINE	Distribution	138.00	13.80	
25	PERRINE	Distribution	138.00	13.80	
26	PERRY	Distribution	138.00	13.80	
27	PHILLIPPI	Distribution	138.00	13.80	
28	PHOENIX	Distribution	230.00	24.00	
29	PINE RIDGE	Distribution	138.00	24.00	
30	PINEHURST	Distribution	138.00	13.80	
31	PLANTATION	Distribution	138.00	13.80	
32	PLAYLAND	Distribution	138.00	13.80	
33	PLUMOSUS	Transmission	230.00	138.00	
34	POINSETT	Transmission	525.00	241.50	34.50
35	POLO	Distribution	230.00	24.00	
36	POMPAÑO	Distribution	138.00	13.80	
37	PORT	Distribution	138.00	13.80	
38	PORT EVERGLADES PLANT	Transmission	239.00	13.20	
39	PORT EVERGLADES PLANT	Transmission	239.00	20.90	
40	PORT EVERGLADES PLANT	Transmission	230.00	138.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
28	1					2
14	1					3
60	2					4
28	1					5
56	2					6
41	2					7
13	1					8
28	1					9
58	2					10
135	3					11
45	1					12
90	2					13
90	2					14
110	2					15
110	2					16
110	2					17
55	1					18
90	2					19
28	1					20
112	2					21
90	2					22
90	2					23
56	2					24
28	1					25
86	3					26
135	3					27
110	2					28
165	3					29
90	2					30
134	3					31
60	2					32
400	1					33
2000	3	1				34
55	1					35
86	3					36
56	2					37
480	3					38
920	2					39
560	2					40

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PORT EVERGLADES PLANT	Transmission	138.00	21.00	
2	PORT MAYACA	Distribution	22.90	13.20	
3	PORT MAYACA	Distribution	138.00	24.00	
4	PORT ORANGE	Distribution	130.00	13.80	
5	PORT ORANGE	Distribution	115.00	13.80	
6	PORT SEWALL	Distribution	138.00	13.80	
7	PRATT WHITNEY	Distribution	230.00	13.80	
8	PRIMAVISTA	Distribution	138.00	13.80	
9	PRINCETON	Distribution	138.00	13.80	
10	PRINCETON	Distribution	138.00	13.80	
11	PROCTOR	Distribution	230.00	24.00	
12	PROGRESSO	Distribution	138.00	24.00	
13	PUNTA GORDA	Distribution	138.00	13.80	
14	PURDY LANE	Distribution	138.00	13.80	
15	PUTNAM PLANT	Transmission	239.00	13.20	
16	PUTNAM PLANT	Transmission	239.00	13.20	
17	PUTNAM PLANT	Transmission	230.00	130.00	
18	QUAKER OATS	Distribution	66.00	4.16	
19	QUANTUM	Distribution	138.00	13.80	
20	RAILWAY	Distribution	138.00	13.80	
21	RAINBERRY	Distribution	230.00	13.80	
22	RANCH	Transmission	230.00	138.00	13.80
23	RAVENSWOOD	Distribution	138.00	13.80	
24	RED ROAD	Distribution	138.00	13.80	
25	REED	Distribution	115.00	13.80	
26	REGIS	Distribution	115.00	24.00	
27	REMSBURG	Distribution	138.00	24.00	
28	RESERVATION	Distribution	138.00	13.80	
29	RICE	Transmission	525.00	241.50	34.50
30	RINEHART	Distribution	230.00	13.80	
31	RINGLING	Transmission	230.00	138.00	13.80
32	RIO	Distribution	138.00	13.80	
33	RIVERSIDE	Distribution	138.00	13.80	
34	RIVIERA	Distribution	138.00	13.80	
35	RIVIERA PLANT	Transmission	138.00	19.00	
36	RIVIERA PLANT	Transmission	138.00	69.00	14.40
37	ROCK ISLAND	Distribution	138.00	13.80	
38	ROCKLEDGE	Distribution	138.00	13.80	
39	ROEBUCK	Distribution	138.00	13.80	
40	ROHAN	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
520	2					1
11	1					2
60	2					3
28	1					4
107	2					5
135	3					6
60	2					7
60	2					8
28	1					9
28	1					10
110	2					11
55	1					12
135	3					13
110	2					14
240	2					15
320	2					16
336	2					17
16	1					18
60	2					19
242	4					20
45	1					21
1060	2					22
60	2					23
135	3					24
60	2					25
60	2					26
110	2					27
56	2					28
2000	3	1				29
58	2					30
1120	2					31
60	2					32
86	3					33
56	2					34
690	2					35
75	1					36
84	3					37
56	2					38
58	2					39
56	2					40

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ROLF	Distribution	138.00	24.00	
2	RONEY	Distribution	138.00	13.80	
3	ROSELAWN	Distribution	138.00	13.80	
4	ROSS	Distribution	138.00	24.00	
5	ROTONDA	Distribution	138.00	24.00	
6	RUBONIA	Distribution	230.00	24.00	
7	SABAL	Distribution	230.00	24.00	
8	SAGA	Distribution	138.00	13.80	
9	SAMPLE ROAD	Distribution	138.00	13.80	
10	SAN CARLOS	Distribution	230.00	24.00	
11	SAN MATEO	Distribution	115.00	13.80	
12	SANDALFOOT	Distribution	230.00	13.00	
13	SANDPIPER	Transmission	230.00	138.00	13.20
14	SANFORD	Distribution	115.00	13.80	
15	SANFORD PLANT	Transmission	230.00	130.00	13.20
16	SANFORD PLANT	Transmission	239.00	22.80	
17	SANFORD PLANT	Transmission	115.00	17.00	
18	SARASOTA	Distribution	138.00	13.80	
19	SARASOTA	Distribution	138.00	24.00	
20	SARNO	Distribution	230.00	13.80	
21	SATELLITE	Distribution	138.00	13.80	
22	SAVANNAH	Distribution	138.00	13.80	
23	SAVANNAH	Distribution	138.00	13.80	
24	SAWGRASS	Distribution	230.00	24.00	
25	SCOTTSMOOR	Distribution	115.00	24.00	
26	SEABOARD	Distribution	138.00	13.80	
27	SEAGULL	Distribution	230.00	24.00	
28	SEBASTIAN	Distribution	138.00	24.00	
29	SEMINOLA	Distribution	138.00	13.80	
30	SHADE	Distribution	138.00	24.00	
31	SHERIDAN	Distribution	230.00	13.80	
32	SHERMAN	Distribution	230.00	24.00	
33	SHERMAN	Transmission	230.00	130.00	
34	SHERMAN	Transmission	230.00	69.00	13.80
35	SIMPSON	Distribution	138.00	13.80	
36	SISTRUNK	Transmission	230.00	138.00	13.20
37	SISTRUNK	Distribution	138.00	13.80	
38	SNAKE CREEK	Distribution	138.00	13.80	
39	SNAPPER CREEK	Distribution	138.00	13.80	
40	SO. CAPE	Transmission	138.00	115.00	13.80

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55	1					1
90	2					2
135	3					3
110	2					4
110	2					5
30	1					6
110	2					7
58	2					8
141	3					9
55	1					10
60	2					11
90	2					12
400	1					13
60	2					14
336	2					15
460	1					16
180	1					17
90	2					18
60	2					19
60	2					20
30	1					21
28	1					22
30	1					23
110	2					24
30	1					25
104	4					26
110	2					27
110	2					28
80	3					29
110	2					30
58	2					31
60	2					32
75	1					33
50	1					34
86	3					35
560	1					36
155	3					37
58	2					38
56	2					39
168	1					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SO. CAPE	Distribution	138.00	13.80	
2	SOLANA	Distribution	138.00	13.80	
3	SORRENTO	Distribution	138.00	13.80	
4	SOUTH BAY	Transmission	138.00	69.00	7.10
5	SOUTH BAY	Distribution	138.00	13.80	
6	SOUTH DAYTONA	Distribution	131.00	13.80	
7	SOUTH DAYTONA	Distribution	115.00	13.80	
8	SOUTH MIAMI	Distribution	138.00	13.80	
9	SOUTH VENICE	Distribution	138.00	13.80	
10	SOUTH VENICE	Distribution	138.00	13.80	
11	SOUTHSIDE	Distribution	138.00	13.80	
12	SOUTHSIDE	Distribution	138.00	24.00	
13	SPOONBILL	Distribution	230.00	24.00	
14	SPRINGTREE	Distribution	230.00	24.00	
15	SPRUCE	Distribution	115.00	24.00	
16	SQUARELAKE	Distribution	138.00	13.80	
17	ST. AUGUSTINE	Distribution	115.00	13.80	
18	ST. JOE	Distribution	115.00	24.00	
19	ST. JOHNS	Transmission	230.00	115.00	
20	ST. LUCIE PLANT	Transmission	239.00	20.90	
21	STARKE	Transmission	115.00	69.00	2.40
22	STARKE	Distribution	67.00	13.80	
23	STIRLING	Distribution	138.00	13.80	
24	STONEBRIDGE	Distribution	230.00	24.00	
25	STUART	Distribution	138.00	13.80	
26	SUNILAND	Distribution	138.00	13.80	
27	SUNNY ISLES	Distribution	138.00	13.80	
28	SUNNY ISLES	Distribution	138.00	13.80	
29	SUNTREE	Distribution	138.00	24.00	
30	SWEATT	Distribution	69.00	24.00	
31	SWEETWATER	Distribution	230.00	24.00	
32	SYKES CREEK	Distribution	138.00	13.80	
33	SYKES CREEK	Distribution	138.00	13.80	
34	SYLVAN	Distribution	230.00	13.80	
35	TAMIAMI	Distribution	138.00	13.80	
36	TARTAN	Distribution	230.00	24.00	
37	TAYLOR	Distribution	115.00	13.00	
38	TERMINAL	Distribution	138.00	13.80	
39	TICE	Distribution	138.00	13.80	
40	TIMBERLAKE	Distribution	230.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1					1
112	2					2
58	2					3
125	2					4
27	2					5
28	1					6
60	2					7
145	4					8
45	1					9
45	1					10
60	2					11
110	2					12
85	2					13
165	3					14
85	2					15
60	2					16
58	2					17
110	2					18
200	1					19
2220	4					20
38	2					21
60	2					22
112	2					23
110	2					24
88	3					25
56	2					26
45	1					27
45	1					28
60	2					29
30	1					30
110	2					31
56	2					32
28	1					33
60	2					34
60	2					35
110	2					36
60	2					37
56	2					38
56	2					39
90	2					40



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TITUSVILLE	Distribution	131.00	13.80	
2	TOLOMATO	Distribution	115.00	13.80	
3	TOMOKA	Distribution	230.00	24.00	
4	TRACE	Distribution	230.00	24.00	
5	TRAIL RIDGE	Distribution	22.90	13.20	
6	TRAIL RIDGE	Distribution	115.00	13.80	
7	TRAIN	Distribution	138.00	13.80	
8	TROPICAL	Distribution	138.00	13.80	
9	TULSA	Distribution	230.00	13.80	
10	TROPICANA	Distribution	138.00	13.80	
11	TURKEY POINT PLANT	Transmission	239.00	20.90	
12	TURNPIKE	Distribution	230.00	24.00	
13	TUTTLE	Distribution	138.00	13.80	
14	TWIN LAKES	Distribution	138.00	13.80	
15	ULETA	Distribution	138.00	13.80	
16	ULETA	Distribution	138.00	13.80	
17	UNIVERSITY	Distribution	138.00	13.80	
18	VALENCIA	Distribution	230.00	24.00	
19	VAMO	Distribution	138.00	24.00	
20	VANDERBILT	Distribution	230.00	24.00	
21	VENETIAN	Distribution	138.00	13.80	
22	VENICE	Distribution	138.00	13.80	
23	VERENA	Distribution	138.00	13.80	
24	VERENA	Distribution	138.00	13.80	
25	VILLAGE GREEN	Distribution	138.00	13.80	
26	VIRGINIA KEY	Distribution	138.00	13.80	
27	VOLUSIA	Transmission	230.00	115.00	13.20
28	WABASSO	Distribution	138.00	24.00	
29	WALKER	Distribution	138.00	13.80	
30	WEST PALM BEACH	Distribution	67.00	13.80	
31	WEST PALM BEACH	Distribution	66.00	13.80	
32	WEST PALM BEACH	Transmission	138.00	69.00	13.20
33	WESTINGHOUSE	Distribution	138.00	13.80	
34	WESTINGHOUSE	Distribution	138.00	24.00	
35	WESTON VILLAGE	Distribution	138.00	13.80	
36	WESTWARD	Distribution	138.00	13.80	
37	WHIDDEN	Transmission	230.00	69.00	
38	WHISPERING PINES	Distribution	138.00	13.80	
39	WHITE CITY	Distribution	138.00	13.80	
40	WHITFIELD	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	2					1
56	2					2
60	2					3
110	2					4
16	2					5
27	2					6
60	2					7
134	3					8
30	1					9
53	2					10
2620	4					11
110	2					12
90	3					13
30	1					14
56	1					15
55	1					16
50	2					17
110	2					18
85	2					19
110	2					20
112	2					21
135	3					22
85	2					23
45	1					24
90	2					25
56	2					26
1000	3					27
60	2					28
90	2					29
70	2					30
10	2					31
224	2					32
90	2					33
30	1					34
56	2					35
135	3					36
75	1					37
60	2					38
60	2					39
90	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WILLOW	Distribution	115.00	13.00	
2	WINDOVER	Distribution	138.00	24.00	
3	WINKLER	Distribution	138.00	24.00	
4	WIREMILL	Distribution	115.00	24.00	
5	WIREMILL	Distribution	115.00	24.00	
6	WOODLANDS	Distribution	230.00	13.80	
7	WOODS	Distribution	138.00	24.00	
8	WYOMING	Distribution	230.00	24.00	
9	YAMATO	Transmission	230.00	138.00	13.20
10	YORKE	Distribution	138.00	4.20	
11	YORKE	Distribution	138.00	24.00	
12	YULEE	Distribution	230.00	24.00	
13	137TH AVENUE	Distribution	230.00	4.20	
14	40TH STREET	Distribution	138.00	13.80	
15	40TH STREET	Transmission	138.00	69.00	13.80
16	62ND AVENUE	Distribution	138.00	13.80	
17					
18					
19					
20					
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37					
38					
39					
40	Total		101295.90	18607.82	816.70

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90	3					1
85	2					2
110	2					3
14	1					4
30	1					5
90	2					6
55	1					7
55	1					8
1120	2					9
14	1					10
55	1					11
60	2					12
66	2					13
112	2					14
280	1					15
110	2					16
						17
						18
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						39
1201	1201	14				40

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
FOOTNOTE DATA			

<b>Schedule Page: 426.15   Line No.: 40   Column: f</b>
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Capacity Summary (MVA) :

Transmission	69,555
Distribution	<u>38,710</u>
Total	108,265

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

- Report below the information called for concerning distribution watt-hour meters and line transformers.
- Include watt-hour demand distribution meters, but not external demand meters.
- Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in MVA) (d)
1	Number at Beginning of Year	4,083,821	763,518	45,152
2	Additions During Year			
3	Purchases	151,969	37,241	2,775
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	151,969	37,241	2,775
6	Reductions During Year			
7	Retirements	58,434	18,302	931
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	58,434	18,302	931
10	Number at End of Year (Lines 1 + 5 - 9)	4,177,356	782,457	46,996
11	In Stock	48,201	8,435	775
12	Locked Meters on Customers' Premises	194,789		
13	Inactive Transformers on System			
14	In Customers' Use	3,934,028	772,662	46,108
15	In Company's Use	338	1,360	113
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	4,177,356	782,457	46,996

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ENVIRONMENTAL PROTECTION FACILITIES**

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:
 

**A. Air pollution control facilities:**

  - Scrubbers, precipitators, tall smokestacks, etc.
  - Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment
  - Monitoring equipment
  - Other.

**B. Water pollution control facilities:**

  - Cooling towers, ponds, piping, pumps, etc.
  - Waste water treatment equipment
  - Sanitary waste disposal equipment
  - Oil interceptors
  - Sediment control facilities
  - Monitoring equipment
  - Other.

**C. Solid waste disposal costs:**

  - Ash handling and disposal equipment
  - Land
  - Settling ponds
  - Other.

**D. Noise abatement equipment:**

  - Structures
  - mufflers
  - Sound proofing equipment
  - Monitoring equipment
  - Other.

**E. Esthetic costs:**

  - Architectural costs
  - Towers
  - Underground lines
  - Landscaping
  - Other.

**F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.**

**G. Miscellaneous:**

  - Preparation of environmental reports
  - Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
  - Parks and related facilities
  - Other.
- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	15,789,972	11,440,009		183,796,951	183,796,951
2	Water Pollution Control Facilities	2,849,319	3,711,157	928,832	327,565,950	327,565,950
3	Solid Waste Disposal Costs	207,301	1,100,852		71,180,666	71,180,666
4	Noise Abatement Equipment	5,551,964	267,075	13,645	42,301,592	42,301,592
5	Esthetic Costs	3,211,970	66,141	-424,198	74,861,660	74,861,660
6	Additional Plant Capacity					
7	Miscellaneous (Identify significant)	91,983	55,621		770,131,091	770,131,091
8	TOTAL (Total of lines 1 thru 7)	27,702,509	16,640,855	518,279	1,469,837,910	1,469,837,910
9	Construction Work in Progress				4,873,436	4,873,436

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Florida Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 430 Line No.: 7 Column: e**

Includes all nuclear environmental facilities to prevent and mitigate the consequence of a release of radioactive material into the environment and the equipment and components to dissipate heat created in the nuclear process.



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2001
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**ENVIRONMENTAL PROTECTION EXPENSES**

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	81,490,014	
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	21,554,603	
3	Fuel Related Costs		
4	Operation of Facilities	9,124,069	
5	Fly Ash and Sulfur Sludge Removal	441,799	
6	Difference in Cost of Environmentally Clean Fuels	132,080,500	
7	Replacement Power Costs	4,322,700	
8	Taxes and Fees	4,396,151	
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	233,710,016	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2001
Florida Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 431 Line No.: 1 Column: b**

Depreciation expense was calculated by applying a composite depreciation rate to average plant balances.

**Schedule Page: 431 Line No.: 6 Column: b**

The difference in the cost of environmentally clean fuels was calculated based upon the average price differential between 0.7%, 1.0% or 2.2% fuel purchased and 2.5% sulfur fuel oil.

**Schedule Page: 431 Line No.: 7 Column: b**

Represents the cost for power generated to compensate for the deficiency in output due to the addition of pollution control equipment.

**Schedule Page: 431 Line No.: 11 Column: c**

Actual expenses are not available.

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**FLORIDA PUBLIC SERVICE COMMISSION  
SIGNATURE PAGE**

I certify that I am the responsible accounting officer of

**FLORIDA POWER & LIGHT COMPANY;**

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2001 to December 31, 2001, inclusive.

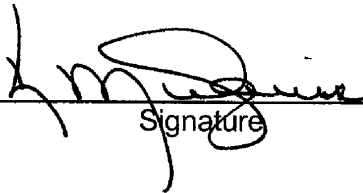
I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

April 30, 2002

Date



Signature

K. M. Davis Vice President, Accounting, Controller and Chief Accounting Officer

Name

Title





Affiliation of Officers and DirectorsFor the Year Ended December 31, 2001

For each director and officer of the Company, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

**DIRECTORS OF FLORIDA POWER & LIGHT COMPANY****James L. Broadhead - Chairman of the Board; Chief Executive Officer (until 12/31/01)**

FPL Energy, LLC, Juno Beach, FL, Chairman of the Board (until 12/31/01)  
FPL Energy Maine, Inc., Juno Beach, FL, Director, Chairman of the Board (until 12/31/01)  
FPL Group, Inc., Juno Beach, FL, Director and Chairman of the Board (until 12/31/01);  
Chief Executive Officer (until 06/11/01)  
FPL Group Capital Inc, Juno Beach, FL, Director (until 12/31/01); President and Chief  
Executive Officer (until 10/24/01)  
FPL Group International, Inc., Juno Beach, FL, Director and Chairman of the Board (until  
12/31/01)  
Turner Foods Corporation, Juno Beach, FL, Director (until 12/31/01)  
Delta Air Lines, Inc., Atlanta, GA, Director  
New York Life Insurance Company, New York, NY, Director  
The Pittston Company, Glen Allen, VA, Director

**Dennis P. Coyle - General Counsel and Secretary**

Alandco Inc., Juno Beach, FL, Director and Secretary  
Alandco I, Inc., Juno Beach, FL, Director and Secretary  
Alandco/Cascade, Inc., Juno Beach, FL, Director and Secretary  
AVEC Holdings, Inc., Juno Beach, FL, Secretary (until 07/06/01)  
Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, President and Secretary  
EDMpro.com, Inc., Juno Beach, FL, Treasurer and Secretary  
ESI Energy, LLC, Juno Beach, FL, Secretary  
FPL Energy, LLC, Juno Beach, FL, Secretary  
FPL Energy Maine, Inc., Juno Beach, FL, Director and Secretary  
FPL Energy Maine Hydro LLC, Juno Beach, FL, Secretary  
FPL Energy Maine Operating Services LLC, Juno Beach, FL, Secretary  
FPL Energy Mason LLC, Juno Beach, FL, Secretary  
FPL Energy Services, Inc., Juno Beach, FL, Secretary  
FPL Energy Services II, Inc., Juno Beach, FL, Secretary  
FPL Energy Spruce Point, LLC, Juno Beach, FL, Secretary  
FPL Energy Wyman LLC, Juno Beach, FL, Secretary  
FPL Energy Wyman IV LLC, Juno Beach, FL, Secretary  
FPL Enersys, Inc., Juno Beach, FL, Secretary

**DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)****Dennis P. Coyle - General Counsel and Secretary (Continued)**

FPL FiberNet, LLC, Juno Beach, FL, Secretary  
FPL Group, Inc., Juno Beach, FL, General Counsel and Secretary  
FPL Group Argentina, Inc., Juno Beach, FL, Secretary  
FPL Group Capital Inc, Juno Beach, FL, Secretary  
FPL Group Holdings 1, Inc., Juno Beach, FL, Director, President and Secretary  
FPL Group Holdings 2, Inc., Juno Beach, FL, Director, President and Secretary  
FPL Group International, Inc., Juno Beach, FL, Secretary  
FPL Holdings Inc, Juno Beach, FL, Director, President and Secretary  
FPL Investments Inc, Juno Beach, FL, Secretary  
FPL Systems, Inc., Juno Beach, FL, Secretary (until 10/19/01)  
FPL Thermal Systems, Inc., Juno Beach, FL, Secretary (until 10/19/01)  
Praxis Group, Inc., Juno Beach, FL, Director, President and Secretary  
QualTec Professional Services, Inc., Juno Beach, FL, Director, President and Secretary (until 12/21/01)  
Ranger Acquisition Corp., Juno Beach, FL, Director, Vice President and Secretary  
Turner Foods Corporation, Juno Beach, FL, Director and Secretary  
WCB Holding Corp., Juno Beach, FL, Director, Vice President and Secretary  
Adelphia Communications Corporation, Coudersport, PA, Director

**Moray P. Dewhurst – Senior Vice President, Finance and Chief Financial Officer (as of 07/19/01)**

FPL Group, Inc., Juno Beach, FL, Vice President, Finance and Chief Financial Officer  
(as of 07/19/01)  
FPL Group Capital Inc, Juno Beach, FL, Director and Senior Vice President, Finance and Chief  
Financial Officer (as of 10/24/01)

**Paul J. Evanson - President**

EDMpro.com, Inc., Juno Beach, FL, Director  
FPL Enersys, Inc., Juno Beach, FL, Director  
FPL Energy Services Inc., Juno Beach, FL, Director  
FPL Energy Services II, Inc., Juno Beach, FL, Director  
FPL Group, Inc., Juno Beach, FL, Director  
FPL Group International, Inc., Juno Beach, FL, Director  
FPL Thermal Systems, Inc., Juno Beach, FL, Director (until 10/19/01)  
Palms Insurance Company, Limited, George Town, Cayman Islands, President  
Lynch Interactive Corporation, Rye, NY, Director

**Lewis Hay III – Director (as of 07/11/01)**

Alpha Joshua (Prime), Inc., Juno Beach, FL, Director and President (until 12/03/01)  
Alpha Mariah (Prime), Inc., Juno Beach, FL, Director and President (until 12/03/01)  
Androscoggin Reservoir Company, Juno Beach, FL, Director, Chairman of the Board and  
President (until 12/03/01)  
Aroostock Valley Electric Company, Juno Beach, FL, Director and President (until 07/06/01)  
AVEC Holdings, LLC, Juno Beach, FL, President (until 07/06/01)  
Badger Windpower, LLC, Juno Beach, FL, President (until 12/03/01)  
Badger Windpower Holdings, LLC, Juno Beach, FL, President (02/12/01 until 12/03/01)

**DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)****Lewis Hay III – Director (as of 07/11/01) (Continued)**

Bayswater Peaking Facility, LLC, Juno Beach, FL, President (03/02/01 until 12/03/01)  
Beta Mariah (Prime), Inc., Juno Beach, FL, Director and President (until 12/03/01)  
Beta Willow (Prime), Inc., Juno Beach, FL, Director and President (until 12/03/01)  
Big Sandy Acquisitions, LLC, Juno Beach, FL, President (04/26/01 until 12/03/01)  
Blythe Energy Acquisitions, LLC, Juno Beach, FL, President (04/26/01 until 12/03/01)  
Blythe Project Management, LLC, Juno Beach, FL, President (04/26/01 until 12/03/01)  
Boulevard Associates, LLC, Juno Beach, FL, President (06/22/01 until 12/03/01)  
Calhoun Power Company I, LLC, Juno Beach, FL, President (until 12/03/01)  
Calhoun Power Company II, LLC, Juno Beach, FL, President (07/24/01 until 12/03/01)  
Calhoun Power Company II Transmission Co., LLC, Juno Beach, FL, President  
(06/26/01 until 12/03/01)  
CH Ormesa, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
CH Ormesa LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
CH POSDEF, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
CH POSDEF LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
Chaplin's Acreage Power Company LLC, Juno Beach, FL, President (02/26/01 until 05/22/01)  
Chaplin's Acreage Transmission Company LLC, Juno Beach, FL, President (02/26/01 until 12/03/01)  
Cherokee County Cogeneration Corp., Juno Beach, FL, Director and President (until 12/03/01)  
Cherokee Falls Development Company, LLC, Juno Beach, FL, President (04/18/01 until 12/03/01)  
Cherokee Falls Power Development Company, LLC, Juno Beach, FL, President (03/07/01 until  
12/03/01)  
Coosa River Development Company, LLC, Juno Beach, FL, President (05/01/01 until 12/03/01)  
Coosa River Transmission Company, LLC, Juno Beach, FL, President (05/01/01 until 12/03/01)  
Crete I Cayman, Inc., George Town, Cayman Islands, President  
Crete II Cayman, Inc., George Town, Cayman Islands, President  
Crete III Cayman, Inc., George Town, Cayman Islands, President  
Doswell I, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
Doswell Funding Corporation, Juno Beach, FL, Director and President (until 12/03/01)  
Eastview Transmission Company, LLC, Juno Beach, FL, President (04/12/01 until 12/03/01)  
ESI Altamont Acquisitions Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Antilles, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Antilles LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Australia II, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Bay Area, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Bay Area GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Brady, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI California Holdings, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Calistoga GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Calistoga LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Cannon Acquisitions LLC, Juno Beach, FL, President (until 12/03/01)  
ESI Cherokee GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Cherokee Holdings, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Cherokee LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Cherokee MGP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Chesapeake Power, Inc., Juno Beach, FL, Director and President (until 12/03/01)

**DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)****Lewis Hay III – Director (as of 07/11/01) (Continued)**

ESI Dixie Valley, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Dixie Valley LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Doswell GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Double "C", Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Ebensburg, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Ebensburg, LLC, Juno Beach, FL, President (until 12/03/01)  
ESI Ebensburg GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Ebensburg LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Energy, LLC, Juno Beach, FL, President (until 12/03/01)  
ESI Geothermal Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Hawkeye Power, LLC, Juno Beach, FL, President (until 12/03/01)  
ESI Jonesboro, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Kern Front, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Lake Benton Holdings, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Mojave, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Mojave LLC, Juno Beach, FL, President (until 12/03/01)  
ESI Montgomery County, LLC, Juno Beach, FL, President (until 12/03/01)  
ESI Montgomery County GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Montgomery County LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Multitrade LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI New Bedford LLC, Juno Beach, FL, President (until 12/03/01)  
ESI New Jersey Energy GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Northeast Energy Acquisition Funding, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Northeast Energy Funding, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Northeast Energy GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Northeast Energy LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Northeast Fuel Management, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Ormesa Debt Holdings, LLC, Juno Beach, FL, President (until 12/03/01)  
ESI Ormesa Equity Holdings LLC, Juno Beach, FL, President (until 12/03/01)  
ESI Ormesa Holdings, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Ormesa Holdings I, LLC, Juno Beach, FL, President (until 12/03/01)  
ESI Ormesa IE Equity, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Ormesa IH Equity LLC, Juno Beach, FL, President (until 12/03/01)  
ESI Philippines, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Pittsylvania, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Prairie Winds GP, L.L.C., Juno Beach, FL, President (until 12/03/01)  
ESI Prairie Winds LP, L.L.C., Juno Beach, FL, President (until 12/03/01)  
ESI SEMASS Corp. LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Sierra, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Silverado Delaware, LLC, Juno Beach, FL, President (until 12/03/01)  
ESI Silverado Holdings, LLC, Juno Beach, FL, President (until 12/03/01)  
ESI Sky River, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Steamboat, Inc., Juno Beach, FL, Director and President (until 12/03/01)

**DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)****Lewis Hay III – Director (as of 07/11/01) (Continued)**

ESI Tehachapi Acquisitions, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Tractebel Acquisition Corp., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Tractebel Funding Corp., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Tractebel Urban Renewal Corporation, Juno Beach, FL, Director and President (until 12/03/01)  
ESI Vansycle GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Vansycle LP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI Victory, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI West Enfield, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI West Texas Energy, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
ESI West Texas Energy LP, LLC, Juno Beach, FL, President (until 12/03/01)  
ESI WTE Development, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
Faeto Cayman, Inc., George Town, Cayman Islands, President  
Flint Valley Energy Development Company, LLC, Juno Beach, FL, President (05/17/01 until 12/03/01)  
Flint Valley Energy Transmission Company, LLC, Juno Beach, FL, President (05/17/01 until 12/03/01)  
FPL Energy, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Altamont Acquisitions LLC, Juno Beach, FL, President (08/01/01 until 12/03/01)  
FPL Energy Anderson, LLC, Juno Beach, FL, President (07/24/01 until 12/03/01)  
FPL Energy Bastrop GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
FPL Energy Bastrop LP, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Bayswater, LLC, Juno Beach, FL, President (03/12/01 until 12/03/01)  
FPL Energy Bellingham, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
FPL Energy Bellingham, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Blue Mountain, LLC, Juno Beach, FL, President (02/07/01 until 12/03/01)  
FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director (until 12/03/01)  
FPL Energy Brazil I, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Brazil II, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Caithness Funding Corporation, Juno Beach, FL, Director and President (until 12/03/01)  
FPL Energy Calhoun I, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Cal Hydro, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy California Wind, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director (until 12/03/01)  
FPL Energy Cape, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy CO<sub>2</sub> Operations, Inc., Juno Beach, FL, Director (until 12/03/01)  
FPL Energy Coldwater Creek, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Doswell Holdings, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director (until 12/03/01)  
FPL Energy East Mesa, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Equipment Facility, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Everett, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Forney, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
FPL Energy Forney, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Geo East Mesa Partners, Inc., Juno Beach, FL, Director and President (until 12/03/01)

**DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)****Lewis Hay III – Director (as of 07/11/01) (Continued)**

FPL Energy Geysers, LLC, Juno Beach, FL, President (until 05/17/01)  
FPL Energy Geysers Holdings I, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Geysers Holdings II, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Gray County Wind, LLC, Juno Beach, FL, President (02/12/01 until 12/03/01)  
FPL Energy Great Plains Wind, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy GRP 91-2, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy GRP 92, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Hancock County Wind, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Hancock County Wind Farm, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Illinois Wind, LLC, Juno Beach, FL, President (05/22/01 until 05/24/01)  
FPL Energy Illinois Wind Holdings, LLC, Juno Beach, FL, President (05/22/01 until 12/03/01)  
FPL Energy Island End GP, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Island End LP, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Kelley, LLC, Juno Beach, FL, President (07/24/01 until 12/03/01)  
FPL Energy Kentucky Holdings, LLC, Juno Beach, FL, President (05/17/01 until 12/03/01)  
FPL Energy Lake Benton Acquisitions, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Linfield, LLC, Juno Beach, FL, President (until 03/27/01)  
FPL Energy Linfield GP, LLC, Juno Beach, FL, President (03/27/01 until 12/03/01)  
FPL Energy Linfield LP, LLC, Juno Beach, FL, President (03/27/01 until 12/03/01)  
FPL Energy Livermore, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Louisiana Holdings, Inc., Juno Beach, FL, Director and President (10/23/01 until 12/03/01)  
FPL Energy Louisiana Holdings, LLC, Juno Beach, FL, President (04/26/01 until 10/23/01)  
FPL Energy Maine, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
FPL Energy Maine Holdings, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Maine Hydro, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Maine Operating Services LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Marcus Hook, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Mason LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy MH50 GP, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy MH50 LP, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy MH700, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Mississippi Holdings, LLC, Juno Beach, FL, President (03/29/01 until 12/03/01)  
FPL Energy Mohave, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Mojave Operating Services, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Morwind, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy New Mexico Wind, LLC, Juno Beach, FL, President (03/29/01 until 12/03/01)  
FPL Energy New Mexico Wind Holdings, LLC, President (03/29/01 until 12/03/01)  
FPL Energy North Carolina Holdings, LLC, Juno Beach, FL, President (04/18/01 until 12/03/01)  
FPL Energy Oklahoma Wind, LLC, Juno Beach, FL, President (03/20/01 until 12/03/01)  
FPL Energy Oklahoma Wind Holdings, LLC, Juno Beach, FL, President (03/29/01 until 12/03/01)  
FPL Energy Operating Services, Inc., Juno Beach, FL, Director (until 12/03/01)  
FPL Energy Pacific Crest Partner, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Paris GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
FPL Energy Pecos Wind I GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)

**DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)****Lewis Hay III – Director (as of 07/11/01) (Continued)**

FPL Energy Pecos Wind II GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
FPL Energy Pecos Wind I LP, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Pecos Wind II LP, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Power Marketing, Inc., Juno Beach, FL, Director (until 12/03/01); President (until 05/14/01)  
FPL Energy PRG, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Project Management, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
FPL Energy Sacramento Power, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Solar Funding Corp., Juno Beach, FL, Director and President (until 12/03/01)  
FPL Energy South Carolina Holdings, LLC, Juno Beach, FL, President (04/18/01 until 12/03/01)  
FPL Energy Spruce Point LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Tennessee Holdings, LLC, Juno Beach, FL, President (05/17/01 until 12/03/01)  
FPL Energy Terra, LLC, Juno Beach, FL, President (05/23/01 until 12/03/01)  
FPL Energy Upton Wind I GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
FPL Energy Upton Wind II GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
FPL Energy Upton Wind III GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
FPL Energy Upton Wind IV GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
FPL Energy Upton Wind I LP, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Upton Wind II LP, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Upton Wind III LP, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Upton Wind IV LP, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Valley Power, LLC, Juno Beach, FL, President (04/26/01 until 12/03/01)  
FPL Energy Virginia Holdings, Inc., Juno Beach, FL, Director and President (06/27/01 until 12/03/01)  
FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director (until 12/03/01)  
FPL Energy Western Development, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Westside Power, LLC, Juno Beach, FL, President (04/26/01 until 12/03/01)  
FPL Energy White Oak, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Windridge Acquisitions, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Wisconsin Holdings, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Wisconsin Wind, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Wyman LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Energy Wyman IV LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Group, Inc., Juno Beach, FL, Director, President and Chief Executive Officer (as of 06/11/01)  
FPL Group Argentina, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
FPL Group Capital Inc, Juno Beach, FL, Director; Vice President and Chief Financial Officer (until 10/24/01); President and Chief Executive Officer (as of 10/24/01)  
FPL Group International, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
FPL Group International Brazil (Cayman) I, Inc., George Town, Cayman Islands, President (until 12/03/01)  
FPL Group International Brazil (Cayman) II, Inc., George Town, Cayman Islands, President (until 12/03/01)  
FPL International Holdings II, Inc., George Town, Cayman Islands, President  
FPL International Investment Company, George Town, Cayman Islands, President



**DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)****Lewis Hay III - Director (as of 07/11/01) (Continued)**

FPL Group International South America, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
FPL Group International South America II, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
FPL Investments Inc, Juno Beach, FL, Director and President (until 12/03/01)  
FPL-I TPP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
FPL-I TPP (Cayman), George Town, Cayman Islands, President (until 12/03/01)  
FPL-I TPP II (Cayman), George Town, Cayman Islands, President (until 12/03/01)  
FPL-I Termelectrica do Polo Gas Sal (Cayman), George Town, Cayman Islands, President  
FPL-I Termelectrica do Polo Gas Sal II (Cayman), George Town, Cayman Islands, President  
FPL Energy Lake Benton Acquisitions, LLC, Juno Beach, FL, President (until 12/03/01)  
FPL Mamonal, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
FPL TermoCandelaria, Inc., Juno Beach, FL, Director and President (until 03/16/01)  
FPLE Great Plains Wind, LLC, Juno Beach, FL, President (09/05/01 until 12/03/01)  
FPLE Oceanside Energy Center LLC, Juno Beach, FL, President (until 07/12/01)  
FPLE Red Bay Development, LLC, Juno Beach, FL, President (05/23/01 until 12/03/01)  
FPLE Rhode Island State Energy GP, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
FPLE Rhode Island State Energy LP, LLC, Juno Beach, FL, President (until 12/03/01)  
FPLE Sunrise Energy Center LLC, Juno Beach, FL, President (07/12/01 until 12/03/01)  
GEM Resources, LLC, Juno Beach, FL, Authorized Officer (until 12/03/01)  
Gray County Wind Energy, LLC, Juno Beach, FL, President (until 12/03/01)  
Green Ridge Power Ranch, LLC, Juno Beach, FL, President (01/18/01 until 12/03/01)  
Harper Lake Acquisitions, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
Harper Lake Company VIII, Juno Beach, FL, Director and President (until 12/03/01)  
Harper Lake Holdings, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
Harper Lake Management, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
Hawkeye Power Partners, LLC, Juno Beach, FL, President (until 12/03/01)  
High Winds, LLC, Juno Beach, FL, President (until 12/03/01)  
High Winds Holdings, LLC, Juno Beach, FL, President (until 12/03/01)  
HLC IX Company, Juno Beach, FL, Director and President (until 12/03/01)  
Hyperion VIII, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
Hyperion IX, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
INTEXCO I LP, LLC, Juno Beach, FL, President (until 12/03/01)  
Karaha Bodas Investment Corp., George Town, Cayman Islands, President (until 12/03/01)  
Kennebec Hydro Resources, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
Kennebec Water Power Company, Juno Beach, FL, Director and President (until 12/03/01)  
KM Acquisitions, LLC, Juno Beach, FL, President (08/23/01 until 12/03/01)  
KW San Gorgonio Transmission, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
KW Solano Transmission, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
Lake Benton Power Partners II, LLC, Juno Beach, FL, President (until 12/03/01)  
LET Holdings, LLC, Juno Beach, FL, President (08/23/01 until 12/03/01)  
Limerick Partners, LLC, Juno Beach, FL, President (until 11/16/01)  
Limerick Partners, LLC, Juno Beach, FL, President (11/16/01 until 12/03/01)  
Midway Power, LLC, Juno Beach, FL, President (until 12/03/01)  
Milan Development Company, LLC, Juno Beach, FL, President (08/14/01 until 12/03/01)

**DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)****Lewis Hay III - Director (as of 07/11/01) (Continued)**

Milan Transmission Company, LLC, Juno Beach, FL, President (08/14/01 until 12/03/01)  
MNM I LP, LLC, Juno Beach, FL, President (as of 08/27/01) (until 12/03/01)  
Monte San Giorgio Cayman, Inc., George Town, Cayman Islands, President  
Mountain Creek Development Company, LLC, Juno Beach, FL, President (03/01/01 until 12/03/01)  
Mountain Creek Transmission Company, LLC, Juno Beach, FL, President (04/18/01 until 12/03/01)  
Mynydd Gordu Cayman, Inc., George Town, Cayman Islands, President  
New Albany Energy Development Company, LLC, Juno Beach, FL, President (03/29/01 until 12/03/01)  
New Albany Energy Transmission Company, LLC, Juno Beach, FL, President (04/12/01 until 12/03/01)  
Northern Great Plains Wind, LLC, Juno Beach, FL, President (09/05/01 until 12/03/01)  
Oconee River Development Company, LLC, Juno Beach, FL, President (05/17/01 until 12/03/01)  
Oconee River Transmission Company, LLC, Juno Beach, FL, President (05/17/01 until 12/03/01)  
Owenreagh Cayman, Inc., George Town, Cayman Islands, President  
Philadelphia Refinery Generation, LLC, Juno Beach, FL, President (until 12/03/01)  
Ranger Acquisition Corp., Juno Beach, FL, Director and President  
Red Hill Development Company LLC, Juno Beach, FL, President (04/12/01 until 12/03/01)  
Energy Development, LLC, Juno Beach, FL, President (04/26/01 until 12/03/01)  
Ridgetop Energy, LLC, Juno Beach, FL, President (until 12/03/01)  
Ridgetop Power Corporation, Juno Beach, FL, Director and President (until 12/03/01)  
Riva-Caleone Cayman, Inc., George Town, Cayman Islands, President  
Sagebrush Partner Fifteen, Juno Beach, FL, Director and President (until 12/03/01)  
Sagebrush Partner Sixteen, Inc., Juno Beach, FL, Director and President (until 12/03/01)  
San Bartolomeo Cayman, Inc., George Town, Cayman Islands; President  
Sandersville Transmission Company, LLC, Juno Beach, FL, President (04/12/01 until 12/03/01)  
Southern Sierra Power, LLC, Juno Beach, FL, President (until 12/03/01)  
Square Lake Holdings, Inc., Juno Beach, FL, Director and President (until 08/01/01)  
Summer Shade Development Company, LLC, Juno Beach, FL, President (05/17/01 until 12/03/01)  
Summer Shade Transmission Company, LLC, Juno Beach, FL, President (05/17/01 until 12/03/01)  
Sunrise Energy Center LLC, Juno Beach, FL, President (until 12/03/01)  
Timber Creek Power Company, LLC, Juno Beach, FL, President (02/26/01 until 12/03/01)  
Tower Associates, LLC, Juno Beach, FL, President (07/12/01 until 12/03/01)  
Union Development Company, LLC, Juno Beach, FL, President (08/14/01 until 12/03/01)  
Union Transmission Company, LLC, Juno Beach, FL, President (08/14/01 until 12/03/01)  
U.S. Windpower Transmission Corporation, Juno Beach, FL, Director and President (until 12/03/01)  
USW Land Corporation, Juno Beach, FL, Director and President (until 12/03/01)  
WCB Holding, Corp., Juno Beach, FL, Director and President (until 12/03/01)  
Werfa Cayman, Inc., George Town, Cayman Islands, President  
White Oak Power Company, LLC, Juno Beach, FL, President (until 12/03/01)  
Yadkin River Power Company, LLC, Juno Beach, FL, President (until 04/18/01)  
Arrowine, Inc., North Arlington, VA, Director and President  
Utilities, Inc., Northbrook, IL, Director

**DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**

**Lawrence J. Kelleher - Senior Vice President, Human Resources and Corporate Services**

Alandco Inc., Juno Beach, FL, Director, President and Chief Executive Officer

Alandco I, Inc., Juno Beach, FL, Director and President

Alandco/Cascade, Inc., Juno Beach, FL, Director and President

FPL Energy Maine, Inc., Juno Beach, FL, Director

FPL Group, Inc., Juno Beach, FL, Vice President, Human Resources

QualTec Professional Services, Inc., Juno Beach, FL, Director (until 12/21/01)

Turner Foods Corporation, Juno Beach, FL, Director and President

**Armando J. Olivera – Senior Vice President, Power Systems**

None

**Thomas F. Plunkett - President, Nuclear Division (until 06/04/01)**

None

**Antonio Rodriguez – Senior Vice President, Power Generation Division**

FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director and President

FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director and President

FPL Energy CO<sub>2</sub> Operations, Inc., Juno Beach, FL, Director and President

FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director and President

FPL Energy Operating Services, Inc., Juno Beach, FL, Director and President

FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director and President

**John A. Stall - Vice President, Senior Vice President, Nuclear Division (as of 06/04/01)**

Florida Power & Light Company, Juno Beach, FL, Vice President, Nuclear Engineering (until 06/04/01)

**OFFICERS OF FLORIDA POWER & LIGHT COMPANY****Adalberto Alfonso - Vice President, Operations and Technical Services (as of 09/24/01)**

Florida Power & Light Company, Juno Beach, FL, Vice President, Operations (until 09/24/01)  
Scherer Plant Managing Board, Atlanta, GA, Member  
St. Johns River Power Park, Jacksonville, FL, Executive Committee

**Anthony F. Altmann - Vice President, Energy Marketing and Trading (until 07/02/01)**

LAAD & Co., Inc., Boca Raton, FL, Director

**John J. Cusick - Vice President Integrated Supply Chain**

None

**K. Michael Davis - Vice President, Accounting, Controller and Chief Accounting Officer**

FPL Group, Inc., Juno Beach, FL, Controller and Chief Accounting Officer  
FPL Group Capital Inc, Juno Beach, FL, Controller and Chief Accounting Officer

**William A. Fries – Vice President, Engineering and Technical Services (01/03/01 until 09/28/01)**

Doswell I, Inc., Juno Beach, FL, Vice President (until 01/03/01)  
ESI Energy, LLC, Juno Beach, FL, Vice President, Engineering, Construction and Project Management (until 01/03/01)  
FPL Energy, LLC, Juno Beach, FL, Vice President (until 01/03/01)  
FPL Energy Bastrop GP, Inc., Juno Beach, FL, Vice President (until 01/03/01)  
FPL Energy Bastrop LP, LLC, Juno Beach, FL, Vice President (until 01/03/01)  
FPL Energy MH700, LLC, Juno Beach, FL, Vice President (until 01/03/01)

**Robert P. Fritz – Vice President, Engineering/Construction and Project Management (as of 09/24/01)**

Bayswaters Peaking Facility, LLC, Juno Beach, FL, Vice President (as of 03/13/01)  
Blythe Project Management, LLC, Juno Beach, FL, Vice President (as of 07/02/01)  
Calhoun Power Company I, LLC, Juno Beach, FL, Vice President (as of 08/21/01)  
Calhoun Power Company II, LLC, Juno Beach, FL, Vice President (as of 08/21/01)  
Doswell I, Inc., Juno Beach, FL, Vice President (as of 01/03/01)  
ESI Energy, LLC, Juno Beach, FL, Vice President, Engineering, Construction and Project Management (as of 01/03/01)  
FPL Energy, LLC, Juno Beach, FL, Vice President (as of 01/03/01)  
FPL Energy Bastrop GP, Inc., Juno Beach, FL, Vice President (as of 01/03/01)  
FPL Energy Bastrop LP, LLC, Juno Beach, FL, Vice President (as of 01/03/01)  
FPL Energy Calhoun I, LLC, Juno Beach, FL, Vice President (as of 08/21/01)  
FPL Energy Forney, LLC, Juno Beach, FL, Vice President (as of 01/03/01)  
FPL Energy MH700, LLC, Juno Beach, FL, Vice President (as of 01/03/01)  
FPL Energy Pecos Wind I GP, Inc., Juno Beach, FL, Vice President (07/16/01 until 12/21/01)  
FPL Energy Pecos Wind I GP, LLC, Juno Beach, FL, Vice President (as of 12/21/01)  
FPL Energy Pecos Wind II GP, Inc., Juno Beach, FL, Vice President (07/16/01 until 12/21/01)  
FPL Energy Pecos Wind II GP, LLC, Juno Beach, FL, Vice President (as of 12/21/01)  
FPL Energy Pecos Wind I LP, LLC, Juno Beach, FL, Vice President (as of 07/16/01)  
FPL Energy Pecos Wind II LP, LLC, Juno Beach, FL, Vice President (as of 07/16/01)  
FPL Energy Project Management, Inc., Juno Beach, FL, Vice President (as of 05/16/01)  
FPL Energy Upton Wind I GP, Inc., Juno Beach, FL, Vice President (07/16/01 until 12/21/01)

**OFFICERS OF FLORIDA POWER & LIGHT COMPANY**

**Robert P. Fritz – Vice President, Engineering/Construction and Project Management (as of 09/24/01)**  
**(Continued)**

FPL Energy Upton Wind I GP, LLC., Juno Beach, FL, Vice President (as of 12/21/01)  
 FPL Energy Upton Wind II GP, Inc., Juno Beach, FL, Vice President (07/16/01 until 12/21/01)  
 FPL Energy Upton Wind II GP, LLC, Juno Beach, FL, Vice President (as of 12/21/01)  
 FPL Energy Upton Wind III GP, Inc., Juno Beach, FL, Vice President (07/16/01 until 12/21/01)  
 FPL Energy Upton Wind III GP, LLC, Juno Beach, FL, Vice President (as of 12/21/01)  
 FPL Energy Upton Wind IV GP, Inc., Juno Beach, FL, Vice President (07/16/01 until 12/21/01)  
 FPL Energy Upton Wind IV GP, LLC, Juno Beach, FL, Vice President (as of 12/21/01)  
 FPL Energy Upton Wind I LP, LLC, Juno Beach, FL, Vice President (as of 07/16/01)  
 FPL Energy Upton Wind II LP, LLC, Juno Beach, FL, Vice President (as of 07/16/01)  
 FPL Energy Upton Wind III LP, LLC, Juno Beach, FL, Vice President (as of 07/16/01)  
 FPL Energy Upton Wind IV LP, LLC, Juno Beach, FL, Vice President (as of 07/16/01)  
 FPLE Rhode Island State Energy LP, LLC, Juno Beach, FL, Vice President (as of 01/03/01)  
 Gray County Wind Energy, LLC, Juno Beach, FL, Vice President (as of 07/16/01)  
 MNM I LP, LLC, Juno Beach, FL, Vice President (as of 09/25/01)

**William W. Hamilton - Vice President, Customer Service**

EDMpro.com, Inc., Juno Beach, FL, Director and President  
 FPL Energy Services, Inc., Juno Beach, FL, Director and President  
 FPL Energy Services II, Inc., Juno Beach, FL, Director and President  
 FPL Enersys, Inc., Juno Beach, FL, Director and President  
 FPL Thermal Systems, Inc., Juno Beach, FL, Director and President (until 10/19/01)

**James P. Higgins - Vice President, Tax**

BAC Investment Corp., Wilmington, DE, Director  
 FPL Energy Virginia Funding Corporation, Wilmington, DE, Director (as of 06/27/01)  
 FPL Group, Inc., Juno Beach, FL, Vice President, Tax  
 MES Financial Corp., Wilmington, DE, Director and Vice President  
 Northern Cross Investments, Inc., Wilmington, DE, Director  
 Pacific Power Investments, Inc., Wilmington, DE, Director (as of 04/30/01)  
 Square Lake Holdings, Inc., Wilmington, DE, Director (as of 11/30/01); Treasurer and Secretary  
 (until 11/30/01)  
 Sullivan Street Investments, Inc., Wilmington, DE, Director  
 UFG Holdings, Inc., Wilmington, DE, Director  
 West Boca Security, Inc., Wilmington, DE, Director and Vice President

**Robert J. Hovey - Vice President, Turkey Point Nuclear Station (until 08/10/01)**

None

**Donald E. Jernigan, Vice President, St. Lucie Nuclear Station (as of 06/04/01)**

None

**Dennis M. Klinger - Vice President, Information Management**

FPL FiberNet, LLC, Juno Beach, Florida, Assistant Secretary

**OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)**

Mary Lou Kromer – Vice President, Corporate Communications

FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications

Rajiv S. Kundalkar - Vice President, Nuclear Engineering (as of 06/04/01)

Florida Power & Light Company, Juno Beach, FL, Vice President, St. Lucie Nuclear Station (until 06/04/01)

Sidney H. Levin - Vice President, Corporate and External Affairs

None

John P. McElwain – Vice President, Turkey Point Nuclear Station (as of 08/04/01)

None

C. Martin Mennes - Vice President, Transmission Operations and Planning

GridFlorida LLC, Miami, FL, Manager (as of 03/08/01)

Robert L. McGrath- Treasurer

Alandco Inc., Juno Beach, FL, Treasurer

Alandco I, Inc., Juno Beach, FL, Treasurer

Alandco/Cascade, Inc., Juno Beach, FL, Treasurer

Alpha Joshua (Prime), Inc., Juno Beach, FL, Director and Treasurer

Alpha Mariah (Prime), Inc., Juno Beach, FL, Director and Treasurer

Androscoggin Reservoir Company, Juno Beach, FL, Treasurer

Aroostock Valley Electric Company, Juno Beach, FL, Treasurer (until 07/06/01)

AVEC Holdings, LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer and Treasurer (until 07/06/01)

Badger Windpower, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)

Badger Windpower Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (02/12/01 until 12/03/01)

Bayswater Peaking Facility, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (03/02/01 until 12/03/01)

Beta Mariah (Prime), Inc., Juno Beach, FL, Director and Treasurer

Beta Willow (Prime), Inc., Juno Beach, FL, Director and Treasurer

Big Sandy Acquisitions, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (04/26/01 until 12/03/01)

Blythe Energy Acquisitions, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (04/26/01 until 12/03/01)

Blythe Project Management, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (04/26/01 until 12/03/01)

Boulevard Associates, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (06/22/01 until 12/03/01)

Calhoun Power Company I, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)

Calhoun Power Company II, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (07/24/01 until 12/03/01)

**OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)****Robert L. McGrath- Treasurer (Continued)**

Calhoun Power Company II Transmission Co., LLC, Juno Beach, FL, Vice President  
(as of 12/03/01); Treasurer (06/26/01 until 12/03/01)

Chaplin's Acreage Power Company LLC, Juno Beach, FL, Treasurer (02/26/01 until 05/22/01)

Chaplin's Acreage Transmission Company LLC, Juno Beach, FL, Vice President  
(as of 12/03/01); Treasurer (02/26/01 until 12/03/01)

CH Ormesa, Inc., Juno Beach, FL, Director and Treasurer

CH Ormesa LP, Inc., Juno Beach, FL, Director and Treasurer

CH POSDEF, Inc., Juno Beach, FL, Director and Treasurer

CH POSDEF LP, Inc., Juno Beach, FL, Director and Treasurer

Cherokee County Cogeneration Corp., Juno Beach, FL, Director and Treasurer

Cherokee Falls Development Company, LLC, Juno Beach, FL, Vice President  
(as of 12/03/01); Treasurer (04/18/01 until 12/03/01)

Cherokee Falls Power Development Company, LLC, Juno Beach, FL, Vice President  
(as of 12/03/01); Treasurer (03/07/01 until 12/03/01)

Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Vice President and Treasurer

Coosa River Development Company, LLC, Juno Beach, FL, Vice President  
(as of 12/03/01); Treasurer (05/02/01 until 12/03/01)

Coosa River Transmission Company, LLC, Juno Beach, FL, Vice President  
(as of 12/03/01); Treasurer (05/02/01 until 12/03/01)

Crete I Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer

Crete II Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer

Crete III Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer

Doswell I, Inc., Juno Beach, FL, Director and Treasurer

Doswell Funding Corporation, Juno Beach, FL, Director, Vice President and Treasurer

Eastview Transmission Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (04/12/01 until 12/03/01)

ESI Altamont Acquisitions, Inc., Juno Beach, FL, Director and Treasurer

ESI Antilles, Inc., Juno Beach, FL, Director and Treasurer

ESI Antilles LP, Inc., Juno Beach, FL, Director and Treasurer

ESI Australia II Inc., Juno Beach, FL, Director and Treasurer

ESI Bay Area, Inc., Juno Beach, FL, Director and Treasurer

ESI Bay Area GP, Inc., Juno Beach, FL, Director and Treasurer

ESI Brady, Inc., Juno Beach, FL, Director and Treasurer

ESI California Holdings, Inc., Juno Beach, FL, Director and Treasurer

ESI Calistoga GP, Inc., Juno Beach, FL, Director and Treasurer

ESI Calistoga LP, Inc., Juno Beach, FL, Director and Treasurer

ESI Cannon Acquisitions LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer  
(until 12/03/01)

ESI Cherokee GP, Inc., Juno Beach, FL, Director and Treasurer

ESI Cherokee Holdings, Inc., Juno Beach, FL, Director and Treasurer

ESI Cherokee LP, Inc., Juno Beach, FL, Director and Treasurer

ESI Cherokee MGP, Inc., Juno Beach, FL, Director and Treasurer

ESI Chesapeake Power, Inc., Juno Beach, FL, Director and Treasurer

ESI Dixie Valley, Inc., Juno Beach, FL, Director and Treasurer

ESI Dixie Valley LP, Inc., Juno Beach, FL, Director and Treasurer

**OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)****Robert L. McGrath- Treasurer (Continued)**

ESI Doswell GP, Inc., Juno Beach, FL, Director and Treasurer  
ESI Double "C", Inc., Juno Beach, FL, Director and Treasurer  
ESI Ebensburg, Inc., Juno Beach, FL, Director and Treasurer  
ESI Ebensburg, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer  
(until 12/03/01)  
ESI Ebensburg GP, Inc., Juno Beach, FL, Director and Treasurer  
ESI Ebensburg LP, Inc., Juno Beach, FL, Director and Treasurer  
ESI Energy, LLC, Juno Beach, FL, Vice President, Finance; Treasurer (until 12/03/01)  
ESI Geothermal Inc., Juno Beach, FL, Director and Treasurer  
ESI Hawkeye Power, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (12/03/01)  
ESI Jonesboro, Inc., Juno Beach, FL, Director and Treasurer  
ESI Kern Front, Inc., Juno Beach, FL, Director and Treasurer  
ESI Lake Benton Holdings, Inc., Juno Beach, FL, Director and Treasurer  
ESI LP, Inc., Juno Beach, FL, Director and Treasurer  
ESI Mojave, Inc., Juno Beach, FL, Director and Treasurer  
ESI Mojave LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)  
ESI Montgomery County LP, Inc., Juno Beach, FL, Director and Treasurer  
ESI Montgomery County, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)  
ESI Montgomery County GP, Inc., Juno Beach, FL, Director and Treasurer  
ESI Multitrade LP, Inc., Juno Beach, FL, Director and Treasurer  
ESI Northeast Energy Acquisition Funding, Inc., Juno Beach, FL, Director and Treasurer  
ESI Northeast Energy Funding, Inc., Juno Beach, FL, Director and Treasurer  
ESI New Bedford LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)  
ESI New Jersey Energy GP, Inc., Juno Beach, FL, Director and Treasurer  
ESI Northeast Energy GP, Inc., Juno Beach, FL, Director, Vice President and Treasurer  
ESI Northeast Energy LP, Inc., Juno Beach, FL, Director and Treasurer  
ESI Northeast Fuel Management, Inc., Juno Beach, FL, Director and Treasurer  
ESI Ormesa Debt Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)  
ESI Ormesa Equity Holdings LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)  
ESI Ormesa Holdings, Inc., Juno Beach, FL, Director and Treasurer  
ESI Ormesa Holdings I, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)  
ESI Ormesa IE Equity, Inc., Juno Beach, FL, Director and Treasurer  
ESI Ormesa IH Equity LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)  
ESI Philippines, Inc., Juno Beach, FL, Director and Treasurer  
ESI Pittsylvania, Inc., Juno Beach, FL, Director and Treasurer  
ESI Prairie Winds GP, L.L.C., Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)  
ESI Prairie Winds LP, L.L.C., Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)



**OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)****Robert L. McGrath- Treasurer (Continued)**

ESI SEMASS Corp. LP, Inc., Juno Beach, FL, Director and Treasurer  
ESI Sierra, Inc., Juno Beach, FL, Director and Treasurer  
ESI Silverado Delaware, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)  
ESI Silverado Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)  
ESI Sky River, Inc., Juno Beach, FL, Director and Treasurer  
ESI Steamboat, Inc., Juno Beach, FL, Director and Treasurer  
ESI Tehachapi Acquisitions, Inc., Juno Beach, FL, Director and Treasurer  
ESI Tractebel Acquisition Corp., Juno Beach, FL, Treasurer  
ESI Tractebel Funding Corp., Juno Beach, FL, Treasurer  
ESI Tractebel Urban Renewal Corporation, Juno Beach, FL, Treasurer  
ESI Vansycle GP, Inc., Juno Beach, FL, Director and Treasurer  
ESI Vansycle LP, Inc., Juno Beach, FL, Director and Treasurer  
ESI Victory, Inc., Juno Beach, FL, Director and Treasurer  
ESI West Enfield, Inc., Juno Beach, FL, Director and Treasurer  
ESI West Texas Energy, Inc., Juno Beach, FL, Director and Treasurer  
ESI West Texas Energy LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)  
ESI WTE Development, Inc., Juno Beach, FL, Director and Treasurer  
Faeto Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer  
Flint Valley Energy Development Company, Juno Beach, FL, Treasurer (as of 05/17/01)  
Flint Valley Energy Transmission Company, Juno Beach, FL, Treasurer (as of 05/17/01)  
FPL Energy, LLC, Juno Beach, FL, Vice President, Finance and Chief Financial Officer;  
Treasurer (until 08/28/01)  
FPL Energy Altamont Acquisitions LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (08/01/01 until 12/03/01)  
FPL Energy Anderson, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (07/24/01 until 12/03/01)  
FPL Energy Bastrop GP, Inc., Juno Beach, FL, Director and Treasurer  
FPL Energy Bastrop LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)  
FPL Energy Bayswater, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (03/12/01 until 12/03/01)  
FPL Energy Bellingham, Inc., Juno Beach, FL, Director and Treasurer  
FPL Energy Bellingham, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)  
FPL Energy Blue Mountain, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (02/07/01 until 12/03/01)  
FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director and Treasurer  
FPL Energy Brazil I, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)  
FPL Energy Brazil II, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

**OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)****Robert L. McGrath- Treasurer (Continued)**

FPL Energy Caithness Funding Corporation, Juno Beach, FL, Treasurer  
Treasurer (until 12/03/01)

FPL Energy Calhoun I, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Cal Hydro, LLC, Juno Beach, FL, Vice President (as of 12/03/01);

FPL Energy California Wind, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director and Treasurer

FPL Energy Cape, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy CO<sub>2</sub> Operations, Inc., Juno Beach, FL, Director and Treasurer

FPL Energy Coldwater Creek, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Doswell Holdings, Inc., Juno Beach, FL, Director and Treasurer

FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director and Treasurer

FPL Energy East Mesa LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Equipment Facility, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Everett LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Forney, Inc., Juno Beach, FL, Director and Treasurer

FPL Energy Forney, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Geo East Mesa Partners, Inc., Juno Beach, FL, Director and Treasurer

FPL Energy Geysers, LLC, Juno Beach, FL, President (until 05/17/01)

FPL Energy Geysers Holdings I, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Geysers Holdings II, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Gray County Wind, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (02/12/01 until 12/03/01)

FPL Energy Great Plains Wind, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy GRP 91-2, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy GRP 92, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Hancock County Wind, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Hancock County Wind Farm, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Illinois Wind, LLC, Juno Beach, FL, Treasurer (05/22/01 until 05/24/01)

**OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)****Robert L. McGrath- Treasurer (Continued)**

FPL Energy Illinois Wind Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (05/22/01 until 12/03/01)

FPL Energy Island End GP, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Island End LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Kelley, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (07/24/01 until 12/03/01)

FPL Energy Kentucky Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (05/17/01 until 12/03/01)

FPL Energy Lake Benton Acquisitions, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Linfield, LLC, Juno Beach, FL, Treasurer (until 03/27/01)

FPL Energy Linfield GP, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (03/27/01 until 12/03/01)

FPL Energy Linfield LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (03/27/01 until 12/03/01)

FPL Energy Livermore, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Louisiana Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 10/23/01)

FPL Energy Louisiana Holdings, LLC, Juno Beach, FL, Treasurer (04/26/01 until 10/23/01)

FPL Energy Maine, Inc., Juno Beach, FL, Vice President, Finance, Chief Financial Officer and  
Treasurer

FPL Energy Maine Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Maine Hydro LLC, Juno Beach, FL, Vice President, Finance, Chief Financial  
Officer; Treasurer (until 12/03/01)

FPL Energy Maine Operating Services LLC, Juno Beach, FL, Vice President, Finance, Chief  
Financial Officer; Treasurer (until 12/03/01)

FPL Energy Marcus Hook LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Mason LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer;  
Treasurer (until 12/03/01)

FPL Energy MH50 GP, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy MH50 LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy MH700, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Mississippi Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (03/29/01 until 12/03/01)

FPL Energy Mohave, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Mojave Operating Services, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

**OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)****Robert L. McGrath- Treasurer (Continued)**

FPL Energy Morwind, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy New Mexico Wind, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (03/29/01 until 12/03/01)

FPL Energy New Mexico Wind Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (03/29/01 until 12/03/01)

FPL Energy North Carolina Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (04/18/01 until 12/03/01)

FPL Energy Oklahoma Wind, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (03/29/01 until 12/03/01)

FPL Energy Oklahoma Wind Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (03/29/01 until 12/03/01)

FPL Energy Operating Services, Inc., Juno Beach, FL, Director and Treasurer

FPL Energy Pacific Crest Partner, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Paris GP, Inc., Juno Beach, FL, Director and Treasurer

FPL Energy Pecos Wind I GP, Inc., Juno Beach, FL, Director and Treasurer (until 12/21/01)

FPL Energy Pecos Wind I GP, LLC, Juno Beach, FL, Vice President (as of 12/21/01)

FPL Energy Pecos Wind II GP, Inc., Juno Beach, FL, Director and Treasurer (until 12/21/01)

FPL Energy Pecos Wind II GP, LLC, Juno Beach, FL, Vice President (as of 12/21/01)

FPL Energy Pecos Wind I LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Pecos Wind II LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Power Marketing, Inc., Juno Beach, FL, Director and Treasurer

FPL Energy PRG, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Project Management, Inc., Juno Beach, FL, Director and Treasurer

FPL Energy Sacramento Power, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Services, Inc., Juno Beach, FL, Treasurer

FPL Energy Services II, Inc., Juno Beach, FL, Treasurer and Assistant Secretary

FPL Energy Solar Funding Corp., Juno Beach, FL, Director and Treasurer

FPL Energy South Carolina Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (04/18/01 until 12/03/01)

FPL Energy Spruce Point LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Tennessee Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (05/17/01 until 12/03/01)

FPL Energy Terra, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (05/23/01 until 12/03/01)

FPL Energy Upton Wind I GP, Inc., Juno Beach, FL, Director (until 12/21/01);  
Treasurer (until 12/03/01)

FPL Energy Upton Wind II GP, Inc., Juno Beach, FL, Director (until 12/21/01);  
Treasurer (until 12/03/01)

**OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)****Robert L. McGrath- Treasurer (Continued)**

FPL Energy Upton Wind III GP, Inc., Juno Beach, FL, Director (until 12/21/01);  
Treasurer (until 12/03/01)

FPL Energy Upton Wind IV GP, Inc., Juno Beach, FL, Director (until 12/21/01);  
Treasurer (until 12/03/01)

FPL Energy Upton Wind I LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Upton Wind II LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Upton Wind III LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Upton Wind IV LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Valley Power, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (04/26/01 until 12/03/01)

FPL Energy Virginia Holdings, Inc., Juno Beach, FL, Director and Treasurer (as of 06/27/01)

FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director and Treasurer

FPL Energy Western Development, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Westside Power, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (04/26/01 until 12/03/01)

FPL Energy White Oak, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Windridge Acquisitions, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Wisconsin Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Wisconsin Wind, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)

FPL Energy Wyman LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer;  
Treasurer (until 12/03/01)

FPL Energy Wyman IV LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer;  
Treasurer (until 12/03/01)

FPL Enersys, Inc., Juno Beach, FL, Treasurer and Assistant Secretary

FPL Group, Inc., Juno Beach, FL, Treasurer

FPL Group Argentina, Inc., Juno Beach, FL, Director, Vice President and Treasurer

FPL Group Capital Inc, Juno Beach, FL, Director (until 10/24/01); Vice President, Treasurer  
and Assistant Secretary

FPL Group Holdings 1, Inc., Juno Beach, FL, Treasurer

FPL Group Holdings 2, Inc., Juno Beach, FL, Treasurer

FPL Group International, Inc., Juno Beach, FL, Vice President, Treasurer and Assistant  
Secretary

FPL Group International Brazil (Cayman) I, Inc., George Town, Cayman Islands, Vice  
President and Treasurer

FPL Group International Brazil (Cayman) II, Inc., George Town, Cayman Islands, Vice  
President and Treasurer

**OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)****Robert L. McGrath- Treasurer (Continued)**

FPL Group International South America, Inc., Juno Beach, FL, Director, Vice President and Treasurer

FPL Group International South America II, Inc., Juno Beach, FL, Director, Vice President and Treasurer

FPL Holdings Inc, Juno Beach, FL, Director, Vice President and Treasurer

FPL International Holdings II, Inc., George Town, Cayman Islands, Vice President and Treasurer

FPL International Investment Company, George Town, Cayman Islands, Vice President and Treasurer

FPL Investments Inc, Juno Beach, FL, Director, Controller and Treasurer

FPL-I TPP, Inc., Juno Beach, FL, Director and Treasurer

FPL-I TPP (Cayman), George Town, Cayman Islands, Vice President and Treasurer

FPL-I TPP II (Cayman), George Town, Cayman Islands, Vice President and Treasurer

FPL-I Termeletrica do Polo Gas Sal (Cayman), George Town, Cayman Islands, Vice President and Treasurer

FPL-I Termeletrica do Polo Gas Sal II (Cayman), George Town, Cayman Islands, Vice President and Treasurer

FPL Energy Lake Benton Acquisition, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)

FPL Mamonal, Inc., Juno Beach, FL, Director, Vice President and Treasurer

FPL TermoCandelaria, Inc., Juno Beach, FL, Director, Vice President and Treasurer (until 03/16/01)

FPL Thermal Systems, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (until 10/19/01)

FPLE Great Plains Wind, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (09/05/01 until 12/03/01)

FPLE Oceanside Energy Center LLC, Juno Beach, FL, Treasurer (until 07/12/01)

FPLE Pecos Leasing GP, LLC, Juno Beach, FL, Vice President (as of 12/19/01)

FPLE Pecos Leasing LP, LLC, Juno Beach, FL, Vice President (as of 12/19/01)

FPLE Red Bay Development, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (05/23/01 until 12/03/01)

FPLE Rhode Island State Energy GP, Inc., Juno Beach, FL, Director and Treasurer

FPLE Rhode Island State Energy LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)

FPLE Sunrise Energy Center LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (07/12/01 until 12/03/01)

FPLE Texas Wind I, LLC, Juno Beach, FL, Vice President (as of 12/19/01)

FPLE Texas Wind II, LLC, Juno Beach, FL, Vice President (as of 12/19/01)

FPLE Upton Leasing GP, LLC, Juno Beach, FL, Vice President (as of 12/19/01)

FPLE Upton Leasing LP, LLC, Juno Beach, FL, Vice President (as of 12/19/01)

GEM Resources, LLC, Juno Beach, FL, Authorized Officer (until 12/03/01)

Gray County Wind Energy, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)

Green Ridge Power Ranch, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (01/18/01 until 12/03/01)

Harper Lake Acquisitions, Inc., Juno Beach, FL, Director and Treasurer

**OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)****Robert L. McGrath- Treasurer (Continued)**

Harper Lake Company VIII, Juno Beach, FL, Director and Treasurer

Harper Lake Holdings, Inc., Juno Beach, FL, Director and Treasurer

Harper Lake Management, Inc., Juno Beach, FL, Director and Treasurer

Hawkeye Power Partners, LLC, Juno Beach, FL, Vice President (as of 12/03/01);

Treasurer (until 12/03/01)

HLC IX Company, Juno Beach, FL, Director and Treasurer

Hyperion VIII, Inc., Juno Beach, FL, Director and Treasurer

High Winds, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)

High Winds Holdings, LLC, Juno Beach, FL, Vice President (as of 12/03/01);

Treasurer (until 12/03/01)

Hyperion IX, Inc., Juno Beach, FL, Director and Treasurer

INTEXCO I LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)

Karaha Bodas Investment Corp., George Town, Cayman Islands, Vice President and

Treasurer

Kennebec Hydro Resources, Inc., Juno Beach, FL, Director and Treasurer

Kennebec Water Power Company, Juno Beach, FL, Treasurer

KM Acquisitions, LLC, Juno Beach, FL, Vice President (as of 12/03/01);

Treasurer (08/23/01 until 12/03/01)

KW San Gorgonio Transmission, Inc., Juno Beach, FL, Director and Treasurer

KW Solano Transmission, Inc., Juno Beach, FL, Director and Treasurer

Lake Benton Power Partners II, LLC, Juno Beach, FL, Vice President (as of 12/03/01);

Treasurer (until 12/03/01)

LET Holdings, LLC, Juno Beach, FL, Treasurer (08/23/01 until 12/03/01)

Limerick Partners, LLC, Juno Beach, FL, Treasurer (until 11/16/01)

Limerick Partners, LLC, Juno Beach, FL, Vice President (as of 12/03/01);

Treasurer (11/16/01 until 12/03/01)

Midway Power, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer (until 12/03/01)

Milan Development Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01);

Treasurer (08/14/01 until 12/03/01)

Milan Transmission Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01);

Treasurer (08/14/01 until 12/03/01)

MNM I LP, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer

(08/27/01 until 12/03/01)

Monte San Giorgio Cayman, Inc., George Town, Cayman Islands, Vice President and

Treasurer

Mountain Creek Development Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01);

Treasurer (03/01/01 until 12/03/01)

Mountain Creek Transmission Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01);

Treasurer (04/18/01 until 12/03/01)

Mynydd Gordu Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer

New Albany Energy Development Company, LLC, Juno Beach, FL, Vice President (as of

12/03/01); Treasurer (03/29/01 until 12/03/01)

New Albany Energy Transmission Company, LLC, Juno Beach, FL, Vice President (as of

12/03/01); Treasurer (04/12/01 until 12/03/01)

**OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)****Robert L. McGrath- Treasurer (Continued)**

Northern Great Plains Wind, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (09/05/01 until 12/03/01)  
Oconee River Development Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (05/17/01 until 12/03/01)  
Oconee River Transmission Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (05/17/01 until 12/03/01)  
Owenreagh Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer  
Philadelphia Refinery Generation, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)  
Praxis Group, Inc., Juno Beach, FL, Treasurer  
QualTec Professional Services, Inc., Juno Beach, FL, Director and Treasurer (until 12/21/01)  
Red Hill Development Company LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (04/12/01 until 12/03/01)  
Red River Energy Development, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (04/26/01 until 12/03/01)  
Ridgetop Energy, LLC, Juno Beach, FL, Vice President (as of 12/03/01); Treasurer  
(until 12/03/01)  
Ridgetop Power Corporation, Juno Beach, FL Treasurer  
Riva-Caleone Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer  
Sagebrush Partner Fifteen, Inc., Juno Beach, FL, Treasurer  
Sagebrush Partner Sixteen, Inc., Juno Beach, FL, Treasurer  
San Bartolomeo Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer  
Sandersville Transmission Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (04/12/01 until 12/03/01)  
Southern Sierra Power, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)  
Summer Shade Development Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (05/17/01 until 12/03/01)  
Summer Shade Transmission Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (05/17/01 until 12/03/01)  
Sunrise Energy Center LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (until 12/03/01)  
Texas Wind Partners I, LLC, Juno Beach, FL, Vice President (as of 12/21/01)  
Texas Wind Partners II, LLC, Juno Beach, FL, Vice President (as of 12/21/01)  
Timber Creek Power Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (02/26/01 until 12/03/01)  
Tower Associates, LLC, Juno Beach, FL, Vice President (12/03/01); Treasurer (07/12/01 until  
12/03/01)  
Turner Foods Corporation, Juno Beach, FL, Treasurer  
Union Development Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (08/14/01 until 12/03/01)  
Union Transmission Company, LLC, Juno Beach, FL, Vice President (as of 12/03/01);  
Treasurer (08/14/01 until 12/03/01)  
U.S. Windpower Transmission Corporation, Juno Beach, FL, Director and Treasurer  
USW Land Corporation, Juno Beach, FL, Director and Treasurer



**OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)**

Robert L. McGrath- Treasurer (Continued)

Werfa Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer  
White Oak Power Company, Juno Beach, FL, Treasurer  
Yadkin River Power Corporation, Juno Beach, FL, Treasurer (until 04/18/01)

James E. Scalf - Vice President, Engineering and Technical Services (until 01/03/01)

None

William G. Walker, III - Vice President, Regulatory Affairs

None

Michael M. Wilson - Vice President, Government Affairs

None

## ***Business Contracts with Officers, Directors and Affiliates***

### **Florida Power & Light Company**

***For the Year Ended December 31, 2001***

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note \* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

<b>Name of Officer or Director</b>	<b>Name and Address of Affiliated Entity</b>	<b>Amount</b>	<b>Identification of Product or Service</b>
James L. Broadhead	Delta Airlines, Inc. Atlanta, GA	\$2,008,937	Air Travel
Adalberto Alfonso	St. Johns River Power Park Jacksonville, FL	\$87,743,231 \$44,112,255	Capacity Charges Energy Charges
<p>Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 459 for disclosure of diversification activity.</p>			

# Reconciliation of Gross Operating Revenues Annual Report versus Regulatory Assessment Fee Return

Company: Florida Power & Light Company

For the Year Ended December 31, 2001

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).									
Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)	
1	Total Sales to Ultimate Customers (440-446, 448)	\$7,293,225,742	\$	\$7,293,225,742	\$7,293,225,742	\$	\$7,293,225,742	\$0	
2	Sales for Resale (447)	140,361,522	140,361,522	0	140,361,522	140,361,522	0	0	
3	Total Sales of Electricity	7,433,587,264	140,361,522	7,293,225,742	7,433,587,264	140,361,522	7,293,225,742	0	
4	Provision for Rate Refunds (449.1)	(4,548,000)		(4,548,000)	(4,548,000)		(4,548,000)	0	
5	Total Net Sales of Electricity	7,429,039,264	140,361,522	7,288,677,742	7,429,039,264	140,361,522	7,288,677,742	0	
6	Total Other Operating Revenues (450-456)	47,611,747	(46,118,501)	93,730,248	47,611,747	(46,118,501)	93,730,248	0	
7	Other (Specify)								
8									
9									
10	Total Gross Operating Revenues	\$7,476,651,011	\$94,243,021	\$7,382,407,990	\$7,476,651,011	\$94,243,021	\$7,382,407,990	\$0	

Notes:

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**FLORIDA PUBLIC SERVICE COMMISSION**

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# **DIVERSIFICATION REPORT**

**FLORIDA POWER & LIGHT COMPANY**

**2001**

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Changes in Corporate Structure**

**Florida Power & Light Company**  
**For the Year Ended December 31, 2001**

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.		
Line No.	Effective Date (a)	Description of Change (b)
1	09/18/00	FPLE Great Plains Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
2		
3		
4	09/18/00	Northern Great Plains Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
5		
6		
7	01/18/01	Green Ridge Power Ranch, LLC, a limited liability company, added within FPL Energy, LLC organization.
8		
9		
10	02/07/01	FPL Energy Blue Mountain, LLC, a limited liability company, added within FPL Energy, LLC organization.
11		
12		
13	02/12/01	FPL Energy Gray County Wind, LLC, a limited liability company, added within FPL Energy LLC organization.
14		
15		
16	02/12/01	Badger Windpower Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
17		
18		
19	02/26/01	FPL Energy Chaplin's Acreage LLC, a limited liability company, added within FPL Energy, LLC organization.
20		
21		
22	02/26/01	Chaplin's Acreage Transmission Company LLC, a limited liability company, added within FPL Energy, LLC organization.
23		
24		
25	02/26/01	Chaplin's Acreage Power Company LLC, a limited liability company, added within FPL Energy, LLC organization.
26		
27		
28	03/01/01	Mountain Creek Development Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
29		
30		
31	03/01/01	Oceanside Energy Center LLC, a limited liability company, changed its name to Sunrise Energy Center LLC within FPL Energy, LLC organization.
32		
33		
34	03/01/01	Green Ridge Power 91-2 LLC, a limited liability company, cancelled and deleted from FPL Energy, LLC organization.
35		
36		
37	03/01/01	Green Ridge Power 92, LLC, a limited liability company, cancelled and deleted from FPL Energy, LLC organization.
38		
39		
40	03/02/01	Bayswater Peaking Facility, LLC, a limited liability company, added within FPL Energy, LLC organization.
41		
42		
43	03/07/01	Cherokee Falls Power Development Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
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**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Changes in Corporate Structure**

**Florida Power & Light Company**  
**For the Year Ended December 31, 2001**

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.		
Line No.	Effective Date (a)	Description of Change (b)
1 2 3	03/08/01	GridFlorida LLC, a limited liability company, added within Florida Power & Light Company organization.
4 5 6	03/12/01	FPL Energy Bayswater, LLC, a limited liability company, added within FPL Energy, LLC organization.
7 8 9	03/16/01	FPL TermoCandelaria, Inc., a subsidiary, dissolved and deleted from FPL Group International, Inc. organization.
10 11 12	03/27/01	FPL Energy Linfield, LP, a limited partnership, added within FPL Energy, LLC organization.
13 14 15	03/27/01	FPL Energy Linfield, LLC, a limited liability company, converted to FPL Energy Linfield LP, a limited partnership, within FPL Energy, LLC organization.
16 17 18	03/27/01	FPL Energy Linfield LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
19 20 21	03/27/01	FPL Energy Linfield GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
22 23 24	03/29/01	FPLE New Albany Energy, LLC, a limited liability company, added within FPL Energy, LLC organization.
25 26 27	03/29/01	New Albany Energy Development Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
28 29 30	03/29/01	FPL Energy Oklahoma Wind Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
31 32 33	03/29/01	FPL Energy Oklahoma Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
34 35 36	03/29/01	FPL Energy New Mexico Wind Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
37 38 39	03/29/01	FPL Energy New Mexico Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
40 41 42	04/12/01	Dry Fork Power Company, LLC, a limited liability company, changed its name to White Oak Power Company, LLC within FPL Energy, LLC organization.
43 44 45	04/12/01	FPL Energy Dry Fork, LLC, a limited liability company, changed its name to FPL Energy White Oak, LLC, within FPL Energy, LLC organization.

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Changes in Corporate Structure**

**Florida Power & Light Company**  
**For the Year Ended December 31, 2001**

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.		
Line No.	Effective Date (a)	Description Of Change (b)
1	04/12/01	FPLE New Albany Energy, LLC, a limited liability company, changed its name to FPL Energy Mississippi Holdings, LLC within FPL Energy, LLC organization.
2		
3		
4		
5	04/12/01	New Albany Energy Transmission Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
6		
7		
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9	04/12/01	Eastview Transmission Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
10		
11		
12		
13	04/12/01	Sandersville Transmission Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
14		
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16		
17	04/18/01	Red Hill Energy Development Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
18		
19		
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21	04/18/01	Cherokee Falls Development Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
22		
23		
24		
25	04/18/01	Mountain Creek Transmission Company, LLC, a limited liability company, added Within FPL Energy, LLC organization.
26		
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29	04/18/01	FPL Energy North Carolina Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
30		
31		
32		
33	04/18/01	Yadkin River Power Company, LLC, a limited liability company, dissolved and deleted from FPL Energy, LLC organization.
34		
35		
36		
37	04/18/01	FPL Energy South Carolina Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
38		
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41	04/26/01	Red River Energy Development, LLC, a limited liability company, added within FPL Energy, LLC organization.
42		
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45	04/26/01	Blythe Energy Acquisitions, LLC, a limited liability company, added within FPL Energy, LLC organization.
	04/26/01	Blythe Project Management, LLC, a limited liability company, added within FPL Energy, LLC organization.
	04/26/01	Big Sandy Acquisitions, LLC, a limited liability company, added within FPL Energy, LLC organization.
	04/26/01	FPL Energy Louisiana Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Changes in Corporate Structure**

**Florida Power & Light Company**  
**For the Year Ended December 31, 2001**

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.		
Line No.	Effective Date (a)	Description Of Change (b)
1	04/26/01	FPL Energy Westside Power, LLC, a limited liability company, added within FPL Energy, LLC organization.
2		
3		
4	04/26/01	FPL Energy Valley Power, LLC, a limited liability company, added within FPL Energy, LLC organization.
5		
6		
7	04/30/01	Pacific Power Investments, Inc. a subsidiary, added within FPL Energy, LLC organization.
8		
9		
10	05/02/01	Coosa River Development Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
11		
12		
13	05/16/01	Coosa River Transmission Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
14		
15		
16	05/16/01	FPL Energy Geysers, LLC, a limited liability company, cancelled and deleted from FPL Energy, LLC organization.
17		
18		
19	05/17/01	FPL Energy Kentucky Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
20		
21		
22	05/17/01	FPL Energy Tennessee Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
23		
24		
25	05/17/01	Flint Valley Energy Transmission Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
26		
27		
28	05/17/01	Flint Valley Energy Development Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
29		
30		
31	05/17/01	Oconee River Transmission Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
32		
33		
34	05/17/01	Oconee River Development Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
35		
36		
37	05/17/01	Summer Shade Development Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
38		
39		
40	05/17/01	Summer Shade Transmission Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
41		
42		
43	05/22/01	FPL Energy Chaplin's Acreage LLC, a limited liability company, changed its name to Timber Creek Power Company, LLC within FPL Energy, LLC organization.
44		
45		



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Changes in Corporate Structure**

**Florida Power & Light Company**  
**For the Year Ended December 31, 2001**

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.		
Line No.	Effective Date (a)	Description of Change (b)
1	05/22/01	Chaplin's Acreage Power Company LLC, a limited liability company, cancelled and deleted from FPL Energy, LLC organization.
2		
3		
4	05/22/01	FPL Energy Illinois Wind Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
5		
6		
7	05/22/01	FPL Energy Illinois Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
8		
9		
10	05/23/01	FPL Energy Terra, LLC, a limited liability company, added within FPL Energy, LLC organization.
11		
12		
13	05/23/01	FPL Red Bay Development, LLC, a limited liability company, added within FPL Energy, LLC organization.
14		
15		
16	05/24/01	FPL Red Bay Development, LLC, a limited liability company, changed its name to FPLE Red Bay Development, LLC within FPL Energy, LLC organization.
17		
18		
19	05/24/01	FPL Energy Illinois Wind, LLC, a limited liability company, cancelled and deleted from FPL Energy, LLC organization.
20		
21		
22	05/25/01	Power Barge Antilles, L.P., a limited partnership, cancelled and deleted from FPL Energy, LLC organization.
23		
24		
25	06/22/01	Boulevard Associates, LLC, a limited liability company, added within FPL Energy, LLC organization.
26		
27		
28	06/26/01	Calhoun Power Company II Transmission Co., LLC, a limited liability company, added within FPL Energy, LLC organization.
29		
30		
31	06/27/01	FPL Energy Virginia Holdings, Inc., a subsidiary, added within FPL Energy, LLC organization.
32		
33		
34	06/27/01	FPL Energy Virginia Funding Corporation, a subsidiary, added within FPL Energy, LLC organization.
35		
36		
37	07/06/01	Aroostock Valley Electric Company, a subsidiary, sold and deleted from FPL Energy, LLC organization.
38		
39		
40	07/06/01	AVEC Holdings, LLC, a limited liability company, sold and deleted from FPL Energy, LLC organization.
41		
42		
43	07/12/01	Tower Associates, LLC, a limited liability company, added within FPL Energy, LLC organization.
44		
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**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Changes in Corporate Structure**

**Florida Power & Light Company**  
**For the Year Ended December 31, 2001**

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.		
Line No.	Effective Date (a)	Description of Change (b)
1	07/12/01	FPLE Oceanside Energy Center LLC, a limited liability company, changed its name to FPLE Sunrise Energy Center LLC within FPL Energy, LLC organization.
2		
3		
4	07/24/01	FPL Energy Kelley, LLC, a limited liability company, added within FPL Energy, LLC organization.
5		
6		
7	07/24/01	FPL Energy Anderson, LLC a limited liability company, added within FPL Energy, LLC organization.
8		
9		
10	07/24/01	Calhoun Power Company II, LLC, a limited liability company, added within FPL Energy, LLC organization.
11		
12		
13	08/14/01	Milan Development Company, LLC a limited liability company, added within FPL Energy, LLC organization.
14		
15		
16	08/14/01	Milan Transmission Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
17		
18		
19	08/14/01	Union Development Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
20		
21		
22	08/14/01	Union Transmission Company, LLC, a limited liability company, added within FPL Energy, LLC organization.
23		
24		
25	08/23/01	KM Acquisitions, LLC, a limited liability company, added within FPL Energy, LLC organization.
26		
27		
28	08/23/01	LET Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
29		
30		
31	08/27/01	MNM I LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
32		
33		
34	08/27/01	MNM I, L.P., a limited partnership, added within FPL Energy, LLC organization.
35		
36	09/19/01	FPL Energy Linfield LP, a limited partnership, cancelled and deleted from FPL Energy, LLC organization.
37		
38		
39	09/19/01	FPL Energy Linfield LP, LLC, a limited liability company, cancelled and deleted from FPL Energy, LLC organization.
40		
41		
42	09/19/01	FPL Energy Linfield GP, LLC, a limited liability company, cancelled and deleted from FPL Energy, LLC organization.
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**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Changes in Corporate Structure**

**Florida Power & Light Company**  
**For the Year Ended December 31, 2001**

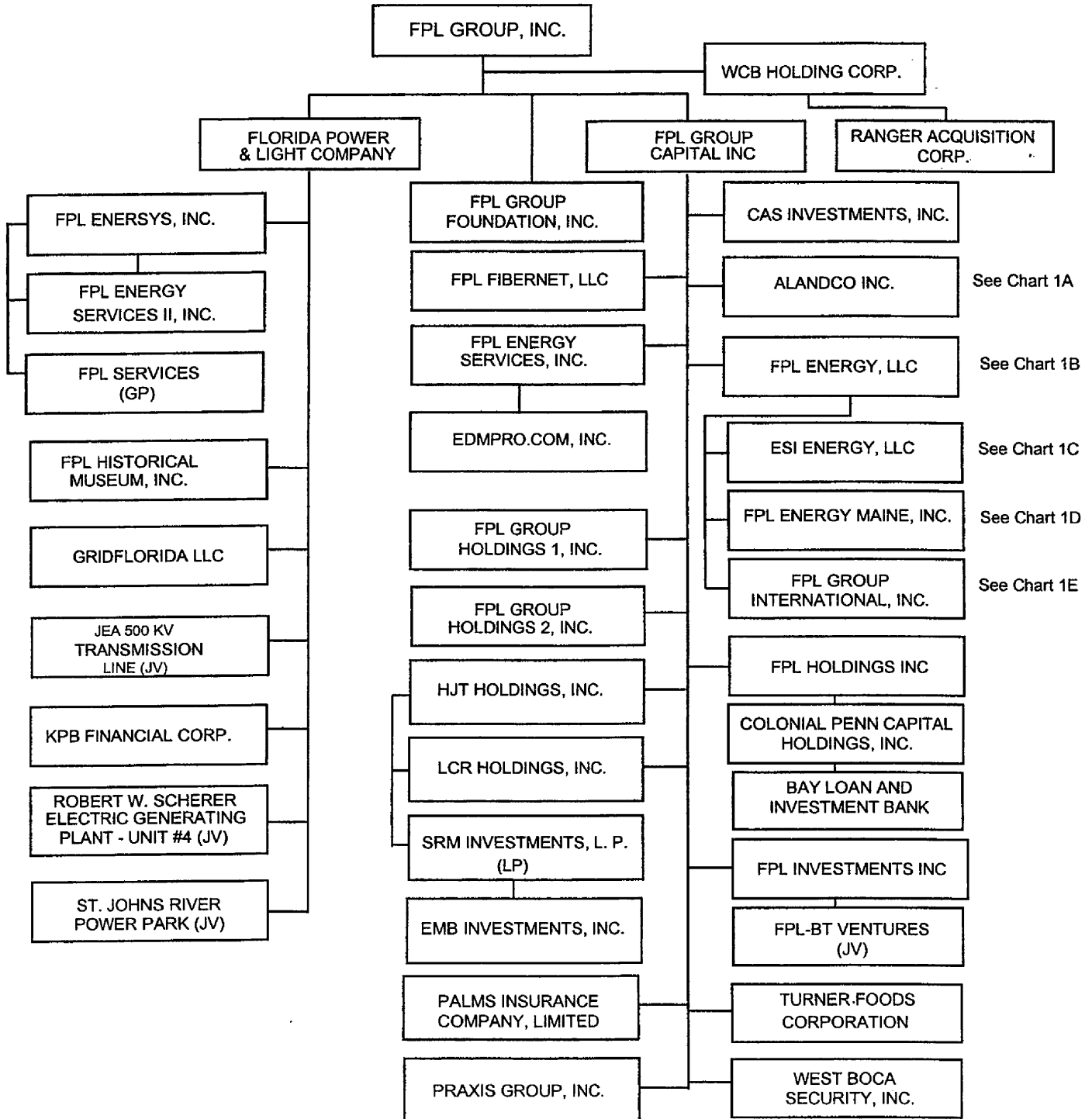
Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.		
Line No.	Effective Date (a)	Description Of Change (b)
1	10/18/01	FPL Energy Louisiana Holdings, Inc., a subsidiary, added within FPL Energy, LLC organization.
2		
3		
4	10/19/01	FPL Thermal Systems, Inc. , a subsidiary, sold and deleted from FPL Group Capital Inc organization.
5		
6		
7	10/23/01	FPL Energy Louisiana Holdings, LLC, a limited liability company, converted to FPL Energy Louisiana Holdings, Inc. a subsidiary, within FPL Energy, Inc. organization.
8		
9		
10	11/07/01	FPL Energy Linfield, LP, a limited partnership, reinstated and added within FPL Energy, LLC organization.
11		
12		
13	11/07/01	FPL Energy Linfield GP, LLC, a limited liability company, reinstated and added within FPL Energy, LLC organization.
14		
15		
16	11/07/01	FPL Energy Linfield LP, LLC, a limited liability company, reinstated and added within FPL Energy, LLC organization.
17		
18		
19	11/16/01	Limerick Partners, LLC, a limited liability company, added within FPL Energy, LLC organization.
20		
21		
22	11/16/01	Limerick Partners, LLC, a Connecticut limited liability company, merged with and into Limerick Partners, LLC, a Delaware limited liability company, within FPL Energy, LLC organization.
23		
24		
25		
26	12/19/01	FPLE Upton Leasing GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
27		
28		
29	12/19/01	FPLE Upton Leasing LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
30		
31		
32	12/19/01	FPLE Pecos Leasing GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
33		
34		
35	12/19/01	FPLE Pecos Leasing LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
36		
37		
38	12/19/01	FPLE Texas Wind I, LLC, a limited liability company, added within FPL Energy, LLC organization.
39		
40		
41	12/19/01	FPLE Texas Wind II, LLC, a limited liability company, added within FPL Energy, LLC organization.
42		
43		
44	12/21/01	Texas Wind Partners I, LLC, a limited liability company, added within FPL Energy, LLC organization.
45		

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Changes in Corporate Structure**

**Florida Power & Light Company**  
**For the Year Ended December 31, 2001**

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.		
Line No.	Effective Date (a)	Description Of Change (b)
1	12/21/01	Texas Wind Partners II, LLC, a limited liability company, added within FPL Energy, LLC organization.
2		
3		
4	12/21/01	FPL Energy Upton Wind I GP, LLC, a limited liability company, added within FPL Energy, LLC organization
5		
6		
7	12/21/01	FPL Energy Upton Wind I GP, Inc., a subsidiary, converted to a limited liability company and deleted from FPL Energy, LLC organization.
8		
9		
10	12/21/01	FPL Energy Upton Wind II GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
11		
12		
13	12/21/01	FPL Energy Upton Wind II, GP, Inc., a subsidiary, converted to a limited liability company and deleted from FPL Energy, LLC organization.
14		
15		
16	12/21/01	FPL Energy Upton Wind III GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
17		
18		
19	12/21/01	FPL Energy Upton Wind III, GP, Inc., a subsidiary, converted to a limited liability company and deleted from FPL Energy, LLC organization.
20		
21		
22	12/21/01	FPL Energy Upton Wind IV GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
23		
24		
25	12/21/01	FPL Energy Upton Wind IV, GP, Inc., a subsidiary, converted to a limited liability company and deleted from FPL Energy, LLC organization.
26		
27		
28	12/21/01	QualTec Professional Services, Inc., a subsidiary, dissolved and deleted from FPL Group Capital Inc organization.
29		
30		
31	12/21/01	FPL Energy Pecos Wind I GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
32		
33		
34	12/21/01	FPL Energy Pecos Wind I GP, Inc., a subsidiary, merged with and into FPL Energy Pecos Wind I GP, LLC and deleted from FPL Energy, LLC organization.
35		
36		
37	12/21/01	FPL Energy Pecos Wind II GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
38		
39		
40	12/21/01	FPL Energy Pecos Wind II GP, Inc., a subsidiary, merged with and into to FPL Energy Pecos Wind II GP, LLC and deleted from FPL Energy, LLC organization.
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## FPL GROUP, INC. AND SUBSIDIARIES

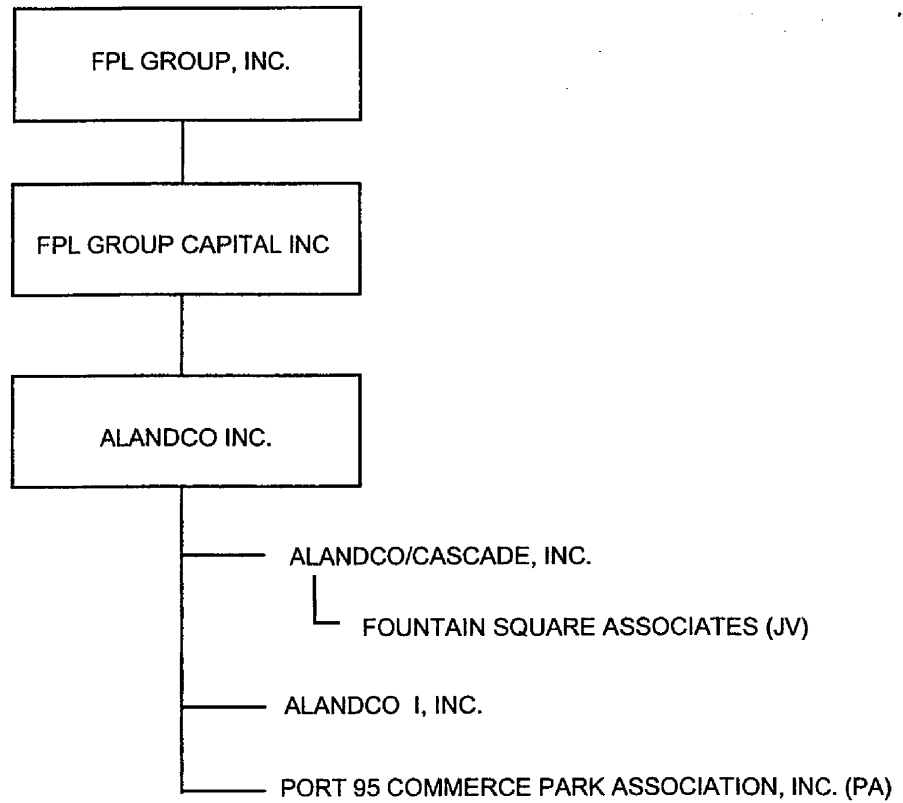


(GP) = GENERAL PARTNERSHIP

(JV) = JOINT VENTURE

(LP) = LIMITED PARTNERSHIP

CHART 1A  
ALANDCO INC.



(JV) = JOINT VENTURE

(PA) = PROPERTY OWNERS ASSOCIATION

CHART 1B  
FPL ENERGY, LLC

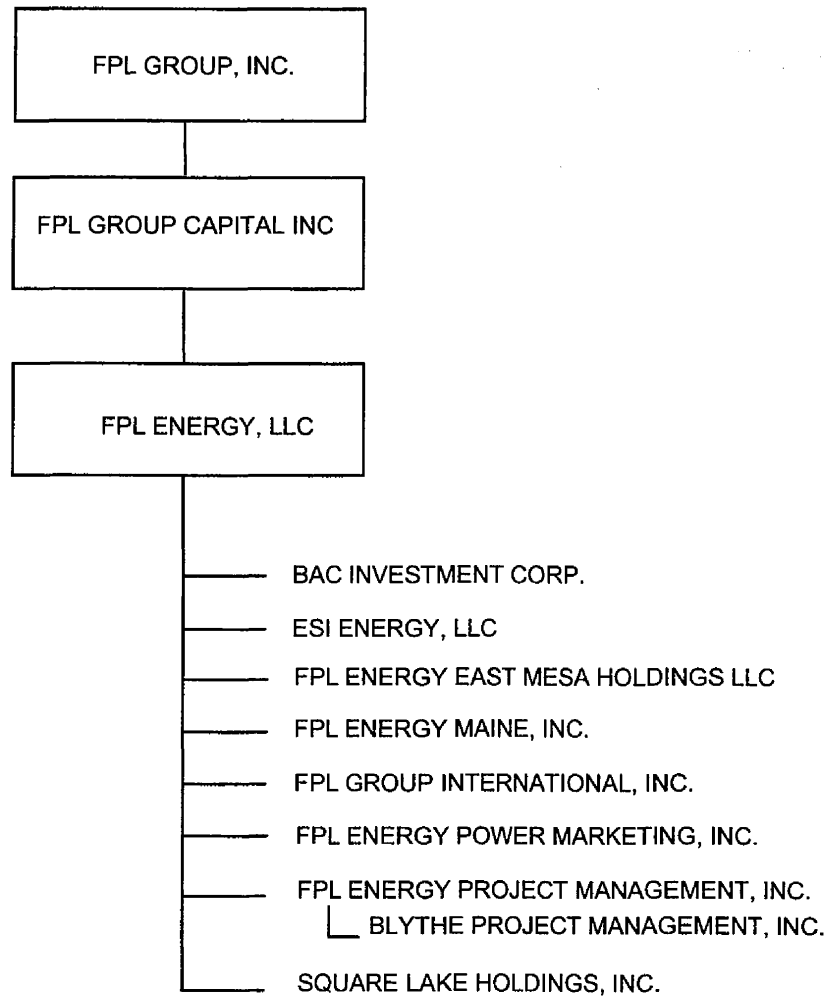
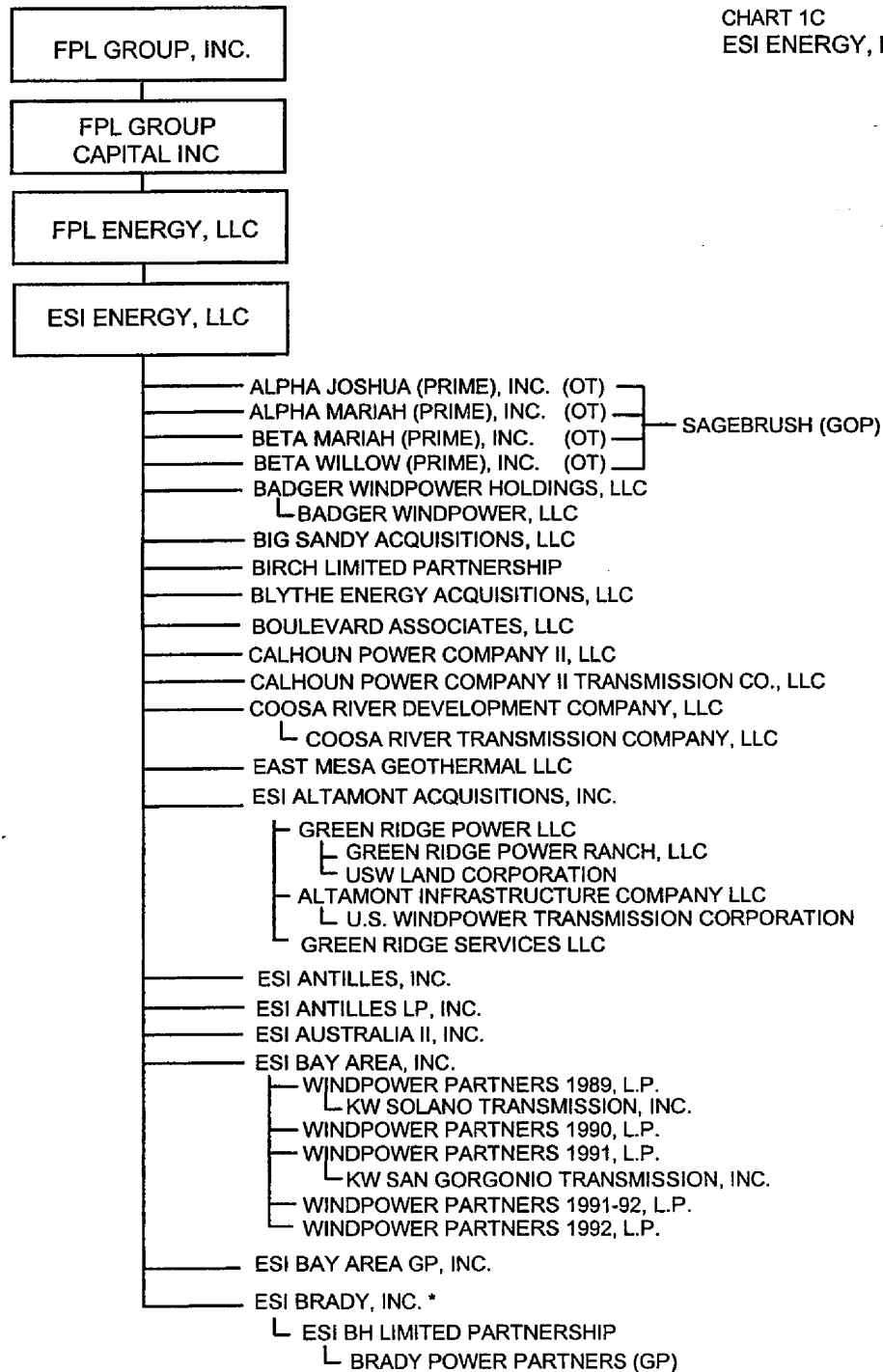


CHART 1C  
 ESI ENERGY, LLC

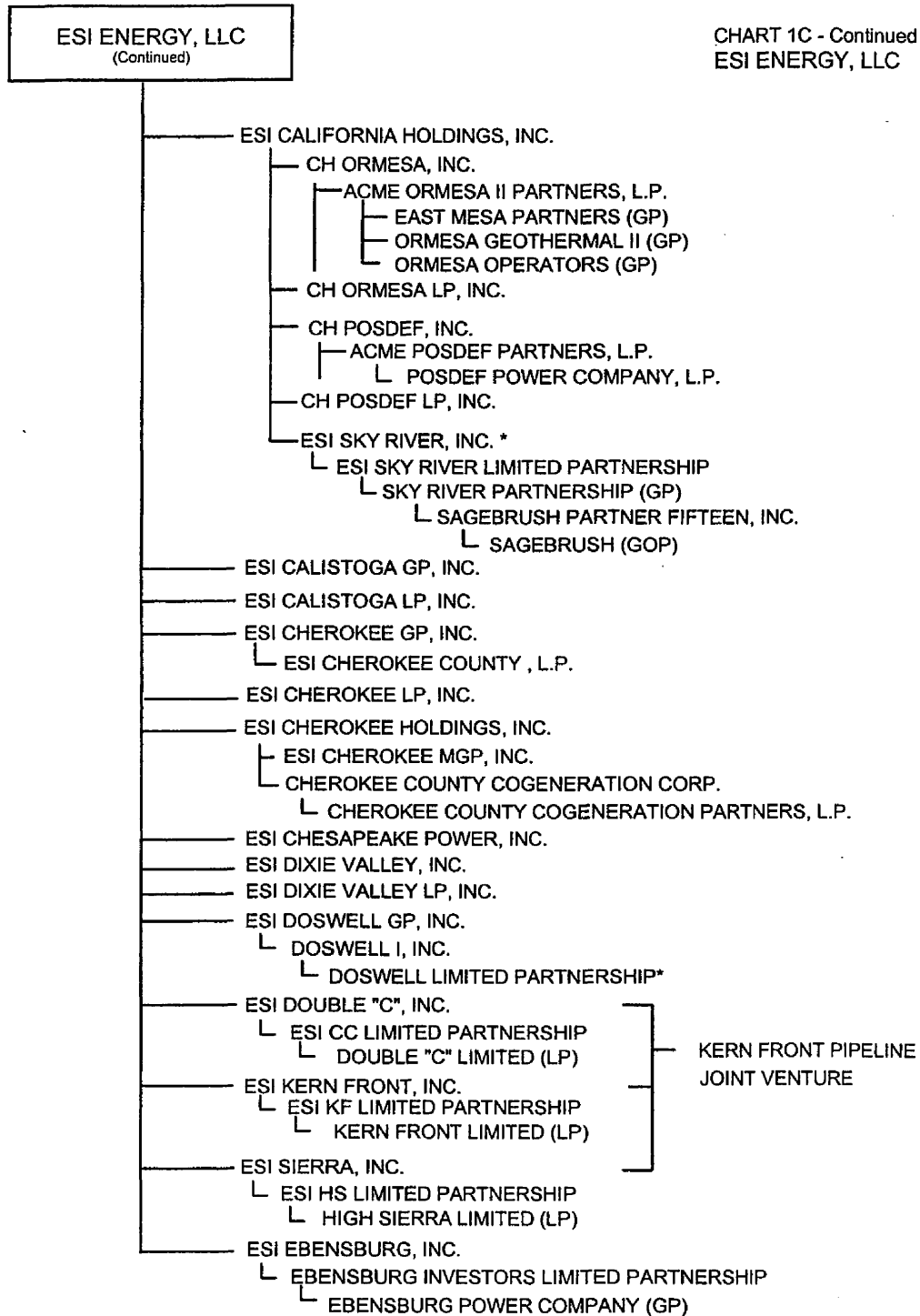


\* = Also in Partnership with ESI LP, Inc.  
 (GP) = General Partnership  
 (GOP) = General Co-Ownership Partnership  
 (OT) = Owner Trust

Continued on Page 5 of 13

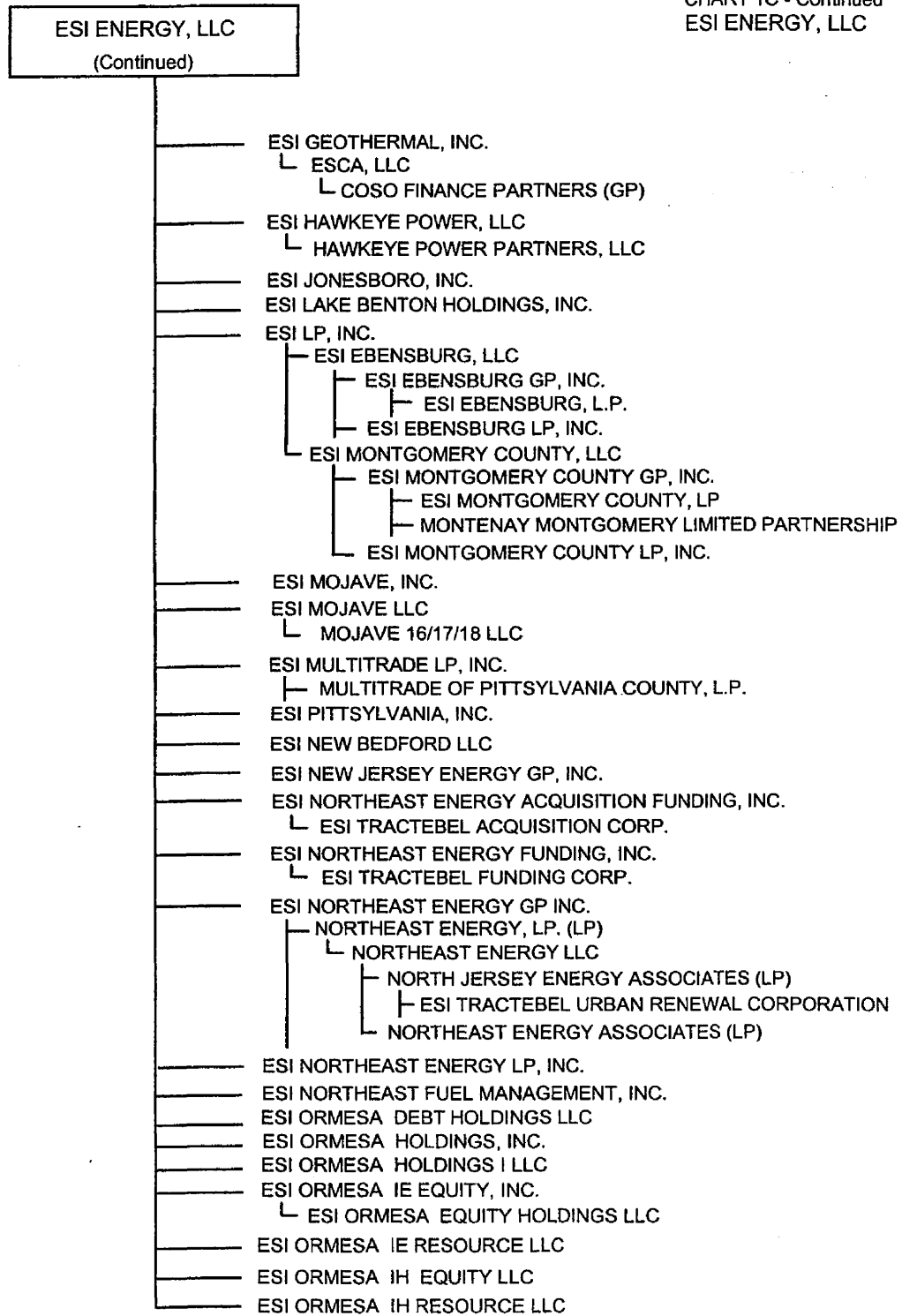


CHART 1C - Continued  
 ESI ENERGY, LLC



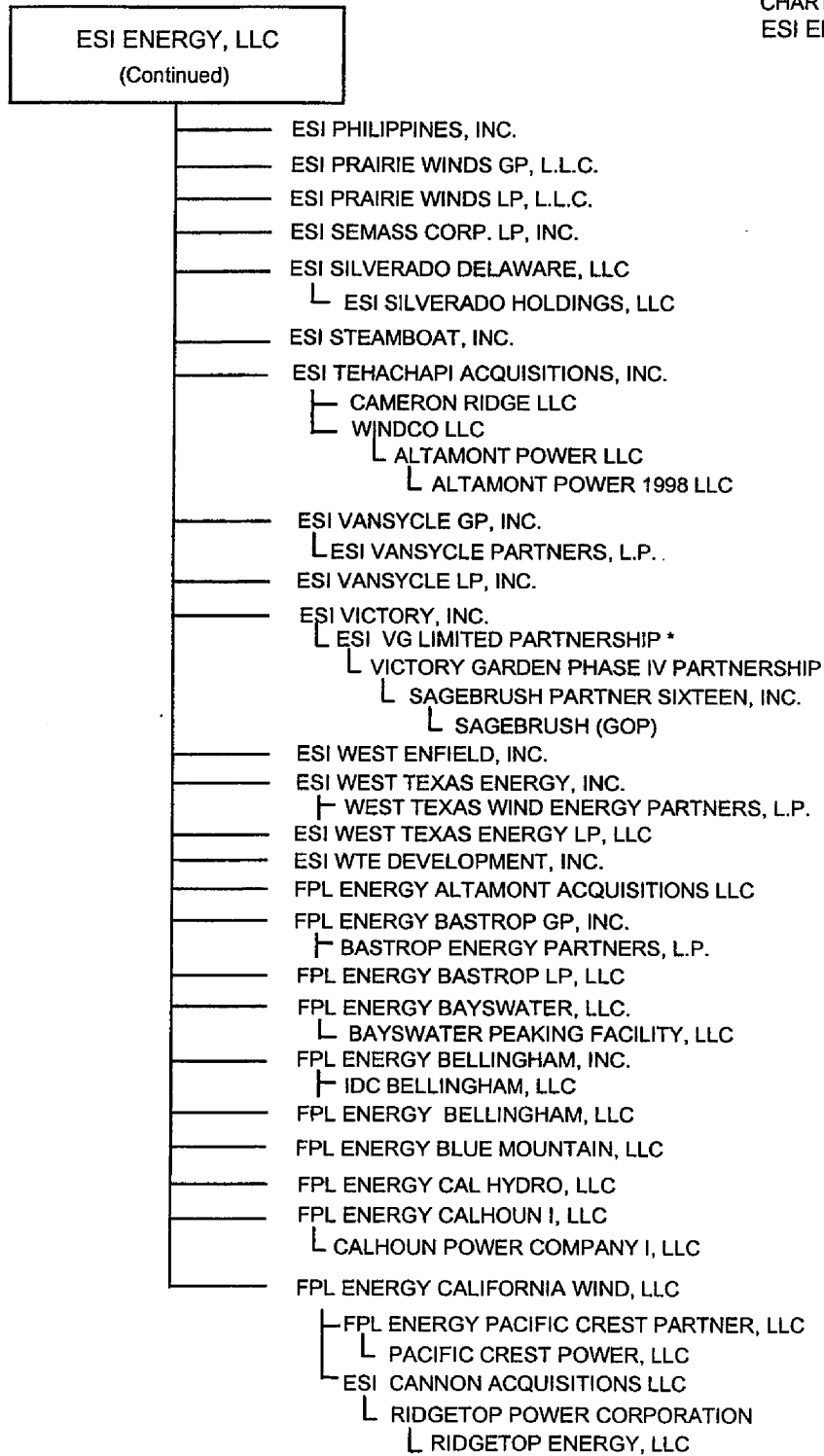
\* = Also in Partnership with ESI LP, Inc  
 (GOP) = General Co-Ownership Partnership  
 (GP) = General Partnership  
 (LP) = Limited Partnership

CHART 1C - Continued  
ESI ENERGY, LLC



(GP) = Limited Partnership  
(LP) = Limited Partnership

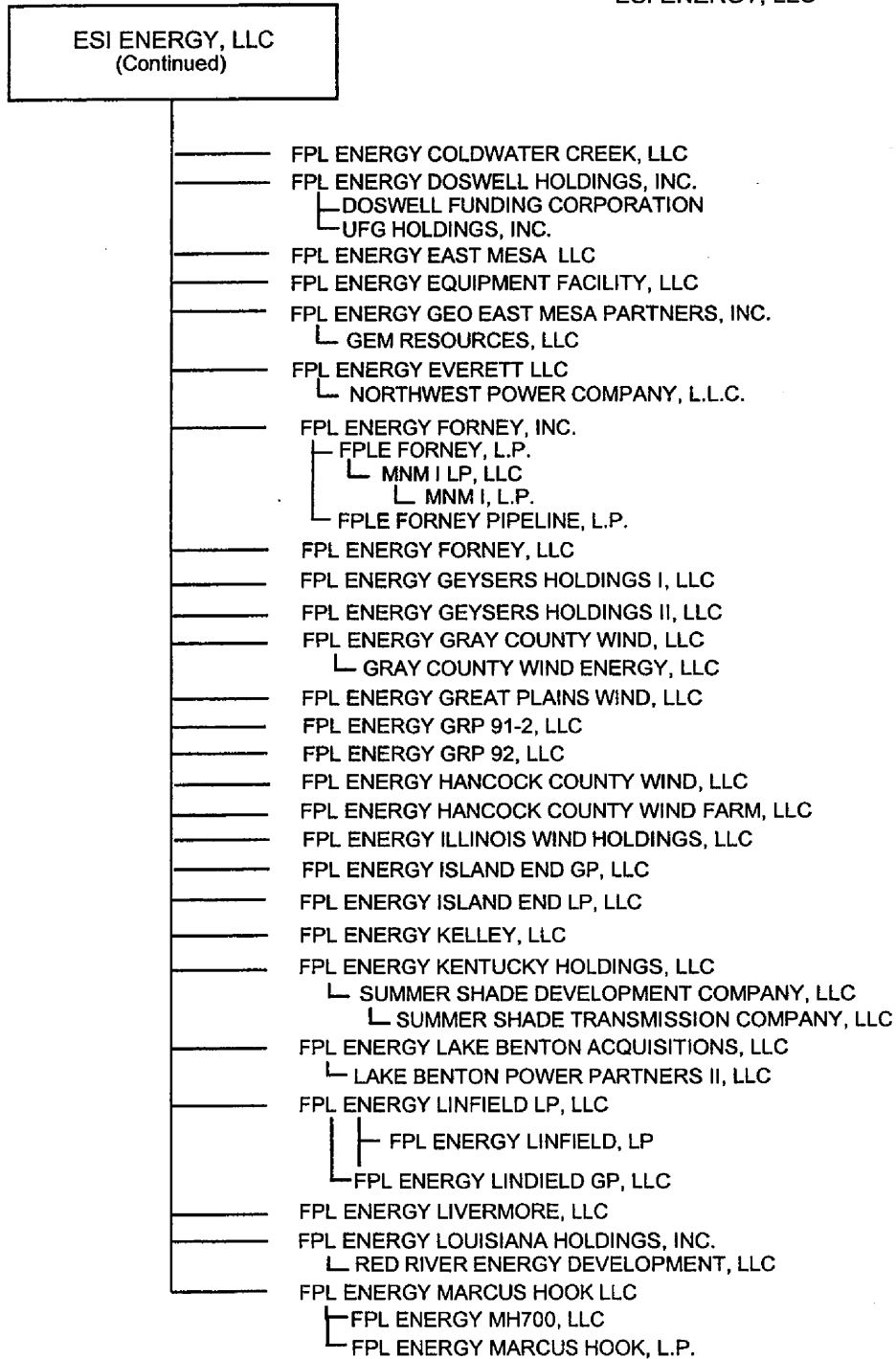
CHART 1C - Continued  
 ESI ENERGY, LLC



(GOP) = General Co-Ownership Partner  
 \* = Also in Partnership with ESI LP, Inc.

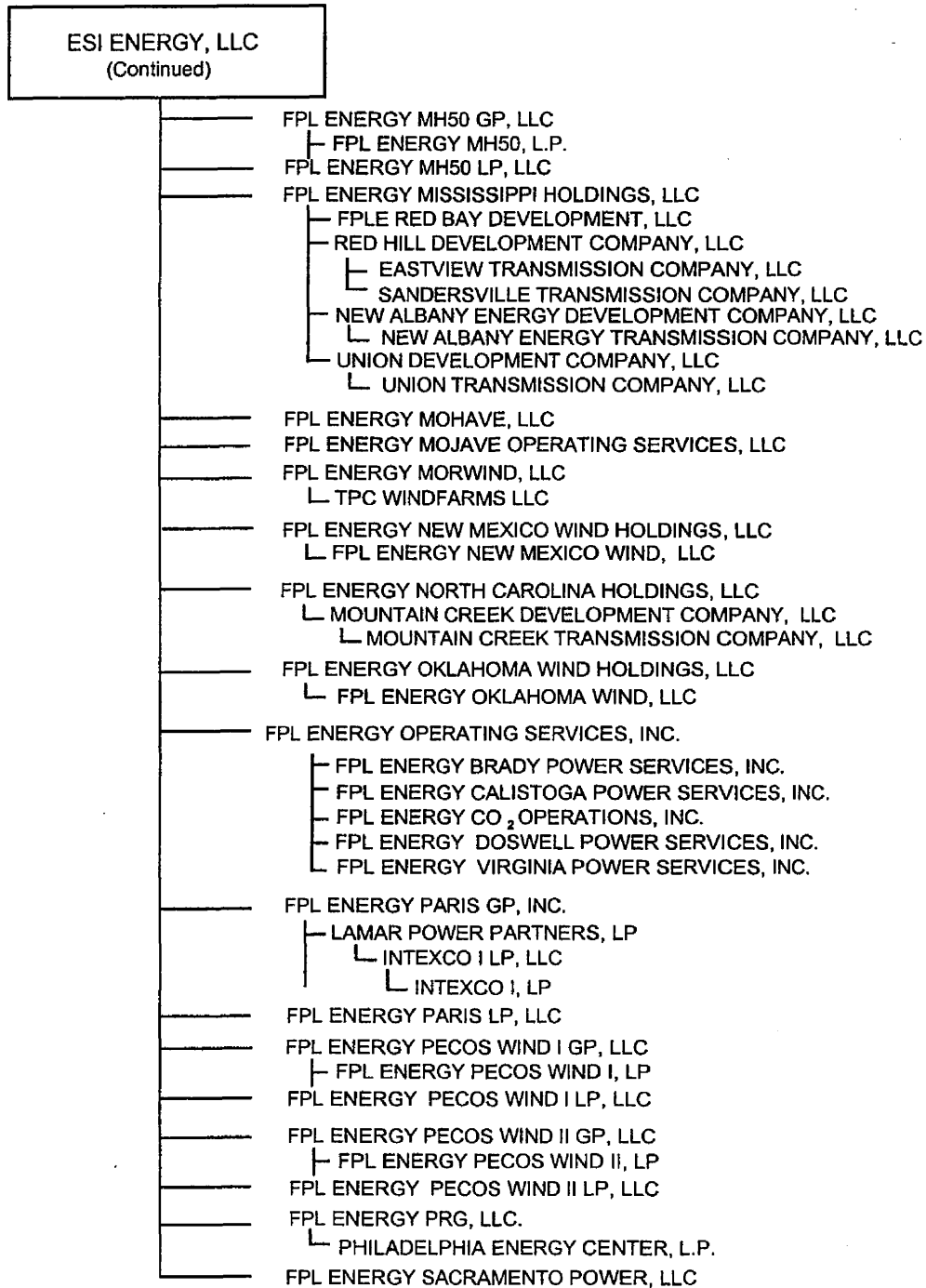
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CHART 1C - Continued  
 ESI ENERGY, LLC



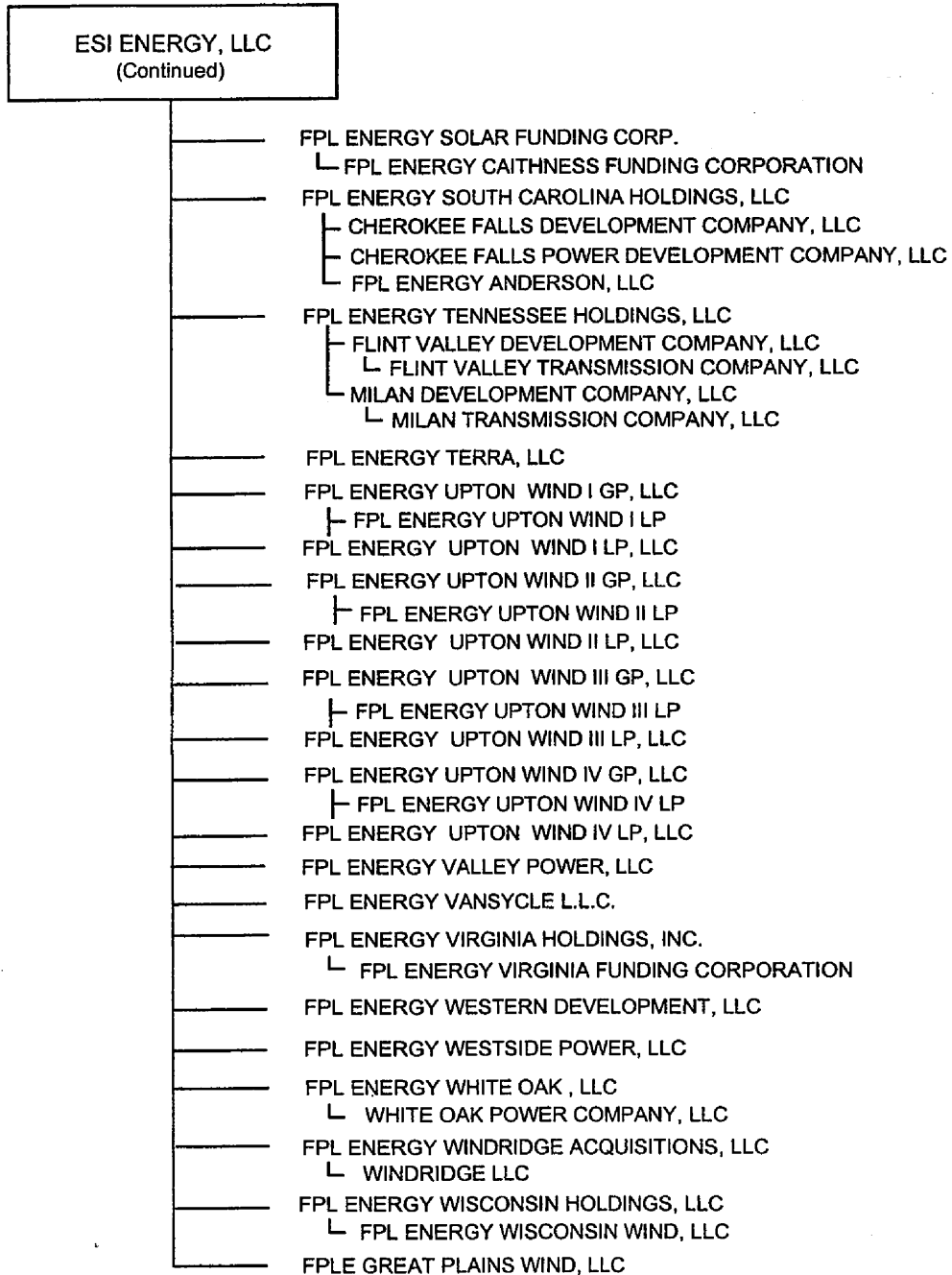
Continued on Page 9 of 13

CHART 1C - Continued  
 ESI ENERGY, LLC



Continued on Page 10 of 13

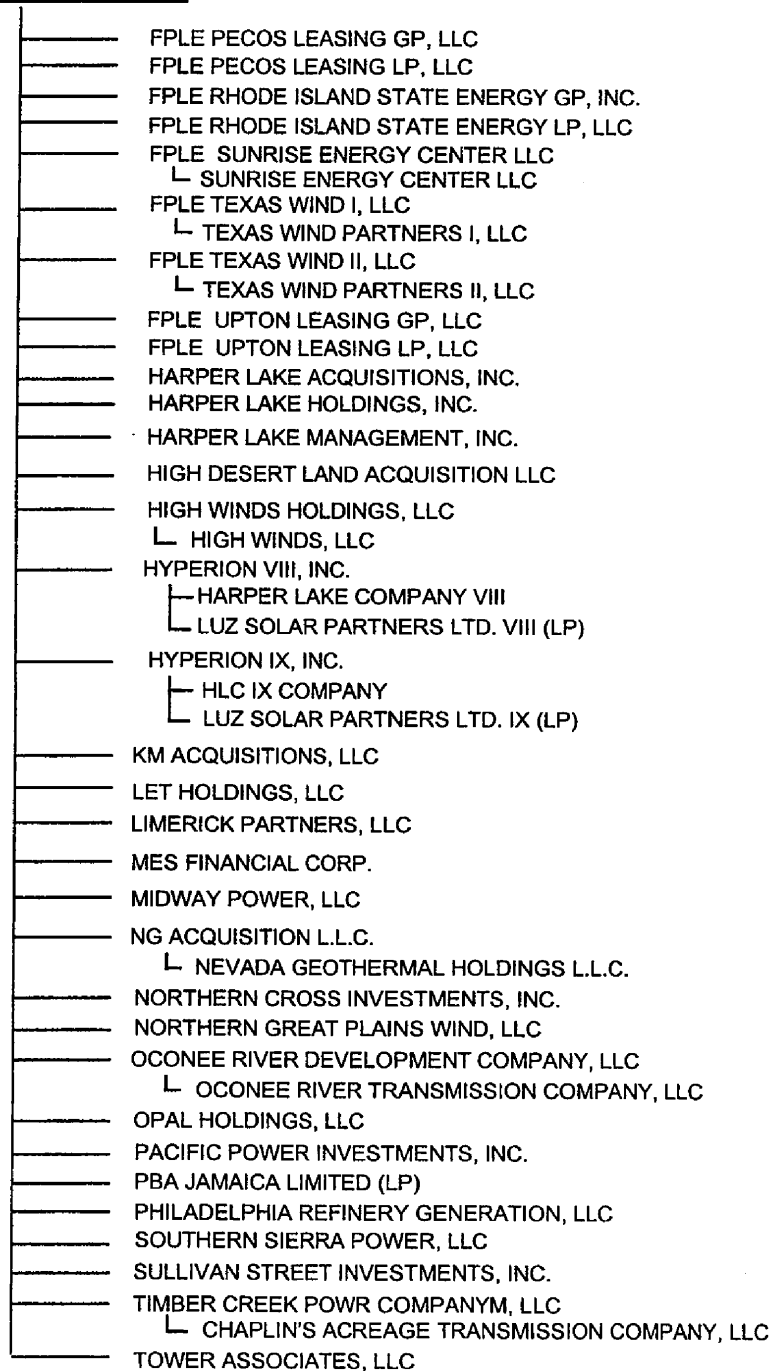
CHART 1C - Continued  
 ESI ENERGY, LLC



Continued on Page 11 of 13

CHART 1C - Continued  
 ESI ENERGY, LLC

ESI ENERGY, LLC  
 (Continued)



(LP) = Limited Partnership

CHART 1D  
FPL ENERGY MAINE, INC.

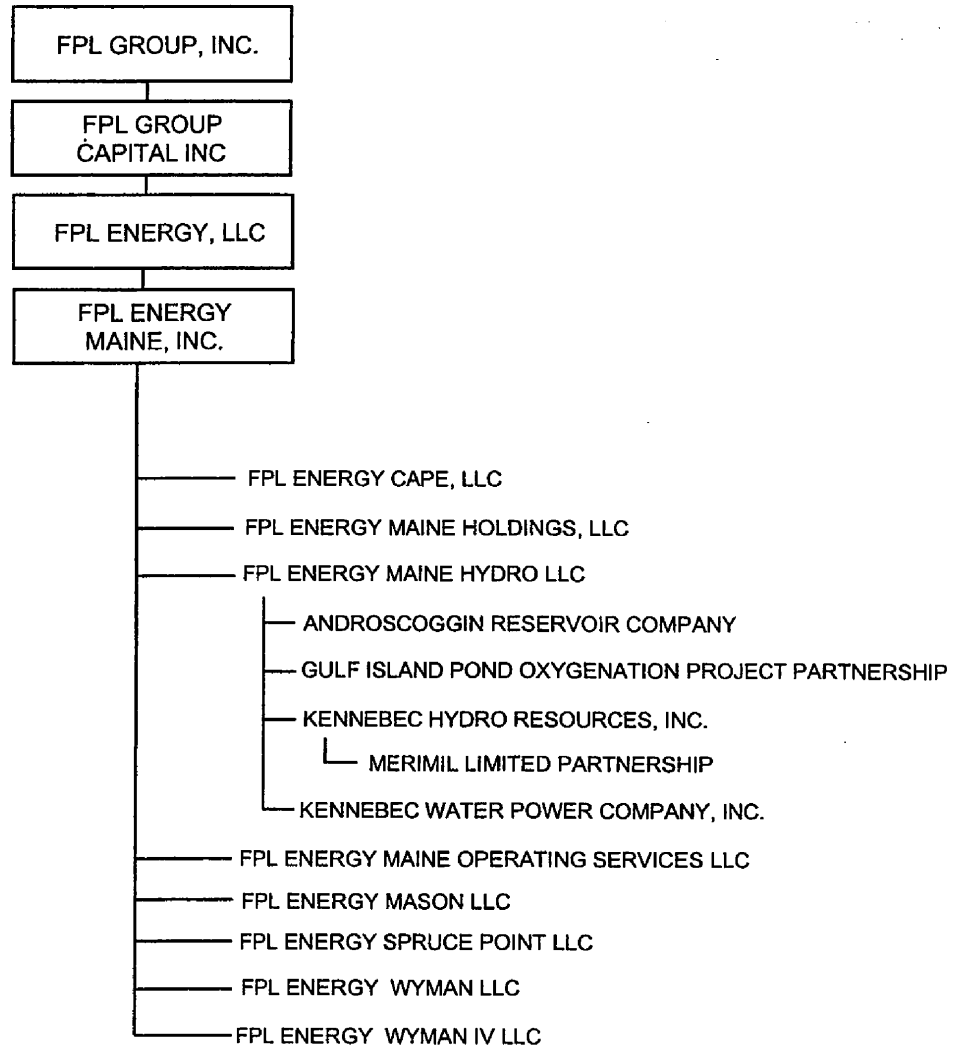
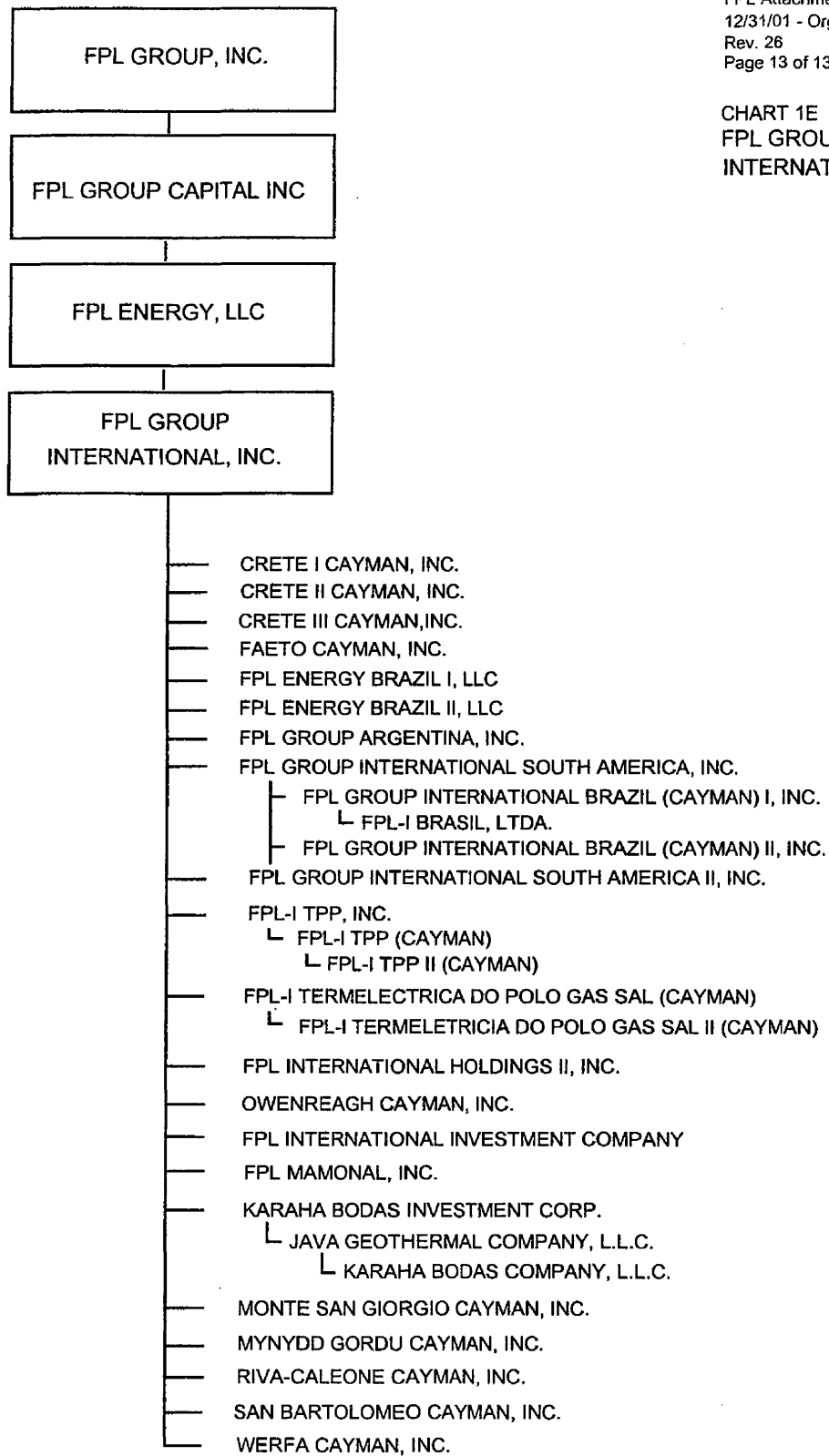




CHART 1E  
FPL GROUP  
INTERNATIONAL, INC.



# Analysis of Diversification Activity

## New or Amended Contracts with Affiliated Companies

### Florida Power & Light Company

For the Year Ended December 31, 2001

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company (a)	Synopsis of Contract (b)
KPB Financial Corp.	Florida Power & Light Company (FPL) and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective December 28, 2001. Pursuant to the agreement, for a sale price of \$500,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note or other instrument or security, together with all earnings, income and other proceeds thereon or therefrom), and certain accounts receivable generated from the sale and/or provision by the seller of electricity and other goods and services. In return, KPB agreed to purchase the above receivables for a \$500,000,000 promissory note, payable on demand and bearing interest at three and one half percent (3 1/2 %) per annum. Interest payments on the promissory note shall be paid monthly, commencing January 31, 2002 and continuing monthly until the promissory note is paid in full.
KPB Financial Corp.	FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective January 2, 2001. Pursuant to the agreement, for a sale price of \$180,020,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB acquired from FPL under a purchase and sale agreement dated December 29, 2000. The assets KPB agreed to sell are as follows: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note or other instrument or security, together with all earnings, income and other proceeds thereon or therefrom), and certain accounts receivable generated from the sale and/or provision by FPL of electricity and other goods and services. FPL agreed to purchase the above items in exchange for the cancellation of KPB's indebtedness (as evidenced by KPB's December 29, 2000, \$180,000,000 Purchase Money Note), and a cash payment of \$20,000. Pursuant to the agreement, KPB was to bring current, prior to the closing, accrued interest of \$170,000 due on the December 29, 2000 Purchase Money Note representing four days of interest.

**Analysis of Diversification Activity**  
**New or Amended Contracts with Affiliated Companies**

**Florida Power & Light Company**

**For the Year Ended December 31, 2001**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
KPB Financial Corp.	Florida Power & Light Company (FPL) and KPB Financial Corp. (KPB) entered into an Amendment to and Restatement of Decommissioning Trust Agreement dated January 5, 1988, effective December 31, 2001. Pursuant to the agreement, FPL agreed to transfer to KPB its right, title and interest in and to the nonqualified decommissioning trust funds for Turkey Point Units 3 and 4, and St. Lucie Units 1 and 2. In addition FPL assigned to KPB all of its right, title, and interest in and to the Investment Manager Agreement dated December 1 1993, as subsequently amended with respect to the Non-Qualified Decommissioning Trust, effective December 31, 2001. The book value of trust funds transferred to KPB was \$320,736,074.
FPL Group	Every time a subsidiary is added or deleted by an FPL Group, Inc. company it becomes a party to, or is deleted from, the tax allocation arrangement of the FPL Group, Inc. consolidated return. Therefore, any corporate structure changes provided on pages 454i through 454viii would also be reflected in FPL Group's tax sharing arrangement.
Doswell Limited Partnership	On August 21, 1998, Florida Power & Light Company, Energy Marketing and Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with Doswell Limited Partnership, which calls for the purchase and/or sale of gas relating to the natural gas operations at the Doswell plant. Gas sales amounted to \$48,292 and no purchases were made during 2001.
FPL Energy Services, Inc.	On March 11, 1999, Florida Power & Light Company, Energy Marketing and Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with FPL Energy Services, Inc. This Contract, which is a form standardized by the Gas Industry Standards Board (GISB), is used for the purchase and sale of natural gas on an as-needed basis. In 2001, no purchases and sales of \$35,065,412 were made under this Contract.
FPL Energy MH50, L.P.	On April 1, 1999, Florida Power & Light Company, Energy Marketing and Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with FPL Energy MH50, L.P. ("Marcus Hook"). This Contract, which is a form standardized by the Gas Industry Standards Board (GISB), is used for the purchase and sale of natural gas on an as-needed basis. Pursuant to this Contract, sales in the amount of (\$6,618) (prior period true-up) and no purchases were made during 2001.

**Analysis of Diversification Activity**  
**New or Amended Contracts with Affiliated Companies**

**Florida Power & Light Company**

**For the Year Ended December 31, 2001**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company (a)	Synopsis of Contract (b)
FPL Energy Power Marketing, Inc.	On February 1, 2000, Florida Power & Light Company, Energy Marketing and Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with FPL Energy Power Marketing, Inc. This Contract, which is a form standardized by the Gas Industry Standards Board (GISB), is used for the purchase and sale of natural gas on an as-needed basis. Pursuant to this Contract, sales in the amount of \$3,191,283 and purchases in the amount of \$2,614,796 were made during 2001.
Lamar Power Partners, L.P.	Certain derivative transactions were made during the year pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement ("ISDA"). The net amount paid under these transactions was \$304,960.
FPL Energy Services, Inc.	Certain derivative transactions were made during the year pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement ("ISDA"). The net amount received under these transactions was \$1,135,058.
FPL FiberNet, LLC	In July, 2001 Florida Power & Light Company and FPL FiberNet, LLC ("FiberNet") cancelled a letter agreement entered into on November 10, 2000, under which FPL had agreed to transfer approximately 3,250 feet of conduit to FiberNet in exchange for FiberNet's construction of a new conduit and manhole system of like quality.
FPL Services, Inc.	FPL and FPL Services entered into various participation assignment agreements in 2001. Under these agreements, FPL Services assigned to FPL a participation interest in and to all rights, title and interest of FPL Services in and to all payments due from their customer under an agreement pursuant to which the customer purchases or will purchase electric and other services from FPL Services. FPL Services delegates to FPL all responsibilities and obligations to provide the services which FPL Services has under the the customer agreements. These participation agreements exist between FPL and FPL Services for the following customers of FPL Services: John F. Kennedy Space Center, NASA; Miami-Dade County and the School Board of Miami-Dade County.

**Analysis of Diversification Activity**  
**New or Amended Contracts with Affiliated Companies**

**Florida Power & Light Company**

**For the Year Ended December 31, 2001**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
FPL FiberNet, LLC	FPL FiberNet, LLC (FiberNet) and the Florida Power & Light Company Integrated Supply Chain (ISC) entered into an Agreement on March 26th, 2001, pursuant to which FiberNet intends to obtain from the ISC, supply chain services to support operations. FiberNet pays for the time of those personnel who track and move their inventory. This personnel cost amounts to about \$50,000 per year.
FPL FiberNet, LLC	On May 1st, 2001, FPL FiberNet, LLC (FiberNet) entered into an Agreement with Florida Power & Light Company Corporate Real Estate (CRE) to manage certain non-FPL facilities in return for a management fee. A fee structure of \$.21 per square foot of managed space has been established for FiberNet.

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Individual Affiliated Transactions in Excess of \$500,000**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2001**

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.			
Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1	EDMPRO.Com, Inc.	Payment of Cash Collected on Behalf of EDMPRO.Com, Inc.	\$5,648,854
2	FPL Energy, LLC	Intercompany Billing Payments for Services Rendered	\$513,528
3	FPL Energy, LLC	Reimbursement for Merger Costs paid by FPL Energy, LLC	\$1,740,342
4	FPL Energy Power Marketing, Inc.	Sales of Natural Gas by EMT	\$3,191,283
5	FPL Energy Power Marketing, Inc.	Payment of Cash Collected on Behalf of FPL Energy Power Marketing	\$6,034,221
6	FPL Energy Services, Inc.	Intercompany Billing Payments for Services Rendered	\$2,889,197
7	FPL Energy Services, Inc.	Payment of Cash Collected on Behalf of FPL Energy Services, Inc.	\$48,582,453
8	FPL Energy Services, Inc.	Intercompany Billing Payments for Services Rendered	\$1,115,564
9	FPL Energy Services, Inc.	Purchase of Natural Gas from FPLES	\$800,079
10	FPL Energy Services, Inc.	Sale of Natural Gas to FPLES by EMT	\$35,064,412
11	FPL Energy Services, Inc.	Financial Settlement-Natural Gas Sales	\$1,135,058
12	FPL FiberNet, LLC	Payment of Cash Collected on Behalf of FPL FiberNet, LLC	\$8,668,701
13	FPL FiberNet, LLC	Intercompany Billing Payments for Services Rendered	\$9,963,112
14	FPL Group Capital, Inc.	Reimbursement for payment made to Palms Insurance Co. Ltd.	\$1,004,667
15	FPL Group Capital, Inc.	Payment for Stock Options Proceeds	\$7,143,511
16	FPL Group Foundation, Inc.	Charitable Contribution	\$1,502,000
17	FPL Group, Inc.	Intercompany Billing Payments for Services Rendered	\$2,001,327
18	FPL Group, Inc.	Allocation of Payroll Charges	\$4,737,240
19	FPL Group, Inc.	Thrift Plan Company Match Payments	\$21,494,977
20	FPL Group, Inc.	Florida Income Tax Payments	\$6,801,737
21	FPL Group, Inc.	Federal Income Tax Payments	\$573,842,922
22	FPL Group, Inc.	Common Dividend Payments	\$667,250,765
23	FPL Group, Inc.	Merger Related Costs	\$12,338,411
24	FPL Group, Inc.	Additional Investment in FPL	\$400,000,000
24	FPL Group, Inc.	Stock Options Exercised	\$54,661,649
25	FPL Thermal Systems, Inc.	Payment of Cash Collected on Behalf of FPL Thermal Systems	\$1,240,738
26	KPB Financial Corp.	Storm and Property Reserve Fund Contribution	\$12,469,275
27	KPB Financial Corp.	Purchase of Accounts Receivable from FPL	\$500,000,000
28	KPB Financial Corp.	Sale of Accounts Receivable to FPL	\$180,020,000
29	KPB Financial Corp.	Nuclear Decommissioning Fund Transfer	\$320,736,074
30	KPB Financial Corp.	Draw Down of Funds from the Storm Fund	\$16,712,726
31	KPB Financial Corp.	Storm Fund Net Income	\$6,995,104
32	Palms Insurance Company, Limited	Worker's Compensation Insurance	\$9,197,525
33	Palms Insurance Company, Limited	Medical and Dental Insurance	\$25,704,268
NOTE: See page 458 for Assets or Rights Purchased from or sold to Affiliates			

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2001**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Alandco Inc.	See Note 1		S	146	55,079
FPL Group Capital Inc.	See Note 1		S	146	16,890,429
EDMPRO.Com, Inc.	See Note 1		S	146	1,285,671
FPL FiberNet, LLC	See Note 1		S	146	10,292,638
FPL Energy Maine, Inc.	See Note 1		S	146	53,628
FPL Energy Services, Inc.	See Note 1		S	146	2,363,216
FPL Energy, LLC	See Note 1		S	146	8,689,137
FPL Group, Inc.	See Note 1		S	146	8,713,503
FPL Group International, Inc.	See Note 1		S	146	18,758
FPL Energy Services, Inc.	See Note 1		S	146	3,000,450
FPL Energy Power Marketing, Inc.	See Note 1		S	146	3,037,602
FPL Thermal Systems, Inc.	See Note 1		S	146	526,418
FPL Energy Project Management, Inc.	See Note 1		S	146	1,113,423
Palms Insurance Company, Limited	See Note 1		S	146	8,678,603
FPL Energy Power Marketing, Inc.	See Note 1		S	146	268,299
<p>Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, in territory natural gas sales and aviation services.</p>					

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2001**

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy, LLC	See Note 2		P	146	2,321,339
FPL Group, Inc.	See Note 2		P	107	95,452
FPL Group, Inc.	See Note 2		P	426.1	30,000
FPL Group, Inc.	See Note 2		P	517	211,847
FPL Group, Inc.	See Note 2		P	580	58,440
FPL Group, Inc.	See Note 2		P	590	40,908
FPL Group, Inc.	See Note 2		P	920	13,487,355
FPL Group, Inc.	See Note 2		P	921	25,000
FPL Group, Inc.	See Note 2		P	926	700,431
FPL Group, Inc.	See Note 2		P	930.2	639,937
<p>Note 2: Reimbursements to Group for expenses paid on behalf of FPL Utility, including compensation incentives, directors fees, management services and generation services.</p>					



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2001**

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Cherokee County Cogeneration	Refund on Overbilling	No purchase order	P	714	14,579
FPL Energy, LLC	Payment of Flex Cash Dividends from Fidelity	No purchase order	P	232	25,499
FPL Energy MH50 LP, LLC	Purchase of Natural Gas	No purchase order	P	456	(38,882)
FPL Energy MH50 LP, LLC	Purchase of Natural Gas	No purchase order	P	453	9,976
FPL Energy Power Marketing, Inc.	Payment of Flex Cash Dividends from Fidelity	No purchase order	P	232	1,395
FPL Energy Power Marketing, Inc.	Financial Settlement-Natural Gas	No purchase order	P	722	249,600
FPL Energy Project Management, Inc.	Payment of Flex Cash Dividends from Fidelity	No purchase order	P	232	1,306
FPL Energy Services, Inc.	FPL Thermal Systems, Inc. Incentive Payment	No purchase order	P	908	213,180
FPL Energy Services, Inc.	Financial Settlement-Natural Gas Purchases	No purchase order	P	456	160,490
FPL Energy Services, Inc.	Fuel Costs for Tank Heating	440000652	P	501	49,353
FPL Energy Services, Inc.	Payment for EDM Equipment Sale	No purchase order	P	456	787
FPL Energy Services, Inc.	Payment for EDM Equipment Sale	No purchase order	P	901	3,705
FPL Energy Services, Inc.	Payment for EDM Equipment Sale	No purchase order	P	902	587
FPL Energy Services, Inc.	Payment for EDM Equipment Sale	No purchase order	P	903	6,909
FPL Energy Services, Inc.	Payment for EDM Equipment Sale	No purchase order	P	907	6,668
FPL Energy Services, Inc.	Payment for EDM Equipment Sale	No purchase order	P	908	244
FPL Energy Services, Inc.	Payment for EDM Equipment Sale	No purchase order	P	910	2,593
FPL Energy Services, Inc.	Payment for EDM Equipment Sale	No purchase order	P	911	228
FPL Energy Services, Inc.	Payment for EDM Equipment Sale	No purchase order	P	928	559
FPL FiberNet, LLC	Reimbursement on Construction Project	Invoice 441767	P	107	165,381
FPL FiberNet, LLC	Reimbursement on Construction Project	Invoice 441764	P	107	325,891

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2001**

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group, Inc.	Federal Income taxes for Enersys	No purchase order	P	146	206,031
FPL Group, Inc.	Federal Income Tax Liability for KPB	No purchase order	P	234	922,706
FPL Group, Inc.	Intangible Taxes	No purchase order	P	408.1	4,229
FPL Historical Museum, Inc.	Payment made by FPL	No purchase order	P	930.2	68,277
FPL Energy Services, Inc.	CI Lighting Program - ECCR	No purchase order	P	908	65,733
KPB Financial Corp.	Capital Contributions	No purchase order	P	123.1	309,250
KPB Financial Corp.	Federal Income Tax Liability on Storm Fund	No purchase order	P	146	(449,225)
KPB Financial Corp.	Administrative Purchase Fee	No purchase order	P	426.5	20,000
KPB Financial Corp.	Equity in Earnings-KPB Financial Corp	No purchase order	P	123.1	(148,761)

**Analysis of Diversification Activity**  
**Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company**

**For the Year Ended December 31, 2001**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
<b>Purchases from Affiliates:</b>							
FPL Energy Services, Inc.	Computer Equip. Server	\$98,960	\$98,960	\$0	\$30,000	(A) \$30,000	Yes
FPL Energy Services, Inc.	Miscellaneous Comp. Equip.	-	-	\$0	\$6,760	(A) \$6,760	Yes
KPB Financial Corp. (KPB)	Miscellaneous Accounts Receivable	\$180,000,000	-	\$180,000,000		\$180,020,000 (B)	Yes
	<b>Total</b>					<b>\$180,056,760</b>	
<b>Sales to Affiliates:</b>							
KPB Financial Corp. (KPB)	Miscellaneous Accounts Receivable	\$500,000,000	-	\$500,000,000	-	<u>Sales Price</u> \$500,000,000	Yes
KPB Financial Corp. (KPB)	Non-Qualified Nuclear Decommissioning Trust Funds	\$320,736,074	-	\$320,736,074	-	(C)	Yes
FPL Energy	Office Furniture	\$37,631	\$2,688	\$34,943	(D)	\$37,631	Yes
	<b>Total</b>					<b>\$500,037,631</b>	
(A) The server was purchased at fair market value obtained from Gartner Consulting Group. The miscellaneous computer equipment was purchased at fair market value obtained from Orion Blue Book.							
(B) Includes \$20,000 administrative fee paid to KPB.							
(C) FPL contributed the fund balance to the capital account of KPB.							
(D) This furniture was used in connection with the merger. It was acquired by FPL in January, 2001 at an invoiced price of \$37,631 and sold to FPL Energy Services in December, 2001 at the same price.							

FLORIDA POWER & LIGHT COMPANY  
For the Year Ended December 31, 2001

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company					
Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
1	FPL Util	FPL Ener	MAJOR CUST MANAGER I	PGBU LEADER II	PERMANENT
2	FPL Util	FPLE PMI	SENIOR SECRETARY	SENIOR SECRETARY	PERMANENT
3	FPL Util	FPLE PMI	HR CONSULTANT I	HR MGR	PERMANENT
4	FPL Util	FiberNET	ACCOUNTING TECHNICIAN	ACCOUNTING TECHNICIAN	PERMANENT
5	FPL Util	FPL Ener	MGR CS FIN & BUS PLNG	SR ASSOC BUSINESS MGR	PERMANENT
6	FPL Util	FPL Ener	PRIN SPEC ENVIRONMENTAL	ENVIRO MANAGER III	PERMANENT
7	FPL Util	FPL Ener	SENIOR PROJECT COORD	MGR CUSTOMER ANALYSIS	PERMANENT
8	FPL Util	FPLE PMI	PG GENERAL MANAGER II	PROJ GENERAL MGR	PERMANENT
9	FPL Util	FPL Ener	SR ATTORNEY II	SR ATTORNEY II	PERMANENT
10	FPL Util	FPL Ener	ENVIRO MANAGER III	ENVIRO MANAGER III	PERMANENT
11	FPL Util	FPLE PMI	MGR ENERGY MARKETING	MGR ENERGY MARKETING	PERMANENT
12	FPL Util	FPL Ener	SR LEGAL ASSISTANT	ADMIN TECHNICIAN	PERMANENT
13	FPL Util	FPLE PMI	SENIOR ACCT TECHNICIAN	SENIOR ACCT TECHNICIAN	PERMANENT
14	FPL Util	FPL Ener	MGR MEDIA RELATIONS	MGR MEDIA RELATIONS	PERMANENT
15	FPL Util	FPL Ener	ANALYST I	PGBU LEADER I	PERMANENT
16	FPL Util	FPL Ener	CAREER DEV-NON-SUPV	CAREER DEV-NON-SUPV	PERMANENT
17	FPL Util	FPLE PMI	SENIOR ANALYST	ACCTNG SUPV - BUS UNIT	PERMANENT
18	FPL Util	FPL Ener	HR CONSULTANT I	HR CONSULTANT I	PERMANENT
19	FPL Util	FPL Ener	SPECIALIST-N	FINANCIAL SUPERVISOR I	PERMANENT
20	FPL Util	FPL Ener	SENIOR AUDITOR	PROJECT MGR - S	PERMANENT
21	FPL Util	FiberNET	BUSINESS SYS ANALYST S	FINANCIAL ANALYST I	PERMANENT
22	FPL Util	FiberNET	DISTR ANALYST I	SR TELECOM ENG	PERMANENT
23	FPL Util	FPL Ener	ADMINISTRATIVE SPEC	ADMINISTRATIVE SPEC	PERMANENT
24	FPL Util	FPL Ener	SR NUCLEAR ANALYST	SENIOR ACCOUNTANT	PERMANENT
25	FPL Util	FPLE PMI	TECHNICAL SUPV - P	PROJECT COORDINATOR	PERMANENT
26	FPL Util	FPL Ener	CAREER DEV-NON-SUPV	CAREER DEV-NON-SUPV	PERMANENT
27	FPL Util	FPL Ener	PG GENERAL MANAGER I	PG GENERAL MANAGER I	PERMANENT
28	FPL Util	FPL Ener	SR NUCLEAR ANALYST	PROJECT COORDINATOR	PERMANENT
29	FPL Util	FPL Ener	NUCLEAR ENGINEER II	PGBU LEADER III	PERMANENT
30	FPL Util	FiberNET	ENG I - PWR DEL	SR TELECOM ENG	PERMANENT
31	FPL Util	FPL Ener	PROJ CONSTR MGR II	ASST PROJ MGR - CNSTR	PERMANENT
32	FPL Util	FiberNET	PROJECT MGR - S	SR PROJECT MANAGER	PERMANENT
33	FPL Util	FPL Ener	EXECUTIVE SECRETARY	ASSOC COMM ADVISOR	PERMANENT

FLORIDA POWER & LIGHT COMPANY  
For the Year Ended December 31, 2001

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company					
Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
34	FPL Util	FPL Ener	PWR DEL AREA MGR II	PROJECT MANAGER	PERMANENT
35	FPL Util	FPLE PMI	PRODUCTION MANAGER I	PLANT MANAGER	PERMANENT
36	FPL Util	FPL Ener	PROD ASSUR MANAGER	PROD ASSUR MANAGER	PERMANENT
37	FPL Util	FPL Ener	CUST SVC REP	SR CUST ACCT SPECIALIST	PERMANENT
38	FPL Util	FPLE PMI	PGBU LEADER I	SR PGBU LEADER	PERMANENT
39	FPL Util	FPLE PMI	PROJECT MANAGER	PROJECT MANAGER	PERMANENT
40	FPL Util	FiberNET	DISTR ANALYST I	ASSOC PROJECT MANAGER	PERMANENT
41	FPL Util	FPLE PMI	BUS UNIT ROTATION PROG	ANALYST III	PERMANENT
42	FPL Util	FPLE OSI	SR PLANT ENGINEER-N	DESCRIP UNKNOWN	PERMANENT
43	FPL Util	FPLE PMI	HR CONSULTANT I	HR MGR	PERMANENT
44	FPL Util	FPLE PMI	EXECUTIVE SECRETARY	EXECUTIVE SECRETARY	PERMANENT
45	FPL Util	FPL Ener	EXECUTIVE SECRETARY	ADMIN TECHNICIAN	PERMANENT
46	FPL Util	FPL Ener	PROJECT SUPVR-PTN	ASST PROJ MGR - CNSTR	PERMANENT
47	FPL Util	FPLE OSI	I&C SPEC - N SC	DESCRIP UNKNOWN	PERMANENT
48	FPL Util	FPLE PMI	PRIN TRNSM/TRNSPRT SPC	ENERGY TRADER	PERMANENT
49	FPL Util	FPLE PMI	DIR-STRUC TRNS/FIN TRAD	DIR-STRUC TRNS/FIN TRAD	PERMANENT
50	FPL Util	FPL Ener	MGR FIN PLAN & ANALYSIS	FINANCIAL SUPERVISOR I	PERMANENT
51	FPL Util	FPL Ener	MGR C/I & MKTG SYSTEMS	PRINCIPAL PGBU LEADER	PERMANENT
52	FPL Util	FPL Ener	SR CUST ACG REP	ACCOUNTING TECHNICIAN	PERMANENT
53	FPL Util	FPL Ener	BUS SYSTEMS ANALYST AFF	PROGRAMMER ANALYST AFF	PERMANENT
54	FPL Util	FPLE PMI	ANALYST III	ANALYST II	PERMANENT
55	FPL Util	FPL Ener	HR CONSULTANT III	HR CONSULTANT III	PERMANENT
56	FPL Util	FPLE PMI	ANALYST III	ACCOUNTANT II	PERMANENT
57	FPL Util	FPL Ener	SR ATTORNEY	SR ATTORNEY	PERMANENT
58	FPL Util	FPLE PMI	ANALYST I	ASSOC ENERGY TRADER	PERMANENT
59	FPL Util	FPLE PMI	ENERGY TRADER	ENERGY ASSET PRTFLIO CRD	PERMANENT
60	FPL Util	FPL Ener	MATLS MGMT SPCLST	SENIOR ACCOUNTANT	PERMANENT
61	FPL Util	FPL Ener	PRINCIPAL FIN ANALYST	PRINCIPAL FIN ANALYST	PERMANENT
62	FPL Util	FPL Ener	DIST ENG TECH II	NETWORK SUPPORT SPEC AF	PERMANENT
63	FPL Util	FPL Ener	PRODUCTION MANAGER I	PROJECT MANAGER	PERMANENT
64	FPL Util	FPLE PMI	PG GENERAL MANAGER II	PG GENERAL MANAGER II	PERMANENT
65	FPL Util	FPLE OSI	PGBU LEADER II	PLANT LEADER I	PERMANENT
66	FPL Util	FiberNET	PROGRAMMER ANALYST P	TECHNOLOGY CONSLT - A	PERMANENT

FLORIDA POWER & LIGHT COMPANY  
For the Year Ended December 31, 2001

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company					
Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
67	FPL Util	FPL Ener	SR ATTORNEY	VP - GEN COUNSEL FPLE	PERMANENT
68	FPL Util	FiberNET	TEAM SUPERVISOR	CAREER DEV-NON-SUPV	PERMANENT
69	FPL Util	FPL Ener	SR ADMINISTRATIVE SPEC	SR ADMINISTRATIVE SPEC	PERMANENT
70	FPL Util	FPL Ener	BUSINESS DEVELOPMNT MGR	SR MKT INTELLIGENCE ANA	PERMANENT
71	FiberNET	FPL Util	HR CONSULTANT II	HR CONSULTANT II	PERMANENT
72	FPL Ener	FPL Util	SR. ENGINEER	SR. ENGINEER	PERMANENT
73	FPL Ener	FPL Util	ASSOCIATE ANALYST	BUS SYSTEMS ANALYST AFF	PERMANENT
74	FPL Ener	FPL Util	CAREER DEV-NON-SUPV	NETWORK SUPPORT SPEC A	PERMANENT
75	FPL Ener	FPL Util	MGR CUSTOMER ANALYSIS	SENIOR PROJECT COORD	PERMANENT
76	FPL Ener	FPL Util	MGR CUSTOMER ANALYSIS	SENIOR PROJECT COORD	PERMANENT
77	FPL Ener	FPL Util	PROCESS CNTR LEAD CLERK	SR CUST ACG REP	PERMANENT
78	FPL Ener	FPL Util	SR CUST ACCT SPECIALIST	PROJECT COORDINATOR	PERMANENT
79	FPL Ener	FPL Util	SENIOR ANALYST	PRIN PROC AGENT	PERMANENT
80	FPL Ener	FPL Util	SR CUST ACCT SPECIALIST	PWR BILLING REP I	PERMANENT
81	FPL Ener	FPL Util	MGR COMMODITY OPERATION	MGR COMMODITY OPERATION	PERMANENT
82	FPL Ener	FPL Util	SEC TO PRES FPL ENERGY	SECY TO THE PRESIDENT	PERMANENT
83	FPL Ener	FPL Util	SR PGBU LEADER	PRINCIPAL PGBU LEADER	PERMANENT
84	FPL Ener	FPL Util	IBS-INSIDE ACCT SPEC	BUS SYSTEMS ANALYST AFF	PERMANENT
85	FPL Ener	FPL Util	CAREER DEV-NON-SUPV	BUS SYSTEMS ANALYST AFF	PERMANENT
86	FPL Ener	FPL Util	SR PRODUCT MANAGER	CAREER DEV-MGT	PERMANENT
87	FPL Ener	FPL Util	ADMIN TECHNICIAN	EXECUTIVE ADMIN ASST	PERMANENT
88	FPL Ener	FPL Util	LEAD CUST ACG REP	ACCOUNTING TECHNICIAN	PERMANENT
89	FPL Ener	FPL Util	PROCESS CNTR LEAD CLERK	SR CUST ACG REP	PERMANENT
90	FPL Ener	FPL Util	C/I SPECIALIST II	SR ASSOC BRAND MANAGER	PERMANENT
91	FPL Ener	FPL Util	SENIOR ANALYST	BUSINESS SYS ANALYST S	PERMANENT
92	FPL Ener	FPL Util	FINANCIAL ANALYST I	FINANCIAL ANALYST I	PERMANENT
93	FPL Ener	FPL Util	ANALYST I	BUSINESS SYS ANALYST S	PERMANENT
94	FPL Ener	FPL Util	ADMINISTRATIVE SPEC	HR CONSULTANT III	PERMANENT
95	FPL Ener	FPL Util	PROCESS COORDINATOR	SR AREA CUST SVC SPEC	PERMANENT
96	FPL Ener	FPL Util	QUANTITATIVE ANALYST	ENERGY TRADER	PERMANENT
97	FPL Ener	FPL Util	SALES EXECUTIVE I	SALES EXECUTIVE I	PERMANENT
98	FPL Ener	FPL Util	PROCESS CNTR LEAD CLERK	SR CUST ACG REP	PERMANENT
99	FPL Ener	FPL Util	CAREER DEV-MGT	HR MANAGER-PTN/PSL	PERMANENT

FLORIDA POWER & LIGHT COMPANY  
For the Year Ended December 31, 2001

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company						
Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration	
100	FPL Ener	FPL Util	PGBU LEADER II	PGBU LEADER I	PERMANENT	
101	FPL Ener	FPL Util	ACCOUNTING TECHNICIAN	SENIOR ACCT TECHNICIAN	PERMANENT	
102	FPL Ener	FPL Util	SR CUST ACCT SPECIALIST	DIST ENG TECH I	PERMANENT	
103	FPL Ener	FPL Util	SENIOR ANALYST	MAJOR CUST MANAGER I	PERMANENT	
104	FPL Ener	FPL Util	FINANCIAL ANALYST I	FINANCIAL ANALYST I	PERMANENT	
105	FPL Ener	FPL Util	ADMIN TECHNICIAN	EXECUTIVE SECRETARY	PERMANENT	
106	FPL Ener	FPL Util	ANALYST II	BUSINESS SYS ANALYST A	PERMANENT	
107	FPL Ener	FPL Util	TRANS BUSINESS MGR	PRIN ENG, RELI&SECURITY	PERMANENT	
108	FPL Ener	FPL Util	SR CUST ACCT SPECIALIST	BUS SYSTEMS ANALYST AFF	PERMANENT	
109	FPLE PMI	FPL Util	SR PGBU LEADER	PRIN SPEC ENVIRONMENTAL	PERMANENT	
110	FPLE PMI	FPL Util	SENIOR ANALYST	FINANCIAL TRADER II	PERMANENT	
111	FPLE PMI	FPL Util	ACCOUNTANT III	TRANSM/TRANSPRT SPEC II	PERMANENT	

# Analysis of Diversification Activity

## Non-Tariffed Services and Products Provided by the Utility

Florida Power & Light Company

For the Year Ended December 31, 2001

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service (a)	Account No: (b)	Regulated or non-regulated (c)
Miscellaneous Service Revenues - Facility Relocation Work Orders	451.00	Regulated
Miscellaneous Service Revenues - Job Orders	451.00	Regulated
Miscellaneous Service Revenues -Qualifying Facilities Interconnection Charges	451.00	Regulated
Miscellaneous Service Revenues - Temporary Construction Work Orders	451.00	Regulated
Rent from Electric Utility Plant	454.00	Regulated
Rent from Pole Attachments	454.00	Regulated
Affiliate Service Agreement Fees	456.00	Regulated
Reclamation and Salvage Revenue	456.00	Regulated
Transformer Royalties - Distribution	456.00	Regulated
Tropicana Substation and Distribution Maintenance	456.00	Regulated
Columbia Correctional Institution - Distribution Facility	456.00	Regulated
In Territory Gas Sales - FPL Energy Services	456.00	Regulated
Facilities Use Charges	456.00	Regulated
Cutler Boat Facility Fees	456.00	Regulated
Contractor Training Fees	456.00	Regulated
Brokered Energy Sales	456.00	Regulated
Energy Marketing and Trading Fees	456.00	Regulated
BuildSmart Revenues	456.00	Regulated
Power Monitoring Revenues	456.00	Regulated
Thermoscan Revenues	456.00	Regulated
Electric Vehicle Magnecharge Revenues	456.00	Regulated
Power Delivery Laboratory Fees	456.00	Regulated



