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EI802-02-AR

OMB No. 1902-0021
(Expires 3/31/2005)

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Economic Regulation
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DIVISION OF
ECONOMIC REGULATION

FERC Form No. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year of Report
Florida Power & Light Company	Dec. 31, 2002

INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company
Juno Beach, Florida

We have audited the balance sheet of Florida Power & Light Company and its subsidiaries as of December 31, 2002, and the related statements of income, retained earnings, cash flows and accumulated comprehensive income, comprehensive income, and hedging activities for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As required by the FERC, the Company classifies certain items in its FERC Form 1 Balance Sheet (primarily the classification of the components of accumulated deferred income taxes and related regulatory assets and liabilities and deferred clause expenses and revenues) in a manner different from that required by accounting principles generally accepted in the United States of America. If accounting principles generally accepted in the United States of America were followed at December 31, 2002, the following financial statement captions would increase (decrease) by:

	(in thousands)
Current and Accrued Assets	$ 100,435
Deferred Debits	585,048
Current and Accrued Liabilities	101,141
Other Noncurrent Liabilities and Deferred Credits	(1,047,959)
Long-Term Debt	(70,000)

Presenting the deferred clause expenses and revenues as other deferred debits and credits rather than as current assets and liabilities and presenting the components of deferred income taxes and related regulatory assets and liabilities on a gross basis have no effect on net income, retained earnings, or cash flows.

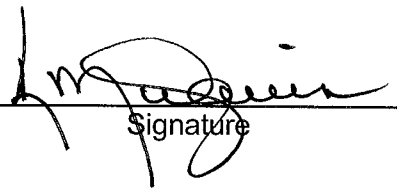
FERC FORM 1
SUBSCRIPTION PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

that I know the contents of the paper copies and electronic media filing of Florida Power & Light Company's FERC Form No. 1, that the paper copies contain the same information as contained on the electronic media, and that the contents as stated in the paper copies and on the electronic media are true to the best of my knowledge and belief.

April 30, 2003 — Date

 — Signature

K. M. Davis — Name

Vice President, Accounting, Controller and Chief Accounting Officer — Title

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds
one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)
(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied . Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A ES-1
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing..."

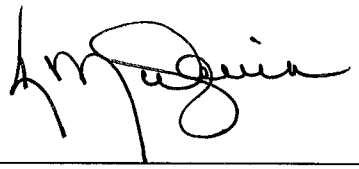
FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION	
01 Exact Legal Name of Respondent Florida Power & Light Company	02 Year of Report Dec. 31, 2002
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)* 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408	
05 Name of Contact Person K. M. Davis	06 Title of Contact Person V.P. and Controller
07 Address of Contact Person *(Street, City, State, Zip Code)* 9250 West Flagler Street, P.O. Box 029100, Miami, Florida 33102	

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(305) 552-4327	(1) [X] An Original (2) [ ] A Resubmission	/ /

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
K. M. Davis		04/30/2003
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

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ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
K. M. Davis	Signed K. M. Davis	04/30/2003
02 Title Vice President and Controller		

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	
9	Statement of Retained Earnings for the Year	118-119	
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	not applicable
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	not applicable
21	Materials and Supplies	227	
22	Allowances	228-229	
23	Extraordinary Property Losses	230	not applicable
24	Unrecovered Plant and Regulatory Study Costs	230	not applicable
25	Other Regulatory Assets	232	
26	Miscellaneous Deferred Debits	233	
27	Accumulated Deferred Income Taxes	234	
28	Capital Stock	250-251	
29	Other Paid-in Capital	253	
30	Capital Stock Expense	254	
31	Long-Term Debit	256-257	
32	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
33	Taxes Accrued, Prepaid and Charged During the Year	262-263	
34	Accumulated Deferred Investment Tax Credits	266-267	
35	Other Deferred Credits	269	
36	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	not applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Other Property	274-275	
38	Accumulated Deferred Income Taxes-Other	276-277	
39	Other Regulatory Liabilities	278	
40	Electric Operating Revenues	300-301	
41	Sales of Electricity by Rate Schedules	304	
42	Sales for Resale	310-311	
43	Electric Operation and Maintenance Expenses	320-323	
44	Purchased Power	326-327	
45	Transmission of Electricity for Others	328-330	
46	Transmission of Electricity by Others	332	
47	Miscellaneous General Expenses-Electric	335	
48	Depreciation and Amortization of Electric Plant	336-337	
49	Regulatory Commission Expenses	350-351	
50	Research, Development and Demonstration Activities	352-353	
51	Distribution of Salaries and Wages	354-355	
52	Common Utility Plant and Expenses	356	not applicable
53	Electric Energy Account	401	
54	Monthly Peaks and Output	401	
55	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
56	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	not applicable
57	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	not applicable
58	Generating Plant Statistics (Small Plants)	410-411	not applicable
59	Transmission Line Statistics	422-423	
60	Transmission Lines Added During Year	424-425	
61	Substations	426-427	
62	Footnote Data	450	
	Stockholders' Reports Check appropriate box: [ ] Four copies will be submitted [X] No annual report to stockholders is prepared		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

K. M. Davis, Vice President, Accounting, Controller and Chief Accounting Officer
9250 West Flagler Street
Miami, Florida 33174

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service is provided in Florida only.
The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

FPL Group, Inc., a holding company, is the sole holder of the common stock of the respondent.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	FPL Enersys, Inc.	Investigates and pursues	100	N/A
2		opportunities for the devel-		
3		opment or acquisition of		
4		energy systems.		
5				
6	FPL Energy Services II, Inc.	Provides marketing services	100	
7		for energy conservation		
8		measures.		
9				
10	FPL Services	Marketing, development,	—	
11		design, installation,		
12		construction, financing and		
13		servicing of energy		
14		conservation projects.		
15				
16	FPL Services, LLC	Marketing, development,	100	
17		design, installation,		
18		construction, financing and		
19		servicing of energy		
20		conservation projects.		
21				
22	KPB Financial Corp.	Maintenance and manage-	100	N/A
23		ment of intangible assets.		
24				
25				
26				
27				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

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Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	FPL Historical Museum, Inc.	A non-profit corporation	100	N/A
2		formed to permanently care		
3		for and display FPL histori-		
4		cal objects and information.		
5				
6	GridFlorida, LLC	LLC formed to assist	33 1/3	
7		in the formation of a Region-		
8		al Transmission Organization		
9		in peninusular Florida.		
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Schedule Page: 103 Line No.: 6 Column: d

Wholly owned subsidiary of FPL Enersys, Inc.

Schedule Page: 103 Line No.: 10 Column: d

General Partnership between FPL Enersys, Inc. and FPL Energy Services II, Inc.

Schedule Page: 103 Line No.: 16 Column: d

A limited liability corporation wholly owned by FPL Enersys, Inc.

Schedule Page: 103.1 Line No.: 6 Column: d

A limited liability corporation organized by FPL, Florida Power Corporation and Tampa Electric Company.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	See Footnote Data for "Executive Compensation"		
2	as filed with the Securities and Exchange		
3	Commission in the Company's 2002 Form 10-K.		
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Schedule Page: 104 Line No.: 1 Column: a

FPL – The following table sets forth FPL's portion of the compensation paid during the past three years to FPL's chief executive officer and the other four most highly-compensated persons who served as executive officers of FPL at December 31, 2002.

Summary Compensation Table

		Annual Compensation			Long-Term Compensation			
Name and Principal Position	Year	Salary	Bonus	Other Annual Compen-sation	Restricted Stock Awards(a)	Securities Underlying Options (#)	LTIP Payouts(b)	All Other Compensa-tion(c)
Lewis Hay III (d)	2002	$ 781,176	$ 991,312	$ 17,945	$ 525,696	66,578	$ 805,584	$ 19,615
Chairman of the Board and Chief	2001	254,264	522,806	6,435	1,116,930	180,500	-	7,059
Executive Officer of FPL and Chairman of the Board, President and Chief Executive Officer of FPL Group	2000	298,705	231,675	9,957	-	-	4,859,143	11,059
Paul J. Evanson	2002	724,200	663,700	14,986	493,500	75,000	1,937,523	11,643
President of FPL	2001	693,000	1,652,207	11,113	1,157,250	150,000	-	11,174
	2000	660,000	660,700	11,105	-	-	10,395,654	8,544
Moray P. Dewhurst (e)	2002	401,240	377,983	14,730	233,643	44,385	362,229	8,624
Senior Vice President, Finance	2001	163,443	366,780	22,672	999,068	90,250	-	2,306
and Chief Financial Officer of FPL and Vice President, Finance and Chief Financial Officer of FPL Group	2000	-	-	-	-	-	-	-
Dennis P. Coyle	2002	430,179	271,015	13,952	350,464	44,385	888,765	8,922
General Counsel and	2001	418,489	772,302	11,268	835,535	90,250	-	8,372
Secretary of FPL and FPL Group	2000	410,640	310,045	8,487	-	-	5,892,417	7,900
Lawrence J. Kelleher	2002	332,355	240,922	13,225	584,107	44,385	702,635	10,724
Senior Vice President,	2001	323,366	600,855	10,169	1,392,558	90,250	-	10,511
Human Resources and Corporate Services of FPL and Vice President, Human Resources of FPL Group	2000	316,680	240,723	11,952	-	-	5,757,767	7,616

(a) At December 31, 2002, Mr. Hay held 29,166 shares of restricted common stock with a value of $1,753,752, of which 11,250 shares were granted in 2002 and 17,916 were granted in 2001 and vest as to 18,333 shares in 2003, 7,083 shares in 2004 and 3,750 shares in 2005; Mr. Evanson held 18,750 shares of restricted common stock with a value of $1,127,438, of which 9,375 shares were granted in each of years 2002 and 2001 and vest as to 12,500 shares in 2003 and 3,125 shares in each of years 2004 and 2005; Mr. Dewhurst held 20,000 shares of restricted common stock with a value of $1,202,600, of which 5,000 shares were granted in 2002 and 15,000 shares were granted in 2001 and vest as to 6,666 shares in 2003 and 6,667 shares in each of years 2004 and 2005; Mr. Coyle held 15,000 shares of restricted common stock with a value of $901,950, of which 7,500 shares were granted in each of years 2002 and 2001 and vest as to 10,000 shares in 2003 and 2,500 shares in each of years 2004 and 2005; and Mr. Kelleher held 25,000 shares of restricted common stock with a value of $1,503,250, of which 12,500 shares were granted in each of years 2002 and 2001 and vest as to 16,666 shares in 2003 and 4,167 shares in each of years 2004 and 2005. Dividends at normal rates are paid on restricted common stock.

(b) For 2002, payouts of vested shareholder value awards were made in cash and payouts of vested performance share awards were made in a combination of cash (for payment of income taxes) and shares of FPL Group common stock, valued at the closing price on the date payouts were approved. Messrs. Evanson and Dewhurst deferred their performance share award payouts under FPL Group's Deferred Compensation Plan. For 2001, payouts were based on a performance period of one fiscal year and, in accordance with SEC rules, are reported for 2001 under the "Bonus" column of this table. For 2000, upon a change of control as defined in the FPL Group, Inc. Long Term Incentive Plan 1994, on December 15, 2000, all performance criteria of performance-based awards, restricted stock and other stock-based awards held by executive officers were deemed fully achieved and all such awards were deemed fully earned and vested. The performance criteria of performance-based awards were waived and the awards were paid out using an assumption of maximum performance for the named officers.

(c) For 2002, represents employer matching contributions to thrift plans of $9,500 for Mr. Evanson and $8,433 for each of the other named officers, and employer contributions for life insurance as follows: Mr. Hay $11,182, Mr. Evanson $2,143, Mr. Dewhurst $191, Mr. Coyle $489 and Mr. Kelleher $2,291.

(d) Mr. Hay joined FPL Group in July 1999 as vice president, finance and chief financial officer of FPL Group and senior vice president, finance and chief financial officer of FPL. He served as president of FPL Energy from March 2000 to December 2001 and was elected president and chief executive officer of FPL Group on June 11, 2001. He was elected chairman of the board of FPL Group and FPL and chief executive officer of FPL on January 1, 2002.

(e) Mr. Dewhurst was appointed vice president, finance and chief financial officer of FPL Group and senior vice president, finance and chief financial officer of FPL in July 2001.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Lewis Hay III (as of 01/01/02)	P.O. Box 14000
2	Chairman of the Board and Chief Executive Officer	Juno Beach, Florida 33408
3		
4	Dennis P. Coyle	P.O. Box 14000
5	General Counsel and Secretary	Juno Beach, Florida 33408
6		
7	Paul J. Evanson	P.O. Box 14000
8	President	Juno Beach, Florida 33408
9		
10	Moray P. Dewhurst	P.O. Box 14000
11	Senior Vice President, Finance and	Juno Beach, Florida 33408
12	Chief Financial Officer	
13		
14	Lawrence J. Kelleher	P. O. Box 14000
15	Senior Vice President, Human Resources	Juno Beach, Florida 33408
16	and Corporate Services	
17		
18	Armando J. Olivera	P.O. Box 029100
19	Senior Vice President, Power Systems	Miami, Florida 33102
20		
21	Antonio Rodriguez	P.O. Box 14000
22	Senior Vice President, Power Generation Division	Juno Beach, Florida 33408
23		
24	John A. Stall	P.O. Box 14000
25	Senior Vice President, Nuclear Division	Juno Beach, Florida 33408
26		
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30	Note: There was no FPL Executive Committee in 2002.	
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

IMPORTANT CHANGES DURING THE YEAR (Continued)

1. None.

2. None.

3. The sale of the Manatee-Big Bend #2 230kv Transmisssion line was completed on October 10, 2002. The proposed journal entries were filed with the FERC on November 13, 2002.

4. None.

5. None.

6. For information on Long-Term Debt, see pages 256 and 257. During 2002, FPL issued commercial paper from time to time, with maximum outstanding amounts at any one time of $984 million. FPL's commercial paper balance at December 31, 2002 was $722 million.

   The incurring of these obligations was authorized under FPSC Order No. PSC-01-2310-FOF-EI.

7. None.

8. None.

9. See Item 3. Legal Proceedings in FPL's 2002 Form 10-K which is filed with this report. Also see Note 17 - Commitments and Contingencies - Litigation to the Consolidated Financial Statements.

10. None.

11. Not applicable.

12. Not applicable.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	18,693,113,962	19,856,200,183
3	Construction Work in Progress (107)	200-201	948,563,681	756,589,191
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		19,641,677,643	20,612,789,374
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	11,480,466,416	11,841,572,265
6	Net Utility Plant (Enter Total of line 4 less 5)		8,161,211,227	8,771,217,109
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	133,086,792	139,753,953
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		133,086,792	139,753,953
10	Net Utility Plant (Enter Total of lines 6 and 9)		8,294,298,019	8,910,971,062
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	**OTHER PROPERTY AND INVESTMENTS**			
14	Nonutility Property (121)	221	8,060,265	7,839,120
15	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	0	0
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		7,128,181	5,510,464
21	Special Funds (125-128)		1,609,967,545	1,696,792,213
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		1,625,155,991	1,710,141,797
23	**CURRENT AND ACCRUED ASSETS**			
24	Cash (131)		2,516	4,627
25	Special Deposits (132-134)		17,100	32,538
26	Working Fund (135)		233,450	241,750
27	Temporary Cash Investments (136)		133,186	140,298
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)		407,544,367	372,239,834
30	Other Accounts Receivable (143)		52,339,674	130,117,827
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		11,215,099	9,841,717
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		12,229,598	9,566,484
34	Fuel Stock (151)	227	114,334,878	187,701,520
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	150,236,387	161,218,764
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	0	0
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		32,969,845	36,368,324
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		96,219	237,177
49	Rents Receivable (172)		19,670,111	16,736,199
50	Accrued Utility Revenues (173)		146,137,521	139,581,235
51	Miscellaneous Current and Accrued Assets (174)		1,931,720	3,801,016
52	Derivative Instrument Assets (175)		0	1,416,882

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	Derivative Instrument Assets - Hedges (176)		0	15,266,314
54	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 53)		926,661,473	1,064,829,072
55	**DEFERRED DEBITS**			
56	Unamortized Debt Expenses (181)		9,265,392	8,796,778
57	Extraordinary Property Losses (182.1)	230	0	0
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
59	Other Regulatory Assets (182.3)	232	634,360,119	397,348,943
60	Prelim. Survey and Investigation Charges (Electric) (183)		14,957,298	20,331,415
61	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
62	Clearing Accounts (184)		0	0
63	Temporary Facilities (185)		-1,569,921	-1,403,231
64	Miscellaneous Deferred Debits (186)	233	523,270,921	621,976,300
65	Def. Losses from Disposition of Utility Plt. (187)		61,588	441,116
66	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
67	Unamortized Loss on Reaquired Debt (189)		17,231,129	40,819,515
68	Accumulated Deferred Income Taxes (190)	234	803,169,623	879,138,451
69	Unrecovered Purchased Gas Costs (191)		0	0
70	TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		2,000,746,149	1,967,449,287
71	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,54,70)		12,846,861,632	13,653,391,218

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	226,250,000	226,250,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	118,450	118,450
7	Other Paid-In Capital (208-211)	253	3,372,000,000	3,722,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	6,181,229	6,181,229
11	Retained Earnings (215, 215.1, 216)	118-119	705,133,140	294,917,646
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	-2,162,922
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		5,670,388,876	5,608,010,460
16	**LONG-TERM DEBT**			
17	Bonds (221)	256-257	2,594,544,000	2,444,989,000
18	(Less) Reaquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)		0	0
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		16,305,695	11,314,398
23	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		2,578,238,305	2,433,674,602
24	**OTHER NONCURRENT LIABILITIES**			
25	Obligations Under Capital Leases - Noncurrent (227)		133,086,792	139,753,953
26	Accumulated Provision for Property Insurance (228.1)		235,327,828	297,546,260
27	Accumulated Provision for Injuries and Damages (228.2)		24,727,722	30,097,791
28	Accumulated Provision for Pensions and Benefits (228.3)		249,019,759	283,536,143
29	Accumulated Miscellaneous Operating Provisions (228.4)		47,044,020	67,860,249
30	Accumulated Provision for Rate Refunds (229)		0	0
31	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		689,206,121	818,794,396
32	**CURRENT AND ACCRUED LIABILITIES**			
33	Notes Payable (231)		232,000,000	722,200,000
34	Accounts Payable (232)		298,124,389	251,505,345
35	Notes Payable to Associated Companies (233)		0	0
36	Accounts Payable to Associated Companies (234)		10,859,810	10,394,060
37	Customer Deposits (235)		284,962,695	316,061,153
38	Taxes Accrued (236)	262-263	169,556,947	179,948,163
39	Interest Accrued (237)		37,508,952	25,086,438
40	Dividends Declared (238)		0	0
41	Matured Long-Term Debt (239)		0	0
42	Matured Interest (240)		0	0
43	Tax Collections Payable (241)		63,996,046	66,663,218
44	Miscellaneous Current and Accrued Liabilities (242)		375,186,200	336,502,002
45	Obligations Under Capital Leases-Current (243)		0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Derivative Instrument Liabilities (244)		0	0
47	Derivative Instrument Liabilities - Hedges (245)		0	1,165,786
48	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		1,472,195,039	1,909,526,165
49	**DEFERRED CREDITS**			
50	Customer Advances for Construction (252)		0	0
51	Accumulated Deferred Investment Tax Credits (255)	266-267	139,978,242	120,131,545
52	Deferred Gains from Disposition of Utility Plant (256)		336,700	260,888
53	Other Deferred Credits (253)	269	249,974,460	245,583,849
54	Other Regulatory Liabilities (254)	278	368,698,314	418,150,712
55	Unamortized Gain on Reaquired Debt (257)		5,121,141	4,884,835
56	Accumulated Deferred Income Taxes (281-283)	272-277	1,672,724,434	2,094,373,766
57	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		2,436,833,291	2,883,385,595
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68			0	0
69			0	0
70			0	0
71	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		12,846,861,632	13,653,391,218

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	7,378,327,246	7,476,651,011
3	Operating Expenses			
4	Operation Expenses (401)	320-323	4,111,269,702	4,225,890,089
5	Maintenance Expenses (402)	320-323	419,321,525	377,372,708
6	Depreciation Expense (403)	336-337	802,583,691	788,107,739
7	Amort. & Depl. of Utility Plant (404-405)	336-337	109,498,200	105,799,489
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	4,445,652	4,445,652
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		44,500,000	
12	(Less) Regulatory Credits (407.4)		129,636,936	
13	Taxes Other Than Income Taxes (408.1)	262-263	690,621,348	698,880,419
14	Income Taxes - Federal (409.1)	262-263	91,421,553	543,420,920
15	- Other (409.1)	262-263	11,641,846	89,923,695
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	929,436,870	292,471,197
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	587,964,024	510,455,670
18	Investment Tax Credit Adj. - Net (411.4)	266	-19,846,698	-21,911,496
19	(Less) Gains from Disp. of Utility Plant (411.6)		168,794	200,883
20	Losses from Disp. of Utility Plant (411.7)		250,235	35,428
21	(Less) Gains from Disposition of Allowances (411.8)		568,939	644,560
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		6,476,805,231	6,593,134,727
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		901,522,015	883,516,284

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.
B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
7,378,327,246	7,476,651,011					2
						3
4,111,269,702	4,225,890,089					4
419,321,525	377,372,708					5
802,583,691	788,107,739					6
109,498,200	105,799,489					7
4,445,652	4,445,652					8
						9
						10
44,500,000						11
129,636,936						12
690,621,348	698,880,419					13
91,421,553	543,420,920					14
11,641,846	89,923,695					15
929,436,870	292,471,197					16
587,964,024	510,455,670					17
-19,846,698	-21,911,496					18
168,794	200,883					19
250,235	35,428					20
568,939	644,560					21
						22
6,476,805,231	6,593,134,727					23
901,522,015	883,516,284					24

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
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23						
24						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		901,522,015	883,516,284
26	Other Income and Deductions			
27	Other Income			
28	Nonutilty Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)			201
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (419)		-9,378,317	-7,208,541
36	Allowance for Other Funds Used During Construction (419.1)			-7
37	Miscellaneous Nonoperating Income (421)			
38	Gain on Disposition of Property (421.1)		1,642,781	1,443,290
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		-7,735,536	-5,765,057
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		161,280	184,100
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	5,986,757	7,065,540
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		6,148,037	7,249,640
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	427,259	326,517
47	Income Taxes-Federal (409.2)	262-263	180,083	2,695,453
48	Income Taxes-Other (409.2)	262-263	16,309	1,103,723
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,531,040	829,292
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	12,924,610	15,350,833
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		-10,769,919	-10,395,848
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		-3,113,654	-2,618,849
55	Interest Charges			
56	Interest on Long-Term Debt (427)		135,400,450	152,476,727
57	Amort. of Debt Disc. and Expense (428)		2,992,778	3,263,643
58	Amortization of Loss on Reaquired Debt (428.1)		1,585,382	1,264,652
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		236,305	236,305
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	26,649,066	30,406,511
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)			-5
64	Net Interest Charges (Enter Total of lines 56 thru 63)		166,391,371	187,175,233
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		732,016,990	693,722,202
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		732,016,990	693,722,202

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		705,133,140
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		732,016,990
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24		238	-14,762,250
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-14,762,250
30	Dividends Declared-Common Stock (Account 438)		
31		238	-1,127,470,234
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-1,127,470,234
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		294,917,646
	APPROPRIATED RETAINED EARNINGS (Account 215)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		294,917,646
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		
50	Equity in Earnings for Year (Credit) (Account 418.1)		
51	(Less) Dividends Received (Debit)		
52			
53	Balance-End of Year (Total lines 49 thru 52)		

Schedule Page: 118 Line No.: 24 Column: c

Detail of Dividends Declared - Preferred Stock

	Amount
4.50% Series	$ 450,000
4.50% Series A	225,000
4.50% Series B	225,000
4.50% Series C	281,250
4.32% Series D	216,000
4.35% Series E	217,500
6.98% Series S	5,235,000
7.05% Series T	3,525,000
6.75% Series U	4,387,500
Total	$14,762,250

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	732,016,990
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	802,583,691
5	Amortization of regulatory credits	-129,636,936
6	Amortization of utility plant	109,498,200
7	Amortization of utility plant acquisition adjustment	4,445,652
8	Deferred Income Taxes (Net)	345,680,504
9	Investment Tax Credit Adjustment (Net)	-19,846,697
10	Net (Increase) Decrease in Receivables	43,195,661
11	Net (Increase) Decrease in Inventory	-84,349,019
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	-93,050,000
14	Net (Increase) Decrease in Other Regulatory Assets	237,011,176
15	Net Increase (Decrease) in Other Regulatory Liabilities	49,452,398
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other (provide details in footnote):	
19	Increase (decrease) in other liabilities	131,623,000
20	Cost recovery clauses	135,022,000
21	Other	-455,994,603
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,807,652,017
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,255,861,000
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other (provide details in footnote):	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,255,861,000
35		
36	Acquisition of Other Noncurrent Assets (d)	-85,991,664
37	Proceeds from Disposal of Noncurrent Assets (d)	2,110,092
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.
5. Codes used:
(a) Net proceeds or payments. (c) Include commercial paper.
(b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other (provide details in footnote):	6,450,000
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-1,333,292,572
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	592,888,000
62	Preferred Stock	
63	Common Stock	
64	Other (provide details in footnote):	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other (provide details in footnote):	
68	Capital contribution from FPL Group, Inc.	350,000,000
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	942,888,000
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-765,182,000
74	Preferred Stock	
75	Common Stock	
76	Other (provide details in footnote):	
77		
78	Net Decrease in Short-Term Debt (c)	490,200,000
79		
80	Dividends on Preferred Stock	-14,762,250
81	Dividends on Common Stock	-1,127,470,234
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-474,326,484
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	32,961
87		
88	Cash and Cash Equivalents at Beginning of Year	386,252
89		
90	Cash and Cash Equivalents at End of Year	419,213

Schedule Page: 120 Line No.: 22 Column: b

Supplemental disclosures of cash flow information:

CASH PAID DURING THE PERIOD FOR:

Interest	$174,472,000
Federal Income Taxes ..	$148,069,128
State Income Taxes	$ 39,849,970

Schedule Page: 120 Line No.: 36 Column: b

Additions to Nuclear Decommissioning and Storm Funds.

Schedule Page: 120 Line No.: 37 Column: b

Amounts removed from the Storm Fund.

Schedule Page: 120 Line No.: 53 Column: b

Net (Increase)Decrease in Other Investments.

Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet:

FOR THE YEAR ENDED DECEMBER 31, 2002

Cash and Cash Equivalents at End of Year	$419,213

BALANCE SHEET ACCOUNTS:

Cash (131)	$ 4,627
Special Deposits (132-134)	32,538
Working Fund (135)	241,750
Temporary Cash Investments (136) ...	140,298
TOTAL BALANCE SHEET ACCOUNTS	$419,213

Supplemental schedule of non-cash investing activities:

Additions to capital lease obligations	$74,408,142

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
Years Ended December 31, 2002, 2001 and 2000

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation – FPL Group, Inc.'s (FPL Group) operations are conducted primarily through its wholly-owned subsidiary Florida Power & Light Company (FPL) and its wholly-owned indirect subsidiary FPL Energy, LLC (FPL Energy). FPL, a rate-regulated public utility, supplies electric service to approximately 4.0 million customers throughout most of the east and lower west coasts of Florida. FPL Energy invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures essentially all of which are accounted for under the equity method.

The consolidated financial statements of FPL Group and FPL include the accounts of their respective majority-owned and controlled subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation – FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standards No. (FAS) 71, "Accounting for the Effects of Certain Types of Regulation." FAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

FPL's regulatory assets and liabilities are as follows:

	December 31, 2002	December 31, 2001
	(millions)	
Assets (current and long-term):		
Unamortized debt reacquisition costs	$ 41	$ 17
Deferred Department of Energy assessment	$ 24	$ 30
Litigation settlement (see Note 10)	$ 178	$ 223
Deferred losses on sale of utility property	$ 1	$ 1
Liabilities:		
Deferred regulatory credit – income taxes	$ 73	$ 88
Unamortized investment tax credits	$ 120	$ 140
Storm and property insurance reserve (see Note 17 – Insurance)	$ 298	$ 235
Discretionary depreciation and nuclear amortization	$ 140	$ -
Unamortized gains on reacquired debt	$ 5	$ 5
Deferred gains on sale of utility property	$ 5	$ 5

During 2002 in accordance with the terms of the current rate agreement with the FPSC, which became effective April 15, 2002, as well as other FPSC actions with regard to accumulated nuclear amortization, FPL reclassified certain amounts that were previously classified within accumulated depreciation to a regulatory liability, which is included in other liabilities on FPL Group's and FPL's consolidated balance sheets. The amounts reclassified include $170 million of special depreciation which will be credited to depreciation expense at up to $125 million per year over the term of the rate agreement, which extends through December 31, 2005, and $99 million of nuclear amortization which will be credited to depreciation expense ratably over the remaining life of the plants, based on the term of the existing operating licenses of the plants, at a rate of $7 million per year.

The amounts presented in the table above exclude clause-related regulatory assets and liabilities that are recovered or refunded over the next twelve-month period. Those amounts are included in deferred clause expenses and deferred clause revenues on the consolidated balance sheets. Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through the various clauses, include substantially all fuel, purchased power and interchange expenses, conservation and certain environmental-related expenses, certain revenue taxes and franchise fees. Revenues from cost

recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under- or over-recovery. Any under-recovered costs or over-recovered revenues are collected from or returned to customers in subsequent periods. Although deferred clause revenues and expenses do not significantly affect net income, under- or over-recoveries of such can significantly affect FPL Group's and FPL's operating cash flows.

Significant regulatory assets and liabilities have been recorded on FPL Group's and FPL's books as a result of FAS 71. If FPL were no longer subject to cost-based rate regulation, these regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of FAS 71 is assessed at each reporting period.

Various states, other than Florida, have enacted legislation or have state commissions that have issued orders designed to allow retail customers to choose their electricity supplier. This regulatory restructuring is expected to result in a shift from cost-based rates to market-based rates for energy production and other services provided to retail customers. Although the legislation and initiatives vary substantially, common areas of focus include when market-based pricing will be available for wholesale and retail customers, what existing prudently incurred costs in excess of the market-based price will be recoverable and whether generating assets should be separated from transmission, distribution and other assets. It is generally believed transmission and distribution activities would remain regulated. Recently, these state restructuring efforts have diminished and several states have delayed the implementation or reversed previously approved restructuring legislation and rules. Management believes it is unlikely there will be any state actions to restructure the electric industry in Florida in the near future.

The FPSC promotes competition for building major new steam generating capacity by requiring investor-owned electric utilities, such as FPL, to issue a request for proposal. The request for proposal process allows independent power producers and others to bid to supply the needed generating capacity. If a bidder has the most cost-effective alternative, meets other criteria such as financial viability and demonstrates adequate expertise and experience in building and/or operating generation capacity of the type proposed, the investor-owned electric utility would seek to negotiate a power purchase agreement with the selected bidder and request that the FPSC authorize the construction of the bidder's generation capacity under the terms of the power purchase agreement. In 2002, FPL received approval to construct new generation at its Martin and Manatee sites.

The FERC has jurisdiction over potential changes which could affect competition in wholesale transactions. In 1999, the FERC issued its final order on RTOs which, under a variety of structures, provides for the independent operation of transmission systems for a given geographic area. In March 2001, the FERC approved GridFlorida LLC (FPL's, Progress Energy Florida, Inc.'s and Tampa Electric Company's proposed RTO) as the RTO for peninsular Florida. In December 2001, the FPSC determined that the RTO as proposed was not in the best interest of Florida customers and required the companies to develop a modified proposal. In March 2002, FPL, Progress Energy Florida, Inc. and Tampa Electric Company filed a modified RTO proposal with the FPSC changing the structure of Grid Florida LLC (GridFlorida) from a for-profit transmission company to a non-profit ISO. Under the proposal, FPL would continue to own its transmission lines and the ISO would manage them. In September 2002, the FPSC approved many of the aspects of the modified RTO proposal, allowing recovery of GridFlorida's incremental costs through the capacity cost recovery clause (capacity clause) and setting a hearing date of October 31, 2002 on market design and other outstanding issues. In October 2002, State of Florida Office of Public Counsel (Public Counsel) filed a notice of administrative appeal with the Supreme Court of Florida seeking an appeal of the FPSC's order, which caused an automatic stay of the proceedings. On October 28, 2002, the FPSC ordered that the GridFlorida proceedings be held in abeyance pending Public Counsel's appeal. On December 12, 2002, Public Counsel filed their brief. Public Counsel contends that the FPSC should not approve the ISO proposal because the FPSC cannot voluntarily abdicate its jurisdiction over retail transmission rates and transmission planning and the ISO will not be subject to the FPSC's jurisdiction. Oral arguments are scheduled for May 6, 2003. A ruling from the Supreme Court of Florida is expected in late 2003.

In July 2002, the FERC issued a notice of proposed rulemaking to reform public utilities' transmission tariffs and implement a standardized design for electric markets in the United States. The proposed rule would, among other things, require FERC regulated entities, including FPL, that own, control or operate transmission facilities to hire an independent transmission provider, which can be an RTO such as GridFlorida for the operation of those facilities. The proposed rule also will require the independent transmission provider to administer various spot markets for the sale of electricity and ancillary services and to manage congestion on the transmission system using financial congestion rights. State regulators from the southeast and western states have expressed strong reservations about FERC's proposal. FPL is evaluating the proposed rule and is currently unable to determine the effects, if any, on FPL's operations. The FERC has announced it will be issuing a "white paper" in April 2003 incorporating comments received on its proposed rule. The "white paper" will re-examine the schedule, which had originally proposed full implementation of the standard market design by September 2004. The FERC will allow parties to file comments on the "white paper" before issuing its final order this fall.

Revenues and Rates – FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues

are included in customer receivables and amounted to $140 million and $146 million and at December 31, 2002 and 2001, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Regulation), franchise fees and gross receipts taxes. Franchise fees and gross receipts taxes are imposed on FPL however, the FPSC allows FPL to include in rates charged to customers the amount of the gross receipts tax for all customers and the franchise amount for those customers located in the jurisdiction that imposes the fee. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes on FPL Group and FPL's consolidated statements of income and were approximately $372 million, $388 million and $316 million in 2002, 2001 and 2000, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on FPL Group and FPL's consolidated balance sheets. FPL Energy's revenue is recorded as electricity is delivered, which is when revenue is earned.

In March 2002, the FPSC approved a new rate agreement regarding FPL's retail base rates, which became effective April 15, 2002 and expires December 31, 2005. The 2002-2005 rate agreement replaced a rate agreement that was effective April 15, 1999 through April 14, 2002. Both agreements include a revenue sharing mechanism for each of the twelve-month periods covered by the agreement, whereby revenues from retail base operations in excess of a stated threshold are required to be shared on the basis of two-thirds refunded to retail customers and one-third retained by FPL. Revenues from retail base operations in excess of a second threshold are required to be refunded 100% to retail customers.

During the term of the 1999-2002 rate agreement, FPL's return on common equity (ROE) was from time to time outside the 10% – 12% authorized range. However, the revenue sharing mechanism described above was specified as the appropriate and exclusive mechanism to address that circumstance. The agreement included provisions which limited depreciation rates and accruals for nuclear decommissioning and fossil dismantlement costs to the then approved levels and limited amounts recoverable under the environmental compliance cost recovery clause during the term of that agreement.

The 2002-2005 rate agreement provides for a $250 million annual reduction in retail base revenues allocated to all customers by reducing customers' base rates and service charges by approximately 7%. The revenue sharing thresholds specified in the 2002-2005 rate agreement are as follows:

	Years Ended December 31,			
	2002(a)	2003	2004	2005
	(millions)			
66 2/3% to customers	$3,580	$3,680	$3,780	$3,880
100% to customers	$3,740	$3,840	$3,940	$4,040

(a) Refund is limited to 71.5% (representing the period April 15 through December 31, 2002) of the revenues from base rate operations exceeding the thresholds.

During the term of the 2002-2005 rate agreement, FPL will not have an authorized regulatory ROE range for the purpose of addressing earnings levels. However, FPL will continue to file monthly earnings surveillance reports with the FPSC and if the reported ROE falls below 10% during the term of the 2002-2005 rate agreement, FPL may petition the FPSC to amend its base rates. The 2002-2005 rate agreement would terminate on the effective date of any final order issued in a proceeding that changes FPL's base rates.

In April 2002, the South Florida Hospital and Healthcare Association and certain hospitals filed a joint notice of administrative appeal with the FPSC and the Supreme Court of Florida appealing the FPSC's approval of the 2002-2005 rate agreement. The appellants contend that the FPSC rushed to judgment and approved the settlement without the benefit of any evidentiary record to support its actions, and requested that the Supreme Court remand the case to the FPSC for additional proceedings. Initial briefs, answer briefs and a reply brief were filed by the parties during 2002. Oral arguments are expected to take place in mid-2003. FPL intends to vigorously contest this appeal and believes that the FPSC's decision approving the 2002-2005 rate agreement will be upheld.

Under both the 1999-2002 and the 2002-2005 rate agreements, the accrual for the refund associated with the revenue sharing mechanism is computed monthly for each twelve-month period of the rate agreement. At the beginning of each twelve-month period, planned revenues are reviewed to determine if it is probable that the threshold will be exceeded. If so, an accrual is recorded each month for a portion of the anticipated refund based on the relative percentage of year-to-date planned revenues to the total estimated revenues for the twelve-month period, plus accrued interest. In addition, if in any month actual revenues are above or below planned revenues, the accrual is increased or decreased as necessary to recognize the effect of this variance on the expected refund amount. Under the 2002-2005 rate agreement, the annual refund (including interest) is paid to customers as a credit to their February electric bill beginning in 2003. At December 31, 2002, the accrual for the revenue refund was approximately $11 million.

Electric Plant, Depreciation and Amortization – The cost of additions to units of utility property of FPL and FPL Energy is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less net salvage, is

charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2002, the electric generating, transmission, distribution and general facilities of FPL represented approximately 44%, 13%, 37% and 6%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all electric utility plant of FPL is subject to the lien of a mortgage securing FPL's first mortgage bonds. FPL Energy's Doswell generating facility is encumbered by liens against its assets securing bonds issued by an FPL Energy subsidiary in July 2001. Substantially all of the assets of Doswell serve as collateral and approximated $394 million at December 31, 2002.

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement and nuclear plant decommissioning (see Decommissioning and Dismantlement of Generating Plant). For substantially all of FPL's property, depreciation studies are performed and filed with the FPSC at least every four years. In April 1999, the FPSC granted final approval of FPL's most recent depreciation studies, which were effective January 1, 1998. The weighted annual composite depreciation rate for FPL's electric plant in service, including intangible software, but excluding the effects of decommissioning and dismantlement, was approximately 4.4% for 2002, 4.4% for 2001 and 4.5% for 2000. Further, these rates exclude the depreciation adjustments discussed below. FPL Energy's electric plants in service less salvage value are depreciated using the straight-line method over their estimated useful lives. FPL Energy's effective depreciation rates were 4.0%, 4.0% and 3.7% for 2002, 2001 and 2000, respectively.

The 1999-2002 rate agreement (see Revenues and Rates) allowed FPL at its discretion to recover, as special depreciation, up to $100 million in each year of the three-year agreement period. The additional depreciation recovery was required to be applied to nuclear and/or fossil generating assets based on future depreciation studies. Under the 1999-2002 rate agreement, on a calendar year basis FPL recorded nothing in 2002 and 2001 and $101 million of special depreciation in 2000. Under the 2002-2005 rate agreement (see Revenues and Rates), depreciation will be reduced on FPL's plant in service by $125 million in each year 2002 through 2005. These depreciation adjustments are included in earnings and will be allocated to the appropriate assets when FPL files its comprehensive depreciation studies at the end of 2005.

Nuclear Fuel – FPL leases nuclear fuel for all four of its nuclear units. Nuclear fuel lease expense was $71 million, $70 million and $82 million in 2002, 2001 and 2000, respectively. Included in this expense was an interest component of $3 million, $5 million and $9 million in 2002, 2001 and 2000, respectively. Nuclear fuel lease payments and a charge for spent nuclear fuel disposal are charged to fuel expense on a unit of production method. These costs are recovered through the fuel and purchased power cost recovery clause (fuel clause). Under certain circumstances of lease termination, FPL is required to purchase all nuclear fuel in whatever form at a purchase price designed to allow the lessor to recover its net investment cost in the fuel, which totaled $140 million at December 31, 2002. For ratemaking, these leases are classified as operating leases. For financial reporting, the capital lease obligation is recorded at the amount due in the event of lease termination.

Seabrook Station (Seabrook) has several long-term contracts for the supply, enrichment, conversion and fabrication of nuclear fuel. See Note 17 – Contracts. Seabrook's nuclear fuel costs are charged to fuel expense on a unit of production method.

Decommissioning and Dismantlement of Generating Plant – FPL accrues nuclear decommissioning costs over the expected service life of each nuclear generating unit. Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL's latest nuclear decommissioning studies were approved by the FPSC in December 2001 and became effective in May 2002. The changes included a reduction in the annual decommissioning expense accrual to $79 million from $85 million and the reclassification of approximately $99 million of accumulated nuclear amortization to a regulatory liability, which is amortized as a reduction of depreciation expense over the remaining life of the nuclear units. These studies assume prompt dismantlement for the Turkey Point Units Nos. 3 and 4 with decommissioning activities commencing in 2012 and 2013, respectively, when the original operating licenses were to expire. Current plans, which are consistent with the term of the existing operating licenses, call for St. Lucie Unit No. 1 to be mothballed beginning in 2016 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 beginning in 2023. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage, to be $6.4 billion. Decommissioning expense accruals, included in depreciation and amortization expense, were $81 million in 2002 and $85 million in each of 2001 and 2000. FPL's portion of the ultimate cost of decommissioning its four units, expressed in 2002 dollars, is estimated by the studies to aggregate $2.0 billion. At both December 31, 2002 and 2001, the accumulated provision for nuclear decommissioning totaled approximately $1.7 billion and is included in accumulated depreciation. See Electric Plant, Depreciation and Amortization and Accounting for Asset Retirement Obligations.

Similarly, FPL accrues the cost of dismantling its fossil fuel plants over the expected service life of each unit. Fossil fuel plant dismantlement studies are performed and filed with the FPSC at least every four years. FPL's latest fossil fuel plant dismantlement studies became effective January 1, 1999. Fossil dismantlement expense was $16 million in 2002, $16 million in 2001 and $14 million

in 2000 and is included in depreciation and amortization expense. The studies indicate that FPL's portion of the ultimate cost to dismantle its fossil units is $482 million. At December 31, 2002 and 2001, the accumulated provision for fossil dismantlement totaled $260 million and $253 million, respectively, and is included in accumulated depreciation. See Electric Plant, Depreciation and Amortization and Accounting for Asset Retirement Obligations.

Restricted trust funds for the payment of future expenditures to decommission FPL's nuclear units are included in special use funds of FPL. Consistent with regulatory treatment, securities held in the decommissioning funds are carried at market value with market adjustments resulting in a corresponding adjustment to the accumulated provision for nuclear decommissioning. See Note 12 – Special Use Funds. Contributions to the funds are based on current period decommissioning expense. Additionally, fund earnings, net of taxes, are reinvested in the funds. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

In accounting for the purchase of its interest in Seabrook, FPL Energy recorded a nuclear decommissioning liability of approximately $150 million which represents the fair value of its ultimate decommissioning liability as determined by an independent study. See Note 2. During 2002, the liability was accreted using the interest method over an assumed license extension period that runs through 2050. In 2002, FPL Energy recorded approximately $2 million of accretion expense related to Seabrook's nuclear decommissioning liability, which is included in depreciation and amortization expense on FPL Group's consolidated statements of income. As of December 31, 2002, FPL Energy's accumulated provision for Seabrook's nuclear decommissioning totaled approximately $152 million and is included in other liabilities on FPL Group's consolidated balance sheet. See Accounting for Asset Retirement Obligations.

Seabrook's current decommissioning funding plan provides for accelerated funding through 2006 and completion of funding by 2026. The funding plan is based on a comprehensive nuclear decommissioning study reviewed by the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) in 1999 and is effective for four years. Seabrook will file an updated nuclear decommissioning study in mid-2003 with the NDFC. The decommissioning study filed with the NDFC in 1999 indicates that FPL Energy's 88.23% of the ultimate cost of decommissioning Seabrook, including costs associated with spent fuel storage, is $1.7 billion, or $516 million, expressed in 2002 dollars.

As of December 31, 2002, FPL Energy's 88.23% portion of Seabrook's restricted trust fund for the payment of future expenditures to decommission Seabrook is approximately $229 million and is included in special use funds on FPL Group's consolidated balance sheet. Marketable securities held in the decommissioning fund are classified as available for sale and are carried at market value with market adjustments resulting in a corresponding adjustment to other comprehensive income. Fund earnings, net of taxes are reinvested in the funds. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. See Note 12 – Special Use Funds.

Accrual for Major Maintenance Costs – Consistent with regulatory treatment, FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. During 2002, the FPSC authorized deferral and amortization of the estimated costs for inspection and repair of FPL's four reactor vessel heads on a levelized basis over a five-year period beginning in 2002. The accrual for nuclear maintenance costs at December 31, 2002 and 2001 totaled $51 million and $23 million, respectively, and is included in other liabilities. Any difference between the estimated and actual costs is included in O&M expenses when known.

FPL Energy's estimated major maintenance costs for each generating unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. The accrual for FPL Energy's major maintenance costs totaled $47 million and $28 million at December 31, 2002 and 2001, respectively. Any difference between the estimated and actual costs is included in O&M expenses when known.

Stock-Based Compensation – FAS 123, "Accounting for Stock-Based Compensation," encourages a fair value based method of accounting for stock-based compensation. FPL Group, however, uses the intrinsic value based method of accounting as permitted by the statement. Stock-based compensation expense was approximately $23 million, $22 million and $80 million in 2002, 2001 and 2000, respectively. Stock-based compensation expense in 2000 reflects merger-related costs associated with the change in control provision in FPL Group's long-term incentive plan. Compensation expense for restricted stock and performance shares is the same under the fair value and the intrinsic value based methods. The following table illustrates the effect on net income and earnings per share if FPL Group's compensation expense relating to options had been determined using the fair value based method:

	Years Ended December 31,		
	2002	2001	2000
	(millions, except per share amounts)		
Net income, as reported	$ 473	$ 781	$ 704
Deduct: total stock-based employee compensation expense determined under fair value based method, net of related tax effects	(7)	(6)	(8)
Pro forma net income	$ 466	$ 775	$ 696
Earnings per share:			
Basic - as reported	$ 2.74	$ 4.63	4.14
Basic - pro forma	$ 2.69	$ 4.60	4.10
Assuming dilution - as reported	$ 2.73	$ 4.62	4.14
Assuming dilution - pro forma	$ 2.69	$ 4.59	4.09

The fair value of the options granted in 2002, 2001 and 2000 were estimated on the date of the grant using the Black-Scholes option-pricing model with a weighted-average expected dividend yield of 4.04%, 4.23% and 3.82%, a weighted-average expected volatility of 19.18%, 19.01% and 20.27%, a weighted-average risk-free interest rate of 4.99%, 4.98% and 6.59% and a weighted-average expected term of 7 years, 7 years and 10 years, respectively.

Construction Activity – Allowance for funds used during construction (AFUDC) is a non-cash item which represents the allowed cost of capital, including a return on common equity, used to finance construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. The FPSC rules limit the recording of AFUDC to projects that cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. The FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During 2002, FPL did not capitalize AFUDC on any construction projects. During 2003, FPL's Martin and Manatee expansion projects will qualify for AFUDC.

FPL's construction work in progress at December 31, 2002 is primarily attributable to the addition of two new gas-fired combustion turbines at its Fort Myers site, the repowering of Sanford Unit No. 4 and the addition of combined cycle generation at its Martin and Manatee sites. Included in construction work in progress are construction materials, progress payments on turbine generators, third party engineering costs and other costs directly associated with the construction of a project. Upon commencement of plant operation, these costs are transferred to electric utility plant in service.

FPL Energy capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant. At December 31, 2002 and 2001, FPL Energy's capitalized development costs totaled $31 million and $61 million, respectively, which are included in other assets on FPL Group's consolidated balance sheets. These costs include professional services, permits and other third party costs directly associated with the development of a new project. Upon commencement of operations these costs are transferred to electric utility plant or other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when the development of a project is no longer probable. See Note 4. In addition to capitalized development costs, FPL Energy capitalizes interest on its construction projects. Interest capitalized on construction projects amounted to $90 million, $55 million and $23 million during 2002, 2001 and 2000, respectively. FPL Energy's interest charges are based on an assumed capital structure of 50% debt for operating projects and 100% debt for projects under construction.

FPL Energy's construction work in progress at December 31, 2002 is primarily attributable to new gas and wind projects under construction. Included in construction work in progress are construction materials, prepayments on turbine generators, third party engineering costs, interest and other costs directly associated with the construction of the project. Upon commencement of plant operation, these costs are transferred to electric utility plant in service and other property.

Storm Fund – The storm fund provides coverage toward FPL's storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. Securities held in the fund are carried at market value with market adjustments resulting in a corresponding adjustment to the storm and property insurance reserve. See Note 12 – Special Use Funds and Note 17 – Insurance. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. Accordingly, at December 31, 2002, the storm and property insurance reserve (approximately $298 million) equals the amount in the storm fund

(approximately $183 million) plus related deferred income taxes (approximately $115 million).

Investments in Leveraged Leases – Subsidiaries of FPL Group, other than FPL, have investments in leveraged leases, which at December 31, 2002 and 2001, totaled $106 and $155 million, respectively, and are included in other investments on FPL Group's consolidated balance sheets. The related deferred tax liabilities totaled $108 million and $135 million at December 31, 2002 and 2001, respectively, and are included in accumulated deferred income taxes. See Note 17 – Other Contingencies.

Impairment of Long-Lived Assets – FPL Group evaluates on an ongoing basis the recoverability of its assets for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable as described in FAS 144, "Accounting for the Impairment or Disposal of Long-Lived Assets." See Note 4.

Cash Equivalents – Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted cash – At December 31, 2002, FPL Group had approximately $36 million of restricted cash included in other current assets on FPL Group's consolidated balance sheets, essentially all of which is restricted for the payment of operating and/or construction expenditures. At December 31, 2001, FPL Group had approximately $267 million of restricted cash included in other assets on FPL Group's consolidated balance sheets, most of which was posted as cash collateral for an off-balance sheet financing arrangement. See Note 17 – Off-Balance Sheet Financing Arrangement.

Allowance for Doubtful Accounts – FPL maintains an accumulated provision for uncollectible customer accounts receivable that is determined by multiplying the previous six months of revenues by a bad debt percentage, which represents an average of the past two years' actual write-offs. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. FPL Energy and FPL FiberNet, LLC (FPL FiberNet) regularly review collectibility of their receivables and establish a provision for losses when necessary using the specific identification method.

Inventory – FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. FPL Energy's oil and gas inventories are carried at the lower of cost or market using a weighted-average cost basis. FPL Energy's spare parts are carried at the lower of cost or market using specifically identified cost. FPL FiberNet utilizes a weighted-average cost method to value its inventory.

Retirement of Long-Term Debt – The excess of FPL's reacquisition cost over the book value of long-term debt which is retired is deferred and amortized to expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. See Regulation. FPL Group Capital Inc (FPL Group Capital) recognizes as expense any such excess at time of retirement.

Income Taxes – Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. FPL Group's subsidiaries are included in the consolidated federal income tax return and determine their income tax provisions on the "separate return method." The deferred regulatory credit – income taxes of FPL represents the revenue equivalent of the difference in accumulated deferred income taxes computed under FAS 109, "Accounting for Income Taxes," as compared to regulatory accounting rules. This amount is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities which resulted in the initial recognition of the deferred tax amount. Investment tax credits (ITC) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment. A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets unless it is more likely than not that such assets will be realized. See Note 6.

Energy Trading – FPL Energy engages in limited energy trading activities to optimize the value of electricity and fuel contracts and generating facilities, as well as to take advantage of expected favorable commodity price movements. These activities are accounted for at market value. Beginning in the third quarter of 2002, FPL Group adopted guidance provided in the June consensus of Emerging Issues Task Force (EITF) Issue No. 02-3, which requires realized gains and losses from all trading contracts, including those where physical delivery is required, to be recorded net and comparative financial statement amounts for prior periods to be reclassified. Previously, FPL Energy's realized gains and losses from trading in financial instruments were recorded net in operating revenues and realized gains and losses from trading in physical power contracts were recorded gross in operating revenues and fuel, purchased power and interchange in FPL Group's consolidated statements of income. The netting of realized gains from physical trading and managed hedge activities resulted in reduced revenues and fuel, purchased power and interchange expenses by $193 million for the six months ended June 30, 2002 (the guidance was adopted in the beginning of the third quarter of 2002) and $149 million and $20 million for the years ended December 31, 2001 and 2000, respectively. Effective January 1, 2003, FPL Group adopted the provisions of the EITF 02-3 October consensus, which did not have a significant effect on FPL Group's financial statements. The guidance requires that trading activities that meet the definition of a derivative under FAS 133 be marked-to-market and reported on a net basis.

Goodwill and Other Intangible Assets – Effective January 1, 2002, FPL Group adopted FAS 142, "Goodwill and Other Intangible

Assets." Under this statement, the amortization of goodwill is no longer permitted. Instead, goodwill is assessed for impairment at least annually by applying a fair-value based test. See Note 7.

Accounting for Asset Retirement Obligations – Effective January 1, 2003, FPL Group and FPL adopted FAS 143, "Accounting for Asset Retirement Obligations." The statement requires that a liability for the fair value of an asset retirement obligation be recognized in the period in which it is incurred with the offsetting associated asset retirement cost capitalized as part of the carrying amount of the long-lived asset. The asset retirement cost is subsequently allocated to expense using a systematic and rational method over the useful life of the related asset. Changes in the asset retirement obligation resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense. Prior to January 1, 2003, FPL accrued asset retirement obligations over the life of the related asset through depreciation expense. See Decommissioning and Dismantlement of Generating Plant. Upon adoption of FAS 143, with respect to amounts for nuclear decommissioning, FPL reversed the approximately $1.6 billion it had previously recorded in accumulated depreciation and recorded an asset retirement obligation of approximately $1.8 billion. FPL capitalized a net asset related to the asset retirement obligation of approximately $231 million. The difference, approximately $29 million, was deferred as a regulatory liability. FPL's asset retirement obligations other than nuclear decommissioning were not significant. The adoption of FAS 143 results in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. Accordingly, any differences between the ongoing expense recognized under FAS 143 and the amount recoverable through rates will be deferred in accordance with FAS 71. Approximately $1.8 billion remains in accumulated depreciation for previously recorded asset retirement costs that are not considered legal obligations.

In addition to the amounts recorded by FPL, the adoption of FAS 143 by FPL Energy resulted in an increase in asset retirement obligations of approximately $6 million, an increase to net property, plant and equipment of approximately $6 million and a decrease to investments in partnerships and joint ventures of approximately $1 million. The difference, a loss of approximately $1 million, was recorded as the cumulative effect of a change in accounting principle.

Guarantees – In November 2002, the Financial Accounting Standards Board (FASB) issued FASB Interpretation No. (FIN) 45, "Guarantor's Accounting and Disclosure Requirements for Guarantees, Including Indirect Guarantees of Indebtedness of Others." The interpretation requires that guarantors recognize at the inception of a guarantee a liability for the fair value of the obligation undertaken in issuing the guarantee. The initial recognition and measurement provisions of the interpretation are to be applied on a prospective basis to guarantees issued or modified after December 31, 2002. See additional disclosures in Note 17 – Commitments.

Variable Interest Entities (VIEs) – In January 2003, the FASB issued FIN 46, "Consolidation of Variable Interest Entities." The interpretation will require FPL Group and FPL to assess the variable interests they hold and to determine if those entities are VIEs. If FPL Group or FPL holds the majority of the variable interests in a VIE that was in existence at January 31, 2003, it will be required to consolidate that entity on July 1, 2003. For interests in VIEs created after January 31, 2003, the new rules must be applied immediately. Under its current structure, FPL Group believes that the special purpose entity (SPE) discussed in Note 17 – Off-Balance Sheet Financing Arrangement will be required to be consolidated beginning in July 2003. FPL Group and FPL are in the process of evaluating the effects that FIN 46 would have on their interests in entities accounted for under the equity method and other potential VIEs.

2. Seabrook

To strengthen its competitive position in the northeast electric utility market, on November 1, 2002, FPL Energy completed the purchase of an 88.23% undivided interest, or 1,024 mw, in Seabrook located in New Hampshire. The transaction was financed through general funds of FPL Group Capital. Since November 1, 2002, FPL Energy's proportionate share of Seabrook's results have been included in FPL Group's consolidated financial statements. See Note 11. The following table summarizes the estimated fair values of the assets acquired and liabilities assumed at the date of acquisition (millions).

Property, plant and equipment	$ 774
Decommissioning trust fund	227
Other assets	61
Total assets acquired	1,062
Nuclear decommissioning liability	150
Other liabilities	104
Total liabilities assumed	254
Net assets acquired	$ 808

3. Employee Retirement Benefits

FPL Group and its subsidiaries sponsor a noncontributory defined benefit pension plan and defined benefit postretirement plans for health care and life insurance benefits (other benefits) for substantially all employees. Effective November 1, 2002, FPL Group acquired Seabrook. The liabilities and obligations shown below reflect the acquisition. The following tables provide a reconciliation of the changes in the plans' benefit obligations, fair value of assets and a statement of the funded status:

	Pension Benefits		Other Benefits	
	2002	2001	2002	2001
	(millions)			
Change in benefit obligation:				
Obligation at October 1 of prior year	$ 1,353	$ 1,205	$ 387	$ 350
Service cost	52	48	6	6
Interest cost	84	82	24	23
Participant contributions	-	-	2	1
Plan amendments	(3)	42	-	-
Acquisition	48	-	12	-
Special termination benefits	4	-	-	-
Actuarial (gains) losses – net	(55)	55	68	29
Benefit payments	(78)	(79)	(30)	(22)
Obligation at September 30	1,405	1,353	469	387
Change in plan assets:				
Fair value of plan assets at October 1 of prior year	2,546	2,750	74	98
Actual return on plan assets	(80)	(117)	(1)	(1)
Participant contributions	-	-	2	1
Benefit payments	(78)	(87)	(30)	(24)
Fair value of plan assets at September 30	2,388	2,546	45	74
Funded Status:				
Funded status at September 30	983	1,193	(424)	(313)
Unrecognized prior service cost	(43)	(39)	-	-
Unrecognized transition (asset) obligation	(47)	(70)	35	38
Unrecognized (gain) loss	(338)	(591)	127	53
Prepaid (accrued) benefit cost at FPL Group at December 31	$ 555	$ 493	$ (262)	$ (222)
Prepaid (accrued) benefit cost at FPL at December 31	$ 573	$ 473	$ (243)	$ (216)

The following table provides the components of net periodic benefit cost for the plans:

	Pension Benefits			Other Benefits		
	Years Ended December 31,			Years Ended December 31,		
	2002	2001	2000	2002	2001	2000
	(millions)					
Service cost	$ 52	$ 48	$ 44	$ 6	$ 6	$ 5
Interest cost	84	82	77	24	24	21
Expected return on plan assets	(196)	(185)	(172)	(6)	(7)	(7)
Amortization of transition (asset) obligation	(23)	(23)	(23)	3	3	4
Amortization of prior service cost	1	5	(7)	-	-	-
Amortization of (gains) losses	(32)	(37)	(31)	1	-	-
Cost of special termination benefits	4	-	-	-	-	-
Net periodic benefit (income) cost at FPL Group	$ (110)	$ (110)	$ (112)	$ 28	$ 26	$ 23
Net periodic benefit (income) cost at FPL	$ (100)	$ (102)	$ (108)	$ 27	$ 25	$ 23

The weighted-average discount rate used in determining the benefit obligations was 6.00% and 6.25% for 2002 and 2001, respectively. The assumed level of increase in future compensation levels was 4.5% for 2002 and was 5.5% for 2001 and 2000. The expected long-term rate of return on plan assets was 7.75% for all years.

Based on current health care costs (as related to other benefits), the projected 2003 trend assumptions used to measure the expected cost of benefits covered by the plans are 10% for all age groups. The rate is assumed to decrease over the next ten years to the ultimate trend rate of 5% for all age groups and remain at that level thereafter. ..

Assumed health care cost trend rates can have a significant effect on the amounts reported for the health care plans. An increase or decrease of 1% in assumed health care cost trend rates would have a corresponding effect on the service and interest cost components and the accumulated obligation of other benefits of approximately $1 million and $8 million, respectively.

4. Restructuring and Impairment Charges

FPL Group recorded charges totaling $207 million ($127 million after tax) in the third quarter of 2002 due to unfavorable market conditions in the wholesale energy and telecommunications markets. As of September 30, 2002, approximately $29 million of the total nonrecurring charges were recognized as liabilities and were included in other current liabilities on FPL Group's consolidated balance sheets. During 2002, approximately $3 million was charged against the liabilities. Following is a discussion of the charges by segment.

FPL Energy – The wholesale energy sector continues to face difficult market conditions including a deterioration in forward prices and reduced liquidity, as well as increasing credit concerns that may limit the number of counterparties with which FPL Energy does business. During 2002, FPL Energy conducted a thorough review of its business development plans, organizational structure and expenses. As a result, FPL Energy decided to substantially exit fossil-fueled greenfield power plant development activities, which resulted in the write-off of approximately $67 million ($41 million after tax) of previously capitalized development costs.

An agreement for the supply of gas turbines and other related equipment was renegotiated during 2002 to significantly reduce the commitment to purchase such equipment, resulting in a charge totaling approximately $16 million ($10 million after tax). FPL Group remains committed to purchase seven gas turbines through 2003, of which six will be used at FPL and are included in FPL's projected capital expenditures (see Note 17 – Commitments). The use of one gas turbine has not been determined and is included in Corporate and Other's projected capital expenditures (see Note 17 – Commitments).

FPL Energy also realigned its organizational structure during 2002 to lower general and administrative expenses and took other actions associated with the restructuring. The operating lease agreement with an SPE and the related credit facility used to finance certain turbine purchases were terminated during 2002. Together these resulted in a charge of approximately $20 million ($12 million after tax).

Corporate and Other – Due to the changing telecommunications market, FPL FiberNet completed valuation studies to assess the recoverability of its assets and as a result in 2002 recorded charges of approximately $104 million ($64 million after tax). Of this amount, $85 million ($52 million after tax) represents an impairment charge related to property, plant and equipment, the fair value of which was determined based on a discounted cash flow analysis. Additionally, FPL FiberNet decided not to pursue the planned build-out of metro fiber rings in certain cities, and restructuring charges of $19 million ($12 million after tax) were recognized related to the write-off of development costs and inventory.

5. Derivative Instruments

Effective January 1, 2001, FPL Group and FPL adopted FAS 133, "Accounting for Derivative Instruments and Hedging Activities," as amended by FAS 137 and 138 (collectively, FAS 133). As a result, beginning in January 2001, derivative instruments are recorded on FPL Group's and FPL's balance sheets as either an asset or liability (in other current assets, other assets, other current liabilities and other liabilities) measured at fair value. FPL Group and FPL use derivative instruments (primarily swaps, options, futures and forward purchases and sales) to manage the commodity price risk inherent in fuel purchases and electricity sales, as well as to optimize the value of power generation assets.

At FPL, substantially all changes in fair value are deferred as a regulatory asset or liability until the contracts are settled. Upon settlement, any gains or losses will be passed through the fuel clause and the capacity clause. For FPL Group's non-rate regulated operations, predominantly FPL Energy, changes in the derivatives' fair value are recognized net in operating revenues for trading and managed hedge activities and in other – net for non-managed hedges in FPL Group's consolidated statements of income unless hedge accounting is applied. See further discussion of the two derivative-related categories below. While substantially all of FPL Energy's derivative transactions are entered into for the purposes described above, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge and it must be highly effective. The hedging instrument's effectiveness is assessed utilizing regression analysis at the inception of the hedge and on at least a quarterly basis throughout its life. Hedges are considered highly effective when a correlation coefficient of .8

or higher is achieved. Substantially all of the transactions that FPL Group has designated as hedges are cash flow hedges which have expiration dates through December 2016. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of other comprehensive income and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings. The ineffective portion of these hedges flows through earnings in the current period. Settlement gains and losses are included within the line items in the statements of income to which they relate.

Beginning January 1, 2002, FPL Group segregated unrealized mark-to-market gains and losses on derivative transactions into two categories. Prior year amounts have been reclassified into these categories. The first category, referred to as trading and managed hedge activities, represents the net unrealized effect of actively traded positions entered into to take advantage of market price movements and to optimize the value of generation assets and related contracts. The unrealized gains from trading and managed hedge activities were $8 million and $0 for the years ended December 31, 2002 and 2001, respectively, and are reported net in operating revenues. The second category, referred to as non-managed hedges, represents the net unrealized effect of derivative transactions entered into as economic hedges (but which do not qualify for hedge accounting under FAS 133) and the ineffective portion of transactions accounted for as cash flow hedges. These transactions have been entered into to reduce our aggregate risk, and any mark-to-market gains or losses during the period prior to realization will continue to be reported outside of operating income in other – net in FPL Group's consolidated statements of income. Unrealized gains from non-managed hedge activities were $1 million and $12 million (including the cumulative effect loss of $4 million recorded in other – net) for the years ended December 31, 2002 and 2001, respectively. Any position that is moved between non-managed hedge activity and trading and managed hedge activity is transferred at its fair value on the date of reclassification.

Beginning in the third quarter of 2002, FPL Group adopted guidance provided in the June consensus of EITF Issue No. 02-3, which requires realized gains and losses from all trading contracts, including those where physical delivery is required, to be recorded net and comparative financial statement amounts for prior periods to be reclassified. Previously, FPL Energy's realized gains and losses from trading in financial instruments were recorded net in operating revenues and realized gains and losses from trading in physical power contracts were recorded gross in operating revenues and fuel, purchased power and interchange in FPL Group's consolidated statements of income. The netting of realized gains from physical trading and managed hedge activities resulted in reduced revenues and fuel, purchased power and interchange expenses by $193 million for the six months ended June 30, 2002 (the guidance was adopted in the beginning of the third quarter of 2002) and $149 million and $20 million for the years ended December 31, 2001 and 2000, respectively. Effective January 1, 2003, FPL Group adopted the provisions of the EITF 02-3 October consensus, which did not have a significant effect on FPL Group's financial statements. The guidance requires that trading activities that meet the definition of a derivative under FAS 133 be marked-to-market and reported on a net basis.

Since the adoption of Derivatives Implementation Group Issue C11 in July 2001, FPL Group has considered any contract with its total sales price indexed to the consumer price index (CPI) or any similar broad market index to not be eligible for the normal purchases and normal sales exception under FAS 133, since its price was not clearly and closely related to the asset being sold. However, electricity contracts with a price based on the fuel used to generate the electric power being sold have been considered to be eligible for the normal sales exception, even when that price also contained an additional payment for incremental operations and maintenance expenses that was indexed to CPI. FPL Group believed that the types of expenses incurred as incremental operations and maintenance expenses, such as labor and materials, would be expected to fluctuate with CPI and as such believed the overall price in the contract was clearly and closely related to the electric power being sold. At its January 2003 meeting the EITF was asked, but declined, to address a similar issue relating to CPI indexing. It is unclear whether the FASB will further deliberate this issue. However, certain parties at the EITF meeting questioned whether the accounting for similar contracts under the normal exception should continue. Based on these discussions, FPL Group has concluded that, unless the FASB decides to address this issue further, this application of Issue C11 will no longer be acceptable and that contracts containing any reference to CPI will no longer qualify for the normal exception. Accordingly, beginning April 1, 2003, any such contracts will be accounted for at fair value. An analysis is currently underway to determine which of these contracts held by FPL Group may be amended to eliminate the reference to CPI. FPL Group is currently unable to determine the effect, if any, on its financial statements, that will result from this change in interpretation.

6. Income Taxes

The components of income taxes are as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2002	2001	2000	2002	2001	2000
	(millions)					
Federal:						
Current	$ (70)	$ 432	$ 77	$ 91	$ 543	$ 87
Deferred	337	(49)	239	287	(190)	231
ITC and other – net	(74)	(49)	(35)	(19)	(22)	(22)
Total federal	193	334	281	359	331	296
State:						
Current	(22)	55	6	12	90	13
Deferred	73	(10)	49	54	(28)	42
Total state	51	45	55	66	62	55
Income taxes charged to operations – FPL				425	393	351
Credited to other income (deductions) – FPL				(12)	(10)	(10)
Total income taxes	$ 244	$ 379	$ 336	$ 413	$ 383	$ 341

A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2002	2001	2000	2002	2001	2000
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes – net of federal income tax benefit	3.5	2.5	3.5	3.7	3.7	3.7
Amortization of ITC	(2.1)	(1.9)	(2.1)	(1.7)	(2.0)	(2.3)
Production tax credits – FPL Energy	(5.7)	(2.3)	(1.3)	-	-	-
Amortization of deferred regulatory credit – income taxes	(1.1)	(1.0)	(1.2)	(0.9)	(1.1)	(1.3)
Adjustments of prior years' tax matters	(3.2)	(0.8)	(2.7)	-	(0.6)	-
Preferred stock dividends – FPL	0.6	0.5	0.5	-	-	-
Other – net	(1.0)	0.7	0.6	-	0.6	0.3
Effective income tax rate	26.0%	32.7%	32.3%	36.1%	35.6%	35.4%

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	FPL Group		FPL	
	December 31,		December 31,	
	2002	2001	2002	2001
	(millions)			
Deferred tax liabilities:				
Property-related	$ 1,768	$ 1,294	$ 1,654	$ 1,196
Investment-related	518	466	-	-
Other	491	545	399	431
Total deferred tax liabilities	2,777	2,305	2,053	1,627
Deferred tax assets and valuation allowance:				
Asset writedowns	250	109	-	-
Unamortized ITC and deferred regulatory credit – income taxes	74	88	74	88
Storm and decommissioning reserves	331	292	331	292
Post retirement benefits	102	91	102	91
Other	494	448	331	286
Valuation allowance	(21)	(25)	-	-
Net deferred tax assets	1,230	1,003	838	757
Accumulated deferred income taxes	$ 1,547	$ 1,302	$ 1,215	$ 870

A capital loss from the disposition in a prior year of an FPL Group Capital subsidiary was limited by Internal Revenue Service (IRS) rules. FPL Group challenged the IRS loss limitation and in March 2002, the IRS conceded the issue. Accordingly, FPL Group recognized approximately $30 million of net tax benefits in the first quarter of 2002. In 2002, FPL received a $230 million tax refund out of an estimated $300 million it expects to receive as a result of an IRS ruling.

7. Goodwill and Other Intangible Assets

Effective January 1, 2002, FPL Group adopted FAS 142, "Goodwill and Other Intangible Assets." Under this statement, the amortization of goodwill is no longer permitted. Instead, goodwill is assessed for impairment at least annually by applying a fair-value based test. In January 2002, FPL Energy recorded an impairment loss of $365 million ($222 million after tax) as the cumulative effect of adopting FAS 142, eliminating all goodwill previously included in other assets on FPL Group's consolidated balance sheets. Estimates of fair value were determined using discounted cash flow models.

The following table provides reported net income and earnings per share excluding the impact of adopting FAS 142 and the proforma effect on prior years of excluding goodwill amortization expense:

	Years Ended December 31,		
	2002	2001	2000
	(millions, except per share amounts)		
Net income	$ 473	$ 781	$ 704
Add back: Cumulative effect of adopting FAS 142, net of income taxes of $143	222	-	-
Net income excluding cumulative effect	695	781	704
Add back: Goodwill amortization, net of income taxes of $4 each	-	6	6
Adjusted net income	$ 695	$ 787	$ 710
Earnings per share (basic)	$ 2.74	$ 4.63	$ 4.14
Add back: Cumulative effect of adopting FAS 142	1.28	-	-
Earnings per share excluding cumulative effect	4.02	4.63	4.14
Add back: Goodwill amortization	-	0.03	0.04
Adjusted earnings per share (basic)	$ 4.02	$ 4.66	$ 4.18
Earnings per share (assuming dilution)	$ 2.73	$ 4.62	$ 4.14
Add back: Cumulative effect of adopting FAS 142	1.28	-	-
Earnings per share excluding cumulative effect	4.01	4.62	4.14
Add back: Goodwill amortization	-	0.04	0.03
Adjusted earnings per share (assuming dilution)	$ 4.01	$ 4.66	$ 4.17

8. Comprehensive Income

The following table provides the components of comprehensive income and accumulated other comprehensive income (loss):

	Net Income	Accumulated Other Comprehensive Income (Loss): Net Unrealized Gains (Losses) On Cash Flow Hedges	Accumulated Other Comprehensive Income (Loss): Other	Accumulated Other Comprehensive Income (Loss): Total	Comprehensive Income
			(millions)		
Balances, December 31, 1999		$ -	$ (1)	$ (1)	
Net income	$ 704				$ 704
Net unrealized gain on securities (net of $1 tax expense)		-	1	1	1
Balances, December 31, 2000		-	-	-	$ 705
Net income	$ 781				$ 781
Net unrealized loss on cash flow hedges:					
FAS 133 transition adjustment (net of $6 tax expense)		10	-	10	10
Effective portion of net unrealized loss (net of $13 tax benefit)		(21)	-	(21)	(21)
Reclassification adjustment (net of $2 tax expense)		3	-	3	3
Balances, December 31, 2001		(8)	-	(8)	$ 773
Net income	$ 473				$ 473
Net unrealized gain on cash flow hedges:					
Effective portion of net unrealized gain (net of $21 tax expense) (a)		33	-	33	33
Reclassification adjustment (net of $4 tax benefit) (b)		(6)	-	(6)	(6)
Minimum supplemental executive retirement plan liability adjustment (net of $3 tax benefit)		-	(4)	(4)	(4)
Net unrealized gain on available for sale securities (net of $1 tax expense)		-	1	1	1
Balances, December 31, 2002		$ 19	$ (3)	$ 16	$ 497

(a) Approximately $22 million of FPL Group's accumulated other comprehensive income at December 31, 2002 will be reclassified into earnings within the next 12 months as the hedged fuel is consumed or as electricity is sold.

(b) Includes gains and (losses) reclassified into earnings due to settlements of approximately $8 million and discontinuance of cash flow hedges of approximately $1 million.

9. Merger

In July 2000, FPL Group and Entergy Corporation (Entergy) announced a proposed merger, which was approved by the shareholders of the respective companies in December 2000. Subsequently, a number of factors led FPL Group to conclude the merger would not achieve the synergies or create the shareholder value originally contemplated when the merger was announced. As a result, on April 1, 2001, FPL Group and Entergy mutually terminated the merger agreement. Both companies agreed that no termination fee is payable under the terms of the merger agreement as a result of this termination. Each company paid its own merger-related expenses.

FPL Group recorded $30 million and $67 million in merger-related expenses in 2001 and 2000, respectively, of which FPL recorded $26 million ($16 million after tax) and $62 million ($38 million after tax). FPL Energy recorded $2 million ($1 million after tax) in 2000 and Corporate and Other recorded $4 million ($3 million after tax) and $3 million ($2 million after tax) in 2001 and 2000, respectively.

10. Settlement of Litigation

In September 2000, a bankruptcy court approved the settlement of a contract dispute between FPL and two qualifying facilities. The settlement was approved by the FPSC in October 2000. In December 2000, under the terms of the settlement, the trustee was paid $222.5 million plus security deposits. The funds were subsequently distributed by the trustee as directed by the bankruptcy court. FPL will recover the cost of the settlement through the fuel and capacity clauses over a five-year period beginning January 1, 2002. Also, from the payment date to December 31, 2001, FPL did not receive a return on the unrecovered amount through the fuel and capacity clauses, but instead, the settlement amount was included as a rate base regulatory asset over that period. See Note 1 – Regulation.

11. Jointly-Owned Electric Plant

The following FPL Group subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. Accordingly, each subsidiary includes its proportionate share of the facilities and related revenues and expenses in the appropriate balance sheet and income statement captions. FPL Group's and FPL's share of direct expenses for these facilities are included in fuel, purchased power and interchange, other operations and maintenance, depreciation and amortization and taxes other than income taxes on FPL Group's and FPL's consolidated statements of income.

FPL – FPL owns approximately 85% of St. Lucie Unit No. 2, 20% of the St. Johns River Power Park units and coal terminal and approximately 76% of Scherer Unit No. 4. At December 31, 2002, the proportionate share of FPL's gross investment in these units was $1.168 billion, $327 million and $571 million, respectively; accumulated depreciation was $782 million, $188 million and $330 million, respectively. FPL is responsible for its share of the operating costs, as well as providing its own financing. These costs are included in FPL Group's and FPL's consolidated statements of income. At December 31, 2002, there was no significant balance of construction work in progress on these facilities. See Note 17 – Litigation.

FPL Energy – FPL Energy owns approximately 88.23% of Seabrook. At December 31, 2002, the proportionate share of FPL Energy's gross investment was $945 million and accumulated depreciation was $3 million. FPL Energy is responsible for its share of the operating costs, as well as providing its own financing. These costs are included in FPL Group's consolidated statements of income. At December 31, 2002, there was $16 million of construction work in progress for capital projects underway at Seabrook. See Note 2.

FPL Energy owns approximately 61.78% of Wyman Station Unit No. 4, an oil burning unit located in Maine. At December 31, 2002, the proportionate share of FPL Energy's gross investment was $98 million and accumulated depreciation was $20 million. FPL Energy is responsible for its share of the operating costs, as well as providing its own financing. These costs are included in FPL Group's consolidated statements of income. At December 31, 2002, there was approximately $3 million of construction work in progress for capital projects underway at Wyman Station.

12. Financial Instruments

The carrying amounts of cash equivalents, commercial paper and notes payable approximate fair values. At December 31, 2002 and 2001, other investments of FPL Group included financial instruments of approximately $280 million and $600 million, respectively, the majority of which consist of notes receivable that are carried at estimated fair value or cost, which approximates fair value. See Note 13.

The following estimates of the fair value of financial instruments have been made using available market information. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

	December 31,			
	2002		2001	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
	(millions)			
Long-term debt of FPL, including current maturities	$ 2,434	$ 2,578[a]	$ 2,579	$ 2,653[a]
Long-term debt of FPL Group, including current maturities	$ 5,895	$ 6,222[a]	$ 4,890	$ 5,080[a]

(a) Based on quoted market prices for these or similar issues.

Special Use Funds – The special use funds consist of FPL's storm fund assets totaling $183 million and $145 million, and FPL Group's nuclear decommissioning fund assets totaling $1.738 billion and $1.463 billion ($1.510 billion and $1.463 billion for FPL) at December 31, 2002 and 2001, respectively. Securities held in the special use funds are carried at estimated fair value based on quoted market prices. FPL Group's nuclear decommissioning funds consist of approximately 40% equity securities and 60% municipal, government, corporate and mortgage- and other asset-backed debt securities (39% and 61% for FPL, respectively) with a weighted-average maturity of approximately eight years. FPL's storm fund primarily consists of municipal debt securities with a weighted-average maturity of approximately four years. The cost of securities sold is determined on the specific identification method.

The following tables provide the special use funds approximate gains and losses and proceeds from the sale of securities:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2002	2001	2000	2002	2001	2000
	(millions)					
Realized gains	$ 28	$ 30	$ 8	$ 27	$ 30	$ 8
Realized losses	$ 16	$ 16	$ 15	$ 16	$ 16	$ 15
Proceeds from sale of securities	$ 2,524	$ 1,778	$ 1,959	$ 2,435	$ 1,778	$ 1,959

	FPL Group		FPL	
	December 31,		December 31,	
	2002	2001	2002	2001
	(millions)			
Unrealized gains	$ 143	$ 208	$ 142	$ 208
Unrealized losses	$ 44	$ 9	$ 42	$ 9

Regulations issued by the FERC and the Nuclear Regulatory Commission (NRC) provide general risk management guidelines to protect nuclear decommissioning trust funds and to allow such funds to earn a reasonable return. The FERC regulations set forth in the Code of Federal Regulations prohibit investments in any securities of FPL Group or its subsidiaries, affiliates, or associates, excluding investments tied to market indices or other mutual funds. Similar restrictions applicable to the decommissioning trust fund for FPL Energy's Seabrook nuclear plant are contained in the NRC operating license for that facility. Effective December 24, 2003, NRC regulations applicable to NRC licensees not in cost-of-service environments will require similar investment restrictions. With respect to the decommissioning trust fund for FPL Energy's Seabrook nuclear plant, decommissioning trust fund withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The special use funds are managed by investment managers who must comply with the guidelines and rules of the applicable regulatory authorities, FPL Group and FPL, respectively. The special use fund assets are invested in order to optimize the after-tax earnings of these funds, giving consideration to liquidity, risk, diversification and other prudent investment objectives.

13. Investments in Partnerships and Joint Ventures

FPL Energy has non-controlling non-majority owned interests in various partnerships and joint ventures, essentially all of which are electricity producers. At December 31, 2002 and 2001, FPL Energy's investment in partnerships and joint ventures totaled approximately $310 million and $276 million, respectively, which is included in other investments on FPL Group's consolidated balance sheets. FPL Energy's interest in these partnerships and joint ventures range from approximately 20% to 50%. At December 31, 2002, the principal entities included in FPL Energy's investments in partnerships and joint ventures were Bastrop Energy Partners, LP, Northeast Energy, LP and Luz Solar Partners LTD., VIII and IX.

Summarized combined unaudited information for these four entities is as follows:

	2002	2001
	(millions)	
Net income	$ 106	$ 40
Total assets	$ 1,568	$ 1,592
Total liabilities	$ 1,078	$ 1,205
Partners' equity	$ 490	$ 387
FPL Energy's share of underlying equity in the four entities	$ 243	$ 196
Difference between investment carrying amount and underlying equity in net assets (a)	(10)	(23)
FPL Energy's investment carrying amount for the four entities	$ 233	$ 173

(a) The majority of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over the remaining life of the investee's assets.

Certain subsidiaries of FPL Energy provide services to the partnerships and joint ventures, including O&M and business management services. FPL Group's operating revenues for the years ended December 31, 2002, 2001 and 2000 include approximately $16 million,

$14 million and $15 million, respectively, related to such services. The receivables at December 31, 2002 and 2001, for these services, as well as payroll and other payments made on behalf of these investments, were approximately $15 million and $23 million, respectively, and are included in other current assets on FPL Group's consolidated balance sheets.

Notes receivable (long- and short-term) include approximately $94 million and $120 million at December 31, 2002 and 2001, respectively, due from partnerships and joint ventures in which FPL Energy has an ownership interest. The notes receivable mature 2004-14 and the majority bear interest at variable rates, which ranged from approximately 5.0% to 6.8% at December 31, 2002 and 5.6% to 8.7% at December 31, 2001. Interest income on these notes totaling approximately $12 million, $12 million and $13 million for the years ended December 31, 2002, 2001 and 2000, respectively, is included in other – net in FPL Group's consolidated statements of income. The associated interest receivables as of December 31, 2002 and 2001 were approximately $0.2 million and $0.5 million, respectively, and are included in other current assets on FPL Group's consolidated balance sheets.

14. Common Stock

Earnings per share – The reconciliation of basic and diluted earnings per share is shown below:

	Years Ended December 31,		
	2002	2001	2000
	(millions, except per share amounts)		
Numerator (basic and assuming dilution):			
Net income	$ 473	$ 781	$ 704
Denominator:			
Weighted-average number of shares outstanding – basic	172.9	168.7	169.9
Performance share awards and shareholder value awards, options and equity units (a)	0.4	0.2	0.3
Weighted-average number of shares outstanding – assuming dilution	173.3	168.9	170.2
Earnings per share:			
Basic	$ 2.74	$ 4.63	$ 4.14
Assuming dilution	$ 2.73	$ 4.62	$ 4.14

(a) Performance share awards and shareholder value awards are included in diluted weighted-average number of shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award. Options and equity units (known as Corporate Units) are included in diluted weighted-average number of shares outstanding by applying the treasury stock method.

Shares issuable upon the exercise of stock options and settlement of purchase contracts that form a part of equity units (known as Corporate Units), which were not included in the denominator above due to their antidilutive effect, were 11 million in 2002, 1.6 million in 2001 and none in 2000.

Common Stock Dividend Restrictions – FPL Group's charter does not limit the dividends that may be paid on its common stock. As a practical matter, the ability of FPL Group to pay dividends on its common stock is dependent upon dividends paid to it by its subsidiaries, primarily FPL. FPL's charter and a mortgage securing FPL's first mortgage bonds contain provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group. In 2002, 2001 and 2000, FPL paid, as dividends to FPL Group, its net income available to FPL Group on a one-month lag basis. In addition, during 2002, FPL paid special dividends totaling $375 million to FPL Group.

Employee Stock Ownership Plan (ESOP) – The employee thrift plans of FPL Group include a leveraged ESOP feature. Shares of common stock held by the trust for the thrift plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by FPL Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with an equivalent amount of shares of common stock at prevailing market prices. For purposes of computing basic and fully diluted earnings per share, ESOP shares that have been committed to be released are considered outstanding.

ESOP-related compensation expense of approximately $24 million, $24 million and $22 million in 2002, 2001 and 2000, respectively, was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of shareholders' equity at December 31, 2002 was approximately $186 million, representing 6 million unallocated shares at the original issue price of $29 per share. The fair value of the ESOP-related unearned compensation account using the closing price of FPL Group stock at

December 31, 2002 was approximately $386 million.

Long-Term Incentive Plan – At December 31, 2002, approximately 9 million shares of common stock are reserved and 8.0 million available for awards to officers and employees of FPL Group and its subsidiaries under FPL Group's long-term incentive plan. Restricted stock is issued at market value at the date of grant, typically vests within four years and is subject to, among other things, restrictions on transferability. Performance share awards and shareholder value awards are typically payable at the end of a three- or four-year performance period if the specified performance criteria are met.

The changes in awards under the incentive plan are as follows:

			Options	
	Restricted Stock	Performance Share and Shareholder Value Awards	Number	Weighted-Average Exercise Price
Balances, December 31, 1999	413,400	646,615	1,100,000	$ 51.59
Granted	28,350(a)	465,614(b)	564,950(c)	$ 39.64
Paid/released/exercised	(264,800)	(1,038,375)	(1,060,726)	$ 49.88
Forfeited	(95,700)	(54,854)	(212,056)	$ 50.51
Balances, December 31, 2000	81,250	19,000	392,168	$ 39.58
Granted	263,825(a)	617,420(b)	2,009,200(c)	$ 62.04
Paid/released/exercised	(6,600)	(41,492)	(120,380)	$ 39.01
Forfeited	(30,750)	(49,849)	(137,174)	$ 62.61
Balances, December 31, 2001	307,725	545,079	2,143,814	$ 59.19
Granted	127,325(a)	206,605(b)	1,669,625(c)	$ 54.27
Paid/released/exercised	(123,095)	(246,246)	(69,101)	$ 41.19
Forfeited	(13,250)	(86,949)	(99,208)	$ 59.09
Balances, December 31, 2002	298,705	418,489	3,645,130(d)	$ 57.29

(a) The weighted-average grant date fair value of restricted stock granted in 2002, 2001 and 2000 was $54.82, $60.19 and $45.55 per share, respectively.
(b) The weighted-average grant date fair value of performance share and shareholder value awards in 2002, 2001 and 2000 was $56.95, $70.25 and $41.25 per share, respectively.
(c) The exercise price of each option granted in 2002, 2001 and 2000 equaled the market price of common stock on the date of grant. Accordingly, the weighted-average grant date fair value of all options granted is $0.
(d) Of the options outstanding at December 31, 2002, 826,174 options were exercisable and had exercise prices ranging from $38.13 to $65.13 per share with a weighted-average exercise price of $55.58 per share and a weighted-average remaining contractual life of 8.0 years. The remainder of the outstanding options had exercise prices ranging from $52.64 to $65.13 per share with a weighted-average exercise price of $57.79 per share and a weighted-average remaining contractual life of 8.8 years.

Other – Each share of common stock has been granted a Preferred Share Purchase Right (Right), at an exercise price of $120, subject to adjustment, in the event of certain attempted business combinations. The Rights will cause substantial dilution to a person or group attempting to acquire FPL Group on terms not approved by FPL Group's board of directors.

15. Preferred Stock

FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, $0.01 par value. None of these shares is outstanding. FPL Group has reserved 3 million shares for issuance upon exercise of preferred share purchase rights which expire in June 2006. Preferred stock of FPL consists of the following: (a)

	December 31, 2002		December 31,	
	Shares Outstanding (b)	Redemption Price	2002	2001
			(millions)	
Cumulative, $100 Par Value, without sinking fund requirements, authorized 15,822,500 shares:				
4 1/2% Series	100,000	$ 101.00	$ 10	$ 10
4 1/2% Series A	50,000	$ 101.00	5	5
4 1/2% Series B	50,000	$ 101.00	5	5
4 1/2% Series C	62,500	$ 103.00	6	6
4.32% Series D	50,000	$ 103.50	5	5
4.35% Series E	50,000	$ 102.00	5	5
6.98% Series S	750,000	$ 103.49(c)	75	75
7.05% Series T	500,000	$ 103.52(c)	50	50
6.75% Series U	650,000	$ 103.37(c)	65	65
Total preferred stock of FPL	2,262,500		$ 226	$ 226

(a) FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. None of these shares is outstanding. There were no issuances or redemptions of preferred stock in 2002, 2001 or 2000.

(b) FPL's preferred shares are entitled to dividends at the stated rates in preference to FPL's common stockholder, FPL Group. In the event of voluntary liquidation, the outstanding preferred shares have preference over common shares until an amount equal to the current redemption price of all shares has been paid. In the event of involuntary liquidation, outstanding preferred shares shall have preference over common shares until the full par value of all shares and all unpaid accumulated dividends thereon have been paid.

(c) Shares outstanding from Series S, Series T and Series U are redeemable on or after March 1, June 1 and August 1, 2003, respectively.

16. Debt

Long-term debt consists of the following:

	December 31, 2002	December 31, 2001
	(millions)	
FPL:		
First mortgage bonds:		
Maturing through 2005 – 6 5/8% to 6 7/8%	$ 500	$ 725
Maturing 2008 through 2016 – 4.85% to 7.3%	825	650
Maturing 2023 through 2033 – 5.85% to 7 3/4%	417	516
Medium-term notes – maturing 2003 – 5.79%	70	70
Pollution control and industrial development series – maturing 2023 through 2027 – 6.7% to 7.15%	24	24
Pollution control, solid waste disposal and industrial development revenue bonds – maturing 2020 through 2029 – variable, 1.6% and 2.8% average annual interest rates, respectively	609	609
Unamortized discount	(11)	(15)
Total long-term debt of FPL	2,434	2,579
Less current maturities	70	-
Long-term debt of FPL, excluding current maturities	2,364	2,579
FPL Group Capital:		
Debentures – maturing 2004 through 2009 – 6 1/8% to 7 5/8%	1,900	1,900
Debentures, related to FPL Group's equity units – maturing 2007 and 2008 – 4.75% and 5%, respectively	1,081	-
Other long-term debt – maturing 2013 – 7.35%	5	5
Term loan facility – maturing 2004 - variable, 2.04% average annual interest rate	100	-
Unamortized discount	(7)	(8)
Total long-term debt of FPL Group Capital	3,079	1,897
FPL Energy:		
Senior secured bonds – maturing 2019 – 7.52%	382	414
Less current maturities	35	32
Long-term debt of FPL Energy, excluding current maturities	347	382
Total long-term debt	$ 5,790	$ 4,858

In December 2002, FPL redeemed $225 million principal amount of first mortgage bonds maturing 2016, $125 million principal amount of first mortgage bonds maturing 2023 and $175 million principal amount of first mortgage bonds maturing 2024, bearing interest at 7.30%, 7 3/4% and 7 5/8%, respectively. In December 2002, FPL sold $400 million principal amount of first mortgage bonds maturing 2013 and $200 million principal amount of first mortgage bonds maturing 2033, with interest rates of 4.85% and 5.85%, respectively.

Minimum annual maturities of long-term debt for FPL Group are approximately $105 million, $312 million, $541 million, $635 million and $1.097 billion for 2003, 2004, 2005, 2006 and 2007, respectively. The corresponding amounts for FPL are $70 million, and $500 million for 2003, and 2005, respectively.

At December 31, 2002, commercial paper borrowings and FPL Group's notes payable had a weighted-average interest rate of 1.58% for FPL Group (1.43% for FPL). Available lines of credit aggregated approximately $3.1 billion ($2.1 billion for FPL Group Capital and $1 billion for FPL) at December 31, 2002, all of which were based on firm commitments.

In February 2002, FPL Group sold a total of 11.5 million publicly-traded equity units known as Corporate Units, and in connection with that financing, FPL Group Capital issued $575 million principal amount of 4.75% debentures due February 16, 2007. The interest rate on the debentures is expected to be reset on or after November 16, 2004. The interest rate resets, upon a successful remarketing of the debentures, as the rate the debentures should bear to have an approximate market value of 100.5% of par. Payment of FPL Group Capital debentures is absolutely, irrevocably and unconditionally guaranteed by FPL Group. Each Corporate Unit initially consisted of a $50 FPL Group Capital debenture and a purchase contract pursuant to which the holder will purchase $50 of FPL Group common shares on or before February 16, 2005, and FPL Group will make payments of 3.75% of the unit's $50 stated value until the shares are purchased. Under the terms of the purchase contracts, FPL Group will issue between 9,271,300 and 10,939,950 shares of common stock in connection with the settlement of the purchase contracts (subject to adjustment under certain circumstances).

In June 2002, FPL Group sold concurrently a total of 5.75 million shares of common stock and 10.12 million 8% Corporate Units. In connection with the corporate units financing, FPL Group Capital issued $506 million principal amount of 5% debentures due February 16, 2008. The interest rate on the debentures is expected to be reset on or after August 16, 2005. The interest rate resets, upon a successful remarketing of the debentures, as the rate the debentures should bear to have an approximate market value of 100.5% of par. Payment of FPL Group Capital debentures is absolutely, irrevocably and unconditionally guaranteed by FPL Group. Each 8% Corporate Unit initially consisted of a $50 FPL Group Capital debenture and a purchase contract pursuant to which the holder will purchase $50 of FPL Group common shares on or before February 16, 2006, and FPL Group will make payments of 3% of the unit's $50 stated value until the shares are purchased. Under the terms of the purchase contracts, FPL Group will issue between 7,450,344 and 8,940,008 shares of common stock in connection with the settlement of the purchase contracts (subject to adjustment under certain circumstances).

Prior to the issuance of FPL Group's common stock, the purchase contracts will be reflected in FPL Group's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of FPL Group common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the purchase contracts over the number of shares that could be purchased by FPL Group in the market, at the average market price during the period, using the proceeds receivable upon settlement.

17. Commitments and Contingencies

Commitments – FPL Group and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL consist of the cost for construction or acquisition of additional facilities and equipment to meet customer demand. At FPL Energy, capital expenditures include costs for the acquisition, development and expansion of independent power projects. Capital expenditures for Corporate and Other primarily relate to FPL FiberNet. At December 31, 2002, capital expenditures for 2003 through 2007 are estimated to be as follows:

	2003	2004	2005	2006	2007	Total
			(millions)			
FPL:						
Generation	$ 595	$ 605	$ 425	$ 200	$ 165	$ 1,990
Transmission	150	185	140	135	140	750
Distribution	510	520	510	515	525	2,580
General and other	110	135	115	125	120	605
Total	$ 1,365	$ 1,445	$ 1,190	$ 975	$ 950	$ 5,925
FPL Energy:						
Wind(a)	$ 1,165	$ -	$ -	$ -	$ -	$ 1,165
Gas	405	65	10	70	15	565
Nuclear	20	20	25	15	15	95
Total	$ 1,590	$ 85	$ 35	$ 85	$ 30	$ 1,825
Corporate and Other	$ 20	$ 10	$ 10	$ 10	$ 10	$ 60

(a) FPL Energy has projected capital expenditures for 1,200 mw of wind through 2003 when the production tax credits are scheduled to expire.

As of December 31, 2002, FPL Energy had $999 million in firm commitments for a portion of its capital expenditures, natural gas transportation and storage contracts and minimum lease payments associated with the off-balance sheet financing arrangement discussed below. See Contracts below. FPL Group has guaranteed certain payment obligations of FPL Group Capital, including all those under FPL Group Capital's debt and commercial paper issuances, as well as the guarantees discussed above.

At December 31, 2002, subsidiaries of FPL Group, other than FPL, have guaranteed a firm gas transportation agreement obligation with a letter of credit, purchase and sale of power and fuel agreement obligations and debt service payments. The term of the guarantees is equal to the term of the related debt, firm transportation agreement, or purchase and sale of power and fuel agreement, which can be as short as 30 days or as long as 20 years. The maximum potential amount of future payments that could be required under these guarantees at December 31, 2002 is approximately $21 million, of which $2 million relates to a guarantee for the performance of an unrelated party. At December 31, 2002, FPL Group does not have any liabilities recorded for these guarantees. In certain instances, FPL Group can seek recourse from third parties for 50% of any amount paid under the guarantee.

FPL Energy has guaranteed certain performance obligations of a power plant owned by a wholly-owned subsidiary as part of a power

purchase agreement (PPA) that expires in 2027. Under the PPA, the subsidiary could incur market-based liquidated damages for failure to meet a stated mechanical availability and guaranteed average output. Based on past performance of similar projects, management believes that the exposure associated with this guarantee is not material.

Contracts - During 2002, FPL Group amended its long-term agreement for the supply of gas turbines. At December 31, 2002, FPL Group remains committed to purchase seven gas turbines through 2003, and parts, repairs and on-site service through 2011. Six of the turbines will be used at FPL and are included in FPL's commitments above. The use of one gas turbine has not been determined and is included in Corporate and Other's commitments above.

FPL Energy has entered into several contracts for the supply of wind turbines and towers to support a portion of the new wind generation planned. In addition, FPL Energy has entered into various engineering, procurement and construction contracts with expiration dates through 2004 to support its development activities. All of these contracts are intended to support expansion, and the related commitments as of December 31, 2002 are included in Commitments above.

FPL has entered into long-term purchased power and fuel contracts. FPL is obligated under take-or-pay purchased power contracts with the Jacksonville Electric Authority (JEA) and with subsidiaries of The Southern Company (Southern Companies) to pay for approximately 1,300 mw of power through mid-2010 and 382 mw thereafter through 2021. FPL also has various firm pay-for-performance contracts to purchase approximately 900 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2005 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts, and the Southern Companies' contract is subject to minimum quantities. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. In 2001, FPL entered into agreements with several electricity suppliers to purchase an aggregate of up to 1,100 mw of power with expiration dates ranging from 2003 through 2007. In general, the agreements require FPL to make capacity payments and supply the fuel consumed by the plants under the contracts. FPL has medium- to long-term contracts for the transportation and supply of natural gas, coal and oil with various expiration dates through 2022. FPL Energy has long-term contracts for the transportation, supply and storage of natural gas with expiration dates ranging from 2006 through 2017. FPL Energy also has several contracts for the supply, conversion, enrichment and fabrication of Seabrook's nuclear fuel with expiration dates ranging from 2003 to 2008.

The required capacity and minimum payments under these contracts as of December 31, 2002 are estimated to be as follows:

	2003	2004	2005	2006	2007	Thereafter
				(millions)		
FPL:						
Capacity payments:						
JEA and Southern Companies	$ 190	$ 190	$ 190	$ 200	$ 200	$ 1,300
Qualifying facilities	$ 350	$ 360	$ 350	$ 300	$ 300	$ 4,700
Other electricity suppliers	$ 91	$ 89	$ 50	$ 41	$ 4	$ -
Minimum payments, at projected prices:						
Southern Companies – energy	$ 60	$ 50	$ 60	$ 60	$ 58	$ 200
Natural gas, including transportation	$ 1,161	$ 441	$ 345	$ 201	$ 201	$ 1,870
Coal	$ 55	$ 27	$ 26	$ 12	$ 8	$ -
Oil	$ 357	$ -	$ -	$ -	$ -	$ -
FPL Energy:						
Natural gas transportation and storage	$ 15	$ 15	$ 15	$ 15	$ 15	$ 160
Nuclear fuel	$ 10	$ 5	$ -	$ -	$ -	$ -

Charges under these contracts were as follows:

	2002 Charges		2001 Charges		2000 Charges	
	Capacity	Energy/ Fuel	Capacity	Energy/ Fuel	Capacity	Energy/ Fuel
			(millions)			
FPL:						
JEA and Southern Companies	$ 185(a)	$ 161(b)	$ 197(a)	$ 169(b)	$ 198(a)	$ 153(b)
Qualifying facilities	$ 315(c)	$ 122(b)	$ 314(c)	$ 124(b)	$ 318(c)	$ 135(b)
Other electricity suppliers	$ 81(c)	$ 20(b)	$ 25(c)	$ 6(b)	$ -	$ -
Natural gas, including transportation	$ -	$ 858(b)	$ -	$ 763(b)	$ -	$ 567(b)
Coal	$ -	$ 59(b)	$ -	$ 49(b)	$ -	$ 50(b)
Oil	$ -	$ 401(b)	$ -	$ 294(b)	$ -	$ 354(b)
FPL Energy:						
Natural gas, including transportation and storage	$ -	$ 18	$ -	$ 17	$ -	17
Nuclear fuel	$ -	$ -	$ -	$ -	$ -	$ -

(a) Recoverable through base rates and the capacity clause.
(b) Recoverable through the fuel clause.
(c) Recoverable through the capacity clause.

Off-Balance Sheet Financing Arrangement – In 2000, an FPL Energy subsidiary entered into an operating lease agreement with an SPE lessor to lease a 550-mw combined-cycle power generation plant through 2007. At the inception of the lease, the lessor obtained the funding commitments required to complete the acquisition, development and construction of the plant through debt and equity contributions from investors who are not affiliated with FPL Group. At December 31, 2002 and 2001, the lessor had drawn $380 million and $298 million, respectively. The $380 million commitment includes $364 million of debt and $16 million of equity. The conditions to achieve project completion were satisfied as of December 27, 2002, at which time the base lease term began. The FPL Energy subsidiary will begin making lease payments March 31, 2003. The amounts are intended to cover the lessor's debt service, which includes a stated yield to equity holders and certain other costs. The minimum annual lease payments are estimated to be $21 million in 2003, $23 million in 2004, $26 million in 2005, $19 million in 2006 and $210 million in 2007 (includes residual value guarantee of $192 million). The lease payments are based on a floating interest rate, tied to three month LIBOR, which adjusts quarterly.

The FPL Energy subsidiary has the option to purchase the plant at any time during the remaining lease term for 100% of the outstanding principal balance of the loans and equity contributions made to the SPE, all accrued and unpaid interest and yield, and all other fees, costs and amounts then due and owing pursuant to the provisions of the related financing documents. However, under certain limited events of default, it can be required to purchase the plant for the same cost. If the FPL Energy subsidiary does not elect to purchase the plant at the end of the lease term, a residual value guarantee (included in the minimum lease payments above) must be paid, and the plant will be sold. Any proceeds received by the lessor in excess of the outstanding debt and equity will be given to the FPL Energy subsidiary. FPL Group Capital has guaranteed the FPL Energy subsidiary's obligations under the lease agreement. The equity holder controls the lessor. The lessor has represented that it has essentially no assets or obligations other than the plant and the related debt and that total assets, total liabilities and equity of the lessor at December 31, 2002 were $383 million, $369 million and $14 million, respectively. In June 2002, the cash collateral requirement related to this transaction was removed and the collateral was returned to FPL Energy as a result of the lessor's syndication of its debt.

In January 2003, the FASB issued FIN 46, "Consolidation of Variable Interest Entities," which will replace the current accounting guidance for SPEs. As a result, entities that are deemed to be VIEs in which FPL Group or one of its subsidiaries is considered to be the "primary beneficiary" will be consolidated. Variable interests are considered to be contractual, ownership or other monetary interests in an entity that fluctuate with changes in the entity's net asset value. Under its current structure, FPL Group believes that the SPE discussed above will be required to be consolidated beginning in July 2003. At December 31, 2002, FPL Group's maximum exposure to loss as a result of its involvement with this SPE was $215 million.

Insurance – Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from private sources and under an industry retrospective payment plan. In accordance with this Act, effective January 1, 2003, FPL Group maintains $300 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to $454 million ($363 million for FPL) per incident at any nuclear utility reactor in the United States, payable at a rate not to exceed $54 million ($43 million for FPL) per incident per year. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook and St. Lucie Unit No. 2, which

approximates $11 million and $14 million, respectively. The Price-Anderson Act expired on August 1, 2002 but the liability limitations did not change for plants, including FPL's four nuclear units and Seabrook, with operating licenses issued by the NRC prior to August 1, 2002.

FPL Group participates in nuclear insurance mutual companies that provide $2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL Group also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service because of an accident. In the event of an accident at one of FPL Group's or another participating insured's nuclear plants, FPL Group could be assessed up to $93 million ($69 million for FPL) in retrospective premiums. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook and St. Lucie Unit No. 2, which approximates $3 million and $3 million, respectively.

In the event of a catastrophic loss at one of FPL Group's nuclear plants, the amount of insurance available may not be adequate to cover property damage and other expenses incurred. Uninsured losses, to the extent not recovered through rates in the case of FPL, would be borne by FPL Group and FPL and could have a material adverse effect on FPL Group's and FPL's financial condition and results of operations.

FPL self-insures the majority of its transmission and distribution (T&D) property due to the high cost and limited coverage available from third-party insurers. As approved by the FPSC, FPL maintains a funded storm and property insurance reserve, which totaled approximately $298 million at December 31, 2002, for uninsured property storm damage or assessments under the nuclear insurance program. The current annual accrual approved by the FPSC is $20.3 million. In addition, the storm and property insurance reserve balance includes a one-time accrual in 2002 of $35 million as approved by the FPSC. Recovery from customers of any losses in excess of the storm and property insurance reserve will require the approval of the FPSC. FPL's available lines of credit provide additional liquidity in the event of a T&D property loss.

Litigation – In 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA), brought an action against Georgia Power Company and other subsidiaries of The Southern Company for certain alleged violations of the Clean Air Act. In May 2001, the EPA amended its complaint. The amended complaint alleges, among other things, that Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns a 76% interest, without obtaining proper permitting, and without complying with performance and technology standards as required by the Clean Air Act. It also alleges that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions. The EPA seeks injunctive relief requiring the installation of best available control technology and civil penalties of up to $25,000 per day for each violation from an unspecified date after June 1, 1975 through January 30, 1997, and $27,500 per day for each violation thereafter. Georgia Power Company has answered the amended complaint, asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. In June 2001, a federal district court stayed discovery and administratively closed the case pending resolution of the EPA's motion for consolidation of discovery in several Clean Air Act cases that was filed with a Multi-District Litigation (MDL) panel. In August 2001, the MDL panel denied the motion for consolidation. In September 2001, the EPA moved that the federal district court reopen this case for purposes of discovery. Georgia Power Company has opposed that motion asking that the case remain closed until the Eleventh Circuit Court of Appeals rules on the Tennessee Valley Authority's appeal of an EPA administrative order relating to legal issues that are also central to this case. In August 2002, the federal district court denied without prejudice the EPA's motion to reopen.

In 2001, J. W. and Ernestine M. Thomas, Chester and Marie Jenkins, and Ray Norman and Jack Teague, as Co-Personal Representatives on behalf of the Estate of Robert L. Johns, filed suit against FPL Group, FPL, FPL FiberNet, FPL Group Capital and FPL Investments, Inc. in the Florida circuit court. This action is purportedly on behalf of all property owners in Florida (excluding railroad and public rights of way) whose property is encumbered by easements in favor of defendants, and on whose property defendants have installed or intend to install fiber-optic cable which defendants currently lease, license or convey or intend to lease, license or convey for non-electric transmission or distribution purposes. The lawsuit alleges that FPL's easements do not permit the installation and use of fiber-optic cable for general communication purposes. The plaintiffs have asserted claims for unlawful detainer, unjust enrichment and constructive trust and seek injunctive relief and compensatory damages. In May 2002, plaintiffs filed an amended complaint, adding allegations regarding the installation of wireless communications equipment on some easements, and adding a claim for declaratory relief. In July 2002, defendants' motion to dismiss the amended complaint for, among other things, the failure to state a valid cause of action was denied. Defendants have filed an answer and affirmative defenses to the amended complaint. The parties are pursuing discovery regarding class certification.

In August 2001, Florida Municipal Power Agency (FMPA) filed with the United States Court of Appeals for the District of Columbia (DC Circuit) a petition for review asking the DC Circuit to reverse and remand orders of the FERC denying FMPA's request for credits for

transmission facilities owned by FMPA members. The transmission credits sought by FMPA would offset the transmission charges that FPL bills FMPA for network transmission service to FMPA's member cities. FMPA member cities have been taking network transmission service under FPL's open access transmission tariff (OATT) since the mid-1990s. In the orders appealed by FMPA, FERC ruled that FMPA would be entitled to credits for any FMPA facilities that were "integrated" with the FPL transmission system. Based on the evidence submitted, FERC concluded that none of the FMPA facilities met the integration test and, therefore, FMPA was not entitled to credits against FPL's charges for transmission service. On January 21, 2003, the DC Circuit upheld FERC's order denying FMPA credits for its facilities, finding that substantial evidence supported FERC's conclusion that FMPA's facilities do not satisfy the integration test. FMPA since has requested that FERC decide the crediting issue again in a separate FERC proceeding. That proceeding dates back to a filing by FPL on March 19, 1993, as completed on July 26, 1993, of a comprehensive restructuring of its then-existing tariff structure. A FERC administrative law judge issued an order in that proceeding on December 13, 1995. The judge's order, which did not address credits, is currently pending at FERC on rehearing. FPL has argued that, particularly in light of the DC Circuit's order, FERC should not issue another order addressing FMPA's request for credits. If FERC does decide the crediting issue in this separate proceeding, and reverses its previous finding that FMPA is not entitled to transmission credits, FMPA is likely to seek refunds for amounts collected from FMPA member cities taking service under FPL's OATT. FPL estimates that through December 31, 2002 its maximum exposure to refunds, including interest, is approximately $50 million to $60 million.

In January 2002, Roy Oorbeek and Richard Berman filed suit against FPL Group (as an individual and nominal defendant); all its current directors (except James L. Camaren and Frank G. Zarb); certain former directors; and certain current and former officers of FPL Group and FPL, including James L. Broadhead, Lewis Hay III, Dennis P. Coyle, Paul J. Evanson and Lawrence J. Kelleher. The lawsuit alleges that the proxy statements relating to shareholder approval of FPL Group's Long Term Incentive Plan (LTIP) and FPL Group's proposed, but unconsummated, merger with Entergy were false and misleading because they did not affirmatively state that payments made to certain officers under FPL Group's LTIP upon shareholder approval of the merger would be retained by the officers even if the merger with Entergy was not consummated and did not state that under some circumstances payments made pursuant to FPL Group's LTIP might not be deductible by FPL Group for federal income tax purposes. It also alleges that FPL Group's LTIP required either consummation of the merger as a condition to the payments or the return of the payments if the transaction did not close, and that the actions of the director defendants in approving the proxy statements, causing the payments to be made, and failing to demand their return constitute corporate waste. The plaintiffs seek to have the shareholder votes approving FPL Group's LTIP and the merger declared null and void, the return to FPL Group of $62 million of payments received by the officers, compensatory damages of $92 million (including the $62 million of payments received by the officers) all defendants (except FPL Group) and attorneys' fees. FPL Group's board of directors established a special committee to investigate a demand by another shareholder that the board take action to obtain the return of the payments made to the officers and expanded that investigation to include the allegations in the Oorbeek and Berman complaint.

In March 2002, William M. Klein, by Stephen S. Klein under power of attorney, on behalf of himself and all others similarly situated, filed suit against FPL Group (as nominal defendant); all its current directors (except James L. Camaren and Frank G. Zarb); certain former directors; and certain current and former officers of FPL Group and FPL, including James L. Broadhead, Paul J. Evanson, Lewis Hay III and Dennis P. Coyle. The lawsuit alleges that the payments made to certain officers under FPL Group's LTIP upon shareholder approval of the proposed merger with Entergy were improper and constituted breaches of fiduciary duties by the individual defendants because the LTIP required consummation of the merger as a condition to the payments. The plaintiff seeks the return to FPL Group of the payments received by the officers ($62 million); contribution, restitution and/or damages from the individual defendants; and attorneys' fees. These allegations also were referred to the special committee of FPL Group's board of directors investigating the allegations in the Oorbeek and Berman lawsuit.

In August 2002, the special committee filed under seal with the court its report of its investigation. The report concluded that pursuit of the claims identified by the plaintiffs in the Oorbeek and Berman and the Klein lawsuits is not in the best interest of FPL Group or its shareholders generally, and recommended that FPL Group seek dismissal of the lawsuits. After reviewing the special committee's report, FPL Group's board of directors (with only independent directors participating) concluded likewise. In September 2002, FPL Group, as nominal defendant, filed the special committee's report in the public docket and filed with the court a Statement of Position setting forth the special committee's and the board's conclusions and authorizing the filing of a motion to dismiss. The Statement of Position also reported that during the course of the special committee's investigation of the allegations in the lawsuits a separate question arose concerning the interpretation of the provisions of the LTIP pursuant to which the payments to eight senior officers were calculated. The board, the affected officers (two of whom have retired from FPL Group), and their respective legal counsel are discussing resolution of the issue. Any change from the original interpretation could result in a repayment to FPL Group of up to approximately $9 million.

In February 2003, Donald E. and Judith B. Phillips filed suit against FPL Group (as nominal defendant); all its current directors (except James L. Camaren and Frank G. Zarb); certain former directors; and certain current and former officers of FPL Group and FPL, including James L. Broadhead, Paul J. Evanson, Lewis Hay III, Dennis P. Coyle and Lawrence J. Kelleher. The lawsuit alleges that the proxy statements relating to shareholder approval of FPL Group's LTIP and FPL Group's proposed, but unconsummated, merger

with Entergy were false and misleading because they did not affirmatively state that payments made to certain officers under FPL Group's LTIP upon shareholder approval of the merger would be retained by the officers even if the merger with Entergy was not consummated and did not state that under some circumstances payments made pursuant to FPL Group's LTIP might not be deductible by FPL Group for federal income tax purposes. It also alleges that FPL Group's LTIP required either consummation of the merger as a condition to the payments or the return of the payments if the transaction did not close, and that the actions of the director defendants in approving the proxy statements, causing the payments to be made, and failing to demand their return constitute corporate waste. The plaintiffs seek to have the shareholder votes approving FPL Group's LTIP and the merger declared null and void, the return to FPL Group of $62 million of payments received by the officers, compensatory damages of $92 million (including the $62 million of payments received by the officers) from all defendants (except FPL Group) and attorney's fees.

In February 2003, Scott and Rebecca Finestone brought an action on behalf of themselves and their son Zachary Finestone in the Florida district court alleging that their son has developed cancer (neuroblastoma) as a result of the release and/or dissipation into the air, water, soil and underground areas of radioactive and non-radioactive hazardous materials, including strontium 90, and the release of other toxic materials from FPL's St. Lucie nuclear power plant. The complaint includes counts against FPL for strict liability for allegedly engaging in an ultra-hazardous activity and for alleged negligence in operating the plant in a manner that allowed emissions of the foregoing materials and failing to limit its release of nuclear fission products as prescribed by federal and state laws and regulations. The plaintiffs seek damages in excess of $1 million.

In March 2003, James J. and Lori Bradstreet brought an action on behalf of themselves and their son, Matthew Bradstreet, in the Circuit Court of the 18th Judicial Circuit in and for Brevard County, Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies, the American Dental Association, the Florida Dental Association, FPL and the Orlando Utilities Commission (OUC), alleging that their son has suffered toxic neurological effects from mercury poisoning. The sources of mercury exposure are alleged to be vaccines containing a preservative called thimerosal that were allegedly manufactured and distributed by the drug companies, mercury amalgam dental fillings, and emissions from FPL and OUC power plants in Florida, including Brevard County. The complaint includes counts against all defendants for civil battery and against FPL for alleged negligence in operating the plants such that the son was exposed to mercury and other heavy metals emissions. The damages demanded from FPL are for injuries and losses allegedly suffered by the son as a result of his exposure to the plants' mercury emissions and the parents' alleged pain and suffering, medical expenses, loss of wages, and loss of their son's services and companionship. No amount of damages is specified. FPL has not yet responded to the complaint but expects to do so in the near future.

FPL Group and FPL believe that they have meritorious defenses to the pending litigation discussed above and are vigorously defending the lawsuits. Management does not anticipate that the liabilities, if any, arising from the proceedings would have a material adverse effect on the financial statements.

In addition to those legal proceedings discussed herein, FPL Group and its subsidiaries, including FPL, are involved in a number of other legal proceedings and claims in the ordinary course of their businesses. While management is unable to predict with certainty the outcome of these other legal proceedings and claims, it is not expected that their ultimate resolution, individually or collectively, will have a material adverse effect on the financial statements.

Other Contingencies – In connection with the redemption in 1999 of its one-third ownership interest in Olympus Communications, L.P. (Olympus), an indirect subsidiary of FPL Group holds a note receivable from a limited partnership, of which Olympus is a general partner. The note receivable is secured by a pledge of the redeemed ownership interest. Olympus is an indirect subsidiary of Adelphia Communications Corp. (Adelphia). In June 2002, Adelphia and a number of its subsidiaries, including Olympus, filed for bankruptcy protection under Chapter 11 of the U.S. Bankruptcy Code (Chapter 11). The note receivable plus accrued interest totaled approximately $127 million at December 31, 2002 and are included in other investments on FPL Group's consolidated balance sheets. The note was due on July 1, 2002 and is currently in default.

Based on the most recent publicly available financial information set forth in Olympus' Quarterly Report on Form 10-Q for the quarterly period ended September 30, 2001, total assets of Olympus exceeded liabilities by approximately $3.6 billion and Olympus served 1,787,000 basic subscribers. Olympus has not filed its Annual Report on Form 10-K for the fiscal year ended December 31, 2001 or its subsequent Quarterly Reports on Form 10-Q with the Securities and Exchange Commission (SEC), and consequently the September 30, 2001 financial information may not be indicative of Olympus' current financial position. In July 2002, the SEC filed suit against Adelphia and certain of its officers alleging that Adelphia fraudulently excluded billions of dollars of debt from its financial statements, misstated its financial and operating results and concealed rampant self-dealing by the Rigas family, which controlled Adelphia. Pursuant to a bankruptcy court order, Olympus is required to file with the court updated financial information. After a number of motions to extend being granted by the Court, updated financial information is now required to be filed by June 23, 2003.

In August 2002, an affidavit was filed in the bankruptcy court proceedings by a director of Lazard Freres & Co. LLC stating that, based

on his analysis, the market value of FPL Group's secured interest in Olympus exceeded the carrying value of the note receivable plus accrued interest. In February 2003, FPL Group obtained an evaluation of the Olympus assets from an independent third party. The results of the evaluation, which was based on the limited information available, indicated that there is no impairment. However, the ultimate collectibility of the note receivable cannot be assured. FPL Group will continue to monitor these developments.

FPL Energy owns a 50% interest in two wind projects that are qualifying facilities under the Public Utility Regulatory Policies Act of 1978, as amended (PURPA) and sell 100% of their output to Southern California Edison (SCE). The projects' qualifying facility status is based on an application filed by FPL Energy's partner in the projects. FERC regulations preclude more than 50% of the equity in qualifying facilities to be owned directly or indirectly by utilities or utility holding companies. However, the ownership restriction does not apply to utility holding companies that are exempt from the Public Utility Holding Company Act of 1935, as amended (Holding Company Act) under section 3(a)(3) or 3(a)(5). FPL Energy and its partner both are utility holding companies, but its partner currently has exemptions from the Holding Company Act under both section 3(a)(3) and 3(a)(5). Thus, FPL Energy and its partner currently satisfy the 50% ownership test of PURPA. SCE has filed a motion with the SEC requesting that the SEC revoke the Holding Company Act exemptions currently held by FPL Energy's partner prospectively, as well as retroactively, on the basis that the Holding Company Act exemption applications filed by FPL Energy's partner were not filed in good faith. On February 6, 2003, an administrative law judge issued a decision revoking FPL Energy's partner's exemptions from the Holding Company Act. FPL Energy's partner has filed for an appeal of this decision with the SEC. On February 27, 2003, in response to the administrative law judge's decision, FPL Energy's partner transferred the ownership of its affiliates, which are partners in the partnership, to a trust with an independent non-utility trustee. The partnerships plan to apply with the FERC for recertification of the facilities as qualifying facilities under the new ownership arrangements. In addition, on October 24, 2002, the FERC issued an Order Initiating Investigation and Hearing on the issue of whether three facilities, including the two wind projects described above and a third in which FPL Energy has no interest, satisfied statutory and regulatory requirements for qualifying facility status following the 1997 transfer of ownership interests in the facilities from FPL Energy's partner to a third party. This investigation resulted in a tentative settlement with SCE. The tentative settlement, if approved by the FERC and the California Public Utilities Commission, would result in the facilities no longer having to satisfy qualifying facility ownership requirements and would not materially affect FPL Energy's results of operations. If the SEC upholds the administrative law judge's decision, the FERC rejects the recertification application and/or FPL Energy or its partner did not take appropriate remedial steps, the projects could lose their qualifying facility status, the settlement with SCE might not be consummated and SCE could seek to terminate its long-term power sales agreements with the partnerships. If the long-term power sales agreements were terminated, the projects would have to sell their output into the marketplace. FPL Energy recorded a charge in 2002 associated with these regulatory issues of approximately $17 million ($10 million after tax), which is included in equity in earnings of equity method investees in FPL Group's consolidated statements of income. At December 31, 2002, FPL Energy's net investment in these two wind projects totaled approximately $14 million, which is included in other investments and other current assets on FPL Group's consolidated balance sheets.

Subsidiaries of FPL Group, other than FPL, have investments in several leveraged leases, two of which are with MCI Telecommunications Corporation (MCI). In July 2002, MCI filed for bankruptcy protection under Chapter 11. Due to the uncertainty of collectibility associated with these leveraged leases, FPL Group recorded reserves totaling $48 million ($30 million after tax) in 2002.

18. Segment Information

FPL Group's reportable segments include FPL, a rate-regulated utility, and FPL Energy, a non-rate regulated energy generating subsidiary. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. FPL Group's operating revenues derived from the sale of electricity represented approximately 96%, 97% and 97% of FPL Group's operating revenues in 2002, 2001 and 2000, respectively. Less than 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2002. At December 31, 2002 and 2001, less than 1% of long-lived assets were located in foreign countries.

FPL Group's segment information is as follows:

	2002				2001				2000			
	FPL	FPL Energy(a)	Corp. and Other	Total	FPL	FPL Energy(a)	Corp. and Other	Total	FPL	FPL Energy(a)	Corp. and Other	Total
						(millions)						
Operating revenues	$ 7,378	$ 829	$ 104	$ 8,311	$ 7,477	$ 720	$ 129	$ 8,326	$ 6,361	$ 612	$ 89	$ 7,062
Operating expenses	$ 6,052	$ 842	$ 189	$ 7,083	$ 6,200	$ 609	$ 121	$ 6,930	$ 5,210	$ 514	$ 98	$ 5,822
Interest charges	$ 166	$ 86	$ 59	$ 311	$ 187	$ 74	$ 63	$ 324	$ 176	$ 67	$ 35	$ 278
Depreciation and amortization	$ 831	$ 107	$ 14	$ 952	$ 898	$ 77	$ 8	$ 983	$ 975	$ 50	$ 7	$ 1,032
Equity in earnings of equity method investees	$ -	$ 76	$ -	$ 76	$ -	$ 81	$ -	$ 81	$ -	$ 45	$ -	$ 45
Income tax expense (benefit)	$ 413	$ (54)	$(115)(d)	$ 244	$ 383	$ 25	$ (29)	$ 379	$ 341	$ 36	$ (41)	$ 336
Income (loss) before cumulative effect of change in accounting principle (b) (c)	$ 717	$ 53	$ (75)	$ 695	$ 679	$ 113	$ (11)	$ 781	$ 607	$ 82	$ 15	$ 704
Cumulative effect of adopting FAS 142, net of income taxes	$ -	$ (222)(e)	$ -	$ (222)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Net income (loss) (b) (c)	$ 717	$ (169)	$ (75)	$ 473	$ 679	$ 113	$ (11)	$ 781	$ 607	$ 82	$ 15	$ 704
Significant noncash investing and financing activities	$ 74	$ -	$ 111	$ 185	$ 70	$ -	$ -	$ 70	$ (57)	$ -	$ 100	$ 43
Capital expenditures and investments	$ 1,256	$2,103	$ (99)	$ 3,260	$ 1,154	$ 1,977	$ 131	$ 3,262	$ 1,299	$ 507	$ 90	$ 1,896
Total assets	$ 12,637	$6,358	$ 795	$19,790	$ 11,924	$ 4,957	$ 582	$ 17,463	$ 12,020	$ 2,679	$ 601	$ 15,300
Investment in equity method investees	$ -	$ 310	$ -	$ 310	$ -	$ 276	$ -	$ 276	$ -	$ 196	$ -	$ 196

(a) FPL Energy's interest charges are based on an assumed capital structure of 50% debt for operating projects and 100% debt for projects under construction.
(b) Includes merger-related expense recognized in 2001 and 2000 totaling $19 million after tax and $41 million after tax, respectively, of which $16 million and $38 million was recognized by FPL, none and $1 million by FPL Energy and $3 million and $2 million by Corporate and Other (see Note 9).
(c) Includes, in 2002, restructuring and other charges of $73 million after tax at FPL Energy, restructuring and impairment charges of $64 million after tax at FPL FiberNet and a reserve for leveraged leases of $30 million after tax at Corporate and Other.
(d) Includes favorable settlement of litigation with the IRS for which a net tax benefit of $30 million was recognized.
(e) See Note 7.

19. Summarized Financial Information of FPL Group Capital

FPL Group Capital, a 100% owned subsidiary of FPL Group, provides funding for and holds ownership interest in FPL Group's operating subsidiaries other than FPL. The majority of FPL Group Capital's debt, including its debentures, are fully and unconditionally guaranteed by FPL Group. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

	Year Ended December 31, 2002				Year Ended December 31, 2001				Year Ended December 31, 2000			
	FPL Group	FPL Group Capital	Other(a)	FPL Group Consolidated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consolidated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consolidated
						(millions)						
Operating revenues	$ -	$ 932	$ 7,379	$ 8,311	$ -	$ 850	$ 7,476	$ 8,326	$ -	$ 701	$ 6,361	$ 7,062
Operating expenses	(5)	(1,031)	(6,047)	(7,083)	-	(730)	(6,200)	(6,930)	-	(612)	(5,210)	(5,822)
Interest charges	(28)	(144)	(139)	(311)	(29)	(136)	(159)	(324)	(31)	(102)	(145)	(278)
Other income (deductions) – net	488	84	(550)	22	788	147	(847)	88	726	135	(783)	78
Income before income taxes	455	(159)	643	939	759	131	270	1,160	695	122	223	1,040
Income tax expense (benefit)	(18)	(151)	413	244	(22)	18	383	379	(9)	4	341	336
Net income (loss) before cumulative effect of change in accounting principle	473	(8)	230	695	781	113	(113)	781	704	118	(118)	704
Cumulative effect of adopting FAS 142, net of income taxes	-	(222)	-	(222)	-	-	-	-	-	-	-	-
Net income (loss)	$ 473	$ (230)	$ 230	$ 473	$ 781	$ 113	$ (113)	$ 781	$ 704	$ 118	$ (118)	$ 704

(a) Represents FPL and consolidating adjustments.

Condensed Consolidating Balance Sheets

	December 31, 2002				December 31, 2001			
	FPL Group	FPL Group Capital	Other(a)	FPL Group Consolidated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consolidated
	(millions)							
PROPERTY, PLANT AND EQUIPMENT								
Electric utility plant in service and other property	$ -	$ 5,745	$ 20,760	$ 26,505	$ -	$ 3,606	$ 19,782	$ 23,388
Less accumulated depreciation and amortization	-	(360)	(11,841)	(12,201)	-	(246)	(11,480)	(11,726)
Total property, plant and equipment – net	-	5,385	8,919	14,304	-	3,360	8,302	11,662
CURRENT ASSETS								
Cash and cash equivalents	5	261	-	266	-	81	1	82
Receivables	460	269	136	865	7	442	331	780
Other	-	240	537	777	-	114	626	740
Total current assets	465	770	673	1,908	7	637	958	1,602
OTHER ASSETS								
Investment in subsidiaries	6,221	-	(6,221)	-	6,485	-	(6,485)	-
Other	103	1,284	2,191	3,578	108	2,066	2,025	4,199
Total other assets	6,324	1,284	(4,030)	3,578	6,593	2,066	(4,460)	4,199
TOTAL ASSETS	$ 6,789	$ 7,439	$ 5,562	$ 19,790	$ 6,600	$ 6,063	$ 4,800	$ 17,463
CAPITALIZATION								
Common shareholders' equity	$ 6,390	$ 839	$ (839)	$ 6,390	$ 6,015	$ 1,040	$ (1,040)	$ 6,015
Preferred stock of FPL without sinking fund requirements	-	-	226	226	-	-	226	226
Long-term debt	-	3,426	2,364	5,790	-	2,279	2,579	4,858
Total capitalization	6,390	4,265	1,751	12,406	6,015	3,319	1,765	11,099
CURRENT LIABILITIES								
Accounts payable and short-term debt	-	1,563	1,092	2,655	-	1,815	640	2,455
Other	17	812	427	1,256	201	284	699	1,184
Total current liabilities	17	2,375	1,519	3,911	201	2,099	1,339	3,639
OTHER LIABILITIES AND DEFERRED CREDITS								
Accumulated deferred income taxes and unamortized tax credits	(5)	412	1,333	1,740	-	513	1,017	1,530
Other	387	387	959	1,733	384	132	679	1,195
Total other liabilities and deferred credits	382	799	2,292	3,473	384	645	1,696	2,725
COMMITMENTS AND CONTINGENCIES								
TOTAL CAPITALIZATION AND LIABILITIES	$ 6,789	$ 7,439	$ 5,562	$ 19,790	$ 6,600	$ 6,063	$ 4,800	$ 17,463

(a) Represents FPL and consolidating adjustments.

Condensed Consolidating Statements of Cash Flows

	Year Ended December 31, 2002				Year Ended December 31, 2001				Year Ended December 31, 2000			
	FPL Group	FPL Group Capital	Other(a)	FPL Group Consolidated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consolidated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consolidated
						(millions)						
NET CASH PROVIDED BY (USED IN) OPERATING ACTIVITIES	$ 426	$ 1,227	$ 685	$ 2,338	$ 769	$ 15	$ 1,158	$ 1,942	$ 959	$ 159	$ (142)	$ 976
CASH FLOWS FROM INVESTING ACTIVITIES												
Capital expenditures and independent power investments	-	(2,004)	(1,256)	(3,260)	-	(2,105)	(1,154)	(3,259)	-	(595)	(1,299)	(1,894)
Capital contributions to FPL Group Capital and FPL	(350)	-	350	-	(400)	-	400	-	(418)	-	418	-
Other – net	3	88	(98)	(7)	(4)	69	(75)	(10)	3	54	(106)	(49)
Net cash used in investing activities investing activities	(347)	(1,916)	(1,004)	(3,267)	(404)	(2,036)	(829)	(3,269)	(415)	(541)	(987)	(1,943)
CASH FLOWS FROM FINANCING ACTIVITIES												
Issuances of long- term debt	-	1,177	593	1,770	-	920	-	920	-	-	947	947
Retirements of long-term debt	-	(32)	(765)	(797)	-	(21)	(66)	(87)	-	-	(515)	(515)
Increase (decrease) in short-term debt	-	(276)	490	214	-	1,152	(328)	824	-	353	466	819
Capital contributions from FPL Group	-	-	-	-	-	-	-	-	-	18	(18)	-
Issuances of common stock	378	-	-	378	-	-	-	-	-	-	-	-
Repurchases of common stock	-	-	-	-	-	-	-	-	(150)	-	-	(150)
Dividends	(400)	-	-	(400)	(377)	-	-	(377)	(366)	(314)	314	(366)
Other – net	(52)	-	-	(52)	-	-	-	-	-	-	-	-
Net cash provided by (used in) financing activities	(74)	869	318	1,113	(377)	2,051	(394)	1,280	(516)	57	1,194	735
Net increase (decrease) in cash and cash equivalents	5	180	(1)	184	(12)	30	(65)	(47)	28	(325)	65	(232)
Cash and cash equivalents at beginning of year	-	81	1	82	12	51	66	129	(16)	376	1	361
Cash and cash equivalents at end of year	$ 5	$ 261	$ -	$ 266	$ -	$ 81	$ 1	$ 82	$ 12	$ 51	$ 66	$ 129

(a) Represents FPL and consolidating adjustments.

20. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	March 31 (a)	June 30 (a)	September 30 (a)	December 31 (a)
		(millions, except per share amounts)		
FPL GROUP:				
2002				
Operating revenues	$1,771	$2,128	$2,353	$2,059
Operating income	$ 256	$ 409	$ 315(c)	$ 248
Income before cumulative effect of a change in accounting principle	$ 166(b)	$ 250	$ 150(c)	$ 129
Cumulative effect of adopting FAS 142	$ (222)	$ -	$ -	$ -
Net income (loss)	$ (56)(b)	$ 250	$ 150(c)	$ 129
Earnings per share before cumulative effect of adopting FAS 142 (basic and assuming dilution) (d)	$ 0.98(b)	$ 1.46	$ 0.85(c)	$ 0.73
Cumulative effect of adopting FAS 142 (d)	$ (1.31)	$ -	$ -	$ -
Earnings (loss) per share (basic and assuming dilution) (d)	$ (0.33)(b)	$ 1.46	$ 0.85(c)	$ 0.73
Dividends per share	$ 0.58	$ 0.58	$ 0.58	$ 0.58
High-low common stock sales prices	$60.10 - 51.13	$65.31-56.30	$60.08 - 45.00	$61.40-48.35
2001				
Operating revenues	$1,903	$2,129	$2,490	$1,804
Operating income	$ 240(e)	$ 380	$ 543	$ 233
Net income	$ 110(e)	$ 219	$ 334	$ 118
Earnings per share (basic and assuming dilution (d)	$ 0.65(e)	$ 1.30	$ 1.98	$ 0.70
Dividends per share	$ 0.56	$ 0.56	$ 0.56	$ 0.56
High-low common stock sales prices	$71.63 - 54.81	$63.15-54.55	$60.50 - 51.21	$57.28-52.16
FPL:				
2002				
Operating revenues	$1,538	$1,921	$2,144	$1,775
Operating income	$ 164	$ 252	$ 329	$ 157
Net income	$ 122	$ 209	$ 288	$ 113
Net income available to FPL Group	$ 118	$ 205	$ 284	$ 110
2001				
Operating revenues	$1,647	$1,935	$2,272	$1,623
Operating income	$ 156(e)	$ 233	$ 338	$ 157
Net income	$ 101(e)	$ 186	$ 294	$ 113
Net income available to FPL Group	$ 97(e)	$ 182	$ 290	$ 110

(a) In the opinion of FPL Group and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period may not give a true indication of results for the year.
(b) Includes a gain from an income tax settlement.
(c) Includes restructuring, impairment and/or other charges.
(d) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.
(e) Includes merger-related expenses.

The preceding "NOTES TO CONSOLIDATED FINANCIAL STATEMENTS" appear in Florida Power & Light Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2002. The notes fulfill the requirements of item 6 on page 122.

The accompanying consolidated Financial Statements on pages 110 through 121 conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K.

In accordance with the Commission's Order in Docket No. RM93-18-000 the following information concerning special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants is provided:

(1) Expenses associated with special assessments recorded in account 518 during 2002 totaled $6,008,050.
(2) Payments associated with special assessments made during 2002 totaled $6,008,050.
(3) No refunds of special assessments were received during 2002.

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(Next Page is 122a)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceeding Year				
2	Preceding yr. Reclassification from Account 219 Net Income				
3	Preceding Year Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Yr/Beginning of Current Yr				
6	Current Year Reclassification From Account 219 to Net Income				
7	Current Year Changes in Fair Value		(2,162,922)		
8	Total (lines 6 and 7)		(2,162,922)		
9	Balance of Account 219 at End of Current Year		(2,162,922)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges [Specify] (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 72) (i)	Total Comprehensive Income (j)
1					
2					
3					
4					
5					
6					
7			(2,162,922)		
8			(2,162,922)		(2,162,922)
9			(2,162,922)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Line No.	Classification (a)	Total (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	18,239,707,105	18,239,707,105
4	Property Under Capital Leases		
5	Plant Purchased or Sold	-960,041	-960,041
6	Completed Construction not Classified	1,448,700,246	1,448,700,246
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	19,687,447,310	19,687,447,310
9	Leased to Others		
10	Held for Future Use	61,370,003	61,370,003
11	Construction Work in Progress	756,589,191	756,589,191
12	Acquisition Adjustments	107,382,870	107,382,870
13	Total Utility Plant (8 thru 12)	20,612,789,374	20,612,789,374
14	Accum Prov for Depr, Amort, & Depl	11,841,572,265	11,841,572,265
15	Net Utility Plant (13 less 14)	8,771,217,109	8,771,217,109
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	11,413,103,758	11,413,103,758
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	389,089,791	389,089,791
22	Total In Service (18 thru 21)	11,802,193,549	11,802,193,549
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	3,867,263	3,867,263
29	Amortization		
30	Total Held for Future Use (28 & 29)	3,867,263	3,867,263
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	35,511,453	35,511,453
33	Total Accum Prov (equals 14) (22,26,30,31,32)	11,841,572,265	11,841,572,265

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
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					30
					31
					32
					33

FOOTNOTE DATA

Schedule Page: 200 Line No.: 14 Column: c

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of $1,726,254,980

Schedule Page: 200 Line No.: 18 Column: c

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of $1,726,254,980

Schedule Page: 200 Line No.: 33 Column: c

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of $1,726,254,980

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(Next Page is 202)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	133,086,792	74,441,488
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	133,086,792	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
67,774,327		139,753,953	12
			13
		139,753,953	14
			15
			16
			17
			18
			19
			20
			21
			22

Schedule Page: 202 Line No.: 12 Column: f

The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

Nuclear Fuel Leased	$139,753,953
Nuclear Fuel Used	$ 67,774,327
Nuclear Fuel On Hand	$139,753,953
Costs Incurred	$ 74,441,488

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(Next Page is 204)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	125,000	
3	(302) Franchises and Consents	77,628	
4	(303) Miscellaneous Intangible Plant	254,330,665	132,150,984
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	254,533,293	132,150,984
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	30,096,808	21,360
9	(311) Structures and Improvements	592,158,479	865,712
10	(312) Boiler Plant Equipment	1,390,893,359	14,733,152
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	620,635,613	11,141,536
13	(315) Accessory Electric Equipment	177,012,156	3,519,011
14	(316) Misc. Power Plant Equipment	43,848,260	1,294,575
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	2,854,644,675	31,575,346
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	12,590,564	
18	(321) Structures and Improvements	1,007,383,520	1,344,672
19	(322) Reactor Plant Equipment	1,394,625,432	-734,814
20	(323) Turbogenerator Units	443,625,200	1
21	(324) Accessory Electric Equipment	536,713,657	1,795,801
22	(325) Misc. Power Plant Equipment	109,587,944	4,795,597
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	3,504,526,317	7,201,257
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power PLant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	2,857,622	364,261
35	(341) Structures and Improvements	196,892,303	-2,541,228
36	(342) Fuel Holders, Products, and Accessories	49,964,663	17,823,327
37	(343) Prime Movers	1,174,669,465	484,919,411
38	(344) Generators	155,357,456	12,154,699
39	(345) Accessory Electric Equipment	157,065,997	65,735,525

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			125,000		2
5,723			71,905		3
15,388,565			371,093,084		4
15,394,288			371,289,989		5
					6
					7
		-1,483,321	28,634,847		8
3,872,453		-2,212,481	586,939,257		9
37,589,627		-539,177	1,367,497,707		10
					11
11,784,696		-11,819,600	608,172,853		12
2,428,528		-2,097,758	176,004,881		13
4,781,786		-387,979	39,973,070		14
60,457,090		-18,540,316	2,807,222,615		15
					16
			12,590,564		17
1,278,387			1,007,449,805		18
3,725,475			1,390,165,143		19
61,950			443,563,251		20
846,697			537,662,761		21
3,860,567			110,522,974		22
9,773,076			3,501,954,498		23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
		2,018,592	5,240,475		34
329,800		2,211,515	196,232,790		35
586,713			67,201,277		36
30,058,696		8,767,491	1,638,297,671		37
		3,583,873	171,096,028		38
376,514		2,106,136	224,531,144		39

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment	17,232,994	7,730,879
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	1,754,040,500	586,186,874
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	8,113,211,492	624,963,477
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	181,794,940	3,504,344
45	(352) Structures and Improvements	53,858,605	2,335,148
46	(353) Station Equipment	865,503,514	38,164,933
47	(354) Towers and Fixtures	273,064,097	101
48	(355) Poles and Fixtures	409,646,569	28,386,664
49	(356) Overhead Conductors and Devices	451,249,245	26,503,095
50	(357) Underground Conduit	39,069,798	548,885
51	(358) Underground Conductors and Devices	42,214,978	484,849
52	(359) Roads and Trails	72,827,772	982,120
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	2,389,229,518	100,910,139
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	40,995,934	4,698,161
56	(361) Structures and Improvements	82,626,560	9,045,593
57	(362) Station Equipment	877,706,490	66,498,769
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures	567,901,287	43,192,687
60	(365) Overhead Conductors and Devices	826,277,599	35,106,256
61	(366) Underground Conduit	702,980,332	88,417,954
62	(367) Underground Conductors and Devices	1,178,378,550	90,760,561
63	(368) Line Transformers	1,295,208,293	74,384,800
64	(369) Services	556,248,032	33,102,379
65	(370) Meters	351,999,489	19,262,126
66	(371) Installations on Customer Premises	101,566,946	9,042,396
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems	262,860,377	19,896,424
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	6,844,749,889	493,408,106
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	30,801,228	3,398
72	(390) Structures and Improvements	341,520,025	30,233,496
73	(391) Office Furniture and Equipment	105,740,056	26,306,401
74	(392) Transportation Equipment	217,161,592	8,098,979
75	(393) Stores Equipment	19,336,464	1,057,077
76	(394) Tools, Shop and Garage Equipment	29,572,761	2,838,223
77	(395) Laboratory Equipment	36,441,531	2,752,059
78	(396) Power Operated Equipment	2,973,142	463,414
79	(397) Communication Equipment	134,533,190	2,505,057
80	(398) Miscellaneous Equipment	6,715,644	1,638,905
81	SUBTOTAL (Enter Total of lines 71 thru 80)	924,795,633	75,897,009
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	924,795,633	75,897,009
84	TOTAL (Accounts 101 and 106)	18,526,519,825	1,427,329,715
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)		2,000,000
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	18,526,519,825	1,425,329,715

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2002

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
1,044,429		387,980	24,307,424		40
32,396,152		19,075,587	2,326,906,809		41
102,626,318		535,271	8,636,083,922		42
					43
174,350		21,317	185,146,251		44
72,556		25,429	56,146,626		45
9,237,662		1,866,099	896,296,884		46
			273,064,198		47
6,412,360		-75,066	431,545,807		48
5,387,817		-111,879	472,252,644		49
			39,618,683		50
5,349			42,694,478		51
11,958			73,797,934		52
21,302,052		1,725,900	2,470,563,505		53
					54
30,756		498,696	46,162,035		55
204,176		-97,845	91,370,132		56
9,708,743		-4,142,003	930,354,513		57
					58
3,811,709			607,282,265		59
8,529,192			852,854,663		60
591,926		1,046,840	791,853,200		61
10,065,240			1,259,073,871		62
17,765,090		2,535,265	1,354,363,268		63
3,347,668			586,002,743		64
3,158,724			368,102,891		65
14,060,439			96,548,903		66
					67
2,713,531			280,043,270		68
73,987,194		-159,047	7,264,011,754		69
					70
157,575			30,647,051		71
3,344,757		-555,474	367,853,290		72
36,987,824		408,612	95,467,245		73
13,147,762			212,112,809		74
3,236			20,390,305		75
444		83,000	32,493,540		76
-24,325			39,217,915		77
134,243			3,302,313		78
-123,130		63,862	137,225,239		79
606,075			7,748,474		80
54,234,461			946,458,181		81
					82
54,234,461			946,458,181		83
267,544,313		2,102,124	19,688,407,351		84
					85
		-1,039,959	960,041		86
					87
267,544,313		3,142,083	19,687,447,310		88

Schedule Page: 204 Line No.: 86 Column: c

Represents the value received from Tampa Electric Company for the sale of the Manatee-Big Bend #2 230kv Transmission line.
This sale was completed on October 10, 2002 and proposed journal entries were filed with the FERC on November 13,2002.

Schedule Page: 204 Line No.: 86 Column: f

Represents the net book value of the Manatee-Big Bend #2 230kv line which was sold to Tampa Electric Company.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	DeSoto Plant Site	09301974	12312010	9,390,908
3	South Dade Plant Site	02291972	03302004	8,155,397
4	General Office - Additional Property	03311974	06302005	524,013
5	Overtown	12311989	01302003	2,002,764
6	Arch Creek Substation Site	12311993	06302004	682,809
7	Challenger Substation Site	11301994	06302010	251,661
8	Broadmoor	08302001	06302004	924,294
9	Pinewood	02282001	06302003	822,707
10	Silverlakes	08312001	06302004	411,703
11	Hampton Substation Site	04301990	06302010	300,810
12	Pineapple Substation Site	04301994	06302007	761,721
13	O'Neil Substation Site	04301990	06302003	417,443
14	Rinker Substation Site	03311994	06302006	601,808
15	Apollo Substation Site	01311984	06302012	276,589
16	Terminal Substation Site	08311994	06302010	507,373
17	Urban	04302001	01302003	508,764
18	DeSoto-Orange River Right-of-Way	07311978	06302012	900,792
19	Rima 240 KV Site	10311988	12312012	619,861
20	Coral Springs Substation Site	01311998	06302003	811,988
21	Other Property:			
22				
23				
24				
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43				
44				
45				
46				
47	Total			61,370,003

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Turkey Point-Levee Right-of-Way	11301976	12312012	1,485,842
3	Edgewater-Scottsmoor Right-of-Way	11301994	06302006	585,188
4	Deltona-Osteen 230KV Line	03301997	06302006	381,259
5	Portsaid	12311995	06302003	487,194
6	Celery-Geneva-Osteen 115KV Right-of-Way	04301995	06302012	937,538
7	Conservation-Levee 500KV Line	04301995	12312007	5,671,738
8	Plaza Substation Site	10311988	06302003	377,050
9	Manatee-Ringling Right-of-Way	06301996	06302012	1,838,424
10	Coast Substation Site	06301996	12312003	1,353,772
11	Levee Substation Site	01311996	06302006	789,030
12	Deerfield-Yamato 138KV to Caldwell Right-of-Way	08311989	12312002	392,781
13	Wilcox Substation	11301989	06302004	3,149,415
14	Orchid Substation	07312002	06302003	1,764,841
15	Dillard Substation	08312002	06302005	1,655,633
16	Rinehart Substation Expansion	02282002	09302003	1,335,854
17	Gatlin Substation	02282002	06302004	795,941
18	Ryder Substaion	02282002	06302003	581,769
19	Volusia-Smyrna 115KV Right-of-Way	03312002	06302005	566,376
20	Pelican Substation	02282002	06302003	520,185
21	Other Property:			
22				
23				
24				
25				
26				
27				
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45				
46				
47	Total			61,370,003

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Ely Substation Expansion	02282002	06302003	507,656
3	Powerline Substation	12312002	12312003	380,332
4				
5	Items with Balances Under $250,000:			
6	Power Plant Sites			180,867
7	Substation Sites			2,249,274
8	Transmission Rights-of-Way			304,113
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	Riviera Plant-Unit 2	12311991	12312005	4,204,526
23				
24				
25				
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31				
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46				
47	Total			61,370,003

Schedule Page: 214.2 Line No.: 22 Column: a

Property was transferred from Account 101 - Electric Plant in Service, to Account 105-Electric Plant Held for Future Use, in December 1991.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Intangible Plant	
2	Software for Phase 2 of the New System Control Center	2,355,377
3	Enhancement of Customer System	1,567,381
4	Development of Information Technology Optimization	4,940,808
5	Development of Enterprise Application Integration	1,896,252
6		
7	Steam Production	
8	Sanford Plant #3-Process Control System	1,106,603
9	Sanford Plant #4 Repowering	5,229,733
10	Manatee Plant #1-Gas Project	1,747,815
11	Scherer Plant-Miscellaneous Capital Additions-2002	3,391,916
12		
13	Nuclear Production	
14	St. Lucie Plant #2-Install Independent Spent Fuel Storage	3,158,669
15	St. Lucie Plant #2-Install Data Processing System Replacement	1,058,102
16	Turkey Point Plant #3-Reactor Vessel Closure Head Replacement	1,723,476
17	St. Lucie Plant #1-Install Independent Spent Fuel Storage	3,670,328
18		
19	Other Production	
20	Sanford Plant #4-Repowering to Combined Cycle	288,729,409
21	Sanford Plant #4 Repowering-Replace Exciter	2,414,723
22	Sanford Plant #4-Generator Stator Rewind	5,593,750
23	Sanford Plant Discharge Canal-Enbankment Addition	1,193,535
24	Ft. Myers Plant-Construct Simple Cycle Combustion Turbine 3A	52,054,701
25	Ft. Myers Plant-Construct Simple Cycle Combustion Turbine 3B	46,192,913
26	Martin Plant #8 Combined Cycle Conversion Project	48,232,263
27	Manatee #3 Combined Cycle Project	80,737,624
28		
29	Transmission Plant	
30	Ft. Myers Plant #3 Switchyard-Construct Combustion Turbine Switchyard	4,642,205
31	Whidden Substation-Phase #1, Add Bay 1A, Add Terminal 1S	1,439,109
32	Overtown Substation-Construct Phase 1 138 KV Ring Bus	1,106,138
33	Overtown Substation-Site Preparation, Foundation, & Grounding System	1,033,452
34	Palm Beach-Reimbursable Relocation of Cedar-Ranch 230 KV	2,488,808
35	New 230 KV Line from Cortez to Johnson Substation	1,876,233
36	Charlotte-Calusa 230 KV-Rebuild 6.2 miles of Overhead Ground Wire	1,127,842
37	New 230 KV Line from Charlotte to Whidden Substation	3,901,401
38	Charlotte-Whidden 230 KV Line-From Carlstrom to Charlotte Substation	5,749,033
39	Andytown-Orange River 500 KV Line-Reinsulate 288 Structures	1,728,373
40	Flagami-Miami 230 KV Lines-Relocation at Miami River	3,706,294
41	Pinewood Loop-Acquire Easements	1,014,896
42		
43	TOTAL	756,589,191

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Distribution Plant	
2	Install Encased Duct Bank Systems from Riverside Dr. to 9000 Block in Coral Springs	1,015,607
3	System-wide Cable Rehabilitation	1,732,076
4	Daytona Beach Substation-Construct new Moduflex Distribution Substation	1,875,693
5	Live Oak-Install (2) 12.5 MVAR Capacitor Banks	1,030,375
6	Daytona Beach Substation-Install New 3-Breaker 115 KV Switching Station	1,333,247
7	West Palm Beach-Convert 69 KV to 138 KV	1,655,254
8	Ryder Substation-Site Preparation	1,468,036
9	Parrish Substation-Construct New 230-23 KV Substation	1,151,466
10	Huntington Substation-Site Preparation	1,921,290
11	Griffin Substation-Construct New 230-23 KV Substation	1,080,621
12	Griffin Substation-Site Preparation	1,052,970
13	Overtown Substation-Construct New Substation	2,083,650
14	Garden Substation-Install Line Breakers & Expand Substation Site	1,648,540
15	Urban Substation-Site Preparation and Foundations	1,204,818
16	Venetian Substation-Add New Distribution Substation	1,303,800
17	Quiet Waters Substation-Acquire Site	2,604,950
18		
19	General Plant	
20	Circuit Replacements for North Area Radio Sites	1,141,370
21	Radio System Improvements at Various Locations	2,353,226
22	Purchase Hardware and Operating System for Field Collections	1,158,336
23		
24	Total Projects with Balances <$1,000,000	140,964,704
25		
26		
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36		
37		
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42		
43	TOTAL	756,589,191

Schedule Page: 216.1 Line No.: 24 Column: a

A $1,000,000 reporting threshold was approved for FPL effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the Company dated September 24, 1993.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	11,108,449,944	11,104,587,182	3,862,762	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	802,583,691	802,583,691		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	12,197,181	12,197,181		
6	Other Clearing Accounts				
7	Other Accounts (Specify, details in footnote):	-15,403,954	-15,403,954		
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	799,376,918	799,376,918		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	206,669,058	206,669,058		
12	Cost of Removal	54,864,337	54,864,337		
13	Salvage (Credit)	38,848,003	38,848,003		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	222,685,392	222,685,392		
15	Other Debit or Cr. Items (Describe, details in footnote):	-268,170,449	-268,174,350	4,501	
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	11,416,971,021	11,413,103,758	3,867,263	
	Section B. Balances at End of Year According to Functional Classification				
18	Steam Production	2,351,065,134	2,347,298,744	3,766,390	
19	Nuclear Production	4,222,413,714	4,222,413,714		
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production	824,990,643	824,990,643		
23	Transmission	1,077,446,787	1,077,388,639	58,148	
24	Distribution	2,740,222,377	2,740,179,652	42,725	
25	General	200,832,366	200,832,366		
26	TOTAL (Enter Total of lines 18 thru 25)	11,416,971,021	11,413,103,758	3,867,263	

Schedule Page: 219 Line No.: 7 Column: c

SJRPP/Scherer Coal Cars Depreciation A/C 501-Fuel Expense	$2,111,880
Martin Pipeline Depreciation A/C 547-Fuel Expense	1,237,534
Decommissioning Earnings	62,265,630
Decommissioning Fund SFAS 115	(81,019,000)
Total Page 219,Line 7, Column c	($15,403,954)

Schedule Page: 219 Line No.: 11 Column: c

Reconciliation of Book Cost of Plant Retired as required by instruction #2:

Plant Retired - Page 219, Line 11, Column c	$206,669,058
Book Cost of Amortization Plant Retired	60,875,255
Electric Plant in Service Retirements - Page 207, Line 88, Column (d)	$267,544,313

Schedule Page: 219 Line No.: 15 Column: c

Transfers between Depreciable and Amortizable	$ 1,479,297
Transfers to Regulatory Liability Accounts	(269,654,247)
Total Page 219, Line 15, Column c	$(268,174,950)

Schedule Page: 219 Line No.: 15 Column: d

Transfer between Electric Plant in Service and Future Use.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	114,334,878	187,701,520	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	124,658,123	135,587,762	ELECTRIC
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	14,487,892	15,350,515	ELECTRIC
8	Transmission Plant (Estimated)	900,000	777,592	ELECTRIC
9	Distribution Plant (Estimated)	10,038,433	9,376,365	ELECTRIC
10	Assigned to - Other (provide details in footnote)	151,939	126,530	ELECTRIC
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	150,236,387	161,218,764	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	264,571,265	348,920,284	

Schedule Page: 227 Line No.: 10 Column: b

Other expenses consist of Customer Account Expenses, Customer Service & Informational Expenses and Administrative & General Expenses.

Schedule Page: 227 Line No.: 10 Column: c

Other expenses consist of Customer Account Expenses, Customer Service & Informational Expenses and Administrative & General Expenses.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2003	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	207,952.00		133,859.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Coastal States Trading	1,636.00			
10	Southern - UPS	2,743.00			
11					
12					
13					
14					
15	Total	4,379.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	119,149.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Morgan Stanley Capital Gp	2,743.00			
23					
24					
25					
26					
27					
28	Total	2,743.00			
29	Balance-End of Year	90,439.00		133,859.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)	2,743.00			
34	Gains				
35	Losses	2,743.00			
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,014.00		2,014.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	2,014.00			
40	Balance-End of Year			2,014.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,014.00	340,744		
45	Gains	2,014.00	340,744		
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2004		2005		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
123,547.00		136,559.00		3,627,040.00		4,228,957.00		1
								2
								3
				122,764.00		122,764.00		4
								5
								6
								7
								8
						1,636.00		9
						2,743.00		10
								11
								12
								13
								14
						4,379.00		15
								16
								17
						119,149.00		18
								19
								20
								21
						2,743.00		22
								23
								24
								25
								26
								27
						2,743.00		28
123,547.00		136,559.00		3,749,804.00		4,234,208.00		29
								30
								31
								32
						2,743.00		33
								34
						2,743.00		35
2,014.00		2,014.00		100,447.00		108,503.00		36
				4,017.00		4,017.00		37
								38
				2,014.00		4,028.00		39
2,014.00		2,014.00		102,450.00		108,492.00		40
								41
								42
								43
				2,014.00	162,924	4,028.00	503,668	44
				2,014.00	162,924	4,028.00	503,668	45
								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1	Special Assessment for Decontamination				
2	and Decommissioning Fund (wholesale portion of				
3	annual assessment is amortized over 12 months.)	534,970	518	6,008,050	24,197,421
4					
5	Underrecovered Fuel Clause Costs - FPSC	79,514,967	456	3	79,514,964
6					
7					
8	Underrecovered Fuel Clause Cost - FPSC				
9	(Special 2 year Amort. beginning 1/1/01)		557	259,002,688	
10					
11	Underrecovered Fuel Clause Costs - FERC	1,135,177	557	1,045,835	89,342
12					
13	Deferred Loss on Sale of Land		421.2	178,540	
14	(5 year Amortization - various periods)	23,982	254	32,399	430,078
15					
16	Tax Audit Settlements				
17	(5 year Amortization - various periods)	1,456	431	384,950	1,013,547
18					
19	Standard Offer "QF" Contract Settlement				
20	(5 year Amortization beginning 1/1/02)		407.3	44,500,000	178,000,000
21					
22	Mark-to-Market Adjustments				
23	(Energy Related Derivatives)	3,037,374	242	3,938,955	
24					
25	Underrecovered Franchise Fees	346,387	408.1	1,191,431	
26					
27	Underrecovered Environmental Cost Recovery				
28	Clause	7,071,721			7,071,721
29					
30	Regulatory Assets-		282	7,613,235	
31	Deferred Income Taxes		283	4,781,124	107,031,870
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	91,666,034		328,677,210	397,348,943

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Deferred Pension Cost	474,305,261	101,380,153	Various	2,237,549	573,447,865
2						
3	St. Johns River Power Park -	33,732,507	7,827,086	143	7,827,086	33,732,507
4	Renewal and Replacement Fund					
5						
6	Control Element Assemblies	2,911,914		107	116,191	2,795,723
7						
8	Private Fuel Storage Initiative	3,899,156	827,514	Various	55,780	4,670,890
9						
10	Deferred Gross Receipts Tax	927,501	667,454	408.1	1,429,340	165,615
11						
12	Florida East Coast Railway	701,363	8,850	Various	710,213	
13						
14	Mitigation Banking	-772,821	4,419,887	Various	2,588,254	1,058,812
15						
16	Long Term Receivables		7,170,576	Various	5,026,845	2,143,731
17						
18	Storm Maintenance	3,435,232	2,624,064	Various	6,059,296	
19						
20	GE Generators For Future Use	2,250,000	500,000			2,750,000
21						
22	Minor Items	1,880,808	145,463,630	Various	146,133,281	1,211,157
23						
24						
25						
26						
27						
28						
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32						
33						
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35						
36						
37						
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39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	523,270,921				621,976,300

Schedule Page: 233 Line No.: 1 Column: d

Accounts charged:

Account 219	$ 714,846
Account 926	1,522,703
Total	$2,237,549

Schedule Page: 233 Line No.: 8 Column: d

Accounts charged:

Account 143	$ 54,763
Account 517	1,017
Total	$ 55,780

Schedule Page: 233 Line No.: 12 Column: a

Original Amortization Period: June 1998 through May 2028. During 2002, the remaining balance of $696,938 was reclassified to Account 107.

Schedule Page: 233 Line No.: 12 Column: d

Accounts charged:

Account 107	$ 696,938
Account 571	1,238
Account 588	12,037
Total	$ 710,213

Schedule Page: 233 Line No.: 14 Column: d

Accounts charged:

Account 107	$ 1,123,200
Account 143	1,437,065
Account 935	27,989
Total	$ 2,588,254

Schedule Page: 233 Line No.: 16 Column: d

Accounts charged:

Account 143	$ 2,000,000
Account 154	175,259
Account 232	969,650
Account 242	1,456,936
Account 513	425,000
Total	$ 5,026,845

Schedule Page: 233 Line No.: 18 Column: d

Accounts charged:

Account 107	$ 1,543,764
Account 154	276,004
Account 228.1	3,435,232
Account 232	777,716
Other-various	26,580
Total	$ 6,059,296

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Liabilities	79,957,501	69,071,941
3	Storm Fund	90,530,676	114,321,975
4	Nuclear Decommissioning Costs	201,422,775	216,643,906
5	Gain on Sale of Environmental Credits	68,843,278	69,026,219
6	SJRPP Deferred Interest	26,466,483	25,028,966
7	Other	334,041,836	383,138,079
8	TOTAL Electric (Enter Total of lines 2 thru 7)	801,262,549	877,231,086
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify)	1,907,074	1,907,365
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	803,169,623	879,138,451

Notes

Schedule Page: 234 Line No.: 7 Column: b

Deferred Revenue - Capacity Cost Recovery Clause	$ 23,319,022
Unbilled Revenues - Clauses	55,014,459
ITC Deferred Taxes	53,996,607
Post-Retirement Benefits	90,729,982
Nuclear Maintenance Reserve	8,967,849
Miscellaneous Other	102,013,917
Subtotal	$334,041,836

Schedule Page: 234 Line No.: 7 Column: c

Deferred Revenue - Capacity Cost Recovery Clause	$ 23,319,022
Unbilled Revenues - Clauses	38,699,916
ITC Deferred Taxes	46,340,743
Post-Retirement Benefits	101,879,662
Nuclear Maintenance Reserve	15,920,224
Nuclear Amort. - Reg Credit	36,556,490
Miscellaneous - Other	120,422,022
Subtotal	$383,138,079

Schedule Page: 234 Line No.: 17 Column: b

Other Income and Deductions:

Gains/Losses on Disposition of Property	$1,671,618
Tax Refund Interest	235,456
Subtotal	$1,907,074

Schedule Page: 234 Line No.: 17 Column: c

Other Income and Deductions:

Gains/Losses on Disposition of Property	$1,860,845
Tax Refund Interest	46,520
Subtotal	$1,907,365

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Cumulative, $100 Par Value:	15,822,500		
3	4.50% Preferred, Series		100.00	101.00
4	4.50% Preferred, Series A		100.00	101.00
5	4.50% Preferred, Series B		100.00	101.00
6	4.50% Preferred, Series C		100.00	103.00
7	4.32% Preferred, Series D		100.00	103.50
8	4.35% Preferred, Series E		100.00	102.00
9	6.98% Preferred, Series S		100.00	
10	7.05% Preferred, Series T		100.00	
11	6.75% Preferred, Series U		100.00	
12				
13	TOTAL PREFERRED STOCK	15,822,500		
14				
15				
16				
17	Common Stock	1,000		
18				
19	TOTAL COMMON STOCK	1,000		
20				
21				
22				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
100,000	10,000,000					3
50,000	5,000,000					4
50,000	5,000,000					5
62,500	6,250,000					6
50,000	5,000,000					7
50,000	5,000,000					8
750,000	75,000,000					9
500,000	50,000,000					10
650,000	65,000,000					11
						12
2,262,500	226,250,000					13
						14
						15
						16
1,000	1,373,068,515					17
						18
1,000	1,373,068,515					19
						20
						21
						22
						23
						24
						25
						26
						27
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Schedule Page: 250 Line No.: 9 Column: d

Not redeemable prior to 2003.

Schedule Page: 250 Line No.: 10 Column: d

Not redeemable prior to 2003.

Schedule Page: 250 Line No.: 11 Column: d

Not redeemable prior to 2003.

Schedule Page: 250 Line No.: 13 Column: a

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 10 million shares of cumulative preferred stock, no par value. None of these shares is outstanding.

Schedule Page: 250 Line No.: 17 Column: a

All shares are held by FPL Group, Inc.

Schedule Page: 250 Line No.: 17 Column: c

No Par Value.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Gain on Resale or Cancellation of Reacquired	
8	Capital Stock (Account 210)	
9	Balance at December 31, 2001	
10		
11		
12		
13	Subtotal-Balance at December 31, 2002	
14		
15	Miscellaneous Paid-In Capital (Account 211):	
16	Contributions from FPL Group, Inc.	
17	Balance at December 31, 2001	3,372,000,000
18		
19	Contributions During the Year	350,000,000
20		
21	Subtotal-Balance at December 31, 2002	3,722,000,000
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
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35		
36		
37		
38		
39		
40	TOTAL	3,722,000,000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Preferred Stock	2,331,017
2		
3	Common Stock	3,741,472
4		
5	Capital Stock Expense - Unallocated	108,740
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	6,181,229

Schedule Page: 254 Line No.: 1 Column: a

Preferred Stock:	
4.50%	$ 323,367
4.50% Series A	14,211
4.50% Series B	21,474
4.50% Series C	31,981
4.32% Series D	20,331
4.35% Series E	30,824
6.98% Series S	738,148
7.05% Series T	514,917
6.75% Series U	635,764
Total	$ 2,331,017

Schedule Page: 254 Line No.: 1 Column: a

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2			
3	1st MORTGAGE BONDS:		
4			
5	6.625% DUE 2003	100,000,000	533,400
6			2,473,000 D
7	6.875% DUE 2004	125,000,000	652,482
8			1,518,750 D
9	7.300% DUE 2016	225,000,000	1,079,311
10			5,379,750 D
11	6.000% DUE 2008	200,000,000	943,274
12			1,798,000 D
13	7.750% DUE 2023	150,000,000	712,877
14			2,847,000 D
15	7.625% DUE 2024	175,000,000	831,994
16			3,934,000 D
17	7.000% DUE 2025	125,000,000	617,687
18			482,500 D
19	7.050% DUE 2026	135,000,000	689,503
20			2,671,650 D
21	5.875% DUE 2009	225,000,000	1,114,341
22			810,000 D
23	6.875% DUE 2005	500,000,000	2,189,515
24			5,010,000 D
25	4.850% DUE 2013	400,000,000	1,512,593
26			2,600,000 D
27	5.850% DUE 2033	200,000,000	755,162
28			2,212,000 D
29			
30			
31			
32			
33	TOTAL	3,269,970,000	49,280,554

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
02011993	02012003	02011993	02012003		2,926,042	5
						6
04011993	04012004	04011993	04012004		3,795,573	7
						8
04011993	04012016	04011993	04012016		15,421,250	9
						10
06011998	06012008	01011998	06012008	200,000,000	12,000,000	11
						12
02011993	02012023	02011993	02012023		9,063,106	13
						14
06011993	06012024	06011993	06012024		12,528,298	15
						16
09011993	09012025	09011993	09012025	108,800,000	7,616,000	17
						18
12011993	12012026	12011993	12012026	107,919,000	7,608,290	19
						20
04011999	04012009	04011999	04012009	225,000,000	13,218,750	21
						22
12052000	12012005	12012000	12012005	500,000,000	34,375,000	23
						24
12132002	02012013	12012002	02012013	400,000,000	970,000	25
						26
12132002	02012033	12012002	02012033	200,000,000	585,000	27
						28
						29
						30
						31
						32
				2,444,989,000	135,400,450	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	POLLUTION CONTROL BONDS 7.150% DUE 2023	15,000,000	440,317
2			242,550 D
3	POLLUTION CONTROL BONDS 7.150% DUE 2023	4,000,000	155,796
4			64,680 D
5	POLLUTION CONTROL BONDS 6.700% DUE 2027	12,015,000	231,420
6			215,068 D
7	SECURED MEDIUM TERM NOTES:		
8			
9	MEDIUM TERM NOTE 5.790% DUE 2003	70,000,000	320,230
10			564,500 D
11	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT AND SOLID WASTE DISPOSAL		
12	REFUNDING BONDS:		
13			
14	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
15	REFUNDING BONDS, VARIABLE RATE SERIES 1992 DUE 2027		
16			
17	MARTIN COUNTY SOLID WASTE DISPOSAL REVENUE	4,050,000	133,307
18	BONDS, VARIABLE RATE SERIES 1993 DUE 2027		
19			
20	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
21	REFUNDING BONDS, VARIABLE RATE SERIES 1993 DUE 2021		
22			
23	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING	45,960,000	396,859
24	BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
25			
26	MANATEE COUNTY POLLUTION CONTROL REVENUE REFUNDING	16,510,000	132,450
27	BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
28			
29	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL REVENUE	4,480,000	81,599
30	REFUNDING BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
31			
32			
33	TOTAL	3,269,970,000	49,280,554

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
08011991	02012023	08011991	02012023	15,000,000	1,090,025	1
						2
08011991	02012023	08011991	02012023	4,000,000	288,525	3
						4
05011992	05012027	05011992	05012027	5,315,000	358,630	5
						6
						7
						8
09141993	09152003	09151993	09152003	70,000,000	4,053,000	9
						10
						11
						12
						13
05281992	05012027	05011992	05012027	28,300,000	457,647	14
						15
						16
07011993	01012027	07011993	01012027	4,050,000	67,120	17
						18
						19
12011993	06012021	12011993	06012021	45,750,000	742,046	20
						21
						22
03011994	09012024	03011994	09012024	45,960,000	754,378	23
						24
						25
03011994	09012024	03011994	09012024	16,510,000	252,912	26
						27
						28
03011994	09012024	03011994	09012024	4,480,000	70,468	29
						30
						31
						32
				2,444,989,000	135,400,450	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION CONTROL	8,635,000	179,918
2	REVENUE REFUNDING BONDS, SERIES 1995 VARIABLE RATE DUE 2020		
3			
4	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING BONDS,	51,940,000	342,347
5	VARIABLE RATE SERIES 1995 DUE 2029		
6			
7	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING BONDS,	95,700,000	489,751
8	VARIABLE RATE SERIES 2000 DUE 2022		
9			
10	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING BONDS,	242,210,000	567,951
11	VARIABLE RATE SERIES 2000 DUE 2028		
12			
13	ST. LUCIE COUNTY SOLID WASTE DISPOSOAL REVENUE REFUNDING BONDS,	65,420,000	269,819
14	VARIABLE RATE SERIES 2000B DUE 2024		
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	3,269,970,000	49,280,554

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
03011995	04012020	03011995	04012020	8,635,000	139,289	1
						2
						3
06011995	05012029	06011995	05012029	51,940,000	782,544	4
						5
						6
04272000	07152022	05012000	07152022	95,700,000	1,447,972	7
						8
						9
09152000	09012028	09012000	09012028	242,210,000	3,710,731	10
						11
						12
12012000	07152024	12012000	07152024	65,420,000	1,077,854	13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				2,444,989,000	135,400,450	33

Schedule Page: 256 Line No.: 5 Column: a

FPL redeemed all $100,000,000, 6.625% Series, FMB's due February 1, 2003.

Schedule Page: 256 Line No.: 5 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257), and are being amortized over the remaining life of the retired issue.

Schedule Page: 256 Line No.: 7 Column: a

FPL redeemed all $125,000,000, 6.875% Series, FMB's due April 1, 2004.

Schedule Page: 256 Line No.: 7 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257), and are being amortized over the remaining life of the retired issue.

Schedule Page: 256 Line No.: 9 Column: a

FPL redeemed all $225,000,000, 7.300% Series, FMB's due April 1, 2016.

Schedule Page: 256 Line No.: 9 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257), and are being amortized over the remaining life of the retired issue.

Schedule Page: 256 Line No.: 13 Column: a

FPL redeemed $124,555,000, 7.750% Series, FMB's, due February 1, 2023.

Schedule Page: 256 Line No.: 13 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257), and are being amortized over the remaining life of the retired issue.

Schedule Page: 256 Line No.: 15 Column: a

FPL redeemed all $175,000,000, 7.625% Series, FMB's, due June 1, 2024.

Schedule Page: 256 Line No.: 15 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257), and are being amortized over the remaining life of the retired issue.

Schedule Page: 256 Line No.: 25 Column: a

Issued under FPSC Order No. PSC-01-2310-FOF-EI dated November 26, 2001 in Docket No. 011340-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to $3.3 billion during calendar year 2002.

Schedule Page: 256 Line No.: 27 Column: a

Issued under FPSC Order No. PSC-01-2310-FOF-EI dated November 26, 2001 in Docket No. 011340-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to $3.3 billion during calendar year 2002.

Schedule Page: 256.1 Line No.: 1 Column: h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds.

Schedule Page: 256.1 Line No.: 3 Column: h

FOOTNOTE DATA

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds.

Schedule Page: 256.1 Line No.: 5 Column: h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	732,016,990
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 450)	40,456,683
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 450)	788,055,677
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 450)	-230,669,000
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Detail (D) on Page 450)	-242,805,410
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	1,087,054,940
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	380,469,229
30	Prior Period Adjustment	-288,867,593
31		
32		
33		
34		
35		
36	Subtotal	91,601,636
37	See Note on Pg. 450 for consolidated federal income tax information	
38		
39		
40		
41		
42		
43		
44		

Schedule Page: 261 Line No.: 5 Column: a

(A) Taxable Income Not Reported on Books:

Contributions in Aid of Construction	$40,145,873
Gain/Loss on Dispositions - Net	310,810
Total	$40,456,683

Schedule Page: 261 Line No.: 10 Column: a

(B) Deductions Recorded on Books Not Deducted for Return:

Federal Income Taxes (A/C 409.1 - 409.3)	$ 91,601,636
Provision for Deferred Income Taxes - Net	330,079,277
Construction Period Interest	41,569,404
Post-Retirement Benefits - Net	41,385,155
Business Meals	1,927,402
Fund Reserve Expense - Net	65,110,664
Non-Deductible Penalties/Lobbying Expenses	4,474,304
Interconnection - Homestead	40,272
Dormant Materials	(99,979)
Nuclear Decontamination and Decommissioning	40,908,442
Vacation Pay Accrual	(2,647,191)
Deferred Clause Revenues (Net)	534,584
Deferred Costs - Clauses (Net)	173,171,707
Total	$ 788,055,677

Schedule Page: 261 Line No.: 15 Column: a

(C) Income Recorded on Books Not Included in Return:

Investment Tax Credit	$ (19,846,698)
Tax Exempt Fund Income	(18,433,447)
Pension	(99,869,000)
Prior Years State Tax Adjustment	(49,755,487)
Tax Exempt Interest Income	(410,282)
Unbilled Revenues-Net	(42,354,086)
Total	$(230,669,000)

Schedule Page: 261 Line No.: 20 Column: a

(D) Deductions on Return Not Charged Against Book Income:

Computer Software Capitalized	$ (59,939,311)
Removal Cost	(46,277,400)
Injuries and Damages Reserve (Net)	1,794,477
Capitalized Interest - Nuclear Fuel	(422,136)
Repair Allowance	(11,000,000)
Repair Projects	(1,488,859)
Cable Injection	(10,738,141)
Lease Cancellations	(6,999,786)
Deferred Compensation and Interest (Net)	5,279,419
Nuclear Maintenance Reserve (Net)	23,325,598
Miscellaneous Reserve (Net)	3,951,638
Amortization Mitigation Bank Rights	(12,600,000)
Interest on Tax Refund/Deficiency (Net)	(106,294)
Amortization of Loss on Reacquired Debt (Net)	(23,824,690)
Property Taxes	801,809
Cost Reduction	(208,724)
Thermolag Deferred Material	(1,943,631)
St. Johns River Power Park Costs (Net)	(2,052,392)
Contract Settlement	45,520,878

Medical Contribution (Net)	2,632,810
Early Capacity Payments (Net)	(1,313,509)
Electric Vehicles	(30,435)
Excess Book over Tax Depreciation/Amortization	(146,842,248)
Other	(324,483)
Total	$(242,805,410)

Schedule Page: 261 Line No.: 37 Column: a

Note: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

(a) The company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2002.

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with the IRC section 1552 (a) (2) Reg.1.1502-33 (d) (2) (ii) and a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 2002 are as follows:

Florida Power & Light Company	$ 90,299,100
KPB Financial Corp.	302,536
Total	$ 91,601,636

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(Next Page is 262)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1						
2	FEDERAL					
3						
4	INCOME TAXES	1,497,911		91,601,636	62,581,622	
5						
6	FICA:					
7	YEAR 2001	1,835,873			1,835,873	
8	YEAR 2002			49,123,717	46,849,604	
9						
10	UNEMPLOYMENT:					
11	YEAR 2000	-479			-479	
12	YEAR 2001	190,408			190,408	
13	YEAR 2002			605,235	408,034	
14						
15	SUBTOTAL - FEDERAL	3,523,713		141,330,588	111,865,062	
16						
17	STATE					
18						
19	INCOME TAXES	67,239,195		11,658,155	33,346,779	
20						
21	UNEMPLOYMENT:					
22	YEAR 1996	576,211			307,101	
23	YEAR 1999	-549				
24	YEAR 2001	2,350				
25						
26	GROSS RECEIPTS:					
27	YEAR 2001	41,028,127			41,028,127	
28	YEAR 2002			174,149,180	133,596,937	
29						
30	MOTOR VEHICLES		553,997	553,997		
31				101,378	686,715	
32	PUBLIC SERVICE					
33	COMMISSION FEE:					
34	YEAR 2001	2,907,688		-124,379	2,783,309	
35	YEAR 2002			5,337,786	2,468,702	
36						
37	SALES TAX-					
38	CHARGED TO A/C 408			336,767	336,767	
39						
40	SUBTOTAL - STATE	111,753,022	553,997	192,012,884	214,554,437	
41	TOTAL	169,556,947	14,953,669	805,516,304	798,654,449	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
						3
30,517,925		91,421,553			180,083	4
						5
						6
		-33,129			33,129	7
2,274,113		37,043,162			12,080,555	8
						9
						10
						11
		-468			468	12
197,201		427,173			178,062	13
						14
32,989,239		128,858,291			12,472,297	15
						16
						17
						18
45,550,571		11,641,846			16,309	19
						20
						21
269,110						22
-549						23
2,350						24
						25
						26
						27
40,552,243		174,911,066			-761,886	28
						29
					553,997	30
	585,337				101,378	31
						32
						33
		-124,379				34
2,869,084		5,337,786				35
						36
						37
		339,744			-2,977	38
						39
89,242,809	585,337	192,106,063			-93,179	40
179,948,163	18,483,030	793,684,747			11,831,557	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1						
2						
3	LOCAL:					
4						
5	FRANCHISE PREPAID		14,399,672	38,773,524	42,271,545	
6						
7	FRANCHISE ACCRUED:					
8	YEAR 2001	51,295,212			51,295,212	
9	YEAR 2002			256,263,342	206,202,156	
10						
11	OCCUPATIONAL LICENSES			44,810	44,810	
12						
13	REAL & PERSONAL					
14	PROPERTY TAX:					
15	YEAR 1999	4,936		1,133,818		
16	YEAR 2000	1,284,257		524,696		
17	YEAR 2001	1,695,807		116,161	61,110	
18	YEAR 2002			175,294,559	172,338,195	
19						
20	INTANGIBLE TAX			21,922	21,922	
21						
22	SUBTOTAL - LOCAL	54,280,212	14,399,672	472,172,832	472,234,950	
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	169,556,947	14,953,669	805,516,304	798,654,449	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
						3
						4
	17,897,693	38,773,524				5
						6
						7
						8
50,061,186		257,649,651			-1,386,309	9
						10
		44,810				11
						12
						13
						14
1,138,754		1,133,818				15
1,808,953		524,696				16
1,750,858		5,731			110,430	17
2,956,364		174,566,241			728,318	18
						19
		21,922				20
						21
57,716,115	17,897,693	472,720,393			-547,561	22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
179,948,163	18,483,030	793,684,747			11,831,557	41

Schedule Page: 262 Line No.: 4 Column: l

Account 409.2	$ 180,083

Schedule Page: 262 Line No.: 7 Column: l

Account 146	$ (332)
Account 922	33,461
Total	$ 33,129

Schedule Page: 262 Line No.: 8 Column: l

Accounts 107 & 108	$ 11,566,135
Account 146	128,903
Account 234	38,189
Account 451	3,480
Account 143	26
Account 922	343,822
Total	$ 12,080,555

Schedule Page: 262 Line No.: 12 Column: l

Account 922	$ 468

Schedule Page: 262 Line No.: 13 Column: l

Account 107 & 108	$ 173,253
Account 922	4,809
Total	$ 178,062

Schedule Page: 262 Line No.: 19 Column: l

Account 409.2	$ 16,309

Schedule Page: 262 Line No.: 28 Column: l

Account 186	$ (761,886)

Schedule Page: 262 Line No.: 30 Column: l

Account 588	$ 553,361
Account 143	636
Total	$ 553,997

Schedule Page: 262 Line No.: 31 Column: l

Account 588	$ 100,837
Account 143	541
Total	$ 101,378

Schedule Page: 262 Line No.: 38 Column: l

Account 232	$ (2,977)

Schedule Page: 262.1 Line No.: 9 Column: l

Account 143	$ (845,043)
Account 254	161,989
Account 904	(703,255)
Total	$(1,386,309)

Schedule Page: 262.1 Line No.: 17 Column: l

Account 143	$ 110,430

Schedule Page: 262.1 Line No.: 18 Column: l

Account 408.2	$ 399,996
Account 143	334,322
Account 107	2,250
Account 923	(8,250)
Total	$ 728,318

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	159,582			411.4	159,582	
4	7%						
5	10%	102,194,319			411.4	15,485,627	
6							
7		37,624,341			411.4	4,201,489	
8	TOTAL	139,978,242				19,846,698	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
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48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
	26 years		3
			4
86,708,692	26 years		5
			6
33,422,852	26 years		7
120,131,544			8
			9
			10
			11
			12
			13
			14
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			44
			45
			46
			47
			48

Schedule Page: 266 Line No.: 7 Column: b

8% Investment Tax Credits

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	LONG-TERM WORKER'S					
2	COMPENSATION LIABILITY-					
3	FPL Employees	11,406,098	925	2,613,123	276,428	9,069,403
4						
5						
6	ST. JOHNS RIVER POWER PARK -					
7	Deferred Interest Payment	68,610,451	555	3,726,550		64,883,901
8	Purchased Power Costs Accrued	34,607,091			5,297,496	39,904,587
9						
10	ENVIRONMENTAL CLAIMS	46,372,070	232	8,789,408	11,495,805	49,078,467
11						
12	Cogenerator Settlement	6,228,253	232	4,934,838		1,293,415
13						
14	THERMO-LAG	1,943,631	528	1,943,631		
15						
16	FMPA Settlement	27,809,800	447	2,657,017		25,152,783
17						
18	Interconnection Projects	10,920,174	131	1,927,944		8,992,230
19						
20	MINOR ITEMS	42,076,892	Various	61,911,701	67,043,872	47,209,063
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	249,974,460		88,504,212	84,113,601	245,583,849

Schedule Page: 269 Line No.: 5 Column: a

The Deferred Interest Payments are being amortized over the original life of the St. Johns River Power Park Bonds (1987-2020).

Schedule Page: 269 Line No.: 14 Column: a

The settlement agreement provides for reduced demand charges on an existing power purchase agreement and provides for a new power purchase agreement giving FMPA the right to purchase limited amounts of power in the future at a specified price. The amounts will be amortized over the period of the agreement.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	1,196,207,512	674,829,649	218,433,251
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,196,207,512	674,829,649	218,433,251
6	Non-Operating	-613,851		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,195,593,661	674,829,649	218,433,251
10	Classification of TOTAL			
11	Federal Income Tax	1,010,328,702	578,780,385	193,213,174
12	State Income Tax	185,264,959	96,049,264	25,220,077
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
		182.3	7,613,235	254	9,720,986	1,654,711,661	2
							3
							4
			7,613,235		9,720,986	1,654,711,661	5
48,837						-565,014	6
							7
							8
48,837			7,613,235		9,720,986	1,654,146,647	9
							10
41,874			6,528,255		10,140,328	1,399,549,860	11
6,963			1,084,980		-419,342	254,596,787	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	PENSION	182,488,491	38,540,429	
4	DEFERRED FUEL COSTS	99,910,289	12,061,142	81,264,056
5	LOSS ON REAQUIRED DEBT	4,671,483	9,710,872	479,248
6	REGULATORY ASSETS	45,862,425		
7	CONTRACT SETTLEMENT	89,095,034	-1,418,747	17,783,075
8	OTHER	55,103,051	88,989,742	80,869,564
9	TOTAL Electric (Total of lines 3 thru 8)	477,130,773	147,883,438	180,395,943
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	477,130,773	147,883,438	180,395,943
20	Classification of TOTAL			
21	Federal Income Tax	409,780,890	126,798,890	154,668,772
22	State Income Tax	67,349,883	21,084,548	25,727,171
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
				254	-20,418	221,008,502	3
						30,707,375	4
				254	-41,304	13,861,803	5
		182.3	4,781,124	254	-86,276	40,995,025	6
						69,893,212	7
580,701	61,262			254	18,534	63,761,202	8
580,701	61,262		4,781,124		-129,464	440,227,119	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
580,701	61,262		4,781,124		-129,464	440,227,119	19
							20
523,154	52,528		4,099,434		7,308	378,289,508	21
57,547	8,734		681,690		-136,772	61,937,611	22
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
2. For regulatory Liabilities being amortized show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS Account Credited (b)	DEBITS Amount (c)	Credits (d)	Balance at End of Year (e)
1	Def Interest Income - Tax Refunds	419	621,949	132,162	120,597
2	(5 year amortization-various periods)				
3					
4	Deferred Gains on Sale of Land	421.1	1,555,196	2,290,697	4,978,502
5	(5 year amortization-various periods)	106	39,309		
6		108	2,769		
7		182	32,399		
8		186	16,558		
9					
10	Overrecovered Franchise Fees	408.1	5,997,825	6,943,746	11,343,703
11		903	411,339		
12					
13	Derivatives	165	5,282,363	16,887,391	11,605,028
14					
15	Nuclear Amortization	407.4	4,636,936	99,404,247	94,767,311
16					
17	Discretionary Depreciation	407.4	125,000,000	170,250,000	45,250,000
18					
19	Reactor Head Recovery	530	6,152,017	13,158,724	7,006,707
20					
21	Overrecovered Capacity Clause Revenues	456	24,509,658	58,776,998	53,892,139
22					
23	Overrecovered Energy Conservation	456	7,327,192	8,436,318	7,852,327
24	Cost Recovery Clause Revenues				
25					
26	Overrecovered Fuel Revenues-FPSC	456	258,682,156	141,881,531	
27					
28	Overrecovered Fuel Revenues-FERC	456	2,159,927	1,845,416	
29					
30	Deferred Regulatory Assessment Fee	456	216,999	150,618	44,456
31					
32					
33	Deferred Gain on Sale of Emission Allowances	411.8	568,939	503,667	1,472,808
34					
35					
36	Regulatory Liabilites -	190	18,404,064	129,464	179,817,134
37	Deferred Income Taxes	282	9,720,986		
38					
39					
40					
41	TOTAL		471,338,581	520,790,979	418,150,712

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(Next Page is 300)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	4,085,721,411	4,170,440,774
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	2,669,759,253	2,813,982,649
5	Large (or Ind.) (See Instr. 4)	213,341,688	239,836,860
6	(444) Public Street and Highway Lighting	56,273,360	58,204,988
7	(445) Other Sales to Public Authorities	4,132,385	4,446,849
8	(446) Sales to Railroads and Railways	5,949,288	6,313,622
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	7,035,177,385	7,293,225,742
11	(447) Sales for Resale	113,168,469	140,361,522
12	TOTAL Sales of Electricity	7,148,345,854	7,433,587,264
13	(Less) (449.1) Provision for Rate Refunds	-48,378,477	4,548,000
14	TOTAL Revenues Net of Prov. for Refunds	7,196,724,331	7,429,039,264
15	Other Operating Revenues		
16	(450) Forfeited Discounts	14,490,170	15,905,043
17	(451) Miscellaneous Service Revenues	28,436,676	28,013,819
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	30,322,464	29,643,610
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	108,353,605	-25,950,725
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	181,602,915	47,611,747
27	TOTAL Electric Operating Revenues	7,378,327,246	7,476,651,011

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
50,864,926	47,587,522	3,566,169	3,490,546	2
				3
40,029,067	37,960,492	435,322	426,577	4
4,057,210	4,090,946	15,535	15,447	5
419,856	419,055	2,521	2,450	6
63,117	67,494	244	250	7
88,714	86,221	23	23	8
				9
95,522,890	90,211,730	4,019,814	3,935,293	10
3,027,902	2,983,375	3	3	11
98,550,792	93,195,105	4,019,817	3,935,296	12
				13
98,550,792	93,195,105	4,019,817	3,935,296	14

Line 12, column (b) includes $ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 14 Column: d

Does not include the increase in energy delivered to customers but not billed of 53,856 MWH for 2002.

Schedule Page: 300 Line No.: 14 Column: e

Does not include the increase in energy delivered to customers but not billed of 292,894 MWH for 2001.

Schedule Page: 300 Line No.: 21 Column: b

Includes ($6,551,306) net change in unbilled revenues for 2002.

Schedule Page: 300 Line No.: 21 Column: c

Includes $8,939,678 net change in unbilled revenues for 2001.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential:					
2	011-012	39,561	6,878,785	4,473	8,844	0.1739
3	044	50,782,553	4,075,762,962	3,559,579	14,266	0.0803
4	045	7,182	549,267	233	30,824	0.0765
5	047	27,310	1,814,593	1,303	20,959	0.0664
6	048	8,320	715,804	581	14,320	0.0860
7	Subtotal	50,864,926	4,085,721,411	3,566,169	14,263	0.0803
8	Commercial:					
9	011-012	70,079	8,595,526	2,590	27,058	0.1227
10	054-056	2,292,966	117,924,684	376	6,098,314	0.0514
11	061-062	5,642,741	351,233,812	1,697	3,325,127	0.0622
12	063	542,410	32,226,035	34	15,953,235	0.0594
13	064	3,550,875	199,415,172	876	4,053,510	0.0562
14	065	618,020	34,493,630	38	16,263,684	0.0558
15	060,067,068	5,664,581	474,161,728	339,888	16,666	0.0837
16	066,069	4,794	367,732	221	21,692	0.0767
17	070	308,370	22,670,832	1,451	212,522	0.0735
18	071	24,464	1,497,420	3	8,154,667	0.0612
19	072	20,875,123	1,392,092,758	83,639	249,586	0.0667
20	073	99,398	5,742,424	24	4,141,583	0.0578
21	074	62,159	3,351,866	11	5,650,818	0.0539
22	075	11,021	646,656	2	5,510,500	0.0587
23	077	19	2,852	5	3,800	0.1501
24	085	5,719	549,455	3	1,906,333	0.0961
25	086	34	2,419	6	5,667	0.0711
26	087	64,337	13,640,818	4,443	14,481	0.2120
27	091	1,673	135,684			0.0811
28	570-577	142,598	8,058,252	12	11,883,167	0.0565
29	851-853	47,686	2,949,498	3	15,895,333	0.0619
30	Subtotal	40,029,067	2,669,759,253	435,322	91,953	0.0667
31	Industrial:					
32	011	552	63,137	8	69,000	0.1144
33	054	952,881	47,545,163	101	9,434,465	0.0499
34	055	1,503,185	63,271,153	16	93,949,063	0.0421
35	056	34,106	1,923,778	19	1,795,053	0.0564
36	062	237,286	15,623,389	80	2,966,075	0.0658
37	063	50,954	3,053,239	3	16,984,667	0.0599
38	064	190,413	10,845,455	35	5,440,371	0.0570
39	065	127,607	6,948,494	7	18,229,571	0.0545
40	067-068	90,957	8,397,917	13,416	6,780	0.0923
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	069	342	27,112	24	14,250	0.0793
2	070	10,041	851,659	94	106,819	0.0848
3	071	31,517	1,675,347	1	31,517,000	0.0532
4	072	373,844	27,009,732	1,689	221,340	0.0722
5	073	39,184	2,625,944	14	2,798,857	0.0670
6	074	25,643	1,364,215	5	5,128,600	0.0532
7	075	18,827	1,070,545	1	18,827,000	0.0569
8	085	132,901	8,286,093	10	13,290,100	0.0623
9	090	116,051	5,883,724	2	58,025,500	0.0507
10	091	10,469	705,513	1	10,469,000	0.0674
11	570-579	102,399	5,564,230	7	14,628,429	0.0543
12	852-853	8,051	605,849	2	4,025,500	0.0753
13	Subtotal	4,057,210	213,341,688	15,535	261,166	0.0526
14	Public Street & Highway Lighting					
15	076 & 086	72,827	5,125,769	560	130,048	0.0704
16	077 & 087	347,029	51,147,591	1,961	176,965	0.1474
17	Subtotal	419,856	56,273,360	2,521	166,543	0.1340
18	Other Sales to Public Authorities					
19	019	20,857	1,990,506	243	85,831	0.0954
20	090	42,260	2,141,879	1	42,260,000	0.0507
21	Subtotal	63,117	4,132,385	244	258,676	0.0655
22	Railroads and Railways:					
23	080	88,714	5,949,288	23	3,857,130	0.0671
24	Subtotal	88,714	5,949,288	23	3,857,130	0.0671
25						
26						
27	Total	95,522,890	7,035,177,365	4,019,814	23,763	0.0736
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Schedule Page: 304 Line No.: 2 Column: d

Average Class Code 11 Users is 54,269.

Schedule Page: 304 Line No.: 9 Column: d

Average Class Code 11 Users is 22,602.

Schedule Page: 304 Line No.: 32 Column: d

Average Class Code 11 Users is 150.

Schedule Page: 304.1 Line No.: 27 Column: c

Fuel Adjustment included in Revenues: $2,569,180,782.

Schedule Page: 304 Line No.: 42 Column: b

Includes $0 of Unbilled Revenues.

Schedule Page: 304 Line No.: 42 Column: c

Includes $0 of Unbilled Revenues.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Keys Electric Cooperative	RQ	130	105	104	84
2	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
3	Florida Municipal Power Agency	RQ	138	45	45	45
4	Florida Municipal Power Agency	AD	138	N/A	N/A	N/A
5	Florida Municipal Power Agency	RQ		75	75	75
6	Dade County Resource Recovery	LF	124	1	1	1
7	Dade County Resource Recovery	AD	124	N/A	N/A	N/A
8	Florida Keys Electric Cooperative	OS	130	N/A	N/A	N/A
9	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
10	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
11	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
12	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
13	Alabama Electric Cooperative, Inc.	OS	T-7	N/A	N/A	N/A
14	American Electric Power Service	OS	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
742,463	12,104,149		22,200,714	34,304,863	1
			-226,303	-226,303	2
258,990	1,612,350		9,369,448	10,981,798	3
			-85,938	-85,938	4
225,000			7,372,117	7,372,117	5
6,204	105,432	10,423	144,653	260,508	6
501			17,831	17,831	7
24,634		1,245,692		1,245,692	8
305,727		1,117,316		1,117,316	9
-49			-2,100	-2,100	10
211,417		873,014		873,014	11
-34			-292	-292	12
675		21,950		21,950	13
2,193		113,274		113,274	14
1,226,453	13,716,499	0	38,942,279	52,658,778	
1,801,449	105,432	59,839,286	564,973	60,509,691	
3,027,902	**13,821,931**	**59,839,286**	**39,507,252**	**113,168,469**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Aquila Merchant Services, Inc.	OS	T-7	N/A	N/A	N/A
2	BP Energy Company	OS	T-7	N/A	N/A	N/A
3	Cargill Power Markets, LLC	OS	T-7	N/A	N/A	N/A
4	Carolina Power & Light Company	OS	T-8	N/A	N/A	N/A
5	Cincinnati Gas & Electric Company, The	OS	T-8	N/A	N/A	N/A
6	Coral Power, LLC	OS	T-7	N/A	N/A	N/A
7	Duke Energy Trading & Marketing, LLC	OS	T-7	N/A	N/A	N/A
8	Dynegy Power Marketing, Inc.	OS	T-7	N/A	N/A	N/A
9	El Paso Merchant Energy, LP	OS	T-7	N/A	N/A	N/A
10	Entergy-Koch Trading, LP	OS	T-7	N/A	N/A	N/A
11	Florida Municipal Power Agency-East	OS	T-8	N/A	N/A	N/A
12	Florida Power Corporation	OS	T-8	N/A	N/A	N/A
13	Lakeland, City of	OS	T-8	N/A	N/A	N/A
14	LG&E Energy Marketing, Inc.	OS	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
60,568		2,460,514		2,460,514	1
1,648		86,234		86,234	2
10,316		433,034	2,052	435,086	3
300		10,800		10,800	4
635		29,065		29,065	5
15		750		750	6
12,145		596,212		596,212	7
6,212		226,184		226,184	8
748		31,129		31,129	9
6,131		257,023		257,023	10
17,555		688,829		688,829	11
36,965		2,605,896		2,605,896	12
2,000		110,000	93,000	203,000	13
76,275		2,866,947		2,866,947	14
1,226,453	13,716,499	0	38,942,279	52,658,778	
1,801,449	105,432	59,839,286	564,973	60,509,691	
3,027,902	**13,821,931**	**59,839,286**	**39,507,252**	**113,168,469**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Lake Worth, Florida, City of	OS	T-8	N/A	N/A	N/A
2	Mirant Americas Energy Marketing, Inc.	OS	T-7	N/A	N/A	N/A
3	Morgan Stanley Capital Group, Inc.	OS	T-7	N/A	N/A	N/A
4	New Smyrna Beach Utilities Commission	OS	T-8	N/A	N/A	N/A
5	Oglethorpe Power Corporation	OS	T-7	N/A	N/A	N/A
6	Orlando Utilities Commission	OS	T-8	N/A	N/A	N/A
7	Reedy Creek Improvement District	OS	T-8	N/A	N/A	N/A
8	Reliant Energy Services, Inc.	OS	T-7	N/A	N/A	N/A
9	Select Energy, Inc.	OS	T-7	N/A	N/A	N/A
10	Seminole Electric Cooperative, Inc.	OS	T-8	N/A	N/A	N/A
11	Seminole Electric Cooperative, Inc.	OS	T-8	N/A	N/A	N/A
12	Sempra Energy Trading Corp.	OS	T-7	N/A	N/A	N/A
13	South Carolina Electric & Gas Company	OS	T-7	N/A	N/A	N/A
14	Southern Company Services, Inc.	OS	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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SALES FOR RESALE (Account 447) (Continued)

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MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
11,105		481,919		481,919	1
6,998		252,175		252,175	2
480		14,540		14,540	3
136,353		6,410,977		6,410,977	4
29,801		1,073,672		1,073,672	5
19,805		931,623		931,623	6
99		3,706		3,706	7
12,438		726,127		726,127	8
26,215		1,556,255		1,556,255	9
863		147,030		147,030	10
72,451		3,298,749		3,298,749	11
6,250		192,150	109,200	301,350	12
78		2,730		2,730	13
75,600		3,164,750		3,164,750	14
1,226,453	13,716,499	0	38,942,279	52,658,778	
1,801,449	105,432	59,839,286	564,973	60,509,691	
3,027,902	**13,821,931**	**59,839,286**	**39,507,252**	**113,168,469**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SALES FOR RESALE (Account 447)

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3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Tallahassee, City of	OS	T-8	N/A	N/A	N/A
2	Tampa Electric Company	OS	T-8	N/A	N/A	N/A
3	Tampa Electric Company	OS	T-8	N/A	N/A	N/A
4	The Energy Authority, Inc.	OS	T-8	N/A	N/A	N/A
5	TXU Energy Trading	OS	T-7	N/A	N/A	N/A
6	Tennessee Valley Authority	OS	T-7	N/A	N/A	N/A
7	Williams Energy Marketing & Trading Co	OS	T-7	N/A	N/A	N/A
8						
9	Transmission & Ancillary Services					
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
2,070		100,185		100,185	1
475		90,833		90,833	2
435,677		20,560,534	512,600	21,073,134	3
150,011		5,839,807		5,839,807	4
100		2,400		2,400	5
13,795		545,606		545,606	6
18,004		659,232	270	659,502	7
					8
					9
					10
					11
					12
					13
					14
1,226,453	13,716,499	0	38,942,279	52,658,778	
1,801,449	105,432	59,839,286	564,973	60,509,691	
3,027,902	**13,821,931**	**59,839,286**	**39,507,252**	**113,168,469**	

Schedule Page: 310 Line No.: 1 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable relating to curent year's transactions.

Schedule Page: 310 Line No.: 2 Column: j

"Other Charges" - fuel adjustment true-up relating to prior year's transactions.

Schedule Page: 310 Line No.: 3 Column: a

Florida Municipal Power Agency for the Utility Board of City of Key West.

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310s:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 3 Column: j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up and Amortization of FMPA Settlement, as applicable, relating to the current year's transactions.

Schedule Page: 310 Line No.: 4 Column: a

Florida Municipal Power Agency for the Utility Board of City of Key West.

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310s:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 4 Column: j

"Other Charges" - fuel adjustment true-up relating to prior year's transactions.

Schedule Page: 310 Line No.: 5 Column: c

Power Sales Agreement accepted for filing in Docket #ER02-1473-000 by letter order dated May 7, 2002.

Schedule Page: 310 Line No.: 5 Column: j

Capacity and energy charge.

Schedule Page: 310 Line No.: 6 Column: a

Contract expires October 31, 2013 or upon written notice of one year.

Schedule Page: 310 Line No.: 6 Column: j

"Other Charges" - fuel adjustment and fuel adjustment true-up associated with current year's transactions.

Schedule Page: 310 Line No.: 7 Column: g

Billing associated with prior year's transactions.

Schedule Page: 310 Line No.: 7 Column: j

Billing charges and true-up associated with prior year's transactions.

Schedule Page: 310 Line No.: 8 Column: b

Alternate Economic Energy. Florida Keys Electric Cooperative may request Florida Power & Light Company to provide economic energy to displace energy which would have been provided by Florida Keys Electric Cooperative resources.

Schedule Page: 310 Line No.: 10 Column: g

Billing adjustment associated with prior year's transactions.

Schedule Page: 310 Line No.: 10 Column: j

Billing adjustment associated with prior year's transactions.

Schedule Page: 310 Line No.: 11 Column: a

FOOTNOTE DATA

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310s:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 12 Column: g

Billing adjustment associated with prior year's transactions.

Schedule Page: 310 Line No.: 12 Column: j

Billing adjustment associated with prior year's transactions.

Schedule Page: 310 Line No.: 13 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 14 Column: a

Complete Name: American Electric Power Service Corporation

Schedule Page: 310 Line No.: 14 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 1 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 2 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 3 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 3 Column: j

Billing adjustment associated with prior period transaction

Schedule Page: 310.1 Line No.: 4 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 5 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 6 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 7 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 8 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 9 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 10 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 11 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 12 Column: a

Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc.

Schedule Page: 310.1 Line No.: 12 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 13 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 13 Column: j

Option premium collected for the obligation to provide energy if called upon.

Schedule Page: 310.1 Line No.: 14 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 1 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 2 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 3 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 4 Column: a

Complete Name: New Smyrna Beach Utilities Commission, City of

Schedule Page: 310.2 Line No.: 4 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 5 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 6 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 7 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 8 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 9 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 10 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 11 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 12 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 12 Column: j

Option premium collected for the obligation to provide energy if called upon

Schedule Page: 310.2 Line No.: 13 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 14 Column: b

Opportunity Purchase Contract

Schedule Page: 310.3 Line No.: 1 Column: b

Opportunity Purchase Contract

Schedule Page: 310.3 Line No.: 2 Column: b

Opportunity Purchase Contract

Schedule Page: 310.3 Line No.: 3 Column: b

Opportunity Purchase Contract

Schedule Page: 310.3 Line No.: 3 Column: j

Option premium collected for the obligation to provide energy if called upon

Schedule Page: 310.3 Line No.: 4 Column: b

Opportunity Purchase Contract

Schedule Page: 310.3 Line No.: 5 Column: b

Opportunity Purchase Contract

Schedule Page: 310.3 Line No.: 6 Column: b

Opportunity Purchase Contract

Schedule Page: 310.3 Line No.: 7 Column: b

Opportunity Purchase Contract

Schedule Page: 310.3 Line No.: 7 Column: j

Billing adjustment associated with a prior period transaction

FOOTNOTE DATA

Schedule Page: 310.3 Line No.: 9 Column: a

Included in energy charges is transmission services and related ancillary services charges associated with (non-RQ) opportunity sales contracts in the amount of $2,797,628.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	7,316,272	8,693,508
5	(501) Fuel	1,140,852,301	1,481,145,783
6	(502) Steam Expenses	5,375,217	6,423,555
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,825,182	3,525,104
10	(506) Miscellaneous Steam Power Expenses	27,626,847	26,294,250
11	(507) Rents	10,844	38,321
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	1,184,006,663	1,526,120,521
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	8,234,008	8,812,839
16	(511) Maintenance of Structures	7,696,698	9,813,767
17	(512) Maintenance of Boiler Plant	38,504,008	30,761,757
18	(513) Maintenance of Electric Plant	15,504,535	18,344,512
19	(514) Maintenance of Miscellaneous Steam Plant	5,563,307	4,340,749
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	75,502,556	72,073,624
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,259,509,219	1,598,194,145
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	67,174,108	60,444,631
25	(518) Fuel	104,028,433	98,179,449
26	(519) Coolants and Water	5,449,531	5,194,804
27	(520) Steam Expenses	22,561,840	21,166,663
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	562,973	161,983
31	(524) Miscellaneous Nuclear Power Expenses	39,420,371	27,878,804
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	239,197,256	213,026,334
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	82,305,980	59,223,422
36	(529) Maintenance of Structures	3,403,328	2,330,389
37	(530) Maintenance of Reactor Plant Equipment	36,574,160	31,473,145
38	(531) Maintenance of Electric Plant	10,569,434	14,763,566
39	(532) Maintenance of Miscellaneous Nuclear Plant	8,262,424	5,339,139
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	141,115,326	113,129,661
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	380,312,582	326,155,995
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	4,325,247	3,660,766
63	(547) Fuel	873,623,565	671,430,872
64	(548) Generation Expenses	4,102,906	3,005,852
65	(549) Miscellaneous Other Power Generation Expenses	8,686,078	6,579,714
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	890,737,796	684,677,204
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	2,788,925	2,442,142
70	(552) Maintenance of Structures	1,543,392	852,736
71	(553) Maintenance of Generating and Electric Plant	19,839,165	16,810,799
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	996,146	478,550
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	25,167,628	20,584,227
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	915,905,424	705,261,431
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,007,675,088	907,909,997
77	(556) System Control and Load Dispatching	2,949,727	3,047,005
78	(557) Other Expenses	174,860,484	338,971,902
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,185,485,299	1,249,928,904
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	3,741,212,524	3,879,540,475
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	4,880,915	4,983,207
84	(561) Load Dispatching	2,357,556	2,412,499
85	(562) Station Expenses	2,224,186	1,642,976
86	(563) Overhead Lines Expenses	628,322	247,993
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	17,672,795	13,783,837
89	(566) Miscellaneous Transmission Expenses	3,500,303	2,787,198
90	(567) Rents		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	31,264,077	25,857,710
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	1,055,148	1,290,259
94	(569) Maintenance of Structures		
95	(570) Maintenance of Station Equipment	6,549,332	7,176,683
96	(571) Maintenance of Overhead Lines	10,353,766	8,720,916
97	(572) Maintenance of Underground Lines	12,633	-46,566
98	(573) Maintenance of Miscellaneous Transmission Plant	452,494	472,902
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	18,423,373	17,614,194
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	49,687,450	43,471,904
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	20,793,172	21,950,320

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	680,833	738,049
106	(582) Station Expenses	1,879,898	2,203,908
107	(583) Overhead Line Expenses	7,702,891	6,181,676
108	(584) Underground Line Expenses	8,749,986	10,431,792
109	(585) Street Lighting and Signal System Expenses	4,692,774	4,200,899
110	(586) Meter Expenses	5,259,991	7,995,338
111	(587) Customer Installations Expenses	2,303,010	2,457,926
112	(588) Miscellaneous Expenses	24,738,450	26,689,948
113	(589) Rents	8,342,246	7,301,067
114	TOTAL Operation (Enter Total of lines 103 thru 113)	85,143,251	90,150,923
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	18,399,787	17,659,486
117	(591) Maintenance of Structures	279,145	264,385
118	(592) Maintenance of Station Equipment	10,574,673	11,420,083
119	(593) Maintenance of Overhead Lines	83,374,895	75,698,006
120	(594) Maintenance of Underground Lines	24,809,553	26,392,075
121	(595) Maintenance of Line Transformers	1,652,711	1,227,060
122	(596) Maintenance of Street Lighting and Signal Systems	7,241,959	6,672,756
123	(597) Maintenance of Meters	1,546,491	1,456,858
124	(598) Maintenance of Miscellaneous Distribution Plant	7,239,794	7,500,319
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	155,119,008	148,291,028
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	240,262,259	238,441,951
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	8,357,468	6,292,841
130	(902) Meter Reading Expenses	18,222,812	16,789,050
131	(903) Customer Records and Collection Expenses	70,411,764	66,717,129
132	(904) Uncollectible Accounts	9,933,671	11,617,576
133	(905) Miscellaneous Customer Accounts Expenses		12,474
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	106,925,715	101,429,070
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	12,085,343	10,220,601
138	(908) Customer Assistance Expenses	47,654,271	48,472,020
139	(909) Informational and Instructional Expenses	9,784,057	10,157,593
140	(910) Miscellaneous Customer Service and Informational Expenses	7,075,396	7,138,357
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	76,599,067	75,988,571
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision	402,928	69,268
145	(912) Demonstrating and Selling Expenses		948
146	(913) Advertising Expenses		
147	(916) Miscellaneous Sales Expenses		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	402,928	70,216
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	120,850,767	117,269,586
152	(921) Office Supplies and Expenses	74,226,086	65,582,895
153	(Less) (922) Administrative Expenses Transferred-Credit	18,248,625	15,101,719

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	25,570,773	19,159,949
156	(924) Property Insurance	41,924,263	-1,244,891
157	(925) Injuries and Damages	32,953,177	30,077,772
158	(926) Employee Pensions and Benefits	10,933,562	-7,885,041
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	7,851,113	8,014,350
161	(929) (Less) Duplicate Charges-Cr.		
162	(930.1) General Advertising Expenses		
163	(930.2) Miscellaneous General Expenses	14,301,561	41,671,750
164	(931) Rents	1,144,973	1,095,985
165	TOTAL Operation (Enter Total of lines 151 thru 164)	311,507,650	258,640,636
166	Maintenance		
167	(935) Maintenance of General Plant	3,993,634	5,679,974
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	315,501,284	264,320,610
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	4,530,591,227	4,603,262,797

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern Company Services, Inc.	LF	36	929	929	922
2	Southern Company Services, Inc.	AD	36	N/A	N/A	N/A
3	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
4	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
5	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
6	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
7	Jacksonville Electric Authority	LU		383	343	380
8	Jacksonville Electric Authority	AD		N/A	N/A	N/A
9	Bio-Energy Partners, Inc.	LU	COG-2	10	9	8
10	Bio-Energy Partners, Inc.	AD	COG-2	N/A	N/A	N/A
11	Broward County Resource Recovery	LU	COG-2	56	58	50
12	Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
13	Broward County Resource Recovery	LU	COG-2	54.1	56	43
14	Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	COST/SETTLEMENT OF POWER Energy Charges ($) (k)	COST/SETTLEMENT OF POWER Other Charges ($) (l)	COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m)	Line No.
7,374,291			102,376,131	120,439,796		222,815,927	1
-187					-4,381,786	-4,381,786	2
327,012				1,247,890		1,247,890	3
1,771					6,721	6,721	4
223,959				891,647		891,647	5
1,225					4,648	4,648	6
2,902,805			83,885,262	41,857,644		125,742,906	7
9,809					-1,772,699	-1,772,699	8
69,728			2,042,400	1,550,775		3,593,175	9
415					9,172	9,172	10
412,918			19,506,350	9,653,612		29,159,962	11
208					-85,528	-85,528	12
378,105			19,461,171	8,685,660		28,146,831	13
390					3,876	3,876	14
20,894,179			502,539,985	385,464,534	119,670,569	1,007,675,088	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cedar Bay Generating Company	LU	COG-2	250	262	182
2	Cedar Bay Generating Company	AD	COG-2	N/A	N/A	N/A
3	Cypress Energy Company	AD		N/A	N/A	N/A
4	Florida Crush Stone	LU	COG-2	133	131	112
5	Florida Crush Stone	AD	COG-2	N/A	N/A	N/A
6	Georgia Pacific Corporation	LU	COG-1	N/A	N/A	N/A
7	Georgia Pacific Corporation	AD	COG-1	N/A	N/A	N/A
8	Indiantown Cogeneration L.P.	LU	COG-2	330	307	272
9	Indiantown Cogeneration L.P.	AD	COG-2	N/A	N/A	N/A
10	MM Tomoka Farms	LU	COG-1	N/A	N/A	N/A
11	MM Tomoka Farms	AD	COG-1	N/A	N/A	N/A
12	Okeelanta Power Limited Partnership	LU	COG-1	N/A	N/A	N/A
13	Solid Waste Authority of Palm Beach	LU	COG-2	43.5	52	43
14	Solid Waste Authority of Palm Beach	AD	COG-2	N/A	N/A	N/A
	Total					

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
1,699,407			89,103,874	25,738,719		114,842,593	1
4,485					-1,268,986	-1,268,986	2
					5,277,894	5,277,894	3
988,176			56,234,357	15,689,295		71,923,652	4
					-971,347	-971,347	5
4,668				126,471		126,471	6
-36,336					5,458	5,458	7
2,077,484			113,321,705	46,046,798		159,368,503	8
-4,583					-111,369	-111,369	9
15,154				467,162		467,162	10
227					6,374	6,374	11
320,111				9,897,693		9,897,693	12
370,127			16,608,735	5,283,049		21,891,784	13
302					-148,443	-148,443	14
20,894,179			502,539,985	385,464,534	119,670,569	1,007,675,088	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tropicana Products	LU	COG-1	N/A	N/A	N/A
2	Tropicana Products	AD	COG-1	N/A	N/A	N/A
3	U.S. Sugar Corporation - Bryant	LU	COG-1	N/A	N/A	N/A
4	U.S. Sugar Corporation - Bryant	AD	COG-1	N/A	N/A	N/A
5	Alabama Electric Cooperative, Inc.	OS	B	N/A	N/A	N/A
6	American Electric Power Service Corp	OS	A	N/A	N/A	N/A
7	Aquila Merchant Services, Inc.	OS	B	N/A	N/A	N/A
8	BP Energy Company	OS	B	N/A	N/A	N/A
9	Calpine Energy Services, LP	OS	B	N/A	N/A	N/A
10	Cargill-Alliant LLC	OS	B	N/A	N/A	N/A
11	Carolina Power & Light Company	OS	A	N/A	N/A	N/A
12	Cincinnati Gas & Electric Company	OS	A	N/A	N/A	N/A
13	Conoco, Inc.	OS	B	N/A	N/A	N/A
14	Constellation Power Source, Inc.	OS	B	N/A	N/A	N/A
	Total					

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
6,339				229,389		229,389	1
-176					1,663	1,663	2
4,766				131,066		131,066	3
-135					-3,964	-3,964	4
3,831				117,250		117,250	5
7,365				365,507		365,507	6
62,124				1,602,500		1,602,500	7
42				1,204		1,204	8
8,590				250,740		250,740	9
384,120				14,502,162		14,502,162	10
2,288				62,080		62,080	11
5,492				238,918		238,918	12
1,525				47,699		47,699	13
10,932				680,685		680,685	14
20,894,179			502,539,985	385,464,534	119,670,569	1,007,675,088	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Constellation Power Source, Inc.	IU	B	N/A	N/A	N/A
2	Constellation Power Source, Inc.	IU	B	N/A	N/A	N/A
3	Coral Power, LLC	OS	B	N/A	N/A	N/A
4	Duke Energy Trading & Marketing, LLC	OS	B	N/A	N/A	N/A
5	Duke Power	OS	A	N/A	N/A	N/A
6	Dynegy Power Marketing, Inc.	OS	B	N/A	N/A	N/A
7	El Paso Merchant Energy, LP	OS	B	N/A	N/A	N/A
8	Entergy-Koch Trading, LP	OS	B	N/A	N/A	N/A
9	Exelon Generation Co., LLC	OS	B	N/A	N/A	N/A
10	Florida Power Corporation	OS	A	N/A	N/A	N/A
11	Florida Power Corporation	IU	A	N/A	N/A	N/A
12	Florida Power Corporation	IU	A	N/A	N/A	N/A
13	Hardee Power Partners Limited	OS	B	N/A	N/A	N/A
14	Homestead, City of	OS	C	N/A	N/A	N/A
	Total					

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4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
310,986				4,664,284	18,092,393	22,756,677	1
					16,567,078	16,567,078	2
1,677				72,437		72,437	3
73,006				2,401,607		2,401,607	4
1,735				66,027		66,027	5
45,267				1,635,709		1,635,709	6
162				5,124		5,124	7
72,959				2,766,590		2,766,590	8
50				1,350		1,350	9
472,735				9,112,992	11,538,000	20,650,992	10
226,692				2,689,855	19,368,766	22,058,621	11
					9,238,887	9,238,887	12
210				10,150		10,150	13
92				7,980		7,980	14
20,894,179			502,539,985	385,464,534	119,670,569	1,007,675,088	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Lakeland, City of	OS	C	N/A	N/A	N/A
2	Lake Worth, City of	OS	C	N/A	N/A	N/A
3	Lake Worth, City of	OS	C	N/A	N/A	N/A
4	LG&E Energy Marketing, Inc.	OS	B	N/A	N/A	N/A
5	Mirant Americas Energy Marketing, LP	OS	B	N/A	N/A	N/A
6	Morgan Stanley Capital Group	OS	B	N/A	N/A	N/A
7	Northern States Power Company	OS	B	N/A	N/A	N/A
8	NRG Power Marketing, Inc.	OS	B	N/A	N/A	N/A
9	Oglethorpe Power Corporation	OS	B	N/A	N/A	N/A
10	Orlando Utilities Commission	OS	C	N/A	N/A	N/A
11	Reliant Energy Services, Inc.	OS	B	N/A	N/A	N/A
12	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
13	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
14	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	COST/SETTLEMENT OF POWER Energy Charges ($) (k)	COST/SETTLEMENT OF POWER Other Charges ($) (l)	COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m)	Line No.
1,900				34,700		34,700	1
60				6,950		6,950	2
					-2,796,000	-2,796,000	3
220,667				7,249,572		7,249,572	4
9,144				431,374	37,224	468,598	5
253,806				9,668,403		9,668,403	6
22				594		594	7
2,316				42,039		42,039	8
27,404				849,852		849,852	9
70,972				3,352,278		3,352,278	10
52,260				1,974,168		1,974,168	11
566,558				3,534,011	28,777,800	32,311,811	12
					298,915	298,915	13
					21,975,822	21,975,822	14
20,894,179			502,539,985	385,464,534	119,670,569	1,007,675,088	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ridge Generating Station, LP	OS	C	N/A	N/A	N/A
2	Select Energy, Inc.	OS	B	N/A	N/A	N/A
3	Seminole Electric Cooperative, Inc.	OS	C	N/A	N/A	N/A
4	South Carolina Electric & Gas Company	OS	A	N/A	N/A	N/A
5	Southern Company Services, Inc.	OS	A	N/A	N/A	N/A
6	Tallahassee, City of	OS	C	N/A	N/A	N/A
7	Tampa Electric Company	OS	A	N/A	N/A	N/A
8	The Energy Authority, Inc.	OS	B	N/A	N/A	N/A
9	TXU Energy Trading	OS	B	N/A	N/A	N/A
10	Tenaska Power Services Company	OS	B	N/A	N/A	N/A
11	Williams Energy Marketing & Trading Co	OS	B	N/A	N/A	N/A
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
690				21,929		21,929	1
6,400				207,600		207,600	2
19,144				681,945		681,945	3
6,950				227,408		227,408	4
26,221				985,314		985,314	5
160				6,000		6,000	6
18,747				528,049		528,049	7
637,756				22,740,502		22,740,502	8
642				12,804		12,804	9
7,851				218,745		218,745	10
120,165				3,450,781		3,450,781	11
							12
							13
							14
20,894,179			502,539,985	385,464,534	119,670,569	1,007,675,088	

Schedule Page: 326 Line No.: 1 Column: a

Contract expires May 31, 2010.

Schedule Page: 326 Line No.: 2 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326 Line No.: 2 Column: l

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326 Line No.: 3 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON ALL 326 & 327 PAGES.

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 4 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326 Line No.: 4 Column: l

"Other Charges": Billing adjustment associated with prior years' billing adjustments.

Schedule Page: 326 Line No.: 5 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Muncipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 6 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326 Line No.: 6 Column: l

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326 Line No.: 7 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller, these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 8 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller, these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 8 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326 Line No.: 8 Column: l

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326 Line No.: 10 Column: g

Billing Adjustment associated with prior years' transactions.

Schedule Page: 326 Line No.: 10 Column: l

"Other Charges": Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 11 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 12 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 12 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326 Line No.: 12 Column: l

"Other Charges": Billing adjustment associated with prior years' transactions.

FOOTNOTE DATA

Schedule Page: 326 Line No.: 13 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 14 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 14 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326 Line No.: 14 Column: l

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 2 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 2 Column: l

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 3 Column: c

On July 9, 1996 the Florida Public Service Commission (FPSC) approved Florida Power & Light Company's petition for approval of an agreement to buy out the Cypress Energy Company Standard Offer Contract in Order No. PSC-96-0889-FOF-EU, Docket No. 940546-EU. The FPSC also ordered that FPL recover the costs associated with the buy out, by assigning 58 percent of the costs to the Capacity Cost Recovery Clause and 42 percent of the costs to the Fuel and Purchased Power Cost Recovery Clause.

Schedule Page: 326.1 Line No.: 3 Column: l

On July 9, 1996 the Florida Public Service Commission (FPSC) approved Florida Power & Light Company's petition for approval of an agreement to buy out the Cypress Energy Company Standard Offer Contract in Order No. PSC-96-0889-FOF-EU, Docket No. 940546-EU. The FPSC also ordered that FPL recover the costs associated with the buy out, by assigning 58 percent of the costs to the Capacity Cost Recovery Clause and 42 percent of the costs to the Fuel and Purchased Power Cost Recovery Clause.

Schedule Page: 326.1 Line No.: 5 Column: l

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 7 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 7 Column: l

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 8 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 9 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 9 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 9 Column: l

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 11 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 11 Column: l

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 14 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 14 Column: l

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 2 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 2 Column: l

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 4 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 4 Column: l

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 5 Column: b

Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 5 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 6 Column: a

Complete Name: American Electric Power Service Corporation

Schedule Page: 326.2 Line No.: 6 Column: b

Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 6 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 7 Column: b

Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 7 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 8 Column: b

Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 8 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 9 Column: b

Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 9 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 10 Column: b

Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 10 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 11 Column: b

Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 11 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 12 Column: b

Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 12 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 13 Column: b

Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 13 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 14 Column: b

Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 14 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 1 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 1 Column: l

Capacity premium associated with long-term tolling agreement

Schedule Page: 326.3 Line No.: 2 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 2 Column: l

Fuel oil, gas and transportation associated with long-term tolling agreement

Schedule Page: 326.3 Line No.: 3 Column: b

Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 3 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 4 Column: b

Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 4 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 5 Column: a

Complete Name: Duke Power, a division of Duke Energy Corporation

Schedule Page: 326.3 Line No.: 5 Column: b

Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 5 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 6 Column: b

Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 6 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 7 Column: b

Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 7 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 8 Column: b

Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 8 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 9 Column: b

Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 9 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 10 Column: a

Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc.

Schedule Page: 326.3 Line No.: 10 Column: b

Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 10 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 10 Column: l

Option premium purchased for the right to call on energy

Schedule Page: 326.3 Line No.: 11 Column: a

Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc.

Schedule Page: 326.3 Line No.: 11 Column: c

Utility Opportunity Purchase Contract

FOOTNOTE DATA

Schedule Page: 326.3 Line No.: 11 Column: l
Capacity premium associated with long-term tolling agreement

Schedule Page: 326.3 Line No.: 12 Column: a
Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc.

Schedule Page: 326.3 Line No.: 12 Column: c
Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 12 Column: l
Fuel oil, gas and transportation associated with long-term tolling agreement

Schedule Page: 326.3 Line No.: 13 Column: b
Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 13 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 14 Column: b
Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 14 Column: c
Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.4 Line No.: 1 Column: b
Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 1 Column: c
Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.4 Line No.: 2 Column: b
Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 2 Column: c
Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.4 Line No.: 3 Column: b
Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 3 Column: c
Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.4 Line No.: 3 Column: l
Settlement of contract for long-term tolling agreement

Schedule Page: 326.4 Line No.: 4 Column: b
Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 4 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 5 Column: b
Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 5 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 5 Column: l
Option premium purchase for the right to call on energy

Schedule Page: 326.4 Line No.: 6 Column: b
Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 6 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 7 Column: b
Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 7 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 8 Column: b

Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 8 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 9 Column: b

Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 9 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 10 Column: b

Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 10 Column: c

Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.4 Line No.: 11 Column: b

Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 11 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 12 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 12 Column: l

Capacity premium associated with long-term tolling agreement

Schedule Page: 326.4 Line No.: 13 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 13 Column: l

Heat Rate Adjustment.

Schedule Page: 326.4 Line No.: 14 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 14 Column: l

Fuel oil, gas and transportation associated with long-term tolling agreement

Schedule Page: 326.5 Line No.: 1 Column: b

Opportunity Purchase Contract

Schedule Page: 326.5 Line No.: 1 Column: c

Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.5 Line No.: 2 Column: b

Opportunity Purchase Contract

Schedule Page: 326.5 Line No.: 2 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.5 Line No.: 3 Column: b

Opportunity Purchase Contract

Schedule Page: 326.5 Line No.: 3 Column: c

Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.5 Line No.: 4 Column: b

Opportunity Purchase Contract

Schedule Page: 326.5 Line No.: 4 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.5 Line No.: 5 Column: b

Opportunity Purchase Contract

Schedule Page: 326.5 Line No.: 5 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.5 Line No.: 6 Column: b

Opportunity Purchase Contract

Schedule Page: 326.5 Line No.: 6 Column: c

Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.5 Line No.: 7 Column: b

Opportunity Purchase Contract

Schedule Page: 326.5 Line No.: 7 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.5 Line No.: 8 Column: b

Opportunity Purchase Contract

Schedule Page: 326.5 Line No.: 8 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.5 Line No.: 9 Column: b

Opportunity Purchase Contract

Schedule Page: 326.5 Line No.: 9 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.5 Line No.: 10 Column: b

Opportunity Purchase Contract

Schedule Page: 326.5 Line No.: 10 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.5 Line No.: 11 Column: b

Opportunity Purchase Contract

Schedule Page: 326.5 Line No.: 11 Column: c

Power Marketer Opportunity Purchaser

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Aquila Power Corporation	City of Homestead	Florida Power Corporation	OS
2	Aquila Power Corporation	Florida Power Corporation	City of Homestead	OS
3	Aquila Power Corporation	Seminole Electric Cooperative	City of Homestead	OS
4	Aquila Power Corporation	City of Homestead	Jacksonville Electric Authority	OS
5	Aquila Power Corporation	Seminole Electric Cooperative	City of Lake Worth Utilities	OS
6	Aquila Power Corporation	City of Homestead	Southern Company Services	OS
7	Aquila Power Corporation	Orlando Utilities Commission	Southern Company Services	OS
8	Aquila Power Corporation	Seminole Electric Cooperative	Southern Company Services	OS
9	Aquila Power Corporation	Florida Power & Light Company	Seminole Electric Cooperative	OS
10	Aquila Power Corporation	City of Homestead	Seminole Electric Cooperative	OS
11	Aquila Power Corporation	Jacksonville Electric Authority	Seminole Electric Cooperative	OS
12	Aquila Power Corporation	Southern Company Services	Seminole Electric Cooperative	OS
13	Aquila Power Corporation	Jacksonville Electric Authority	Tampa Electric Company	OS
14	Aquila Power Corporation	N/A	N/A	AD
15	Calpine Energy Services, LP	N/A	N/A	AD
16	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power Corporation	OS
17	Cargill-Alliant LLC	Southern Company Services	Florida Power Corporation	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
94 of T-6	Lucy Substation	System	15	15	15	1
94 of T-6	System	Lucy Substation	44	43	42	2
94 of T-6	System	Lucy Substation	41	41	41	3
94 of T-6	Lucy Substation	System	18	18	18	4
94 of T-6	System	Hypoluxo Substation	30	30	30	5
94 of T-6	Lucy Substation	System	10	10	10	6
94 of T-6	System	System	204	204	200	7
94 of T-6	System	System	116	116	113	8
94 of T-6	System	System	205	205	205	9
94 of T-6	Lucy Substation	System	31	31	31	10
94 of T-6	System	System	3,330	2,479	2,479	11
94 of T-6	System	System	182	182	180	12
94 of T-6	System	System	2,230	2,324	2,272	13
94 of T-6	N/A	N/A				14
183 of T-6	N/A	N/A				15
164 of T-6	System	System	579	1,186	1,160	16
164 of T-6	System	System	354	350	343	17
			655,213	**10,230,388**	**10,006,899**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
52			52	1
152			152	2
142			142	3
62			62	4
104			104	5
35			35	6
706			706	7
401			401	8
519			519	9
107			107	10
				11
346			346	12
9,602			9,602	13
		-7	-7	14
		5	5	15
3,549			3,549	16
1,225			1,225	17
29,087,224	**0**	**652,514**	**29,739,738**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power & Light Company	OS
2	Cargill-Alliant LLC	Southern Company Services	Florida Power & Light Company	OS
3	Cargill-Alliant LLC	Florida Power Corporation	Gainesville Regional Utilities	OS
4	Cargill-Alliant LLC	Jacksonville Electric Authority	Gainesville Regional Utilities	OS
5	Cargill-Alliant LLC	Tampa Electric Company	Gainesville Regional Utilities	OS
6	Cargill-Alliant LLC	Jacksonville Electric Authority	City of Homestead	OS
7	Cargill-Alliant LLC	Florida Power Corporation	City of Lake Worth Utilities	OS
8	Cargill-Alliant LLC	Jacksonville Electric Authority	City of Lake Worth Utilities	OS
9	Cargill-Alliant LLC	Southern Company Services	City of Lake Worth Utilities	OS
10	Cargill-Alliant LLC	Jacksonville Electric Authority	City of New Smyrna Beach	OS
11	Cargill-Alliant LLC	Jacksonville Electric Authority	Orlando Utilities Commission	OS
12	Cargill-Alliant LLC	Orlando Utilities Commission	Southern Company Services	OS
13	Cargill-Alliant LLC	Jacksonville Electric Authority	Seminole Electric Cooperative	OS
14	Cargill-Alliant LLC	Southern Company Services	Seminole Electric Cooperative	OS
15	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	OS
16	Cargill-Alliant LLC	Southern Company Services	Tampa Electric Company	OS
17	Cargill-Alliant LLC	N/A	N/A	AD
	TOTAL			

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
164 of T-6	System	System	1,308	1,283	1,255	1
164 of T-6	System	System	50			2
164 of T-6	System	Deerhaven Substation	15	235	230	3
164 of T-6	System	Deerhaven Substation	1,638	9,120	8,919	4
164 of T-6	System	Deerhaven Substation	50	50	49	5
164 of T-6	System	Lucy Substation	22	22	22	6
164 of T-6	System	Hypoluxo Substation	21			7
164 of T-6	System	Hypoluxo Substation	534	505	499	8
164 of T-6	System	Hypoluxo Substation	247	241	239	9
164 of T-6	System	Smyrna Substation	835	1,376	1,344	10
164 of T-6	System	System	3,750	3,688	3,605	11
164 of T-6	System	System	287	239	234	12
164 of T-6	System	System	60	60	60	13
164 of T-6	System	System	581	575	562	14
164 of T-6	System	System	93,077	95,680	93,623	15
164 of T-6	System	System	32,874	32,560	31,865	16
164 of T-6	N/A	N/A				17
			655,213	**10,230,388**	**10,006,899**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
4,526			4,526	1
173			173	2
618			618	3
19,898			19,898	4
173			173	5
40			40	6
38			38	7
1,709			1,709	8
553			553	9
1,854			1,854	10
8,767			8,767	11
993			993	12
				13
1,857			1,857	14
253,910			253,910	15
98,198			98,198	16
		2,585	2,585	17
29,087,224	**0**	**652,514**	**29,739,738**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
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3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Cinergy Services, Inc.	Southern Company Services	City of New Smyrna Beach	OS
2	Cinergy Services, Inc.	Southern Company Services	Seminole Electric Cooperative	OS
3	Cinergy Services, Inc.	Southern Company Services	Tampa Electric Company	OS
4	Conoco, Inc.	Jacksonville Electric Authority	Tampa Electric Company	OS
5	Coral Power LLC	N/A	N/A	AD
6	Carolina Power & Light Company	Southern Company Services	Florida Power Corporation	OS
7	Carolina Power & Light Company	Jacksonville Electric Authority	Tampa Electric Company	OS
8	Carolina Power & Light Company	Southern Company Services	Tampa Electric Company	OS
9	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Florida Power Corporation	OS
10	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Florida Power & Light Company	OS
11	Duke Energy Trading & Marketing LLC	Southern Company Services	Florida Power & Light Company	OS
12	Duke Energy Trading & Marketing LLC	Tampa Electric Company	Florida Power & Light Company	OS
13	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Gainesville Regional Utilities	OS
14	Duke Energy Trading & Marketing LLC	Southern Company Services	Gainesville Regional Utilities	OS
15	Duke Energy Trading & Marketing LLC	Southern Company Services	Jacksonville Electric Authority	OS
16	Duke Energy Trading & Marketing LLC	Florida Power Corporation	City of Lake Worth Utilities	OS
17	Duke Energy Trading & Marketing LLC	Gainesville Regional Utilities	City of Lake Worth Utilities	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
210 of T-6	System	System	13	5	5	1
210 of T-6	System	System	10	10	10	2
210 of T-6	System	System	499	499	488	3
218 of T-6	System	System	2,008	2,008	1,963	4
89 of T-6	N/A	N/A				5
160 of T-6	System	System	400			6
160 of T-6	System	System	2,003	2,003	1,960	7
160 of T-6	System	System	9,930	7,063	6,916	8
116 of T-6	System	System	3,684	3,284	3,208	9
116 of T-6	System	System	228	178	176	10
116 of T-6	System	System	802	802	786	11
116 of T-6	System	System	50			12
116 of T-6	System	Deerhaven Substation	509	469	462	13
116 of T-6	System	Deerhaven Substation	246	246	241	14
116 of T-6	System	System	15	10	10	15
116 of T-6	System	Hypoluxo Substation	285	266	265	16
116 of T-6	Deerhaven Substation	Hypoluxo Substation	17	17	17	17
			655,213	**10,230,388**	**10,006,899**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
45			45	1
35			35	2
1,726			1,726	3
4,294			4,294	4
		171	171	5
724			724	6
6,341			6,341	7
21,163			21,163	8
7,194			7,194	9
701			701	10
1,579			1,579	11
173			173	12
660			660	13
445			445	14
52			52	15
513			513	16
31			31	17
29,087,224	**0**	**652,514**	**29,739,738**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
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3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Duke Energy Trading & Marketing LLC	City of Homestead	City of Lake Worth Utilities	OS
2	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	City of Lake Worth Utilities	OS
3	Duke Energy Trading & Marketing LLC	City of New Smyrna Beach	City of Lake Worth Utilities	OS
4	Duke Energy Trading & Marketing LLC	Orlando Utilities Commission	City of Lake Worth Utilities	OS
5	Duke Energy Trading & Marketing LLC	Southern Company Services	City of Lake Worth Utilities	OS
6	Duke Energy Trading & Marketing LLC	Seminole Electric Cooperative	City of Lake Worth Utilities	OS
7	Duke Energy Trading & Marketing LLC	Tampa Electric Company	City of Lake Worth Utilities	OS
8	Duke Energy Trading & Marketing LLC	Florida Power Corporation	City of New Smyrna Beach	OS
9	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	City of New Smyrna Beach	OS
10	Duke Energy Trading & Marketing LLC	Orlando Utilities Commission	City of New Smyrna Beach	OS
11	Duke Energy Trading & Marketing LLC	Southern Company Services	City of New Smyrna Beach	OS
12	Duke Energy Trading & Marketing LLC	Tampa Electric Company	City of New Smyrna Beach	OS
13	Duke Energy Trading & Marketing LLC	City of Homestead	Orlando Utilities Commission	OS
14	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Orlando Utilities Commission	OS
15	Duke Energy Trading & Marketing LLC	Southern Company Services	Orlando Utilities Commission	OS
16	Duke Energy Trading & Marketing LLC	Florida Power Corporation	Southern Company Services	OS
17	Duke Energy Trading & Marketing LLC	Florida Power & Light Company	Southern Company Services	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
116 of T-6	Lucy Substation	Hypoluxo Substation	18	18	18	1
116 of T-6	System	Hypoluxo Substation	8,854	9,054	8,952	2
116 of T-6	Smyrna Substation	Hypoluxo Substation	121	121	121	3
116 of T-6	System	Hypoluxo Substation	316	316	312	4
116 of T-6	System	Hypoluxo Substation	525	519	516	5
116 of T-6	System	Hypoluxo Substation	10	10	10	6
116 of T-6	System	Hypoluxo Substation	346	337	332	7
116 of T-6	System	Smyrna Substation	14	14	14	8
116 of T-6	System	Smyrna Substation	574	572	565	9
116 of T-6	System	Smyrna Substation	28	28	28	10
116 of T-6	System	Smyrna Substation	45	2,220	2,204	11
116 of T-6	System	Smyrna Substation	6	6	6	12
116 of T-6	Lucy Substation	System	10	10	10	13
116 of T-6	System	System	759	758	744	14
116 of T-6	System	System	89			15
116 of T-6	System	System	204	127	124	16
116 of T-6	System	System	170	170	166	17
			655,213	**10,230,388**	**10,006,899**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
25,648			25,648	2
219			219	3
605			605	4
873			873	5
35			35	6
813			813	7
21			21	8
1,861			1,861	9
28			28	10
54,486			54,486	11
21			21	12
35			35	13
2,385			2,385	14
161			161	15
654			654	16
423			423	17
29,087,224	**0**	**652,514**	**29,739,738**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Duke Energy Trading & Marketing LLC	Orlando Utilities Commission	Southern Company Services	OS
2	Duke Energy Trading & Marketing LLC	Tampa Electric Company	Southern Company Services	OS
3	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Seminole Electric Cooperative	OS
4	Duke Energy Trading & Marketing LLC	Southern Company Services	Seminole Electric Cooperative	OS
5	Duke Energy Trading & Marketing LLC	Florida Power & Light Company	Tampa Electric Company	OS
6	Duke Energy Trading & Marketing LLC	Gainesville Regional Utilities	Tampa Electric Company	OS
7	Duke Energy Trading & Marketing LLC	City of Homestead	Tampa Electric Company	OS
8	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Tampa Electric Company	OS
9	Duke Energy Trading & Marketing LLC	City of Lake Worth Utilities	Tampa Electric Company	OS
10	Duke Energy Trading & Marketing LLC	City of New Smyrna Beach	Tampa Electric Company	OS
11	Duke Energy Trading & Marketing LLC	Southern Company Services	Tampa Electric Company	OS
12	Duke Energy Trading & Marketing LLC	N/A	N/A	AD
13	Dynegy Power Marketing, Inc.	Jacksonville Electric Authority	Florida Power & Light Company	OS
14	Dynegy Power Marketing, Inc.	Jacksonville Electric Authority	Gainesville Regional Utilities	OS
15	Dynegy Power Marketing, Inc.	Southern Company Services	Seminole Electric Cooperative	OS
16	Dynegy Power Marketing, Inc.	Jacksonville Electric Authority	Tampa Electric Company	OS
17	Dynegy Power Marketing, Inc.	Southern Company Services	Tampa Electric Company	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
116 of T-6	System	System	390	390	382	1
116 of T-6	System	System	685	507	497	2
116 of T-6	System	System	31	31	30	3
116 of T-6	System	System	39	15	15	4
116 of T-6	System	System	50			5
116 of T-6	Deerhaven Substation	System	60	60	59	6
116 of T-6	Lucy Substation	System	10	10	10	7
116 of T-6	System	System	81,144	80,799	79,008	8
116 of T-6	Hypoluxo Substation	System	15	15	15	9
116 of T-6	Smyrna Substation	System	220	379	372	10
116 of T-6	System	System	10,950	11,583	11,346	11
116 of T-6	N/A	N/A				12
61 of T-6	System	System	40	40	39	13
61 of T-6	System	Deerhaven Substation	26	26	25	14
61 of T-6	System	System	255			15
61 of T-6	System	System	16,789	16,062	15,708	16
61 of T-6	System	System	11,012	10,191	9,971	17
			655,213	**10,230,388**	**10,006,899**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
1,055			1,055	1
2,294			2,294	2
10			10	3
83			83	4
173			173	5
109			109	6
35			35	7
235,920			235,920	8
				9
721			721	10
35,656			35,656	11
		3,641	3,641	12
138			138	13
90			90	14
882			882	15
43,006			43,006	16
27,426			27,426	17
29,087,224	**0**	**652,514**	**29,739,738**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Dynegy Power Marketing, Inc.	N/A	N/A	AD
2	El Paso Power Services Company	N/A	N/A	AD
3	Enron Power Marketing, Inc.	N/A	N/A	AD
4	Entergy Koch Trading LP	Orlando Utilities Commission	Jacksonville Electric Authority	OS
5	Entergy Koch Trading LP	Jacksonville Electric Authority	Tampa Electric Company	OS
6	Entergy Koch Trading LP	Southern Company Services	Tampa Electric Company	OS
7	Entergy Koch Trading LP	N/A	N/A	AD
8	Florida Municipal Power Agency	N/A	N/A	AD
9	Florida Power Corporation	City of Homestead	Florida Power Corporation	OS
10	Florida Power Corporation	Southern Company Services	Florida Power Corporation	OS
11	Florida Power Corporation	Orlando Utilities Commission	Jacksonville Electric Authority	OS
12	Florida Power Corporation	Florida Power Corporation	City of Lake Worth Utilities	OS
13	Florida Power Corporation	Jacksonville Electric Authority	Orlando Utilities Commission	OS
14	Florida Power Corporation	Florida Power Corporation	Southern Company Services	OS
15	Florida Power Corporation	Orlando Utilities Commission	Seminole Electric Cooperative	OS
16	Florida Power Corporation	Southern Company Services	Seminole Electric Cooperative	OS
17	Florida Power Corporation	Jacksonville Electric Authority	Tampa Electric Company	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
61 of T-6	N/A	N/A				1
61 of T-6	N/A	N/A				2
5 of T-6	N/A	N/A				3
177 of T-6	System	System	50	795	778	4
177 of T-6	System	System	3,116	2,832	2,770	5
177 of T-6	System	System	507	32	31	6
177 of T-6	N/A	N/A				7
71 of T-6	N/A	N/A				8
23 of T-6	Lucy Substation	System	95	95	94	9
23 of T-6	System	System	5,254	7,900	7,732	10
23 of T-6	System	System	216	216	212	11
23 of T-6	System	Hypoluxo Substation	34	23	22	12
23 of T-6	System	System	798	698	683	13
23 of T-6	System	System	1,204	1,201	1,177	14
23 of T-6	System	System	61	61	60	15
23 of T-6	System	System	791	484	473	16
23 of T-6	System	System	1,615	1,611	1,577	17
			655,213	**10,230,388**	**10,006,899**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		9	9	1
		180	180	2
		748	748	3
2,059			2,059	4
9,854			9,854	5
1,754			1,754	6
		1,137	1,137	7
		18	18	8
329			329	9
86,792			86,792	10
493			493	11
118			118	12
1,444			1,444	13
3,491			3,491	14
211			211	15
2,064			2,064	16
3,915			3,915	17
29,087,224	**0**	**652,514**	**29,739,738**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Power Corporation	Southern Company Services	Tampa Electric Company	OS
2	Florida Power Corporation	N/A	N/A	AD
3	Georgia Transmission Corporation	Florida Power & Light Company	Southern Company Services	OS
4	Georgia Transmission Corporation	N/A	N/A	AD
5	City of Homestead	Tampa Electric Company	Gainesville Regional Utilities	OS
6	City of Homestead	Florida Power Corporation	City of Homestead	OS
7	City of Homestead	Florida Power & Light Company	City of Homestead	OS
8	City of Homestead	Gainesville Regional Utilities	City of Homestead	OS
9	City of Homestead	Jacksonville Electric Authority	City of Homestead	OS
10	City of Homestead	City of Lake Worth Utilities	City of Homestead	OS
11	City of Homestead	Orlando Utilities Commission	City of Homestead	OS
12	City of Homestead	Southern Company Services	City of Homestead	OS
13	City of Homestead	Seminole Electric Cooperative	City of Homestead	OS
14	City of Homestead	Tampa Electric Company	City of Homestead	OS
15	City of Homestead	N/A	N/A	AD
16	City of Lake Worth Utilities	City of Lake Worth Utilities	Florida Power Corporation	OS
17	City of Lake Worth Utilities	Orlando Utilities Commission	Florida Power Corporation	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
23 of T-6	System	System	11,951	10,884	10,653	1
23 of T-6	N/A	N/A				2
145 of T-6	System	System	71	71	71	3
145 of T-6	N/A	N/A				4
29 of T-6	System	Deerhaven Substation	16	16	16	5
29 of T-6	System	Lucy Substation	2,608	2,594	2,546	6
29 of T-6	System	Lucy Substation	56	55	54	7
29 of T-6	Deerhaven Substation	Lucy Substation	188	188	185	8
29 of T-6	System	Lucy Substation	1,369	1,081	1,059	9
29 of T-6	Hypoluxo Substation	Lucy Substation	23	23	22	10
29 of T-6	System	Lucy Substation	653	621	616	11
29 of T-6	System	Lucy Substation	168	145	142	12
29 of T-6	System	Lucy Substation	772	765	748	13
29 of T-6	System	Lucy Substation	2,749	2,729	2,683	14
29 of T-6	N/A	N/A				15
33 of T-6	Hypoluxo Substation	System	10	10	10	16
33 of T-6	System	System	3	3	3	17
			655,213	**10,230,388**	**10,006,899**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
24,855			24,855	1
		1,138	1,138	2
165			165	3
		12	12	4
				5
590			590	6
				7
				8
234			234	9
80			80	10
409			409	11
				12
218			218	13
1,443			1,443	14
		1,126	1,126	15
35			35	16
10			10	17
29,087,224	**0**	**652,514**	**29,739,738**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Lake Worth Utilities	Tampa Electric Company	Florida Power & Light Company	OS
2	City of Lake Worth Utilities	Florida Power & Light Company	City of Homestead	OS
3	City of Lake Worth Utilities	Florida Power Corporation	City of Lake Worth Utilities	OS
4	City of Lake Worth Utilities	Florida Power & Light Company	City of Lake Worth Utilities	OS
5	City of Lake Worth Utilities	Gainesville Regional Utilities	City of Lake Worth Utilities	OS
6	City of Lake Worth Utilities	City of Homestead	City of Lake Worth Utilities	OS
7	City of Lake Worth Utilities	Jacksonville Electric Authority	City of Lake Worth Utilities	OS
8	City of Lake Worth Utilities	Orlando Utilities Commission	City of Lake Worth Utilities	OS
9	City of Lake Worth Utilities	Seminole Electric Cooperative	City of Lake Worth Utilities	OS
10	City of Lake Worth Utilities	Tampe Electric Company	City of Lake Worth Utilities	OS
11	City of Lake Worth Utilities	City of Lake Worth Utilities	Orlando Utilities Commission	OS
12	City of Lake Worth Utilities	N/A	N/A	AD
13	City of Lakeland	Orlando Utilities Commission	City of Lake Worth Utilities	OS
14	City of Lakeland	N/A	N/A	AD
15	Morgan Stanley Capital Group, Inc.	N/A	N/A	AD
16	City of New Smyrna Beach	City of Homestead	City of New Smyrna Beach	OS
17	City of New Smyrna Beach	Jacksonville Electric Authority	City of New Smyrna Beach	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
33 of T-6	System	System	45	44	44	1
33 of T-6	System	Hypoluxo Substation	78	78	78	2
33 of T-6	System	Hypoluxo Substation	1,387	1,387	1,386	3
33 of T-6	System	Hypoluxo Substation	348	348	346	4
33 of T-6	Deerhaven Substation	Hypoluxo Substation	178	178	178	5
33 of T-6	Lucy Substation	Hypoluxo Substation	2,010	1,992	1,981	6
33 of T-6	System	Hypoluxo Substation	304	341	340	7
33 of T-6	System	Hypoluxo Substation	14,390	16,165	15,889	8
33 of T-6	System	Hypoluxo Substation	34			9
33 of T-6	System	Hypoluxo Substation	228	227	227	10
33 of T-6	Hypoluxo Substation	System	10	10	10	11
33 of T-6	N/A	N/A				12
44 of T-6	System	Hypoluxo Substation	135	83	83	13
44 of T-6	N/A	N/A				14
100 of T-6	N/A	N/A				15
84 of T-6	Lucy Substation	Smyrna Substation	1,591	1,591	1,570	16
84 of T-6	System	Smyrna Substation	43	43	43	17
			655,213	**10,230,388**	**10,006,899**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
156			156	1
270			270	2
3,420			3,420	3
				4
575			575	5
6,527			6,527	6
997			997	7
46,577			46,577	8
118			118	9
789			789	10
35			35	11
		1,027	1,027	12
467			467	13
		-9	-9	14
		10	10	15
4,446			4,446	16
149			149	17
29,087,224	**0**	**652,514**	**29,739,738**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of New Smyrna Beach	City of Lake Worth Utilities	City of New Smyrna Beach	OS
2	City of New Smyrna Beach	N/A	N/A	AD
3	Orlando Utilities Commission	Orlando Utilities Commission	Jacksonville Electric Authority	OS
4	Orlando Utilities Commission	Orlando Utilities Commission	City of Lake Worth Utilities	OS
5	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	OS
6	Orlando Utilities Commission	Gainesville Regional Utilities	Orlando Utilities Commission	OS
7	Orlando Utilities Commission	City of Homestead	Orlando Utilities Commission	OS
8	Orlando Utilities Commission	Jacksonville Electric Authority	Orlando Utilities Commission	OS
9	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services	OS
10	Orlando Utilities Commission	N/A	N/A	AD
11	Reedy Creek Improvement District	N/A	N/A	AD
12	Reliant Energy Services	City of New Smyrna Beach	Florida Power & Light Company	OS
13	Reliant Energy Services	City of Homestead	Gainesville Regional Utilities	OS
14	Reliant Energy Services	Jacksonville Electric Authority	Gainesville Regional Utilities	OS
15	Reliant Energy Services	City of New Smyrna Beach	Gainesville Regional Utilities	OS
16	Reliant Energy Services	City of Homestead	Jacksonville Electric Authority	OS
17	Reliant Energy Services	City of New Smyrna Beach	Jacksonville Electric Authority	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
84 of T-6	Hypoluxo Substation	Smyrna Substation	37	37	37	1
84 of T-6	N/A	N/A				2
39 of T-6	System	System	306	306	300	3
39 of T-6	System	Hypoluxo Substation	10			4
39 of T-6	System	System	275	275	185	5
39 of T-6	Deerhaven Substation	System	100	100	100	6
39 of T-6	Lucy Substation	System	40	40	40	7
39 of T-6	System	System	12	600	587	8
39 of T-6	System	System	1,738	1,738	1,702	9
39 of T-6	N/A	N/A				10
31 of T-6	N/A	N/A				11
47 of T-6	Smyrna Substation	System	150	150	150	12
47 of T-6	Lucy Substation	Deerhaven Substation	465	465	455	13
47 of T-6	System	Deerhaven Substation	18			14
47 of T-6	Smyrna Substation	Deerhaven Substation	644	643	631	15
47 of T-6	Lucy Substation	System	294	294	288	16
47 of T-6	Smyrna Substation	system	1,469	1,469	1,432	17
			655,213	**10,230,388**	**10,006,899**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
103			103	1
		-121	-121	2
1,059			1,059	3
18			18	4
786			786	5
				6
72			72	7
2,059			2,059	8
5,677			5,677	9
		-437	-437	10
		16	16	11
519			519	12
1,609			1,609	13
741			741	14
2,228			2,228	15
1,017			1,017	16
5,083			5,083	17
29,087,224	**0**	**652,514**	**29,739,738**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Reliant Energy Services	Florida Power & Light Company	City of New Smyrna Beach	OS
2	Reliant Energy Services	Jacksonville Electric Authority	City of New Smyrna Beach	OS
3	Reliant Energy Services	Orlando Utilities Commission	City of New Smyrna Beach	OS
4	Reliant Energy Services	Southern Company Services	City of New Smyrna Beach	OS
5	Reliant Energy Services	Florida Power Corporation	Orlando Utilities Commission	OS
6	Reliant Energy Services	Florida Power & Light Company	Orlando Utilities Commission	OS
7	Reliant Energy Services	Gainesville Regional Utilities	Orlando Utilities Commission	OS
8	Reliant Energy Services	City of Homestead	Orlando Utilities Commission	OS
9	Reliant Energy Services	Jacksonville Electric Authority	Orlando Utilities Commission	OS
10	Reliant Energy Services	City of New Smyrna Beach	Orlando Utilities Commission	OS
11	Reliant Energy Services	Southern Company Services	Orlando Utilities Commission	OS
12	Reliant Energy Services	Seminole Electric Cooperative	Orlando Utilities Commission	OS
13	Reliant Energy Services	City of New Smyrna Beach	Southern Company Services	OS
14	Reliant Energy Services	Orlando Utilities Commission	Southern Company Services	OS
15	Reliant Energy Services	City of New Smyrna Beach	Seminole Electric Cooperative	OS
16	Reliant Energy Services	Florida Power & Light Company	Tampa Electric Company	OS
17	Reliant Energy Services	City of Homestead	Tampa Electric Company	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
47 of T-6	System	Smyrna Substation	1,045	4,670	4,661	1
47 of T-6	System	Smyrna Substation	780	12,447	12,169	2
47 of T-6	System	Smyrna Substation	23	23	23	3
47 of T-6	System	Smyrna Substation	50	753	737	4
47 of T-6	System	Smyrna Substation	312	311	304	5
47 of T-6	System	System	2,126	2,291	2,291	6
47 of T-6	Deerhaven Substation	System	35	35	35	7
47 of T-6	Lucy Substation	System	1,308	1,422	1,391	8
47 of T-6	System	System	5,583	5,949	5,820	9
47 of T-6	Smyrna Substation	System	3,271	2,980	2,912	10
47 of T-6	System	System	519	240	236	11
47 of T-6	System	System	950	950	929	12
47 of T-6	Smyrna Substation	System	534	529	515	13
47 of T-6	System	System	81	30	29	14
47 of T-6	Smyrna Substation	System	706	705	693	15
47 of T-6	System	System	400	400	400	16
47 of T-6	Lucy Substation	System	6,135	7,307	7,148	17
			655,213	**10,230,388**	**10,006,899**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
12,860			12,860	1
32,128			32,128	2
80			80	3
2,059			2,059	4
1,080			1,080	5
7,375			7,375	6
121			121	7
5,037			5,037	8
23,087			23,087	9
11,318			11,318	10
1,449			1,449	11
1,719			1,719	12
1,848			1,848	13
196			196	14
2,443			2,443	15
1,384			1,384	16
24,925			24,925	17
29,087,224	**0**	**652,514**	**29,739,738**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Reliant Energy Services	Jacksonville Electric Authority	Tampa Electric Company	OS
2	Reliant Energy Services	City of New Smyrna Beach	Tampa Electric Company	OS
3	Reliant Energy Services	N/A	N/A	AD
4	Seminole Electric Cooperative	City of Homestead	Florida Power Corporation	OS
5	Seminole Electric Cooperative	Seminole Electric Cooperative	Florida Power & Light Company	OS
6	Seminole Electric Cooperative	Seminole Electric Cooperative	Jacksonville Electric Authority	OS
7	Seminole Electric Cooperative	Orlando Utilities Commission	Southern Company Services	OS
8	Seminole Electric Cooperative	Seminole Electric Cooperative	Southern Company Services	OS
9	Seminole Electric Cooperative	Florida Power & Light Company	Seminole Electric Cooperative	OS
10	Seminole Electric Cooperative	City of Homestead	Seminole Electric Cooperative	OS
11	Seminole Electric Cooperative	Southern Company Services	Seminole Electric Cooperative	OS
12	Seminole Electric Cooperative	Tampa Electric Company	Seminole Electric Cooperative	OS
13	Seminole Electric Cooperative	Jacksonville Electric Authority	Tampa Electric Company	OS
14	Southern Company Services	Florida Power & Light Company	Southern Company Services	OS
15	City of Tallahassee	Florida Power & Light Company	Florida Power Corporation	OS
16	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	OS
17	Tampa Electric Company	City of Homestead	Tampa Electric Company	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
47 of T-6	System	System	25	25	24	1
47 of T-6	Smyrna Substation	System	12,489	12,194	11,923	2
47 of T-6	N/A	N/A				3
37 of T-6	Lucy Substation	System	27	27	27	4
37 of T-6	System	System	5			5
37 of T-6	System	System	11,111	9,177	8,975	6
37 of T-6	System	System	51	51	51	7
37 of T-6	System	System	185	185	182	8
37 of T-6	System	System	5,131	4,796	4,796	9
37 of T-6	Lucy Substation	System	113	113	113	10
37 of T-6	System	System	1,200	1,200	1,174	11
37 of T-6	System	System	60	60	60	12
37 of T-6	System	System	50	50	49	13
62 of T-6	System	System	2	28	28	14
27 of T-6	System	System	30			15
64 of T-6	System	System	81,381	86,684	84,940	16
64 of T-6	Lucy Substation	System	424	424	415	17
			655,213	**10,230,388**	**10,006,899**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
45			45	1
43,212			43,212	2
		612	612	3
93			93	4
17			17	5
38,444			38,444	6
176			176	7
335			335	8
12,414			12,414	9
366			366	10
2,172			2,172	11
208			208	12
173			173	13
82			82	14
54			54	15
240,433			240,433	16
1,147			1,147	17
29,087,224	**0**	**652,514**	**29,739,738**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Tampa Electric Company	Jacksonville Electric Authority	Tampa Electric Company	OS
2	Tampa Electric Company	City of Lake Worth Utilities	Tampa Electric Company	OS
3	Tampa Electric Company	N/A	N/A	AD
4	The Energy Authority	Jacksonville Electric Authority	Florida Power Corporation	OS
5	The Energy Authority	Orlando Utilities Commission	Florida Power Corporation	OS
6	The Energy Authority	Southern Company Services	Florida Power Corporation	OS
7	The Energy Authority	Jacksonville Electric Authority	Florida Power & Light Company	OS
8	The Energy Authority	Southern Company Services	Florida Power & Light Company	OS
9	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	OS
10	The Energy Authority	City of Homestead	Gainesville Regional Utilities	OS
11	The Energy Authority	Jacksonville Electric Authority	Gainesville Regional Utilities	OS
12	The Energy Authority	Southern Company Services	Gainesville Regional Utilities	OS
13	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	OS
14	The Energy Authority	Florida Power Corporation	Jacksonville Electric Authority	OS
15	The Energy Authority	Gainesville Regional Utilities	Jacksonville Electric Authority	OS
16	The Energy Authority	Orlando Utilities Commission	Jacksonville Electric Authority	OS
17	The Energy Authority	Southern Company Services	Jacksonville Electric Authority	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
64 of T-6	System	System	3,450	7,767	7,596	1
64 of T-6	Hypoluxo Substation	System	150	150	147	2
64 of T-6	N/A	N/A				3
112 of T-6	System	System	1,354	1,354	1,325	4
112 of T-6	System	System	25	25	25	5
112 of T-6	System	System	256	256	251	6
112 of T-6	System	System	1,450			7
112 of T-6	System	System	51			8
112 of T-6	System	Deerhaven Substation	26	25	25	9
112 of T-6	Lucy Substation	Deerhaven Substation	431	431	422	10
112 of T-6	System	Deerhaven Substation	13,017	18,705	18,305	11
112 of T-6	System	Deerhaven Substation	4,465	6,188	6,053	12
112 of T-6	System	Deerhaven Substation	51	51	50	13
112 of T-6	System	System	375	375	368	14
112 of T-6	Deerhaven Substation	System	1,124	1,124	1,103	15
112 of T-6	System	System	1,662	2,989	2,925	16
112 of T-6	System	System	114	114	112	17
			655,213	**10,230,388**	**10,006,899**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
32,842			32,842	1
519			519	2
		3,280	3,280	3
8,054			8,054	4
86			86	5
463			463	6
5,017			5,017	7
176			176	8
47			47	9
1,260			1,260	10
46,731			46,731	11
12,335			12,335	12
92			92	13
1,297			1,297	14
3,062			3,062	15
9,637			9,637	16
206			206	17
29,087,224	**0**	**652,514**	**29,739,738**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Tampa Electric Company	Jacksonville Electric Authority	OS
2	The Energy Authority	Jacksonville Electric Authority	City of Lake Worth Utilities	OS
3	The Energy Authority	Seminole Electric Cooperative	City of Lake Worth Utilities	OS
4	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna Beach	OS
5	The Energy Authority	Southern Company Services	City of New Smyrna Beach	OS
6	The Energy Authority	Jacksonville Electric Authority	Orlando Utilities Commission	OS
7	The Energy Authority	Gainesville Regional Utilities	Southern Company Services	OS
8	The Energy Authority	Orlando Utilities Commission	Southern Company Services	OS
9	The Energy Authority	Southern Company Services	Seminole Electric Cooperative	OS
10	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	OS
11	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	OS
12	The Energy Authority	Southern Company Services	Tampa Electric Company	OS
13	The Energy Authority	Seminole Electric Cooperative	Tampa Electric Company	OS
14	The Energy Authority	N/A	N/A	AD
15	Williams Energy Services Company	Southern Company Services	Florida Power & Light Company	OS
16	Williams Energy Services Company	Southern Company Services	Seminole Electric Cooperative	OS
17	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power Corporation	SF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112 of T-6	System	System	344	344	337	1
112 of T-6	System	Hypoluxo Substation	14	14	14	2
112 of T-6	System	Hypoluxo Substation	5			3
112 of T-6	System	Smyrna Substation	377	1,368	1,339	4
112 of T-6	System	Smyrna Substation	41	41	40	5
112 of T-6	System	System	551	1,976	1,932	6
112 of T-6	Deerhaven Substation	System	122	122	120	7
112 of T-6	System	System	79	79	77	8
112 of T-6	System	System	357	173	170	9
112 of T-6	Deerhaven Substation	System	700	700	685	10
112 of T-6	System	System	89,104	88,674	86,708	11
112 of T-6	System	System	30,373	29,910	29,266	12
112 of T-6	System	System	176	176	172	13
112 of T-6	N/A	N/A				14
113 of T-6	System	System	80	80	80	15
113 of T-6	System	System	64			16
163 of T-6	System	System	1,342	19,991	19,554	17
			655,213	**10,230,388**	**10,006,899**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
1,108			1,108	1
39			39	2
17			17	3
3,450			3,450	4
74			74	5
6,580			6,580	6
252			252	7
273			273	8
646			646	9
2,118			2,118	10
257,658			257,658	11
67,316			67,316	12
609			609	13
		2,368	2,368	14
277			277	15
221			221	16
55,277			55,277	17
29,087,224	**0**	**652,514**	**29,739,738**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Cargill-Alliant LLC	Jacksonville Electric Authority	Gainesville Regional Utilities	SF
2	Cargill-Alliant LLC	Jacksonville Electric Authority	City of New Smyrna Beach	SF
3	Cargill-Alliant LLC	Jacksonville Electric Authority	Orlando Utilities Commission	SF
4	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	SF
5	Cargill-Alliant LLC	N/A	N/A	AD
6	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	City of Lake Worth Utilities	SF
7	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	City of New Smyrna Beach	SF
8	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Tampa Electric Company	SF
9	Duke Energy Trading & Marketing LLC	N/A	N/A	AD
10	Dynegy Power Marketing, Inc.	Jacksonville Electric Authority	Tampa Electric Company	SF
11	Entergy Koch Trading LP	N/A	N/A	AD
12	Enron Power Marketing, Inc.	N/A	N/A	AD
13	Florida Power Corporation	Florida Power & Light Company	Florida Power Corporation	SF
14	Georgia Transmission Corporation	Florida Power & Light Company	Southern Company Services	SF
15	Georgia Transmission Corporation	N/A	N/A	AD
16	City of Homestead	N/A	N/A	AD
17	Jacksonville Electric Authority	N/A	N/A	AD
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
163 of T-6	System	Deerhaven Substation	200	3,400	3,326	1
163 of T-6	System	Smyrna Substation	40	760	743	2
163 of T-6	System	System	371	4,822	4,717	3
163 of T-6	System	System	4,252	69,947	68,420	4
163 of T-6	N/A	N/A				5
116 of T-6	System	Hypoluxo Substation	37	3,784	3,782	6
116 of T-6	System	Smyrna Substation	40	865	843	7
116 of T-6	System	System	279	2,370	2,318	8
116 of T-6	N/A	N/A				9
158 of T-6	System	System	40	560	546	10
176 of T-6	N/A	N/A				11
5 of T-6	N/A	N/A				12
24 of T-6	System	System	50	800	800	13
144 of T-6	System	System	9	187	187	14
144 of T-6	N/A	N/A				15
30 of T-6	N/A	N/A				16
36 of T-6	N/A	N/A				17
			655,213	**10,230,388**	**10,006,899**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
8,238			8,238	1
1,648			1,648	2
15,281			15,281	3
175,140			175,140	4
		1,490	1,490	5
44,800			44,800	6
1,648			1,648	7
11,492			11,492	8
		950	950	9
1,648			1,648	10
		3,039	3,039	11
		1,720	1,720	12
2,059			2,059	13
371			371	14
		28	28	15
		2,491	2,491	16
		162	162	17
29,087,224	**0**	**652,514**	**29,739,738**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of New Smyrna Beach	N/A	N/A	AD
2	Orlando Utilities Commission	N/A	N/A	AD
3	Reliant Energy Services	Jacksonville Electric Authority	Florida Power Corporation	SF
4	Reliant Energy Services	Jacksonville Electric Authority	Gainesville Regional Utilities	SF
5	Reliant Energy Services	Jacksonville Electric Authority	City of Homestead	SF
6	Reliant Energy Services	Florida Power & Light Company	City of New Smyrna Beach	SF
7	Reliant Energy Services	Jacksonville Electric Authority	City of New Smyrna Beach	SF
8	Reliant Energy Services	Florida Power & Light Company	Orlando Utilities Commission	SF
9	Reliant Energy Services	Jacksonville Electric Authority	Orlando Utilities Commission	SF
10	Reliant Energy Services	Jacksonville Electric Authority	Seminole Electric Cooperative	SF
11	Reliant Energy Services	N/A	N/A	AD
12	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	SF
13	Tampa Electric Company	Jacksonville Electric Authority	Tampa Electric Company	SF
14	Tampa Electric Company	N/A	N/A	AD
15	The Energy Authority	Jacksonville Electric Authority	Gainesville Regional Utilities	SF
16	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna Beach	SF
17	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	SF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
83 of T-6	N/A	N/A				1
126 of T-6	N/A	N/A				2
48 of T-6	System	System	100	1,600	1,564	3
48 of T-6	System	Deerhaven Substation	32	800	782	4
48 of T-6	System	Lucy Substation	950	15,200	14,858	5
48 of T-6	System	Smyrna Substation	450	7,200	7,200	6
48 of T-6	System	Smyrna Substation	720	11,511	11,255	7
48 of T-6	System	System	294	3,304	3,304	8
48 of T-6	System	System	245	3,879	3,809	9
48 of T-6	System	System	50			10
48 of T-6	N/A	N/A				11
141 of T-6	System	System	50	1,000	978	12
141 of T-6	System	System	300	4,464	4,366	13
141 of T-6	N/A	N/A				14
129 of T-6	System	Deerhaven Substation	464	27,168	26,559	15
129 of T-6	System	Smyrna Substation	40	775	759	16
129 of T-6	System	System	150	2,400	2,347	17
			655,213	**10,230,388**	**10,006,899**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		-412	-412	1
		-35	-35	2
4,119			4,119	3
1,318			1,318	4
39,130			39,130	5
18,535			18,535	6
29,657			29,657	7
12,110			12,110	8
10,092			10,092	9
2,059			2,059	10
		200	200	11
2,059			2,059	12
12,357			12,357	13
		4,767	4,767	14
49,522			49,522	15
1,648			1,648	16
6,178			6,178	17
29,087,224	**0**	**652,514**	**29,739,738**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	N/A	N/A	AD
2	The Tennessee Valley Authority	N/A	N/A	AD
3	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LF
4	Florida Municipal Power Agency	N/A	N/A	AD
5	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LF
6	Florida Municipal Power Agency	N/A	N/A	AD
7	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LF
8	Florida Municipal Power Agency	N/A	N/A	AD
9	Florida Municipal Power Agency	Orlando Utilities Commission	City of Lake Worth Utilities	LF
10	Florida Municipal Power Agency	N/A	N/A	AD
11	Florida Municipal Power Agency			LF
12	Florida Municipal Power Agency	N/A	N/A	AD
13	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	LF
14	Florida Municipal Power Agency	N/A	N/A	AD
15	Georgia Transmission Corporation	Florida Power & Light Company	Okeefenokee Electric Cooperative	LF
16	Georgia Transmission Corporation	N/A	N/A	AD
17	City of Homestead	Florida Power Corporation	City of Homestead	LF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
129 of T-6	N/A	N/A				1
133 of T-6	N/A	N/A				2
92	System	System	10	63,867	62,439	3
92	N/A	N/A				4
93	System	System	3	21,292	20,814	5
93	N/A	N/A				6
4 of T-6	System	System	8	53,205	52,087	7
4 of T-6	N/A	N/A				8
92	System	System	10	58,638	57,404	9
92	N/A	N/A				10
80 of T-6	System	System		3,464,098	3,389,438	11
80 of T-6	N/A	N/A				12
72	St. Lucie Plant	Smyrna Substation	35	299,359	292,830	13
72	N/A	N/A				14
192 of T-6	System	System	5	17,368	16,987	15
147 of T-6	N/A	N/A				16
191 of T-6	System	Lucy Substation	15	121,680	118,976	17
			655,213	**10,230,388**	**10,006,899**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		3,368	3,368	1
		100	100	2
140,258			140,258	3
		4,866	4,866	4
46,753			46,753	5
		1,622	1,622	6
118,939			118,939	7
		3,945	3,945	8
112,208			112,208	9
		4,740	4,740	10
9,465,963			9,465,963	11
		209,893	209,893	12
502,463			502,463	13
		40,611	40,611	14
81,162			81,162	15
		2,730	2,730	16
217,944			217,944	17
29,087,224	**0**	**652,514**	**29,739,738**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Metro-Dade County Resource Recovery	Metro-Dade County Resource Recov	Florida Power Corporation	LF
2	Metro-Dade County Resource Recovery	N/A	N/A	AD
3	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	LF
4	City of New Smyrna Beach	N/A	N/A	AD
5	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	LF
6	Orlando Utilities Commission	N/A	N/A	AD
7	Seminole Electric Cooperative		Florida Power & Light Company	LF
8	Seminole Electric Cooperative	N/A	N/A	AD
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
124	Doral Substation	System	60	285,232	278,986	1
124	N/A	N/A				2
88	System	Smyrna Substation	21			3
88	N/A	N/A				4
69	System	System	52	435,409	425,875	5
69	N/A	N/A				6
162 of T-6	Seminole Plant	System		4,536,333	4,435,099	7
162 of T-6	N/A	N/A				8
						9
						10
						11
						12
						13
						14
						15
						16
						17
			655,213	**10,230,388**	**10,006,899**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
871,776			871,776	1
		18,761	18,761	2
73,955			73,955	3
		174	174	4
756,914			756,914	5
		27,780	27,780	6
14,143,650			14,143,650	7
		302,015	302,015	8
				9
				10
				11
				12
				13
				14
				15
				16
				17
29,087,224	**0**	**652,514**	**29,739,738**	

Schedule Page: 328 Line No.: 1 Column: d

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "OS" CLASSIFICATIONS ON PAGES 328 THROUGH 328.12:
"OS" classifications are non-firm transmission service transactions.

Schedule Page: 328 Line No.: 1 Column: h

THIS FOOTNOTE APPLIES TO ALL 2002 TRANSACTIONS:
All transmission transactions for 2002 were billed on the megawatts reserved with the exception of redirected (flexible point to point) firm transactions and Florida Municipal Power Agency's and Seminole Electric Cooperative, Inc.'s network service.

Schedule Page: 328 Line No.: 4 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 328 THROUGH 328.16:
Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4 and the Duval-Hatch and Duval-Thalman 500 KV transmission lines.

Schedule Page: 328 Line No.: 7 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 THROUGH 328.16:
St. Luice Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328 Line No.: 11 Column: n

Flexible point to point for Seminole Electric's network service - no charge.

Schedule Page: 328 Line No.: 14 Column: m

"Other charges" - 2000 FERC Assessment Charge adjustment.

Schedule Page: 328 Line No.: 15 Column: m

"Other charges" - 2001 FERC Assessment Charge.

Schedule Page: 328.1 Line No.: 13 Column: n

Flexible point to point for Seminole Electric's network service - no charge.

Schedule Page: 328.1 Line No.: 17 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.2 Line No.: 5 Column: m

"Other charges" - 2001 FERC Assessment Charge.

Schedule Page: 328.3 Line No.: 1 Column: n

Flexible point to point for monthly firm service - no charge.

Schedule Page: 328.4 Line No.: 9 Column: n

Flexible point to point for monthly firm service - no charge.

Schedule Page: 328.4 Line No.: 12 Column: m

"Other charges" - 2001 FERC Assessment Charge.

Schedule Page: 328.5 Line No.: 1 Column: m

"Other charges" - 2001 FERC Assessment Charge.

Schedule Page: 328.5 Line No.: 2 Column: m

"Other charges" - 2001 FERC Assessment Charge.

Schedule Page: 328.5 Line No.: 3 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.5 Line No.: 7 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.5 Line No.: 8 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328 THROUGH 328.16:
St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%),

Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328.5 Line No.: 8 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.6 Line No.: 2 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.6 Line No.: 4 Column: m

"other charges" - 2001 FERC Assessment Charge.

Schedule Page: 328.6 Line No.: 5 Column: n

Flexible point to point for Stanton firm service - no charge.

Schedule Page: 328.6 Line No.: 7 Column: n

Flexible point to point for Stanton firm service - no charge.

Schedule Page: 328.6 Line No.: 8 Column: n

Flexible point to point for Stanton firm service - no charge.

Schedule Page: 328.6 Line No.: 12 Column: n

Flexible point to point for Stanton firm service - no charge.

Schedule Page: 328.6 Line No.: 15 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.7 Line No.: 4 Column: n

Payback for banked St. Lucie firm service - no charge.

Schedule Page: 328.7 Line No.: 12 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.7 Line No.: 14 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.7 Line No.: 15 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.8 Line No.: 2 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.8 Line No.: 6 Column: n

Flexible point to point for Florida Municipal Power Agency's network service - no charge.

Schedule Page: 328.8 Line No.: 10 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.8 Line No.: 11 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.10 Line No.: 3 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.11 Line No.: 3 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.12 Line No.: 14 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.13 Line No.: 5 Column: m

"Other charges" - 2001 FERC Assessment Charge.

Schedule Page: 328.13 Line No.: 9 Column: m

"Other charges" - 2001 FERC Assessment Charge.

Schedule Page: 328.13 Line No.: 11 Column: m

"Other charges" - 2001 FERC Assessment Charge.

Schedule Page: 328.13 Line No.: 12 Column: m

"other charges" - 2001 FERC Assessment Charge.

Schedule Page: 328.13 Line No.: 15 Column: m

"Other charges" - 2001 FERC Assessment Charge.

Schedule Page: 328.13 Line No.: 16 Column: m

"Other charges" - 2001 FERC Assessment Charge.

Schedule Page: 328.13 Line No.: 17 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.14 Line No.: 1 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.14 Line No.: 2 Column: m

"other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.14 Line No.: 11 Column: m

"Other charges" - 2001 FERC Assessment Charge.

Schedule Page: 328.14 Line No.: 14 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.15 Line No.: 1 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.15 Line No.: 2 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.15 Line No.: 3 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022.

Schedule Page: 328.15 Line No.: 4 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.15 Line No.: 5 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022.

Schedule Page: 328.15 Line No.: 6 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.15 Line No.: 7 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 2 or December 31, 2032.

Schedule Page: 328.15 Line No.: 8 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.15 Line No.: 9 Column: d

Contract superseded by Network Agreement on October 1, 2002.

Schedule Page: 328.15 Line No.: 10 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.15 Line No.: 11 Column: b

Energy received from Florida Power & Light Company, Ft. Pierce Utilities Authority, Gainesville Regional Utilities, Utility Board City of Key West, City of Lake Worth Utilities, Orlando Utilities Commission, Tampa Electric Company and City of Vero Beach (Network Resources) and Jacksonville Electric Authority, Seminole Electric Cooperative, Inc. and Southern Company Services, Inc. (Non-Network Resources).

Schedule Page: 328.15 Line No.: 11 Column: c

Energy delivered to City of Clewiston, Ft. Pierce Utilities Authority, City of Green Cove Springs, City of Jacksonville Beach, Utility Board City of Key West, City of Lake Worth Utilities, City of Starke and City of Vero Beach.

Schedule Page: 328.15 Line No.: 11 Column: d

Expires April 1, 2026.

Schedule Page: 328.15 Line No.: 11 Column: h

Billing demand is based on the customer's load at the time and date of Florida Power & Light Company's peak.

Schedule Page: 328.15 Line No.: 12 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.15 Line No.: 13 Column: d

Expires when St. Luice Unit No. 2 is decommissioned.

Schedule Page: 328.15 Line No.: 14 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.15 Line No.: 15 Column: d

Expired December 31, 2002.

Schedule Page: 328.15 Line No.: 16 Column: m

"Other charges" - 2001 FERC Assessment Charge, 2000 FERC Assessment Charge adjustment and December 2001 billing adjustment.

Schedule Page: 328.15 Line No.: 17 Column: d

Expires December 31, 2006.

Schedule Page: 328.16 Line No.: 1 Column: d

Expires October 31, 2013.

Schedule Page: 328.16 Line No.: 2 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.16 Line No.: 3 Column: d

Contract shall continue so long as the "Revised Agreement" remains in effect.

Schedule Page: 328.16 Line No.: 4 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.16 Line No.: 5 Column: d

Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.16 Line No.: 6 Column: m

"Other charges" - 2001 FERC Assessment Charge and 2000 FERC Assessment Charge adjustment.

Schedule Page: 328.16 Line No.: 7 Column: b

Energy received from Florida Power & Light Company, Florida Power Corporation, Jacksonville Electric Authority, Seminole Electric Cooperative, Inc. and Tampa Electric Company.

Schedule Page: 328.16 Line No.: 7 Column: d

Terminates on December 31, 2019.

Schedule Page: 328.16 Line No.: 7 Column: h

Billing demand is based on the customer's load at the time and date of Florida Power & Light Company's peak.

Schedule Page: 328.16 Line No.: 8 Column: m

"Other charges" - 2001 FERC Assessment Charge, 2000 FERC Assessment Charge adjustment and December 2001 billing adjustment.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received (b)	Magawatt-hours Delivered (c)	Demand Charges ($) (d)	Energy Charges ($) (e)	Other Charges ($) (f)	Total Cost of Transmission ($) (g)
1	"Received Power From						
2	Wheeler"						
3	Florida Power Corp.	444,916	444,916	853,935		-61,133	792,802
4	Georgia Transmission	6,565	6,565	34,891			34,891
5	Jacksonville Electric	456,955	456,955	1,157,300		139,050	1,296,350
6	LG&E Energy Marketing	13,490	13,490	73,546			73,546
7	Reliant Energy	525,416	525,416	895,712		-30,111	865,601
8	Ridge Generating	78	78	2,326			2,326
9	Southern Company Svcs	7,385,817	7,385,817	9,924,001		52,816	9,976,817
10	Seminole Electric	121	121	133			133
11	Tallahassee, City of	2,017	2,017	6,880			6,880
12	Tampa Electric	380	380	569			569
13							
14							
15							
16							
	TOTAL	11,750,702	11,750,702	17,643,150		29,645	17,672,795

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received (b)	Magawatt-hours Delivered (c)	Demand Charges ($) (d)	Energy Charges ($) (e)	Other Charges ($) (f)	Total Cost of Transmission ($) (g)
1	"Delivered Power to						
2	Wheeler"						
3	Florida Power Corp	23,093	23,093	95,775			95,775
4	Jacksonville Electric	32,338	32,338	727,746		-103,242	624,504
5	LG&E Energy Marketing	13,816	13,816	115,478			115,478
6	Reliant Energy	2,838,000	2,838,000	3,730,820		32,265	3,763,085
7	Southern Company	1,100	1,100	3,177			3,177
8	Tampa Electric	6,600	6,600	20,861			20,861
9							
10							
11							
12							
13							
14							
15							
16							
	TOTAL	11,750,702	11,750,702	17,643,150		29,645	17,672,795

Schedule Page: 332 Line No.: 3 Column: a

Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc.

Schedule Page: 332 Line No.: 3 Column: f

Billing adjustment associated with prior period transaction

Schedule Page: 332 Line No.: 4 Column: a

Complete Name: Georgia Transmission Corporation

Schedule Page: 332 Line No.: 5 Column: a

Complete Name: Jacksonville Electric Authority

Schedule Page: 332 Line No.: 5 Column: f

Billing adjustment associated with prior period adjustment

Schedule Page: 332 Line No.: 6 Column: a

Complete Name: LG&E Energy Marketing, Inc.

Schedule Page: 332 Line No.: 7 Column: a

Complete Name: Reliant Energy Services

Schedule Page: 332 Line No.: 7 Column: f

Billing adjustment associated with prior period transaction

Schedule Page: 332 Line No.: 8 Column: a

Complete Name: Ridge Generating Station

Schedule Page: 332 Line No.: 9 Column: a

Complete Name: Southern Company Services

Schedule Page: 332 Line No.: 9 Column: f

Billing adjustment associated with prior period transaction

Schedule Page: 332 Line No.: 10 Column: a

Complete Name: Seminole Electric Cooperative

Schedule Page: 332 Line No.: 12 Column: a

Complete Name: Tampa Electric Company

Schedule Page: 332.1 Line No.: 3 Column: a

Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc.

Schedule Page: 332.1 Line No.: 4 Column: a

Complete Name: Jacksonville Electric Authority

Schedule Page: 332.1 Line No.: 4 Column: f

Billing adjustment associated with prior period transaction

Schedule Page: 332.1 Line No.: 5 Column: a

Complete Name: LG&E Energy Marketing, Inc.

Schedule Page: 332.1 Line No.: 6 Column: a

Complete Name: Reliant Energy Services

Schedule Page: 332.1 Line No.: 6 Column: f

Billing adjustment associated with prior period transaction

Schedule Page: 332.1 Line No.: 7 Column: a

Complete Name: Southern Company Services

Schedule Page: 332.1 Line No.: 8 Column: a

Complete Name: Tampa Electric Company

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	4,356,413
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	110,305
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	855
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Membership Fees	756,072
7	Directors' Fees and Expenses	1,052,514
8	Management and Employee Development Expenses	24,585
9	Environmental Expenses	11,415,865
10	FPL Historical Museum	126,669
11	Cogenerator Settlement	-4,934,838
12	Subscriptions	4,450
13	Dormant Material Write-off	27,814
14	Merger Expenses	-507,857
15	Expenses Related to PSL Joint Ownership Billings	-92,922
16	Voice Response Unit License	2,994,462
17	Lease Cancellations	-4,300,000
18	Gross Receipts Tax related to gas sales	2,730,000
19	Grid Florida	451,000
20	Legal Fees pertaining to Acquisitions/Mergers	82,943
21		
22	Various Other Items Less than $5,000	3,231
23		
24		
25		
26		
27		
28		
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44		
45		
46	TOTAL	14,301,561

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant	1,685,791	52,620,141		54,305,932
2	Steam Production Plant	126,983,681	1,332,832		128,316,513
3	Nuclear Production Plant	231,233,709	3,834,691		235,068,400
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	112,541,480	731,854		113,273,334
7	Transmission Plant	55,321,081			55,321,081
8	Distribution Plant	263,022,403			263,022,403
9	General Plant	11,795,546	50,978,682		62,774,228
10	Common Plant-Electric				
11	TOTAL	802,583,691	109,498,200		912,081,891

B. Basis for Amortization Charges

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives assigned by the Florida Public Service Commission (FPSC).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	160,811					
13	Cutler	45,864					
14	Manatee	400,484					
15	Martin	716,347					
16	Martin Pipeline	371					
17	Pt. Everglades	250,549					
18	Riviera	91,383					
19	Sanford	52,644					
20	Scherer Coal Cars	27,075					
21	Scherer	541,069					
22	St. Johns River Power						
23	Park Coal Cars	2,658					
24	St. Johns River Power						
25	Park	322,762					
26	Turkey Point	151,280					
27	316.3	1,770					
28	316.5	232					
29	316.7	3,695					
30	Subtotal - Steam	2,768,994					
31							
32	St. Lucie	2,265,537					
33	Turkey Point	1,196,601					
34	325.3	1,196					
35	325.5	1,374					
36	325.7	24,653					
37	Subtotal - Nuclear	3,489,363					
38							
39	Ft. Myers GT's	61,320					
40	Ft. Myers	523,551					
41	Lauderdale GT's	82,881					
42	Lauderdale	510,721					
43	Martin Pipeline	13,293					
44	Martin Unit 8	90,708					
45	Martin	477,633					
46	Pt. Everglades GT's	46,371					
47	Putnam	161,599					
48	Sanford	351,196	18.90	-2.00	5.40		18.90
49	346.3	1,326					
50	346.5	44					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	346.7	1,022					
13	Subtotal - Other	2,321,665					
14	Sanford - (Retiring)	9,594					
15	Subtotal - Steam (Ret)	9,594					
16	350.2	142,606					
17	352	56,147					
18	353	896,297					
19	354	273,064					
20	355	431,546					
21	356	472,253					
22	357	39,619					
23	358	42,694					
24	359	73,798					
25	Subtotal - Transmision	2,428,024					
26							
27	361	91,370					
28	362	923,258					
29	362.9 LMS	7,097					
30	364	607,282					
31	365	852,855					
32	366.6	756,017					
33	366.7	35,836					
34	367.6	841,404					
35	367.7	367,579					
36	367.8	18					
37	367.9	50,073					
38	368	1,354,363					
39	369.1	128,352					
40	369.7	457,651					
41	370	368,103					
42	371	55,048					
43	371.2 LMS	41,285					
44	371.3 LMS	216					
45	373	280,043					
46	Subtotal - Dist.	7,217,850					
47							
48	390	365,219					
49	391.1	10,720					
50	391.2	2,385					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	391.3	695					
13	391.4	5,017					
14	391.5	35,948					
15	391.6 LMS	53					
16	391.7 LMS	180					
17	391.8 LMS	1,792					
18	391.9	38,678					
19	392.0 Rotary Wing	6,817					
20	392.0 Jet	33,392					
21	392.1	1,577					
22	392.2	19,990					
23	392.3	138,009					
24	392.4	367					
25	392.7	345					
26	392.8	48					
27	392.9	11,567					
28	393.1	4					
29	393.2	6,513					
30	393.3	13,873					
31	394.1	5					
32	394.2	32,488					
33	395.1	24					
34	395.2	39,139					
35	395.6 LMS	38					
36	395.8 LMS	16					
37	396.1	3,269					
38	396.8	33					
39	397.1	-472					
40	397.2	131,765					
41	397.3	21					
42	397.8	5,912					
43	398	7,748					
44	Subtotal - General Plt	913,176					
45	390.1 (Leaseholds)	2,634					
46							
47	Total	19,151,300					
48							
49							
50	Steam and Nuclear						

Schedule Page: 336 Line No.: 27 Column: b

3 Year Amortizable Property.

Schedule Page: 336 Line No.: 28 Column: b

5 Year Amortizable Property.

Schedule Page: 336 Line No.: 29 Column: b

7 Year Amortizable Property.

Schedule Page: 336 Line No.: 34 Column: b

3 Year Amortizable Property.

Schedule Page: 336 Line No.: 35 Column: b

5 Year Amortizable Property.

Schedule Page: 336 Line No.: 36 Column: b

7 Year Amortizable Property.

Schedule Page: 336 Line No.: 49 Column: b

3 Year Amortizable Property.

Schedule Page: 336 Line No.: 50 Column: b

5 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 12 Column: b

7 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 14 Column: b

Assets to be retired during repowering are amortized over 5.5 years.

Schedule Page: 336.1 Line No.: 29 Column: b

Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.1 Line No.: 37 Column: b

Account represents Cable Injection investment amortized over 10 years.

Schedule Page: 336.1 Line No.: 43 Column: b

Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.1 Line No.: 44 Column: b

Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.1 Line No.: 48 Column: b

FPL Only. Excludes Leaseholds.

Schedule Page: 336.1 Line No.: 49 Column: b

7 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 50 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 12 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 13 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 14 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 15 Column: b

Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.2 Line No.: 16 Column: b

Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.2 Line No.: 17 Column: b

Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.2 Line No.: 18 Column: b

3 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 25 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 26 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 28 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 29 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 30 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 31 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 32 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 33 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 34 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 35 Column: b

Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.2 Line No.: 36 Column: b

Load Management System (LMS) equipment is recovered through the ECCR clause.

Schedule Page: 336.2 Line No.: 39 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 40 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 41 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 43 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 45 Column: b

Leaseholds are amortized over the life of each lease agreement.

Schedule Page: 336.2 Line No.: 50 Column: b

Per FPSC order issued April 11, 2002 FPL is authorized to record, up to $125,000,000 annually, at its option, as a credit to depreciation and a debit to reserve over the term of this Stipulation and Settlement. This amount is first applied to reduce the Regulatory credit for unassigned depreciation.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commisssion:				
2					
3	Bidding Rule, Docket 020398-EQ		141,284	141,284	
4					
5	Determination of Need by Florida Power & Light				
6	Dockets 020262-EI & 020263-EI		1,678,202	1,678,202	
7					
8	Energy 2020 Study Commission		162,817	162,817	
9					
10	Fuel and Purchased Power Cost Recovery and				
11	Generating Performance Incentive Factors				
12	Docket 020001-EI		215,188	215,188	
13					
14	Review of Retail Rates of Florida Power &				
15	Light, Docket 001148-EI		2,028,670	2,028,670	
16					
17	Before the Federal Energy Regulatory				
18	Commission:				
19					
20	Federal Energy Regulatory Commission, FMPA,				
21	Docket ER93-465		101,416	101,416	
22					
23	Federal Energy Regulatory Commission,				
24	Standard Market Design, Docket RM01-12		52,219	52,219	
25					
26	Interconnection Procedures Proposed Rule				
27	Making - Docket RM02-1		129,983	129,983	
28					
29	Regional Transmission Organizations,				
30	Docket RM99-2		1,824,457	1,824,457	
31					
32	Miscellaneous:				
33	Various FPSC Dockets		573,009	573,009	
34	Various FERC Dockets		175,197	175,197	
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		7,082,442	7,082,442	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
Electric	928	141,284					3
							4
							5
Electric	928	1,678,202					6
							7
Electric	928	162,817					8
							9
							10
							11
Electric	928	215,188					12
							13
							14
Electric	928	2,028,670					15
							16
							17
							18
							19
							20
Electric	928	101,416					21
							22
							23
Electric	928	52,219					24
							25
							26
Electric	928	129,983					27
							28
							29
Electric	928	1,824,457					30
							31
							32
Electric	928	573,009					33
Electric	928	175,197					34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		7,082,442					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)d	NUCLEAR GENERATION: PLANT DESIGN AND OPERATION IMPROVEMENT
2		PROJECTS
3		
4	A(1)e	OTHER GENERATION: PLANT DESIGN AND IMPROVEMENT PROJECTS
5		
6	A(3)	TRANSMISSION SYSTEM RELIABILITY PROJECTS
7		
8	A(4)	DISTRIBUTION RELIABILITY PROJECTS
9		
10	A(5)	ENVIRONMENTAL: EMISSION MEASUREMENT, REDUCTION AND CONTROL
11		PROJECTS
12		
13	SUBTOTAL A	
14		
15	B(1)	RESEARCH SUPPORT TO THE ELECTRIC POWER RESEARCH
16		INSTITUTE
17		
18		
19		
20		
21	B(4)	RESEARCH SUPPORT TO POWER SYSTEM ENGINEERING RESEARCH
22		CENTER (PSERC)
23		
24	B(4)	RESEARCH SUPPORT TO PUBLIC UTILITIES RESEARCH CENTER (PURC)
25		
26	B(4)	RESEARCH SUPPORT TO NATIONAL ELECTRICAL ENERGY TRAINING,
27		RESEARCH AND APPLICATION (NEETRAC)
28		
29	SUBTOTAL B	
30		
31		
32		
33		
34		
35		
36		
37		
38	TOTAL	

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
42,628		524	42,628		1
					2
					3
69,498		549	69,498		4
					5
357,730		566	357,730		6
					7
717,606		588	717,606		8
					9
737,996		506	737,996		10
					11
					12
1,925,458			1,925,458		13
					14
	118,769	524	118,769		15
	411,194	549	411,194		16
	474,123	588	474,123		17
	60,276	930.3	60,276		18
	8,589	566	8,589		19
					20
	252,983	524	252,983		21
					22
					23
	50,029	930.3	50,029		24
					25
	108,319	566	108,319		26
					27
					28
	1,484,282		1,484,282		29
					30
					31
					32
					33
					34
					35
					36
					37
1,925,458	1,484,282		3,409,740		38

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	111,120,764		
4	Transmission	7,796,645		
5	Distribution	58,936,588		
6	Customer Accounts	62,865,736		
7	Customer Service and Informational	25,844,169		
8	Sales	152,163		
9	Administrative and General	108,703,961		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	375,420,026		
11	Maintenance			
12	Production	86,070,175		
13	Transmission	4,940,860		
14	Distribution	56,553,024		
15	Administrative and General	264,239		
16	TOTAL Maint. (Total of lines 12 thru 15)	147,828,298		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	197,190,939		
19	Transmission (Enter Total of lines 4 and 13)	12,737,505		
20	Distribution (Enter Total of lines 5 and 14)	115,489,612		
21	Customer Accounts (Transcribe from line 6)	62,865,736		
22	Customer Service and Informational (Transcribe from line 7)	25,844,169		
23	Sales (Transcribe from line 8)	152,163		
24	Administrative and General (Enter Total of lines 9 and 15)	108,968,200		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	523,248,324	2,078,909	525,327,233
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	523,248,324	2,078,909	525,327,233
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	160,586,039	1,338,700	161,924,739
66	Gas Plant			
67	Other (provide details in footnote):			
68	TOTAL Construction (Total of lines 65 thru 67)	160,586,039	1,338,700	161,924,739
69	Plant Removal (By Utility Departments)			
70	Electric Plant	6,752,612	-397,863	6,354,749
71	Gas Plant			
72	Other (provide details in footnote):			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	6,752,612	-397,863	6,354,749
74	Other Accounts (Specify, provide details in footnote):			
75				
76	Accounts Receivable from Associated Companies (146)	5,246,429		5,246,429
77	Nuclear License Renewals (183)	2,441,246		2,441,246
78	Miscellaneous Deferred Debits (186)	397,046		397,046
79	Accumulated Provision for Pensions and Benefits (228.3)	42,193,872		42,193,872
80	Other Electric Revenues	3,348,518		3,348,518
81	Various	2,524,753		2,524,753
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	56,151,864		56,151,864
96	TOTAL SALARIES AND WAGES	746,738,839	3,019,746	749,758,585

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	95,542,625
3	Steam	33,003,154	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,260,474
4	Nuclear	25,295,157	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,801,549
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	138,362
7	Other	26,416,429	27	Total Energy Losses	7,089,398
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	105,832,408
9	Net Generation (Enter Total of lines 3 through 8)	84,714,740			
10	Purchases	20,894,179			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	10,230,388			
17	Delivered	10,006,899			
18	Net Transmission for Other (Line 16 minus line 17)	223,489			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	105,832,408			

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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	7,750,913	184,501	17,597	9	08:00
30	February	6,632,245	188,651	13,851	30	19:00
31	March	8,270,125	204,638	15,459	26	16:00
32	April	8,457,064	142,924	16,862	23	17:00
33	May	9,276,601	100,971	18,067	2	18:00
34	June	9,346,087	149,547	18,574	3	16:00
35	July	9,863,675	140,637	19,084	16	17:00
36	August	10,557,657	131,197	19,219	1	17:00
37	September	10,419,377	141,402	19,152	17	17:00
38	October	9,485,942	41,886	18,172	11	17:00
39	November	8,258,093	172,672	17,588	29	16:00
40	December	7,514,629	202,423	14,221	5	19:00
41	TOTAL	105,832,408	1,801,449			

Schedule Page: 401 Line No.: 22 Column: b

Includes 19,735 megawatt hour increase in unbilled sales.

Schedule Page: 401 Line No.: 23 Column: b

Includes 34,021 megawatt hour increase in unbilled sales.

Schedule Page: 401 Line No.: 24 Column: b

Includes 100 megawatt hour increase in unbilled sales.

Schedule Page: 401 Line No.: 29 Column: c

THIS FOOTNOTE APPLIES TO LINES 29 - 41 COLUMN (C) PAGE 401.

The amounts do not include associated energy losses because records of losses are not kept at this level of detail, nor do they include the increases in unbilled sales.

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Cape Canaveral* (b)			Plant Name: *Cutler* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1965			1948		
4	Year Last Unit was Installed	1969			1971		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.10			236.50		
6	Net Peak Demand on Plant - MW (60 minutes)	806			213		
7	Plant Hours Connected to Load	6803			3033		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	796			215		
10	When Limited by Condenser Water	788			213		
11	Average Number of Employees	45			13		
12	Net Generation, Exclusive of Plant Use - KWh	3257612000			306579000		
13	Cost of Plant: Land and Land Rights	804071			71255		
14	Structures and Improvements	15192250			6962420		
15	Equipment Costs	146001847			39062437		
16	Total Cost	161998168			46096112		
17	Cost per KW of Installed Capacity (line 5)	201.4652			194.9096		
18	Production Expenses: Oper, Supv, & Engr	459932			135238		
19	Fuel	125234402			15730340		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	620670			191584		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	334515			138713		
25	Misc Steam (or Nuclear) Power Expenses	1600798			648983		
26	Rents	0			0		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	415561			129782		
29	Maintenance of Structures	323338			485046		
30	Maintenance of Boiler (or reactor) Plant	1526732			726814		
31	Maintenance of Electric Plant	1000965			289782		
32	Maintenance of Misc Steam (or Nuclear) Plant	477287			961512		
33	Total Production Expenses	131994200			19437794		
34	Expenses per Net KWh	0.0405			0.0634		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas	Oil			Gas
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Mcf	Barrels			Mcf
37	Quantity (units) of Fuel Burned	0	13631472	3007414	0	0	3909513
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1000000	151976	0	0	1000000
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	3.912	23.909	0.000	0.000	4.024
40	Average Cost of Fuel per Unit Burned	0.000	3.912	23.909	0.000	0.000	4.024
41	Average Cost of Fuel Burned per Million BTU	0.000	3.912	3.746	0.000	0.000	4.024
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.038	0.000	0.000	0.051
43	Average BTU per KWh Net Generation	0.000	0.000	10077.000	0.000	0.000	12752.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Port Everglades* (d)	Plant Name: *Riviera* (e)	Plant Name: *Sanford* (f)	Line No.
Steam	Steam	Steam	1
Full Outdoor	Full Outdoor	Full Outdoor	2
1960	1953	1959	3
1965	1963	1972	4
1254.60	620.84	592.00	5
1240	567	523	6
7272	8266	6554	7
0	0	0	8
1216	566	518	9
1212	562	513	10
66	39	27	11
4424226000	2450145000	1297824000	12
305750	3626162	0	13
23428411	9277730	3973907	14
227575062	82502550	17202039	15
251309223	95406442	21175946	16
200.3102	153.6732	35.7702	17
727642	410099	200178	18
156945433	94589128	56066588	19
0	0	0	20
858660	402898	375940	21
0	0	0	22
0	0	0	23
465469	266784	213848	24
2159321	1326192	996809	25
0	0	0	26
0	0	0	27
646720	409937	182306	28
1225324	458421	515244	29
7287170	1772234	845749	30
437416	1148228	1069205	31
686373	332789	244979	32
171439528	101116710	60710846	33
0.0388	0.0413	0.0468	34

	Gas	Oil		Gas	Oil		Gas	Oil	
	Mcf	Barrels		Mcf	Barrels		Mcf	Barrels	36
0	9334989	5781465	0	7672836	2729898	0	8793639	804928	37
0	1000000	151786	0	1000000	151929	0	1000000	151667	38
0.000	3.945	20.777	0.000	3.938	23.581	0.000	3.874	27.330	39
0.000	3.945	20.777	0.000	3.938	23.581	0.000	3.874	27.330	40
0.000	3.945	3.259	0.000	3.938	3.695	0.000	3.874	4.290	41
0.000	0.000	0.035	0.000	0.000	0.039	0.000	0.000	0.041	42
0.000	0.000	10441.000	0.000	0.000	10242.000	0.000	0.000	10728.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Turkey Point* (b)			Plant Name: *Turkey Point* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam/Fossil			Internal Combustion		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Conventional		
3	Year Originally Constructed	1967			1968		
4	Year Last Unit was Installed	1968			1968		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.10			13.75		
6	Net Peak Demand on Plant - MW (60 minutes)	800			12		
7	Plant Hours Connected to Load	7161			41		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	792			12		
10	When Limited by Condenser Water	784			12		
11	Average Number of Employees	45			0		
12	Net Generation, Exclusive of Plant Use - KWh	3030573000			0		
13	Cost of Plant: Land and Land Rights	2186686			0		
14	Structures and Improvements	12461544			0		
15	Equipment Costs	139252640			0		
16	Total Cost	153900870			0		
17	Cost per KW of Installed Capacity (line 5)	191.3952			0.0000		
18	Production Expenses: Oper, Supv, & Engr	486952			0		
19	Fuel	118976928			0		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	380803			0		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	263393			0		
25	Misc Steam (or Nuclear) Power Expenses	2101302			0		
26	Rents	0			0		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	427790			0		
29	Maintenance of Structures	1138208			0		
30	Maintenance of Boiler (or reactor) Plant	1523007			0		
31	Maintenance of Electric Plant	3498372			0		
32	Maintenance of Misc Steam (or Nuclear) Plant	428418			0		
33	Total Production Expenses	129225173			0		
34	Expenses per Net KWh	0.0426			0.0000		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas	Oil			
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Mcf	Barrels			
37	Quantity (units) of Fuel Burned	0	13992212	2632262	0	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1000000	150690	0	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	4.003	23.919	0.000	0.000	0.000
40	Average Cost of Fuel per Unit Burned	0.000	4.003	23.919	0.000	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	0.000	4.003	3.779	0.000	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.039	0.000	0.000	0.000
43	Average BTU per KWh Net Generation	0.000	0.000	10114.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

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Plant Name: *Manatee* (d)	Plant Name: *Martin* (e)	Plant Name: *Scherer Unit No. 4* (f)	Line No.
Steam	Steam	Steam	1
Full Outdoor	Full Outdoor	Conventional	2
1976	1980	1989	3
1977	1981	1989	4
1726.60	1726.60	680.40	5
1619	1617	658	6
8614	8363	7349	7
0	0	0	8
1597	1608	648	9
1583	1583	642	10
54	46	97	11
6121453000	6129337000	4033487000	12
6031047	9544501	2491393	13
93638070	246546936	98227435	14
307439042	471898749	470001474	15
407108159	727990186	570720302	16
235.7860	421.6322	838.8011	17
508901	465252	1016891	18
225934880	237582767	78268539	19
0	0	0	20
1107065	502771	681711	21
0	0	0	22
0	0	0	23
367484	356994	397364	24
1830382	1568501	1769861	25
10268	0	0	26
0	0	0	27
483078	391685	2268704	28
1101007	1075503	1102480	29
4220209	5455245	8548577	30
511791	746655	1769272	31
508173	512743	693893	32
236583238	248658116	96517292	33
0.0386	0.0406	0.0239	34

		Oil		Gas	Oil		Oil	Coal	35
		Barrels		Mcf	Barrels		Barrels	Tons	36
0	0	9964934	0	32000089	4869508	0	4576	2322117	37
0	0	152214	0	1000000	152524	0	138500	8695	38
0.000	0.000	22.644	0.000	3.935	22.929	0.000	31.111	33.644	39
0.000	0.000	22.644	0.000	3.935	22.929	0.000	31.111	33.644	40
0.000	0.000	3.542	0.000	3.935	3.579	0.000	5.348	1.935	41
0.000	0.000	0.037	0.000	0.000	0.039	0.000	0.000	0.019	42
0.000	0.000	10416.000	0.000	0.000	10309.000	0.000	0.000	10248.000	43

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Line No.	Item (a)	Plant Name: *Port Everglades* (b)			Plant Name: *Martin* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbines			Simple Cycle		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1971			2001		
4	Year Last Unit was Installed	1971			2001		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	410.80			376.00		
6	Net Peak Demand on Plant - MW (60 minutes)	420			298		
7	Plant Hours Connected to Load	3897			2239		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	383			326		
10	When Limited by Condenser Water	342			298		
11	Average Number of Employees	28			2		
12	Net Generation, Exclusive of Plant Use - KWh	73440000			547979000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	3579905			575414		
15	Equipment Costs	42932369			90132832		
16	Total Cost	46512274			90708246		
17	Cost per KW of Installed Capacity (line 5)	113.2236			241.2453		
18	Production Expenses: Oper, Supv, & Engr	650970			561		
19	Fuel	6624158			26271289		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	0			0		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	614663			6400		
25	Misc Steam (or Nuclear) Power Expenses	1146820			47630		
26	Rents	0			0		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	306570			171		
29	Maintenance of Structures	120525			87		
30	Maintenance of Boiler (or reactor) Plant	0			0		
31	Maintenance of Electric Plant	3412732			138995		
32	Maintenance of Misc Steam (or Nuclear) Plant	220227			9123		
33	Total Production Expenses	13096665			26474256		
34	Expenses per Net KWh	0.1783			0.0483		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas	Oil		Gas	Oil
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Mcf	Barrels		Mcf	Barrels
37	Quantity (units) of Fuel Burned	0	1358721	23072	0	5571467	93810
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1000000	131833	0	1000000	137786
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	4.211	39.106	0.000	4.083	37.546
40	Average Cost of Fuel per Unit Burned	0.000	4.211	39.106	0.000	4.083	37.546
41	Average Cost of Fuel Burned per Million BTU	0.000	4.211	7.063	0.000	4.083	6.488
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.090	0.000	0.000	0.048
43	Average BTU per KWh Net Generation	0.000	0.000	20240.000	0.000	0.000	11158.000

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Plant Name: Ft. Myers (d)			Plant Name: Lauderdale (e)			Plant Name: Martin (f)			Line No.
		Combined Cycle			Combined Cycle			Combined Cycle	1
		Conventional			Conventional			Conventional	2
		2000			1993			1994	3
		2002			1993			1994	4
		1739.00			1042.50			1224.00	5
		1473			854			935	6
		5424			8747			8595	7
		0			0			0	8
		1498			880			931	9
		1473			844			887	10
		45			39			41	11
		6439443000			6241469000			6917592000	12
		1784933			498219			2077373	13
		28724737			80265215			43619843	14
		495574999			430928690			447673027	15
		526084669			511692124			493370243	16
		302.5214			490.8318			403.0803	17
		4835			755526			754358	18
		206609629			200012257			203153036	19
		0			0			0	20
		0			0			0	21
		0			0			0	22
		0			0			0	23
		300			909983			534478	24
		80053			953401			1036766	25
		0			0			0	26
		0			0			0	27
		-148718			383944			411149	28
		31			309434			459542	29
		0			0			0	30
		567			3476357			3545399	31
		33			76503			86317	32
		206546730			206877405			209981045	33
		0.0321			0.0331			0.0304	34
		Gas		Gas	Oil			Gas	35
		Mcf		Mcf	Barrels			Mcf	36
0	0	45445761	0	49173410	2692	0	0	50291052	37
0	0	1000000	0	1000000	131833	0	0	1000000	38
0.000	0.000	4.546	0.000	4.065	38.763	0.000	0.000	4.040	39
0.000	0.000	4.546	0.000	4.065	38.763	0.000	0.000	4.040	40
0.000	0.000	4.546	0.000	4.065	7.001	0.000	0.000	4.040	41
0.000	0.000	0.032	0.000	0.000	0.032	0.000	0.000	0.029	42
0.000	0.000	7341.000	0.000	0.000	7880.000	0.000	0.000	7270.000	43

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Line No.	Item (a)	Plant Name: *Putnam* (b)			Plant Name: *Sanford* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Combined Cycle			Combined Cycle		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Conventional		
3	Year Originally Constructed	1977			2002		
4	Year Last Unit was Installed	1978			2002		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	580.00			1168.00		
6	Net Peak Demand on Plant - MW (60 minutes)	498			957		
7	Plant Hours Connected to Load	6572			4503		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	500			986		
10	When Limited by Condenser Water	478			957		
11	Average Number of Employees	38			37		
12	Net Generation, Exclusive of Plant Use - KWh	2220194000			3701143000		
13	Cost of Plant: Land and Land Rights	91983			2599375		
14	Structures and Improvements	11153303			43126177		
15	Equipment Costs	150948829			350235109		
16	Total Cost	162194115			395960661		
17	Cost per KW of Installed Capacity (line 5)	279.6450			339.0074		
18	Production Expenses: Oper, Supv, & Engr	960937			408540		
19	Fuel	84791916			119277026		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	0			0		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	774602			326063		
25	Misc Steam (or Nuclear) Power Expenses	794047			754950		
26	Rents	0			0		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	411085			323481		
29	Maintenance of Structures	182609			93863		
30	Maintenance of Boiler (or reactor) Plant	0			0		
31	Maintenance of Electric Plant	2206757			580402		
32	Maintenance of Misc Steam (or Nuclear) Plant	73855			89946		
33	Total Production Expenses	90195808			121854271		
34	Expenses per Net KWh	0.0406			0.0329		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas	Oil			Gas
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Mcf	Barrels			Mcf
37	Quantity (units) of Fuel Burned	0	21441930	11871	0	0	25172011
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1000000	138310	0	0	1000000
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	3.933	38.100	0.000	0.000	4.738
40	Average Cost of Fuel per Unit Burned	0.000	3.933	38.100	0.000	0.000	4.738
41	Average Cost of Fuel Burned per Million BTU	0.000	3.933	6.559	0.000	0.000	4.738
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.038	0.000	0.000	0.032
43	Average BTU per KWh Net Generation	0.000	0.000	9688.000	0.000	0.000	7185.000

Schedule Page: 402 Line No.: 16 Column: f

Costs associated with Sanford Common and Unit 4 existing equipment amounting to $44,082,302 is included with Sanford Combined Cycle.

Schedule Page: 402.1 Line No.: -1 Column: f

Amounts reflect FPL's 76.36% ownership of Scherer Unit No. 4. Data shown relates to FPL's ownership portion only. The other co-owner of Scherer Unit No. 4 is Jacksonville Electric Authority.

Schedule Page: 402.1 Line No.: 1 Column: c

Kind of Plant - Internal Combustion

All operating data and costs for lines 11 through 43 related to these diesel untis are included in the Turkey Point fossil plant amounts. This installation consists of 5 diesel-driven generators each having a nameplate rating of 2.75 MW. They are used occasionally for peaking and emergency situations. These units operate semi-automatically inasmuch as an operator is required to start the first unit while the others follow automatically.

Schedule Page: 402.2 Line No.: -1 Column: b

Complete Name: St. Johns River Power Park

Amounts reflect FPL's 20% ownership of St. Johns River Power Park. Jacksonville Electric Authority owns the remaining 80%. Data shown relates to FPL's ownership portion only.

Schedule Page: 402.2 Line No.: -1 Column: c

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1)Orlando Utilities Commission: 6.08951%, and (2)Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only.

Schedule Page: 402.2 Line No.: 1 Column: c

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program, litigation with the DOE, and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 1 Column: d

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program, litigation with the DOE, and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 11 Column: f

Employees are included in the Port Everglades Gas Turbine amount.

Schedule Page: 402.3 Line No.: -1 Column: d

Ft. Myers Unit 2, a nominal 1500 MW combined cycle unit, consisting of six combustion turbines, six heat recovery steam generators and two steam turbines, began commercial operation on May 30, 2002.

Schedule Page: 402.3 Line No.: 11 Column: b

Employee amount reflects workforce for Port Everglades and Lauderdale Gas Turbines.

Schedule Page: 402.4 Line No.: -1 Column: c

Sanford Combined Cycle Unit 5 began commercial operation on June 14, 2002.

Schedule Page: 402.4 Line No.: 16 Column: c

Costs associated with Sanford Common and Unit 4 existing equipment amounting to $44,082,302 is included with Sanford Combined Cycle.

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(Next Page is 422)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ANDYTOWN	LEVEE 1	500.00	500.00	H	15.62		1
2	ANDYTOWN	LEVEE 2	500.00	500.00	H	15.62		1
3	ANDYTOWN	MARTIN	500.00	500.00	H	82.18		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	1.51		1
5	ANDYTOWN	CORBETT	500.00	500.00	H	51.11		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.69		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.66		1
8	CORBETT	MARTIN 1	500.00	500.00	H	1.80		1
9	CORBETT	MARTIN 1	500.00	500.00	H	34.13		1
10	CORBETT	MARTIN 2	500.00	500.00	H	30.73		1
11	CORBETT	MARTIN 2	500.00	500.00	H	1.83		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.45		1
13	MARTIN	MIDWAY	500.00	500.00	H	1.76		1
14	MARTIN	MIDWAY	500.00	500.00	H	26.59		1
15	MARTIN	POINSETT	500.00	500.00	H	109.24		1
16	MIDWAY	POINSETT	500.00	500.00	H	92.86		1
17	DUVAL	HATCH <GAP>	500.00	500.00	H	37.53		1
18	DUVAL	THALMANN <GAP>	500.00	500.00	H	37.53		1
19	POINSETT	RICE	500.00	500.00	H	126.80		1
20	DUVAL	RICE	500.00	500.00	H	45.92		1
21	DUVAL	POINSETT	500.00	500.00	H	172.75		1
22	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.61		1
23	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.69		2
24	DAVIS	TURKEY POINT 1	230.00	230.00	H	16.87		1
25	DAVIS	TURKEY POINT 1	230.00	230.00	H	1.46		2
26	DAVIS	TURKEY POINT 2	230.00	230.00	H	0.13		1
27	DAVIS	TURKEY POINT 2	230.00	230.00	H		18.18	2
28	DAVIS	TURKEY POINT 3	230.00	230.00	H	0.17		1
29	DAVIS	TURKEY POINT 3	230.00	230.00	H		18.20	2
30	DAVIS	LEVEE 1	230.00	230.00	H	0.13		1
31	DAVIS	LEVEE 1	230.00	230.00	SP	0.10		1
32	DAVIS	LEVEE 1	230.00	230.00	H		12.32	2
33	DAVIS	LEVEE 1	230.00	230.00	H	1.06		2
34	DAVIS	LEVEE 2	230.00	230.00	H	0.13		1
35	DAVIS	LEVEE 2	230.00	230.00	H	0.09		1
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1272 ACSR AZ								1
3-1272 ACSR AW								2
3-1127 AAAC								3
3-1272 ACSR AW								4
3-1127 AAAC								5
3-1127 AAAC								6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1127 AAAC								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1272 ACSR AW								16
3-1113 ACSR								17
3-1113 ACSR								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
1-954 ACSR AW								22
1-954 ACSR AW								23
1-1691 AAAC								24
1-1691 AAAC								25
1-1691 AAAC								26
1-1691 AAAC								27
1-1691 AAAC								28
1-1691 AAAC								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DAVIS	LEVEE 2	230.00	230.00	H	12.32		2
2	DAVIS	LEVEE 2	230.00	230.00	H		1.06	2
3	DAVIS	LEVEE 3	230.00	230.00	H	0.14		1
4	DAVIS	LEVEE 3	230.00	230.00	SP	0.18		1
5	DAVIS	LEVEE 3	230.00	230.00	SP	21.28		1
6	DAVIS	LEVEE 3	230.00	230.00	H		0.96	2
7	DAVIS	LEVEE 3	230.00	230.00	SP	1.79		2
8	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.13		1
9	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.50		1
10	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.25		1
11	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	9.91		1
12	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	0.10		1
13	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	2.76		2
14	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	18.18		2
15	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.69		1
16	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.17		1
17	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.41		1
18	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	10.14		1
19	FLAGAMI	TURKEY POINT 2	230.00	230.00	SP	1.53		1
20	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	2.75		2
21	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	18.20		2
22	LEVEE	TURKEY POINT	230.00	230.00	H	0.13		1
23	LEVEE	TURKEY POINT	230.00	230.00	H	1.04		1
24	LEVEE	TURKEY POINT	230.00	230.00	SP	0.10		1
25	LEVEE	TURKEY POINT	230.00	230.00	H	12.57		2
26	LEVEE	TURKEY POINT	230.00	230.00	H	18.24		2
27	DADE	LEVEE 1	230.00	230.00	H	0.03		1
28	DADE	LEVEE 1	230.00	230.00	H	0.09		1
29	DADE	LEVEE 1	230.00	230.00	SP	4.59		1
30	DADE	LEVEE 1	230.00	230.00	SP	0.10		1
31	DADE	LEVEE 1	230.00	230.00	H	2.75	4.99	2
32	DADE	LEVEE 2	230.00	230.00	H	0.11		1
33	DADE	LEVEE 2	230.00	230.00	H	0.11		1
34	DADE	LEVEE 2	230.00	230.00	SP	1.17		1
35	DADE	LEVEE 2	230.00	230.00	H	7.61		2
36					TOTAL	5,789.02	543.58	1,511

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1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-954 ACSR AW								3
1-1431 ACSR AW								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-954 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
2-556.5 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1691 AAAC								14
1-1431 ACSR AZ								15
1-1691 AAAC								16
1-1431 ACSR AZ								17
2-556.5 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1691 AAAC								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1691 AAAC								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DADE	DORAL	230.00	230.00	H	0.17		1
2	DADE	DORAL	230.00	230.00	H	0.98		1
3	DADE	DORAL	230.00	230.00	SP	0.16		1
4	DADE	DORAL	230.00	230.00	H		2.01	2
5	DORAL	<RRDC>	230.00	230.00	SP	0.76		1
6	DORAL	PENNSUCO	230.00	230.00	H	2.87		1
7	DORAL	PENNSUCO	230.00	230.00	SP	0.15		1
8	DORAL	PENNSUCO	230.00	230.00	SP	0.14		1
9	DORAL	PENNSUCO	230.00	230.00	H		0.75	2
10	PENNSUCO	TARMAC	230.00	230.00	SP	0.10		1
11	LINDGREN	TURKEY POINT	230.00	230.00	H	0.06		1
12	LINDGREN	TURKEY POINT	230.00	230.00	H		4.23	2
13	LINDGREN	TURKEY POINT	230.00	230.00	H		18.24	2
14	LINDGREN	PENNSUCO	230.00	230.00	H	0.07		1
15	LINDGREN	PENNSUCO	230.00	230.00	H	3.22		1
16	LINDGREN	PENNSUCO	230.00	230.00	H		9.64	2
17	FLAGAMI	MIAMI 1	230.00	230.00	UG	6.15		1
18	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.88		1
19	FLAGAMI	MIAMI 1	230.00	230.00	SP	3.43		1
20	FLAGAMI	MIAMI 2	230.00	230.00	UG	8.58		1
21	FLAGAMI	MIAMI 2	230.00	230.00	UG	1.05		1
22	FLAGAMI	LEVEE	230.00	230.00	H	0.59		1
23	FLAGAMI	LEVEE	230.00	230.00	SP	0.09		1
24	FLAGAMI	LEVEE	230.00	230.00	SP	4.71		1
25	FLAGAMI	LEVEE	230.00	230.00	H	5.18	2.75	2
26	ANDYTOWN	FLAGAMI	230.00	230.00	H	14.58		1
27	ANDYTOWN	FLAGAMI	230.00	230.00	H	2.30		1
28	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.71		1
29	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.06		1
30	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.31		1
31	ANDYTOWN	FLAGAMI	230.00	230.00	H	0.22		2
32	ANDYTOWN	FLAGAMI	230.00	230.00	H	6.54		2
33	ANDYTOWN	FLAGAMI	230.00	230.00	H	9.03		2
34	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.25		2
35	ANDYTOWN	DADE	230.00	230.00	H	0.17		1
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
2-556.5 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-795 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1691 AAAC								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-2000 CU								17
1-2500 CU								18
1-1431 ACSR AZ								19
1-3000 AL								20
1-3750 AL								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
2-556B ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
2-556.5 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
2-3750P AL								34
1-1431 ACSR AZ								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ANDYTOWN	DADE	230.00	230.00	H	0.04		1
2	ANDYTOWN	DADE	230.00	230.00	H	0.06		1
3	ANDYTOWN	DADE	230.00	230.00	H	20.64		1
4	ANDYTOWN	DADE	230.00	230.00	H	0.98		1
5	ANDYTOWN	DADE	230.00	230.00	SP	0.10		1
6	ANDYTOWN	DADE	230.00	230.00	H	0.26		2
7	ANDYTOWN	DADE	230.00	230.00	H	3.35	8.16	2
8	ANDYTOWN	DADE	230.00	230.00	UG	0.25		2
9	DADE	P EVERGLADES	230.00	230.00	H	20.02		1
10	DADE	P EVERGLADES	230.00	230.00	H	3.27		1
11	DADE	P EVERGLADES	230.00	230.00	H	2.83		1
12	DADE	P EVERGLADES	230.00	230.00	SP	0.76		1
13	DADE	P EVERGLADES	230.00	230.00	H	0.43		2
14	DADE	MIAMI SHORES	230.00	230.00	SP	8.39		1
15	DADE	MIAMI SHORES	230.00	230.00	H	0.43		2
16	GREYNOLDS	LAUDANIA	230.00	230.00	UG	8.29		1
17	GREYNOLDS	LAUDANIA	230.00	230.00	UG	1.36		1
18	GREYNOLDS	LAUDANIA	230.00	230.00	SP	9.18		1
19	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.34		1
20	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.51		1
21	LAUDANIA	P EVERGLADES	230.00	230.00	H	2.66		1
22	P EVERGLADES	SISTRUNK	230.00	230.00	UG	3.44		1
23	P EVERGLADES	SISTRUNK	230.00	230.00	UG	1.03		1
24	LAUDERDALE	P EVERGLADES 1	230.00	230.00	H	4.34		1
25	LAUDERDALE	P EVERGLADES 1	230.00	230.00	H	3.13		1
26	LAUDERDALE	P EVERGLADES 3	230.00	230.00	H	4.34		1
27	LAUDERDALE	P EVERGLADES 3	230.00	230.00	H	3.18		1
28	ANDYTOWN	PENNSUCO	230.00	230.00	SP	15.04		1
29	ANDYTOWN	PENNSUCO	230.00	230.00	H		2.59	2
30	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP	0.26		1
31	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		0.17	2
32	ANDYTOWN	CONSERVATION 1	230.00	230.00	H	4.09	11.01	2
33	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		1.89	2
34	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		0.45	2
35	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP		0.17	2
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
2-556.5 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
2-3750P AL								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-900 CU HT								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-3000 AL								16
1-3750 AL								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-900 CU HT								20
1-900 CU HT								21
1-3000 AL								22
1-3750 AL								23
1-1431 ACSR AZ								24
1-900 CU HT								25
1-1431 ACSR AZ								26
1-900 CU HT								27
1-954 ACSR AW								28
1-1431 ACSR AW								29
1-1431 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION			VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ANDYTOWN	CONSERVATION	2	230.00	230.00	H	0.13		1
2	ANDYTOWN	CONSERVATION	2	230.00	230.00	SP	0.04		1
3	ANDYTOWN	CONSERVATION	2	230.00	230.00	SP	0.03		1
4	ANDYTOWN	CONSERVATION	2	230.00	230.00	H	0.06		2
5	ANDYTOWN	CONSERVATION	2	230.00	230.00	H	0.34		2
6	ANDYTOWN	CONSERVATION	2	230.00	230.00	H	10.06		2
7	ANDYTOWN	CONSERVATION	2	230.00	230.00	H	1.89		2
8	ANDYTOWN	CONSERVATION	2	230.00	230.00	H	0.45	4.95	2
9	ANDYTOWN	CONSERVATION	3	230.00	230.00	H	0.32		1
10	ANDYTOWN	CONSERVATION	3	230.00	230.00	SP	22.59		1
11	ANDYTOWN	CONSERVATION	3	230.00	230.00	SP	1.16		2
12	ANDYTOWN	LAUDERDALE	1	230.00	230.00	H	5.89		1
13	ANDYTOWN	LAUDERDALE	1	230.00	230.00	H	1.85	9.26	2
14	ANDYTOWN	LAUDERDALE	2	230.00	230.00	H	0.34		1
15	ANDYTOWN	LAUDERDALE	2	230.00	230.00	SP	0.09		1
16	ANDYTOWN	LAUDERDALE	2	230.00	230.00	H	12.49	4.08	2
17	ANDYTOWN	LAUDERDALE	3	230.00	230.00	H	0.31		1
18	ANDYTOWN	LAUDERDALE	3	230.00	230.00	SP	0.10		1
19	ANDYTOWN	LAUDERDALE	3	230.00	230.00	H		11.63	2
20	ANDYTOWN	LAUDERDALE	3	230.00	230.00	H	4.96		2
21	CONSERVATION	LAUDERDALE		230.00	230.00	H	0.18		1
22	CONSERVATION	LAUDERDALE		230.00	230.00	SP	10.44		1
23	CONSERVATION	LAUDERDALE		230.00	230.00	SP	0.08		1
24	CONSERVATION	LAUDERDALE		230.00	230.00	SP	2.38		1
25	CONSERVATION	LAUDERDALE		230.00	230.00	SP	0.15		1
26	CONSERVATION	LAUDERDALE		230.00	230.00	SP		1.16	2
27	BROWARD	CONSERVATION	1	230.00	230.00	H	0.06		1
28	BROWARD	CONSERVATION	1	230.00	230.00	H	3.62	6.80	2
29	BROWARD	CONSERVATION	1	230.00	230.00	H		4.02	2
30	BROWARD	CONSERVATION	1	230.00	230.00	SP		0.20	2
31	BROWARD	CONSERVATION	2	230.00	230.00	SP	0.02		1
32	BROWARD	CONSERVATION	2	230.00	230.00	H	10.80	3.07	2
33	BROWARD	CONSERVATION	2	230.00	230.00	SP		0.53	2
34	BROWARD	CONSERVATION	2	230.00	230.00	SP	0.20		2
35	CEDAR	LAUDERDALE		230.00	230.00	H	0.02		1
36						TOTAL	5,789.02	543.58	1,511

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CEDAR	LAUDERDALE	230.00	230.00	H	29.89		1
2	CEDAR	LAUDERDALE	230.00	230.00	H	2.32		1
3	CEDAR	LAUDERDALE	230.00	230.00	SP	0.12		1
4	CEDAR	LAUDERDALE	230.00	230.00	SP	0.64		1
5	CEDAR	LAUDERDALE	230.00	230.00	H	1.15		2
6	CEDAR	LAUDERDALE	230.00	230.00	H	6.25		2
7	CEDAR	RANCH	230.00	230.00	H	9.12		1
8	CEDAR	RANCH	230.00	230.00	H		6.25	2
9	DELTRAIL	YAMATO	230.00	230.00	SP	7.62		1
10	DELTRAIL	YAMATO	230.00	230.00	SP	0.32	0.41	2
11	CEDAR	DELTRAIL	230.00	230.00	H	0.03		1
12	CEDAR	DELTRAIL	230.00	230.00	SP	5.51		1
13	DELMAR	YAMATO	230.00	230.00	H	0.13		1
14	DELMAR	YAMATO	230.00	230.00	H	1.15		1
15	DELMAR	YAMATO	230.00	230.00	SP	7.23		1
16	DELMAR	YAMATO	230.00	230.00	SP	0.03		1
17	BROWARD	DELMAR	230.00	230.00	SP	0.55		1
18	BROWARD	DELMAR	230.00	230.00	SP	0.33		1
19	BROWARD	DELMAR	230.00	230.00	SP	4.67		1
20	BROWARD	DELMAR	230.00	230.00	SP	1.91		1
21	BROWARD	CORBETT	230.00	230.00	H	0.05		1
22	BROWARD	CORBETT	230.00	230.00	SP	0.23		1
23	BROWARD	CORBETT	230.00	230.00	H	31.61		2
24	BROWARD	CORBETT	230.00	230.00	H	11.90		2
25	BROWARD	RANCH	230.00	230.00	H	0.23		1
26	BROWARD	RANCH	230.00	230.00	SP	0.29		1
27	BROWARD	RANCH	230.00	230.00	SP	2.19		1
28	BROWARD	RANCH	230.00	230.00	SP	0.05		1
29	BROWARD	RANCH	230.00	230.00	H		31.41	2
30	BROWARD	RANCH	230.00	230.00	SP	5.14	5.14	2
31	CEDAR	CORBETT	230.00	230.00	SP	4.40		1
32	CEDAR	CORBETT	230.00	230.00	SP	10.76		1
33	CEDAR	CORBETT	230.00	230.00	H		11.90	2
34	CEDAR	CORBETT	230.00	230.00	SP		0.17	2
35	CEDAR	CORBETT	230.00	230.00	SP	0.58		2
36					TOTAL	5,789.02	543.58	1,511

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR TW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR TW								32
1-1431 ACSR TW								33
1-1431 ACSR AW								34
1-1431 ACSR TW								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CORBETT	RANCH 1	230.00	230.00	H	11.90		2
2	CORBETT	RANCH 2	230.00	230.00	H		11.90	2
3	MIDWAY	RANCH	230.00	230.00	H	1.54		1
4	MIDWAY	RANCH	230.00	230.00	H	3.52		1
5	MIDWAY	RANCH	230.00	230.00	H	27.87		1
6	MIDWAY	RANCH	230.00	230.00	H	20.86		1
7	MIDWAY	RANCH	230.00	230.00	H	0.05		1
8	MIDWAY	RANCH	230.00	230.00	SP	0.40		1
9	PRATT & WHITNEY	RANCH	230.00	230.00	H	20.88		1
10	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	8.45		1
11	MARTIN	SHERMAN	230.00	230.00	H	0.13		1
12	MARTIN	SHERMAN	230.00	230.00	H	0.13		1
13	MARTIN	SHERMAN	230.00	230.00	H	3.85		1
14	MARTIN	SHERMAN	230.00	230.00	SP	16.22		1
15	MARTIN	WARFIELD	230.00	230.00	SP	3.19		1
16	MARTIN	WARFIELD	230.00	230.00	H		0.18	2
17	MIDWAY	SHERMAN	230.00	230.00	H	11.36		1
18	MIDWAY	SHERMAN	230.00	230.00	H	15.47		1
19	INDIANTOWN	MARTIN	230.00	230.00	H	1.97		1
20	INDIANTOWN	MARTIN	230.00	230.00	SP	9.69		1
21	INDIANTOWN	MARTIN	230.00	230.00	H	0.18		2
22	INDIANTOWN	MIDWAY	230.00	230.00	H	1.54		1
23	INDIANTOWN	MIDWAY	230.00	230.00	H	3.54		1
24	INDIANTOWN	MIDWAY	230.00	230.00	H	19.47		1
25	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.37		1
26	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.62		2
27	MIDWAY	TURNPIKE	230.00	230.00	SP	9.68		1
28	BRIDGE	TURNPIKE	230.00	230.00	SP	17.23		1
29	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.56		1
30	BRIDGE	HOBE	230.00	230.00	H	0.01		1
31	BRIDGE	HOBE	230.00	230.00	H	6.23		1
32	BRIDGE	INDIANTOWN	230.00	230.00	H	0.02		1
33	BRIDGE	INDIANTOWN	230.00	230.00	H	9.98		1
34	BRIDGE	PLUMOSUS	230.00	230.00	SP	25.11		1
35	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.10		1
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR TW								1
1-1431 ACSR TW								2
2-795B ACSR AZ								3
2-795 ACSR AZ								4
2-795B ACSR AZ								5
2-954 ACSR AZ								6
2-954B ACSR AZ								7
1-1431 ACSR AW								8
2-954 ACSR AZ								9
2-954B ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
2-795B ACSR AW								15
2-795B ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
2-795B ACSR AW								19
2-795B ACSR AW								20
2-795B ACSR AW								21
2-954B ACSR AZ								22
2-954 ACSR AZ								23
2-954B ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
2-795B ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR TW								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.62		1
2	BRIDGE	PLUMOSUS	230.00	230.00	SP	3.04		1
3	MIDWAY	ST LUCIE 1	230.00	230.00	H	9.56		1
4	MIDWAY	ST LUCIE 1	230.00	230.00	H	2.09		1
5	MIDWAY	ST LUCIE 2	230.00	230.00	H	9.66		1
6	MIDWAY	ST LUCIE 2	230.00	230.00	H	2.10		1
7	MIDWAY	ST LUCIE 3	230.00	230.00	H	9.77		1
8	MIDWAY	ST LUCIE 3	230.00	230.00	H	2.11		1
9	ST LUCIE	HUTCHINSON IS R 1	230.00	230.00	H	0.04		1
10	EMERSON	MIDWAY	230.00	230.00	H	12.10		1
11	EMERSON	MIDWAY	230.00	230.00	H	2.84		2
12	EMERSON	MALABAR	230.00	230.00	H	3.19		1
13	EMERSON	MALABAR	230.00	230.00	H	36.02		1
14	EMERSON	MALABAR	230.00	230.00	SP	0.24		1
15	EMERSON	MALABAR	230.00	230.00	H		2.86	2
16	MALABAR	MIDWAY	230.00	230.00	H	54.29		1
17	MALABAR	MIDWAY	230.00	230.00	SP	0.10		1
18	BREVARD	MALABAR 1	230.00	230.00	H	25.71		1
19	BREVARD	MALABAR 1	230.00	230.00	SP	0.34		1
20	BREVARD	MALABAR 2	230.00	230.00	SP	25.75		2
21	BREVARD	MALABAR 3	230.00	230.00	SP		25.52	2
22	BREVARD	POINSETT 1	230.00	230.00	H	0.12		1
23	BREVARD	POINSETT 1	230.00	230.00	H	4.86		1
24	BREVARD	POINSETT 1	230.00	230.00	H	2.11		1
25	BREVARD	POINSETT 1	230.00	230.00	H	4.31		2
26	BREVARD	POINSETT 2	230.00	230.00	H	0.19		1
27	BREVARD	POINSETT 2	230.00	230.00	H	7.63		1
28	POINSETT	W LAK WALES <FPC>	230.00	230.00	H	0.12		1
29	POINSETT	W LAK WALES <FPC>	230.00	230.00	H		4.31	2
30	POINSETT	SANFORD 1	230.00	230.00	SP	0.08		1
31	POINSETT	SANFORD 1	230.00	230.00	SP	45.04	0.02	2
32	POINSETT	SANFORD 1	230.00	230.00	SP	6.10	6.13	2
33	ST LUCIE	HUTCHINSON IS R 2	230.00	230.00	SP	0.12		1
34	POINSETT	SANFORD 2	230.00	230.00	SP	44.94		1
35	POINSETT	SANFORD 3	230.00	230.00	SP		44.94	2
36					TOTAL	5,789.02	543.58	1,511

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1-795 ACSR AW								1
1-1431 ACSR AW								2
2-1691 AAAC								3
1-3400 ACSR AW								4
2-1691 AAAC								5
1-3400 ACSR AW								6
2-1691 AAAC								7
1-3400 ACSR AW								8
1-927.2 AAAC								9
1-795 ACSR AZ								10
1-954 ACSR AW								11
1-795 ACSR AZ								12
1-795 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-795 ACSR AZ								16
1-795 ACSR AW								17
1-795 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AW								20
1-1431 ACSR AW								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-1431 ACSR AZ								26
2-795B ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AW								29
1-1272 ACSR AW								30
1-1272 ACSR AW								31
1-1431 ACSR TW								32
1-954 ACSR AW								33
1-1272 ACSR AW								34
1-1272 ACSR AW								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BREVARD	OLEANDER	230.00	230.00	SP	0.27		1
2	BREVARD	C CANAVERAL 1	230.00	230.00	H	0.68		1
3	BREVARD	C CANAVERAL 1	230.00	230.00	H	7.75		1
4	BREVARD	C CANAVERAL 1	230.00	230.00	SP	0.04		1
5	BREVARD	C CANAVERAL 2	230.00	230.00	H	0.69		1
6	BREVARD	C CANAVERAL 2	230.00	230.00	H	7.75		1
7	BREVARD	C CANAVERAL 3	230.00	230.00	H	0.70		1
8	BREVARD	C CANAVERAL 3	230.00	230.00	H	7.73		1
9	C CANAVERAL	INDIAN RVR <OUC> 1	230.00	230.00	H	0.71		2
10	C CANAVERAL	INDIAN RVR <OUC> 1	230.00	230.00	SP	1.56		2
11	C CANAVERAL	INDIAN RVR <OUC> 2	230.00	230.00	SP	0.71		1
12	C CANAVERAL	INDIAN RVR <OUC> 2	230.00	230.00	SP		1.56	2
13	NORRIS	VOLUSIA	230.00	230.00	H	40.54		1
14	NORRIS	VOLUSIA	230.00	230.00	SP	0.14		1
15	BARNA	NORRIS	230.00	230.00	H	8.08		1
16	BARNA	NORRIS	230.00	230.00	SP	0.12		1
17	BARNA	NORRIS	230.00	230.00	SP		3.23	2
18	BARNA	C CANAVERAL	230.00	230.00	H	0.21		1
19	BARNA	C CANAVERAL	230.00	230.00	H	10.24		1
20	BARNA	C CANAVERAL	230.00	230.00	H		0.71	2
21	BARNA	C CANAVERAL	230.00	230.00	SP	3.19		2
22	SANFORD	VOLUSIA 1	230.00	230.00	H	32.03		1
23	SANFORD	VOLUSIA 1	230.00	230.00	SP	2.48		1
24	SANFORD	VOLUSIA 1	230.00	230.00	SP	2.95		1
25	SANFORD	VOLUSIA 2	230.00	230.00	H	32.56		1
26	SANFORD	VOLUSIA 2	230.00	230.00	SP	0.35		1
27	SANFORD	VOLUSIA 2	230.00	230.00	H	0.42		2
28	SANFORD	DEBARY <FPC>	230.00	230.00	SP	0.05		1
29	SANFORD	ALTAMONTE <FPC>	230.00	230.00	SP	0.05		1
30	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	H	0.54		1
31	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	H	7.09		1
32	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	SP	0.26		1
33	BUNNELL	VOLUSIA	230.00	230.00	H	23.38		1
34	BUNNELL	VOLUSIA	230.00	230.00	SP	0.08		1
35	BUNNELL	PUTNAM	230.00	230.00	H	26.64		1
36					TOTAL	5,789.02	543.58	1,511

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7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-1431 ACSR AW								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-1431 ACSR AZ								20
1-954 ACSR AW								21
1-795 ACSR AZ								22
1-795 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	PUTNAM	VOLUSIA	230.00	230.00	H	49.88		1
2	PUTNAM	VOLUSIA	230.00	230.00	SP	0.10		1
3	PUTNAM	VOLUSIA	230.00	230.00	SP	0.25		1
4	BRADFORD	DUVAL	230.00	230.00	H	27.18		1
5	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	0.05		1
6	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	13.11		1
7	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	15.06		1
8	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	0.36		1
9	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	20.94		1
10	PUTNAM	TOCOI	230.00	230.00	H	16.15		1
11	PUTNAM	TOCOI	230.00	230.00	H	0.08		1
12	PUTNAM	TOCOI	230.00	230.00	SP	2.12		1
13	MILLCREEK	TOCOI	230.00	230.00	H	7.90		1
14	MILLCREEK	TOCOI	230.00	230.00	H	0.06		1
15	MILLCREEK	TOCOI	230.00	230.00	H	0.09		1
16	MILLCREEK	TOCOI	230.00	230.00	SP	0.08		1
17	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	5.08		1
18	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	0.02		1
19	MILLCREEK	SAMPSON <JBH>	230.00	230.00	SP	0.08		1
20	SAMPSON <JBH>	ROBINWOOD <JEA>	230.00	230.00	H	0.08		1
21	ST JOHNS	TOCOI	230.00	230.00	SP	11.16		1
22	BALDWIN	DUVAL	230.00	230.00	H	0.06		1
23	BALDWIN	DUVAL	230.00	230.00	H	1.80		1
24	BALDWIN	DUVAL	230.00	230.00	SP	0.33		1
25	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	7.05		1
26	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	0.59		1
27	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	3.24		1
28	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	0.68		1
29	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	2.63		1
30	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	0.26		2
31	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H		1.33	2
32	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	0.26		1
33	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	35.31		1
34	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	10.20		1
35	DUVAL	SEMINOLE <SEC>	230.00	230.00	SP	2.24		1
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
2-954B ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-1431 ACSR AZ								25
2-556.5 ACSR AZ								26
2-556B ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
2-556B ACSR AZ								34
1-1431 ACSR AZ								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BRADFORD	RICE	230.00	138.00	H	3.87		1
2	BRADFORD	RICE	230.00	230.00	H	24.03		1
3	BRADFORD	RICE	230.00	230.00	SP	0.48		1
4	PUTNAM	RICE	230.00	230.00	H	14.07		1
5	PUTNAM	RICE	230.00	230.00	SP	0.13		1
6	PUTNAM	RICE	230.00	230.00	H	1.33		2
7	RICE	SEMINOLE <SEC> 1	230.00	230.00	H	0.01		1
8	RICE	SEMINOLE <SEC> 2	230.00	230.00	H	0.01		1
9	ALICO	ORANGE RIVER	230.00	230.00	H	7.79		1
10	ALICO	ORANGE RIVER	230.00	230.00	SP	0.35		1
11	ALICO	ORANGE RIVER	230.00	230.00	SP	0.04		1
12	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
13	ALICO	ORANGE RIVER	230.00	230.00	H		6.54	2
14	COLLIER	ORANGE RIVER 1	230.00	230.00	H	0.15		1
15	COLLIER	ORANGE RIVER 1	230.00	230.00	H	7.66		1
16	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	0.16		1
17	COLLIER	ORANGE RIVER 1	230.00	230.00	H	22.24		2
18	COLLIER	ORANGE RIVER 1	230.00	230.00	H	6.51		2
19	COLLIER	ORANGE RIVER 2	230.00	230.00	SP	36.42		1
20	ALVA	ORANGE RIVER	230.00	230.00	H	10.99		1
21	ALVA	ORANGE RIVER	230.00	230.00	SP	0.09		1
22	ALVA	ORANGE RIVER	230.00	230.00	H	2.22		2
23	ALVA	CORBETT	230.00	230.00	H	74.26		1
24	ALVA	CORBETT	230.00	230.00	H	0.91		1
25	ALVA	CORBETT	230.00	230.00	H		2.50	2
26	ALVA	CORBETT	230.00	230.00	SP	2.40		2
27	ALICO	COLLIER	230.00	230.00	H	0.13		1
28	ALICO	COLLIER	230.00	230.00	SP	0.16		1
29	ALICO	COLLIER	230.00	230.00	H		4.70	2
30	ALICO	COLLIER	230.00	230.00	H		22.38	2
31	CHARLOTTE	FT MYERS 1	230.00	230.00	H	0.26		1
32	CHARLOTTE	FT MYERS 1	230.00	230.00	H	21.90		1
33	CHARLOTTE	FT MYERS 2	230.00	230.00	H	2.48		1
34	CHARLOTTE	FT MYERS 2	230.00	230.00	H	20.36		1
35	CALUSA	FT MYERS 1	230.00	230.00	SP	1.25		2
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
2-1780 ACSR SD								7
2-1780 ACSR SD								8
1-1431 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-1431 ACSR TW								25
1-954 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CALUSA	FT MYERS 1	230.00	230.00	SP	0.37		2
2	CALUSA	FT MYERS 2	230.00	230.00	SP		0.49	2
3	CALUSA	FT MYERS 2	230.00	230.00	SP		1.10	2
4	CALUSA	CHARLOTTE	230.00	230.00	H	20.72		1
5	CHARLOTTE	RINGLING	230.00	230.00	H	40.54		1
6	CHARLOTTE	RINGLING	230.00	230.00	SP	0.04		1
7	CHARLOTTE	RINGLING	230.00	230.00	H	4.95		2
8	CHARLOTTE	LAURELWOOD	230.00	230.00	H	0.06		1
9	CHARLOTTE	LAURELWOOD	230.00	230.00	H	1.36		1
10	CHARLOTTE	LAURELWOOD	230.00	230.00	H	30.82		1
11	CHARLOTTE	LAURELWOOD	230.00	230.00	SP	0.10		1
12	CHARLOTTE	WHIDDEN 1	230.00	230.00	SP	28.64		1
13	CHARLOTTE	WHIDDEN 2	230.00	230.00	SP	5.07		1
14	WHIDDEN	DESOTO <PE>	230.00	230.00	SP	0.11		1
15	FM PLANT S BUS	CT3A & CT3B	230.00	230.00	SP	0.47		1
16	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08		1
17	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.60		1
18	LAURELWOOD	RINGLING 1	230.00	230.00	H	20.94		1
19	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.06		1
20	LAURELWOOD	RINGLING 2	230.00	230.00	SP	19.72		1
21	LAURELWOOD	RINGLING 2	230.00	230.00	H		1.41	2
22	HOWARD	LAURELWOOD	230.00	230.00	H	0.39		1
23	HOWARD	LAURELWOOD	230.00	230.00	SP	10.22		1
24	HOWARD	LAURELWOOD	230.00	230.00	H	3.58		2
25	HOWARD	LAURELWOOD	230.00	230.00	SP	0.32		2
26	HOWARD	RINGLING	230.00	230.00	H	0.01		1
27	HOWARD	RINGLING	230.00	230.00	SP	4.32		1
28	HOWARD	RINGLING	230.00	230.00	SP	3.09		1
29	HOWARD	RINGLING	230.00	230.00	SP	0.58		2
30	FT MYERS	ORANGE RIVER 1	230.00	230.00	H	0.39		1
31	FT MYERS	ORANGE RIVER 1	230.00	230.00	H		2.23	2
32	FT MYERS	ORANGE RIVER 2	230.00	230.00	H	0.38		1
33	FT MYERS	ORANGE RIVER 2	230.00	230.00	H	2.30		2
34	FT MYERS	ORANGE RIVER 3	230.00	230.00	SP	0.42		1
35	FT MYERS	ORANGE RIVER 3	230.00	230.00	H		2.18	2
36					TOTAL	5,789.02	543.58	1,511

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-556.5 ACSR AZ								1
1-1431 ACSR AW								2
2-556.5 ACSR AZ								3
2-556.5 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
2-954 ACSR AW								12
2-954 ACSR AW								13
1-1431 ACSR AW								14
2-795 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR TW								22
1-1431 ACSR TW								23
1-1431 ACSR AW								24
1-1431 ACSR TW								25
1-1431 ACSR TW								26
1-1431 ACSR AW								27
1-1431 ACSR TW								28
1-1431 ACSR TW								29
2-1431 ACSR AZ								30
2-1431 ACSR AZ								31
2-1431 ACSR AZ								32
2-1431 ACSR AZ								33
2-1431 ACSR AW								34
2-1431 ACSR AW								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	FT MYERS	ORANGE RIVER 4	230.00	230.00	SP	0.55		1
2	FT MYERS	ORANGE RIVER 4	230.00	230.00	SP		2.01	2
3	KEENTOWN	MANATEE	230.00	230.00	H	19.25		1
4	KEENTOWN	WHIDDEN	230.00	230.00	H	37.34		1
5	JOHNSON	MANATEE	230.00	230.00	H	16.84		1
6	JOHNSON	MANATEE	230.00	230.00	H		0.05	2
7	JOHNSON	MANATEE	230.00	230.00	H		0.80	2
8	JOHNSON	RINGLING	230.00	230.00	H	8.63		1
9	JOHNSON	RINGLING	230.00	230.00	H	0.20		1
10	JOHNSON	RINGLING	230.00	230.00	SP	0.10		1
11	JOHNSON	RINGLING	230.00	230.00	H	0.80		2
12	JOHNSON	RINGLING	230.00	230.00	SP	0.04		2
13	MANATEE	RINGLING 2	230.00	230.00	H	24.12		1
14	MANATEE	RINGLING 2	230.00	230.00	H	0.22		1
15	MANATEE	RINGLING 2	230.00	230.00	SP	0.21		1
16	MANATEE	RINGLING 2	230.00	230.00	H	1.35		2
17	MANATEE	RINGLING 3	230.00	230.00	H	1.45		1
18	MANATEE	RINGLING 3	230.00	230.00	H	0.20		1
19	MANATEE	RINGLING 3	230.00	230.00	SP	24.07		1
20	MANATEE	BIG BEND <TEC> 1	230.00	230.00	H	7.24		1
21	MANATEE	BIG BEND <TEC> 1	230.00	230.00	H	2.74		1
22	MANATEE	BIG BEND <TEC> 2	230.00	230.00	H	0.12		1
23	MANATEE	BIG BEND <TEC> 2	230.00	230.00	SP	9.86		1
24	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.29		1
25	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.45		1
26	RINGLING	BIG BEND <TEC>	230.00	230.00	H	5.44		1
27	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.06		1
28	RINGLING	BIG BEND <TEC>	230.00	230.00	H	1.92		1
29	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.12		1
30	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.15		1
31	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	21.95		1
32	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	7.01		1
33	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	138.00	SP	13.02		1
34	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	230.00	SP	0.06		1
35	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	230.00	SP		0.69	2
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR AW								1
2-795 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
2-1431 ACSR AZ								5
2-1431 ACSR AZ								6
2-1431 ACSR AZ								7
2-1431 ACSR AZ								8
2-1431 ACSR AZ								9
2-1431 ACSR AZ								10
2-1431 ACSR AZ								11
2-795 ACSR AW								12
2-1431 ACSR AZ								13
2-1431 ACSR AZ								14
2-1431 ACSR AW								15
2-1431 ACSR AZ								16
2-1431 ACSR AZ								17
2-1431 ACSR AZ								18
2-1431 ACSR AZ								19
2-795 ACSR AZ								20
2-795 ACSR AZ								21
2-1431 ACSR AZ								22
2-795 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
2-336.4 ACSR AZ								28
1-1431 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-1127 AAAC								33
1-1127 AAAC								34
1-1127 AAAC								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	COURT	DAVIS	138.00	230.00	H	0.03		1
2	CUTLER	COURT	138.00	138.00	H	3.57		1
3	CUTLER	COURT	138.00	138.00	H	0.25		1
4	CUTLER	COURT	138.00	138.00	SP	0.08		1
5	CUTLER	COURT	138.00	230.00	H	0.29		1
6	CUTLER	COURT	138.00	230.00	H		2.75	2
7	CUTLER	DAVIS 2	138.00	138.00	H	3.59		1
8	CUTLER	DAVIS 2	138.00	138.00	H	0.23		1
9	CUTLER	DAVIS 2	138.00	230.00	H	0.33		1
10	CUTLER	DAVIS 2	138.00	230.00	H		2.76	2
11	CUTLER	DAVIS 4	138.00	138.00	SP	0.13		1
12	CUTLER	DAVIS 4	138.00	138.00	SP	0.06		1
13	CUTLER	DAVIS 4	138.00	138.00	SP	0.19		1
14	CUTLER	DAVIS 4	138.00	138.00	SP	4.33		1
15	CUTLER	DAVIS 4	138.00	138.00	SP	2.05		1
16	CUTLER	DAVIS 4	138.00	138.00	SP	0.16		1
17	CUTLER	DAVIS 4	138.00	138.00	H		0.17	3
18	CUTLER	DAVIS 4	138.00	230.00	H	0.30	0.79	2
19	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.38		1
20	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.66		1
21	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.16		1
22	DAVIS	PERRINE RADIAL	138.00	138.00	SP	1.07		1
23	DAVIS	PERRINE RADIAL	138.00	138.00	SP	3.22		1
24	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.73		1
25	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.60		1
26	DAVIS	PERRINE RADIAL	138.00	138.00	SP	2.18		1
27	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.78		1
28	DAVIS	PERRINE RADIAL	138.00	138.00	H	0.15		2
29	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.80		2
30	FLORIDA CITY	TAVERNIER <FKE>	138.00	230.00	SP	15.01		1
31	FLORIDA CITY	TAVERNIER <FKE>	138.00	230.00	SP		0.75	2
32	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.13		1
33	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.07		1
34	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.98		1
35	CUTLER	SOUTH MIAMI	138.00	138.00	UG	0.78		1
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-350 CU HT								2
1-556.5 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-350 CU HT								7
1-556.5 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-600 CU HT								11
1-954 ACSR AZ								12
1-600 CU HT								13
1-795 AAC								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-600 CU HT								17
1-954 ACSR AZ								18
1-336.4 ACSR AZ								19
1-795 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-336.4 ACSR AZ								23
1-556.5 ACSR AW								24
1-795 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-795 AAC								34
1-2000 CU								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	CUTLER	SOUTH MIAMI	138.00	138.00	SP	1.44		1
2	CUTLER	SOUTH MIAMI	138.00	138.00	SP	6.09		1
3	CUTLER	GALLOWAY	138.00	138.00	SP	0.15		1
4	CUTLER	GALLOWAY	138.00	138.00	SP	2.09		1
5	CUTLER	GALLOWAY	138.00	138.00	SP	0.12		1
6	CUTLER	GALLOWAY	138.00	138.00	SP	6.35		1
7	CUTLER	GALLOWAY	138.00	138.00	H	0.17		3
8	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		1
9	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	2.86		1
10	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.77		1
11	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		2
12	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	0.01		1
13	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	2.43		1
14	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	0.01		1
15	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	0.60		1
16	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.09		1
17	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.41		1
18	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	12.95		1
19	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	1.23		1
20	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	1.79		1
21	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	8.89		1
22	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.99		1
23	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.04		1
24	DAVIS	FLORIDA CITY 1	138.00	138.00	H		0.15	2
25	DAVIS	FLORIDA CITY 1	138.00	138.00	SP		0.80	2
26	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.67		2
27	DAVIS	FLORIDA CITY 1	138.00	138.00	SP		0.66	2
28	DAVIS	FLORIDA CITY 2	138.00	138.00	UG	0.30		1
29	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	23.02		1
30	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.80		1
31	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	1.12		1
32	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.66	2.45	2
33	DAVIS	FLORIDA CITY 2	138.00	230.00	SP	0.75		2
34	DAVIS	LUCY ST <HST>	138.00	138.00	H	0.16		1
35	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.09		1
36					TOTAL	5,789.02	543.58	1,511

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-600 CU HT								3
1-954 ACSR AZ								4
1-600 CU HT								5
1-954 ACSR AZ								6
1-600 CU HT								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-336.4 ACSR AZ								16
1-795 AAC								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-336.4 ACSR AZ								21
1-795 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-336.4 ACSR AZ								26
1-795 ACSR AZ								27
1-2500 CU								28
1-954 ACSR AW								29
1-954 ACSR TW								30
1-954 ACSR AW								31
1-954 ACSR AW								32
1-954 ACSR AW								33
1-954 ACSR AW								34
1-795 ACSR AZ								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DAVIS	LUCY ST <HST>	138.00	138.00	SP	1.79		1
2	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.18		1
3	DAVIS	LUCY ST <HST>	138.00	138.00	SP	4.71		1
4	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.03		1
5	DAVIS	LUCY ST <HST>	138.00	138.00	SP	3.77		1
6	DAVIS	LUCY ST <HST>	138.00	138.00	SP	4.19		1
7	DAVIS	LUCY ST <HST>	138.00	230.00	H	0.13		1
8	DAVIS	LUCY ST <HST>	138.00	230.00	H		0.50	2
9	DAVIS	FLAGAMI 3	138.00	138.00	SP	1.39		1
10	DAVIS	FLAGAMI 3	138.00	138.00	SP	2.56		1
11	DAVIS	FLAGAMI 3	138.00	138.00	SP	0.58		1
12	DAVIS	FLAGAMI 3	138.00	138.00	SP	0.02		1
13	DAVIS	FLAGAMI 3	138.00	138.00	SP	1.13		1
14	DAVIS	FLAGAMI 3	138.00	138.00	SP	7.06		1
15	DAVIS	FLAGAMI 3	138.00	138.00	SP	0.04		1
16	DAVIS	FLAGAMI 3	138.00	138.00	SP	0.18	0.18	2
17	DAVIS	FLAGAMI 3	138.00	230.00	H	0.79	0.31	2
18	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	4.16		1
19	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	1.89		1
20	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.02		1
21	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.04	2
22	AIRPORT	RIVERSIDE	138.00	138.00	H	0.07		1
23	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.54		1
24	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.04		1
25	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.36		1
26	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.37		1
27	AIRPORT	RIVERSIDE	138.00	138.00	SP		0.14	2
28	AIRPORT	DADE	138.00	138.00	H	0.22		1
29	AIRPORT	DADE	138.00	138.00	SP	1.53		1
30	AIRPORT	DADE	138.00	138.00	SP	0.34		1
31	AIRPORT	DADE	138.00	138.00	SP	0.64		1
32	AIRPORT	DADE	138.00	138.00	SP	0.29		1
33	AIRPORT	DADE	138.00	138.00	SP	0.61		1
34	AIRPORT	DADE	138.00	138.00	H		0.15	2
35	AIRPORT	DADE	138.00	138.00	SP		0.30	2
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-795 AAC								3
1-795 ACSR AZ								4
1-795 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-795 AAC								12
1-795 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-795 ACSR AZ								18
1-795 ACSR AZ								19
1-954 ACSR AZ								20
1-795 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-350 CU HT								24
1-556.5 ACSR AZ								25
1-954 ACSR AZ								26
1-556.5 ACSR AZ								27
1-795 AAC								28
1-556.5 ACSR AZ								29
1-600 CU HT								30
1-795 AAC								31
1-795 ACSR AZ								32
1-954 ACSR AZ								33
1-795 AAC								34
1-795 AAC								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	AIRPORT	DADE	138.00	138.00	SP		0.11	2
2	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.89		1
3	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.10		1
4	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	4.90		1
5	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP		0.47	2
6	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.42	2
7	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.94		1
8	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.10		1
9	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	2.80		1
10	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.08		2
11	FLAGAMI	RIVERSIDE 1	138.00	230.00	SP	2.11		1
12	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	0.11		1
13	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	3.60		1
14	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	1.42	0.08	2
15	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65		1
16	MIAMI	RIVERSIDE	138.00	138.00	SP	3.21		1
17	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
18	COCONUT GROVE	MIAMI	138.00	138.00	UG	4.97		1
19	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25		1
20	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16		1
21	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.11		1
22	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.26		1
23	MIAMI	MIAMI BEACH	138.00	138.00	SP	0.49		1
24	MIAMI	SIMPSON RADIAL	138.00	138.00	UG	0.38		1
25	MIAMI	SIMPSON RADIAL	138.00	138.00	UG	0.38		1
26	DADE	FLAGAMI	138.00	138.00	H	0.51		1
27	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
28	DADE	FLAGAMI	138.00	138.00	SP	0.64		1
29	DADE	FLAGAMI	138.00	138.00	SP	2.89		1
30	DADE	FLAGAMI	138.00	138.00	SP	0.40		1
31	DADE	FLAGAMI	138.00	138.00	SP	0.06		1
32	DADE	FLAGAMI	138.00	138.00	SP	2.08		1
33	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
34	DADE	FLAGAMI	138.00	230.00	H	0.04		1
35	DADE	FLAGAMI	138.00	230.00	H	0.01		1
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-2000 CU								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-700 CU								18
1-1250 CU								19
1-1500 CU								20
1-2000 CU								21
1-3000 CU								22
1-954 ACSR AW								23
1-2000 CU SD								24
1-3000 CU								25
1-954 ACSR AZ								26
1-2000 CU								27
1-795 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-1431 ACSR AZ								34
1-795 ACSR AZ								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DADE	GRATIGNY 1	138.00	138.00	H	2.98		1
2	DADE	GRATIGNY 1	138.00	138.00	SP	0.03		1
3	DADE	GRATIGNY 1	138.00	230.00	SP	0.29		1
4	DADE	GRATIGNY 1	138.00	230.00	SP	0.06		1
5	DADE	GRATIGNY 1	138.00	230.00	H		0.43	2
6	DADE	GRATIGNY 2	138.00	138.00	SP	0.85		1
7	DADE	GRATIGNY 2	138.00	138.00	SP	4.25		1
8	DADE	GRATIGNY 2	138.00	138.00	SP	2.73		1
9	DADE	GRATIGNY 2	138.00	138.00	SP	2.13		1
10	DADE	GRATIGNY 2	138.00	138.00	SP	0.76		1
11	DADE	GRATIGNY 2	138.00	138.00	SP	0.15		1
12	DADE	GRATIGNY 2	138.00	138.00	SP	0.26	0.26	2
13	DADE	GRATIGNY 2	138.00	230.00	SP	0.71		1
14	DADE	GRATIGNY 2	138.00	230.00	H		0.43	2
15	DADE	LITTLE RIVER 2	138.00	138.00	H	0.05		1
16	DADE	LITTLE RIVER 2	138.00	138.00	H	0.18		1
17	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.05		1
18	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.67		1
19	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.13		1
20	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.02		1
21	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.48		1
22	DADE	LITTLE RIVER 2	138.00	138.00	SP	4.89		1
23	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.90		1
24	DADE	LITTLE RIVER 2	138.00	138.00	SP	2.73		1
25	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.13		1
26	DADE	LITTLE RIVER 2	138.00	138.00	SP		0.12	2
27	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.11		2
28	DADE	LITTLE RIVER 3	138.00	138.00	H	0.05		1
29	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.76		1
30	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.20		1
31	DADE	LITTLE RIVER 3	138.00	138.00	SP	4.49		1
32	DADE	LITTLE RIVER 3	138.00	138.00	SP	2.88		1
33	DADE	LITTLE RIVER 3	138.00	138.00	H	0.22		2
34	DADE	LITTLE RIVER 3	138.00	138.00	H	0.15		2
35	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.27		2
36					TOTAL	5,789.02	543.58	1,511

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 ACSR AZ								2
1-1431 ACSR AZ								3
1-795 ACSR AZ								4
1-1431 ACSR AZ								5
1-600 CU HT								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-600 CU HT								9
1-795 AAC								10
1-795 ACSR AZ								11
1-954 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-600 CU HT								16
1-795 ACSR AW								17
1-266 CU SD								18
1-336.4 ACSR AZ								19
1-350 CU HT								20
1-4/0 CU SD								21
1-600 CU HT								22
1-795 AAC								23
1-795 ACSR AZ								24
1-954 ACSR AZ								25
1-4/0 CU SD								26
1-795 ACSR AZ								27
1-1431 ACSR AZ								28
1-4/0 CU SD								29
1-600 CU HT								30
1-795 AAC								31
1-795 ACSR AZ								32
1-795 AAC								33
1-795 ACSR AZ								34
1-795 AAC								35
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.27		2
2	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.41		2
3	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		1
4	LITTLE RIVER	MARKET	138.00	138.00	SP	0.13		1
5	LITTLE RIVER	MARKET	138.00	138.00	SP	2.99		1
6	LITTLE RIVER	MARKET	138.00	138.00	SP	0.53		1
7	LITTLE RIVER	MARKET	138.00	138.00	H		0.22	2
8	LITTLE RIVER	MARKET	138.00	138.00	SP		0.27	2
9	LITTLE RIVER	MARKET	138.00	138.00	SP		0.27	2
10	MARKET	RAILWAY	138.00	138.00	UG	0.72		1
11	MARKET	RAILWAY	138.00	138.00	SP	0.02		1
12	MARKET	RAILWAY	138.00	138.00	SP	2.11		1
13	MARKET	RAILWAY	138.00	138.00	SP	0.58		1
14	MARKET	RAILWAY	138.00	138.00	SP	0.62		1
15	MIAMI	RAILWAY 1	138.00	138.00	UG	1.16		1
16	MIAMI	RAILWAY 2	138.00	138.00	UG	1.20		1
17	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		1
18	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.24		1
19	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63		1
20	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
21	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.24		1
22	GRATIGNY	LAUDERDALE	138.00	138.00	H	18.48		1
23	GRATIGNY	LAUDERDALE	138.00	138.00	SP	2.12		1
24	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.04		1
25	GARDEN	LITTLE RIVER	138.00	138.00	SP	2.84		1
26	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.05		1
27	GARDEN	LITTLE RIVER	138.00	138.00	SP	2.23		1
28	GARDEN	LITTLE RIVER	138.00	138.00	SP	1.90		1
29	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.70		1
30	GARDEN	LITTLE RIVER	138.00	138.00	SP	2.04		1
31	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.42		1
32	GARDEN	LITTLE RIVER	138.00	138.00	SP	3.51		1
33	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.44		1
34	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.09		1
35	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.69		1
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 AAC								1
1-795 ACSR AZ								2
1-795 AAC								3
1-954 ACSR AZ								4
1-795 AAC								5
1-795 ACSR AZ								6
1-795 AAC								7
1-795 AAC								8
1-795 AAC								9
1-2000 CU								10
1-795 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-2000 CU								15
1-2000 CU								16
1-2000 CU								17
1-1431 ACSR AZ								18
1-1250 CU								19
1-2000 CU								20
1-600 CU HT								21
1-795 ACSR AZ								22
1-795 ACSR AW								23
1-1431 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-556.5 AAC								28
1-556.5 ACSR AZ								29
1-556.5 ACSR AZ								30
1-795 AAC								31
1-795 ACSR AZ								32
1-954 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
2	LAUDERDALE	MIAMI SHORES	138.00	138.00	H	0.80		1
3	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.25		1
4	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.15		1
5	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.73		1
6	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.82		1
7	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.20		1
8	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		1
9	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	1.37		1
10	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	7.68		1
11	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		2
12	GARDEN	LAUDERDALE	138.00	138.00	H	0.04		1
13	GARDEN	LAUDERDALE	138.00	138.00	SP	4.70		1
14	GARDEN	LAUDERDALE	138.00	138.00	SP	8.48		1
15	GARDEN	LAUDERDALE	138.00	230.00	H	0.02		1
16	GARDEN	LAUDERDALE	138.00	230.00	H		0.83	2
17	ARCH CREEK	NORMANDY BCH	138.00	138.00	UG	1.45		1
18	ARCH CREEK	NORMANDY BCH	138.00	138.00	UG	2.34		1
19	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
20	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.51		1
21	ARCH CREEK	GREYNOLDS	138.00	138.00	H		0.06	2
22	ARCH CREEK	LAUDERDALE	138.00	138.00	UG	1.02		1
23	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	2.87		1
24	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.22		1
25	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.34		1
26	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.01		1
27	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.27		1
28	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.04		1
29	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.12		1
30	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	4.13		1
31	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	4.35		1
32	ARCH CREEK	LAUDERDALE	138.00	138.00	H	2.41	0.76	2
33	HAULOVER	NORMANDY BCH	138.00	138.00	UG	2.00		1
34	GREYNOLDS	HAULOVER	138.00	138.00	SP	1.44		1
35	GREYNOLDS	HAULOVER	138.00	138.00	SP	0.23		1
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-350 CU HT								1
2-556.5 AAC								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
2-350B CU HT								5
2-556.5 AAC								6
1-1431 ACSR AZ								7
1-350 CU HT								8
2-350B CU HT								9
2-556.5 AAC								10
1-1431 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1500 CU								17
1-2000 CU								18
1-2000 CU								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-2000 CU								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-954 ACSR AZ								27
2-556.5 AAC								28
1-1431 ACSR AW								29
1-954 ACSR AZ								30
2-556.5 AAC								31
1-1431 ACSR AZ								32
1-2000 CU								33
1-350 CU HT								34
1-556.5 ACSR AW								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	GREYNOLDS	HAULOVER	138.00	138.00	SP	2.38		1
2	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.13		1
3	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.22		1
4	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	3.46		1
5	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	8.00		1
6	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.78		1
7	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.06		2
8	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H		1.72	2
9	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.14	0.15	2
10	GREYNOLDS	HALLANDALE	138.00	138.00	UG	1.65		1
11	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.11		1
12	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.16		1
13	GREYNOLDS	HALLANDALE	138.00	138.00	SP	1.27		1
14	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.04		1
15	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.41		1
16	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.03		1
17	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.65		1
18	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.50		1
19	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.30		1
20	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.12		1
21	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.57		1
22	HALLANDALE	LAUDERDALE	138.00	138.00	SP	3.40		1
23	HALLANDALE	LAUDERDALE	138.00	138.00	SP	2.18		1
24	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.22		1
25	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.27		1
26	HALLANDALE	LAUDERDALE	138.00	138.00	SP		1.00	2
27	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.38		2
28	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.74		2
29	HALLANDALE	LAUDERDALE	138.00	230.00	H	0.61		2
30	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.36		1
31	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	2.10		1
32	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.75		1
33	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.11		1
34	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.86		1
35	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.74		1
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-350 CU HT								1
1-954 ACSR AZ								2
1-1431 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-2000 CU								10
1-3750 AL								11
1-556.5 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-350 CU HT								16
1-556.5 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-350 CU HT								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-350 CU HT								23
1-795 ACSR AZ								24
1-954 ACSR AZ								25
1-795 ACSR AZ								26
1-350 CU HT								27
1-795 ACSR AZ								28
1-795 ACSR AZ								29
1-556.5 ACSR AW								30
1-795 AAC								31
1-795 ACSR AZ								32
1-900 CU HT								33
1-954 ACSR AZ								34
1-795 AAC								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.84		1
2	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.49		1
3	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.01		2
4	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP		1.65	2
5	P EVERGLADES	SISTRUNK	138.00	138.00	H	0.08		1
6	P EVERGLADES	SISTRUNK	138.00	138.00	H	0.11		1
7	P EVERGLADES	SISTRUNK	138.00	138.00	UG	0.15		1
8	P EVERGLADES	SISTRUNK	138.00	138.00	SP	1.61		1
9	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.67		1
10	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.92		1
11	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.17		1
12	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.41		1
13	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.48		1
14	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.12		1
15	P EVERGLADES	SISTRUNK	138.00	138.00	SP		0.01	2
16	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	3.20		1
17	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	0.54		1
18	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP		0.82	2
19	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.96		1
20	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.15		1
21	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.20		1
22	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	1.37		1
23	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.27		1
24	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.80		1
25	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.35		1
26	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.52		1
27	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
28	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.26		1
29	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.14		1
30	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.64		1
31	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.79		1
32	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.28		1
33	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.05		1
34	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	2.14		1
35	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.42		1
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 AAC								1
1-900 CU HT								2
1-795 ACSR AW								3
1-795 ACSR AZ								4
1-1431 ACSR AW								5
1-900 CU HT								6
1-2000 CU								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1691 AAAC								10
1-900 CU HT								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1691 AAAC								14
1-795 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-1431 ACSR AZ								22
1-954 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
2-556.5 AAC								27
2-556.5 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
2-556.5 ACSR AZ								31
1-795 AAC								32
1-954 ACSR AZ								33
1-795 AAC								34
1-954 ACSR AZ								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	HOLLYWOOD	LAUDERDALE	138.00	138.00	H	0.75	0.65	2
2	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.46		2
3	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.51		2
4	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.25	2
5	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.38	2
6	HOLLYWOOD	LAUDERDALE	138.00	230.00	H		0.49	2
7	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.02		1
8	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.10		1
9	LAUDERDALE	MCARTHUR	138.00	138.00	H	2.09		1
10	LAUDERDALE	MCARTHUR	138.00	138.00	H	2.32		1
11	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.64		1
12	LAUDERDALE	MCARTHUR	138.00	230.00	H		1.15	2
13	BROWARD	MCARTHUR	138.00	138.00	H	0.26		1
14	BROWARD	MCARTHUR	138.00	138.00	H	2.14		1
15	BROWARD	MCARTHUR	138.00	138.00	H	1.95		1
16	BROWARD	MCARTHUR	138.00	138.00	H	1.45		1
17	BROWARD	MCARTHUR	138.00	138.00	H	5.66		1
18	BROWARD	MCARTHUR	138.00	138.00	SP	0.06		1
19	BROWARD	MCARTHUR	138.00	138.00	SP	0.03		1
20	BROWARD	MCARTHUR	138.00	138.00	SP	0.05		1
21	BROWARD	MCARTHUR	138.00	138.00	H	1.95		2
22	LAUDERDALE	PALM AIRE	138.00	138.00	H	2.03		1
23	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.34		1
24	LAUDERDALE	PALM AIRE	138.00	138.00	SP	4.80		1
25	LAUDERDALE	PALM AIRE	138.00	138.00	SP	8.35		1
26	BROWARD	PALM AIRE	138.00	138.00	SP	2.83		1
27	BROWARD	PALM AIRE	138.00	138.00	SP			1
28	BROWARD	PALM AIRE	138.00	138.00	SP	4.90		1
29	BROWARD	PALM AIRE	138.00	138.00	SP			1
30	OAKLAND PARK	POMPANO 1	138.00	138.00	SP	0.18		1
31	OAKLAND PARK	POMPANO 1	138.00	138.00	SP	2.83		1
32	OAKLAND PARK	POMPANO 1	138.00	138.00	SP	0.08		1
33	OAKLAND PARK	POMPANO 1	138.00	138.00	SP	1.96		1
34	OAKLAND PARK	POMPANO 1	138.00	138.00	SP	0.54		1
35	OAKLAND PARK	POMPANO 1	138.00	138.00	SP	0.82		2
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AW								2
1-795 AAC								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-795 AAC								6
1-1431 ACSR AZ								7
1-954 ACSR AZ								8
2-336B ACSR AZ								9
2-336B ACSR AZ								10
1-1431 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
2-336.4 ACSR AZ								15
2-336.4 ACSR AZ								16
2-336B ACSR AZ								17
1-1431 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-1431 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-1431 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
2-556.5 AAC								34
1-1431 ACSR AZ								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	OAKLAND PARK	POMPANO 1	138.00	138.00	SP	0.03	0.03	2
2	BROWARD	POMPANO	138.00	138.00	SP	0.09		1
3	BROWARD	POMPANO	138.00	138.00	SP	0.25		1
4	BROWARD	POMPANO	138.00	138.00	SP	2.65		1
5	BROWARD	LYONS	138.00	138.00	SP	0.28		1
6	BROWARD	LYONS	138.00	138.00	SP	3.25		1
7	BROWARD	LYONS	138.00	138.00	SP	0.04		1
8	BROWARD	LYONS	138.00	138.00	SP	2.60		1
9	BROWARD	LYONS	138.00	138.00	SP	2.20		1
10	LYONS	OAKLAND PARK	138.00	138.00	SP	1.01		1
11	LYONS	OAKLAND PARK	138.00	138.00	SP	1.70		1
12	LYONS	OAKLAND PARK	138.00	138.00	SP	0.82		1
13	LYONS	OAKLAND PARK	138.00	138.00	SP	1.42		1
14	BROWARD	DEERFIELD BCH 1	138.00	138.00	SP	0.34		1
15	BROWARD	DEERFIELD BCH 1	138.00	138.00	SP	3.74		1
16	BROWARD	DEERFIELD BCH 1	138.00	138.00	SP	0.63		1
17	BROWARD	DEERFIELD BCH 1	138.00	230.00	SP	0.07		1
18	BROWARD	DEERFIELD BCH 2	138.00	138.00	H	0.07		1
19	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	4.38		1
20	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	0.25		1
21	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	0.10		1
22	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	0.43		1
23	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	2.45		1
24	BROWARD	WESTINGHOUSE	138.00	138.00	H	0.56		1
25	BROWARD	WESTINGHOUSE	138.00	138.00	H		1.95	2
26	BROWARD	WESTINGHOUSE	138.00	230.00	H	2.06		1
27	BROWARD	WESTINGHOUSE	138.00	230.00	H	4.50		2
28	RANCH	WESTINGHOUSE	138.00	138.00	H	0.11		1
29	RANCH	WESTINGHOUSE	138.00	138.00	H	0.24		1
30	RANCH	WESTINGHOUSE	138.00	138.00	H	4.83		1
31	RANCH	WESTINGHOUSE	138.00	138.00	H	21.82		1
32	RANCH	WESTINGHOUSE	138.00	138.00	SP	0.20		1
33	RANCH	WESTINGHOUSE	138.00	230.00	H		4.50	2
34	BROWARD	TRADEWINDS <BCRR>	138.00	138.00	SP	1.00		1
35	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	0.23		1
36					TOTAL	5,789.02	543.58	1,511

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-1431 ACSR AZ								14
1-954 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
2-556.5 AAC								20
1-1431 ACSR AZ								21
1-954 ACSR AZ								22
2-556.5 AAC								23
2-336B ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-1431 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
2-336.4 ACSR AZ								30
2-336B ACSR AZ								31
2-336B ACSR AZ								32
1-1431 ACSR AZ								33
1-556.5 ACSR AW								34
1-954 ACSR AZ								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	1.67		1
2	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	3.32		1
3	YAMATO	CALDWELL RADIAL	138.00	138.00	SP		1.08	2
4	DEERFIELD BCH	YAMATO	138.00	138.00	SP	4.09		1
5	DEERFIELD BCH	YAMATO	138.00	138.00	SP	0.22		1
6	DEERFIELD BCH	YAMATO	138.00	138.00	SP	7.06		1
7	DEERFIELD BCH	YAMATO	138.00	138.00	SP	0.15		1
8	DEERFIELD BCH	YAMATO	138.00	138.00	H	0.52	0.59	2
9	DEERFIELD BCH	YAMATO	138.00	138.00	SP	1.08		2
10	DEERFIELD BCH	YAMATO	138.00	230.00	H	1.02	0.95	2
11	GERMANTOWN	YAMATO	138.00	138.00	SP	2.61		1
12	GERMANTOWN	YAMATO	138.00	138.00	SP	0.29		1
13	GERMANTOWN	YAMATO	138.00	138.00	SP	0.60		1
14	CEDAR	GERMANTOWN	138.00	138.00	SP	7.80		1
15	CEDAR	GERMANTOWN	138.00	138.00	SP	3.66		1
16	CEDAR	GERMANTOWN	138.00	138.00	SP	0.54		2
17	CEDAR	HYPOLUXO 1	138.00	138.00	SP	1.47		1
18	CEDAR	HYPOLUXO 1	138.00	138.00	SP	0.06		1
19	CEDAR	HYPOLUXO 1	138.00	138.00	SP	2.98		1
20	CEDAR	HYPOLUXO 1	138.00	138.00	SP	2.35		1
21	CEDAR	HYPOLUXO 1	138.00	138.00	SP	0.01		1
22	CEDAR	HYPOLUXO 1	138.00	138.00	SP		0.54	2
23	CEDAR	HYPOLUXO 2	138.00	138.00	SP	1.96		1
24	CEDAR	HYPOLUXO 2	138.00	138.00	SP	2.39		1
25	CEDAR	HYPOLUXO 2	138.00	138.00	SP	0.92		2
26	CEDAR	RANCH	138.00	138.00	H	4.40		1
27	CEDAR	RANCH	138.00	138.00	SP	3.27		1
28	CEDAR	RANCH	138.00	138.00	SP	5.49		1
29	CEDAR	RANCH	138.00	138.00	SP	0.07		1
30	CEDAR	RANCH	138.00	138.00	SP	0.76		1
31	CEDAR	RANCH	138.00	138.00	SP	2.20		1
32	CEDAR	RANCH	138.00	138.00	SP	0.92		2
33	RANCH	W PALM BEACH 1	138.00	138.00	H	4.81		1
34	RANCH	W PALM BEACH 1	138.00	138.00	SP	4.74		1
35	RANCH	W PALM BEACH 1	138.00	138.00	SP	3.16		1
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	RANCH	W PALM BEACH 1	138.00	138.00	SP	0.10		1
2	RANCH	W PALM BEACH 1	138.00	138.00	SP	2.44		1
3	W PALM BEACH	DATURA	138.00	138.00	SP	0.49		1
4	W PALM BEACH	DATURA	138.00	138.00	SP		0.10	2
5	W PALM BEACH	DATURA	138.00	138.00	SP	0.53		2
6	DATURA	RANCH	138.00	138.00	SP	0.26		1
7	DATURA	RANCH	138.00	138.00	SP	0.30		1
8	DATURA	RANCH	138.00	138.00	SP	0.08		2
9	DATURA	RANCH	138.00	138.00	SP		0.52	2
10	DATURA	RANCH	138.00	230.00	H	0.32		1
11	DATURA	RANCH	138.00	230.00	H	10.39		1
12	DATURA	RANCH	138.00	230.00	H	0.02		1
13	DATURA	RANCH	138.00	230.00	SP	7.01		1
14	DATURA	RANCH	138.00	230.00	SP	0.20		1
15	RANCH	RIVIERA 1	138.00	138.00	H	0.03		1
16	RANCH	RIVIERA 1	138.00	138.00	H	2.99		1
17	RANCH	RIVIERA 1	138.00	138.00	H	4.21		1
18	RANCH	RIVIERA 1	138.00	138.00	H	0.27		1
19	RANCH	RIVIERA 1	138.00	138.00	SP	0.16	0.16	2
20	RANCH	RIVIERA 1	138.00	230.00	H	7.04		1
21	RANCH	RIVIERA 2	138.00	138.00	H	13.81		1
22	RANCH	RIVIERA 2	138.00	138.00	H	0.67		1
23	RANCH	RIVIERA 2	138.00	138.00	H	0.27		1
24	RANCH	RIVIERA 2	138.00	138.00	SP	2.30		1
25	RANCH	RIVIERA 2	138.00	138.00	SP	2.19		2
26	RIVIERA	W PALM BEACH	138.00	138.00	H	0.59		1
27	RIVIERA	W PALM BEACH	138.00	138.00	H	0.03		1
28	RIVIERA	W PALM BEACH	138.00	138.00	H	3.78		1
29	RIVIERA	W PALM BEACH	138.00	138.00	H	3.57		1
30	RIVIERA	W PALM BEACH	138.00	138.00	H	0.03		1
31	RIVIERA	W PALM BEACH	138.00	138.00	H	0.27		1
32	RIVIERA	W PALM BEACH	138.00	138.00	SP	0.29		1
33	RIVIERA	W PALM BEACH	138.00	138.00	SP	0.55		1
34	RIVIERA	W PALM BEACH	138.00	138.00	SP	0.35		1
35	RIVIERA	W PALM BEACH	138.00	138.00	H	0.01	0.01	2
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-556.5 ACSR AW								1
2-556P ACSR AZ								2
1-795 AAC								3
1-1431 ACSR AW								4
1-795 AAC								5
1-795 AAC								6
1-954 ACSR AZ								7
1-1431 ACSR AW								8
1-954 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-900 CU HT								12
1-1431 ACSR AW								13
1-954 ACSR AZ								14
1-1431 ACSR AZ								15
2-350B CU HT								16
2-556.5 ACSR AZ								17
2-350B CU HT								18
1-1431 ACSR AW								19
2-556.5 ACSR AZ								20
1-1431 ACSR AZ								21
1-900 CU HT								22
1-900 CU HT								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-1431 ACSR AZ								26
1-900 CU HT								27
2-350B CU HT								28
2-556.5 ACSR AZ								29
1-1431 ACSR AZ								30
1-1691 AAAC								31
1-1691 AAAC								32
2-350B CU HT								33
1-1691 AAAC								34
2-556.5 ACSR AZ								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	RIVIERA	W PALM BEACH	138.00	230.00	H	0.07		1
2	RIVIERA	W PALM BEACH	138.00	230.00	H	0.45		1
3	RECWAY	RIVIERA	138.00	138.00	H	3.17		1
4	RECWAY	RIVIERA	138.00	138.00	H	0.27		1
5	RECWAY	RIVIERA	138.00	138.00	SP	2.47		1
6	RECWAY	RIVIERA	138.00	138.00	SP	0.69		1
7	PLUMOSUS	RIVIERA 1	138.00	138.00	UG	2.04		1
8	PLUMOSUS	RIVIERA 1	138.00	138.00	H	0.32		1
9	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.15		1
10	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	13.21		1
11	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	0.07		1
12	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	6.42		1
13	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	1.34		1
14	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	0.02		1
15	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	1.71		1
16	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	0.14		1
17	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	2.90		1
18	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	0.01	0.01	2
19	PLUMOSUS	RIVIERA 2	138.00	138.00	SP		0.83	2
20	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.38		1
21	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.49		1
22	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.04		1
23	HOBE	PLUMOSUS 1	138.00	138.00	SP	11.23		1
24	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.44		1
25	HOBE	PLUMOSUS 2	138.00	138.00	UG	0.53		1
26	HOBE	PLUMOSUS 2	138.00	138.00	SP	4.13		1
27	HOBE	PLUMOSUS 2	138.00	138.00	SP	6.60		1
28	HOBE	PLUMOSUS 2	138.00	138.00	SP	0.92		2
29	HOBE	PLUMOSUS 2	138.00	138.00	SP	2.48		2
30	HOBE	COVE RADIAL	138.00	138.00	SP	9.35		1
31	HOBE	COVE RADIAL	138.00	138.00	SP	2.48		2
32	HOBE	SANDPIPER	138.00	138.00	SP	1.40		1
33	HOBE	SANDPIPER	138.00	138.00	SP	0.43		1
34	HOBE	SANDPIPER	138.00	138.00	SP	0.04		1
35	HOBE	SANDPIPER	138.00	138.00	SP	0.14		1
36					TOTAL	5,789.02	543.58	1,511

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-900 CU HT								4
1-556.5 ACSR AW								5
1-900 CU HT								6
1-2400 AL								7
1-954 ACSR AW								8
1-795 ACSR AW								9
1-954 ACSR AW								10
1-795 ACSR AW								11
1-927.2 AAAC								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-927.2 AAAC								15
1-795 ACSR AW								16
1-927.2 AAAC								17
1-927.2 AAAC								18
1-954 ACSR AW								19
1-795 ACSR AZ								20
1-795 ACSR AW								21
1-795 ACSR AZ								22
1-795 ACSR AZ								23
1-795 ACSR AZ								24
1-2367 CU								25
1-556.5 ACSR AW								26
1-954 ACSR AW								27
1-556.5 ACSR AW								28
1-954 ACSR AW								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-795 ACSR AZ								32
1-795 ACSR AW								33
1-795 ACSR AZ								34
1-954 ACSR AW								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	HOBE	SANDPIPER	138.00	138.00	SP	0.17		1
2	HOBE	SANDPIPER	138.00	138.00	SP	0.38		1
3	HOBE	SANDPIPER	138.00	138.00	SP	0.86		1
4	HOBE	SANDPIPER	138.00	138.00	SP	14.45		1
5	HOBE	SANDPIPER	138.00	138.00	SP	1.26	1.26	2
6	MIDWAY	SANDPIPER	138.00	138.00	H	5.13		1
7	MIDWAY	SANDPIPER	138.00	138.00	SP	0.28		1
8	MIDWAY	SANDPIPER	138.00	138.00	SP	0.07		1
9	MIDWAY	SANDPIPER	138.00	138.00	SP	4.81		1
10	MIDWAY	SANDPIPER	138.00	138.00	SP	1.07		1
11	MIDWAY	SANDPIPER	138.00	138.00	SP	2.63		1
12	MIDWAY	SANDPIPER	138.00	138.00	SP	0.56		1
13	MIDWAY	SANDPIPER	138.00	230.00	SP	0.04		1
14	MIDWAY	SANDPIPER	138.00	230.00	SP		1.62	2
15	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	3.58		1
16	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.07		1
17	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.12		1
18	MIDWAY	HARTMAN <FTP>	138.00	230.00	H	3.50		1
19	MIDWAY	HARTMAN <FTP>	138.00	230.00	SP	0.07		1
20	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	5.83		1
21	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	0.51		1
22	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	8.99		1
23	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	1.66		1
24	EMERSON	WEST <VER>	138.00	138.00	SP	0.24		1
25	EMERSON	WEST <VER>	138.00	138.00	SP	7.05		1
26	EMERSON	WEST <VER>	138.00	138.00	SP	1.88		1
27	MALABAR	MICCO	138.00	138.00	H	0.01		1
28	MALABAR	MICCO	138.00	138.00	SP	9.11		1
29	MALABAR	MICCO	138.00	138.00	SP	2.32		1
30	MALABAR	MICCO	138.00	138.00	SP	3.02		1
31	MALABAR	MICCO	138.00	138.00	SP	6.65		1
32	MALABAR	MICCO	138.00	138.00	SP	2.00		1
33	MALABAR	MICCO	138.00	138.00	SP	0.15		2
34	MALABAR	MICCO	138.00	230.00	SP	0.12	0.16	2
35	MICCO	WEST <VER>	138.00	138.00	H	0.01		1
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR TW								1
1-350 CU HT								2
1-556.5 ACSR AZ								3
1-795 ACSR AZ								4
1-954 ACSR TW								5
1-954 ACSR AZ								6
1-795 ACSR AZ								7
1-795 ACSR AZ								8
1-795 ACSR AW								9
1-795 ACSR AZ								10
1-795 ACSR AZ								11
1-954 ACSR AZ								12
1-795 ACSR AZ								13
1-795 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-795 ACSR AZ								20
1-795 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	MICCO	WEST <VER>	138.00	138.00	H	0.31		1
2	MICCO	WEST <VER>	138.00	138.00	SP	0.10		1
3	MICCO	WEST <VER>	138.00	138.00	SP	19.31		1
4	MICCO	WEST <VER>	138.00	230.00	SP	0.01		1
5	HARRIS	MALABAR	138.00	138.00	SP	0.09		1
6	HARRIS	MALABAR	138.00	138.00	SP	0.09		1
7	HARRIS	MALABAR	138.00	138.00	SP	0.71		1
8	HARRIS	MALABAR	138.00	138.00	SP	3.94	0.15	2
9	HARRIS	MALABAR	138.00	230.00	H	2.06		2
10	EAU GALLIE	HARRIS	138.00	138.00	SP	3.14		1
11	EAU GALLIE	HARRIS	138.00	138.00	SP	0.14		1
12	EAU GALLIE	HARRIS	138.00	138.00	SP	0.02		1
13	EAU GALLIE	HARRIS	138.00	138.00	SP	0.01		1
14	EAU GALLIE	HARRIS	138.00	138.00	SP	4.94		1
15	EAU GALLIE	HARRIS	138.00	138.00	SP	0.16		1
16	EAU GALLIE	HARRIS	138.00	138.00	SP	1.62		1
17	EAU GALLIE	MALABAR	138.00	138.00	SP	1.91		1
18	EAU GALLIE	MALABAR	138.00	138.00	SP	9.75		1
19	INDIAN HARBOR	MALABAR	138.00	138.00	H	0.96		1
20	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.08		1
21	INDIAN HARBOR	MALABAR	138.00	138.00	SP	7.82		1
22	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.08		1
23	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.12		1
24	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.33		1
25	INDIAN HARBOR	MALABAR	138.00	138.00	SP		0.26	2
26	INDIAN HARBOR	MALABAR	138.00	138.00	SP		3.94	2
27	INDIAN HARBOR	MALABAR	138.00	230.00	H	2.31		1
28	INDIAN HARBOR	MALABAR	138.00	230.00	H		2.06	2
29	EAU GALLIE	PATRICK	138.00	138.00	H	0.48		1
30	EAU GALLIE	PATRICK	138.00	138.00	SP	0.22		1
31	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
32	EAU GALLIE	PATRICK	138.00	138.00	SP	6.99		1
33	EAU GALLIE	PATRICK	138.00	138.00	SP	0.26		2
34	COCOA BEACH	PATRICK	138.00	138.00	H	0.23		1
35	COCOA BEACH	PATRICK	138.00	138.00	UG	0.98		1
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1127 AAAC								1
1-1127 AAAC								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-795 ACSR AZ								5
1-795 ACSR AW								6
1-795 ACSR AZ								7
1-795 ACSR AZ								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
1-795 ACSR AW								11
1-350 CU HT								12
1-795 AAC								13
1-795 ACSR AZ								14
2-350B CU HT								15
2-450B AAC								16
1-795 ACSR AZ								17
1-795 ACSR AZ								18
1-954 ACSR AZ								19
1-1127 AAAC								20
1-927.2 AAAC								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-1127 AAAC								24
1-1127 AAAC								25
1-954 ACSR AZ								26
1-1127 AAAC								27
1-954 ACSR AW								28
1-1127 AAAC								29
1-1127 AAAC								30
1-954 ACSR AZ								31
1-1127 AAAC								32
1-1127 AAAC								33
1-350 CU HT								34
1-1250 CU								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	COCOA BEACH	PATRICK	138.00	138.00	SP	2.99		1
2	COCOA BEACH	PATRICK	138.00	138.00	SP	6.41		1
3	COCOA BEACH	PATRICK	138.00	138.00	SP	0.98		1
4	BREVARD	EAU GALLIE	138.00	138.00	H	0.45		1
5	BREVARD	EAU GALLIE	138.00	138.00	SP	0.05		1
6	BREVARD	EAU GALLIE	138.00	138.00	SP	0.14		1
7	BREVARD	EAU GALLIE	138.00	138.00	SP	1.28		1
8	BREVARD	EAU GALLIE	138.00	138.00	SP	14.11		1
9	BREVARD	EAU GALLIE	138.00	138.00	SP	5.21	1.08	2
10	BREVARD	EAU GALLIE	138.00	138.00	SP	2.27		2
11	BREVARD	EAU GALLIE	138.00	138.00	SP	1.88		2
12	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.03		1
13	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.09		1
14	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	3.44		1
15	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP		4.33	2
16	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.08		2
17	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP		1.88	2
18	BREVARD	COCOA RADIAL	138.00	138.00	SP	1.45		1
19	BREVARD	COCOA RADIAL	138.00	138.00	SP	1.26		1
20	BREVARD	COCOA RADIAL	138.00	138.00	SP	0.02		1
21	BREVARD	COCOA RADIAL	138.00	138.00	SP	2.49		1
22	BREVARD	COCOA RADIAL	138.00	138.00	SP		2.18	2
23	BREVARD	COCOA RADIAL	138.00	138.00	SP	0.53		2
24	BREVARD	COCOA BEACH	138.00	138.00	SP	11.48		1
25	BREVARD	COCOA BEACH	138.00	138.00	SP	0.93		1
26	BREVARD	COCOA BEACH	138.00	138.00	SP	0.24		1
27	BREVARD	COCOA BEACH	138.00	138.00	SP	0.04		1
28	BREVARD	COCOA BEACH	138.00	138.00	SP	2.26		2
29	COCOA BEACH	SOUTH CAPE	138.00	138.00	H	0.09		1
30	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	2.38		1
31	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		1
32	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	5.43		1
33	OSCEOLA	RANCH	138.00	138.00	H	0.04		1
34	OSCEOLA	RANCH	138.00	138.00	H	19.76		1
35	OSCEOLA	RANCH	138.00	138.00	SP	0.14		1
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-350 CU HT								1
1-652.4 AAAC								2
1-350 CU HT								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR TW								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR TW								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-556.5 AAC								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-556.5 AAC								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-927.2 AAAC								29
1-927.2 AAAC								30
1-600 CU HT								31
1-927.2 AAAC								32
1-350 CU HT								33
1-556.5 ACSR AZ								34
1-556.5 ACSR AW								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	OSCEOLA	RANCH	138.00	138.00	SP	9.02		2
2	OSCEOLA	RANCH	138.00	138.00	SP	3.03		2
3	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.71		1
4	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.02		1
5	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.34		2
6	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	9.27		1
7	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	4.21		1
8	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP	0.05		1
9	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP		5.34	2
10	BRADFORD	DEERHAVEN <GVL>	138.00	138.00	SP	11.27		1
11	ALICO	BUCKINGHAM	138.00	138.00	H	2.18		1
12	ALICO	BUCKINGHAM	138.00	138.00	H	1.04		1
13	ALICO	BUCKINGHAM	138.00	138.00	SP	0.26		1
14	ALICO	BUCKINGHAM	138.00	138.00	SP	7.30		1
15	ALICO	BUCKINGHAM	138.00	138.00	SP	0.63		1
16	ALICO	BUCKINGHAM	138.00	138.00	SP	0.75		2
17	ALICO	BUCKINGHAM	138.00	138.00	SP	12.11	4.41	2
18	ALICO	BUCKINGHAM	138.00	138.00	SP	1.08		2
19	ALICO	BUCKINGHAM	138.00	138.00	SP	1.78		2
20	ALICO	FT MYERS 1	138.00	138.00	H	0.13		1
21	ALICO	FT MYERS 1	138.00	138.00	H	4.98		1
22	ALICO	FT MYERS 1	138.00	138.00	H	6.83		1
23	ALICO	FT MYERS 1	138.00	138.00	SP	1.35		1
24	ALICO	FT MYERS 1	138.00	138.00	SP	2.86		1
25	ALICO	FT MYERS 1	138.00	138.00	SP	0.85		1
26	ALICO	FT MYERS 1	138.00	138.00	SP		0.01	2
27	ALICO	FT MYERS 1	138.00	138.00	SP	0.01		2
28	ALICO	FT MYERS 1	138.00	138.00	SP	3.69	5.09	2
29	ALICO	FT MYERS 1	138.00	138.00	SP		1.76	2
30	ALICO	FT MYERS 2	138.00	138.00	H	1.03		1
31	ALICO	FT MYERS 2	138.00	138.00	SP	0.91		1
32	ALICO	FT MYERS 2	138.00	138.00	SP	3.31		1
33	ALICO	FT MYERS 2	138.00	138.00	H		0.37	2
34	ALICO	FT MYERS 2	138.00	138.00	H	1.17	2.68	2
35	ALICO	FT MYERS 2	138.00	138.00	SP		8.55	2
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AW								1
1-556.5 ACSR AW								2
1-556.5 ACSR AZ								3
1-556.5 ACSR AW								4
1-556.5 ACSR AW								5
1-556.5 ACSR AZ								6
1-556.5 ACSR AW								7
1-556.5 ACSR AW								8
1-556.5 ACSR AW								9
1-795 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR TW								19
1-954 ACSR AZ								20
1-556.5 ACSR AZ								21
1-954 ACSR AZ								22
1-795 ACSR AZ								23
1-954 ACSR AZ								24
1-795 ACSR AZ								25
1-795 ACSR AZ								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR TW								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ALICO	FT MYERS 2	138.00	230.00	H	1.43		2
2	BUCKINGHAM	LAZY ACRES <LCCR>	138.00	138.00	SP	1.29		1
3	BUCKINGHAM	FT MYERS	138.00	138.00	H	2.70		1
4	BUCKINGHAM	FT MYERS	138.00	138.00	SP	0.12		1
5	BUCKINGHAM	FT MYERS	138.00	138.00	SP	0.12		1
6	BUCKINGHAM	FT MYERS	138.00	230.00	SP	1.83		2
7	OSCEOLA	SOUTH BAY	138.00	138.00	H	9.27		1
8	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
9	OSCEOLA	SOUTH BAY	138.00	138.00	SP	2.40		2
10	OSCEOLA	SOUTH BAY	138.00	138.00	SP		9.02	2
11	OSCEOLA	SOUTH BAY	138.00	138.00	SP		3.03	2
12	FT MYERS	HENDRY <CLE>	138.00	138.00	H	0.05		1
13	FT MYERS	HENDRY <CLE>	138.00	138.00	H	52.17		1
14	FT MYERS	HENDRY <CLE>	138.00	138.00	SP	0.11		1
15	FT MYERS	HENDRY <CLE>	138.00	138.00	SP	0.08		1
16	ALICO	COLLIER 1	138.00	138.00	UG	1.80		1
17	ALICO	COLLIER 1	138.00	138.00	H	2.11		1
18	ALICO	COLLIER 1	138.00	138.00	H	8.17		1
19	ALICO	COLLIER 1	138.00	138.00	H	4.76		1
20	ALICO	COLLIER 1	138.00	138.00	SP	2.35		1
21	ALICO	COLLIER 1	138.00	138.00	SP	0.11		1
22	ALICO	COLLIER 1	138.00	138.00	SP	0.02		1
23	ALICO	COLLIER 1	138.00	138.00	SP	0.01		1
24	ALICO	COLLIER 1	138.00	138.00	SP	0.21		1
25	ALICO	COLLIER 1	138.00	138.00	SP	3.68		2
26	ALICO	COLLIER 1	138.00	138.00	SP		2.05	2
27	ALICO	COLLIER 1	138.00	138.00	SP	1.06		2
28	ALICO	COLLIER 1	138.00	230.00	SP	0.16		1
29	ALICO	COLLIER 2	138.00	138.00	H	0.65		1
30	ALICO	COLLIER 2	138.00	138.00	H	15.69		1
31	ALICO	COLLIER 2	138.00	138.00	SP	0.18		1
32	ALICO	COLLIER 2	138.00	138.00	SP	9.43		1
33	ALICO	COLLIER 2	138.00	138.00	SP	0.01		1
34	ALICO	COLLIER 2	138.00	138.00	SP	1.07		1
35	ALICO	COLLIER 2	138.00	138.00	SP	2.98		1
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-336.4 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-556.5 ACSR AZ								7
1-556.5 ACSR AW								8
1-556.5 ACSR AZ								9
1-556.5 ACSR AW								10
1-556.5 ACSR AW								11
1-350 CU HT								12
1-556.5 ACSR AZ								13
1-556.5 ACSR AW								14
1-954 ACSR AW								15
1-2500 CU								16
1-336.4 ACSR AZ								17
1-795 ACSR								18
1-954 ACSR AZ								19
1-336.4 ACSR AZ								20
1-795 SSAC AW								21
1-795 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-795 SSAC AW								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-795 ACSR AW								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-336.4 ACSR AZ								34
1-795 ACSR AZ								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ALICO	COLLIER 2	138.00	138.00	SP	4.06		2
2	COLLIER	NAPLES RADIAL	138.00	138.00	H	0.09		1
3	COLLIER	NAPLES RADIAL	138.00	138.00	SP	1.89		1
4	COLLIER	NAPLES RADIAL	138.00	138.00	SP	0.32		1
5	COLLIER	NAPLES RADIAL	138.00	138.00	SP		2.01	2
6	COLLIER	ALLIGATOR RDL	138.00	138.00	SP	0.16		1
7	COLLIER	ALLIGATOR RDL	138.00	138.00	SP	0.04		1
8	COLLIER	ALLIGATOR RDL	138.00	138.00	SP	2.80		2
9	COLLIER	ALLIGATR TP RDL	138.00	138.00	H	0.08		1
10	COLLIER	ALLIGATR TP RDL	138.00	138.00	H	0.03		1
11	COLLIER	ALLIGATR TP RDL	138.00	138.00	H	8.38		1
12	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP	0.01		1
13	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP	0.22		1
14	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP	0.17		1
15	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP		2.80	2
16	COLLIER	GOLDN GATE RDL	138.00	138.00	H	0.43		1
17	COLLIER	GOLDN GATE RDL	138.00	138.00	SP	12.46		1
18	COLLIER	GOLDN GATE RDL	138.00	230.00	SP	0.34		1
19	COLLIER	GOLDN GATE RDL	138.00	230.00	SP	5.53		1
20	FT MYERS	FT MYERS SUB RDL	138.00	138.00	SP	0.52		1
21	FT MYERS	FT MYERS SUB RDL	138.00	138.00	SP	1.86		1
22	FT MYERS	FT MYERS SUB RDL	138.00	138.00	H	0.37		2
23	FT MYERS	FT MYERS SUB RDL	138.00	138.00	H	2.68	1.17	2
24	FT MYERS	FT MYERS SUB RDL	138.00	230.00	H		1.43	2
25	ALICO	ESTERO RADIAL	138.00	138.00	SP	0.11		1
26	ALICO	ESTERO RADIAL	138.00	138.00	SP		4.84	2
27	CHARLOTTE	RINGLING	138.00	138.00	H	0.14		1
28	CHARLOTTE	RINGLING	138.00	138.00	H	0.12		1
29	CHARLOTTE	RINGLING	138.00	138.00	H	0.20		1
30	CHARLOTTE	RINGLING	138.00	138.00	H	40.09		1
31	CHARLOTTE	RINGLING	138.00	138.00	H		4.95	2
32	CHARLOTTE	HARBOR	138.00	138.00	SP	0.02		1
33	CHARLOTTE	HARBOR	138.00	138.00	SP	1.34		1
34	CHARLOTTE	HARBOR	138.00	138.00	SP	4.88		1
35	CHARLOTTE	HARBOR	138.00	138.00	SP	0.05		1
36					TOTAL	5,789.02	543.58	1,511

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-556.5 ACSR AW								6
1-795 ACSR AZ								7
1-556.5 ACSR AW								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
1-795 ACSR AZ								11
1-795 ACSR AZ								12
1-795 ACSR AZ								13
1-795 ACSR AZ								14
1-795 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-1431 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-556.5 ACSR AZ								27
1-556.5 ACSR AZ								28
1-350 CU HT								29
1-556.5 ACSR AZ								30
1-556.5 ACSR AZ								31
1-795 ACSR AZ								32
1-795 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CHARLOTTE	HARBOR	138.00	138.00	SP	1.07		1
2	CHARLOTTE	HARBOR	138.00	230.00	H	0.72		1
3	HARBOR	MYAKKA	138.00	138.00	SP	4.73		1
4	HARBOR	MYAKKA	138.00	138.00	SP	2.77		1
5	HARBOR	MYAKKA	138.00	138.00	SP	0.47		1
6	HARBOR	MYAKKA	138.00	138.00	SP	0.63		1
7	HARBOR	MYAKKA	138.00	138.00	SP	13.21		1
8	HARBOR	MYAKKA	138.00	230.00	H	0.62		2
9	MYAKKA	VENICE	138.00	138.00	SP	6.19		1
10	MYAKKA	VENICE	138.00	138.00	SP	3.57		1
11	MYAKKA	VENICE	138.00	138.00	SP	0.06		1
12	MYAKKA	VENICE	138.00	138.00	SP	6.54		1
13	MYAKKA	VENICE	138.00	138.00	SP	0.06		1
14	MYAKKA	VENICE	138.00	138.00	SP	6.11		1
15	MYAKKA	VENICE	138.00	138.00	SP	4.46		1
16	MYAKKA	VENICE	138.00	138.00	SP	0.13		1
17	MYAKKA	VENICE	138.00	138.00	SP	0.41	0.41	2
18	BENEVA	RINGLING	138.00	138.00	SP	1.17		1
19	BENEVA	RINGLING	138.00	138.00	SP	2.83		1
20	BENEVA	RINGLING	138.00	138.00	SP	1.21		1
21	BENEVA	RINGLING	138.00	138.00	SP	0.80		1
22	BENEVA	RINGLING	138.00	138.00	SP		1.24	2
23	BENEVA	RINGLING	138.00	230.00	SP	0.41		1
24	BENEVA	HOWARD	138.00	138.00	SP	0.03		1
25	BENEVA	HOWARD	138.00	138.00	SP	4.87		1
26	BENEVA	HOWARD	138.00	138.00	SP	1.68		1
27	BENEVA	HOWARD	138.00	138.00	SP	2.79		1
28	BENEVA	HOWARD	138.00	230.00	SP		0.58	2
29	HOWARD	LAURELWOOD	138.00	138.00	H	0.04		1
30	HOWARD	LAURELWOOD	138.00	138.00	SP	1.92		1
31	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1
32	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29		1
33	HOWARD	LAURELWOOD	138.00	138.00	SP	3.32		1
34	HOWARD	LAURELWOOD	138.00	138.00	SP	10.22		1
35	HOWARD	LAURELWOOD	138.00	230.00	H		3.83	2
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-795 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-795 ACSR AZ								7
1-954 ACSR AZ								8
1-795 ACSR AW								9
1-795 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-795 ACSR AZ								14
1-795 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-795 ACSR AZ								18
1-795 ACSR AZ								19
1-795 ACSR AZ								20
1-795 ACSR AW								21
1-795 ACSR AZ								22
1-795 ACSR AW								23
1-795 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AW								29
1-795 ACSR AZ								30
1-795 ACSR AW								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-795 ACSR AZ								34
1-954 ACSR AZ								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	HOWARD	LAURELWOOD	138.00	230.00	SP		0.32	2
2	LAURELWOOD	VENICE 1	138.00	138.00	SP	2.05		1
3	LAURELWOOD	VENICE 1	138.00	138.00	SP	0.08		1
4	LAURELWOOD	VENICE 1	138.00	138.00	SP	0.03		1
5	LAURELWOOD	VENICE 1	138.00	138.00	SP	0.07		1
6	LAURELWOOD	VENICE 1	138.00	230.00	H	3.83		2
7	LAURELWOOD	VENICE 2	138.00	138.00	SP	2.13		1
8	LAURELWOOD	VENICE 2	138.00	230.00	H		3.58	2
9	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.74		1
10	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	1.24		1
11	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	H	2.92		1
12	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	H	1.36		1
13	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.42		1
14	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.10		1
15	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	1.86		1
16	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	H	0.06		1
17	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	H	2.72		1
18	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	SP	2.05		1
19	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	SP	6.24		1
20	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	SP	0.02		1
21	BRADENTON	CORTEZ	138.00	138.00	SP	2.57		1
22	BRADENTON	CORTEZ	138.00	138.00	SP	0.04		1
23	BRADENTON	CORTEZ	138.00	138.00	SP	6.22		1
24	CORTEZ	RINGLING	138.00	138.00	H	0.35		1
25	CORTEZ	RINGLING	138.00	138.00	SP	1.67		1
26	CORTEZ	RINGLING	138.00	138.00	SP	1.27		1
27	CORTEZ	RINGLING	138.00	138.00	SP	0.95		1
28	CORTEZ	RINGLING	138.00	138.00	SP	1.17		1
29	CORTEZ	RINGLING	138.00	138.00	SP	0.66		1
30	CORTEZ	RINGLING	138.00	138.00	SP	9.51		1
31	CORTEZ	RINGLING	138.00	138.00	SP	1.86		1
32	CORTEZ	RINGLING	138.00	138.00	SP	0.50		2
33	CORTEZ	RINGLING	138.00	138.00	SP	1.44	1.44	2
34	CORTEZ	RINGLING	138.00	230.00	H		0.01	2
35	CORTEZ	RINGLING	138.00	230.00	H	0.01		2
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-795 ACSR AZ								7
1-1431 ACSR AW								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
2-336.4 ACSR AZ								11
2-336B ACSR AZ								12
1-795 ACSR AZ								13
1-954 ACSR AW								14
1-795 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-795 ACSR AZ								21
1-954 ACSR AW								22
1-795 ACSR AZ								23
1-795 ACSR AZ								24
1-795 ACSR AZ								25
1-795 ACSR AZ								26
1-795 ACSR AW								27
1-954 ACSR AW								28
1-795 AAC								29
1-795 ACSR AZ								30
1-795 ACSR AZ								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-795 ACSR AZ								34
1-795 ACSR AZ								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CORTEZ	JOHNSON	138.00	138.00	SP	8.63		1
2	CORTEZ	JOHNSON	138.00	230.00	H	0.23		1
3	JOHNSON	RINGLING	138.00	138.00	H	0.15		1
4	JOHNSON	RINGLING	138.00	138.00	H	7.73		1
5	JOHNSON	RINGLING	138.00	138.00	SP	0.10		1
6	JOHNSON	RINGLING	138.00	138.00	SP	0.21		1
7	JOHNSON	RINGLING	138.00	230.00	SP	2.50		1
8	RINGLING	SARASOTA RDL	138.00	138.00	SP	1.02		1
9	RINGLING	SARASOTA RDL	138.00	138.00	SP	0.26		1
10	RINGLING	SARASOTA RDL	138.00	138.00	SP	2.19		1
11	RINGLING	SARASOTA RDL	138.00	138.00	SP	1.24	0.50	2
12	POLE LINE MILES AT 115KV	OVERHEAD				671.09	46.55	
13	MILES AT 115 KV	UNDERGROUND			UG	0.18		
14	POLE LINE MILES AT 69KV	OVERHEAD				164.21		
15	MILES AT 69 KV	UNDERGROUND			UG	13.62		
16	SP=SINGLE POLE	H=MULTIPLE POLE						
17	UG=UNDERGROUND	T=TOWER						
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32	Costs							
33								
34								
35								
36					TOTAL	5,789.02	543.58	1,511

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1691 AAAC								2
1-795 ACSR AZ								3
2-336.4 ACSR AZ								4
1-954 ACSR AW								5
1-795 ACSR AZ								6
1-556.5 ACSR AW								7
1-795 AAC								8
1-795 ACSR AZ								9
1-795 AAC								10
1-795 ACSR AZ								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	32
								33
								34
								35
	258,944,185	1,259,175,810	1,518,119,995	11,367,096	11,874,041		23,241,137	36

Schedule Page: 422 Line No.: 17 Column: a

The Duval-Hatch 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 18 Column: a

The Duval-Thalmann 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422.12 Line No.: 22 Column: a

Point of ownership changed from FPL to TECO to the county line between Manatee and Hillsborough amounting to 13.35 miles, in October 2002.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31,. 2002

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	OVERHEAD						
2	MARTIN	MIDWAY (correction)	-2.25	HST		1	1
3							
4	GREYNOLDS	LAUDANIA	6.69	SPC		1	1
5							
6	BREVARD	MALABAR	-27.14	HW		1	2
7	BREVARD	MALABAR	25.75	SPC		2	2
8							
9	WHIDDEN	CARLSTROM	5.07	SPC		1	1
10							
11	FT MYERS	ORANGE RIVER #4	0.55	SPC		1	1
12	FT MYERS	ORANGE RIVER #4	2.01	SPC		2	2
13							
14	FT MYERS	CT3A & CT3B	0.47	SPC		1	1
15							
16	MANATEE	BIG BEND #2 (TEC)	-0.20	3PC		1	1
17	MANATEE	BIG BEND #2 (TEC)	-12.97	HST		1	1
18	MANATEE	BIG BEND #2 (TEC)	-0.18	3PST		1	1
19							
20	YAMATO	CALDWELL RADIAL	0.23	SPC		1	1
21	YAMATO	CALDWELL RADIAL	1.67	SPC		1	1
22							
23	ALICO	COLLIER #2	0.74	SPC		1	1
24							
25	COLLIER	NAPLES RADIAL	-1.80	HW		1	
26	COLLIER	NAPLES RADIAL	-2.24	SPC		1	
27	COLLIER	NAPLES RADIAL	1.89	SPC		1	1
28	COLLIER	NAPLES RADIAL	0.09	HW		1	1
29	COLLIER	NAPLES RADIAL	2.01	SPC		2	2
30	COLLIER	NAPLES RADIAL	0.32	SPST		1	1
31							
32	BUCKINGHAM	FT MYERS	-1.83	HW		1	2
33	BUCKINGHAM	FT MYERS	1.83	SPC		2	2
34							
35	UNDERGROUND						
36	MIAMI	SIMPSON RADIAL	0.38	PIPE		1	1
37	MIAMI	SIMPSON RADIAL	0.38	PIPE		1	1
38	HST=	H FRAME STEEL					
39	HW=	H FRAME WOOD					
40	SPC=	SINGLE POLE CONCRETE					
41	SPST=	SINGLE POLE STEEL					
42	3PC=	3 POLE CONCRETE					
43	3PST=	3 POLE STEEL					
44	TOTAL		1.47			28	28

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST				Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	No.
								1
3-1272	ACSR/AW	51H	500					2
								3
1431	ACSR/AW	41V	230		1,925,913	964,734	2,890,647	4
								5
795	ACSR/AZ	41H	230					6
1431	ACSR/AW	42V	230	19,977	3,917,566	5,014,668	8,952,211	7
								8
2-954	ACSR/AW	41V	230					9
								10
2-795	ACSR/AW	41T	230		600,371	781,622	1,381,993	11
2-795	ACSR/AW	42V	230					12
								13
2-795	ACSR/AW	41V	230		88,614	60,130	148,744	14
								15
2-795	ACSR/AZ	41H	230					16
2-795	ACSR/AZ	41H	230					17
2-795	ACSR/AZ	41H	230					18
								19
954	ACSR/AZ	31T	138		612,795	203,707	816,502	20
954	ACSR/AW	31V	138					21
								22
954	ACSR/AW	31V	138	532,978	769,074	473,992	1,776,044	23
								24
954	ACSR/AZ	31H	138					25
954	ACSR/AZ	31V1	138					26
954	ACSR/AZ	31V	138					27
954	ACSR/AZ	31H	138					28
954	ACSR/AZ	32V	138					29
954	ACSR/AZ	31V	138					30
								31
954	ACSR/AZ	31H	138					32
954	ACSR/AZ	42V	138					33
								34
								35
3000	CU	31CBL	138	93,978	469,983	180,481	744,442	36
2000	CU/SD	31CBL	138					37
								38
								39
								40
								41
								42
								43
				646,933	8,384,316	7,679,334	16,710,583	44

Schedule Page: 424 Line No.: 9 Column: o

This line is the first phase of the Charlotte-Whidden #2 line which will be placed in service in 2003. Costs for the entire line will be reported in 2003.

Schedule Page: 424 Line No.: 16 Column: a

Point of ownership changed from FPL to TECO to the county line between Manatee and Hillsborough amounting to 13.35 miles, in October 2002.

Schedule Page: 424 Line No.: 25 Column: o

Costs included with Alico-Collier #2, Line 23.

Schedule Page: 424 Line No.: 32 Column: o

Costs included with Ft. Myers-Orange River, Line 11.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	ABERDEEN	Distribution	230.00	24.00	
2	ACME	Distribution	138.00	24.00	
3	ACREAGE	Distribution	230.00	24.00	
4	ADAMS	Distribution	230.00	24.00	
5	AIRPORT	Distribution	138.00	13.00	
6	AIRPORT	Distribution	138.00	13.80	
7	ALEXANDER	Distribution	230.00	24.00	
8	ALICO	Transmission	240.00	138.00	
9	ALLIGATOR	Distribution	138.00	24.00	
10	ALVA	Distribution	230.00	24.00	
11	ANDREWS	Distribution	138.00	13.80	
12	ANDYTOWN	Transmission	525.00	241.00	34.50
13	ANHINGA	Distribution	138.00	24.00	
14	ARCADIA	Distribution	138.00	13.80	
15	ARCH CREEK	Distribution	138.00	13.80	
16	ATLANTIC	Distribution	138.00	13.80	
17	AUBURN	Distribution	230.00	24.00	
18	AURORA	Distribution	138.00	13.80	
19	AVENTURA	Distribution	22.90	13.20	
20	AVENTURA	Distribution	230.00	13.80	
21	AVIATION	Distribution	138.00	13.80	
22	AVOCADO	Distribution	138.00	24.00	
23	BABCOCK	Distribution	138.00	24.00	
24	BALDWIN	Transmission	230.00	115.00	13.20
25	BANANA RIVER	Distribution	138.00	13.80	
26	BARNA	Transmission	230.00	115.00	
27	BARNA	Distribution	230.00	13.80	
28	BARWICK	Distribution	115.00	13.80	
29	BASSCREEK	Distribution	230.00	24.00	
30	BEACON	Distribution	230.00	24.00	
31	BEELINE	Distribution	138.00	13.80	
32	BEKER	Distribution	138.00	13.80	
33	BELL	Distribution	138.00	13.80	
34	BELLE GLADE	Distribution	138.00	13.80	
35	BELVEDERE	Distribution	138.00	13.80	
36	BELVEDERE	Distribution	138.00	13.00	
37	BELVEDERE	Distribution	138.00	13.80	
38	BENEVA	Distribution	138.00	13.80	
39	BEVERLY	Distribution	138.00	13.80	
40	BIRD	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2					1
110	2					2
110	2					3
30	1					4
28	2					5
112	2					6
55	1					7
224	1					8
165	3					9
60	2					10
30	1					11
3000	6					12
30	1					13
53	2					14
90	2					15
86	3					16
110	2					17
90	2					18
11	1					19
90	2					20
90	2					21
30	1					22
165	3					23
300	1					24
41	2					25
300	1					26
30	1					27
28	1					28
165	3					29
110	2					30
135	3					31
14	1					32
60	2					33
56	2					34
28	1					35
14	1					36
28	1					37
90	3					38
134	3					39
110	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	BISCAYNE	Distribution	138.00	13.80	
2	BLUE LAGOON	Distribution	138.00	13.80	
3	BOCA RATON	Distribution	138.00	13.80	
4	BOCA TEECA	Distribution	138.00	13.80	
5	BONITA SPRINGS	Distribution	138.00	24.00	
6	BOULEVARD	Distribution	138.00	13.80	
7	BOYNTON	Distribution	138.00	13.80	
8	BRADENTON	Distribution	138.00	13.80	
9	BRADFORD	Transmission	138.00	115.00	13.20
10	BRADFORD	Transmission	230.00	115.00	13.80
11	BRANDON	Distribution	138.00	13.80	
12	BREVARD	Transmission	230.00	138.00	
13	BRIGHTON	Distribution	66.00	13.80	
14	BROWARD	Transmission	230.00	138.00	13.20
15	BUCKEYE	Distribution	230.00	24.00	
16	BUENA VISTA	Distribution	138.00	13.80	
17	BULOW	Distribution	115.00	13.80	
18	BUNNELL	Transmission	230.00	130.00	13.80
19	BUTTS	Distribution	230.00	13.80	
20	CALDWELL	Distribution	138.00	13.80	
21	CAPE CANAVERAL PLANT	Transmission	238.00	21.60	
22	CAPE CANAVERAL PLANT	Transmission	230.00	130.00	13.20
23	CAPRI	Distribution	138.00	24.00	
24	CARLSTROM	Distribution	230.00	24.00	
25	CASTLE	Distribution	230.00	24.00	
26	CEDAR	Transmission	230.00	138.00	
27	CELERY	Distribution	22.90	13.20	
28	CELERY	Distribution	115.00	13.80	
29	CHAPEL	Distribution	230.00	24.00	
30	CHARLOTTE	Transmission	230.00	138.00	13.80
31	CHARLOTTE	Transmission	138.00	69.00	7.60
32	CHULUOTA	Distribution	230.00	24.00	
33	CITY POINT	Distribution	138.00	13.80	
34	CITY POINT	Distribution	131.00	13.80	
35	CLARK	Distribution	138.00	13.80	
36	CLEARLAKE	Distribution	138.00	13.80	
37	CLEVELAND	Distribution	138.00	13.80	
38	CLEVELAND	Distribution	138.00	13.80	
39	CLEWISTON	Distribution	138.00	13.80	
40	CLINTMOORE	Distribution	230.00	24.00	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	2					1
56	2					2
88	3					3
135	3					4
165	3					5
112	2					6
88	3					7
90	2					8
224	1					9
400	2					10
60	2					11
1000	2					12
16	2					13
1120	2					14
110	2					15
56	2					16
60	2					17
300	1					18
135	3					19
56	2					20
920	2					21
392	2					22
60	2					23
60	2					24
145	3					25
900	2					26
22	2					27
60	2					28
110	2					29
448	3					30
50	1					31
30	1					32
25	1					33
28	1					34
135	3					35
56	2					36
14	1					37
30	1					38
45	2					39
165	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	COCOA	Distribution	138.00	13.80	
2	COCOA	Distribution	138.00	13.80	
3	COCOA BEACH	Distribution	138.00	13.80	
4	COCONUT GROVE	Distribution	138.00	13.80	
5	COCOPLUM	Distribution	138.00	24.00	
6	COLLEGE	Distribution	230.00	13.80	
7	COLLIER	Transmission	230.00	138.00	13.20
8	COLLINS	Distribution	138.00	13.80	
9	COLONIAL	Distribution	138.00	13.80	
10	COLONIAL	Distribution	138.00	13.80	
11	COLUMBIA	Distribution	115.00	13.80	
12	COMO	Distribution	115.00	13.80	
13	CONSERVATION	Transmission	525.00	241.50	34.50
14	CONSERVATION	Distribution	230.00	24.00	
15	COPANS	Distribution	138.00	13.80	
16	COPANS	Distribution	138.00	13.80	
17	COQUINA	Distribution	115.00	24.00	
18	CORAL REEF	Distribution	138.00	13.80	
19	CORBETT	Transmission	525.00	241.50	34.50
20	CORKSCREW	Distribution	230.00	24.00	
21	CORTEZ	Distribution	138.00	24.00	
22	CORTEZ	Distribution	138.00	13.80	
23	COUNTRY CLUB	Distribution	138.00	13.80	
24	COUNTY LINE	Distribution	138.00	13.80	
25	COURT	Distribution	138.00	24.00	
26	COURTENAY	Distribution	131.00	13.80	
27	COVE	Distribution	138.00	24.00	
28	COX	Distribution	230.00	24.00	
29	CRANE	Distribution	230.00	24.00	
30	CRESCENT CITY	Distribution	115.00	13.80	
31	CROSSBOW	Distribution	230.00	24.00	
32	CRYSTAL	Distribution	138.00	13.80	
33	CULLUM	Distribution	230.00	13.80	
34	CUTLER	Distribution	138.00	13.80	
35	CUTLER PLANT	Transmission	138.80	13.80	
36	CUTLER PLANT	Transmission	138.80	17.30	
37	CYPRESS CREEK	Distribution	138.00	13.80	
38	DADE	Transmission	230.00	138.00	13.80
39	DADE	Distribution	138.00	13.80	
40	DADELAND	Distribution	138.00	13.80	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	1					1
28	1					2
58	2					3
155	4					4
110	2					5
60	2					6
900	2					7
30	1					8
28	1					9
60	2					10
135	3					11
30	1					12
1500	3					13
110	2					14
56	2					15
28	1					16
58	2					17
58	2					18
2000	3	1				19
55	1					20
110	2					21
90	2					22
90	2					23
90	2					24
165	3					25
56	2					26
60	2					27
30	1					28
60	2					29
41	2					30
55	1					31
84	3					32
60	2					33
56	2					34
80	1					35
180	1					36
135	3					37
1120	2					38
110	3					39
110	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	DAIRY	Distribution	138.00	13.80	
2	DANIA	Distribution	138.00	13.80	
3	DATURA STREET	Distribution	138.00	13.80	
4	DAVIE	Distribution	230.00	13.80	
5	DAVIS	Transmission	230.00	138.00	13.20
6	DAYTONA BEACH	Distribution	115.00	13.80	
7	DEAUVILLE	Distribution	69.00	13.80	
8	DEEPCREEK	Distribution	230.00	24.00	
9	DEERFIELD BEACH	Distribution	138.00	13.80	
10	DELAND	Distribution	115.00	13.80	
11	DELMAR	Distribution	230.00	13.80	
12	DELTONA	Distribution	230.00	24.00	
13	DELTRAIL	Distribution	230.00	24.00	
14	DORR FIELD	Distribution	138.00	24.00	
15	DOUGLAS	Distribution	138.00	13.80	
16	DRIFTWOOD	Distribution	138.00	13.80	
17	DUMFOUNDLING	Distribution	138.00	13.80	
18	DUVAL	Transmission	525.00	241.50	34.50
19	EAU GALLIE	Distribution	138.00	13.80	
20	EAU GALLIE	Distribution	138.00	13.80	
21	EDGEWATER	Distribution	115.00	13.80	
22	EDISON	Distribution	138.00	13.80	
23	EDISON	Distribution	138.00	13.80	
24	ELKTON	Distribution	115.00	13.80	
25	ELY	Distribution	138.00	13.80	
26	EMERSON	Transmission	230.00	138.00	
27	ENGLEWOOD	Distribution	138.00	24.00	
28	ESTERO	Distribution	138.00	23.00	
29	EUREKA	Distribution	138.00	24.00	
30	FAIRMONT	Distribution	138.00	13.80	
31	FASHION	Distribution	138.00	24.00	
32	FLAGAMI	Transmission	230.00	138.00	13.80
33	FLAGAMI	Distribution	138.00	24.00	
34	FLAGLER BEACH	Distribution	22.90	13.20	
35	FLAGLER BEACH	Distribution	115.00	24.00	
36	FLAMINGO	Distribution	138.00	24.00	
37	FLEMING	Distribution	115.00	13.80	
38	FLORIDA CITY	Transmission	230.00	138.00	
39	FLORIDA CITY	Distribution	138.00	35.00	
40	FLORIDA STEEL	Distribution	230.00	13.80	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	2					1
88	2					2
110	2					3
90	3					4
1120	2					5
110	2					6
120	4					7
110	2					8
135	3					9
9	1					10
90	2					11
110	2					12
165	3					13
30	1					14
135	3					15
90	2					16
88	3					17
3000	6					18
28	1					19
28	1					20
110	2					21
45	1					22
90	2					23
30	1					24
88	3					25
400	1					26
110	2					27
165	3					28
55	1					29
85	2					30
60	2					31
1120	2					32
112	2					33
11	1					34
60	2					35
110	2					36
86	3					37
400	1					38
84	3					39
60	2					40

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS

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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	FOREST GROVE	Distribution	115.00	24.00	
2	FOUNTAIN	Distribution	230.00	24.00	
3	FRANKLIN	Distribution	138.00	24.00	
4	FRONTENAC	Distribution	115.00	13.80	
5	FRONTON	Distribution	138.00	13.80	
6	FRUIT INDUSTRIES	Distribution	138.00	13.00	4.20
7	FRUIT INDUSTRIES	Distribution	138.00	13.80	4.20
8	FRUIT INDUSTRIES	Distribution	138.00	4.20	
9	FRUITVILLE	Distribution	230.00	24.00	
10	FT. MYERS	Distribution	138.00	13.80	
11	FT. MYERS PLANT	Transmission	138.00	17.00	
12	FT. MYERS PLANT	Transmission	138.00	20.90	
13	FT. MYERS PLANT	Transmission	230.00	138.00	13.80
14	FT. MYERS PLANT	Transmission	239.00	13.20	
15	FT. MYERS PLANT	Transmission	236.00	18.00	
16	FT. PIERCE	Distribution	138.00	13.80	
17	FULFORD	Distribution	138.00	13.80	
18	FULFORD	Distribution	138.00	13.80	
19	GALLOWAY	Distribution	138.00	13.80	
20	GALLOWAY	Transmission	230.00	138.00	13.20
21	GARDEN	Distribution	138.00	13.80	
22	GATOR	Distribution	115.00	24.00	
23	GENERAL ELECTRIC	Distribution	115.00	13.80	
24	GENEVA	Distribution	131.00	24.00	
25	GERMANTOWN	Distribution	138.00	13.00	
26	GERONA	Distribution	115.00	13.80	
27	GLADEVIEW	Distribution	138.00	13.80	
28	GLADEVIEW	Distribution	138.00	13.80	
29	GLENDALE	Distribution	230.00	24.00	
30	GOLDEN GATE	Distribution	138.00	24.00	
31	GOLDEN GLADES	Distribution	138.00	13.80	
32	GOLDEN GLADES	Distribution	138.00	13.80	
33	GOLF	Distribution	138.00	13.80	
34	GOOLSBY	Distribution	230.00	13.80	
35	GOULDS	Distribution	138.00	13.80	
36	GRANADA	Distribution	230.00	24.00	
37	GRANDVIEW	Distribution	131.00	13.80	
38	GRANT	Distribution	138.00	24.00	
39	GRAPELAND	Distribution	138.00	13.80	
40	GRATIGNY	Distribution	138.00	13.80	

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
55	1					1
90	2					2
110	2					3
60	2					4
132	3					5
28	2					6
28	2					7
53	2					8
110	2					9
90	2					10
180	1					11
460	1					12
896	4					13
720	6					14
1350	6					15
56	2					16
45	1					17
45	1					18
86	3					19
400	1					20
111	4					21
55	1					22
135	3					23
28	1					24
90	2					25
60	2					26
25	1					27
76	3					28
60	2					29
165	3					30
28	1					31
58	2					32
90	2					33
60	2					34
56	2					35
55	1					36
56	2					37
30	1					38
80	2					39
90	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	GREENACRES	Distribution	138.00	13.80	
2	GREYNOLDS	Transmission	230.00	138.00	13.20
3	GREYNOLDS	Distribution	138.00	13.80	
4	GRISSOM	Distribution	115.00	4.16	
5	HACIENDA	Distribution	230.00	13.80	
6	HAINLIN	Distribution	138.00	13.80	
7	HALLANDALE	Distribution	138.00	24.00	
8	HALLANDALE	Distribution	138.00	24.00	
9	HALLANDALE	Distribution	138.00	13.80	
10	HAMLET	Distribution	230.00	24.00	
11	HARBOR	Distribution	138.00	24.00	
12	HARRIS	Distribution	138.00	13.80	
13	HASTINGS	Distribution	115.00	13.80	
14	HAULOVER	Distribution	138.00	13.80	
15	HAWKINS	Distribution	138.00	13.80	
16	HIALEAH	Distribution	138.00	13.80	
17	HIATUS	Distribution	230.00	24.00	
18	HIBISCUS	Distribution	138.00	13.80	
19	HIELD	Distribution	230.00	24.00	
20	HIGHLANDS	Distribution	138.00	13.80	
21	HILLCREST	Distribution	138.00	13.80	
22	HILLS	Distribution	138.00	13.80	
23	HILLSBORO	Distribution	138.00	13.80	
24	HOBE	Transmission	230.00	138.00	
25	HOLLAND PARK	Distribution	138.00	13.80	
26	HOLLY HILL	Distribution	130.00	24.00	
27	HOLLYBROOK	Distribution	230.00	24.00	
28	HOLLYWOOD	Distribution	138.00	13.80	
29	HOLMBERG	Distribution	230.00	24.00	
30	HOLY CROSS	Distribution	138.00	13.80	
31	HOMELAND	Distribution	230.00	24.00	
32	HOMESTEAD	Distribution	138.00	13.80	
33	HOWARD	Transmission	230.00	138.00	
34	HUDSON	Distribution	230.00	13.80	
35	HUDSON	Distribution	115.00	13.80	
36	HUTCHINSON ISLAND	Distribution	230.00	13.00	
37	HYDE PARK	Distribution	138.00	13.80	
38	IBM	Distribution	138.00	13.80	
39	IMAGINATION	Distribution	230.00	24.00	
40	IMPERIAL	Distribution	138.00	24.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	2					1
560	1					2
90	2					3
15	2					4
30	1					5
58	2					6
55	1					7
45	1					8
90	2					9
55	1					10
110	2					11
88	3					12
60	2					13
111	2					14
84	3					15
149	4					16
110	2					17
135	3					18
110	2					19
60	2					20
60	2					21
60	2					22
86	3					23
400	1					24
58	2					25
112	2					26
160	2					27
88	3					28
110	2					29
134	3					30
110	2					31
56	2					32
224	1					33
75	2					34
40	1					35
56	2					36
90	2					37
120	3					38
100	2					39
55	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	INDIALANTIC	Distribution	138.00	13.80	
2	INDIAN CREEK	Transmission	138.00	69.00	7.20
3	INDIAN CREEK	Distribution	138.00	13.80	
4	INDIAN HARBOR	Distribution	138.00	13.80	
5	INDIAN RIVER	Distribution	115.00	13.80	
6	INDRIO	Distribution	138.00	24.00	
7	INDUSTRIAL	Distribution	138.00	13.80	
8	INTERLACHEN	Distribution	138.00	13.80	
9	INTERNATIONAL	Distribution	138.00	24.00	
10	IONA	Distribution	138.00	24.00	
11	IVES	Distribution	138.00	13.80	
12	JACARANDA	Distribution	230.00	24.00	
13	JASMINE	Distribution	230.00	24.00	
14	JENSEN	Distribution	138.00	13.80	
15	JETPORT	Distribution	230.00	24.00	
16	JOHNSON	Transmission	230.00	138.00	
17	JOG	Distribution	230.00	13.80	
18	JUNO BEACH	Distribution	138.00	13.80	
19	JUPITER	Distribution	138.00	13.80	
20	JUPITER	Distribution	138.00	13.80	
21	KACIE	Distribution	115.00	13.80	
22	KEENTOWN	Transmission	230.00	69.00	
23	KENDALL	Distribution	138.00	13.80	
24	KEY BISCAYNE	Distribution	138.00	13.80	
25	KILLIAN	Distribution	230.00	13.80	
26	KIMBERLEY	Distribution	230.00	24.00	
27	KOGER	Distribution	230.00	24.00	
28	LABELLE	Distribution	138.00	24.00	
29	LAKE BUTLER	Distribution	115.00	13.80	
30	LAKE IDA	Distribution	138.00	13.80	
31	LAKE PARK	Distribution	138.00	13.80	
32	LAKEVIEW	Distribution	230.00	13.80	
33	LANTANA	Distribution	138.00	13.80	
34	LATIN QUARTER	Distribution	230.00	13.80	
35	LAUDERDALE PLANT	Transmission	138.00	13.80	
36	LAUDERDALE PLANT	Transmission	230.00	138.00	13.20
37	LAUDERDALE PLANT	Transmission	239.00	13.20	
38	LAUDERDALE PLANT	Transmission	138.00	17.00	
39	LAUDERDALE PLANT	Transmission	239.00	17.00	
40	LAUDERDALE PLANT	Transmission	138.00	17.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
56	2					1
200	2					2
112	2					3
56	2					4
90	2					5
75	2					6
86	3					7
28	1					8
110	2					9
165	3					10
86	3					11
110	2					12
110	2					13
90	3					14
60	2					15
448	2					16
60	2					17
135	3					18
28	1					19
56	2					20
30	1					21
75	1					22
110	3					23
60	2					24
90	2					25
110	2					26
110	2					27
60	2					28
22	2					29
30	1					30
90	2					31
135	3					32
86	3					33
60	2					34
480	6					35
1568	4					36
480	3					37
660	3					38
210	1					39
210		1				40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	LAUDERDALE PLANT	Transmission	239.00	17.60	
2	LAUREL	Distribution	115.00	13.80	
3	LAURELWOOD	Transmission	230.00	138.00	13.20
4	LAWRENCE	Distribution	138.00	24.00	
5	LAWRENCE	Distribution	138.00	13.80	
6	LAWTEY	Distribution	115.00	13.80	
7	LEJEUNE	Distribution	138.00	13.80	
8	LEJEUNE	Distribution	138.00	13.80	
9	LEMON CITY	Distribution	138.00	13.80	
10	LEVEE	Transmission	525.00	241.00	34.50
11	LEWIS	Distribution	130.00	13.80	
12	LINDGREN	Distribution	230.00	24.00	
13	LINTON	Distribution	138.00	13.80	
14	LITTLE RIVER	Distribution	138.00	13.80	
15	LIVE OAK	Distribution	115.00	13.80	
16	LIVINGSTON	Distribution	230.00	24.00	
17	LOXAHATCHEE	Distribution	230.00	24.00	
18	LPGA	Distribution	230.00	24.00	
19	LUMMUS	Distribution	69.00	13.80	
20	LYONS	Distribution	138.00	24.00	
21	LYONS	Distribution	138.00	24.00	
22	LYONS	Distribution	138.00	13.80	
23	MACCLENNY	Distribution	115.00	24.00	
24	MADISON	Distribution	115.00	13.80	
25	MALABAR	Transmission	230.00	138.00	13.80
26	MALLARD	Distribution	230.00	24.00	
27	MANATEE PLANT	Transmission	239.00	20.90	
28	MARGATE	Distribution	138.00	13.80	
29	MARION	Distribution	138.00	13.00	
30	MARKET	Distribution	138.00	13.80	
31	MARTIN PLANT	Transmission	230.00	130.00	
32	MARTIN PLANT	Transmission	525.00	22.00	
33	MARTIN PLANT	Transmission	239.00	19.50	
34	MARTIN PLANT	Transmission	525.00	240.00	
35	MARTIN PLANT	Transmission	236.00	18.00	
36	MASTER	Distribution	138.00	13.80	
37	MASTER	Distribution	138.00	13.80	
38	MATANZAS	Distribution	115.00	13.80	
39	MCARTHUR	Distribution	138.00	13.80	
40	MCDONNELL	Distribution	115.00	13.80	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
450	2					1
60	2					2
448	2					3
45	1					4
45	1					5
28	2					6
45	1					7
45	1					8
56	2					9
3000	6					10
74	3					11
220	4					12
110	2					13
90	2					14
56	2					15
110	2					16
110	2					17
55	1					18
80	2					19
56	1					20
55	1					21
90	2					22
60	2					23
90	2					24
672	2					25
240	3					26
1900	4					27
135	3					28
90	2					29
110	3					30
112	1					31
2880	4					32
660	3					33
2000	3	1				34
450	2					35
25	1					36
58	2					37
56	2					38
118	3					39
60	2					40

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	MCGREGOR	Distribution	230.00	13.80	
2	MCMEEKIN	Distribution	115.00	13.80	
3	MELBOURNE	Distribution	138.00	13.80	
4	MELBOURNE	Distribution	138.00	13.80	
5	MELBOURNE	Distribution	138.00	13.00	
6	MEMORIAL	Distribution	138.00	13.80	
7	MERCHANDISE	Distribution	138.00	13.80	
8	MERRITT	Distribution	138.00	13.80	
9	METRO	Distribution	138.00	24.00	
10	MIAMI	Transmission	138.00	69.00	7.20
11	MIAMI	Distribution	138.00	13.80	
12	MIAMI	Transmission	230.00	138.00	13.20
13	MIAMI BEACH	Distribution	69.00	13.00	
14	MIAMI BEACH	Distribution	138.00	13.80	
15	MIAMI BEACH	Transmission	138.00	69.00	13.80
16	MIAMI LAKES	Distribution	230.00	24.00	
17	MIAMI LAKES	Distribution	230.00	13.80	
18	MIAMI SHORES	Transmission	230.00	138.00	
19	MIAMI SHORES	Distribution	138.00	13.80	
20	MICCO	Distribution	138.00	13.80	
21	MIDWAY	Transmission	525.00	241.00	34.50
22	MIDWAY	Transmission	138.00	69.00	6.30
23	MIDWAY	Transmission	230.00	138.00	13.80
24	MILAM	Distribution	22.90	13.20	
25	MILAM	Distribution	230.00	24.00	
26	MILITARY TRAIL	Distribution	138.00	13.80	
27	MILLER	Distribution	230.00	13.80	
28	MILLCREEK	Transmission	230.00	130.00	
29	MILLS	Distribution	230.00	24.00	
30	MIMS	Distribution	115.00	13.80	
31	MINING	Distribution	115.00	24.00	
32	MINUTEMAN	Distribution	138.00	13.80	
33	MIRAMAR	Distribution	138.00	13.80	
34	MITCHELL	Distribution	138.00	13.80	
35	MOBILE SUB - COCOA	Distribution	138.00	24.00	
36	MOBILE SUB - DAYTONA	Distribution	138.00	24.00	
37	MOBILE SUB - DAYTONA	Distribution	115.00	24.00	16.00
38	MOBILE SUB - FT LAUDERDALE	Distribution	138.00	24.00	
39	MOBILE SUB - MIAMI	Distribution	138.00	24.00	
40	MOBILE SUB - EASTERN	Distribution	138.00	24.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
30	1					1
42	2					2
45	1					3
45	1					4
14	1					5
30	1					6
90	2					7
58	2					8
110	2					9
224	1					10
255	5					11
1120	2					12
55	1					13
100	2					14
200	1					15
110	2					16
90	2					17
400	1					18
90	2					19
60	2					20
2000	3	1				21
50	1					22
400	1					23
22	2					24
166	3					25
90	2					26
90	2					27
300	1					28
60	2					29
56	2					30
14	1					31
56	2					32
101	3					33
56	2					34
27		1				35
27		1				36
8		1				37
27		1				38
25		1				39
20		1				40

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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
2	MOBILE SUB - WESTERN	Distribution	230.00	24.00	
3	MOFFETT	Distribution	138.00	13.80	
4	MONET	Distribution	138.00	13.80	
5	MONET	Distribution	138.00	13.80	
6	MONTEREY	Distribution	138.00	13.80	
7	MONTGOMERY	Distribution	138.00	24.00	
8	MOTOROLA	Distribution	22.90	13.20	
9	MOTOROLA	Distribution	230.00	24.00	
10	MOULTRIE	Distribution	115.00	13.00	
11	MURDOCK	Distribution	138.00	24.00	
12	MYAKKA	Transmission	230.00	138.00	
13	NAPLES	Distribution	138.00	13.80	
14	NASH	Distribution	115.00	13.80	
15	NATOMA	Distribution	138.00	13.80	
16	NATOMA	Distribution	138.00	13.80	
17	NEW RIVER	Transmission	131.00	69.00	13.80
18	NEWTON	Distribution	230.00	24.00	
19	NOBHILL	Distribution	230.00	24.00	
20	NORMANDY BEACH	Transmission	138.00	69.00	13.80
21	NORMANDY BEACH	Distribution	138.00	13.80	
22	NORRIS	Transmission	230.00	115.00	13.50
23	NORTHWOOD	Distribution	138.00	13.80	
24	NORTON	Distribution	138.00	24.00	
25	NOTRE DAME	Distribution	138.00	24.00	
26	OAKES	Distribution	138.00	13.80	
27	OAKLAND PARK	Distribution	138.00	13.80	
28	OAKLAND PARK	Distribution	138.00	13.80	
29	OAKLAND PARK	Distribution	138.00	24.00	
30	OJUS	Distribution	138.00	13.80	
31	OKEECHOBEE	Distribution	69.00	13.80	
32	OLYMPIA	Distribution	138.00	24.00	
33	OLYMPIA HEIGHTS	Distribution	230.00	13.80	
34	ONECO	Distribution	138.00	13.80	
35	OPA LOCKA	Distribution	138.00	13.80	
36	OPA LOCKA	Distribution	138.00	13.80	
37	ORANGE RIVER	Transmission	525.00	241.00	34.50
38	ORANGEDALE	Distribution	230.00	24.00	
39	ORMOND	Distribution	115.00	13.80	
40	ORTIZ	Distribution	138.00	24.00	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
20		1				1
20		1				2
60	2					3
28	1					4
56	2					5
60	2					6
110	2					7
11	1					8
165	3					9
60	2					10
110	2					11
224	1					12
167	3					13
30	1					14
50	2					15
50	2					16
112	2					17
110	2					18
110	2					19
112	1					20
101	2					21
150	2					22
88	3					23
56	2					24
55	1					25
90	2					26
40	1					27
101	2					28
30	1					29
88	3					30
56	2					31
110	2					32
60	2					33
135	3					34
53	2					35
30	1					36
1500	3					37
60	2					38
110	2					39
110	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	OSBORNE	Distribution	138.00	13.80	
2	OSBORNE	Distribution	138.00	13.80	
3	OSCEMILL	Distribution	138.00	13.80	
4	OSLO	Distribution	138.00	13.80	
5	OSLO	Distribution	138.00	13.80	
6	OSPREY	Distribution	138.00	13.80	
7	OVERTOWN	Distribution	138.00	13.80	
8	PACIFIC	Distribution	115.00	13.80	
9	PAHOKEE	Distribution	67.00	13.80	
10	PAHOKEE	Distribution	138.00	13.80	
11	PALATKA	Distribution	130.00	13.80	
12	PALM AIRE	Distribution	138.00	13.80	
13	PALM BAY	Distribution	138.00	13.80	
14	PALM BAY	Distribution	138.00	13.80	
15	PALMA SOLA	Distribution	138.00	13.80	
16	PALMA SOLA	Distribution	138.00	24.00	
17	PALMETTO	Distribution	230.00	24.00	
18	PARK	Distribution	230.00	24.00	
19	PARKLAND	Distribution	230.00	24.00	
20	PARRISH	Distribution	230.00	24.00	
21	PATRICK	Distribution	138.00	13.80	
22	PATRICK	Distribution	138.00	13.80	
23	PAYNE	Distribution	138.00	13.80	
24	PEMBROKE	Distribution	138.00	13.80	
25	PENNSUCO	Distribution	230.00	24.00	
26	PERRINE	Distribution	138.00	13.80	
27	PERRINE	Distribution	138.00	13.80	
28	PERRY	Distribution	138.00	13.80	
29	PHILLIPPI	Distribution	138.00	13.80	
30	PHOENIX	Distribution	230.00	24.00	
31	PINE RIDGE	Distribution	138.00	24.00	
32	PINEHURST	Distribution	138.00	13.80	
33	PLANTATION	Distribution	138.00	13.80	
34	PLAYLAND	Distribution	138.00	13.80	
35	PLUMOSUS	Transmission	230.00	138.00	
36	POINSETT	Transmission	525.00	241.50	34.50
37	POLO	Distribution	230.00	24.00	
38	POMPANO	Distribution	138.00	13.80	
39	PORT	Distribution	138.00	13.80	
40	PORT EVERGLADES PLANT	Transmission	239.00	13.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	1					1
28	1					2
14	1					3
60	2					4
28	1					5
56	2					6
110	2					7
41	2					8
13	1					9
28	1					10
58	2					11
135	3					12
45	1					13
90	2					14
90	2					15
110	2					16
110	2					17
110	2					18
55	1					19
55	1					20
90	2					21
28	1					22
111	2					23
90	2					24
90	2					25
56	2					26
28	1					27
86	3					28
135	3					29
110	2					30
165	3					31
90	2					32
134	3					33
60	2					34
400	1					35
2000	3	1				36
55	1					37
86	3					38
56	2					39
480	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	PORT EVERGLADES PLANT	Transmission	239.00	20.90	
2	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
3	PORT EVERGLADES PLANT	Transmission	138.00	21.00	
4	PORT MAYACA	Distribution	22.90	13.20	
5	PORT MAYACA	Distribution	138.00	24.00	
6	PORT ORANGE	Distribution	130.00	13.80	
7	PORT ORANGE	Distribution	115.00	13.80	
8	PORT SEWALL	Distribution	138.00	13.80	
9	PRATT WHITNEY	Distribution	230.00	13.80	
10	PRICE	Distribution	115.00	13.80	
11	PRIMAVISTA	Distribution	138.00	13.80	
12	PRINCETON	Distribution	138.00	13.80	
13	PRINCETON	Distribution	138.00	13.80	
14	PROCTOR	Distribution	230.00	24.00	
15	PROGRESSO	Distribution	138.00	24.00	
16	PUNTA GORDA	Distribution	138.00	13.80	
17	PURDY LANE	Distribution	138.00	13.80	
18	PUTNAM PLANT	Transmission	239.00	13.20	
19	PUTNAM PLANT	Transmission	239.00	13.20	
20	PUTNAM PLANT	Transmission	230.00	130.00	
21	QUAKER OATS	Distribution	66.00	4.16	
22	QUANTUM	Distribution	138.00	13.80	
23	RAILWAY	Distribution	138.00	13.80	
24	RAINBERRY	Distribution	230.00	13.80	
25	RANCH	Transmission	230.00	138.00	13.80
26	RAVENSWOOD	Distribution	138.00	13.80	
27	RED ROAD	Distribution	138.00	13.80	
28	REED	Distribution	115.00	13.80	
29	REGIS	Distribution	115.00	24.00	
30	REMSBURG	Distribution	138.00	24.00	
31	RESERVATION	Distribution	138.00	13.80	
32	RICE	Transmission	525.00	241.50	34.50
33	RINEHART	Distribution	230.00	13.80	
34	RINGLING	Transmission	230.00	138.00	13.80
35	RIO	Distribution	138.00	13.80	
36	RIVERSIDE	Distribution	138.00	13.80	
37	RIVIERA	Distribution	138.00	13.80	
38	RIVIERA PLANT	Transmission	138.00	19.00	
39	RIVIERA PLANT	Transmission	138.00	69.00	14.40
40	ROCK ISLAND	Distribution	138.00	13.80	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
920	2					1
280	1					2
520	2					3
11	1					4
60	2					5
28	1					6
107	2					7
135	3					8
60	2					9
30	1					10
60	2					11
28	1					12
28	1					13
110	2					14
55	1					15
135	3					16
110	2					17
240	2					18
320	2					19
336	2					20
16	1					21
60	2					22
242	4					23
45	1					24
1060	2					25
60	2					26
135	3					27
60	2					28
60	2					29
110	2					30
56	2					31
2000	3	1				32
58	2					33
1120	2					34
60	2					35
86	3					36
56	2					37
690	2					38
75	1					39
84	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	ROCKLEDGE	Distribution	138.00	13.80	
2	ROEBUCK	Distribution	138.00	13.80	
3	ROHAN	Distribution	138.00	13.80	
4	ROLF	Distribution	138.00	24.00	
5	RONEY	Distribution	138.00	13.80	
6	ROSELAWN	Distribution	138.00	13.80	
7	ROSS	Distribution	230.00	24.00	
8	ROTONDA	Distribution	138.00	24.00	
9	RUBONIA	Distribution	230.00	24.00	
10	SABAL	Distribution	230.00	24.00	
11	SAGA	Distribution	138.00	13.80	
12	SAMPLE ROAD	Distribution	138.00	13.80	
13	SAN CARLOS	Distribution	230.00	24.00	
14	SAN MATEO	Distribution	115.00	13.80	
15	SANDALFOOT	Distribution	230.00	13.00	
16	SANDPIPER	Transmission	230.00	138.00	13.20
17	SANFORD	Distribution	115.00	13.80	
18	SANFORD PLANT	Transmission	230.00	130.00	13.20
19	SANFORD PLANT	Transmission	236.00	24.00	
20	SANFORD PLANT	Transmission	239.00	22.80	
21	SANFORD PLANT	Transmission	236.00	18.00	
22	SANFORD PLANT	Transmission	115.00	17.00	
23	SARASOTA	Distribution	138.00	13.80	
24	SARASOTA	Distribution	138.00	24.00	
25	SARNO	Distribution	230.00	13.80	
26	SATELLITE	Distribution	138.00	13.80	
27	SAVANNAH	Distribution	138.00	13.80	
28	SAVANNAH	Distribution	138.00	13.80	
29	SAWGRASS	Distribution	230.00	24.00	
30	SCOTTSMOOR	Distribution	115.00	24.00	
31	SEABOARD	Distribution	138.00	13.80	
32	SEAGULL	Distribution	230.00	24.00	
33	SEBASTIAN	Distribution	138.00	24.00	
34	SEMINOLA	Distribution	138.00	13.80	
35	SHADE	Distribution	138.00	24.00	
36	SHERIDAN	Distribution	230.00	13.80	
37	SHERMAN	Distribution	230.00	24.00	
38	SHERMAN	Transmission	230.00	130.00	
39	SHERMAN	Transmission	230.00	69.00	13.80
40	SIMPSON	Distribution	138.00	13.80	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
56	2					1
58	2					2
56	2					3
55	1					4
90	2					5
135	3					6
165	3					7
110	2					8
30	1					9
110	2					10
58	2					11
141	3					12
55	1					13
60	2					14
90	2					15
400	1					16
60	2					17
336	2					18
460	1					19
460	1					20
900	4					21
180	1					22
90	2					23
60	2					24
60	2					25
30	1					26
28	1					27
30	1					28
110	2					29
30	1					30
104	4					31
110	2					32
110	2					33
80	3					34
110	2					35
58	2					36
60	2					37
75	1					38
50	1					39
86	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	SISTRUNK	Transmission	230.00	138.00	13.20
2	SISTRUNK	Distribution	138.00	13.80	
3	SNAKE CREEK	Distribution	138.00	13.80	
4	SNAPPER CREEK	Distribution	138.00	13.80	
5	SO. CAPE	Transmission	138.00	115.00	13.80
6	SO. CAPE	Distribution	138.00	13.80	
7	SOLANA	Distribution	138.00	13.80	
8	SORRENTO	Distribution	138.00	13.80	
9	SOUTH BAY	Transmission	138.00	69.00	7.10
10	SOUTH BAY	Distribution	138.00	13.80	
11	SOUTH DAYTONA	Distribution	131.00	13.80	
12	SOUTH DAYTONA	Distribution	115.00	13.80	
13	SOUTH MIAMI	Distribution	138.00	13.80	
14	SOUTH VENICE	Distribution	138.00	13.80	
15	SOUTH VENICE	Distribution	138.00	13.80	
16	SOUTHSIDE	Distribution	138.00	13.80	
17	SOUTHSIDE	Distribution	138.00	24.00	
18	SPOONBILL	Distribution	230.00	24.00	
19	SPRINGTREE	Distribution	230.00	24.00	
20	SPRUCE	Distribution	115.00	24.00	
21	SQUARELAKE	Distribution	138.00	13.80	
22	ST. AUGUSTINE	Distribution	115.00	13.80	
23	ST. JOE	Distribution	115.00	24.00	
24	ST. JOHNS	Transmission	230.00	115.00	
25	ST. LUCIE PLANT	Transmission	239.00	20.90	
26	STARKE	Distribution	115.00	24.00	
27	STIRLING	Distribution	138.00	13.80	
28	STONEBRIDGE	Distribution	230.00	24.00	
29	STUART	Distribution	138.00	13.80	
30	SUNILAND	Distribution	138.00	13.80	
31	SUNNY ISLES	Distribution	138.00	13.80	
32	SUNTREE	Distribution	138.00	24.00	
33	SWEATT	Distribution	69.00	24.00	
34	SWEETWATER	Distribution	230.00	24.00	
35	SYKES CREEK	Distribution	138.00	13.80	
36	SYKES CREEK	Distribution	138.00	13.80	
37	SYLVAN	Distribution	230.00	13.80	
38	TAMIAMI	Distribution	138.00	13.80	
39	TARTAN	Distribution	230.00	24.00	
40	TAYLOR	Distribution	115.00	13.00	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
560	1					1
155	3					2
58	2					3
56	2					4
168	1					5
30	1					6
112	2					7
58	2					8
125	2					9
40	2					10
28	1					11
60	2					12
145	4					13
45	1					14
45	1					15
60	2					16
110	2					17
85	2					18
165	3					19
85	2					20
60	2					21
58	2					22
110	2					23
200	1					24
2220	4					25
60	2					26
112	2					27
165	3					28
90	3					29
56	2					30
100	2					31
60	2					32
30	1					33
110	2					34
56	2					35
28	1					36
60	2					37
60	2					38
110	2					39
60	2					40

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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	TERMINAL	Distribution	138.00	13.80	
2	TICE	Distribution	138.00	13.80	
3	TIMBERLAKE	Distribution	230.00	13.80	
4	TITUSVILLE	Distribution	131.00	13.80	
5	TOLOMATO	Distribution	115.00	13.80	
6	TOMOKA	Distribution	230.00	24.00	
7	TRACE	Distribution	230.00	24.00	
8	TRAIL RIDGE	Distribution	22.90	13.20	
9	TRAIL RIDGE	Distribution	115.00	13.80	
10	TRAIN	Distribution	138.00	13.80	
11	TROPICAL	Distribution	138.00	13.80	
12	TULSA	Distribution	230.00	13.80	
13	TROPICANA	Distribution	138.00	13.80	
14	TURKEY POINT PLANT	Transmission	239.00	20.90	
15	TURNPIKE	Distribution	230.00	24.00	
16	TUTTLE	Distribution	138.00	13.80	
17	TWIN LAKES	Distribution	138.00	13.80	
18	ULETA	Distribution	138.00	13.80	
19	ULETA	Distribution	138.00	13.80	
20	UNIVERSITY	Distribution	138.00	13.80	
21	URBAN	Distribution	230.00	24.00	
22	VALENCIA	Distribution	230.00	24.00	
23	VAMO	Distribution	138.00	24.00	
24	VANDERBILT	Distrubution	230.00	24.00	
25	VENETIAN	Distribution	138.00	13.80	
26	VENICE	Distribution	138.00	13.80	
27	VERENA	Distribution	138.00	13.80	
28	VERENA	Distribution	138.00	13.80	
29	VIERA	Distribution	230.00	24.00	
30	VILLAGE GREEN	Distribution	138.00	13.80	
31	VIRGINIA KEY	Distribution	138.00	13.80	
32	VOLUSIA	Transmission	230.00	115.00	13.20
33	WABASSO	Distribution	138.00	24.00	
34	WALKER	Distribution	138.00	13.80	
35	WEST PALM BEACH	Distribution	138.00	13.80	
36	WEST PALM BEACH	Distribution	66.00	13.80	4.20
37	WESTINGHOUSE	Distribution	138.00	13.80	
38	WESTINGHOUSE	Distribution	138.00	24.00	
39	WESTON VILLAGE	Distribution	138.00	13.80	
40	WESTWARD	Distribution	138.00	13.80	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
58	2					1
56	2					2
90	2					3
90	2					4
56	2					5
60	2					6
110	2					7
16	2					8
42	2					9
60	2					10
134	3					11
30	1					12
55	2					13
2620	4					14
110	2					15
90	3					16
30	1					17
56	1					18
55	1					19
90	2					20
55	1					21
110	2					22
85	2					23
110	2					24
112	2					25
135	3					26
85	2					27
45	1					28
55	1					29
90	2					30
56	2					31
1000	3					32
60	2					33
90	2					34
110	2					35
10	2					36
90	2					37
30	1					38
56	2					39
135	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WHIDDEN	Transmission	230.00	69.00	
2	WHISPERING PINES	Distribution	138.00	13.80	
3	WHITE CITY	Distribution	138.00	13.80	
4	WHITFIELD	Distribution	138.00	13.80	
5	WILLIAMS	Distribution	230.00	24.00	
6	WILLOW	Distribution	115.00	13.00	
7	WINDMILL	Distribution	230.00	24.00	
8	WINDOVER	Distribution	138.00	24.00	
9	WINKLER	Distribution	138.00	24.00	
10	WIREMILL	Distribution	115.00	24.00	
11	WIREMILL	Distribution	115.00	24.00	
12	WOODLANDS	Distribution	230.00	13.80	
13	WOODS	Distribution	138.00	24.00	
14	WYOMING	Distribution	230.00	24.00	
15	YAMATO	Transmission	230.00	138.00	13.20
16	YORKE	Distribution	138.00	4.20	
17	YORKE	Distribution	138.00	24.00	
18	YULEE	Distribution	230.00	24.00	
19	137TH AVENUE	Distribution	230.00	4.20	
20	40TH STREET	Distribution	138.00	13.80	
21	40TH STREET	Transmission	138.00	69.00	13.80
22	62ND AVENUE	Distribution	138.00	13.80	
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	Total		103776.90	18800.72	834.40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2002

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
75	1					1
60	2					2
60	2					3
90	2					4
55	1					5
90	3					6
55	1					7
85	2					8
110	2					9
14	1					10
30	1					11
90	2					12
55	1					13
55	1					14
1120	2					15
14	1					16
55	1					17
60	2					18
66	2					19
112	2					20
280	1					21
110	2					22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
111736	1218	14				40

Schedule Page: 426.15 Line No.: 40 Column: f

Capacity Summary (MVA) :

Transmission	71,953
Distribution	39,783
Total	111,736

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FLORIDA PUBLIC SERVICE COMMISSION
SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

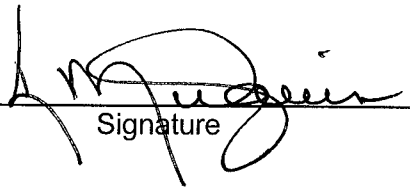
that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2002 to December 31, 2002, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

> Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

April 30, 2003
Date



Signature

K. M. Davis
Name

Vice President, Accounting, Controller and Chief Accounting Officer
Title

Affiliation of Officers and Directors

For the Year Ended December 31, 2002

For each director and officer of the Company, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Dennis P. Coyle - General Counsel and Secretary
Alandco Inc., Juno Beach, FL, Director and Secretary
Alandco I, Inc., Juno Beach, FL, Director and Secretary
Alandco/Cascade, Inc., Juno Beach, FL, Director and Secretary
Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, President and Secretary
EDMpro.com, Inc., Juno Beach, FL, Treasurer and Secretary
ESI Energy, LLC, Juno Beach, FL, Secretary
FPL Energy, LLC, Juno Beach, FL, Secretary
FPL Energy Maine, Inc., Juno Beach, FL, Director and Secretary
FPL Energy Maine Hydro LLC, Juno Beach, FL, Secretary
FPL Energy Maine Operating Services LLC, Juno Beach, FL, Secretary
FPL Energy Mason LLC, Juno Beach, FL, Secretary
FPL Energy Services, Inc., Juno Beach, FL, Secretary
FPL Energy Services II, Inc., Juno Beach, FL, Secretary
FPL Energy Spruce Point, LLC, Juno Beach, FL, Secretary
FPL Energy Wyman LLC, Juno Beach, FL, Secretary
FPL Energy Wyman IV LLC, Juno Beach, FL, Secretary
FPL Enersys, Inc., Juno Beach, FL, Secretary
FPL FiberNet, LLC, Juno Beach, FL, Secretary
FPL Group, Inc., Juno Beach, FL, General Counsel and Secretary
FPL Group Argentina, Inc., Juno Beach, FL, Secretary (until 12/18/02)
FPL Group Capital Inc, Juno Beach, FL, Secretary
FPL Group Holdings 1, Inc., Juno Beach, FL, Director, President and Secretary
FPL Group Holdings 2, Inc., Juno Beach, FL, Director, President and Secretary
FPL Group International, Inc., Juno Beach, FL, Secretary
FPL Holdings Inc, Juno Beach, FL, Director, President and Secretary
FPL Investments Inc, Juno Beach, FL, Secretary
FPL Services, LLC, Juno Beach, FL, Secretary (as of 04/11/02)
Praxis Group, Inc., Juno Beach, FL, Director, President and Secretary
Ranger Acquisition Corp., Juno Beach, FL, Director, Vice President and Secretary (until 02/28/02)
Turner Foods Corporation, Juno Beach, FL, Director and Secretary
WCB Holding Corp., Juno Beach, FL, Director, Vice President and Secretary (until 02/28/02)
Adelphia Communications Corporation, Coudersport, PA, Director

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Moray P. Dewhurst – Senior Vice President, Finance and Chief Financial Officer
- FPL Group, Inc., Juno Beach, FL, Vice President, Finance and Chief Financial Officer
- FPL Group Capital Inc, Juno Beach, FL, Director and Senior Vice President, Finance and Chief Financial Officer
- Nuclear Electric Insurance Limited, Wilmington, DE, Director (as of 12/13/02)

Paul J. Evanson - President
- EDMpro.com, Inc., Juno Beach, FL, Director
- FPL Enersys, Inc., Juno Beach, FL, Director
- FPL Energy Services Inc., Juno Beach, FL, Director
- FPL Energy Services II, Inc., Juno Beach, FL, Director
- FPL Group, Inc., Juno Beach, FL, Director
- FPL Group International, Inc., Juno Beach, FL, Director
- Palms Insurance Company. Limited, George Town, Cayman Islands, Director
- Lynch Interactive Corporation, Rye, NY, Director

Lewis Hay III – Chairman of the Board and Chief Executive Officer (as of 01/01/02)
- Crete I Cayman, Inc., George Town, Cayman Islands, President (until 03/28/02)
- Crete II Cayman, Inc., George Town, Cayman Islands, President (until 03/28/02)
- Crete III Cayman, Inc., George Town, Cayman Islands, President (until 03/28/02)
- Faeto Cayman, Inc., George Town, Cayman Islands, President (until 03/28/02)
- FPL Energy, LLC, Juno Beach, FL, Chief Executive Officer (as of 01/01/02)
- FPL Energy Maine, Inc., Juno Beach, FL, Director; Chairman of the Board (as of 12/03/01)
- FPL Group, Inc., Juno Beach, FL, Director, President and Chief Executive Officer; Chairman of the Board (as of 01/01/02)
- FPL Group Capital Inc, Juno Beach, FL, Director, President and Chief Executive Officer
- FPL Group International, Inc., Juno Beach, FL, Director; Chairman of the Board (as of 12/03/01)
- FPL International Holdings II, Inc., George Town, Cayman Islands, President (until 03/28/02)
- FPL International Investment Company, George Town, Cayman Islands, President (until 03/28/02)
- FPL-I Termelectrica do Polo Gas Sal (Cayman), George Town, Cayman Islands, President (until 03/28/02)
- FPL-I Termelectrica do Polo Gas Sal II (Cayman), George Town, Cayman Islands, President (until 03/28/02)
- Monte San Giorgio Cayman, Inc., George Town, Cayman Islands, President (until 03/28/02)
- Mynydd Gordu Cayman, Inc., George Town, Cayman Islands, President (until 03/28/02)
- Owenreagh Cayman, Inc., George Town, Cayman Islands, President (until 03/28/02)
- Ranger Acquisition Corp., Juno Beach, FL, Director and President (until 02/28/02)
- Riva-Caleone Cayman, Inc., George Town, Cayman Islands, President (until 03/28/02)
- San Bartolomeo Cayman, Inc., George Town, Cayman Islands; President (until 03/28/02)
- Werfa Cayman, Inc., George Town, Cayman Islands, President (until 03/28/02)
- Arrowine, Inc., North Arlington, VA, Director and President
- Harris Corp., Melbourne, FL, Director (as of 02/05/02)
- Utilities, Inc., Northbrook, IL, Director (until 03/18/02)

Lawrence J. Kelleher - Senior Vice President, Human Resources and Corporate Services
- Alandco Inc., Juno Beach, FL, Director, President and Chief Executive Officer

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Lawrence J. Kelleher - Senior Vice President, Human Resources and Corporate Services (continued)
Alandco I, Inc., Juno Beach, FL, Director and President
Alandco/Cascade, Inc., Juno Beach, FL, Director and President
FPL Energy Maine, Inc., Juno Beach, FL, Director
FPL Group, Inc., Juno Beach, FL, Vice President, Human Resources
Turner Foods Corporation, Juno Beach, FL, Director and President

Armando J. Olivera – Senior Vice President, Power Systems
None

Antonio Rodriguez – Senior Vice President, Power Generation Division
FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director and President (until 12/24/02)
FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director and President (until 12/24/02)
FPL Energy CO_2 Operations, Inc., Juno Beach, FL, Director and President
FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director and President (until 12/24/02)
FPL Energy Operating Services, Inc., Juno Beach, FL, Director and President
FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director and President

John A. Stall - Senior Vice President, Nuclear Division
FPL Energy Seabrook, LLC, Juno Beach, FL, Vice President (02/27/02 until 05/20/02);
Senior Vice President and Chief Nuclear Officer (as of 05/20/02)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

Adalberto Alfonso - Vice President, Operations and Technical Services
Scherer Plant Managing Board, Atlanta, GA, Member
St. Johns River Power Park, Jacksonville, FL, Executive Committee

John J. Cusick - Vice President Integrated Supply Chain (until 10/02/02)
None

K. Michael Davis - Vice President, Accounting, Controller and Chief Accounting Officer
FPL Group, Inc., Juno Beach, FL, Controller and Chief Accounting Officer
FPL Group Capital Inc, Juno Beach, FL, Controller and Chief Accounting Officer

Robert P. Fritz – Vice President, Wind Operations, PGD Start-up Assurance and Commissioning (as of 08/19/02); Vice President, Engineering/Construction and Project Management (until 08/19/02)
Bayswaters Peaking Facility, LLC, Juno Beach, FL, Vice President (until 06/13/02)
Blythe Project Management, LLC, Juno Beach, FL, Vice President
Calhoun Power Company I, LLC, Juno Beach, FL, Vice President (until 06/13/02)
Calhoun Power Company II, LLC, Juno Beach, FL, Vice President
Doswell I, Inc., Juno Beach, FL, Vice President
ESI Energy, LLC, Juno Beach, FL, Vice President, Engineering, Construction and Project Management
FPL Energy, LLC, Juno Beach, FL, Vice President
FPL Energy Bastrop GP, Inc., Juno Beach, FL, Vice President
FPL Energy Bastrop LP, LLC, Juno Beach, FL, Vice President
FPL Energy Calhoun I, LLC, Juno Beach, FL, Vice President (until 11/26/02)
FPL Energy Forney, LLC, Juno Beach, FL, Vice President
FPL Energy MH700, LLC, Juno Beach, FL, Vice President
FPL Energy Pecos Wind I GP, LLC, Juno Beach, FL, Vice President
FPL Energy Pecos Wind II GP, LLC., Juno Beach, FL, Vice President
FPL Energy Pecos Wind I LP, LLC, Juno Beach, FL, Vice President
FPL Energy Pecos Wind II LP, LLC, Juno Beach, FL, Vice President
FPL Energy Project Management, Inc., Juno Beach, FL, Vice President
FPL Energy Upton Wind I GP, LLC., Juno Beach, FL, Vice President
FPL Energy Upton Wind II GP, LLC, Juno Beach, FL, Vice President
FPL Energy Upton Wind III GP, LLC, Juno Beach, FL, Vice President
FPL Energy Upton Wind IV GP, LLC, Juno Beach, FL, Vice President
FPL Energy Upton Wind I LP, LLC, Juno Beach, FL, Vice President
FPL Energy Upton Wind II LP, LLC, Juno Beach, FL, Vice President
FPL Energy Upton Wind III LP, LLC, Juno Beach, FL, Vice President
FPL Energy Upton Wind IV LP, LLC, Juno Beach, FL, Vice President
FPLE Rhode Island State Energy LP, LLC, Juno Beach, FL, Vice President
Gray County Wind Energy, LLC, Juno Beach, FL, Vice President (until 06/13/02)
MNM I LP, LLC, Juno Beach, FL, Vice President

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Paul W. Hamilton – Vice President, State Legislative Affairs (as of 02/22/02)
None

William W. Hamilton - Vice President, Customer Service
EDMpro.com, Inc., Juno Beach, FL, Director and President
FPL Energy Services, Inc., Juno Beach, FL, Director and President
FPL Energy Services II, Inc., Juno Beach, FL, Director and President
FPL Enersys, Inc., Juno Beach, FL, Director and President
FPL Services, LLC, Juno Beach, FL, President (as of 04/11/02)

James P. Higgins – Vice President, Tax
BAC Investments Corp., Greenville, DE, Director
FPL Energy Construction Funding Corporation, Greenville, DE, Director (02/22/02 until 04/01/02)
FPL Energy Virginia Funding Corporation, Greenville, DE, Director
FPL Group, Inc., Juno Beach, FL, Vice President, Tax
MES Financial Corp., Greenville, DE, Director and Vice President
Northern Cross Investments, Inc., Greenville, DE, Director
Pacific Power Investments, Inc., Greenville, DE, Director (until 08/29/02)
Square Lake Holdings, Inc., Greenville, DE, Director
Sullivan Street Investments, Inc., Greenville, DE, Director
UFG Holdings, Inc., Greenville, DE, Director
West Boca Security, Inc., Greenville, DE, Director and Vice President

William Jefferson, Jr. – Vice President, Nuclear Operations Support (as of 09/03/02)
None

Donald E. Jernigan – Vice President, St. Lucie Nuclear Station
None

Dennis M. Klinger – Vice President, Information Management
FPL FiberNet, LLC, Juno Beach, FL, Assistant Secretary

Mary Lou Kromer – Vice President, Corporate Communications
FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications

Rajiv S. Kundalkar – Vice President, Nuclear Engineering
FPL Energy Seabrook, LLC, Juno Beach, FL, Vice President (as of 10/07/02)

Randall R. LaBauve – Vice President, Environmental Services (as of 07/01/02)

Sidney H. Levin – Vice President, Corporate and External Affairs
None

John P. McElwain – Vice President, Turkey Point Nuclear Station
None

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

C. Martin Mennes - Vice President, Transmission Operations and Planning
GridFlorida LLC, Miami, FL, Manager

Robert L. McGrath – Senior Vice President, Engineering and Construction (as of 11/15/02);Treasurer (until 11/15/02)
Alandco Inc., Juno Beach, FL, Treasurer
Alandco I, Inc., Juno Beach, FL, Treasurer
Alandco/Cascade, Inc., Juno Beach, FL, Treasurer
Alpha Joshua (Prime), Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
Alpha Mariah (Prime), Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
Androscoggin Reservoir Company, Juno Beach, FL, Treasurer (until 11/15/02)
Arkansas EcoEnergy Center, LLC, Juno Beach, FL, Vice President (01/28/02 until 11/15/02)
Backbone Mountain Windpower, LLC, Juno Beach, FL, Vice President (07/11/02 until 11/15/02)
Backbone Windpower Holdings, LLC, Juno Beach, FL, Vice President (04/18/02 until 11/15/02)
Badger Windpower, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Badger Windpower Holdings, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Bayswater Peaking Facility, LLC, Juno Beach, FL, Vice President (until 11/15/02); Treasurer (06/13/02 until 11/15/02)
Beta Mariah (Prime), Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
Beta Willow (Prime), Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
Big Sandy Acquisitions, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Blythe Energy, LLC, Juno Beach, FL, Vice President (01/28/02 until 11/15/02); Treasurer (06/13/02 until 11/15/02)
Blythe Energy Acquisitions, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Blythe Project Management, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Boulevard Associates, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Calhoun Power Company I, LLC, Juno Beach, FL, Vice President (until 11/15/02); Treasurer (06/13/02 until 11/15/02)
Calhoun Power Company II, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Calhoun Power Company II Transmission Co., LLC, Juno Beach, FL, Vice President (until 11/15/02)
Chaplin's Acreage Transmission Company LLC, Juno Beach, FL, Vice President (until 11/15/02)
CH Ormesa, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
CH Ormesa LP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
CH POSDEF, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
CH POSDEF LP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
Cherokee County Cogeneration Corp., Juno Beach, FL, Director and Treasurer (until 11/15/02)
Cherokee Falls Development Company, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Cherokee Falls Power Development Company, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Vice President and Treasurer
Coosa River Development Company, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Coosa River Transmission Company, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Crete I Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (until 03/28/02)
Crete II Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (until 03/28/02)
Crete III Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (until 03/28/02)
Doswell I, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
Doswell Funding Corporation, Juno Beach, FL, Director, Vice President and Treasurer (until 11/15/02)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert L. McGrath – Senior Vice President, Engineering and Construction (as of 11/15/02); Treasurer (until 11/15/02) (Continued)

Eastview Transmission Company, LLC, Juno Beach, FL, Vice President (until 11/15/02)
ESI Altamont Acquisitions, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Antilles, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Antilles LP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Australia II Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Bay Area, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Bay Area GP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Brady, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI California Holdings, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Calistoga GP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Calistoga LP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Cannon Acquisitions LLC, Juno Beach, FL, Vice President (until 11/15/02)
ESI Cherokee GP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Cherokee Holdings, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Cherokee LP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Cherokee MGP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Chesapeake Power, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Dixie Valley, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Dixie Valley LP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Doswell GP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Double "C", Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Ebensburg, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Ebensburg, LLC, Juno Beach, FL, Vice President (until 11/15/02)
ESI Ebensburg GP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Ebensburg LP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Energy, LLC, Juno Beach, FL, Vice President, Finance (until 11/15/02)
ESI Geothermal Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Hawkeye Power, LLC, Juno Beach, FL, Vice President (until 11/15/02)
ESI Jonesboro, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Kern Front, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Lake Benton Holdings, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI LP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Mojave, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Mojave LLC, Juno Beach, FL, Vice President (until 11/15/02)
ESI Montgomery County, LLC, Juno Beach, FL, Vice President (until 11/15/02)
ESI Montgomery County GP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Montgomery County LP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Multitrade LP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI New Bedford LLC, Juno Beach, FL, Vice President (until 11/15/02)
ESI New Jersey Energy GP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Northeast Energy Acquisition Funding, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Northeast Energy Funding, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Northeast Energy GP, Inc., Juno Beach, FL, Director, Vice President and Treasurer (until 11/15/02)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert L. McGrath – Senior Vice President, Engineering and Construction (as of 11/15/02); Treasurer (until 11/15/02) (Continued)

ESI Northeast Energy LP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Northeast Fuel Management, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Ormesa Debt Holdings, LLC, Juno Beach, FL, Vice President (until 11/15/02)
ESI Ormesa Equity Holdings, LLC, Juno Beach, FL, Vice President (until 11/15/02)
ESI Ormesa Holdings, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Ormesa Holdings I LLC, Juno Beach, FL, Vice President (until 11/15/02)
ESI Ormesa IE Equity, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Ormesa IH Equity LLC, Juno Beach, FL, Vice President (until 11/15/02)
ESI Philippines, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Pittsylvania, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Prairie Winds GP, L.L.C., Juno Beach, FL, Vice President (until 11/15/02)
ESI Prairie Winds LP, L.L.C., Juno Beach, FL, Vice President (until 11/15/02)
ESI SEMASS Corp. LP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Sierra, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Silverado Delaware, LLC, Juno Beach, FL, Vice President (until 11/15/02)
ESI Silverado Holdings, LLC, Juno Beach, FL, Vice President (until 11/15/02)
ESI Sky River, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Steamboat, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Tehachapi Acquisitions, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Tractebel Acquisition Corp., Juno Beach, FL, Treasurer (until 11/15/02)
ESI Tractebel Funding Corp., Juno Beach, FL, Treasurer (until 11/15/02)
ESI Tractebel Urban Renewal Corporation, Juno Beach, FL, Treasurer (until 11/15/02)
ESI Vansycle GP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Vansycle LP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI Victory, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI West Enfield, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI West Texas Energy, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
ESI West Texas Energy LP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
ESI WTE Development, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
Faeto Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (until 03/28/02)
Flint Valley Energy Development Company, LLC, Juno Beach, FL, Vice President (12/03/01 until 11/15/02)
Flint Valley Energy Transmission Company, LLC, Juno Beach, FL, Vice President (12/03/01 until 11/15/02)
FPL Energy, LLC, Juno Beach, FL, Vice President, Finance and Chief Financial Officer (until 11/15/02)
FPL Energy Altamont Acquisitions LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Anderson, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Bastrop GP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
FPL Energy Bastrop LP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Bayswater, LLC, Juno Beach, FL, Vice President (until 09/13/02)
FPL Energy Bellingham, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
FPL Energy Bellingham, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Blue Mountain, LLC, Juno Beach, FL Vice President (until 11/15/02)
FPL Energy Blythe, LLC, Juno Beach, FL, Vice President (01/28/02 until 11/15/02)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert L. McGrath – Senior Vice President, Engineering and Construction (as of 11/15/02); Treasurer (until 11/15/02) (Continued)

FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
FPL Energy Brazil I, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Brazil II, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Caithness Funding Corporation, Juno Beach, FL, Treasurer (until 11/15/02)
FPL Energy Calhoun I, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Cal Hydro, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy California Wind, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
FPL Energy Cape, LLC, Juno Beach, FL, Vice President (until 11/15/02); Treasurer (06/13/02 until 11/15/02)
FPL Energy CO_2 Operations, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
FPL Energy Coldwater Creek, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Dakota Wind, LLC, Juno Beach, FL, Vice President (07/29/02 until 09/13/02)
FPL Energy Delaware Mountain GP, LLC, Juno Beach, FL, Vice President (05/31/02 until 11/15/02)
FPL Energy Delaware Mountain LP, LLC, Juno Beach, FL, Vice President (05/31/02 until 11/15/02)
FPL Energy Doswell Holdings, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
FPL Energy East Mesa LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Equipment Facility, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Everett LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Forney, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
FPL Energy Forney, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Geo East Mesa Partners, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
FPL Energy Geysers Holdings I, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Geysers Holdings II, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Gray County Wind, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Great Plains Wind, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Green Mountain, LLC, Juno Beach, FL, Vice President (05/31/02 until 08/15/02)
FPL Energy GRP 91-2, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy GRP 92, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Hancock County Wind, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Hancock County Wind Farm, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Illinois Wind, LLC, Juno Beach, FL, Vice President (12/03/01 until 11/15/02)
FPL Energy Illinois Wind Holdings, LLC, Juno Beach, FL, Vice President (until 04/25/02)
FPL Energy Indian Mesa GP, LLC, Juno Beach, FL, Vice President (05/31/02 until 11/15/02)
FPL Energy Indian Mesa LP, LLC, Juno Beach, FL, Vice President (05/31/02 until 11/15/02)
FPL Energy Island End GP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Island End LP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Joshua Falls, LLC, Juno Beach, FL, Vice President (01/25/02 until 11/15/02)
FPL Energy Kansas Wind, LLC, Juno Beach, FL, Vice President (05/10/02 until 11/15/02)
FPL Energy Kelley, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Kentucky Holdings, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Lake Benton Acquisitions, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Linfield GP, LLC, Juno Beach, FL, Vice President (until 11/15/02)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert L. McGrath – Senior Vice President, Engineering and Construction (as of 11/15/02); Treasurer (until 11/15/02) (Continued)

FPL Energy Linfield LP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Livermore, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Louisiana Holdings, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
FPL Energy Maine, Inc., Juno Beach, FL, Vice President, Finance, Chief Financial Officer and Treasurer (until 11/15/02)
FPL Energy Maine Holdings, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Maine Hydro LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer (until 11/15/02); Treasurer (06/13/02 until 11/15/02)
FPL Energy Maine Operating Services LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer (until 11/15/02)
FPL Energy Marcus Hook LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Mason LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer (until 11/15/02);Treasurer (06/13/02 until 11/15/02)
FPL Energy MH50 GP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy MH50 LP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy MH700, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Mississippi Holdings, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Mohave, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Mojave Operating Services, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Morwind, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy New Mexico Wind, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy New Mexico Wind Holdings, LLC, Juno Beach, FL, Vice President (until 09/16/02)
FPL Energy New York, LLC, Juno Beach, FL, Vice President (09/13/02 until 11/15/02)
FPL Energy North Carolina Holdings, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy North Dakota Wind, LLC, Juno Beach, FL, Vice President (09/13/02 until 11/15/02)
FPL Energy North Dakota Wind II, LLC, Juno Beach, FL, Vice President (11/12/02 until 11/15/02)
FPL Energy Oklahoma Wind, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Oklahoma Wind Holdings, LLC, Juno Beach, FL, Vice President (until 04/15/02)
FPL Energy Operating Services, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
FPL Energy Pacific Crest Partner, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Paris GP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
FPL Energy Pecos Wind I GP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Pecos Wind II GP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Pecos Wind I LP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Pecos Wind II LP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Pennsylvania Wind, LLC, Juno Beach, FL, Vice President (08/15/02 until 11/15/02)
FPL Energy Power Marketing, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
FPL Energy PRG, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Project Management, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
FPL Energy Sacramento Power, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Seabrook, LLC, Juno Beach, FL, Vice President (02/27/02 until 11/15/02); Treasurer (06/13/02 until 11/15/02)
FPL Energy Services, Inc., Juno Beach, FL, Treasurer (until 02/08/02) (as of 06/13/02)
FPL Energy Services II, Inc., Juno Beach, FL, Treasurer and Assistant Secretary

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert L. McGrath – Senior Vice President, Engineering and Construction (as of 11/15/02); Treasurer (until 11/15/02) (Continued)

FPL Energy Solar Funding Corp., Juno Beach, FL, Director and Treasurer (until 11/15/02)
FPL Energy Sooner Wind, LLC, Juno Beach, FL, Vice President (09/11/02 until 09/15/02)
FPL Energy South Carolina Holdings, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy South Dakota Wind, LLC, Juno Beach, FL, Vice President (09/13/02 until 11/15/02)
FPL Energy Spruce Point LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Tennessee Holdings, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Terra, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Upton Wind I GP, LLC, Juno Beach, FL, Vice President (01/02/02 until 11/15/02)
FPL Energy Upton Wind II GP, LLC, Juno Beach, FL, Vice President (01/02/02 until 11/15/02)
FPL Energy Upton Wind III GP, LLC, Juno Beach, FL, Vice President (01/02/02 until 11/15/02)
FPL Energy Upton Wind IV GP, LLC, Juno Beach, FL, Vice President (01/02/02 until 11/15/02)
FPL Energy Upton Wind I LP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Upton Wind II LP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Upton Wind III LP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Upton Wind IV LP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Valley Power, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Vansycle L.L.C., Juno Beach, FL, Vice President and Treasurer (07/19/02 until 11/15/02)
FPL Energy Virginia Holdings, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
FPL Energy Western Development, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Westside Power, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy White Oak, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Windridge Acquisitions, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Wisconsin Holdings, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPL Energy Wisconsin Wind, LLC, Juno Beach, FL, Vice President (until 11/15/02); Treasurer (06/13/02 until 11/15/02)
FPL Energy Wyman LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer (until 11/15/02): Treasurer (06/13/02 until 11/15/02)
FPL Energy Wyman IV LLC, Juno Beach, FL, Vice President, Finance, Chief Financial Officer (until 11/15/02); Treasurer (06/13/02 until 11/15/02)
FPL Enersys, Inc., Juno Beach, FL, Treasurer and Assistant Secretary
FPL Group, Inc., Juno Beach, FL, Treasurer (until 11/15/02)
FPL Group Argentina, Inc., Juno Beach, FL, Director, Vice President and Treasurer (until 11/15/02)
FPL Group Capital Inc, Juno Beach, FL, Vice President, Treasurer and Assistant Secretary
FPL Group Holdings 1, Inc., Juno Beach, FL, Treasurer
FPL Group Holdings 2, Inc., Juno Beach, FL, Treasurer
FPL Group International, Inc., Juno Beach, FL, Vice President, Treasurer and Assistant Secretary (until 11/15/02)
FPL Group International Brazil (Cayman) I, Inc., George Town, Cayman Islands, Vice President and Treasurer (until 11/15/02)
FPL Group International Brazil (Cayman) II, Inc., George Town, Cayman Islands, Vice President and Treasurer (until 11/15/02)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert L. McGrath – Senior Vice President, Engineering and Construction (as of 11/15/02); Treasurer (until 11/15/02) (Continued)

FPL Group International South America, Inc., Juno Beach, FL, Director, Vice President and Treasurer (until 11/15/02)
FPL Group International South America II, Inc., Juno Beach, FL, Director, Vice President and Treasurer (until 11/15/02)
FPL Holdings Inc, Juno Beach, FL, Director, Vice President and Treasurer
FPL International Holdings II, Inc., George Town, Cayman Islands, Vice President and Treasurer (until 03/28/02)
FPL International Investment Company, George Town, Cayman Islands, Vice President and Treasurer (until 03/28/02)
FPL Investments Inc, Juno Beach, FL, Director, Controller and Treasurer (until 11/15/02)
FPL-I TPP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
FPL-I TPP (Cayman), George Town, Cayman Islands, Vice President and Treasurer (until 11/15/02)
FPL-I TPP II (Cayman), George Town, Cayman Islands, Vice President and Treasurer (until 11/15/02)
FPL-I Termeletrica do Polo Gas Sal (Cayman), George Town, Cayman Islands, Vice President and Treasurer (until 03/28/02)
FPL-I Termeletrica do Polo Gas Sal II (Cayman), George Town, Cayman Islands, Vice President and Treasurer (until 03/28/02)
FPL Mamonal, Inc., Juno Beach, FL, Director, Vice President and Treasurer (until 11/15/02)
FPL Services, LLC, Juno Beach, FL, Treasurer (as of 04/11/02)
FPLE Great Plains Wind, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPLE Pecos Leasing GP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPLE Pecos Leasing LP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPLE Red Bay Development, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPLE Rhode Island State Energy GP, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
FPLE Rhode Island State Energy LP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPLE Sunrise Energy Center LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPLE Texas Wind I, LLC, Juno Beach, FL, Vice President (until 11/12/02)
FPLE Texas Wind II, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPLE Upton Leasing GP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
FPLE Upton Leasing LP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Gray County Wind Energy, LLC, Juno Beach, FL, Vice President; Treasurer (06/13/02 until 11/15/02)
Green Ridge Power Ranch, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Harper Lake Acquisitions, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
Harper Lake Company VIII, Juno Beach, FL, Director and Treasurer (until 11/15/02)
Harper Lake Holdings, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
Harper Lake Management, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
Hawkeye Power Partners, LLC, Juno Beach, FL, Vice President (until 11/15/02); Treasurer (06/13/02 until 11/15/02)
High Winds, LLC, Juno Beach, FL, Vice President (until 11/15/02)
High Winds Holdings, LLC, Juno Beach, FL, Vice President (until 11/15/02)
HLC IX Company, Juno Beach, FL, Director and Treasurer (until 11/15/02)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert L. McGrath – Senior Vice President, Engineering and Construction (as of 11/15/02); Treasurer (until 11/15/02) (Continued)

Hyperion VIII, Inc., Juno Beach, Fl, Director and Treasurer (until 11/15/02)
Hyperion IX, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
IDC Bellingham, Juno Beach, FL, Vice President (05/30/02 until 11/15/02)
INTEXCO I LP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Jamaica Bay Peaking Facility, LLC, Juno Beach, FL, Vice President (09/18/02 until 11/15/02)
Joshua Falls Energy Center, LLC, Juno Beach, FL, Vice President (07/09/02 until 11/15/02)
Karaha Bodas Investment Corp., George Town, Cayman Islands, Vice President and Treasurer (until 11/15/02)
Kennebec Hydro Resources, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
Kennebec Water Power Company, Juno Beach, FL, Treasurer (until 11/15/02)
KM Acquisitions, LLC, Juno Beach, FL, Vice President (until 11/15/02)
KM Acquisitions X GP, LLC, Juno Beach, FL, Vice President (01/24/02 until 11/15/02)
KM Acquisitions XI GP, LLC, Juno Beach, FL, Vice President (01/24/02 until 11/15/02)
KM Acquisitions XII GP, LLC, Juno Beach, FL, Vice President (01/24/02 until 11/15/02)
KM Acquisitions XIII GP, LLC, Juno Beach, FL, Vice President (01/24/02 until 11/15/02)
KW San Gorgonio Transmission, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
KW Solano Transmission, Inc., Juno Beach, FL, Director and Treasurer (until 11/15/02)
Lake Benton Power Partners II, LLC, Juno Beach, FL, Vice President (until 11/15/02); Treasurer (06/13/02 until 11/15/02)
LET Holdings, LLC, Juno Beach, FL, Vice President (12/02/02 until 11/15/02)
Limerick Partners, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Midway Power, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Milan Development Company, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Milan Transmission Company, LLC, Juno Beach, FL, Vice President (until 11/15/02)
MNM I LP, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Monte San Giorgio Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (until 03/28/02)
Mountain Creek Development Company, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Mountain Creek Transmission Company, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Mynydd Gordu Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (until 03/28/02)
New Albany Energy Development Company, LLC, Juno Beach, FL, Vice President (until 11/15/02)
New Albany Energy Transmission Company, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Northern Great Plains Wind, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Oconee River Development Company, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Oconee River Transmission Company, LLC, Juno Beach, FL, Vice President (until 11/15/02)
OTG, LLC, Juno Beach, FL, Vice President (05/23/02 until 11/15/02)
Owenreagh Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (until 03/28/02)
Philadelphia Refinery Generation, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Praxis Group, Inc., Juno Beach, FL, Treasurer
Red Hill Development Company LLC, Juno Beach, FL, Vice President (until 11/15/02)
Red River Energy Development, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Ridgetop Energy, LLC, Juno Beach, FL, Vice President (until 11/15/02)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert L. McGrath – Senior Vice President, Engineering and Construction (as of 11/15/02); Treasurer (until 11/15/02) (Continued)

Ridgetop Power Corporation, Juno Beach, FL Treasurer (until 11/15/02)
Riva-Caleone Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (until 03/28/02)
Sagebrush Partner Fifteen, Inc., Juno Beach, FL, Treasurer (until 11/15/02)
Sagebrush Partner Sixteen, Inc., Juno Beach, FL, Treasurer (until 11/15/02)
San Bartolomeo Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (until 03/28/02)
Sandersville Transmission Company, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Southern Sierra Power, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Summer Shade Development Company, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Summer Shade Transmission Company, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Sunrise Energy Center LLC, Juno Beach, FL, Vice President (until 11/15/02)
Texas Wind Operating Services, LLC, Juno Beach, FL, Vice President (01/08/02 until 11/15/02)
Texas Wind Partners I, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Texas Wind Partners II, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Timber Creek Power Company, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Tower Associates, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Turner Foods Corporation, Juno Beach, FL, Treasurer
Uinta County Holdings, Inc., Juno Beach, FL, Vice President (11/07/02 until 11/15/02)
Union Development Company, LLC, Juno Beach, FL, Vice President (until 11/15/02)
Union Transmission Company, LLC, Juno Beach, FL, Vice President (until 11/15/02)
U.S. Windpower Transmission Corporation, Juno Beach, FL, Director and Treasurer (until 11/15/02)
USW Land Corporation, Juno Beach, FL, Director and Treasurer (until 11/15/02)
Werfa Cayman, Inc., George Town, Cayman Islands, Vice President and Treasurer (until 03/8/02)
White Oak Power Company, Juno Beach, FL, Vice President (until 11/15/02)

James K. Peterson – Vice President, Human Resources (as of 04/25/02); Assistant Secretary

None

James L. Robo – Vice President, Corporate Development and Strategy (05/24/02 until 07/30/02)

Alpha Joshua (Prime), Inc., Juno Beach, FL, Director and President (as of 07/26/02)
Alpha Mariah (Prime), Inc., Juno Beach, FL, Director and President (as of 07/26/02)
Androscoggin Reservoir Company, Juno Beach, FL, Director, Chairman of the Board and President (as of 07/26/02)
Arkansas EcoEnergy Center, LLC, Juno Beach, FL, President (07/26/02 until 12/19/02)
Backbone Mountain Windpower, LLC, Juno Beach, FL, President (as of 07/26/02)
Backbone Windpower Holdings, LLC, Juno Beach, FL, President (as of 07/26/02)
Badger Windpower, LLC, Juno Beach, FL, President (as of 07/26/02)
Badger Windpower Holdings, LLC, Juno Beach, FL, President (as of 07/26/02)
Beta Mariah (Prime), Inc., Juno Beach, FL, Director and President (as of 07/26/02)
Beta Willow (Prime), Inc., Juno Beach, FL, Director and President (as of 07/26/02)
Big Sandy Acquisitions, LLC, Juno Beach, FL, President (as of 07/26/02)
Blythe Energy Acquisitions, LLC, Juno Beach, FL, President (as of 07/26/02)
Blythe Project Management, LLC, Juno Beach, FL, President (as of 07/26/02)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

James L. Robo – Vice President, Corporate Development and Strategy (05/24/02 until 07/30/02) (Continued)

Boulevard Associates, LLC, Juno Beach, FL, President (as of 07/26/02)
Calhoun Power Company II, LLC, Juno Beach, FL, President (as of 07/26/02)
Calhoun Power Company II Transmission Co., LLC, Juno Beach, FL, President (as of 07/26/02)
CH Ormesa, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
CH Ormesa LP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
CH POSDEF, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
CH POSDEF LP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
Chaplin's Acreage Transmission Company LLC, Juno Beach, FL, President (as of 07/26/02)
Cherokee County Cogeneration Corp., Juno Beach, FL, Director and President (as of 07/26/02)
Cherokee Falls Power Development Company, LLC, Juno Beach, FL, President (as of 07/26/02)
Coosa River Development Company, LLC, Juno Beach, FL, President (as of 07/26/02)
Coosa River Transmission Company, LLC, Juno Beach, FL, President (as of 07/26/02)
Doswell I, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
Doswell Funding Corporation, Juno Beach, FL, Director and President (as of 07/26/02)
Eastview Transmission Company, LLC, Juno Beach, FL, President (as of 07/26/02)
ESI Altamont Acquisitions, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Antilles, Inc., Juno Beach, FL, Director and President (07/26/02 until 12/24/02)
ESI Antilles LP, Inc., Juno Beach, FL, Director and President (07/26/02 until 12/24/02)
ESI Australia II, Inc., Juno Beach, Fl, Director and President (07/26/02 until 11/26/02)
ESI Bay Area, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Bay Area GP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Brady, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Calistoga GP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Calistoga LP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Cannon Acquisitions LLC, Juno Beach, FL, President (as of 07/26/02)
ESI Cherokee GP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Cherokee Holdings, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Cherokee LP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Cherokee MGP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Chesapeake Power, Inc., Juno Beach, FL, Director and President (07/26/02 until 12/24/02)
ESI Dixie Valley, Inc., Juno Beach, FL, Director and President (07/26/02 until 12/24/02)
ESI Dixie Valley LP, Inc., Juno Beach, FL, Director and President (07/26/02 until 12/24/02)
ESI Doswell GP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Double "C", Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Ebensburg, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Ebensburg, LLC, Juno Beach, FL, President (07/26/02 until 12/16/02)
ESI Ebensburg GP, Inc., Juno Beach, FL, Director and President (07/26/02 until 12/24/02)
ESI Ebensburg LP, Inc., Juno Beach, FL, Director and President (07/26/02 until 12/24/02)
ESI Energy, LLC, Juno Beach, FL, President (as of 07/26/02)
ESI Geothermal Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Hawkeye Power, LLC, Juno Beach, FL, President (as of 07/26/02)
ESI Jonesboro, Inc., Juno Beach, FL, Director and President (07/26/02 until 12/24/02)
ESI Kern Front, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Lake Benton Holdings, Inc., Juno Beach, FL, Director and President (as of 07/26/02)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

James L. Robo – Vice President, Corporate Development and Strategy (05/24/02 until 07/30/02) (Continued)

ESI LP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Mojave, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Mojave LLC, Juno Beach, FL, President (as of 07/26/02)
ESI Montgomery County, LLC, Juno Beach, FL, President (as of 07/26/02)
ESI Montgomery County GP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Montgomery County LP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Multitrade LP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI New Bedford LLC, Juno Beach, FL, President (07/26/02 until 12/19/02)
ESI New Jersey Energy GP, Inc., Juno Beach, FL, Director and President (07/26/02 until 12/18/02)
ESI Northeast Energy Acquisition Funding, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Northeast Energy Funding, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Northeast Energy GP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Northeast Energy LP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Northeast Fuel Management, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Ormesa Debt Holdings, LLC, Juno Beach, FL, President (as of 07/26/02)
ESI Ormesa Equity Holdings, LLC, Juno Beach, FL, President (as of 07/26/02)
ESI Ormesa Holdings, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Ormesa Holdings I LLC, Juno Beach, FL, President (as of 07/26/02)
ESI Ormesa IE Equity, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Ormesa IH Equity LLC, Juno Beach, FL, President (as of 07/26/02)
ESI Philippines, Inc., Juno Beach, FL Director and President (07/26/02 until 12/16/02)
ESI Pittsylvania, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Prairie Winds GP, L.L.C., Juno Beach, FL, President (as of 07/26/02)
ESI Prairie Winds LP, L.L.C., Juno Beach, FL, President (as of 07/26/02)
ESI SEMASS Corp. LP, Inc., Juno Beach, FL, Director and President (07/26/02 until 12/18/02)
ESI Sierra, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Silverado Delaware, LLC, Juno Beach, FL, President (07/26/02 until 11/26/02)
ESI Silverado Holdings, LLC, Juno Beach, FL, President (as of 07/26/02)
ESI Sky River, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Steamboat, Inc., Juno Beach, FL, Director and President (07/26/02 until 12/18/02)
ESI Tehachapi Acquisitions, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Tractebel Acquisition Corp., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Tractebel Funding Corp., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Tractebel Urban Renewal Corporation, Juno Beach, FL, Director and President (as of 07/26/02)
ESI Vansycle GP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Vansycle LP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI Victory, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI West Enfield, Inc., Juno Beach, FL, Director and President (07/26/02 until 12/24/02)
ESI West Texas Energy, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
ESI West Texas Energy LP, LLC, Juno Beach, FL, President (as of 07/26/02)
ESI WTE Development, Inc., Juno Beach, FL, Director and President (07/26/02 until 12/18/02)
Flint Valley Energy Development Company, LLC, Juno Beach, FL, President (as of 07/26/02)
Flint Valley Energy Transmission Company, LLC Juno Beach, FL, President (as of07/26/02)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

James L. Robo – Vice President, Corporate Development and Strategy (05/24/02 until 07/30/02) (Continued)

FPL Energy, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Altamont Acquisitions LLC, Juno Beach, FL, President (07/26/02 until 12/19/02)
FPL Energy Anderson, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Bastrop GP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
FPL Energy Bastrop LP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Bayswater, LLC, Juno Beach, FL, President (07/26/02 until 09/13/02)
FPL Energy Bellingham, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
FPL Energy Bellingham, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Blue Mountain, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Blythe, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Boulder Valley, LLC, Juno Beach, FL, President (as of 11/04/02)
FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director (07/26/02 until 12/24/02)
FPL Energy Brazil I, LLC, Juno Beach, FL, President (07/26/02 until 11/26/02)
FPL Energy Brazil II, LLC, Juno Beach, FL, President (07/26/02 until 11/26/02)
FPL Energy Caithness Funding Corporation, Juno Beach, FL, Director and President (as of 07/26/02)
FPL Energy Calhoun I, LLC, Juno Beach, FL, President (07/26/02 until 11/26/02)
FPL Energy Cal Hydro, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy California Wind, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director (07/26/02 until 12/24/02)
FPL Energy CO_2 Operations, Inc., Juno Beach, FL, Director (as of 07/26/02)
FPL Energy Coldwater Creek, LLC, Juno Beach, FL, President (07/26/02 until 11/26/02)
FPL Energy Dakota Wind, LLC, Juno Beach, FL, President (07/29/02 until 09/13/02)
FPL Energy Delaware Mountain GP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Delaware Mountain LP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Doswell Holdings, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director (07/26/02 until 12/24/02)
FPL Energy East Mesa LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Equipment Facility, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Everett LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Forney, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
FPL Energy Forney, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Geo East Mesa Partners, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
FPL Energy Geysers Holdings I, LLC, Juno Beach, FL, President (07/26/02 until 12/16/02)
FPL Energy Geysers Holdings II, LLC, Juno Beach, FL, President (07/26/02 until 12/16/02)
FPL Energy Gray County Wind, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Great Plains Wind, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy GRP 91-2, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy GRP 92, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Hancock County Wind, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Hancock County Wind Farm, LLC, Juno Beach, FL, President (07/26/02 until 12/16/02)
FPL Energy Illinois Wind, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Indian Mesa GP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Indian Mesa LP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Island End GP, LLC, Juno Beach, FL, President (as of 07/26/02)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

James L. Robo – Vice President, Corporate Development and Strategy (05/24/02 until 07/30/02) (Continued)

FPL Energy Island End LP, LLC, Juno Beach, FL, President (07/26/02 until 11/26/02)
FPL Energy Joshua Falls, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Kansas Wind, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Kelley, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Kentucky Holdings, LLC, Juno Beach, FL, President (07/26/02 until 12/16/02)
FPL Energy Lake Benton Acquisitions, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Linfield GP, LLC, Juno Beach, FL, President (07/26/02 until 12/16/02)
FPL Energy Linfield LP, LLC, Juno Beach, FL, President (07/26/02 until 12/16/02)
FPL Energy Livermore, LLC, Juno Beach, FL, President (07/26/02 until 12/19/02)
FPL Energy Louisiana Holdings, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
FPL Energy Maine, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
FPL Energy Maine Holdings, LLC, Juno Beach, FL, President (07/26/02 until 12/19/02)
FPL Energy Maine Operating Services LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Marcus Hook LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy MH50 GP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy MH50 LP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy MH700, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Mississippi Holdings, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Mohave, LLC, Juno Beach, FL, President (07/26/02 until 11/26/02)
FPL Energy Mojave Operating Services, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Morwind, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy New Mexico Wind, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy New Mexico Wind Holdings, LLC, Juno Beach, FL, President (07/26/02 until 09/16/02)
FPL Energy New York, LLC, Juno Beach, FL, President (as of 09/13/02)
FPL Energy North Carolina Holdings, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy North Dakota Wind, LLC, Juno Beach, FL, President (as of 09/13/02)
FPL Energy North Dakota Wind II, LLC, Juno Beach, FL, President (as of 11/12/02)
FPL Energy Oklahoma Wind, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Operating Services, Inc., Juno Beach, FL, Director (as of 07/26/02)
FPL Energy Pacific Crest Partner, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Paris GP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
FPL Energy Pecos Wind I GP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Pecos Wind II GP, LLC, Juno Beach, FL President (as of 07/26/02)
FPL Energy Pecos Wind I LP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Pecos Wind II LP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Pennsylvania Wind, LLC, Juno Beach, FL, President (as of 08/15/02)
FPL Energy Power Marketing, Inc., Juno Beach, FL, Director (as of 07/26/02)
FPL Energy PRG, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Project Management, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
FPL Energy Sacramento Power, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Solar Funding Corp., Juno Beach, FL, Director and President (as of 07/26/02)
FPL Energy Sooner Wind, LLC, Juno Beach, FL, President (as of 09/11/02)
FPL Energy South Carolina Holdings, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy South Dakota Wind, LLC, Juno Beach, FL, President (as of 09/13/02)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

James L. Robo – Vice President, Corporate Development and Strategy (05/24/02 until 07/30/02) (Continued)

FPL Energy Spruce Point LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Tennessee Holdings, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Terra, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Upton Wind I GP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Upton Wind II GP, LLC, Juno Beach, FL President (as of 07/26/02)
FPL Energy Upton Wind III GP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Upton Wind IV GP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Upton Wind I LP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Upton Wind II LP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Upton Wind III LP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Upton Wind IV LP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Valley Power, LLC, Juno Beach, FL, Vice President (as of 07/26/02)
FPL Energy Virginia Holdings, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director (as of 07/26/02)
FPL Energy Western Development, LLC, Juno Beach, FL, President (07/26/02 until 11/26/02)
FPL Energy Westside Power, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy White Oak, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Windridge Acquisitions, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Energy Wisconsin Holdings, LLC, Juno Beach, FL, President (as of 07/26/02)
FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Development and Strategy (as of 03/11/02)
FPL Group Argentina, Inc., Juno Beach, FL, Director and President (07/26/02 until 12/18/02)
FPL Group International, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
FPL Group International Brazil (Cayman) I, Inc., George Town, Cayman Islands, President (as of 07/26/02)
FPL Group International Brazil (Cayman) II, Inc., George Town, Cayman Islands, President (as of 07/26/02)
FPL Group International South America, Inc., Juno Beach, FL, Director and Vice President (as of 07/26/02)
FPL Group International South America II, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
FPL Investments Inc, Juno Beach, FL, Director and President (as of 07/26/02)
FPL-I TPP, Inc., Juno Beach, FL, Director and President (07/26/02 until 12/18/02)
FPL-I TPP (Cayman), George Town, Cayman Islands, President (as of 07/26/02)
FPL-I TPP II (Cayman), George Town, Cayman Islands, President (as of 07/26/02)
FPL Mamonal, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
FPLE Great Plains Wind, LLC, Juno Beach, FL, President (07/26/02 until 12/03/02)
FPLE Pecos Leasing GP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPLE Pecos Leasing LP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPLE Red Bay Development, LLC, Juno Beach, FL, President (as of 07/26/02)
FPLE Rhode Island State Energy GP, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
FPLE Rhode Island State Energy LP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPLE Sunrise Energy Center LLC, Juno Beach, FL, President (07/26/02 until 11/26/02)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

James L. Robo – Vice President, Corporate Development and Strategy (05/24/02 until 07/30/02) (Continued)

FPLE Texas Wind I, LLC, Juno Beach, FL, President (as of 07/26/02)
FPLE Texas Wind II, LLC, Juno Beach, FL, President (07/26/02 until 11/12/02)
FPLE Upton Leasing GP, LLC, Juno Beach, FL, President (as of 07/26/02)
FPLE Upton Leasing LP, LLC, Juno Beach, FL, President (as of 07/26/02)
Green Ridge Power Ranch, LLC, Juno Beach, FL, President (as of 07/26/02)
Harper Lake Acquisitions, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
Harper Lake Company VIII, Juno Beach, FL, Director and President (as of 07/26/02)
Harper Lake Holdings, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
Harper Lake Management, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
High Winds, LLC, Juno Beach, FL, President (as of 07/26/02)
High Winds Holdings, LLC, Juno Beach, FL, President (as of 07/26/02)
HLC IX Company, Juno Beach, FL, Director and President (as of 07/26/02)
Hyperion VIII, Inc., Juno Beach, Fl, Director and President (as of 07/26/02)
Hyperion IX, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
IDC Bellingham, LLC, Juno Beach, FL, President (as of 07/26/02)
INTEXCO I LP, LLC, Juno Beach, FL, President (as of 07/26/02)
Jamaica Bay Peaking Facility, LLC, Juno Beach, FL, President (as of 09/18/02)
Joshua Falls Energy Center, LLC, Juno Beach, FL, President (as of 07/26/02)
Karaha Bodas Investment Corp., George Town, Cayman Islands, President (as of 07/26/02)
Kennebec Hydro Resources, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
KM Acquisitions, LLC, Juno Beach, FL, President (as of 07/26/02)
KM Acquisitions X GP, LLC, Juno Beach, FL, President (as of 07/26/02)
KM Acquisitions XI GP, LLC, Juno Beach, FL, President (as of 07/26/02)
KM Acquisitions XII GP, LLC, Juno Beach, FL, President (as of 07/26/02)
KM Acquisitions XIII GP, LLC, Juno Beach, FL, President (as of 07/26/02)
KW San Gorgonio Transmission, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
KW Solano Transmission, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
LET Holdings, LLC, Juno Beach, FL, President (as of 07/26/02)
Limerick Partners, LLC, Juno Beach, FL, President (as of 07/26/02)
Midway Power, LLC, Juno Beach, FL, President (as of 07/26/02)
Milan Development Company, LLC, Juno Beach, FL, President (as of 07/26/02)
Milan Transmission Company, LLC, Juno Beach, FL, President (as of 07/26/02)
MNM I LP, LLC, Juno Beach, FL, President (as 0f 07/26/02)
Mountain Creek Development Company, LLC, Juno Beach, FL, President (07/26/02 until 12/19/02)
Mountain Creek Transmission Company, LLC, Juno Beach, FL, President (07/26/02 until 12/19/02
Nevada Geothermal Holdings, LLC, Juno Beach, FL, Manager (as of 07/26/02)
New Albany Energy Development Company, LLC, Juno Beach, FL, President (as of 07/26/02)
New Albany Energy Transmission Company, LLC, Juno Beach, FL, President (as of 07/26/02)
Northern Great Plains Wind, LLC, Juno Beach, FL, President (07/26/02 until 12/03/02)
Oconee River Development Company, LLC, Juno Beach, FL, President (as of 07/26/02)
Oconee River Transmission Company, LLC, Juno Beach, FL, President (as of 07/26/02)
OTG, LLC, Juno Beach, FL, President (as of 07/26/02)
Philadelphia Refinery Generation, LLC, Juno Beach, FL, President (as of 07/26/02)
Red Hill Development Company LLC, Juno Beach, FL, President (as of 07/26/02)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

James L. Robo – Vice President, Corporate Development and Strategy (05/24/02 until 07/30/02) (Continued)

Red River Energy Development, LLC, Juno Beach, FL, President (as of 07/26/02)
Ridgetop Energy, LLC, Juno Beach, FL, President (as of 07/26/02)
Ridgetop Power Corporation, Juno Beach, FL, Director and President (as of 07/26/02)
Sagebrush Partner Fifteen, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
Sagebrush Partner Sixteen, Inc., Juno Beach, FL, Director and President (as of 07/26/02)
Sandersville Transmission Company, LLC, Juno Beach, FL, President (as of 07/26/02)
Southern Sierra Power, LLC, Juno Beach, FL, President (as of 07/26/02)
Summer Shade Development Company, LLC, Juno Beach, FL, President (07/26/02 until 12/16/02)
Summer Shade Transmission Company, LLC, Juno Beach, FL, President (as of 07/26/02)
Sunrise Energy Center LLC, Juno Beach, FL, President (as of 07/26/02)
Texas Wind Operating Services, LLC, Juno Beach, FL, President (as of 07/26/02)
Texas Wind Partners I, LLC, Juno Beach, FL, President (07/26/02 until 11/26/02)
Texas Wind Partners II, LLC, Juno Beach, FL, President (07/26/02 until 11/26/02)
Timber Creek Power Company, LLC, Juno Beach, FL, President (as of 07/26/02)
Tower Associates, LLC, Juno Beach, FL, President (as of 07/26/02)
Uinta County Holdings, LLC, Juno Beach, FL, President (as of 11/07/02)
Union Development Company, LLC, Juno Beach, FL, Vice President
Union Transmission Company, LLC, Juno Beach, FL, Vice President
U.S. Windpower Transmission Corporation, Juno Beach, FL, Director and President (as of 07/26/02)
USW Land Corporation, Juno Beach, FL, Director and President (as of 07/26/02)
White Oak Power Company, LLC, Juno Beach, FL, President (as of 07/26/02)

William G. Walker, III - Vice President, Regulatory Affairs

None

Geisha J. Williams – Vice President, Distribution Operations (as of 02/11/02)

None

Michael M. Wilson - Vice President, Government Affairs

None

Business Contracts with Officers, Directors and Affiliates

Florida Power & Light Company

For the Year Ended December 31, 2002

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Adalberto Alfonso	St. Johns River Power Park Jacksonville, FL	$84,277,736 $39,692,471	Capacity Charges Energy Charges

Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 460 for disclosure of diversification activity.

Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return

Florida Power & Light Company — **For the Year Ended December 31, 2002**

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	$7,035,177,385	0	7,035,177,385	7,035,177,385	$	7,035,177,385	0
2	Sales for Resale (447)	113,168,469	113,168,469	0	113,168,469	113,168,469	0	0
3	Total Sales of Electricity	7,148,345,854	113,168,469	7,035,177,385	7,148,345,854	113,168,469	7,035,177,385	0
4	Provision for Rate Refunds (449.1)	48,378,477	(1,831,241)	50,209,718	48,378,477	(1,831,241)	50,209,718	0
5	Total Net Sales of Electricity	7,196,724,331	111,337,228	7,085,387,103	7,196,724,331	111,337,228	7,085,387,103	0
6	Total Other Operating Revenues (450-456)	181,602,915	(35,613,029)	217,215,944	181,602,915	(35,613,029)	217,215,944	0
7	Other (Specify)							
8								
9								
10	**Total Gross Operating Revenues**	$7,378,327,246	$75,724,199	$7,302,603,047	$7,378,327,246	$75,724,199	$7,302,603,047	$0

Notes:

FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

2002

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2002

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart, including all affiliates.

Line No.	Effective Date (a)	Description of Change (b)
1	06/01/01	Brady Power Partners, a general partnership, sold and deleted from FPL Energy, LLC organization.
4	01/03/02	FPLE Pecos Wind Leasing Co., LP, a limited partnership, added within FPL Energy, LLC organization.
7	01/03/02	FPLE Upton Wind Leasing Co., LP, a limited partnership, added within FPL Energy, LLC organization.
10	01/08/02	Texas Wind Operating Services, LLC, a limited liability company, added within FPL Energy, LLC organization.
13	01/24/02	FPL Energy Joshua Falls, LLC, a limited liability company, added within FPL Energy, LLC organization.
16	01/24/02	KM Acquisitions X GP, LLC a limited liability company, added within FPL Energy, LLC organization.
19	01/24/02	KM Acquisitions XI GP, LLC a limited liability company, added within FPL Energy, LLC organization.
22	01/24/02	KM Acquisitions XII GP, LLC a limited liability company, added within FPL Energy, LLC organization.
25	01/24/02	KM Acquisitions XIII GP, LLC a limited liability company, added within FPL Energy, LLC organization.
28	01/28/02	Arkansas EcoEnergy Center, LLC, a limited liability company, added within FPL Energy, LLC organization
31	01/28/02	FPL Energy Blythe, LLC, a limited liability company, added within FPL Energy, LLC organization.
34	01/28/02	Blythe Energy, LLC, a limited liability company, added within FPL Energy, LLC organization.
37	01/31/02	Joshua Falls Energy Center, LLC, a limited liability company, added within FPL Energy, LLC organization.
40	02/20/02	FPL Energy Construction Funding Corporation, a subsidiary, added within FPL Energy, LLC organization.
43	02/27/02	FPL Energy Seabrook, LLC, a limited liability company, added within FPL Energy, LLC organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2002

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart, including all affiliates.

Line No.	Effective Date (a)	Description of Change (b)
1	02/28/02	Ranger Acquisition Corp., a subsidiary, dissolved and deleted from FPL Group, Inc. organization.
4	02/28/02	WCB Holding Corp., a subsidiary, dissolved and deleted from FPL Group, Inc. organization.
7	03/15/02	Victory Investment Partners, LLC, a limited liability company, added within FPL Energy, LLC organization.
10	03/15/02	Sky River Investment Partners, LLC, a limited liability company, added within FPL Energy, LLC organization.
13	03/22/02	FPL Energy Illinois Wind Holdings, LLC, a limited liability company, changed its name to FPL Energy Illinois Wind, LLC within FPL Energy, LLC organization.
16	03/28/02	Crete I Cayman, Inc., a subsidiary, dissolved and deleted from FPL Group International, Inc., organization.
19	03/28/02	Crete II Cayman, Inc., a subsidiary, dissolved and deleted from FPL Group International, Inc., organization.
22	03/28/02	Crete III Cayman, Inc., a subsidiary, dissolved and deleted from FPL Group International, Inc., organization.
25	03/28/02	Faeto Cayman, Inc., a subsidiary, dissolved and deleted from FPL Group International, Inc. organization.
28	03/28/02	FPL International Holdings II, Inc., a subsidiary, dissolved and deleted from FPL Group International, Inc. organization.
31	03/28/02	FPL International Investment Company, a subsidiary, dissolved and deleted from FPL Group International, Inc. organization.
34	03/28/02	FPL-I Termelectrica do Polo Gas Sal (Cayman), a subsidiary, dissolved and deleted from FPL Group International, Inc. organization.
37	03/28/02	FPL-I Termelectrica do Polo Gas Sal II (Cayman), a subsidiary, dissolved and deleted from FPL Group International, Inc. organization.
40	03/28/02	Monte San Giorgio Cayman, Inc., a subsidiary, dissolved and deleted from FPL Group International, Inc. organization.
43	03/28/02	Mynydd Gordu Cayman, Inc., a subsidiary, dissolved and deleted from FPL Group International, Inc. organization

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2002

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart, including all affiliates.

Line No.	Effective Date (a)	Description of Change (b)
1	03/28/02	Owenreagh Cayman, Inc., a subsidiary, dissolved and deleted from FPL Group International, Inc. organization.
4	03/28/02	Riva-Caleone Cayman, Inc., a subsidiary, dissolved and deleted from FPL Group International, Inc. organization.
7	03/28/02	San Bartolomeo Cayman, Inc., a subsidiary, dissolved and deleted from FPL Group International, Inc. organization.
10	03/28/02	Werfa Cayman, Inc., a subsidiary, dissolved and deleted from FPL Group International, Inc. organization.
13	04/01/02	FPL Energy Construction Funding Corporation, a subsidiary, dissolved and deleted form FPL Energy, LLC organization.
16	04/01/02	FPL Energy Construction Funding LLC, a limited liability company, added within FPL Energy, LLC organization.
19	04/01/02	FPL Energy Construction Funding Holdings LLC, a limited liability company, added within FPL Energy, LLC organization.
22	04/05/02	Gem Resources, LLC, a limited liability company, sold and deleted from FPL Energy, LLC organization.
25	04/05/02	ESI Ormesa IE Resource LLC, a limited liability company, sold and deleted from FPL Energy, LLC organization.
28	04/05/02	ESI Ormesa IH Resource LLC, a limited liability company, sold and deleted from FPL Energy, LLC organization.
31	04/05/02	AMCE Ormesa II Partners, L.P., a limited partnership, sold and deleted from FPL Energy, LLC organization.
34	04/05/02	East Mesa Partners, a general partnership, sold and deleted from FPL Energy, LLC organization.
37	04/05/02	Ormesa Geothermal II, a general partnership, sold and deleted from FPL Energy, LLC organization.
40	04/05/02	Ormesa Operators, a general partnership, sold and deleted from FPL Energy, LLC organization.
43	04/11/02	FPL Services, LLC, a limited liability company, added within Florida Power & Light Company organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2002

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart, including all affiliates.

Line No.	Effective Date (a)	Description of Change (b)
1	04/15/02	FPL Energy Oklahoma Wind Holdings, LLC, a limited liability company, dissolved and deleted from FPL Energy, LLC organization.
4	04/18/02	Backbone Windpower Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
7	05/10/02	FPL Energy Kansas Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
10	05/23/02	OTG, LLC, a limited liability company, added within FPL Energy, LLC organization.
13	05/30/02	IDC Bellingham, DE, LLC, a limited liability company, added within FPL Energy, LLC organization.
16	05/30/02	IDC Bellingham, MA, LLC, a limited liability company, merged with and into IDC Bellingham, DE, LLC within FPL Energy, LLC organization.
19	05/31/02	FPL Energy Indian Mesa GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
22	05/31/02	FPL Energy Indian Mesa LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
25	05/31/02	FPL Energy Delaware Mountain GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
28	05/31/02	FPL Energy Delaware Mountain LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
31	05/31/02	FPL Energy Green Mountain, LLC, a limited liability company, added within FPL Energy, LLC organization.
34	06/27/02	NWP Indian Mesa Wind Farm, L.P., a limited partnership, added within FPL Energy, LLC organization.
37	06/27/02	Delaware Mountain Wind Farm, LP, a limited partnership, added within FPL Energy, LLC organization.
40	06/28/02	Backbone Mountain Windpower, LLC, a limited liability company, added within FPL Energy, LLC organization.
43	07/09/02	Joshua Falls Energy Center, LLC, a limited liability company, added within FPL Energy, LLC organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2002

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart, including all affiliates.

Line No.	Effective Date (a)	Description of Change (b)
1	07/09/02	Joshua Falls Energy Center, VA, LLC, a limited liability company, merged with and into Joshua Falls Energy Center, DE, LLC, a limited liability company, within FPL Energy, LLC organization.
5	07/29/02	FPL Energy Dakota Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
8	08/15/02	FPL Energy Green Mountain, LLC, a limited liability company, changed its name to FPL Energy Pennsylvania Wind, LLC within FPL Energy, LLC organization.
11	08/29/02	Pacific Power Investments, LLC, a limited liability company, added within FPL Energy, LLC organizations.
14	08/29/02	Pacific Power Investments, Inc., a subsidiary, changed its name and converted to Pacific Power Investments, LLC, a limited liability company, within FPL Energy, LLC organization.
18	09/11/02	FPL Energy Sooner Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
21	09/13/02	FPL Energy Dakota Wind, LLC, a limited liability company, changed its name to FPL Energy North Dakota Wind, LLC within FPL Energy, LLC organization.
24	09/13/02	FPL Energy South Dakota Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
27	09/16/02	FPL Energy New Mexico Wind Holdings, LLC, a limited liability company, dissolved and deleted from FPL Energy, LLC organization.
30	09/18/02	Jamaica Bay Peaking Facility, LLC, a limited liability company, added within FPL Energy, LLC organization.
33	09/30/02	FPL Energy Bayswater, LLC, a limited liability company, changed its name to FPL Energy New York, LLC within FPL Energy, LLC organization.
36	10/16/02	Texas Wind Coalition, a non-profit corporation, added within FPL Energy, LLC organization.
39	11/04/02	FPL Energy Bolder Valley, LLC, a limited liability company, added within FPL Energy, LLC organization.
42	11/07/02	Uinta County Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2002

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart, including all affiliates.

Line No.	Effective Date (a)	Description of Change (b)
1	11/12/02	FPLE Texas Wind II, LLC, a limited liability company, changed its name to FPL Energy North Dakota Wind II, LLC within FPL Energy, LLC organization.
4	11/26/02	ESI Australia II, Inc., a subsidiary, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
7	11/26/02	ESI Silverado Delaware, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
10	11/26/02	FPL Energy Brazil I, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
13	11/26/02	FPL Energy Brazil II, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
16	11/26/02	FPL Energy Coldwater Creek, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
19	11/26/02	FPL Energy Calhoun I, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
22	11/26/02	FPL Energy Island End LP, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
25	11/26/02	FPL Energy Mohave, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
28	11/26/02	FPL Energy Western Development, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
31	11/26/02	FPLE Sunrise Energy Center, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
34	11/26/02	OPAL Holdings, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
37	11/26/02	Texas Wind Partners I, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
40	11/26/02	Texas Wind Partners II, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
43	12/03/02	FPLE Great Plains Wind, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2002

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart, including all affiliates.

Line No.	Effective Date (a)	Description of Change (b)
1	12/03/02	Northern Great Plains Wind, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
4	12/16/02	ESI Ebensburg, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
7	12/16/02	FPL Energy Geyser Holdings I, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
10	12/16/02	FPL Energy Geysers Holdings II, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
13	12/16/02	FPL Energy Hancock County Wind Farm, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
16	12/16/02	FPL Energy Kentucky Holdings, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
19	12/16/02	FPL Energy Linfield GP, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
22	12/16/02	FPL Energy Linfield LP, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
25	12/16/02	FPL Linfield, LP, a limited partnership, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
28	12/16/02	Summer Shade Development Company, LLC, a subsidiary, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
31	12/16/02	ESI Ebensburg, LP, a limited partnership, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
34	12/18/02	ESI New Jersey Energy GP, Inc., a subsidiary, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
37	12/18/02	ESI SEMASS Corp. LP, Inc., a subsidiary, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
40	12/18/02	FPL Group Argentina, Inc., a subsidiary, merged with and into OTG, LLC and deleted from FPL Group International, Inc. organization.
43	12/18/02	FPL-I TPP, Inc., a subsidiary, merged with and into OTG, LLC and deleted from FPL Group International, Inc. organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2002

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart, including all affiliates.

Line No.	Effective Date (a)	Description of Change (b)
1	12/18/02	ESI WTE Development, Inc., a subsidiary, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
4	12/18/02	ESI Chesapeake Power, Inc., a subsidiary, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
7	12/18/02	ESI Philippines, Inc., a subsidiary, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
10	12/18/02	ESI Steamboat, Inc., a subsidiary, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
13	12/19/02	Arkansas EcoEnergy Center; LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
16	12/19/02	ESI New Bedford LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
19	12/19/02	FPL Energy Altamont Acquisitions, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
22	12/19/02	FPL Energy Livermore, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
25	12/19/02	FPL Energy Maine Holdings, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
28	12/19/02	Mountain Creek Development Company, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
31	12/19/02	Mountain Creek Transmission Company, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
34	12/24/02	ESI Antilles, Inc., a subsidiary, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
37	12/24/02	ESI Antilles LP, Inc., a subsidiary, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
40	12/24/02	ESI Dixie Valley, Inc., a subsidiary, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
43	12/24/02	ESI Dixie Valley LP, Inc, a subsidiary, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.

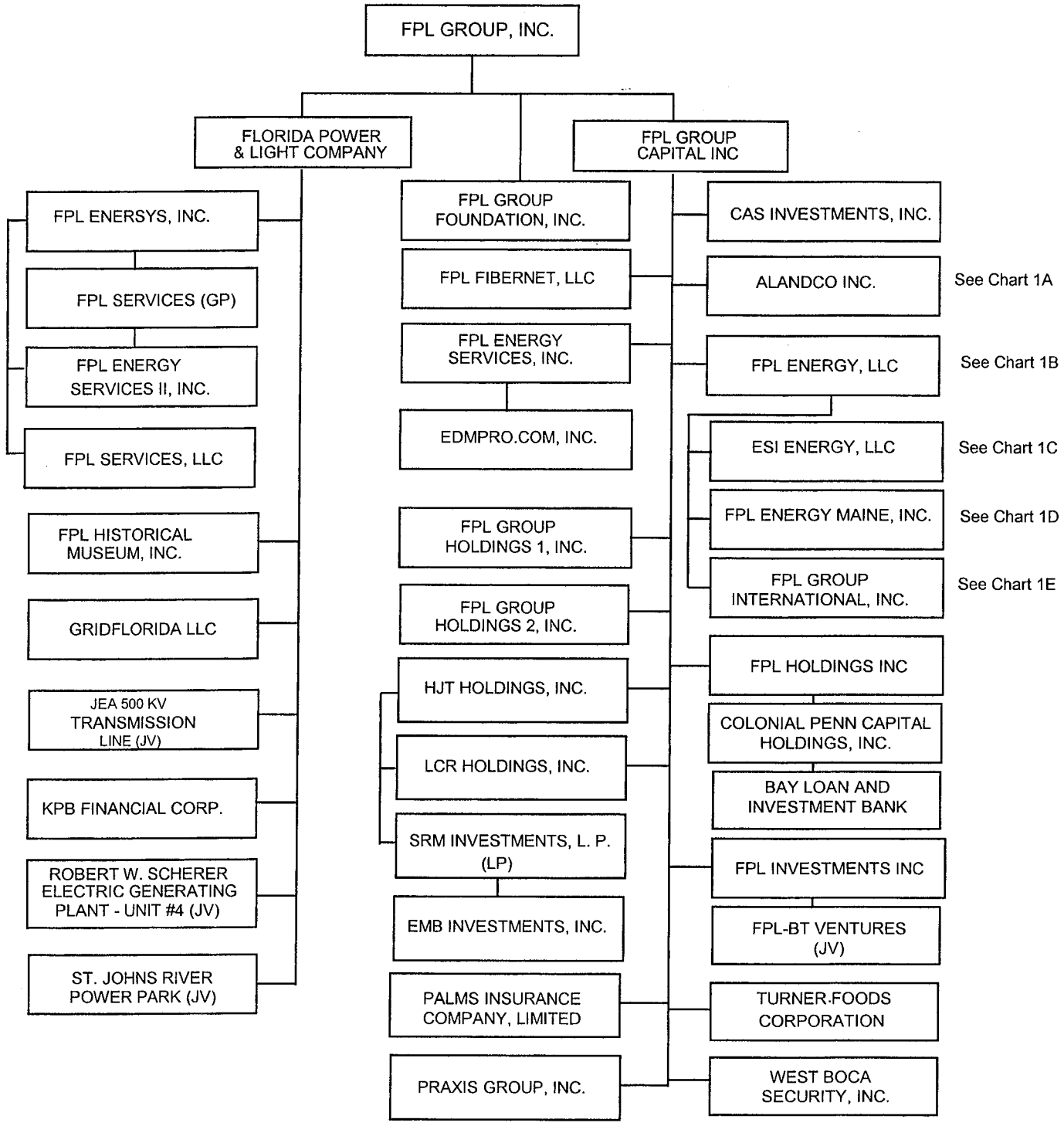
ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2002

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart, including all affiliates.

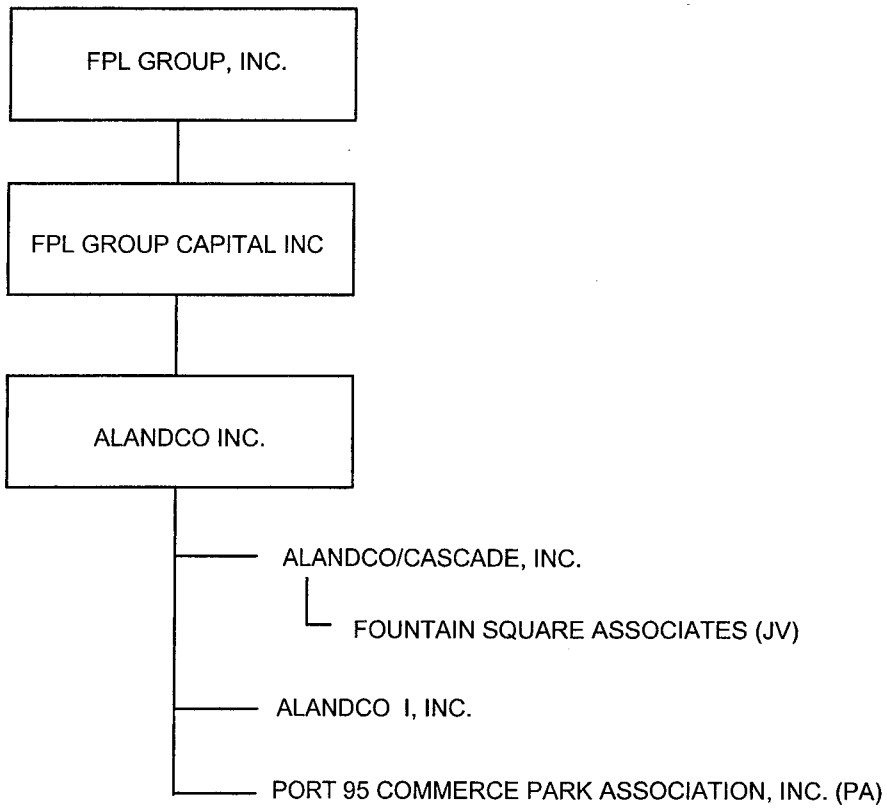
Line No.	Effective Date (a)	Description of Change (b)
1	12/24/02	ESI Jonesboro, Inc., a subsidiary, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
2		
3		
4	12/24/02	ESI West Enfield, Inc., a subsidiary, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
5		
6		
7	12/24/02	FPL Energy Brady Power Services, Inc., a subsidiary, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
8		
9		
10	12/24/02	FPL Energy Doswell Power Services, Inc., a subsidiary, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
11		
12		
13	12/24/02	FPL Energy Calistoga Power Services, Inc., a subsidiary, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
14		
15		
16	12/24/02	ESI Ebensburg GP, Inc., a subsidiary, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
17		
18		
19	12/24/02	ESI Ebensburg LP, Inc., a subsidiary, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
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FPL GROUP, INC. AND SUBSIDIARIES



(GP) = GENERAL PARTNERSHIP
(JV) = JOINT VENTURE
(LP) = LIMITED PARTNERSHIP

CHART 1A
ALANDCO INC.



(JV) = JOINT VENTURE
(PA) = PROPERTY OWNERS ASSOCIATION

CHART 1B
FPL ENERGY, LLC

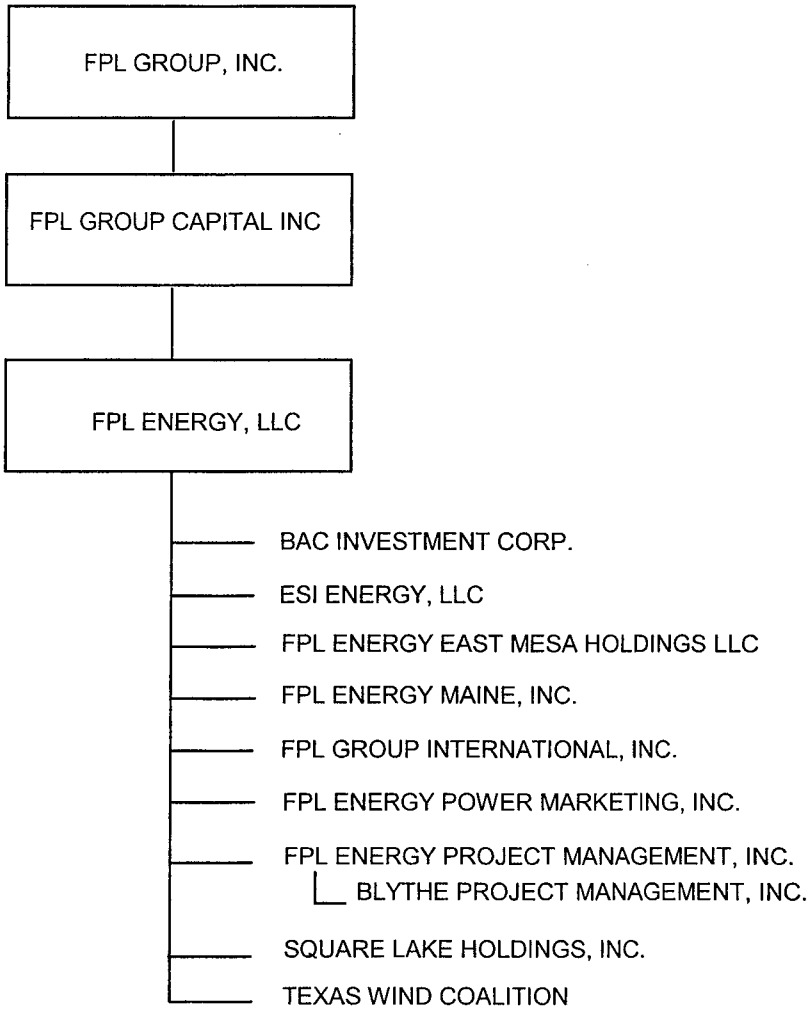
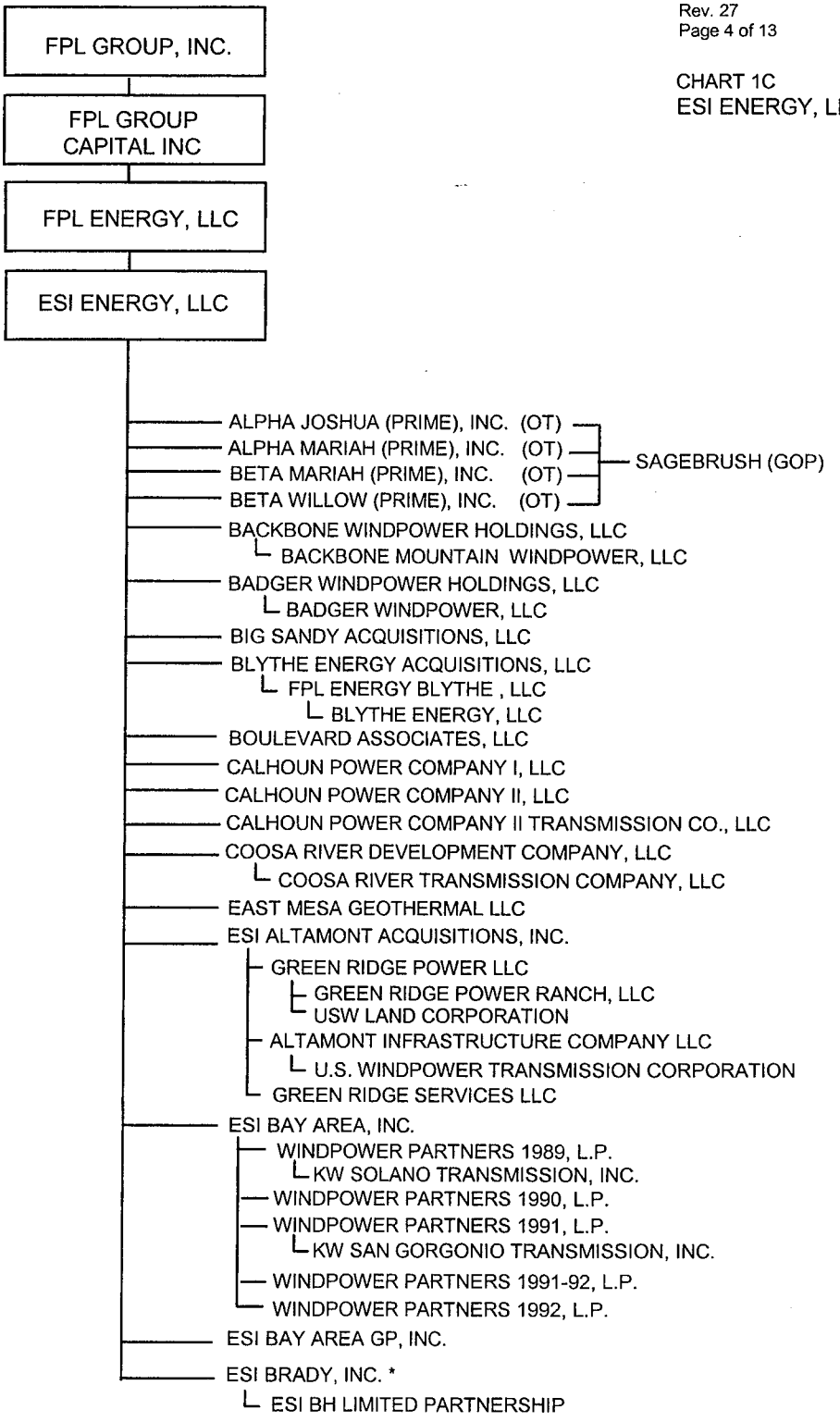


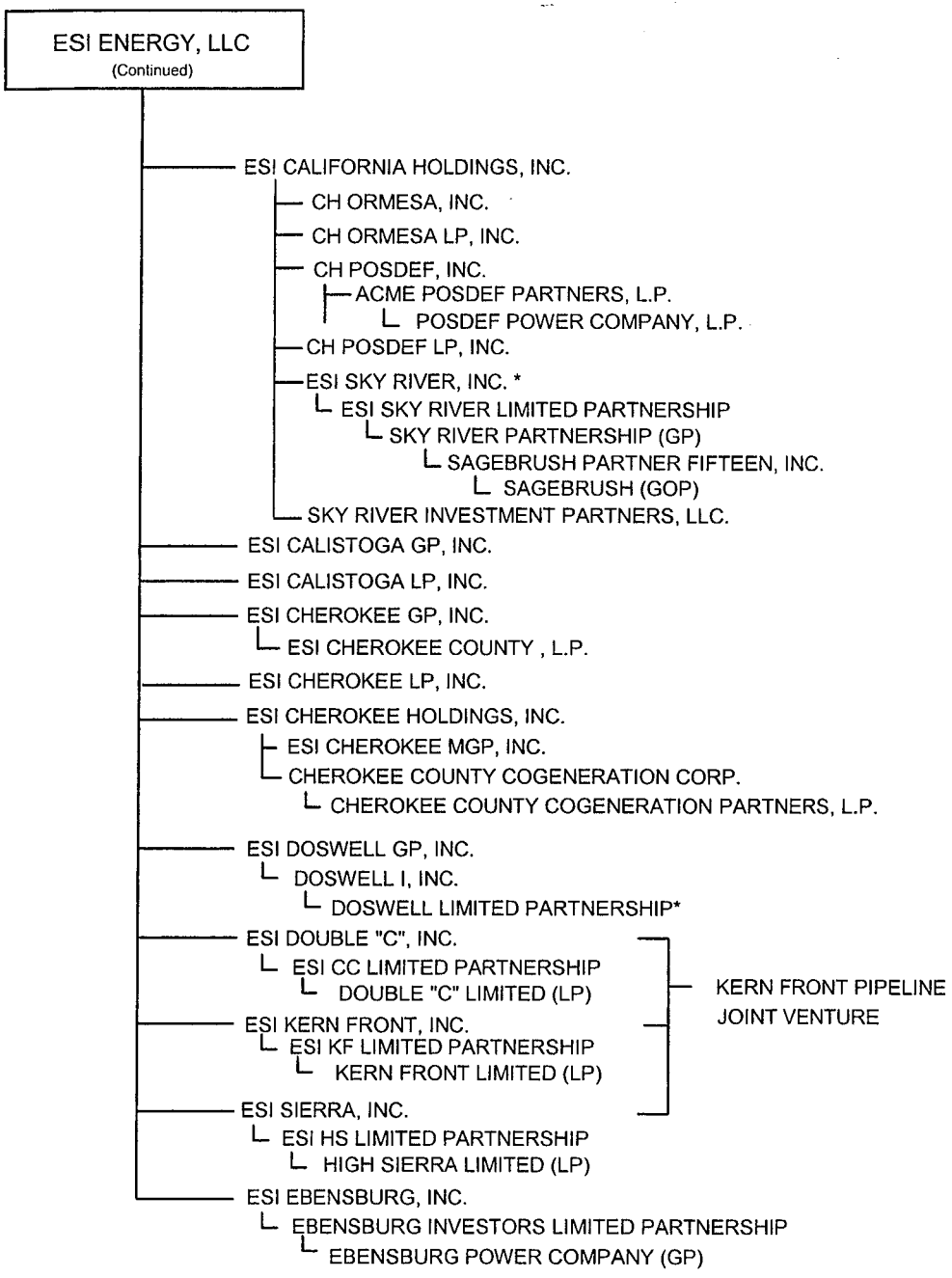
CHART 1C
ESI ENERGY, LLC



* = Also in Partnership with ESI LP, Inc.
(GOP) = General Co-Ownership Partnership
(OT) = Owner Trust

Continued on Page 5 of 13

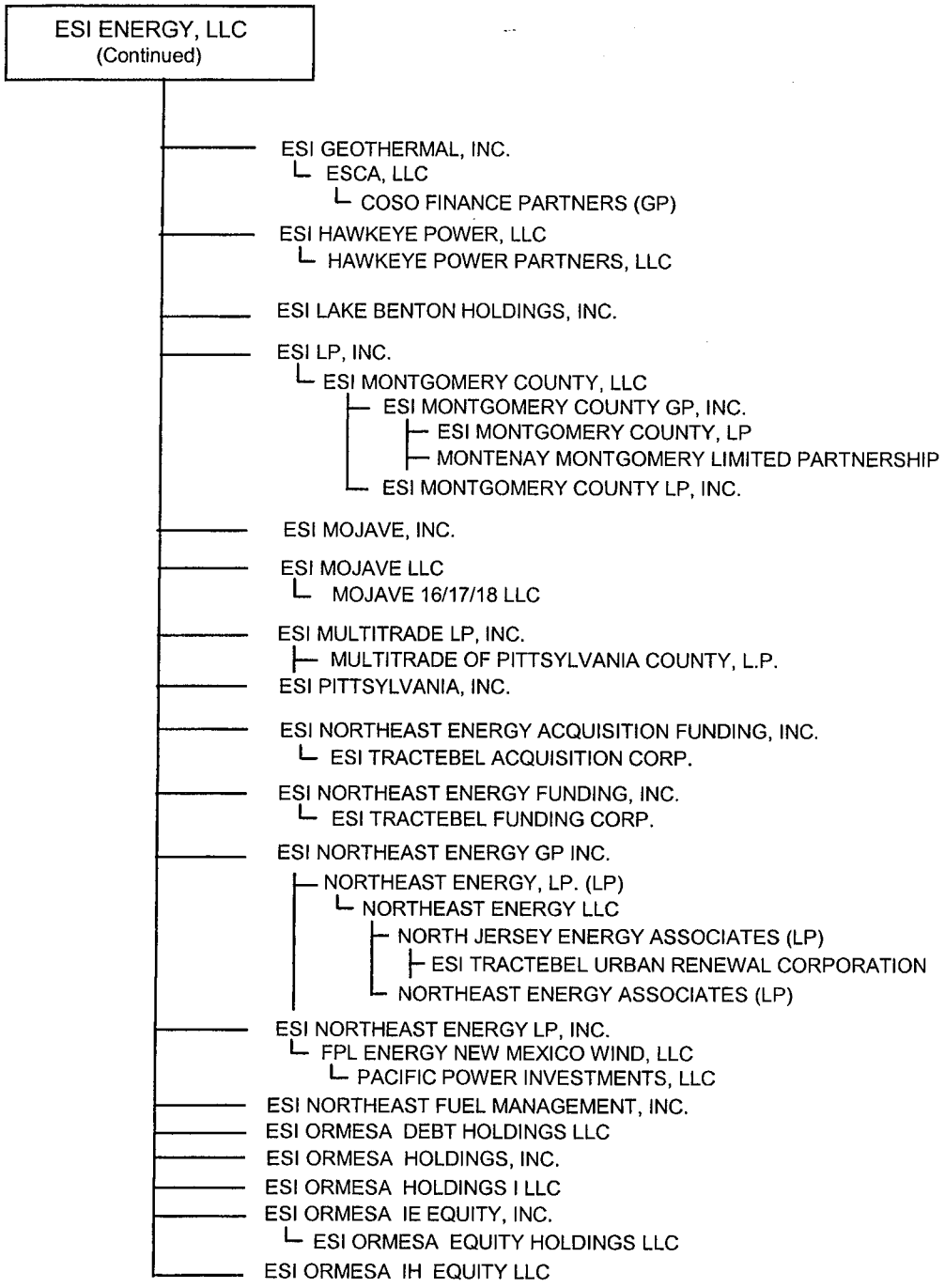
CHART 1C - Continued
ESI ENERGY, LLC



* = Also in Partnership with ESI LP, Inc
(GOP) = General Co-Ownership Partnership
(GP) = General Partnership
(LP) = Limited Partnership

Continued on Page 6 of 13

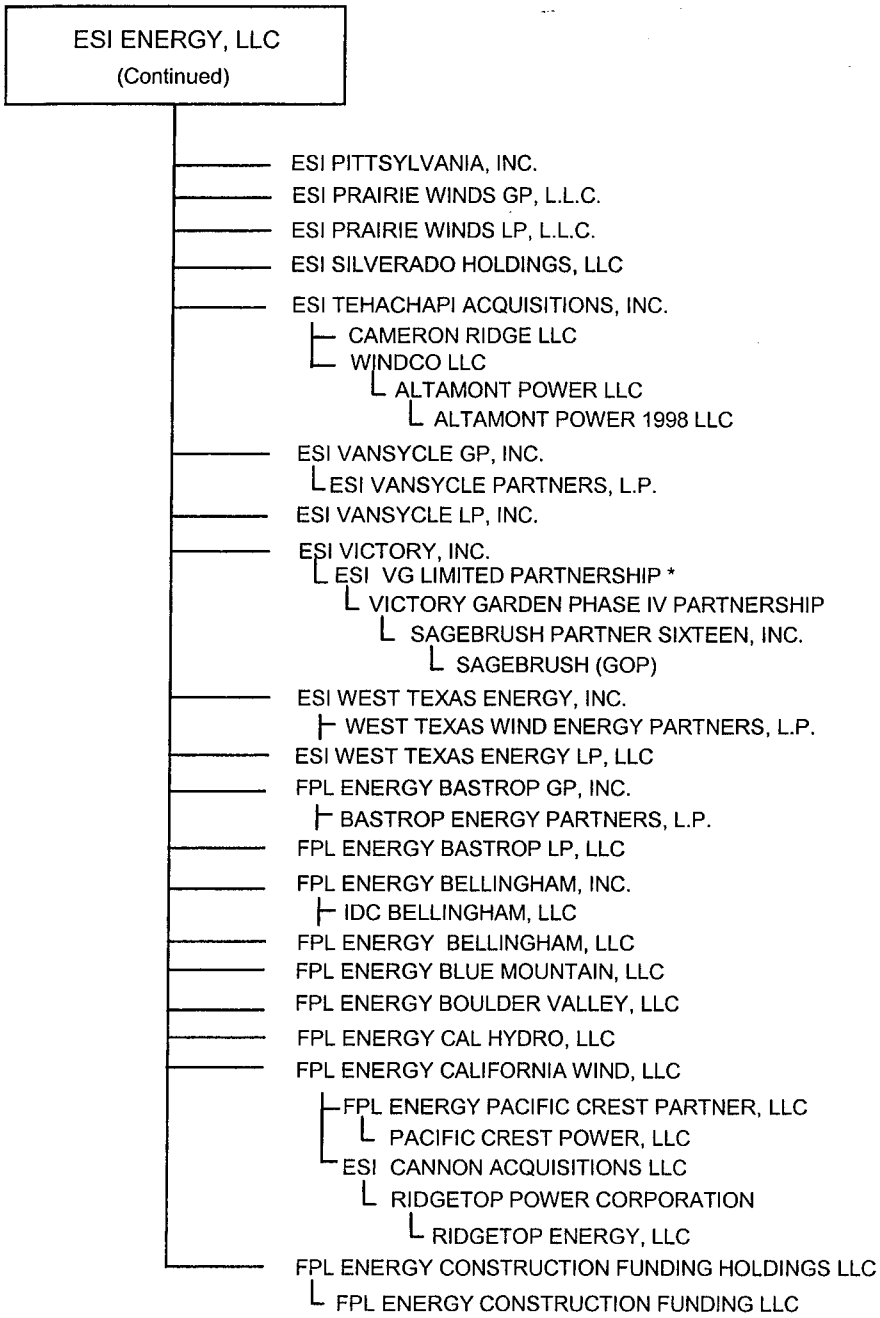
CHART 1C - Continued
ESI ENERGY, LLC



(GP) = General Partnership
(LP) = Limited Partnership

Continued on Page 7 of 13

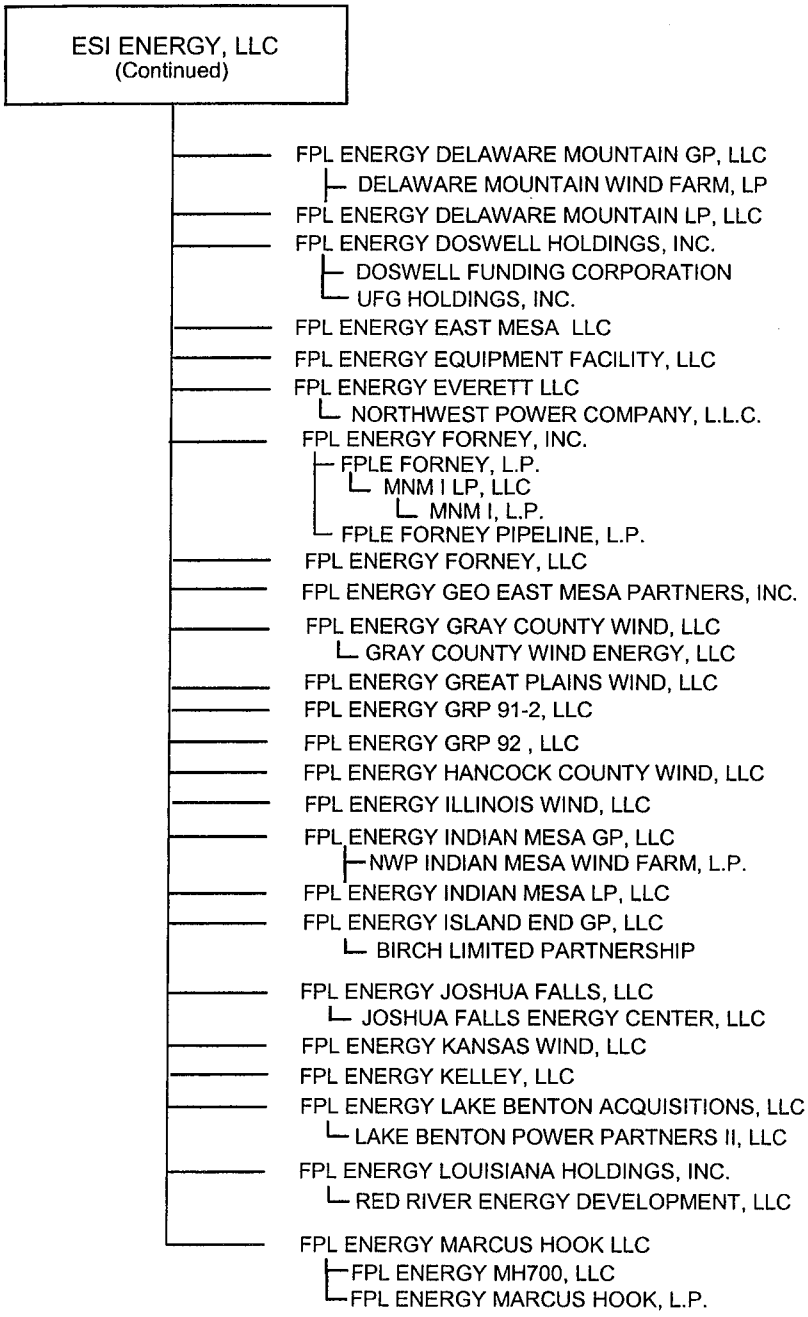
CHART 1C - Continued
ESI ENERGY, LLC



(GOP) = General Co-Ownership Partner
* = Also in Partnership with ESI LP, Inc.

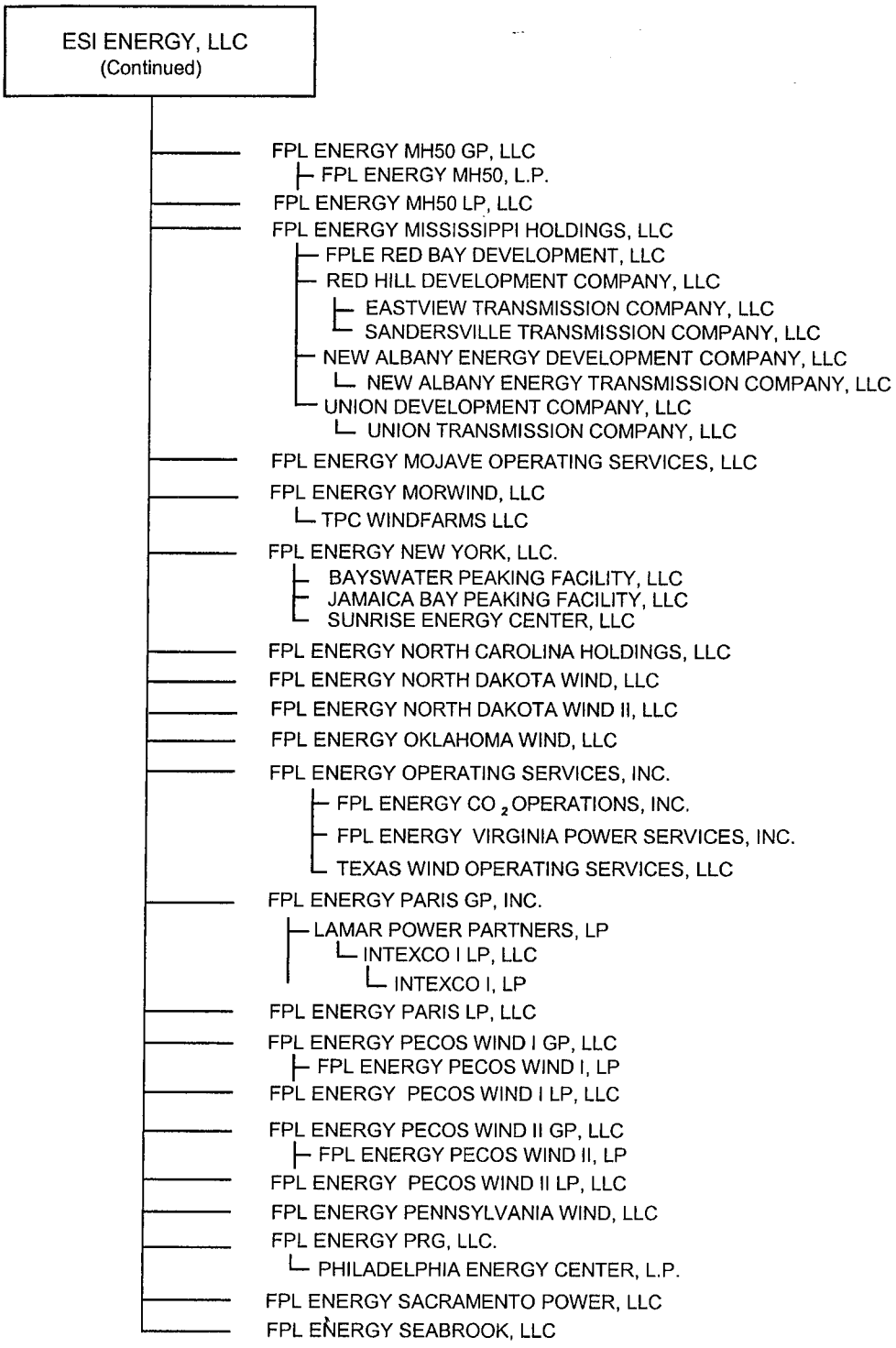
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CHART 1C - Continued
ESI ENERGY, LLC



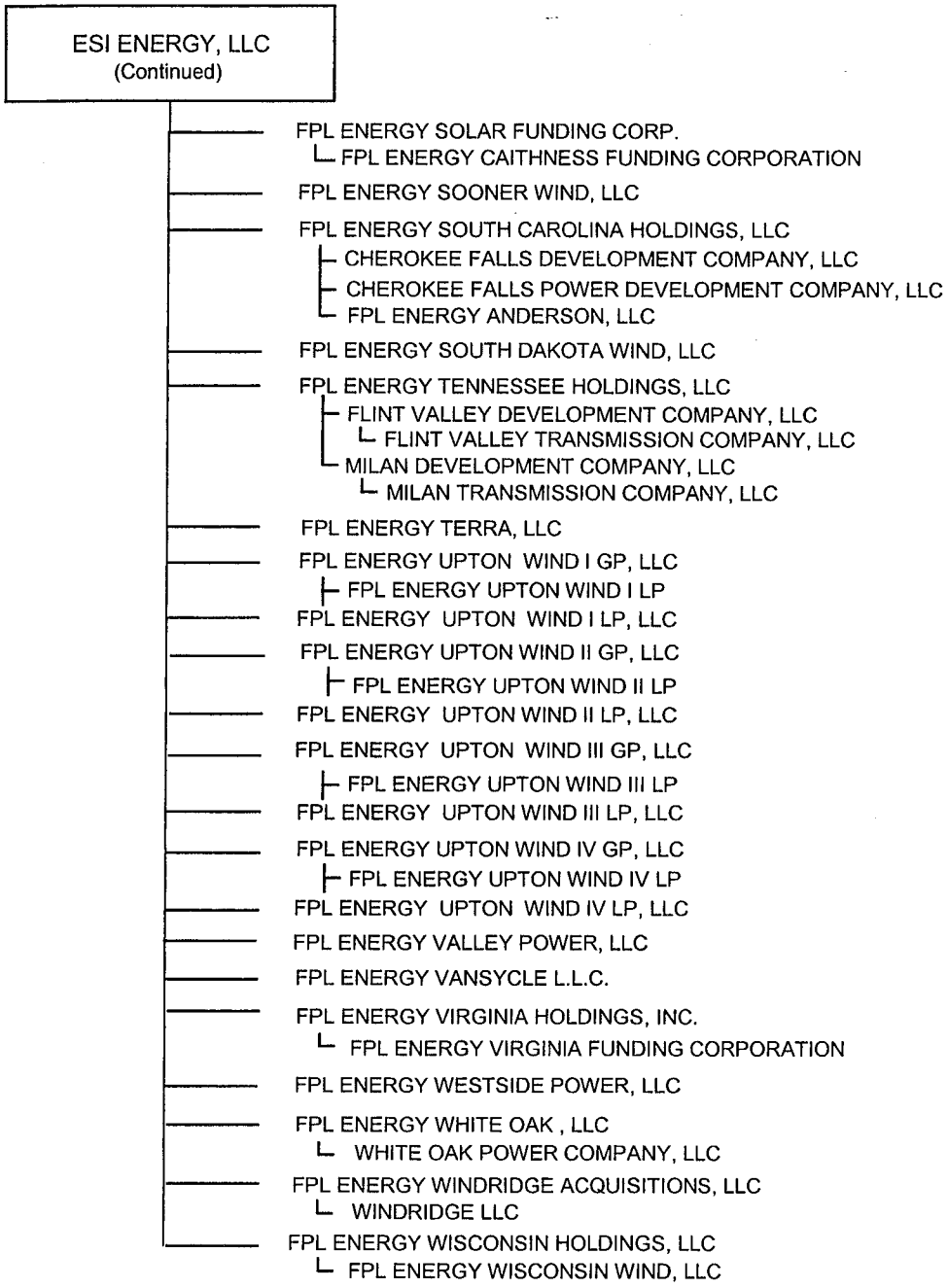
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CHART 1C - Continued
ESI ENERGY, LLC



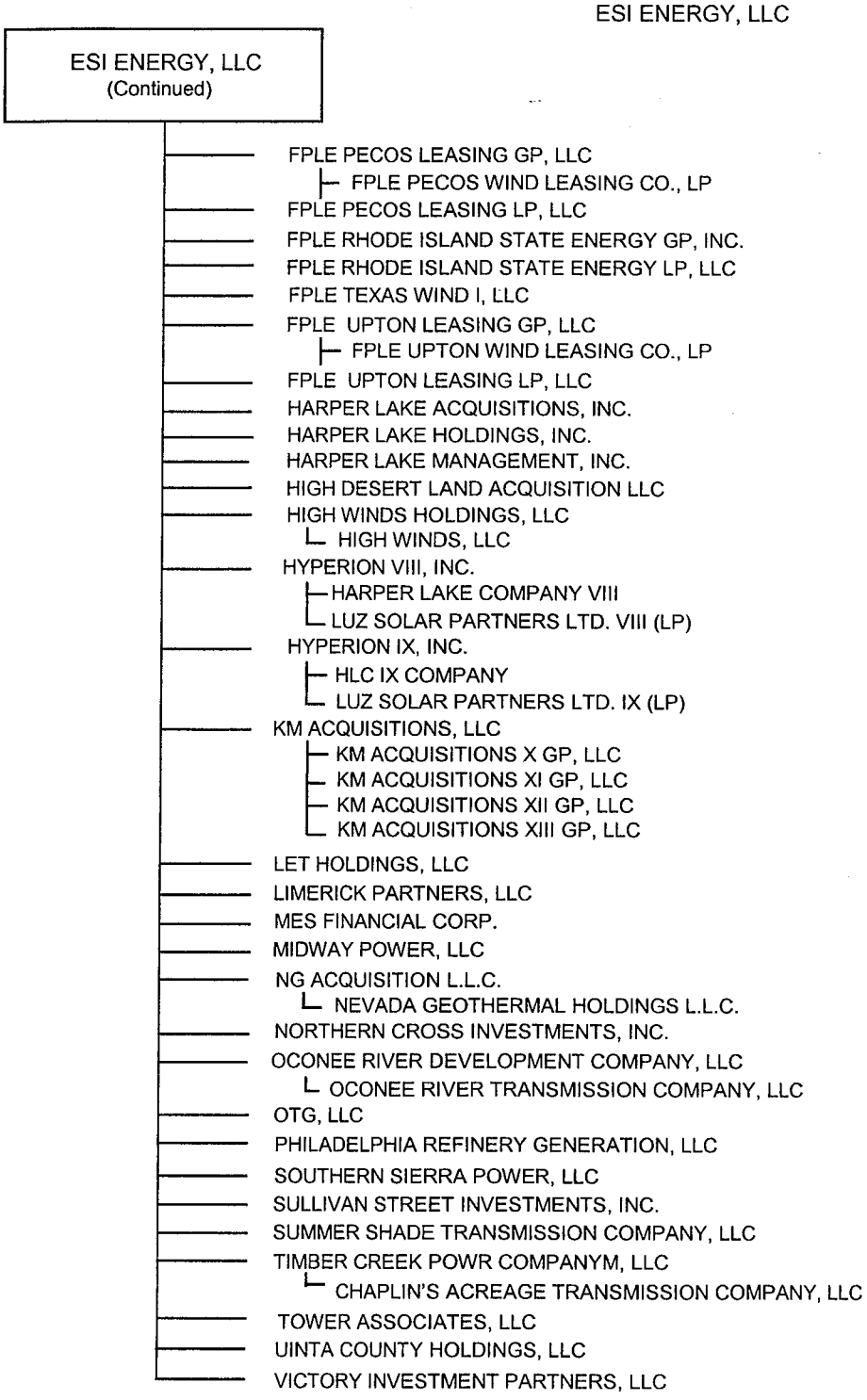
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CHART 1C - Continued
ESI ENERGY, LLC



Continued on Page 11 of 13

CHART 1C - Continued
ESI ENERGY, LLC



(LP) = Limited Partnership

CHART 1D
FPL ENERGY MAINE, INC.

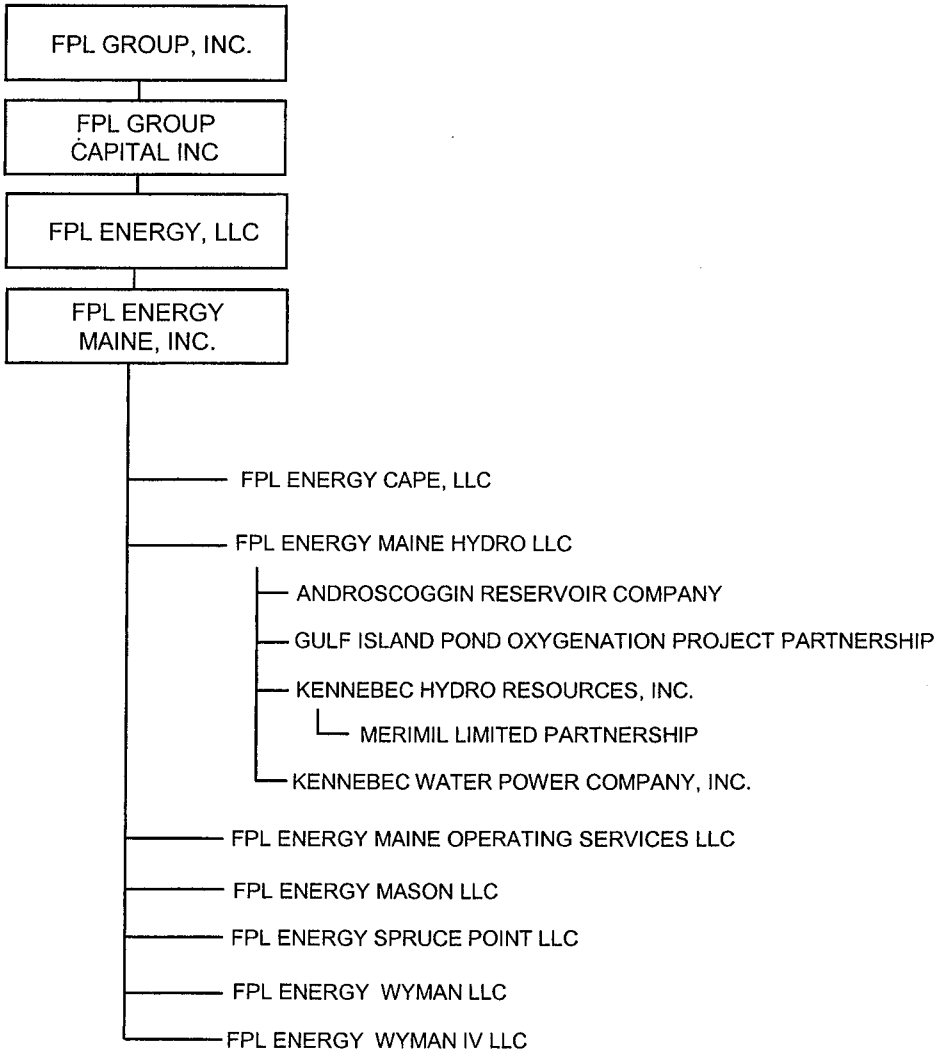
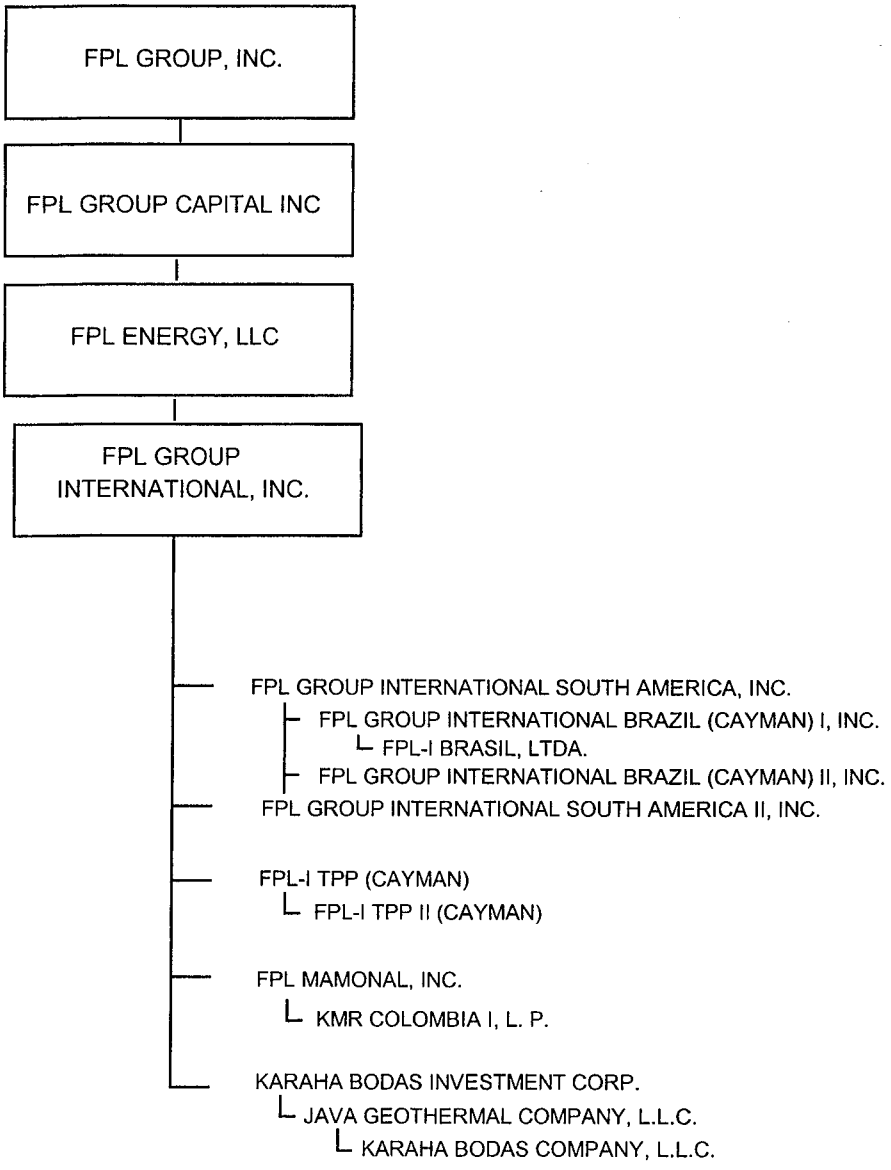


CHART 1E
FPL GROUP
INTERNATIONAL, INC.



Analysis of Diversification Activity

New or Amended Contracts with Affiliated Companies

Florida Power & Light Company

For the Year Ended December 31, 2002

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
KPB Financial Corp.	Florida Power & Light Company (FPL) and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective December 30, 2002. Pursuant to the agreement, for a sale price of $400,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note or other instrument or security, together with all earnings, income and other proceeds thereon or there from), and certain accounts receivable generated from the sale and/or provision by the seller of electricity and other goods and services. In return, KPB agreed to purchase the above receivables for a $400,000,000 promissory note, payable on demand and bearing interest at two and one half percent (2 1/2%) per annum. Interest payments on the promissory note shall be paid monthly, commencing January 31,2003, and continuing monthly until the promissory note is paid in full.
KPB Financial Corp.	Florida Power & Light Company (FPL) and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective January 2, 2002. Pursuant to the agreement, for a sale price of $500,020,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB had acquired from FPL under a purchase and sale agreement dated December 28, 2001. The assets KPB agreed to sell are as follows: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note or other instrument or security, together with all earnings, income and other proceeds thereon or therefrom), and certain accounts receivable generated from the sale and/or provision by FPL of electricity and other goods and services. FPL agreed to purchase the above items in exchange for the cancellation of KPB's indebtedness (as evidenced by KPB's December 28, 2001, $500,000,000 Purchase Money Note), and a cash payment of $20,000. Pursuant to the agreement, KPB was to bring current, prior to the closing, accrued interest of $243,056 due on the December 28, 2001 Purchase Money Note representing five days of interest.

Analysis of Diversification Activity

New or Amended Contracts with Affiliated Companies

Florida Power & Light Company

For the Year Ended December 31, 2002

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
FPL Group, Inc.	Every time a subsidiary is added or deleted by an FPL Group, Inc. company it becomes a party to, or is deleted from, the tax allocation arrangement of the FPL Group, Inc. consolidated return. Therefore, any corporate structure changes provided on pages 454i through 454ix would also be reflected in FPL Group's tax sharing arrangement.
North Jersey Energy Associates, A Limited Partnership	On September 21, 1998, Florida Power & Light Company, Energy Marketing & Trading division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with NJEA (Sayerville). This Contract, which is a Gas Industry Standards Board (GISB) form contract, calls for the purchase and sale of natural gas as-needed. This contract was terminated on November 9,2002 and there were no purchases or sales during 2002.
Doswell Limited Partnership	On August 21, 1998, Florida Power & Light Company, Energy Marketing & Trading division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with Doswell Limited Partnership, which calls for the purchase and/or sale of gas relating to the natural gas operations at the Doswell plant. This contract was terminated on November 9, 2002 and there were no purchases or sales during 2002.
Cherokee County Cogeneration Partners, L.P.	Cherokee County Cogeneration and Florida Power & Light Company, Energy Marketing & Trading division operated under a Base Contract for Short-Term Sale and Purchase of Natural Gas for part of 2002. The contract is a form standardized by the Gas Industry Standards Board (GISB). This contract was terminated during 2002 and there were no purchases or sales during the year.
FPL Energy Services, Inc.	On March 11, 1999, Florida Power & Light Company, Energy Marketing & Trading division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with FPL Energy Services, Inc. This Contract, which is a form standardized by the Gas Industry Standards Board (GISB), is used for the purchase and sale of natural gas on an as-needed basis. In 2002, purchases in the amount of $172,000 and sales of $28,836,630 were made under this Contract.

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies
Florida Power & Light Company
For the Year Ended December 31, 2002

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
FPL Energy MH50, L.P.	On April 1, 1999, Florida Power & Light Company, Energy Marketing & Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with FPL Energy MH50, L.P. ("Marcus Hook"). This Contract, which is a form standardized by the Gas Industry Standards Board (GISB), is used for the purchase and sale of natural gas on an as-needed basis. This contract was terminated on November 9, 2002 and there were no purchases or sales during 2002.
FPL Energy Power Marketing, Inc.	Florida Power & Light Company, Energy Marketing & Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with FPL Energy with FPL Energy Power Marketing, Inc. This Contract, which is a form standardized by the Gas Industry Standards Board (GISB), is used for the purchase and sale of natural gas on an as-needed basis. This contract was terminated on November 9, 2002 and there were no purchases or sales prior to termination.
FPL Energy Services, Inc.	Certain derivative transactions were made during 2002 pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement ("ISDA"). The net amount received under these transactions was $255,685.
FPL Energy Services, Inc.; FPL Energy Power Marketing, Inc.; Florida Power & Light Company	During 2002, there was a Settlement Agreement and Mutual Release among these three entities and certain affiliates of Enron Corporation settling claims relating to the Enron bankruptcy. This settlement agreement was approved by the bankruptcy court in 2002.
FPL Energy Power Marketing, Inc.	In 2002, Florida Power & Light Company, Energy Marketing & Trading Division entered into a Cooperation & Idemnification Agreement with FPL Energy Power Marketing, Inc. This Contract is entered into to provide certain payment netting arrangements as a risk management practice relating to amounts due or that may become due in connection with fuel and electricity hedging, trading, purchase and similar transactions.

Analysis of Diversification Activity

New or Amended Contracts with Affiliated Companies

Florida Power & Light Company

For the Year Ended December 31, 2002

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
FPL Services, Inc.	Florida Power & Light Company and FPL Services entered into various participation assignment agreements in 2002. Under these agreements, FPL Services assigned to FPL a participation interest in and to all rights, title and interest of FPL Services in and to all payments due from their customers under an agreement pursuant to which the customer purchases or will purchase electric and other services from FPL Services. FPL Services delegates to FPL all responsibilities and obligations to provide the services which FPL Services has under the customer agreements. In 2002, such participation agreements were signed by FPL and FPL Services for the following customers of FPL Services: the School Board of Dade County and the General Service Administration of the United States of America.
FPL Group Capital, Inc.	Florida Power and Light Company purchased six turbines from FPL Group Capital that had been purchased from FPL Energy on December 27, 2002. The purchase price of the turbines was $119,872,348, the same price FPL Energy paid General Electric for them.
FPL Energy	A portion of Florida Power & Light Company's Nuclear Communications expense is allocated to FPL Energy in support of the Seabrook Nuclear Plant, which was acquired in 2002. In 2002, the allocated expense amounted to $30,749. Also, in November, 2002, a Seabrook Service Agreement Fee began to be billed monthly to Seabrook. The shared services are based on an allocation of costs using a ratio of installed Nuclear capacity between Florida Power & Light Company and Seabrook Nuclear. This fee covers shared services, which include: Operations Support, Fuels Support, Management Team, Engineering, Nuclear Assurance, and Integrated Supply Chain.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of $500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2002

Provide information regarding individual affiliated transactions in excess of $500,000. Recurring monthly affiliated transactions which exceed $500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1	FPL Energy Power Marketing, Inc.	Reimbursement to EMT for Back Office Expenses	$659,851
2	FPL Energy Services, Inc.	Purchase of Natural Gas by EMT	$737,111
3	FPL Energy Services, Inc.	Sale of Natural Gas by EMT	$28,836,630
4	FPL FiberNet, LLC	Payments for Services Rendered	$9,087,664
5	FPL Group Capital, Inc.	Purchase of Turbines for Martin and Manatee Plants	$119,872,348
6	FPL Group Capital, Inc.	Reimbursement for Deposit made to FPL Account in Error	$15,200,000
7	FPL Group Capital, Inc.	Payment for Share in Pantellos Investment	$4,216,000
8	FPL Group Foundation, Inc.	Annual Charitable Contribution	$1,458,000
9	FPL Group, Inc.	Allocation of Payroll Charges	$9,484,512
10	FPL Group, Inc.	Thrift Plan Company Match Payments	$21,203,592
11	FPL Group, Inc.	Florida Income Tax Payments	$85,460,000
12	FPL Group, Inc.	Federal Income Tax Payments	$379,557,258
13	FPL Group, Inc.	Common Dividend Payments	$1,127,470,234
14	KPB Financial Corporation	Nuclear Decommission Fund Transfer	$55,001,729
15	KPB Financial Corporation	Equity in Earnings	$10,585,117
16	KPB Financial Corporation	Storm and Property Reserve Fund Contribution	$33,968,025
17	KPB Financial Corporation	Purchase of Accounts Receivable from FPL	$400,000,000
18	KPB Financial Corporation	Sale of Accounts Receivable to FPL	$500,000,000
19	KPB Financial Corporation	Draw Down of Funds for the Storm Fund	$2,110,092
20	KPB Financial Corporation	Storm Fund Net Income	$6,026,200
21	Palms Insurance Company, Limited	Worker's Compensation Insurance	$12,576,819
22	Palms Insurance Company, Limited	Medical and Dental Insurance	$10,526,426

NOTE: Excludes Payments of Cash Collected on Behalf of Affiliates, which net to zero.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2002

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of $300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

a) Enter name of affiliate.
b) Give description of type of service, or name the product involved.
c) Enter contract or agreement effective dates.
d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
e) Enter utility account number in which charges are recorded.
f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Alandco Inc.	See Note 1		S	146	24,429
FPL Group Capital Inc.	See Note 1		S	146	23,975,447
FPL FiberNet, LLC	See Note 1		S	146	3,677,282
FPL Energy Maine, Inc.	See Note 1		S	146	18,636
FPL Energy Services, Inc.	See Note 1		S	146	2,147,994
FPL Energy, LLC	See Note 1		S	146	11,460,605
FPL Group, Inc.	See Note 1		S	146	169,913
FPL Group International, Inc.	See Note 1		S	146	640
FPL Energy Services, Inc.	See Note 1		S	146	2,065,075
FPL Energy Power Marketing, Inc.	See Note 1		S	146	3,455,152
FPL Energy Project Management, Inc.	See Note 1		S	146	2,298,876
FPL Energy Seabrook	See Note 1		S	146	174,163
Palms Insurance Company, Limited	See Note 1		S	146	7,935,301

Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, in territory gas sales and aviation services.

ANALYSIS OF DIVERSIFICATION ACTIVITY

Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2002

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy, LLC	See Note 2		P	146	1,690,174
FPL Group, Inc.	See Note 2		P	107	96,657
FPL Group, Inc.	See Note 2		P	146	73,940
FPL Group, Inc.	See Note 2		P	165	75,527
FPL Group, Inc.	See Note 2		P	228.3	(73,570)
FPL Group, Inc.	See Note 2		P	517	359,102
FPL Group, Inc.	See Note 2		P	580	59,178
FPL Group, Inc.	See Note 2		P	590	41,425
FPL Group, Inc.	See Note 2		P	920	15,247,751
FPL Group, Inc.	See Note 2		P	923	798,497
FPL Group, Inc.	See Note 2		P	930.2	420,092
FPL Group, Inc.	See Note 2		P	926	2,024,817
FPL Energy, LLC	Reimbursement to EMT Related to Back Office Expenses	No purchase order	P	921	12,120
FPL Energy, LLC	FICA Taxes Reimbursed by Stock Transfer Agent for FPL Energy Employees	No purchase order	P	234	86,162
FPL Energy, LLC	Transfer of Vacation Liability for Transferred Employees	No purchase order	P	234	196,052
FPL Energy Services, Inc.	Payment for Services Rendered	No purchase order	P	456	75,727
FPL Energy Services, Inc.	Payment for Services Rendered	No purchase order	P	907	69,772
FPL Energy Services, Inc.	Payment for Services Rendered	No purchase order	P	903	1,627
FPL Energy Services, Inc.	Payment for Services Rendered	No purchase order	P	910	(4,344)
FPL Energy Services, Inc.	Purchases of Natural Gas	No purchase order	P	146	172,000
FPL Energy Services, Inc.	Gas Derivative Transactions	No purchase order	P	151	255,685
FPL Energy Services, Inc.	Purchases of Natural Gas	No purchase order	P	501	29,259
FPL FiberNet, LLC	Reimbursement of Fiber Costs	No purchase order	P	921	409,731
FPL FiberNet, LLC	Transfer of Vacation Liability for Transferred Employees	No purchase order	P	234	32,440

Note 2: Reimbursements to FPL Group and FPL Energy for expenses paid on behalf of FPL Utility, including compensation incentives, directors fees, management services and generation services.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2002

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group, Inc.	Federal Income Tax Liability for KPB Financial Corp.	No purchase order	P	234	(100,258)
FPL Group, Inc.	Stock Options Exercised	No purchase order	P	234	325,383
FPL Group, Inc.	Intangible Tax Payment	No purchase order	P	408.1	21,922
FPL Historical Museum, Inc.	Payments made by FPL	No purchase order	P	930.2	15,000
FPL Energy Services, Inc.	Commercial/Industrial Lighting Program Energy Conservation Cost Recovery Clause	No purchase order	P	908	58,853
KPB Financial Corp.	Capital Contributions	No purchase order	P	123.1	243,250
KPB Financial Corp.	Federal Income Tax Liability on Storm Fund	No purchase order	P	234	(126,227)
KPB Financial Corp.	Nuclear Decommissioning Fund Income Taxes Payment	No purchase order	P	234	20,632
KPB Financial Corp.	Nuclear Decommission Fund Federal and State Tax Payment	No purchase order	P	146	446,400
KPB Financial Corp.	Administrative Purchase Fee	No purchase order	P	426.5	20,000
KPB Financial Corp.	Equity in Earnings-KPB Financial Corp	No purchase order	P	123.1	(51,925)

ANALYSIS OF DIVERSIFICATION ACTIVITY
Assets or Rights Purchased from or Sold to Affiliates

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2002

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases/Transfers from Affiliates:							
KPB Financial Corp.(KPB)	Accounts Receivable	500,000,000	0	500,000,000		500,020,000 See Note (A)	Yes
FPL Group Capital Inc.	Turbines-Fixed Assets	119,872,348	0	119,872,348	119,872,348	119,872,348	Yes
	Total					619,892,348	
Transfers to Affiliates:						Sales Price	
KPB Financial Corp.	Miscellaneous Accounts Receivable	400,000,000	0	400,000,000		400,000,000	Yes
KPB Financial Corp.	Non-Qualified Nuclear Decommissioning Trust Fund	55,001,729	0	55,001,729		See Note (B)	Yes
	Total					400,000,000	

(A) Includes administrative fee paid to KPB for $20,000

(B) FPL contributed the fund balance to the capital account of KPB.

Analysis of Diversification Activity
Employee Transfers

Florida Power & Light Company
For the Year Ended December 31, 2002

List Employees earning more than $30,000 annually transferred to/from an affiliate company.					
Line Number	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
1	FPL UTIL	FPLE	SR. ENGINEER	SENIOR ANALYST	Permanent
2	FPL UTIL	FPLE	ADMIN TECHNICIAN	ADMIN TECHNICIAN	Permanent
3	FPL UTIL	FPLE	DIR SYS, OPS & ADMIN	DIR INFO MGMT - FPLE	Permanent
4	FPL UTIL	FPLE	HR MANAGER-PTN/PSL	HR MANAGER-FPLE	Permanent
5	FPL UTIL	FPLE	BUSINESS DEVELOPMNT MGR	SR MKT INTELLIGENCE ANA	Permanent
6	FPL UTIL	PWR MKT	ENERGY TRADER	QUANTITATIVE ANALYST	Permanent
7	FPL UTIL	FPLE	DIRECTOR, HUMAN RESOURCES	VP HUMAN RESOURCES,FPLE	Permanent
8	FPL UTIL	FPL ENERGY	PRODUCT MANAGER	PRODUCT MANAGER	Permanent
9	FPL UTIL	FPLE PMI	PBGU ASSOCIATE II	PGBU ASSOCIATE I	Permanent
10	FPL UTIL	FPLE	SR PLANT ANALYST	PGD LEADER 1	Permanent
11	FPL UTIL	FPLE	SEC TO CHAIRMAN	ADMIN TECHNICIAN	Permanent
12	FPL UTIL	PWR MKT	ENERGY TRADER	ENERGY TRADER	Permanent
13	FPL UTIL	FIBERNET	NETWORK SUPPORT SPEC	SR TELECOM ENG	Permanent
14	FPL UTIL	FPLE PMI	PRINCIPAL PGBU LEADER	PROD MANAGER II	Permanent
15	FPL UTIL	FPLE OSI	PGBU LEADER III	PLANT LEADER III	Permanent
16	FPL UTIL	PWR MKT	ASSOCIATE STAFF AUDITOR	ANALYST II	Permanent
17	FPL UTIL	FPLE PMI	ASST NUC PLT SUPV	ASST NUC PLT SUPV	Permanent
18	FPL UTIL	FPLE	EXEC ADMIN ASSISTANT	EXEC ADMIN ASSISTANT	Permanent
19	FPL UTIL	FPLE	SR FINANCIAL ANALYST	PGBU LEADER I	Permanent
20	FPL UTIL	FPL ENERGY	MAJOR CUST MANAGER I	SR SALES REP	Permanent
21	FPL UTIL	FPLE	HR MGR	HR MGR	Permanent
22	FIBERNET	FPL UTIL	EXEC ADMIN ASSISTANT	ADMIN SPECIALIST I	Permanent
23	FIBERNET	FPL UTIL	ASSOC ACCT TECHNICIAN	ADMIN SPECIALIST II	Permanent
24	FIBERNET	FPL UTIL	SR PROJECT MANAGER	PROJECT MGR	Permanent
25	FIBERNET	FPL UTIL	ASSOCIATE ANALYST	NUCLEAR ANALYST II	Permanent
26	FIBERNET	FPL UTIL	TECHNICAL MGR FIBERNET	SR DISTR ANLYST	Permanent
27	FIBERNET	FPL UTIL	NETWORK ENGINEER	PRINCIPAL ENGINEER	Permanent
28	FIBERNET	FPL UTIL	CAREER DEV-NON-SUPV	CAREER DEV-NON-SUPV	Permanent
29	FIBERNET	FPL UTIL	ACCOUNTANT I	ACCOUNTANT I	Permanent
30	FIBERNET	FPL UTIL	PROJECT MANAGER	SR PGBU LEADER	Permanent
31	FPL ENERGY	FPL UTIL	GENERAL MGR-FPL ESI	GENERAL MGR-FPL ESI	Permanent

Analysis of Diversification Activity
Employee Transfers

Florida Power & Light Company
For the Year Ended December 31, 2002

List Employees earning more than $30,000 annually transferred to/from an affiliate company.					
Line Number	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
32	FPL ENERGY	FPL UTIL	SR CUST ACCT SPECIALIST	CAREER DEV-NON-SUPV	Permanent
33	FPLE	FPL UTIL	ADMIN TECHNICIAN	EXEC ADMIN ASSISTANT	Permanent
34	FPLE	FPL UTIL	ANALYST III	SR EXEC ADMIN ASSISTANT	Permanent
35	FPLE	FPL UTIL	SR PGBU LEADER	SR PGBU LEADER	Permanent
36	FPLE	FPL UTIL	SR FINANCIAL ANALYST	SR FINANCIAL ANALYST	Permanent
37	FPLE	FPL UTIL	ACCOUNTANT III	ASSOCIATE ACCOUNTANT	Permanent
38	FPLE	FPL UTIL	PRINCIPAL PGBU LEADER	PRINCIPAL PGBU LEADER	Permanent
39	FPLE	FPL UTIL	HR MANAGER-PTN/PSL	MGR RECRUITING & SELECT	Permanent
40	FPLE	FPL UTIL	ADMIN TECHNICIAN	ADMIN TECHNICIAN	Permanent
41	FPLE	FPL UTIL	SR PGBU LEADER	SR PGBU LEADER	Permanent
42	FPLE	FPL UTIL	MGR OF TAX	MNGR OF TAX PLANNING	Permanent
43	FPLE	FPL UTIL	VP - ENG/CONSTR & PRJ M	VP-WIND OPS/PGD ASSUR	Permanent
44	FPLE	FPL UTIL	MARKET CONSULTANT	DISTR ENG&OPER SR ENG	Permanent
45	FPLE	FPL UTIL	PROJECT MANAGER	PRINCIPAL FIN ANALYST	Permanent
46	FPLE	FPL UTIL	SEC TO PRESIDENT	SEC TO PRESIDENT	Permanent
47	FPLE	FPL UTIL	SR FINANCIAL ANALYST	SR FINANCIAL ANALYST	Permanent
48	FPLE	FPL UTIL	DIRECTOR	PROJ GENERAL MGR	Permanent
49	FPLE	FPL UTIL	PRINCIPAL PGBU LEADER	PRINCIPAL PGBU LEADER	Permanent
50	FPLE	FPL UTIL	ASSOC COMM ADVISOR	SR EXEC ADMIN ASSISTANT	Permanent
51	FPLE	FPL UTIL	SR PGBU LEADER	SR PGBU LEADER	Permanent
52	FPLE	FPL UTIL	PRINCIPAL PGBU LEADER	PRINCIPAL PGBU LEADER	Permanent
53	FPLE	FPL UTIL	SR ENV SPEC	SR ENV SPEC	Permanent
54	FPLE	FPL UTIL	MGR PROJ PLNG & CNTRL	MGR PROJ PLNG & CNTRL	Permanent
55	FPLE	FPL UTIL	VP - FINANCE & CFO	SR VP ENG & CONST	Permanent
56	FPLE	FPL UTIL	ADMIN TECHNICIAN	EXEC ADMIN ASSISTANT	Permanent
57	FPLE	FPL UTIL	PROJECT MGR	TECHNOLOGY CONSLT	Permanent
58	FPLE	FPL UTIL	CAREER DEV-NON-EXEMPT	SENIOR CHEMIST-CENTRAL	Permanent
59	FPLE	FPL UTIL	PRINCIPAL PGBU LEADER	SR. ENGINEER	Permanent
60	FPLE	FPL UTIL	PRINCIPAL PGBU LEADER	PRINCIPAL PGBU LEADER	Permanent
61	FPLE	FPL UTIL	HR CONSULTANT III	HR CONSULTANT III	Permanent
62	FPLE	FPL UTIL	SR PGBU LEADER	SR PGBU LEADER	Permanent

Analysis of Diversification Activity
Employee Transfers

Florida Power & Light Company
For the Year Ended December 31, 2002

List Employees earning more than $30,000 annually transferred to/from an affiliate company.					
Line Number	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
63	FPLE	FPL UTIL	SENIOR ACCOUNTANT	SECTION SUPV	Permanent
64	FPLE	FPL UTIL	SR PGBU LEADER	SR PGBU LEADER	Permanent
65	FPLE	FPL UTIL	SR ENV SPEC	SR ENV SPEC	Permanent
66	FPLE	FPL UTIL	PRINCIPAL FIN ANALYST	PRINCIPAL FIN ANALYST	Permanent
67	FPLE OSI	FPL UTIL	PLANT LEADER I	PGBU LEADER I	Permanent
68	FPLE PMI	FPL UTIL	PRODUCTION MANAGER I	PRODUCTION MANAGER I	Permanent
69	FPLE PMI	FPL UTIL	PG GENERAL MANAGER II	PG GENERAL MANAGER II	Permanent
70	FPLE PMI	FPL UTIL	PLANT MANAGER	PRODUCTION MANAGER I	Permanent
71	FPLE PMI	FPL UTIL	PG GENERAL MANAGER II	PG GENERAL MANAGER II	Permanent
72	PWR MKT	FPL UTIL	INTERN STUDENT	INTERN STUDENT	Permanent
73	PWR MKT	FPL UTIL	QUANTITATIVE ANALYST	ENERGY TRADER	Permanent
74	PWR MKT	FPL UTIL	SENIOR ACCT TECHNICIAN	SENIOR ACCT TECHNICIAN	Permanent
75	PWR MKT	FPL UTIL	PHYSICAL TRADER II	PRIN TRANS & EXCHANGE	Permanent
76	PWR MKT	FPL UTIL	ANALYST II	ANALYST II	Permanent
77	PWR MKT	FPL UTIL	ENERGY TRADER	PHYSICAL TRADER II	Permanent
78	PWR MKT	FPL UTIL	ACCOUNTANT II	SR NUCLEAR ANALYST	Permanent
79	PWR MKT	FPL UTIL	FINANCIAL TRADER II	PHYSICAL TRADER II	Permanent
80	QUALTEC	FPL UTIL	SR CONSULTANT	SR PROCUREMENT AGENT	Permanent

Analysis of Diversification Activity

Non-Tariffed Services and Products Provided by the Utility

Florida Power & Light Company

For the Year Ended December 31, 2002

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service (a)	Account No. (b)	Regulated or non-regulated (c)
Miscellaneous Service Revenues - Facility Relocation Work Orders	451	Regulated
Miscellaneous Service Revenues - Job Orders	451	Regulated
Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges	451	Regulated
Miscellaneous Service Revenues - Temporary Construction Work Orders	451	Regulated
Rent from Electric Utility Plant	454	Regulated
Rent from Pole Attachments	454	Regulated
Affiliate Service Agreement Fees	456	Regulated
Brokered Energy Sales	456	Regulated
BuildSmart Revenues	456	Regulated
Contractor Training Fees	456	Regulated
Cutler Boat Facility Fees	456	Regulated
Facilities Use Charges	456	Regulated
In Territory Gas Sales - FPL Energy Services	456	Regulated
Lease of Port Everglades Light Oil Tank	456	Regulated
Power Monitoring Revenues	456	Regulated
Reclamation and Salvage Revenue	456	Regulated
Thermoscan Revenues	456	Regulated
Transformer Royalties	456	Regulated
Tropicana Substation and Distribution Maintenance Revenues	456	Regulated

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service (Line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)		Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:				
2	Dade County-Turkey Point Transmission Right-of-Way(Transferred 1972)		451,553		451,553
3	Broward County-Andytown Switching Station(Transferred 1995)		658,345		658,345
4	Manatee County-Bradenton U.S. 41 and Buckeye Rd.(Transferred 1986)		361,621		361,621
5	Duval/Bradford Counties-Bradford-Duval#2 Right-of-Way(Transferred 1992)		408,648		408,648
6	Volusia County-Bunnell-St. Johns Right-of-Way(Transferred 1992)		344,992		344,992
7	St. Johns County-Bunnell-St. Johns Right-of-Way(Transferred 1992)		357,394		357,394
8	Martin County-Tequesta Substation Site(Transferred 1992)		116,288		116,288
9	Flagler County-Bunnell-Angela Right-of-Way(Transferred 1992)		282,266		282,266
10	Indian River County-Service Center(Transferred 1999)		109,082		109,082
11	Flagler County-Substation Site(Transferred 1999)		553,042		553,042
12	Broward County-Prospect Substation Site(Transferred 2001)		480,770		480,770
13	Brevard County-Wickham Substation(Transferred 2001)	(1)	1,297,944	(550,000)	747,944
14	Brevard County-Eaugallie Secion(Transferred 2001)		203,807		203,807
15	Nassau County-Chester Substation(Transferred 2001)		374,695		374,695
16	Charlotte County-Englewood Placida Myakka(Transferred 2002)	(2)		219,046	219,046
17	Sarasota County-Englewood Placida Myakka(Transferred 2002)	(3)		145,223	145,223
18	Palm Beach County-Alexander Substation(Transferred 1996)	(4)		198,112	198,112
19					
20	OTHER NON-UTILITY PROPERTY:				
21	Dade County-Dade Davis Transm. Right-of-Way at SW 104 St.& 127 Ave.		125,815		125,815
22	Dade County-Lot 4, Block 3 LeBlond Subdivision		179,381		179,381
23	Dade County-Vacant Land adjacent to Miami Central Service Center		600,450		600,450
24					
25					
26	(1) In April 2002, FPL wrote down the value of this property by $550,000 to market value. FPL recorded the loss to Account 187 and is amortizing the loss over a 60 month period to Account				
27	411.7.				
28					
29	(2) Transferred from Future Use Account 105 on February 2002.				
30					
31	(3) Transferred from Future Use Account 105 on February 2002.				
32					
33					
34					
35	(4) In 2001 this property was reported in Line 44, Minor Items, at a value of $96,290. In 2002 an additional parcel was acquired for $101,822 bringing the total value of Alexander Substation to				
36	$198,112.				
37					
38	(5) Sales of Land & Land Rights	(167)			
39	Transfers from Account 121 to Account 105	(124,423)			
40	Transfers from Account 121 to Account 101	(12,646)			
41	Alexander Substation (See Note (4)	(96,290)			
42	Total	(233,526)			
43					
44	Minor Items Previously Devoted to Public Service	(5)	1,042,215	(233,526)	808,689
45	Minor Items - Other Nonutility Property		111,957		111,957
46	TOTAL		8,060,265	(221,145)	7,839,120

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2002

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31. 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special construction employees in a footnote. 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.	
1. Payroll Period Ended (Date)	12/31/02
2. Total Regular Full-Time Employees	9,484
3. Total Part-Time and Temporary Employees	294
4. Total Employees	9,778

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization - Account 425:	0
2		
3	(b) Miscellaneous Income Deductions - Account 426:	
4		
5	Donations - Account 426.1	
6		
7	FPL Foundation, Inc.	1,458,000
8		
9	Miscellaneous	391,841
10		
11	Total Account 426.1	1,849,841
12		
13	Life Insurance - Account 426.2	0
14		
15	Penalties - Account 426.3	0
16		
17	Expenditures for Certain Civic, Political and Related Activities - Related Activities - Account 426.4:	
18		
19	Salary and expenses of FPL employees in connection with legislative matters	425,931
20		
21	Lobbying Expenses	3,399,520
22		
23	Professional Services	101,346
24		
25	Miscellaneous	145,912
26		
27	Total Account 426.4	4,072,709
28		
29	Other Deductions-Account 426.5:	
30		
31	Community Service	646,710
32		
33	Civic and Social Club Dues	41,336
34		
35	Reversal of Write down of asset to Market Value	(550,000)
36		
37	Derivatives	(103,980)
38		
39	Miscellaneous	30,141
40		
41	Total Account 426.5:	64,207

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS (Continued)

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(c) Interest on Debt to Associated Companies - Account 430:	0
2		
3	(d) Other Interest Expense - Account 431:	
4		
5	Customer Deposits*	17,731,137
6		
7	Plant Scherer Joint Ownerhsip Billing Agreement-(Various Rates)	35,827
8		
9	St. Johns River Power Park-Purchase Power Agreement-(Various Rates)	955
10		
11	Retail Revenues Subject to Refund-(Various Rates)	713,975
12		
13	Commercial Paper-(Various Rates)	5,599,413
14		
15	Compensating Balances-(Various Rates)	28,677
16		
17	IRS Audits-(Various Rates)	270,237
18		
19	Wholesale Revenue Refunds-(Various Rates)	94,798
20		
21	Other Tax Audits-(Various Rates)	114,666
22		
23	Credit Line Commitment Fees-(Various Rates)	2,038,791
24		
25	Miscellaneous	20,590
26		
27	Total Account 431	26,649,066
28		
29	*Non-residential customers with cash deposits who have had 23 months or more of continuous	
30	service and have maintained a prompt payment record during the last 12 months are	
31	entitled to receive interest at the simple rate of 7% per annum. All other customers	
32	with cash deposits receive interest at the simple rate of 6% per annum.	
33		
34		
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