THIS FILING IS	
Item 1: [X] An Initial (Original) Submission	OR [ ] Resubmission No. ____

EI802-05-AR

Form 1 Approved
OMB No. 1902-0021
(Expires 7/31/2008)
Form 1-F Approved
OMB No. 1902-0029
(Expires 6/30/2007)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 6/30/2007)

OFFICIAL COPY
Public Service Commission
Do Not Remove from this Office



06 APR 20 PM 1:10

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
Florida Power & Light Company	End of 2005/Q4

Deloitte.

06 APR 20 PM 1:10

Deloitte & Touche LLP
Certified Public Accountants
Suite 400
200 South Biscayne Boulevard
Miami, FL 33131-2310
USA

Tel: +1 305 372 3100
Fax: +1 305 372 3106
www.deloitte.com

INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company
Miami, Florida

We have audited the balance sheet—regulatory basis of Florida Power & Light Company (the "Company") as of December 31, 2004, and the related statements of income—regulatory basis; retained earnings—regulatory basis; cash flows—regulatory basis, and accumulated comprehensive income, comprehensive income and hedging activities—regulatory basis for the year ended December 31, 2004, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in the Introduction to the Notes to Financial Statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory-basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of Florida Power & Light Company as of December 31, 2004, and the results of its operations and its cash flows for the year ended December 31, 2004, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

February 24, 2005

INSTRUCTIONS FOR FILING FERC FORMS 1, 1-F and 3-Q

GENERAL INFORMATION

I Purpose

Form 1 is an annual regulatory support requirement under 18 CFR 141.1 for Major public utilities, licensees and others. Form 1-F is an annual regulatory support requirement under 18 CFR 141.2 for Nonmajor public utilities, licensees and others. Form 3-Q is a quarterly regulatory support requirement which supplements Forms 1 and 1-F under 18 CFR 141.400. The reports are designed to collect financial and operational information from major and nonmajor electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit Form 1 as prescribed in 18 CFR Part 141.1. Each Nonmajor electric utility, licensee or other must submit Form 1-F as prescribed in 18 CFR Part 141.2. Each Major and Nonmajor electric utility licensee or other, must submit Form 3-Q as prescribed in 18 CFR Part 141.400.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:
(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

Nonmajor means having in each of the three `previous calendar years, total annual sales of 10,000 megawatt hours or more

III. What and Where to Submit

(a) Submit Forms 1, 1-F and 3-Q electronically through the Form 1/3-Q Submission Software. Retain one copy of each report for your files.

(b) Respondents may submit the Corporate Officer Certification electronically, or file/mail an original signed Corporate Officer Certification to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(c) Submit, immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 1, Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to the address in III(c) above.

(d) For the Annual CPA certification, submit with the original submission, or within 30 days after the filing date for Form 1, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the address indicated at III (b). Use the following form for the letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on which we have reported separately under date of We have also reviewed schedules of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from: Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A ED-12.2 Washington, DC 20426 (202).502-8371

IV. When to Submit:

Submit Form 1 according to the filing dates contained in section 18 CFR 141.1 of the Commission's regulations. Submit Form 1-F according to the filing dates contained in section 18 CFR 141.2 of the Commission's regulations. Submit Form 3-Q according to the filing dates contained in section 18 CFR 141.400 of the Commission's regulations.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information.public reporting burden for the Form 1-F collection of information is estimated to average 112 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 150 hours per response. Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Mr. Michael Miller, ED-30); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the Form 1/3-Q software and send a letter identifying which pages in the form have been revised. Send the letter to the Office of the Secretary.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.
OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service form. Describe the type of service in a footnote for each entry.
AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commision Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ... (3) . corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning ;he utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the *form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act .... shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing .... "

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

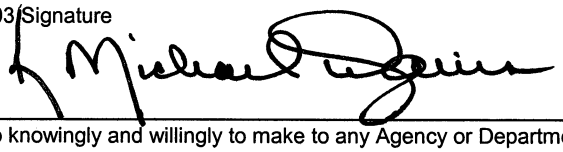
01 Exact Legal Name of Respondent Florida Power & Light Company	02 Year/Period of Report End of 2005/Q4
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 700 Universe Boulevard, P. O. Box 14000, Juno Beach, Florida 33408	
05 Name of Contact Person K. Michael Davis	06 Title of Contact Person V. P. and Controller
07 Address of Contact Person *(Street, City, State, Zip Code)* 9250 West Flagler Street, P. O. Box 029100, Miami, Florida 33102	

08 Telephone of Contact Person,*Including Area Code* (305) 552-4327	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name K. Michael Davis 02 Title Vice President and Controller	03 Signature 	04 Date Signed *(Mo, Da, Yr)* 04/18/2006

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	
9	Statement of Retained Earnings for the Year	118-119	
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	Not Applicable
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	Not Applicable
21	Materials and Supplies	227	
22	Allowances	228-229	
23	Extraordinary Property Losses	230	
24	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable
25	Other Regulatory Assets	232	
26	Miscellaneous Deferred Debits	233	
27	Accumulated Deferred Income Taxes	234	
28	Capital Stock	250-251	
29	Other Paid-in Capital	253	
30	Capital Stock Expense	254	
31	Long-Term Debit	256-257	
32	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
33	Taxes Accrued, Prepaid and Charged During the Year	262-263	
34	Accumulated Deferred Investment Tax Credits	266-267	
35	Other Deferred Credits	269	
36	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Other Property	274-275	
38	Accumulated Deferred Income Taxes-Other	276-277	
39	Other Regulatory Liabilities	278	
40	Electric Operating Revenues	300-301	
41	Sales of Electricity by Rate Schedules	304	
42	Sales for Resale	310-311	
43	Electric Operation and Maintenance Expenses	320-323	
44	Purchased Power	326-327	
45	Transmission of Electricity for Others	328-330	
46	Transmission of Electricity by Others	332	
47	Miscellaneous General Expenses-Electric	335	
48	Depreciation and Amortization of Electric Plant	336-337	
49	Regulatory Commission Expenses	350-351	
50	Research, Development and Demonstration Activities	352-353	
51	Distribution of Salaries and Wages	354-355	
52	Common Utility Plant and Expenses	356	Not Applicable
53	Purchase and Sale of Ancillary Services	398	
54	Monthly Transmission System Peak Load	400	
55	Electric Energy Account	401	
56	Monthly Peaks and Output	401	
57	Steam Electric Generating Plant Statistics	402-403	
58	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
59	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
60	Generating Plant Statistics Pages	410-411	Not Applicable
61	Transmission Line Statistics Pages	422-423	
62	Transmission Lines Added During the Year	424-425	
63	Substations	426-427	
64	Footnote Data	450	
	Stockholders' Reports Check appropriate box: [ ] Four copies will be submitted [X] No annual report to stockholders is prepared		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

K. Michael Davis, Vice President, Accounting, Controller and Chief Accounting Officer
9250 West Flagler Street
Miami, Florida 33174

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service is provided in Florida. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia and 88.22889% of the Seabrook Nuclear Generating Station transmission substation assets located in New Hampshire. With regard to the assets located in New Hampshire, FPL provides wholesale transmission service.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

FPL Group, Inc., a holding company, is the sole holder of the common stock of the respondent.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	BXR, LLC	Real Estate	100	
2	FPL Enersys, Inc.	Business Development	100	
3	FPL Historical Museum, Inc.	Historical Preservation	100	
4	GridFlorida LLC	Power Transmission	33.33	
5	KPB Financial Corp.	Financial Services	100	
6	Private Fuel Storage L.L.C.	Construction & Development	12.5	
7	FPL Energy Services II, Inc.	Business Development	100	
8	FPL Services	Business Development	-----	
9	FPL Services, LLC	Business Development	100	
10	Florida Power & Light Company Trust I	Financial Services	100	
11	Florida Power & Light Company Trust II	Financial Services	100	
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Schedule Page: 103 Line No.: 1 Column: d

BXR, LLC is a Delaware limited liability company formed to manage and maintain real estate.

Schedule Page: 103 Line No.: 2 Column: d

FPL Enersys, Inc. is a Florida corporation formed to investigate and pursue opportunities for the development and acquisition of energy systems.

Schedule Page: 103 Line No.: 3 Column: d

Florida Historical Museum, Inc. is a Florida non-profit corporation organized for charitable, scientific, and educational purposes, including, but not limited to, permanent care and display of Respondent's historical artifacts relating to the electric industry, and providing education about the history of the electric industry. Respondent is the sole member of this company.

Schedule Page: 103 Line No.: 4 Column: d

Grid Florida LLC, is a Florida limited liability company formed by Respondent, Florida Power Corporation and Tampa Electric Company in connection with the formation of a regional power transmission company in peninsular Florida. Each member has a 33.33% ownership interest in the Company.

Schedule Page: 103 Line No.: 5 Column: d

KPB Financial Corp. is a Delaware corporation formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds.

Schedule Page: 103 Line No.: 6 Column: d

Private Fuel Storage L.L.C. is a Delaware limited liability company (the "Company") formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Goshute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear, Indiana Michigan Power Company, Northern States Power Company, Southern California Edison and Southern Nuclear Operating Company. Each member has a 12.5% ownership interest in the Company.

Schedule Page: 103 Line No.: 7 Column: d

FPL Energy Services II, Inc. is a Florida corporation and wholly owned subsidiary of FPL Enersys, Inc. (Line 2 above) and, was formed to provide marketing services for energy conservation measures. Respondent owns 100% of the voting stock of the parent company of FPL Energy Services II, Inc., FPL Enersys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 8 Column: d

FPL Services is a Florida general partnership between FPL Enersys, Inc. (Line 2 above) and FPL Energy Services II, Inc. (Line 8 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects.

Schedule Page: 103 Line No.: 9 Column: d

FPL Services, LLC, is a Florida limited liability company and wholly owned subsidiary of FPL Enersys, Inc. (Line 2 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, LLC, FPL Enersys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 10 Column: d

Florida Power & Light Company Trust I is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations.

Schedule Page: 103 Line No.: 11 Column: d

Florida Power & Light Company Trust II is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board and Chief Executive Officer of	Lewis Hay III	786,000
2	FPL and Chairman of the Board, President and Chief		
3	Executive Officer of FPL Group		
4			
5	President of FPL	Armando J. Olivera	510,390
6			
7	Senior Vice President, Nuclear Division of FPL	John A. Stall	469,755
8			
9	Senior Vice President, Finance and Chief Financial	Moray P. Dewhurst	408,248
10	Officer of FPL and Vice President, Finance and Chief		
11	Financial Officer of FPL Group		
12			
13	Senior Vice President, Power Generation Division of FPL	Antonio Rodriguez	344,319
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	Note: The information above is consistent with the		
34	Company's Securities and Exchange Commission		
35	Reporting.		
36			
37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Lewis Hay III	P.O. Box 14000
2	Chairman of the Board and Chief Executive	Juno Beach, Florida 33408
3	Officer	
4		
5		
6	Armando J. Olivera	P.O. Box 14000
7	President	Juno Beach, Florida 33408
8		
9		
10	Edward F. Tancer	P.O. Box 14000
11	Senior Vice President & General Counsel	Juno Beach, Florida 33408
12		
13		
14	Moray P. Dewhurst	P.O. Box 14000
15	Senior Vice President, Finance &	Juno Beach, Florida 33408
16	Chief Financial Officer	
17		
18		
19	Antonio Rodriguez	P.O. Box 14000
20	Senior Vice President, Power Generation	Juno Beach, Florida 33408
21	Division	
22		
23		
24	John A. Stall	P.O. Box 14000
25	Senior Vice President, Nuclear Division	Juno Beach, Florida 33408
26		
27		
28	Lawrence J. Kelleher	P.O. Box 14000
29	Senior Vice President, Human Resources and	Juno Beach, Florida 33408
30	Corporate Services (Resigned January 25, 2005)	
31		
32		
33	Dennis P. Coyle	P.O. Box 14000
34	General Counsel (Resigned February 18, 2005)	Juno Beach, Florida 33408
35	Secretary (Resigned March 18, 2005)	
36		
37		
38		
39		
40		
41		
42		
43	Note: There was no FPL Executive Committee in 2005.	
44		
45		
46		
47		
48		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. Renewed agreements for 30 years, all with the consideration of fees equaling 5.9% of specified revenues: Boynton Beach, Cooper City, Davie, Lauderdale Lakes, North Miami, Okeechobee (city), Pomona Park, Rockledge, Welaka, and West Miami. New agreement for 30 years, with the consideration of fees equaling 5.9% of specified revenues,for a new city where franchise rights previously existed with the county: West Park.

2. None.

3. In June 2004, FPL purchased transmission substation assets located in Seabrook, New Hampshire. In March 2005, FPL received FERC approval to transfer from Account 102 to Plant In Service, Account 101 and Accumulated Reserve, Account 108. In May 2005, FPL transferred $30,002,323 to Account 101 and $9,142,834 to Account 108. The substation assets are accounted for in a separate division of FPL, (FPL-New England Division).

4. None.

5. None.

6. For information on Long-Term Debt, see Note 14 - Debt to the December 31, 2005 Consolidated Financial Statements appearing on page 123. During 2005, FPL issued commercial paper from time to time, with the maximum outstanding amounts at any one time of $1,100 million. FPL's commercial paper balance at December 31, 2005 was $1,100 million. At December 31, 2005, FPL had approximately $235 million notional amount of guarantees. In addition, FPL has established an uncommitted credit facility with a bank. The bank may at its discretion, upon the request of FPL, make a short-term loan or loans to FPL in an aggregate amount determined by the bank, which is subject to change at any time. The terms of the specific borrowings under the uncommitted credit facility, including maturity, are set at the time borrowing requests are made by FPL. At December 31, 2005, FPL had no amounts outstanding under its uncommitted credit facility.

   The incurring of these obligations was authorized under FPSC Order No. PSC-04-1031-FOF-EI.

7. The Articles of Incorporation (Charter) of FPL were amended in February 2005 to reduce by 250,000 shares the number of authorized shares of cumulative, $100 Par Value Preferred Stock. This reduction reflects the redemption of two preferred stock issues.

8. None.

9. See Note 16 - Commitments and Contingencies - Litigation to the December 31, 2005 Consolidated Financial Statements appearing on page 123.

10. None.

11. Not Applicable.

12. Not Applicable.

13. 01/04/05 William L. Yeager appointed Vice President, Engineering and Construction

    01/19/05 William W. Hamilton's title changed from Vice President, Customer Service to Vice President, Customer Service/Transition

01/19/05	Marlene Santos appointed Vice President, Customer Service/Sales and Marketing
01/25/05	Lawrence J. Kelleher resigned as a Director and Senior Vice President, Human Resources and Corporate Services
01/25/05	Robert H. Escoto appointed Assistant Secretary
01/28/05	James W. Poppell appointed Assistant Secretary
02/18/05	Dennis P. Coyle resigned as a Director and General Counsel
02/21/05	Edward F. Tancer elected a Director
02/21/05	Edward F. Tancer appointed Senior Vice President & General Counsel
02/21/05	Robert H. Escoto's title changed from Vice President, Human Resources to Senior Vice President, Human Resources
02/21/05	Robert L. McGrath's title changed from Senior Vice President, Engineering and Construction to Senior Vice President, Engineering, Construction & Corporate Services
03/18/05	Gerald E. Thompson removed as Assistant Secretary
03/18/05	Dennis P. Coyle resigned as Secretary
03/21/05	Alissa E. Ballot appointed Vice President & Corporate Secretary
03/31/05	William W. Hamilton removed as Vice President, Customer Service/Transition
04/28/05	Robert P. Fritz removed as Vice President, Wind Operations, PGD Start-up Assurance and Commissioning
06/17/05	David R. Moore removed as Vice President, Nuclear Operations Support
06/17/05	Mark E. Warner appointed Vice President, Nuclear Operations Support
08/15/05	Deborah H. Caplan appointed Vice President, Integrated Supply Chain
09/12/05	Mary Lou Kromer, Vice President, Corporate Communications title changed to Vice President, Marketing & Communications
09/12/05	Marlene Santos, Vice President, Customer Service/Sales & Marketing title changed to Vice President, Customer Service

14. Not Applicable.

(Next Page is 110)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	23,242,360,851	21,853,673,902
3	Construction Work in Progress (107)	200-201	776,388,061	1,261,500,297
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		24,018,748,912	23,115,174,199
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	11,362,594,198	11,277,820,699
6	Net Utility Plant (Enter Total of line 4 less 5)		12,656,154,714	11,837,353,500
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		180,051,594	168,368,843
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		180,051,594	168,368,843
14	Net Utility Plant (Enter Total of lines 6 and 13)		12,836,206,308	12,005,722,343
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		8,446,113	6,485,495
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		1,587,637	2,053,717
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		2,089,185,198	1,977,825,796
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		2,099,218,948	1,986,365,008
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		55,842,589	63,923,558
36	Special Deposits (132-134)		54,723	52,023
37	Working Fund (135)		247,600	310,500
38	Temporary Cash Investments (136)		120,422	131,816
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		548,991,538	467,304,879
41	Other Accounts Receivable (143)		163,868,069	126,255,403
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		21,388,591	18,989,965
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		25,773,634	35,506,349
45	Fuel Stock (151)	227	255,186,990	131,624,005
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	193,367,778	183,597,701
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		58,557,596	56,584,742
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		15,128	81,356
60	Rents Receivable (172)		16,524,976	18,251,286
61	Accrued Utility Revenues (173)		124,281,220	135,082,263
62	Miscellaneous Current and Accrued Assets (174)		10,190,512	1,622,468
63	Derivative Instrument Assets (175)		92,130	1,786
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		828,413,429	25,992,663
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		2,260,139,743	1,227,332,833
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		13,511,954	11,672,957
70	Extraordinary Property Losses (182.1)	230	293,930,364	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	1,255,044,350	442,436,249
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,345,300	46,511,783
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	1
77	Temporary Facilities (185)		-3,144,056	-2,392,337
78	Miscellaneous Deferred Debits (186)	233	967,107,848	885,934,668
79	Def. Losses from Disposition of Utility Plt. (187)		39,009	168,687
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		41,951,386	45,122,142
82	Accumulated Deferred Income Taxes (190)	234	1,197,418,753	830,681,292
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		3,768,204,908	2,260,135,442
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		20,963,769,907	17,479,555,626

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Rresubmission	/ /	end of 2005/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	0	25,000,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	4,322,000,000	4,322,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	3,741,472	3,741,472
11	Retained Earnings (215, 215.1, 216)	118-119	1,045,560,387	458,747,534
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	-53,575
16	Total Proprietary Capital (lines 2 through 15)		6,736,887,430	6,175,021,002
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	3,298,270,000	3,196,645,677
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		27,141,745	20,363,326
24	Total Long-Term Debt (lines 18 through 23)		3,271,128,255	3,176,282,351
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		180,051,594	168,368,842
27	Accumulated Provision for Property Insurance (228.1)		-819,224,585	-535,642,126
28	Accumulated Provision for Injuries and Damages (228.2)		38,508,610	41,579,860
29	Accumulated Provision for Pensions and Benefits (228.3)		321,067,013	305,044,694
30	Accumulated Miscellaneous Operating Provisions (228.4)		104,064,956	100,740,903
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		1,473,655,094	2,014,670,868
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,298,122,682	2,094,763,041
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		1,100,000,000	456,600,000
38	Accounts Payable (232)		767,307,278	478,836,847
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		21,534,156	25,516,002
41	Customer Deposits (235)		804,900,222	388,362,962
42	Taxes Accrued (236)	262-263	8,161,728	69,230,039
43	Interest Accrued (237)		57,651,947	51,339,806
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Rresubmission	/ /	end of 2005/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		67,656,310	71,148,781
48	Miscellaneous Current and Accrued Liabilities (242)		928,373,105	796,837,818
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	433,329
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		198,096	5,757,539
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		3,755,782,842	2,344,063,123
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	61,543,951	80,757,313
58	Deferred Gains from Disposition of Utility Plant (256)		2,849,166	3,822,075
59	Other Deferred Credits (253)	269	325,841,064	252,267,682
60	Other Regulatory Liabilities (254)	278	1,767,501,349	513,799,136
61	Unamortized Gain on Reaquired Debt (257)		4,214,623	4,436,751
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		2,267,769,074	1,975,233,747
64	Accum. Deferred Income Taxes-Other (283)		1,472,129,471	859,109,405
65	Total Deferred Credits (lines 56 through 64)		5,901,848,698	3,689,426,109
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		20,963,769,907	17,479,555,626

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STATEMENT OF INCOME

Quarterly
1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	9,447,581,901	8,682,435,097		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	5,878,274,357	5,194,589,272		
5	Maintenance Expenses (402)	320-323	425,379,556	457,992,683		
6	Depreciation Expense (403)	336-337	725,878,584	683,774,879		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	6,798,447	7,903,340		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	95,572,922	100,117,044		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	4,445,652	4,445,652		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		70,818,418	44,679,797		
13	(Less) Regulatory Credits (407.4)		79,696,366	50,304,443		
14	Taxes Other Than Income Taxes (408.1)	262-263	859,857,742	813,402,155		
15	Income Taxes - Federal (409.1)	262-263	-82,465,035	-122,416,769		
16	- Other (409.1)	262-263	-24,197,136	198,717		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,781,524,635	1,331,766,759		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	1,240,378,485	767,257,055		
19	Investment Tax Credit Adj. - Net (411.4)	266	-19,213,362	-19,687,116		
20	(Less) Gains from Disp. of Utility Plant (411.6)		1,034,101	1,082,114		
21	Losses from Disp. of Utility Plant (411.7)		129,678	131,153		
22	(Less) Gains from Disposition of Allowances (411.8)		1,637,840	770,706		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		112,173,300	106,218,204		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		8,512,230,966	7,783,701,452		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		935,350,935	898,733,645		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
9,447,581,901	8,682,435,097					2
						3
5,878,274,357	5,194,589,272					4
425,379,556	457,992,683					5
725,878,584	683,774,879					6
6,798,447	7,903,340					7
95,572,922	100,117,044					8
4,445,652	4,445,652					9
						10
						11
70,818,418	44,679,797					12
79,696,366	50,304,443					13
859,857,742	813,402,155					14
-82,465,035	-122,416,769					15
-24,197,136	198,717					16
1,781,524,635	1,331,766,759					17
1,240,378,485	767,257,055					18
-19,213,362	-19,687,116					19
1,034,101	1,082,114					20
129,678	131,153					21
1,637,840	770,706					22
						23
112,173,300	106,218,204					24
8,512,230,966	7,783,701,452					25
935,350,935	898,733,645					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		935,350,935	898,733,645		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		291	359		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		4,107,503	-10,372,241		
38	Allowance for Other Funds Used During Construction (419.1)		28,305,705	36,935,216		
39	Miscellaneous Nonoperating Income (421)					
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		32,413,499	26,563,334		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		15,400			
44	Miscellaneous Amortization (425)	340				
45	Donations (426.1)	340	2,656,610	4,504,411		
46	Life Insurance (426.2)					
47	Penalties (426.3)					
48	Exp. for Certain Civic, Political & Related Activities (426.4)		3,129,645	3,439,030		
49	Other Deductions (426.5)		1,440,501	1,224,493		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		7,242,156	9,167,934		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	530,680	488,612		
53	Income Taxes-Federal (409.2)	262-263	2,079,564	-2,172,182		
54	Income Taxes-Other (409.2)	262-263	559,181	-300,841		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	647,628	56,408		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	10,772,194	11,334,928		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-6,955,141	-13,262,931		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		32,126,484	30,658,331		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		181,258,461	156,339,291		
63	Amort. of Debt Disc. and Expense (428)		3,331,467	3,238,280		
64	Amortization of Loss on Reaquired Debt (428.1)		3,170,756	3,241,123		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		222,128	222,004		
67	Interest on Debt to Assoc. Companies (430)	340				
68	Other Interest Expense (431)	340	44,836,547	27,722,729		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		12,574,123	10,975,148		
70	Net Interest Charges (Total of lines 62 thru 69)		219,800,980	179,344,271		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		747,676,439	750,047,705		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		747,676,439	750,047,705		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		458,747,534	313,019,831
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4		207		112,500
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			112,500
10		214		(122,951)
11		242		(162,500)
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			(285,451)
16	Balance Transferred from Income (Account 433 less Account 418.1)		747,676,439	750,047,705
17	Appropriations of Retained Earnings (Acct. 436)			
18		242	93,750	(75,000)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		93,750	(75,000)
23	Dividends Declared-Preferred Stock (Account 437)			
24		125	-100,000	
25		238		(1,005,000)
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-100,000	(1,005,000)
30	Dividends Declared-Common Stock (Account 438)			
31		238	-160,857,336	(603,067,051)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-160,857,336	(603,067,051)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,045,560,387	458,747,534
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,045,560,387	458,747,534
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

FOOTNOTE DATA

Schedule Page: 118 Line No.: 22 Column: c

Preferred Stock Dividend Accrued	$	93,750

Schedule Page: 118 Line No.: 29 Column: c

Dividends Declared - Preferred Stock		
4.5% Series A	$	20,000
4.5% Series V		80,000
Total	$	100,000

Schedule Page: 118 Line No.: 36 Column: c

Dividends Declared - Common Stock	$	160,857,336

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	747,676,439	750,047,705
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	732,677,031	691,678,219
5	Amortization of Utility Plant	95,572,922	100,117,044
6	Amortization of Utility Acquisition Adjustment	4,445,652	4,445,652
7	Amortization of Regulatory Assets	-79,696,366	-50,304,443
8	Deferred Income Taxes (Net)	531,021,583	553,231,184
9	Investment Tax Credit Adjustment (Net)	-19,213,362	-19,687,116
10	Net (Increase) Decrease in Receivables	-94,574,403	45,509,524
11	Net (Increase) Decrease in Inventory	-133,333,062	39,300,300
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	126,300,748	278,318,426
14	Net (Increase) Decrease in Other Regulatory Assets	24,676,104	-25,640,997
15	Net Increase (Decrease) in Other Regulatory Liabilities	296,655,359	55,410,110
16	(Less) Allowance for Other Funds Used During Construction	28,305,705	36,935,216
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Accretion Expense - Asset Retirement Obligation	112,173,300	106,218,204
20	Cost Recovery Clauses	-821,554,573	129,105,231
21	Other	-329,298,877	-746,470,029
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,165,222,790	1,874,343,798
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,644,343,406	-1,431,216,520
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-28,305,705	-36,935,216
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,616,037,701	-1,394,281,304
35			
36	Acquisition of Other Noncurrent Assets (d)	-101,068,877	83,966,447
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-1,494,538	3,588,835
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-1,718,601,116	-1,306,726,022
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	587,689,349	235,745,647
62	Preferred Stock		20,000,000
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	643,400,000	
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,231,089,349	255,745,647
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-500,000,000	
74	Preferred Stock	-25,000,000	
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		-155,200,000
79			
80	Dividends on Preferred Stock	-6,250	-1,080,000
81	Dividends on Common Stock	-160,857,336	-603,067,051
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	545,225,763	-503,601,404
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-8,152,563	64,016,372
87			
88	Cash and Cash Equivalents at Beginning of Period	64,417,897	401,525
89			
90	Cash and Cash Equivalents at End of period	56,265,334	64,417,897

Schedule Page: 120 Line No.: 21 Column: b

(Increase) Decrease in Other Current Assets	$ (10,540,898)
Increase (Decrease) in Customers' Deposits	34,947,260
Increase (Decrease) in Margin Cash Deposits	381,590,000
(Increase) Decrease in Deferred Pension Cost	(52,296,740)
Derivatives Activity	(51,345,036)
Storm Related Costs, Net of Receipts	(504,064,374)
Other	(127,589,089)
Total	$(329,298,877)

Schedule Page: 120 Line No.: 22 Column: b

Supplemental Disclosure of Cash Flow Information:

Cash Paid During the Period For:

Interest	$ 219,782,867
Federal Income Taxes	$(38,580,999)
State Income Taxes	$(5,504,321)

Schedule Page: 120 Line No.: 36 Column: b

Contributions to Special Use Funds	$(109,449,661)
Reimbursements From Special Use Funds	8,380,784
Total	$(101,068,877)

Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet:

		$ 56,265,334
BALANCE SHEET ACCOUNTS:		
Cash (131)	$ 55,842,589	
Special Deposits (132-134)	54,723	
Working Fund (135)	247,600	
Temporary Cash Investments (136)	120,422	
TOTAL BALANCE SHEET ACCOUNTS		$ 56,265,334

Supplemental Schedule of Non-Cash Investing Activities:

Addition of Capital Lease Obligations	$ 83,577,679

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Introduction
The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United State of America (GAAP). These requirements differ from GAAP related to (1) the presentation of current portions of long-term debt and preferred stock, (2) the presentation of current portion of deferred income taxes, (3) the presentation of SFAS No. 109 regulatory assets and liabilities, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory liabilities, (6) the presentation of cost of removal assets and liabilities, (7) the presentation of storm costs, (8) the presentation of current and long term portions of derivatives, and (9) the presentation of nuclear fuel as a capital lease rather than consolidating the lessor as in the audited financial statements included in the Form 10-K.

Florida Power & Light Company's (FPL) Notes to Financial Statements are included with FPL Group, Inc. and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of FPL's Financial Statements contained herein.

FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
Years Ended December 31, 2005, 2004 and 2003

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation – FPL Group, Inc.'s (FPL Group) operations are conducted primarily through its wholly-owned subsidiary Florida Power & Light Company (FPL) and its wholly-owned indirect subsidiary FPL Energy, LLC (FPL Energy). FPL, a rate-regulated public utility, supplies electric service to approximately 4.3 million customer accounts throughout most of the east and lower west coasts of Florida. FPL Energy invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures essentially all of which are accounted for under the equity method.

The consolidated financial statements of FPL Group and FPL include the accounts of their respective majority-owned and controlled subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation – FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standards No. (FAS) 71, "Accounting for the Effects of Certain Types of Regulation." FAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through the various clauses, include substantially all fuel, purchased power and interchange expenses, conservation and certain environmental-related expenses, certain revenue taxes and franchise fees. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under- or over-recovery. Any under-recovered costs or over-recovered revenues are collected from or returned to customers in subsequent periods. Although deferred clause revenues and expenses do not significantly affect net income, the under- or over-recoveries can significantly affect FPL Group's and FPL's operating cash flows.

Beginning in 2004, in order to comply with a U.S. Nuclear Regulatory Commission (NRC) order, FPL incurred additional cost to modify its security systems at its St. Lucie and Turkey Point nuclear units. During 2005 and 2004, FPL incurred and deferred pursuant to an FPSC order approximately $12 million and $25 million, respectively, in additional costs as a regulatory asset (included in regulatory assets – other) and, in 2005, accrued interest on the deferred amount at an FPSC-approved rate of 7.29%. During 2005, FPL reduced the regulatory asset by the amount of the reduction in the decommissioning accrual approved by the FPSC in the 2005 rate agreement discussed below. Effective January 1, 2006, the remaining balance of approximately $13 million will be included in rate base, amortized over a four-year period and included in depreciation expense.

In 2000, a bankruptcy court approved a $222.5 million settlement of a contract dispute between FPL and two qualifying facilities. As approved by the FPSC, FPL is recovering the cost of the settlement through the fuel and purchased power cost recovery clause (fuel clause) and capacity cost recovery clause (capacity clause) over a five-year period which began January 1, 2002. The settlement cost is included in deferred clause and franchise expenses and litigation settlement on FPL Group's and FPL's consolidated balance sheets.

If FPL were no longer subject to cost-based rate regulation, the regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of FAS 71 is assessed at each reporting period.

Revenues and Rates – FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables and amounted to approximately $123 million and $135 million at December 31, 2005 and 2004, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Regulation), franchise fees, gross receipts taxes and beginning in 2005 a surcharge related to the recovery of storm restoration costs associated with the 2004 hurricanes (see Storm Reserve Deficiency). Franchise fees and gross receipts taxes are imposed on FPL; however, the FPSC allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise amount for those customers located in the jurisdiction that imposes the fee. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes on FPL Group's and FPL's consolidated statements of income and were approximately $604 million, $558 million and $527 million in 2005, 2004 and 2003, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on FPL Group's and FPL's consolidated balance sheets.

In August 2005, FPL and all of the interveners in its 2005 rate case filing signed a stipulation and settlement agreement regarding FPL's retail base rates, which was subsequently approved by the FPSC (2005 rate agreement). The 2005 rate agreement will be in effect through December 31, 2009, and thereafter shall remain in effect until terminated on the date new retail base rates become effective pursuant to an FPSC order. The 2005 rate agreement replaced a rate agreement that was effective April 15, 2002 through December 31, 2005 (2002 rate agreement).

The 2005 rate agreement provides that retail base rates will not increase during the term of the agreement except to allow recovery of the revenue requirements of any power plant approved pursuant to the Florida Power Plant Siting Act (Siting Act) that achieves commercial operation during the term of the 2005 rate agreement. The 2005 rate agreement also continues the revenue sharing mechanism in FPL's 2002 rate agreement, whereby revenues from retail base operations in excess of certain thresholds will be shared with customers on the basis of two-thirds refunded to customers and one-third retained by FPL. Revenues from retail base operations in excess of a second, higher threshold (cap) will be refunded 100% to customers. The revenue sharing threshold and cap for 2006 will be $3,991 million and $4,156 million, respectively, which was established by using the 2005 revenue sharing threshold and cap of $3,880 million and $4,040 million, respectively, and increasing them by the average annual growth rate in retail kilowatt-hour (kwh) sales for the ten-year period ending December 31, 2005. For each succeeding year, retail base rate revenue sharing threshold and cap amounts will be established by increasing the prior year's threshold and cap by the sum of the following: (i) the average annual growth rate in retail kwh sales for the ten-year period ending December 31 of the preceding year multiplied by the prior year's retail base rate revenue sharing threshold and cap and (ii) the amount of any incremental base rate increases for power plants approved pursuant to the Siting Act that achieve commercial operation during the term of the 2005 rate agreement.

Under both the 2005 and 2002 rate agreements, the accrual for the refund associated with the revenue sharing mechanism is computed monthly for each twelve-month period of the rate agreement. At the beginning of each twelve-month period, planned revenues are reviewed to determine if it is probable that the threshold will be exceeded. If so, an accrual is recorded each month for a portion of the anticipated refund based on the relative percentage of year-to-date planned revenues to the total estimated revenues for the twelve-month period, plus accrued interest. In addition, if in any month actual revenues are above or below planned revenues, the accrual is increased or decreased as necessary to recognize the effect of this variance on the expected refund amount. Under both the 2005 and 2002 rate agreements, the annual refund (including interest) is paid to customers as a credit to their February electric bill. At December 31, 2005 and 2004, there was no refund due to customers.

Under the terms of the 2005 rate agreement: (i) FPL's electric property depreciation rates will be based upon the comprehensive depreciation studies it filed with the FPSC in March 2005; however, FPL may reduce depreciation by up to $125 million annually, (ii) FPL suspended contributions of approximately $79 million per year to its nuclear decommissioning fund beginning in September 2005, (iii) FPL suspended contributions of $20.3 million per year to its storm and property insurance reserve beginning in January 2006 and has the ability to recover prudently incurred storm restoration costs, either through securitization pursuant to Section 366.8260 of the Florida Statutes or through surcharges, and (iv) FPL will be allowed to recover through a cost recovery clause prudently incurred incremental costs associated with complying with an FPSC or FERC order regarding a regional transmission organization.

FPL will not have an authorized regulatory ROE under the 2005 rate agreement for the purpose of addressing earnings levels. For all other regulatory purposes, FPL will have an ROE of 11.75%. The revenue sharing mechanism described above will be the appropriate and exclusive mechanism to address earnings levels. However, if FPL's regulatory ROE, as reported to the FPSC in FPL's monthly earnings surveillance report, falls below 10% during the term of the 2005 rate agreement, FPL may petition the FPSC to amend its base rates.

The 2002 rate agreement provided for a $250 million annual reduction in retail base revenues allocated to all customers by reducing

customers' base rates and service charges by approximately 7% as well as a revenue sharing mechanism based on stated thresholds. During the term of the 2002 rate agreement, FPL did not have an authorized regulatory ROE range for the purpose of addressing earnings levels and FPL reduced depreciation on its plant in service by $125 million each year.

FPL Energy's revenue is recorded as electricity is delivered, which is when revenue is earned. FPL Energy's retail energy business records unbilled revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled revenues are included in customer receivables and amounted to approximately $30 million at December 31, 2005.

Electric Plant, Depreciation and Amortization – The cost of additions to units of utility property of FPL and FPL Energy is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2005, the electric generating, transmission, distribution and general facilities of FPL represented approximately 45%, 12%, 37% and 6%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. A number of FPL Energy's generating facilities are encumbered by liens against their assets securing various financings. The total amount of FPL Energy's assets serving as collateral was approximately $3.7 billion at December 31, 2005.

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement and nuclear plant decommissioning (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs). For substantially all of FPL's property, depreciation studies are performed and filed with the FPSC at least every four years; however, the 2002 rate agreement required FPL to continue to depreciate its electric property based on rates approved in April 1999 that became effective January 1, 1998. The weighted annual composite depreciation rate for FPL's electric plant in service, including intangible software, but excluding the effects of decommissioning and dismantlement, was approximately 4.3%, 4.2% and 4.3% for 2005, 2004 and 2003, respectively. These rates exclude the depreciation adjustments discussed below. Pursuant to the 2005 rate agreement, FPL implemented new depreciation rates on January 1, 2006. FPL Energy's electric plants in service less salvage value are depreciated using the straight-line method over their estimated useful lives. FPL Energy's effective depreciation rates were 3.9%, 3.9% and 3.9% for 2005, 2004 and 2003, respectively.

Under the 2002 and 2005 rate agreements (see Revenues and Rates), FPL may reduce depreciation by up to $125 million annually during the term of the rate agreements. These depreciation adjustments are included in earnings. The amounts recorded during the 2002 rate agreement were allocated primarily to the nuclear depreciation reserve. The amounts to be recorded during the 2005 rate agreement will be allocated to the appropriate assets when FPL files its comprehensive depreciation studies at the end of the 2005 rate agreement.

Nuclear Fuel – FPL leases nuclear fuel for all four of its nuclear units. Beginning July 1, 2003, the lessor was consolidated by FPL as a result of adopting the Financial Accounting Standards Board's (FASB) Interpretation No. (FIN) 46, "Consolidation of Variable Interest Entities." See Note 9 – FPL. For ratemaking purposes, these leases are treated similar to operating leases. For financial reporting, prior to July 1, 2003, these leases were recorded as capital leases. Nuclear fuel lease expense was $31 million for the six months ended June 30, 2003. Included in this expense was an interest component of $1 million for the six months ended June 30, 2003. Until July 1, 2003, the lease payments were charged to fuel expense on a unit of production method. Beginning July 1, 2003, the cost of nuclear fuel was capitalized and is being amortized to fuel expense on a unit of production method except for the interest component, which is recorded as interest expense. These charges, as well as a charge for spent nuclear fuel, are recovered through the fuel clause. FPL makes quarterly payments to the lessor for the lease commitments. Under certain circumstances of lease termination, the associated debt ($194 million at December 31, 2005), which was recorded in commercial paper and long-term debt on FPL Group's and FPL's consolidated balance sheets, would become due.

Seabrook Station (Seabrook) has several contracts for the supply, conversion, enrichment and fabrication of nuclear fuel. See Note 16 – Contracts. Seabrook's nuclear fuel costs are charged to fuel expense on a unit of production method.

Construction Activity – Allowance for funds used during construction (AFUDC) is a non-cash item which represents the allowed cost of capital, including an ROE, used to finance construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. The FPSC rules limit the recording of AFUDC to projects that cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. The FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During 2005, 2004 and 2003, AFUDC was capitalized at a rate of 7.42%, 7.29% and 7.84%, respectively, and amounted to approximately $41 million, $48 million and $18 million, respectively. See Note 16 – Commitments.

FPL's construction work in progress at December 31, 2005 includes construction materials, progress payments on major equipment contracts, third party engineering costs and other costs directly associated with the construction of various projects. Upon completion

of the projects, these costs are transferred to electric utility plant in service. At December 31, 2005 and 2004, FPL recorded approximately $156 million and $135 million, respectively, of construction accruals, which are included in other current liabilities on FPL Group's and FPL's consolidated balance sheets.

FPL Energy capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant. At December 31, 2005 and 2004, FPL Energy's capitalized development costs totaled approximately $19 million and $15 million, respectively, which are included in other assets on FPL Group's consolidated balance sheets. These costs include emission reduction credits, land rights and other third party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when the development of a project is no longer probable. In addition to capitalized development costs, FPL Energy capitalizes interest on its construction projects. Interest capitalized on construction projects amounted to $8 million, $43 million and $83 million during 2005, 2004 and 2003, respectively. FPL Energy's interest charges are based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction.

FPL Energy's construction work in progress includes construction materials, prepayments on turbine generators, third party engineering costs, interest and other costs directly associated with the construction and development of the project. Upon commencement of plant operation, these costs are transferred to electric utility plant in service and other property. At December 31, 2005 and 2004, FPL Energy recorded approximately $73 million and $55 million, respectively, of construction accruals, which are included in other current liabilities on FPL Group's consolidated balance sheets.

Asset Retirement Obligations – FPL Group and FPL adopted FAS 143, "Accounting for Asset Retirement Obligations" and FIN 47, "Accounting for Conditional Asset Retirement Obligations" effective January 1, 2003 and December 31, 2005, respectively. See Note 15.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs – Following are the components of FPL Group's and FPL's decommissioning of nuclear plants, dismantlement of plants and other accrued asset removal costs:

	FPL									
	Nuclear Decommissioning		Fossil Dismantlement		Interim Removal Costs and Other		FPL Energy		FPL Group	
	December 31,		December 31,		December 31,		December 31,		December 31,	
	2005	2004	2005	2004	2005	2004	2005	2004	2005	2004
	(millions)									
Asset retirement obligations (ARO)	$ 1,460	$ 2,013	$ 11	$ 2	$ 3	$ -	$ 211	$ 192	$ 1,685	$ 2,207
Less capitalized ARO asset net of accumulated depreciation	57	214	2	1	1	-	-	-	60	215
Accrued asset removal costs (a)	178	158	277	291	1,578	1,563	-	-	2,033	2,012
Asset retirement obligation regulatory expense difference (a)	770	267	16	(1)	-	-	-	-	786	266
Accrued decommissioning, dismantlement and other accrued asset removal costs	$ 2,351(b)	$ 2,224(b)	$ 302(b)	$ 291(b)	$ 1,580(b)	$ 1,563(b)	$ 211	$ 192	$ 4,444	$ 4,270

(a) Regulatory liability on FPL Group's and FPL's consolidated balance sheets.
(b) Represents total amount accrued for ratemaking purposes.

FPL – For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear and fossil plants over the expected service life of each unit based on nuclear decommissioning and fossil dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. For financial reporting purposes, FPL recognizes decommissioning and dismantlement liabilities in accordance with FAS 143 and FIN 47. Any differences between expense recognized under FAS 143 and FIN 47 and the amount recoverable through rates are deferred in accordance with FAS 71. See Electric Plant, Depreciation and Amortization and Note 15.

Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2005. The studies filed in December 2005 support the suspension, effective September 2005, of the $79 million annual decommissioning accrual as indicated in the 2005 rate agreement. These studies reflect FPL's current plans, under the extended operating licenses, for prompt dismantlement of Turkey Point Units Nos. 3 and 4 with decommissioning activities commencing in 2032 and 2033, respectively, and provide for St. Lucie Unit No. 1 to be mothballed beginning in 2036 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 at the end of its useful life in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage, to be $10.9 billion. FPL's portion of the ultimate cost of decommissioning its four

units, expressed in 2005 dollars, is estimated by the studies to aggregate $2.0 billion.

During 2005, with respect to costs associated with nuclear decommissioning, FPL recognized approximately $112 million related to ARO accretion expense, approximately $7 million related to depreciation of the capitalized ARO asset, approximately $4 million related to the non-legal obligation included in accrued asset removal costs and an approximately $70 million credit to adjust the total accrual to the $53 million approved by the FPSC for decommissioning expense (included in depreciation and amortization expense in FPL Group's and FPL's consolidated statements of income). During 2004, with respect to costs associated with nuclear decommissioning, FPL recognized approximately $106 million related to ARO accretion expense, approximately $8 million related to depreciation of the capitalized ARO asset, approximately $6 million related to the non-legal obligation included in accrued asset removal costs and an approximate $41 million credit to adjust the total accrual to the $79 million approved by the FPSC for decommissioning expense (included in depreciation and amortization expense in FPL Group's and FPL's consolidated statements of income). During 2003, FPL recognized approximately $101 million related to ARO accretion expense, approximately $8 million related to depreciation of the capitalized ARO asset, approximately $6 million related to the non-legal obligation included in accrued asset removal costs and an approximate $36 million credit to adjust the total accrual to the $79 million approved by the FPSC for decommissioning expense.

Restricted trust funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds of FPL. Consistent with regulatory treatment, marketable securities held in the decommissioning funds are classified as available for sale and are carried at market value with market adjustments, including any other-than-temporary impairment losses, resulting in a corresponding adjustment to the related regulatory liability accounts. See Note 10. Contributions to the funds were based on current period decommissioning expense and were suspended beginning September 2005. Additionally, fund earnings, net of taxes, are reinvested in the funds. Earnings are recognized as income and an offsetting expense is recorded to reflect a corresponding increase in the related regulatory liability accounts. As a result, there is no effect on net income. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Fossil fuel plant dismantlement studies are performed and filed with the FPSC at least every four years. FPL's latest fossil fuel plant dismantlement studies became effective January 1, 2003. The studies indicate that FPL's portion of the ultimate cost to dismantle its fossil units is $668 million. FPL recognized fossil dismantlement expense of approximately $19 million in each of 2005, 2004 and 2003, which is included in depreciation and amortization expense.

FPL Energy – FPL Energy also records a nuclear decommissioning liability for Seabrook in accordance with FAS 143 and FIN 47. See Note 15. Seabrook's current decommissioning funding plan is based on an operating license expiration date of 2026. The funding plan is based on a comprehensive nuclear decommissioning study reviewed by the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) in 2003 and is effective for four years. This study assumes that Seabrook would begin decommissioning in 2026 and that FPL Energy's 88.23% portion of the ultimate cost of decommissioning Seabrook, including costs associated with spent fuel storage, is approximately $1.5 billion, or $604 million expressed in 2005 dollars. In December 2005, FPL Energy obtained NRC approval to extend the unit's operating license from 2026 to 2030 to recapture the period of non-operation from 1986 to 1990. FPL Energy intends to seek approval from the NRC to renew the unit's operating license for an additional 20 years. At December 31, 2005 and 2004, FPL Energy had an ARO related to nuclear decommissioning of $189 million and $175 million, respectively.

FPL Energy's 88.23% portion of Seabrook's restricted trust fund for the payment of future expenditures to decommission Seabrook is included in FPL Group's nuclear decommissioning reserve funds. Marketable securities held in the decommissioning fund are classified as available for sale and are carried at market value with market adjustments resulting in a corresponding adjustment to other comprehensive income. Any unrealized losses associated with marketable securities that are determined to be other-than-temporarily impaired would be recognized as an expense in FPL Group's consolidated statements of income. Fund earnings are recognized in income and are reinvested in the funds either on a pretax or after-tax basis. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. See Note 10.

Accrual for Major Maintenance Costs – Consistent with regulatory treatment, FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated and actual costs is included in O&M expenses when known. The estimated costs for inspection and repair of FPL's four reactor vessel heads were deferred and are being amortized on a levelized basis over a five-year period beginning in 2002 as authorized by the FPSC, and amounted to approximately $11 million in 2005, $10 million in 2004 and $13 million in 2003. The accrued liability for nuclear maintenance costs, including those for the reactor vessel heads, at December 31, 2005 and 2004 totaled approximately $79 million and $74 million, respectively, and is included in other liabilities. For the years ended December 31, 2005, 2004 and 2003, FPL recognized approximately $160 million, $164 million and $157 million, respectively, in nuclear maintenance costs (including reactor vessel head inspection and repair costs) which are included in O&M expenses in FPL Group's and FPL's consolidated income statements.

FPL Energy's estimated major maintenance costs for its combustion turbine and nuclear generating units' next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated

and actual costs is included in O&M expenses when known. The accrued liability for FPL Energy's major maintenance costs totaled approximately $114 million and $83 million at December 31, 2005 and 2004, respectively, and is included in other liabilities. For the years ended December 31, 2005, 2004 and 2003, FPL Energy recognized approximately $78 million, $80 million and $54 million in major maintenance costs which are included in O&M expenses in FPL Group's consolidated income statements.

Cash Equivalents – Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash – At both December 31, 2005 and 2004, FPL Group had approximately $56 million of restricted cash included in other current assets on FPL Group's consolidated balance sheets, essentially all of which is restricted for debt service payments and O&M expenses, as well as for margin collateral in 2005 and construction liabilities in 2004.

Allowance for Doubtful Accounts – FPL maintains an accumulated provision for uncollectible customer accounts receivable that is determined by multiplying the previous six months of revenues by a bad debt percentage, which represents an average of the past two years' actual write-offs. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. FPL Energy regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of revenue based on the historical bad debt write-off trends for its retail energy business, and when necessary using the specific identification method for all other receivables.

Inventory – FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. FPL Energy's materials, supplies and oil and gas inventories are carried at the lower of weighted-average cost or market.

Energy Trading – FPL Group and FPL engage in limited energy trading activities to optimize the value of electricity and fuel contracts and generating facilities, as well as to take advantage of expected favorable commodity price movements. In accordance with Emerging Issues Task Force Issue No. (EITF) 02-3, trading contracts that meet the definition of a derivative are accounted for at market value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 4.

Storm Reserve Deficiency – The storm reserve deficiency represents storm restoration costs incurred by FPL that exceeded the amounts in the storm and property insurance reserve, which provided FPL coverage toward storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. The storm restoration costs were associated with hurricanes that affected FPL's service territory in 2004 and 2005. At December 31, 2005 and 2004, FPL's storm reserve deficiency totaled approximately $1.1 billion and $536 million, respectively, a portion of which is included in current assets.

The storm reserve deficiency associated with the 2004 hurricanes, plus interest, is being recovered primarily through a storm damage surcharge applied to retail customer bills over a 36-month period that began in February 2005, and totaled approximately $297 million at December 31, 2005. During 2005, FPL billed to customers approximately $155 million through the storm damage surcharge, which is included in operating revenues on the consolidated statements of income. A corresponding expense for the amortization of the storm reserve deficiency is shown as a separate line on the consolidated statements of income. The remaining balance of the storm reserve deficiency primarily relates to the storm restoration costs associated with Hurricanes Dennis, Katrina, Rita and Wilma that struck FPL's service territory in 2005. In January 2006, FPL petitioned the FPSC for approval to recover approximately $1.7 billion of storm costs through the issuance of $1,050 million of storm recovery bonds pursuant to the securitization provisions of Section 366.8260 of the Florida Statutes. The storm bond proceeds will provide for the net-of-tax recovery of the remaining balance of the unrecovered hurricane costs of $1,040 million (estimated balance as of July 31, 2006) and the replenishment of the storm reserve to approximately $650 million. If the FPSC determines that the storm restoration costs should not be securitized and instead should be recovered through another means, FPL has recommended as an alternative recovering the 2005 hurricane costs through a surcharge over approximately three years and implementing a separate surcharge to fund a $650 million storm reserve. The FPSC's decision is expected in May 2006. On February 2, 2006, several interested parties filed a motion to dismiss FPL's petition, claiming that the petition did not satisfy certain technical requirements. FPL filed its response to the motion on February 6, 2006, asserting that the requirements cited are not applicable to FPL's petition and which were met in any event. The FPSC has the right to review FPL's storm charges for prudence, and has the authority to determine the manner and timing of recovery.

Investments in Leveraged Leases – Subsidiaries of FPL Group, other than FPL, have investments in leveraged leases, which at December 31, 2005 and 2004 totaled $28 million and $81 million, respectively, and are included in other investments on FPL Group's consolidated balance sheets. The related deferred tax liabilities totaled $28 million and $80 million at December 31, 2005 and 2004, respectively, and are included in accumulated deferred income taxes.

Impairment of Long-Lived Assets – FPL Group evaluates on an ongoing basis the recoverability of its assets for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable as described in FAS 144, "Accounting for the Impairment or Disposal of Long-Lived Assets." See Note 6.

Goodwill and Other Intangible Assets – At December 31, 2005, FPL Energy had recorded, after certain purchase price allocation

adjustments, approximately $72 million of goodwill within its merchant reporting unit, and approximately $27 million of intangible assets for customer lists (net of accumulated amortization of approximately $2 million) in connection with the 2005 acquisition of Gexa Corp. The intangible asset for customer lists is being amortized on a straight-line basis over its estimated economic life of 8 years. The acquisition of Gexa Corp. was accounted for using the purchase method of accounting.

FPL Energy's other intangible assets consist primarily of power purchase agreements, transmission and land rights, permits and licenses and totaled approximately $75 million and $79 million at December 31, 2005 and 2004, respectively, net of accumulated amortization. Other intangible assets are amortized over their estimated useful lives.

FPL Energy's goodwill and other intangible assets are included in other assets on FPL Group's consolidated balance sheets. In accordance with FAS 142, "Goodwill and Other Intangible Assets," goodwill is assessed for impairment at least annually by applying a fair value based test. Other intangible assets are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows in accordance with FAS 144.

Stock-Based Compensation – Effective January 1, 2004, FPL Group adopted the fair value recognition provisions of FAS 123, "Accounting for Stock-Based Compensation." FPL Group selected the modified prospective method of adoption described in FAS 148, "Accounting for Stock-Based Compensation – Transition and Disclosure." Under that method, stock-based employee compensation cost recognized in 2004 is the same as that which would have been recognized had the fair value recognition provisions of FAS 123 been applied from its original effective date. Prior to 2004, FPL Group accounted for its stock-based compensation plans under the intrinsic value based method as permitted by FAS 123.

The following table illustrates the effect on net income and earnings per share of common stock as if FPL Group's compensation expense had been determined using the fair value based method in each period:

	Years Ended December 31,		
	2005	2004	2003
	(millions, except per share amounts)		
Net income, as reported	$ 885	$ 887	$ 890
Add: total stock-based employee compensation expense included in reported net income, net of related income tax effects	18	17	12
Deduct: total stock-based employee compensation expense determined under fair value based method, net of related income tax effects	(18)	(17)	(19)
Pro forma net income	$ 885	$ 887	$ 883
Earnings per share of common stock:			
Basic – as reported	$ 2.33	$ 2.47	$ 2.51
Basic – pro forma	$ 2.33	$ 2.47	$ 2.49
Assuming dilution – as reported	$ 2.29	$ 2.45	$ 2.50
Assuming dilution – pro forma	$ 2.29	$ 2.45	$ 2.48

On January 1, 2006, FPL Group adopted FAS 123(R), "Share-Based Payment." The statement requires costs related to share-based payment transactions to be recognized in the financial statements based on grant-date fair value. Because FPL Group adopted the fair value recognition provisions of FAS 123, "Accounting for Stock-Based Compensation," on January 1, 2004, the adoption of FAS 123(R) will not have a significant financial impact for the year ending December 31, 2006.

Retirement of Long-Term Debt – Gains and losses that result from differences in FPL's reacquisition cost and the book value of long-term debt which is retired are deferred and amortized to interest expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. FPL Group Capital Inc (FPL Group Capital) recognizes as expense any such excess at time of retirement.

Retirement of Preferred Stock – Gains and losses that result from differences in FPL's reacquisition cost and the book value of preferred stock which is retired are recognized as gains or losses by FPL Group and as an addition or reduction to net income available to FPL Group by FPL.

Income Taxes – Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. In connection with the tax sharing agreement with FPL Group, FPL's income tax provision reflects the use of the "separate return method." Included in other regulatory liabilities on FPL Group's and FPL's consolidated balance sheets is the revenue equivalent of the difference in accumulated deferred income taxes computed under FAS 109, "Accounting for Income

Taxes," as compared to regulatory accounting rules. This amount is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities which resulted in the initial recognition of the deferred tax amount. Investment tax credits (ITC) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment. Production tax credits (PTCs) are recognized as wind energy is generated based on a per kwh rate prescribed in applicable federal and state statutes. PTCs generated by certain wind operations of FPL Energy are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets unless it is more likely than not that such assets will be realized. Accruals for estimated losses from federal and state income tax contingencies are established when it is probable that an income tax liability has been incurred and the amount of such loss is reasonably estimable. See Note 5.

Guarantees – FPL Group and FPL each account for payment guarantees and related contracts, for which it or a subsidiary is the guarantor, under FIN 45, "Guarantor's Accounting and Disclosure Requirements for Guarantees Including Indirect Guarantees of Indebtedness of Others," which requires that the fair value of guarantees provided to unconsolidated entities entered into after December 31, 2002 be recorded on the balance sheet. See Note 16 – Commitments.

Variable Interest Entities (VIEs) – FIN 46, "Consolidation of Variable Interest Entities," requires FPL Group and FPL to assess the variable interests they hold and determine if those entities are VIEs. See Note 9.

2. Proposed Merger

In December 2005, FPL Group and Constellation Energy Group, Inc. (Constellation Energy) entered into an agreement and plan of merger (the merger agreement). In a tax free, stock-for-stock exchange, each share of Constellation Energy common stock outstanding immediately prior to the merger will be converted into 1.444 shares of Constellation Energy common stock and each share of FPL Group common stock outstanding immediately prior to the merger will be converted into one share of Constellation Energy common stock. Upon completion of the merger, former FPL Group shareholders will own approximately 60 percent and Constellation Energy's shareholders will own approximately 40 percent of the combined company. FPL Group will account for the merger as an acquisition of Constellation Energy under the purchase method of accounting. The companies are working to complete the merger by the end of 2006. However, completion of the merger and the actual closing date depend upon the satisfaction of a number of conditions, including shareholder approvals and the receipt of required regulatory approvals. The merger agreement contains certain termination rights for FPL Group and Constellation Energy and provides that, upon termination of the merger agreement under specified circumstances, one of the parties may be required to pay a termination fee. In the event a termination fee is payable by Constellation Energy to FPL Group, it would equal $425 million. In the event a termination fee is payable by FPL Group to Constellation Energy, it would equal $650 million.

3. Employee Retirement Benefits

Employee Benefit Plans and Other Postretirement Plan – FPL Group sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of FPL Group and its subsidiaries. FPL Group also has a non-qualified supplemental defined benefit pension plan that provides benefits to higher-level employees. See Supplemental Retirement Plan below. In addition to pension benefits, FPL Group sponsors a substantially contributory postretirement plan for health care and life insurance benefits (other benefits) for retirees of FPL Group and its subsidiaries meeting certain eligibility requirements.

Benefit Obligations – FPL Group uses a measurement date of September 30 for its pension and other benefits plans. The following table provides a reconciliation of the changes in the benefit obligations of the plans:

	Pension Benefits		Other Benefits	
	2005	2004	2005	2004
	(millions)			
Obligation at October 1 of prior year	$ 1,581	$ 1,516	$ 468	$ 488
Service cost	52	52	8	8
Interest cost	87	84	25	27
Participant contributions	-	-	5	4
Plan amendments (a)	9	3	-	-
Actuarial (gains) losses – net	(27)	12	(42)	(25)
Benefit payments	(103)	(86)	(29)	(34)
Obligation at September 30	$ 1,599	$ 1,581	$ 435	$ 468

(a) Relates to union negotiated credits and, for 2005, also relates to Internal Revenue Code (IRC) transfers and various Supplemental Retirement Plan changes.

FPL Group's accumulated benefit obligation, which includes no assumption about future compensation levels, for its pension plans at September 30, 2005 and 2004 was $1,548 million and $1,525 million, respectively.

The following table provides the weighted-average assumptions used to determine benefit obligations for the plans. These rates are used in determining net periodic benefit cost in the following year.

	Pension Benefits		Other Benefits	
	2005	2004	2005	2004
Discount rate	5.5%	5.5%	5.5%	5.5%
Rate of compensation increase	4.0%	4.0%	4.0%	4.0%

An 8.5% annual rate of increase in the per capita cost of covered medical benefits and a 10.5% annual rate of increase in the per capita cost of covered prescription drug benefits was assumed for 2006. The rates are assumed to decrease gradually to 5.0% by 2013 and 2017 for medical and prescription drug benefits, respectively, and remain at that level thereafter. Assumed health care cost trend rates have a significant effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have a corresponding effect on the other benefits accumulated obligation of approximately $9 million and $(8) million, respectively, at September 30, 2005.

Plan Assets – The following table provides a reconciliation of the fair value of assets of the plans. Employer contributions and benefits paid in the table below include only those amounts contributed directly to, or paid directly from, plan assets.

	Pension Benefits		Other Benefits	
	2005	2004	2005	2004
	(millions)			
Fair value of plan assets at October 1 of prior year	$ 2,907	$ 2,697	$ 50	$ 54
Actual return on plan assets	331	296	2	6
Employer contributions	6	-	21	20
IRC transfers (a)	(21)	-	-	-
Participant contributions	-	-	5	4
Benefit payments	(103)	(86)	(29)	(34)
Fair value of plan assets at September 30	$ 3,120	$ 2,907	$ 49	$ 50

(a) Represents amounts that were transferred from the qualified pension plan as reimbursement for eligible retiree medical expenses paid by FPL Group pursuant to the provisions of the IRC.

FPL Group's current investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses while preserving capital.

FPL Group's pension plan fund has a strategic asset allocation that targets a mix of 50% equity investments and 50% fixed income investments. The fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, utilizing a combination of different investment styles and vehicles. The pension fund's equity investments include direct equity holdings and assets classified as equity commingled vehicles. Similarly, its fixed income investments include direct debt security holdings and assets classified as debt security commingled vehicles. These equity and debt security commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

At September 30, the asset allocation for FPL Group's pension fund is as follows:

Asset Category	2005	2004
Equity	12%	14%
Equity commingled vehicles	39	34
Debt securities	30	30
Debt security commingled vehicles	19	22
Total	100%	100%

With regard to its other benefits, FPL Group's policy is to fund claims as incurred during the year through FPL Group contributions, participant contributions and plan assets. The other benefits' assets are invested with a focus on assuring the availability of funds to pay benefits while maintaining sufficient diversification to avoid large losses and preserve capital. The other benefits plan fund has a strategic asset allocation that targets a mix of 55% equity investments and 45% fixed income investments. The fund's investment strategy emphasizes traditional investments, diversified among equity and fixed income investments. The fund's equity investments include direct equity holdings and assets classified as equity commingled vehicles. Similarly, its fixed income investments include direct debt security holdings and assets classified as debt security commingled vehicles. These equity and debt commingled vehicles

include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

At September 30, the asset allocation for FPL Group's other benefits fund is as follows:

Asset Category	2005	2004
Equity	36%	38%
Equity commingled vehicles	21	18
Debt securities	1	2
Debt security commingled vehicles	42	42
Total	100%	100%

Funded Status – The following table reconciles the funded status of the plans to the amounts on the consolidated balance sheets:

	Pension Benefits		Other Benefits	
	2005	2004	2005	2004
	(millions)			
Fair value of plan assets	$ 3,120	$ 2,907	$ 49	$ 50
Benefit obligation	(1,599)	(1,581)	(435)	(468)
Funded status at September 30	1,521	1,326	(386)	(418)
Unrecognized prior service (benefit) cost	(14)	(27)	-	-
Unrecognized transition (asset) obligation	-	-	25	28
Unrecognized (gain) loss	(644)	(509)	43	87
Other	(23)	(21)	10	8
Prepaid (accrued) benefit cost at FPL Group at December 31	$ 840	$ 769	$ (308)	$ (295)
Prepaid (accrued) benefit cost at FPL at December 31	$ 798	$ 746	$ (282)	$ (271)

FPL Group's and FPL's prepaid (accrued) benefit cost shown above are included in the consolidated balance sheets as follows:

	FPL Group				FPL			
	Pension Benefits		Other Benefits		Pension Benefits		Other Benefits	
	2005	2004	2005	2004	2005	2004	2005	2004
	(millions)							
Prepaid benefit cost included in other assets	$ 849	$ 779	$ -	$ -	$ 803	$ 750	$ -	$ -
Accrued benefit cost included in other liabilities	(14)	(19)	(308)	(295)	(6)	(5)	(282)	(271)
Intangible asset included in other assets	3	3	-	-	1	1	-	-
Accumulated other comprehensive income	2	6	-	-	-	-	-	-
Prepaid (accrued) benefit cost at December 31	$ 840	$ 769	$ (308)	$ (295)	$ 798	$ 746	$ (282)	$ (271)

Expected Cash Flows – In December 2005, $24 million was transferred from the qualified pension plan as reimbursement for eligible retiree medical expenses paid by FPL Group during the year pursuant to the provisions of the Internal Revenue Code. FPL Group anticipates paying approximately $27 million for eligible retiree medical expenses on behalf of the other benefits plan during 2006 with substantially all amounts being reimbursed through a transfer of assets from the qualified pension plan pursuant to the provisions of the Internal Revenue Code.

The following table provides information about gross benefit payments expected to be paid by the plans for each of the following calendar years:

	Pension Benefits	Other Benefits
	(millions)	
2006	$121	$ 34
2007	$127	$ 37
2008	$133	$ 40
2009	$139	$ 40
2010	$139	$ 40
2011–2015	$731	$ 187

Net Periodic Cost – The following table provides the components of net periodic benefit (income) cost for the plans:

	Pension Benefits Years Ended December 31,			Other Benefits Years Ended December 31,		
	2005	2004	2003	2005	2004	2003
	(millions)					
Service cost	$ 52	$ 52	$ 52	$ 8	$ 8	$ 7
Interest cost	87	84	84	25	27	27
Expected return on plan assets	(211)	(207)	(199)	(3)	(4)	(4)
Amortization of transition (asset) obligation	-	(23)	(23)	3	3	3
Amortization of prior service (benefit) cost	(5)	(5)	(5)	-	-	-
Amortization of (gains) losses	(15)	(21)	(28)	4	5	6
Supplemental Retirement Plan settlements	3	-	2	-	-	-
Net periodic benefit (income) cost at FPL Group	$ (89)	$ (120)	$ (117)	$ 37	$ 39	$ 39
Net periodic benefit (income) cost at FPL	$ (71)	$ (97)	$ (95)	$ 32	$ 35	$ 35

The following table provides the weighted-average assumptions used to determine net periodic benefit (income) cost for the plans:

	Pension Benefits Years Ended December 31,			Other Benefits Years Ended December 31,		
	2005	2004	2003	2005	2004	2003
Discount rate	5.50%	5.50%	6.00%	5.50%	5.50%	6.00%
Salary increase	4.00%	4.00%	4.50%	4.00%	4.00%	4.50%
Expected long-term rate of return (a)	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%

(a) In developing the expected long-term rate of return on assets assumption for its plans, FPL Group evaluated input from its actuaries as well as information available in the marketplace. FPL Group considered the 10-year and 20-year historical median returns for a portfolio with an equity/bond asset mix similar to its funds. FPL Group also considered its funds' historical compounded returns. No specific adjustments were made to reflect expectations of future returns.

Assumed health care cost trend rates can have a significant effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have affected the total service and interest cost recognized at September 30, 2005 by less than $1 million.

Supplemental Retirement Plan – FPL Group also has a non-qualified supplemental defined benefit pension plan that provides benefits to higher-level employees. The cost of this plan is included in the determination of net periodic benefit income for pension benefits in the preceding tables and amounted to $5 million, $2 million and $5 million for FPL Group for years ended December 31, 2005, 2004 and 2003, respectively. The projected benefit obligation is included in the pension benefits obligation in the preceding tables and amounted to $21 million and $22 million for FPL Group at December 31, 2005 and 2004, respectively. Further, the accumulated benefit obligation was $13 million and $19 million for FPL Group ($6 million and $5 million for FPL) at December 31, 2005 and 2004, respectively.

FPL Group established a trust to provide assets that may be used for the benefits payable under the non-qualified supplemental defined benefit pension plan. The trust is irrevocable and, although subject to creditors' claims, assets contributed to the trust can only be used to pay such benefits with certain exceptions. These assets are included in other investments on the consolidated balance sheets and amounted to $5 million and $11 million for FPL Group ($3 million and $3 million for FPL) at December 31, 2005 and December 31, 2004, respectively.

Employee Contribution Plans – FPL Group offers employee retirement savings plans which allow eligible participants to contribute a percentage of qualified compensation through payroll deductions. FPL Group makes matching contributions to participants' accounts. Defined contribution expense pursuant to these plans was approximately $27 million, $27 million and $25 million for FPL Group ($25 million, $23 million and $21 million for FPL) for years ended December 31, 2005, 2004 and 2003, respectively. See Note 12 – Employee Stock Ownership Plan (ESOP).

4. Derivative Instruments

Derivative instruments, when required to be marked to market under FAS 133, "Accounting for Derivative Instruments and Hedging Activities," as amended, are recorded on FPL Group's and FPL's consolidated balance sheets as either an asset or liability measured at fair value.

FPL Group's and FPL's mark-to-market derivative instrument assets (liabilities) are included in the consolidated balance sheets as follows:

	FPL Group		FPL	
	December 31,		December 31,	
	2005	2004	2005	2004
	(millions)			
Current derivative assets	$ 1,074	$ 110	$ 828	$ 26
Other assets	62	24	-	-
Current derivative liabilities	(463)	(118)	-	(6)
Other liabilities	(387)	(111)	-	-
Total mark-to-market derivative instrument assets (liabilities)	$ 286	$ (95)	$ 828	$ 20

FPL Group and FPL use derivative instruments (primarily swaps, options and forwards) to manage the commodity price risk inherent in the purchase and sale of fuel and electricity, as well as interest rate risk associated with long-term debt. In addition, FPL Group uses derivatives to optimize the value of power generation assets. At FPL, substantially all changes in fair value are deferred as a regulatory asset or liability until the contracts are settled. Upon settlement, any gains or losses are passed through the fuel clause and the capacity clause. For FPL Group's non-rate regulated operations, predominantly FPL Energy, essentially all changes in the derivatives' fair value for power purchases and sales and trading activities are recognized on a net basis in operating revenues; fuel purchases and sales are recognized on a net basis in fuel, purchased power and interchange expense; and the equity method investees' related activity is recognized in equity in earnings of equity method investees in FPL Group's consolidated statements of income unless hedge accounting is applied. While substantially all of FPL Energy's derivative transactions are entered into for the purposes described above, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge and it must be highly effective in offsetting the hedged risk. Additionally, for hedges of commodity price risk physical delivery for forecasted commodity transactions must be probable. FPL Group believes that where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has not occurred. Transactions for which physical delivery is deemed to have not occurred are presented on a net basis. Generally, the hedging instrument's effectiveness is assessed utilizing regression analysis at the inception of the hedge and on at least a quarterly basis throughout its life.

At December 31, 2005, FPL Group had cash flow hedges with expiration dates through December 2010 for energy contract derivative instruments, and interest rate cash flow hedges with expiration dates through November 2019. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of other comprehensive income and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings. The ineffective portion of net unrealized losses on these hedges flows through earnings in the current period and amounted to $33 million, $7 million and $2 million for the years ended December 31, 2005, 2004 and 2003, respectively. Settlement gains and losses are included within the line items in the statements of income to which they relate.

Unrealized mark-to-market gains (losses) on derivative transactions for both consolidated subsidiaries and equity method investees are as follows:

	Years Ended December 31,		
	2005	2004	2003
		(millions)	
Consolidated subsidiaries	$ (191)	$ (23)	$ 16
Equity method investees	$ 1	$ 13	$ 21

5. Income Taxes

The components of income taxes, including deferred regulatory credit, are as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2005	2004	2003	2005	2004	2003
	(millions)					
Federal:						
Current	$ 26	$ (207)	$ (181)	$ (80)	$ (125)	$ 214
Deferred	225	464	507	445	490	145
ITC	(19)	(20)	(20)	(19)	(20)	(20)
Total federal	232	237	306	346	345	339
State:						
Current	(67)	66	(21)	(24)	-	37
Deferred	107	(36)	83	86	64	27
Total state	40	30	62	62	64	64
Total income taxes	$ 272	$ 267	$ 368	$ 408	$ 409	$ 403

A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2005	2004	2003	2005	2004	2003
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes – net of federal income tax benefit	2.3	1.7	3.2	3.5	3.6	3.6
Allowance for other funds used during construction	(1.0)	(1.1)	(0.4)	(1.0)	(1.1)	(0.4)
Amortization of ITC	(1.7)	(1.7)	(1.6)	(1.7)	(1.7)	(1.7)
Production tax credits – FPL Energy	(10.8)	(9.2)	(6.2)	-	-	-
Amortization of deferred regulatory credit – income taxes	(0.6)	(0.6)	(0.8)	(0.6)	(0.6)	(0.8)
Adjustments of prior years' tax matters	-	(0.9)	(0.6)	-	(0.2)	(0.7)
Preferred stock dividends – FPL	-	-	0.4	-	-	-
Other – net	0.3	(0.1)	0.2	0.1	0.3	(0.2)
Effective income tax rate	23.5%	23.1%	29.2%	35.3%	35.3%	34.8%

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	FPL Group		FPL	
	December 31,		December 31,	
	2005	2004	2005	2004
	(millions)			
Deferred tax liabilities:				
Property-related	$ 3,498	$ 2,996	$ 2,451	$ 2,105
Investment-related	177	274	-	-
Pension	324	298	310	289
Deferred fuel costs	406	57	406	57
Storm reserve deficiency	417	174	417	174
Other	347	378	156	160
Total deferred tax liabilities	5,169	4,177	3,740	2,785
Deferred tax assets and valuation allowance:				
Unamortized ITC and deferred regulatory credit – income taxes	15	35	15	35
Decommissioning reserves	268	253	268	253
Postretirement benefits	130	126	120	115
Net operating loss carryforwards	680	213	381	-
Tax credit carryforwards	404	235	-	-
Other	915	763	413	378
Valuation allowance	(35)	(23)	-	-
Net deferred tax assets	2,377	1,602	1,197	781
Net accumulated deferred income taxes	$ 2,792	$ 2,575	$ 2,543	$ 2,004

Deferred tax liabilities associated with property- and investment-related assets reflect additional first year depreciation as allowed by

tax legislation. During 2005 and 2004, FPL Group recognized net tax benefits of approximately $25 million and $30 million, respectively, related to certain state tax benefits resulting from the growth of FPL Energy outside the state of Florida and, in 2004, from the resolution of various tax issues. Valuation allowances for 2005 and 2004 relate to the deferral of production tax credits and operating loss carryforwards.

Deferred tax assets and liabilities are included in the consolidated balance sheets as follows:

	FPL Group		FPL	
	December 31,		December 31,	
	2005	2004	2005	2004
	(millions)			
Other current assets	$ 223	$ 110	$ 104	$ -
Other current liabilities	-	-	-	55
Accumulated deferred income taxes	3,015	2,685	2,647	1,949
Net accumulated deferred income taxes	$ 2,792	$ 2,575	$ 2,543	$ 2,004

The components of FPL Group's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2005 are as follows:

	Amount (millions)	Expiration Date
Net operating loss carryforwards:		
Federal	$ 539	2024–2025
State	141	2007–2025
Total net operating loss carryforwards	$ 680	
Tax credit carryforwards:		
Federal	$ 378	2023–2025
State	26	2008–2013
Total tax credit carryforwards	$ 404	

6. Restructuring and Impairment Charges

During 2005, FPL Energy recorded a net gain of approximately $13 million ($8 million after-tax) related to the termination of a gas supply contract at one of its investments in joint ventures. The gain is included in equity in earnings of equity method investees in FPL Group's consolidated statements of income. This agreement was terminated in connection with an amended power purchase agreement that allows the investee to source power from the wholesale market.

Restructuring charges in 2004 reflect contract restructuring to take advantage of changed market conditions. FPL Energy recorded a net gain of approximately $52 million ($31 million after tax) related to the termination of a gas supply contract and a steam agreement at one of its investments in joint ventures. These agreements were terminated in connection with an amended power purchase agreement that allows the investee to source power from the wholesale market. In addition, FPL Energy recorded an impairment loss of approximately $47 million ($29 million after tax) to write down its investment in a combined-cycle power plant in Texas to its fair value as a result of agreeing to sell its interest in the project. The sale was completed in the second quarter of 2004. The results of the above transactions are reflected in equity in earnings of equity method investees in FPL Group's consolidated statements of income. Also in 2004, FPL Energy restructured a steam sales agreement on a natural gas-fired facility in Pennsylvania due to a downturn in market conditions where the plant is operating. The restructuring resulted in a loss of approximately $81 million ($48 million after tax) which includes the write-off of an auxiliary boiler of approximately $33 million and a $48 million contract termination payment which was included in other current liabilities on FPL Group's consolidated balance sheet at December 31, 2004 and was paid in 2005.

7. Comprehensive Income

The following table provides the components of comprehensive income and accumulated other comprehensive income (loss):

	Net Income	Accumulated Other Comprehensive Income (Loss): Net Unrealized Gains (Losses) On Cash Flow Hedges	Accumulated Other Comprehensive Income (Loss): Other	Accumulated Other Comprehensive Income (Loss): Total	Comprehensive Income
			(millions)		
Balances, December 31, 2002		$ 19	$ (3)	$ 16	
Net income of FPL Group	$ 890				$ 890
Net unrealized gains (losses) on commodity cash flow hedges:					
Effective portion of net unrealized gain:					
Consolidated subsidiaries (net of $7 tax expense)		11	-	11	11
Equity method investees (net of $7 tax expense)		11	-	11	11
Reclassification adjustment: (a)					
Consolidated subsidiaries (net of $23 tax benefit)		(35)	-	(35)	(35)
Equity method investees (net of $7 tax benefit)		(12)	-	(12)	(12)
Net unrealized gains (losses) on interest rate cash flow hedges:					
Effective portion of net unrealized loss on interest rate swaps (net of $5 tax benefit)		(8)	-	(8)	(8)
Reclassification from other comprehensive income (OCI) to net income (net of $3 tax expense)		4	-	4	4
Net unrealized gains on available for sale securities (net of $11 tax expense)		-	17	17	17
Balances, December 31, 2003		(10)	14	4	$ 878
Net income of FPL Group	$ 887				$ 887
Net unrealized gains (losses) on commodity cash flow hedges:					
Effective portion of net unrealized losses:					
Consolidated subsidiaries (net of $40 tax benefit)		(61)	-	(61)	(61)
Net unrealized gains (losses) on interest rate cash flow hedges:					
Effective portion of net unrealized loss on interest rate swaps (net of $4 tax benefit)		(6)	-	(6)	(6)
Reclassification from OCI to net income (net of $6 tax expense)		10	-	10	10
Net unrealized gains on available for sale securities (net of $4 tax expense)		-	7	7	7
Balances, December 31, 2004		(67)	21	(46)	$ 837
Net income of FPL Group	$ 885				$ 885
Net unrealized gains (losses) on commodity cash flow hedges:					
Effective portion of net unrealized losses:					
Consolidated subsidiaries (net of $143 tax benefit)		(209)	-	(209)	(209)
Reclassification from OCI to net income (net of $37 tax expense)		55	-	55	55
Net unrealized gains (losses) on interest rate cash flow hedges:					
Effective portion of net unrealized gain on interest rate swaps (net of $3 tax expense)		4	-	4	4
Reclassification from OCI to net income (net of $1 tax expense)		2	-	2	2
Net unrealized losses on available for sale securities (net of $0.4 tax benefit)		-	(1)	(1)	(1)
Supplemental retirement plan liability adjustment (net of $2 tax expense)		-	2	2	2
Balances, December 31, 2005		$ (215) (b)	$ 22	$ (193)	$ 738

(a) Includes amounts reclassified into earnings due to settlements of approximately $44 million and discontinuance of cash flow hedges of approximately $3 million for which the hedged transaction is no longer probable of occurring.

(b) Approximately $62 million of losses included in FPL Group's accumulated other comprehensive income at December 31, 2005 will be reclassified into earnings within the next 12 months as either the hedged fuel is consumed, electricity is sold or interest payments are made. Such amount assumes no change in fuel prices, power prices or interest rates.

8. Jointly-Owned Electric Plants

The following FPL Group subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. FPL and FPL Energy are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary includes its proportionate share of the facilities and related revenues and expenses in the appropriate balance sheet and income statement captions. FPL Group's and FPL's share of direct expenses for these facilities are included in fuel, purchased power and interchange, other operations and maintenance, depreciation and amortization and taxes other than income taxes on FPL Group's and FPL's consolidated statements of income.

FPL Group's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

	December 31, 2005			
	Ownership Interest	Gross Investment	Accumulated Depreciation	Construction Work in Progress
		(millions)		
FPL:				
St. Lucie Unit No. 2	85%	$ 1,174	$ 832	$ 106
St. Johns River Power Park units and coal terminal	20%	$ 327	$ 197	$ 2
Scherer Unit No. 4	76%	$ 588	$ 362	$ -
Transmission substation assets located in Seabrook, New Hampshire	88.23%	$ 30	$ 10	$ -
FPL Energy: (a)				
Seabrook	88.23%	$ 941	$ 134	$ 18
Wyman Station Unit No. 4	61.78%	$ 76	$ 25	$ -

(a) In January 2006, FPL Energy purchased a 70% interest, or approximately 415 megawatts (mw), in the Duane Arnold Energy Center (Duane Arnold), a nuclear power plant located in Iowa.

9. Variable Interest Entities

FIN 46, as revised (FIN 46R), requires the consolidation of entities which are determined to be VIEs when the reporting company determines that it will absorb a majority of the VIE's expected losses, receive a majority of the VIE's residual returns, or both. The company that is required to consolidate the VIE is called the primary beneficiary. Conversely, the reporting company would not consolidate VIEs in which it has a majority ownership interest when the company is not considered to be the primary beneficiary. Variable interests are contractual, ownership or other monetary interests in an entity that change as the fair value of the entity's net assets, excluding variable interests, change. An entity is considered to be a VIE when its capital is insufficient to permit it to finance its activities without additional subordinated financial support or its equity investors, as a group, lack the characteristics of having a controlling financial interest.

FPL Group adopted the requirements of FIN 46R in two phases. At the original effective date, July 1, 2003, FPL Group identified two VIEs which were consolidated. Revised guidance was issued and became effective March 31, 2004. As discussed below, no additional VIEs were identified for consolidation. The cumulative effect of a change in accounting principle of implementing FIN 46 at July 1, 2003 for the VIEs discussed below was approximately a $3 million loss (net of income tax benefit of $2 million) for FPL Group and zero for FPL.

FPL – Effective July 1, 2003, FPL consolidates a VIE from which it leases nuclear fuel for its nuclear units. For ratemaking purposes, these leases are treated as operating leases. For financial reporting, prior to July 1, 2003 the capital lease obligation was recorded at the amount due to the lessor in the event of lease termination. FPL makes quarterly payments to the lessor for the lease commitments. The lessor has issued senior secured notes to fund the procurement of nuclear fuel and has established a revolving credit facility to support its commercial paper program. FPL has provided an unconditional guarantee of the payment obligations of the lessor under the notes and credit facility. The consolidated assets of the VIE consist primarily of nuclear fuel, which had a carrying value of $380 million and $370 million at December 31, 2005 and 2004, respectively.

In its evaluation of the revised guidance as of March 31, 2004, FPL identified two potential VIEs, both of which are considered qualifying facilities (QFs) as defined by the Public Utility Regulatory Policies Act of 1978, as amended (PURPA). In November 2005, the purchased power agreement (PPA) with one of the projects expired and was not renewed. Therefore, FPL has no further involvement with this project. PURPA requires FPL to purchase the electricity output of the remaining project. As a result, FPL has entered into a PPA with this QF to purchase substantially all of the project's electrical output over a substantial portion of its estimated useful life. For each megawatt-hour (mwh) provided, FPL pays a per mwh price (energy payment) based upon FPL's avoided cost, which is determined at the time the PPA is executed, and is based on the cost of avoiding the construction and operation of a coal unit. The energy component is primarily based on the cost of coal at an FPL jointly-owned coal-fired facility. The avoided cost is the incremental cost to the utility of the electric energy or capacity, or both, which is avoided by neither generating the electricity nor purchasing it from another source. The project has a capacity of 250 mw. After making exhaustive efforts, FPL was unable to obtain the information from the project necessary to determine whether the project is a VIE or whether FPL is the primary beneficiary of the project. The PPA with the project contains no provision which legally obligates the project to release this information to FPL. The energy payments paid by FPL will fluctuate as coal prices change. This does not expose FPL to losses since the energy payments paid by FPL to the project are passed on to FPL's customers through the fuel clause as approved by the FPSC. Notwithstanding the fact that FPL's energy payments are recovered through the fuel clause, if the project was determined to be a VIE, the absorption of some of the project's fuel price variability might cause FPL to be considered the primary beneficiary. During the years ended

December 31, 2005 and 2004, FPL purchased 1,813,114 mwh and 1,802,467 mwh, respectively, from the project at a total cost of approximately $144 million and $141 million, respectively. FPL will continue to make exhaustive efforts to obtain the necessary information from the project in order to determine if it is a VIE and, if so, whether FPL is the primary beneficiary.

Additionally, FPL entered into a PPA with a 330 mw coal-fired cogeneration facility (the Facility) in 1995 to purchase substantially all of the Facility's electrical output through 2025. The Facility is considered a QF as defined by PURPA. In November 2004, FPL and the Facility reached an agreement to change the index related to the energy payment, triggering a new analysis under FIN 46R. FPL determined that (a) the Facility is a VIE and (b) the PPA represents a variable interest in the Facility. However, FPL determined that it is not the Facility's primary beneficiary. During the first quarter of 2005, a change in ownership of the facility occurred, triggering the need to reevaluate whether FPL is the facility's primary beneficiary. After making exhaustive efforts, FPL was unable to obtain the information necessary to perform this reevaluation. The PPA with the Facility contains no provisions which legally obligate the Facility to release this information to FPL. During the years ended December 31, 2005 and 2004, FPL purchased 2,332,000 mwh and 2,265,371 mwh, respectively, from the Facility at a total cost of approximately $191 million and $186 million, respectively. Additionally, the PPA does not expose FPL to losses since the energy payments made by FPL to the Facility are passed on to FPL's customers through the fuel clause as approved by the FPSC. FPL will continue to make exhaustive efforts to obtain the necessary information from the Facility in order to determine if FPL is the Facility's primary beneficiary.

FPL Energy – In 2000, an FPL Energy subsidiary entered into an operating lease agreement with a special purpose entity (SPE) lessor to lease a 550 mw combined-cycle power generation plant through 2007. The FPL Energy subsidiary began making quarterly lease payments on March 31, 2003. The quarterly lease payments are intended to cover the lessor's debt service, which includes a stated yield to equity holders and certain other costs. The FPL Energy subsidiary has the option to purchase the plant at any time during the remaining lease term for 100% of the outstanding principal balance of the loans and equity contributions made to the SPE, all accrued and unpaid interest and yield, and all other fees, costs and amounts then due and owing pursuant to the provisions of the related financing documents. However, under certain limited events of default, the FPL Energy subsidiary can be required to purchase the plant for the same cost. If the FPL Energy subsidiary does not elect to purchase the plant at the end of the lease term, a residual value guarantee must be paid, and the plant will be sold. Any sale proceeds received by the lessor in excess of the outstanding debt and equity will be given to the FPL Energy subsidiary. FPL Group Capital has guaranteed certain obligations of the FPL Energy subsidiary under the lease agreement.

In the initial implementation of FIN 46, the FPL Energy subsidiary was determined to be the primary beneficiary of the lessor and, accordingly, effective July 1, 2003, consolidates the assets and liabilities of the lessor on FPL Group's consolidated financial statements. The assets of the lessor primarily consist of the power generation plant, which had a carrying value of $331 million and $343 million at December 31, 2005 and 2004, respectively, and is reported in electric utility plant in service and other property in FPL Group's consolidated balance sheets. The liabilities of the lessor consist primarily of debt (which is secured by the power generation plant), which had a carrying value of $333 million and $345 million at December 31, 2005 and 2004, respectively, and is reported in long-term debt in FPL Group's consolidated balance sheets. The equity interests of the lessor not owned by the FPL Energy subsidiary are reported as minority interest.

FPL Group – In March 2004, a trust created by FPL Group sold 12 million 5 7/8% preferred trust securities to the public and common trust securities to FPL Group. The trust is considered a VIE because FPL Group's investment through the common trust securities is not considered equity at risk in accordance with FIN 46R. The proceeds from the sale of the preferred and common trust securities were used to buy 5 7/8% junior subordinated debentures maturing in March 2044, from FPL Group Capital. The trust exists only to issue its preferred trust securities and common trust securities and to hold the junior subordinated debentures of FPL Group Capital as trust assets. Since FPL Group, as the common security holder, is not considered to have equity at risk and will therefore not absorb any variability of the trust, FPL Group is not the primary beneficiary and does not consolidate the trust in accordance with FIN 46R. FPL Group includes the junior subordinated debentures issued by FPL Group Capital on its consolidated balance sheets. See Note 11 – FPL Group.

FPL Group and FPL expect additional implementation guidance to be issued regarding FIN 46R and are unable to determine what effect, if any, this additional guidance might have on FPL Group's and FPL's financial statements.

10. Financial Instruments

The carrying amounts of cash equivalents, commercial paper and notes payable approximate fair values. At December 31, 2005 and 2004, other investments of FPL Group included financial instruments of approximately $43 million and $294 million, respectively, and primarily consist of notes receivable that are carried at estimated fair value or cost, which approximates fair value. See Note 11.

The following estimates of the fair value of financial instruments have been made using available market information. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

	December 31, 2005		December 31, 2004	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
	(millions)			
FPL Group:				
Long-term debt, including current maturities	$ 9,443	$ 9,540(a)	$ 9,247	$ 9,611(a)
Nuclear decommissioning reserve funds	$ 2,401	$ 2,401(b)	$ 2,271	$ 2,271(b)
Other investments	$ 80	$ 80(b)	$ 72	$ 72(b)
Interest rate swaps – net unrealized loss	$ (9)	$ (9) (c)	$ (11)	$ (11) (c)
FPL:				
Long-term debt, including current maturities	$ 3,406	$ 3,416(a)	$ 3,311	$ 3,438(a)
Nuclear decommissioning reserve funds	$ 2,083	$ 2,083(b)	$ 1,971	$ 1,971(b)
Interest rates swaps – net unrealized loss	$ -	$ -	$ (2)	$ (2) (c)

(a) Based on market prices provided by external sources.
(b) Based on quoted market prices for these or similar issues.
(c) Based on market prices modeled internally.

Nuclear Decommissioning Reserve Funds and Other Investments – Securities held in the nuclear decommissioning reserve funds and other investments are carried at estimated fair value based on quoted market prices. FPL Group's nuclear decommissioning funds consist of approximately 46% equity securities and 54% municipal, government, corporate and mortgage- and other asset-backed debt securities (45% and 55% for FPL, respectively) with a weighted-average maturity of approximately 7 years at December 31, 2005. The cost of securities sold is determined on the specific identification method.

The following tables provide the nuclear decommissioning and storm reserve funds and other investments approximate gains and losses and proceeds from the sale of securities:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2005	2004	2003	2005	2004	2003
	(millions)					
Realized gains	$ 18	$ 11	$ 26	$ 14	$ 9	$ 25
Realized losses	$ 17	$ 13	$ 20	$ 16	$ 12	$ 19
Proceeds from sale of securities	$2,928	$2,207	$ 2,735	$2,759	$2,072	$2,702

The following tables provide the unrealized gains and losses for the nuclear decommissioning reserve funds and other investments. There were no storm reserve funds at December 31, 2005 or at December 31, 2004.

	FPL Group		FPL	
	December 31,		December 31,	
	2005	2004	2005	2004
	(millions)			
Unrealized gains				
Equity securities	$ 382	$ 345	$ 342	$ 304
Debt securities	$ 27	$ 49	$ 26	$ 46
Unrealized losses (a)				
Equity securities	$ 1	$ -	$ -	$ -
Debt securities	$ 4	$ 6	$ 3	$ 5

(a) At December 31, 2005, FPL Group had 22 securities in an unrealized loss position for greater than twelve months. The total unrealized loss on these securities was less than $1 million and the fair value was approximately $21 million for FPL Group. For accounting treatment description, see Note 1 – Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs and Note 1 – Storm Reserve Deficiency.

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning trust funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit investments in any securities of FPL Group or its subsidiaries, affiliates or associates, excluding investments tied to market indices or other mutual funds. Similar restrictions applicable to the decommissioning trust fund for FPL Energy's Seabrook nuclear plant are contained in the NRC operating license for that facility. NRC regulations applicable to NRC licensees not in cost-of-service environments require similar investment restrictions. The NRC's regulations permit licensees with operating licenses containing conditions restricting the use of

decommissioning trust funds to rely on those conditions in lieu of compliance with NRC regulations. FPL Energy's Seabrook nuclear plant contains such restrictions in its NRC operating license. With respect to the decommissioning trust fund for FPL Energy's Seabrook nuclear plant, decommissioning trust fund withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines and rules of the applicable regulatory authorities, FPL Group and FPL. The funds' assets are invested in order to optimize the after-tax earnings of these funds, giving consideration to liquidity, risk, diversification and other prudent investment objectives.

Interest Rate Swaps – FPL Group and its subsidiaries use a combination of fixed rate and variable rate debt to manage interest rate exposure. Interest rate swaps are used to adjust and mitigate interest rate exposure when deemed appropriate based upon market conditions or when required by financing agreements. At December 31, 2005, the estimated fair value for FPL Group interest rate swaps was as follows:

Notional Amount (millions)	Effective Date	Maturity Date	Rate Paid	Rate Received	Estimated Fair Value (millions)
Fair value hedges – FPL Group Capital:					
$ 150	July 2003	September 2006	variable[a]	7.625%	$ (3)
$ 150	July 2003	September 2006	variable[b]	7.625%	(3)
$ 195	October 2004	April 2006	variable[c]	3.250%	(2)
$ 55	October 2004	April 2006	variable[d]	3.250%	-
$ 195	October 2004	April 2006	variable[e]	3.250%	(2)
$ 55	October 2004	April 2006	variable[f]	3.250%	-
$ 300	November 2004	February 2007	variable[g]	4.086%	(5)
$ 275	December 2004	February 2007	variable[h]	4.086%	(4)
Total fair value hedges					(19)
Cash flow hedges – FPL Energy:					
$ 90	August 2002	December 2007	4.410%	variable[i]	1
$ 185	August 2003	November 2007	3.557%	variable[i]	4
$ 6	February 2005	June 2008	4.255%	variable[i]	1
$ 85	December 2003	December 2017	4.245%	variable[i]	3
$ 28	April 2004	December 2017	3.845%	variable[i]	1
$ 266	December 2005	November 2019	4.905%	variable[i]	-
Total cash flow hedges					10
Total interest rate hedges					$ (9)

(a) Six-month LIBOR plus 4.9900%
(b) Six-month LIBOR plus 4.9925%
(c) Six-month LIBOR plus 0.0153%
(d) Six-month LIBOR plus 0.0100%
(e) Six-month LIBOR plus 0.1500%
(f) Six-month LIBOR plus 0.1525%
(g) Three-month LIBOR plus 0.50577%
(h) Three-month LIBOR plus 0.4025%
(i) Three-month LIBOR

11. Investments in Partnerships and Joint Ventures

FPL Energy – FPL Energy has non-controlling non-majority owned interests in various partnerships and joint ventures, essentially all of which are electricity producers. At December 31, 2005 and 2004, FPL Energy's investment in partnerships and joint ventures totaled approximately $313 million and $288 million, respectively, which is included in other investments on FPL Group's consolidated balance sheets. FPL Energy's interest in these partnerships and joint ventures range from approximately 5.5% to 50%. At December 31, 2005, the principal entities included in FPL Energy's investments in partnerships and joint ventures were Northeast Energy, LP, Cherokee County Cogeneration Partners, LP, Green Ridge Power, LLC, Mojave 16/17/18 LLC, Windpower Partners 1993, LP and, in 2004, included Cameron Ridge LLC. FPL Energy's interest in Cameron Ridge was sold in 2005.

Summarized combined information for these principal entities is as follows:

	2005	2004
	(millions)	
Net income	$ 176	$ 227
Total assets	$ 1,313	$ 1,369
Total liabilities	$ 711	$ 791
Partners'/members' equity	$ 602	$ 578
FPL Energy's share of underlying equity in the principal entities	$ 301	$ 289
Difference between investment carrying amount and underlying equity in net assets (a)	(33)	(49)
FPL Energy's investment carrying amount for the principal entities	$ 268	$ 240

(a) The majority of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over the remaining life of the investee's assets.

Certain subsidiaries of FPL Energy provide services to the partnerships and joint ventures, including O&M expenses and business management services. FPL Group's operating revenues for the years ended December 31, 2005, 2004 and 2003 include approximately $19 million, $16 million and $16 million, respectively, related to such services. The net receivables at December 31, 2005 and 2004, for these services, as well as for affiliate energy commodity transactions, payroll and other payments made on behalf of these investees, were approximately $65 million and $23 million, respectively, and are included in other current assets on FPL Group's consolidated balance sheets.

Notes receivable (long- and short-term) include approximately $21 million and $99 million at December 31, 2005 and 2004, respectively, due from partnerships and joint ventures in which FPL Energy has an ownership interest. The notes receivable balance at December 31, 2005 matures in 2011 and bears interest at a fixed rate of 8.5%. The majority of the notes receivable balance at December 31, 2004 bear interest at variable rates, which ranged from approximately 6.1% to 8.5%. Interest income related to notes receivable totaled approximately $7 million, $7 million and $6 million for the years ended December 31, 2005, 2004 and 2003, respectively, and is included in interest income in FPL Group's consolidated statements of income. There was no interest receivable associated with these notes as of December 31, 2005 and 2004.

FPL Group – In March 2004, a trust created by FPL Group sold $300 million of preferred trust securities to the public and $9 million of common trust securities to FPL Group. The trust is an unconsolidated 100%-owned finance subsidiary. The trust used the proceeds to purchase $309 million of 5 7/8% junior subordinated debentures maturing in March 2044 from FPL Group Capital. FPL Group has fully and unconditionally guaranteed the preferred trust securities and the junior subordinated debentures.

12. Common Stock

Earnings Per Share – The reconciliation of FPL Group's basic and diluted earnings per share of common stock is shown below:

	Years Ended December 31,		
	2005	2004	2003
	(millions, except per share amounts)		
Numerator – net income	$ 885	$ 887	$ 890
Denominator:			
Weighted-average number of common shares outstanding – basic	380.1	358.6	355.1
Restricted stock, performance share and shareholder value awards, options, warrants and equity units (a)	5.6	3.1	1.2
Weighted-average number of common shares outstanding – assuming dilution	385.7	361.7	356.3
Earnings per share of common stock:			
Basic	$ 2.33	$ 2.47	$ 2.51
Assuming dilution	$ 2.29	$ 2.45	$ 2.50

(a) Performance share awards and shareholder value awards are included in diluted weighted-average number of shares outstanding based upon what would be issued if the end of the reporting period were the end of the term of the award. Restricted stock, performance share awards, shareholder value awards, options, warrants and equity units (known as Corporate Units, see Note 14) are included in diluted weighted-average number of common shares outstanding by applying the treasury stock method.

In 2005, 2004 and 2003, there were no securities that could potentially dilute basic earnings per share in the future that were not included in the computation of diluted earnings per share because to do so would have been antidilutive.

In February 2005, FPL Group's board of directors approved a two-for-one stock split of FPL Group's common stock effective March 15, 2005 (2005 stock split). FPL Group's authorized common stock increased from 400 million to 800 million shares. All share or per share information included in FPL Group's consolidated financial statements reflect the effect of the 2005 stock split.

Common Stock Dividend Restrictions – FPL Group's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group.

Employee Stock Ownership Plan (ESOP) – The employee thrift plans of FPL Group include a leveraged ESOP feature. Shares of common stock held by the trust for the thrift plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by FPL Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with an equivalent amount of shares of common stock at prevailing market prices. For purposes of computing basic and fully diluted earnings per share, ESOP shares that have been committed to be released are considered outstanding.

ESOP-related compensation expense of approximately $27 million, $27 million and $25 million in 2005, 2004 and 2003, respectively, was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of common shareholders' equity at December 31, 2005 was approximately $140 million, representing unallocated shares at the original issue price. The fair value of the ESOP-related unearned compensation account using the closing price of FPL Group common stock at December 31, 2005 was approximately $401 million.

Incentive Plans – At December 31, 2005, approximately 26.6 million shares of common stock were authorized and 19.7 million were available for awards (including outstanding awards) to officers, employees and non-employee directors of FPL Group and its subsidiaries under FPL Group's long-term incentive plan (LTIP) and non-employee directors stock plan. Restricted stock is issued at market value at the date of grant, typically vests within four years and is subject to, among other things, restrictions on transferability. Performance share awards and shareholder value awards are typically payable at the end of a three- or four-year performance period if the specified performance criteria are met. The exercise price of each option granted in 2005, 2004 and 2003 equaled the market price of FPL Group common stock on the date of grant. Options typically vest within three years and have a maximum term of ten years. See Note 1 – Stock-Based Compensation.

The changes in awards under the incentive plans are as follows:

	Restricted Stock	Performance Share and Shareholder Value Awards	Options	
			Number	Weighted-Average Exercise Price
Balances, December 31, 2002	597,410	836,978	7,290,260	$ 28.65
Granted	468,690[a]	420,866[b]	3,211,940[c]	$ 28.07
Paid/released/exercised	(225,836)	(338,190)	(236,602)	$ 23.94
Forfeited	(74,888)	(128,362)	(704,774)	$ 27.82
Balances, December 31, 2003	765,376	791,292	9,560,824	$ 28.62
Granted	310,910[a]	481,752[b]	790,000[c]	$ 32.46
Paid/released/exercised	(229,040)	(185,554)	(987,350)	$ 29.41
Forfeited	(25,890)	(49,080)	(190,448)	$ 28.15
Balances, December 31, 2004	821,356	1,038,410	9,173,026	$ 28.92
Granted	565,950[a]	483,293[b]	421,000[c]	$ 36.95
Paid/released/exercised	(302,317)	(256,348)	(2,078,533)	$ 28.65
Forfeited	(62,444)	(119,853)	(286,876)	$ 29.98
Balances, December 31, 2005	1,022,545	1,145,502	7,228,617[d]	$ 27.48

(a) The weighted-average grant date fair value of restricted stock granted in 2005, 2004 and 2003 was $39.92, $32.58 and $29.50 per share, respectively.

(b) The weighted-average grant date fair value of performance share and shareholder value awards in 2005, 2004 and 2003 was $39.38, $32.52 and $30.67 per share, respectively.

(c) The weighted-average fair value of options granted was $6.30, $5.10 and $4.19 in 2005, 2004 and 2003, respectively. The fair value of the options granted in 2005, 2004 and 2003 were estimated on the date of the grant using the Black-Scholes option-pricing model with a weighted-average expected dividend yield of 3.68%, 3.93% and 3.97%, a weighted-average expected volatility of 20.00%, 20.11% and 19.99%, a weighted-average risk-free interest rate of 4.08%, 3.78% and 3.48%, respectively, and a weighted-average expected term of 7 years.

(d) Of the options outstanding at December 31, 2005, 4,587,394 options were exercisable and had exercise prices ranging from $19.06 to $36.95 per share with a weighted-average exercise price of $29.04 per share and a weighted-average remaining contractual life of 6.0 years. The remainder of the outstanding options had exercise prices ranging from $27.56 to $36.95 per share with a weighted-average exercise price of $30.08 per share and a weighted-average remaining contractual life of 7.6 years.

In addition, as a result of certain employees voluntarily electing to convert a cash bonus, net of taxes, into fully-vested shares of FPL Group common stock, approximately 36 thousand common shares were issued under the LTIP during 2004.

Other – Each share of common stock has been granted a Preferred Share Purchase Right (Right), at an exercise price of $120, subject to adjustment, in the event of certain attempted business combinations. The Rights will cause substantial dilution to a person or group attempting to acquire FPL Group on terms not approved by FPL Group's board of directors.

In June 2005, a wholly-owned subsidiary of FPL Group completed the acquisition of Gexa Corp., a retail electric provider in Texas, which serves approximately 1,200 mw of peak load to over 160,000 commercial and residential customers as of December 31, 2005. Each share of Gexa Corp.'s outstanding common stock was converted into 0.1682 of a share of FPL Group common stock. Assuming the exercise of Gexa Corp.'s options and warrants net of cash to be received upon exercise, the aggregate value of the consideration for the acquisition of Gexa Corp. was approximately $73 million, payable in shares of FPL Group common stock. At December 31, 2005, there were Gexa Corp. options and warrants outstanding for a total of 219,086 shares of FPL Group common stock.

13. Preferred Stock

FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, $0.01 par value. None of these shares are outstanding. FPL Group has reserved 3 million shares for issuance upon exercise of preferred share purchase rights which expire in June 2006. At December 31, 2005, FPL had no preferred stock outstanding. Preferred stock of FPL at December 31, 2004 consisted of the following: (a)

	December 31, 2004		
	Shares Outstanding (b)	Redemption Price	December 31, 2004 (millions)
Cumulative, $100 Par Value, without sinking fund requirements, authorized 10,664,100 shares:			
4 1/2% Series A	50,000	$ 103.25	$ 5
4 1/2% Series V	200,000	$ 100.00	20
Total preferred stock of FPL	250,000		25(c)
Less 4 1/2% Series V preferred stock held by FPL Group (eliminated in consolidation)	200,000		20
Total preferred stock of FPL reported at FPL Group	50,000		$ 5(c)

(a) FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. None of these shares are outstanding. In November 2003, FPL redeemed 2.2 million shares of preferred stock with an aggregate par value of $221 million for redemption prices per share ranging from $101.00 to $103.52. In January 2004, FPL sold 200,000 shares of 4 1/2% Series V preferred stock with an aggregate par value of $20 million to FPL Group. In January 2005, FPL redeemed all 250,000 shares of its $100 Par Value 4 1/2% (Series A and Series V) preferred stock outstanding at December 31, 2004.

(b) FPL's preferred shares are entitled to dividends at the stated rates in preference to FPL's common stockholder, FPL Group. In the event of voluntary liquidation, the outstanding preferred shares have preference over common shares until an amount equal to the current redemption price of all shares has been paid. In the event of involuntary liquidation, outstanding preferred shares shall have preference over common shares until the full par value of all shares and all unpaid accumulated dividends thereon have been paid.

(c) Included in current maturities of long-term debt and preferred stock on the consolidated balance sheets.

14. Debt

Long-term debt consists of the following:

	December 31, 2005	December 31, 2004
	(millions)	
FPL:		
First mortgage bonds:		
Maturing in 2005 – 6 7/8%	$ -	$ 500
Maturing 2008 through 2013 – 4.85% to 6.00%	825	825
Maturing 2033 through 2035 – 4.95% to 5.95%	1,840	1,240
Medium-term note – maturing 2006 – 2.34%	135	135
Pollution control, solid waste disposal and industrial development revenue bonds – maturing 2020 through 2029 – variable, 3.5% and 2.1% weighted-average annual interest rates, respectively	633	633
Fair value swaps (see Note 10)	-	(2)
Unamortized discount	(27)	(20)
Total long-term debt of FPL	3,406	3,311
Less current maturities of long-term debt	135	500
Less fair value swaps on current maturities of long-term debt (see Note 10)	-	(2)
Long-term debt of FPL, excluding current maturities	3,271	2,813
FPL Group Capital:		
Debentures – maturing 2005 – variable, 2.86%	-	400
Debentures – maturing 2006 through 2009 – 3 1/4% to 7 5/8%	2,800	3,000
Debentures, related to FPL Group's equity units – maturing 2008 – 5.551% and 5.00%, respectively (a)	506	506
Junior Subordinated Debentures – maturing 2044 – 5 7/8%	309	309
Other long-term debt – maturing 2013 – 7.35% (b)	-	5
Fair value swaps (see Note 10)	(15)	(9)
Unamortized discount	(3)	(4)
Total long-term debt of FPL Group Capital	3,597	4,207
Less current maturities of long-term debt	1,100	605
Less fair value swap on current maturities of long-term debt (see Note 10)	(7)	(1)
Long-term debt of FPL Group Capital, excluding current maturities	2,504	3,603
FPL Energy:		
Senior secured bonds – maturing 2017 through 2024 – 5.608% to 7.52%	1,189	789
Senior secured notes – maturing 2020 – 7.11%	107	111
Construction term facility – maturing 2008 – variable, 5.70% and 4.31% weighted-average annual interest rates, respectively	381	349
Other long-term debt – maturing 2007 through 2017 – variable, 5.765% and 3.89% weighted-average annual interest rates, respectively	751	468
Other long-term debt – maturing 2018 through 2020 – 6.65% to 10.63%	12	12
Total long-term debt of FPL Energy	2,440	1,729
Less current maturities of long-term debt	176	118
Long-term debt of FPL Energy, excluding current maturities	2,264	1,611
Total long-term debt	$ 8,039	$ 8,027

(a) During 2005, these debentures were remarketed. See discussion below.
(b) The other long-term debt was redeemed in January 2005 and is included in current maturities of long-term debt and preferred stock on FPL Group's consolidated balance sheet at December 31, 2004.

Minimum annual maturities of long-term debt for FPL Group are approximately $1,411 million, $1,617 million, $1,155 million, $976 million and $127 million for 2006, 2007, 2008, 2009 and 2010, respectively. The amounts for FPL are $135 million, $200 million, and $225 million for 2006, 2008 and 2009, respectively, with no long-term debt scheduled to mature in 2007 and 2010.

At December 31, 2005, commercial paper borrowings had a weighted-average interest rate of 4.36% for FPL Group (4.36% for FPL). Available lines of credit aggregated approximately $4.6 billion ($2.5 billion for FPL Group Capital and $2.1 billion for FPL) at December 31, 2005, all of which were based on firm commitments. These facilities provide for the issuance of letters of credit of up to $4.5 billion. The issuance of letters of credit is subject to the aggregate commitment under the applicable facility. While no direct borrowings were outstanding at December 31, 2005, letters of credit totaling $598 million were outstanding under the FPL Group Capital credit facilities. No letters of credit were outstanding under the FPL credit facilities.

FPL Group Capital has guaranteed certain debt and other obligations of FPL Energy and its subsidiaries. FPL Group has guaranteed certain payment obligations of FPL Group Capital, including most of those under FPL Group Capital's debt, including all of its debentures and commercial paper issuances, as well as most of its guarantees.

In June 2002, FPL Group sold concurrently a total of 11.5 million shares of common stock and 10.12 million 8% Corporate Units. In connection with the corporate units financing, FPL Group Capital issued $506 million principal amount of 5% debentures due February 16, 2008. During 2005, FPL Group Capital remarketed these debentures and the annual interest rate was reset to 5.551%. Payment of FPL Group Capital debentures is absolutely, irrevocably and unconditionally guaranteed by FPL Group. Each 8% Corporate Unit initially consisted of a $50 FPL Group Capital debenture and a purchase contract pursuant to which the holder will

purchase $50 of FPL Group common shares on or before February 16, 2006, and FPL Group will make payments of 3% of the unit's $50 stated value until the shares are purchased. In February 2006, FPL Group paid net approximately $48 million to cancel approximately 4.2 million of its Corporate Units sold in June 2002. Also in February 2006, FPL Group issued approximately 8.7 million shares of common stock in return for approximately $296 million in proceeds, upon settlement of the stock purchase contracts issued in connection with its Corporate Units sold in June 2002. In addition, in February 2005, FPL Group received approximately $575 million in settlement of the purchase contracts associated with the Corporate Units sold in February 2002 and issued approximately 18.5 million shares of FPL Group common stock.

Prior to the issuance of FPL Group's common stock, the purchase contracts are reflected in FPL Group's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of FPL Group common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the purchase contracts over the number of shares that could be purchased by FPL Group in the market, at the average market price during the period, using the proceeds receivable upon settlement.

In January 2006, FPL issued $400 million principal amount of 5.65% first mortgage bonds maturing in February 2037. The proceeds were used to repay FPL's short-term borrowings and for other corporate purposes.

15. Asset Retirement Obligations

FPL Group and FPL adopted FAS 143, "Accounting for Asset Retirement Obligations" and FIN 47, "Accounting for Conditional Asset Retirement Obligations" effective January 1, 2003 and December 31, 2005, respectively. FAS 143 and FIN 47 require that a liability for the fair value of an ARO be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. The asset retirement cost is subsequently allocated to expense using a systematic and rational method over its useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in the consolidated statements of income. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost and ARO. Prior to the adoption of FIN 47, FPL Group and FPL recognized obligations related to conditional AROs when the condition occurred.

FPL Group and FPL have identified but not recognized ARO liabilities related to electric transmission and distribution and telecommunications assets resulting from easements over property not owned by FPL Group or FPL. In addition, FPL Group has identified but not recognized ARO liabilities related to the majority of FPL Energy's hydro facilities. These easements are generally perpetual and, along with the hydro facilities, only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The ARO liability is not estimable for such easements and hydro facilities as FPL Group and FPL intend to utilize these properties and facilities indefinitely. In the event FPL Group and FPL decide to abandon or cease the use of a particular easement and/or hydro facility, an ARO liability would be recorded at that time.

The cumulative effect of a change in accounting principle of adopting each of FAS 143 and FIN 47 was not material to FPL Group's net income in the period of adoption and had no effect on FPL's net income due to the regulatory treatment discussed below. Had FIN 47 been applied in 2004 and 2003, FPL Group would have recorded conditional AROs of approximately $12 million ($10 million FPL) and $12 million ($11 million FPL), respectively. Pro forma net income for FPL Group and FPL and earnings per share for FPL Group have not been presented for the years ended December 31, 2004 and 2003 because the pro forma application of FIN 47 to prior periods would result in the same net income and earnings per share as actual reported amounts.

FPL – FPL's ARO relates primarily to the nuclear decommissioning obligation of its nuclear units. FPL's AROs other than nuclear decommissioning are not significant. The provisions of FAS 143 and FIN 47 result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. Accordingly, any differences between the ongoing expense recognized under FAS 143 and FIN 47 and the amount recoverable through rates are deferred in accordance with FAS 71. See Note 1 – Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs.

Upon adoption of FIN 47, FPL recorded a conditional ARO of approximately $12 million, capitalized a net asset related to the ARO of approximately $2 million and reversed the approximately $27 million it had previously recorded in accumulated depreciation. The difference, approximately $17 million, was deferred as a regulatory liability. FPL's conditional AROs are related to the removal of asbestos primarily from its fossil generating plants.

At December 31, 2005 and 2004, FPL's ARO was approximately $1,474 million and $2,015 million, respectively. During 2005, FPL recognized accretion expense of approximately $112 million, reduced the ARO by approximately $665 million, primarily as a result of changing the useful lives of the nuclear units to reflect their extended license terms, and increased the ARO approximately $12 million as a result of implementing FIN 47. During 2004, FPL recognized accretion expense of $106 million. No other adjustments were made to FPL's ARO during the year ended December 31, 2004. Restricted trust funds for the payment of future expenditures to

decommission FPL's nuclear units are included in nuclear decommissioning reserve funds of FPL and approximated $2,083 million and $1,971 million at December 31, 2005 and 2004, respectively. See Note 10.

FPL Energy – FPL Energy's ARO relates primarily to the nuclear decommissioning obligation of Seabrook and also includes the current estimated fair value of obligations to dismantle its wind facilities located on leased property and certain hydro facilities. See Note 1 – Decommissioning of Nuclear Plants, Dismantlements of Plants and Other Accrued Asset Removal Costs.

In addition to the amounts recorded by FPL, upon adoption of FIN 47, FPL Energy recorded a conditional ARO of approximately $1 million, which primarily relates to the removal of asbestos and lead paint from its generating facilities, and capitalized a net asset related to the ARO of approximately $1 million.

At December 31, 2005 and 2004, FPL Energy's ARO was approximately $211 million and $192 million, respectively. The nuclear decommissioning liability for Seabrook represents the fair value of FPL Energy's ultimate decommissioning liability as determined by an independent study. The liability is being accreted using the interest method over an assumed license extension period that runs through 2050. FPL Energy recorded accretion expense of approximately $15 million and $13 million for the years ended December 31, 2005 and 2004, respectively. Further, FPL Energy recorded approximately $3 million and $1 million for the years ended December 31, 2005 and 2004, respectively, in additional ARO liabilities relating to new wind assets. A restricted trust fund for the payment of future expenditures to decommission Seabrook is included in FPL Group's nuclear decommissioning reserve funds and approximated $318 million and $299 million at December 31, 2005 and 2004, respectively. See Note 10.

16. Commitments and Contingencies

Commitments – FPL Group and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities. At FPL Energy, capital expenditures include, among other things, the cost, including capitalized interest, for construction of wind projects and the procurement of nuclear fuel, as well as announced acquisitions. FPL FiberNet's capital expenditures primarily include costs to meet customer specific requirements and sustain its fiber-optic network. At December 31, 2005, planned capital expenditures for 2006 through 2010 are estimated as follows:

	2006	2007	2008	2009	2010	Total
			(millions)			
FPL:						
Generation: (a)						
New (b)	$ 255	$ 520	$ 605	$ 660	$ 500	$ 2,540
Existing	450	455	330	395	285	1,915
Transmission and distribution	750	665	640	640	645	3,340
Nuclear fuel	75	120	85	125	135	540
General and other	145	170	165	160	165	805
Total	$ 1,675	$ 1,930	$ 1,825	$ 1,980	$ 1,730	$ 9,140
FPL Energy:						
Wind (c)	$ 960	$ 930	$ 5	$ 5	$ 5	$ 1,905
Nuclear (d)	495	85	40	85	100	805
Gas	45	15	15	5	-	80
Other	10	10	10	10	10	50
Total	$ 1,510	$ 1,040	$ 70	$ 105	$ 115	$ 2,840
FPL FiberNet	$ 11	$ 11	$ 11	$ 11	$ 11	$ 55

(a) Includes AFUDC of approximately $39 million, $30 million, $51 million, $72 million and $71 million in 2006, 2007, 2008, 2009 and 2010, respectively.
(b) Includes generating structures, transmission interconnection and integration, licensing and AFUDC.
(c) Capital expenditures for new wind projects are estimated through 2007, when eligibility for PTC's for new wind projects is scheduled to expire.
(d) Includes nuclear fuel and, in 2006, the acquisition of a 70% interest in Duane Arnold.

In addition to estimated capital expenditures listed above, FPL and FPL Energy have long-term contracts related to purchased power and/or fuel (see Contracts below). At December 31, 2005, FPL Energy had approximately $2.9 billion in firm commitments primarily for the supply of wind turbines and towers, natural gas transportation, supply and storage, firm transmission service, nuclear fuel and a portion of its projected capital expenditures, including the acquisition of a 70% interest in Duane Arnold for approximately $373 million. In addition, FPL Group has guaranteed certain payment obligations of FPL Group Capital, including most payment obligations under FPL Group Capital's debt.

FPL Group and FPL each account for payment guarantees and related contracts, for which it or a subsidiary is the guarantor, under

FIN 45, "Guarantor's Accounting and Disclosure Requirements for Guarantees Including Indirect Guarantees of Indebtedness of Others," which requires that the fair value of guarantees provided to unconsolidated entities entered into after December 31, 2002, be recorded on the balance sheet. At December 31, 2005, subsidiaries of FPL Group, other than FPL, have guaranteed debt service payments relating to agreements that existed at December 31, 2002. The term of the guarantees is equal to the term of the related debt, with remaining terms ranging from 1 year to 14 years. The maximum potential amount of future payments that could be required under these guarantees at December 31, 2005 was approximately $14 million. At December 31, 2005, FPL Group did not have any liabilities recorded for these guarantees. In certain instances, FPL Group can seek recourse from third parties for 50% of any amount paid under the guarantees. Guarantees provided to unconsolidated entities entered into subsequent to December 31, 2002, and the related fair value, were not material as of December 31, 2005.

FPL Energy has guaranteed certain performance obligations of a power plant owned by a wholly-owned subsidiary as part of a power purchase agreement that expires in 2027. Under this agreement, the subsidiary could incur market-based liquidated damages for failure to meet contractual minimum outputs. In addition, certain subsidiaries of FPL Energy have contracts that require certain projects to meet annual minimum generation amounts. Failure to meet the annual minimum generation amounts would result in the FPL Energy subsidiary incurring specified liquidated damages. Based on past performance of these and similar projects and current forward prices, management believes that the exposure associated with these guarantees is not material.

Contracts – FPL Group has entered into a long-term agreement for the supply of wind, combustion and steam turbines, as well as parts, repairs and on-site services through 2021. The related commitments as of December 31, 2005 are included in FPL Energy's and Corporate and Other's minimum payments shown in the table below and in FPL Energy's estimated capital expenditures shown in the table above.

FPL has entered into long-term purchased power and fuel contracts. FPL is obligated under take-or-pay purchased power contracts with JEA and with subsidiaries of The Southern Company (Southern subsidiaries) to pay for approximately 1,300 mw of power annually through mid-2015 and 381 mw annually thereafter through 2021, and one of the Southern subsidiaries' contracts is subject to minimum quantities. FPL also has various firm pay-for-performance contracts to purchase approximately 700 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2009 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. FPL has various agreements with several electricity suppliers to purchase an aggregate of up to approximately 1,500 mw (including approximately 575 mw beginning in January 2006) of power with expiration dates ranging from 2007 through 2009. In general, the agreements require FPL to make capacity payments and supply the fuel consumed by the plants under the contracts. FPL has contracts with expiration dates through 2028 for the supply of natural gas, coal and oil, transportation of natural gas and coal, and storage of natural gas.

FPL Energy has entered into several contracts for the supply of wind turbines and towers in support of a portion of its planned new wind generation. In addition, FPL Energy has contracts primarily for the supply, transportation and storage of natural gas and firm transmission service with expiration dates ranging from 2007 through 2033. FPL Energy also has several contracts for the supply, conversion, enrichment and fabrication of Seabrook's nuclear fuel with expiration dates ranging from 2006 to 2014.

The required capacity and minimum payments under these contracts as of December 31, 2005 are estimated as follows:

	2006	2007	2008	2009	2010	Thereafter
				(millions)		
FPL:						
Capacity payments: (a)						
JEA and Southern subsidiaries (b)	$ 190	$ 200	$ 200	$ 210	$ 190	$ 1,060
Qualifying facilities (b)	$ 310	$ 320	$ 320	$ 320	$ 290	$ 3,500
Other electricity suppliers (b)	$ 95	$ 45	$ 35	$ 30	$ -	$ -
Minimum payments, at projected prices:						
Southern subsidiaries – energy (b)	$ 60	$ 60	$ 60	$ 70	$ 30	$ -
Natural gas, including transportation and storage (c)	$ 2,510	$ 1,285	$ 260	$ 260	$ 260	$ 2,405
Coal (c)	$ 55	$ 40	$ 30	$ 10	$ -	$ -
Oil (c)	$ 905	$ -	$ -	$ -	$ -	$ -
FPL Energy	$ 895	$ 590	$ 50	$ 50	$ 50	$ 700
Corporate and Other	$ 52	$ -	$ -	$ -	$ -	$ -

(a) Capacity payments under these contracts, the majority of which are recoverable through the capacity clause, totaled approximately $616 million, $656 million and $641 million for the years ended December 31, 2005, 2004 and 2003, respectively.
(b) Energy payments under these contracts, which are recoverable through the fuel clause, totaled approximately $363 million, $376 million and $346 million for the years ended December 31, 2005, 2004 and 2003, respectively.
(c) Recoverable through the fuel clause.

Insurance – Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this act, FPL Group maintains $300 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to $503 million ($402 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the United States, payable at a rate not to exceed $75 million ($60 million for FPL) per incident per year. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook and St. Lucie Unit No. 2, which approximates $12 million and $15 million, plus any applicable taxes, per incident, respectively.

FPL Group participates in nuclear insurance mutual companies that provide $2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL Group also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of FPL Group's or another participating insured's nuclear plants, FPL Group could be assessed up to $112 million ($89 million for FPL) in retrospective premiums. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook and St. Lucie Unit No. 2, which approximates $2 million and $3 million, respectively.

Due to the high cost and limited coverage available from third-party insurers, FPL has essentially no insurance coverage on its transmission and distribution property and FPL Group has no insurance coverage for FPL FiberNet's fiber-optic cable located throughout Florida. Under the terms of the 2005 rate agreement, FPL may recover prudently incurred storm restoration costs either through securitization pursuant to Section 366.8260 of the Florida Statutes or through surcharges. See Note 1 – Storm Reserve Deficiency.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses, to the extent not recovered from customers in the case of FPL, would be borne by FPL Group and FPL and could have a material adverse effect on FPL Group's and FPL's financial condition and results of operations.

Litigation – In 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA), brought an action against Georgia Power Company and other subsidiaries of The Southern Company for certain alleged violations of the Clean Air Act. In May 2001, the EPA amended its complaint. The amended complaint alleges, among other things, that Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns a 76% interest, without obtaining proper permitting, and without complying with performance and technology standards as required by the Clean Air Act. It also alleges that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions. The EPA seeks injunctive relief requiring the installation of best available control technology and civil penalties of up to $25,000 per day for each violation from an unspecified date after June 1, 1975 through January 30, 1997 and $27,500 per day for each violation thereafter. The EPA further revised its civil penalty rule in February 2004, such that the maximum penalty is $32,500 per day for each violation after March 15, 2004. Georgia Power Company has answered the amended complaint, asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. In June 2001, a federal district court stayed discovery and administratively closed the case pending resolution of the EPA's motion for consolidation of discovery in several Clean Air Act cases that was filed with a Multi-District Litigation (MDL) panel. In August 2001, the MDL panel denied the motion for consolidation. In September 2001, the EPA moved that the federal district court reopen this case for purposes of discovery. Georgia Power Company opposed that motion asking that the case remain closed until the Eleventh Circuit Court of Appeals ruled on the Tennessee Valley Authority's (TVA) appeal of an EPA administrative compliance order relating to legal issues that are also central to this case. In August 2002, the federal district court denied without prejudice the EPA's motion to reopen. In June 2003, the Eleventh Circuit issued its order dismissing the TVA's appeal because it found the provision of the Clean Air Act allowing the EPA to issue binding administrative compliance orders was unconstitutional, and hence found that the TVA order was a non-final order that courts of appeal do not have jurisdiction to review. In September 2003, the Eleventh Circuit denied the EPA's motion for rehearing. In May 2004, the U.S. Supreme Court denied the EPA's petition for review of the Eleventh Circuit order. The EPA has not yet moved to reopen the Georgia Power Company case.

In 2001, Florida Municipal Power Agency (FMPA) filed with the U.S. Court of Appeals for the District of Columbia (DC Circuit) a petition for review asking the DC Circuit to reverse and remand orders of the FERC denying FMPA's request for credits for transmission facilities owned by FMPA members. The transmission credits sought by FMPA would offset the transmission charges that FPL bills FMPA for network transmission service to FMPA's member cities. FMPA member cities have been taking network transmission service under FPL's open access transmission tariff since 1996. In the orders appealed by FMPA, the FERC ruled that FMPA would be entitled to credits for any FMPA facilities that were "integrated" with the FPL transmission system. Based on the evidence submitted, the FERC concluded that none of the FMPA facilities met the integration test and, therefore, FMPA was not entitled to credits against FPL's charges for transmission service. In January 2003, the DC Circuit upheld the FERC's order denying FMPA credits for its facilities; in March 2003, the DC Circuit denied FMPA's rehearing request of the DC Circuit's decision; and in October

2003, the U.S. Supreme Court denied FMPA's petition for review of the DC Circuit's decision.

FMPA also has requested that the FERC decide the same crediting issue in a separate FERC proceeding. That proceeding dates back to a filing by FPL in 1993 of a comprehensive restructuring of its then-existing tariff structure. All issues in that case were settled in September 2000 except for three issues reserved by FMPA: (i) the crediting issue, (ii) treatment of behind-the-meter generation and load ratio pricing for network integration transmission service, and (iii) exclusions from FPL's transmission rates of the costs of FPL's facilities that failed to meet the same integration test that was applied to FMPA's facilities with respect to the crediting issue. In December 2003, the FERC issued an order addressing the three reserved issues. With respect to the crediting issue, the FERC stated that it had previously determined that FMPA was not entitled to credits for its facilities in the related proceeding discussed above and saw no persuasive reason to revisit that determination in this proceeding. Regarding the issue of behind-the-meter generation, the FERC stated that it had addressed the issue of load ratio pricing for network integration transmission service and the related issue of behind-the-meter generation in Order Nos. 888 and 888-A, and saw no persuasive reason to revisit that determination in this proceeding. With respect to the third issue, the FERC directed FPL to make a compliance filing of a proposed rate schedule that does not include those facilities of FPL that fail to meet the same integration test applied to the FMPA facilities.

In January 2004, FMPA requested a "conditional rehearing on the Commission's failure to order rate credits solely in the event that Commission does not adequately reduce FPL's rate base to achieve comparability," and challenging the FERC's determination not to revisit the issue of behind-the-meter generation and load ratio pricing for network integration transmission service. In March 2004, the FERC issued an order denying FMPA's rehearing request. In April 2004, FMPA petitioned the DC Circuit for review of the FERC's December 2003 order and March 2004 order. FMPA filed its initial brief in that proceeding in October 2004. FMPA's arguments are limited to the issue of behind-the-meter generation and load ratio pricing for network integration transmission service in instances when, according to FMPA, FPL cannot provide transmission service because of "physical transmission limitations." In June 2005, the DC Circuit remanded the case to the FERC for further consideration. The DC Circuit concluded that the FERC failed to explain in its orders why network customers should be charged by the transmission provider for network service that the provider is physically constrained from offering and why physical impossibility should not be recognized as an exception to the general rule against permitting partial load ratio pricing for network customers. The DC Circuit noted that it was not reaching a determination on whether charging on a full load basis in fact is unjust and unreasonable under the circumstances, that it was not defining what constitutes physical impossibility, and that it was not determining whether FMPA made a showing of impossibility. In December 2005, the FERC issued an order on remand answering the DC Circuit's question by finding that FPL is entitled to load ratio share pricing, notwithstanding constraints on a third-party's system. In January 2006, FMPA filed a rehearing request of this order with the FERC.

In May 2004, FPL made a compliance filing of a proposed rate schedule that does not include those facilities of FPL that fail to meet the same integration test that was applied to the FMPA facilities. Pursuant to this filing, 1.63% of FPL's transmission facilities do not satisfy the integration standard and FPL's current network transmission rate would be reduced by $0.02 per kilowatt (kw) per month. In June 2004, FMPA filed a protest to FPL's compliance filing, which protest would exclude approximately 30% of FPL's transmission facilities and reduce FPL's current network transmission rate by approximately $0.41 per kw per month. In January 2005, the FERC issued an order on FPL's compliance filing. In the order, the FERC accepted FPL's standards for analyzing the transmission system and agreed that FPL's "Georgia Ties" and "Turkey Point Lines" are part of FPL's integrated grid. The FERC required FPL to make an additional compliance filing removing the cost of all radial transmission lines from transmission rates, rather than only radial lines that serve one customer, analyzing the FPL transmission system to remove the cost of any transmission facilities that provide only "unneeded redundancy," and calculating rate adjustments using 1993 data rather than 1998 data. FPL made this compliance filing in April 2005, reducing FPL's rate $0.04 per kw per month resulting in a refund obligation to FMPA of approximately $3 million at December 31, 2005. In May 2005, FMPA protested FPL's compliance filing, claiming that FPL had not followed the FERC's mandate and argued that FPL's rates should be reduced by an additional $0.20, potentially resulting in a refund obligation to FMPA of approximately $18 million at December 31, 2005. Any reduction in FPL's network service rate also would apply effective January 1, 2004 to Seminole Electric Cooperative Inc. (Seminole), FPL's other network customer. The refund obligation to Seminole at December 31, 2005 would be approximately $1 million under FPL's filing and approximately $5 million based on FMPA's position.

In December 2005, the FERC issued an order accepting FPL's April 2005 compliance filing in part, rejecting it in part, and directing the submission of a further compliance filing. The FERC accepted FPL's compliance filing wherein FPL proposed a reduction in its rate base created by the exclusion of certain radial lines valued at $29 million net plant. However, the FERC concluded that it is not clear whether FPL failed to test its non-radial facilities in a manner comparable to the way it tested FMPA's facilities. The December 2005 order asks FPL to make a further compliance filing in 60 days to explain the meaning of "unserved load" as it applies to Florida Reliability Coordinating Council (FRCC) standards, and to remove from rates any facility where the unserved load occurred only as a result of the contingency facility. The FERC noted that FRCC and North American Electric Reliability Council (NERC) standards allow for the controlled loss of load on radial facilities and that FPL tested FMPA facilities for loss of local load as well as load at other load centers. FPL filed a rehearing request in January 2006, contending that the FERC misapplied FRCC/NERC planning criteria for radial facilities to network systems and misinterpreted the test FPL applied to FMPA facilities. FPL also filed a request to delay the compliance filing pending FERC action on FPL's rehearing request.

In 1995 and 1996, FPL Group, through an indirect subsidiary, purchased from Adelphia Communications Corporation (Adelphia) 1,091,524 shares of Adelphia common stock and 20,000 shares of Adelphia preferred stock (convertible into 2,358,490 shares of Adelphia common stock) for an aggregate price of approximately $35,900,000. On January 29, 1999, Adelphia repurchased all of these shares for $149,213,130 in cash. On June 24, 2004, Adelphia, Adelphia Cablevision, L.L.C. and the Official Committee of Unsecured Creditors of Adelphia filed a complaint against FPL Group and its indirect subsidiary in the U.S. Bankruptcy Court, Southern District of New York. The complaint alleges that the repurchase of these shares by Adelphia was a fraudulent transfer, in that at the time of the transaction Adelphia (i) was insolvent or was rendered insolvent, (ii) did not receive reasonably equivalent value in exchange for the cash it paid, and (iii) was engaged or about to engage in a business or transaction for which any property remaining with Adelphia had unreasonably small capital. The complaint seeks the recovery for the benefit of Adelphia's bankruptcy estate of the cash paid for the repurchased shares, plus interest. FPL Group has filed an answer to the complaint and discovery has commenced. FPL Group believes that the complaint is without merit because, among other reasons, Adelphia will be unable to demonstrate that (i) Adelphia's repurchase of shares from FPL Group, which repurchase was at the market value for those shares, was not for reasonably equivalent value, (ii) Adelphia was insolvent at the time of the repurchase, or (iii) the repurchase left Adelphia with unreasonably small capital. The case has been set for trial in August 2007.

In 2003, Scott and Rebecca Finestone brought an action on behalf of themselves and their son Zachary Finestone in the U.S. District Court for the Southern District of Florida alleging that their son has developed cancer (neuroblastoma) as a result of the release and/or dissipation into the air, water, soil and underground areas of radioactive and non-radioactive hazardous materials, including strontium 90, and the release of other toxic materials from FPL's St. Lucie nuclear power plant. The complaint, as subsequently amended, includes counts against FPL for strict liability for allegedly engaging in an ultra-hazardous activity and for alleged negligence in operating the plant in a manner that allowed emissions of the foregoing materials and failing to limit its release of nuclear fission products as prescribed by federal and state laws and regulations. The plaintiffs seek damages in excess of $1 million. In January 2006, the court granted FPL's motion for final summary judgment and dismissed the case. On February 8, 2006, the plaintiffs filed a notice of appeal of the court's decision granting final summary judgment for FPL.

In 2003, Tish Blake and John Lowe, as personal representatives of the Estate of Ashton Lowe, on behalf of the estate and themselves, as surviving parents, brought an action in the U.S. District Court for the Southern District of Florida alleging that their son developed cancer (medulo-blastoma) as a result of the release and/or dissipation into the air, water, soil and underground areas of radioactive and non-radioactive hazardous materials, including strontium 90, and the release of other toxic materials from FPL's St. Lucie nuclear power plant. The allegations, counts and damages demanded in the complaint, as subsequently amended, are virtually identical to those contained in the Finestone lawsuit described above. In January 2006, the court granted FPL's motion for final summary judgment and dismissed the case. On February 8, 2006, the plaintiffs filed a notice of appeal of the court's decision granting final summary judgment for FPL.

In 2003, Pedro C. and Emilia Roig brought an action on behalf of themselves and their son, Pedro Anthony Roig, in the Circuit Court of the 11th Judicial Circuit in and for Miami-Dade County, Florida (the state court), which was removed in October 2003 to the U.S. District Court for the Southern District of Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies and FPL, alleging that their son has suffered toxic neurological effects from mercury poisoning. The sources of mercury exposure are alleged to be vaccines containing a preservative called thimerosal that were allegedly manufactured and distributed by the drug companies, mercury amalgam dental fillings, and emissions from FPL power plants in southeast Florida. The complaint includes counts against all defendants for civil battery and against FPL for alleged negligence in operating the plants such that the son was exposed to mercury and other heavy metals emissions. The damages demanded from FPL are for injuries and losses allegedly suffered by the son as a result of his exposure to the plants' mercury emissions and the parents' alleged pain and suffering, medical expenses, loss of wages, and loss of their son's services and companionship. No amount of damages is specified. The U.S. District Court remanded the action back to the state court. The drug manufacturing and distribution companies have moved to dismiss the action. Plaintiffs and FPL have agreed that FPL will not respond to the complaint until the state court rules on those motions.

In 2003, Edward and Janis Shiflett brought an action on behalf of themselves and their son, Phillip Benjamin Shiflett, in the Circuit Court of the 18th Judicial Circuit in and for Brevard County, Florida (the state court), which was removed in January 2004 to the U.S. District Court for the Middle District of Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies, FPL and the Orlando Utilities Commission, alleging that their son has suffered toxic neurological effects from mercury poisoning. The allegations, counts and damages demanded in the complaint with respect to FPL are virtually identical to those contained in the Roig lawsuit described above. FPL's motion to dismiss the complaint was denied. The U.S. District Court subsequently remanded the action back to the state court. All parties anticipate that the drug manufacturing and distribution companies will move to dismiss the action. Plaintiffs and FPL have agreed that FPL will not respond to the complaint until the state court rules on those motions.

In October 2004, TXU Portfolio Management Company (TXU) served FPL Energy Pecos Wind I, LP, FPL Energy Pecos Wind I GP, LLC, FPL Energy Pecos Wind II, LP, FPL Energy Pecos Wind II GP, LLC and Indian Mesa Wind Farm, LP (FPL Energy Affiliates) as defendants in a civil action filed in the District Court in Dallas County, Texas. The petition alleges that the FPL Energy Affiliates had a contractual obligation to produce and sell to TXU a minimum quantity of energy each year and that the FPL Energy Affiliates failed to meet this obligation. The plaintiff has asserted claims for breach of contract and declaratory judgment and seeks damages of approximately $21 million. The FPL Energy Affiliates filed their answer and counterclaim in November 2004, denying the allegations. The counterclaim, as now amended, asserts claims for conversion, breach of fiduciary duty, breach of warranty, conspiracy, breach of contract and fraud and seeks termination of the contract and damages. At the end of 2005, TXU amended its complaint to add FPL Group, FPL Energy, FPL Group Capital and ESI Energy, LLC, as defendants. Motions to dismiss those entities as defendants have been filed. The case is in discovery and has been set for trial in October 2006.

In November 2005, Peter Rabbino and Legal Computer Consultants, Inc. brought a civil action against FPL in the Circuit Court for Broward County, Florida. This action is purportedly on behalf of all customers of FPL that lost power due to Hurricane Wilma. No class certification motion has been filed to date. The two count complaint alleges, in Count I, breach of contract and, in Count II, violation of a statute. Count I alleges that FPL failed to sufficiently maintain its system to prevent power outages due to inclement weather, including hurricanes. This count seeks injunctive relief requiring FPL to bury its lines or install stronger poles and consequential damages. Count II alleges that FPL is statutorily obligated to provide sufficient, adequate and efficient service and that FPL was grossly negligent in carrying out this obligation resulting in damages to its customers due to Hurricane Wilma. This count seeks injunctive relief and consequential damages identical to that sought in Count I. FPL filed a motion to dismiss based on a number of legal grounds, including the exclusive jurisdiction of the FPSC to govern these types of disputes. On February 8, 2006, the court granted FPL's motion to dismiss, dismissing all claims in Count I with prejudice, and dismissing Count II without prejudice except as to any claims for injunctive relief, which were dismissed with prejudice.

In addition to those legal proceedings discussed above, FPL Group and its subsidiaries, including FPL, are involved in a number of other legal proceedings and claims in the ordinary course of their businesses. In addition, generating plants in which FPL Group or FPL have an ownership interest are involved in legal proceedings and claims, the liabilities from which, if any, would be shared by FPL Group or FPL.

FPL Group and FPL believe that they have meritorious defenses to all the pending litigation and proceedings discussed above under the heading Litigation and are vigorously defending the lawsuits. While management is unable to predict with certainty the outcome of the legal proceedings and claims discussed or described herein, based on current knowledge it is not expected that their ultimate resolution, individually or collectively, will have a material adverse effect on the financial statements.

17. Segment Information

FPL Group's reportable segments include FPL, a rate-regulated utility, and FPL Energy, a competitive energy subsidiary. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. FPL Group's operating revenues derived from the sale of electricity represented approximately 98% of FPL Group's operating revenues for each of the three years ended December 31, 2005, 2004 and 2003. Less than 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2005, 2004 and 2003. At December 31, 2005 and 2004, less than 1% of long-lived assets were located in foreign countries.

FPL Group's segment information is as follows:

	2005				2004				2003			
	FPL	FPL Energy (a)	Corp. and Other	Total	FPL	FPL Energy (a)	Corp. and Other	Total	FPL	FPL Energy (a)	Corp. and Other	Total
	(millions)											
Operating revenues	$ 9,528	$ 2,221	$ 97	$ 11,846	$ 8,734	$ 1,705	$ 83	$ 10,522	$ 8,293	$ 1,252	$ 85	$ 9,630
Operating expenses	$ 8,181	$ 2,093	$ 108	$ 10,382	$ 7,419	$ 1,541	$ 90	$ 9,050	$ 6,964	$ 1,059	$ 76	$ 8,099
Interest charges	$ 224	$ 223	$ 146	$ 593	$ 183	$ 180	$ 126	$ 489	$ 173	$ 124	$ 82	$ 379
Depreciation and amortization	$ 951	$ 311	$ 23	$ 1,285	$ 915	$ 264	$ 19	$ 1,198	$ 898	$ 187	$ 20	$ 1,105
Equity in earnings of equity method investees	$ -	$ 124	$ -	$ 124	$ -	$ 94	$ -	$ 94	$ -	$ 89	$ -	$ 89
Income tax expense (benefit) (b)	$ 408	$ (65)	$ (71)	$ 272	$ 409	$ (65)	$ (77)	$ 267	$ 403	$ (4)	$ (31)	$ 368
Income (loss) before cumulative effect of changes in accounting principle	$ 748	$ 187	$ (50)	$ 885	$ 749	$ 172(c)	$ (34)	$ 887	$ 733	$ 197	$ (37)	$ 893
Cumulative effect of changes in accounting principle, net of income taxes	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3) (d)	$ -	$ (3)
Net income (loss)	$ 748	$ 187	$ (50)	$ 885	$ 749	$ 172(c)	$ (34)	$ 887	$ 733	$ 194	$ (37)	$ 890
Capital expenditures, independent power investments and nuclear fuel purchases	$ 1,711	$ 822	$ 13	$ 2,546	$ 1,484	$ 527	$ 6	$ 2,017	$ 1,409	$ 1,478	$ 7	$ 2,894
Property, plant and equipment	$ 24,407	$ 8,611	$ 333	$ 33,351	$ 23,515	$ 7,888	$ 317	$ 31,720	$ 22,489	$ 7,495	$ 288	$ 30,272
Accumulated depreciation	$ 9,530	$ 1,253	$ 105	$ 10,888	$ 9,467	$ 940	$ 87	$ 10,494	$ 9,237	$ 671	$ 67	$ 9,975
Total assets (d)	$ 22,726	$ 9,408	$ 870	$ 33,004	$ 19,114	$ 8,507	$ 712	$ 28,333	$ 17,817	$ 8,446	$ 672	$ 26,935
Investment in equity method investees	$ -	$ 313	$ 10	$ 323	$ -	$ 288	$ 9	$ 297	$ -	$ 346	$ -	$ 346

(a) FPL Energy's interest charges are based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction. Residual non-utility interest charges are included in Corporate and Other.
(b) FPL Energy's tax benefits relate primarily to production tax credits that were recognized based on its tax sharing agreement with FPL Group.
(c) Includes contract restructuring and impairment charges of $46 million after tax. See Note 6.
(d) Reflects the adoption of FIN 46 in July 2003. See Note 9.

18. Summarized Financial Information of FPL Group Capital

FPL Group Capital, a 100% owned subsidiary of FPL Group, provides funding for and holds ownership interest in FPL Group's operating subsidiaries other than FPL. Most of FPL Group Capital's debt, including its debentures, and payment guarantees are fully and unconditionally guaranteed by FPL Group. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

	Year Ended December 31, 2005				Year Ended December 31, 2004				Year Ended December 31, 2003			
	FPL Group	FPL Group Capital	Other(a)	FPL Group Consolidated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consolidated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consolidated
						(millions)						
Operating revenues	$ -	$ 2,323	$ 9,523	$ 11,846	$ -	$ 1,789	$ 8,733	$ 10,522	$ -	$ 1,337	$ 8,293	$ 9,630
Operating expenses	-	(2,205)	(8,177)	(10,382)	-	(1,632)	(7,418)	(9,050)	-	(1,135)	(6,964)	(8,099)
Interest charges	(25)	(366)	(202)	(593)	(28)	(303)	(158)	(489)	(28)	(204)	(147)	(379)
Other income (deductions) – net	893	273	(880)	286	905	163	(897)	171	903	154	(948)	109
Income (loss) before income taxes and cumulative effect of changes in accounting principle	868	25	264	1,157	877	17	260	1,154	875	152	234	1,261
Income tax expense (benefit)	(17)	(119)	408	272	(10)	(132)	409	267	(15)	(20)	403	368
Net income (loss) before cumulative effect of changes in accounting principle	885	144	(144)	885	887	149	(149)	887	890	172	(169)	893
Cumulative effect of changes in accounting principle, net of income taxes	-	-	-	-	-	-	-	-	-	(3)	-	(3)
Net income (loss)	$ 885	$ 144	$ (144)	$ 885	$ 887	$ 149	$ (149)	$ 887	$ 890	$ 169	$ (169)	$ 890

(a) Represents FPL and consolidating adjustments.

Condensed Consolidating Balance Sheets

	December 31, 2005				December 31, 2004			
	FPL Group	FPL Group Capital	Other(a)	FPL Group Consolidated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consolidated
	(millions)							
PROPERTY, PLANT AND EQUIPMENT								
Electric utility plant in service and other property	$ -	$ 8,945	$ 24,406	$ 33,351	$ -	$ 8,204	$ 23,516	$ 31,720
Less accumulated depreciation and amortization	-	(1,359)	(9,529)	(10,888)	-	(1,026)	(9,468)	(10,494)
Total property, plant and equipment – net	-	7,586	14,877	22,463	-	7,178	14,048	21,226
CURRENT ASSETS								
Cash and cash equivalents	7	467	56	530	26	134	65	225
Receivables	5	584	841	1,430	32	423	590	1,045
Other	63	518	2,446	3,027	137	285	835	1,257
Total current assets	75	1,569	3,343	4,987	195	842	1,490	2,527
OTHER ASSETS								
Investment in subsidiaries	8,647	-	(8,647)	-	7,674	-	(7,674)	-
Other	140	1,339	4,075	5,554	121	1,448	3,011	4,580
Total other assets	8,787	1,339	(4,572)	5,554	7,795	1,448	(4,663)	4,580
TOTAL ASSETS	$ 8,862	$ 10,494	$ 13,648	$ 33,004	$ 7,990	$ 9,468	$ 10,875	$ 28,333
CAPITALIZATION								
Common shareholders' equity	$ 8,499	$ 1,911	$ (1,911)	$ 8,499	$ 7,537	$ 1,525	$ (1,525)	$ 7,537
Long-term debt	-	4,768	3,271	8,039	-	5,214	2,813	8,027
Total capitalization	8,499	6,679	1,360	16,538	7,537	6,739	1,288	15,564
CURRENT LIABILITIES								
Debt due within one year	-	1,269	1,294	2,563	-	722	995	1,717
Accounts payable	17	365	863	1,245	-	156	606	762
Other	85	803	2,571	3,459	155	458	1,156	1,769
Total current liabilities	102	2,437	4,728	7,267	155	1,336	2,757	4,248
OTHER LIABILITIES AND DEFERRED CREDITS								
Asset retirement obligations	-	211	1,474	1,685	-	192	2,015	2,207
Accumulated deferred income taxes	(5)	464	2,556	3,015	(5)	816	1,874	2,685
Regulatory liabilities	-	-	2,971	2,971	-	-	2,465	2,465
Other	266	703	559	1,528	303	385	476	1,164
Total other liabilities and deferred credits	261	1,378	7,560	9,199	298	1,393	6,830	8,521
COMMITMENTS AND CONTINGENCIES								
TOTAL CAPITALIZATION AND LIABILITIES	$ 8,862	$ 10,494	$ 13,648	$ 33,004	$ 7,990	$ 9,468	$ 10,875	$ 28,333

(a) Represents FPL and consolidating adjustments.

Condensed Consolidating Statements of Cash Flows

	Year Ended December 31, 2005				Year Ended December 31, 2004				Year Ended December 31, 2003			
	FPL Group	FPL Group Capital	Other(a)	FPL Group Consolidated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consolidated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consolidated
						(millions)						
NET CASH PROVIDED BY OPERATING ACTIVITIES	$ 191	$ 278	$ 1,078	$ 1,547	$ 437	$ 868	$ 1,345	$ 2,650	$1,028	$ 397	$ 829	$ 2,254
CASH FLOWS FROM INVESTING ACTIVITIES												
Capital expenditures, independent power Investments and nuclear fuel purchases	-	(834)	(1,712)	(2,546)	-	(533)	(1,484)	(2,017)	-	(1,486)	(1,408)	(2,894)
Capital contributions to FPL	-	-	-	-	-	-	-	-	(600)	-	600	-
Other – net	(299)	478	202	381	(29)	89	85	145	-	(18)	(177)	(195)
Net cash used in investing activities	(299)	(356)	(1,510)	(2,165)	(29)	(444)	(1,399)	(1,872)	(600)	(1,504)	(985)	(3,089)
CASH FLOWS FROM FINANCING ACTIVITIES												
Issuances of long-term debt	-	803	588	1,391	-	334	235	569	-	2,118	877	2,995
Retirements of long-term debt	-	(715)	(500)	(1,215)	-	(432)	-	(432)	-	(43)	(388)	(431)
Retirements of preferred stock – FPL	-	-	(5)	(5)	-	-	-	-	-	-	(228)	(228)
Net change in short-term debt	-	-	667	667	-	(284)	(139)	(423)	-	(1,116)	(122)	(1,238)
Issuances of common stock	639	-	-	639	110	-	-	110	73	-	-	73
Dividends on common stock	(544)	-	-	(544)	(467)	-	-	(467)	(425)	-	-	(425)
Other – net	(6)	323	(327)	(10)	(52)	(6)	19	(39)	(54)	(15)	21	(48)
Net cash provided by (used in) financing activities	89	411	423	923	(409)	(388)	115	(682)	(406)	944	160	698
Net increase (decrease) in cash and cash equivalents	(19)	333	(9)	305	(1)	36	61	96	22	(163)	4	(137)
Cash and cash equivalents at beginning of year	26	134	65	225	27	98	4	129	5	261	-	266
Cash and cash equivalents at end of year	$ 7	$ 467	$ 56	$ 530	$ 26	$ 134	$ 65	$ 225	$ 27	$ 98	$ 4	$ 129

(a) Represents FPL and consolidating adjustments.

19. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	March 31 (a)	June 30 (a)	September 30 (a)	December 31 (a)
		(millions, except per share amounts)		
FPL GROUP:				
2005				
Operating revenues (b)	$ 2,437	$ 2,741	$ 3,504	$ 3,164
Operating income (b)	$ 234	$ 320	$ 559	$ 351
Net income (b)	$ 137	$ 203	$ 339	$ 206
Earnings per share (c)	$ 0.37	$ 0.53	$ 0.88	$ 0.54
Earnings per share – assuming dilution (c)	$ 0.36	$ 0.52	$ 0.87	$ 0.53
Dividends per share	$ 0.355	$ 0.355	$ 0.355	$ 0.355
High-low common stock sales prices	$ 41.38-35.90	$ 42.72-39.16	$ 48.11-40.30	$ 48.05-40.75
2004				
Operating revenues (b)	$ 2,331	$ 2,619	$ 2,983	$ 2,589
Operating income (b)	$ 261	$ 434	$ 523	$ 254
Net income (b)	$ 138	$ 257	$ 320	$ 173
Earnings per share (c)	$ 0.39	$ 0.72	$ .89	$ 0.48
Earnings per share – assuming dilution (c)	$ 0.39	$ 0.71	$ .88	$ 0.47
Dividends per share	$ 0.31	$ 0.31	$ 0.34	$ 0.34
High-low common stock sales prices	$ 34.41-31.67	$ 33.63-30.10	$ 34.93-31.21	$ 38.05-33.67
FPL:				
2005				
Operating revenues (b)	$ 2,041	$ 2,298	$ 2,891	$ 2,298
Operating income (b)	$ 201	$ 343	$ 551	$ 252
Net income (b)	$ 111	$ 201	$ 311	$ 124
2004				
Operating revenues (b)	$ 1,942	$ 2,172	$ 2,485	$ 2,135
Operating income (b)	$ 199	$ 357	$ 466	$ 294
Net income (b)	$ 105	$ 205	$ 275	$ 164
Net income available to FPL Group (b)	$ 105	$ 205	$ 275	$ 164

(a) In the opinion of FPL Group and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period generally will not give a true indication of results for the year.
(b) The sum of the quarterly amounts may not equal the total for the year due to rounding.
(c) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.

The preceding "NOTES TO CONSOLIDATED FINANCIAL STATEMENTS" appear in Florida Power & Light Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2005. The notes fulfill the requirements of item 6 on page 122.

The accompanying consolidated Financial Statements on pages 110 through 121 conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K.

In accordance with the Commission's Order in Docket No. RM93-18-000 the following information concerning special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants is provided:

(1) Expenses associated with special assessments recorded in account 518 during 2005 totaled $6,565,593.
(2) Payments associated with special assessments made during 2005 totaled $6,565,890.
(3) No refunds of special assessments were received during 2005.

For information pertaining to Florida Power and Light Company's New England Division (FPL-NED) 88.22889% ownership share of the Seabrook Transmission Substation located in Seabrook, New Hampshire, see page 200, line 3, column c.

(Next Page is 122a)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(308,513)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value		254,938		
4	Total (lines 2 and 3)		254,938		
5	Balance of Account 219 at End of Preceding Quarter/Year		(53,575)		
6	Balance of Account 219 at Beginning of Current Year		(53,575)		
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value		53,575		
9	Total (lines 7 and 8)		53,575		
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(308,513)		
2					
3			254,938		
4			254,938	750,047,705	750,302,643
5			(53,575)		
6			(53,575)		
7					
8			53,575		
9			53,575	747,676,439	747,730,014
10					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	21,065,800,600	21,065,800,600
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	1,972,704,203	1,972,704,203
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	23,038,504,803	23,038,504,803
9	Leased to Others		
10	Held for Future Use	96,473,178	96,473,178
11	Construction Work in Progress	776,388,061	776,388,061
12	Acquisition Adjustments	107,382,870	107,382,870
13	Total Utility Plant (8 thru 12)	24,018,748,912	24,018,748,912
14	Accum Prov for Depr, Amort, & Depl	11,362,594,198	11,362,594,198
15	Net Utility Plant (13 less 14)	12,656,154,714	12,656,154,714
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	11,040,732,685	11,040,732,685
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	272,938,052	272,938,052
22	Total In Service (18 thru 21)	11,313,670,737	11,313,670,737
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	75,052	75,052
29	Amortization		
30	Total Held for Future Use (28 & 29)	75,052	75,052
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	48,848,409	48,848,409
33	Total Accum Prov (equals 14) (22,26,30,31,32)	11,362,594,198	11,362,594,198

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Schedule Page: 200 Line No.: 3 Column: c

The following pertains to Florida Power & Light Company's New England Division (FPL-NED) 88.22889% ownership share of the Seabrook Transmission Substation located in Seabrook, New Hampshire.

The following information reflects the investments and expenses incurred by FPL-NED associated with its ownership of the Seabrook Transmission Substation. This information is provided pursuant to the terms of a FERC-approved Settlement Agreement in Docket No. ER04-714-000 that established the terms and conditions of FPL-NED's LNS Tariff. This information is used to support FPL-NED's transmission revenue requirements as calculated pursuant to the formula rate applicable to FPL-NED contained in FPL-NED's Schedule 21 of the ISO-NE Trtansmission, Markets and Services Tariff and pursuant to the formula rate contained in that Tariff that governs the terms and conditions pertaining to transmission service within New England's Regional Transmission Organization.

FPL-NED's Ownership As of December 31, 2005

Plant In Service Components

Transmission Plant In Service	$ 30,205,744	101
Electric Plant In Service Subfunctional Category:		
Pool Transmission Facilities (PTF)*	24,240,959	
Non-Pool Transmission Facilities (NPTF)*	4,191,983	
Other	1,772,802	
Total Transmission Plant In Service	$ 30,205,744	
Accumulated Provision for Depreciation-Transmission Plant	$ 10,225,511	108
Accumulated Provision for Depreciation Subfunctional Category:		
Pool Transmission Facilities (PTF)*	8,124,527	
Non-Pool Transmission Facilities (NPTF)*	1,487,371	
Other	613,613	
Total Accumulated Provision for Depreciation-Transmission Plant	$ 10,225,511	
Accumulated Deferred Taxes	$ 1,593,104	282
Accumulated Deferred Taxes Subfunctional Category:		
Accumulated Deferred Taxes - Transmission Related	$ 1,499,603	
Accumulated Deferred Taxes - Other	93,501	
Total Accumulated Deferred Taxes	$ 1,593,104	

* Excludes Generator Step-up Investment

FPL-NED's Costs for the Twelve Months Ended December 31, 2005

	Component	FERC Account
Taxes Other Than Income Taxes-Property Taxes		
Transmission Related	$ 69,548	
Other	$ 4,336	
Total Taxes Other Than Income Taxes-Property Taxes	$ 73,884	408.1
Taxes Other Than Income Taxes-Payroll Taxes	13,681	408.1
Property Insurance Expense:		
Transmission Related	$ 12,410	
Other	774	
Total Property Insurance Expense	13,184	924
Regulatory Commission Expenses	107,781	928
Total Administrative and General Expenses	321,098	920-935
Transmission Wages and Salaries	107,500	562
Administrative and General Wages and Salaries	60,515	920/928
Total Wages and Salaries	168,015	500-935
Depreciation Expense-Transmission	$ 937,665	403
Depreciation Expense-Subfunctional Category:		
Pool Transmission Facilities (PTF)*	751,564	
Non-Pool Transmission Facilities (NPTF)*	130,791	
Other	55,310	
Total Depreciation Expense-Transmission	$ 937,665	
Rent Expenses-Transmission Support Expenses	$ 5,137,308	562
Maintenance of Station Equipment*	$ 818,225	562/570

* Excludes Costs Associated With Generator Step-up Investment

Amounts provided below are included in the amounts reported for the related accounts of Florida Power & Light Company.

Florida Power & Light Company's - New England Division Trial Balance

FERC Account	Description	December 31, 2005 Balance
101	Plant In Service	$ 30,205,744.29
107	Construction Work in Progess	226,640.77
108	Accum Prov Depr	(10,225,511.01)
146	Intercompany Accounts Receivable-Accrual	201,871.00
173	Accrued Revenues From NEPOOL	1,564,840.00
211	Misc Paid In Capital	(21,072,049.57)
216	Unappropriated Retained Earnings	888,397.05
234	Accounts Pay to Associated Companies	(526,217.56)
236	Taxes Accrued	1,280,021.12
242	Misc Cur Liab	(430,753.00)
282	Accumulated Deferred Income Taxes	(1,593,104.43)
403	Depreciation Expense	937,665.00
408	Taxes Other Than Income Taxes - Payroll Taxes	13,680.91
408	Taxes Other Than Income Taxes - Property Taxes	73,883.96
409	Current Income Taxes	177,758.42
410	Provision for Deferred Income Taxes	288,761.28
411	Provision for Deferred Income Taxes-Credit	(112,284.60)
419	Interest Income Due From FPLE Seabrook	(11,713.82)
431	Interest Expense Due to FPLE Seabrook	9,976.13
456	Tariff Revenue	(8,174,237.00)
562	Support Payments	5,137,307.90
562	Station Expenses	256,667.24
570	Maintenance of Station Equipment	561,557.83
920	Administrative and General Salaries	16,106.99
921	A&G-Office Supplies & Expenses	45,000.00
922	A&G/Overhead	82,376.91
923	Outside Services-Other Than Legal	40,000.00
924	Property Insurance	13,184.33
925	Employee Worker Comp Insurance	3,016.96
926	Pension & Welfare	13,631.85
928	Regulatory Commission Expenses	107,781.05

Schedule Page: 200 Line No.: 14 Column: c

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of $177,689,359.

Schedule Page: 200 Line No.: 18 Column: c

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of $177,689,359.

Schedule Page: 200 Line No.: 33 Column: c

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of $177,689,359.

BLANK PAGE

(Next Page is 202)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	168,368,843	83,577,679
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	168,368,843	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)	End of Year (f)	No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
71,894,928		180,051,594	12
			13
		180,051,594	14
			15
			16
			17
			18
			19
			20
			21
			22

Schedule Page: 202 Line No.: 12 Column: f

The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

Nuclear Fuel Leased	$180,051,594
Nuclear Fuel Used	$ 71,894,928
Nuclear Fuel on Hand	$180,051,594
Costs Incurred	$ 83,577,679

BLANK PAGE

(Next Page is 204)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	125,000	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	719,123,711	-190,480,317
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	719,248,711	-190,480,317
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	26,393,621	-51
9	(311) Structures and Improvements	563,862,292	14,777,217
10	(312) Boiler Plant Equipment	1,396,998,804	74,388,069
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	622,693,712	24,938,788
13	(315) Accessory Electric Equipment	186,886,410	7,423,039
14	(316) Misc. Power Plant Equipment	38,540,492	1,273,846
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,835,375,331	122,800,908
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	12,590,564	
19	(321) Structures and Improvements	1,008,764,748	8,922,343
20	(322) Reactor Plant Equipment	1,453,532,000	198,156,280
21	(323) Turbogenerator Units	455,555,414	41,753,531
22	(324) Accessory Electric Equipment	549,555,596	332,274
23	(325) Misc. Power Plant Equipment	112,764,110	11,194,089
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	3,592,762,432	260,358,517
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	7,227,630	
38	(341) Structures and Improvements	259,493,035	68,022,022
39	(342) Fuel Holders, Products, and Accessories	71,879,732	35,024,511
40	(343) Prime Movers	1,987,919,760	728,103,760
41	(344) Generators	272,608,551	35,515,613
42	(345) Accessory Electric Equipment	280,198,352	85,113,497
43	(346) Misc. Power Plant Equipment	26,710,749	44,702,976

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			125,000		2
					3
147,766,481			380,876,913		4
147,766,481			381,001,913		5
					6
					7
			26,393,570		8
3,689,356			574,950,153		9
28,257,721			1,443,129,152		10
					11
20,778,442		3,635	626,857,693		12
1,777,123			192,532,326		13
635,565		31,417	39,210,190		14
					15
55,138,207		35,052	2,903,073,084		16
					17
605,934			11,984,630		18
6,419,452			1,011,267,639		19
14,247,448			1,637,440,832		20
49,210,659			448,098,286		21
1,129,442			548,758,428		22
6,923,547			117,034,652		23
					24
78,536,482			3,774,584,467		25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
			7,227,630		37
153,276		35,952	327,397,733		38
1,757,158			105,147,085		39
144,304,211		-35,952	2,571,683,357		40
527,334			307,596,830		41
386,108			364,925,741		42
532,147		-35,052	70,846,526		43

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	2,906,037,809	996,482,379
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	9,334,175,572	1,379,641,804
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	189,049,025	2,774,215
49	(352) Structures and Improvements	63,471,179	6,418,869
50	(353) Station Equipment	980,758,442	79,200,661
51	(354) Towers and Fixtures	273,139,435	-89,279
52	(355) Poles and Fixtures	488,784,538	35,956,851
53	(356) Overhead Conductors and Devices	508,782,899	24,176,856
54	(357) Underground Conduit	39,619,780	54,237
55	(358) Underground Conductors and Devices	47,866,652	438,312
56	(359) Roads and Trails	74,465,710	854,425
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,665,937,660	149,785,147
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	57,575,331	178,468
61	(361) Structures and Improvements	110,268,794	9,716,574
62	(362) Station Equipment	1,037,937,960	57,786,509
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	690,440,584	63,905,293
65	(365) Overhead Conductors and Devices	932,984,879	57,624,141
66	(366) Underground Conduit	951,878,211	96,211,743
67	(367) Underground Conductors and Devices	1,400,573,584	89,414,379
68	(368) Line Transformers	1,460,378,356	101,802,286
69	(369) Services	656,699,076	47,814,626
70	(370) Meters	405,846,124	24,117,005
71	(371) Installations on Customer Premises	88,169,310	3,884,611
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	301,035,356	28,608,562
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	8,093,787,565	581,064,197
76	5. GENERAL PLANT		
77	(389) Land and Land Rights	30,525,635	2,025,297
78	(390) Structures and Improvements	372,436,931	5,026,353
79	(391) Office Furniture and Equipment	85,205,171	21,770,401
80	(392) Transportation Equipment	224,074,193	39,976,365
81	(393) Stores Equipment	10,864,987	547,321
82	(394) Tools, Shop and Garage Equipment	17,646,577	4,357,485
83	(395) Laboratory Equipment	14,965,378	1,858,238
84	(396) Power Operated Equipment	3,441,455	10,225
85	(397) Communication Equipment	86,084,325	10,822,129
86	(398) Miscellaneous Equipment	9,208,522	1,964,115
87	SUBTOTAL (Enter Total of lines 77 thru 86)	854,453,174	88,357,929
88	(399) Other Tangible Property		
89	(399.1) Asset Retirement Costs for General Plant		
90	TOTAL General Plant (Enter Total of lines 87, 88 and 89)	854,453,174	88,357,929
91	TOTAL (Accounts 101 and 106)	21,667,602,682	2,008,368,760
92	(102) Electric Plant Purchased (See Instr. 8)	20,859,489	
93	(Less) (102) Electric Plant Sold (See Instr. 8)		
94	(103) Experimental Plant Unclassified		
95	TOTAL Electric Plant in Service (Enter Total of lines 91 thru 94)	21,688,462,171	2,008,368,760

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					44
147,660,234		-35,052	3,754,824,902		45
281,334,923			10,432,482,453		46
					47
70,056		11,665	191,764,849		48
225,030			69,665,018		49
17,725,282		28,704,762	1,070,938,583		50
			273,050,156		51
5,084,356			519,657,033		52
5,197,387			527,762,368		53
			39,674,017		54
47,881			48,257,083		55
45,351			75,274,784		56
					57
28,395,343		28,716,427	2,816,043,891		58
					59
		777,206	58,531,005		60
265,164		-541,885	119,178,319		61
9,853,325		902,241	1,086,773,385		62
					63
8,124,325			746,221,552		64
12,210,279		-464	978,398,277		65
2,116,808			1,045,973,146		66
16,822,398			1,473,165,565		67
49,831,581			1,512,349,061		68
7,288,834			697,224,868		69
3,398,589			426,564,540		70
9,913,761			82,140,160		71
					72
13,835,179		464	315,809,203		73
					74
133,660,243		1,137,562	8,542,329,081		75
					76
929,703			31,621,229		77
5,935,397			371,527,887		78
31,035,676			75,939,896		79
26,784,326			237,266,232		80
1,577,286			9,835,022		81
2,419,005			19,585,057		82
2,995,895			13,827,721		83
			3,451,680		84
3,612,158			93,294,296		85
874,192			10,298,445		86
76,163,638			866,647,465		87
					88
					89
76,163,638			866,647,465		90
667,320,628		29,853,989	23,038,504,803		91
		-20,859,489			92
					93
					94
667,320,628		8,994,500	23,038,504,803		95

FOOTNOTE DATA

Schedule Page: 204 Line No.: 92 Column: f

This amount represents the net book value of transmission substation assets located in Seabrook, New Hampshire that were purchased by FPL in June 2004. In March 2005, FPL received FERC approval to transfer from Account 102 to Plant In Service, Account 101 and Accumulated Reserve, Account 108. In May 2005, FPL transferred $30,002,323 to Account 101 and $9,142,834 to Account 108. The substation assets are accounted for in a separate division of FPL, (Florida Power & Light Company's-New England Division).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	DeSoto Plant Site	09301974	12312015	9,390,908
3	General Office - Additional Property	03311974	06302010	524,013
4	Arch Creek Substation Site	12311993	06302010	682,809
5	Challenger Substation Site	11301994	06302015	251,661
6	Broadmoor	08302001	06302011	1,861,500
7	Silverlakes	08312001	02282006	443,988
8	Hampton Substation Site	04301990	03302006	300,810
9	Rinker Substation Site	03311994	06302009	601,808
10	Apollo Substation Site	01311984	06302006	276,589
11	Terminal Substation Site	08311994	06302015	283,268
12	DeSoto-Orange River Right-of-Way	07311978	12302015	900,792
13	Rima 240 KV Site	10311988	12312014	619,861
14	Turkey Point-Levee Right-of-Way	11301976	12312011	1,485,842
15	Edgewater-Scottsmoor Right-of-Way	11301994	06302009	585,188
16	Deltona-Osteen 230 KV Line	03301997	12312007	381,259
17	Portsaid	12311995	06302009	487,194
18	Celery-Geneva-Osteen 115KV Right-of-Way	04301995	12312007	937,538
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			96,473,178

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Conservation-Levee 500KV Line	04301995	12312010	5,671,738
3	Manatee-Ringling Right-of-Way	06301996	06302014	1,679,159
4	Levee Substation Site	01311996	06302010	789,030
5	Wilcox Substation	11301989	06302006	1,392,231
6	Ziladen Substation	08312002	06302009	1,659,444
7	Volusia-Smyrna 115KV Right-of-Way	03312002	06302007	566,376
8	Speedway Substation	02282002	06302007	520,185
9	Ely Substation Expansion	02282002	06302009	507,656
10	Powerline Substation	12312002	06302007	2,509,353
11	Butterfly Substation	01132003	06302006	2,652,951
12	Firehouse Substation	03182003	06302006	1,677,024
13	Grapeland Substation	03182003	03012012	350,259
14	Wolfson Substation	10142003	06302007	759,442
15	Panacea Substation	03272003	02282006	484,592
16	Englewood-Placida Myakka Transmission Line	12312003	01312008	287,414
17	Pelicer Substation	12302004	12302007	255,112
18				
19				
20				
21	Other Property:			
22	Welleby Substation	12311974	06302010	788,112
23	Chester Substation	02302004	12312014	374,695
24	Gateway Substation	03302004	06302006	406,263
25	Oyster Substation	11302004	06302009	468,605
26	McCall Substation	03302004	06302006	870,341
27	Henry Substation	12312004	06302010	970,022
28	Asante Substation	10312004	06302009	3,156,227
29	Alton Substation	07302004	06302008	795,775
30	Derby Substation	11302004	06302006	934,010
31	Corbett Power Plant	06302005	12302009	18,381,749
32	West County Energy Center	12302005	12302010	12,710,474
33	Venetian Substation Expansion	11302005	06302007	4,840,782
34	Galloway-South Miami Loop to S West Sub.	10302005	12302006	1,834,050
35	Timucan Substation	08302005	06302008	1,714,138
36	Summit Substation	06302005	06302007	869,055
37	Hargrove Substation	06302005	06302010	840,930
38	Vermont Substation	07302005	06302011	702,668
39	Korona Switching Station	02282005	12302006	647,926
40	Bauer Substation	12302005	06302008	491,694
41				
42				
43				
44				
45				
46				
47	Total			96,473,178

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Items with Balances Under $250,000:			
3	Power Plant Sites			180,867
4	Substation Sites			2,637,863
5	Transmission Rights-of-Way			79,938
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			96,473,178

FOOTNOTE DATA

Schedule Page: 214 Line No.: 6 Column: a

Broadmoor site preparation closed to Account 105, as the Structural and Electrical construction is not scheduled for completion until June 2010. The amount includes site preparation additions of $937,206.

Schedule Page: 214 Line No.: 11 Column: a

Transferred 2.5 acres amounting to ($224,105) to non utility Account 121 in January 2005.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	INTANGIBLE	
2	DEVELOPMENT OF E-LEARNING SAPS04 SYSTEM	1,138,785
3	DEVELOPMENT OF DECISION SUPPORT SYSTEM	3,180,939
4	DEVELOPMENT OF LONG TERM TECHNOLOGY SOLUTIONS FOR TRANSMISSION	1,311,603
5	AUTOMATED METER READING - SYSTEM DEVELOPMENT	3,182,046
6	SOFTWARE FOR PHASE 2 OF THE NEW SYSTEM CONTROL CENTER	7,554,382
7		
8	STEAM PRODUCTION	
9	SANFORD PLANT #3 REWIND GENERATOR STATOR	1,663,008
10	SANFORD PLANT #3 REPLACE BOILER CONTROLS WITH DIGITAL PROCESS CONTROL SYSTEM	1,743,030
11	CAPE CANAVERAL PLANT #2 RETUBE CONDENSER	1,449,119
12	MANATEE PLANT #2 GAS REBURN PROJECT	7,143,289
13	MANATEE PLANT #1 INSTALL AIR PREHEATER STEAM COILS	1,276,680
14	PORT EVERGLADE PLANT #3 INSTALL ELECTROSTATIC PRECIPITATOR	1,873,000
15	PORT EVERGLADE PLANT #4 INSTALL ELECTROSTATIC PRECIPITATOR	2,708,877
16	TURKEY POINT PLANT #1 REPLACE GENERATOR STATOR COILS	2,311,839
17		
18	NUCLEAR PRODUCTION	
19	ST LUCIE PLANT #2 REPLACE STEAM GENERATORS	60,736,969
20	ST LUCIE PLANT #2 REPLACE FEEDWATER CONTROL INSTRUMENTATION	2,636,062
21	ST LUCIE PLANT #2 REPLACE INTAKE COOLING WATER STRAINER	1,101,914
22	ST LUCIE PLANT #2 REPLACE REACTOR CONTAINMENT SUMP SYSTEM	1,097,598
23	ST LUCIE PLANT #2 INSTALL INDEPENDENT SPENT FUEL STORAGE	7,566,338
24	ST LUCIE PLANT #2 REACTOR VESSEL CLOSURE HEAD REPLACEMENT	21,708,531
25	ST LUCIE PLANT #2 DATA NETWORK-QUALITY SAFETY PARAMETER DISPLAY SYSTEM UPGRADE	1,864,332
26	ST LUCIE PLANT #2 DATA NETWORK-EMERGENCY RESPONSE DATA ACQ. SYSTEM REPLACEMENT	2,663,877
27	TURKEY POINT PLANT CONSTRUCT NEW MAINTENANCE BUILDING	10,117,704
28	TURKEY POINT PLANT CONSTRUCT INDEPENDENT SPENT FUEL STORAGE	4,348,582
29	TURKEY POINT PLANT REFURBISH SPARE HIGH PRESSURE TURBINE ROTOR	1,759,189
30	TURKEY POINT PLANT #4 REPLACE CONTAINMENT SUMP SYSTEM	1,406,748
31	TURKEY POINT PLANT REFURBISH SPARE REACTOR COOLANT PUMP MOTOR	1,128,322
32	TURKEY POINT PLANT PROCURE SPARE GENERATOR ROTOR	1,146,800
33	TURKEY POINT PLANT #3 POLAR CRANE UPGRADE PROJECT	1,096,804
34	TURKEY POINT PLANT #3 DATA NETWORK-EMERGENCY RESPONSE DATA ACQ. SYSTEM	12,825,104
35	TURKEY POINT PLANT #4 DATA NETWORK-EMERGENCY RESPONSE DATA ACQ. SYSTEM	6,102,696
36	TURKEY POINT PLANT #3 LOW POWER FEED WATER CONTROLS/VALVES ADDITION	3,353,403
37	TURKEY POINT PLANT #4 LOW POWER FEED WATER CONTROLS/VALVES ADDITION	1,396,203
38	TURKEY POINT PLANT #3 QUALITY SAFETY PARAMETER DISPLAY SYSTEM REPLACEMENT	2,419,517
39	TURKEY POINT PLANT #4 QUALITY SAFETY PARAMETER DISPLAY SYSTEM REPLACEMENT	6,423,462
40	ST LUCIE PLANT #1 REPLACE CONTAINMENT SUMP SYSTEM	1,019,598
41	ST LUCIE PLANT #1 REPLACE 4.16KV AND 6.9 KV MODEL BREAKERS	1,956,203
42	ST LUCIE PLANT #1 INSTALL INDEPENDENT SPENT FUEL STORAGE	10,786,174
43	TOTAL	776,388,061

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	ST LUCIE PLANT #1 DATA NETWORK-QUALITY SAFETY PARAMETER DISPLAY SYSTEM UPGRADE	3,891,072
2	ST LUCIE PLANT #1 DATA NETWORK-EMERGENCY RESPONSE DATA ACQ. SYSTEM REPLACEMENT	2,274,922
3	ST LUCIE PLANT CONSTRUCT INDEPENDENT SPENT FUEL STORAGE	5,242,307
4	ST LUCIE PLANT REFURBISH SPARE LOW PRESSURE ROTOR	13,152,715
5	ST LUCIE PLANT MODIFY DATA NETWORK-SIMULATOR	2,396,026
6		
7	OTHER PRODUCTION	
8	PUTNAM PLANT PURCHASE GAS TURBINE COMPRESSOR ROTOR	1,869,620
9	FORT LAUDERDALE PLANT #5 GENERATOR STATOR REWIND	3,854,001
10	FORT LAUDERDALE PLANT #5 REPLACE COMBUSTION TURBINE OUTAGE EQUIPMENT	2,033,803
11	FORT LAUDERDALE PLANT #5 REPLACE CIRCULATION WATER PUMP	1,285,808
12	FORT LAUDERDALE PLANT #5 REPLACE HIGH PRESSURE-INTERMEDIATE PRESSURE TURBINE	1,302,049
13	FORT MYERS PLANT #3 REPLACE COMBUSTION TURBINE EXHAUST STACK	4,809,903
14	FORT MYERS PLANT #4 MW BLACK STAR DIESEL GENERATOR PLANT INSTALLATION	9,758,399
15	TURKEY POINT PLANT #5 COMBINED CYCLE CONSTRUCTION	242,025,774
16	TURKEY POINT PLANT #5 CONSTRUCT GAS COMPRESSOR STATION	15,379,715
17	MARTIN PLANT #8 CONSTRUCT SAFE SHUTDOWN PROJECT	1,165,590
18		
19	TRANSMISSION PLANT	
20	BRADFORD-PUTNAM 115KV TRANSMISSION LINE- REBUILD 15 MILES BRADFORD-MELROSE TAP	3,217,772
21	OVERTOWN SUBSTATION INCREASE CAPACITY	1,816,639
22	TURKEY POINT UNIT #5 - CONSTRUCT NEW COMBUSTION TURBINE SWITCHYARD	2,027,082
23	TURKEY POINT PLANT #5 - SITE EXPANSION, ADD TWO FEEDER BAYS	1,266,598
24	REPLACE INSULATORS ON THE 500 KV TRANSMISSION LINE	1,379,822
25	CONSTRUCT NEW CORBETT-GERMANTOWN 230KV TRANSMISSION LINE	2,973,215
26	CONSTRUCT NEW INDIANTOWN-RIVIERA 230KV TRANSMISSION LINE	2,459,597
27	CONSTRUCT NEW GERMANTOWN-YAMATO 230KV TRANSMISSION LINE	1,704,884
28	REBUILD PORTION OF RANCH-WESTINGHOUSE 138KV TRANSMISSION LINE	1,421,516
29	CONSTRUCT NEW COLLIER-ORANGE RIVER #3 230KV TRANSMISSION LINE	3,179,455
30	CONSTRUCT NEW NOTRE DAME-CHARLOTTE 138 KV TRANSMISSION LINE	2,139,796
31	INCREASE AMPACITY OF CALUSA - CHARLOTTE 230KV TRANSMISSION LINE	1,564,768
32	CONSTRUCT NEW COLLIER-ORANGE RIVER #3 230KV TRANSMISSION LINE - SECTION E	1,551,407
33	CONSTRUCT NEW COLLIER-ORANGE RIVER #3 230KV TRANSMISSION LINE - SECTION A	1,485,912
34	CONSTRUCT NEW COLLIER-ORANGE RIVER #3 230KV TRANSMISSION LINE - SECTION B	1,577,322
35	CONSTRUCT NEW COLLIER-ORANGE RIVER #3 230KV TRANSMISSION LINE - SECTION C	3,767,983
36	CONSTRUCT PULLOFFS TO BUTTERFLY SUBSTATION	1,458,475
37	CONSTRUCT PULLOFF LOOP TO FEED SILVERLAKES	1,294,009
38	CONSTRUCT NEW CONSERVATION-OAKLAND PARK 230KV TRANSMISSION LINE	2,421,998
39	CONSTRUCT NEW CONSERVATION-OAKLAND PARK 230KV TRANSMISSION LINE	3,652,558
40	CONSTRUCT NEW CONSERVATION-OAKLAND PARK 230KV TRANSMISSION LINE	1,881,627
41	CONSTRUCT NEW DADE OVERTOWN 230 KV TRANSMISSION LINE	7,515,883
42	CONSTRUCT PULLOFFS TO NEW NATURAL BRIDGE SUBS & RELO POLES FROM SOUTH TO NORTH	1,803,190
43	TOTAL	776,388,061

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	RELOCATE TWO UNDERGROUND TRANSMISSION LINES-MIAMI-MIAMI BEACH 69KV & 138KV	8,355,421
2	ACQUIRE BAREFOOT TRANSMISSION SWITCHING STATION SITE	1,207,315
3	COLLIER-ORANGE RIVER #3 RIGHT OF WAY FOR EASEMENTS ACQUISITION	3,739,194
4	PANACEA TRANSMISSION LOOP EASEMENTS ACQUISITION	1,009,849
5	DADE-OVERTOWN RIGHT OF WAY EASEMENTS ACQUISITION	1,311,872
6	SEMINOLE RESERVATION TRANSMISSION RIGHT OF WAY EASEMENT ACQUISITION	7,683,522
7	CONSERVATION-OAKLAND PARK RIGHT OF WAY EASEMENTS ACQUISITIONS	3,119,419
8		
9	DISTRIBUTION PLANT	
10	INSTALL DUCT SOUTH OF HUTCHISON ISLAND SUBSTATION	1,690,934
11	INSTALL DUCT FOR 2 FEEDERS FOR GRAMERCY SUBSTATION	1,090,994
12	23 KV CONVERSION OF DOWNTOWN FORT LAUDERDALE	1,596,723
13	PULL CABLE FOR 2 NATURAL BRIDGE FEEDERS	1,198,045
14	INSTALL DUCT BANK FOR OVERTOWN PROJECT - 29 TO 34 STREET	1,071,311
15	INSTALL DUCT BANK FOR OVERTOWN PROJECT - 20 TERRACE TO 29 STREET	2,286,585
16	SYSTEM WIDE - CABLE REHABILITATION	1,559,005
17	SYSTEM WIDE - CABLE REHABILITATION	3,095,854
18	HAMPTON - CONSTRUCT NEW 138-23KV DISTRIBUTION SUBSTATION	1,128,165
19	SILVERLAKES SUBSTATION - SITE PREPARATION	2,149,467
20	SILVERLAKES - CONSTRUCT NEW 230-23KV DISTRIBUTION SUBSTATION	1,002,398
21	NATURAL BRIDGE SUBSTATION - PREPARE SITE AND CONSTRUCT WALL	3,589,192
22	KNOWLTON SUBSTATION - NEW DISTRIBUTION SUBSTATION SITE PREPARATION	2,601,509
23	KNOWLTON SUBSTATION - CONSTRUCT 138-13KV DISTRIBUTION SUBSTATION	2,088,251
24	NATURAL BRIDGE SUBSTATION - CONSTRUCT A 138-13KV SUBSTATION	1,864,795
25	MIAMI DISTRICT - REPLACE THE NETWORK METALCLAD CIRCUIT BREAKERS AND PANELS	1,155,350
26	MARLIN SUBSTATION ACQUIRE SITE	1,040,128
27	EVERNIA SUBSTATION ACQUIRE SITE	2,094,679
28	NATURAL BRIDGE SUBSTATION ACQUIRE SITE	2,273,890
29		
30	GENERAL PLANT	
31	MOBILE DATA TERMINAL REPLACEMENTS FOR POWER SYSTEMS	2,878,270
32	MAINFRAME CAPACITY UPGRADE	1,170,000
33	ACQUIRE INDIAN RIVER SERVICE CENTER SITE	5,945,179
34	LFO 19 SCALABLE PARALLEL REPLACE OPERATING SYSTEM SERVER WITH NEW SERVER	2,241,957
35		
36		
37		
38		
39		
40		
41		
42	TOTAL PROJECTS WITH BALANCES <$1,000,000	135,946,849
43	TOTAL	776,388,061

FOOTNOTE DATA

Schedule Page: 216.2 Line No.: 42 Column: a

A $1,000,000 reporting threshold was approved for FPL effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the Company dated September 24, 1993.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	10,942,322,576	10,942,223,347	99,229	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	725,878,584	725,878,584		
4	(403.1) Depreciation Expense for Asset Retirement Costs	6,798,447	6,798,447		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	12,344,210	12,344,210		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	18,502,585	18,502,585		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	763,523,826	763,523,826		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	553,208,238	553,208,238		
13	Cost of Removal	113,629,189	113,629,189		
14	Salvage (Credit)	134,541,039	134,541,039		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	532,296,388	532,296,388		
16	Other Debit or Cr. Items (Describe, details in footnote):	-132,742,277	-132,718,100	-24,177	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	11,040,807,737	11,040,732,685	75,052	
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	2,571,356,772	2,571,356,772		
21	Nuclear Production	2,914,018,511	2,914,018,511		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,076,302,543	1,076,302,543		
25	Transmission	1,174,503,609	1,174,449,008	54,601	
26	Distribution	3,234,272,392	3,234,251,941	20,451	
27	General	70,353,910	70,353,910		
28	TOTAL (Enter Total of lines 20 thru 27)	11,040,807,737	11,040,732,685	75,052	

FOOTNOTE DATA

Schedule Page: 219 Line No.: 8 Column: c

SJRPP / Scherer Coal Cars Depreciation Fuel Expense (A/C 501.141)	$ 2,692,961
Decommissioning Earnings (A/C 108.160 - 108.169)	59,362,756
Decommissioning Fund SFAS 115 A/C's	14,937,100
Reclassify to ARO Accounting (A/C 108.171)	(58,490,232)
	$ 18,502,585

Schedule Page: 219 Line No.: 12 Column: c

Plant Retired - Page 219 Line 12, Column c	$ 553,208,238
Book Cost of Amortizable Plant Retired	114,112,390
Electrical Plant In Service Retirements (Page 207, Line 95, Column d)	$ 667,320,628

Schedule Page: 219 Line No.: 16 Column: c

Cumulative effect of adoption of FIN-47	$ (22,914,193)
Transfer from Amortizable to Depreciable	41,038
Transfer from Future Use to Plant In Service	24,177
NED reserve transfers from Account 102	9,142,834
ARO reserve adjustment (A/C 108.101)	(119,011,956)
	$ (132,718,100)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	131,624,005	255,186,990	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	156,568,538	166,779,378	ELECTRIC
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	15,832,719	16,658,065	ELECTRIC
8	Transmission Plant (Estimated)	982,420	799,032	ELECTRIC
9	Distribution Plant (Estimated)	10,047,136	8,959,020	ELECTRIC
10	Assigned to - Other (provide details in footnote)	166,888	172,283	ELECTRIC
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	183,597,701	193,367,778	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	315,221,706	448,554,768	

FOOTNOTE DATA

Schedule Page: 227 Line No.: 10 Column: b

Other expenses consist of Customer Account Expenses, Customer Service & Informational Expenses and Administrative & General Expenses.

Schedule Page: 227 Line No.: 10 Column: c

Other expenses consist of Customer Account Expenses, Customer Service & Informational Expenses and Administrative & General Expenses.

BLANK PAGE

(Next Page is 228)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2006	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	236,352.00		136,597.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	FPL Transfer to Georgia	-506.00			
10	Power ARCH Coal				
11	Reconciliation				
12	EPA Allocation Rounding	-4.00			
13	Adjustment				
14					
15	Total	-510.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	118,171.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	117,671.00		136,597.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,014.00		2,014.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	2,014.00			
40	Balance-End of Year			2,014.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,014.00	1,415,201		
45	Gains	2,014.00	1,415,201		
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2007		2008		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
144,097.00		144,097.00		3,788,089.00		4,449,232.00		1
								2
								3
				142,704.00		142,704.00		4
								5
								6
								7
								8
						-506.00		9
								10
								11
						-4.00		12
								13
								14
						-510.00		15
								16
								17
						118,171.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
144,097.00		144,097.00		3,930,793.00		4,473,255.00		29
								30
								31
								32
								33
								34
								35
2,014.00		2,014.00		106,456.00		114,512.00		36
				4,017.00		4,017.00		37
								38
				2,014.00		4,028.00		39
2,014.00		2,014.00		108,459.00		114,501.00		40
								41
								42
								43
				2,014.00	597,475	4,028.00	2,012,676	44
				2,014.00	597,475	4,028.00	2,012,676	45
								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	2004 - Storm Restoration					
2	Costs Subject to Retail					
3	Surcharge Recovery.					
4	(FPSC Order No. 05-0937-FOF-EI					
5	dated 9/21/05) Amortization					
6	Period February 2005 to					
7	February 2008	447,886,543	447,886,543	924	153,956,179	293,930,364
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL	447,886,543	447,886,543		153,956,179	293,930,364

FOOTNOTE DATA

Schedule Page: 230 Line No.: 7 Column: b

Includes $6,252,192 of interest accrued in 2005 on unamortized balance.

Schedule Page: 230 Line No.: 7 Column: c

Includes $6,252,192 of interest accrued in 2005 on unamortized balance.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Special Assessment for Decontamination					
2	and Decommissioning Fund (wholesale portion of					
3	annual assessment is amortized over 12 months)	12,706,698	461,349	518	6,565,593	6,602,454
4						
5	Underrecovered Fuel Clause Costs - FPSC	148,094,765	969,331,846	557	66,848,881	1,050,577,730
6						
7	Underrecovered Fuel Clause Costs - FERC	101	1,610,681	557	101	1,610,681
8						
9	Deferred Loss on Sale of Land					
10	(5 year Amortization - various periods)	79,878	76,252	407.3	83,697	72,433
11						
12	Tax Audit Settlements					
13	(5 year Amortization - various periods)	382,067	8,381	431	178,337	212,111
14						
15	Standard Offer "QF" Contract Settlement					
16	(5 year Amortization beginning 1/1/02)	89,000,000		407.3	44,500,000	44,500,000
17						
18	Mark-to-Market Adjustments					
19	(Energy Related Derivatives)	8,735,317	10,859,533	176	19,583,606	11,244
20						
21	Underrecovered Franchise Fees	25,325	4,065,338	Various	2,012,160	2,078,503
22						
23	Underrecovered Capacity Costs	37,738,460	13,836,845	557	47,763,218	3,812,087
24						
25	Costs Associated with NRC Design Basis Threat					
26	Order for Security Systems at Nuclear Sites	25,032,591	17,801,690	Various	29,525,254	13,309,027
27						
28	Deferred Income Taxes	120,641,047	19,894,523	182.3	8,277,490	132,258,080
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	442,436,249	1,037,946,438		225,338,337	1,255,044,350

FOOTNOTE DATA

Schedule Page: 232 Line No.: 21 Column: d

Account 254	$	25,325
Account 408.1		1,986,835
Total	$	2,012,160

Schedule Page: 232 Line No.: 26 Column: d

Account 143	$	1,184,751
Account 242		2,166,097
Account 407.3		26,174,406
Total	$	29,525,254

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Deferred Pension Cost	751,063,593	76,080,709	Various	23,380,042	803,764,260
2						
3	St. Johns River Power Park -					
4	Renewal and Replacement Fund	33,732,507	6,733,419	143	6,733,419	33,732,507
5						
6	Control Element Assemblies	2,447,147				2,447,147
7						
8	Private Fuel Storage Initiative	5,499,667	250,000	524	5,749,667	
9						
10	Mitigation Banking	3,030,065	895,541	143	3,045,323	880,283
11						
12	St. Lucie Plant-Rerack Assets					
13	Project		6,484,345	107	7,175	6,477,170
14						
15	Long Term Receivables		3,312,562			3,312,562
16						
17	CET Column Replacement Project		2,050,071			2,050,071
18						
19	Storm Maintenance	88,719,471	25,844,801			114,564,272
20						
21	Minor Items	441,966	668,457,555	Various	669,124,827	-225,306
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	1,000,252				104,882
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	885,934,668				967,107,848

Schedule Page: 233 Line No.: 1 Column: d

Account 143	$22,363,871
Account 242	1,016,171
Total	$23,380,042

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Liabilities	50,152,977	41,780,943
3	NOL Carryforward		381,499,081
4	Nuclear Decommissioning Costs	252,776,393	267,849,517
5	Gain on Sale of Environmental Credits	70,192,740	70,515,721
6	Post Retirement Benefits	115,368,879	120,487,223
7	Other	342,169,911	315,276,070
8	TOTAL Electric (Enter Total of lines 2 thru 7)	830,660,900	1,197,408,555
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify)	20,392	10,198
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	830,681,292	1,197,418,753

Notes

Schedule Page: 234 Line No.: 7 Column: b

Deferred Revenue - Capacity Cost Recovery Clause	$ 23,319,022
Unbilled Revenues - Clauses	71,518,588
ITC Deferred Taxes	31,152,133
SJRPP Deferred Interest	22,153,932
Nuclear Maintenance Reserve	26,553,926
Nuclear Amort. - Reg. Credit	31,190,396
Miscellaneous - Other	136,281,914
Subtotal	$342,169,911

Schedule Page: 234 Line No.: 7 Column: c

Deferred Revenue - Capacity Cost Recovery Clause	$ 23,319,022
Unbilled Revenues - Clauses	64,752,991
ITC Deferred Taxes	23,740,579
SJRPP Deferred Interest	20,716,415
Nuclear Maintenance Reserve	26,453,344
Nuclear Amort. - Reg. Credit	28,507,349
Miscellaneous - Other	127,786,370
Subtotal	$315,276,070

Schedule Page: 234 Line No.: 17 Column: b

Other Income and Deductions:

Tax Refund Interest	$ 20,392

Schedule Page: 234 Line No.: 17 Column: c

Other Income and Deductions:

Tax Refund Interest	$ 10,198

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Cumulative, $100 Par Value			
3	Without Series Designation	10,414,100		
4				
5	TOTAL PREFERRED STOCK	10,414,100		
6				
7	Common Stock	1,000		
8				
9	TOTAL COMMMON STOCK	1,000		
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
						5
						6
1,000	1,373,068,515					7
						8
1,000	1,373,068,515					9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

FOOTNOTE DATA

Schedule Page: 250 Line No.: 5 Column: a

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 5 million shares of cumulative preferred stock, no par value. None of these shares are outstanding.

Schedule Page: 250 Line No.: 7 Column: a

All shares are held by FPL Group, Inc.

Schedule Page: 250 Line No.: 7 Column: c

No Par Value.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Gain on Resale or Cancellation of Reacquired	
8	Capital Stock (Account 210)	
9		
10		
11		
12		
13		
14		
15	Miscellaneous Paid-In Capital (Account 211)	4,322,000,000
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	4,322,000,000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3	Common Stock	3,741,472
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	3,741,472

BLANK PAGE

(Next Page is 256)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2	FIRST MORTGAGE BONDS:		
3	6.00% DUE 2008	200,000,000	943,274
4			1,798,000 D
5	5.875% DUE 2009	225,000,000	1,206,802
6			810,000 D
7	6.875% DUE 2005	500,000,000	2,189,515
8			5,010,000 D
9	4.850% DUE 2013	400,000,000	1,822,604
10			2,600,000 D
11	5.850% DUE 2033	200,000,000	909,935
12			2,212,000 D
13	5.625% DUE 2034	500,000,000	2,200,402
14			6,480,000 D
15	5.950% DUE 2033	300,000,000	1,525,067
16			5,802,000 D
17	5.650% DUE 2035	240,000,000	1,264,598
18			2,762,400 D
19	4.950% DUE 2035	300,000,000	1,641,362
20			4,893,000 D
21	5.400% DUE 2035	300,000,000	1,584,395
22			4,026,000 D
23	DERIVATIVE INSTRUMENTS:		
24	BOND PAYABLE-HEDGE-OFFSET-FMB-6.875%-DUE 2005	-1,624,323	
25			
26	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT & SOLID		
27	WASTE DISPOSAL REFUNDING BONDS:		
28	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
29	REFUNDING BONDS, VARIABLE RATE, SERIES 1992 DUE 2027		
30			
31	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
32	REFUNDING BONDS, VARIABLE RATE, SERIES 1993 DUE 2021		
33	TOTAL	3,796,645,677	55,729,270

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
6/1/1998	6/1/2008	6/1/1998	6/1/2008	200,000,000	12,017,630	3
						4
4/1/1999	4/1/2009	4/1/1999	4/1/2009	225,000,000	13,238,534	5
						6
12/5/2000	12/1/2005	12/1/2000	12/1/2005		31,554,347	7
						8
12/13/2002	2/1/2013	12/1/2002	2/1/2013	400,000,000	19,435,145	9
						10
12/13/2002	2/1/2033	12/1/2002	2/1/2033	200,000,000	11,717,576	11
						12
4/4/2003	4/1/2034	4/1/2003	4/1/2034	500,000,000	28,168,929	13
						14
10/15/2003	10/1/2033	10/1/2003	10/1/2033	300,000,000	17,876,360	15
						16
1/29/2004	2/1/2035	2/1/2004	2/1/2035	240,000,000	13,581,089	17
						18
6/7/2005	6/1/2035	6/1/2005	6/1/2035	300,000,000	8,418,237	19
						20
9/22/2005	9/1/2035	9/1/2005	9/1/2035	300,000,000	4,413,237	21
						22
						23
4/30/2004	12/1/2005	N/A	N/A		5,039,874	24
5/7/2004						25
						26
						27
5/28/1992	5/1/2027	5/1/1992	5/1/2027	28,300,000	721,838	28
						29
						30
12/1/1993	6/1/2021	12/1/1993	6/1/2021	45,750,000	1,122,857	31
						32
				3,298,270,000	181,258,461	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	45,960,000	396,859
2	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
3			
4	MANATEE COUNTY POLLUTION CONTROL REVENUE	16,510,000	132,450
5	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
6			
7	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL	4,480,000	81,599
8	REV REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
9			
10	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION	8,635,000	179,918
11	CONTROL REV REFUNDING BONDS, SERIES 1995, VAR RATE, DUE 2020		
12			
13	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	51,940,000	342,347
14	REFUNDING BONDS, SERIES 1995, VARIABLE RATE, DUE 2029		
15			
16	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	95,700,000	489,751
17	BONDS, SERIES 2000, VARIABLE RATE, DUE 2022		
18			
19	ST.LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	242,210,000	567,951
20	BONDS, SERIES 2000, VARIABLE RATE, DUE 2028		
21			
22	ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING	78,785,000	450,944
23	BONDS, SERIES 2003, VARIABLE RATE, DUE 2024.		
24			
25	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	15,000,000	322,894
26	DISPOSAL REV REFUNDING BONDS, SERIES 2003, VAR RATE, DUE 2023		
27			
28			
29			
30			
31			
32			
33	TOTAL	3,796,645,677	55,729,270

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
3/1/1994	9/1/2024	3/1/1994	9/1/2024	45,960,000	1,183,577	1
						2
						3
3/1/1994	9/1/2024	3/1/1994	9/1/2024	16,510,000	408,487	4
						5
						6
3/1/1994	9/1/2024	3/1/1994	9/1/2024	4,480,000	114,113	7
						8
						9
3/1/1995	4/1/2020	3/1/1995	4/1/2020	8,635,000	226,976	10
						11
						12
6/1/1995	5/1/2029	6/1/1995	5/1/2029	51,940,000	1,300,341	13
						14
						15
4/27/2000	7/15/2022	5/1/2000	7/15/2022	95,700,000	2,410,670	16
						17
						18
9/15/2000	9/1/2028	9/1/2000	9/1/2028	242,210,000	5,933,318	19
						20
						21
5/1/2003	5/1/2024	5/1/2003	5/1/2024	78,785,000	1,985,273	22
						23
						24
6/25/2003	2/1/2023	6/1/2003	2/1/2023	15,000,000	390,053	25
						26
						27
						28
						29
						30
						31
						32
				3,298,270,000	181,258,461	33

FOOTNOTE DATA

Schedule Page: 256 Line No.: 7 Column: a

FPL redeemed all $500,000,000, 6.875% Series, FMB's, due December 1, 2005.

Schedule Page: 256 Line No.: 19 Column: a

Issued under FPSC Order No. PSC-04-1031-FOF-EI dated October 25, 2004 in Docket No. 041086-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to $4.5 billion during calendar year 2005.

Schedule Page: 256 Line No.: 21 Column: a

Issued under FPSC Order No. PSC-04-1031-FOF-EI dated October 25, 2004 in Docket No. 041086-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to $4.5 billion during calendar year 2005.

Schedule Page: 256 Line No.: 24 Column: a

Hedge expired December 1, 2005.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	747,676,439
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 450.1)	52,469,489
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 450.1)	1,075,932,697
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 450.1)	-1,044,345,529
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 450.1)	-1,020,829,210
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	-189,096,114
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	-66,183,640
30	Prior Period Adjustment	-14,201,831
31		
32	Subtotal	-80,385,471
33	(See Note on Pg 450.1 for consolidated federal income tax information)	
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Schedule Page: 261 Line No.: 5 Column: a

(A) Taxable Income Not Reported on Books:

Contributions in Aid of Construction	$ 48,187,315
Gain/Loss on Dispositions - Net	2,550,331
Deferred Clause Revenues - Net	1,731,843
Total	$ 52,469,489

Schedule Page: 261 Line No.: 10 Column: a

(B) Deductions Recorded on Books Not Deducted for Return:

Federal Income Taxes (A/C 409.1 - 409.3)	$ (80,385,471)
Provision for Deferred Income Taxes - Net	531,021,584
Construction Period Interest	43,221,949
Post-Retirement Benefits - Net	26,123,208
Business Meals	2,604,675
Interest on Tax Refund/Deficiency - Net	143,523
Non-Deductible Penalties/Lobbying Expenses	4,306,728
Interconnection - Homestead	71,908
Nuclear Decontamination and Decommissioning	40,474,855
Vacation Pay Accrual	874,259
Amortization of Loss Reacquired Debt - Net	2,948,629
Property Taxes	(3,086,652)
Nuclear Maintenance Reserve	8,145,970
Miscellaneous Reserves - Net	4,356,332
Contribution - FPL Foundation	1,000,000
Deferred Tax NOL Carryforward	494,081,200
Fuel Tax Credit	30,000
Total	$ 1,075,932,697

Schedule Page: 261 Line No.: 15 Column: a

(C) Income Recorded on Books Not Included in Return:

Unbilled Revenues - Net	$ (18,387,632)
Investment Tax Credit	(19,213,362)
Allowance For Funds Used During Construction	(40,879,827)
Tax Exempt Fund Income	(16,081,669)
Pension	(52,296,738)
Prior Years State Tax Adjustment	(23,675,240)
Tax Exempt Interest Income	(1,590,712)
Deferred Costs - Clauses - Net	(872,220,349)
Total	$(1,044,345,529)

Schedule Page: 261 Line No.: 20 Column: a

(D) Deductions on Return Not Charged Against Book Income:

Computer Software Capitalized	$ (18,155,613)
Removal Cost	(92,507,454)
Capitalized Interest - Nuclear Fuel	(1,290,980)
Repair Allowance	(10,492,397)
Repair Projects	(168,547,161)
Cable Injection	(186,341)
Lease Cancellations	(197,404)
Deferred Compensation and Interest (Net)	1,691,924
Amortization Mitigation Bank Rights	(12,600,000)
St. Johns River Power Park Costs (Net)	(2,285,878)
Contract Settlement	42,598,982
Excess Book Over Tax Depreciation/Amortization	(96,442,204)
Prepaids	323,608

Fund Reserve Expense - Net	(651,787,257)
Injuries and Damages Reserve - Net	(8,548,977)
Medical Contributions - Net	(2,402,058)
Total	$(1,020,829,210)

Schedule Page: 261 Line No.: 33 Column: a

Note: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

(a) The company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2005.

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 2005 are as follows:

Florida Power & Light Company	$ (79,679,216)
KPB Financial Corp.	(706,255)
Total	$ (80,385,471)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2						
3	INCOME TAXES	-25,995,389		-80,385,471	-38,580,999	11,468,034
4						
5	FICA:					
6	YEAR 2004	1,569,562		-261,524	1,308,038	
7	YEAR 2005			58,784,800	58,352,046	
8						
9	UNEMPLOYMENT:					
10	YEAR 2004	1,399		56	1,399	
11	YEAR 2005			619,801	619,745	
12	SUBTOTAL - FEDERAL	-24,424,428		-21,242,338	21,700,229	11,468,034
13						
14	STATE					
15						
16	INCOME TAXES	-10,934,717		-23,637,955	-5,504,321	
17						
18	UNEMPLOYMENT:					
19	YEAR 2004	3,364			3,364	
20	YEAR 2005			2,161,480	2,161,022	
21						
22	GROSS RECEIPTS:					
23	YEAR 2004	31,805,415			31,805,415	
24	YEAR 2005			224,539,996	193,249,854	
25						
26	MOTOR VEHICLES:					
27	YEAR 2004		546,547	546,547		
28	YEAR 2005			63,017	659,560	
29						
30	FPSC FEE:					
31	YEAR 2004	3,364,115		-96,975	3,267,140	
32	YEAR 2005			6,776,796	3,061,288	
33						
34	SALES TAX-A/C 408			197,904	197,904	
35						
36	INTANGIBLE TAX			21,886		
37						
38	SUBTOTAL - STATE	24,238,177	546,547	210,572,696	228,901,226	
39						
40						
41	TOTAL	69,230,039	19,876,547	781,825,454	832,370,727	11,468,034

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
-79,267,895		-82,465,035			2,079,564	3
						4
						5
		-298,971			37,447	6
432,754		40,595,447			18,189,353	7
						8
						9
56		-619			675	10
56		472,782			147,019	11
-78,835,029		-41,696,396			20,454,058	12
						13
						14
						15
-29,068,351		-24,197,136			559,181	16
						17
						18
		-1,728			1,728	19
458		1,659,477			502,003	20
						21
						22
						23
31,290,142		224,539,996				24
						25
						26
					546,547	27
	596,543				63,017	28
						29
						30
		-96,975				31
3,715,508		6,776,796				32
						33
		314,397			-116,493	34
						35
21,886		23,529			-1,643	36
						37
5,959,643	596,543	209,018,356			1,554,340	38
						39
						40
8,161,728	20,821,543	753,195,571			28,703,766	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	LOCAL:					
2						
3	FRANCHISE PREPAID		19,330,000	45,200,726	46,095,726	
4						
5	FRANCHISE ACCRUED:					
6	YEAR 2004	60,732,314			60,732,314	
7	YEAR 2005			339,459,393	276,707,968	
8						
9	OCCUPATIONAL LICENSES			56,391	56,391	
10						
11	REAL & PERSONAL					
12	PROPERTY TAX:					
13	YEAR 1999	151,053			151,053	
14	YEAR 2000	440,354			75,792	
15	YEAR 2001	239,948		5,662	5,662	
16	YEAR 2002	521,286		-94,784	55,216	
17	YEAR 2003	3,722,991		1,773	2,541,166	
18	YEAR 2004	3,608,344		156,773	2,203,219	
19	YEAR 2005			207,709,162	193,144,765	
20						
21	SUBTOTAL - LOCAL	69,416,290	19,330,000	592,495,096	581,769,272	
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	69,230,039	19,876,547	781,825,454	832,370,727	11,468,034

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
	20,225,000	45,200,726				3
						4
						5
						6
62,751,425		333,964,569			5,494,824	7
						8
		56,391				9
						10
						11
						12
						13
364,562						14
239,948					5,662	15
371,286		-100,898			6,114	16
1,183,598					1,773	17
1,561,898		-384,005			540,778	18
14,564,397		207,136,828			646,217	19
						20
81,037,114	20,225,000	585,873,611			6,695,368	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
8,161,728	20,821,543	753,195,571			28,703,766	41

Schedule Page: 262 Line No.: 3 Column: f

Reclassify income taxes to long term deferred credits.

Schedule Page: 262 Line No.: 6 Column: l

Account 922	$ 37,447

Schedule Page: 262 Line No.: 7 Column: l

Account 107 & 108	$ 11,757,732
Account 143	12,730
Account 186	5,139,744
Account 146	(3,250)
Account 236	346
Account 921	133
Account 174	32,058
Account 234	856,968
Account 241	(5,831)
Account 419	(297)
Account 253	1,516
Account 922	397,504
Total	$ 18,189,353

Schedule Page: 262 Line No.: 10 Column: l

Account 143	$ 56
Account 922	619
Total	$ 675

Schedule Page: 262 Line No.: 11 Column: l

Account 107 & 108	$ 139,989
Account 143	110
Account 146	(57)
Account 174	308
Account 186	17,141
Account 232	112
Account 236	(16,330)
Account 922	6,087
Account 234	(341)
Total	$ 147,019

Schedule Page: 262 Line No.: 19 Column: l

Account 922	$ 1,728

Schedule Page: 262 Line No.: 20 Column: l

Account 107 & 108	$ 421,817
Account 236	16,150
Account 143	220
Account 146	(114)
Account 174	1,160
Account 186	51,767
Account 232	457
Account 253	48
Account 922	$ 10,498
Total	502,003

Schedule Page: 262 Line No.: 27 Column: l

Account 143	$ 1,739
Account 588	544,808
Total	$ 546,547

Schedule Page: 262 Line No.: 28 Column: l

Account 143	$ 12
Account 588	63,005
Total	$ 63,017

Schedule Page: 262 Line No.: 34 Column: l

Account 232	$(116,493)

FOOTNOTE DATA

Schedule Page: 262 Line No.: 36 Column: I

Account 234	$(1,643)

Schedule Page: 262.1 Line No.: 7 Column: I

Account 241	$(225,000)
Account 182	2,053,178
Account 254	1,542,574
Account 904	(608,928)
Account 588	2,377,700
Account 901	355,300
Total	$ 5,494,824

Schedule Page: 262.1 Line No.: 15 Column: I

Account 143	$ 5,662

Schedule Page: 262.1 Line No.: 16 Column: I

Account 143	$ 6,114

Schedule Page: 262.1 Line No.: 17 Column: I

Account 143	$ 1,773

Schedule Page: 262.1 Line No.: 18 Column: I

Account 143	$ 507,940
Account 234	32,838
Total	540,778

Schedule Page: 262.1 Line No.: 19 Column: I

Account 107 & 108	$(28,864)
Account 143	117,036
Account 234	41,045
Account 408	517,000
Total	$ 646,217

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	55,737,436			411.4	15,112,977	
6							
7	8%	25,019,877			411.4	4,100,385	
8	TOTAL	80,757,313				19,213,362	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
40,624,459	26 years		5
			6
20,919,492	26 years		7
61,543,951			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	ST. Johns River Power Park -					
2	Deferred Interest Payment	57,430,800	555	3,726,550		53,704,250
3						
4	Purchased Power Costs Accrued	54,899,367			6,159,156	61,058,523
5						
6	Environmental Claims	45,128,619	232	9,694,465	7,282,781	42,716,935
7						
8	Long Term Liability for Storm					
9	Restoration Events				59,468,208	59,468,208
10						
11	FMPA Settlement	18,146,439	447	3,503,172		14,643,267
12						
13	Tax Settlement Pending Payment				25,448,809	25,448,809
14						
15	Minor Items	76,662,457	Various	112,551,215	104,689,830	68,801,072
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	252,267,682		129,475,402	203,048,784	325,841,064

FOOTNOTE DATA

Schedule Page: 269 Line No.: 1 Column: a

The Deferred Interest Payments are being amortized over the original life of the St. Johns River Power Park Bonds (1987-2020).

Schedule Page: 269 Line No.: 11 Column: a

The settlement agreement provides for reduced demand charges on an existing power purchase agreement and provides for a new power purchase agreement giving FMPA the right to purchase limited amounts of power in the future at a specified price. The amounts are being amortized in the following periods: November 1999 - May 2013 and June 2002 - October 2007.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	1,975,703,243	660,755,215	381,634,929
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,975,703,243	660,755,215	381,634,929
6	Non-Operating	-469,496		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,975,233,747	660,755,215	381,634,929
10	Classification of TOTAL			
11	Federal Income Tax	1,672,574,978	567,656,773	329,896,352
12	State Income Tax	302,658,769	93,098,442	51,738,577
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
				Various	13,370,855	2,268,194,384	2
							3
							4
					13,370,855	2,268,194,384	5
44,183	-3					-425,310	6
							7
							8
44,183	-3				13,370,855	2,267,769,074	9
							10
37,883	-2				12,709,833	1,923,083,117	11
6,300	-1				661,022	344,685,957	12
							13

NOTES (Continued)

Schedule Page: 274 Line No.: 2 Column: i

Account 182.3	$ 7,135,763
Account 254	6,235,092
Total	$ 13,370,855

BLANK PAGE

(Next Page is 276)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	PENSION	289,368,758	26,367,645	6,194,176
4	DEFERRED FUEL COSTS	57,127,524	375,099,234	26,345,151
5	STORM LOSS	306,029,884	527,329,578	234,697,628
6	REGULATORY ASSETS	46,342,480		
7	CONTRACT SETTLEMENT	35,673,035	17,165,875	34,331,750
8	OTHER	124,567,724	127,800,147	137,253,077
9	TOTAL Electric (Total of lines 3 thru 8)	859,109,405	1,073,762,479	438,821,782
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	859,109,405	1,073,762,479	438,821,782
20	Classification of TOTAL			
21	Federal Income Tax	737,192,812	920,758,364	394,749,730
22	State Income Tax	121,916,593	153,004,115	44,072,052
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
						309,542,227	3
						405,881,607	4
				254	63,669	598,725,503	5
		254	28,985	182.3	4,481,270	50,794,765	6
						18,507,160	7
	608,693	Various	25,827,892			88,678,209	8
	608,693		25,856,877		4,544,939	1,472,129,471	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
	608,693		25,856,877		4,544,939	1,472,129,471	19
							20
	521,906		25,837,647		3,908,316	1,240,750,209	21
	86,787		19,230		636,623	231,379,262	22
							23

NOTES (Continued)

Schedule Page: 276 Line No.: 8 Column: g

Account 253.1	$ 25,448,809
Account 254	379,083
Total	$ 25,827,892

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Deferred Interest Income - Tax Refunds	52,864	419	26,432		26,432
2	(5 year amortization-various periods)					
3						
4	Deferred Gains on Sale of Land	4,406,021	Various	2,237,915	4,567,064	6,735,170
5	(5 year amortization-various periods)					
6						
7	Overrecovered Franchise Fees	14,496,283	Various	5,106,802	3,564,227	12,953,708
8						
9	Derivatives	20,421	176	1,062,479,951	1,819,638,797	757,179,267
10						
11	Nuclear Amortization	80,856,503	407.4	6,955,404		73,901,099
12	(14 year amortization)					
13						
14	Overrecovered Energy Conservation					
15	Cost Recovery Clause Revenues	14,621,007	456	12,626,032	9,617,616	11,612,591
16						
17	Deferred Gain on Sale of Emission Allowances	1,546,202	411.8	1,637,840	2,012,675	1,921,037
18						
19	Asset Retirement Obligation	266,254,312	Various	78,028,911	598,134,425	786,359,826
20						
21	Big Bend Transmission Line Sale	533,184	407.4	192,008		341,176
22	(5 year amortization)					
23						
24	Overrecovered ECRC Revenues	445,150	456	335,266	7,456,281	7,566,165
25						
26	Deferred Regulatory Assessment Fee	10,843	456	9,343	12,303	13,803
27						
28	Overrecovered Fuel Clause Revenues - FERC	37,146	456	37,146		
29						
30	Deferred Income Taxes	130,519,200	Various	21,972,525	344,400	108,891,075
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	513,799,136		1,191,645,575	2,445,347,788	1,767,501,349

Schedule Page: 278 Line No.: 4 Column: c

Account 101	$	46,247
Account 121		8,765
Account 407.4		2,182,903
Total	$	2,237,915

Schedule Page: 278 Line No.: 7 Column: c

Account 182.3	$	25,325
Account 408.1		4,786,398
Account 903		295,079
Total	$	5,106,802

Schedule Page: 278 Line No.: 19 Column: c

Account 108	$	2,261,817
Account 230		5,401,043
Account 407.4		70,366,051
Total	$	78,028,911

Schedule Page: 278 Line No.: 30 Column: c

Account 190	$	15,737,433
Account 282		6,235,092
Total	$	21,972,525

BLANK PAGE

(Next Page is 300)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	5,222,943,013	4,755,319,423
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	3,566,226,680	3,265,390,614
5	Large (or Ind.) (See Instr. 4)	264,170,187	250,922,909
6	(444) Public Street and Highway Lighting	63,077,411	58,284,323
7	(445) Other Sales to Public Authorities	4,095,482	4,512,703
8	(446) Sales to Railroads and Railways	7,664,912	7,051,418
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	9,128,177,685	8,341,481,390
11	(447) Sales for Resale	206,593,202	194,030,555
12	TOTAL Sales of Electricity	9,334,770,887	8,535,511,945
13	(Less) (449.1) Provision for Rate Refunds	-7,412,993	-176,466
14	TOTAL Revenues Net of Prov. for Refunds	9,342,183,880	8,535,688,411
15	Other Operating Revenues		
16	(450) Forfeited Discounts	16,169,501	15,469,299
17	(451) Miscellaneous Service Revenues	28,418,901	28,836,315
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	29,698,830	32,125,701
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	31,110,789	70,315,371
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	105,398,021	146,746,686
27	TOTAL Electric Operating Revenues	9,447,581,901	8,682,435,097

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
54,348,188	52,502,422	3,828,375	3,744,920	2
				3
43,467,783	42,063,955	469,976	458,057	4
3,912,708	3,964,149	20,391	18,516	5
424,164	413,075	2,895	2,768	6
49,073	58,048	232	236	7
94,522	93,223	23	23	8
				9
102,296,438	99,094,872	4,321,892	4,224,520	10
3,659,653	4,481,870	4	4	11
105,956,091	103,576,742	4,321,896	4,224,524	12
				13
105,956,091	103,576,742	4,321,896	4,224,524	14

Line 12, column (b) includes $ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 14 Column: d

Does not include the decrease in energy delivered to customers but not billed of 308,487 MWH for 2005.

Schedule Page: 300 Line No.: 14 Column: e

Does not include the increase in energy delivered to customers but not billed of 58,757 MWH for 2004.

Schedule Page: 300 Line No.: 21 Column: b

Includes ($11,442,883) net change in unbilled revenues for 2005.

Schedule Page: 300 Line No.: 21 Column: c

Includes $965,508 net change in unbilled revenues for 2004.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential:					
2	011-012	36,730	7,008,927	4,314	8,514	0.1908
3	044, 047, 048	54,305,198	5,215,358,444	3,823,849	14,202	0.0960
4	045	6,260	575,642	212	29,528	0.0920
5	Subtotal	54,348,188	5,222,943,013	3,828,375	14,196	0.0961
6	Commercial:					
7	011-012	70,792	9,938,877	2,985	23,716	0.1404
8	054-056	2,536,816	167,638,320	371	6,837,779	0.0661
9	062	6,442,550	500,628,828	1,922	3,352,003	0.0777
10	063	611,553	46,332,229	40	15,288,825	0.0758
11	064	3,730,937	269,334,043	882	4,230,087	0.0722
12	065	893,683	64,206,678	54	16,549,685	0.0718
13	067-068	5,882,494	585,859,109	365,781	16,082	0.0996
14	069	4,550	428,242	247	18,421	0.0941
15	070	397,011	34,569,639	1,563	254,006	0.0871
16	071	13,703	1,038,695	2	6,851,500	0.0758
17	072	22,518,428	1,846,883,431	90,949	247,594	0.0820
18	073	134,298	9,882,165	33	4,069,636	0.0736
19	074	74,552	4,703,735	10	7,455,200	0.0631
20	075	60,398	4,317,710	3	20,132,667	0.0715
21	078	18	4,442	76	237	0.2468
22	085	14,957	1,389,209	4	3,739,250	0.0929
23	086	19	1,647	6	3,167	0.0867
24	087	81,017	19,061,098	5,047	16,053	0.2353
25	851-853	7	8,583	1	7,000	1.2261
26	Subtotal	43,467,783	3,566,226,680	469,976	92,489	0.0820
27	Industrial:					
28	011	601	79,114	32	18,781	0.1316
29	054	909,587	59,424,644	88	10,336,216	0.0653
30	055	1,469,623	82,791,321	16	91,851,438	0.0563
31	056	32,267	2,385,248	20	1,613,350	0.0739
32	062	232,961	18,707,383	73	3,191,247	0.0803
33	063	43,439	3,482,871	3	14,479,667	0.0802
34	064	172,082	12,347,126	29	5,933,862	0.0718
35	065	132,500	9,478,439	9	14,722,222	0.0715
36	067-068	112,355	12,323,236	18,316	6,134	0.1097
37	069	278	28,196	32	8,688	0.1014
38	070	11,997	1,157,665	77	155,805	0.0965
39	071	51,349	3,618,894	2	25,674,500	0.0705
40	072	342,215	29,971,835	1,656	206,652	0.0876
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	073	37,934	3,037,790	13	2,918,000	0.0801
2	074	28,929	2,005,891	5	5,785,800	0.0693
3	075	38,178	2,727,860	3	12,726,000	0.0715
4	082	16,618	1,211,503	1	16,618,000	0.0729
5	085	87,134	6,663,925	9	9,681,556	0.0765
6	090	153,080	9,745,639	3	51,026,667	0.0637
7	091	28,902	2,041,147	2	14,451,000	0.0706
8	852-853	10,679	940,460	2	5,339,500	0.0881
9	Subtotal	3,912,708	264,170,187	20,391	191,884	0.0675
10	Public Street & Highway Lighting:					
11	086	59,164	5,079,767	770	76,836	0.0859
12	087	365,000	57,997,644	2,125	171,765	0.1589
13	Subtotal	424,164	63,077,411	2,895	146,516	0.1487
14	Other Sales to Public Authorities					
15	019	18,506	2,118,769	231	80,113	0.1145
16	090	30,567	1,976,713	1	30,567,000	0.0647
17	Subtotal	49,073	4,095,482	232	211,522	0.0835
18	Railroads and Railways:					
19	080	94,522	7,664,912	23	4,109,652	0.0811
20	Subtotal	94,522	7,664,912	23	4,109,652	0.0811
21						
22						
23	Total	102,296,438	9,128,177,685	4,321,892	23,669	0.0892
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

FOOTNOTE DATA

Schedule Page: 304 Line No.: 2 Column: d

Average Class Code 11 Users is 4,314.

Schedule Page: 304 Line No.: 7 Column: d

Average Class Code 11 Users is 2,985.

Schedule Page: 304 Line No.: 28 Column: d

Average Class Code 11 Users is 32.

Schedule Page: 304.1 Line No.: 23 Column: c

Fuel Adjustment included in Revenues: $4,144,471,929.

Schedule Page: 304 Line No.: 42 Column: b

Includes $0 of Unbilled Revenues.

Schedule Page: 304 Line No.: 42 Column: c

Includes $0 of Unbilled Revenues.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Florida Keys Electric Cooperative	RQ	130	110	112	117
2	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
3	Florida Municipal Power Agency	RQ	138	45	45	45
4	Florida Municipal Power Agency	RQ	138	75	75	75
5	Dade County Resource Recovery	LF	124	1	1	1
6	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
7	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
8	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
9	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
10	Florida Keys Electric Cooperative	OS	130	N/A	N/A	N/A
11	Alabama Electric Cooperative, Inc.	OS	T-7	N/A	N/A	N/A
12	Cargill Power Markets, LLC	OS	T-7	N/A	N/A	N/A
13	Carolina Power & Light Company	OS	T-8	N/A	N/A	N/A
14	Cincinnati Gas & Electric Co.	OS	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
739,352	12,910,762		39,230,620	52,141,382	1
			223,610	223,610	2
268,020	2,111,400		14,429,189	16,540,589	3
493,825	14,774,650			14,774,650	4
5,095	105,432	8,561	217,071	331,064	5
262,093		1,138,277		1,138,277	6
111			1,887	1,887	7
181,241		655,040		655,040	8
77			-63,778	-63,778	9
25,728		2,521,914		2,521,914	10
36,135		2,495,550		2,495,550	11
61,114		3,725,342		3,725,342	12
1,273		79,171		79,171	13
537		42,564		42,564	14
1,501,197	29,796,812	0	53,659,809	83,456,621	
2,158,456	105,432	120,110,495	2,920,654	123,136,581	
3,659,653	**29,902,244**	**120,110,495**	**56,580,463**	**206,593,202**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Cobb Electric Membership Corp.	OS	T-7	N/A	N/A	N/A
2	Conoco Phillips, Inc.	OS	T-7	N/A	N/A	N/A
3	Energy Authority, Inc., The	OS	T-8	N/A	N/A	N/A
4	Florida Municipal Power Agency-East	OS	T-8	N/A	N/A	N/A
5	Florida Power Corporation	OS	T-8	N/A	N/A	N/A
6	Gainesville Regional Utilities	OS	T-8	N/A	N/A	N/A
7	Homestead, City of	OS	T-8	N/A	N/A	N/A
8	Lakeland, City of	OS	T-8	N/A	N/A	N/A
9	LG&E Energy Marketing, Inc.	OS	T-7	N/A	N/A	N/A
10	Merrill Lynch Commodities, Inc.	OS	T-7	N/A	N/A	N/A
11	Morgan Stanley Capital Group, Inc.	OS	T-7	N/A	N/A	N/A
12	New Smyrna Beach Utilities Commission	OS	T-8	N/A	N/A	N/A
13	Oglethorpe Power Corporation	OS	T-7	N/A	N/A	N/A
14	Orlando Utilities Commission	OS	T-8	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
76,755		4,230,360		4,230,360	1
459		20,685		20,685	2
158,225		9,826,235		9,826,235	3
23,710		1,948,019		1,948,019	4
69,038		5,858,888		5,858,888	5
75		3,288		3,288	6
13,047		1,211,073	121,242	1,332,315	7
22,400		1,291,008	627,200	1,918,208	8
32		2,176		2,176	9
7,261		426,007		426,007	10
2,329		155,474		155,474	11
874		76,149		76,149	12
110,871		6,172,052		6,172,052	13
30,660		2,101,630		2,101,630	14
1,501,197	29,796,812	0	53,659,809	83,456,621	
2,158,456	105,432	120,110,495	2,920,654	123,136,581	
3,659,653	**29,902,244**	**120,110,495**	**56,580,463**	**206,593,202**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Progress Ventures, Inc.	OS	T-7	N/A	N/A	N/A
2	Reedy Creek Improvement District	OS	T-8	N/A	N/A	N/A
3	Reliant Energy Services, Inc.	OS	T-7	N/A	N/A	N/A
4	Seminole Electric Cooperative, Inc.	OS	T-8	N/A	N/A	N/A
5	Sempra Energy Trading Corporation	OS	T-7	N/A	N/A	N/A
6	South Carolina Electric & Gas Company	OS	T-7	N/A	N/A	N/A
7	Southern Company Services, Inc.	OS	T-7	N/A	N/A	N/A
8	Tallahassee, City of	OS	T-8	N/A	N/A	N/A
9	Tampa Electric Company	OS	T-8	N/A	N/A	N/A
10	Tenaska Power Services Company	OS	T-7	N/A	N/A	N/A
11	Tennessee Valley Authority	OS	T-7	N/A	N/A	N/A
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
145,622		8,804,429		8,804,429	1
45		5,950		5,950	2
105		7,350		7,350	3
230,975		18,168,984	1,683,700	19,852,684	4
2,015		77,620		77,620	5
3,657		125,150		125,150	6
205,667		16,434,763		16,434,763	7
363		32,998	31,050	64,048	8
332,122		22,659,076	78,672	22,737,748	9
308		24,124		24,124	10
148,437		9,780,588		9,780,588	11
					12
					13
					14
1,501,197	29,796,812	0	53,659,809	83,456,621	
2,158,456	105,432	120,110,495	2,920,654	123,136,581	
3,659,653	**29,902,244**	**120,110,495**	**56,580,463**	**206,593,202**	

Schedule Page: 310 Line No.: 1 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 2 Column: j

"Other Charges" - fuel adjustment true-up and demand charge true-up relating to prior year's transactions.

Schedule Page: 310 Line No.: 3 Column: a

Florida Municipal Power Agency for the Utility Board of City of Key West

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310 AND 311:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 3 Column: j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up and amortization of FMPA settlement, as applicable, related to the current year's transactions.

Schedule Page: 310 Line No.: 4 Column: a

Power Sales Agreement accepted for filing in Docket #ER02-1473-000 by letter order dated May 7, 2002.

Schedule Page: 310 Line No.: 4 Column: j

Capacity and energy charge.

Schedule Page: 310 Line No.: 5 Column: a

Contract expires October 31, 2013 or upon written notice of one year.

Schedule Page: 310 Line No.: 5 Column: j

"Other Charges" - fuel adjustment and fuel adjustment true-up associated with current year's transactions.

Schedule Page: 310 Line No.: 7 Column: g

Billing adjustments associated with prior year's transactions.

Schedule Page: 310 Line No.: 7 Column: j

"Other Charges" - Billing adjustment associated with prior year's transactions.

Schedule Page: 310 Line No.: 8 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310 AND 311:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 9 Column: g

Billing adjustments associated with prior year's transactions.

Schedule Page: 310 Line No.: 9 Column: j

"Other Charges" - Billing associated with prior year's transactions.

Schedule Page: 310 Line No.: 10 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 11 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 12 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 13 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 14 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 1 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 2 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 3 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 4 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 5 Column: a

Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 310.1 Line No.: 5 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 6 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 7 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 7 Column: j

Capacity premium sold for the right to call on energy.

Schedule Page: 310.1 Line No.: 8 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 8 Column: j

Capacity premium sold for the right to call on energy.

Schedule Page: 310.1 Line No.: 9 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 10 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 11 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 12 Column: a

Complete Name: City of New Smyrna Beach Utilities Commission

Schedule Page: 310.1 Line No.: 12 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 13 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 14 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 1 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 2 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 3 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 4 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 4 Column: j

Capacity premium sold for the right to call on energy.

Schedule Page: 310.2 Line No.: 5 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 6 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 7 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 8 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 8 Column: j

Capacity premium sold for the right to call on energy.

Schedule Page: 310.2 Line No.: 9 Column: b

Opportunity Purchase Contract

FOOTNOTE DATA

Schedule Page: 310.2 Line No.: 9 Column: j

Capacity premium sold for the right to call on energy.

Schedule Page: 310.2 Line No.: 10 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 11 Column: b

Opportunity Purchase Contract

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	8,803,588	6,614,767
5	(501) Fuel	1,711,490,844	1,344,330,155
6	(502) Steam Expenses	6,909,866	6,159,847
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,523,000	2,814,121
10	(506) Miscellaneous Steam Power Expenses	31,638,370	26,299,717
11	(507) Rents		11,734
12	(509) Allowances		90
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	1,762,365,668	1,386,230,431
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	9,378,274	7,331,941
16	(511) Maintenance of Structures	10,699,596	7,633,720
17	(512) Maintenance of Boiler Plant	37,564,722	30,942,367
18	(513) Maintenance of Electric Plant	14,479,818	22,336,940
19	(514) Maintenance of Miscellaneous Steam Plant	6,901,702	4,983,074
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	79,024,112	73,228,042
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,841,389,780	1,459,458,473
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	84,559,574	80,903,192
25	(518) Fuel	101,556,302	103,058,409
26	(519) Coolants and Water	5,766,249	5,313,061
27	(520) Steam Expenses	26,511,189	23,747,904
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	24,543	955,062
31	(524) Miscellaneous Nuclear Power Expenses	68,793,992	43,292,265
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	287,211,849	257,269,893
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	74,796,747	94,927,211
36	(529) Maintenance of Structures	3,302,918	3,152,440
37	(530) Maintenance of Reactor Plant Equipment	55,165,694	41,785,401
38	(531) Maintenance of Electric Plant	20,893,565	17,658,725
39	(532) Maintenance of Miscellaneous Nuclear Plant	5,975,820	6,937,100
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	160,134,744	164,460,877
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	447,346,593	421,730,770
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	6,234,871	5,054,903
63	(547) Fuel	2,722,317,095	1,731,182,970
64	(548) Generation Expenses	5,141,710	4,718,042
65	(549) Miscellaneous Other Power Generation Expenses	12,070,416	9,852,308
66	(550) Rents		3,567
67	TOTAL Operation (Enter Total of lines 62 thru 66)	2,745,764,092	1,750,811,790
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	3,852,346	3,368,618
70	(552) Maintenance of Structures	4,916,811	1,447,342
71	(553) Maintenance of Generating and Electric Plant	20,963,232	22,189,616
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,624,302	1,023,309
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	31,356,691	28,028,885
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	2,777,120,783	1,778,840,675
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,179,924,864	1,125,628,745
77	(556) System Control and Load Dispatching	3,588,557	3,191,728
78	(557) Other Expenses	-867,091,395	120,034,318
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	316,422,026	1,248,854,791
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	5,382,279,182	4,908,884,709
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	4,994,554	4,846,867
84	(561) Load Dispatching	2,592,321	2,404,311
85	(562) Station Expenses	7,103,677	5,375,954
86	(563) Overhead Lines Expenses	304,757	282,721
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	20,709,414	21,389,213
89	(566) Miscellaneous Transmission Expenses	3,387,082	3,530,590
90	(567) Rents		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	39,091,805	37,829,656
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	1,166,050	1,022,369
94	(569) Maintenance of Structures		
95	(570) Maintenance of Station Equipment	6,531,401	6,665,050
96	(571) Maintenance of Overhead Lines	9,510,123	9,369,043
97	(572) Maintenance of Underground Lines		15,242
98	(573) Maintenance of Miscellaneous Transmission Plant	487,850	470,501
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	17,695,424	17,542,205
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	56,787,229	55,371,861
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	19,776,720	19,529,141

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	689,605	621,442
106	(582) Station Expenses	1,902,567	1,456,264
107	(583) Overhead Line Expenses	7,288,327	5,743,960
108	(584) Underground Line Expenses	9,010,982	8,788,107
109	(585) Street Lighting and Signal System Expenses	3,837,935	3,736,160
110	(586) Meter Expenses	5,688,752	4,264,851
111	(587) Customer Installations Expenses	3,032,186	2,787,704
112	(588) Miscellaneous Expenses	29,933,024	23,366,251
113	(589) Rents	6,335,809	7,152,894
114	TOTAL Operation (Enter Total of lines 103 thru 113)	87,495,907	77,446,774
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	3,587,168	34,915,752
117	(591) Maintenance of Structures	250,332	204,399
118	(592) Maintenance of Station Equipment	6,176,602	7,718,877
119	(593) Maintenance of Overhead Lines	78,413,274	83,444,861
120	(594) Maintenance of Underground Lines	28,291,659	26,535,285
121	(595) Maintenance of Line Transformers	1,499,555	1,640,807
122	(596) Maintenance of Street Lighting and Signal Systems	6,264,416	6,559,375
123	(597) Maintenance of Meters	2,062,277	1,769,531
124	(598) Maintenance of Miscellaneous Distribution Plant	5,901,196	6,098,459
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	132,446,479	168,887,346
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	219,942,386	246,334,120
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	5,134,929	5,785,666
130	(902) Meter Reading Expenses	19,942,487	18,370,710
131	(903) Customer Records and Collection Expenses	75,856,057	70,381,508
132	(904) Uncollectible Accounts	11,635,193	18,812,167
133	(905) Miscellaneous Customer Accounts Expenses		533,043
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	112,568,666	113,883,094
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	10,902,021	12,058,088
138	(908) Customer Assistance Expenses	39,230,754	36,967,769
139	(909) Informational and Instructional Expenses	9,811,033	8,247,220
140	(910) Miscellaneous Customer Service and Informational Expenses	5,736,978	4,287,648
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	65,680,786	61,560,725
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision	14,782	82,512
145	(912) Demonstrating and Selling Expenses	88	
146	(913) Advertising Expenses		
147	(916) Miscellaneous Sales Expenses		1,136
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	14,870	83,648
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	139,668,903	114,503,466
152	(921) Office Supplies and Expenses	56,882,056	63,072,048
153	(Less) (922) Administrative Expenses Transferred-Credit	31,191,905	23,689,526

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	19,928,910	15,709,759
156	(924) Property Insurance	177,351,981	21,590,100
157	(925) Injuries and Damages	34,386,166	33,907,857
158	(926) Employee Pensions and Benefits	46,614,860	22,506,767
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	6,420,537	4,427,995
161	(929) (Less) Duplicate Charges-Cr.		
162	(930.1) General Advertising Expenses	49,350	
163	(930.2) Miscellaneous General Expenses	10,712,059	7,997,182
164	(931) Rents	835,771	592,822
165	TOTAL Operation (Enter Total of lines 151 thru 164)	461,658,688	260,618,470
166	Maintenance		
167	(935) Maintenance of General Plant	4,722,106	5,845,328
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	466,380,794	266,463,798
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	6,303,653,913	5,652,581,955

BLANK PAGE

(Next Page is 326)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern Company Service, Inc.	LF	36	930	930	930
2	Southern Company Service, Inc.	AD	36	N/A	N/A	N/A
3	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
4	Florida Muncipal Power Agency	AD	72	N/A	N/A	N/A
5	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
6	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
7	Jacksonville Electric Authority	LU		383	186	184
8	Jacksonville Electric Authority	AD		N/A	N/A	N/A
9	Bio-Energy Partners, Inc.	LU	COG-2	N/A	N/A	N/A
10	Bio-Energy Partners, Inc	AD	COG-2	N/A	N/A	N/A
11	Broward County Resource Recovery	LU	COG-2	56	58	40
12	Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
13	Broward County Resource Recovery	RQ	COG-2	54	58	37
14	Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
7,694,858			121,412,483	137,693,673		259,106,156	1
					-844,636	-844,636	2
272,623				1,178,571		1,178,571	3
-3,247					-12,662	-12,662	4
188,511				841,389		841,389	5
-2,246					-29,750	-29,750	6
2,525,889			78,357,159	47,027,852		125,385,011	7
					-383,557	-383,557	8
460							9
					4,627	4,627	10
426,271			22,610,576	9,707,373		32,317,949	11
244					-16,796	-16,796	12
444,628			23,080,190	10,173,021		33,253,211	13
43					-23,527	-23,527	14
19,834,854			536,439,385	501,345,810	142,139,669	1,179,924,864	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cedar Bay Generating Company	LU	COG-2	250	260	191
2	Cedar Bay Generating Company	AD	COG-2	N/A	N/A	N/A
3	Elliott Energy Systems, Inc.	LU	COG-1	N/A	N/A	N/A
4	Florida Crushed Stone	LU	COG-2	136	104	49
5	Florida Crushed Stone	AD	COG-2	N/A	N/A	N/A
6	Georgia Pacific Corporation	LU	COG-1	N/A	N/A	N/A
7	Georgia Pacific Corporation	AD	COG-1	N/A	N/A	N/A
8	Indiantown Cogeneration L. P.	LU	COG-2	330	336	247
9	Indiantown Cogeneration L. P.	AD	COG-2	N/A	N/A	N/A
10	MM Tomoka Farms	LU	COG-1	N/A	N/A	N/A
11	MM Tomoka Farms	AD	COG-1	N/A	N/A	N/A
12	Okeelanta Power Limited Partners	LU	COG-1	N/A	N/A	N/A
13	Okeelanta Power Limited Partners	AD	COG-1	N/A	N/A	N/A
14	Solid Waste Authority of Palm Beach	LU	COG-2	47	47	31
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
1,810,337			108,909,541	34,839,707		143,749,248	1
2,777					53,444	53,444	2
85				6,237	-846	5,391	3
534,830			39,382,769	10,602,528		49,985,297	4
					-1,507,028	-1,507,028	5
7,339				386,582		386,582	6
622					24,416	24,416	7
2,322,238			121,902,531	67,157,527		189,060,058	8
9,762					2,361,881	2,361,881	9
17,654				1,053,687		1,053,687	10
					981	981	11
274,448				16,009,074		16,009,074	12
-9,343					-386,421	-386,421	13
341,479			20,784,136	6,250,541		27,034,677	14
19,834,854			536,439,385	501,345,810	142,139,669	1,179,924,864	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Solid Waste Authority of Palm Beach	AD	COG-2	N/A	N/A	N/A
2	Tropicana Products	LU	COG-1	N/A	N/A	N/A
3	Tropicana Products	AD	COG-1	N/A	N/A	N/A
4	U.S. Sugar Corporation - Bryant	LU	COG-1	N/A	N/A	N/A
5	U.S. Sugar Corporation - Bryant	AD	COG-1	N/A	N/A	N/A
6	Calpine Energy Services, L.P.	OS	B	N/A	N/A	N/A
7	Calpine Energy Services, L.P.	IU	B	N/A	N/A	N/A
8	Calpine Energy Services, L.P.	IU	B	N/A	N/A	N/A
9	Cargill Power Markets, LLC	OS	B	N/A	N/A	N/A
10	Cincinnati Gas & Electric Company	OS	A	N/A	N/A	N/A
11	Cobb Electric Membership Corp.	OS	B	N/A	N/A	N/A
12	Conoco Phillips Company	OS	B	N/A	N/A	N/A
13	Energy Authority, The	OS	B	N/A	N/A	N/A
14	Florida Power Corp.	OS	A	N/A	N/A	N/A
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
-447					2,782	2,782	1
11,327				749,206		749,206	2
-98					-4,447	-4,447	3
3,336				177,290		177,290	4
-55							5
63,871				5,823,703		5,823,703	6
					3,866,804	3,866,804	7
41,500				2,681,342		2,681,342	8
470,337				39,307,116		39,307,116	9
707				49,751		49,751	10
163,233				10,026,257		10,026,257	11
2,414				178,221		178,221	12
364,975				22,210,121		22,210,121	13
10,375				534,350		534,350	14
19,834,854			536,439,385	501,345,810	142,139,669	1,179,924,864	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corp.	OS	A	N/A	N/A	N/A
2	Hardee Power Partners Limited	OS	B	N/A	N/A	N/A
3	Homestead, City of	OS	C	N/A	N/A	N/A
4	Merrill Lynch Commodities, Inc.	OS	B	N/A	N/A	N/A
5	Morgan Stanley Capital Group, Inc.	OS	B	N/A	N/A	N/A
6	Oglethorpe Power Corporation	OS	B	N/A	N/A	N/A
7	Orlando Utilities Commission	OS	C	N/A	N/A	N/A
8	Progress Ventures, Inc.	OS	B	N/A	N/A	N/A
9	Progress Ventures, Inc.	IU	B	N/A	N/A	N/A
10	Progress Ventures, Inc.	IU	B	N/A	N/A	N/A
11	Progress Ventures, Inc.	IU	B	N/A	N/A	N/A
12	Reliant Energy Services, Inc.	OS	B	N/A	N/A	N/A
13	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
14	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
414,900				12,591,988	4,762,500	17,354,488	1
78				6,240		6,240	2
26				1,105		1,105	3
1,884				91,460		91,460	4
46				2,208		2,208	5
2,170				78,605		78,605	6
17,310				1,349,600		1,349,600	7
427,591				30,025,090		30,025,090	8
					22,702,378	22,702,378	9
					21,310,092	21,310,092	10
212,392				2,450,743		2,450,743	11
106,324				13,255,351		13,255,351	12
					33,239,880	33,239,880	13
					34,037,054	34,037,054	14
19,834,854			536,439,385	501,345,810	142,139,669	1,179,924,864	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
2	Seminole Electric Cooperative, Inc.	OS	C	N/A	N/A	N/A
3	Southern Company Services, Inc.	OS	A	N/A	N/A	N/A
4	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
5	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
6	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
7	Tampa Electric Company	OS	A	N/A	N/A	N/A
8	Tenaska Power Services Co.	OS	B	N/A	N/A	N/A
9	Williams Power Company	OS	B	N/A	N/A	N/A
10						
11						
12						
13						
14						
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
335,340				3,348,358		3,348,358	1
59,645				3,317,895		3,317,895	2
103,675				6,374,414		6,374,414	3
					9,608,955	9,608,955	4
					13,373,545	13,373,545	5
128,620				1,467,860		1,467,860	6
18,005				1,200,624		1,200,624	7
900				81,000		81,000	8
14,211				1,038,150		1,038,150	9
							10
							11
							12
							13
							14
19,834,854			536,439,385	501,345,810	142,139,669	1,179,924,864	

Schedule Page: 326 Line No.: 1 Column: a

Contract expires May 31, 2010

Schedule Page: 326 Line No.: 2 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 3 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON ALL 326 & 327 PAGES.

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 4 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 4 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 5 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 6 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 6 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 7 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller, these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 8 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller, these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 8 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 10 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 11 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 12 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 12 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 13 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 14 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 14 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 2 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 3 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 5 Column: l

"Other Charges" - Billing adjustments associated with prior year's transactions.

Schedule Page: 326.1 Line No.: 7 Column: l

FOOTNOTE DATA

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 8 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 9 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 9 Column: l

"Other Charges" - Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 11 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 13 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 13 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 1 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 1 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 3 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 3 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 6 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 7 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 7 Column: l

Option premium purchased for the right to call on energy

Schedule Page: 326.2 Line No.: 8 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 9 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 10 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 11 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 12 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 13 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 14 Column: a

Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 326.2 Line No.: 14 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 1 Column: a

Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 326.3 Line No.: 1 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 1 Column: l

Option premium purchased for the right to call on energy

Schedule Page: 326.3 Line No.: 2 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 3 Column: c

Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.3 Line No.: 4 Column: c

Power Marketer Opportunity Purchaser

FOOTNOTE DATA

Schedule Page: 326.3 Line No.: 5 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 6 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 7 Column: c
Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.3 Line No.: 8 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 9 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 9 Column: l
Capacity premium associated with long-term tolling agreement

Schedule Page: 326.3 Line No.: 10 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 10 Column: l
Fuel oil, gas and transportation associated with long-term tolling agreement

Schedule Page: 326.3 Line No.: 11 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 12 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 13 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 13 Column: l
Capacity premium associated with long-term tolling agreement

Schedule Page: 326.3 Line No.: 14 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 14 Column: l
Fuel oil, gas and transportation associated with long-term tolling agreement

Schedule Page: 326.4 Line No.: 1 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 2 Column: c
Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.4 Line No.: 3 Column: c
Utility Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 4 Column: c
Utility Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 4 Column: l
Capacity premium associated with long-term tolling agreement

Schedule Page: 326.4 Line No.: 5 Column: c
Utility Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 5 Column: l
Fuel oil, gas and transportation associated with long-term tolling agreement

Schedule Page: 326.4 Line No.: 6 Column: c
Utility Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 7 Column: c
Utility Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 8 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 9 Column: c
Power Marketer Opportunity Purchaser

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Calpine Energy Services, LP	Tampa Electric Company	Florida Power Corporation	NF
2	Calpine Energy Services, LP	Tampa Electric Company	Gainesville Regional Utilities	NF
3	Calpine Energy Services, LP	Tampa Electric Company	Jacksonville Electric Authority	NF
4	Calpine Energy Services, LP	Tampa Electric Company	City of New Smyrna Beach	NF
5	Calpine Energy Services, LP	Jacksonville Electric Authority	Orlando Utilities Commission	NF
6	Calpine Energy Services, LP	Southern Company Services, Inc.	Orlando Utilities Commission	NF
7	Calpine Energy Services, LP	Tampa Electric Company	Southern Company Services, Inc.	NF
8	Calpine Energy Services, LP	N/A	N/A	AD
9	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power & Light Company	NF
10	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power Corporation	NF
11	Cargill-Alliant LLC	Southern Company Services, Inc.	Florida Power Corporation	NF
12	Cargill-Alliant LLC	Florida Power Corporation	City of Homestead	NF
13	Cargill-Alliant LLC	Jacksonville Electric Authority	City of Homestead	NF
14	Cargill-Alliant LLC	Seminole Electric Cooperative	City of Homestead	NF
15	Cargill-Alliant LLC	Southern Company Services, Inc.	City of Homestead	NF
16	Cargill-Alliant LLC	Jacksonville Electric Authority	Seminole Electric Cooperative	NF
17	Cargill-Alliant LLC	Florida Power & Light Company	Southern Company Services, Inc.	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
183	System	System	898	898	878	1
183	System	Deerhaven Substation	275	217	213	2
183	System	System	2,101	2,088	2,043	3
183	System	Smyrna Substation	69	69	67	4
183	System	System	49	48	47	5
183	System	System	4,827	5,460	5,350	6
183	System	System	3,913	3,239	3,169	7
183	N/A	N/A				8
164	System	System	800	800	782	9
164	System	System	100	98	96	10
164	System	System	461	402	394	11
164	System	Lucy Substation	20	20	20	12
164	System	Lucy Substation	62	152	149	13
164	System	Lucy Substation	11	145	142	14
164	System	Lucy Substation	489	489	478	15
164	System	System	3,600	3,582	3,504	16
164	System	System	51	51	50	17
			599,887	**10,928,328**	**10,686,775**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
3,107			3,107	1
951			951	2
4,384			4,384	3
239			239	4
170			170	5
17,059			17,059	6
11,214			11,214	7
		42	42	8
1,448			1,448	9
346			346	10
834			834	11
36			36	12
441			441	13
453			453	14
882			882	15
6,516			6,516	16
176			176	17
35,021,008	**0**	**3,001,575**	**38,022,583**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Cargill-Alliant LLC	Tampa Electric Company	Southern Company Services, Inc.	NF
2	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	NF
3	Cargill-Alliant LLC	Southern Company Services, Inc.	Tampa Electric Company	NF
4	Cargill-Alliant LLC	N/A	N/A	AD
5	Cinergy Services, Inc.	Florida Power Corporation	City of New Smyrna Beach	NF
6	Cinergy Services, Inc.	Florida Power Corporation	Tampa Electric Company	NF
7	Cobb Electric Membership Corporation	Jacksonville Electric Authority	City of New Smyrna Beach	NF
8	Cobb Electric Membership Corporation	Southern Company Services, Inc.	City of New Smyna Beach	NF
9	Cobb Electric Membership Corporation	Southern Company Services, Inc.	Seminole Electric Cooperative	NF
10	Cobb Electric Membership Corporation	Tampa Electric Company	Southern Company Services, Inc.	NF
11	Cobb Electric Membership Corporation	Florida Power & Light Company	Tampa Electric Company	NF
12	Cobb Electric Membership Corporation	Jacksonville Electric Authority	Tampa Electric Company	NF
13	Cobb Electric Membership Corporation	Southern Company Services, Inc.	Tampa Electric Company	NF
14	Cobb Electric Membership Corporation	N/A	N/A	AD
15	Carolina Power & Light Company	N/A	N/A	AD
16	Conoco, Inc.	N/A	N/A	AD
17	Duke Energy Trading & Marketing LLC	Southern Company Services, Inc.	Tampa Electric Company	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
164	System	System	655	2,457	2,403	1
164	System	System	50,258	49,060	47,983	2
164	System	System	26,509	21,943	21,460	3
164	N/A	N/A				4
102	System	Smyrna Substation	1,164	1,022	998	5
102	System	System	322	1,420	1,390	6
222	System	Smyrna Substation	240	215	210	7
222	System	Smyrna Substation	429	428	419	8
222	System	System	1,073	1,073	1,050	9
222	System	System	4,304	3,504	3,430	10
222	System	System	600	600	600	11
222	System	System	4,344	3,548	3,472	12
222	System	System	55,646	54,762	53,578	13
222	N/A	N/A				14
161	N/A	N/A				15
217	N/A	N/A				16
116	System	System	53			17
			599,887	**10,928,328**	**10,686,775**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
6,649			6,649	1
96,969			96,969	2
57,943			57,943	3
		4,833	4,833	4
3,552			3,552	5
5,264			5,264	6
434			434	7
1,371			1,371	8
1,942			1,942	9
10,143			10,143	10
1,086			1,086	11
12,032			12,032	12
127,028			127,028	13
		185	185	14
		36	36	15
		103	103	16
13,399			13,399	17
35,021,008	**0**	**3,001,575**	**38,022,583**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Duke Energy Trading & Marketing LLC	N/A	N/A	AD
2	Florida Municipal Power Agency	N/A	N/A	AD
3	Florida Power Corporation	Florida Power & Light Company	Florida Power Corporation	NF
4	Florida Power Corporation	City of Homestead	Florida Power Corporation	NF
5	Florida Power Corporation	Jacksonville Electric Authority	Florida Power Corporation	NF
6	Florida Power Corporation	Southern Company Services, Inc.	Florida Power Corporation	NF
7	Florida Power Corporation	N/A	N/A	AD
8	Georgia Transmisssion Corporation	N/A	N/A	AD
9	City of Homestead	Florida Power & Light Company	City of Homestead	NF
10	City of Homestead	Florida Power Corporation	City of Homestead	NF
11	City of Homestead	Gainesville Regional Utilities	City of Homestead	NF
12	City of Homestead	Jacksonville Electric Authority	City of Homestead	NF
13	City of Homestead	Orlando Utilities Commission	City of Homestead	NF
14	City of Homestead	Seminole Electric Cooperative	City of Homestead	NF
15	City of Homestead	Southern Company Services, Inc.	City of Homestead	NF
16	City of Homestead	N/A	N/A	AD
17	City of Lakeland	Orlando Utilities Commisssion	City of Homestead	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
116	N/A	N/A				1
72	N/A	N/A				2
24	System	System	464	464	453	3
24	Lucy Substation	System	100	100	98	4
24	System	System	32,665	152,553	149,229	5
24	System	System	4,459	4,706	4,603	6
24	N/A	N/A				7
145	N/A	N/A				8
30	System	Lucy Substation	1,343	1,334	1,310	9
30	System	Lucy Substation	3,843	4,205	4,162	10
30	Deerhaven Substation	Lucy Substation	17	17	17	11
30	System	Lucy Substation	3,930	3,850	3,766	12
30	System	Lucy Substation	396	396	394	13
30	System	Lucy Substation	49	187	183	14
30	System	Lucy Substation	788	832	819	15
30	N/A	N/A				16
44	System	Lucy Substation	98	686	672	17
			599,887	**10,928,328**	**10,686,775**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		28	28	1
		1	1	2
1,402			1,402	3
181			181	4
382,421			382,421	5
15,446			15,446	6
		1,216	1,216	7
		347	347	8
396			396	9
8,567			8,567	10
17			17	11
1,276			1,276	12
881			881	13
412			412	14
536			536	15
		1,111	1,111	16
2,150			2,150	17
35,021,008	**0**	**3,001,575**	**38,022,583**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of New Smyrna Beach	Orlando Utilities Commisssion	Florida Power Corporation	NF
2	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	NF
3	City of New Smyrna Beach	City of Homestead	City of New Smyrna Beach	NF
4	City of New Smyrna Beach	N/A	N/A	AD
5	New Hope Power Partnership	Florida Power & Light Company	Florida Power Corporation	NF
6	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	NF
7	New Hope Power Partnership	Florida Power & Light Company	Jacksonville Electric Authority	NF
8	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	NF
9	New Hope Power Partnership	Florida Power & Light Company	Tampa Electric Company	NF
10	New Hope Power Partnership	N/A	N/A	AD
11	Oglethorpe Power Corporation	Florida Power & Light Company	Southern Company Services, Inc.	NF
12	Oglethorpe Power Corporation	Florida Power & Light Company	Tampa Electric Company	NF
13	Oglethorpe Power Corporation	N/A	N/A	AD
14	Orlando Utilities Commission	Orlando Utilities Commission	City of Homestead	NF
15	Orlando Utilities Commission	Orlando Utilities Commission	Jacksonville Electric Authority	NF
16	Orlando Utilities Commission	Jacksonville Electric Authority	Orlando Utilities Commission	NF
17	Orlando Utilities Commission	Southern Company Services, Inc.	Orlando Utilities Commission	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
84	System	System	3	3	3	1
84	System	Smyrna Substation	2,234	1,910	1,893	2
84	Lucy Substation	Smyrna Substation	94	94	93	3
84	N/A	N/A				4
229	System	System	427	427	418	5
229	System	Deerhaven Substation	236	227	224	6
229	System	System	699	700	685	7
229	System	System	17,770	18,715	18,304	8
229	System	System	2,489	2,354	2,304	9
229	N/A	N/A				10
220	System	System	15,122	14,548	14,225	11
220	System	System	61	61	60	12
220	N/A	N/A				13
40	System	Lucy Substation	5	5	5	14
40	System	System	54	54	53	15
40	System	System	2,156	5,006	4,896	16
40	System	System	800	800	782	17
			599,887	**10,928,328**	**10,686,775**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
5			5	1
7,119			7,119	2
279			279	3
		232	232	4
1,393			1,393	5
726			726	6
1,752			1,752	7
42,402			42,402	8
7,777			7,777	9
		335	335	10
35,154			35,154	11
211			211	12
		1,267	1,267	13
17			17	14
187			187	15
10,479			10,479	16
2,768			2,768	17
35,021,008	**0**	**3,001,575**	**38,022,583**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Orlando Utilities Commission	N/A	N/A	AD
2	Progress Ventures, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	NF
3	Reedy Creek Improvement District	Florida Power Corporation	City of Homestead	NF
4	Reedy Creek Improvement District	N/A	N/A	AD
5	Reliant Energy Services	N/A	N/A	AD
6	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	City of Homestead	NF
7	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	NF
8	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Seminole Electric Cooperative	NF
9	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	NF
10	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
11	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
12	Southern Company Services, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	NF
13	Southern Company Services, Inc.	N/A	N/A	AD
14	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	NF
15	Tampa Electric Company	Jacksonville Electric Authority	Tampa Electric Company	NF
16	Tampa Electric Company	N/A	N/A	AD
17	The Energy Authority	Jacksonville Electric Authority	Florida Power & Light Company	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
40	N/A	N/A				1
205	System	System	280	280	274	2
32	System	Lucy Substation	89	513	501	3
32	N/A	N/A				4
48	N/A	N/A				5
38	System	Lucy Substation	35	35	35	6
38	System	System	2,200	2,177	2,135	7
38	System	System	20	20	20	8
38	System	System	892	892	870	9
38	System	System	1,771	1,761	1,725	10
38	N/A	N/A				11
63	System	System	450	482	482	12
63	N/A	N/A				13
65	System	System	5,488	5,021	4,911	14
65	System	System	1,935	1,899	1,858	15
65	N/A	N/A				16
112	System	System	415	415	407	17
			599,887	**10,928,328**	**10,686,775**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		71	71	1
507			507	2
1,515			1,515	3
		23	23	4
		199	199	5
103			103	6
4,498			4,498	7
36			36	8
2,151			2,151	9
3,433			3,433	10
		1,809	1,809	11
1,036			1,036	12
		8,982	8,982	13
13,057			13,057	14
5,898			5,898	15
		1,101	1,101	16
1,345			1,345	17
35,021,008	**0**	**3,001,575**	**38,022,583**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	NF
2	The Energy Authority	Florida Power & Light Company	Florida Power Corporation	NF
3	The Energy Authority	Jacksonville Electric Authority	Florida Power Corporation	NF
4	The Energy Authority	Southern Company Services, Inc.	Florida Power Corporation	NF
5	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	NF
6	The Energy Authority	Florida Power Corporation	Gainesville Regional Utilities	NF
7	The Energy Authority	City of Homestead	Gainesville Regional Utilities	NF
8	The Energy Authority	Jacksonville Electric Authority	Gainesville Regional Utilities	NF
9	The Energy Authority	Orlando Utilities Commission	Gainesville Regional Utilities	NF
10	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
11	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	NF
12	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	NF
13	The Energy Authority	Florida Power Corporation	City of Homestead	NF
14	The Energy Authority	Gainesville Regional Utilities	City of Homestead	NF
15	The Energy Authority	Jacksonville Electric Authority	City of Homestead	NF
16	The Energy Authority	Seminole Electric Cooperative	City of Homestead	NF
17	The Energy Authority	Southern Company Services, Inc.	City of Homestead	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	System	System	160	160	156	1
112	System	System	80	1,920	1,878	2
112	System	System	854	849	836	3
112	System	System	761	732	719	4
112	System	Deerhaven Substation	807	1,357	1,327	5
112	System	Deerhaven Substation	583	945	925	6
112	Lucy Substation	Deerhaven Substation	147	142	140	7
112	System	Deerhaven Substation	71,021	81,024	79,347	8
112	System	Deerhaven Substation	117	117	115	9
112	System	Deerhaven Substation	902	1,445	1,413	10
112	System	Deerhaven Substation	6,441	7,444	7,291	11
112	System	Deerhaven Substation	318	287	280	12
112	System	Lucy Substation	35	35	35	13
112	Deerhaven Substation	Lucy Substation	366	301	298	14
112	System	Lucy Substation	4,839	8,383	8,236	15
112	System	Lucy Substation	77	662	649	16
112	System	Lucy Substation	998	1,262	1,246	17
			599,887	**10,928,328**	**10,686,775**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
290			290	1
3,295			3,295	2
2,623			2,623	3
1,734			1,734	4
4,425			4,425	5
2,825			2,825	6
314			314	7
200,728			200,728	8
405			405	9
3,983			3,983	10
20,618			20,618	11
975			975	12
98			98	13
758			758	14
21,458			21,458	15
1,935			1,935	16
3,189			3,189	17
35,021,008	**0**	**3,001,575**	**38,022,583**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Tampa Electric Company	City of Homestead	NF
2	The Energy Authority	Florida Power & Light Company	Jacksonville Electric Authority	NF
3	The Energy Authority	Florida Power Corporation	Jacksonville Electric Authority	NF
4	The Energy Authority	Gainesville Regional Utilities	Jacksonville Electric Authority	NF
5	The Energy Authority	City of Homestead	Jacksonville Electric Authority	NF
6	The Energy Authority	Orlando Utilities Commission	Jacksonville Electric Authority	NF
7	The Energy Authority	Seminole Electric Cooperative	Jacksonville Electric Authority	NF
8	The Energy Authority	Southern Company Services, Inc.	Jacksonville Electric Authority	NF
9	The Energy Authority	Tampa Electric Company	Jacksonville Electric Authority	NF
10	The Energy Authority	Gainesville Regional Utilities	City of New Smyrna Beach	NF
11	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna Beach	NF
12	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	NF
13	The Energy Authority	Tampa Electric Authority	City of New Smyrna Beach	NF
14	The Energy Authority	Jacksonville Electric Authority	Seminole Electric Cooperative	NF
15	The Energy Authority	Southern Company Services, Inc.	Seminole Electric Cooperative	NF
16	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	NF
17	The Energy Authority	Florida Power Corporation	Southern Company Services, Inc.	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	System	Lucy Substation	22	22	22	1
112	System	System	1,187	1,044	1,019	2
112	System	System	652	652	640	3
112	Deerhaven Substation	System	3,878	3,829	3,752	4
112	Lucy Substation	System	40	40	40	5
112	System	System	1,360	1,334	1,303	6
112	System	System	24	24	23	7
112	System	System	383	332	325	8
112	System	System	3,452	3,401	3,328	9
112	Deerhaven Substation	Smyrna Substation	34	34	33	10
112	System	Smyrna Substation	685	660	649	11
112	System	Smyrna Substation	104	104	102	12
112	System	Smyrna Substation	24	24	24	13
112	System	System	302	239	233	14
112	System	System	89	74	72	15
112	System	System	533	253	248	16
112	System	System	70	70	68	17
			599,887	**10,928,328**	**10,686,775**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
56			56	1
2,503			2,503	2
1,213			1,213	3
10,535			10,535	4
109			109	5
4,343			4,343	6
83			83	7
1,325			1,325	8
10,355			10,355	9
113			113	10
1,956			1,956	11
267			267	12
43			43	13
920			920	14
268			268	15
1,055			1,055	16
127			127	17
35,021,008	**0**	**3,001,575**	**38,022,583**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	NF
2	The Energy Authority	City of Homestead	Southern Company Services, Inc.	NF
3	The Energy Authority	City of New Smyrna Beach	Southern Company Services, Inc.	NF
4	The Energy Authority	Orlando Utilities Commission	Southern Company Services, Inc.	NF
5	The Energy Authority	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
6	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	NF
7	The Energy Authority	Florida Power & Light Company	Tampa Electric Company	NF
8	The Energy Authority	Florida Power Corporation	Tampa Electric Company	NF
9	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	NF
10	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	NF
11	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	NF
12	The Energy Authority	N/A	N/A	AD
13	Calpine Energy Services, LP	Jacksonville Electric Authority	Orlando Utilities Commission	SFP
14	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	SFP
15	Cargill-Alliant LLC	N/A	N/A	AD
16	Florida Power Corporation	Florida Power Corporation	City of New Smyrna Beach	SFP
17	Florida Power Corporation	Jacksonville Electric Authority	Tampa Electric Company	SFP
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	Deerhaven Substation	System	286	286	281	1
112	Lucy Substation	System	155	143	142	2
112	Smyrna Substation	System	30	30	30	3
112	System	System	197	197	193	4
112	System	System	751	694	680	5
112	System	System	140	138	135	6
112	System	System	202	202	198	7
112	System	System	595	592	577	8
112	Deerhaven Substation	System	928	409	402	9
112	System	System	159,550	161,685	158,112	10
112	System	System	64,607	59,784	58,469	11
112	N/A	N/A				12
182	System	System	70	630	624	13
163	System	System	1,000	86,719	84,827	14
163	N/A	N/A				15
23	System	Smyrna Substation	210	318	311	16
23	System	System	150	2,460	2,406	17
			599,887	**10,928,328**	**10,686,775**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
518			518	1
411			411	2
54			54	3
682			682	4
1,648			1,648	5
460			460	6
366			366	7
1,077			1,077	8
2,216			2,216	9
444,447			444,447	10
151,085			151,085	11
		14,082	14,082	12
2,883			2,883	13
158,151			158,151	14
		3,687	3,687	15
8,650			8,650	16
6,178			6,178	17
35,021,008	**0**	**3,001,575**	**38,022,583**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Power Corporation	N/A	N/A	AD
2	Georgia Transmission Corporation	N/A	N/A	AD
3	City of Homestead	Florida Power Corporation	City of Homestead	SFP
4	City of Homestead	N/A	N/A	AD
5	City of New Smyrna Beach	N/A	N/A	AD
6	Orlando Utilities Commission	N/A	N/A	AD
7	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
8	Southern Company Services, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	SFP
9	Southern Company Services, Inc.	N/A	N/A	AD
10	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	SFP
11	Tampa Electric Company	N/A	N/A	AD
12	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	SFP
13	The Energy Authority	N/A	N/A	AD
14	Duke Energy Trading & Marketing LLC	Florida Power & Light Company	Southern Company Services, Inc.	LFP
15	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LFP
16	Florida Municipal Power Agency	N/A	N/A	AD
17	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LFP
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
23	N/A	N/A				1
144	N/A	N/A				2
29	System	Lucy Substation	5	65	64	3
29	N/A	N/A				4
83	N/A	N/A				5
126	N/A	N/A				6
37	N/A	N/A				7
62	System	System	35	590	590	8
62	N/A	N/A				9
141	System	System	200	70,031	68,490	10
141	N/A	N/A				11
129	System	System	250	4,401	4,304	12
129	N/A	N/A				13
184, 185	System	System	200			14
92	System	System	10	72,962	71,329	15
92	N/A	N/A				16
93	System	System	3	24,321	23,777	17
			599,887	**10,928,328**	**10,686,775**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		38	38	1
		49	49	2
206			206	3
		165	165	4
		2	2	5
		7	7	6
		61	61	7
1,442			1,442	8
		64	64	9
242,160			242,160	10
		463	463	11
10,297			10,297	12
		1,319	1,319	13
		2,421,600	2,421,600	14
140,258			140,258	15
		3,184	3,184	16
46,753			46,753	17
35,021,008	**0**	**3,001,575**	**38,022,583**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	N/A	N/A	AD
2	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LFP
3	Florida Municipal Power Agency	N/A	N/A	AD
4	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	LFP
5	Florida Municipal Power Agency	N/A	N/A	AD
6	Florida Municipal Power Agency			FNO
7	Florida Municipal Power Agency	N/A	N/A	AD
8	Georgia Transmission Corporation	Florida Power & Light Company	Okeefenokee Electric Cooperative	LFP
9	Georgia Transmission Corporation	N/A	N/A	AD
10	City of Homestead	Florida Power Corporation	City of Homestead	LFP
11	City of Homestead	N/A	N/A	AD
12	Metro-Dade County Resource Recovery	Metro-Dade County Resource Recov	Florida Power Corporation	FNS
13	Metro-Dade County Resource Recovery	N/A	N/A	AD
14	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	OLF
15	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	LFP
16	Orlando Utilities Commission	N/A	N/A	AD
17	Seminole Electric Cooperative, Inc.		Florida Power & Light Company	FNO
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
93	N/A	N/A				1
4	System	System	8	60,925	59,681	2
4	N/A	N/A				3
72	St. Lucie Plant	System	21	151,634	148,313	4
72	N/A	N/A				5
80	System	System	637	3,857,609	3,773,127	6
80	N/A	N/A				7
232	System	System	5	19,114	18,695	8
232	N/A	N/A				9
191	System	Lucy Substation	15	123,707	120,897	10
191	N/A	N/A				11
124	Doral Substation	System	60	232,788	227,690	12
124	N/A	N/A				13
88	System	Smyrna Substation	21			14
69	System	System	52	374,644	366,441	15
69	N/A	N/A				16
162	Seminole Plant	System	899	5,116,530	5,001,974	17
			599,887	**10,928,328**	**10,686,775**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		1,061	1,061	1
118,939			118,939	2
		3,135	3,135	3
297,437			297,437	4
		8,335	8,335	5
10,418,960			10,418,960	6
		197,117	197,117	7
76,721			76,721	8
		2,641	2,641	9
217,944			217,944	10
		6,597	6,597	11
871,776			871,776	12
		12,964	12,964	13
73,955			73,955	14
755,680			755,680	15
		20,565	20,565	16
11,501,755			11,501,755	17
35,021,008	**0**	**3,001,575**	**38,022,583**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
2	FPL Energy Seabrook, LLC	New England Power Pool Members	FPL Energy Seabrook, LLC	LFP
3	FPL Energy Seabrook, LLC	N/A	N/A	AD
4	ISO New England, Inc.	New England Power Pool Members	New England Power Pool Members	OS
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
162	N/A	N/A				1
	NEPOOL Mem. Syst.	Seabrook Nuc.Gen.St.	50			2
	N/A	N/A				3
	NEPOOL Mem. Syst.	NEPOOL Mem. Syst.				4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
			599,887	**10,928,328**	**10,686,775**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		327,655	327,655	1
8,219,374		-7,971,444	247,930	2
		316,490	316,490	3
		7,609,817	7,609,817	4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
35,021,008	**0**	**3,001,575**	**38,022,583**	

Schedule Page: 328 Line No.: 4 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CITY OF NEW SMYRNA BEACH" ON PAGES 328 THROUGH 328.9:
Complete name is Utilities Commission, City of New Smyrna Beach.

Schedule Page: 328 Line No.: 5 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 328 THROUGH 328.8:
Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, the Duval-Hatch and Duval-Thalman 500 KV transmission lines.

Schedule Page: 328 Line No.: 5 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 THROUGH 328.9:
St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328 Line No.: 8 Column: m

"Other charges" - 2004 FERC Assessment Fee.

Schedule Page: 328 Line No.: 14 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SEMINOLE ELECTRIC COOPERATIVE" ON PAGES 328 THROUGH 328.7:
Complete name is Seminole Electric Cooperative, Inc.

Schedule Page: 328.1 Line No.: 4 Column: m

"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.1 Line No.: 14 Column: m

"Other charges" - 2004 FERC Assessment Fee.

Schedule Page: 328.1 Line No.: 15 Column: m

"Other charges" - 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.1 Line No.: 16 Column: m

"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.2 Line No.: 1 Column: m

"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.2 Line No.: 2 Column: a

THIS FOOTONOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328 THROUGH 329.9:
St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328.2 Line No.: 2 Column: m

"Other charges" - 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.2 Line No.: 7 Column: m

"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.2 Line No.: 8 Column: m

"Other charges" - 2004 FERC Assessment Fee.

Schedule Page: 328.2 Line No.: 16 Column: m

"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.3 Line No.: 4 Column: m

"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.3 Line No.: 10 Column: m

"Other charges" - 2004 FERC Assessment Fee.

Schedule Page: 328.3 Line No.: 13 Column: m

"Other charges" - 2004 FERC Assessment Fee.

Schedule Page: 328.4 Line No.: 1 Column: m

"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.4 Line No.: 4 Column: m

"Other charges" - 2004 FERC Assessment Fee.

Schedule Page: 328.4 Line No.: 5 Column: m

"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.4 Line No.: 11 Column: m

"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.4 Line No.: 13 Column: m

"Other charges" - December 2004 billing adjustment, 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.4 Line No.: 16 Column: m

"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.7 Line No.: 12 Column: m

"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.7 Line No.: 15 Column: m

"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.8 Line No.: 1 Column: m

"Other charges" - 2004 FERC Assessment Fee.

Schedule Page: 328.8 Line No.: 2 Column: m

"Other charges" - 2004 FERC Assessment Fee.

Schedule Page: 328.8 Line No.: 4 Column: m

"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.8 Line No.: 5 Column: m

"Other charges" - 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.8 Line No.: 6 Column: m

"Other charges" - 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.8 Line No.: 7 Column: m

"Other charges" - 2004 FERC Assessment Fee.

Schedule Page: 328.8 Line No.: 9 Column: m

"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.8 Line No.: 11 Column: m

"Other charges" - 2004 FERC Assessment Fee.

Schedule Page: 328.8 Line No.: 13 Column: m

"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.8 Line No.: 14 Column: d

Terminated on December 6, 2005.

Schedule Page: 328.8 Line No.: 14 Column: m

"Other charges" - charge for deferring service and settlement charge for terminating long term firm agreement.

Schedule Page: 328.8 Line No.: 15 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022.

Schedule Page: 328.8 Line No.: 16 Column: m

"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.8 Line No.: 17 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022.

Schedule Page: 328.9 Line No.: 1 Column: m

"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.9 Line No.: 2 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 2 or December 31, 2032.

Schedule Page: 328.9 Line No.: 3 Column: m

"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.9 Line No.: 4 Column: d

Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.9 Line No.: 5 Column: m

"Other charges" - 2004 FERC Assessment Fee, 2003 FERC Assessment Fee Adjustment and December 2004 billing adjustment.

FOOTNOTE DATA

Schedule Page: 328.9 Line No.: 6 Column: b
Energy received from Florida Power & Light Company, Fort Pierce Utilities Authority, Gainesville Regional Utilitiies, Utility Board of the City of Key West, City of Lake Worth Utilities, Orlando Utilities Commission, Tampa Electric Company and City of Vero Beach (Network Resources) and Jacksonville Electric Authority, Seminole Electric Cooperative, Inc. and Southern Company Services, Inc. (Non-Network Resources).

Schedule Page: 328.9 Line No.: 6 Column: c
Energy delivered to City of Clewiston, Fort Pierce Utilities Authority, City of Green Cove Springs, City of Jacksonville Beach, Utility Board of the City of Key West, City of Lake Worth Utilities, City of Starke and City of Vero Beach.

Schedule Page: 328.9 Line No.: 6 Column: d
Expires April 1, 2026.

Schedule Page: 328.9 Line No.: 6 Column: h
Billing demand is based on the customer's load at the time and date of system peak and is represented as a 12 month average.

Schedule Page: 328.9 Line No.: 7 Column: m
"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.9 Line No.: 8 Column: d
Expired December 31, 2005.

Schedule Page: 328.9 Line No.: 9 Column: m
"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.9 Line No.: 10 Column: d
Expires December 31, 2006.

Schedule Page: 328.9 Line No.: 11 Column: m
"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.9 Line No.: 12 Column: d
Expires October 31, 2013.

Schedule Page: 328.9 Line No.: 13 Column: m
"Other charges" - 2004 FERC Assessment Fee and 2003 FERC Assessment Fee Adjustment.

Schedule Page: 328.9 Line No.: 14 Column: d
Contract shall continue so long as the "Revised Agreement" remains in effect.

Schedule Page: 328.9 Line No.: 15 Column: d
Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.9 Line No.: 16 Column: m
"Other charges" - 2004 FERC Assessment Fee, 2003 FERC Assessment Fee Adjustment and December 2004 billing adjustment.

Schedule Page: 328.9 Line No.: 17 Column: b
Energy received from Florida Power & Light Company, Florida Power Corporation, Jacksonville Electric Authority, Seminole Electric Cooperative, Inc. and Tampa Electric Company.

Schedule Page: 328.9 Line No.: 17 Column: d
Terminates on December 31, 2019.

Schedule Page: 328.9 Line No.: 17 Column: h
Billing demand is based on the customer's load at the time and date of system peak and is represented as a 12 month average.

Schedule Page: 328.10 Line No.: 1 Column: m
"Other charges" - 2004 FERC Assessment Fee, 2003 FERC Assessment Fee Adjustment and December 2004 billing adjustment.

Schedule Page: 328.10 Line No.: 2 Column: a
FPL Energy Seabrook, LLC is a wholly-owned indirect subsidiary of FPL Group, Inc. and Florida Power & Light Company is a wholly-owned subsidiary of FPL Group, Inc.

Schedule Page: 328.10 Line No.: 2 Column: d
Expires December 31, 2006.

Schedule Page: 328.10 Line No.: 2 Column: e
ISO New England Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

FOOTNOTE DATA

Schedule Page: 328.10 Line No.: 2 Column: f

Abbreviation for New England Power Pool Member System.

Schedule Page: 328.10 Line No.: 2 Column: g

Abbreviation for Seabrook Nuclear Generating Station.

Schedule Page: 328.10 Line No.: 2 Column: i

FPL-NED provides local point-to-point transmission service to FPL Energy Seabrook, LLC for the delivery of station service. The plant utilized 13,680 MWh of station service of which FPL-NED is responsible for delivery of 88.22889% of that amount or 12,070 MWh. All of this energy was delivered under the ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.10 Line No.: 2 Column: j

FPL-NED provides local point-to-point transmission service to FPL Energy Seabrook, LLC for the delivery of station service. The plant utilized 13,680 MWh of station service of which FPL-NED is responsible for delivery of 88.22889% of that amount or 12,070 MWh. All of this energy was delivered under the ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.10 Line No.: 2 Column: m

"Other charges" - credits received from ISO New England, Inc. assigned to FPL Energy Seabrook, LLC pursuant to the FPL-NED Schedule 21 of ISO New England Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.10 Line No.: 3 Column: e

ISO New England Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.10 Line No.: 3 Column: m

"Other charges" - credits received from ISO New England, Inc. assigned to FPL Energy Seabrook, LLC pursuant to the FPL-NED Schedule 21 of ISO New England Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.10 Line No.: 4 Column: e

ISO New England Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.10 Line No.: 4 Column: f

Abbreviation for New England Power Pool Member System.

Schedule Page: 328.10 Line No.: 4 Column: g

Abbreviation for New England Power Pool Member System.

Schedule Page: 328.10 Line No.: 4 Column: m

"Other charges" - a portion of FPL-NED's transmission facilities are considered as "Pooled Transmission Facilities" upon which FPL-NED receives its associated revenue requirements from ISO New England, Inc. pursuant to the ISO New England Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	"Received Power from							
2	Wheeler"							
3	Florida Power Corp.	NF	823	823	3,007			3,007
4	Florida Power Corp.	SFP	414,900	414,900	682,611			682,611
5	Jacksonville Electric	LFP	230,195	230,195	586,321			586,321
6	Jacksonville Electric	NF	3,793	3,793	18,223			18,223
7	Reliant Energy	LFP	336,062	336,062	492,518			492,518
8	Southern Company	LFP	4,038,557	4,038,557	12,533,941			12,533,941
9	Seminole Electric	NF	2,840	2,840	3,124			3,124
10								
11								
12								
13								
14								
15								
16								
	TOTAL		9,294,587	9,294,587	20,709,414			20,709,414

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	"Delivered Power to							
2	Wheeler"							
3	Florida Power Corp.	NF	417	417	810			810
4	Florida Power Corp.	SFP	128,700	128,700	212,140			212,140
5	Georgia Transmission	NF	304	304	860			860
6	Jacksonville Electric	LFP	254,048	254,048	502,521			502,521
7	Reliant Energy	LFP	3,881,898	3,881,898	5,667,656			5,667,656
8	Southern Company	NF	2,050	2,050	5,682			5,682
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		9,294,587	9,294,587	20,709,414			20,709,414

FOOTNOTE DATA

Schedule Page: 332 Line No.: 3 Column: a
Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 332 Line No.: 4 Column: a
Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 332 Line No.: 5 Column: a
Complete Name: Jacksonville Electric Authority

Schedule Page: 332 Line No.: 6 Column: a
Complete Name: Jacksonville Electric Authority

Schedule Page: 332 Line No.: 7 Column: a
Complete Name: Reliant Energy Services, Inc.

Schedule Page: 332 Line No.: 8 Column: a
Complete Name: Southern Company Services

Schedule Page: 332 Line No.: 9 Column: a
Complete Name: Seminole Electric Cooperative, Inc.

Schedule Page: 332.1 Line No.: 3 Column: a
Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 332.1 Line No.: 4 Column: a
Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 332.1 Line No.: 5 Column: a
Complete Name: Georgia Transmission Corporation

Schedule Page: 332.1 Line No.: 6 Column: a
Complete Name: Jacksonville Electric Authority

Schedule Page: 332.1 Line No.: 7 Column: a
Complete Name: Reliant Energy Services, Inc.

Schedule Page: 332.1 Line No.: 8 Column: a
Complete Name: Southern Company Services

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	5,467,923
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Membership Fees / Dues	606,892
7	Directors' Fees and Expenses	2,174,623
8	Management and Employee Development Expenses	129,420
9	Environmental Expenses	3,558,236
10	FPL Historical Museum	31,443
11	Books, Periodicals & Subscriptions	9,817
12	PSL Joint Ownership	77,210
13	Grid Florida	100,000
14	In-Territory Gas Sales	-1,446,000
15		
16	Various Other items Less than $5,000	2,495
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	10,712,059

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	-123,834,147	6,798,447	50,313,169		-66,722,531
2	Steam Production Plant	128,218,347		894,439		129,112,786
3	Nuclear Production Plant	161,524,343		5,224,500		166,748,843
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	179,648,957		714,358		180,363,315
7	Transmission Plant	64,389,615				64,389,615
8	Distribution Plant	302,951,075				302,951,075
9	General Plant	12,980,394		38,426,456		51,406,850
10	Common Plant-Electric					
11	TOTAL	725,878,584	6,798,447	95,572,922		828,249,953

B. Basis for Amortization Charges

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives assigned by the Florida Public Service Commission (FPSC).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	162,663					
13	Cutler	46,803					
14	Manatee	440,646					
15	Martin	728,800					
16	Martin Pipeline	371					
17	Pt. Everglades	296,655					
18	Riviera	103,234					
19	Sanford	13,549					
20	Scherer Coal Cars	34,525					
21	Scherer	550,308					
22	St. Johns River Power						
23	Park Coal Cars	2,658					
24	St. Johns River Power						
25	Park	322,731					
26	Turkey Point	159,949					
27	316.3	807					
28	316.5	144					
29	316.7	3,726					
30	Subtotal - Steam	2,867,569					
31							
32	St. Lucie	2,367,793					
33	Turkey Point	1,360,616					
34	325.3	3,284					
35	325.5	2,820					
36	325.7	28,087					
37	Subtotal - Nuclear	3,762,600					
38							
39	Ft. Myers GT's	68,279					
40	Ft. Myers Unit 3	100,700					
41	Ft. Myers	577,543					
42	Lauderdale GT's	85,088					
43	Lauderdale	501,406					
44	Manatee Unit 3	464,189	18.90	-2.00	5.40		18.90
45	Martin Pipeline	13,293					
46	Martin Unit 8	470,085	18.90	-2.00	5.40		18.90
47	Martin	517,277					
48	Pt. Everglades GT's	51,075					
49	Putnam	170,603					
50	Sanford Unit 4	344,333					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Sanford Unit 5 & Commn	380,462					
13	346.3	1,044					
14	346.5	90					
15	346.7	2,129					
16	Subtotal - Other	3,747,596					
17	Sanford - (Retiring)	9,110					
18	Subtotal - Steam (Ret)	9,110					
19	350.2	147,627					
20	352	69,665					
21	353	1,070,735					
22	354	273,050					
23	355	519,657					
24	356	527,762					
25	357	39,674					
26	358	48,257					
27	359	75,275					
28	Subtotal - Transmision	2,771,702					
29							
30	361	119,178					
31	362	1,081,849					
32	362.9 LMS	4,925					
33	364	746,221					
34	365	978,398					
35	366.6	1,002,372					
36	366.7	43,601					
37	367.6	1,019,512					
38	367.7	391,749					
39	367.8						
40	367.9	61,905					
41	368	1,512,349					
42	369.1	148,685					
43	369.7	548,540					
44	370	426,564					
45	371	57,112					
46	371.2 LMS	25,028					
47	371.3 LMS						
48	373	315,809					
49	Subtotal - Dist.	8,483,797					
50							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	303.99	114,703					
13	Subtotal - ARO	114,703					
14							
15	390	369,563					
16	391.1	9,969					
17	391.2	1,533					
18	391.3	319					
19	391.4	977					
20	391.5	23,028					
21	391.6 LMS						
22	391.7 LMS	32					
23	391.8 LMS	50					
24	391.9	40,031					
25	392.0 Rotary Wing	8,926					
26	392.0 Jet	44,041					
27	392.1	1,515					
28	392.2	19,393					
29	392.3	150,112					
30	392.4	523					
31	392.7	44					
32	392.8	17					
33	392.9	12,695					
34	393.1	4					
35	393.2	8,724					
36	393.3	1,107					
37	394.1	7					
38	394.2	19,578					
39	395.1						
40	395.2	13,805					
41	395.6 LMS	7					
42	395.8 LMS	17					
43	396.1	3,419					
44	396.8	33					
45	397.1						
46	397.2	85,597					
47	397.3	21					
48	397.4 LMS	9					
49	397.8	7,668					
50	398	10,299					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Subtotal - General Plt	833,063					
13	390.1 (Leasholds)	1,965					
14							
15	Total	22,592,105					
16	Steam and Nuclear						
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Schedule Page: 336 Line No.: 27 Column: b
3 Year Amortizable Property.

Schedule Page: 336 Line No.: 28 Column: b
5 Year Amortizable Property.

Schedule Page: 336 Line No.: 29 Column: b
7 Year Amortizable Property.

Schedule Page: 336 Line No.: 34 Column: b
3 Year Amortizable Property.

Schedule Page: 336 Line No.: 35 Column: b
5 Year Amortizable Property.

Schedule Page: 336 Line No.: 36 Column: b
7 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 13 Column: b
3 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 14 Column: b
5 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 15 Column: b
7 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 17 Column: b
Assets to be retired during repowering are amortized over 5.5 years.

Schedule Page: 336.1 Line No.: 32 Column: b
5 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 40 Column: b
Account represents Cable Injection investment amortized over 10 years.

Schedule Page: 336.1 Line No.: 46 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 12 Column: b
Amortized over remaining life of related asset.

Schedule Page: 336.2 Line No.: 15 Column: b
FPL Only. Excludes Leaseholds.

Schedule Page: 336.2 Line No.: 16 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 17 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 18 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 19 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 20 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 22 Column: b
3 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 23 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 24 Column: b
3 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 31 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 32 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 34 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 35 Column: b
7 Year Amortizable Property.

FOOTNOTE DATA

Schedule Page: 336.2 Line No.: 36 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 37 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 38 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 40 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 41 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 42 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 46 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 47 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 48 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 50 Column: b

7 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 13 Column: b

Leaseholds are amortized over the life of each lease agreement.

Schedule Page: 336.3 Line No.: 16 Column: b

Per FPSC order issued April 11, 2002 FPL is authorized to record, up to $125,000,000 annually, as a credit to depreciation and a debit to reserve over the term of the Stipulation and Settlement. This amount was first applied to reduce the Regulatory Credit for unassigned depreciation.

BLANK PAGE

(Next Page is 350)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Application for Authority to Issue and Sell				
4	Securities - Docket 041086-EI		51,700	51,700	
5					
6	Decommissioning Study 2005 Update - Undocketed		76,956	76,956	
7					
8	2007 Determination of Need by Florida Power &				
9	Light - Docket 040206-EI		17,574	17,574	
10					
11	2009-11 Determination of Need by Florida Power				
12	& Light - Undocketed		70,893	70,893	
13					
14	Fuel and Purchased Power Cost Recovery and				
15	Generating Performance Incentive Factors -				
16	Docket 050001-EI, Energy Conservation Cost				
17	Recovery-Docket 050002-EG, Environmental				
18	Cost Recovery Clause - Docket 050007-EI		169,533	169,533	
19					
20	Request by Florida Power & Light for 2006 Base				
21	Rate Increase - Docket 050045-EI		2,906,257	2,906,257	
22					
23	Storm Cost Recovery - Docket 041291-EI		631,251	631,251	
24					
25	Storm Cost Recovery - Docket 060038-EI		38,893	38,893	
26					
27	Thermal Demand Meters - Docket 030623-EI		151,211	151,211	
28					
29	Before the Federal Energy Regulatory				
30	Commission:				
31					
32	Federal Energy Regulatory Commission, AES v.				
33	FGT LNG Case - Docket RP04-249		41,752	41,752	
34					
35	Federal Energy Regulatory Commission,				
36	FMPA - Docket ER93-465		508,242	508,242	
37					
38	Federal Energy Regulatory Commission,				
39	Standard Market Design - Docket RM01-12		43,204	43,204	
40					
41	Federal Energy Regulatory Commission,				
42	Standard of Conduct Audit - Docket PA05-7		452,917	452,917	
43					
44	FGT Rate Case - Docket RP96-366		47,696	47,696	
45					
46	TOTAL		5,639,380	5,639,380	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
							3
Electric	928	51,700					4
							5
Electric	928	76,956					6
							7
							8
Electric	928	17,574					9
							10
							11
Electric	928	70,893					12
							13
							14
							15
							16
							17
Electric	928	169,533					18
							19
							20
Electric	928	2,906,257					21
							22
Electric	928	631,251					23
							24
Electric	928	38,893					25
							26
Electric	928	151,211					27
							28
							29
							30
							31
							32
Electric	928	41,752					33
							34
							35
Electric	928	508,242					36
							37
							38
Electric	928	43,204					39
							40
							41
Electric	928	452,917					42
							43
Electric	928	47,696					44
							45
		5,639,380					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FPL New England Division Regulatory Expenses		97,233	97,233	
2					
3	Regional Transmission Organizations -				
4	Docket RT01-67		25,484	25,484	
5					
6	Miscellaneous:				
7	Various FPSC Dockets		228,757	228,757	
8	Various FERC Dockets		79,827	79,827	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		5,639,380	5,639,380	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
Electric	928	97,233					1
							2
							3
Electric	928	25,484					4
							5
							6
Electric	928	228,757					7
Electric	928	79,827					8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		5,639,380					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)b	Design and test sensor modifications for integrated emissions reduction
2		
3	A(1)c	Design & test monitoring systems to achieve operational improvements
4		
5	A(1)d	Design, monitoring and operational improvement: new risk assessment method
6		
7	A(1)e	Design and testing to achieve operational improvements
8		
9	A(3)a	Transmission system reliability project and operational improvement
10		
11	A(4)	Distribution system reliability project and operational improvement
12		
13	A(5)	Environmental, other than equipment
14		
15	SUBTOTAL A	
16		
17	B(1)	Research support to Electric Power Research Institute:
18		Nuclear materials reliability study
19		
20	B(4)	Research support to Others:
21		Georgia Institute of Technology: National Electrical Energy
22		Testing, Research & Applications Center-field experiments to
23		improve reliability
24		NuStart: develop engineering design of a new nuclear power plant
25		prototype
26		
27		
28	SUBTOTAL B	
29	TOTAL	
30		
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
430,255		506	430,255		1
					2
426,251		549	426,251		3
					4
850		524	850		5
					6
11,507		549	11,507		7
					8
75,297		566	75,297		9
					10
148,105		588	148,105		11
					12
1,127		506	1,127		13
					14
1,093,392			1,093,392		15
					16
					17
	185,283	524	185,283		18
					19
					20
					21
					22
	84,000	566	84,000		23
					24
	1,020,930	524	1,020,930		25
					26
					27
	1,290,213		1,290,213		28
1,093,392	1,290,213		2,383,605		29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	137,021,971		
4	Transmission	8,346,667		
5	Distribution	58,112,244		
6	Customer Accounts	68,963,674		
7	Customer Service and Informational	22,715,143		
8	Sales	11,208		
9	Administrative and General	148,802,295		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	443,973,202		
11	Maintenance			
12	Production	100,472,044		
13	Transmission	5,055,999		
14	Distribution	59,807,885		
15	Administrative and General	370,279		
16	TOTAL Maint. (Total of lines 12 thru 15)	165,706,207		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	237,494,015		
19	Transmission (Enter Total of lines 4 and 13)	13,402,666		
20	Distribution (Enter Total of lines 5 and 14)	117,920,129		
21	Customer Accounts (Transcribe from line 6)	68,963,674		
22	Customer Service and Informational (Transcribe from line 7)	22,715,143		
23	Sales (Transcribe from line 8)	11,208		
24	Administrative and General (Enter Total of lines 9 and 15)	149,172,574		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	609,679,409	7,171,367	616,850,776
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	609,679,409	7,171,367	616,850,776
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	177,201,638	-1,299,890	175,901,748
66	Gas Plant			
67	Other (provide details in footnote):			
68	TOTAL Construction (Total of lines 65 thru 67)	177,201,638	-1,299,890	175,901,748
69	Plant Removal (By Utility Departments)			
70	Electric Plant	8,034,029	-298,936	7,735,093
71	Gas Plant			
72	Other (provide details in footnote):			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	8,034,029	-298,936	7,735,093
74	Other Accounts (Specify, provide details in footnote):			
75				
76	Accounts Receivable from Associated Companies (146)	7,435,275		7,435,275
77	Misc. Current and Accrued Assets - Jobbing Accounts (174.1)	5,470,899		5,470,899
78	Temporary Facilities (185)	1,262,175		1,262,175
79	Misc. Deferred Debits - Primarily Storm Maintenance (186)	82,457,610		82,457,610
80	Accumulated Provision for Pensions and Benefits (228.3)	2,349,438		2,349,438
81	Other Electric Revenues (456)	3,600,900		3,600,900
82	Various	4,346,312		4,346,312
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	106,922,609		106,922,609
96	TOTAL SALARIES AND WAGES	901,837,685	5,572,541	907,410,226

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	5,184,952	MW	484,826	607,903	MW	457,538
2	Reactive Supply and Voltage	5,184,952	MW	212,856	607,903	MW	1,235,872
3	Regulation and Frequency Response				10,892	MW	716,303
4	Energy Imbalance	19,370	MWh		16,365	MWh	1,119,834
5	Operating Reserve - Spinning				5	MW	111
6	Operating Reserve - Supplement				5	MW	317
7	Other				24	Flat chrg	28,800
8	Total (Lines 1 thru 7)	10,389,274		697,682	1,243,097		3,558,775

FOOTNOTE DATA

Schedule Page: 398 Line No.: 4 Column: b

Number of units represents over-scheduled MWhs by transmission customers under FPL's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: e

Number of units represents under-scheduled MWhs by transmission customers under FPL's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: g

Dollars shown are net dollars received for energy imbalances purchased and sold for the year under FPL's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 7 Column: g

Other ancillary service - represents a $1,200.00 per month charge for generation control area service for two customers.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(f)	(f)	(f)
1	January	19,908	24	8	17,954	1,851	18	85		
2	February	16,131	12	9	14,598	1,443	17	73		
3	March	18,050	26	15	16,598	1,329	16	107		
4	Total for Quarter	54,089			49,150	4,623	51	265		
5	April	17,787	1	16	16,222	1,312	17	86	150	
6	May	20,854	24	18	19,133	1,572	16	133		
7	June	22,030	16	16	20,249	1,646	18	117		
8	Total for Quarter	60,671			55,604	4,530	51	336	150	
9	July	23,440	21	17	21,472	1,779	18	121	50	
10	August	24,243	17	17	22,189	1,866	18	130	40	
11	September	22,500	15	17	20,576	1,640	18	116	150	
12	Total for Quarter	70,183			64,237	5,285	54	367	240	
13	October	21,790	10	17	20,059	1,601	18	112		
14	November	17,635	16	16	16,237	1,286	17	95		
15	December	16,202	9	19	14,948	1,148	16	90		
16	Total for Quarter	55,627			51,244	4,035	51	297		
17	Total for Year to	240,570			220,235	18,473	207	1,265	390	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	101,979,583
3	Steam	29,098,366	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,509,565
4	Nuclear	21,405,553	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,158,456
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	136,490
7	Other	43,036,066	27	Total Energy Losses	7,832,298
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	113,616,392
9	Net Generation (Enter Total of lines 3 through 8)	93,539,985			
10	Purchases	19,834,854			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	10,928,328			
17	Delivered	10,686,775			
18	Net Transmission for Other (Line 16 minus line 17)	241,553			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	113,616,392			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

MONTHLY PEAKS AND OUTPUT

(1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
(2) Report on line 2 by month the system's output in Megawatt hours for each month.
(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	8,331,023	293,440	18,108	24	8
30	February	7,244,194	180,908	14,738	12	9
31	March	8,523,651	232,429	16,747	26	15
32	April	8,326,738	152,766	16,534	31	16
33	May	9,354,802	94,891	19,303	24	18
34	June	10,575,470	170,207	20,388	16	16
35	July	11,769,169	137,251	21,611	21	17
36	August	12,081,758	202,571	22,361	17	17
37	September	11,390,863	67,267	20,731	15	17
38	October	9,346,744	79,985	20,176	10	17
39	November	8,414,038	127,984	16,346	16	16
40	December	8,257,942	419,758	15,068	9	19
41	TOTAL	113,616,392	2,159,457			

Schedule Page: 401 Line No.: 9 Column: b

Net Generation amount (mwh) includes the following plants with non-commercial generation:

Martin Combined Cycle	514,947
Manatee Combined Cycle	804,594
Total	1,319,541

Schedule Page: 401 Line No.: 22 Column: b

Includes 316,855 mwh decrease in unbilled.

Schedule Page: 401 Line No.: 23 Column: b

Includes 8,368 mwh increase in unbilled.

Schedule Page: 401 Line No.: 29 Column: c

THIS FOOTNOTE APPLIES TO LINES 29 - 41 COLUMN (C) PAGE 401:

The amounts do not include associated energy losses because records of losses are not kept at this level of detail, nor do they include the increases/decreases of unbilled sales.

Schedule Page: 401 Line No.: 31 Column: b

Reflects correction of amount previously recorded in 1st quarter as 8,523,623.

Schedule Page: 401 Line No.: 32 Column: b

Reflects correction of amount previously recorded in 2nd quarter as 8,326,742.

Schedule Page: 401 Line No.: 32 Column: e

Peak Date is based on Fiscal Month, therefore, April's peak date occurred on March 31.

Schedule Page: 401 Line No.: 34 Column: b

Reflects correction of amount previously recorded in 2nd quarter as 10,575,482.

Schedule Page: 401 Line No.: 35 Column: b

Reflects correction of amount previously recorded in 3rd quarter as 11,965,676.

Schedule Page: 401 Line No.: 36 Column: b

Reflects correction of amount previously recorded in 3rd quarter as 12,337,983.

Schedule Page: 401 Line No.: 37 Column: b

Reflects correction of amount previously recorded in 3rd quarter as 11,652,684.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Cape Canaveral* (b)			Plant Name: *Cutler* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1965			1954		
4	Year Last Unit was Installed	1969			1955		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.00			237.00		
6	Net Peak Demand on Plant - MW (60 minutes)	798			200		
7	Plant Hours Connected to Load	6004			2504		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	796			212		
10	When Limited by Condenser Water	788			206		
11	Average Number of Employees	47			19		
12	Net Generation, Exclusive of Plant Use - KWh	2472947000			180005000		
13	Cost of Plant: Land and Land Rights	804071			71255		
14	Structures and Improvements	15311213			6987275		
15	Equipment Costs	147677670			39903670		
16	Asset Retirement Costs	0			0		
17	Total Cost	163792954			46962200		
18	Cost per KW of Installed Capacity (line 17/5) Including	203.7226			198.1527		
19	Production Expenses: Oper, Supv, & Engr	474231			196108		
20	Fuel	172951430			19038184		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	641304			238501		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	361422			171527		
26	Misc Steam (or Nuclear) Power Expenses	2243667			973003		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	417290			183397		
30	Maintenance of Structures	488248			295380		
31	Maintenance of Boiler (or reactor) Plant	3662701			914213		
32	Maintenance of Electric Plant	1425404			189439		
33	Maintenance of Misc Steam (or Nuclear) Plant	693534			251727		
34	Total Production Expenses	183359231			22451479		
35	Expenses per Net KWh	0.0741			0.1247		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Mcf		
38	Quantity (Units) of Fuel Burned	2956534	6161246	0	2179224	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	152357	1042513	0	1042493	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	39.414	9.158	0.000	8.736	0.000	0.000
41	Average Cost of Fuel per Unit Burned	39.414	9.158	0.000	8.736	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	6.159	9.158	0.000	8.736	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.070	0.000	0.106	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	10248.000	0.000	12621.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Port Everglades* (d)	Plant Name: *Riviera* (e)	Plant Name: *Sanford* (f)	Line No.
Steam	Steam	Steam	1
Full Outdoor	Full Outdoor	Full Outdoor	2
1960	1962	1959	3
1965	1963	1959	4
1300.00	621.00	156.00	5
1178	558	71	6
6398	8419	2670	7
0	0	0	8
1163	551	140	9
1151	547	138	10
72	35	12	11
4311246000	2121280000	196279000	12
305750	3626162	0	13
24133374	9906241	4395101	14
272969184	93574783	18339226	15
0	0	0	16
297408308	107107186	22734327	17
228.7756	172.4753	145.7329	18
683992	390487	144765	19
297246866	135825008	14133993	20
0	0	0	21
935091	432235	230352	22
0	0	0	23
0	0	0	24
569478	283990	136197	25
2724261	1826348	790293	26
0	0	0	27
0	0	0	28
646440	387740	132592	29
3605639	669514	266516	30
3118050	2856847	512189	31
1705737	554685	178894	32
2081219	1025201	150260	33
313316773	144252055	16676051	34
0.0727	0.0680	0.0850	35

Oil	Gas		Oil	Gas		Oil	Gas		
Barrels	Mcf		Barrels	Mcf		Barrels	Mcf		37
6353343	4264527	0	3336294	308183	0	349424	62242	0	38
151543	1054190	0	150952	1055503	0	151690	1043873	0	39
40.799	8.920	0.000	39.901	8.769	0.000	38.738	9.606	0.000	40
40.799	8.920	0.000	39.901	8.769	0.000	38.738	9.606	0.000	41
6.410	8.920	0.000	6.294	8.769	0.000	6.080	9.606	0.000	42
0.000	0.069	0.000	0.000	0.064	0.000	0.000	0.072	0.000	43
0.000	10422.000	0.000	0.000	10125.000	0.000	0.000	11673.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Turkey Point* (b)	Plant Name: *Turkey Point* (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam/Fossil	Internal Combustion
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conventional
3	Year Originally Constructed	1967	1968
4	Year Last Unit was Installed	1968	1968
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.00	12.38
6	Net Peak Demand on Plant - MW (60 minutes)	789	12
7	Plant Hours Connected to Load	7902	58
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	785	12
10	When Limited by Condenser Water	779	12
11	Average Number of Employees	51	0
12	Net Generation, Exclusive of Plant Use - KWh	2986247000	0
13	Cost of Plant: Land and Land Rights	2186686	0
14	Structures and Improvements	12470521	0
15	Equipment Costs	147855271	0
16	Asset Retirement Costs	0	0
17	Total Cost	162512478	0
18	Cost per KW of Installed Capacity (line 17/5) Including	202.1299	0.0000
19	Production Expenses: Oper, Supv, & Engr	585763	0
20	Fuel	206740243	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	464895	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	326137	0
26	Misc Steam (or Nuclear) Power Expenses	2173094	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	577175	0
30	Maintenance of Structures	1065097	0
31	Maintenance of Boiler (or reactor) Plant	3392303	0
32	Maintenance of Electric Plant	3508835	0
33	Maintenance of Misc Steam (or Nuclear) Plant	608066	0
34	Total Production Expenses	219441608	0
35	Expenses per Net KWh	0.0735	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil / Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels / Mcf	
38	Quantity (Units) of Fuel Burned	3689663 / 6226223 / 0	0 / 0 / 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	152476 / 1054441 / 0	0 / 0 / 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	39.988 / 9.508 / 0.000	0.000 / 0.000 / 0.000
41	Average Cost of Fuel per Unit Burned	39.988 / 9.508 / 0.000	0.000 / 0.000 / 0.000
42	Average Cost of Fuel Burned per Million BTU	6.244 / 9.508 / 0.000	0.000 / 0.000 / 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 / 0.069 / 0.000	0.000 / 0.000 / 0.000
44	Average BTU per KWh Net Generation	0.000 / 10111.000 / 0.000	0.000 / 0.000 / 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Manatee* (d)	Plant Name: *Martin* (e)	Plant Name: *Scherer Unit No. 4* (f)	Line No.
Steam	Steam	Steam	1
Full Outdoor	Full Outdoor	Conventional	2
1976	1980	1989	3
1977	1981	1989	4
1727.00	1869.00	680.00	5
1565	1611	622	6
8427	8294	8650	7
0	0	0	8
1590	1617	625	9
1576	1593	621	10
52	45	102	11
5519002000	5534788000	4039467000	12
6030912	9953404	2491393	13
93862505	254008251	100973142	14
347368753	476906436	484041816	15
0	0	0	16
447262170	740868091	587506351	17
258.9821	396.3981	863.9799	18
431960	396373	3280656	19
353476676	404416030	73752365	20
0	0	0	21
1035389	771398	885234	22
0	0	0	23
0	0	0	24
363414	669689	546542	25
1955619	1785672	3108950	26
0	0	0	27
0	0	0	28
415091	355238	4076945	29
2004807	1126921	912308	30
5965475	7269610	3367004	31
399384	269358	488465	32
494686	522461	348399	33
366542501	417582750	90766868	34
0.0664	0.0754	0.0225	35

Oil	Gas		Oil	Gas		Oil	Coal		
Barrels	Mcf		Barrels	Mcf		Barrels	Tons		36 / 37
8045629	4588518	0	5486565	20366634	0	1540	2434631	0	38
152000	1063131	0	152452	1065186	0	138500	8635	0	39
39.063	8.542	0.000	39.218	9.929	0.000	55.619	30.258	0.000	40
39.063	8.542	0.000	39.218	9.292	0.000	55.619	30.258	0.000	41
6.119	8.542	0.000	6.125	9.292	0.000	9.562	1.752	0.000	42
0.000	0.064	0.000	0.000	0.073	0.000	0.000	0.018	0.000	43
0.000	10191.000	0.000	0.000	10267.000	0.000	0.000	10411.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: St. Johns River (b)			Plant Name: St. Lucie (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Conventional		
3	Year Originally Constructed	1987			1976		
4	Year Last Unit was Installed	1988			1983		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	272.00			1700.00		
6	Net Peak Demand on Plant - MW (60 minutes)	241			1553		
7	Plant Hours Connected to Load	8743			8665		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	260			1579		
10	When Limited by Condenser Water	254			1553		
11	Average Number of Employees	272			716		
12	Net Generation, Exclusive of Plant Use - KWh	1737105000			11381748000		
13	Cost of Plant: Land and Land Rights	1332842			2444839		
14	Structures and Improvements	52902531			694968231		
15	Equipment Costs	272963098			1689482244		
16	Asset Retirement Costs	0			0		
17	Total Cost	327198471			2386895314		
18	Cost per KW of Installed Capacity (line 17/5) Including	1202.9356			1404.0561		
19	Production Expenses: Oper, Supv, & Engr	86320			39723028		
20	Fuel	32314542			50376236		
21	Coolants and Water (Nuclear Plants Only)	0			3612731		
22	Steam Expenses	1232019			20257887		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	94605			26544		
26	Misc Steam (or Nuclear) Power Expenses	1747591			25528268		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	246026			26622000		
30	Maintenance of Structures	265165			1399376		
31	Maintenance of Boiler (or reactor) Plant	3446514			35193658		
32	Maintenance of Electric Plant	1080795			11663599		
33	Maintenance of Misc Steam (or Nuclear) Plant	281396			2884327		
34	Total Production Expenses	40794973			217287654		
35	Expenses per Net KWh	0.0235			0.0191		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Coal		Nuclear		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Tons		MMbtu		
38	Quantity (Units) of Fuel Burned	17894	695245	0	124595434	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137214	12013	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	65.779	44.786	0.000	0.404	0.000	0.000
41	Average Cost of Fuel per Unit Burned	65.779	44.786	0.000	0.404	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	11.414	1.864	0.000	0.404	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.019	0.000	0.004	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	9675.000	0.000	10938.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Turkey Point* (d)	Plant Name: *Ft. Myers* (e)	Plant Name: *Lauderdale* (f)	Line No.
Nuclear	Gas Turbines	Gas Turbines	1
Conventional	Conventional	Conventional	2
1972	1974	1970	3
1973	1974	1972	4
1519.94	744.00	821.00	5
1386	430	769	6
8694	157	532	7
0	0	0	8
1434	627	766	9
1386	552	684	10
709	3	0	11
10023805000	21971000	111670000	12
9539791	0	216447	13
316299408	3747296	6191633	14
1061849954	64537219	78938066	15
0	0	0	16
1387689153	68284515	85346146	17
912.9894	91.7803	103.9539	18
44836546	62323	0	19
51180066	3822408	17796828	20
2153519	0	0	21
6253302	0	0	22
0	0	0	23
0	0	0	24
-2001	53558	0	25
43265724	17587	0	26
0	0	0	27
0	0	0	28
48174747	30366	0	29
1903541	2555	0	30
19972036	0	0	31
9229966	370147	0	32
3091493	-8621	0	33
230058939	4350323	17796828	34
0.0230	0.1980	0.1594	35

Nuclear			Oil			Oil	Gas		36
MMbtu			Barrels			Barrels	Mcf		37
110851700	0	0	58236	0	0	33120	1763921	0	38
0	0	0	138190	0	0	131833	1043273	0	39
0.462	0.000	0.000	65.637	0.000	0.000	53.270	9.089	0.000	40
0.462	0.000	0.000	65.637	0.000	0.000	53.270	9.089	0.000	41
0.462	0.000	0.000	11.309	0.000	0.000	9.621	9.089	0.000	42
0.005	0.000	0.000	0.174	0.000	0.000	0.000	0.159	0.000	43
11021.000	0.000	0.000	15384.000	0.000	0.000	0.000	18122.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Port Everglades* (b)			Plant Name: *Martin 8* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbines			Combined Cycle		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1971			2001		
4	Year Last Unit was Installed	1971			2005		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	411.00			1225.00		
6	Net Peak Demand on Plant - MW (60 minutes)	257			1098		
7	Plant Hours Connected to Load	391			8547		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	383			1104		
10	When Limited by Condenser Water	342			1080		
11	Average Number of Employees	24			31		
12	Net Generation, Exclusive of Plant Use - KWh	43831000			3326724000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	4033986			27895757		
15	Equipment Costs	47220025			442188924		
16	Asset Retirement Costs	0			0		
17	Total Cost	51254011			470084681		
18	Cost per KW of Installed Capacity (line 17/5) Including	124.7056			383.7426		
19	Production Expenses: Oper, Supv, & Engr	625441			215413		
20	Fuel	7552440			252265974		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	480099			121767		
26	Misc Steam (or Nuclear) Power Expenses	997689			750775		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	256149			90768		
30	Maintenance of Structures	65217			3033232		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	1733146			468434		
33	Maintenance of Misc Steam (or Nuclear) Plant	183935			79903		
34	Total Production Expenses	11894116			257026266		
35	Expenses per Net KWh	0.2714			0.0773		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		Oil	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Barrels	Mcf	
38	Quantity (Units) of Fuel Burned	9521	717487	0	35667	23264626	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	131833	1056879	0	151357	1065228	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	56.153	9.781	0.000	102.914	10.686	0.000
41	Average Cost of Fuel per Unit Burned	56.153	9.781	0.000	102.914	10.686	0.000
42	Average Cost of Fuel Burned per Million BTU	10.142	9.781	0.000	16.189	10.686	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.172	0.000	0.000	0.076	0.000
44	Average BTU per KWh Net Generation	0.000	18503.000	0.000	0.000	7518.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Ft. Myers* (d)			Plant Name: *Lauderdale* (e)			Plant Name: *Martin 3 & 4* (f)			Line No.
Combined Cycle			Combined Cycle			Combined Cycle			1
Conventional			Conventional			Conventional			2
2000			1993			1994			3
2001			1993			1994			4
1775.00			1053.00			1224.00			5
1538			927			987			6
7992			8714			8547			7
0			0			0			8
1451			885			931			9
1423			849			899			10
38			35			24			11
9472096000			5311430000			5785404000			12
1784933			498219			1668470			13
31017287			80455469			44110752			14
547231856			421836846			486772239			15
0			0			0			16
580034076			502790534			532551461			17
326.7798			477.4839			435.0911			18
464320			738719			913366			19
560834511			351180298			358544487			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
1030657			804830			565782			25
1681711			1195311			1096572			26
0			0			0			27
0			0			0			28
434889			412995			449705			29
606254			141323			396769			30
0			0			0			31
1774254			5102552			3037544			32
398205			73640			83538			33
567224801			359649668			365087763			34
0.0599			0.0677			0.0631			35
Gas			Oil	Gas		Gas			36
Mcf			Barrels	Mcf		Mcf			37
64815101	0	0	112613	39492619	0	39634868	0	0	38
1034536	0	0	131833	1055575	0	1065228	0	0	39
8.653	0.000	0.000	64.481	8.708	0.000	9.046	0.000	0.000	40
8.653	0.000	0.000	64.481	8.708	0.000	9.046	0.000	0.000	41
8.653	0.000	0.000	11.646	8.708	0.000	9.046	0.000	0.000	42
0.059	0.000	0.000	0.000	0.066	0.000	0.062	0.000	0.000	43
7079.000	0.000	0.000	0.000	7966.000	0.000	7298.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Putnam* (b)			Plant Name: *Sanford* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Combined Cycle			Combined Cycle		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Conventional		
3	Year Originally Constructed	1977			2002		
4	Year Last Unit was Installed	1978			2003		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	580.00			2378.00		
6	Net Peak Demand on Plant - MW (60 minutes)	536			2061		
7	Plant Hours Connected to Load	2905			8660		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	500			1900		
10	When Limited by Condenser Water	478			1880		
11	Average Number of Employees	35			52		
12	Net Generation, Exclusive of Plant Use - KWh	715194000			13192525000		
13	Cost of Plant: Land and Land Rights	37984			2612675		
14	Structures and Improvements	11345465			73596517		
15	Equipment Costs	159562280			651959007		
16	Asset Retirement Costs	0			0		
17	Total Cost	170945729			728168199		
18	Cost per KW of Installed Capacity (line 17/5) Including	294.7340			306.2103		
19	Production Expenses: Oper, Supv, & Engr	949046			1024624		
20	Fuel	65205689			801081664		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	758388			945522		
26	Misc Steam (or Nuclear) Power Expenses	902856			1687395		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	416969			676123		
30	Maintenance of Structures	378652			279075		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	1700339			2698224		
33	Maintenance of Misc Steam (or Nuclear) Plant	50939			263745		
34	Total Production Expenses	70362878			808656372		
35	Expenses per Net KWh	0.0984			0.0613		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Mcf		
38	Quantity (Units) of Fuel Burned	9997	7213355	0	91621163	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138310	1041258	0	1039848	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	46.049	8.976	0.000	8.743	0.000	0.000
41	Average Cost of Fuel per Unit Burned	46.049	8.976	0.000	8.743	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	7.927	8.976	0.000	8.743	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.091	0.000	0.061	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	10583.000	0.000	7222.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Ft. Myers* (d)	Plant Name: *Manatee* (e)	Plant Name: (f)	Line No.
Simple Cycle	Combined Cycle		1
Conventional	Conventional		2
2003	2005		3
2003	2005		4
376.00	1225.00	0.00	5
354	1130	0	6
1344	4218	0	7
0	0	0	8
332	1104	0	9
320	1080	0	10
5	29	0	11
324488000	3411192000	0	12
0	0	0	13
2905148	42098422	0	14
97794993	422287536	0	15
0	0	0	16
100700141	464385958	0	17
267.8195	379.0906	0.0000	18
10011	413763	0	19
30667913	272073157	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
49570	331538	0	25
32164	843808	0	26
0	0	0	27
0	0	0	28
9412	263399	0	29
10295	3437	0	30
0	0	0	31
262849	281268	0	32
23541	323995	0	33
31065755	274534365	0	34
0.0957	0.0805	0.0000	35

Oil	Gas		Gas						
Barrels	Mcf		Mcf						
49663	3097570	0	22734099	0	0	0	0	0	38
138238	1035567	0	1073551	0	0	0	0	0	39
59.851	8.941	0.000	11.968	0.000	0.000	0.000	0.000	0.000	40
59.851	8.941	0.000	11.968	0.000	0.000	0.000	0.000	0.000	41
10.308	8.941	0.000	11.968	0.000	0.000	0.000	0.000	0.000	42
0.000	0.095	0.000	0.080	0.000	0.000	0.000	0.000	0.000	43
0.000	10774.000	0.000	7155.000	0.000	0.000	0.000	0.000	0.000	44

Schedule Page: 402 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of $70,703 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of $719,018 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.1 Line No.: -1 Column: f

Scherer Unit No. 4 amount reflects FPL's 76.36% ownership. The other co-owner of Scherer Unit No. 4 is Jacksonville Electric Authority. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 402.1 Line No.: 1 Column: c

All operating data (including employees) and costs for lines 11 through 43 related to these diesels are included in the Turkey Point fossil plant amounts. This installation consists of 5 diesel-driven generators, each having a nameplate rating of 2.5 MW. They are used occasionally for peaking and emergency situations. These units operate semi-automatically. That is, an operator is required to start the first unit while the others follow automatically.

Schedule Page: 402.1 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of $189,951 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.1 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of $24,181 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.2 Line No.: -1 Column: b

Complete Name: St. Johns River Power Park
Amount reflects FPL's 20% ownership. Jacksonville Electric Authority owns the remaining 80%. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 402.2 Line No.: -1 Column: c

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 402.2 Line No.: 1 Column: c

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 1 Column: d

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 11 Column: f

Employees are included in the Port Everglades Gas Turbine amount.

Schedule Page: 402.3 Line No.: -1 Column: c

Includes the two pre-existing combustion turbines to which two additional combustion turbines, four heat recovery steam generators, and one steam generator were added in the conversion of Martin 8 to combined cycle.

FOOTNOTE DATA

Schedule Page: 402.3 Line No.: 11 Column: b

Employee amount reflects workforce for Port Everglades and Lauderdale Gas Turbines.

Schedule Page: 402.3 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of $115,435 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.3 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of $20,035,086 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.3 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of $67,959,683 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.3 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of $31,248,676 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.3 Line No.: 15 Column: f

Equipment costs include capitalized spare parts of $37,020,812 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.4 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of $33,034,297 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: c2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: d2

Available on a total fuel basis only.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ANDYTOWN	CORBETT	500.00	500.00	H	52.47		1
2	ANDYTOWN	LEVEE 1	500.00	500.00	H	15.48		1
3	ANDYTOWN	LEVEE 2	500.00	500.00	H	15.60		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	82.08		1
5	ANDYTOWN	MARTIN	500.00	500.00	H	1.88		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.74		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.75		1
8	CORBETT	MARTIN 1	500.00	500.00	H	1.47		1
9	CORBETT	MARTIN 1	500.00	500.00	H	33.99		1
10	CORBETT	MARTIN 2	500.00	500.00	H	29.76		1
11	CORBETT	MARTIN 2	500.00	500.00	H	1.76		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.56		1
13	DUVAL	HATCH (GAP)	500.00	500.00	H	37.39		1
14	DUVAL	POINSETT	500.00	500.00	H	172.99		1
15	DUVAL	RICE	500.00	500.00	H	45.95		1
16	DUVAL	THALMANN (GAP)	500.00	500.00	H	37.45		1
17	MARTIN	MIDWAY	500.00	500.00	H	1.81		1
18	MARTIN	MIDWAY	500.00	500.00	H	26.59		1
19	MARTIN	POINSETT	500.00	500.00	H	109.49		1
20	MIDWAY	POINSETT	500.00	500.00	H	92.76		1
21	POINSETT	RICE	500.00	500.00	H	127.09		1
22	137TH AVENUE	DAVIS	230.00	230.00	SP	0.18		1
23	137TH AVENUE	DAVIS	230.00	230.00	SP	18.41		1
24	137TH AVENUE	DAVIS	230.00	230.00	H		0.96	2
25	137TH AVENUE	DAVIS	230.00	230.00	SP	1.79		2
26	137TH AVENUE	LEVEE	230.00	230.00	SP	2.99		1
27	ALICO	COLLIER	230.00	230.00	SP	0.16		1
28	ALICO	COLLIER	230.00	230.00	H		4.70	2
29	ALICO	COLLIER	230.00	230.00	H	0.12		1
30	ALICO	COLLIER	230.00	230.00	H		22.40	2
31	ALICO	ORANGE RIVER	230.00	230.00	SP	0.38		1
32	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
33	ALICO	ORANGE RIVER	230.00	230.00	H	7.78		1
34	ALICO	ORANGE RIVER	230.00	230.00	SP	0.03		1
35	ALICO	ORANGE RIVER	230.00	230.00	H		6.54	2
36					TOTAL	5,919.92	550.02	1,330

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1127 AAAC								1
3-1272 ACSR AZ								2
3-1272 ACSR AW								3
3-1127 AAAC								4
3-1272 ACSR AW								5
3-1127 AAAC								6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1113 ACSR								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1113 ACSR								16
3-1127 AAAC								17
3-1272 ACSR AW								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
1-1431 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ALVA	CORBETT	230.00	230.00	H	2.51		1
2	ALVA	CORBETT	230.00	230.00	H	77.50		1
3	ALVA	ORANGE RIVER	230.00	230.00	H	10.83		1
4	ALVA	ORANGE RIVER	230.00	230.00	SP	0.09		1
5	ALVA	ORANGE RIVER	230.00	230.00	H	2.23		2
6	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP	0.25		1
7	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		2.00	2
8	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP		0.12	2
9	ANDYTOWN	CONSERVATION 1	230.00	230.00	H	4.09	11.46	2
10	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.12		1
11	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.03		1
12	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	2.23		2
13	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.02		1
14	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	9.95	4.95	2
15	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.54		2
16	ANDYTOWN	CONSERVATION 3	230.00	230.00	H	0.32		1
17	ANDYTOWN	CONSERVATION 3	230.00	230.00	SP	22.59		1
18	ANDYTOWN	CONSERVATION 3	230.00	230.00	SP	1.10		2
19	ANDYTOWN	DADE	230.00	230.00	H	0.04		1
20	ANDYTOWN	DADE	230.00	230.00	H	15.00		1
21	ANDYTOWN	DADE	230.00	230.00	SP	0.10		1
22	ANDYTOWN	DADE	230.00	230.00	H	5.47	6.31	2
23	ANDYTOWN	DADE	230.00	230.00	H	0.98		1
24	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.06		1
25	ANDYTOWN	FLAGAMI	230.00	230.00	H	14.50		1
26	ANDYTOWN	FLAGAMI	230.00	230.00	H	2.32		1
27	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.31		1
28	ANDYTOWN	FLAGAMI	230.00	230.00	H	0.22		2
29	ANDYTOWN	FLAGAMI	230.00	230.00	H	0.61		2
30	ANDYTOWN	FLAGAMI	230.00	230.00	H	9.03		2
31	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.25		2
32	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.71		1
33	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.89		1
34	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.90	5.21	2
35	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	0.34		1
36					TOTAL	5,919.92	550.02	1,330

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR TW								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR AW								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
2-556.5 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
2-3750P AL								31
2-556.5 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ANDYTOWN	LAUDERDALE 2	230.00	230.00	SP	0.09		1
2	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	12.49	4.08	2
3	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	0.32		1
4	ANDYTOWN	LAUDERDALE 3	230.00	230.00	SP	0.10		1
5	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	4.96	11.62	2
6	ANDYTOWN	PENNSUCO	230.00	230.00	H		2.59	2
7	ANDYTOWN	PENNSUCO	230.00	230.00	SP	15.45		1
8	BALDWIN	DUVAL	230.00	230.00	H	1.88		1
9	BALDWIN	DUVAL	230.00	230.00	SP	0.33		1
10	BARNA	CAPE CANAVERAL	230.00	230.00	H		0.73	2
11	BARNA	CAPE CANAVERAL	230.00	230.00	SP	3.20		2
12	BARNA	CAPE CANAVERAL	230.00	230.00	H	10.46		1
13	BARNA	NORRIS	230.00	230.00	SP	0.10		1
14	BARNA	NORRIS	230.00	230.00	SP		3.19	2
15	BARNA	NORRIS	230.00	230.00	H	8.00		1
16	BRADFORD	DUVAL	230.00	230.00	H	27.20		1
17	BRADFORD	RICE	230.00	230.00	H	3.87		1
18	BRADFORD	RICE	230.00	230.00	H	23.09		1
19	BRADFORD	RICE	230.00	230.00	SP	0.48		1
20	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.04		1
21	BREVARD	CAPE CANAVERAL 1	230.00	230.00	H	8.43		1
22	BREVARD	CAPE CANAVERAL 2	230.00	230.00	H	8.45		1
23	BREVARD	CAPE CANAVERAL 3	230.00	230.00	H	8.43		1
24	BREVARD	MALABAR 1	230.00	230.00	SP	0.35		1
25	BREVARD	MALABAR 1	230.00	230.00	H	25.71		1
26	BREVARD	MALABAR 2	230.00	230.00	SP	25.74		2
27	BREVARD	MALABAR 3	230.00	230.00	SP		25.77	2
28	BREVARD	OLEANDER (CST)	230.00	230.00	SP	0.27		1
29	BREVARD	POINSETT 1	230.00	230.00	H	7.06		1
30	BREVARD	POINSETT 1	230.00	230.00	H	4.31		2
31	BREVARD	POINSETT 2	230.00	230.00	H	0.19		1
32	BREVARD	POINSETT 2	230.00	230.00	H	7.53		1
33	BRIDGE	HOBE	230.00	230.00	H	6.10		1
34	BRIDGE	INDIANTOWN 1	230.00	230.00	H	10.03		1
35	BRIDGE	INDIANTOWN 2	230.00	230.00	SP	10.04		1
36					TOTAL	5,919.92	550.02	1,330

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AW								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-1431 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-1431 ACSR AW								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-795 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
2-795 ACSR AW								28
1-954 ACSR AW								29
1-954 ACSR AW								30
1-1431 ACSR AZ								31
2-795 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BRIDGE	PLUMOSUS	230.00	230.00	SP	28.32		1
2	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.50		1
3	BRIDGE	TURNPIKE	230.00	230.00	SP	18.56		1
4	BRIDGE	TURNPIKE	230.00	230.00	SP	0.23		
5	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.03		1
6	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.21	1.11	2
7	BROWARD	CONSERVATION 2	230.00	230.00	H	10.15	3.59	2
8	BROWARD	CORBETT	230.00	230.00	SP	3.26		1
9	BROWARD	CORBETT	230.00	230.00	SP	1.20		2
10	BROWARD	CORBETT	230.00	230.00	H	0.05		1
11	BROWARD	CORBETT	230.00	230.00	H	31.30		2
12	BROWARD	CORBETT	230.00	230.00	H	8.85		2
13	BROWARD	DELMAR	230.00	230.00	SP	7.04		1
14	BROWARD	DELMAR	230.00	230.00	SP	2.61		1
15	BROWARD	KIMBERLY	230.00	230.00	SP	0.06		1
16	BROWARD	KIMBERLY	230.00	230.00	SP	5.36	6.58	2
17	BROWARD	KIMBERLY	230.00	230.00	SP	0.03		1
18	BROWARD	KIMBERLY	230.00	230.00	H		10.97	2
19	BROWARD	MALLARD	230.00	230.00	SP	1.20		2
20	BROWARD	MALLARD	230.00	230.00	H	0.06		1
21	BROWARD	MALLARD	230.00	230.00	H	3.61	4.47	2
22	BUNNELL	PUTNAM	230.00	230.00	H	27.11		1
23	BUNNELL	VOLUSIA	230.00	230.00	SP	0.12		1
24	BUNNELL	VOLUSIA	230.00	230.00	H	22.64		1
25	CALUSA	CHARLOTTE	230.00	230.00	H	6.67		1
26	CALUSA	CHARLOTTE	230.00	230.00	SP	13.87		1
27	CALUSA	CHARLOTTE	230.00	230.00	SP	0.20		1
28	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	1.10		2
29	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	0.39		2
30	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.28	2
31	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.89	2
32	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00	H	0.78		2
33	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00	SP	1.57		2
34	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP	0.71		1
35	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP		1.53	2
36					TOTAL	5,919.92	550.02	1,330

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR TW								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR TW								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
2-556.5 ACSR AZ								25
2-556.5 ACSR AZ								26
2-795 ACSR AW								27
1-1431 ACSR AW								28
2-556.5 ACSR AZ								29
1-1431 ACSR AW								30
2-556.5 ACSR AZ								31
1-1431 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CASTLE	BIG BEND (TEC)	230.00	230.00	H	6.44		1
2	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	11.23		1
3	CASTLE	BIG BEND (TEC)	230.00	230.00	H	0.50		1
4	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	8.01		1
5	CASTLE	RINGLING	230.00	230.00	SP	0.06		1
6	CASTLE	RINGLING	230.00	230.00	H	0.29		1
7	CASTLE	RINGLING	230.00	230.00	SP	9.50		1
8	CASTLE	RINGLING	230.00	230.00	SP	1.02		2
9	CASTLE	RINGLING	230.00	230.00	SP	0.15		1
10	CEDAR	CORBETT	230.00	230.00	SP	8.17		1
11	CEDAR	CORBETT	230.00	230.00	SP	11.48		1
12	CEDAR	CORBETT	230.00	230.00	H	8.84		2
13	CEDAR	DELTRAIL	230.00	230.00	H	0.03		1
14	CEDAR	DELTRAIL	230.00	230.00	SP	5.55		1
15	CEDAR	LAUDERDALE	230.00	230.00	SP	0.70		1
16	CEDAR	LAUDERDALE	230.00	230.00	SP	1.30	1.50	2
17	CEDAR	LAUDERDALE	230.00	230.00	H	32.29		1
18	CEDAR	LAUDERDALE	230.00	230.00	SP	0.01		1
19	CEDAR	LAUDERDALE	230.00	230.00	H	7.20		2
20	CEDAR	RANCH	230.00	230.00	H	9.23		1
21	CEDAR	RANCH	230.00	230.00	H		6.22	2
22	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.19		1
23	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	H	21.96		1
24	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	SP	0.09		1
25	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	H	22.77		1
26	CHARLOTTE	PEACHLAND	230.00	230.00	SP	0.16		1
27	CHARLOTTE	PEACHLAND	230.00	230.00	H	10.73		1
28	CHARLOTTE	RINGLING	230.00	230.00	H	39.34		1
29	CHARLOTTE	RINGLING	230.00	230.00	SP	0.90		1
30	CHARLOTTE	RINGLING	230.00	230.00	H	5.09		2
31	CHARLOTTE	WHIDDEN 1	230.00	230.00	SP	28.57		1
32	CHARLOTTE	WHIDDEN 2	230.00	230.00	SP	28.42		1
33	COAST	PEACHLAND	230.00	230.00	SP	5.48		1
34	COLLIER	ORANGE RIVER 2	230.00	230.00	SP	49.29		1
35	COLLIER	ORANGE RIVER 2	230.00	230.00	SP	0.37		2
36					TOTAL	5,919.92	550.02	1,330

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-1431 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AW								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR TW								11
1-1431 ACSR TW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AW								22
1-954 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
2-954 ACSR AW								31
2-954 ACSR AW								32
1-954 ACSR AW								33
1-1431 ACSR AW								34
1-1431 ACSR AW								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	COLLIER	TERRY	230.00	230.00	SP	0.44		1
2	COLLIER	TERRY	230.00	230.00	H	7.81		2
3	CONSERVATION	MALLARD	230.00	230.00	SP		0.21	2
4	CONSERVATION	MALLARD	230.00	230.00	H	0.03		1
5	CONSERVATION	MALLARD	230.00	230.00	H		5.60	2
6	CONSERVATION	MOTOROLA	230.00	230.00	SP		1.21	2
7	CONSERVATION	MOTOROLA	230.00	230.00	SP	4.96		1
8	CORBETT	RANCH 1	230.00	230.00	SP	3.20		1
9	CORBETT	RANCH 1	230.00	230.00	SP	0.08		1
10	CORBETT	RANCH 1	230.00	230.00	H		8.82	2
11	CORBETT	RANCH 1	230.00	230.00	SP	0.04		1
12	CORBETT	RANCH 2	230.00	230.00	SP	2.70		2
13	CORBETT	RANCH 2	230.00	230.00	SP	0.72		1
14	CORBETT	RANCH 2	230.00	230.00	H		9.00	2
15	CORTEZ	JOHNSON	230.00	230.00	H	0.04		1
16	CORTEZ	JOHNSON	230.00	230.00	SP	10.71		1
17	DADE	DORAL (RRDC)	230.00	230.00	H	0.17		1
18	DADE	DORAL (RRDC)	230.00	230.00	SP	0.16		1
19	DADE	DORAL (RRDC)	230.00	230.00	H		2.01	2
20	DADE	DORAL (RRDC)	230.00	230.00	H	0.66		1
21	DADE	LEVEE 1	230.00	230.00	H	0.03		1
22	DADE	LEVEE 1	230.00	230.00	SP	4.59		1
23	DADE	LEVEE 1	230.00	230.00	H	0.09		1
24	DADE	LEVEE 1	230.00	230.00	SP	0.10		1
25	DADE	LEVEE 1	230.00	230.00	H	2.80	4.99	2
26	DADE	LEVEE 2	230.00	230.00	H	0.22		1
27	DADE	LEVEE 2	230.00	230.00	SP	1.18		1
28	DADE	LEVEE 2	230.00	230.00	H	7.60		2
29	DADE	MIAMI SHORES	230.00	230.00	SP	8.39		1
30	DADE	MIAMI SHORES	230.00	230.00	H	0.72		2
31	DADE	PORT EVERGLADES	230.00	230.00	H	20.02		1
32	DADE	PORT EVERGLADES	230.00	230.00	H	3.55		1
33	DADE	PORT EVERGLADES	230.00	230.00	SP	0.76		1
34	DADE	PORT EVERGLADES	230.00	230.00	H	0.43		2
35	DADE	PORT EVERGLADES	230.00	230.00	SP	0.28		1
36					TOTAL	5,919.92	550.02	1,330

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR TW								9
1-1431 ACSR TW								10
1-954 ACSR AW								11
1-1431 ACSR TW								12
1-1431 ACSR TW								13
1-1431 ACSR TW								14
1-954 ACSR AW								15
1-954 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
2-556.5 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DADE	PORT EVERGLADES	230.00	230.00	H	2.83		1
2	DAVIS	LEVEE 1	230.00	230.00	H	0.14		1
3	DAVIS	LEVEE 1	230.00	230.00	SP	0.10		1
4	DAVIS	LEVEE 1	230.00	230.00	H	1.06	12.32	2
5	DAVIS	LEVEE 2	230.00	230.00	H	0.22		1
6	DAVIS	LEVEE 2	230.00	230.00	H	12.34	1.06	2
7	DAVIS	TURKEY POINT 1	230.00	230.00	H	16.80		1
8	DAVIS	TURKEY POINT 1	230.00	230.00	H	1.50		2
9	DAVIS	TURKEY POINT 2	230.00	230.00	H	0.20		1
10	DAVIS	TURKEY POINT 2	230.00	230.00	H		18.23	2
11	DAVIS	TURKEY POINT 3	230.00	230.00	H	0.20		1
12	DAVIS	TURKEY POINT 3	230.00	230.00	H		18.26	2
13	DELMAR	YAMATO	230.00	230.00	SP	0.03		1
14	DELMAR	YAMATO	230.00	230.00	H	1.20		1
15	DELMAR	YAMATO	230.00	230.00	SP	7.19		1
16	DELTRAIL	YAMATO	230.00	230.00	SP	7.65		1
17	DELTRAIL	YAMATO	230.00	230.00	SP	0.34	0.43	2
18	DORAL	DADE RES RCVRY (RRDC)	230.00	230.00	SP	0.84		1
19	DORAL	PENNSUCO	230.00	230.00	SP	0.14		1
20	DORAL	PENNSUCO	230.00	230.00	H	2.87		1
21	DORAL	PENNSUCO	230.00	230.00	SP	0.15		1
22	DORAL	PENNSUCO	230.00	230.00	H		0.75	2
23	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	0.36		1
24	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	13.10		1
25	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	21.20		1
26	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	6.68		1
27	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	15.06		1
28	DUVAL	SEMINOLE PLANT (SEC)	230.00	230.00	H	0.44		1
29	DUVAL	SEMINOLE PLANT (SEC)	230.00	230.00	H	35.31		1
30	DUVAL	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.24		1
31	DUVAL	SEMINOLE PLANT (SEC)	230.00	230.00	H	10.20		1
32	EMERSON	MALABAR	230.00	230.00	H	36.50		1
33	EMERSON	MALABAR	230.00	230.00	SP	3.10		1
34	EMERSON	MALABAR	230.00	230.00	SP	0.10		1
35	EMERSON	MALABAR	230.00	230.00	H		2.65	2
36					TOTAL	5,919.92	550.02	1,330

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-900 CU HT								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1691 AAAC								7
1-1691 AAAC								8
1-1691 AAAC								9
1-1691 AAAC								10
1-1691 AAAC								11
1-1691 AAAC								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
1-954 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-954 ACSR AW								26
2-954 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
2-556.5 ACSR AZ								31
1-795 ACSR AZ								32
1-795 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	EMERSON	MIDWAY	230.00	230.00	H	12.10		1
2	EMERSON	MIDWAY	230.00	230.00	H	2.84		2
3	FLAGAMI	LEVEE	230.00	230.00	H	0.37		1
4	FLAGAMI	LEVEE	230.00	230.00	SP	0.06		1
5	FLAGAMI	LEVEE	230.00	230.00	H	5.10	3.10	2
6	FLAGAMI	LEVEE	230.00	230.00	SP	4.50		1
7	FLAGAMI	MIAMI 1	230.00	230.00	SP	3.46		1
8	FLAGAMI	MIAMI 1	230.00	230.00	UG	6.15		1
9	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.88		1
10	FLAGAMI	MIAMI 2	230.00	230.00	UG	8.60		1
11	FLAGAMI	MIAMI 2	230.00	230.00	UG	1.07		1
12	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.50		1
13	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.37		1
14	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	0.09		1
15	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	2.76		2
16	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	18.30		2
17	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	9.88		1
18	FLAGAMI	TURKEY POINT 2	230.00	230.00	SP	1.53		1
19	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	1.09		1
20	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	2.70		2
21	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.14		1
22	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	18.20		2
23	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	10.12		1
24	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.60		1
25	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.67		2
26	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H	0.38		1
27	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H		2.23	2
28	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	0.38		1
29	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	2.28		2
30	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	SP	0.42		1
31	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	H		2.18	2
32	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP	0.55		1
33	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP		2.01	2
34	GREYNOLDS	LAUDANIA 1	230.00	230.00	UG	2.46		1
35	GREYNOLDS	LAUDANIA 1	230.00	230.00	UG	0.65		1
36					TOTAL	5,919.92	550.02	1,330

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
2-556.5 ACSR AZ								6
1-1431 ACSR AZ								7
1-2000 CU								8
1-2500 CU								9
1-3000 AL								10
1-3750 AL								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1691 AAAC								16
2-556.5 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1691 AAAC								21
1-1691 AAAC								22
2-556.5 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AW								25
2-1431 ACSR AZ								26
2-1431 ACSR AZ								27
2-1431 ACSR AZ								28
2-1431 ACSR AZ								29
2-1431 ACSR AW								30
2-1431 ACSR AW								31
2-795 ACSR AW								32
2-795 ACSR AW								33
1-3000 AL								34
1-3750 AL								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	GREYNOLDS	LAUDANIA 2	230.00	230.00	SP	9.62		1
2	GRIFFIN	LAUDERDALE	230.00	230.00	H	4.35		1
3	GRIFFIN	LAUDERDALE	230.00	230.00	H	0.54		1
4	GRIFFIN	PORT EVERGLADES	230.00	230.00	H	2.52		1
5	HOWARD	LAURELWOOD	230.00	230.00	SP	0.12		1
6	HOWARD	LAURELWOOD	230.00	230.00	H	3.58		2
7	HOWARD	LAURELWOOD	230.00	230.00	H	0.39		1
8	HOWARD	LAURELWOOD	230.00	230.00	SP	10.16		1
9	HOWARD	LAURELWOOD	230.00	230.00	SP	0.32		2
10	HOWARD	RINGLING	230.00	230.00	SP	4.44		1
11	HOWARD	RINGLING	230.00	230.00	SP	3.10		1
12	HOWARD	RINGLING	230.00	230.00	SP	0.59		2
13	INDIANTOWN	MARTIN 1	230.00	230.00	H	1.97		1
14	INDIANTOWN	MARTIN 1	230.00	230.00	SP	9.67		1
15	INDIANTOWN	MARTIN 1	230.00	230.00	SP	0.18		2
16	INDIANTOWN	MARTIN 2	230.00	230.00	SP	12.78		1
17	INDIANTOWN	MIDWAY	230.00	230.00	H	23.49		1
18	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	9.16		1
19	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.51		1
20	JOHNSON	MANATEE	230.00	230.00	H	1.30		1
21	JOHNSON	MANATEE	230.00	230.00	H	15.77		1
22	JOHNSON	MANATEE	230.00	230.00	H		0.80	2
23	JOHNSON	MANATEE	230.00	230.00	SP		0.05	2
24	JOHNSON	RINGLING	230.00	230.00	H	8.80		1
25	JOHNSON	RINGLING	230.00	230.00	SP	0.11		1
26	JOHNSON	RINGLING	230.00	230.00	H	0.90		2
27	JOHNSON	RINGLING	230.00	230.00	SP	0.04		2
28	KEENTOWN	MANATEE	230.00	230.00	H	19.23		1
29	KEENTOWN	WHIDDEN	230.00	230.00	SP	0.06		1
30	KEENTOWN	WHIDDEN	230.00	230.00	SP	12.84		2
31	KEENTOWN	WHIDDEN	230.00	230.00	H	24.42		1
32	KIMBERLY	RANCH	230.00	230.00	SP	0.03		1
33	KIMBERLY	RANCH	230.00	230.00	H	0.33		1
34	KIMBERLY	RANCH	230.00	230.00	SP	0.02		1
35	KIMBERLY	RANCH	230.00	230.00	H		19.86	2
36					TOTAL	5,919.92	550.02	1,330

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-900 CU HT								3
1-900 CU HT								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR TW								7
1-1431 ACSR TW								8
1-1431 ACSR TW								9
1-1431 ACSR AW								10
1-1431 ACSR TW								11
1-1431 ACSR TW								12
2-795 ACSR AW								13
2-795 ACSR AW								14
2-795 ACSR AW								15
2-795 ACSR AW								16
2-954 ACSR AZ								17
2-954 ACSR AZ								18
2-795 ACSR AW								19
2-1431 ACSR AW								20
2-1431 ACSR AZ								21
2-1431 ACSR AZ								22
2-1431 ACSR AZ								23
2-1431 ACSR AZ								24
2-1431 ACSR AZ								25
2-1431 ACSR AZ								26
2-795 ACSR AW								27
1-1431 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	LAUDANIA	LAUDERDALE	230.00	230.00	SP	4.35		1
2	LAUDANIA	LAUDERDALE	230.00	230.00	SP	0.52		1
3	LAUDANIA	PORT EVERGLADES	230.00	230.00	SP	2.66		1
4	LAUDERDALE	MOTOROLA	230.00	230.00	SP	0.06		1
5	LAUDERDALE	MOTOROLA	230.00	230.00	H	0.14		1
6	LAUDERDALE	MOTOROLA	230.00	230.00	SP	8.02		1
7	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	SP	4.35		1
8	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	SP	3.15		1
9	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.04		1
10	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.80		1
11	LAURELWOOD	PEACHLAND	230.00	230.00	SP	5.04		2
12	LAURELWOOD	PEACHLAND	230.00	230.00	SP	0.05		1
13	LAURELWOOD	PEACHLAND	230.00	230.00	H	21.30		1
14	LAURELWOOD	PEACHLAND	230.00	230.00	H	0.03		1
15	LAURELWOOD	RINGLING 1	230.00	230.00	H	20.95		1
16	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.10		1
17	LAURELWOOD	RINGLING 2	230.00	230.00	SP	19.66		1
18	LAURELWOOD	RINGLING 2	230.00	230.00	H		1.41	2
19	LEVEE	TURKEY POINT	230.00	230.00	H	1.17		1
20	LEVEE	TURKEY POINT	230.00	230.00	SP	0.10		1
21	LEVEE	TURKEY POINT	230.00	230.00	H	12.58		2
22	LEVEE	TURKEY POINT	230.00	230.00	H	18.24		2
23	LINDGREN	PENNSUCO	230.00	230.00	H	3.29		1
24	LINDGREN	PENNSUCO	230.00	230.00	H		9.55	2
25	LINDGREN	PENNSUCO	230.00	230.00	H		2.74	2
26	LINDGREN	TURKEY POINT	230.00	230.00	H	0.11		1
27	LINDGREN	TURKEY POINT	230.00	230.00	H		4.23	2
28	LINDGREN	TURKEY POINT	230.00	230.00	H		18.24	2
29	MALABAR	MIDWAY	230.00	230.00	SP	0.10		1
30	MALABAR	MIDWAY	230.00	230.00	SP	0.11		1
31	MALABAR	MIDWAY	230.00	230.00	H	54.35		1
32	MALABAR	MIDWAY	230.00	230.00	SP	0.05		1
33	MANATEE	BIG BEND (TEC) 1	230.00	230.00	H	7.06		1
34	MANATEE	BIG BEND (TEC) 1	230.00	230.00	H	3.13		1
35	MANATEE	BIG BEND (TEC) 1	230.00	230.00	SP	9.92		1
36					TOTAL	5,919.92	550.02	1,330

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-900 CU HT								2
1-900 CU HT								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-900 CU HT								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1691 AAAC								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1691 AAAC								28
1-1431 ACSR AW								29
1-795 ACSR AW								30
1-795 ACSR AZ								31
1-795 ACSR AZ								32
2-795 ACSR AZ								33
2-795 ACSR AZ								34
2-795 ACSR AZ								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	0.25		1
2	MANATEE	RINGLING 2	230.00	230.00	SP	0.20		1
3	MANATEE	RINGLING 2	230.00	230.00	H	1.35		2
4	MANATEE	RINGLING 2	230.00	230.00	H	24.36		1
5	MANATEE	RINGLING 3	230.00	230.00	H	1.65		1
6	MANATEE	RINGLING 3	230.00	230.00	SP	24.10		1
7	MARTIN	SHERMAN	230.00	230.00	H	4.20		1
8	MARTIN	SHERMAN	230.00	230.00	SP	16.35		1
9	MARTIN	WARFIELD	230.00	230.00	SP	3.19		1
10	MARTIN	WARFIELD	230.00	230.00	SP		0.18	2
11	MIDWAY	RANCH	230.00	230.00	SP	0.40		1
12	MIDWAY	RANCH	230.00	230.00	SP	0.13		1
13	MIDWAY	RANCH	230.00	230.00	H	32.54		1
14	MIDWAY	RANCH	230.00	230.00	H	20.87		1
15	MIDWAY	SHERMAN	230.00	230.00	H	26.84		1
16	MIDWAY	ST LUCIE 1	230.00	230.00	H	2.09		1
17	MIDWAY	ST LUCIE 1	230.00	230.00	H	9.59		1
18	MIDWAY	ST LUCIE 2	230.00	230.00	H	2.09		1
19	MIDWAY	ST LUCIE 2	230.00	230.00	H	9.67		1
20	MIDWAY	ST LUCIE 3	230.00	230.00	H	2.11		1
21	MIDWAY	ST LUCIE 3	230.00	230.00	H	9.75		1
22	MIDWAY	TURNPIKE	230.00	230.00	SP	9.47		1
23	MIDWAY	TURNPIKE	230.00	230.00	SP	0.11	0.13	2
24	MILLCREEK	SAMPSON (CJB)	230.00	230.00	SP	0.08		1
25	MILLCREEK	SAMPSON (CJB)	230.00	230.00	H	5.10		1
26	MILLCREEK	TOCOI	230.00	230.00	H	0.07		1
27	MILLCREEK	TOCOI	230.00	230.00	SP	0.09		1
28	MILLCREEK	TOCOI	230.00	230.00	H	7.98		1
29	NORRIS	VOLUSIA	230.00	230.00	H	40.53		1
30	NORRIS	VOLUSIA	230.00	230.00	SP	0.33		1
31	ORANGE RIVER	TERRY	230.00	230.00	SP	0.60		1
32	ORANGE RIVER	TERRY	230.00	230.00	H	28.80		2
33	PENNSUCO	TARMAC (NO)	230.00	230.00	SP	0.10		1
34	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	0.08		1
35	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	45.11	0.02	2
36					TOTAL	5,919.92	550.02	1,330

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1431 ACSR AZ								1
2-1431 ACSR AW								2
2-1431 ACSR AW								3
2-1431 ACSR AZ								4
2-1431 ACSR AW								5
2-1431 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
2-795 ACSR AW								9
2-795 ACSR AW								10
1-1431 ACSR AW								11
2-795 ACSR AW								12
2-795 ACSR AZ								13
2-954 ACSR AZ								14
1-1431 ACSR AZ								15
1-3400 ACSR AW								16
2-1691 AAAC								17
1-3400 ACSR AW								18
2-1691 AAAC								19
1-3400 ACSR AW								20
2-1691 AAAC								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-795 ACSR AZ								33
1-1272 ACSR AW								34
1-1272 ACSR AW								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	6.09	6.13	2
2	POINSETT	SANFORD PLANT 2	230.00	230.00	SP	45.01		1
3	POINSETT	SANFORD PLANT 3	230.00	230.00	SP		44.31	2
4	POINSETT	WEST LAKE WALES	230.00	230.00	H		4.46	2
5	PORT EVERGLADES	SISTRUNK	230.00	230.00	UG	3.62		1
6	PORT EVERGLADES	SISTRUNK	230.00	230.00	UG	1.03		1
7	PRATT & WHITNEY	RANCH	230.00	230.00	H	20.88		1
8	PUTNAM	RICE	230.00	230.00	H	14.08		1
9	PUTNAM	RICE	230.00	230.00	SP	0.13		1
10	PUTNAM	RICE	230.00	230.00	H	1.33		2
11	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.66		1
12	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	0.26		2
13	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.05		1
14	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.62		1
15	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H		1.33	2
16	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	3.80		1
17	PUTNAM	TOCOI	230.00	230.00	H	16.24		1
18	PUTNAM	TOCOI	230.00	230.00	SP	2.12		1
19	PUTNAM	VOLUSIA	230.00	230.00	SP	0.10		1
20	PUTNAM	VOLUSIA	230.00	230.00	H	49.27		1
21	PUTNAM	VOLUSIA	230.00	230.00	SP	0.71		1
22	RICE	SEMINOLE <SEC> 1	230.00	230.00	H	0.01		1
23	RICE	SEMINOLE <SEC> 2	230.00	230.00	H	0.01		1
24	SAMPSON (CJB)	ROBINWOOD	230.00	230.00	H	0.08		1
25	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.37		1
26	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.62		2
27	SANFORD	ALTAMONTE (FPC)	230.00	230.00	SP	0.05		1
28	SANFORD	DEBARY (FPC)	230.00	230.00	SP	0.05		1
29	SANFORD	NORTH LONGWOOD (FPC)	230.00	230.00	SP	0.25		1
30	SANFORD	NORTH LONGWOOD (FPC)	230.00	230.00	H	7.73		1
31	SANFORD	VOLUSIA 1	230.00	230.00	H	32.02		1
32	SANFORD	VOLUSIA 1	230.00	230.00	SP	2.51		1
33	SANFORD	VOLUSIA 1	230.00	230.00	SP	2.95		1
34	SANFORD	VOLUSIA 2	230.00	230.00	SP	0.31		1
35	SANFORD	VOLUSIA 2	230.00	230.00	H	32.56		1
36					TOTAL	5,919.92	550.02	1,330

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR TW								1
1-1272 ACSR AW								2
1-1272 ACSR AW								3
1-954 ACSR AW								4
1-3000 AL								5
1-3750 AL								6
2-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
2-556.5 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
2-1780 ACSR SD								22
2-1780 ACSR SD								23
1-954 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-795 ACSR AZ								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	SANFORD	VOLUSIA 2	230.00	230.00	H	0.42		2
2	ST JOHNS	TOCOI	230.00	230.00	SP	11.16		1
3	ST LUCIE	HUTCHINSON ISLAND 1	230.00	230.00	H	0.13		1
4	ST LUCIE	HUTCHINSON ISLAND 2	230.00	230.00	SP	0.04		1
5	WHIDDEN	DESOTO (PE)	230.00	230.00	SP	0.11		1
6	WHIDDEN	VANDOLAH	230.00	230.00	SP		13.73	2
7	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.60		1
8	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.43		1
9	AIRPORT	DADE	138.00	138.00	SP	0.46		1
10	AIRPORT	DADE	138.00	138.00	SP	0.34		1
11	AIRPORT	DADE	138.00	138.00	H	0.21		1
12	AIRPORT	DADE	138.00	138.00	SP	0.64		1
13	AIRPORT	DADE	138.00	138.00	H		0.15	2
14	AIRPORT	DADE	138.00	138.00	SP		0.30	2
15	AIRPORT	DADE	138.00	138.00	SP	0.29		1
16	AIRPORT	DADE	138.00	138.00	SP		0.11	2
17	AIRPORT	DADE	138.00	138.00	SP	1.06		1
18	AIRPORT	DADE	138.00	138.00	SP	0.57		1
19	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.04		1
20	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.35		1
21	AIRPORT	RIVERSIDE	138.00	138.00	SP		0.14	2
22	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.80		1
23	ALICO	BUCKINGHAM	138.00	138.00	SP	7.44		1
24	ALICO	BUCKINGHAM	138.00	138.00	SP	12.11	4.41	2
25	ALICO	BUCKINGHAM	138.00	138.00	H	3.22		1
26	ALICO	BUCKINGHAM	138.00	138.00	SP	0.90		1
27	ALICO	BUCKINGHAM	138.00	138.00	SP	1.83		2
28	ALICO	BUCKINGHAM	138.00	138.00	SP	0.16		1
29	ALICO	BUCKINGHAM	138.00	138.00	SP	1.66		2
30	ALICO	COLLIER 1	138.00	138.00	UG	1.80		1
31	ALICO	COLLIER 1	138.00	138.00	H	8.07		1
32	ALICO	COLLIER 1	138.00	138.00	SP	0.25		1
33	ALICO	COLLIER 1	138.00	138.00	SP	3.68		2
34	ALICO	COLLIER 1	138.00	138.00	SP	4.80		1
35	ALICO	COLLIER 1	138.00	138.00	SP		2.05	2
36					TOTAL	5,919.92	550.02	1,330

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-927.2 AAAC								3
1-954 ACSR AW								4
1-1431 ACSR AW								5
2-795 ACSR AW								6
1-1250 CU SD								7
1-2000 CU SD								8
1-556.5 ACSR AZ								9
1-600 CU HT								10
1-795 AAC								11
1-795 AAC								12
1-795 AAC								13
1-795 AAC								14
1-795 ACSR AZ								15
1-795 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-350 CU HT								19
1-556.5 ACSR AZ								20
1-556.5 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR TW								28
1-954 ACSR TW								29
1-2500 CU								30
1-795 ACSR								31
1-795 ACSR AW								32
1-795 SSAC AW								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ALICO	COLLIER 1	138.00	138.00	H	4.65		1
2	ALICO	COLLIER 1	138.00	138.00	SP	1.06		2
3	ALICO	ESTERO	138.00	138.00	SP	0.11		1
4	ALICO	ESTERO	138.00	138.00	SP		4.50	2
5	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	2.15		1
6	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.01	0.01	2
7	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	4.72		1
8	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	3.55	5.16	2
9	ALICO	FT MYERS PLANT 1	138.00	138.00	H	6.77		1
10	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	2.85		1
11	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.12		1
12	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		1.64	2
13	ALICO	FT MYERS PLANT 2	138.00	138.00	H	4.65		2
14	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	6.15		1
15	ALICO	FT MYERS PLANT 2	138.00	138.00	SP		8.55	2
16	ALICO	TERRY	138.00	138.00	SP	0.15		1
17	ALICO	TERRY	138.00	138.00	SP	4.79		1
18	ALICO	TERRY	138.00	138.00	H	9.71		1
19	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
20	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.51		1
21	ARCH CREEK	GREYNOLDS	138.00	138.00	H		0.06	2
22	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.45		1
23	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	3.11		1
24	ARCH CREEK	LAUDERDALE	138.00	138.00	H	2.40	0.76	2
25	ARCH CREEK	LAUDERDALE	138.00	138.00	UG	1.02		1
26	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	5.32		1
27	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	4.40		1
28	ARCH CREEK	NORMANDY BCH	138.00	138.00	UG	1.45		1
29	ARCH CREEK	NORMANDY BCH	138.00	138.00	UG	2.34		1
30	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.35		1
31	BENEVA	HOWARD	138.00	138.00	SP	0.03		1
32	BENEVA	HOWARD	138.00	138.00	SP	1.48		1
33	BENEVA	HOWARD	138.00	138.00	SP		0.58	2
34	BENEVA	HOWARD	138.00	138.00	SP	7.66		1
35	BENEVA	RINGLING	138.00	138.00	SP	0.32		1
36					TOTAL	5,919.92	550.02	1,330

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-795 ACSR AZ								5
1-795 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR TW								11
1-954 ACSR TW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-1431 ACSR AW								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-2000 CU								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-2000 CU SD								25
1-954 ACSR AZ								26
2-556.5 AAC								27
1-1500 CU								28
1-2000 CU								29
1-556.5 ACSR AW								30
1-795 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-795 ACSR AW								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BENEVA	RINGLING	138.00	138.00	SP	0.80		1
2	BENEVA	RINGLING	138.00	138.00	SP	5.20		1
3	BENEVA	RINGLING	138.00	138.00	SP		1.24	2
4	BRADENTON	CORTEZ	138.00	138.00	SP	8.80		1
5	BRADENTON	CORTEZ	138.00	138.00	SP	0.07		1
6	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	2.04		1
7	BRADFORD	DEERHAVEN (GVL)	138.00	138.00	SP	0.06		1
8	BRADFORD	DEERHAVEN (GVL)	138.00	138.00	SP	11.27		1
9	BREVARD	COCOA	138.00	138.00	SP	0.02		1
10	BREVARD	COCOA	138.00	138.00	SP	0.35		2
11	BREVARD	COCOA	138.00	138.00	SP	1.26		1
12	BREVARD	COCOA	138.00	138.00	SP		2.18	2
13	BREVARD	COCOA	138.00	138.00	SP	3.94		1
14	BREVARD	COCOA BEACH	138.00	138.00	SP	11.75		1
15	BREVARD	COCOA BEACH	138.00	138.00	SP	2.26		2
16	BREVARD	COCOA BEACH	138.00	138.00	SP	0.91		1
17	BREVARD	EAU GALLIE	138.00	138.00	SP	0.13		1
18	BREVARD	EAU GALLIE	138.00	138.00	SP	7.08	1.08	2
19	BREVARD	EAU GALLIE	138.00	138.00	SP	14.14		1
20	BREVARD	EAU GALLIE	138.00	138.00	SP	1.28		1
21	BREVARD	EAU GALLIE	138.00	138.00	SP	3.25		2
22	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.08		1
23	BREVARD	ROCKLEDGE	138.00	138.00	SP		6.20	2
24	BREVARD	ROCKLEDGE	138.00	138.00	SP	3.54		1
25	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.08		2
26	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	0.07		1
27	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	0.97		1
28	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	3.75		1
29	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	0.10		1
30	BROWARD	DEERFIELD BEACH 2	138.00	138.00	H	0.07		1
31	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	4.80		1
32	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	2.70		1
33	BROWARD	LYONS	138.00	138.00	SP	0.28		1
34	BROWARD	LYONS	138.00	138.00	SP	8.10		1
35	BROWARD	MCARTHUR	138.00	138.00	SP	0.03		1
36					TOTAL	5,919.92	550.02	1,324

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AW								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-795 ACSR AZ								4
1-954 ACSR AW								5
1-795 ACSR AZ								6
1-795 ACSR AW								7
1-795 ACSR AZ								8
1-556.5 AAC								9
1-556.5 AAC								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR TW								20
1-954 ACSR TW								21
1-954 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-954 ACSR AZ								28
1-1431 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
2-556.5 AAC								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-1431 ACSR AZ								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BROWARD	MCARTHUR	138.00	138.00	SP	1.35		1
2	BROWARD	MCARTHUR	138.00	138.00	H	3.67		1
3	BROWARD	MCARTHUR	138.00	138.00	SP	0.08		1
4	BROWARD	MCARTHUR	138.00	138.00	H	9.07		1
5	BROWARD	PALM AIRE	138.00	138.00	SP	1.04		1
6	BROWARD	PALM AIRE	138.00	138.00	SP	2.83		1
7	BROWARD	PALM AIRE	138.00	138.00	SP	1.05		1
8	BROWARD	PALM AIRE	138.00	138.00	SP	3.18		1
9	BROWARD	POMPANO	138.00	138.00	SP	0.25		1
10	BROWARD	POMPANO	138.00	138.00	SP	2.52		1
11	BROWARD	TRADEWINDS	138.00	138.00	SP	0.99		1
12	BROWARD	WESTINGHOUSE	138.00	230.00	H	3.43		2
13	BROWARD	WESTINGHOUSE	138.00	230.00	H	1.07		2
14	BROWARD	WESTINGHOUSE	138.00	230.00	SP	1.20		1
15	BROWARD	WESTINGHOUSE	138.00	138.00	H	3.56		1
16	BROWARD	WESTINGHOUSE	138.00	138.00	H	0.55		1
17	BUCKINGHAM	LAZY ACRES	138.00	138.00	SP	1.35		1
18	CEDAR	GERMANTOWN	138.00	138.00	SP	11.53		1
19	CEDAR	GERMANTOWN	138.00	138.00	SP	0.54		2
20	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.05		1
21	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	6.80		1
22	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP		0.53	2
23	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.27		1
24	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	0.97		2
25	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.23		1
26	CEDAR	RANCH	138.00	138.00	H	0.21		1
27	CEDAR	RANCH	138.00	138.00	H	4.68		1
28	CEDAR	RANCH	138.00	138.00	SP	6.25		1
29	CEDAR	RANCH	138.00	138.00	SP	0.97		2
30	CEDAR	RANCH	138.00	138.00	SP	5.56		1
31	CHARLOTTE	HARBOR	138.00	138.00	H	0.71		1
32	CHARLOTTE	HARBOR	138.00	138.00	SP	2.50		1
33	CHARLOTTE	HARBOR	138.00	138.00	SP	4.90		1
34	CHARLOTTE	PUNTA GORDA	138.00	138.00	SP	6.20		1
35	CHARLOTTE	PUNTA GORDA	138.00	138.00	H	2.73		1
36					TOTAL	5,919.92	550.02	1,324

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
2-336.4 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-556.5 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
2-336.4 ACSR AZ								16
1-336.4 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-795 ACSR AZ								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CHARLOTTE	PUNTA GORDA	138.00	138.00	SP	2.00		1
2	CHARLOTTE	RINGLING	138.00	138.00	H	0.23		1
3	CHARLOTTE	RINGLING	138.00	138.00	H	39.22		1
4	CHARLOTTE	RINGLING	138.00	138.00	SP	0.32		1
5	CHARLOTTE	RINGLING	138.00	138.00	SP	0.63		1
6	CHARLOTTE	RINGLING	138.00	138.00	H		4.93	2
7	COAST	HARBOR	138.00	138.00	SP	2.79		1
8	COAST	HARBOR	138.00	138.00	SP	2.03		1
9	COAST	HARBOR	138.00	138.00	SP	0.90		1
10	COAST	MYAKKA	138.00	138.00	SP	14.36		1
11	COAST	MYAKKA	138.00	138.00	SP	1.29		1
12	COAST	MYAKKA	138.00	138.00	SP	0.47		1
13	COAST	MYAKKA	138.00	138.00	H	0.62		2
14	COCOA BEACH	PATRICK	138.00	138.00	UG	0.98		1
15	COCOA BEACH	PATRICK	138.00	138.00	H	2.26		1
16	COCOA BEACH	PATRICK	138.00	138.00	SP	1.84		1
17	COCOA BEACH	PATRICK	138.00	138.00	SP	6.41		1
18	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.38		1
19	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.28		1
20	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	7.86		1
21	COCONUT GROVE	MIAMI	138.00	138.00	UG	5.17		1
22	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	6.03		1
23	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.06	0.04	2
24	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.02		1
25	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	3.02		1
26	COLLIER	ALLIGATOR	138.00	138.00	SP	0.29		1
27	COLLIER	ALLIGATOR	138.00	138.00	SP		2.80	1
28	COLLIER	ALLIGATOR	138.00	138.00	SP	0.04		1
29	COLLIER	BELLE MEADE	138.00	138.00	SP	0.16		1
30	COLLIER	BELLE MEADE	138.00	138.00	H	0.08		1
31	COLLIER	BELLE MEADE	138.00	138.00	H	0.03		1
32	COLLIER	BELLE MEADE	138.00	138.00	H	8.20		1
33	COLLIER	BELLE MEADE	138.00	138.00	SP	0.01		1
34	COLLIER	BELLE MEADE	138.00	138.00	SP	0.22		1
35	COLLIER	BELLE MEADE	138.00	138.00	SP	0.17		1
36					TOTAL	5,919.92	550.02	1,324

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-350 CU HT								2
1-556.5 ACSR AZ								3
1-556.5 ACSR AZ								4
1-556.5 ACSR AZ								5
1-556.5 ACSR AZ								6
1-795 ACSR AW								7
1-795 ACSR AZ								8
1-954 ACSR AW								9
1-795 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-1250 CU SD								14
1-350 CU HT								15
1-350 CU HT								16
1-652.4 AAAC								17
1-556.5 ACSR AW								18
1-600 CU HT								19
1-927.2 AAAC								20
1-700 CU								21
1-795 ACSR AZ								22
1-795 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-556.5 ACSR AW								26
1-556.5 ACSR AW								27
1-795 ACSR AZ								28
1-556.5 ACSR AW								29
1-795 ACSR AZ								30
1-795 ACSR AZ								31
1-795 ACSR AZ								32
1-795 ACSR AZ								33
1-795 ACSR AZ								34
1-795 ACSR AZ								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	COLLIER	BELLE MEADE	138.00	138.00	SP		2.80	2
2	COLLIER	CAPRI	138.00	138.00	SP	0.40		1
3	COLLIER	CAPRI	138.00	138.00	SP	2.10		1
4	COLLIER	CAPRI	138.00	138.00	H	0.61		1
5	COLLIER	CAPRI	138.00	138.00	SP	5.60		1
6	COLLIER	CAPRI	138.00	138.00	SP	10.50		1
7	COLLIER	NAPLES	138.00	138.00	H	0.04		1
8	COLLIER	NAPLES	138.00	138.00	SP	1.99		1
9	COLLIER	NAPLES	138.00	138.00	SP		2.00	2
10	COLLIER	TERRY	138.00	138.00	SP	0.20		1
11	COLLIER	TERRY	138.00	138.00	SP	1.07		1
12	COLLIER	TERRY	138.00	138.00	SP	1.27		1
13	COLLIER	TERRY	138.00	138.00	SP	1.50		1
14	COLLIER	TERRY	138.00	138.00	H	0.60		1
15	COLLIER	TERRY	138.00	138.00	SP	4.42		1
16	COLLIER	TERRY	138.00	138.00	SP	2.01		2
17	COLLIER	TERRY	138.00	138.00	SP	2.05		2
18	COLLIER	TERRY	138.00	138.00	H	5.70		1
19	COLLIER	TERRY	138.00	138.00	SP	0.10		1
20	COLLIER	TERRY	138.00	138.00	SP	0.01		1
21	CORTEZ	JOHNSON	138.00	138.00	H	0.23		1
22	CORTEZ	JOHNSON	138.00	138.00	SP	8.62		1
23	CORTEZ	RINGLING	138.00	138.00	SP	0.66		1
24	CORTEZ	RINGLING	138.00	138.00	SP	0.55		1
25	CORTEZ	RINGLING	138.00	138.00	H	0.35		1
26	CORTEZ	RINGLING	138.00	138.00	SP	14.74		1
27	CORTEZ	RINGLING	138.00	138.00	H	0.01	0.02	2
28	CORTEZ	RINGLING	138.00	138.00	SP	0.50		2
29	CORTEZ	RINGLING	138.00	138.00	SP	1.18		1
30	CORTEZ	RINGLING	138.00	138.00	SP	1.44	1.44	2
31	COURT	CUTLER	138.00	138.00	H	0.28		1
32	COURT	CUTLER	138.00	138.00	SP	0.08		1
33	COURT	CUTLER	138.00	138.00	H		2.75	2
34	COURT	CUTLER	138.00	138.00	H	3.70		1
35	COURT	CUTLER	138.00	138.00	H	0.24		1
36					TOTAL	5,919.92	550.02	1,324

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-1431 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-1431 ACSR AW								10
1-336.4 ACSR AZ								11
1-795 ACSR AZ								12
1-795 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-1691 AAAC								21
1-954 ACSR AZ								22
1-795 AAC								23
1-795 ACSR AW								24
1-795 ACSR AZ								25
1-795 ACSR AZ								26
1-795 ACSR AZ								27
1-795 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-350 CU HT								34
1-556.5 ACSR AZ								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	COURT	DAVIS	138.00	138.00	H	0.04		1
2	CUTLER	DAVIS 2	138.00	138.00	H	0.34		1
3	CUTLER	DAVIS 2	138.00	138.00	H		2.80	2
4	CUTLER	DAVIS 2	138.00	138.00	H	3.63		1
5	CUTLER	DAVIS 2	138.00	138.00	H	0.24		1
6	CUTLER	DAVIS 4	138.00	138.00	SP	0.30		1
7	CUTLER	DAVIS 4	138.00	138.00	H		0.17	2
8	CUTLER	DAVIS 4	138.00	138.00	SP	4.40		1
9	CUTLER	DAVIS 4	138.00	138.00	SP	0.15		1
10	CUTLER	DAVIS 4	138.00	138.00	SP	2.20		1
11	CUTLER	DAVIS 4	138.00	138.00	H	0.30	0.78	2
12	CUTLER	GALLOWAY	138.00	138.00	SP	0.44		1
13	CUTLER	GALLOWAY	138.00	138.00	H	0.17		2
14	CUTLER	GALLOWAY	138.00	138.00	SP	8.38		1
15	CUTLER	SOUTH MIAMI 1	138.00	138.00	UG	0.78		1
16	CUTLER	SOUTH MIAMI 1	138.00	138.00	SP	7.38		1
17	DADE	FLAGAMI	138.00	138.00	H	0.04		1
18	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
19	DADE	FLAGAMI	138.00	138.00	H	0.01		1
20	DADE	FLAGAMI	138.00	138.00	SP	2.72		1
21	DADE	FLAGAMI	138.00	138.00	SP	0.46		1
22	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
23	DADE	FLAGAMI	138.00	138.00	H	0.51		1
24	DADE	FLAGAMI	138.00	138.00	SP	2.89		1
25	DADE	GRATIGNY 1	138.00	138.00	SP	0.30		1
26	DADE	GRATIGNY 1	138.00	138.00	H		0.52	2
27	DADE	GRATIGNY 1	138.00	138.00	H	3.00		1
28	DADE	GRATIGNY 1	138.00	138.00	SP	0.05		1
29	DADE	GRATIGNY 1	138.00	138.00	SP	0.06		1
30	DADE	GRATIGNY 2	138.00	138.00	SP	0.84		1
31	DADE	GRATIGNY 2	138.00	138.00	H		0.50	2
32	DADE	GRATIGNY 2	138.00	138.00	SP	3.00		1
33	DADE	GRATIGNY 2	138.00	138.00	SP	0.80		1
34	DADE	GRATIGNY 2	138.00	138.00	SP	0.20		1
35	DADE	GRATIGNY 2	138.00	138.00	SP	7.00		1
36					TOTAL	5,919.92	550.02	1,324

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-350 CU HT								4
1-556.5 ACSR AZ								5
1-600 CU HT								6
1-600 CU HT								7
1-795 AAC								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-600 CU HT								12
1-600 CU HT								13
1-954 ACSR AZ								14
1-2000 CU SD								15
1-954 ACSR AZ								16
1-1431 ACSR AZ								17
1-2000 CU SD								18
1-795 ACSR AZ								19
1-795 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-795 ACSR AZ								27
1-795 ACSR AZ								28
1-795 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-600 CU HT								32
1-795 AAC								33
1-795 ACSR AZ								34
1-954 ACSR AZ								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DADE	GRATIGNY 2	138.00	138.00	SP	0.30	0.30	2
2	DADE	LITTLE RIVER 2	138.00	138.00	H	0.05		1
3	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.67		1
4	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.13		1
5	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.02		1
6	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.48		1
7	DADE	LITTLE RIVER 2	138.00	138.00	SP		0.12	2
8	DADE	LITTLE RIVER 2	138.00	138.00	H	0.18		1
9	DADE	LITTLE RIVER 2	138.00	138.00	SP	4.89		1
10	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.05		1
11	DADE	LITTLE RIVER 2	138.00	138.00	SP	3.75		1
12	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.11		2
13	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.13		1
14	DADE	LITTLE RIVER 3	138.00	138.00	H	0.05		1
15	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.76		1
16	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.20		1
17	DADE	LITTLE RIVER 3	138.00	138.00	SP	4.53		1
18	DADE	LITTLE RIVER 3	138.00	138.00	H	0.22		2
19	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.54		2
20	DADE	LITTLE RIVER 3	138.00	138.00	SP	2.88		1
21	DADE	LITTLE RIVER 3	138.00	138.00	H	0.15		2
22	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.41		2
23	DATURA STREET	RANCH	138.00	138.00	H	0.33		1
24	DATURA STREET	RANCH	138.00	138.00	SP	6.98		1
25	DATURA STREET	RANCH	138.00	138.00	SP	0.08		2
26	DATURA STREET	RANCH	138.00	138.00	H	10.32		1
27	DATURA STREET	RANCH	138.00	138.00	H	0.02		1
28	DATURA STREET	RANCH	138.00	138.00	SP	0.32		1
29	DATURA STREET	RANCH	138.00	138.00	SP	0.20		1
30	DATURA STREET	RANCH	138.00	138.00	SP	0.30		1
31	DATURA STREET	RANCH	138.00	138.00	SP		0.51	2
32	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.43		1
33	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.55		2
34	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.17		1
35	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	8.98		1
36					TOTAL	5,919.92	550.02	1,324

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AZ								2
1-266 CU SD								3
1-336.4 ACSR AZ								4
1-350 CU HT								5
1-4/0 CU SD								6
1-4/0 CU SD								7
1-600 CU HT								8
1-600 CU HT								9
1-795 ACSR AW								10
1-795 ACSR AZ								11
1-795 ACSR AZ								12
1-954 ACSR AZ								13
1-1431 ACSR AZ								14
1-4/0 CU SD								15
1-600 CU HT								16
1-795 AAC								17
1-795 AAC								18
1-795 AAC								19
1-795 ACSR AZ								20
1-795 ACSR AZ								21
1-795 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AW								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-900 CU HT								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-795 AAC								32
1-795 AAC								33
1-954 ACSR AW								34
1-336.4 ACSR AZ								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.70		2
2	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.41		1
3	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.99		1
4	DAVIS	FLORIDA CITY 1	138.00	138.00	SP		0.66	2
5	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	1.23		1
6	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	14.69		1
7	DAVIS	FLORIDA CITY 1	138.00	138.00	SP		0.80	2
8	DAVIS	FLORIDA CITY 2	138.00	138.00	UG	0.30		1
9	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	24.50		1
10	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.67	2.45	2
11	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.75		2
12	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.80		1
13	DAVIS	GOULDS	138.00	138.00	SP	0.38		1
14	DAVIS	GOULDS	138.00	138.00	SP	3.22		1
15	DAVIS	GOULDS	138.00	138.00	SP	0.73		1
16	DAVIS	GOULDS	138.00	138.00	SP	0.66		1
17	DAVIS	GOULDS	138.00	138.00	SP	0.60		1
18	DAVIS	GOULDS	138.00	138.00	SP	0.16		1
19	DAVIS	GOULDS	138.00	138.00	SP	1.11		1
20	DAVIS	GOULDS	138.00	138.00	SP	2.18		1
21	DAVIS	GOULDS	138.00	138.00	SP	0.78		1
22	DAVIS	GOULDS	138.00	138.00	H	0.15		2
23	DAVIS	GOULDS	138.00	138.00	SP	0.80		2
24	DAVIS	LUCY (HST)	138.00	138.00	SP	4.71		1
25	DAVIS	LUCY (HST)	138.00	138.00	SP	3.73		1
26	DAVIS	LUCY (HST)	138.00	138.00	SP	0.12		1
27	DAVIS	LUCY (HST)	138.00	138.00	H	0.13		1
28	DAVIS	LUCY (HST)	138.00	138.00	SP	0.18		1
29	DAVIS	LUCY (HST)	138.00	138.00	H		0.50	2
30	DAVIS	LUCY (HST)	138.00	138.00	SP	5.99		1
31	DAVIS	VILLAGE GREEN	138.00	138.00	SP	2.33		1
32	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.04		1
33	DAVIS	VILLAGE GREEN	138.00	138.00	SP	1.26		1
34	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.58		1
35	DAVIS	VILLAGE GREEN	138.00	138.00	SP	2.19		1
36					TOTAL	5,919.92	550.02	1,324

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-336.4 ACSR AZ								1
1-795 AAC								2
1-795 ACSR AZ								3
1-795 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-2500 CU SD								8
1-954 ACSR AW								9
1-954 ACSR AW								10
1-954 ACSR AW								11
1-954 ACSR TW								12
1-336.4 ACSR AZ								13
1-336.4 ACSR AZ								14
1-556.5 ACSR AW								15
1-795 ACSR AW								16
1-795 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-795 AAC								24
1-795 ACSR AW								25
1-795 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.18		2
2	DAVIS	VILLAGE GREEN	138.00	138.00	H	0.79	0.31	2
3	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.22		1
4	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	8.66		1
5	DEERFIELD BEACH	YAMATO 1	138.00	138.00	H	0.52	0.52	2
6	DEERFIELD BEACH	YAMATO 1	138.00	138.00	H	1.02	0.95	2
7	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	1.08	1.37	2
8	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP		1.29	2
9	EAU GALLIE	HARRIS	138.00	138.00	SP	0.01		1
10	EAU GALLIE	HARRIS	138.00	138.00	SP	0.10		1
11	EAU GALLIE	HARRIS	138.00	138.00	SP	7.53		1
12	EAU GALLIE	HARRIS	138.00	138.00	SP	0.98		1
13	EAU GALLIE	HARRIS	138.00	138.00	SP	0.14		1
14	EAU GALLIE	HARRIS	138.00	138.00	SP	1.12		1
15	EAU GALLIE	MALABAR	138.00	138.00	SP	11.71		1
16	EAU GALLIE	PATRICK	138.00	138.00	H	0.48		1
17	EAU GALLIE	PATRICK	138.00	138.00	SP	7.24		1
18	EAU GALLIE	PATRICK	138.00	138.00	SP	0.26		2
19	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
20	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	0.51		1
21	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	5.83		1
22	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	1.65		1
23	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	9.30		1
24	EMERSON	WEST (VER)	138.00	138.00	SP	2.13		1
25	EMERSON	WEST (VER)	138.00	138.00	SP	7.09		1
26	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.10		1
27	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	2.05		1
28	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	3.01		1
29	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.07		2
30	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	3.70		1
31	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	1.42	0.08	2
32	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.10		1
33	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.80		1
34	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.90	2
35	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.02		1
36					TOTAL	5,919.92	550.02	1,324

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-350 CU HT								9
1-795 ACSR AW								10
1-795 ACSR AZ								11
1-954 ACSR AW								12
2-350 CU HT								13
2-450 AAC								14
1-795 ACSR AZ								15
1-1127 AAAC								16
1-1127 AAAC								17
1-1127 AAAC								18
1-954 ACSR AZ								19
1-795 ACSR AW								20
1-795 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-795 AAC								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	1.13		1
2	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.23		1
3	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	3.69		1
4	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	1.32		1
5	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP		0.18	2
6	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	138.00	SP	0.06		1
7	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	138.00	SP	13.01		1
8	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	138.00	SP		0.69	2
9	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.98		1
10	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.11		1
11	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.07		1
12	FLORIDA CITY	TAVERNIER	138.00	138.00	SP	17.43		1
13	FLORIDA CITY	TAVERNIER	138.00	138.00	SP		0.80	2
14	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	2.36		1
15	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.10		1
16	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	H	4.28		1
17	FT MYERS PLANT	BUCKINGHAM 2	138.00	138.00	H	2.69		1
18	FT MYERS PLANT	BUCKINGHAM 2	138.00	138.00	SP	0.12		1
19	FT MYERS PLANT	BUCKINGHAM 2	138.00	138.00	SP	1.83		2
20	FT MYERS PLANT	FT MYERS	138.00	138.00	SP	0.52		1
21	FT MYERS PLANT	FT MYERS	138.00	138.00	SP	1.86		1
22	FT MYERS PLANT	FT MYERS	138.00	138.00	H	0.37		2
23	FT MYERS PLANT	FT MYERS	138.00	138.00	H	2.63	1.10	2
24	FT MYERS PLANT	FT MYERS	138.00	230.00	H		1.43	2
25	FT MYERS PLANT	MCARTHY (CLE)	138.00	138.00	SP	0.15		1
26	FT MYERS PLANT	MCARTHY (CLE)	138.00	138.00	H	51.80		1
27	FT MYERS PLANT	MCARTHY (CLE)	138.00	138.00	SP	0.33		1
28	FT MYERS PLANT	MCARTHY (CLE)	138.00	138.00	SP	0.04		1
29	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		1
30	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	3.62		1
31	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		2
32	GARDEN	LAUDERDALE	138.00	138.00	H	0.02		1
33	GARDEN	LAUDERDALE	138.00	138.00	H		0.83	2
34	GARDEN	LAUDERDALE	138.00	138.00	H	0.04		1
35	GARDEN	LAUDERDALE	138.00	138.00	SP	13.21		1
36					TOTAL	5,919.92	550.02	1,324

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-1127 AAAC								6
1-1127 AAAC								7
1-1127 AAAC								8
1-795 AAC								9
1-795 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AW								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
2-336.4 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-556.5 ACSR AW								25
1-556.5 ACSR AZ								26
1-556.5 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.05		1
2	GARDEN	LITTLE RIVER	138.00	138.00	SP	1.90		1
3	GARDEN	LITTLE RIVER	138.00	138.00	SP	2.74		1
4	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.40		1
5	GARDEN	LITTLE RIVER	138.00	138.00	SP	3.50		1
6	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.05		1
7	GARDEN	LITTLE RIVER	138.00	138.00	SP	5.44		1
8	GARDEN	MEMORIAL	138.00	138.00	SP	1.78		1
9	GERMANTOWN	YAMATO	138.00	138.00	SP	0.25		1
10	GERMANTOWN	YAMATO	138.00	138.00	SP	3.20		1
11	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.32		1
12	GRATIGNY	LAUDERDALE	138.00	138.00	SP	2.16		1
13	GRATIGNY	LAUDERDALE	138.00	138.00	H	18.50		1
14	GREYNOLDS	HALLANDALE	138.00	138.00	UG	1.65		1
15	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.03		1
16	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.11		1
17	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.81		1
18	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.52		1
19	GREYNOLDS	HALLANDALE	138.00	138.00	SP	2.04		1
20	GREYNOLDS	HAULOVER	138.00	138.00	SP	3.82		1
21	GREYNOLDS	HAULOVER	138.00	138.00	SP	0.39		1
22	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.22		1
23	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.13		1
24	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	12.25		1
25	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.06	1.72	2
26	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.14	0.15	2
27	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.99		1
28	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.22		1
29	HALLANDALE	LAUDERDALE	138.00	138.00	H	0.61		2
30	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.74	1.00	2
31	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.32		1
32	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.38		2
33	HALLANDALE	LAUDERDALE	138.00	138.00	SP	4.24		1
34	HARRIS	MALABAR	138.00	138.00	SP	0.09		1
35	HARRIS	MALABAR	138.00	138.00	SP	0.70		1
36					TOTAL	5,919.92	550.02	1,324

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-556.5 AAC								2
1-556.5 ACSR AZ								3
1-795 AAC								4
1-795 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-600 CU HT								11
1-795 ACSR AW								12
1-795 ACSR AZ								13
1-2000 CU								14
1-350 CU HT								15
1-3750 AL								16
1-556.5 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-350 CU HT								20
1-556.5 ACSR AW								21
1-1431 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-350 CU HT								27
1-795 ACSR AZ								28
1-795 ACSR AZ								29
1-795 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-795 ACSR AW								34
1-795 ACSR AZ								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	HARRIS	MALABAR	138.00	138.00	H	2.06		2
2	HARRIS	MALABAR	138.00	138.00	SP	3.94	0.15	2
3	HAULOVER	NORMANDY BEACH	138.00	138.00	UG	2.14		1
4	HOBE	COVE	138.00	138.00	SP	9.28		1
5	HOBE	COVE	138.00	138.00	SP	2.50		2
6	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.37		1
7	HOBE	PLUMOSUS 1	138.00	138.00	SP	12.09		1
8	HOBE	PLUMOSUS 2	138.00	138.00	UG	0.60		1
9	HOBE	PLUMOSUS 2	138.00	138.00	SP	4.12		1
10	HOBE	PLUMOSUS 2	138.00	138.00	SP	0.92		2
11	HOBE	PLUMOSUS 2	138.00	138.00	SP	6.60		1
12	HOBE	PLUMOSUS 2	138.00	138.00	SP	2.48		2
13	HOBE	SANDPIPER 1	138.00	138.00	SP	0.38		1
14	HOBE	SANDPIPER 1	138.00	138.00	SP	0.86		1
15	HOBE	SANDPIPER 1	138.00	138.00	SP	0.43		1
16	HOBE	SANDPIPER 1	138.00	138.00	SP	15.87		1
17	HOBE	SANDPIPER 1	138.00	138.00	SP	0.14		1
18	HOBE	SANDPIPER 1	138.00	138.00	SP	0.17		1
19	HOBE	SANDPIPER 1	138.00	138.00	SP	1.26	1.26	2
20	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.46		2
21	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	3.43		1
22	HOLLYWOOD	LAUDERDALE	138.00	138.00	H		0.49	2
23	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.51		2
24	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.46		1
25	HOLLYWOOD	LAUDERDALE	138.00	138.00	H	0.76	0.65	2
26	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.62	2
27	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	3.04		1
28	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.75		1
29	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP		1.65	2
30	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.43		1
31	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.66		1
32	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.86		1
33	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1
34	HOWARD	LAURELWOOD	138.00	138.00	SP	3.83		1
35	HOWARD	LAURELWOOD	138.00	138.00	SP	7.88		1
36					TOTAL	5,919.92	550.02	1,324

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 ACSR AZ								2
1-2000 CU SD								3
1-954 ACSR AW								4
1-954 ACSR AW								5
1-795 ACSR AW								6
1-795 ACSR AZ								7
1-2367 CU								8
1-556.5 ACSR AW								9
1-556.5 ACSR AW								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-350 CU HT								13
1-556.5 ACSR AZ								14
1-795 ACSR AW								15
1-795 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR TW								18
1-954 ACSR TW								19
1-1431 ACSR AW								20
1-795 AAC								21
1-795 AAC								22
1-795 AAC								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-795 ACSR AW								27
1-795 ACSR AZ								28
1-795 ACSR AZ								29
1-900 CU HT								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-795 ACSR AW								33
1-795 ACSR AZ								34
1-795 ACSR AZ								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	HOWARD	LAURELWOOD	138.00	138.00	H	0.04		1
2	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29		1
3	HOWARD	LAURELWOOD	138.00	138.00	SP		0.32	2
4	HOWARD	LAURELWOOD	138.00	138.00	SP	3.32		1
5	HOWARD	LAURELWOOD	138.00	138.00	H		3.83	2
6	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.24		1
7	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.76		1
8	JOHNSON	RINGLING	138.00	138.00	SP	2.70		1
9	JOHNSON	RINGLING	138.00	138.00	H	0.15		1
10	JOHNSON	RINGLING	138.00	138.00	SP	0.27		1
11	JOHNSON	RINGLING	138.00	138.00	H	0.07		1
12	JOHNSON	RINGLING	138.00	138.00	SP	0.05		1
13	JOHNSON	RINGLING	138.00	138.00	SP		1.03	2
14	JOHNSON	RINGLING	138.00	138.00	H	6.71		1
15	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.86		1
16	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.02		1
17	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.10		1
18	LAUDERDALE	MCARTHUR	138.00	138.00	H		1.08	2
19	LAUDERDALE	MCARTHUR	138.00	138.00	H	4.11		1
20	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	4.56		1
21	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		2
22	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.30		1
23	LAUDERDALE	MIAMI SHORES	138.00	138.00	H	0.80		1
24	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	8.50		1
25	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.34		1
26	LAUDERDALE	PALM AIRE	138.00	138.00	SP	1.18		1
27	LAUDERDALE	PALM AIRE	138.00	138.00	H	0.83		1
28	LAUDERDALE	PALM AIRE	138.00	138.00	SP	13.14		1
29	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.50		1
30	LAUDERDALE	SISTRUNK	138.00	138.00	SP	4.34		1
31	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
32	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.04		1
33	LAURELWOOD	VENICE 1	138.00	138.00	SP	2.05		1
34	LAURELWOOD	VENICE 1	138.00	138.00	SP	0.08		1
35	LAURELWOOD	VENICE 1	138.00	138.00	H	3.94		2
36					TOTAL	5,919.92	550.02	1,324

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AZ								6
1-2000 CU SD								7
1-556.5 ACSR AW								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AW								13
2-336.4 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
2-336.4 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
2-350 CU HT								22
2-556.5 AAC								23
2-556.5 AAC								24
1-1431 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
2-556.5 AAC								31
2-556.5 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	LAURELWOOD	VENICE 2	138.00	138.00	H		3.58	2
2	LAURELWOOD	VENICE 2	138.00	138.00	SP	2.14		1
3	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		1
4	LITTLE RIVER	MARKET	138.00	138.00	SP	3.45		1
5	LITTLE RIVER	MARKET	138.00	138.00	H		0.22	2
6	LITTLE RIVER	MARKET	138.00	138.00	SP		0.27	2
7	LITTLE RIVER	MARKET	138.00	138.00	SP		0.27	2
8	LITTLE RIVER	MARKET	138.00	138.00	SP	0.53		1
9	LITTLE RIVER	MARKET	138.00	138.00	SP	0.13		1
10	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.77		1
11	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
12	LYONS	OAKLAND PARK	138.00	138.00	SP	4.95		1
13	MALABAR	INDIAN HARBOR	138.00	138.00	H	2.31		1
14	MALABAR	INDIAN HARBOR	138.00	138.00	SP	0.50		1
15	MALABAR	INDIAN HARBOR	138.00	138.00	SP		0.26	2
16	MALABAR	INDIAN HARBOR	138.00	138.00	SP	7.83		1
17	MALABAR	INDIAN HARBOR	138.00	138.00	SP	0.12		1
18	MALABAR	INDIAN HARBOR	138.00	138.00	H		2.06	2
19	MALABAR	INDIAN HARBOR	138.00	138.00	H	0.96		1
20	MALABAR	INDIAN HARBOR	138.00	138.00	SP	0.08		1
21	MALABAR	INDIAN HARBOR	138.00	138.00	SP		3.94	2
22	MALABAR	MICCO	138.00	138.00	SP	2.99		1
23	MALABAR	MICCO	138.00	138.00	SP	0.22	0.16	2
24	MALABAR	MICCO	138.00	138.00	H	0.01		1
25	MALABAR	MICCO	138.00	138.00	SP	20.13		1
26	MALABAR	MICCO	138.00	138.00	SP	0.15		2
27	MARKET	OVERTOWN	138.00	138.00	SP	0.02		1
28	MARKET	OVERTOWN	138.00	138.00	SP	0.19		1
29	MARKET	OVERTOWN	138.00	138.00	SP	1.90		1
30	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25		1
31	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.11		1
32	MIAMI	MIAMI BEACH	138.00	138.00	UG	4.83		1
33	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.26		1
34	MIAMI	MIAMI BEACH	138.00	138.00	SP	0.49		1
35	MIAMI	RAILWAY 1	138.00	138.00	UG	1.21		1
36					TOTAL	5,919.92	550.02	1,324

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-795 ACSR AZ								2
1-795 AAC								3
1-795 AAC								4
1-795 AAC								5
1-795 AAC								6
1-795 AAC								7
1-795 ACSR AZ								8
1-954 ACSR AZ								9
1-1431 ACSR AZ								10
2-350 CU HT								11
1-954 ACSR AZ								12
1-1127 AAAC								13
1-1127 AAAC								14
1-1127 AAAC								15
1-927.2 AAAC								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-1250 CU								30
1-1500 CU								31
1-2000 CU								32
1-3000 CU								33
1-954 ACSR AW								34
1-2000 CU								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	MIAMI	RAILWAY 2	138.00	138.00	UG	1.20		1
2	MIAMI	RIVERSIDE	138.00	138.00	UG	2.73		1
3	MIAMI	RIVERSIDE	138.00	138.00	SP	3.21		1
4	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
5	MIAMI	SIMPSON	138.00	138.00	UG	0.40		1
6	MIAMI	SIMPSON	138.00	138.00	UG	0.40		1
7	MICCO	WEST (VER)	138.00	138.00	H	0.28		1
8	MICCO	WEST (VER)	138.00	138.00	SP	0.10		1
9	MICCO	WEST (VER)	138.00	138.00	H	0.01		1
10	MICCO	WEST (VER)	138.00	138.00	SP	0.01		1
11	MICCO	WEST (VER)	138.00	138.00	SP	19.40		1
12	MIDWAY	HARTMAN (FTP)	138.00	138.00	SP	0.07		1
13	MIDWAY	HARTMAN (FTP)	138.00	138.00	SP	0.07		1
14	MIDWAY	HARTMAN (FTP)	138.00	138.00	H	3.50		1
15	MIDWAY	HARTMAN (FTP)	138.00	138.00	SP	3.75		1
16	MIDWAY	SANDPIPER	138.00	138.00	SP	4.77		1
17	MIDWAY	SANDPIPER	138.00	138.00	SP	0.04		1
18	MIDWAY	SANDPIPER	138.00	138.00	SP	4.06		1
19	MIDWAY	SANDPIPER	138.00	138.00	SP		1.62	2
20	MIDWAY	SANDPIPER	138.00	138.00	SP	0.94		1
21	MIDWAY	SANDPIPER	138.00	138.00	H	5.14		1
22	MIDWAY	SANDPIPER	138.00	138.00	SP	0.56		1
23	MYAKKA	VENICE	138.00	138.00	SP	6.19		1
24	MYAKKA	VENICE	138.00	138.00	SP	9.68		1
25	MYAKKA	VENICE	138.00	138.00	SP	10.99		1
26	MYAKKA	VENICE	138.00	138.00	SP	0.41	0.41	2
27	MYAKKA	VENICE	138.00	138.00	SP	0.25		1
28	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.03		1
29	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.15		1
30	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.82		2
31	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.07		1
32	OAKLAND PARK	POMPANO	138.00	138.00	SP	4.77		1
33	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.03	0.03	2
34	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.54		1
35	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	3.74		1
36					TOTAL	5,919.92	550.02	1,324

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-2000 CU								1
1-2000 CU SD								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-2000 CU SD								5
1-3000 CU								6
1-1127 AAAC								7
1-1127 AAAC								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-795 ACSR AW								16
1-795 ACSR AZ								17
1-795 ACSR AZ								18
1-795 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-795 ACSR AW								23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
2-556.5 AAC								34
1-1431 ACSR AZ								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP		0.87	2
2	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.39		1
3	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.15		1
4	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.47		1
5	OKEELANTA	MCARTHY (CLE)	138.00	138.00	H	4.21		1
6	OKEELANTA	MCARTHY (CLE)	138.00	138.00	SP	0.05		1
7	OKEELANTA	MCARTHY (CLE)	138.00	138.00	SP		5.34	2
8	OKEELANTA	MCARTHY (CLE)	138.00	138.00	H	9.37		1
9	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.02		1
10	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.34		2
11	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.68		1
12	OSCEOLA	RANCH	138.00	138.00	H	0.08		1
13	OSCEOLA	RANCH	138.00	138.00	SP	4.87		1
14	OSCEOLA	RANCH	138.00	138.00	SP	11.94		2
15	OSCEOLA	RANCH	138.00	138.00	H	12.91		1
16	OSCEOLA	RANCH	138.00	138.00	SP	1.98		1
17	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
18	OSCEOLA	SOUTH BAY	138.00	138.00	SP		11.90	2
19	OSCEOLA	SOUTH BAY	138.00	138.00	H	11.65		1
20	OVERTOWN	RAILWAY 1	138.00	138.00	UG	0.72		1
21	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.28		1
22	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.48		1
23	OVERTOWN	RAILWAY 2	138.00	138.00	SP	1.36		1
24	PLUMOSUS	RIVIERA 1	138.00	138.00	UG	2.04		1
25	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.15		1
26	PLUMOSUS	RIVIERA 1	138.00	138.00	H	0.32		1
27	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	13.21		1
28	PLUMOSUS	RIVIERA 2	138.00	138.00	SP		0.09	
29	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	0.21		1
30	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	11.03		1
31	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	0.01	0.01	2
32	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	1.97		1
33	PLUMOSUS	RIVIERA 2	138.00	138.00	SP		0.83	2
34	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	0.02		1
35	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.08		1
36					TOTAL	5,919.92	550.02	1,324

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-556.5 ACSR AW								5
1-556.5 ACSR AW								6
1-556.5 ACSR AW								7
1-556.5 ACSR AZ								8
1-556.5 ACSR AW								9
1-556.5 ACSR AW								10
1-556.5 ACSR AZ								11
1-350 CU HT								12
1-556.5 ACSR AW								13
1-556.5 ACSR AW								14
1-556.5 ACSR AZ								15
1-556.5 ACSR AZ								16
1-556.5 ACSR AW								17
1-556.5 ACSR AW								18
1-556.5 ACSR AZ								19
1-2000 CU SD								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-2400 AL								24
1-795 ACSR AW								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1431 ACSR AW								28
1-795 ACSR AW								29
1-927.2 AAAC								30
1-927.2 AAAC								31
1-954 ACSR AW								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-1431 ACSR AW								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.56		1
2	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	1.24		1
3	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.32		1
4	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.22		1
5	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.48		1
6	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.92		1
7	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.12		1
8	PORT EVERGLADES	SISTRUNK	138.00	138.00	UG	0.03		1
9	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.23		1
10	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.11		1
11	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.17		1
12	RANCH	RIVIERA 1	138.00	138.00	SP	0.16	0.16	2
13	RANCH	RIVIERA 1	138.00	138.00	H	0.03		1
14	RANCH	RIVIERA 1	138.00	138.00	H	2.99		1
15	RANCH	RIVIERA 1	138.00	138.00	H	0.27		1
16	RANCH	RIVIERA 1	138.00	138.00	SP	0.08		1
17	RANCH	RIVIERA 1	138.00	138.00	H	4.29		1
18	RANCH	RIVIERA 1	138.00	230.00	H	7.03		1
19	RANCH	RIVIERA 2	138.00	138.00	H	13.81		1
20	RANCH	RIVIERA 2	138.00	138.00	H	0.67		1
21	RANCH	RIVIERA 2	138.00	138.00	H	0.27		1
22	RANCH	RIVIERA 2	138.00	138.00	SP	2.30		1
23	RANCH	RIVIERA 2	138.00	138.00	SP	2.19		2
24	RANCH	WEST PALM BEACH 1	138.00	138.00	SP	3.27		1
25	RANCH	WEST PALM BEACH 1	138.00	138.00	H	4.79		1
26	RANCH	WEST PALM BEACH 1	138.00	138.00	SP	4.79		1
27	RANCH	WEST PALM BEACH 1	138.00	138.00	SP	0.08		1
28	RANCH	WEST PALM BEACH 1	138.00	138.00	SP	2.52		1
29	RANCH	WESTINGHOUSE	138.00	138.00	H		4.50	2
30	RANCH	WESTINGHOUSE	138.00	138.00	SP	0.17		1
31	RANCH	WESTINGHOUSE	138.00	138.00	H	0.39		1
32	RANCH	WESTINGHOUSE	138.00	138.00	H	26.96		1
33	RECWAY	RIVIERA	138.00	138.00	H	3.25		1
34	RECWAY	RIVIERA	138.00	138.00	SP	2.57		1
35	RECWAY	RIVIERA	138.00	138.00	SP	0.69		1
36					TOTAL	5,919.92	550.02	1,324

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1691 AAAC								6
1-1691 AAAC								7
1-2000 CU SD								8
1-795 ACSR AW								9
1-900 CU HT								10
1-900 CU HT								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
2-350 CU HT								14
2-350 CU HT								15
2-556.5 ACSR AW								16
2-556.5 ACSR AZ								17
2-556.5 ACSR AZ								18
1-1431 ACSR AZ								19
1-900 CU HT								20
1-900 CU HT								21
1-954 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
2-556.5 ACSR AW								27
2-556.5 ACSR AZ								28
1-1431 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
2-336.4 ACSR AZ								32
1-1431 ACSR AZ								33
1-556.5 ACSR AW								34
1-900 CU HT								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	RECWAY	RIVIERA	138.00	138.00	H	0.27		1
2	RINGLING	PAYNE	138.00	138.00	SP	3.21		1
3	RINGLING	PAYNE	138.00	138.00	SP	0.26		1
4	RINGLING	PAYNE	138.00	138.00	SP	1.24	0.50	2
5	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.07		1
6	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.45		1
7	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.59		1
8	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03		1
9	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.27		1
10	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.29		1
11	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.35		1
12	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03		1
13	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.75		1
14	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.55		1
15	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.57		1
16	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.01	0.01	2
17	YAMATO	CALDWELL	138.00	138.00	SP	4.99		1
18	YAMATO	CALDWELL	138.00	138.00	SP		1.08	2
19	YAMATO	CALDWELL	138.00	138.00	SP	0.20		1
20	ALL CABLE LINE MILES	AT 115KV	115.00	115.00	UG	0.18		1
21	ALL POLE LINE MILES	AT 115KV	115.00	115.00	H	703.97	47.97	1
22	ALL CABLE LINE MILES	AT 69KV	69.00	69.00	UG	13.62		1
23	ALL POLE LINE MILES	AT 69KV	69.00	69.00	H	164.33		1
24								
25								
26								
27								
28								
29								
30								
31								
32								
33	Costs							
34								
35								
36					TOTAL	5,919.92	550.02	1,324

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-900 CU HT								1
1-795 AAC								2
1-795 ACSR AZ								3
1-795 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1691 AAAC								9
1-1691 AAAC								10
1-1691 AAAC								11
1-900 CU HT								12
2-350B CU HT								13
2-350B CU HT								14
2-556.5 ACSR AZ								15
2-556.5 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	33
								34
								35
	267,039,633	1,408,400,657	1,675,440,290	11,278,714	11,164,023		22,442,737	36

FOOTNOTE DATA

Schedule Page: 422 Line No.: 13 Column: a

The Duval-Hatch 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 16 Column: a

The Duval-Thalmann 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

BLANK PAGE

(Next Page is 424)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	ALL POLE LINE MILES	AT 500KV	1.63	H		1	1
2	CALUSA	CHARLOTTE	0.02	H		1	1
3	CHARLOTTE	FT MYERS PLANT 1	-0.02	H		1	1
4	COLLIER	TERRY	-4.47	SP		1	1
5	BRIDGE	TURNPIKE	0.21	SP		1	1
6	CEDAR	LAUDERDALE	-0.35	H		1	1
7	DADE	PORT EVERGLADES	0.56	H		1	1
8	DELMAR	YAMATO	-0.16	H		1	1
9	ORANGE RIVER	TERRY	5.03	SP		1	1
10	CHARLOTTE	FT MYERS PLANT 2	0.01	H		1	1
11	KEENTOWN	WHIDDEN	0.01	H		1	1
12	JOHNSON	MANATEE	0.23	H		1	1
13	GREYNOLDS	LAUDANIA 1	0.12	UG		1	1
14	LAURELWOOD	PEACHLAND	5.00	SP		2	2
15	MANATEE	RINGLING 2	0.01	H		1	1
16	MANATEE	RINGLING 3	0.03	H		1	1
17	MANATEE	BIG BEND (TEC)	-0.07	H		1	1
18	DAVIS	TURKEY POINT 1	-0.03	H		1	1
19	INDIANTOWN	MARTIN 2	12.78	SP		1	1
20	WHIDDEN	VANDOLAH	13.73	SP		2	2
21	ALL POLE LINE MILES	AT 230KV	-15.62				
22	AIRPORT	DADE	-0.01	H		1	1
23	AIRPORT	RIVERSIDE	-0.02	SP		1	1
24	ALICO	FT. MYERS PLANT 1	-0.23	H		1	1
25	ALICO	TERRY	-0.16	H		1	1
26	BRADFORD	DEERHAVEN (GLV)	0.06	SP		1	1
27	BREVARD	COCOA BEACH	-0.03	SP		1	1
28	BREVARD	EAU GALLIE	0.54	SP		1	1
29	CORTEZ	RINGLING	-0.18	H		1	1
30	DADE	GRATIGNY 1	0.14	H		1	1
31	DADE	GRATIGNY 2	0.41	SP		1	1
32	DADE	LITTLE RIVER	0.04	H		1	1
33	EAU GALLIE	HARRIS	-0.15	SP		1	1
34	EMERSON	WEST (VER)	0.04	SP		1	1
35	GARDEN	MEMORIAL	1.78	SP		1	1
36	GREYNOLDS	LAUDERDALE 1	0.01	H		1	1
37	HALLANDALE	LAUDERDALE	-0.01	SP		1	1
38	MYAKKA	VENICE	-0.04	SP		1	1
39	OAKLAND PARK	POMPANO	-0.02	SP		1	1
40	ALL POLE LINE MILES	AT 138KV	0.70				
41	ALL POLE LINE MILES	AT 115KV	35.37				
42	ALL POLE LINE MILES	AT 69KV	0.12				
43	OVERTOWN	RAILWAY 2	1.36	SP		1	1
44	TOTAL		58.71			44	44

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST					Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	No.
			500						1
556.5	ACSR AZ	41H	230		1,055,470	374,151	238,016	1,667,637	2
954	ACSR AZ	41H	230		549,683	142,477		692,160	3
1431	ACSR AW	41V	230		129,358	44,727	34,000	208,085	4
1431	ACSR AZ	41H	230		120,753	82,299	14,029	217,081	5
1431	ACSR AZ	41H	230		213,516	144,886	36,494	394,896	6
1431	ACSR AZ	41H	230		202,379	234,594	3,405	440,378	7
1431	ACSR AZ	41H	230						8
1431	ACSR AW	41V	230		166,619	113,332	63,089	343,040	9
1431	ACSR AZ	41H	230		1,112,822	524,385	178,951	1,816,158	10
1431	ACSR AZ	41H	230						11
1431	ACSR AZ	41H	230		717,684	324,281	205,235	1,247,200	12
3000	AL		230				48,545	48,545	13
1431	ACSR AW	42V	230		1,258,410	605,525	8,936	1,872,871	14
1431	ACSR AZ	41H	230		732,313	223,385	72,851	1,028,549	15
1431	ACSR AW	41H	230		740,732	257,048	132,790	1,130,570	16
795	ACSR AZ	41H	230	14,237	28,927	149,512	69,514	262,190	17
1691	AAAC	41H	230	116,817		280,893		397,710	18
795	ACSR AW	41V	230		3,147,503	1,844,388		4,991,891	19
795	ACSR AW	42V	230	60,571	2,036,829	2,682,212	1,676,545	6,456,157	20
			230						21
795	AAC	31H	138		68,037	46,168	590	114,795	22
350	CU	31V	138		337,309	82,903		420,212	23
954	ACSR AZ	31H	138		1,063,160	698,341	292,931	2,054,432	24
954	ACSR AZ	31H	138		108,743	100,511	28,030	237,284	25
795	ACSR AZ	31V	138		29,161	19,043	1,597	49,801	26
954	ACSR AW	31V	138		260,981	171,142		432,123	27
954	ACSR AW	31V	138		764,064	342,758	68,326	1,175,148	28
795	ACSR AZ	31H	138		552,010	98,094	44,209	694,313	29
795	ACSR AZ	31H	138		155,581	161,010	32,732	349,323	30
1431	ACSR AZ	31V	138		182,694	39,449	13,963	236,106	31
1431	ACSR AZ	31H	138		166,929	78,066	17,255	262,250	32
350	CU	31V	138		449,879	191,722	6,454	648,055	33
954	ACSR AW	31V	138		46,920	40,437		87,357	34
954	ACSR AW	31V	138	193,984	506,701	548,280		1,248,965	35
1431	ACSR AZ	31H	138		19,478	13,218	1,395	34,091	36
350	CU	31V	138		92,105	62,500	7,809	162,414	37
795	ACSR AW	31V		21,714	1,169,146	612,788	254,462	2,058,110	38
1431	ACSR AZ	31V				10,737	1,548	12,285	39
			138						40
			115						41
			69						42
954	ACSR AW	31V	138	921	925,841	386,194	4,885	1,317,841	43
				408,244	19,328,999	11,861,440	3,593,203	35,191,886	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	PLUMOSUS	RIVIERA 2	0.04	SP		1	1
2	RANCH	RIVIERA 1	0.15	H		1	1
3	RANCH	WESTINGHOUSE	0.15	H		1	1
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		58.71			44	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST					Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	No.
795	ACSR AW	31V	138		58,399	12,262	22,922	93,583	1
1431	ACSR AZ	31H	138		95,808	61,386	11,695	168,889	2
954	ACSR AZ	31H	138		63,055	56,336		119,391	3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
				408,244	19,328,999	11,861,440	3,593,203	35,191,886	44

Schedule Page: 424 Line No.: 1 Column: a
Mileage correction occurred in 2005 filing associated with using as-built GPS Data.

Schedule Page: 424 Line No.: 8 Column: o
Line cost are included in the Davis - Turkey Point line designation.

Schedule Page: 424 Line No.: 11 Column: o
Line cost are included in the Whidden - Vandolah line designation.

Schedule Page: 424 Line No.: 12 Column: o
Represents actual expenditures as of December 31, 2005. Line costs to FERC accounts are based on estimates. Retirements are estimates.

Schedule Page: 424 Line No.: 15 Column: o
Represents actual expenditures as of December 31, 2005. Line costs to FERC accounts are based on estimates. Retirements are estimates.

Schedule Page: 424 Line No.: 21 Column: a
Mileage correction occurred in 2005 filing associated with using as-built GPS Data.

Schedule Page: 424 Line No.: 27 Column: o
Represents actual expenditures as of December 31, 2005. Line costs to FERC accounts are based on estimates. Retirements are estimates.

Schedule Page: 424 Line No.: 40 Column: a
Mileage correction occurred in 2005 filing associated with using as-built GPS Data.

Schedule Page: 424 Line No.: 41 Column: a
Mileage correction occurred in 2005 filing associated with using as-built GPS Data.

Schedule Page: 424 Line No.: 42 Column: a
Mileage correction occurred in 2005 filing associated with using as-built GPS Data.

Schedule Page: 424 Line No.: 43 Column: o
Represents actual expenditures as of December 31, 2005. Line costs to FERC accounts are based on estimates. Retirements are estimates.

Schedule Page: 424.1 Line No.: 1 Column: o
Represents actual expenditures as of December 31, 2005. Line costs to FERC accounts are based on estimates. Retirements are estimates.

Schedule Page: 424.1 Line No.: 2 Column: o
Represents actual expenditures as of December 31, 2005. Line costs to FERC accounts are based on estimates. Retirements are estimates.

Schedule Page: 424.1 Line No.: 3 Column: o
Represents actual expenditures as of December 31, 2005. Line costs to FERC accounts are based on estimates.

BLANK PAGE

(Next Page is 426)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ABERDEEN	Distribution	230.00	24.00	
2	ACME	Distribution	138.00	24.00	
3	ACREAGE	Distribution	230.00	24.00	
4	ADAMS	Distribution	230.00	24.00	
5	AIRPORT	Distribution	138.00	13.00	
6	AIRPORT	Distribution	138.00	13.80	
7	ALEXANDER	Distribution	230.00	24.00	
8	ALICO	Transmission	240.00	138.00	
9	ALLIGATOR	Distribution	138.00	24.00	
10	ALVA	Distribution	230.00	24.00	
11	ANDREWS	Distribution	138.00	13.80	
12	ANDYTOWN	Transmission	525.00	241.00	34.50
13	ANHINGA	Distribution	138.00	24.00	
14	ARCADIA	Distribution	138.00	13.80	
15	ARCH CREEK	Distribution	138.00	13.80	
16	ATLANTIC	Distribution	138.00	13.80	
17	AUBURN	Distribution	230.00	24.00	
18	AURORA	Distribution	138.00	13.80	
19	AVENTURA	Distribution	230.00	13.80	
20	AVOCADO	Distribution	138.00	24.00	
21	BABCOCK	Distribution	138.00	24.00	
22	BALDWIN	Transmission	230.00	115.00	13.20
23	BANANA RIVER	Distribution	138.00	13.80	
24	BARNA	Transmission	230.00	115.00	
25	BARNA	Distribution	230.00	13.80	
26	BARWICK	Distribution	115.00	13.80	
27	BASSCREEK	Distribution	230.00	24.00	
28	BEACON	Distribution	230.00	24.00	
29	BEELINE	Distribution	138.00	13.80	
30	BEKER	Distribution	138.00	13.80	
31	BELL	Distribution	138.00	13.80	
32	BELLE GLADE	Distribution	138.00	13.80	
33	BELVEDERE	Distribution	138.00	13.80	
34	BELVEDERE	Distribution	138.00	13.80	
35	BENEVA	Distribution	138.00	13.80	
36	BEVERLY	Distribution	138.00	13.80	
37	BIRD	Distribution	138.00	13.80	
38	BISCAYNE	Distribution	138.00	13.80	
39	BLUE LAGOON	Distribution	138.00	13.80	
40	BOCA RATON	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2					1
165	3					2
165	3					3
30	1					4
28	2					5
112	2					6
55	1					7
224	1					8
165	3					9
60	2					10
30	1					11
3000	6					12
30	1					13
53	2					14
90	2					15
86	3					16
100	2					17
90	2					18
90	2					19
30	1					20
165	3					21
300	1					22
41	2					23
300	1					24
30	1					25
28	1					26
165	3					27
110	2					28
135	3					29
14	1					30
60	2					31
56	2					32
45	1					33
45	1					34
90	3					35
134	3					36
110	2					37
90	2					38
56	2					39
120	4					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	BOCA TEECA	Distribution	138.00	13.80	
2	BONITA SPRINGS	Distribution	138.00	24.00	
3	BOULEVARD	Distribution	138.00	13.80	
4	BOYNTON	Distribution	138.00	13.80	
5	BRADENTON	Distribution	138.00	13.80	
6	BRADFORD	Transmission	138.00	115.00	13.20
7	BRADFORD	Transmission	230.00	115.00	13.80
8	BRANDON	Distribution	138.00	13.80	
9	BREVARD	Transmission	230.00	138.00	
10	BRIGHTON	Distribution	66.00	13.80	
11	BROWARD	Transmission	230.00	138.00	13.20
12	BUCKEYE	Distribution	230.00	24.00	
13	BUENA VISTA	Distribution	138.00	13.80	
14	BULOW	Distribution	115.00	13.80	
15	BUNNELL	Transmission	230.00	130.00	13.80
16	BUTTS	Distribution	230.00	13.80	
17	CALDWELL	Distribution	138.00	13.80	
18	CAPE CANAVERAL PLANT	Transmission	238.00	21.60	
19	CAPE CANAVERAL PLANT	Transmission	230.00	115.00	13.20
20	CAPRI	Distribution	138.00	24.00	
21	CARLSTROM	Distribution	230.00	24.00	
22	CASTLE	Distribution	230.00	24.00	
23	CATCHMENT	Distribution	138.00	24.00	
24	CEDAR	Transmission	230.00	138.00	
25	CELERY	Distribution	22.90	13.20	
26	CELERY	Distribution	115.00	13.80	
27	CHAPEL	Distribution	230.00	24.00	
28	CHARLOTTE	Transmission	230.00	138.00	13.80
29	CHARLOTTE	Transmission	138.00	69.00	13.20
30	CHULUOTA	Distribution	230.00	24.00	
31	CITY POINT	Distribution	138.00	13.80	
32	CITY POINT	Distribution	131.00	13.80	
33	CLARK	Distribution	138.00	13.80	
34	CLEARLAKE	Distribution	138.00	13.80	
35	CLEVELAND	Distribution	138.00	13.80	
36	CLEVELAND	Distribution	138.00	13.80	
37	CLEWISTON	Distribution	138.00	13.80	
38	CLINTMOORE	Distribution	230.00	24.00	
39	COAST	Transmission	230.00	138.00	13.20
40	COCOA	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
135	3					1
165	3					2
112	2					3
88	3					4
90	2					5
224	1					6
400	2					7
60	2					8
1000	2					9
23	2					10
1120	2					11
110	2					12
56	2					13
60	2					14
300	1					15
135	3					16
58	2					17
920	2					18
448	2					19
60	2					20
60	2					21
145	3					22
110	2					23
900	2					24
22	2					25
60	2					26
110	2					27
448	3					28
112	1					29
60	2					30
25	1					31
28	1					32
135	3					33
56	2					34
14	1					35
30	1					36
45	2					37
165	3					38
224	1					39
28	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COCOA	Distribution	138.00	13.80	
2	COCOA BEACH	Distribution	138.00	13.80	
3	COCONUT GROVE	Distribution	138.00	13.80	
4	COCOPLUM	Distribution	138.00	24.00	
5	COLLEGE	Distribution	230.00	13.80	
6	COLLIER	Transmission	230.00	138.00	13.20
7	COLLINS	Distribution	138.00	13.80	
8	COLONIAL	Distribution	138.00	13.80	
9	COLONIAL	Distribution	138.00	13.80	
10	COLUMBIA	Distribution	115.00	13.80	
11	COMO	Distribution	115.00	13.80	
12	CONSERVATION	Transmission	525.00	241.50	34.50
13	CONSERVATION	Distribution	230.00	24.00	
14	CONGRESS	Distribution	138.00	13.80	
15	COPANS	Distribution	138.00	13.80	
16	COQUINA	Distribution	115.00	24.00	
17	CORAL REEF	Distribution	138.00	13.80	
18	CORBETT	Distribution	230.00	24.00	
19	CORBETT	Transmission	525.00	241.50	34.50
20	CORKSCREW	Distribution	230.00	24.00	
21	CORTEZ	Distribution	138.00	24.00	
22	CORTEZ	Distribution	138.00	13.80	
23	CORTEZ	Transmission	230.00	138.00	13.20
24	COUNTRY CLUB	Distribution	138.00	13.80	
25	COUNTY LINE	Distribution	138.00	13.80	
26	COURT	Distribution	138.00	24.00	
27	COURTENAY	Distribution	131.00	13.80	
28	COVE	Distribution	138.00	24.00	
29	COX	Distribution	230.00	24.00	
30	CRANE	Distribution	230.00	24.00	
31	CRESCENT CITY	Distribution	115.00	13.80	
32	CROSSBOW	Distribution	230.00	24.00	
33	CRYSTAL	Distribution	138.00	13.80	
34	CULLUM	Distribution	230.00	13.80	
35	CUTLER	Distribution	138.00	13.80	
36	CUTLER PLANT	Transmission	138.80	13.80	
37	CUTLER PLANT	Transmission	138.80	17.30	
38	CYPRESS CREEK	Distribution	138.00	13.80	
39	DADE	Transmission	230.00	138.00	13.80
40	DADE	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	1					1
58	2					2
155	4					3
110	2					4
60	2					5
900	2					6
30	1					7
28	1					8
60	2					9
135	3					10
30	1					11
1500	3					12
110	2					13
30	1					14
84	3					15
60	2					16
60	2					17
30	1					18
2000	3	1				19
110	2					20
110	2					21
90	2					22
224	1					23
90	2					24
90	2					25
165	3					26
56	2					27
60	2					28
30	1					29
110	2					30
41	2					31
110	2					32
84	3					33
60	2					34
56	2					35
80	1					36
180	1					37
135	3					38
1120	2					39
110	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DADELAND	Distribution	138.00	13.80	
2	DAIRY	Distribution	138.00	13.80	
3	DANIA	Distribution	138.00	13.80	
4	DATURA STREET	Distribution	138.00	13.80	
5	DAVIE	Distribution	230.00	13.80	
6	DAVIS	Transmission	230.00	138.00	13.20
7	DAYTONA BEACH	Distribution	115.00	13.80	
8	DEAUVILLE	Distribution	69.00	13.80	
9	DEEPCREEK	Distribution	230.00	24.00	
10	DEERFIELD BEACH	Distribution	138.00	13.80	
11	DELAND	Distribution	115.00	13.80	
12	DELMAR	Distribution	230.00	13.80	
13	DELTONA	Distribution	230.00	24.00	
14	DELTRAIL	Distribution	230.00	24.00	
15	DORR FIELD	Distribution	138.00	24.00	
16	DOUGLAS	Distribution	138.00	13.80	
17	DRIFTWOOD	Distribution	138.00	13.80	
18	DUMFOUNDLING	Distribution	138.00	13.80	
19	DUVAL	Transmission	525.00	241.50	34.50
20	EAU GALLIE	Distribution	138.00	13.80	
21	EDEN	Distribution	138.00	13.80	
22	EDGEWATER	Distribution	115.00	13.80	
23	EDISON	Distribution	138.00	13.80	
24	ELKTON	Distribution	115.00	13.80	
25	ELY	Distribution	138.00	13.80	
26	EMERSON	Transmission	230.00	138.00	
27	ENGLEWOOD	Distribution	138.00	24.00	
28	ESTERO	Distribution	138.00	23.00	
29	EUREKA	Distribution	138.00	24.00	
30	FAIRMONT	Distribution	138.00	13.80	
31	FASHION	Distribution	138.00	24.00	
32	FLAGAMI	Transmission	230.00	138.00	13.80
33	FLAGAMI	Distribution	138.00	24.00	
34	FLAGLER BEACH	Distribution	22.90	13.20	
35	FLAGLER BEACH	Distribution	230.00	24.00	
36	FLAMINGO	Distribution	138.00	24.00	
37	FLEMING	Distribution	115.00	13.80	
38	FLORIDA CITY	Transmission	230.00	138.00	
39	FLORIDA CITY	Distribution	138.00	35.00	
40	FLORIDA STEEL	Distribution	230.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	3					1
90	2					2
90	2					3
110	2					4
90	3					5
1120	2					6
110	2					7
120	4					8
110	2					9
135	3					10
9	1					11
90	2					12
110	2					13
165	3					14
30	1					15
135	3					16
90	2					17
88	3					18
3000	6					19
56	2					20
30	1					21
110	2					22
135	3					23
30	1					24
88	3					25
400	1					26
110	2					27
165	3					28
55	1					29
85	2					30
60	2					31
1120	2					32
112	2					33
11	1					34
110	2					35
110	2					36
86	3					37
560	1					38
84	3					39
60	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FOREST GROVE	Distribution	115.00	24.00	
2	FOUNTAIN	Distribution	230.00	24.00	
3	FRANKLIN	Distribution	138.00	24.00	
4	FRONTENAC	Distribution	115.00	13.80	
5	FRONTON	Distribution	138.00	13.80	
6	FRUIT INDUSTRIES	Distribution	138.00	13.00	4.20
7	FRUIT INDUSTRIES	Distribution	138.00	13.80	4.20
8	FRUIT INDUSTRIES	Distribution	138.00	4.20	
9	FRUITVILLE	Distribution	230.00	24.00	
10	FT. MYERS	Distribution	138.00	13.80	
11	FT. MYERS PLANT	Transmission	138.00	17.00	
12	FT. MYERS PLANT	Transmission	138.00	20.90	
13	FT. MYERS PLANT	Transmission	230.00	138.00	13.80
14	FT. MYERS PLANT	Transmission	239.00	13.20	
15	FT. MYERS PLANT	Transmission	236.00	18.00	
16	FT. PIERCE	Distribution	138.00	13.80	
17	FULFORD	Distribution	138.00	13.80	
18	FULFORD	Distribution	138.00	13.80	
19	GALLOWAY	Distribution	138.00	13.80	
20	GALLOWAY	Transmission	230.00	138.00	13.20
21	GARDEN	Distribution	138.00	13.80	
22	GATLIN	Distribution	240.00	24.00	
23	GATOR	Distribution	115.00	24.00	
24	GENERAL ELECTRIC	Distribution	115.00	13.80	
25	GENEVA	Distribution	131.00	24.00	
26	GERMANTOWN	Distribution	138.00	13.00	
27	GERONA	Distribution	115.00	13.80	
28	GLADEVIEW	Distribution	138.00	13.80	
29	GLENDALE	Distribution	230.00	24.00	
30	GOLDEN GATE	Distribution	138.00	24.00	
31	GOLDEN GLADES	Distribution	138.00	13.80	
32	GOLF	Distribution	138.00	13.80	
33	GOOLSBY	Distribution	230.00	13.80	
34	GOULDS	Distribution	138.00	13.80	
35	GRANADA	Distribution	230.00	24.00	
36	GRANDVIEW	Distribution	115.00	13.80	
37	GRANT	Distribution	138.00	24.00	
38	GRAPELAND	Distribution	138.00	13.80	
39	GRATIGNY	Distribution	138.00	13.80	
40	GREENACRES	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
85	2					1
90	2					2
110	2					3
60	2					4
132	3					5
28	2					6
28	2					7
53	2					8
110	2					9
90	2					10
180	1					11
460	1					12
1120	2					13
720	6					14
1800	8					15
58	2					16
45	1					17
45	1					18
86	3					19
400	1					20
111	4					21
55	1					22
55	1					23
135	3					24
28	1					25
135	3					26
60	2					27
101	4					28
60	2					29
165	3					30
86	3					31
90	2					32
60	2					33
56	2					34
55	1					35
86	3					36
30	1					37
80	2					38
90	2					39
90	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GREYNOLDS	Transmission	230.00	138.00	13.20
2	GREYNOLDS	Distribution	138.00	13.80	
3	GRIFFIN	Distribution	230.00	24.00	
4	GRISSOM	Distribution	115.00	4.16	
5	HACIENDA	Distribution	230.00	13.80	
6	HAINLIN	Distribution	138.00	13.80	
7	HALLANDALE	Distribution	138.00	24.00	
8	HALLANDALE	Distribution	138.00	13.80	
9	HAMLET	Distribution	230.00	24.00	
10	HARBOR	Distribution	138.00	24.00	
11	HARRIS	Distribution	138.00	13.80	
12	HASTINGS	Distribution	115.00	13.80	
13	HAULOVER	Distribution	138.00	13.80	
14	HAWKINS	Distribution	138.00	13.80	
15	HIALEAH	Distribution	138.00	13.80	
16	HIATUS	Distribution	230.00	24.00	
17	HIBISCUS	Distribution	138.00	13.80	
18	HIELD	Distribution	230.00	24.00	
19	HIGHLANDS	Distribution	138.00	13.80	
20	HILLCREST	Distribution	138.00	13.80	
21	HILLS	Distribution	138.00	13.80	
22	HILLSBORO	Distribution	138.00	13.80	
23	HOBE	Transmission	230.00	138.00	13.20
24	HOLLAND PARK	Distribution	138.00	13.80	
25	HOLLY HILL	Distribution	130.00	24.00	
26	HOLLYBROOK	Distribution	230.00	24.00	
27	HOLLYWOOD	Distribution	138.00	13.80	
28	HOLMBERG	Distribution	230.00	24.00	
29	HOLY CROSS	Distribution	138.00	13.80	
30	HOMELAND	Distribution	230.00	24.00	
31	HOMESTEAD	Distribution	138.00	13.80	
32	HOWARD	Transmission	230.00	138.00	
33	HUDSON	Distribution	230.00	13.80	
34	HUDSON	Distribution	115.00	13.80	
35	HUNTINGTON	Distribution	230.00	24.00	
36	HUTCHINSON ISLAND	Distribution	230.00	13.00	
37	HYDE PARK	Distribution	138.00	13.80	
38	IBM	Distribution	138.00	13.80	
39	IMAGINATION	Distribution	230.00	24.00	
40	IMPERIAL	Distribution	138.00	24.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
560	1					1
90	2					2
55	1					3
33	2					4
30	1					5
58	2					6
100	2					7
90	2					8
55	1					9
110	2					10
88	3					11
60	2					12
111	2					13
84	3					14
149	4					15
110	2					16
135	3					17
110	2					18
60	2					19
60	2					20
60	2					21
84	3					22
800	2					23
58	2					24
112	2					25
160	2					26
88	3					27
110	2					28
134	3					29
110	2					30
56	2					31
448	2					32
75	2					33
40	1					34
55	1					35
56	2					36
90	2					37
120	3					38
100	2					39
110	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	INDIALANTIC	Distribution	138.00	13.80	
2	INDIAN CREEK	Transmission	138.00	69.00	7.20
3	INDIAN CREEK	Distribution	138.00	13.80	
4	INDIAN HARBOR	Distribution	138.00	13.80	
5	INDIAN RIVER	Distribution	115.00	13.80	
6	INDRIO	Distribution	138.00	24.00	
7	INDUSTRIAL	Distribution	138.00	13.80	
8	INTERLACHEN	Distribution	138.00	13.80	
9	INTERNATIONAL	Distribution	138.00	24.00	
10	IONA	Distribution	138.00	24.00	
11	IVES	Distribution	138.00	13.80	
12	JACARANDA	Distribution	230.00	24.00	
13	JASMINE	Distribution	230.00	24.00	
14	JENSEN	Distribution	138.00	13.80	
15	JETPORT	Distribution	230.00	24.00	
16	JOHNSON	Transmission	230.00	138.00	
17	JOG	Distribution	230.00	13.80	
18	JUNO BEACH	Distribution	138.00	13.80	
19	JUPITER	Distribution	138.00	13.80	
20	JUPITER	Distribution	138.00	13.80	
21	KACIE	Distribution	115.00	13.80	
22	KEENTOWN	Transmission	230.00	69.00	
23	KENDALL	Distribution	138.00	13.80	
24	KEY BISCAYNE	Distribution	138.00	13.80	
25	KILLIAN	Distribution	230.00	13.80	
26	KIMBERLEY	Distribution	230.00	24.00	
27	KOGER	Distribution	230.00	24.00	
28	LABELLE	Distribution	138.00	24.00	
29	LAKE BUTLER	Distribution	115.00	13.80	
30	LAKE IDA	Distribution	138.00	13.80	
31	LAKE PARK	Distribution	138.00	13.80	
32	LAKEVIEW	Distribution	230.00	13.80	
33	LANTANA	Distribution	138.00	13.80	
34	LATIN QUARTER	Distribution	230.00	13.80	
35	LAUDERDALE PLANT	Transmission	138.00	13.80	
36	LAUDERDALE PLANT	Transmission	230.00	138.00	13.20
37	LAUDERDALE PLANT	Transmission	239.00	13.20	
38	LAUDERDALE PLANT	Transmission	138.00	17.00	
39	LAUDERDALE PLANT	Transmission	239.00	17.00	
40	LAUDERDALE PLANT	Transmission	239.00	17.60	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
56	2					1
200	2					2
112	2					3
56	2					4
90	2					5
75	2					6
86	3					7
28	1					8
110	2					9
165	3					10
86	3					11
110	2					12
110	2					13
90	3					14
110	2					15
448	2					16
60	2					17
135	3					18
28	1					19
56	2					20
60	2					21
75	1					22
110	3					23
90	2					24
90	2					25
110	2					26
110	2					27
60	2					28
22	2					29
60	2					30
90	2					31
135	3					32
90	3					33
60	2					34
480	6					35
1568	4					36
480	3					37
660	3					38
210	1					39
450	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LAUREL	Distribution	115.00	13.80	
2	LAURELWOOD	Transmission	230.00	138.00	13.20
3	LAWRENCE	Distribution	138.00	24.00	
4	LAWRENCE	Distribution	138.00	13.80	
5	LAWTEY	Distribution	115.00	13.80	
6	LEJEUNE	Distribution	138.00	13.80	
7	LEJEUNE	Distribution	138.00	13.80	
8	LEMON CITY	Distribution	138.00	13.80	
9	LEVEE	Transmission	525.00	241.00	34.50
10	LEWIS	Distribution	130.00	13.80	
11	LINDGREN	Distribution	230.00	24.00	
12	LINTON	Distribution	138.00	13.80	
13	LITTLE RIVER	Distribution	138.00	13.80	
14	LIVE OAK	Distribution	115.00	13.80	
15	LIVINGSTON	Distribution	230.00	24.00	
16	LOXAHATCHEE	Distribution	230.00	24.00	
17	LPGA	Distribution	230.00	24.00	
18	LUMMUS	Distribution	69.00	13.80	
19	LYONS	Distribution	138.00	24.00	
20	LYONS	Distribution	138.00	24.00	
21	LYONS	Distribution	138.00	13.80	
22	MACCLENNY	Distribution	115.00	24.00	
23	MADISON	Distribution	115.00	13.80	
24	MALABAR	Transmission	230.00	138.00	13.80
25	MALLARD	Distribution	230.00	24.00	
26	MANATEE PLANT	Transmission	239.00	20.90	
27	MARGATE	Distribution	138.00	13.80	
28	MARGATE	Distribution	230.00	24.00	
29	MARION	Distribution	138.00	13.00	
30	MARKET	Distribution	138.00	13.80	
31	MARTIN PLANT	Transmission	230.00	130.00	
32	MARTIN PLANT	Transmission	525.00	22.00	
33	MARTIN PLANT	Transmission	230.00	19.50	
34	MARTIN PLANT	Transmission	525.00	240.00	
35	MARTIN PLANT	Transmission	230.00	18.00	
36	MASTER	Distribution	138.00	13.80	
37	MASTER	Distribution	138.00	13.80	
38	MATANZAS	Distribution	115.00	13.80	
39	MCARTHUR	Distribution	138.00	13.80	
40	MCDONNELL	Distribution	115.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
60	2					1
448	2					2
45	1					3
45	1					4
38	2					5
45	1					6
45	1					7
58	2					8
3000	6					9
74	3					10
220	4					11
110	2					12
90	2					13
56	2					14
110	2					15
110	2					16
55	1					17
120	3					18
56	1					19
55	1					20
90	2					21
60	2					22
90	2					23
1008	3					24
240	3					25
1900	4					26
135	3					27
55	1					28
90	2					29
165	4					30
112	1					31
2880	4					32
1320	6					33
2000	3	1				34
1460	5					35
25	1					36
58	2					37
56	2					38
118	3					39
60	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MCGREGOR	Distribution	230.00	13.80	
2	MCMEEKIN	Distribution	115.00	13.80	
3	MELBOURNE	Distribution	138.00	13.80	
4	MELBOURNE	Distribution	138.00	13.80	
5	MEMORIAL	Distribution	138.00	13.80	
6	MERCHANDISE	Distribution	138.00	13.80	
7	MERRITT	Distribution	138.00	13.80	
8	METRO	Distribution	138.00	24.00	
9	MIAMI	Transmission	138.00	69.00	7.20
10	MIAMI	Distribution	138.00	13.80	
11	MIAMI	Transmission	230.00	138.00	13.20
12	MIAMI BEACH	Distribution	69.00	13.00	
13	MIAMI BEACH	Distribution	138.00	13.80	
14	MIAMI BEACH	Transmission	138.00	69.00	13.80
15	MIAMI LAKES	Distribution	230.00	24.00	
16	MIAMI LAKES	Distribution	230.00	13.80	
17	MIAMI SHORES	Transmission	230.00	138.00	
18	MIAMI SHORES	Distribution	138.00	13.80	
19	MICCO	Distribution	138.00	13.80	
20	MIDWAY	Transmission	525.00	241.00	34.50
21	MIDWAY	Transmission	230.00	138.00	13.80
22	MILAM	Distribution	22.90	13.20	
23	MILAM	Distribution	230.00	24.00	
24	MILITARY TRAIL	Distribution	138.00	13.80	
25	MILLER	Distribution	230.00	13.80	
26	MILLCREEK	Transmission	230.00	130.00	
27	MILLS	Distribution	230.00	24.00	
28	MIMS	Distribution	115.00	13.80	
29	MINING	Distribution	115.00	24.00	
30	MINUTEMAN	Distribution	138.00	13.80	
31	MIRAMAR	Distribution	138.00	13.80	
32	MITCHELL	Distribution	138.00	13.80	
33	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
34	MOBILE SUB - EASTERN	Distribution	230.00	24.00	
35	MOFFETT	Distribution	138.00	13.80	
36	MONET	Distribution	138.00	13.80	
37	MONET	Distribution	138.00	13.80	
38	MONTEREY	Distribution	138.00	13.80	
39	MONTGOMERY	Distribution	138.00	24.00	
40	MOTOROLA	Distribution	22.90	13.20	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
30	1					1
60	2					2
45	1					3
45	1					4
60	2					5
90	2					6
58	2					7
110	2					8
224	1					9
255	5					10
1120	2					11
55	1					12
100	2					13
200	1					14
110	2					15
90	2					16
400	1					17
90	2					18
60	2					19
2000	3	1				20
400	1					21
22	2					22
166	3					23
90	2					24
90	2					25
300	1					26
60	2					27
56	2					28
14	1					29
56	2					30
101	3					31
56	2					32
172	6					33
135	4					34
60	2					35
28	1					36
56	2					37
60	2					38
110	2					39
11	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MOTOROLA	Distribution	230.00	24.00	
2	MOULTRIE	Distribution	115.00	13.00	
3	MURDOCK	Distribution	138.00	24.00	
4	MYAKKA	Transmission	230.00	138.00	
5	NAPLES	Distribution	138.00	13.80	
6	NASH	Distribution	115.00	13.80	
7	NATOMA	Distribution	138.00	13.80	
8	NATOMA	Distribution	138.00	13.80	
9	NEW RIVER	Transmission	131.00	69.00	13.80
10	NEWTON	Distribution	230.00	24.00	
11	NOBHILL	Distribution	230.00	24.00	
12	NORMANDY BEACH	Transmission	138.00	69.00	13.80
13	NORMANDY BEACH	Distribution	138.00	13.80	
14	NORRIS	Transmission	230.00	115.00	13.50
15	NORTHWOOD	Distribution	138.00	13.80	
16	NORTON	Distribution	138.00	24.00	
17	NOTRE DAME	Distribution	138.00	24.00	
18	OAKES	Distribution	138.00	13.80	
19	OAKLAND PARK	Distribution	138.00	13.80	
20	OAKLAND PARK	Distribution	138.00	13.80	
21	OAKLAND PARK	Distribution	138.00	24.00	
22	OJUS	Distribution	138.00	13.80	
23	OKEECHOBEE	Distribution	69.00	13.80	
24	OLYMPIA	Distribution	138.00	24.00	
25	OLYMPIA HEIGHTS	Distribution	230.00	13.80	
26	ONECO	Distribution	138.00	13.80	
27	ONEIL	Distribution	230.00	24.00	
28	OPA LOCKA	Distribution	138.00	13.80	
29	OPA LOCKA	Distribution	138.00	13.80	
30	ORANGE RIVER	Transmission	525.00	241.00	34.50
31	ORANGEDALE	Distribution	230.00	24.00	
32	ORMOND	Distribution	115.00	13.80	
33	ORTIZ	Distribution	138.00	24.00	
34	OSBORNE	Distribution	138.00	13.80	
35	OSBORNE	Distribution	138.00	13.80	
36	OSCEMILL	Distribution	138.00	13.80	
37	OSLO	Distribution	138.00	13.80	
38	OSLO	Distribution	138.00	13.80	
39	OSPREY	Distribution	138.00	13.80	
40	OVERTOWN	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
165	3					1
60	2					2
110	2					3
224	1					4
167	3					5
60	2					6
50	2					7
50	2					8
112	1	1				9
110	2					10
110	2					11
112	1					12
101	2					13
187	2					14
88	3					15
56	2					16
55	1					17
90	2					18
40	1					19
101	2					20
30	1					21
88	3					22
56	2					23
110	2					24
60	2					25
135	3					26
55	1					27
58	2					28
30	1					29
2000	3	1				30
60	2					31
110	2					32
110	2					33
28	1					34
28	1					35
14	1					36
60	2					37
28	1					38
56	2					39
110	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PACIFIC	Distribution	115.00	13.80	
2	PAHOKEE	Distribution	67.00	13.80	
3	PAHOKEE	Distribution	69.00	13.80	
4	PALATKA	Distribution	130.00	13.80	
5	PALM AIRE	Distribution	138.00	13.80	
6	PALM BAY	Distribution	138.00	13.80	
7	PALM BAY	Distribution	138.00	13.80	
8	PALMA SOLA	Distribution	138.00	13.80	
9	PALMA SOLA	Distribution	138.00	24.00	
10	PALMETTO	Distribution	230.00	24.00	
11	PARK	Distribution	230.00	24.00	
12	PARKLAND	Distribution	230.00	24.00	
13	PARRISH	Distribution	230.00	24.00	
14	PATRICK	Distribution	138.00	13.80	
15	PATRICK	Distribution	138.00	13.80	
16	PAYNE	Distribution	138.00	13.80	
17	PEACOCK	Distribution	230.00	24.00	
18	PEMBROKE	Distribution	138.00	13.80	
19	PENNSUCO	Distribution	230.00	24.00	
20	PERRINE	Distribution	138.00	13.80	
21	PERRINE	Distribution	138.00	13.80	
22	PERRY	Distribution	138.00	13.80	
23	PHILLIPPI	Distribution	138.00	13.80	
24	PHOENIX	Distribution	230.00	24.00	
25	PINEWOOD	Distribution	230.00	24.00	
26	PINE RIDGE	Distribution	138.00	24.00	
27	PINEHURST	Distribution	138.00	13.80	
28	PLANTATION	Distribution	138.00	13.80	
29	PLAYLAND	Distribution	138.00	13.80	
30	PLAZA	Distribution	230.00	24.00	
31	PLUMOSUS	Transmission	230.00	138.00	
32	POINSETT	Transmission	525.00	241.50	34.50
33	POLO	Distribution	230.00	24.00	
34	POMPANO	Distribution	138.00	13.80	
35	PORT	Distribution	138.00	13.80	
36	PORT EVERGLADES PLANT	Transmission	239.00	13.20	
37	PORT EVERGLADES PLANT	Transmission	239.00	20.90	
38	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
39	PORT EVERGLADES PLANT	Transmission	138.00	21.00	
40	PORT MAYACA	Distribution	22.90	13.20	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
42	2					1
13	1					2
14	1					3
60	2					4
135	3					5
45	1					6
90	2					7
90	2					8
110	2					9
110	2					10
110	2					11
55	1					12
55	1					13
90	2					14
28	1					15
111	2					16
55	1					17
90	2					18
90	2					19
56	2					20
45	1					21
86	3					22
135	3					23
110	2					24
55	1					25
165	3					26
135	3					27
134	3					28
60	2					29
55	1					30
400	1					31
2000	3	1				32
110	2					33
81	3					34
56	3					35
480	3					36
920	2					37
560	1	1				38
520	2					39
11	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	PORT MAYACA	Distribution	138.00	24.00	
2	PORT ORANGE	Distribution	130.00	13.80	
3	PORT ORANGE	Distribution	115.00	13.80	
4	PORT SEWALL	Distribution	138.00	13.80	
5	PRATT WHITNEY	Distribution	230.00	13.80	
6	PRICE	Distribution	115.00	13.80	
7	PRIMAVISTA	Distribution	138.00	13.80	
8	PRINCETON	Distribution	138.00	13.80	
9	PRINCETON	Distribution	138.00	13.80	
10	PROCTOR	Distribution	230.00	24.00	
11	PROGRESSO	Distribution	138.00	24.00	
12	PUNTA GORDA	Distribution	138.00	13.80	
13	PURDY LANE	Distribution	138.00	13.80	
14	PUTNAM PLANT	Transmission	239.00	13.20	
15	PUTNAM PLANT	Transmission	239.00	13.20	
16	PUTNAM PLANT	Transmission	230.00	130.00	
17	QUAKER OATS	Distribution	66.00	4.16	
18	QUANTUM	Distribution	138.00	13.80	
19	RAILWAY	Distribution	138.00	13.80	
20	RAINBERRY	Distribution	230.00	13.80	
21	RANCH	Transmission	230.00	138.00	13.80
22	RAVENSWOOD	Distribution	138.00	13.80	
23	RED ROAD	Distribution	138.00	13.80	
24	REED	Distribution	115.00	13.80	
25	REGIS	Distribution	115.00	24.00	
26	REMSBURG	Distribution	138.00	24.00	
27	RESERVATION	Distribution	138.00	13.80	
28	RICE	Transmission	525.00	241.50	34.50
29	RINEHART	Distribution	230.00	13.80	
30	RINGLING	Transmission	230.00	138.00	13.80
31	RIO	Distribution	138.00	13.80	
32	RIVERSIDE	Distribution	138.00	13.80	
33	RIVIERA	Distribution	138.00	13.80	
34	RIVIERA PLANT	Transmission	138.00	19.00	
35	ROCK ISLAND	Distribution	138.00	13.80	
36	ROCKLEDGE	Distribution	138.00	13.80	
37	ROEBUCK	Distribution	138.00	13.80	
38	ROHAN	Distribution	138.00	13.80	
39	RONEY	Distribution	138.00	13.80	
40	ROSELAWN	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
60	2					1
28	1					2
107	2					3
135	3					4
60	2					5
30	1					6
60	2					7
28	1					8
28	1					9
110	2					10
110	2					11
135	3					12
110	2					13
240	2					14
320	2					15
336	2					16
16	2					17
60	2					18
242	4					19
90	2					20
1060	2					21
60	2					22
135	3					23
60	2					24
110	2					25
110	2					26
56	2					27
1500	3					28
88	3					29
1120	2					30
60	2					31
86	3					32
56	2					33
730	2					34
84	3					35
56	2					36
60	2					37
56	2					38
145	3					39
135	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ROSS	Distribution	230.00	24.00	
2	ROTONDA	Distribution	138.00	24.00	
3	RUBONIA	Distribution	230.00	24.00	
4	RYDER	Distribution	230.00	24.00	
5	SABAL	Distribution	230.00	24.00	
6	SAGA	Distribution	138.00	13.80	
7	SAMPLE ROAD	Distribution	138.00	13.80	
8	SAN CARLOS	Distribution	230.00	24.00	
9	SAN MATEO	Distribution	115.00	13.80	
10	SANDALFOOT	Distribution	230.00	13.00	
11	SANDPIPER	Transmission	230.00	138.00	13.20
12	SANFORD	Distribution	115.00	13.80	
13	SANFORD PLANT	Transmission	230.00	130.00	13.20
14	SANFORD PLANT	Transmission	236.00	24.00	
15	SANFORD PLANT	Transmission	236.00	18.00	
16	SANFORD PLANT	Transmission	115.00	17.00	
17	SARASOTA	Distribution	138.00	13.80	
18	SARASOTA	Distribution	138.00	24.00	
19	SARNO	Distribution	230.00	13.80	
20	SATELLITE	Distribution	138.00	13.80	
21	SAVANNAH	Distribution	138.00	13.80	
22	SAVANNAH	Distribution	138.00	13.80	
23	SAWGRASS	Distribution	230.00	24.00	
24	SCOTTSMOOR	Distribution	115.00	24.00	
25	SEABOARD	Distribution	138.00	13.80	
26	SEAGULL	Distribution	230.00	24.00	
27	SEBASTIAN	Distribution	138.00	24.00	
28	SEMINOLA	Distribution	138.00	13.80	
29	SHADE	Distribution	138.00	24.00	
30	SHERIDAN	Distribution	230.00	13.80	
31	SHERMAN	Distribution	230.00	24.00	
32	SHERMAN	Transmission	230.00	130.00	
33	SHERMAN	Transmission	230.00	69.00	13.80
34	SIMPSON	Distribution	138.00	13.80	
35	SISTRUNK	Transmission	230.00	138.00	13.20
36	SISTRUNK	Distribution	138.00	13.80	
37	SNAKE CREEK	Distribution	138.00	13.80	
38	SNAPPER CREEK	Distribution	138.00	13.80	
39	SO. CAPE	Transmission	138.00	115.00	13.80
40	SO. CAPE	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
165	3					1
110	2					2
60	2					3
55	1					4
110	2					5
58	2					6
141	3					7
110	2					8
60	2					9
90	2					10
400	1					11
60	2					12
336	2					13
920	2					14
1800	8					15
180	1					16
90	2					17
60	2					18
60	2					19
30	1					20
30	1					21
30	1					22
110	2					23
30	1					24
104	4					25
110	2					26
110	2					27
78	3					28
110	2					29
58	2					30
60	2					31
75	1					32
100	1					33
86	3					34
560	1					35
155	3					36
60	2					37
56	2					38
168	1					39
30	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	SOLANA	Distribution	138.00	13.80	
2	SORRENTO	Distribution	138.00	13.80	
3	SOUTH BAY	Transmission	138.00	69.00	7.10
4	SOUTH BAY	Distribution	138.00	13.80	
5	SOUTH DAYTONA	Distribution	131.00	13.80	
6	SOUTH DAYTONA	Distribution	115.00	13.80	
7	SOUTH MIAMI	Distribution	138.00	13.80	
8	SOUTH VENICE	Distribution	138.00	13.80	
9	SOUTH VENICE	Distribution	138.00	13.80	
10	SOUTHSIDE	Distribution	138.00	13.80	
11	SOUTHSIDE	Distribution	138.00	24.00	
12	SPOONBILL	Distribution	230.00	24.00	
13	SPRINGTREE	Distribution	230.00	24.00	
14	SPRUCE	Distribution	115.00	24.00	
15	SQUARELAKE	Distribution	138.00	13.80	
16	ST. AUGUSTINE	Distribution	115.00	13.80	
17	ST. JOE	Distribution	115.00	24.00	
18	ST. JOHNS	Transmission	230.00	115.00	
19	ST. LUCIE PLANT	Transmission	239.00	20.90	
20	STARKE	Distribution	115.00	24.00	
21	STIRLING	Distribution	138.00	13.80	
22	STONEBRIDGE	Distribution	230.00	24.00	
23	STUART	Distribution	138.00	13.80	
24	SUNILAND	Distribution	138.00	13.80	
25	SUNNY ISLES	Distribution	138.00	13.80	
26	SUNTREE	Distribution	138.00	24.00	
27	SWEATT	Distribution	69.00	24.00	
28	SWEETWATER	Distribution	230.00	24.00	
29	SYKES CREEK	Distribution	138.00	13.80	
30	SYKES CREEK	Distribution	138.00	13.80	
31	SYLVAN	Distribution	230.00	13.80	
32	TAMIAMI	Distribution	138.00	13.80	
33	TARTAN	Distribution	230.00	24.00	
34	TAYLOR	Distribution	115.00	13.00	
35	TERMINAL	Distribution	138.00	13.80	
36	TICE	Distribution	138.00	13.80	
37	TIMBERLAKE	Distribution	230.00	13.80	
38	TITUSVILLE	Distribution	131.00	13.80	
39	TOLOMATO	Distribution	115.00	13.80	
40	TOMOKA	Distribution	230.00	24.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
112	2					1
58	2					2
125	2					3
42	2					4
28	1					5
60	2					6
145	4					7
45	1					8
45	1					9
90	2					10
110	2					11
85	2					12
165	3					13
85	2					14
60	2					15
58	2					16
110	2					17
200	1					18
2220	4					19
60	2					20
112	2					21
165	3					22
90	3					23
56	2					24
100	2					25
60	2					26
30	1					27
110	2					28
56	2					29
30	1					30
60	2					31
60	2					32
110	2					33
60	2					34
88	3					35
56	2					36
90	2					37
90	2					38
56	2					39
60	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TRACE	Distribution	230.00	24.00	
2	TRAIL RIDGE	Distribution	22.90	13.20	
3	TRAIL RIDGE	Distribution	115.00	13.80	
4	TRAIN	Distribution	138.00	13.80	
5	TROPICAL	Distribution	138.00	13.80	
6	TULSA	Distribution	230.00	13.80	
7	TROPICANA	Distribution	138.00	13.80	
8	TURKEY POINT PLANT	Transmission	239.00	20.90	
9	TURNPIKE	Distribution	230.00	24.00	
10	TUTTLE	Distribution	138.00	13.80	
11	TWIN LAKES	Distribution	138.00	13.80	
12	ULETA	Distribution	138.00	13.80	
13	ULETA	Distribution	138.00	13.80	
14	UNIVERSITY	Distribution	138.00	13.80	
15	URBAN	Distribution	230.00	24.00	
16	VALENCIA	Distribution	230.00	24.00	
17	VAMO	Distribution	138.00	24.00	
18	VANDERBILT	Distrubution	230.00	24.00	
19	VENETIAN	Distribution	138.00	13.80	
20	VENICE	Distribution	138.00	13.80	
21	VERENA	Distribution	138.00	13.80	
22	VERENA	Distribution	138.00	13.80	
23	VIERA	Distribution	230.00	24.00	
24	VILLAGE GREEN	Distribution	138.00	13.80	
25	VIRGINIA KEY	Distribution	138.00	13.80	
26	VOLUSIA	Transmission	230.00	115.00	13.20
27	WABASSO	Distribution	138.00	24.00	
28	WALKER	Distribution	138.00	13.80	
29	WATKINS	Distribution	138.00	13.80	
30	WEST PALM BEACH	Distribution	138.00	13.80	
31	WESTINGHOUSE	Distribution	138.00	13.80	
32	WESTINGHOUSE	Distribution	138.00	24.00	
33	WESTON VILLAGE	Distribution	138.00	13.80	
34	WESTWARD	Distribution	138.00	13.80	
35	WHIDDEN	Transmission	230.00	69.00	
36	WHISPERING PINES	Distribution	138.00	13.80	
37	WHITE CITY	Distribution	138.00	13.80	
38	WHITFIELD	Distribution	138.00	13.80	
39	WILLIAMS	Distribution	230.00	24.00	
40	WILLOW	Distribution	115.00	13.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
165	3					1
16	2					2
42	2					3
60	2					4
134	3					5
30	1					6
55	2					7
2620	4					8
110	2					9
90	3					10
60	2					11
56	1					12
55	1					13
90	2					14
55	1					15
110	2					16
85	2					17
165	3					18
167	3					19
135	3					20
85	2					21
45	1					22
55	1					23
90	2					24
56	2					25
1300	4					26
85	2					27
90	2					28
90	2					29
110	2					30
90	2					31
30	1					32
56	2					33
135	3					34
75	1					35
60	2					36
60	2					37
90	2					38
55	1					39
90	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WINDMILL	Distribution	230.00	24.00	
2	WINDOVER	Distribution	138.00	24.00	
3	WINKLER	Distribution	138.00	24.00	
4	WIREMILL	Distribution	115.00	24.00	
5	WIREMILL	Distribution	115.00	24.00	
6	WOODLANDS	Distribution	230.00	13.80	
7	WOODS	Distribution	138.00	24.00	
8	WYOMING	Distribution	230.00	24.00	
9	YAMATO	Transmission	230.00	138.00	13.20
10	YORKE	Distribution	138.00	4.20	
11	YORKE	Distribution	138.00	24.00	
12	YULEE	Distribution	230.00	24.00	
13	137TH AVENUE	Distribution	230.00	4.20	
14	40TH STREET	Distribution	138.00	13.80	
15	40TH STREET	Transmission	138.00	69.00	13.80
16	62ND AVENUE	Distribution	138.00	13.80	
17	GLADIOLUS	Distribution	138.00	24.00	
18	IXORA	Distribution	230.00	24.00	
19	NOVA	Distribution	115.00	13.80	
20	ORANGETREE	Distribution	230.00	24.00	
21	ORCHID	Distribution	138.00	24.00	
22	RIVERTON	Distribution	115.00	24.00	
23	ROSEDALE	Distribution	138.00	24.00	
24	SEABROOK	Transmission	345.00	24.00	
25	CONSERVATION	Transmission	525.00	230.00	
26	DURBIN	Distribution	115.00	24.00	
27	INTERSTATE	Distribution	230.00	24.00	
28	LANDINGS	Distribution	138.00	13.80	
29	PANACEA	Distribution	230.00	24.00	
30	TERRY	Transmission	230.00	138.00	13.20
31	TERRY	Distribution	230.00	24.00	
32	TESORO	Distribution	230.00	24.00	
33	WRIGHT	Distribution	115.00	13.80	
34	GRATIGNY	Transmission	230.00	138.00	13.20
35	MANATEE PLANT	Transmission	230.00	18.00	
36					
37					
38					
39					
40	Total		108139.00	19714.92	865.10

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2005/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2					1
85	2					2
110	2					3
14	1					4
30	1					5
90	2					6
110	2					7
55	1					8
1120	2					9
14	1					10
55	1					11
60	2					12
66	2					13
112	2					14
280	1					15
110	2					16
110	2					17
60	2					18
30	1					19
110	2					20
55	1					21
55	1					22
55	1					23
1230	3					24
500		1				25
60	2					26
55	1					27
30	1					28
55	1					29
224	1					30
55	1					31
55	1					32
30	1					33
560	1					34
1460	5					35
						36
						37
						38
						39
124303	1310	8				40

Schedule Page: 426.15 Line No.: 40 Column: f

Capacity Summary (MVA) :

Transmission	81,229
Distribution	43,074
Total	124,303

INDEX

Schedule	Page No.
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234, 272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

Schedule	Page No.
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219, 336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

Schedule	Page No.

Interest
charges, paid on long-term debt, advances, etc 256-257
Investments
nonutility property 221
subsidiary companies 224-225
Investment tax credits, accumulated deferred 266-267
Law, excerpts applicable to this report form iv
List of schedules, this report form 2-4
Long-term debt 256-257
Losses-Extraordinary property 230
Materials and supplies 227
Miscellaneous general expenses 335
Notes
to balance sheet 122-123
to statement of changes in financial position 122-123
to statement of income 122-123
to statement of retained earnings 122-123
Nonutility property 221
Nuclear fuel materials 202-203
Nuclear generating plant, statistics 402-403
Officers and officers' salaries 104
Operating
expenses-electric 320-323
expenses-electric (summary) 323
Other
paid-in capital 253
donations received from stockholders 253
gains on resale or cancellation of reacquired
capital stock 253
miscellaneous paid-in capital 253
reduction in par or stated value of capital stock 253
regulatory assets 232
regulatory liabilities 278
Peaks, monthly, and output 401
Plant, Common utility
accumulated provision for depreciation 356
acquisition adjustments 356
allocated to utility departments 356
completed construction not classified 356
construction work in progress 356
expenses 356
held for future use 356
in service 356
leased to others 356
Plant data 336-337
401-429

Schedule	Page No.
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

Schedule	Page No.
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234, 272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230

FLORIDA PUBLIC SERVICE COMMISSION
SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2005 to December 31, 2005, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

> Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.

April 18, 2006 _____ .
Date Signature

K. Michael Davis Vice President, Accounting, Controller and Chief Accounting Officer
Name Title

Affiliation of Officers & Directors

For the Year Ended December 31, 2005

For each director & officer of the Company, list the principal occupation or business affiliation & all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

OFFICERS AND DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Dennis P. Coyle – Director & General Counsel (until 02/18/05) & Secretary (until 03/18/2005)
Alandco Inc., Director & Secretary (until 06/08/05)
Alandco I, Inc., Director & Secretary (until 06/08/05)
Alandco/Cascade, Inc., Director & Secretary (until 06/08/05)
Colonial Penn Capital Holdings, Inc., Director, President & Secretary (until 06/08/05)
ESI Energy, LLC, Secretary (until 06/30/05)
FPL Energy, LLC, Secretary (until 06/30/05)
FPL Energy Maine, Inc., Director & Secretary (until 06/08/05)
FPL Energy Maine Hydro LLC, Secretary (until 06/30/05)
FPL Energy Maine Operating Services LLC, Secretary (until 06/30/05)
FPL Energy Mason LLC, Secretary (until 06/30/05)
FPL Energy Services, Inc., Secretary (until 06/08/05)
FPL Energy Services II, Inc., Secretary (until 06/08/05)
FPL Energy Spruce Point, LLC, Secretary (until 06/30/05)
FPL Energy Wyman LLC, Secretary (until 06/30/05)
FPL Energy Wyman IV LLC, Secretary (until 06/30/05)
FPL Enersys, Inc., Secretary (until 06/06/05)
FPL FiberNet, LLC, Secretary (until 06/08/05)
FPL Group, Inc., General Counsel (until 02/18/05) & Secretary (until 03/18/05)
FPL Group Capital Inc, Secretary (until 06/08/05)
FPL Group Holdings 1, Inc., Director, President & Secretary (until 06/08/05)
FPL Group Holdings 2, Inc., Director, President & Secretary (until 06/08/05)
FPL Group International, Inc., Secretary (until 06/08/05)
FPL Group Foundation, Inc., Director & Secretary (until 06/08/05)
FPL Holdings Inc, Director, President & Secretary (until 06/08/05)
FPL Investments Inc, Secretary (until 06/08/05)
FPL Services, LLC, Secretary (until 06/08/05)
North American Power Systems, LLC, Secretary (until 04/19/05)
Pipeline Funding, LLC, Secretary (until 06/08/05)
Praxis Group, Inc., Director, President & Secretary (until 06/08/05)
Turner Foods Corporation, Director & Secretary (until 06/08/05)

OFFICERS AND DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Moray P. Dewhurst – Director, Senior VP, Finance & Chief Financial Officer
FPL Group, Inc., VP, Finance & Chief Financial Officer
FPL Group Capital Inc, Director, Senior VP, Finance & Chief Financial Officer
Palms Insurance Company Limited, George Town, Cayman Islands, Director
Nuclear Electric Insurance Limited, Wilmington, DE, Director

Robert H. Escoto – Sr. VP, Human Resources (as of 02/21/05); VP, Human Resources (until 02/21/05); Asst Secretary (as of 01/25/05)
Calypso U. S. Pipeline, LLC, VP (until 03/15/05)
FPL Energy, LLC, VP, Human Resources
FPL Group, Inc., VP, Human Resources (as of 01/25/05); Asst Secretary
FPL Group Foundation, Inc., VP (as of 06/05/05)
FPL Historical Museum, Inc. Director
FPL Group Interstate Pipeline Co., LLC, President (until 02/18/05)
S-C Pipeline Holdings, LLC, VP (until 03/15/05)
Urban League of Palm Beach County, Board Director

Lewis Hay, III – Director, Chairman of the Board & CEO
FPL Energy, LLC, CEO
FPL Energy Maine, Inc., Director & Chairman of the Board
FPL Group, Inc., Director, President, CEO & Chairman of the Board
FPL Group Capital Inc, Director, President & CEO
FPL Group Foundation, Inc., Director & Chairman of the Board
FPL Group International, Inc., Director & Chairman of the Board
Turner Foods Corporation, Director
Arrowine, Inc., North Arlington, VA, Director & President (until 01/2005)
Capital One Financial Corporation, McLean, VA, Director
Harris Corporation, Melbourne, FL, Director

Lawrence J. Kelleher – Director, Sr. VP, Human Resources & Corporate Services (until 01/25/05)
Alandco Inc., Director, President & CEO (until 01/25/05)
Alandco I, Inc., Director & President (until 01/25/05)
Alandco/Cascade, Inc., Director & President (until 01/25/05)
FPL Energy Maine, Inc., Director (until 01/25/05)
FPL Group, Inc., VP, Human Resources (until 01/25/05)
FPL Group Foundation, Inc., Vice President (until 01/25/05)
Turner Foods Corporation, Director & President (until 01/25/05)

OFFICERS AND DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert L. McGrath – Senior VP, Engineering, Construction & Corporate Services (as of 02/21/05); Senior VP, Engineering & Construction (until 02/21/05)
FPL Energy, LLC, VP
FPL Energy Callahan Wind GP, LLC, VP
FPL Energy Cowboy Wind, LLC, VP
FPL Energy Horse Hollow Wind GP, LLC, VP (as of 11/09/05)
FPL Energy Horse Hollow Wind II GP, LLC, VP (as of 08/10/05)
FPL Energy Horse Hollow Wind II LP, LLC, VP (as of 08/10/05)
FPL Energy Horse Hollow Wind LP, LLC, VP (as of 11/09/05)
FPL Energy MH700, LLC, VP,
FPL Energy North Dakota Wind, LLC, VP (until 02/11/05)
FPL Energy North Dakota Wind II, LLC, VP (until 02/11/05)
FPL Energy Oklahoma Wind, LLC, VP (until 02/11/05)
FPL Energy Waymart GP, LLC, VP (until 02/11/05)
FPL Group, Inc., VP, Engineering, Construction & Corporate Services (as of 02/21/05)

Armando J. Olivera – Director, President
BXR, LLC, President
FPL Group Foundation, Inc., Director, President & Treasurer
Enterprise Florida, Inc., Trustee
Florida Reliability Council, Chair
AEIC, Trustee
NERC, Stakeholder Board
Southeast Electric Exchange, Second Chair
Cornell Engineering Council, Council Member

Antonio Rodriguez – Director & Senior VP, Power Generation Division
FPL Energy CO_2 Operations, Inc., Director & President (until 12/28/05)
FPL Energy Operating Services, Inc., Director & President
FPL Energy Virginia Power Services, Inc., Director & President
FPL Historical Museum, Inc., Director

John A. Stall – Director & Senior VP, Nuclear Division
FPL Energy Duane Arnold, LLC, VP (as of 06/08/05)
FPL Energy Seabrook, LLC, Senior VP & Chief Nuclear Officer
FPL Energy STP GP, LLC, VP
Private Fuel Storage L.L.C., Manager

OFFICERS AND DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Edward F. Tancer – Director, Sr. VP & General Counsel (as of 02/21/05); Asst Secretary
Alandco Inc., Director & Secretary (as of 06/08/05)
Alandco I, Inc., Director & Secretary (as of 06/08/05)
Alandco/Cascade, Inc., Director & Secretary (as of 06/08/05); President (as of 11/07/05)
Colonial Penn Capital Holdings, Inc., Director, President & Secretary (as of 06/08/05)
ESI California Holdings, Inc., Director, President & Secretary (until 04/19/05)
ESI Energy, LLC, Asst Secretary (until 04/19/05)
FPL Energy, LLC, VP & General Counsel (until 02/28/05); Asst Secretary (until 04/19/05)
FPL Energy Services II, Inc., Secretary (until 11/07/05)
FPL Enersys, Inc., Secretary (until 11/07/05)
FPL ES Holdings, Inc., Director
FPL FiberNet, LLC, Secretary (as of 06/08/05)
FPL Group, Inc., VP & Gen. Counsel (as of 02/21/05) & Asst Secretary; Assoc GC (until 02/21/05)
FPL Group Capital Inc, Secretary (06/08/05 thru 11/07/05);
Asst Secretary (until 06/05/05; re-elected 11/07/05)
FPL Group Foundation, Inc., Director (as of 06/08/05)
FPL Group Holdings I, Inc., Director, President & Secretary (as of 06/08/05)
FPL Group Holdings 2, Inc., Director, President & Secretary (as of 06/08/05)
FPL Group International, Inc., Secretary (06/08/05 until 08/15/05)
FPL Group International Brazil (Cayman) I, Inc., Director/Secretary (until 04/19/05)
FPL Group International Brazil (Cayman) II, Inc., Director/Secretary (until 04/19/05)
FPL Group Resources, LLC, Secretary (until 03/14/05)
FPL Holdings Inc, Director, President & Secretary (as of 06/08/05)
FPL Investments Inc, Secretary (06/08/05 thru 11/07/05); Asst Secretary (as of 06/08/05)
FPL Tel, LLC, Secretary (until 04/19/05)
FPL-I TPP (Cayman), Director/Secretary (until 04/19/05)
FPL-I TPP II (Cayman), Director/Secretary (until 04/19/05)
Karaha Bodas Investment Corp., Director/Secretary (until 04/19/05)
North American Power Systems, LLC, Asst Secretary (until 04/19/05)
Pipeline Funding, LLC, Secretary (as of 06/08/05); VP & Asst Secretary (until 04/19/05)
Praxis Group, Inc., Director, President & Secretary (as of 06/08/05)
Turner Foods Corporation, Director, President & Secretary (as of 06/08/05)
West Boca Security, Inc., Asst Secretary

OFFICERS AND DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Adalberto Alfonso – VP, Operations
Scherer Plant Managing Board, Member
St. Johns River Power Park, Executive Committee

Alissa E. Ballot – VP & Corporate Secretary (as of 03/21/05)
FPL Energy Services, Inc., Secretary (as of 06/08/05)
FPL Energy Services II, Inc., Secretary (as of 11/07/05)
FPL Enersys, Inc., Secretary (as of 11/07/05)
FPL Group, Inc., VP & Corporate Secretary (as of 03/21/05)
FPL Group Capital Inc, Secretary (as of 11/07/05)
FPL Services, LLC, Secretary (as of 06/08/05)
FPL Group Foundation, Inc., Secretary (as of 06/08/05)
Temple Israel of West Palm Beach, Inc., a Florida non-profit corporation, Secretary

Jeffrey S. Bartel - VP, External Affairs
Gulliver Schools, Inc., Chairman of the Board & President

Kathy A. Beilhart, Assistant Treasurer
None

Deborah H. Caplan – VP, Integrated Supply Chain (as of 08/15/05)
None

Paul I. Cutler – Treasurer & Asst Secretary
Alandco Inc., Treasurer
Alandco I, Inc., Treasurer
Alandco/Cascade, Inc., Treasurer
Backbone Mountain Windpower LLC, VP/Treasurer (as of 02/11/05)
Backbone Windpower Holdings, LLC, VP/Treasurer (as of 02/11/05)
Badger Windpower, LLC, VP/Treasurer & Executive Manager
Bayswater Peaking Facility, LLC, VP/Treasurer
Calhoun Power Company I, LLC, VP
Colonial Penn Capital Holdings, Inc., Director, VP/Treasurer
Doswell I, LLC, Treasurer
ESI Doswell GP, LLC, Treasurer
ESI Energy, LLC, Treasurer
ESI LP, LLC, Treasurer
ESI Vansycle GP, LLC, VP/Treasurer (as of 02/11/05)
ESI Vansycle LP, LLC, VP/Treasurer (as of 02/11/05)
ESI West Texas Energy, Inc., VP/Treasurer
ESI West Texas Energy LP, LLC, Executive Manager, VP/Treasurer
Florida Power & Light Company Trust II, Administrative Trustee
FPL Energy, LLC, Treasurer
FPL Energy American Wind, LLC, Executive Manager & VP/Treasurer
FPL Energy American Wind Holdings, LLC, Executive Manager, VP/Treasurer

OFFICERS AND DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Paul I. Cutler (continued)
FPL Energy Hancock County Wind, LLC, Executive Manager, VP/Treasurer
FPL Energy MH700, LLC, VP
FPL Energy Marcus Hook LLC, VP
FPL Energy National Wind, LLC, Executive Manager, VP/Treasurer (as of 01/31/05)
FPL Energy National Wind Holdings, LLC, Executive Manager, VP/Treasurer (as of 01/31/05)
FPL Energy National Wind Investments, LLC, Executive Manager, VP/Treasurer (as of 01/31/05)
FPL Energy National Wind Portfolio, LLC, Executive Manager, VP/Treasurer (as of 01/31/05)
FPL Energy New Mexico Holdings, LLC, Executive Manager, VP/Treasurer
FPL Energy New Mexico Wind, LLC, Executive Manager; VP/Treasurer
FPL Energy New Mexico Wind II, LLC, Executive Manager, VP/Treasurer
FPL Energy New Mexico Wind Financing, LLC, Executive Manager, VP/Treasurer
FPL Energy New Mexico Wind Holdings II, LLC, Executive Manager, VP/Treasurer
FPL Energy New York, LLC, VP/Treasurer
FPL Energy North Dakota Wind, LLC, Executive Manager, VP/Treasurer (as of 02/11/05)
FPL Energy North Dakota Wind II, LLC, Executive Manager, VP/Treasurer (as of 02/11/05)
FPL Energy Oklahoma Wind, LLC, Executive Manager, VP/Treasurer (as of 02/11/05)
FPL Energy Oklahoma Wind Finance, LLC, Executive Manager, VP/Treasurer (as of 02/11/05)
FPL Energy Services, Inc., Treasurer
FPL Energy Services II, Inc., Treasurer & Asst Secretary
FPL Energy Sooner Wind, LLC, Executive Manager, VP/Treasurer (as of 02/11/05)
FPL Energy South Dakota Wind, LLC, Executive Manager, VP/Treasurer (as of 02/11/05)
FPL Energy Stateline Holdings, L.L.C., VP/Treasurer
FPL Energy Stateline II, Inc., VP/Treasurer
FPL Energy Stateline II Holdings, LLC, VP/Treasurer
FPL Energy Texas Wind GP, LLC, Vice President and Treasurer (as of 10/28/05)
FPL Energy Tyler Texas, LLC, Vice President and Treasurer (as of 10/18/05)
FPL Energy Vansycle L.L.C., Juno Beach, FL. VP
FPL Energy Waymart GP, LLC, Executive Manager, VP/Treasurer (as of 02/11/05)
FPL Energy Waymart LP, LLC, Executive Manager, VP/Treasurer (as of 02/11/05)
FPL Energy Wind Financing, LLC, Executive Manager, VP, & Treasurer
FPL Energy Wind Funding, LLC, Executive Manager, VP/Treasurer
FPL Energy Wind Funding Holdings, LLC, Executive Manager, VP/Treasurer
FPL Energy Wyoming, LLC, Executive Manager, VP/Treasurer (as of 02/11/05)
FPL Enersys, Inc., Treasurer & Asst Secretary
FPL FiberNet, LLC, Treasurer
FPL Group, Inc., Treasurer & Asst Secretary
FPL Group Capital Inc, Director, VP, Treasurer & Asst Secretary
FPL Group Capital Trust I, Administrative Trustee
FPL Group Capital Trust II, Administrative Trustee
FPL Group Capital Trust III, Administrative Trustee
FPL Group Holdings 1, Inc., Treasurer
FPL Group Holdings 2, Inc., Treasurer
FPL Group Resources, LLC, Treasurer
FPL Group Resources Bahamas Asset Holdings, Ltd., Treasurer

OFFICERS AND DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Paul I. Cutler (continued)
FPL Group Resources Bahamas Micro Pipeline, Ltd., Treasurer
FPL Group Resources Bahamas Micro Terminal, Ltd., Treasurer
FPL Group Resources Bahamas One, Ltd., Treasurer
FPL Group Resources Bahamas Two, Ltd., Treasurer
FPL Group Resources Bahamas Three, Ltd., Treasurer
FPL Group Resources LNG Holdings, LLC, Treasurer
FPL Group Resources Marketing Holdings, LLC, Treasurer
FPL Group Trust I, Administrative Trustee
FPL Group Trust II, Administrative Trustee
FPL Holdings Inc, Director, VP/Treasurer
FPL Investments Inc, Director, Treasurer & Controller
FPL Services, LLC, Treasurer
Hawkeye Power Partners, Executive Manager
High Winds, LLC, Vice President and Treasurer
Jamaica Bay Peaking Facility, LLC, VP/Treasurer
Lake Benton Power Partners II, LLC, Executive Manager
Meyersdale Windpower, LLC, Executive Manager, VP/Treasurer (as of 02/11/05)
North American Power Systems, LLC, VP/Treasurer (until 04/19/05)
Pacific Power Investments, LLC, Executive Manager & VP
Palms Insurance Company, Limited, Director (as of 04/12/05); Assistant Secretary (until 04/12/05), Treasurer
Pipeline Funding, LLC, VP/Treasurer
Praxis Group, Inc., Treasurer
Sailfish Natural Gas Company, LLC, Treasurer
Turner Foods Corporation, Treasurer
Dwyer High School Academy of Finance, Advisory Board Member

K. Michael Davis - VP, Accounting, Controller & Chief Accounting Officer
FPL Group, Inc., Controller & Chief Accounting Officer
FPL Group Capital Inc, Controller & Chief Accounting Officer
Las Estradas Homeowners Association, Secretary/Treasurer

M. Beth Farr, Assistant Controller
None

OFFICERS AND DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert P. Fritz – VP, Wind Operations, PGD Start-up Assurance & Commissioning (until 04/28/05)
Blythe Project Management, LLC, VP (until 03/31/05)
Calhoun Power Company II, LLC, VP (until 03/31/05)
ESI Energy, LLC, VP, Engineering, Construction & Project Management (until 03/31/05)
FPL Energy, LLC, VP (until 03/31/05)
FPL Energy Bastrop LP, LLC, VP (until 03/31/05)
FPL Energy Forney GP, LLC, VP (until 03/31/05)
FPL Energy Forney, LLC, VP (until 03/31/05)
FPL Energy MH700, LLC, VP (until 03/31/05)
FPL Energy Operating Services, Inc., VP (until 04/28/05)
FPL Energy Pecos Wind I GP, LLC, VP (until 03/31/05)
FPL Energy Pecos Wind II GP, LLC, VP (until 03/31/05)
FPL Energy Pecos Wind I LP, LLC, VP (until 03/31/05)
FPL Energy Pecos Wind II LP, LLC, VP (until 03/31/05)
FPL Energy Project Management, Inc., VP (until 04/28/05)
FPL Energy Upton Wind I GP, LLC, VP (until 03/31/05)
FPL Energy Upton Wind II GP, LLC, VP (until 03/31/05)
FPL Energy Upton Wind III GP, LLC, VP (until 03/31/05)
FPL Energy Upton Wind IV GP, LLC, VP (until 03/31/05)
FPL Energy Upton Wind I LP, LLC, VP (until 03/31/05)
FPL Energy Upton Wind II LP, LLC, VP (until 03/31/05)
FPL Energy Upton Wind III LP, LLC, VP (until 03/31/05)
FPL Energy Upton Wind IV P, LLC, VP (until 03/31/05)
FPLE Rhode Island State Energy LP, LLC, VP (until 03/31/05)
MNM I LP, LLC, VP (until 03/31/05)

Martin Gettler – VP, Nuclear Projects
None

Paul W. Hamilton – VP, State Legislative Affairs
None

William W. Hamilton - VP, Customer Service (until 01/19/05); VP, Customer Service/Transition (01/19/05 until 03/31/05)
FPL Energy Services, Inc., Director & President (until 03/31/05)
FPL Energy Services II, Inc., Director & President (until 03/31/05)
FPL Enersys, Inc., Director & President (until 03/31/05)
FPL Services, LLC, President (until 03/31/05)
FPL Historical Museum, Inc., Director & President (until 03/16/05)

G. Keith Hardy - VP, Technical Services
Florida Atlantic University College of Engineering & Computer Science Advisory Council, Member

OFFICERS AND DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

James P. Higgins – VP, Tax
BAC Investments Corp., Director
BXR, LLC, Treasurer
FPL Energy Virginia Funding Corporation, Director
FPL Group, Inc., VP, Tax
FPL Group Capital Inc, VP (as of 07/27/05)
MES Financial Corp., Director & VP
Northern Cross Investments, Inc., Director
Square Lake Holdings, Inc., Director
Sullivan Street Investments, Inc., Director
UFG Holdings, Inc., Director
West Boca Security, Inc., Director & VP

Frank V. Isabella, Assistant Controller
None

William Jefferson, Jr., VP, St. Lucie Nuclear Station
None

Terry O. Jones, VP, Turkey Point Nuclear Station
None

Judith J. Kahn, Assistant Treasurer
None

Dennis M. Klinger - VP, Information Management
FPL FiberNet, LLC, Asst Secretary
BellSouth, Advisory Board
Cingular, Advisory Board
FIU College of Business, Dean's Council
Dade Public Education Fund, Past President & Honorary Director

Mary Lou Kromer – VP, Marketing & Communications (as of 09/12/05); VP, Corporate Communications (until 09/12/05)
FPL Group, Inc., VP, Corporate Communications
FPL Historical Museum, Inc., Dir. & President (as of 03/16/05), Treasurer/Sec (until 03/16/05)

Rajiv S. Kundalkar - VP, Nuclear Engineering
FPL Energy STP GP, LLC, VP
FPL Energy Seabrook, LLC, VP

Randall R. LaBauve - VP, Environmental Services
None

OFFICERS AND DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Joaquin E. Leon, Assistant Secretary
None

C. Martin Mennes – VP, Transmission & Substations
GridFlorida LLC, Treasurer

Jay W. Molyneaux, Assistant Secretary
None

David R. Moore – VP, Nuclear Operations Support (until 06/17/05)
None

Terry L. Morrison, VP, Energy Marketing & Trading & Asst Secretary
None

James W. Poppell, Assistant Secretary (as of 01/28/05)
None

Marlene Santos, VP, Customer Service (as of 09/12/05); VP, Customer Service/Sales & Marketing (01/19/05 to 09/12/05)
FPL Energy Services, Inc., Director; President (as of 03/31/05)
FPL Energy Services II, Inc., Director; President (as of 03/31/05)
FPL Enersys, Inc., Director & President (as of 03/31/2005)
FPL Services, LLC, President (as of 03/31/05)

Robert Steven Schauer, Assistant Treasurer
None

Nancy A. Swalwell, Assistant Secretary
None

Gerald E. Thompson, Assistant Secretary
None

William G. Walker, III – VP, Regulatory Affairs
None

Mark E. Warner – VP, Nuclear Operations Support (as of 06/17/05)
FPL Energy Seabrook, LLC, VP (until 08/15/05)

Geisha J. Williams –VP, Distribution
None

Michael M. Wilson – VP, Government Affairs
Nature's Partners, a non-profit energy education organization

OFFICERS AND DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

William L. Yeager, VP, Engineering & Construction (as of 01/04/05)
FPL Energy, LLC, Assistant Secretary (as of 12/21/05)

Business Contracts with Officers, Directors and Affiliates

Company: Florida Power & Light Company
For the Year Ended December 31, 2005

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agreements or other business arrangements to report.			

Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 460 for disclosure of diversification activity.

Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return

Company: Florida Power & Light Company **For the Year Ended December 31, 2005**

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	$9,128,177,685		$9,128,177,685	$9,128,177,685		$9,128,177,685	$0
2	Sales for Resale (447)	206,593,202	206,593,202	$0	206,593,202	206,593,202	0	0
3	Total Sales of Electricity	9,334,770,887	206,593,202	9,128,177,685	9,334,770,887	206,593,202	9,128,177,685	0
4	Provision for Rate Refunds (449.1)	7,412,993	1,660,862	5,752,131	7,412,993	1,660,862	5,752,131	0
5	Total Net Sales of Electricity	9,342,183,880	208,254,064	9,133,929,816	9,342,183,880	208,254,064	9,133,929,816	0
6	Total Other Operating Revenues (450-456)	105,398,021	(73,882,879)	179,280,900	105,398,021	(73,882,879)	179,280,900	0
7	Other (Specify)							
8								
9								
10	**Total Gross Operating Revenues**	$9,447,581,901	$134,371,185	$9,313,210,716	$9,447,581,901	$134,371,185	$9,313,210,716	$0

Notes:

FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

2005

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2005

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No	Effective Date (a)	Description of Change (b)
1	01/03/05	FPL Energy National Wind Investments, LLC, a limited liability company, added within FPL Energy, LLC organization.
4	01/03/05	FPL Energy National Wind Portfolio, LLC, a limited liability company, added within FPL Energy, LLC organization.
7	01/03/05	FPL Energy National Wind Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
10	01/03/05	FPL Energy National Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
13	01/06/05	FPL Energy Cowboy Wind, LLC, a limited liability company, member changed from FPL Energy, LLC to ESI Energy, LLC within the FPL Energy, LLC organization.
17	01/11/05	FPL Energy Colorado Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
20	01/28/05	FPL Energy Montezuma Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
23	01/31/05	Luz Solar Partners LTD., III, a limited partnership, added within FPL Energy, LLC organization.
26	01/31/05	Luz Solar Partners LTD., IV, a limited partnership, added within FPL Energy, LLC organization.
29	01/31/05	Luz Solar Partners LTD., V, a limited partnership, added within FPL Energy, LLC organization.
32	01/31/05	Luz Solar Partners LTD., VI, a limited partnership, added within FPL Energy, LLC organization.
35	01/31/05	Luz Solar Partners LTD., VII, a limited partnership, added within FPL Energy, LLC organization.
38	02/01/05	FPL Energy Cyclone Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
41	02/03/05	Uinta County Wind Farm L.L.C., a limited liability company, merged with and into FPL Energy Wyoming, LLC and deleted from FPL Energy, LLC organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2005

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No	Effective Date (a)	Description of Change (b)
1	02/03/05	FPL Energy Northwest Oklahoma Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
4	02/17/05	FPL Energy Solar Partners III-VII, LLC, a limited liability company, added within FPL Energy, LLC organization.
7	02/18/05	FPL Leasing I, LLC, a limited liability company, added within FPL Group Capital Inc organization.
10	02/28/05	FPL Energy 251 Wind, LLC, a limited liability company, cancelled and deleted from FPL Energy, LLC organization.
13	03/09/05	FPL Energy VG Repower Wind, LLC, a limited liability company, cancelled and deleted from FPL Energy, LLC organization.
16	03/09/05	FRM Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
19	03/09/05	WPRM Acquisition Subsidiary, Inc., a corporation, added within FPL Energy, LLC organization.
22	03/11/05	FPL Energy Sagebrush 20, LLC, a limited liability company, cancelled and deleted from FPL Energy, LLC organization.
25	03/14/05	FPL Energy Burleigh County Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
28	03/15/05	FPL Energy Story County Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
31	03/21/05	ESI Sierra, LLC, a limited liability company, added within FPL Energy, LLC organization.
34	03/31/05	ESI HS Limited Partnership, a limited partnership, sold and deleted by the FPL Energy, LLC organization.
37	03/31/05	High Sierra Limited, a limited partnership, sold and deleted from FPL Energy, LLC organization.
40	04/21/05	ESI Sierra, LLC, a limited liability company, changed its name to FPL Energy Texas, LLC within FPL Energy, LLC organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2005

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No	Effective Date (a)	Description of Change (b)
1	04/21/05	Long Island Offshore Wind Park, LLC, a limited liability company, added within FPL Energy, LLC organization.
2		
3		
4	04/21/05	FPL Energy Wild Goose Wind GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
5		
6		
7	04/21/05	FPL Energy Wild Goose Wind LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
8		
9		
10	04/21/05	FPL Energy Wild Goose Wind, LP, a limited partnership, added within FPL Energy, LLC organization.
11		
12		
13	05/19/05	SL Ship, Inc., a subsidiary, added within FPL Group Capital Inc organization.
14		
15		
16	05/25/05	Kramer Junction Solar Funding, LLC, a limited liability company, added within FPL Energy, LLC organization.
17		
18		
19	06/03/05	RPS I, LLC, a limited liability company, added within FPL Energy, LLC organization
20		
21		
22	06/03/05	RPS II, LLC, a limited liability company, added within FPL Energy, LLC organization
23		
24		
25	06/03/05	Retail Power Supply, LP, a limited partnership, added within FPL Energy, LLC organization.
26		
27		
28	06/08/05	FPL Energy Duane Arnold, LLC, a limited liability company added within FPL Energy, LLC organization.
29		
30		
31	06/09/05	ESI KF Limited Partnership, limited partnership, sold and deleted from FPL Energy, LLC organization.
32		
33		
34	06/09/05	Kern Front Limited, a limited partnership, sold and deleted from FPL Energy, LLC organization.
35		
36		
37	06/10/05	JHK Retail Marketing, LLC, a limited liability company, added within FPL Group, Inc. organization.
38		
39		
40	06/10/05	Green Ridge Power Ranch, LLC, a limited liability company, member changed within FPL Energy, LLC organization.
41		
42		
43	06/17/05	NRC Holdings, LLC, a limited liability company, added within FPL Group, Inc. organizations.
44		
45		

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2005

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No	Effective Date (a)	Description of Change (b)
1	06/17/05	GEXA Energy Holdings, LLC, a limited liability company, added within FPL Group, LLC organization.
4	06/17/05	GEXA Corp., a subsidiary, added within FPL Group, Inc. organization.
6	06/17/05	WPRM Acquisition Subsidiary, Inc., merged with and into GEXA Corp.
8	06/21/05	FPL Energy Wilton Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
11	06/27/05	Gexa Energy, LLC (New York), a subsidiary added within FPL Energy, LLC organization.
14	06/27/05	Gexa/Cirro, LLC, a subsidiary added within FPL Energy, LLC organization.
17	06/30/05	ESI Double "C", Inc. sold its 50% limited partnership interest ESI CC Limited Partnership.
20	07/08/05	NRC Holdings, LLC, a limited liability company, changed its name to GEXA Energy Holdings, LLC within FPL Energy, LLC organization.
23	07/13/05	GEXA Energy GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
26	07/19/05	GEXA Energy, LP, a limited partnership, added within FPL Energy, LLC organization.
29	07/19/05	GEXA Energy I, LLC, a limited liability company, added within FPL Energy, LLC organization.
32	07/27/05	FRM Holdings, LLC, a limited liability company, removed from FPL Group, Inc. organization and added to FPL Energy, LLC organization.
35	07/27/05	GEXA Corp., a subsidiary, merges with and into GEXA Energy Holdings, LLC within FPL Energy, LLC organization.
38	07/27/05	GEXA Energy Holdings, LLC, a subsidiary, removed from FPL Group, Inc. organization and added within FPL Energy, LLC organization.
41	08/04/05	FPL Energy Post Wind GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
44	08/04/05	FPL Energy Post Wind LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
46		

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2005

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No	Effective Date (a)	Description of Change (b)
1	08/10/05	FPL Energy Texas Wind Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
4	08/10/05	FPL Energy Texas Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
7	08/10/05	FPL Energy Horse Hollow Wind II GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
10	08/10/05	FPL Energy Horse Hollow Wind II LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
13	08/10/05	FPL Energy Horse Hollow Wind II LP, a limited partnership, added within FPL Energy, LLC organization.
16	08/10/05	FPL Energy Horse Hollow Wind III GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
19	08/10/05	FPL Energy Horse Hollow Wind III LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
22	08/10/05	FPL Energy Horse Hollow Wind III LP, a limited partnership, added within FPL Energy, LLC organization.
25	08/25/05	FPL Energy Wilton Wind, LLC, a limited liability company, changed its name to FPL Energy Oliver Wind, LLC within FPL Energy, LLC organization.
29	09/14/05	FPL Energy Acquisition, LLC, a limited liability company, added within FPL Energy, LLC organization.
32	09/30/05	FPL Energy Horse Hollow Wind LP, LLC, a limited liability company withdrew from Texas
35	10/18/05	FPL Energy Horse Hollow Wind III GP, LLC, a subsidiary, changed its name to FPL Energy Texas Wind Marketing GP, LLC within FPL Energy, LLC organization.
39	10/18/05	FPL Energy Horse Hollow Wind III LP, LLC, a subsidiary, changed its name to FPL Energy Texas Wind Marketing LP, LLC within FPL Energy, LLC organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2005

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No	Effective Date (a)	Description of Change (b)
1	10/18/05	FPL Energy Horse Hollow Wind III LP, a limited partnership, changed its name to FPL Energy Texas Wind Marketing LP within FPL Energy, LLC organization.
5	10/27/05	FPL Energy Texas Wind Holdings, LP, a limited partnership, added within FPL Energy, LLC organization.
8	10/27/05	FPL Energy Texas Wind, LP, a limited partnership, added within FPL Energy, LLC organization.
11	10/27/05	FPL Energy Texas Wind, LLC, a subsidiary, changed its name to FPL Energy Texas Wind GP, LLC within FPL Energy, LLC organization.
14	10/27/05	FPL Energy Texas Wind Holdings, LLC, a subsidiary, changed its name to FPL Energy Tyler Texas LP, LLC within FPL Energy, LLC organization.
17	10/31/05	Cameron Ridge LLC – interest sold to Caithness Kern Windpower, LLC pursuant to Purchase and Sale Agreement dated October 3, 2005.
20	10/31/05	Pacific Crest Power, LLC - – interest sold to Caithness Kern Windpower, LLC pursuant to Purchase and Sale Agreement dated October 3, 2005
23	10/31/05	Ridgetop Energy, LLC- – interest sold to Caithness Kern Windpower, LLC pursuant to Purchase and Sale Agreement dated October 3, 2005
26	11/02/05	FPL Energy Texas Wind GP, LLC, a Texas limited liability company, withdrew from Texas
29	11/09/05	FPL Energy Mower County, LLC, a Delaware limited liability company, was added within FPL Energy, LLC organization
32	11/10/05	FPL Energy Texas Keir, LLC, a Delaware limited liability company, was added within FPL Energy, LLC organization
35	11/10/05	Post Wind Farm LP, a Delaware limited partnership, was acquired and added within FPL Energy, LLC organization
38	12/07/05	FPL Energy Delaware Mountain LP, LLC - merged with and into FPL Energy Paris LP, LLC
41	12/07/05	FPL Energy Forney LP, LLC - merged with and into FPL Energy Paris LP, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2005

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No	Effective Date (a)	Description of Change (b)
1	12/07/05	FPL Energy Indian Mesa LP, LLC - merged with and into FPL Energy Paris LP, LLC
4	12/07/05	FPL Energy Pecos Wind I LP, LLC - merged with and into FPL Energy Paris LP, LLC
7	12/07/05	FPL Energy Pecos Wind II LP, LLC – merged with and into FPL Energy Paris LP, LLC.
10	12/21/05	FPL Energy Oliver Wind, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into FPL Energy Paris, LP, LLC
14	12/21/05	FPL Energy Paris LP, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, changed its name to FPL Energy Oliver Wind, LLC
18	12/27/05	Big Sandy Acquisitions, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
21	12/27/05	Calhoun Power Company II Transmission Co., LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
25	12/27/05	Chaplin's Acreage Transmission Company LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
29	12/27/05	Cherokee Falls Power Development Company, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
33	12/27/05	Eastview Transmission Company, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
37	12/27/05	Flint Valley Energy Development Company, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
41	12/27/05	Flint Valley Energy Transmission Company, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
44		

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2005

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No	Effective Date (a)	Description of Change (b)
1	12/27/05	FPL Energy Blue Mountain, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
4	12/27/05	FPL Energy Cal Hydro, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
7	12/27/05	FPL Energy Great Plains Wind, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
10	12/27/05	FPL Energy Joshua Falls, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
13	12/27/05	FPL Energy Kelley, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
16	12/27/05	FPL Energy Mississippi Holdings, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
20	12/27/05	FPL Energy North Carolina Holdings, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
24	12/27/05	FPL Energy Tennessee Holdings, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
28	12/27/05	FPL Energy Terra, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
31	12/27/05	FPL Energy Valley Power, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
34	12/27/05	FPL Energy Westside Power, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
37	12/27/05	FPL Energy White Oak, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
40	12/27/05	FPL Energy Wisconsin Holdings, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2005

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No	Effective Date (a)	Description of Change (b)
1	12/27/05	FPL Energy Wisconsin Wind, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
4	12/27/05	FPLE Red Bay Development, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
7	12/27/05	Joshua Falls Energy Center, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
10	12/27/05	Limerick Partners, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
13	12/27/05	Milan Development Company, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
16	12/27/05	Milan Transmission Company, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
19	12/27/05	New Albany Energy Development Company, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
23	12/27/05	New Albany Energy Transmission Company, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
27	12/27/05	Oconee River Development Company, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
31	12/27/05	Oconee River Transmission Company, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
35	12/27/05	Red Hill Development Company LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
39	12/27/05	Red River Energy Development, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC

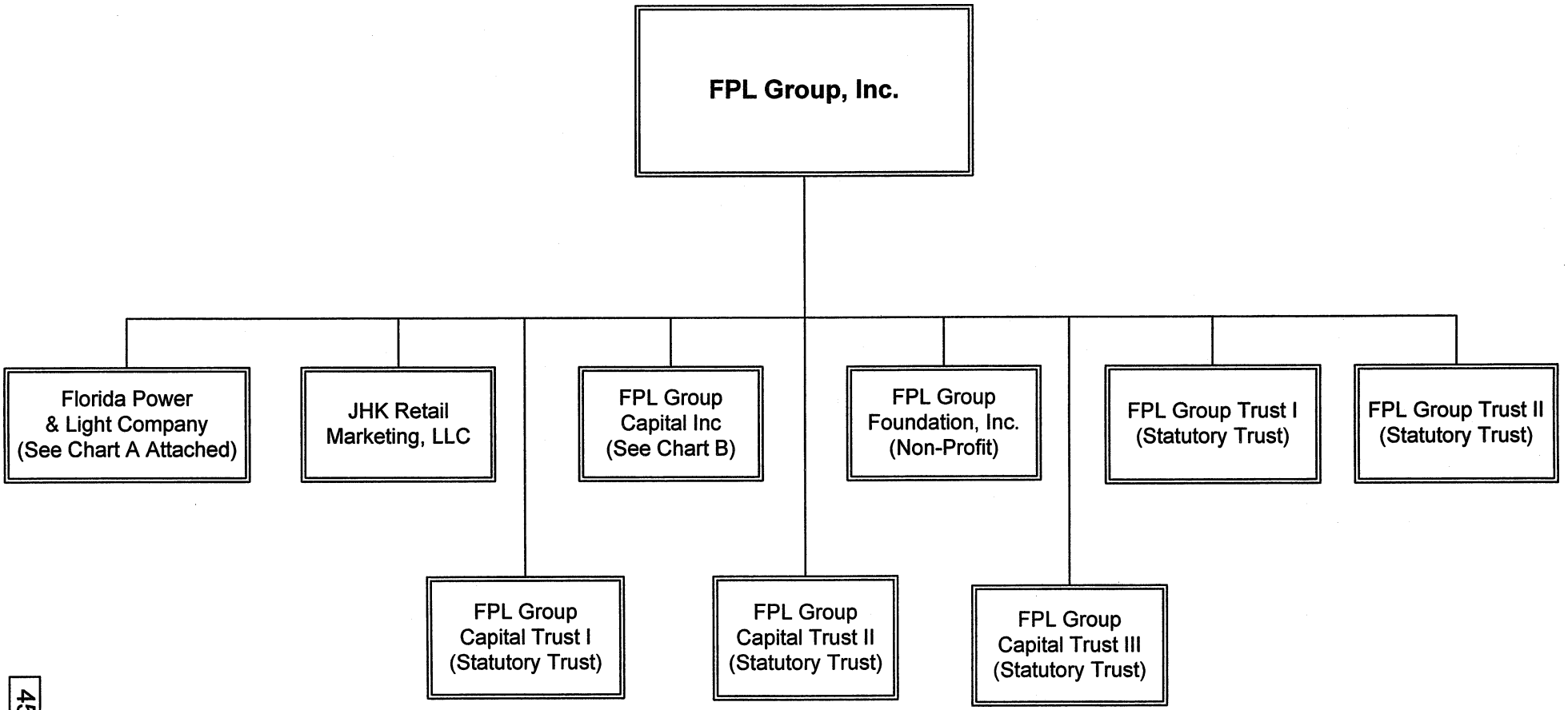
ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2005

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No	Effective Date (a)	Description of Change (b)
1	12/27/05	Sandersville Transmission Company, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
5	12/27/05	Southern Sierra Power, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
8	12/27/05	Summer Shade Transmission Company, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
12	12/27/05	Timber Creek Power Company, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
15	12/27/05	Union Development Company, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
18	12/27/05	Union Transmission Company, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
21	12/27/05	White Oak Power Company, LLC, a Delaware limited liability company within the FPL Energy, LLC organization, was merged into OTG, LLC
24	12/27/05	FPL Energy Louisiana Holdings, Inc., a Delaware corporation within the FPL Energy, LLC organization, was merged into OTG, LLC
27	12/28/05	ESI Calistoga LP, Inc., a Florida corporation within the FPL Energy, LLC organization, was merged into OTG, LLC
30	12/28/05	FPL Energy CO2 Operations, Inc., a Florida corporation within the FPL Energy, LLC organization, was merged into OTG, LLC
33	12/28/05	Harper Lake Acquisitions, Inc., a Florida corporation within the FPL Energy, LLC organization, was merged into OTG, LLC
36	12/28/05	Harper Lake Holdings, Inc., a Florida corporation within the FPL Energy, LLC organization, was merged into OTG, LLC
39	12/28/05	Harper Lake Management, Inc., a Florida corporation within the FPL Energy, LLC organization, was merged into OTG, LLC

FPL Group, Inc.
Affiliate and Subsidiary
Organization Chart
(12/31/2005)

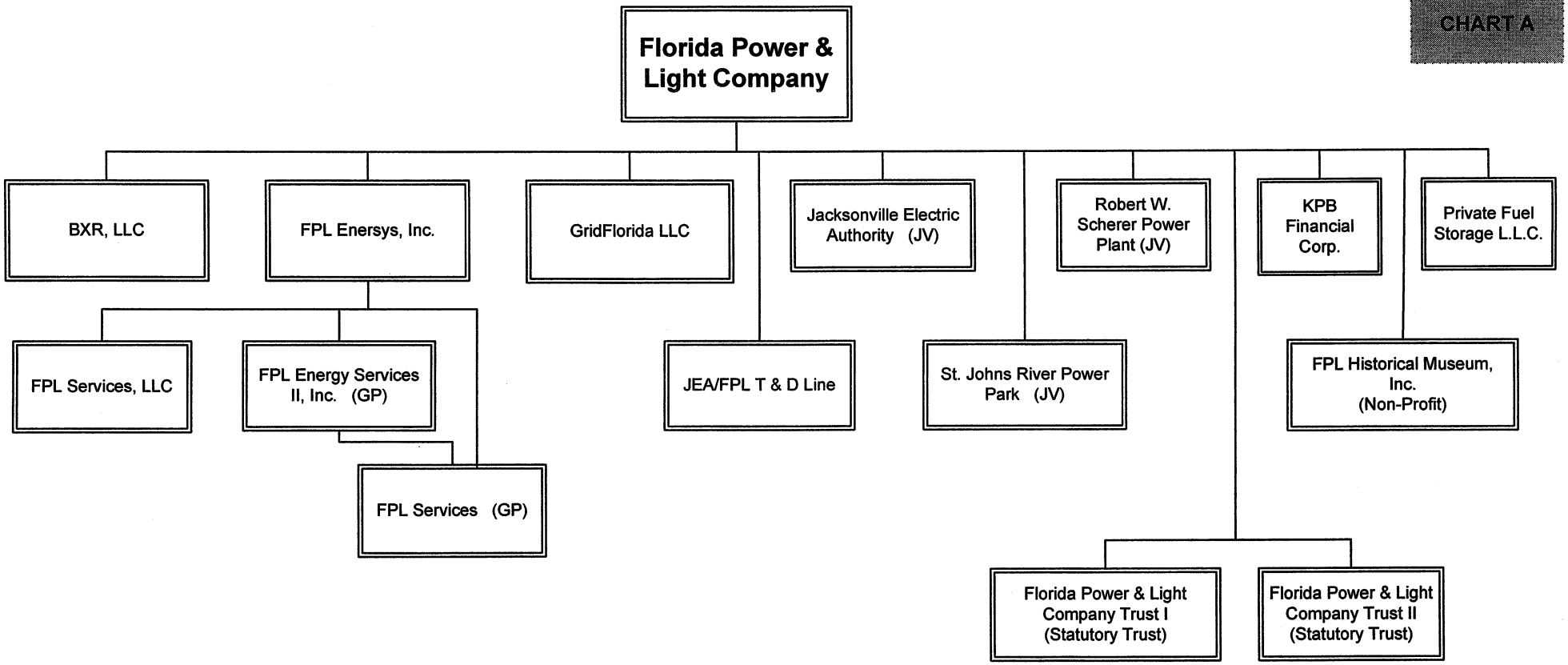


454 - A

LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Rev 12/31/2005)

CHART A

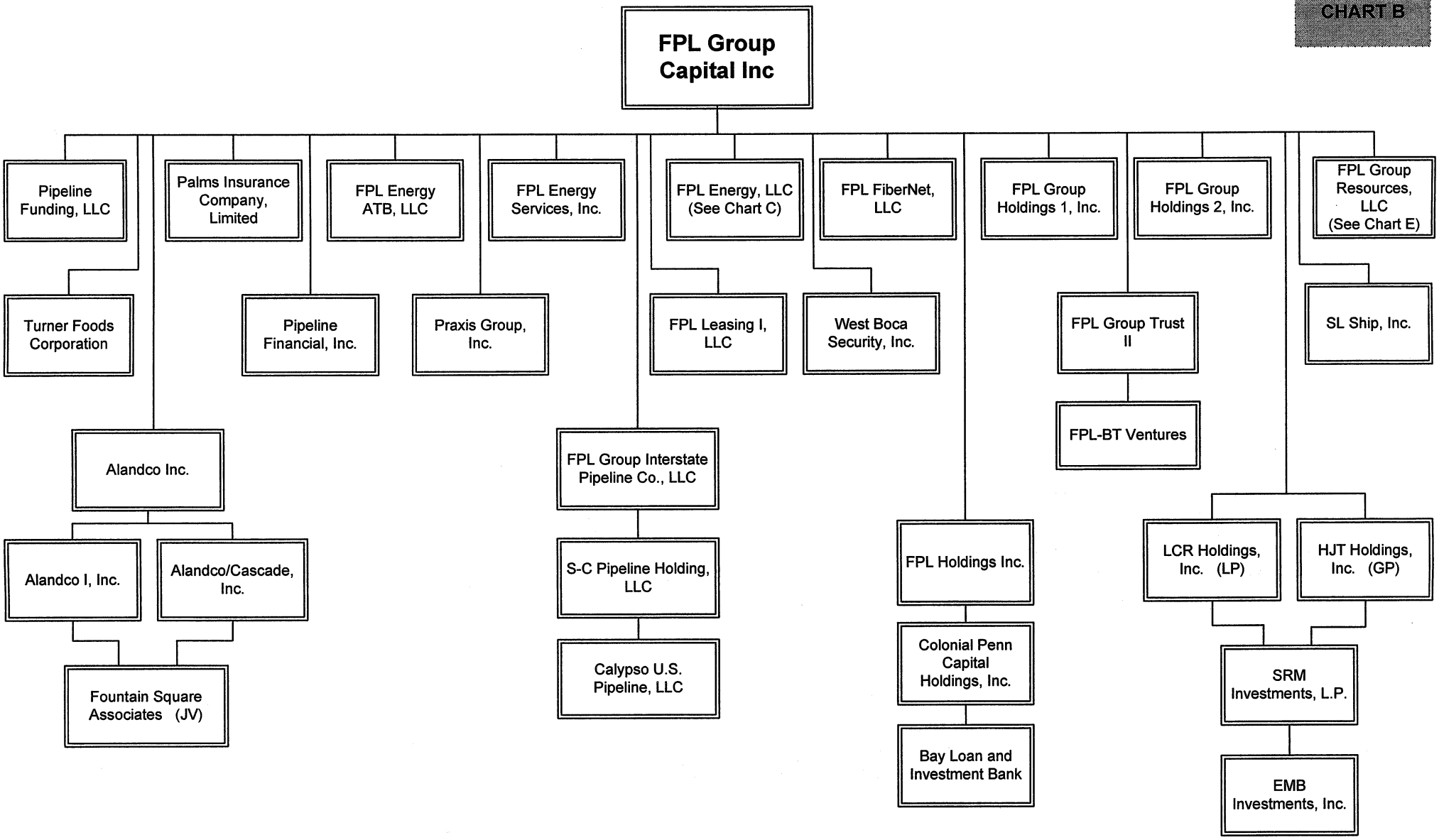


454 - B

LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Rev 12/31/2005)

CHART B

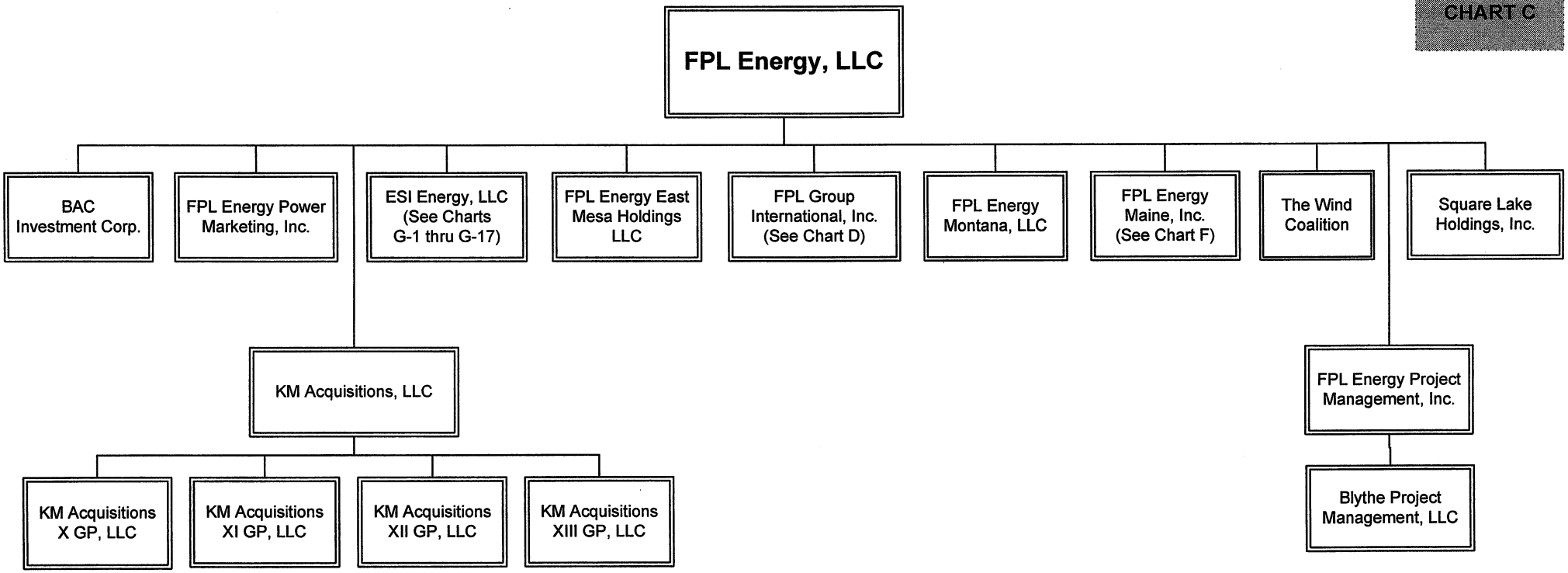


454 - C

LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Rev 12/31/2005)

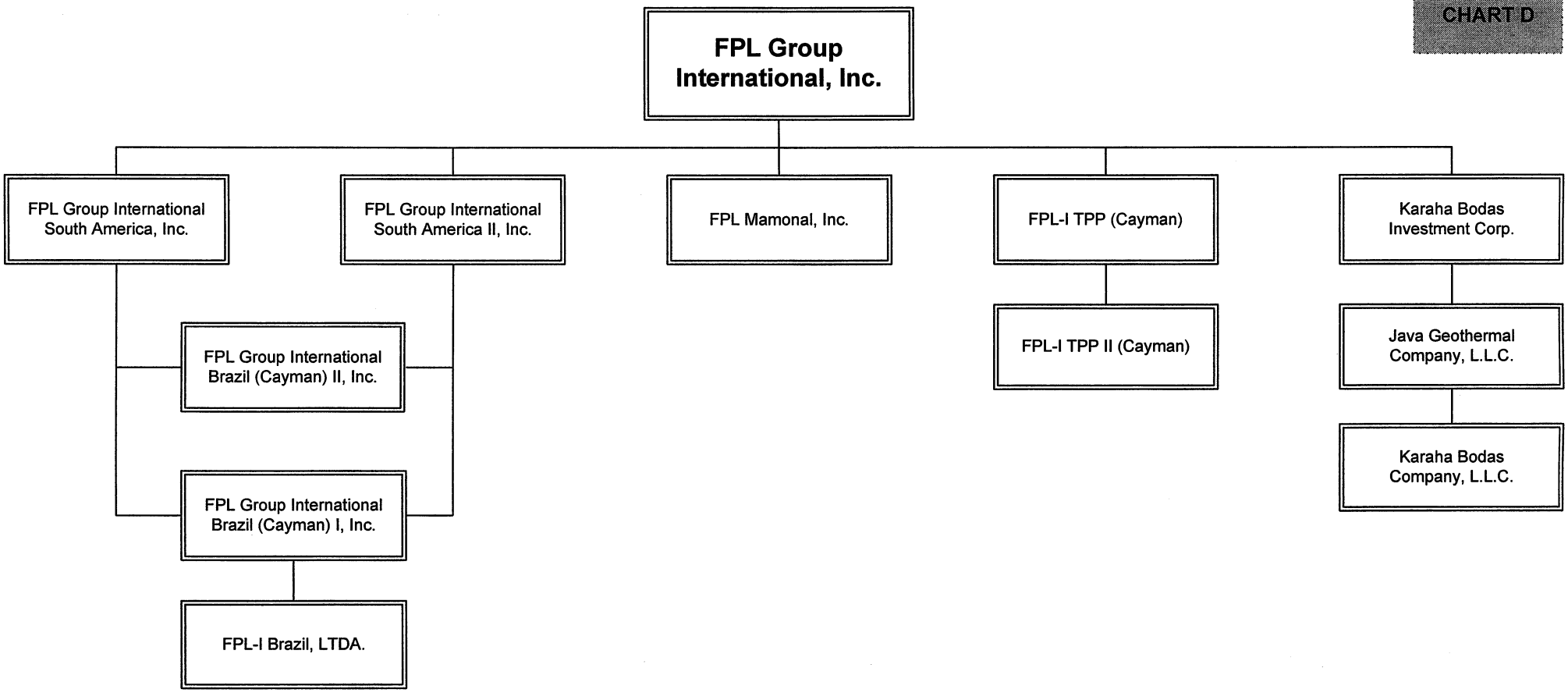
CHART C



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Rev 12/31/2005)

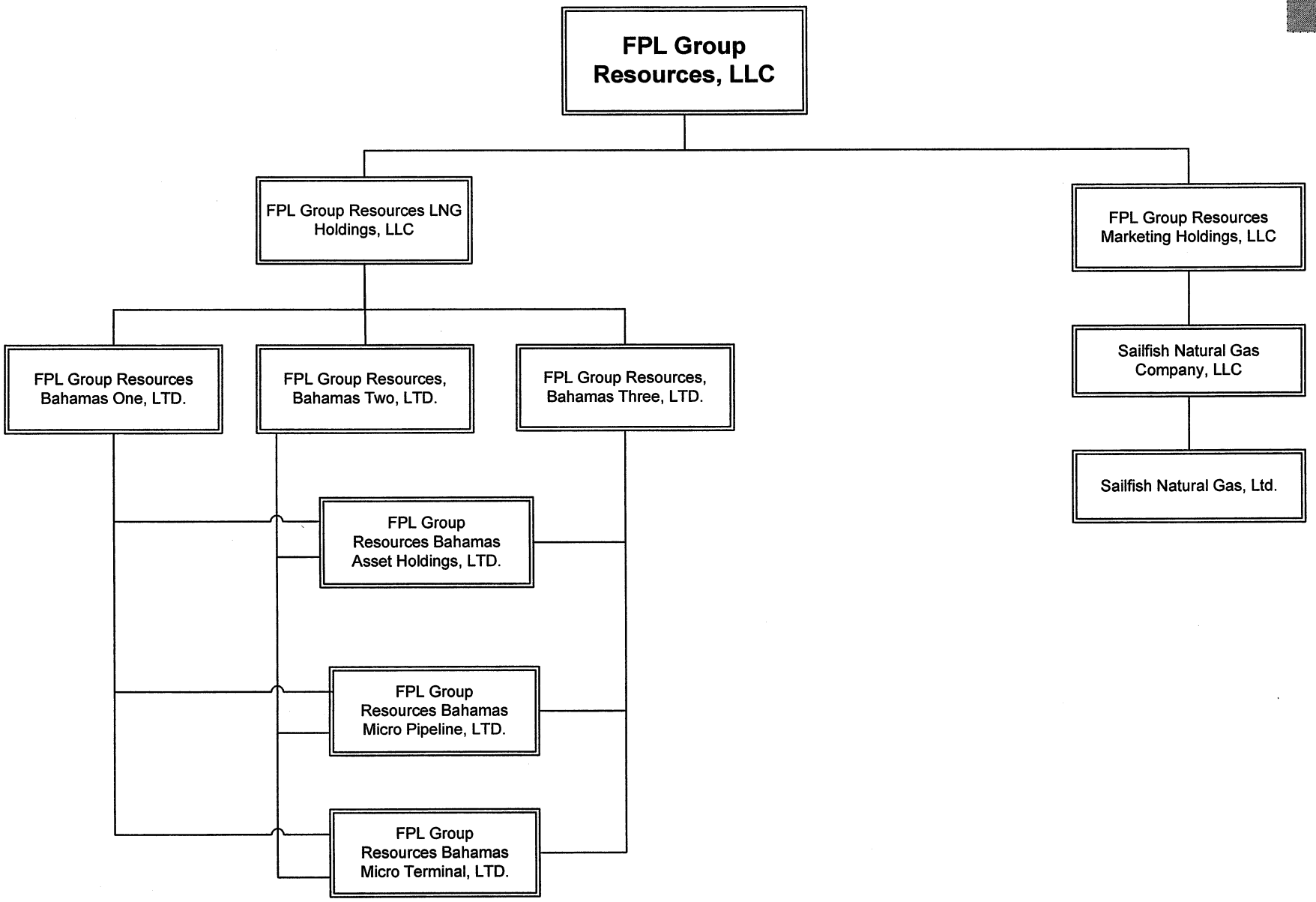
CHART D



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Rev 12/31/2005)

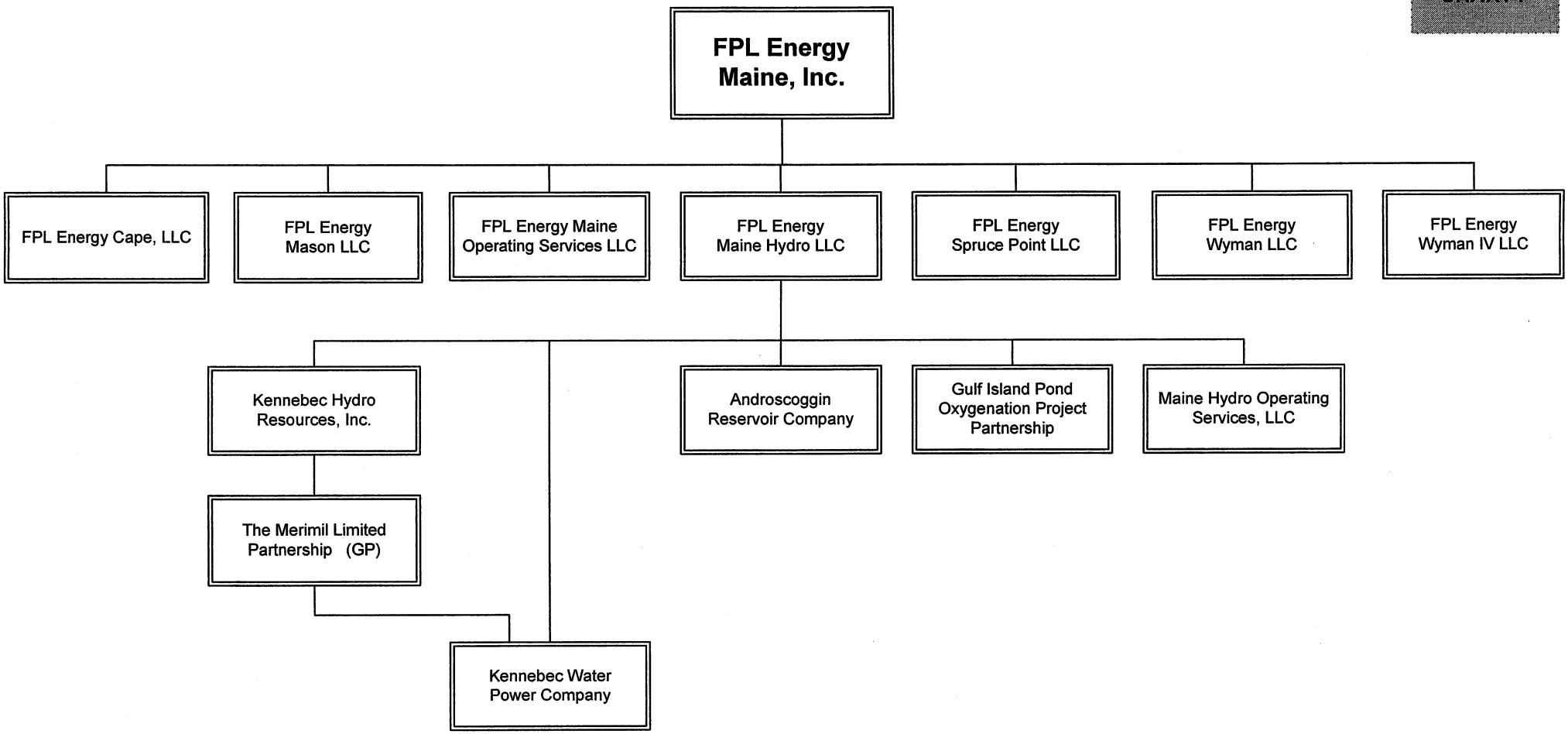
CHART E



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Rev 12/31/2005)

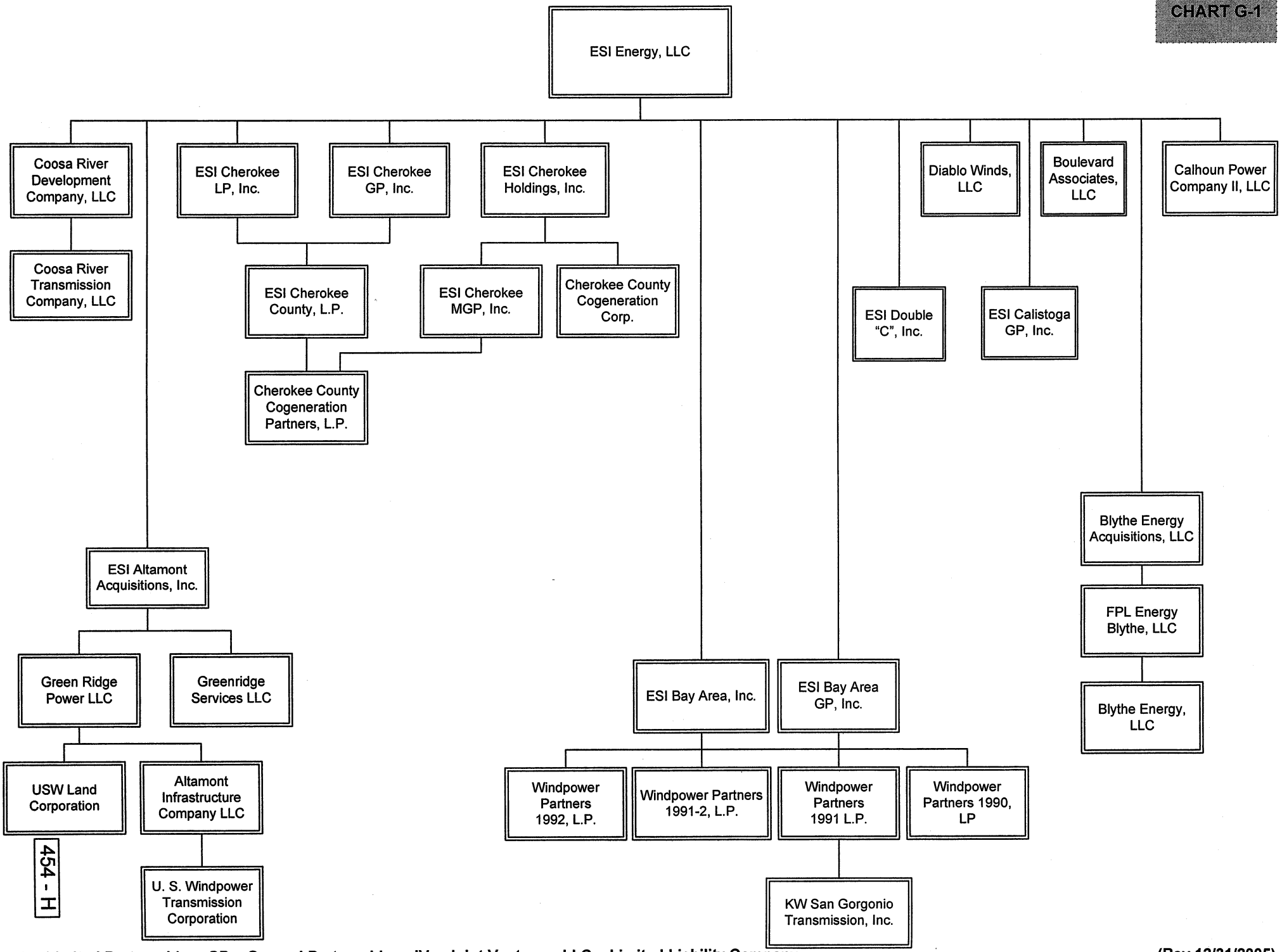
CHART F



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Rev 12/31/2005)

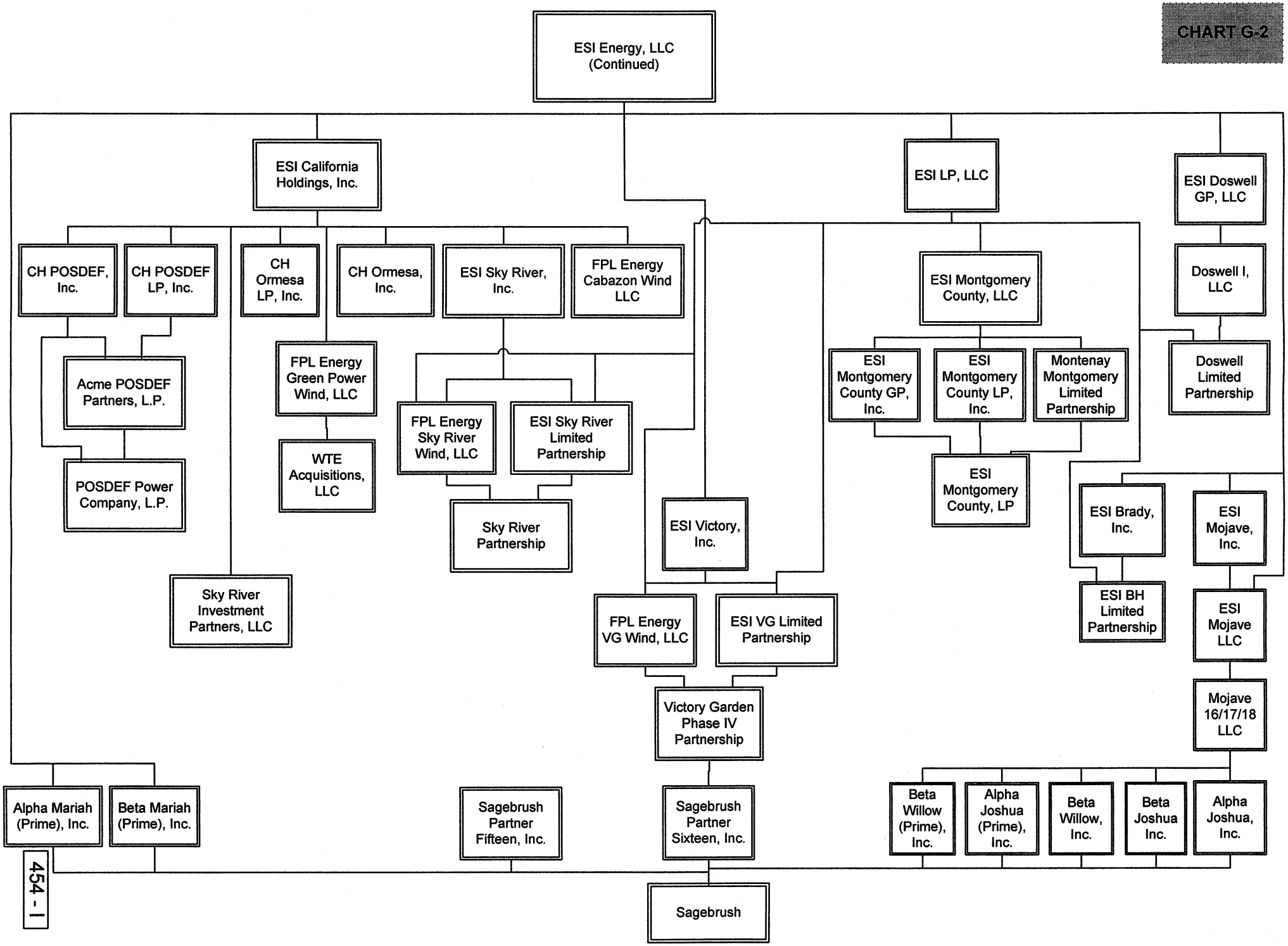
CHART G-1



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Rev 12/31/2005)

CHART G-2

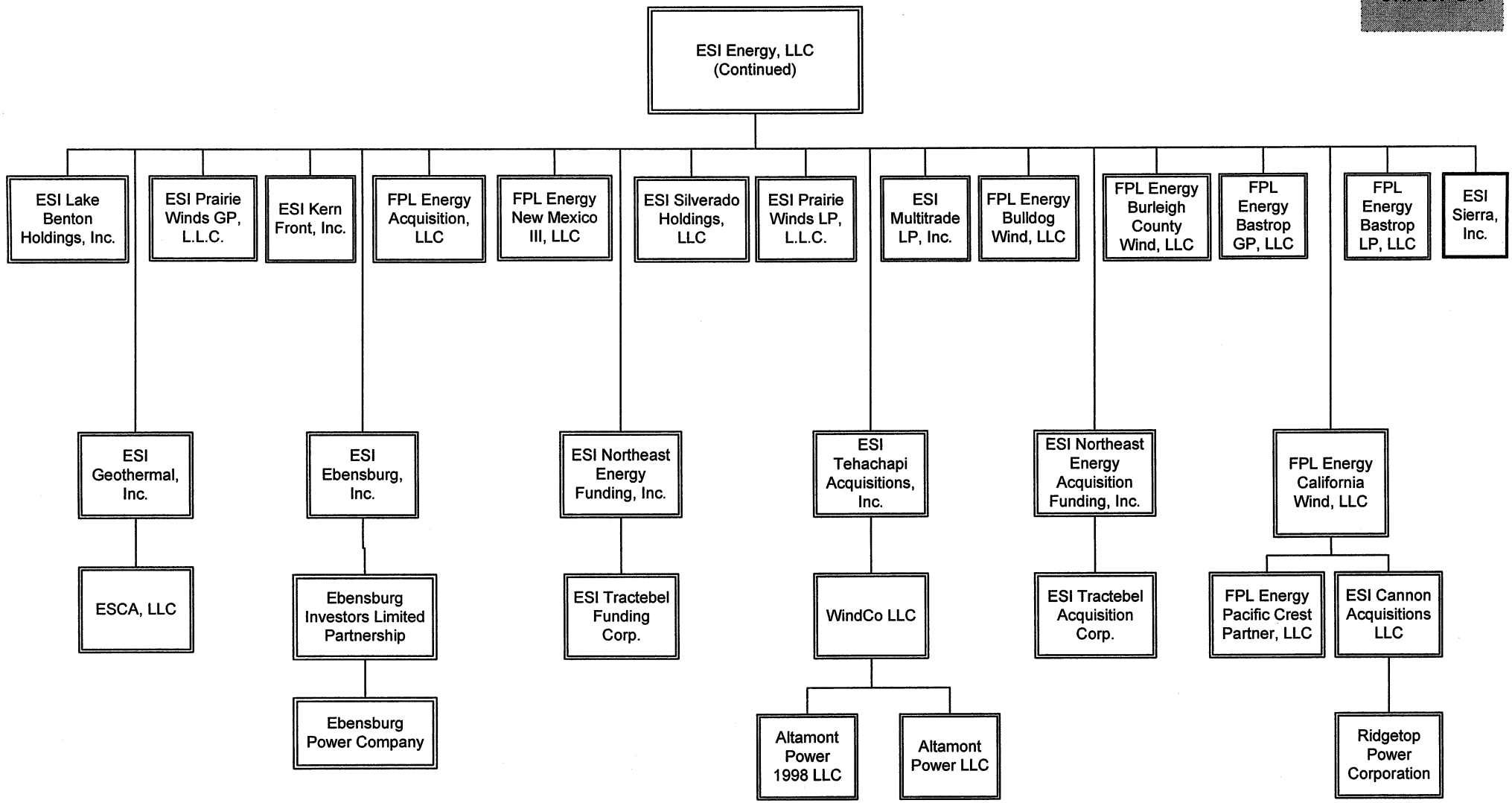


454 - I

LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Rev 12/31/2005)

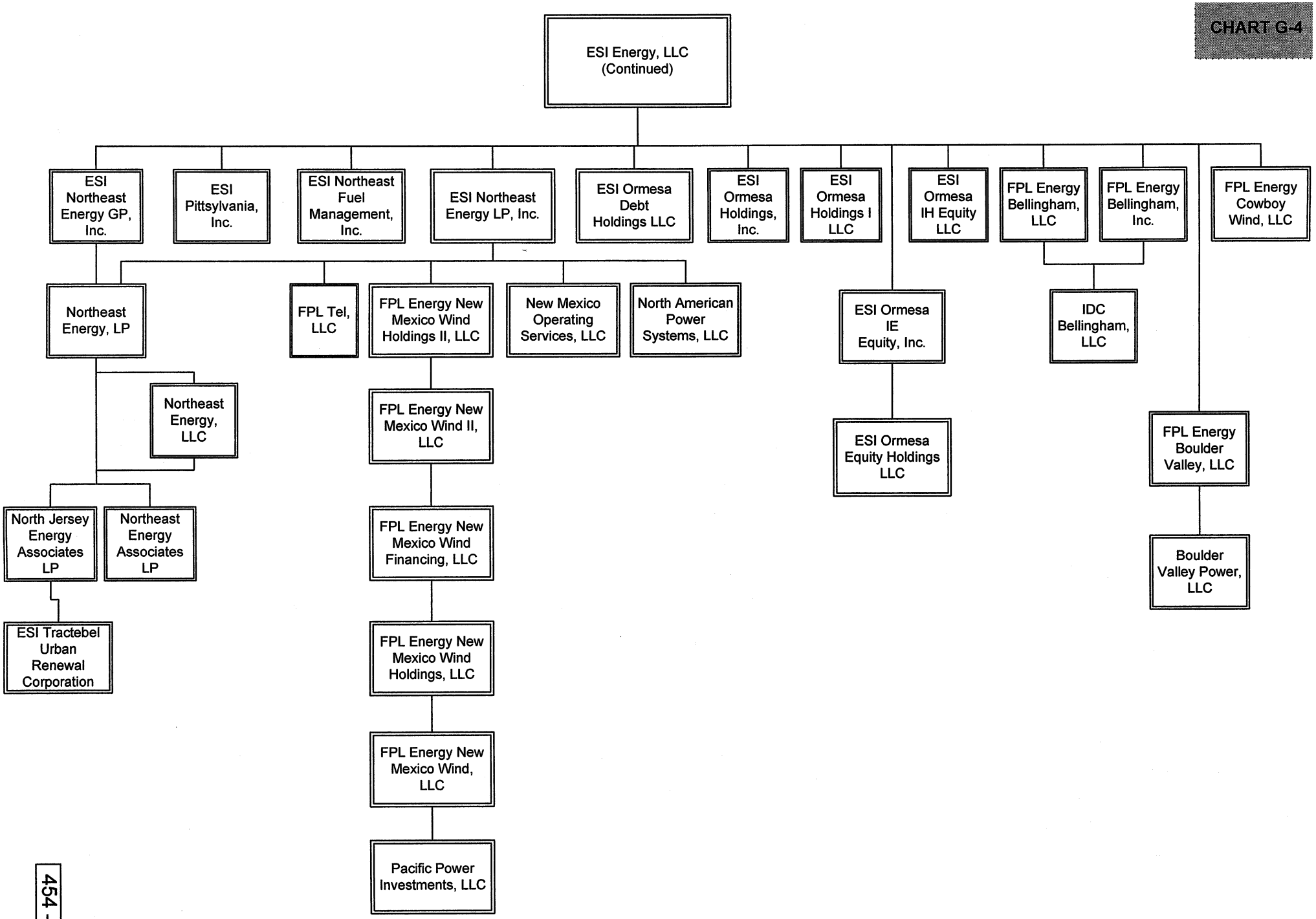
CHART G-3



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Rev 12/31/2005)

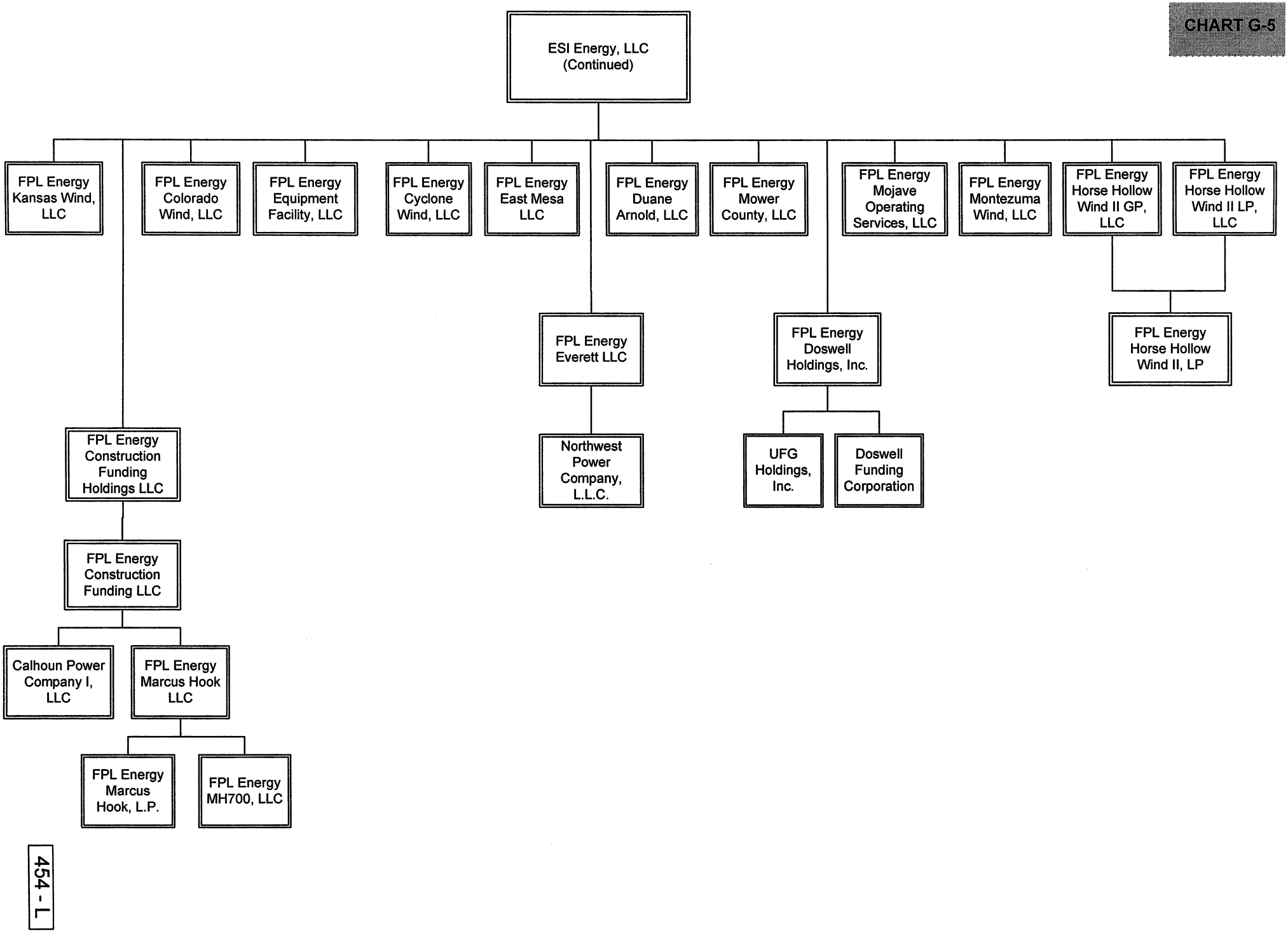
CHART G-4



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Rev 12/31/2005)

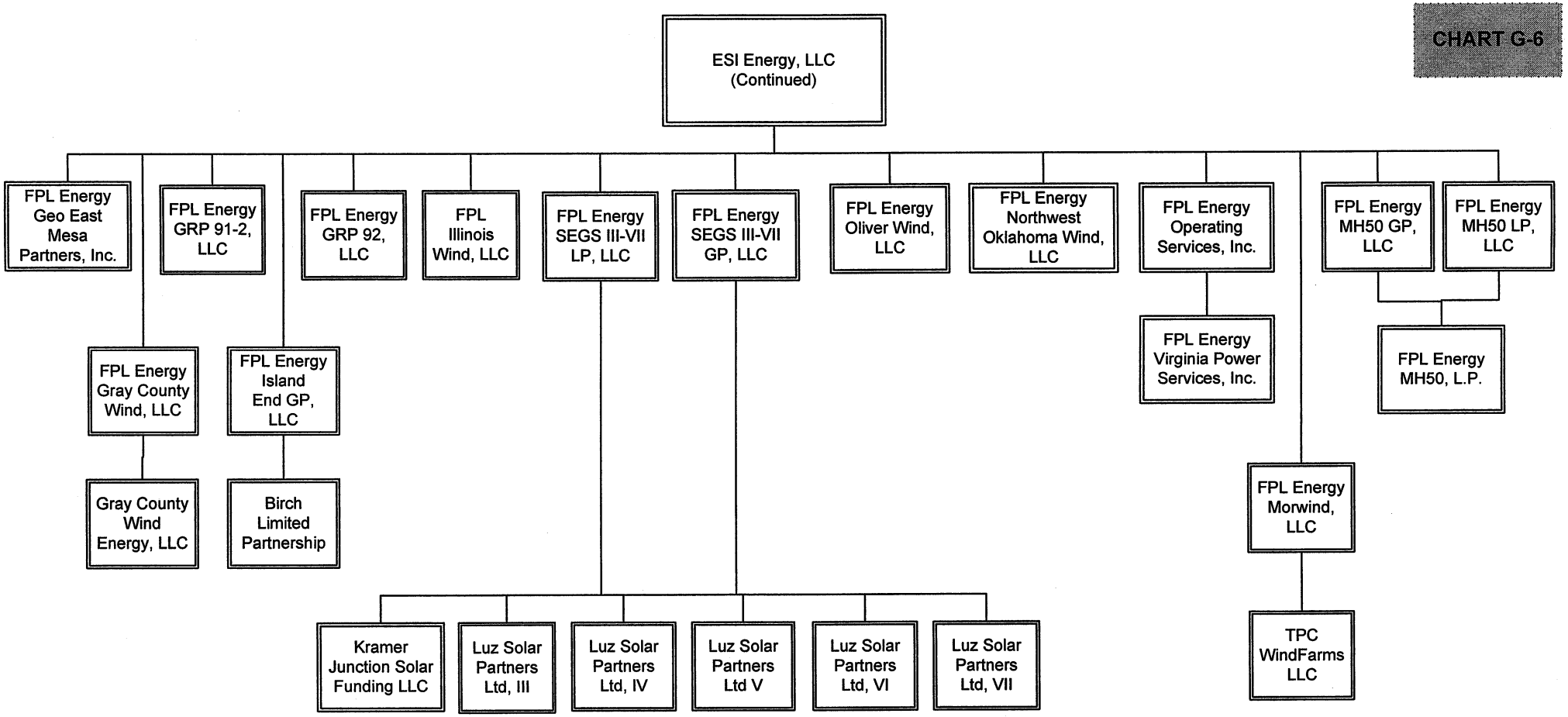
CHART G-5



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Rev 12/31/2005)

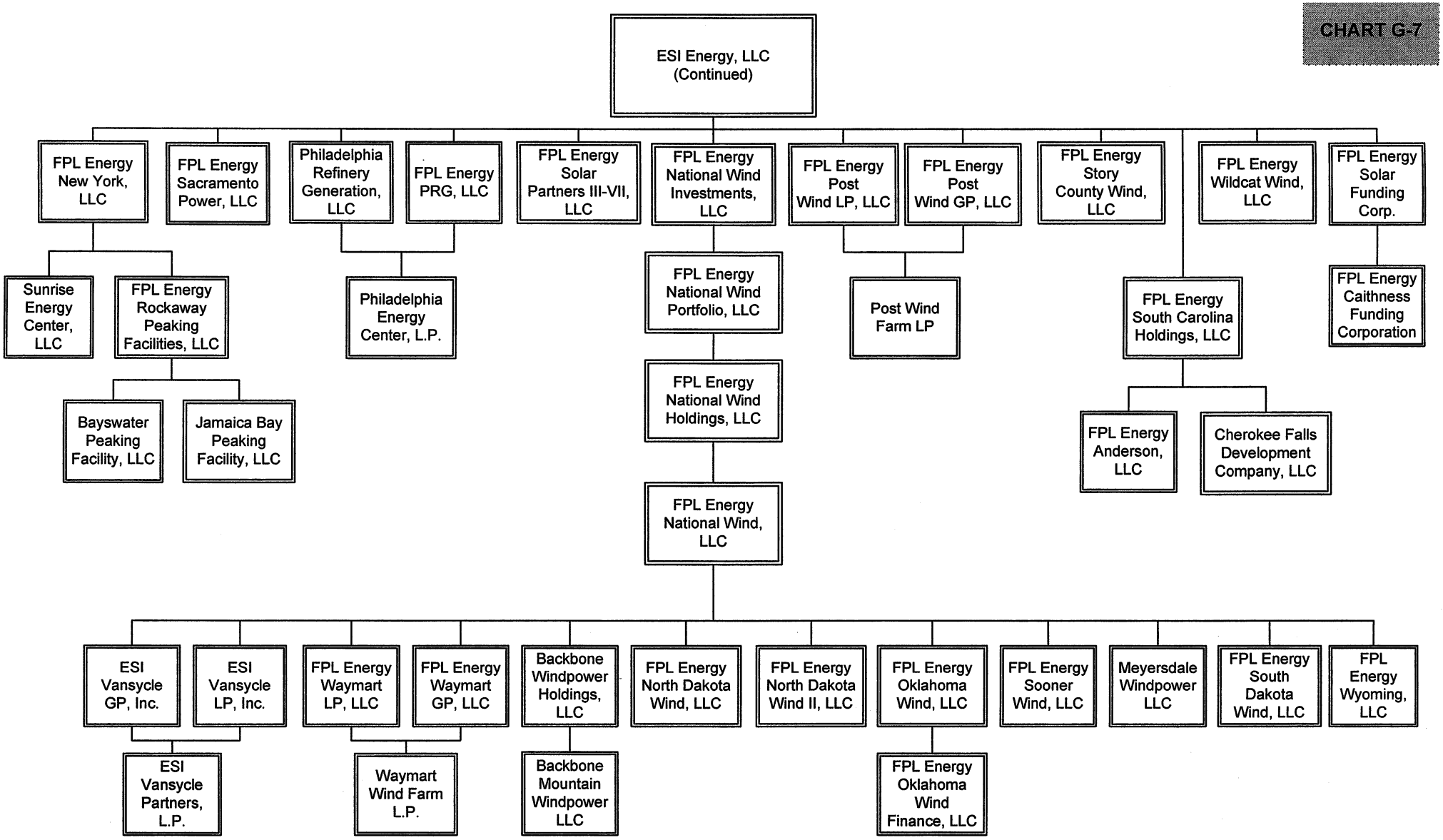
CHART G-6



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Rev 12/31/2005)

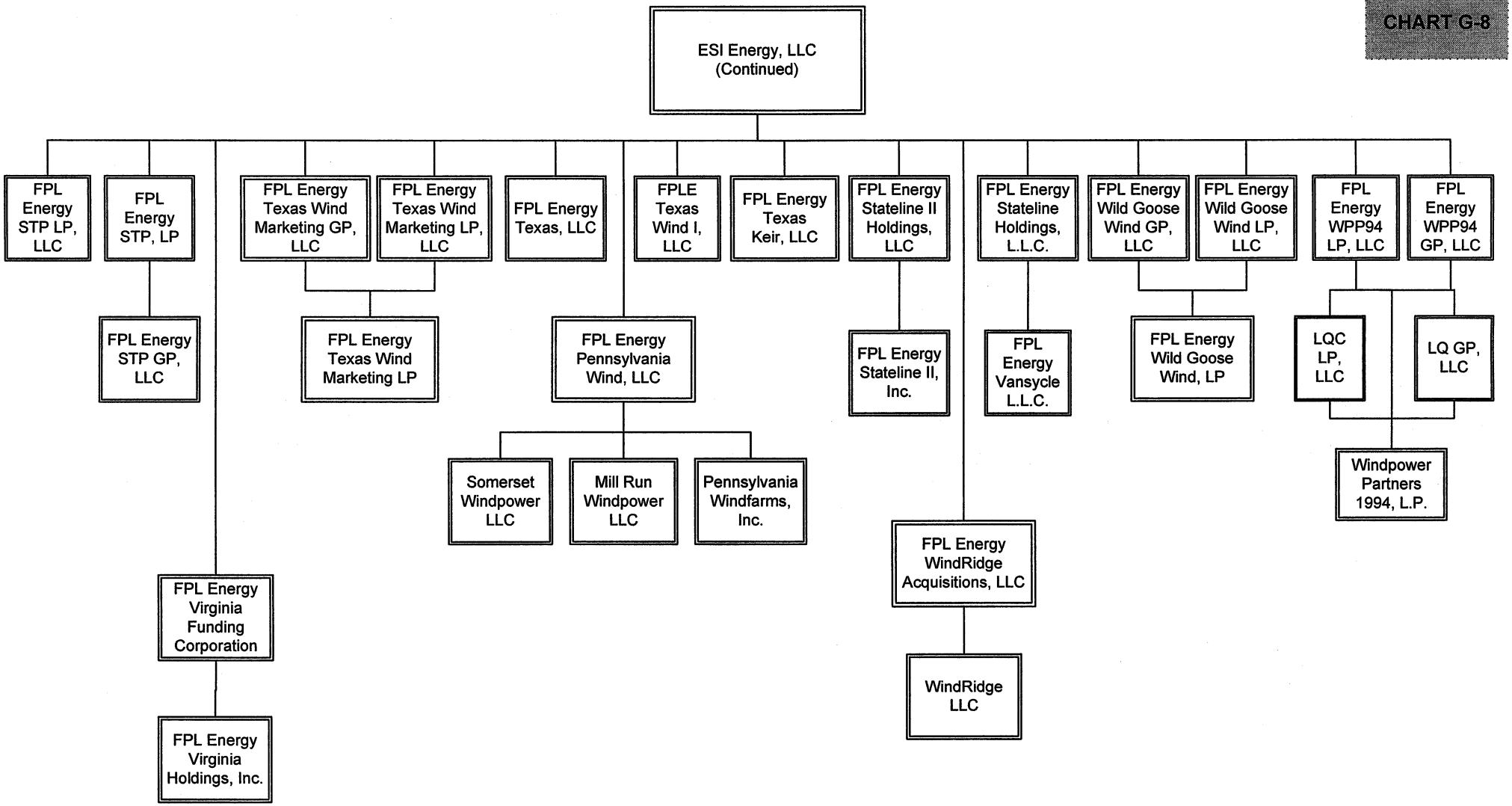
CHART G-7



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Rev 12/31/2005)

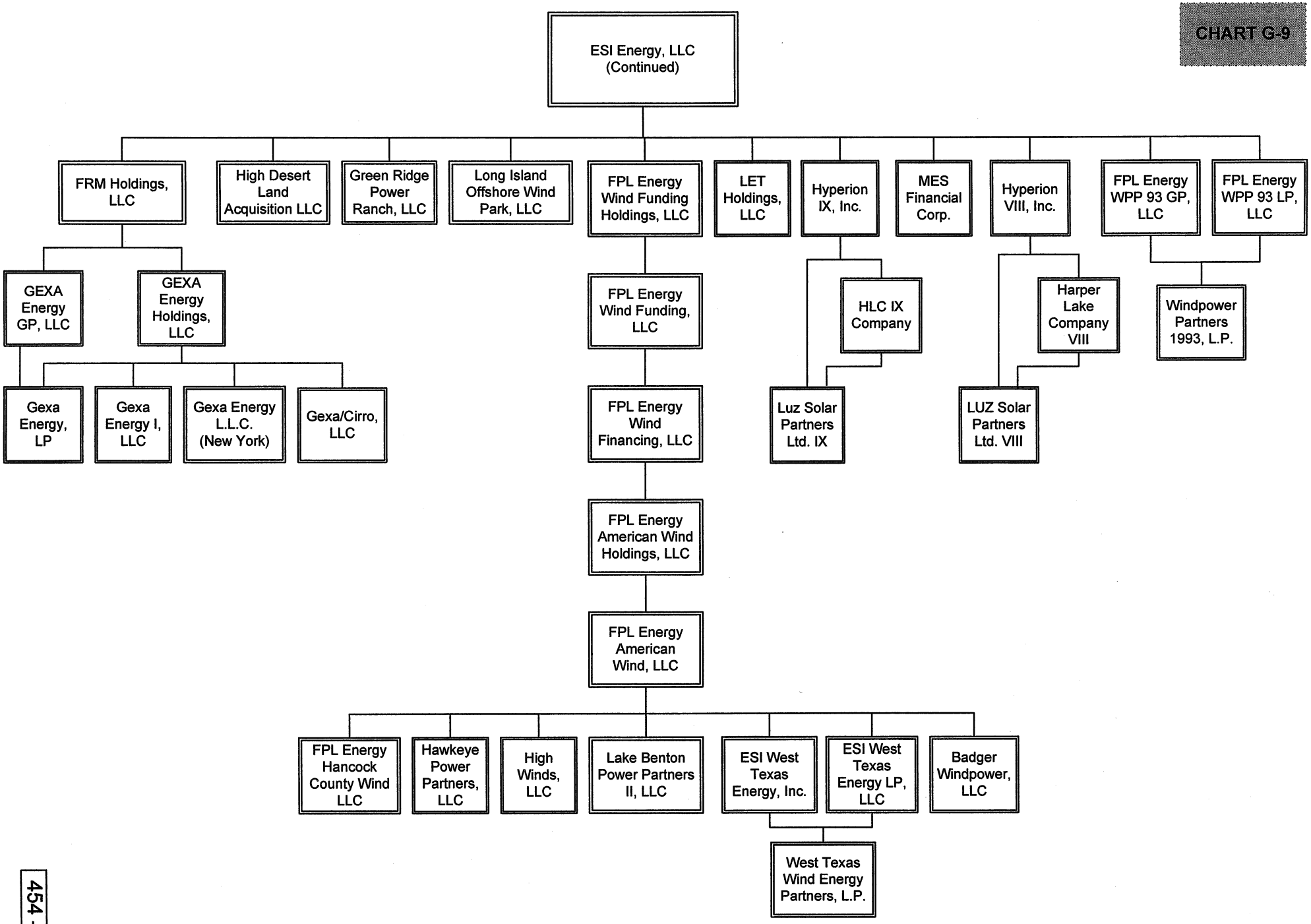
CHART G-8



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Rev 12/31/2005)

CHART G-9

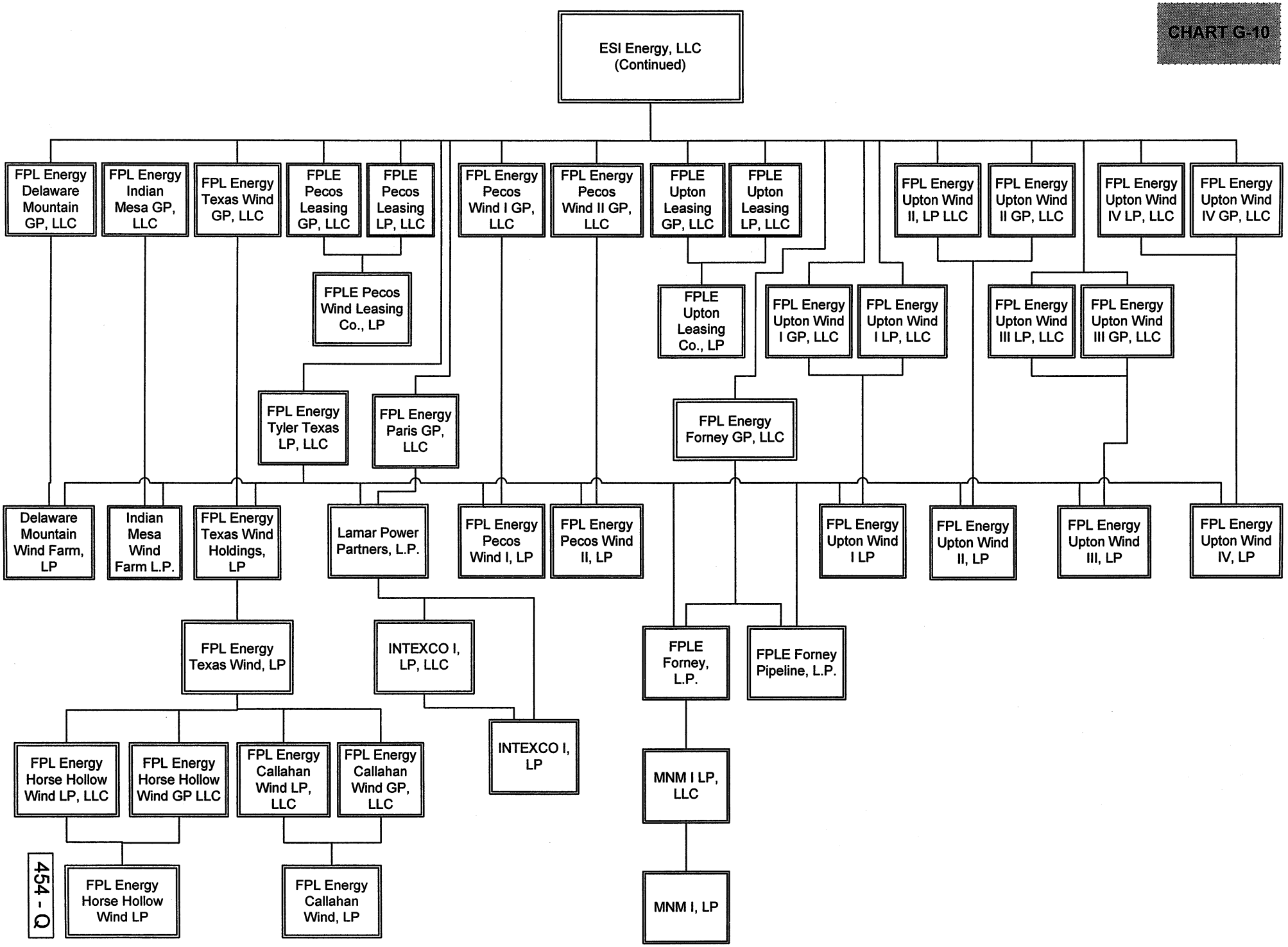


454 - P

LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Rev 12/31/2005)

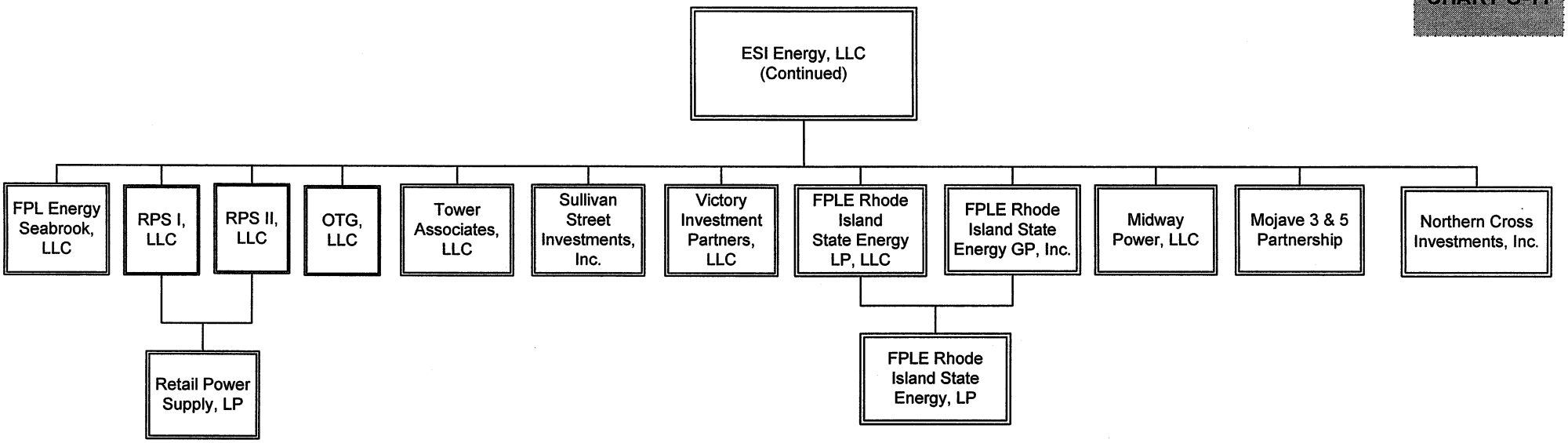
CHART G-10



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Rev 12/31/2005)

CHART G-11



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Rev 12/31/2005)

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies
Company: Florida Power & Light Company
For the Year Ended December 31, 2005

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
KPB Financial Corp.	FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective on January 3, 2005. Pursuant to the agreement, for a sale price of $40,000,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB had acquired from FPL under a purchase and sale agreement dated December 30, 2004. The assets KPB agreed to sell are as follows: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and intechanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note or other instrument of security, together with all earnings, income and other proceeds thereon or therefrom), and certain accounts receivable generated from the sale and/or provision by FPL of electricity and other goods and services. FPL agreed to purchase the above items in exchange for the cancellation of KPB's indebtedness (as evidenced by KPB's December 30, 2004, $40,000,000 Purchase Money Note). Pursuant to the agreement, KPB was to bring current, prior to the closing, accrued interest of $13,333 due on the December 30, 2004 Purchase Money Note, representing four days of interest.
KPB Financial Corp.	The FPL and KPB Financial Corp. (KPB) Purchase and Sale Agreement transaction that usually occur in the December and January periods in past years were not completed for the 2005 and 2006 periods. The sale transactions did not occur due to the nominal tax savings.
FPL Group, Inc.	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary became a party to, or was deleted from, the Tax Allocation Agreement of FPL Group, Inc. and subsidiaries. Therefore, any corporate structure changes provided on pages 454(i) - 454(x) would also be reflected in FPL Group's tax arrangement.
FPL Group, Inc.	During 2004, a new Income Tax Allocation Agreement was executed, effective for the 2003 tax year, and included all companies in the FPL Group, Inc. consolidated income tax return. In 2005 the new Income Tax Allocation Agreement was revoked and replaced with another Income Tax Allocation Agreement with an effective date of January 1, 2003.
FPL Energy Services, Inc.	On March 11, 1999, Florida Power & Light Company, Energy Marketing & Trading Division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with FPL Energy Services, Inc. This Contract, which is a form standardized by the Gas industry Standards Board (GISB), is used for the purchase and sale of natural gas on an as-needed basis. In 2005, sales in the amount of $170,564,389 were made under this Contract.

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies
Company: Florida Power & Light Company
For the Year Ended December 31, 2005

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
FPL Energy Services, Inc.	Certain derivative transactions were made during 2005 pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement (ISDA). The net amount paid under these transactions was $665,626.
FPL FiberNet	On April 14, 2005, FPL FiberNet, LLC (FN) entered into a Tower Lease Brokerage Agreement with Florida Power & Light Company (FPL) under which FPL retained FN as its sole and exclusive agent to market and lease antenna space on its radio towers to existing, new and prospective customers. The term of the agreement is 20 years and will be renewed for another five years unless FPL or FN provides notice of cancellation 30 days prior to terminaton of the initial term. For leases of new or additional antenna or shelter space, FPL shall pay FN a commission of 75% of actual amounts received from Customers. For existing leases, including extensions thereof, FPL shall pay FN a fee of 10% of actual amounts received from Customers during the twelve months after the effective date and 25% thereafter. If the fee structure results in a net increase in FPL's revenue requirements in any given year, FN will provide FPL a "make-whole refund".
FPL FiberNet	On April 17, 2005, FPL FiberNet, LLC (FN) entered into a Field Trial Agreement with Florida Power & Light Company (FPL) under which FN provided to FPL services using channel extension equipment manufactured by Lucent for trial and evaluation purposes. As of year-end, 2005, the equipment installation and system turn-up was not completed. The completion date (early in 2006) will become the official start date for the trial period, per the terms of the contract. The agreement is to run until the end of the 60-day period unless terminated earlier. If upon completion of the trial period, the equipment meets specifications, then FN and FPL will enter into a separate agreement for services to be provided by FN to FPL using the equipment. If, however, the equipment does not meet specifications then FPL will reimburse FN for its costs in the trial which were estimated at $87,679.
FPL FiberNet	The CLEC Agreement with FiberNet expired on December 31, 2005. The agreement was not renewed due to a change in the regulatory environment that made it economically more attractive for FPL to convert all the services back to BellSouth. The conversion should be completed by the end of the first quarter of 2006.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of $500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2005

Provide information regarding individual affiliated transactions in excess of $500,000. Recurring monthly affiliated transactions which exceed $500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1	FPL Energy Services, Inc.	Sale of Natural Gas by EMT	$170,564,389
2	FPL FiberNet, LLC	Payments for Services Rendered	$11,306,748
3	FPL Group Foundation, Inc.	Contribution to Foundation	$1,841,000
4	FPL Group, Inc.	Allocation of Payroll Charges	$5,104,941
5	FPL Group, Inc.	Thrift Plan Company Match Payments	$25,333,136
6	FPL Group, Inc.	SERP Expense	$2,523,399
7	FPL Group, Inc.	Common Dividend Payments	$160,857,335
8	FPL Group, Inc.	Deferred Compensation & Incentives - Officers	$11,655,957
9	FPL Group, Inc.	Stock Options Exercised	$67,164,630
10	FPL Group, Inc.	Federal Tax Refund	$38,581,000
11	FPL Group, Inc.	Board of Director's Benefits Transfer to Parent Company	$939,411
12	KPB Financial Corporation	Nuclear Decommission Fund Transfer	$12,648,551
13	KPB Financial Corporation	Equity in Earnings	$14,718,086
14	KPB Financial Corporation	Storm and Property Reserve Fund Contribution	$8,312,846
15	KPB Financial Corporation	Purchase of Accounts Receivable from KPB	$40,000,000
16	KPB Financial Corporation	Storm Fund Drawdown	$8,380,782
17	Palms Insurance Company, Limited	Worker's Compensation Insurance	$6,960,480
18	Palms Insurance Company, Limited	Fleet Vehicle Liabililty Insurance	$1,573,698

NOTE: (A) See page 458 for Assets or Rights Purchased from or sold to Affiliates
NOTE: (B) Excludes Payment of Cash Collected on Behalf of Affiliate.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2005

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of $300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

a) Enter name of affiliate.
b) Give description of type of service, or name the product involved.
c) Enter contract or agreement effective dates.
d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
e) Enter utility account number in which charges are recorded.
f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group Resources, LLC	See Note 1		S	146	105,613
FPL Group, Inc.	See Note 1		S	146	270,640
Palms Insurance Company, Limited	See Note 1		S	146	7,610,452
North American Power Systems	See Note 1		S	146	42,489
FPL Group Interstate Pipeline	See Note 1		S	146	60,979
Alandco Inc.	See Note 1		S	146	16,714
FPL Leasing 1, LLC	See Note 1		S	146	2,960
FPL FiberNet, LLC	See Note 1		S	146	2,281,835
FPL Group Capital Inc.	See Note 1		S	146	28,028,216
FPL Energy Seabrook, LLC	See Note 1		S	146	4,745,837
FPL Energy Power Marketing, Inc.	See Note 1		S	146	4,387,551
FPL Energy Project Management, Inc.	See Note 1		S	146	3,786,976
FPL Energy, LLC	See Note 1		S	146	10,545,324
FPL Energy Maine, Inc.	See Note 1		S	146	40,094
FPL Energy Services, Inc.	See Note 1		S	146	8,450,807

Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, in territory gas sales and aviation services.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2005

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group, Inc.	See Note 2		P	107	928
FPL Group, Inc.	See Note 2		P	165	75,561
FPL Group, Inc.	See Note 2		P	186	11,566
FPL Group, Inc.	See Note 2		P	228	(2,188,510)
FPL Group, Inc.	See Note 2		P	232	3,666,423
FPL Group, Inc.	See Note 2		P	408	1,643
FPL Group, Inc.	See Note 2		P	517	362,887
FPL Group, Inc.	See Note 2		P	580	734
FPL Group, Inc.	See Note 2		P	590	496
FPL Group, Inc.	See Note 2		P	920	4,099,722
FPL Group, Inc.	See Note 2		P	920	1,470,966
FPL Group, Inc.	See Note 2		P	921	121,627
FPL Group, Inc.	See Note 2		P	923	67,067
FPL Group, Inc.	See Note 2		P	926	3,346,618
FPL Group, Inc.	See Note 2		P	930	1,052,392

Note 2: Reimbursements to Group for expenses paid on behalf of FPL Utility including compensation, incentives, pension costs and directors fees.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2005

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy, LLC	Payments for Various Services Rendered	No purchase order	P	146	1,724,972
FPL Energy, LLC	Reimbursement for Hurricane Costs	No purchase order	P	186	930,860
FPL Energy, LLC	Reimbursed by Stock Transfer Agent for FPL Energy Employees	No purchase order	P	235	783,176
FPL Energy Services, Inc.	Reimbursement for Hurricane Restoration Costs	No purchase order	P	186	330,509
FPL Energy Services, Inc.	Payments for Various Services Rendered	No purchase order	P	456/907 907/910/999	333,193
FPL Energy Services, Inc.	Gas Derivative Transactions-EMT	No purchase order	P	456	665,626
FPL Energy Services, Inc.	Reimbursement for Overpayment	No purchase order	P	456	10,434
FPL Energy Services, Inc.	Purchases of Natural Gas for Cape Canaveral	No purchase order	P	501	89,566
FPL FiberNet, LLC	Payment for PTN Microwave Radio Replacement	No purchase order	P	107	497,601
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	107	2,239,875
FPL FiberNet, LLC	Payments for Various Services Rendered	No purchase order	P	143	9,730
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	163	216,685
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	174	7,204
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	506	69,669
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	511	610
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	514	610
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	524	49,572
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	549	6,003
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	552	5,488
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	554	5,488
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	556	30,240

Note: (1) Excludes Payments of cash collected on behalf of Affiliates.
(2) Excludes FPL Consolidating Entities

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2005

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	561	272,163
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	588	129,600
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	588	118,665
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	588	42,893
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	910	245,992
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	910	89,360
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	921	728,923
FPL FiberNet, LLC	Payments for Various Services Rendered	No purchase order	P	921	21,390
FPL FiberNet, LLC	Reimbursement for Relocation Expenses	No purchase order	P	921	60,495
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	921	246,728
FPL FiberNet, LLC	Payments for Various Services Rendered	No purchase order	P	923	15,271
FPL FiberNet, LLC	Payments for Various Services Rendered	No purchase order	P	928	41,982
FPL FiberNet, LLC	Reimbursement for Disaster Recovery Base	No purchase order	P	107/931	148,651
FPL FiberNet, LLC	Reimbursement for Hurricane Restoration Costs	No purchase order	P	186	85,412
FPL Services, LLC	Commercial/Industrial Lighting Program Energy Conservation Cost Recovery Clause	No purchase order	P	908	43,040
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN Operations	No purchase order	P	107	17,714
FPL Energy Seabrook, LLC	Payments for Various Services Rendered	No purchase order	P	123	1,642,173
FPL Energy Seabrook, LLC	Payments for Various Services Rendered	No purchase order	P	146	529,559
FPL Energy Seabrook, LLC	Payments for Various Services Rendered	No purchase order	P	154	6,604
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN Operations	No purchase order	P	186	30,319
FPL Energy Seabrook, LLC	Reimbursement for Tax Refund	No purchase order	P	241	367
FPL Energy Seabrook, LLC	Materials Purchase Credit	No purchase order	P	241	(432)
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN Operations	No purchase order	P	517	39,644
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN Operations	No purchase order	P	520	68,238
FPL Energy Seabrook, LLC	Support for PTN Operations and Short Notice Outages	No purchase order	P	524	23,808
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN Operations	No purchase order	P	528	137,349
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN Operations	No purchase order	P	530	8,774
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN Operations	No purchase order	P	531	31,962
FPL Energy Seabrook, LLC	LNS Tariff Charges	No purchase order	S	123	1,070,044
FPL Energy Seabrook, LLC	Property Tax Overpayment	No purchase order	S	123	15,436
FPL Energy Seabrook, LLC	Materials Purchased - Safety Seals	No purchase order	S	528	743

Note: Excludes Payments of cash collected on behalf of Affiliates.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2005

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy Seabrook, LLC	Materials Purchased - Controller	No purchase order	P	154	632
FPL Energy Seabrook, LLC	Materials Purchased - Receptacle	No purchase order	P	154	2,410
KPB Financial Corp.	Capital Contributions	No purchase order	P	123	43,500
KPB Financial Corp.	Return of Capital	No purchase order	P	123	(15,000)
KPB Financial Corp.	Interest on KPB Promissory Note	No purchase order	P	146	(6,668)
KPB Financial Corp.	Nuclear Decommission Fund Federal and State Taxes Credit	No purchase order	P	234	496,683
KPB Financial Corp.	Storm Fund Net Income	No purchase order	P	123	67,938
Lamar Power Partners, LP	Materials Purchased - Anti-Icing Hardware Kits	No purchase order	S	506	7,860
Lamar Power Partners, LP	Materials Purchased - Hose, Flexible Metal	No purchase order	S	506	340
Lamar Power Partners, LP	Materials Purchased - Stop Liner	No purchase order	S	506	7,577
Palms Insurance Company, Limited	Wrap Up Insurance	No purchase order	P	165	1,123,555
Palms Insurance Company, Limited	Worker's Compensation Insurance	No purchase order	P	165	886,736

ANALYSIS OF DIVERSIFICATION ACTIVITY
Assets or Rights Purchased from or Sold to Affiliates

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2005

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases/Transfers from Affiliates:							
KPB Financial Corp.(KPB)	Accounts Receivable	40,000,000	0	40,000,000	40,000,000	40,000,000	Yes
FPL Fibernet, LLC	Radio Equipment	497,601	0	497,601	497,601	497,601 **See note (A)**	No
FPLE Seabrook , LLC	Controller	632	0	632	1,416	632	Yes
FPLE Seabrook , LLC	Receptacle	2,410	0	2,410	**See note (B)**	2,410	Yes
	Total					40,500,643	
Sales to Affiliates:						Sales Price	
KPB Financial Corp.(KPB)	Non-Qualified Nuclear Decommissioning Trust Fund	12,648,551	0	12,648,551		**See note (C)**	Yes
KPB Financial Corp.(KPB)	Storm and Property Reserve Fund	8,312,846	0	8,312,846		**See note (C)**	Yes
FPLE Seabrook , LLC	Safety Seal	743	0	743	476	743	Yes
Lamar Power Partners, LP	Anti Icing Hardware Kits	**See note (D)**	0	0	7,860	7,860	Yes
Lamar Power Partners, LP	Hose, Flexible Metal	276	0	276	225	340	Yes
Lamar Power Partners, LP	Stop Liner	4,880	0	4,880	7,544	7,577	Yes
	Total					16,520	

(A) Project was not completed in 2005
(B) No market price available, as item is no longer produced
(C) FPL contributed the fund balance to the capital account of KPB
(D) No original cost, as kits were included with original turbine purchase

FLORIDA POWER & LIGHT COMPANY
Utility/Affiliate Employee Transfers
For the Year Ended 12/31/05

List employees earning more than $30,000 annually transferred
from/to the utility from/to an affiliate company.

EE ID	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignments
19409	Florida Power & Light Company	FPL Energy Operating Srvs, Inc	Principal Engineer	Plant Leader I
14158	Florida Power & Light Company	FPL Energy Operating Srvs, Inc	Sr PGD Leader	Plant Mgr
19681	Florida Power & Light Company	FPL Energy Power Mktg, Inc	Manager Market Risk	Financial Trader I
11324	Florida Power & Light Company	FPL Energy Power Mktg, Inc	Principal Transportatio	Origination Associate
19625	Florida Power & Light Company	FPL Energy Power Mktg, Inc	Principal Financial Analyst	Principal Financial Ana
16934	Florida Power & Light Company	FPL Energy Power Mktg, Inc	Accounting Research Principal	Principal Financial Ana
19554	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	PGD General Mgr I	PGD General Mgr I
10393	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	PGD General Mgr II	PGD General Mgr II
10608	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	PGD Leader III	PGD Technical Spec Iv
19993	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	Production Mgr I	Plant Manager
25667	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	Administrative Specialist	Administrative Specialist
12204	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	HR Consultant II	HR Consultant II
13429	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	Principal Financial Analyst	Project Mgr
12008	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	Licensing Mgr	Licensing Mgr
24082	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	Engineering Supv	Engineering Supv
10008	Florida Power & Light Company	FPL Energy Seabrook Station	Engineering Supv	Plant Engineering Manager
20448	Florida Power & Light Company	FPL Energy Svcs, Inc	Business Specialist I	Sr Business Specialist
20467	Florida Power & Light Company	FPL Energy Svcs, Inc	Business Specialist I	Sr Business Specialist
19325	Florida Power & Light Company	FPL Energy Svcs, Inc	Sr Business Spec I	Sr Business Specialist
19717	Florida Power & Light Company	FPL Energy Svcs, Inc	Inside Sales Representative	Inside Sales Representative
14928	Florida Power & Light Company	FPL Energy Svcs, Inc	Accountant I	Financial Analyst I
17311	Florida Power & Light Company	FPL Energy Svcs, Inc	Sr. Sales Executive	Senior Sales Executive
19904	Florida Power & Light Company	FPL Energy Svcs, Inc	Business Analyst III	Business Analyst III
24178	Florida Power & Light Company	FPL Energy, LLC	Administrative Technician	Administrative Technician
24043	Florida Power & Light Company	FPL Energy, LLC	Sourcing Specialist I	Sourcing Specialist I
17733	Florida Power & Light Company	FPL Energy, LLC	Operations Leader I - P	PGD Tech Services Mgr I
10129	Florida Power & Light Company	FPL Energy, LLC	Business Systems Consul	Business Systems Analyst
14754	Florida Power & Light Company	FPL Energy, LLC	Sr PGBU Leader	Lead Professional - Con
10226	Florida Power & Light Company	FPL Energy, LLC	Director Investor Relations	VP Business Management

FLORIDA POWER & LIGHT COMPANY
Utility/Affiliate Employee Transfers
For the Year Ended 12/31/05

List employees earning more than $30,000 annually transferred
from/to the utility from/to an affiliate company.

EE ID	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignments
11196	Florida Power & Light Company	FPL Energy, LLC	Principal Financial Analyst	Project Mgr
10003	Florida Power & Light Company	FPL Energy, LLC	Senior Director - Const	Senior Director - Const
23868	Florida Power & Light Company	FPL Energy, LLC	Sr Materials Management	FPLE Sr Materials Manag
18876	Florida Power & Light Company	FPL Energy, LLC	Materials Management	FPLE Materials Management
24505	Florida Power & Light Company	FPL Energy, LLC	Enterprise Category Lead	Enterprise Category Lead
23808	Florida Power & Light Company	FPL Energy, LLC	HR Service Specialist	Associate HR Consultant
24920	Florida Power & Light Company	FPL Energy, LLC	PGD General Mgr II	PGD General Mgr II
12148	Florida Power & Light Company	FPL Energy, LLC	Sr PGD Leader	Sr PGD Leader
24610	Florida Power & Light Company	FPL Energy, LLC	Manager - Construction	Manager - Construction
23852	Florida Power & Light Company	FPL Energy, LLC	Sr PGD Leader	Sr PGD Leader
10639	Florida Power & Light Company	FPL Energy, LLC	Principal Financial Analyst	Project Mgr
13058	Florida Power & Light Company	FPL Energy, LLC	Sr HR Consultant	Sr HR Consultant
19175	Florida Power & Light Company	FPL Energy, LLC	Sr. PGD Leader	Sr PGD Leader
20190	Florida Power & Light Company	FPL Energy, LLC	HR Consultant I	HR Consultant I
10932	Florida Power & Light Company	FPL Energy, LLC	Sourcing Specialist II	Sourcing Specialist II
19015	Florida Power & Light Company	FPL Energy, LLC	Administrative Technician	Administrative Technician
20312	Florida Power & Light Company	FPL Energy, LLC	Programmer Analyst	Project Mgr
26620	Florida Power & Light Company	FPL Energy, LLC	Lead Professional - Con	Manager - Construction
17443	Florida Power & Light Company	FPL Energy, LLC	Variable Workforce Mgr	Variable Workforce Mgr
15337	Florida Power & Light Company	FPL Energy, LLC	Production Mgr I	PGD General Mgr II
10937	Florida Power & Light Company	FPL Energy, LLC	Executive Administrative	Administrative Technician
21314	Florida Power & Light Company	FPL Energy, LLC	Sr Inventory Services	Sr Inventory Services
21417	Florida Power & Light Company	FPL Energy, LLC	Sr Distribution Analyst	Sr PGD Leader
26582	Florida Power & Light Company	FPL Energy, LLC	Intern	Business Systems Analyst
18174	Florida Power & Light Company	FPL Energy, LLC	HR Consultant I	HR Consultant I
11321	Florida Power & Light Company	FPL Energy, LLC	Sr Human Resources Mgr	Director Employee Relations
18619	Florida Power & Light Company	FPL Energy, LLC	Director Banking Relationships	Business Director FPLE
15112	Florida Power & Light Company	FPL Energy, LLC	Administrative Technician	Administrative Technician
10172	Florida Power & Light Company	FPL Energy, LLC	Principal Engineer	PGD Tech Services Mgr I

FLORIDA POWER & LIGHT COMPANY
Utility/Affiliate Employee Transfers
For the Year Ended 12/31/05

List employees earning more than $30,000 annually transferred
from/to the utility from/to an affiliate company.

EE ID	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignments
12745	Florida Power & Light Company	FPL Energy, LLC	Sr Inventory Services	FPLE Sr Inventory
15781	Florida Power & Light Company	FPL Group, Inc	Sr VP Human Resources	Sr VP Human Resources
10122	FPL Energy Operating Srvs, Inc	Florida Power & Light Company	Production Mgr II	PGD General Manager II
11022	FPL Energy Operating Srvs, Inc	Florida Power & Light Company	Production Technician	Construction Leader II
10884	FPL Energy Operating Srvs, Inc	Florida Power & Light Company	Plant Mgr	Production Mgr I
23462	FPL Energy Power Mktg, Inc	Florida Power & Light Company	Portfolio Coordinator I	Project Designer I
19316	FPL Energy Power Mktg, Inc	Florida Power & Light Company	Trading Desk Head (Mgr)	Financial Trading Desk
11908	FPL Energy Project Mgmt, Inc	Florida Power & Light Company	PGD General Mgr I	PGD General Mgr I
17751	FPL Energy Project Mgmt, Inc	Florida Power & Light Company	Manager Major Regional	Project Manager
11722	FPL Energy Project Mgmt, Inc	Florida Power & Light Company	Director - Construction	Director - Construction
20596	FPL Energy Project Mgmt, Inc	Florida Power & Light Company	Plant Mgr	Production Mgr I
11557	FPL Energy Project Mgmt, Inc	Florida Power & Light Company	Regional Human Resource	Regional Human Resource
18392	FPL Energy Project Mgmt, Inc	Florida Power & Light Company	VP Seabrook Nuclear Power	VP Nuclear Operations
22966	FPL Energy Seabrook Station	Florida Power & Light Company	Work Week Manager	Work Week Manager
19604	FPL Energy Seabrook Station	Florida Power & Light Company	Outage Manager - Seabrook	Work Control Mgr
22973	FPL Energy Seabrook Station	Florida Power & Light Company	Sr Nuclear Analyst	Planner Scheduler I
23005	FPL Energy Seabrook Station	Florida Power & Light Company	Project Manager - Nuclear	Work Week Manager
16991	FPL Energy, LLC	Florida Power & Light Company	Sr Attorney	Sr Attorney
24123	FPL Energy, LLC	Florida Power & Light Company	Administrative Specialist	Mail Specialist II
23522	FPL Energy, LLC	Florida Power & Light Company	Accounting Technician -	Administrative Specialist
14099	FPL Energy, LLC	Florida Power & Light Company	Availability Reliability	HR Consultant II
15676	FPL Energy, LLC	Florida Power & Light Company	Production Mgr I	Production Mgr I
14798	FPL Energy, LLC	Florida Power & Light Company	Accountant I	Sr Accountant
20241	FPL Energy, LLC	Florida Power & Light Company	Human Resources Manager	Human Resources Manager
25762	FPL Energy, LLC	Florida Power & Light Company	Lead Professional - Con	Lead Professional - Con
21413	FPL Energy, LLC	Florida Power & Light Company	Mgr Portfolio Optimization	Mgr Portfolio Optimization
16387	FPL Energy, LLC	Florida Power & Light Company	Administrative Technician	Associate HR Consultant
20645	FPL Energy, LLC	Florida Power & Light Company	Business Director FPLE	Business Director
24587	FPL Energy, LLC	Florida Power & Light Company	Lead Professional - Con	Lead Professional - Con

FLORIDA POWER & LIGHT COMPANY
Utility/Affiliate Employee Transfers
For the Year Ended 12/31/05

List employees earning more than $30,000 annually transferred from/to the utility from/to an affiliate company.

EE ID	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignments
21417	FPL Energy, LLC	Florida Power & Light Company	Sr Accountant	Sr Distribution Analyst
22336	FPL Energy, LLC	Florida Power & Light Company	PGD Leader I	Sr PGD Leader
15680	FPL Energy, LLC	Florida Power & Light Company	Director - Construction	Director - Construction
22314	FPL Energy, LLC	Florida Power & Light Company	Programmer Analyst	Programmer Analyst
13425	FPL Energy, LLC	Florida Power & Light Company	Accountant I	Financial Analyst I
12143	FPL Energy, LLC	Florida Power & Light Company	Accountant I	Sr Accountant
11777	FPL Energy, LLC	Florida Power & Light Company	Labor Relations Mgr	Labor Relations Mgr
10104	FPL Energy, LLC	Florida Power & Light Company	Project Mgr - Generation	Transmission & Substation
10372	FPL Energy, LLC	Florida Power & Light Company	Accounting Technician	Administrative Technician
21149	FPL Energy, LLC	Florida Power & Light Company	Project Mgr A	Associate Quantitative
19295	FPL Energy, LLC	Florida Power & Light Company	Sr Director Valuation	GM Nuclear & Power Gen
13261	FPL Energy, LLC	Florida Power & Light Company	Compensation & Benefits	Mgr Cost & Performance
18783	FPL FiberNet, LLC	Florida Power & Light Company	Executive Administrative	Administrative Specialist
18927	FPL FiberNet, LLC	Florida Power & Light Company	Technology Consultant	IM Project Manager
18079	FPL FiberNet, LLC	Florida Power & Light Company	Sr Financial Analyst	Business Systems Consultant
10575	FPL FiberNet, LLC	Florida Power & Light Company	Business Systems Mgr	IM Project Manager
23597	FPL Group Resources, LLC	Florida Power & Light Company	Director - Natural Gas	EMT Regulatory Issues

Analysis of Diversification Activity

Non-Tariffed Services and Products Provided by the Utility

Florida Power & Light Company

For the Year Ended December 31, 2005

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service (a)	Account No. (b)	Regulated or Non-regulated (c)
Miscellaneous Service Revenues - Facility Relocation Work Orders	451	Regulated
Miscellaneous Service Revenues - Job Orders	451	Regulated
Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges	451	Regulated
Miscellaneous Service Revenues - Temporary Construction Work Orders	451	Regulated
Rent from Electric Utility Plant	454	Regulated
Rent from Pole Attachments	454	Regulated
Affiliate Service Agreement Fees	456	Regulated
Reclamation and Salvage Revenue	456	Regulated
In Territory Gas Sales - FPL Energy Services	456	Regulated
Transmission Facilities Use Charges	456	Regulated
Contractor Training Fees	456	Regulated
Brokered Energy Sales	456	Regulated
BuildSmart Revenues	456	Regulated
Thermoscan Revenues	456	Regulated
Power Monitoring Revenues	456	Regulated

Nonutility Property (Account 121)

Company: Florida Power & Light Company
For the Year Ended December 31, 2005

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

	Description and Location		Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
1	**PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:**				
2	Dade County-Turkey Point Transmission Right-of-Way(Transferred 1972)	**(1)**	451,553	(113,278)	**338,275**
3	Broward County-Andytown Switching Station(Transferred 1995)		658,345	0	**658,345**
4	Manatee County-Bradenton U.S. 41 and Buckeye Rd.(Transferred 1986)		303,986	0	**303,986**
5	Duval/Bradford Counties-Bradford-Duval#2 Right-of-Way(Transferred 1992)		408,648	0	**408,648**
6	Volusia County-Bunnell-St. Johns Right-of-Way(Transferred 1992)		344,992	0	**344,992**
7	St. Johns County-Bunnell-St. Johns Right-of-Way(Transferred 1992)		357,394	0	**357,394**
8	Martin County-Tequesta Substation Site(Transferred 1992)		116,288	0	**116,288**
9	Flagler County-Bunnell-Angela Right-of-Way(Transferred 1992)		198,581	0	**198,581**
10	Indian River County-Service Center(Transferred 1999)		109,082	0	**109,082**
11	Flagler County-Substation Site(Transferred 1999)		553,043	0	**553,043**
12	Brevard County-Wickham Substation(Transferred 2001)		747,944	0	**747,944**
13	Brevard County-Eaugallie Secion(Transferred 2001)		203,807	0	**203,807**
14	Palm Beach County-Alexander Substation(Transferred 1996)		198,112	0	**198,112**
15		**TOTALS:**	**4,651,775**	**(113,278)**	**4,538,497**
16	**(1)** 12.14 acres sold 2/05, 161.33 acres exchanged, requisite of Turkey Point Plant expansion,				
17	09/05, 47.4 acres exchanged, requisite of Turkey Point Plant expansion.				
18					
19					
20	**OTHER NON-UTILITY PROPERTY:**				
21	Dade County-Dade Davis Transm. Right-of-Way at SW 104 St.& 127 Ave.		125,815	0	125,815
22	Dade County-Lot 4, Block 3 LeBlond Subdivision		179,381	0	179,381
23	Dade County-Vacant Land adjacent to Miami Central Service Center		600,450	0	600,450
24	Broward County-Coral Springs Substation Site (1.97 acres Transferred in 2005 from 105 to 121)		0	304,183	304,183
25	Broward County-Harmony Substation Site (Transferred in 2005 from 105 to 121)		0	1,590,303	1,590,303
26	Palm Beach County- Terminal Substation (2.5 acres Transferred in 2005 from 105 to 121)		0	224,105	224,105
27		**TOTALS:**	**905,646**	**2,118,591**	**3,024,237**
28					
29	**MINOR ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE: (2)**		816,157	(44,695)	**771,462**
30	**(2) Sales of Land & Land Rights**				
31	Transfer from 101 to 121	(44,695)			
32	Total	(44,695)			
33					
34					
35	**MINOR ITEMS - OTHER NONUTILITY PROPERTY:**		111,917	0	**111,917**
36					
37					
38		**TOTALS:**	**6,485,495**	**1,960,618**	**8,446,113**

Number of Electric Department Employees

Florida Power & Light Company
For the Year Ended December 31, 2005

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/05
2. Total Regular Full-Time Employees	9,846
3. Total Part-Time and Temporary Employees	343
4. Total Employees	10,189

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2005

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization - Account 425:	0
2		
3	(b) Miscellaneous income Deductions - Account 426:	
4		
5	Donations - Account 426.1	
6		
7	FPL Foundation, Inc.	1,841,000
8		
9	Miscellaneous	815,610
10		
11	Total Account 426.1	2,656,610
12		
13	Life insurance - Account 426.2	0
14		
15	Penalties - Account 426.3	0
16		
17	Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
18		
19	Salary and expenses of FPL employees in connection with legislative matters	116,255
20		
21	Lobbying Expenses	2,836,746
22		
23	Professional Services	176,644
24		
25	Total Account 426.4	3,129,645
26		
27	Other Deductions - Account 426.5	
28		
29	Community Services	1,346,523
30		
31	Civic and Social Club Dues	19,790
32		
33	Miscellaneous	74,188
34		
35	Total Account 426.5	1,440,501
36		
37	(c) Interest on Debt to Associated Companies - Account 430:	0

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2005

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(d) Other Interest Expense - Account 431:	
2		
3	Customer Deposits*	23,409,658
4		
5	Plant Scherer Joint Ownership Billing Agreement (Various Rates)	18,377
6		
7	St. Johns River Power Park- Purchase Power Agreement (Various Rates)	11,149
8		
9	Wholesale Revenues Subject to Refund (Various Rates)	(30,575)
10		
11	Commercial Paper	10,643,545
12		
13	IRS Audits (Various Rates)	45,040
14		
15	Other Tax Audits (Various Rates)	133,298
16		
17	Credit Line Commitment Fees (Various Rates)	2,704,707
18		
19	Audits - FMPA and OUC	3,376
20		
21	Margin Collateral Deposit	7,703,238
22		
23	Interest on Sales Tax	19,772
24		
25	Interest on Property Tax - Okeechobee County	52,684
26		
27	Litigation	105,353
28		
29	Interest Expense Due to FPL Energy	9,976
30		
31	Miscellaneous	6,949
32		
33	Total Account 431	44,836,547
34		
35		
36		

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2005

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	*Non-residential customers with cash deposits who have had 23 months or more of continuous	
2	service and have maintained a prompt payment record during the last 12 months are entitled	
3	to receive interest at the simple rate of 7% per annum. All other customers with cash deposits	
4	receive interest at the simple rate of 6% per annum.	