EI802-06-AR

THIS FILING IS

Item 1: [X] An Initial (Original) Submission OR [ ] Resubmission No. ____

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0021
(Expires 7/31/2008)
Form 1-F Approved
OMB No. 1902-0029
(Expires 6/30/2007)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 6/30/2007)

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ECONOMIC REGULATION

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
Florida Power & Light Company	End of 2006/Q4

Deloitte

Deloitte & Touche LLP
Certified Public Accountants
Suite 400
200 South Biscayne Boulevard
Miami, FL 33131-2310
USA

Tel: +1 305 372 3100
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www.deloitte.com

INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company
Miami, Florida

We have audited the balance sheet—regulatory basis of Florida Power & Light Company (the "Company") as of December 31, 2006, and the related statements of income—regulatory basis; retained earnings—regulatory basis; cash flows—regulatory basis, and accumulated other comprehensive income, comprehensive income, and hedging activities—regulatory basis for the year ended December 31, 2006, included on pages 110 through 123 of the Company's 2006 Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in Introduction to the Notes to the Financial Statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory-basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of Florida Power & Light Company as of December 31, 2006, and the results of its operations and its cash flows for the year ended December 31, 2006, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Florida Power & Light Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

February 26, 2007

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ , we have also reviewed schedules _____of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas .

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

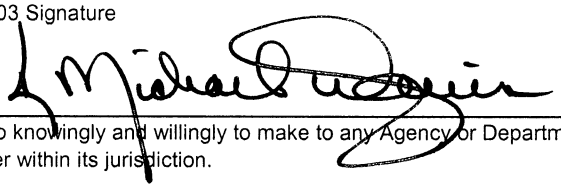
01 Exact Legal Name of Respondent Florida Power & Light Company	02 Year/Period of Report End of 2006/Q4
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 700 Universe Boulevard, P. O. Box 14000, Juno Beach, Florida 33408	
05 Name of Contact Person K. Michael Davis	06 Title of Contact Person V. P. and Controller
07 Address of Contact Person *(Street, City, State, Zip Code)* 9250 West Flagler Street, P. O. Box 029100, Miami, Florida 33102	

08 Telephone of Contact Person,*Including Area Code* (305) 552-4327	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name K. Michael Davis 02 Title Vice President and Controller	03 Signature 	04 Date Signed *(Mo, Da, Yr)* 04/30/2007

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	
9	Statement of Retained Earnings for the Year	118-119	
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	Not Applicable
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	Not Applicable
21	Materials and Supplies	227	
22	Allowances	228-229	
23	Extraordinary Property Losses	230	
24	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable
25	Transmission Service and Generation Interconnection Study Costs	231	
26	Other Regulatory Assets	232	
27	Miscellaneous Deferred Debits	233	
28	Accumulated Deferred Income Taxes	234	
29	Capital Stock	250-251	
30	Other Paid-in Capital	253	
31	Capital Stock Expense	254	
32	Long-Term Debt	256-257	
33	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
34	Taxes Accrued, Prepaid and Charged During the Year	262-263	
35	Accumulated Deferred Investment Tax Credits	266-267	
36	Other Deferred Credits	269	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
38	Accumulated Deferred Income Taxes-Other Property	274-275	
39	Accumulated Deferred Income Taxes-Other	276-277	
40	Other Regulatory Liabilities	278	
41	Electric Operating Revenues	300-301	
42	Sales of Electricity by Rate Schedules	304	
43	Sales for Resale	310-311	
44	Electric Operation and Maintenance Expenses	320-323	
45	Purchased Power	326-327	
46	Transmission of Electricity for Others	328-330	
47	Transmission of Electricity by ISO/RTOs	331	Not Applicable
48	Transmission of Electricity by Others	332	
49	Miscellaneous General Expenses-Electric	335	
50	Depreciation and Amortization of Electric Plant	336-337	
51	Regulatory Commission Expenses	350-351	
52	Research, Development and Demonstration Activities	352-353	
53	Distribution of Salaries and Wages	354-355	
54	Common Utility Plant and Expenses	356	Not Applicable
55	Amounts included in ISO/RTO Settlement Statements	397	Not Applicable
56	Purchase and Sale of Ancillary Services	398	
57	Monthly Transmission System Peak Load	400	
58	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
59	Electric Energy Account	401	
60	Monthly Peaks and Output	401	
61	Steam Electric Generating Plant Statistics	402-403	
62	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
63	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
64	Generating Plant Statistics Pages	410-411	Not Applicable
65	Transmission Line Statistics Pages	422-423	
66	Transmission Lines Added During the Year	424-425	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Substations	426-427	
68	Footnote Data	450	
	Stockholders' Reports Check appropriate box: [ ] Four copies will be submitted [X] No annual report to stockholders is prepared		

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report *(Mo, Da, Yr)* / /	Year/Period of Report End of 2006/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

K. Michael Davis, Vice President, Accounting, Controller and Chief Accounting Officer
9250 West Flagler Street
Miami, Florida 33174

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service is provided in Florida. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia and 88.22889% of the Seabrook Nuclear Generating Station transmission substation located in New Hampshire. With regard to the assets located in New Hampshire, FPL provides wholesale transmission serivce.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report *(Mo, Da, Yr)* / /	Year/Period of Report End of 2006/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

FPL Group, Inc., a holding company, is the sole holder of the common stock of the respondent.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	BXR, LLC	Real Estate	100	
2	FPL Enersys, Inc.	Business Development	100	
3	FPL Historical Museum, Inc.	Historical Preservation	100	
4	GridFlorida, LLC	Power Transmission	33.33	
5	KPB Financial Corp.	FInancial Services	100	
6	Private Fuel Storage, L.L.C.	Construction & Development	12.5	
7	FPL Energy Services II, Inc.	Business Development	100	
8	FPL Services	Business Development	--	
9	FPL Services, L.L.C.	Business Development	100	
10	Florida Power & Light Company Trust I	Financial Services	100	
11	Florida Power & Light Company Trust II	Financial Services	100	
12	AR Holdco, LLC	Real Estate	100	
13	Canyon Development, LLC	Real Estate	100	
14	Hendry County Rural Development, LLC	Real Estate	100	
15	Macswell Acquisitions, LLC	Real Estate	100	
16				
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27				

Schedule Page: 103 Line No.: 1 Column: d

BXR, LLC is a Delaware limited liability company formed to manage and maintain real estate.

Schedule Page: 103 Line No.: 2 Column: d

FPL Enersys, Inc. is a Florida corporation formed to investigate and pursue opportunities for the development and acquisition of energy systems.

Schedule Page: 103 Line No.: 3 Column: d

Florida Historical Museum, Inc. is a Florida non-profit corporation organized for charitable, scientific, and educational purposes, including, but not limited to, permanent care and display of Respondent's historical artifacts relating to the electric industry, and providing education about the history of the electric industry. Respondent is the sole member of this company.

Schedule Page: 103 Line No.: 4 Column: d

Grid Florida, LLC, is a Florida limited liability company formed by Respondent, Florida Power Corporation and Tampa Electric Company in connection with the formation of a regional power transmission company in peninsular Florida. Entity dissolved 06/09/2006.

Schedule Page: 103 Line No.: 5 Column: d

KPB Financial Corp. is a Delaware corporation formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds.

Schedule Page: 103 Line No.: 6 Column: d

Private Fuel Storage, L.L.C. is a Delaware limited liability company (the "Company") formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Goshute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear, Indiana Michigan Power Company, Northern States Power company, Southern California Edison and Southern Nuclear Operating Company. Each member has a 12.5% ownership interest in the Company.

Schedule Page: 103 Line No.: 7 Column: d

FPL Energy Services II, Inc. is a Florida corporation and wholly owned subsidiary of FPL Enersys, Inc. (Line 2 above) and, was formed to provide marketing services for energy conservation measures. Respondent owns 100% of the voting stock of the parent company of FPL Energy Services II, Inc., FPL Enersys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 8 Column: d

FPL Services is a Florida general partnership between FPL Enersys, Inc. (Line 2 above) and FPL Energy Services II, Inc. (Line 7 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects.

Schedule Page: 103 Line No.: 9 Column: d

FPL Services, L.L.C., is a Florida limited liability company and wholly owned subsidiary of FPL Enersys, Inc. (Line 2 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, L.L.C., FPL Enersys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 10 Column: d

Florida Power & Light Company Trust I is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations.

Schedule Page: 103 Line No.: 11 Column: d

Florida Power & Light Company Trust II is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations.

Schedule Page: 103 Line No.: 12 Column: d

AR Holdco, LLC is a Delaware limited liability company formed to acquire real estate for a new power plant.

Schedule Page: 103 Line No.: 13 Column: d

Canyon Development, LLC is limited liability company formed pursuant to the laws of the

state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 12 above) and was formed to manage and maintain real estate for a new power plant.

Schedule Page: 103 Line No.: 14 Column: d

Hendry County Rural Development, LLC is limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 12 above) and was formed to manage and maintain real estate for a new power plant.

Schedule Page: 103 Line No.: 15 Column: d

Macswell Acquisitions, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 12 above) and was formed to manage and maintain real estate for a new power plant.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board and Chief Executive Officer of	Lewis Hay, III	894,298
2	FPL and of FPL Group (1)		
3			
4	President of FPL	Armando J. Olivera	551,221
5			
6	Senior Vice President, Finance and Chief Financial	Moray P. Dewhurst	418,048
7	Officer of FPL and Vice President, Finance and Chief		
8	Financial Officer of FPL Group		
9			
10	Senior Vice President, Nuclear Division of FPL	John A. Stall	493,243
11			
12	Senior Vice President, Power Generation Division of FPL	Antonio Rodriguez	371,865
13			
14			
15			
16			
17			
18			
19			
20	(1) Mr. Hay was Chairman of the Board, President and		
21	Chief Executive Officer of FPL Group until December		
22	15, 2006 when he resigned the title of President of		
23	FPL Group. His FPL title has been consistent		
24	throughout 2006.		
25			
26			
27			
28			
29	Note: The information above is consistent with the		
30	Company's Securities and Exchange Commission		
31	reporting.		
32			
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Lewis Hay, III	P.O. Box 14000
2	Chairman of the Board and Chief Executive Officer	Juno Beach, Florida 33408
3		
4		
5	Armando J. Olivera	P.O. Box 14000
6	President	Juno Beach, Florida 33408
7		
8		
9	Edward F. Tancer	P.O. Box 14000
10	Senior Vice President & General Counsel	Juno Beach, Florida 33408
11		
12		
13	Moray P. Dewhurst	P.O. Box 14000
14	Senior Vice President, Finance &	Juno Beach, Florida 33408
15	Chief Financial Officer	
16		
17		
18	Antonio Rodriguez	P.O. Box 14000
19	Senior Vice President, Power Generation Division	Juno Beach, Florida 33408
20		
21		
22	John A. Stall	P.O. Box 14000
23	Senior Vice President, Nuclear Division	Juno Beach, Florida 33408
24		
25		
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42	Note: There was no FPL Executive Committee in 2006.	
43		
44		
45		
46		
47		
48		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. Renewed franchise agreements for 30 years, all with consideration of fees equaling 5.9% of specified revenues:

   Boca Raton
   Deerfield Beach
   Greenacres
   GulfStream
   Town of Hastings
   Palatka
   Satellite Beach

   New franchise agreement for 30 years, with consideration of fees equaling 5.9% of specified revenues, for a new city where franchise rights previously existed with the county:

   Town of Grant-Valkaria

2. None.

3. None.

4. None.

5. None.

6. For information on Long-Term Debt, see Note 14 - Debt to the December 31, 2006 Consolidated Financial Statements.

   FPL has a $2.0 billion bank revolving line of credit facility which provides for the issuance of letters of credit up to $2.0 billion and are available to support the company's commercial paper program and to provide additional liquidity in the event of a loss to the company's operating facilities (including, a transmission and distribution property loss), as well as for general corporate purposes. At December 31, 2006, letters of credit totaling $156 million were outstanding under FPL's credit facilities. FPL is required to maintain a minimum ratio of funded debt to total capitalization under the terms of FPL's credit facility and at December 31, 2006, FPL was in compliance with its ratio.

   FPL also has established an uncommitted credit facility with a bank to be used for general corporate purposes. The bank may at its discretion, upon the request of FPL, make a short-term loan or loans to FPL in an aggregate amount determined by the bank, which is subject to change at any time. The terms of the specific borrowings under the uncommitted credit facility, including maturity, are set at the time borrowing requests are made by FPL. At December 31, 2006, FPL had no amounts outstanding under its uncommitted credit facility.

   At December 31, 2006, FPL had standby letters of credit of approximately $157 million of which $156 million were issued under FPL's credit facilities, and approximately $326 million notional amount of guarantees. During 2006, FPL had commercial paper outstanding under FPL's credit facility from time to time, with the maximum amounts outstanding at any one time of $1,243.6 million. FPL's commercial paper balance at December 31, 2006 was $410 million.

   The incurring of these obligations was authorized under FPSC Order No. PSC-05-1154-FOF-EI.

7. None.

8. None.

9. See Note 16 - Commitments and Contingencies - Litigation to the December 31, 2006 Consolidated Financial Statements.

10. None.

11. Not Applicable.

12. Not Applicable.

13. 05/26/2006 Michael L. Leighton appointed Vice President & Chief Development Officer

    06/12/2006 William Jefferson, Jr.'s title changed from Vice President, St. Lucie Nuclear Station to Vice president, Nuclear Special Projects

    06/12/2006 Gordon L. Johnston appointed Vice President, St. Lucie Nuclear Power Plant

    11/30/2006 James W. Poppell appointed Vice President, Human Resources

    12/31/2006 Jay W. Molyneaux resigned as Assistant Secretary

14. Not Applicable.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	*(Mo, Da, Yr)* / /	End of 2006/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	24,140,564,410	23,242,360,851
3	Construction Work in Progress (107)	200-201	1,113,448,735	776,388,061
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		25,254,013,145	24,018,748,912
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	11,672,085,664	11,362,594,198
6	Net Utility Plant (Enter Total of line 4 less 5)		13,581,927,481	12,656,154,714
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		203,583,984	180,051,594
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		203,583,984	180,051,594
14	Net Utility Plant (Enter Total of lines 6 and 13)		13,785,511,465	12,836,206,308
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		8,695,925	8,446,113
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		104,260,320	1,587,637
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		2,270,187,795	2,089,185,198
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		2,383,144,040	2,099,218,948
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		59,908,144	55,842,589
36	Special Deposits (132-134)		53,823	54,723
37	Working Fund (135)		150,495	247,600
38	Temporary Cash Investments (136)		145,837	120,422
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		763,135,074	548,991,538
41	Other Accounts Receivable (143)		62,245,049	163,868,069
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		15,873,801	21,388,591
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		19,851,111	25,773,634
45	Fuel Stock (151)	227	324,034,224	255,186,990
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	234,282,215	193,367,778
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		57,140,894	58,557,596
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	15,128
60	Rents Receivable (172)		18,905,875	16,524,976
61	Accrued Utility Revenues (173)		123,495,714	124,281,220
62	Miscellaneous Current and Accrued Assets (174)		2,122,151	10,190,512
63	Derivative Instrument Assets (175)		0	92,130
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		4,213,299	828,413,429
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,653,810,104	2,260,139,743
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		16,122,657	13,511,954
70	Extraordinary Property Losses (182.1)	230	156,762,008	293,930,364
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	1,217,233,504	1,255,044,350
73	Prelim. Survey and Investigation Charges (Electric) (183)		58,198,011	2,345,300
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		-2,898,300	-3,144,056
78	Miscellaneous Deferred Debits (186)	233	975,163,972	967,107,848
79	Def. Losses from Disposition of Utility Plt. (187)		80,845	39,009
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		38,780,630	41,951,386
82	Accumulated Deferred Income Taxes (190)	234	831,157,118	1,197,418,753
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		3,290,600,445	3,768,204,908
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		21,113,066,054	20,963,769,907

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Rresubmission	/ /	end of 2006/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	4,322,000,000	4,322,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	3,741,472	3,741,472
11	Retained Earnings (215, 215.1, 216)	118-119	1,847,976,081	1,045,560,387
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		7,539,303,124	6,736,887,430
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	3,998,270,000	3,298,270,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	250,000,000	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		34,555,402	27,141,745
24	Total Long-Term Debt (lines 18 through 23)		4,213,714,598	3,271,128,255
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		203,583,984	180,051,594
27	Accumulated Provision for Property Insurance (228.1)		-711,932,177	-819,224,585
28	Accumulated Provision for Injuries and Damages (228.2)		34,235,539	38,508,610
29	Accumulated Provision for Pensions and Benefits (228.3)		331,083,613	321,067,013
30	Accumulated Miscellaneous Operating Provisions (228.4)		82,331,949	104,064,956
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		1,571,978,677	1,473,655,094
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,511,281,585	1,298,122,682
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		409,500,000	1,100,000,000
38	Accounts Payable (232)		605,558,529	767,307,278
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		14,282,495	21,534,156
41	Customer Deposits (235)		499,842,434	804,900,222
42	Taxes Accrued (236)	262-263	87,101,558	8,161,728
43	Interest Accrued (237)		73,190,563	57,651,947
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Rresubmission	/ /	end of 2006/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		73,659,813	67,656,310
48	Miscellaneous Current and Accrued Liabilities (242)		450,705,476	928,373,105
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		971,124	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		780,117,564	198,096
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		2,994,929,556	3,755,782,842
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	45,857,422	61,543,951
58	Deferred Gains from Disposition of Utility Plant (256)		2,570,813	2,849,166
59	Other Deferred Credits (253)	269	325,849,803	325,841,064
60	Other Regulatory Liabilities (254)	278	1,072,627,839	1,767,501,349
61	Unamortized Gain on Reaquired Debt (257)		3,992,496	4,214,623
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		2,567,409,248	2,267,769,074
64	Accum. Deferred Income Taxes-Other (283)		835,529,570	1,472,129,471
65	Total Deferred Credits (lines 56 through 64)		4,853,837,191	5,901,848,698
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		21,113,066,054	20,963,769,907

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

STATEMENT OF INCOME

Quarterly
1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	11,987,387,080	9,447,581,901		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	8,205,549,793	5,878,274,357		
5	Maintenance Expenses (402)	320-323	488,545,900	425,379,556		
6	Depreciation Expense (403)	336-337	629,836,325	725,878,584		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,703,964	6,798,447		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	92,396,847	95,572,922		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,542,656	4,445,652		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		47,844,473	70,818,418		
13	(Less) Regulatory Credits (407.4)		90,515,847	79,696,366		
14	Taxes Other Than Income Taxes (408.1)	262-263	1,054,819,876	859,857,742		
15	Income Taxes - Federal (409.1)	262-263	354,358,829	-82,465,035		
16	- Other (409.1)	262-263	51,528,943	-24,197,136		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,300,183,798	1,781,524,635		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	1,257,335,479	1,240,378,485		
19	Investment Tax Credit Adj. - Net (411.4)	266	-15,686,529	-19,213,362		
20	(Less) Gains from Disp. of Utility Plant (411.6)		1,061,342	1,034,101		
21	Losses from Disp. of Utility Plant (411.7)		56,175	129,678		
22	(Less) Gains from Disposition of Allowances (411.8)		8,897,091	1,637,840		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		80,764,506	112,173,300		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		10,936,635,797	8,512,230,966		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		1,050,751,283	935,350,935		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
11,987,387,080	9,447,581,901					2
						3
8,205,549,793	5,878,274,357					4
488,545,900	425,379,556					5
629,836,325	725,878,584					6
1,703,964	6,798,447					7
92,396,847	95,572,922					8
2,542,656	4,445,652					9
						10
						11
47,844,473	70,818,418					12
90,515,847	79,696,366					13
1,054,819,876	859,857,742					14
354,358,829	-82,465,035					15
51,528,943	-24,197,136					16
1,300,183,798	1,781,524,635					17
1,257,335,479	1,240,378,485					18
-15,686,529	-19,213,362					19
1,061,342	1,034,101					20
56,175	129,678					21
8,897,091	1,637,840					22
						23
80,764,506	112,173,300					24
10,936,635,797	8,512,230,966					25
1,050,751,283	935,350,935					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		1,050,751,283	935,350,935		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		78,970	291		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		20,100,336	4,107,503		
38	Allowance for Other Funds Used During Construction (419.1)		21,235,756	28,305,705		
39	Miscellaneous Nonoperating Income (421)					
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		41,415,062	32,413,499		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			15,400		
44	Miscellaneous Amortization (425)	340				
45	Donations (426.1)	340	2,619,810	2,656,610		
46	Life Insurance (426.2)					
47	Penalties (426.3)		12			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		6,019,815	3,129,645		
49	Other Deductions (426.5)		19,007,772	1,440,501		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		27,647,409	7,242,156		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	565,925	530,680		
53	Income Taxes-Federal (409.2)	262-263	5,590,159	2,079,564		
54	Income Taxes-Other (409.2)	262-263	1,135,183	559,181		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	227,291	647,628		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	16,245,121	10,772,194		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-8,726,563	-6,955,141		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		22,494,216	32,126,484		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		212,869,748	181,258,461		
63	Amort. of Debt Disc. and Expense (428)		2,582,583	3,331,467		
64	Amortization of Loss on Reaquired Debt (428.1)		3,170,756	3,170,756		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		222,128	222,128		
67	Interest on Debt to Assoc. Companies (430)	340				
68	Other Interest Expense (431)	340	63,496,091	44,836,547		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		11,067,245	12,574,123		
70	Net Interest Charges (Total of lines 62 thru 69)		270,829,805	219,800,980		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		802,415,694	747,676,439		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		802,415,694	747,676,439		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,045,560,387	458,747,534
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		802,415,694	747,676,439
17	Appropriations of Retained Earnings (Acct. 436)			
18		242		93,750
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			93,750
23	Dividends Declared-Preferred Stock (Account 437)			
24		125		(100,000)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			(100,000)
30	Dividends Declared-Common Stock (Account 438)			
31		238		(160,857,336)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(160,857,336)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,847,976,081	1,045,560,387
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,847,976,081	1,045,560,387
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	802,415,694	747,676,439
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	631,540,289	732,677,031
5	Amortization of Utility Plant	92,396,847	95,572,922
6	Amortization of Utility Acquisition Adjustment	2,542,656	4,445,652
7	Amortization of Regulatory Assets	-90,515,847	-79,696,366
8	Deferred Income Taxes (Net)	26,830,490	531,021,583
9	Investment Tax Credit Adjustment (Net)	-15,686,529	-19,213,362
10	Net (Increase) Decrease in Receivables	-179,187,776	-94,574,403
11	Net (Increase) Decrease in Inventory	-109,761,671	-133,333,062
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	68,214,916	126,300,748
14	Net (Increase) Decrease in Other Regulatory Assets	-912,683,743	24,676,104
15	Net Increase (Decrease) in Other Regulatory Liabilities	50,354,804	296,655,359
16	(Less) Allowance for Other Funds Used During Construction	21,235,756	28,305,705
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Accretion Expense - Asset Retirement Obligation	80,764,506	112,173,300
20	Cost Recovery Clauses	939,795,362	-821,554,573
21	Other	219,136,848	-329,298,877
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,584,921,090	1,165,222,790
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,784,178,471	-1,644,343,406
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-21,235,756	-28,305,705
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,762,942,715	-1,616,037,701
35			
36	Acquisition of Other Noncurrent Assets (d)	-64,975,732	-101,068,877
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	177,505	-1,494,538
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-1,827,740,942	-1,718,601,116
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	937,312,817	587,689,349
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		643,400,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	937,312,817	1,231,089,349
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		-500,000,000
74	Preferred Stock		-25,000,000
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)	-690,500,000	
79			
80	Dividends on Preferred Stock		-6,250
81	Dividends on Common Stock		-160,857,336
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	246,812,817	545,225,763
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	3,992,965	-8,152,563
87			
88	Cash and Cash Equivalents at Beginning of Period	56,265,334	64,417,897
89			
90	Cash and Cash Equivalents at End of period	60,258,299	56,265,334

Schedule Page: 120 Line No.: 21 Column: b

(Increase) Decrease in Other Current Assets	$ (39,523,937)
Increase (Decrease) in Customers' Deposits	76,532,212
Increase (Decrease) in Margin Cash Deposits	(484,690,000)
(Increase) Decrease in Deferred Pension Cost	(54,217,023)
Derivative Activity	848,003,585
Storm Related Costs, Net of Receipts	(213,595,767)
Other	86,627,778
Total	$ 219,136,848

Schedule Page: 120 Line No.: 22 Column: b

Supplemental Disclosure of Cash Flow Information:

Cash Paid During the Period For:

Interest	$ 260,827,223
Federal Income Taxes	$ 396,962,530
State Income Taxes	$(58,950,705)

Schedule Page: 120 Line No.: 36 Column: b

Contributions to Special Use Funds	$ (64,975,732)

Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet:

		$ 60,258,299
BALANCE SHEET ACCOUNTS:		
Cash (131)	$ 59,908,144	
Special Deposits (132-134)	53,823	
Working Fund (135)	150,495	
Temporary Cash Investments (136)	145,837	
TOTAL BALANCE SHEET ACCOUNTS		$ 60,258,299

Supplemental Schedule of Non-Cash Investing Activities:

Addition of Capital Lease Obligations	$ 112,781,951

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

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SEE PAGE 123 FOR REQUIRED INFORMATION.

Introduction
The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United State of America (GAAP). These requirements differ from GAAP related to (1) the presentation of of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of SFAS No. 109 regulatory assets and liabilities, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs, (8) the presentation of derivatives, and (9) the presentation of nuclear fuel as a capital lease rather than consolidating the lessor as in the audited financial statements included in the Form 10-K.

Florida Power & Light Company's (FPL) Notes to Financial Statements are included with FPL Group, Inc. and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of FPL's Financial Statements contained herein.

FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
Years Ended December 31, 2006, 2005 and 2004

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation – FPL Group, Inc.'s (FPL Group) operations are conducted primarily through its wholly-owned subsidiary Florida Power & Light Company (FPL) and its wholly-owned indirect subsidiary FPL Energy, LLC (FPL Energy). FPL, a rate-regulated public utility, supplies electric service to approximately 4.4 million customer accounts throughout most of the east and lower west coasts of Florida. FPL Energy invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures essentially all of which are accounted for under the equity method.

The consolidated financial statements of FPL Group and FPL include the accounts of their respective majority-owned and controlled subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. Amounts included in the consolidated financial statements and the accompanying notes have been adjusted to reflect the retrospective application of a Financial Accounting Standards Board (FASB) Staff Position (FSP) related to planned major maintenance activities (Major Maintenance FSP). See Major Maintenance Costs below. In addition, certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation – FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standards No. (FAS) 71, "Accounting for the Effects of Certain Types of Regulation." FAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through the various clauses, include substantially all fuel, purchased power and interchange expenses, conservation and certain environmental-related expenses, certain revenue taxes and franchise fees. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under- or over-recovery. Any under-recovered costs or over-recovered revenues are collected from or returned to customers in subsequent periods. Although deferred clause revenues and expenses do not significantly affect net income, the under- or over-recoveries can significantly affect FPL Group's and FPL's operating cash flows.

Beginning in 2004, in order to comply with a U.S. Nuclear Regulatory Commission (NRC) order, FPL incurred additional cost to modify its security systems at its St. Lucie and Turkey Point nuclear units. During 2005 and 2004, FPL incurred and deferred pursuant to an FPSC order a total of approximately $37 million in additional costs as a regulatory asset (included in regulatory assets – other) and, in 2005, accrued interest on the deferred amount at an FPSC-approved rate of 7.29%. During 2005, FPL reduced the regulatory asset by the amount of the reduction in the decommissioning accrual approved by the FPSC in the 2005 rate agreement discussed below. Effective January 1, 2006, the remaining balance of approximately $13 million was included in rate base and is being amortized over a four-year period and included in depreciation expense. At December 31, 2006 the remaining balance was approximately $10 million.

In 2000, a bankruptcy court approved a $222.5 million settlement of a contract dispute between FPL and two qualifying facilities. As approved by the FPSC, FPL recovered the cost of the settlement through the fuel and purchased power cost recovery clause (fuel clause) and capacity cost recovery clause (capacity clause) over a five-year period which began January 1, 2002. The settlement cost is included in deferred clause and franchise expenses on FPL Group's and FPL's December 31, 2005 consolidated balance sheet.

If FPL were no longer subject to cost-based rate regulation, the regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of FAS 71 is assessed at each reporting period.

Revenues and Rates – FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables and amounted to approximately $122 million and $123 million at December 31, 2006 and 2005, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Regulation), franchise fees, gross receipts taxes and beginning in 2005 a surcharge related to the recovery of storm restoration costs associated with the 2004 hurricanes (see Storm Reserve Deficiency). Franchise fees and gross receipts taxes are imposed on FPL; however, the FPSC allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise amount for those customers located in the jurisdiction that imposes the fee. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes on FPL Group's and FPL's consolidated statements of income and were approximately $773 million, $604 million and $558 million in 2006, 2005 and 2004, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on FPL Group's and FPL's consolidated balance sheets.

In 2005, the FPSC approved a stipulation and settlement agreement regarding FPL's retail base rates (2005 rate agreement), signed by FPL and all of the interveners in its 2005 rate case filing. FPL expects the 2005 rate agreement to be in effect through December 31, 2009, and thereafter shall remain in effect until terminated on the date new retail base rates become effective pursuant to an FPSC order. The 2005 rate agreement replaced a rate agreement that was effective April 15, 2002 through December 31, 2005 (2002 rate agreement).

The 2005 rate agreement provides that retail base rates will not increase during the term of the agreement except to allow recovery of the revenue requirements of any power plant approved pursuant to the Florida Power Plant Siting Act (Siting Act) that achieves commercial operation during the term of the 2005 rate agreement. Retail base rates will increase approximately $127 million on an annualized basis when a 1,144 megawatt (mw) natural gas-fired plant at FPL's Turkey Point site (Turkey Point Unit No. 5) is placed in service which is expected to occur in the second quarter of 2007. The 2005 rate agreement also continues the revenue sharing mechanism in FPL's 2002 rate agreement, whereby revenues from retail base operations in excess of certain thresholds will be shared with customers on the basis of two-thirds refunded to customers and one-third retained by FPL. Revenues from retail base operations in excess of a second, higher threshold (cap) will be refunded 100% to customers. The revenue sharing threshold and cap for 2007 and each succeeding year is established by increasing the prior year's threshold and cap by the sum of the following: (i) the average annual growth rate in retail kwh sales for the ten-year period ending December 31 of the preceding year multiplied by the prior year's retail base rate revenue sharing threshold and cap and (ii) the amount of any incremental base rate increases for power plants approved pursuant to the Siting Act that achieve commercial operation during the term of the 2005 rate agreement. The revenue sharing threshold and cap for 2007 is estimated to be $4,203 million and $4,373 million, respectively, and will be adjusted based on the actual incremental base revenues associated with Turkey Point Unit No. 5 going into service in the second quarter of 2007.

Under both the 2005 and 2002 rate agreements, the accrual for the refund associated with the revenue sharing mechanism is or was computed monthly for each twelve-month period of the rate agreement. At the beginning of each twelve-month period, planned revenues are reviewed to determine if it is probable that the threshold will be exceeded. If so, an accrual is recorded each month for a portion of the anticipated refund based on the relative percentage of year-to-date planned revenues to the total estimated revenues for the twelve-month period, plus accrued interest. In addition, if in any month actual revenues are above or below planned revenues, the accrual is increased or decreased as necessary to recognize the effect of this variance on the expected refund amount. Under both the 2005 and 2002 rate agreements, the annual refund (including interest) is or was paid to customers as a credit to their February electric bill. For the years ended December 31, 2006, 2005 and 2004, there were no refunds due to customers.

Under the terms of the 2005 rate agreement: (i) FPL's electric property depreciation rates are based upon the comprehensive depreciation studies it filed with the FPSC in March 2005; however, FPL may reduce depreciation by up to $125 million annually, (ii) FPL suspended contributions of approximately $79 million per year to its nuclear decommissioning fund beginning in September 2005, (iii) FPL suspended contributions of $20.3 million per year to its storm and property insurance reserve beginning in January 2006 and has the ability to recover prudently incurred storm restoration costs, either through securitization pursuant to Section 366.8260 of the Florida Statutes or through surcharges, and (iv) FPL will be allowed to recover through a cost recovery clause prudently incurred incremental costs associated with complying with an FPSC or FERC order regarding a regional transmission organization.

FPL does not have an authorized regulatory return on common equity (ROE) under the 2005 rate agreement for the purpose of

addressing earnings levels. For all other regulatory purposes, FPL has an ROE of 11.75%. Under the 2005 rate agreement, the revenue sharing mechanism described above is the appropriate and exclusive mechanism to address earnings levels. However, if FPL's regulatory ROE, as reported to the FPSC in FPL's monthly earnings surveillance report, falls below 10% during the term of the 2005 rate agreement, FPL may petition the FPSC to amend its base rates.

The 2002 rate agreement provided for a $250 million annual reduction in retail base revenues allocated to all customers by reducing customers' base rates and service charges by approximately 7% as well as a revenue sharing mechanism based on stated thresholds. During the term of the 2002 rate agreement, FPL did not have an authorized regulatory ROE range for the purpose of addressing earnings levels and FPL reduced depreciation on its plant in service by $125 million each year.

FPL Energy's revenue is recorded as electricity is delivered, which is when revenue is earned. FPL Energy's retail energy business records unbilled revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled revenues are included in customer receivables and amounted to approximately $28 million and $30 million at December 31, 2006 and 2005, respectively.

Electric Plant, Depreciation and Amortization – The cost of additions to units of utility property of FPL and FPL Energy is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2006, the electric generating, transmission, distribution and general facilities of FPL represented approximately 44%, 13%, 38% and 5%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. A number of FPL Energy's generating facilities are encumbered by liens against their assets securing various financings. The net book value of FPL Energy's assets serving as collateral was approximately $4.6 billion at December 31, 2006.

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement and nuclear plant decommissioning (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs). For substantially all of FPL's property, depreciation studies are performed and filed with the FPSC at least every four years. Pursuant to the 2005 rate agreement, FPL implemented new depreciation rates on January 1, 2006 based on depreciation studies filed with the FPSC in March 2005. Under the 2002 and 2005 rate agreements (see Revenues and Rates), FPL reduced depreciation by $125 million annually, which it has been doing since 2002. The weighted annual composite depreciation rate for FPL's electric plant in service, including capitalized software, but excluding the effects of decommissioning and dismantlement, was approximately 3.6%, 4.3% and 4.2% for 2006, 2005 and 2004, respectively. These rates exclude the depreciation adjustments discussed above. FPL Energy's electric plants in service less salvage value are depreciated primarily using the straight-line method over their estimated useful lives. FPL Energy's effective depreciation rates, excluding decommissioning, were 4.1%, 3.9% and 3.9% for 2006, 2005 and 2004, respectively.

Nuclear Fuel – FPL leases nuclear fuel for all four of its nuclear units. FPL Group and FPL consolidate the lessor entity in accordance with FASB Interpretation No. (FIN) 46, "Consolidation of Variable Interest Entities," as revised (FIN 46(R)). See Note 9 – FPL.

FPL Energy's nuclear units have several contracts for the supply, conversion, enrichment and fabrication of nuclear fuel. See Note 16 – Contracts. FPL Energy's nuclear fuel costs are charged to fuel expense on a unit of production method.

Construction Activity – Allowance for funds used during construction (AFUDC) is a non-cash item which represents the allowed cost of capital, including an ROE, used to finance construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. FPSC rules limit the recording of AFUDC to projects that cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During 2006, 2005 and 2004, AFUDC was capitalized at a rate of 7.42%, 7.42% and 7.29%, respectively, and amounted to approximately $32 million, $41 million and $48 million, respectively. See Note 16 – Commitments.

FPL's construction work in progress at December 31, 2006 includes construction materials, progress payments on major equipment contracts, third party engineering costs and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service. At December 31, 2006 and 2005, FPL recorded approximately $152 million and $156 million, respectively, of construction accruals, which are included in other current liabilities on FPL Group's and FPL's consolidated balance sheets.

FPL Energy capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant. At December 31, 2006 and 2005, FPL Energy's capitalized development costs totaled approximately $22 million and $19 million, respectively, which are included in other assets on FPL Group's consolidated balance sheets. These costs include emission reduction credits, land rights and other third party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets,

depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when the development of a project is no longer probable.

FPL Energy's construction work in progress includes construction materials, prepayments on turbine generators, third party engineering costs, capitalized interest and other costs directly associated with the construction and development of the project. Interest capitalized on construction projects amounted to $17 million, $8 million and $43 million during 2006, 2005 and 2004, respectively. FPL Energy's interest charges are based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction. Upon commencement of plant operation, costs associated with construction work in progress are transferred to electric utility plant in service and other property. At December 31, 2006 and 2005, FPL Energy recorded approximately $38 million and $73 million, respectively, of construction accruals, which are included in other current liabilities on FPL Group's consolidated balance sheets.

Asset Retirement Obligations – FPL Group and FPL each account for asset retirement obligations and conditional asset retirement obligations under FAS 143, "Accounting for Asset Retirement Obligations" and FIN 47, "Accounting for Conditional Asset Retirement Obligations." See Note 15.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs – Following are the components of FPL Group's and FPL's decommissioning of nuclear plants, dismantlement of plants and other accrued asset removal costs:

	FPL									
	Nuclear Decommissioning		Fossil Dismantlement		Interim Removal Costs and Other		FPL Energy		FPL Group	
	December 31,		December 31,		December 31,		December 31,		December 31,	
	2006	2005	2006	2005	2006	2005	2006	2005	2006	2005
	(millions)									
Asset retirement obligations (ARO)	$ 1,540	$ 1,460	$ 30	$ 11	$ 2	$ 3	$ 248	$ 211	$ 1,820	$ 1,685
Less capitalized ARO asset net of accumulated depreciation	55	57	5	2	-	1	-	-	60	60
Accrued asset removal costs (a)	192	178	279	277	1,573	1,578	-	-	2,044	2,033
Asset retirement obligation regulatory expense difference (a)	864	770	4	16	-	-	-	-	868	786
Accrued decommissioning, dismantlement and other accrued asset removal costs	$ 2,541(b)	$ 2,351(b)	$ 308(b)	$ 302(b)	$ 1,575(b)	$ 1,580(b)	$ 248	$ 211	$ 4,672	$ 4,444

(a) Regulatory liability on FPL Group's and FPL's consolidated balance sheets.
(b) Represents total amount accrued for ratemaking purposes.

FPL – For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear and fossil plants over the expected service life of each unit based on nuclear decommissioning and fossil dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. For financial reporting purposes, FPL recognizes decommissioning and dismantlement liabilities in accordance with FAS 143 and FIN 47. Any differences between expense recognized under FAS 143 and FIN 47 and the amount recoverable through rates are deferred in accordance with FAS 71. See Electric Plant, Depreciation and Amortization and Note 15.

Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2005. The studies filed in December 2005 support the suspension, effective September 2005, of the $79 million annual decommissioning accrual as provided for in the 2005 rate agreement. These studies reflect FPL's current plans, under the extended operating licenses, for prompt dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2032 and 2033, respectively, and provide for St. Lucie Unit No. 1 to be mothballed beginning in 2036 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 at the end of its useful life in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage, to be approximately $10.9 billion. FPL's portion of the ultimate cost of decommissioning its four units, expressed in 2006 dollars, is estimated by the studies to aggregate $2.1 billion.

During 2006, with respect to costs associated with nuclear decommissioning, FPL recognized approximately $80 million related to ARO accretion expense, approximately $2 million related to depreciation of the capitalized ARO asset and approximately $82 million to adjust the total accrual to reflect the suspension of the accrual by the FPSC effective September 1, 2005. During 2005, with respect to costs associated with nuclear decommissioning, FPL recognized approximately $112 million related to ARO accretion expense, approximately $7 million related to depreciation of the capitalized ARO asset, approximately $4 million related to the non-legal

obligation included in accrued asset removal costs and approximately $70 million to adjust the total accrual to the $53 million approved by the FPSC for decommissioning expense (included in depreciation and amortization expense in FPL Group's and FPL's consolidated statements of income). During 2004, with respect to costs associated with nuclear decommissioning, FPL recognized approximately $106 million related to ARO accretion expense, approximately $8 million related to depreciation of the capitalized ARO asset, approximately $6 million related to the non-legal obligation included in accrued asset removal costs and approximately $41 million to adjust the total accrual to the $79 million approved by the FPSC for decommissioning expense (included in depreciation and amortization expense in FPL Group's and FPL's consolidated statements of income).

Restricted trust funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds of FPL. Consistent with regulatory treatment, marketable securities held in the decommissioning funds are classified as available for sale and are carried at market value with market adjustments, including any other-than-temporary impairment losses, resulting in a corresponding adjustment to the related regulatory liability accounts. See Note 10. Contributions to the funds were based on current period decommissioning expense and were suspended beginning September 2005. Additionally, fund earnings, net of taxes, are reinvested in the funds. Earnings are recognized as income and an offsetting expense is recorded to reflect a corresponding increase in the related regulatory liability accounts. As a result, there is no effect on net income. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Fossil fuel plant dismantlement studies are performed and filed with the FPSC at least every four years. FPL's latest fossil fuel plant dismantlement studies became effective January 1, 2003. The studies indicate that FPL's portion of the ultimate cost to dismantle its fossil units is $668 million. During 2006, with respect to costs associated with fossil dismantlement, FPL recognized approximately $1 million related to ARO accretion expense and depreciation of the capitalized ARO asset, approximately $17 million related to the non-legal obligation included in accrued asset removal costs and approximately $1 million to adjust the total accrual to the $19 million approved by the FPSC for dismantlement expense (included in depreciation and amortization expense in FPL Group's and FPL's consolidated statements of income). FPL recognized fossil dismantlement expense of approximately $19 million in both 2005 and 2004, which is included in depreciation and amortization expense.

FPL Energy – FPL Energy records nuclear decommissioning liabilities for Seabrook Station (Seabrook) and Duane Arnold Energy Center (Duane Arnold) in accordance with FAS 143 and FIN 47. See Note 15. At December 31, 2006 and 2005, FPL Energy's ARO related to nuclear decommissioning totaled approximately $213 million and $189 million, respectively, reflecting the fair value of FPL Energy's ultimate decommissioning liability for Seabrook and Duane Arnold. The fair value of the ultimate decommissioning liability as of December 31, 2006 was determined using various internal and external data. FPL Energy's portion of the ultimate cost of decommissioning Seabrook and Duane Arnold, including costs associated with spent fuel storage, is approximately $4.3 billion, or $725 million expressed in 2006 dollars. The liability is being accreted using the interest method through the date decommissioning activities are expected to be complete.

Seabrook's decommissioning funding plan is based on a comprehensive nuclear decommissioning study filed with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) in 2003 and is effective for four years. Currently, there are no ongoing decommissioning funding requirements for Duane Arnold, however, the NRC has the authority to require additional funding in the future. FPL Energy's portion of Seabrook's and Duane Arnold's restricted trust funds for the payment of future expenditures to decommission these plants is included in FPL Group's nuclear decommissioning reserve funds. Marketable securities held in the decommissioning funds are classified as available for sale and are carried at market value with market adjustments resulting in a corresponding adjustment to other comprehensive income (OCI). All unrealized losses associated with marketable securities that are considered to be other-than-temporary are recognized as an expense in other – net in FPL Group's consolidated statements of income. Fund earnings are recognized in income and are reinvested in the funds either on a pretax or after-tax basis. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. See Note 10.

Major Maintenance Costs – FPL Group and FPL adopted the Major Maintenance FSP effective December 31, 2006. The Major Maintenance FSP eliminates the accrue-in-advance method for recognizing costs associated with planned major maintenance activities, and requires retrospective application to all prior periods presented. Prior to adoption of the Major Maintenance FSP, FPL and FPL Energy utilized the accrue-in-advance method to account for certain planned major maintenance costs. Upon adoption of the Major Maintenance FSP, FPL will continue to apply the accrue-in-advance method in accordance with regulatory treatment and has reclassified the accrual to a regulatory liability. FPL Energy utilizes the deferral method to account for certain planned major maintenance costs.

FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated and actual costs is included in O&M expenses when known. The estimated costs for inspection and repair of FPL's four reactor vessel heads were deferred and were amortized on a levelized basis over a five-year period beginning in 2002 as authorized by the FPSC, and amounted to approximately $1 million in 2006, $11 million in 2005 and $10 million in 2004. The accrued liability for nuclear maintenance costs, including those for the reactor vessel heads, at December 31, 2006 and 2005 totaled approximately $47 million and $79 million, respectively, and is included in regulatory liabilities – other. For the years ended December 31, 2006, 2005 and 2004, FPL recognized approximately $79 million, $96 million and $97 million, respectively, in nuclear maintenance costs (including reactor vessel head inspection and repair

costs) which are included in O&M expenses in FPL Group's and FPL's consolidated income statements.

FPL Energy's major maintenance costs for its combustion turbines are capitalized and amortized on a units of production method over the period from the end of the last outage to the beginning of the next planned outage. FPL Energy's major maintenance costs for its nuclear generating units are capitalized and amortized on a straight-line basis over the period from the end of the last outage to the beginning of the next planned outage. FPL Energy's deferred major maintenance costs totaled approximately $51 million and $22 million at December 31, 2006 and 2005, respectively, and are included in other assets. For the years ended December 31, 2006, 2005 and 2004, FPL Energy recognized approximately $49 million, $38 million and $43 million in major maintenance costs which are included in O&M expenses in FPL Group's consolidated income statements.

As a result of the retrospective application of the Major Maintenance FSP, FPL Group's and FPL's consolidated balance sheet line items increased (decreased) by the following amounts:

	December 31, 2005	
	FPL Group	FPL
	(millions)	
Electric utility plant in service and other property	$ (42)	$ -
Other investments	$ 7	$ -
Other assets	$ 21	$ -
Common shareholders' equity [a]	$ 62	$ -
Accumulated deferred income taxes	$ 37	$ -
Regulatory liabilities – other	$ 75	$ 75
Other liabilities	$ (188)	$ (75)

(a) Common shareholders' equity at December 31, 2004 and January 1, 2004 increased by $46 million and $37 million, respectively.

As a result of the retrospective application of the Major Maintenance FSP, FPL Group's consolidated income statement line items increased (decreased) by the following amounts:

	December 31,	
	2005	2004
	(millions, except per share amounts)	
Other O&M expenses	$ (26)	$ (13)
Equity in earnings of equity method investees	$ -	$ 2
Other – net	$ -	$ (1)
Income taxes	$ 10	$ 5
Net income	$ 16	$ 9
Earnings per share of common stock – basic	$ 0.04	$ 0.03
Earnings per share of common stock – assuming dilution	$ 0.05	$ 0.03

Cash Equivalents – Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash – At December 31, 2006 and 2005, FPL Group had approximately $218 million ($103 million for FPL) and $56 million (none for FPL), respectively, of restricted cash included in other current assets on FPL Group's and FPL's consolidated balance sheets, essentially all of which is restricted for margin collateral, debt service payments and O&M expenses.

Allowance for Doubtful Accounts – FPL maintains an accumulated provision for uncollectible customer accounts receivable that is determined by multiplying the previous six months of revenues by a bad debt percentage, which represents an average of the past two years' actual write-offs. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. FPL Energy regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of revenue based on the historical bad debt write-off trends for its retail energy business and, when necessary, using the specific identification method for all other receivables.

Inventory – FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. FPL Energy's materials, supplies and oil and gas inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Energy Trading – FPL Group provides full energy and capacity requirements services to distribution utilities and engages in energy trading activities to optimize the value of electricity and fuel contracts and generating facilities, as well as to take advantage of

expected favorable commodity price movements. Trading contracts that meet the definition of a derivative are accounted for at market value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 4.

Fair Value Measurements – In September 2006, the FASB issued FAS 157, "Fair Value Measurements," which clarifies how to measure fair value and requires enhanced fair value measurement disclosures. The standard emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and sets out a fair value hierarchy with the highest priority being quoted prices in active markets for identical assets or liabilities. FPL Group and FPL will be required to adopt FAS 157 on January 1, 2008. FPL Group and FPL are currently evaluating the impact of FAS 157.

The Fair Value Option for Financial Assets and Financial Liabilities – In February 2007, the FASB issued FAS 159, "The Fair Value Option for Financial Assets and Financial Liabilities," which permits, but does not require, entities to account for financial instruments at fair value. The standard does not extend to non-financial instruments. FPL Group and FPL will be required to adopt FAS 159 on January 1, 2008. FPL Group and FPL are currently evaluating the impact of FAS 159.

Storm Reserve Deficiency – The storm reserve deficiency represents storm restoration costs incurred by FPL that exceeded the amounts in the storm and property insurance reserve and are probable of recovery through future rates. The storm and property insurance reserve provided FPL coverage toward storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. The storm restoration costs were associated with hurricanes and storms that affected FPL's service territory primarily in 2004 and 2005. At December 31, 2006 and 2005, FPL's storm reserve deficiency totaled approximately $868 million and $1.1 billion, respectively, a portion of which is included in current assets.

In May 2006, the FPSC approved the issuance of up to $708 million of bonds pursuant to the securitization provisions of Section 366.8260 of the Florida Statutes for the net-of-tax recovery by FPL of the estimated storm reserve deficiency, including interest, and for a storm and property insurance reserve of $200 million. The unrecovered 2004 storm restoration costs are being recovered through a previously approved storm damage surcharge applied to retail customer bills since February 2005. Once the bonds are issued, a surcharge to retail customers will be used for repayment of the outstanding bonds. During 2006 and 2005, FPL billed to customers approximately $151 million and $155 million, respectively, through the storm damage surcharge, which is included in operating revenues on the consolidated statements of income. A corresponding expense for the amortization of the storm reserve deficiency is shown as a separate line on the consolidated statements of income. FPL is working with the FPSC staff and its financial advisors to complete the issuance of the bonds.

In its May 2006 decision, the FPSC applied a different standard for recovery of 2005 storm costs than was used for the 2004 storm costs. Accordingly, the FPSC made certain adjustments and disallowances to amounts sought to be recovered by FPL. In addition, the FPSC allowed FPL to recover interest on 2005 storm restoration costs. These adjustments and disallowances reduced FPL Group's and FPL's net income for the year ended December 31, 2006 by approximately $27 million, reduced FPL Group's and FPL's storm reserve deficiency by approximately $33 million and reduced FPL Group's and FPL's property, plant and equipment by approximately $11 million.

Impairment of Long-Lived Assets – FPL Group evaluates on an ongoing basis the recoverability of its assets for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable as described in FAS 144, "Accounting for the Impairment or Disposal of Long-Lived Assets." See Note 5.

Goodwill and Other Intangible Assets – FPL Group's goodwill and other intangible assets are as follows:

	Weighted Average Useful Lives (Years)	December 31, 2006	December 31, 2005
		(millions)	
Goodwill:			
Merchant reporting unit		$ 72	$ 72
Wind reporting unit		17	-
Total goodwill		$ 89	$ 72
Other intangible assets:			
Purchase power agreements	17	$ 59	$ 41
Customer lists	8	29	29
Other, primarily transmission and land rights, permits and licenses	30	58	53
Total		146	123
Less accumulated amortization		39	21
Total other intangible assets – net		$ 107	$ 102

FPL Energy has recorded goodwill in its merchant reporting unit related to the acquisition of Gexa Corp. in 2005 and in its wind reporting unit related to the acquisition of a wind modeling and analysis business in 2006. The acquisitions were accounted for using the purchase method of accounting. FPL Energy's other intangible assets are amortized, primarily on a straight-line basis, over their estimated useful lives. For the years ended December 31, 2006, 2005 and 2004, amortization expense was approximately $12 million, $8 million and $13 million, respectively, and is expected to be approximately $12 million, $11 million, $10 million, $10 million and $10 million for 2007, 2008, 2009, 2010 and 2011, respectively.

FPL Energy's goodwill and other intangible assets are included in other assets on FPL Group's consolidated balance sheets. In accordance with FAS 142, "Goodwill and Other Intangible Assets," goodwill is assessed for impairment at least annually by applying a fair value-based test. Other intangible assets are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows in accordance with FAS 144.

Stock-Based Compensation – On January 1, 2006, FPL Group adopted FAS 123(R), "Share-Based Payment." The statement requires costs related to share-based payment transactions to be recognized in the financial statements based on grant-date fair value. Because FPL Group adopted the fair value recognition provisions of FAS 123, "Accounting for Stock-Based Compensation," on January 1, 2004, the adoption of FAS 123(R) did not have a significant effect on FPL Group's financial statements. See Note 12 – Stock-Based Compensation.

Retirement of Long-Term Debt – Gains and losses that result from differences in FPL's reacquisition cost and the book value of long-term debt which is retired are deferred and amortized to interest expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. FPL Group Capital Inc (FPL Group Capital) recognizes as expense any such excess at time of retirement.

Income Taxes – Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. In connection with the tax sharing agreement between FPL Group and its subsidiaries, the income tax provision at each subsidiary reflects the use of the "separate return method," except that tax benefits that could not be utilized on a separate return basis, but are utilized on the consolidated tax return, are recorded by the subsidiary. Any remaining consolidated income tax benefits or detriments are recorded at the corporate level. Included in other regulatory assets on FPL Group's and FPL's consolidated balance sheets is the revenue equivalent of the difference in accumulated deferred income taxes computed under FAS 109, "Accounting for Income Taxes," as compared to regulatory accounting rules. This amount totaled $26 million and $23 million at December 31, 2006 and 2005, respectively, and is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax amount was initially recognized. Investment tax credits (ITC) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment. At December 31, 2006 and 2005, the ITC amount was approximately $46 million and $62 million, respectively, and is included in other regulatory liabilities on FPL Group's and FPL's consolidated balance sheets. Production tax credits (PTCs) are recognized as wind energy is generated based on a per kwh rate prescribed in applicable federal and state statutes. PTCs generated by certain wind operations of FPL Energy are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets unless it is more likely than not that such assets will be realized. Accruals for estimated losses from federal and state income tax contingencies are established when it is probable that an income tax liability has been incurred and the amount of such loss is reasonably estimable. See Note 6.

Guarantees – FPL Group and FPL each account for payment guarantees and related contracts, for which it or a subsidiary is the guarantor, under FIN 45, "Guarantor's Accounting and Disclosure Requirements for Guarantees Including Indirect Guarantees of Indebtedness of Others," which requires that the fair value of guarantees provided to unconsolidated entities entered into after December 31, 2002 be recorded on the balance sheet. See Note 16 – Commitments.

Variable Interest Entities (VIEs) – FIN 46, "Consolidation of Variable Interest Entities," as revised (FIN 46(R)), requires FPL Group and FPL to assess the variable interests they hold and determine if those entities are VIEs. See Note 9.

2. Merger

In December 2005, FPL Group and Constellation Energy Group, Inc. (Constellation Energy) entered into an agreement and plan of merger. As a result of continued uncertainty over regulatory and judicial matters in Maryland, on October 24, 2006, FPL Group and Constellation Energy mutually agreed to terminate the proposed merger. No termination fee is payable under the termination agreement unless Constellation Energy agrees with another party to a comparable transaction on or prior to September 30, 2007, in which case a fee will be payable to FPL Group by Constellation Energy. FPL Group recorded approximately $23 million of merger-related costs in 2006, including the write-off of previously capitalized transaction costs.

3. Employee Retirement Benefits

Employee Benefit Plans and Other Postretirement Plan – FPL Group sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of FPL Group and its subsidiaries, including Duane Arnold since January 2006. FPL Group allocates net periodic pension benefit income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees. FPL Group also has a supplemental executive retirement plan (SERP). See Supplemental Retirement Plan below. FPL Group allocates net periodic SERP benefit costs to its subsidiaries based upon actuarial calculations by participant. In addition to pension benefits, FPL Group sponsors a contributory postretirement plan for health care and life insurance benefits (other benefits) for retirees of FPL Group and its subsidiaries meeting certain eligibility requirements. FPL Group allocates other benefits net periodic benefit costs to its subsidiaries based upon the number of eligible employees at each subsidiary.

Implementation of FAS 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans" – Effective December 31, 2006, FPL Group adopted the recognition and disclosure provisions of FAS 158, which requires the reporting of previously unrecognized actuarial gains and losses, prior service costs or credits and transition assets or obligations on the balance sheet as part of accumulated other comprehensive income. Since FPL Group is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, the results of implementing the recognition and disclosure provisions of FAS 158 are reflected at FPL Group and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses, prior service costs or credits and transition assets or obligations that are estimated to be allocable to FPL as net periodic benefit (income) cost in future periods is classified as regulatory assets and liabilities at FPL Group in accordance with regulatory treatment as required by FAS 71.

As a result of implementing the recognition and disclosure provisions of FAS 158 as of December 31, 2006, FPL Group's consolidated balance sheet line items were increased by the following amounts (millions):

Assets:		Capitalization and liabilities:	
Current assets		Common shareholders' equity (accumulated OCI)	$ 98
Regulatory assets – other	$ 3	Current liabilities	
Other	5	Regulatory liabilities – pension	17
Other assets		Other	30
Pension plan assets – net	713	Other liabilities and deferred credits	
Regulatory assets – other	44	Accumulated deferred income taxes	64
Total assets	$ 765	Regulatory liabilities – pension	531
		Other	25
		Total capitalization and liabilities	$ 765

Benefit Obligations – FPL Group uses a measurement date of September 30 for its pension and other benefits plans. FAS 158 requires that FPL Group measure plan assets and liabilities as of its year end no later than December 31, 2008. The following table provides a reconciliation of the changes in the benefit obligations of the plans:

	Pension Benefits		Other Benefits	
	2006	2005	2006	2005
	(millions)			
Obligation at October 1 of prior year	$ 1,599	$ 1,581	$ 435	$ 468
Service cost	51	52	6	8
Interest cost	87	87	23	25
Participant contributions	-	-	4	5
Plan amendments (a)	(1)	9	-	-
Duane Arnold acquisition	38	-	6	-
Actuarial (gains) losses – net	(36)	(27)	(12)	(42)
Benefit payments	(117)	(103)	(37)	(29)
Obligation at September 30	$ 1,621	$ 1,599	$ 425	$ 435

(a) Primarily relates to union negotiated credits, Internal Revenue Code (IRC) transfers and various SERP changes.

FPL Group's accumulated benefit obligation, which includes no assumption about future compensation levels, for its pension plans at September 30, 2006 and 2005 was $1,573 million and $1,548 million, respectively.

The following table provides the weighted-average assumptions used to determine benefit obligations for the plans. These rates are used in determining net periodic benefit cost in the following year.

	Pension Benefits		Other Benefits	
	2006	2005	2006	2005
Discount rate	5.85%	5.50%	5.90%	5.50%
Rate of compensation increase	4.00%	4.00%	4.00%	4.00%

An 8% annual rate of increase in the per capita cost of covered medical benefits and a 10% annual rate of increase in the per capita cost of covered prescription drug benefits was assumed for 2007. The rates are assumed to decrease gradually to 5% by 2013 and 2017 for medical and prescription drug benefits, respectively, and remain at that level thereafter. Assumed health care cost trend rates have an effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have a corresponding effect on the other benefits accumulated obligation of approximately $7 million and $6 million, respectively, at September 30, 2006.

Plan Assets – The following table provides a reconciliation of the fair value of assets of the plans. Employer contributions and benefits paid in the table below include only those amounts contributed directly to, or paid directly from, plan assets.

	Pension Benefits		Other Benefits	
	2006	2005	2006	2005
	(millions)			
Fair value of plan assets at October 1 of prior year	$ 3,120	$ 2,907	$ 49	$ 50
Actual return on plan assets	250	331	1	2
Employer contributions (a)	1	6	30	21
Transfers for retiree medical expenses (b)	(24)	(21)	-	-
Duane Arnold acquisition	13	-	-	-
Participant contributions	-	-	5	5
Benefit payments	(117)	(103)	(37)	(29)
Fair value of plan assets at September 30	$ 3,243	$ 3,120	$ 48	$ 49

(a) FPL's portion of contributions related to other benefits was $27 million and $19 million for the years ended December 31, 2006 and 2005, respectively.
(b) Represents amounts that were transferred from the qualified pension plan as reimbursement for eligible retiree medical expenses paid by FPL Group pursuant to the provisions of the IRC.

FPL Group's current investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital.

FPL Group's pension plan fund has a strategic asset allocation that currently targets a mix of 45% equity investments, 45% fixed income investments and 10% convertible bonds. The fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, utilizing a combination of different investment styles and vehicles. The pension fund's equity investments include direct equity holdings and assets classified as equity commingled vehicles. Similarly, its fixed income investments include direct debt security holdings and assets classified as debt security commingled vehicles. These equity and debt security commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

With regard to its other benefits plans, FPL Group's policy is to fund claims as incurred during the year through FPL Group contributions, participant contributions and plan assets. The other benefits plans' assets are invested with a focus on assuring the availability of funds to pay benefits while maintaining sufficient diversification to avoid large losses and preserve capital. The other benefits plans' fund has a strategic asset allocation that currently targets a mix of 60% equity investments and 40% fixed income investments. The fund's investment strategy emphasizes traditional investments, diversified across the global equity and fixed income markets. The fund's equity investments are comprised of assets classified as equity commingled vehicles. Similarly, its fixed income investments are comprised of assets classified as debt security commingled vehicles. These equity and debt commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

At September 30, the asset allocation for FPL Group's pension and other benefits funds were as follows:

	Pension Fund		Other Benefits Fund	
Asset Category	2006	2005	2006	2005
Equity	12%	12%	-%	36%
Equity commingled vehicles	35	39	66	21
Debt securities	26	30	-	1
Debt security commingled vehicles	19	19	34	42
Convertible bonds	8	-	-	-
Total	100%	100%	100 %	100%

Funded Status – The following table reconciles the funded status of the plans to the amounts on the consolidated balance sheets:

	Pension Benefits		Other Benefits	
	2006	2005	2006	2005
	(millions)			
Fair value of plan assets	$ 3,243	$ 3,120	$ 48	$ 49
Benefit obligation	(1,621)	(1,599)	(425)	(435)
Funded status at September 30	1,622	1,521	(377)	(386)
Unrecognized prior service (benefit) cost	-	(14)	-	-
Unrecognized transition obligation	-	-	-	25
Unrecognized (gain) loss	-	(644)	-	43
Other	(26)	(23)	6	10
Prepaid (accrued) benefit cost at FPL Group at December 31	$ 1,596	$ 840	$ (371)	$ (308)
Prepaid (accrued) benefit cost at FPL at December 31	$ 851	$ 798	$ (286)	$ (282)

FPL Group's and FPL's prepaid (accrued) benefit cost shown above are included in the consolidated balance sheets as follows:

	FPL Group				FPL			
	Pension Benefits		Other Benefits		Pension Benefits		Other Benefits	
	2006	2005	2006	2005	2006	2005	2006	2005
	(millions)							
Pension plan assets – net	$ 1,608	$ 849	$ -	$ -	$ 857	$ 802	$ -	$ -
Accrued benefit cost included in other liabilities	(12)	(14)	(371)	(308)	(6)	(5)	(286)	(282)
Intangible asset included in other assets	-	3	-	-	-	1	-	-
Accumulated other comprehensive income	-	2	-	-	-	-	-	-
Prepaid (accrued) benefit cost at December 31	$ 1,596	$ 840	$ (371)	$ (308)	$ 851	$ 798	$ (286)	$ (282)

FPL Group's unrecognized amounts included in accumulated other comprehensive income (loss) yet to be recognized as components of prepaid (accrued) benefit cost are as follows:

	December 31, 2006	
	Pension Benefits	Other Benefits
	(millions)	
Components of accumulated other comprehensive income:		
Unrecognized prior service benefit (cost) (net of $1 tax expense)	$ 1	$ -
Unrecognized transition obligation (net of $1 tax benefit)	-	(2)
Unrecognized gain (loss) (net of $63 tax expense and $4 tax benefit, respectively)	100	(1)
Total (a)	$ 101	$ (3)

(a) Approximately $4 million of gains will be reclassified into earnings within the next 12 months.

FPL Group's unrecognized amounts included in regulatory assets (liabilities) yet to be recognized as components of net prepaid (accrued) benefit cost are as follows:

	December 31, 2006	
	Regulatory Liabilities (Pension)	Regulatory Assets (SERP and Other)
	(millions)	
Unrecognized prior service (benefit) cost	$ (10)	$ 2
Unrecognized transition obligation	-	17
Unrecognized (gain) loss	(538)	27
Total	$ (548) (a)	$ 46 (b)

(a) Approximately $3 million of prior service benefits and $14 million of gains will be reclassified into earnings within the next 12 months.
(b) Approximately $3 million of transition obligations will be reclassified into earnings within the next 12 months.

Expected Cash Flows – In December 2006, $26 million was transferred from the qualified pension plan as reimbursement for eligible retiree medical expenses paid by FPL Group during the year pursuant to the provisions of the IRC. FPL Group anticipates paying approximately $29 million for eligible retiree medical expenses on behalf of the other benefits plan during 2007 with substantially all amounts being reimbursed through a transfer of assets from the qualified pension plan pursuant to the provisions of the IRC.

The following table provides information about gross benefit payments expected to be paid by the plans for each of the following calendar years:

	Pension Benefits	Other Benefits
	(millions)	
2007	$ 123	$ 37
2008	$ 129	$ 39
2009	$ 137	$ 40
2010	$ 140	$ 40
2011	$ 146	$ 39
2012–2016	$ 759	$ 176

Net Periodic Cost – The following table provides the components of net periodic benefit (income) cost for the plans:

	Pension Benefits			Other Benefits		
	Years Ended December 31,			Years Ended December 31,		
	2006	2005	2004	2006	2005	2004
	(millions)					
Service cost	$ 51	$ 52	$ 52	$ 6	$ 8	$ 8
Interest cost	86	87	84	23	25	27
Expected return on plan assets	(213)	(211)	(207)	(3)	(3)	(4)
Amortization of transition (asset) obligation	-	-	(23)	4	3	3
Amortization of prior service benefit	(5)	(5)	(5)	-	-	-
Amortization of (gains) losses	(16)	(15)	(21)	-	4	5
Other	-	3	-	2	-	-
Net periodic benefit (income) cost at FPL Group	$ (97)	$ (89)	$ (120)	$ 32	$ 37	$ 39
Net periodic benefit (income) cost at FPL	$ (80)	$ (71)	$ (97)	$ 28	$ 32	$ 35

The following table provides the weighted-average assumptions used to determine net periodic benefit (income) cost for the plans:

	Pension Benefits			Other Benefits		
	Years Ended December 31,			Years Ended December 31,		
	2006	2005	2004	2006	2005	2004
Discount rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.50%
Salary increase	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Expected long-term rate of return (a)	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%

(a) In developing the expected long-term rate of return on assets assumption for its plans, FPL Group evaluated input from its actuaries as well as information available in the marketplace. FPL Group considered the 10-year and 20-year historical median returns for a portfolio with an equity/bond asset mix similar to its funds. FPL Group also considered its funds' historical compounded returns. No specific adjustments were made to reflect expectations of future returns.

Assumed health care cost trend rates have an effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have affected the total service and interest cost recognized at September 30, 2006 by less than $1 million.

Supplemental Retirement Plan – FPL Group has a SERP which includes a non-qualified supplemental defined pension benefit component that provides benefits to a select group of management and highly compensated employees. The cost of this SERP component is included in the determination of net periodic benefit income for pension benefits in the preceding tables and was not material to FPL Group's financial statements for the years ended December 31, 2006, 2005 and 2004. The projected benefit obligation is included in the pension benefits obligation in the preceding tables and amounted to $12 million and $21 million for FPL Group at December 31, 2006 and 2005, respectively. Further, the accumulated benefit obligation was $6 million and $13 million for FPL Group ($5 million and $6 million for FPL) at December 31, 2006 and 2005, respectively.

FPL Group established a trust to provide assets that may be used for the benefits payable under the non-qualified supplemental defined benefit pension component of the SERP. The trust is irrevocable and, although subject to creditors' claims, assets contributed to the trust can only be used to pay such benefits with certain exceptions. These assets are included in other investments on the consolidated balance sheets and amounted to $5 million for FPL Group ($3 million for FPL) at both December 31, 2006 and 2005.

Employee Contribution Plans – FPL Group offers employee retirement savings plans which allow eligible participants to contribute a percentage of qualified compensation through payroll deductions. FPL Group makes matching contributions to participants' accounts. Defined contribution expense pursuant to these plans was approximately $32 million, $27 million and $27 million for FPL Group ($26 million, $25 million and $23 million for FPL) for years ended December 31, 2006, 2005 and 2004, respectively. See Note 12 – Employee Stock Ownership Plan (ESOP).

4. Derivative Instruments

Derivative instruments, when required to be marked to market under FAS 133, "Accounting for Derivative Instruments and Hedging Activities," as amended, are recorded on FPL Group's and FPL's consolidated balance sheets as either an asset or liability measured at fair value.

FPL Group's and FPL's mark-to-market derivative instrument assets (liabilities) are included in the consolidated balance sheets as follows:

	FPL Group		FPL	
	December 31,		December 31,	
	2006	2005	2006	2005
	(millions)			
Current derivative assets	$ 376	$ 1,074	$ 4	$ 828
Other assets	78	62	-	-
Current derivative liabilities	(1,144)	(463)	(780)	-
Other liabilities	(107)	(387)	(1)	-
Total mark-to-market derivative instrument assets (liabilities)	$ (797)	$ 286	$ (777)	$ 828

FPL Group and FPL use derivative instruments (primarily swaps, options and forwards) to manage the commodity price risk inherent in the purchase and sale of fuel and electricity, as well as interest rate risk associated with long-term debt. In addition, FPL Group uses derivatives to optimize the value of power generation assets. At FPL, substantially all changes in fair value are deferred as a regulatory asset or liability until the contracts are settled. Upon settlement, any gains or losses are passed through the fuel clause or the capacity clause. For FPL Group's non-rate regulated operations, predominantly FPL Energy, essentially all changes in the derivatives' fair value for power purchases and sales and trading activities are recognized on a net basis in operating revenues; fuel purchases and sales are recognized on a net basis in fuel, purchased power and interchange expense; and the equity method

investees' related activity is recognized in equity in earnings of equity method investees in FPL Group's consolidated statements of income unless hedge accounting is applied. While substantially all of FPL Energy's derivative transactions are entered into for the purposes described above, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge and it must be highly effective in offsetting the hedged risk. Additionally, for hedges of commodity price risk, physical delivery for forecasted commodity transactions must be probable. FPL Group believes that where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has not occurred. Transactions for which physical delivery is deemed to have not occurred are presented on a net basis. Generally, the hedging instrument's effectiveness is assessed utilizing regression analysis at the inception of the hedge and on at least a quarterly basis throughout its life.

At December 31, 2006, FPL Group had cash flow hedges with expiration dates through December 2011 for energy contract derivative instruments, and interest rate cash flow hedges with expiration dates through November 2019. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of OCI and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings. The ineffective portion of net unrealized losses on these hedges flows through earnings in the current period and amounted to $31 million, $33 million and $7 million for the years ended December 31, 2006, 2005 and 2004, respectively. Settlement gains and losses are included within the line items in the statements of income to which they relate.

Unrealized mark-to-market gains (losses) on derivative transactions for both consolidated subsidiaries and equity method investees are as follows:

	Years Ended December 31,		
	2006	2005	2004
		(millions)	
Consolidated subsidiaries	$ 173	$ (191)	$ (23)
Equity method investees	$ (24)	$ 1	$ 13

5. Restructuring and Impairment Charges

FPL Energy – During the fourth quarter of 2006, FPL Energy recorded an impairment charge of approximately $8 million ($4 million after-tax), related to a coal plant in California, the fair value of which was determined based on a discounted cash flow analysis. The impairment charge is related to unfavorable market pricing and accelerated equipment deterioration due to a design flaw in the steam boiler and fluctuations in output requirements.

During 2005, FPL Energy recorded a net gain of approximately $13 million ($8 million after-tax) related to the termination of a gas supply contract at one of its investments in joint ventures. The gain is included in equity in earnings of equity method investees in FPL Group's consolidated statements of income. This agreement was terminated in connection with an amended power purchase agreement that allows the investee to source power from the wholesale market.

Restructuring charges in 2004 reflect contract restructuring to take advantage of changed market conditions. FPL Energy recorded a net gain of approximately $52 million ($31 million after-tax) related to the termination of a gas supply contract and a steam agreement at one of its investments in joint ventures. These agreements were terminated in connection with an amended power purchase agreement that allows the investee to source power from the wholesale market. In addition, FPL Energy recorded an impairment loss of approximately $47 million ($29 million after-tax) to write down its investment in a combined-cycle power plant in Texas to its fair value as a result of agreeing to sell its interest in the project. The sale was completed in the second quarter of 2004. The results of the above transactions are reflected in equity in earnings of equity method investees in FPL Group's consolidated statements of income. Also in 2004, FPL Energy restructured a steam sales agreement on a natural gas-fired facility in Pennsylvania due to a downturn in market conditions where the plant is operating. The restructuring resulted in a loss of approximately $81 million ($48 million after-tax) which includes the write-off of an auxiliary boiler of approximately $33 million and a $48 million contract termination payment which was included in other current liabilities on FPL Group's consolidated balance sheet at December 31, 2004 and was paid in 2005.

Corporate and Other – In light of recent significant changes in the business climate, FPL FiberNet, LLC (FPL FiberNet) performed an impairment analysis in the fourth quarter of 2006 and concluded that an impairment charge related to its metropolitan (metro) market assets, primarily property, plant and equipment and inventory, was necessary. The business climate changes include customer consolidations, migration to a more efficient form of networking technology and lack of future benefits to be achieved through competitive pricing, all of which have a negative impact on the value of FPL FiberNet's metro market assets. While the metro market business is expected to continue to generate positive cash flows, management's expectation of the rate of future growth in cash flow has been reduced as a result of these business climate changes. Accordingly, FPL FiberNet recorded an impairment charge of $98 million ($60 million after-tax) based on a discounted cash flow analysis.

6. Income Taxes

The components of income taxes are as follows:

	FPL Group Years Ended December 31,			FPL Years Ended December 31,		
	2006	2005	2004	2006	2005	2004
	(millions)					
Federal:						
Current	$ 4	$ 26	$ (207)	$ 360	$ (80)	$ (125)
Deferred	376	234	469	12	445	490
ITC	(16)	(19)	(20)	(16)	(19)	(20)
Total federal	364	241	242	356	346	345
State:						
Current	15	(67)	66	53	(24)	-
Deferred	18	108	(36)	15	86	64
Total state	33	41	30	68	62	64
Total income taxes	$ 397	$ 282	$ 272	$ 424	$ 408	$ 409

A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	FPL Group Years Ended December 31,			FPL Years Ended December 31,		
	2006	2005	2004	2006	2005	2004
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes – net of federal income tax benefit	1.3	2.3	1.7	3.6	3.5	3.6
Allowance for other funds used during construction	(0.5)	(1.0)	(1.1)	(0.7)	(1.0)	(1.1)
Amortization of ITC	(0.9)	(1.6)	(1.7)	(1.3)	(1.7)	(1.7)
PTCs – FPL Energy	(9.9)	(10.5)	(9.1)	-	-	-
Manufacturers' deduction	(0.6)	-	-	(1.0)	-	-
Amortization of deferred regulatory credit – income taxes	(0.3)	(0.6)	(0.6)	(0.4)	(0.6)	(0.6)
Adjustments of prior years' tax matters	-	-	(0.9)	-	-	(0.2)
Other – net	(0.4)	0.3	-	(0.6)	0.1	0.3
Effective income tax rate	23.7%	23.9%	23.3%	34.6%	35.3%	35.3%

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	FPL Group December 31,		FPL December 31,	
	2006	2005	2006	2005
	(millions)			
Deferred tax liabilities:				
Property-related	$ 4,663	$ 4,338	$ 3,293	$ 3,176
Investment-related	164	177	-	-
Pension	617	324	330	310
Deferred fuel costs	56	406	56	406
Storm reserve deficiency	311	417	311	417
Other	413	347	138	156
Total deferred tax liabilities	6,224	6,009	4,128	4,465
Deferred tax assets and valuation allowance:				
Decommissioning reserves	277	268	277	268
Postretirement benefits	383	130	125	120
Net operating loss carryforwards	80	679	-	381
Tax credit carryforwards	509	404	-	-
ARO and asset removal cost	815	803	725	725
Other	764	931	429	428
Valuation allowance	(36)	(35)	-	-
Net deferred tax assets	2,792	3,180	1,556	1,922
Net accumulated deferred income taxes	$ 3,432	$ 2,829	$ 2,572	$ 2,543

Deferred tax liabilities associated with property-related and investment-related assets reflect additional first year depreciation as allowed by tax legislation. During 2006, 2005 and 2004, FPL Group recognized net tax benefits of approximately $36 million, $25 million and $30 million, respectively, primarily related to certain state tax benefits resulting from the growth of FPL Energy throughout the United States and, in 2004, from the resolution of various tax issues. Valuation allowances for 2006 and 2005 relate to the deferral of PTCs and operating loss carryforwards.

Deferred tax assets and liabilities are included in the consolidated balance sheets as follows:

	FPL Group December 31,		FPL December 31,	
	2006	2005	2006	2005
	(millions)			
Other current assets	$ 1	$ 223	$ -	$ 104
Other current liabilities	1	-	11	-
Accumulated deferred income taxes	3,432	3,052	2,561	2,647
Net accumulated deferred income taxes	$ 3,432	$ 2,829	$ 2,572	$ 2,543

The components of FPL Group's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2006 are as follows:

	Amount (millions)	Expiration Dates
Net operating loss carryforwards – state	$ 80	2007–2026
Tax credit carryforwards:		
Federal	$ 481	2022–2026
State	28	2009–2014
Total tax credit carryforwards	$ 509	

In June 2006, the FASB issued FIN 48, "Accounting for Uncertainty in Income Taxes – an interpretation of FASB Statement No. 109." The interpretation prescribes a more-likely-than-not recognition threshold and establishes measurement requirements for financial statement reporting of an entity's income tax position. The interpretation is effective for fiscal years beginning after December 15, 2006. FPL Group and FPL are currently evaluating the impact of FIN 48.

7. Comprehensive Income

The following table provides the components of comprehensive income and accumulated other comprehensive income (loss):

		Accumulated Other Comprehensive Income (Loss)				
	Net Income	Net Unrealized Gains (Losses) On Cash Flow Hedges	Pension and Other Benefits	Other	Total	Comprehensive Income
			(millions)			
Balances, December 31, 2003		$ (10)	$ -	$ 14	$ 4	
Net income of FPL Group	$ 896					$ 896
Net unrealized gains (losses) on commodity cash flow hedges:						
Effective portion of net unrealized losses (net of $40 tax benefit)		(61)	-	-	(61)	(61)
Net unrealized gains (losses) on interest rate cash flow hedges:						
Effective portion of net unrealized losses (net of $4 tax benefit)		(6)	-	-	(6)	(6)
Reclassification from OCI to net income (net of $6 tax expense)		10	-	-	10	10
Net unrealized gains on available for sale securities (net of $4 tax expense)		-	-	7	7	7
Balances, December 31, 2004		(67)	-	21	(46)	$ 846
Net income of FPL Group	$ 901					$ 901
Net unrealized gains (losses) on commodity cash flow hedges:						
Effective portion of net unrealized losses (net of $143 tax benefit)		(209)	-	-	(209)	(209)
Reclassification from OCI to net income (net of $37 tax expense)		55	-	-	55	55
Net unrealized gains (losses) on interest rate cash flow hedges:						
Effective portion of net unrealized gains (net of $3 tax expense)		4	-	-	4	4
Reclassification from OCI to net income (net of $1 tax expense)		2	-	-	2	2
Net unrealized losses on available for sale securities (net of $0.4 tax benefit)		-	-	(1)	(1)	(1)
SERP liability adjustment (net of $2 tax expense)		-	-	2	2	2
Balances, December 31, 2005		(215)	-	22	(193)	$ 754
Net income of FPL Group	$ 1,281					$ 1,281
Net unrealized gains (losses) on commodity cash flow hedges:						
Effective portion of net unrealized gain (net of $106 tax expense)		155	-	-	155	155
Reclassification from OCI to net income (net of $23 tax expense)		34	-	-	34	34
Net unrealized gains (losses) on interest rate cash flow hedges:						
Reclassification from OCI to net income (net of $0.6 tax expense)		1	-	-	1	1
Net unrealized gains on available for sale securities (net of $12 tax expense)		-	-	19	19	19
SERP liability adjustment (net of $1 tax expense)		-	-	1	1	1
Defined benefit pension and other benefit plans (net of $59 tax expense)		-	98	-	98	-
Balances, December 31, 2006		$ (25) (a)	$ 98 (b)	$ 42	$ 115	$ 1,491

(a) Approximately $19 million of losses included in FPL Group's accumulated other comprehensive income at December 31, 2006 will be reclassified into earnings within the next 12 months as either the hedged fuel is consumed, electricity is sold or interest payments are made. Such amount assumes no change in fuel prices, power prices or interest rates.

(b) Approximately $4 million of gains included in FPL Group's accumulated other comprehensive income at December 31, 2006 will be reclassified into earnings within the next 12 months.

8. Jointly-Owned Electric Plants

Certain FPL Group subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. FPL and FPL Energy are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary includes its proportionate share of the facilities and related revenues and expenses in the appropriate balance sheet and income statement captions. FPL Group's and FPL's share of direct expenses for these facilities are included in fuel, purchased power and interchange, other operations and maintenance, depreciation and amortization and taxes other than income taxes on FPL Group's and FPL's consolidated statements of income.

FPL Group's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

	December 31, 2006			
	Ownership Interest	Gross Investment	Accumulated Depreciation	Construction Work in Progress
			(millions)	
FPL:				
St. Lucie Unit No. 2	85%	$ 1,196	$ 766	$ 141
St. Johns River Power Park units and coal terminal	20%	$ 330	$ 202	$ 5
Scherer Unit No. 4	76%	$ 591	$ 373	$ -
Transmission substation assets located in Seabrook, New Hampshire	88.23%	$ 30	$ 11	$ -
FPL Energy:				
Duane Arnold (a)	70%	$ 344	$ 17	$ 16
Seabrook	88.23%	$ 948	$ 185	$ 23
Wyman Station Unit No. 4	65.10%	$ 78	$ 28	$ 1

(a) In January 2006, FPL Energy purchased a 70% interest in Duane Arnold, a nuclear power plant, for a net purchase price of approximately $350 million. The other significant assets acquired and liabilities assumed include nuclear fuel and inventory, as well as certain funds and obligations related to nuclear decommissioning of the plant.

9. Variable Interest Entities

FIN 46(R) requires the consolidation of entities which are determined to be VIEs when the reporting company determines that it will absorb a majority of the VIE's expected losses, receive a majority of the VIE's residual returns, or both. The company that is required to consolidate the VIE is called the primary beneficiary. Conversely, the reporting company would not consolidate VIEs in which it has a majority ownership interest when the company is not considered to be the primary beneficiary. Variable interests are contractual, ownership or other monetary interests in an entity that change as the fair value of the entity's net assets, excluding variable interests, change. An entity is considered to be a VIE when its capital is insufficient to permit it to finance its activities without additional subordinated financial support or its equity investors, as a group, lack the characteristics of having a controlling financial interest. FPL Group has two VIEs which it consolidates.

In April 2006, the FASB issued FSP FIN 46(R)-6, "Determining the Variability to Be Considered in Applying FASB Interpretation No. 46(R)," which states that the variability to be considered when applying FIN 46(R) to determine whether an entity is a variable interest entity should be based on an analysis of the design of the entity which entails analyzing the nature of the risks in the entity and determining the purpose for which the entity was created and determining the variability the entity is designed to create and pass along to its interest holders. The role of a contract or arrangement in the design of the entity, regardless of its legal form or accounting classification, shall dictate whether that interest should be treated as creating or absorbing variability for the entity. The effective date of FSP FIN 46(R)-6 was July 1, 2006 and was applied prospectively. The adoption of FSP FIN 46(R)-6 did not have a significant impact on the financial statements of FPL Group or FPL.

FPL – FPL consolidates a VIE from which it leases nuclear fuel for its nuclear units. For ratemaking purposes, these leases are treated as operating leases. For financial reporting, the cost of nuclear fuel is capitalized and amortized to fuel expense on a unit of production method except for the interest component, which is recorded as interest expense. These charges, as well as a charge for spent nuclear fuel, are recovered through the fuel clause. FPL makes quarterly payments to the lessor for the lease commitments. The lessor has issued commercial paper to fund the procurement of nuclear fuel and has established two revolving credit facilities to support its commercial paper program. FPL has provided an unconditional guarantee of the payment obligations of the lessor under the credit facilities. Under certain lease termination circumstances, the associated debt ($221 million at December 31, 2006), which was recorded in commercial paper on FPL Group's and FPL's consolidated balance sheets, would become due. The consolidated assets of the VIE consist primarily of nuclear fuel, which had a net carrying value of $204 million and $180 million at December 31, 2006 and 2005, respectively.

FPL identified two potential VIEs, both of which are considered qualifying facilities (QFs) as defined by the Public Utility Regulatory Policies Act of 1978, as amended (PURPA). PURPA requires FPL to purchase the electricity output of the projects. FPL entered into a power purchase agreement (PPA) with one of the projects in 1990 to purchase substantially all of the project's electrical output over a substantial portion of its estimated useful life. For each megawatt-hour (mwh) provided, FPL pays a per mwh price (energy payment) based upon FPL's avoided cost, which was determined at the time the PPA was executed, and was based on the cost of avoiding the construction and operation of a coal unit. The energy component is primarily based on the cost of coal at an FPL jointly-owned coal-fired facility. The avoided cost is the incremental cost to the utility of the electric energy or capacity, or both, which is avoided by neither generating the electricity nor purchasing it from another source. The project has a capacity of 250 mw. After making

exhaustive efforts, FPL was unable to obtain the information from the project necessary to determine whether the project is a VIE or whether FPL is the primary beneficiary of the project. The PPA with the project contains no provision which legally obligates the project to release this information to FPL. The energy payments paid by FPL will fluctuate as coal prices change. This does not expose FPL to losses since the energy payments paid by FPL to the project are passed on to FPL's customers through the fuel clause as approved by the FPSC. Notwithstanding the fact that FPL's energy payments are recovered through the fuel clause, if the project was determined to be a VIE, the absorption of some of the project's fuel price variability might cause FPL to be considered the primary beneficiary. During the years ended December 31, 2006, 2005 and 2004, FPL purchased 1,672,106 mwh, 1,813,114 mwh and 1,802,467 mwh, respectively, from the project at a total cost of approximately $147 million, $144 million and $141 million, respectively. FPL will continue to make exhaustive efforts to obtain the necessary information from the project in order to determine if it is a VIE and, if so, whether FPL is the primary beneficiary. FPL also entered into a PPA with a 330 mw coal-fired cogeneration facility (the Facility) in 1995 to purchase substantially all of the Facility's electrical output through 2025. In November 2004, FPL and the Facility reached an agreement to change the index related to the energy payment, triggering a new analysis under FIN 46(R). FPL determined that (a) the Facility is a VIE and (b) the PPA represents a variable interest in the Facility. However, FPL determined that it is not the Facility's primary beneficiary. During the first quarter of 2005, a change in ownership of the Facility occurred, triggering the need to reevaluate whether the Facility is still a VIE and, if so, whether FPL is the Facility's primary beneficiary. After making exhaustive efforts, FPL was unable to obtain the information necessary to perform this reevaluation. The PPA with the Facility contains no provisions which legally obligate the Facility to release this information to FPL. During the years ended December 31, 2006, 2005 and 2004, FPL purchased 2,090,088 mwh, 2,332,000 mwh and 2,265,371 mwh, respectively, from the Facility at a total cost of approximately $200 million, $191 million and $186 million, respectively. Additionally, the PPA does not expose FPL to losses since the energy payments made by FPL to the Facility are passed on to FPL's customers through the fuel clause as approved by the FPSC. FPL will continue to make exhaustive efforts to obtain the necessary information from the Facility in order to determine if it is still a VIE and, if so, whether FPL is the Facility's primary beneficiary.

FPL Energy – FPL Energy consolidates a subsidiary that leases a 550 mw combined-cycle power generation plant through the end of 2007 from a special purpose entity (SPE). The FPL Energy subsidiary's quarterly lease payments are intended to cover the lessor's debt service, which includes a stated yield to equity holders and certain other costs. The FPL Energy subsidiary has the option to purchase the plant at any time during the remaining lease term for 100% of the outstanding principal balance of the loans and equity contributions made to the SPE, all accrued and unpaid interest and yield, and all other fees, costs and amounts then due and owing pursuant to the provisions of the related financing documents. However, under certain limited events of default, the FPL Energy subsidiary can be required to purchase the plant for the same cost. If the FPL Energy subsidiary does not elect to purchase the plant at the end of the lease term, a residual value guarantee must be paid, and the plant will be sold. Any sale proceeds received by the lessor in excess of the outstanding debt and equity will be given to the FPL Energy subsidiary. FPL Group Capital has guaranteed certain obligations of the FPL Energy subsidiary under the lease agreement. The assets of the lessor primarily consist of the power generation plant, which had a net carrying value of $317 million and $325 million at December 31, 2006 and 2005, respectively, and is reported in electric utility plant in service and other property in FPL Group's consolidated balance sheets. The liabilities of the lessor consist primarily of debt (which is secured by the power generation plant), which had a carrying value of $327 million and $333 million at December 31, 2006 and 2005, respectively, and is reported in current maturities of long-term debt and in long-term debt in FPL Group's consolidated balance sheets. The equity interests of the lessor not owned by the FPL Energy subsidiary are reported as minority interest. Pursuant to the terms of the lease, FPL Energy expects to purchase the 550 mw combined-cycle power generation plant from the SPE by repaying the existing debt when the lease expires on December 31, 2007.

FPL Group – In March 2004, a trust created by FPL Group sold 12 million 5 7/8% preferred trust securities to the public and common trust securities to FPL Group. The trust is considered a VIE because FPL Group's investment through the common trust securities is not considered equity at risk in accordance with FIN 46(R). The proceeds from the sale of the preferred and common trust securities were used to buy 5 7/8% junior subordinated debentures maturing in March 2044, from FPL Group Capital. The trust exists only to issue its preferred trust securities and common trust securities and to hold the junior subordinated debentures of FPL Group Capital as trust assets. Since FPL Group, as the common security holder, is not considered to have equity at risk and will therefore not absorb any variability of the trust, FPL Group is not the primary beneficiary and does not consolidate the trust in accordance with FIN 46(R). FPL Group includes the junior subordinated debentures issued by FPL Group Capital on its consolidated balance sheets. See Note 11 – FPL Group.

10. Financial Instruments

The carrying amounts of cash equivalents and commercial paper approximate fair values. At December 31, 2006 and 2005, other investments of FPL Group, not included in the table below, included financial instruments of approximately $50 million and $43 million, respectively, which primarily consist of notes receivable that are carried at estimated fair value or cost, which approximates fair value. See Note 11.

The following estimates of the fair value of financial instruments have been made using available market information. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

	December 31, 2006		December 31, 2005	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
	(millions)			
FPL Group:				
Long-term debt, including current maturities	$ 11,236	$ 11,314[a]	$ 9,443	$ 9,540[a]
Nuclear decommissioning reserve funds	$ 2,824	$ 2,824[b]	$ 2,401	$ 2,401[b]
Other investments	$ 93	$ 93[b]	$ 80	$ 80[b]
Interest rate swaps – net unrealized gain (loss)	$ 6	$ 6[c]	$ (9)	$ (9) [c]
FPL:				
Long-term debt, including current maturities	$ 4,214	$ 4,208[a]	$ 3,406	$ 3,416[a]
Nuclear decommissioning reserve funds	$ 2,264	$ 2,264[b]	$ 2,083	$ 2,083[b]

(a) Based on market prices provided by external sources.
(b) Based on quoted market prices for these or similar issues.
(c) Based on market prices modeled internally.

Nuclear Decommissioning Reserve Funds and Other Investments – Securities held in the nuclear decommissioning reserve funds and other investments are carried at estimated fair value based on quoted market prices. FPL Group's nuclear decommissioning funds consist of approximately 49% equity securities and 51% municipal, government, corporate and mortgage- and other asset-backed debt securities (45% and 55% for FPL, respectively) with a weighted-average maturity of approximately 8 years at December 31, 2006 for both FPL Group and FPL. All of FPL Group's other investments consist of debt securities. The cost of securities sold is determined on the specific identification method.

The following tables provide the nuclear decommissioning and storm reserve funds and other investments approximate gains and losses and proceeds from the sale of securities:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2006	2005	2004	2006	2005	2004
	(millions)					
Realized gains	$ 51	$ 18	$ 11	$ 39	$ 14	$ 9
Realized losses	$ 38	$ 17	$ 13	$ 35	$ 16	$ 12
Proceeds from sale of securities	$ 3,231	$ 2,937	$ 2,341	$ 2,673	$ 2,767	$ 2,290

The following tables provide the unrealized gains and losses for the nuclear decommissioning reserve funds and other investments.

	FPL Group		FPL	
	December 31,		December 31,	
	2006	2005	2006	2005
	(millions)			
Unrealized gains				
Equity securities	$ 522	$ 382	$ 452	$ 342
Debt securities	$ 31	$ 27	$ 30	$ 26
Unrealized losses [a]				
Equity securities	$ -	$ 1	$ -	$ -
Debt securities	$ -	$ 4	$ -	$ 3

(a) At December 31, 2006, FPL Group and FPL considered all unrealized losses to be other than temporary. Such amounts were not material and, for subsidiaries other than FPL, amounts were recorded in other – net in the consolidated statements of income. For accounting treatment description, see Note 1 - Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs.

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning trust funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit investments in any securities of FPL Group or its subsidiaries, affiliates or associates, excluding investments tied to market indices or other mutual funds. Similar restrictions applicable to the decommissioning trust fund for FPL Energy's nuclear plants are contained in the NRC operating licenses for those facilities. NRC regulations applicable to NRC licensees not in cost-of-service environments require similar investment restrictions. The NRC's regulations permit licensees with operating licenses containing conditions restricting the use of decommissioning trust funds to rely on those conditions in lieu of compliance with NRC regulations. FPL Energy's nuclear plants contain such restrictions in their NRC operating licenses. With respect to the decommissioning trust fund for FPL Energy's Seabrook nuclear plant, decommissioning trust fund contributions and withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines and rules of the applicable regulatory authorities, FPL Group and FPL. The funds' assets are invested in order to optimize the after-tax earnings of these funds, giving consideration to liquidity, risk, diversification and other prudent investment objectives.

Interest Rate Swaps – FPL Group and its subsidiaries use a combination of fixed rate and variable rate debt to manage interest rate exposure. Interest rate swaps are used to adjust and mitigate interest rate exposure when deemed appropriate based upon market conditions or when required by financing agreements. At December 31, 2006, the estimated fair value for FPL Group interest rate swaps was as follows:

Notional Amount (millions)	Effective Date	Maturity Date	Rate Paid	Rate Received	Estimated Fair Value (millions)
Fair value hedges – FPL Group Capital:					
$ 300	November 2004	February 2007	variable (a)	4.086%	$ (2)
$ 275	December 2004	February 2007	variable (b)	4.086%	(2)
Total fair value hedges					(4)
Cash flow hedges – FPL Energy:					
$ 87	August 2002	December 2007	4.410%	variable (c)	1
$ 172	August 2003	November 2007	3.557%	variable (c)	2
$ 5	February 2005	June 2008	4.255%	variable (c)	1
$ 78	December 2003	December 2017	4.245%	variable (c)	3
$ 26	April 2004	December 2017	3.845%	variable (c)	1
$ 234	December 2005	November 2019	4.905%	variable (c)	2
Total cash flow hedges					10
Total interest rate hedges					$ 6

(a) Three-month LIBOR plus 0.50577%
(b) Three-month LIBOR plus 0.4025%
(c) Three-month LIBOR

In January 2007, an indirect wholly-owned subsidiary of FPL Energy entered into an interest rate swap agreement to pay a fixed rate of 5.39% on approximately $547 million of its variable rate limited recourse debt in order to limit cash flow exposure.

11. Investments in Partnerships and Joint Ventures

FPL Energy – FPL Energy has non-controlling non-majority owned interests in various partnerships and joint ventures, essentially all of which are electricity producers. At December 31, 2006 and 2005, FPL Energy's investment in partnerships and joint ventures totaled approximately $361 million and $320 million, respectively, which is included in other investments on FPL Group's consolidated balance sheets. FPL Energy's interest in these partnerships and joint ventures range from approximately 5.5% to 50%. At December 31, 2006, the principal operating entities included in FPL Energy's investments in partnerships and joint ventures were Northeast Energy, LP, Cherokee County Cogeneration Partners, LP, TPC Windfarms LLC, Mojave 16/17/18 LLC and Luz Solar Partners LTD., and in 2005 included Green Ridge Power, LLC and Windpower Partners 1993, L.P. FPL Energy acquired an additional ownership interest in Green Ridge Power, LLC and Windpower Partners 1993, L.P. in 2006 and now accounts for their operations in the consolidated financial statements.

Summarized combined information for these principal entities is as follows:

	2006	2005
	(millions)	
Net income	$ 136	$ 180
Total assets	$ 1,177	$ 1,367
Total liabilities	$ 638	$ 729
Partners'/members' equity	$ 539	$ 638
FPL Energy's share of underlying equity in the principal entities	$ 269	$ 318
Difference between investment carrying amount and underlying equity in net assets (a)	(23)	(32)
FPL Energy's investment carrying amount for the principal entities	$ 246	$ 286

(a) The majority of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over the remaining life of the investee's assets.

Certain subsidiaries of FPL Energy provide services to the partnerships and joint ventures, including O&M expenses and business management services. FPL Group's operating revenues for the years ended December 31, 2006, 2005 and 2004 include approximately $20 million, $19 million and $16 million, respectively, related to such services. The net receivables at December 31, 2006 and 2005, for these services, as well as for affiliate energy commodity transactions, payroll and other payments made on behalf of these investees, were approximately $21 million and $65 million, respectively, and are included in other current assets on FPL Group's consolidated balance sheets.

Notes receivable (long- and short-term) include approximately $24 million and $21 million at December 31, 2006 and 2005, respectively, due from partnerships and joint ventures in which FPL Energy has an ownership interest. The notes receivable balance at December 31, 2006 and 2005 mature in 2008 through 2011 and the majority bear interest at a fixed rate of 8.5%. Interest income related to notes receivable totaled approximately $2 million, $7 million and $7 million for the years ended December 31, 2006, 2005 and 2004, respectively, and is included in interest income in FPL Group's consolidated statements of income. Interest receivable associated with these notes as of December 31, 2006 and 2005 was not material.

In addition, FPL Energy owns an equity interest in Karaha Bodas Company, LLC (KBC) which totals approximately $90 million at December 31, 2006 and is included in the $361 million of investment in partnerships and joint ventures discussed above. During 2006, KBC received approximately $290 million as a result of a court judgment against Indonesia's state-owned oil/energy company to recover KBC's investment in a project suspended indefinitely by the Indonesian government in 1998 and for lost profits. All appeals with respect to the judgment have been exhausted. FPL Energy's portion of the final judgment, or approximately $97 million pretax, is included in equity in earnings of equity method investees in FPL Group's consolidated statements of income for 2006. During 2006, KBC distributed approximately $7 million of the judgment funds to FPL Energy, and in mid-February 2007, KBC distributed the remaining amount of approximately $90 million to FPL Energy. See Note 16 – Litigation for a discussion of KBC litigation.

FPL Group – In March 2004, a trust created by FPL Group sold $300 million of preferred trust securities to the public and $9 million of common trust securities to FPL Group. The trust is an unconsolidated 100%-owned finance subsidiary. The trust used the proceeds to purchase $309 million of 5 7/8% junior subordinated debentures maturing in March 2044 from FPL Group Capital. FPL Group has fully and unconditionally guaranteed the preferred trust securities and the junior subordinated debentures.

12. Common Stock

Earnings Per Share – The reconciliation of FPL Group's basic and diluted earnings per share of common stock is shown below:

	Years Ended December 31,		
	2006	2005	2004
	(millions, except per share amounts)		
Numerator – net income	$ 1,281	$ 901	$ 896
Denominator:			
Weighted-average number of common shares outstanding – basic	393.5	380.1	358.6
Restricted stock, performance share awards, options, warrants and equity units (a)	3.0	5.6	3.1
Weighted-average number of common shares outstanding – assuming dilution	396.5	385.7	361.7
Earnings per share of common stock:			
Basic	$ 3.25	$ 2.37	$ 2.50
Assuming dilution	$ 3.23	$ 2.34	$ 2.48

(a) Performance share awards are included in diluted weighted-average number of shares outstanding based upon what would be issued if the end of the reporting period were the end of the term of the award. Restricted stock, performance share awards, options, warrants and equity units (known as Corporate Units, see Note 14) are included in diluted weighted-average number of common shares outstanding by applying the treasury stock method.

In 2006, 2005 and 2004, there were no securities that could potentially dilute basic earnings per share in the future that were not included in the computation of diluted earnings per share because to do so would have been antidilutive.

In February 2005, FPL Group's board of directors approved a two-for-one stock split of FPL Group's common stock effective March 15, 2005 (2005 stock split). FPL Group's authorized common stock increased from 400 million to 800 million shares. All share or per share information included in FPL Group's consolidated financial statements reflect the effect of the 2005 stock split.

Common Stock Dividend Restrictions – FPL Group's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group.

Employee Stock Ownership Plan (ESOP) – The employee thrift plans of FPL Group include a leveraged ESOP feature. Shares of common stock held by the trust for the thrift plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by a subsidiary of FPL Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with an equivalent amount of shares of common stock at prevailing market prices. For purposes of computing basic and fully diluted earnings per share, ESOP shares that have been committed to be released are considered outstanding.

ESOP-related compensation expense of approximately $32 million, $27 million and $27 million in 2006, 2005 and 2004, respectively, was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of common shareholders' equity at December 31, 2006 was approximately $125 million, representing unallocated shares at the original issue price. The fair value of the ESOP-related unearned compensation account using the closing price of FPL Group common stock at December 31, 2006 was approximately $470 million.

Stock-Based Compensation – Effective January 1, 2006, FPL Group adopted FAS 123(R) using the modified prospective application transition method. Accordingly, the consolidated balance sheet as of December 31, 2005, the consolidated statements of income for the years ended December 31, 2005 and 2004 and the consolidated statements of cash flows for the years ended December 31, 2005 and 2004 do not reflect any restated amounts. Because FPL Group adopted the fair value recognition provisions of FAS 123 in 2004, the adoption of FAS 123(R) did not have a significant effect on FPL Group's financial statements.

Net income for the years ended December 31, 2006, 2005 and 2004 includes approximately $34 million, $30 million and $27 million, respectively, of compensation costs and $13 million, $12 million and $10 million, respectively, of income tax benefits related to stock-based compensation arrangements. As of December 31, 2006, there were approximately $41 million of unrecognized compensation costs related to nonvested/nonexercisable share-based compensation arrangements. These costs are expected to be recognized over a weighted-average period of 1.7 years. For awards granted subsequent to December 31, 2005, compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period for the entire award. For awards granted prior to that date, compensation costs for awards with graded vesting are recognized using the graded vesting

attribution method.

At December 31, 2006, approximately 26.6 million shares of common stock were authorized and 17.8 million were available for awards (including outstanding awards) to officers, employees and non-employee directors of FPL Group and its subsidiaries under FPL Group's amended and restated long-term incentive plan (LTIP) and amended and restated non-employee directors stock plan. FPL Group satisfies restricted stock and performance share awards by issuing new shares of its common stock or by purchasing shares of its common stock in the open market. FPL Group satisfies stock option exercises by issuing new shares of its common stock.

Restricted Stock and Performance Share Awards – Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability prior to vesting. The fair value of restricted stock is measured based upon the closing market price of FPL Group common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value of performance share awards is estimated based upon the closing market price of FPL Group common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple determined on the basis of historical experience, which is subsequently trued up at vesting based on actual performance.

The activity in restricted stock and performance share awards for the year ended December 31, 2006 was as follows:

	Shares	Weighted-Average Grant Date Fair Value Per Share
Restricted Stock:		
Nonvested balance, January 1, 2006	1,022,545	$ 35.54
Granted	401,389	$ 41.98
Vested	(365,232)	$ 33.18
Forfeited	(26,966)	$ 41.47
Nonvested balance, December 31, 2006	1,031,736	$ 38.71
Performance Share Awards:		
Nonvested balance, January 1, 2006	1,145,502	$ 29.88
Granted	581,978	$ 34.08
Vested	(574,947)	$ 26.73
Forfeited	(19,150)	$ 34.04
Nonvested balance, December 31, 2006	1,133,383	$ 33.55

The weighted-average grant date fair value per share of restricted stock granted for the years ended December 31, 2005 and 2004 was $39.93 and $32.58, respectively. The weighted-average grant date fair value per share of performance share awards granted for the years ended December 31, 2005 and 2004 was $34.75 and $29.18, respectively.

The total fair value of restricted stock and performance share awards vested was $40 million, $23 million and $13 million for the years ended December 31, 2006, 2005 and 2004, respectively.

Options – Options typically vest within three years after the date of grant and have a maximum term of ten years. The exercise price of each option granted equals the closing market price of FPL Group common stock on the date of grant. The fair value of the options is estimated on the date of the grant using the Black-Scholes option-pricing model and based on the following assumptions:

	2006	2005	2004
Expected volatility [a]	19.56%	20.00%	20.11%
Expected dividends	3.40%	3.68%	3.93%
Expected term (years) [b]	6	7	7
Risk-free rate	4.60%	4.08%	3.78%

(a) Based on historical experience.
(b) In 2006, FPL Group elected to use the "simplified" method to calculate the expected term. In 2005, the expected term was derived from historical experience.

Option activity for the year ended December 31, 2006 was as follows:

	Shares Underlying Options	Weighted-Average Exercise Price Per Share	Weighted Average Remaining Contractual Term (years)	Aggregate Intrinsic Value (millions)
Balances, January 1, 2006	7,228,617	$ 29.42		
Granted	334,500	$ 41.76		
Exercised	(1,178,321)	$ 28.69		
Forfeited	(10,995)	$ 28.38		
Expired	(29,000)	$ 27.87		
Balance, December 31, 2006	6,344,801	$ 30.22	5.8	$ 154
Exercisable, December 31, 2006	5,572,969	$ 29.15	5.4	$ 141

The weighted-average grant date fair value of options granted was $7.46, $6.30 and $5.10 per share for the years ended December 31, 2006, 2005 and 2004, respectively.

The total intrinsic value of stock options exercised was approximately $21 million, $27 million and $6 million for the years ended December 31, 2006, 2005 and 2004, respectively.

Cash received from option exercises was approximately $34 million, $60 million and $29 million for the years ended December 31, 2006, 2005 and 2004, respectively. The tax benefits realized from options exercised were approximately $6 million, $10 million and $2 million for the years ended December 31, 2006, 2005 and 2004, respectively.

Other – In June 2005, a wholly-owned subsidiary of FPL Group completed the acquisition of Gexa Corp., a retail electric provider in Texas. Each share of Gexa Corp.'s outstanding common stock was converted into 0.1682 of a share of FPL Group common stock. Assuming the exercise of Gexa Corp.'s options and warrants net of cash to be received upon exercise, the aggregate value of the consideration for the acquisition of Gexa Corp. was approximately $73 million, payable in shares of FPL Group common stock. At December 31, 2006, there were Gexa Corp. options and warrants outstanding for a total of 123,134 shares of FPL Group common stock.

As a result of certain employees voluntarily electing to convert a cash bonus, net of taxes, into fully-vested shares of FPL Group common stock, approximately 36 thousand common shares were issued under the LTIP during 2004.

13. Preferred Stock

FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, $0.01 par value. None of FPL Group's preferred shares were outstanding as of December 31, 2006 or 2005. FPL's charter authorizes the issuance of 10,414,100 shares of preferred stock, $100 par value; 5 million shares of subordinated preferred stock, no par value and 5 million shares of cumulative preferred stock, no par value. None of FPL's preferred shares were outstanding as of December 31, 2006 or 2005. In January 2004, FPL sold 200,000 shares of 4 1/2% Series V preferred stock with an aggregate par value of $20 million to FPL Group. In January 2005, FPL redeemed all 250,000 shares of its $100 Par Value 4 1/2% (Series A and Series V) preferred stock outstanding at December 31, 2004.

14. Debt

Long-term debt consists of the following:

	December 31, 2006	December 31, 2005
	(millions)	
FPL:		
First mortgage bonds:		
Maturing 2008 through 2013 – 4.85% to 6.00%	$ 825	$ 825
Maturing 2033 through 2037 – 4.95% to 6.20%	2,540	1,840
Medium-term note – maturing 2006 – 2.34%	-	135
Pollution control, solid waste disposal and industrial development revenue bonds – maturing 2020 through 2029 – variable, 4.0% and 3.5% weighted-average annual interest rates, respectively	633	633
Term loan – maturing 2008 – variable, 5.6% weighted-average annual interest rate	250	-
Unamortized discount	(34)	(27)
Total long-term debt of FPL	4,214	3,406
Less current maturities of long-term debt	-	135
Long-term debt of FPL, excluding current maturities	4,214	3,271
FPL Group Capital:		
Debentures – maturing 2006 through 2011 – 3 1/4% to 7 5/8%	2,300	2,800
Debentures, related to FPL Group's equity units – maturing 2008 – 5.551% (a)	506	506
Junior Subordinated Debentures – maturing 2044 through 2066 – 5 7/8% to 6.60%	1,009	309
Term loan – maturing 2008 – variable, 5.6% weighted-average annual interest rate	150	-
Fair value swaps (see Note 10)	(2)	(15)
Unamortized discount	(3)	(3)
Total long-term debt of FPL Group Capital	3,960	3,597
Less current maturities of long-term debt	1,075	1,100
Less fair value swap on current maturities of long-term debt (see Note 10)	(2)	(7)
Long-term debt of FPL Group Capital, excluding current maturities	2,887	2,504
FPL Energy:		
Senior secured limited recourse bonds – maturing 2017 through 2024 – 5.608% to 7.52%	1,091	1,189
Senior secured limited recourse notes – maturing 2020 through 2031 – 6.665% to 7.11%	310	107
Other long-term debt – maturing 2007 through 2022 – primarily limited recourse and variable, 6.8% and 5.8% weighted-average annual interest rates, respectively	1,661	1,144
Total long-term debt of FPL Energy	3,062	2,440
Less current maturities of long-term debt	572	176
Long-term debt of FPL Energy, excluding current maturities	2,490	2,264
Total long-term debt	$ 9,591	$ 8,039

(a) During 2005, these debentures were remarketed. See discussion below.

Minimum annual maturities of long-term debt for FPL Group are approximately $1,647 million, $1,615 million, $1,041 million, $190 million and $787 million for 2007, 2008, 2009, 2010 and 2011, respectively. The amounts for FPL are $450 million and $225 million for 2008 and 2009, respectively.

At December 31, 2006, commercial paper borrowings had a weighted-average interest rate of 5.32% for FPL Group (5.33% for FPL). Available lines of credit aggregated approximately $4.8 billion ($2.5 billion for FPL Group Capital and $2.3 billion for FPL) at December 31, 2006, all of which were based on firm commitments. These facilities provide for the issuance of letters of credit of up to $4.5 billion. The issuance of letters of credit is subject to the aggregate commitment under the applicable facility. While no direct borrowings were outstanding at December 31, 2006, letters of credit totaling $189 million and $156 million were outstanding under the FPL Group Capital and FPL credit facilities, respectively.

FPL Group has guaranteed certain payment obligations of FPL Group Capital, including most of those under FPL Group Capital's debt, including all of its debentures and commercial paper issuances, as well as most of its guarantees. FPL Group Capital has guaranteed certain debt and other obligations of FPL Energy and its subsidiaries.

In June 2002, FPL Group sold 10.12 million 8% Corporate Units. In connection with the 8% Corporate Units financing, FPL Group Capital issued $506 million principal amount of 5% debentures due February 16, 2008, which were absolutely, irrevocably and unconditionally guaranteed by FPL Group. During 2005, FPL Group Capital remarketed these debentures and the annual interest rate was reset to 5.551%. Each 8% Corporate Unit initially consisted of a $50 FPL Group Capital debenture and a purchase contract pursuant to which the holder was required to purchase $50 of FPL Group common shares on or before February 16, 2006, and FPL Group made payments of 3% of the unit's $50 stated value until the shares were purchased. In February 2006, FPL Group paid approximately $48 million net to cancel approximately 4.2 million of its 8% Corporate Units. Also in February 2006, FPL Group issued

approximately 8.7 million shares of common stock in return for approximately $296 million in proceeds upon settlement of the stock purchase contracts issued in connection with the remainder of the 8% Corporate Units.

Prior to the issuance of FPL Group's common stock, the purchase contracts were reflected in FPL Group's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of FPL Group common stock used in calculating diluted earnings per share was deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the purchase contracts over the number of shares that could be purchased by FPL Group in the market, at the average market price during the period, using the proceeds receivable upon settlement.

15. Asset Retirement Obligations

FPL Group and FPL each account for asset retirement obligations and conditional asset retirement obligations under FAS 143 and FIN 47. FAS 143 and FIN 47 require that a liability for the fair value of an ARO be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. The asset retirement cost is subsequently allocated to expense using a systematic and rational method over its useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in the consolidated statements of income. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost and ARO.

FPL Group and FPL have identified but not recognized ARO liabilities related to electric transmission and distribution and telecommunications assets resulting from easements over property not owned by FPL Group or FPL. In addition, FPL Group has identified but not recognized ARO liabilities related to the majority of FPL Energy's hydro facilities. These easements are generally perpetual and, along with the hydro facilities, only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The ARO liability is not estimable for such easements and hydro facilities as FPL Group and FPL intend to utilize these properties and facilities indefinitely. In the event FPL Group and FPL decide to abandon or cease the use of a particular easement and/or hydro facility, an ARO liability would be recorded at that time.

FPL – FPL's ARO relates primarily to the nuclear decommissioning obligation of its nuclear units. FPL's AROs other than nuclear decommissioning are not significant. The provisions of FAS 143 and FIN 47 result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. Accordingly, any differences between the ongoing expense recognized under FAS 143 and FIN 47 and the amount recoverable through rates are deferred in accordance with FAS 71. See Note 1 – Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs.

At December 31, 2006 and 2005, FPL's ARO was approximately $1,572 million and $1,474 million, respectively. During 2006, FPL recognized accretion expense of approximately $81 million and increased the ARO approximately $17 million primarily as a result of increasing the estimates for asbestos abatement at several fossil plants. During 2005, FPL recognized accretion expense of approximately $112 million, reduced the ARO by approximately $665 million, primarily as a result of changing the useful lives of the nuclear units to reflect their extended license terms, and increased the ARO approximately $12 million as a result of implementing FIN 47. Restricted trust funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds of FPL and approximated $2,264 million and $2,083 million at December 31, 2006 and 2005, respectively. See Note 10.

FPL Energy – FPL Energy's ARO relates primarily to the nuclear decommissioning obligation of Seabrook and Duane Arnold, and also includes the current estimated fair value of obligations for the dismantlement of its wind facilities located on leased property, the dismantlement of certain hydro facilities expected to be eventually abandoned, and the removal of asbestos and lead paint from certain of its generating facilities. See Note 1 – Decommissioning of Nuclear Plants, Dismantlements of Plants and Other Accrued Asset Removal Costs.

At December 31, 2006 and 2005, FPL Energy's ARO was approximately $248 million and $211 million, respectively. During 2006, FPL Energy recognized accretion expense of approximately $23 million, increased the ARO approximately $119 million, primarily as a result of the acquisition of Duane Arnold, and decreased the ARO approximately $105 million, primarily as a result of decreasing the escalation rate used to determine the ultimate projected costs of decommissioning Seabrook and Duane Arnold. During 2005, FPL Energy recorded accretion expense of approximately $15 million, increased the ARO approximately $3 million for new wind assets and increased the ARO approximately $1 million as a result of implementing FIN 47. Restricted trust funds for the payment of future expenditures to decommission Seabrook and Duane Arnold are included in FPL Group's nuclear decommissioning reserve funds and totaled approximated $560 million and $318 million (Seabrook only) at December 31, 2006 and 2005, respectively. See Note 10.

16. Commitments and Contingencies

Commitments – FPL Group and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities. At FPL Energy, capital expenditures include, among other things, the cost, including capitalized interest, for construction of wind projects and the procurement of nuclear fuel, as well as announced acquisitions. FPL FiberNet's capital expenditures primarily include costs to meet customer specific requirements and sustain its fiber-optic network. Planned capital expenditures for 2007 through 2011 were estimated as follows:

	2007	2008	2009	2010	2011	Total
			(millions)			
FPL:						
Generation: (a)						
New (b) (c)	$ 420	$ 720	$ 210	$ 10	$ -	$ 1,360
Existing	630	600	485	565	425	2,705
Transmission and distribution (d)	885	985	1,105	1,055	1,080	5,110
Nuclear fuel	105	130	140	170	110	655
General and other	145	160	170	205	205	885
Total	$ 2,185	$ 2,595	$ 2,110	$ 2,005	$ 1,820	$ 10,715
FPL Energy:						
Wind (e)	$ 1,565	$ 1,300	$ 10	$ 5	$ 5	$ 2,885
Nuclear (f)	1,140	155	120	165	110	1,690
Gas	105	30	15	15	20	185
Other	65	40	5	10	10	130
Total	$ 2,875	$ 1,525	$ 150	$ 195	$ 145	$ 4,890
FPL FiberNet	$ 13	$ 11	$ 11	$ 11	$ 11	$ 57

(a) Includes AFUDC of approximately $37 million, $52 million, $53 million and $6 million in 2007, 2008, 2009 and 2010, respectively.
(b) Includes land, generating structures, transmission interconnection and integration, licensing and AFUDC.
(c) Excludes capital expenditures of approximately $3.4 billion (approximately $310 million in 2008) for the two ultra super critical pulverized coal generating units for the period from early 2008 (expected Siting Board approval) through 2011.
(d) Includes estimated capital costs associated with FPL's Storm Secure Plan. These capital costs are subject to change over time based on, among other things, productivity enhancements and prioritization.
(e) Capital expenditures for new wind projects are estimated through 2008, when eligibility for PTC's for new wind projects is scheduled to expire.
(f) Includes nuclear fuel for Seabrook and Duane Arnold and, in 2007, the pending acquisition of Point Beach Nuclear Power Plant (Point Beach).

In addition to estimated capital expenditures listed above, FPL and FPL Energy have long-term contracts related to purchased power and/or fuel (see Contracts below). FPL Energy had approximately $4.3 billion in firm commitments, primarily for the purchase of wind turbines and towers, natural gas transportation, purchase and storage, firm transmission service, nuclear fuel for Seabrook and Duane Arnold and a portion of its projected capital expenditures, including the pending acquisition of Point Beach for approximately $1.0 billion. The Point Beach transaction is subject to, among other things, the receipt of approvals from various federal and state regulatory agencies. FPL Energy expects to close the transaction in the third quarter of 2007. In addition, FPL Group has guaranteed certain payment obligations of FPL Group Capital, including most payment obligations under FPL Group Capital's debt.

FPL Group and FPL each account for payment guarantees and related contracts, for which it or a subsidiary is the guarantor, under FIN 45, which requires that the fair value of guarantees provided to unconsolidated entities entered into after December 31, 2002 be recorded on the balance sheet. At December 31, 2006, subsidiaries of FPL Group, other than FPL, have guaranteed debt service payments relating to agreements that existed at December 31, 2002. The term of the guarantees is equal to the term of the related debt, with remaining terms ranging from 1 year to 12 years. The maximum potential amount of future payments that could be required under these guarantees at December 31, 2006 was approximately $16 million. At December 31, 2006, FPL Group did not have any liabilities recorded for these guarantees. In certain instances, FPL Group can seek recourse from third parties for 50% of any amount paid under the guarantees. Guarantees provided to unconsolidated entities entered into subsequent to December 31, 2002, and the related fair value, were not material as of December 31, 2006.

FPL Energy has guaranteed certain performance obligations of a power plant owned by a wholly-owned subsidiary as part of a power purchase agreement that expires in 2027. Under this agreement, the subsidiary could incur market-based liquidated damages for failure to meet contractual minimum outputs. In addition, certain subsidiaries of FPL Energy have contracts that require certain projects to meet annual minimum generation amounts. Failure to meet the annual minimum generation amounts would result in the FPL Energy subsidiary becoming liable for specified liquidated damages. Based on past performance of these and similar projects

and current forward prices, management believes that the exposure associated with these guarantees is not material.

Contracts – FPL Group has entered into a long-term agreement for the purchase of wind, combustion and steam turbines, as well as parts, repairs and on-site services through 2021. The related commitments are included in FPL Energy's and Corporate and Other's minimum payments shown in the table below and in FPL Energy's estimated capital expenditures shown in the table above.

FPL has entered into long-term purchased power and fuel contracts. FPL is obligated under take-or-pay purchased power contracts with JEA and with subsidiaries of The Southern Company (Southern subsidiaries) to pay for approximately 1,300 mw of power annually through mid-2015 and 381 mw annually thereafter through 2021, and one of the Southern subsidiaries' contracts is subject to minimum quantities. FPL also has various firm pay-for-performance contracts to purchase approximately 700 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2009 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. FPL has various agreements with several electricity suppliers to purchase an aggregate of up to approximately 1,700 mw of power with expiration dates ranging from 2007 through 2012. In general, the agreements require FPL to make capacity payments and supply the fuel consumed by the plants under the contracts. FPL has contracts with expiration dates through 2028 for the purchase of natural gas, coal and oil, transportation of natural gas and coal, and storage of natural gas.

FPL Energy has entered into several contracts for the purchase of wind turbines and towers in support of a portion of its planned new wind generation. In addition, FPL Energy has contracts primarily for the purchase, transportation and storage of natural gas and firm transmission service with expiration dates ranging from 2007 through 2017. FPL Energy also has several contracts for the supply, conversion, enrichment and fabrication of nuclear fuel with expiration dates ranging from 2007 to 2014.

The required capacity and minimum payments under these contracts are estimated as follows:

	2007	2008	2009	2010	2011	Thereafter
			(millions)			
FPL:						
Capacity payments: (a)						
JEA and Southern subsidiaries (b)	$ 200	$ 200	$ 210	$ 200	$ 200	$ 980
Qualifying facilities (b)	$ 320	$ 320	$ 320	$ 290	$ 270	$ 3,200
Other electricity suppliers (b)	$ 60	$ 50	$ 50	$ 10	$ 10	$ 5
Minimum payments, at projected prices:						
Southern subsidiaries – energy (b)	$ 80	$ 80	$ 90	$ 40	$ -	$ -
Natural gas, including transportation and storage (c)	$ 1,820	$ 480	$ 260	$ 260	$ 260	$ 2,150
Coal (c)	$ 60	$ 35	$ 10	$ 5	$ 5	$ -
Oil (c)	$ 190	$ -	$ -	$ -	$ -	$ -
FPL Energy	$ 1,215	$ 835	$ 55	$ 55	$ 55	$ 630
Corporate and Other	$ 15	$ -	$ -	$ -	$ -	$ -

(a) Capacity payments under these contracts, the majority of which are recoverable through the capacity clause, totaled approximately $610 million, $616 million and $656 million for the years ended December 31, 2006, 2005 and 2004, respectively.
(b) Energy payments under these contracts, which are recoverable through the fuel clause, totaled approximately $421 million, $363 million and $376 million for the years ended December 31, 2006, 2005 and 2004, respectively.
(c) Recoverable through the fuel clause.

In addition, FPL has entered into several long-term agreements for storage capacity and transportation of natural gas from facilities that have not yet begun construction. These agreements range from 12 to 23 years in length and contain firm commitments totaling approximately $131 million annually or $2.4 billion over the terms of the agreements. These firm commitments are contingent upon certain events, including approval by the FERC and completion of construction of the facilities in 2008 and 2009.

Insurance – Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, FPL Group maintains $300 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to $604 million ($402 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the United States, payable at a rate not to exceed $90 million ($60 million for FPL) per incident per year. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates $12 million, $30 million and $15 million, plus any applicable taxes, per incident, respectively.

FPL Group participates in nuclear insurance mutual companies that provide $2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such

insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL Group also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of FPL Group's or another participating insured's nuclear plants, FPL Group could be assessed up to $132 million ($88 million for FPL), plus any applicable taxes, in retrospective premiums. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates $2 million, $5 million and $3 million, plus any applicable taxes, respectively.

Due to the high cost and limited coverage available from third-party insurers, FPL has essentially no insurance coverage on its transmission and distribution property and FPL Group has no insurance coverage for FPL FiberNet's fiber-optic cable located throughout Florida. Under the terms of the 2005 rate agreement, FPL may recover prudently incurred storm restoration costs either through securitization pursuant to Section 366.8260 of the Florida Statutes or through surcharges. See Note 1 – Storm Reserve Deficiency.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL, would be borne by FPL Group and FPL and could have a material adverse effect on FPL Group's and FPL's financial condition and results of operations.

Litigation – In 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA), brought an action against Georgia Power Company and other subsidiaries of The Southern Company for certain alleged violations of the Clean Air Act. In May 2001, the EPA amended its complaint. The amended complaint alleges, among other things, that Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns a 76% interest, without obtaining proper permitting, and without complying with performance and technology standards as required by the Clean Air Act. It also alleges that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions. The EPA seeks injunctive relief requiring the installation of best available control technology and civil penalties of up to $25,000 per day for each violation from an unspecified date after June 1, 1975 through January 30, 1997 and $27,500 per day for each violation thereafter. The EPA further revised its civil penalty rule in February 2004, such that the maximum penalty is $32,500 per day for each violation after March 15, 2004. Georgia Power Company has answered the amended complaint, asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. In June 2001, a federal district court stayed discovery and administratively closed the case pending resolution of the EPA's motion for consolidation of discovery in several Clean Air Act cases that was filed with a Multi-District Litigation (MDL) panel. In August 2001, the MDL panel denied the motion for consolidation. In September 2001, the EPA moved that the federal district court reopen this case for purposes of discovery. Georgia Power Company opposed that motion asking that the case remain closed until the Eleventh Circuit Court of Appeals ruled on the Tennessee Valley Authority's (TVA) appeal of an EPA administrative compliance order relating to legal issues that are also central to this case. In August 2002, the federal district court denied without prejudice the EPA's motion to reopen. In June 2003, the Eleventh Circuit issued its order dismissing the TVA's appeal because it found the provision of the Clean Air Act allowing the EPA to issue binding administrative compliance orders was unconstitutional, and hence found that the TVA order was a non-final order that courts of appeal do not have jurisdiction to review. In September 2003, the Eleventh Circuit denied the EPA's motion for rehearing. In May 2004, the U.S. Supreme Court denied the EPA's petition for review of the Eleventh Circuit order. The EPA has not yet moved to reopen the Georgia Power Company case.

In 2001, Florida Municipal Power Agency (FMPA) filed with the U.S. Court of Appeals for the District of Columbia (DC Circuit) a petition for review asking the DC Circuit to reverse and remand orders of the FERC denying FMPA's request for credits for transmission facilities owned by FMPA members. In 1993, FPL filed a comprehensive restructuring of its then-existing tariff structure. All issues in that case were settled in September 2000 except for three issues reserved by FMPA: (i) FMPA's request for transmission credits related to the costs of its transmission facilities (the crediting issue), (ii) treatment of behind-the-meter generation and load ratio pricing for network integration transmission service (the behind-the-meter issue), and (iii) exclusions from FPL's transmission rates of the costs of FPL's facilities that fail to meet the same integration test that was applied to FMPA's facilities with respect to the crediting issue (the rate base issue). The FERC and the DC Circuit have rejected FMPA's claim for transmission credits, which would have reduced FMPA's payment obligation to FPL for network integration transmission service.

With regard to the behind-the-meter issue, the FERC rejected FMPA's argument that its obligation to pay for network integration transmission service should be reduced to the extent that FPL allegedly cannot provide transmission service because of "physical transmission limitations." In June 2005, the DC Circuit remanded the case to the FERC for further consideration. In December 2005, the FERC issued an order on remand finding that load ratio share pricing is appropriate notwithstanding constraints on a third-party's system. In January 2006, FMPA filed a rehearing request of this order with the FERC, which the FERC denied in July 2006. FMPA submitted a petition for review of the FERC's December 2005 and July 2006 orders at the DC Circuit. A briefing schedule has not yet been established in that proceeding.

With regard to the rate base issue, in May 2004 FPL made a compliance filing of a proposed rate schedule that does not include those

facilities of FPL that fail to meet the same integration test that was applied to the FMPA facilities. Pursuant to that filing, FPL's current network transmission rate would have been reduced by $0.02 per kilowatt (kw) per month. In June 2004, FMPA filed a protest to FPL's compliance filing, arguing that FPL's current network transmission rate should be reduced by approximately $0.41 per kw per month. In January 2005, the FERC issued an order on FPL's compliance filing. In the order, the FERC accepted FPL's standards for analyzing the transmission system and agreed that FPL's "Georgia Ties" and "Turkey Point Lines" are part of FPL's integrated grid. The FERC required FPL to make an additional compliance filing removing the cost of all radial transmission lines from transmission rates, analyzing the FPL transmission system to remove the cost of any transmission facilities that provide only "unneeded redundancy," and calculating rate adjustments using 1993 data rather than 1998 data. FPL made this compliance filing in April 2005, which would reduce FPL's current rate by $0.04 per kw per month. In May 2005, FMPA protested FPL's compliance filing and argued that FPL's rates should be reduced by an additional $0.20 per kw per month, potentially resulting in a refund obligation to FMPA of approximately $22 million at December 31, 2006. Any reduction in FPL's network service rate also would apply effective January 1, 2004 to Seminole Electric Cooperative Inc. (Seminole), FPL's other network customer. The potential refund obligation to Seminole based on FMPA's position is approximately $9 million at December 31, 2006.

In December 2005, the FERC issued an order accepting FPL's April 2005 compliance filing in part, rejecting it in part, and directing the submission of a further compliance filing. The FERC concluded that it is not clear whether FPL failed to test its non-radial facilities in a manner comparable to the way it tested FMPA's facilities. FPL filed a rehearing request in January 2006, which the FERC denied in July 2006. FPL filed a request for rehearing of the FERC's July 2006 order. In September 2006, FPL made the required compliance filing, removing additional transmission facilities from rates, which resulted in a refund liability of approximately $4 million to FMPA and approximately $1 million to Seminole at December 31, 2006. FMPA has protested FPL's filing, claiming again that FPL's rates should be reduced by an additional $0.20 per kw per month.

In 1995 and 1996, FPL Group, through an indirect subsidiary, purchased from Adelphia Communications Corporation (Adelphia) 1,091,524 shares of Adelphia common stock and 20,000 shares of Adelphia preferred stock (convertible into 2,358,490 shares of Adelphia common stock) for an aggregate price of approximately $35,900,000. On January 29, 1999, Adelphia repurchased all of these shares for $149,213,130 in cash. On June 24, 2004, Adelphia, Adelphia Cablevision, L.L.C. and the Official Committee of Unsecured Creditors of Adelphia filed a complaint against FPL Group and its indirect subsidiary in the U.S. Bankruptcy Court, Southern District of New York. The complaint alleges that the repurchase of these shares by Adelphia was a fraudulent transfer, in that at the time of the transaction Adelphia (i) was insolvent or was rendered insolvent, (ii) did not receive reasonably equivalent value in exchange for the cash it paid, and (iii) was engaged or about to engage in a business or transaction for which any property remaining with Adelphia had unreasonably small capital. The complaint seeks the recovery for the benefit of Adelphia's bankruptcy estate of the cash paid for the repurchased shares, plus interest. FPL Group has filed an answer to the complaint. FPL Group believes that the complaint is without merit because, among other reasons, Adelphia will be unable to demonstrate that (i) Adelphia's repurchase of shares from FPL Group, which repurchase was at the market value for those shares, was not for reasonably equivalent value, (ii) Adelphia was insolvent at the time of the repurchase, or (iii) the repurchase left Adelphia with unreasonably small capital. The case is in discovery and has been reset for trial in March 2008.

In 2003, Scott and Rebecca Finestone brought an action on behalf of themselves and their son Zachary Finestone in the U.S. District Court for the Southern District of Florida alleging that their son has developed cancer (neuroblastoma) as a result of the release and/or dissipation into the air, water, soil and underground areas of radioactive and non-radioactive hazardous materials, including strontium 90, and the release of other toxic materials from FPL's St. Lucie nuclear power plant. The complaint, as subsequently amended, includes counts against FPL for strict liability for allegedly engaging in an ultra-hazardous activity and for alleged negligence in operating the plant in a manner that allowed emissions of the foregoing materials and failing to limit its release of nuclear fission products as prescribed by federal and state laws and regulations. The plaintiffs seek damages in excess of $1 million. In January 2006, the court granted FPL's motion for final summary judgment and dismissed the case. On February 8, 2006, the plaintiffs filed a notice of appeal of the court's decision granting final summary judgment for FPL. The appeal is pending before the U.S. Court of Appeals for the Eleventh Circuit.

In 2003, Tish Blake and John Lowe, as personal representatives of the Estate of Ashton Lowe, on behalf of the estate and themselves, as surviving parents, brought an action in the U.S. District Court for the Southern District of Florida alleging that their son developed cancer (medulo-blastoma) as a result of the release and/or dissipation into the air, water, soil and underground areas of radioactive and non-radioactive hazardous materials, including strontium 90, and the release of other toxic materials from FPL's St. Lucie nuclear power plant. The allegations, counts and damages demanded in the complaint, as subsequently amended, are virtually identical to those contained in the Finestone lawsuit described above. In January 2006, the court granted FPL's motion for final summary judgment and dismissed the case. On February 8, 2006, the plaintiffs filed a notice of appeal of the court's decision granting final summary judgment for FPL. The appeal is pending before the U.S. Court of Appeals for the Eleventh Circuit.

In 2003, Pedro C. and Emilia Roig brought an action on behalf of themselves and their son, Pedro Anthony Roig, in the Circuit Court of the Eleventh Judicial Circuit in and for Miami-Dade County, Florida (the state court), which was removed in October 2003 to the U.S. District Court for the Southern District of Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies and FPL, alleging that their son has suffered toxic neurological effects from mercury

poisoning. The sources of mercury exposure are alleged to be vaccines containing a preservative called thimerosal that were allegedly manufactured and distributed by the drug companies, mercury amalgam dental fillings, and emissions from FPL power plants in southeast Florida. The complaint includes counts against all defendants for civil battery and against FPL for alleged negligence in operating the plants such that the son was exposed to mercury and other heavy metals emissions. The damages demanded from FPL are for injuries and losses allegedly suffered by the son as a result of his exposure to the plants' mercury emissions and the parents' alleged pain and suffering, medical expenses, loss of wages, and loss of their son's services and companionship. No amount of damages is specified. The U.S. District Court remanded the action back to the state court. The drug manufacturing and distribution companies have moved to dismiss the action. Plaintiffs and FPL have agreed that FPL will not respond to the complaint until requested by the plaintiffs.

In 2003, Edward and Janis Shiflett brought an action on behalf of themselves and their son, Phillip Benjamin Shiflett, in the Circuit Court of the Eighteenth Judicial Circuit in and for Brevard County, Florida (the state court), which was removed in January 2004 to the U.S. District Court for the Middle District of Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies, FPL and the Orlando Utilities Commission, alleging that their son has suffered toxic neurological effects from mercury poisoning. The allegations, counts and damages demanded in the complaint with respect to FPL are virtually identical to those contained in the Roig lawsuit described above. FPL's motion to dismiss the complaint was denied. The U.S. District Court subsequently remanded the action back to the state court. The state court subsequently dismissed the drug manufacturing and distribution companies from the action. Plaintiffs' appeal of that order is pending before the Florida Fifth District Court of Appeal. Plaintiffs and FPL have agreed that FPL will not respond to the complaint until requested by the plaintiffs.

In October 2004, TXU Portfolio Management Company (TXU) served FPL Energy Pecos Wind I, LP, FPL Energy Pecos Wind I GP, LLC, FPL Energy Pecos Wind II, LP, FPL Energy Pecos Wind II GP, LLC and Indian Mesa Wind Farm, LP (FPL Energy Affiliates) as defendants in a civil action filed in the District Court in Dallas County, Texas. The petition alleges that the FPL Energy Affiliates had a contractual obligation to produce and sell to TXU a minimum quantity of energy each year and that the FPL Energy Affiliates failed to meet this obligation. The plaintiff has asserted claims for breach of contract and declaratory judgment and seeks damages of approximately $34 million. The FPL Energy Affiliates filed their answer and counterclaim in November 2004, denying the allegations. The counterclaim, as now amended, asserts claims for conversion, breach of fiduciary duty, breach of warranty, conspiracy, breach of contract and fraud and seeks termination of the contract and damages. At the end of 2005, TXU amended its complaint to add FPL Group, FPL Energy, FPL Group Capital and ESI Energy, LLC (ESI Energy), as defendants. Motions to dismiss those entities as defendants were filed, and FPL Group, FPL Group Capital and ESI Energy have been dismissed. The case is in discovery and has been reset for trial in April 2007.

In September 2006, PT Pertamina, Indonesia's state-owned oil/energy company, filed an action against KBC, an entity in which FPL Energy owns an equity interest, in the Grand Court of the Cayman Islands for fraud and for an injunction prohibiting KBC from disposing of, dealing with or diminishing the value of any of KBC's assets up to the value of PT Pertamina's funds KBC received as a result of the court judgment (approximately $320 million) pending resolution of the fraud claim. FPL Energy's portion of the damages being sought is approximately $145 million. KBC sought and in December 2006 received from the U.S. District Court for the Southern District of New York an anti-suit injunction against the plaintiff, prohibiting the plaintiff from pursuing the fraud action, or any similar action, and the request for injunctive relief in the Cayman court or any other court worldwide. The plaintiff's appeal of that order to the U.S. Court of Appeals for the Second Circuit is pending.

In addition to those legal proceedings discussed above, FPL Group and its subsidiaries, including FPL, are involved in a number of other legal proceedings and claims in the ordinary course of their businesses. Generating plants in which FPL Group or FPL have an ownership interest are also involved in legal proceedings and claims, the liabilities from which, if any, would be shared by FPL Group or FPL.

FPL Group and FPL believe that they, or their affiliates, have meritorious defenses to all the pending litigation and proceedings discussed above under the heading Litigation and are vigorously defending the lawsuits. While management is unable to predict with certainty the outcome of the legal proceedings and claims discussed or described herein, based on current knowledge it is not expected that their ultimate resolution, individually or collectively, will have a material adverse effect on the financial statements of FPL Group or FPL.

17. Segment Information

FPL Group's reportable segments include FPL, a rate-regulated utility, and FPL Energy, a competitive energy business. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. FPL Group's operating revenues derived from the sale of electricity represented approximately 97% of FPL Group's operating revenues for each of the three years ended December 31, 2006, 2005 and 2004. Less than 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2006, 2005 and 2004. At December 31, 2006 and 2005, less than 1% of long-lived assets were located in foreign countries.

FPL Group's segment information is as follows:

	2006				2005				2004			
	FPL	FPL Energy(a)	Corp. and Other	Total	FPL	FPL Energy(a)	Corp. and Other	Total	FPL	FPL Energy(a)	Corp. and Other	Total
						(millions)						
Operating revenues	$ 11,988	$ 3,558	$ 164	$ 15,710	$ 9,528	$ 2,221	$ 97	$ 11,846	$ 8,734	$ 1,705	$ 83	$ 10,522
Operating expenses	$ 10,525	$ 2,803	$ 285(b)	$ 13,613	$ 8,181	$ 2,067	$ 108	$ 10,356	$ 7,419	$ 1,528	$ 90	$ 9,037
Interest charges	$ 278	$ 269	$ 159	$ 706	$ 224	$ 223	$ 146	$ 593	$ 183	$ 180	$ 126	$ 489
Depreciation and amortization	$ 787	$ 375	$ 23	$ 1,185	$ 951	$ 311	$ 23	$ 1,285	$ 915	$ 264	$ 19	$ 1,198
Equity in earnings of equity method investees	$ -	$ 181(c)	$ -	$ 181	$ -	$ 124	$ -	$ 124	$ -	$ 96	$ -	$ 96
Income tax expense (benefit) (d)	$ 424	$ 110	$ (137)	$ 397	$ 408	$ (55)	$ (71)	$ 282	$ 409	$ (60)	$ (77)	$ 272
Net income (loss)	$ 802	$ 610(e)	$ (131)(f)	$ 1,281	$ 748	$ 203	$ (50)	$ 901	$ 749	$ 181(g)	$ (34)	$ 896
Capital expenditures, independent power investments and nuclear fuel purchases	$ 1,868	$ 1,809	$ 62	$ 3,739	$ 1,711	$ 822	$ 13	$ 2,546	$ 1,484	$ 527	$ 6	$ 2,017
Property, plant and equipment	$ 25,686	$ 10,224	$ 242	$ 36,152	$ 24,407	$ 8,568	$ 334	$ 33,309	$ 23,516	$ 7,855	$ 316	$ 31,687
Accumulated depreciation and amortization	$ 9,848	$ 1,679	$ 126	$ 11,653	$ 9,530	$ 1,253	$ 105	$ 10,888	$ 9,467	$ 940	$ 87	$ 10,494
Total assets	$ 23,073	$ 11,371	$ 1,547	$ 35,991	$ 22,726	$ 9,394	$ 870	$ 32,990	$ 19,114	$ 8,488	$ 722	$ 28,324
Investment in equity method investees	$ -	$ 361	$ 9	$ 370	$ -	$ 320	$ 9	$ 329	$ -	$ 294	$ 9	$ 303

(a) FPL Energy's interest charges are based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction. Residual non-utility interest charges are included in Corporate and Other.
(b) Includes a $98 million impairment charge recorded at FPL FiberNet. See Note 5 – Corporate and Other.
(c) Includes an Indonesian project gain of $97 million. See Note 11 – FPL Energy.
(d) FPL Energy's tax expense (benefit) include production tax credits that were recognized based on its tax sharing agreement with FPL Group. See Note 1 – Income Taxes.
(e) Includes the Indonesian project gain of $63 million after-tax.
(f) Includes the FPL FiberNet impairment charge of $60 million after-tax.
(g) Includes net contract restructuring and impairment charges of $46 million after-tax. See Note 5 – FPL Energy.

18. Summarized Financial Information of FPL Group Capital

FPL Group Capital, a 100% owned subsidiary of FPL Group, provides funding for and holds ownership interest in FPL Group's operating subsidiaries other than FPL. Most of FPL Group Capital's debt, including its debentures, and payment guarantees are fully and unconditionally guaranteed by FPL Group. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

	Year Ended December 31, 2006				Year Ended December 31, 2005				Year Ended December 31, 2004			
	FPL Group (Guarantor)	FPL Group Capital	Other(a)	FPL Group Consolidated	FPL Group (Guarantor)	FPL Group Capital	Other(a)	FPL Group Consolidated	FPL Group (Guarantor)	FPL Group Capital	Other(a)	FPL Group Consolidated
						(millions)						
Operating revenues	$ -	$ 3,728	$ 11,982	$ 15,710	$ -	$ 2,323	$ 9,523	$ 11,846	$ -	$ 1,789	$ 8,733	$ 10,522
Operating expenses	(23)	(3,070)	(10,520)	(13,613)	-	(2,180)	(8,176)	(10,356)	-	(1,620)	(7,417)	(9,037)
Interest charges	(21)	(428)	(257)	(706)	(25)	(366)	(202)	(593)	(28)	(303)	(158)	(489)
Other income (deductions) – net	1,292	263	(1,268)	287	909	275	(898)	286	914	166	(908)	172
Income (loss) before income taxes	1,248	493	(63)	1,678	884	52	247	1,183	886	32	250	1,168
Income tax expense (benefit)	(33)	7	423	397	(17)	(109)	408	282	(10)	(126)	408	272
Net income (loss)	$ 1,281	$ 486	$ (486)	$ 1,281	$ 901	$ 161	$ (161)	$ 901	$ 896	$ 158	$ (158)	$ 896

(a) Represents FPL and consolidating adjustments.

Condensed Consolidating Balance Sheets

	December 31, 2006				December 31, 2005			
	FPL Group (Guarantor)	FPL Group Capital	Other(a)	FPL Group Consolidated	FPL Group (Guarantor)	FPL Group Capital	Other(a)	FPL Group Consolidated
	(millions)							
PROPERTY, PLANT AND EQUIPMENT								
Electric utility plant in service and other property	$ -	$ 10,466	$ 25,686	$ 36,152	$ -	$ 8,902	$ 24,407	$ 33,309
Less accumulated depreciation and amortization	-	(1,805)	(9,848)	(11,653)	-	(1,359)	(9,529)	(10,888)
Total property, plant and equipment – net	-	8,661	15,838	24,499	-	7,543	14,878	22,421
CURRENT ASSETS								
Cash and cash equivalents	-	556	64	620	7	467	56	530
Receivables	170	683	803	1,656	5	584	841	1,430
Other	10	767	1,946	2,723	63	518	2,446	3,027
Total current assets	180	2,006	2,813	4,999	75	1,569	3,343	4,987
OTHER ASSETS								
Investment in subsidiaries	9,892	-	(9,892)	-	8,710	-	(8,710)	-
Other	1,166	1,747	3,580	6,493	140	1,368	4,074	5,582
Total other assets	11,058	1,747	(6,312)	6,493	8,850	1,368	(4,636)	5,582
TOTAL ASSETS	$ 11,238	$ 12,414	$ 12,339	$ 35,991	$ 8,925	$ 10,480	$ 13,585	$ 32,990
CAPITALIZATION								
Common shareholders' equity	$ 9,930	$ 2,354	$ (2,354)	$ 9,930	$ 8,561	$ 1,973	$ (1,973)	$ 8,561
Long-term debt	-	5,377	4,214	9,591	-	4,768	3,271	8,039
Total capitalization	9,930	7,731	1,860	19,521	8,561	6,741	1,298	16,600
CURRENT LIABILITIES								
Debt due within one year	-	2,112	630	2,742	-	1,269	1,294	2,563
Accounts payable	-	325	735	1,060	17	365	863	1,245
Other	222	749	1,720	2,691	85	803	2,571	3,459
Total current liabilities	222	3,186	3,085	6,493	102	2,437	4,728	7,267
OTHER LIABILITIES AND DEFERRED CREDITS								
Asset retirement obligations	-	248	1,572	1,820	-	211	1,474	1,685
Accumulated deferred income taxes	269	945	2,218	3,432	(5)	502	2,555	3,052
Regulatory liabilities	531	-	3,121	3,652	-	-	3,075	3,075
Other	286	304	483	1,073	267	589	455	1,311
Total other liabilities and deferred credits	1,086	1,497	7,394	9,977	262	1,302	7,559	9,123
COMMITMENTS AND CONTINGENCIES								
TOTAL CAPITALIZATION AND LIABILITIES	$ 11,238	$ 12,414	$ 12,339	$ 35,991	$ 8,925	$ 10,480	$ 13,585	$ 32,990

(a) Represents FPL and consolidating adjustments.

Condensed Consolidating Statements of Cash Flows

	Year Ended December 31, 2006				Year Ended December 31, 2005				Year Ended December 31, 2004			
	FPL Group (Guarantor)	FPL Group Capital	Other(a)	FPL Group Consolidated	FPL Group (Guarantor)	FPL Group Capital	Other(a)	FPL Group Consolidated	FPL Group (Guarantor)	FPL Group Capital	Other(a)	FPL Group Consolidated
	(millions)											
NET CASH PROVIDED BY OPERATING ACTIVITIES	$ 353	$ 791	$ 1,354	$ 2,498	$ 191	$ 278	$ 1,078	$ 1,547	$ 437	$ 868	$ 1,345	$ 2,650
CASH FLOWS FROM INVESTING ACTIVITIES												
Capital expenditures, independent power investments and nuclear fuel purchases	(40)	(1,833)	(1,866)	(3,739)	-	(834)	(1,712)	(2,546)	-	(533)	(1,484)	(2,017)
Sale of independent power investments	-	20	-	20	-	69	-	69	-	93	-	93
Loan repayments and capital distributions from equity method investees	-	-	-	-	-	199	-	199	-	9	-	9
Funding of secured loan	-	-	-	-	-	(43)	-	(43)	-	(128)	-	(128)
Proceeds from termination of leveraged leases	-	-	-	-	-	58	-	58	-	-	-	-
Other – net	-	(7)	(81)	(88)	(299)	195	202	98	(29)	115	85	171
Net cash used in investing activities	(40)	(1,820)	(1,947)	(3,807)	(299)	(356)	(1,510)	(2,165)	(29)	(444)	(1,399)	(1,872)
CASH FLOWS FROM FINANCING ACTIVITIES												
Issuances of long-term debt	-	2,470	938	3,408	-	803	588	1,391	-	334	235	569
Retirements of long-term debt	-	(1,530)	(135)	(1,665)	-	(715)	(505)	(1,220)	-	(432)	-	(432)
Proceeds from purchased Corporate Units	210	-	-	210	-	-	-	-	-	-	-	-
Payments to terminate Corporate Units	(258)	-	-	(258)	-	-	-	-	-	-	-	-
Net change in short-term debt	-	467	(529)	(62)	-	-	667	667	-	(284)	(139)	(423)
Issuances of common stock	333	-	-	333	639	-	-	639	110	-	-	110
Dividends on common stock	(593)	-	-	(593)	(544)	-	-	(544)	(467)	-	-	(467)
Other – net	(12)	(289)	327	26	(6)	323	(327)	(10)	(52)	(6)	19	(39)
Net cash provided by (used in) financing activities	(320)	1,118	601	1,399	89	411	423	923	(409)	(388)	115	(682)
Net increase (decrease) in cash and cash equivalents	(7)	89	8	90	(19)	333	(9)	305	(1)	36	61	96
Cash and cash equivalents at beginning of period	7	467	56	530	26	134	65	225	27	98	4	129
Cash and cash equivalents at end of year	$ -	$ 556	$ 64	$ 620	$ 7	$ 467	$ 56	$ 530	$ 26	$ 134	$ 65	$ 225

(a) Represents FPL and consolidating adjustments.

19. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	March 31 (a)	June 30 (a)	September 30 (a)	December 31 (a)
		(millions, except per share amounts)		
FPL GROUP:				
2006				
Operating revenues (b)	$3,584	$3,809	$ 4,694	$3,623
Operating income (b)	$ 473	$ 435	$ 872	$ 317(c)
Net income (b)	$ 251	$ 236	$ 527	$ 268(d)
Earnings per share (e)	$ 0.64	$ 0.60	$ 1.33	$ 0.68(d)
Earnings per share – assuming dilution (e)	$ 0.64	$ 0.60	$ 1.32	$ 0.67(d)
Dividends per share	$0.375	$0.375	$ 0.375	$0.375
High-low common stock sales prices	$43.42-38.85	$41.97-37.81	$ 45.87-40.59	$55.57-44.97
2005				
Operating revenues (b)	$2,437	$2,741	$ 3,504	$3,164
Operating income (b)	$ 236	$ 327	$ 570	$ 356
Net income (b)	$ 139	$ 207	$ 346	$ 209
Earnings per share (e)	$ 0.37	$ 0.54	$ 0.90	$ 0.54
Earnings per share – assuming dilution (e)	$ 0.37	$ 0.54	$ 0.89	$ 0.54
Dividends per share	$0.355	$0.355	$ 0.355	$0.355
High-low common stock sales prices	$41.38-35.90	$42.72-39.16	$ 48.11-40.30	$48.05-40.75
FPL:				
2006				
Operating revenues (b)	$2,584	$2,999	$ 3,513	$2,892
Operating income (b)	$ 246	$ 339	$ 565	$ 313
Net income (b)	$ 122	$ 182	$ 328	$ 170
2005				
Operating revenues (b)	$2,041	$2,298	$ 2,891	$2,298
Operating income (b)	$ 201	$ 343	$ 551	$ 252
Net income (b)	$ 111	$ 201	$ 311	$ 124

(a) In the opinion of FPL Group and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period generally will not give a true indication of results for the year. Amounts have been adjusted to reflect the retrospective application of a FASB Staff Position related to planned major maintenance activities. Such adjustments were not material for the quarters presented.
(b) The sum of the quarterly amounts may not equal the total for the year due to rounding.
(c) Includes impairment charges. See Note 5.
(d) Includes impairment charges and an Indonesian project gain. See Note 5 and Note 11 – FPL Energy.
(e) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.

The preceding "NOTES TO CONSOLIDATED FINANCIAL STATEMENTS" appear in Florida Power & Light Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2006. The notes fulfill the requirements of item 6 on page 122.

The accompanying consolidated Financial Statements on pages 110 through 121 conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K.

In accordance with the Commission's Order in Docket No. RM93-18-000 the following information concerning special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants is provided:

(1) Expenses associated with special assessments recorded in account 518 during 2006 totaled $6,816,607.
(2) Payments associated with special assessments made during 2006 totaled $6,816,618.
(3) No refunds of special assessments were received during 2006.

The following pertains to the audited financial statements of FPL - New England Division (a Division of Florida Power & Light Company) (the Division).

FPL-NEW ENGLAND DIVISION
BALANCE SHEETS
AS OF DECEMBER 31, 2006 AND 2005

	2006	2005
ASSETS		
ELECTRIC UTILITY PLANT:		
Plant in service	$ 30,467,285	$ 30,205,744
Construction work in progress	44,719	226,641
Less accumulated depreciation	(11,035,153)	(10,225,511)
Electric utility plant—net	19,476,851	20,206,874
CURRENT ASSETS:		
Accounts receivable associated companies	406,557	201,871
Income taxes receivable	-	1,280,021
Accrued revenues	1,504,836	1,564,840
Other	9,543	-
Total current assets	1,920,936	3,046,732
TOTAL ASSETS	$ 21,397,787	$ 23,253,606
LIABILITIES AND DIVISION EQUITY		
CURRENT LIABILITIES:		
Accounts payable associated companies	$ 305,323	$ 526,218
Accrued interest and taxes	190,059	-
Other	1,183,001	430,753
Total current liabilities	1,678,383	956,971
DEFERRED CREDITS – Accumulated deferred income taxes	2,204,217	1,593,104
Total deferred credits	2,204,217	1,593,104
DIVISION EQUITY	17,515,187	20,703,531
TOTAL LIABILITIES AND DIVISION EQUITY	$ 21,397,787	$ 23,253,606

See notes to financial statements.

FPL-NEW ENGLAND DIVISION
STATEMENTS OF INCOME
FOR THE YEARS ENDED DECEMBER 31, 2006 AND 2005

	2006	2005
OPERATING REVENUES	$ 8,856,184	$ 8,174,237
OPERATING EXPENSES:		
Operations and maintenance	6,030,176	6,276,631
Depreciation	946,730	937,665
Taxes other than income taxes	283,751	87,565
Total operating expenses	7,260,657	7,301,861
OPERATING INCOME	1,595,527	872,376
OTHER INCOME (EXPENSE):		
Interest expense	(112,156)	(9,976)
Interest income	89,436	11,714
Total other (expense) income—net	(22,720)	1,738
INCOME BEFORE INCOME TAXES	1,572,807	874,114
INCOME TAXES	781,812	354,235
NET INCOME	$ 790,995	$ 519,879

See notes to financial statements.

FPL-NEW ENGLAND DIVISION
STATEMENTS OF CHANGES IN DIVISION EQUITY
FOR THE YEARS ENDED DECEMBER 31, 2006 AND 2005

BALANCE – December 31, 2004	$ 20,769,018
Net income	519,879
Distributions to FPL	(8,083,497)
Contributions from FPL	7,498,131
BALANCE – December 31, 2005	20,703,531
Net income	790,995
Distributions to FPL	(10,701,226)
Contributions from FPL	6,721,887
BALANCE – December 31, 2006	$ 17,515,187

See notes to financial statements.

FPL-NEW ENGLAND DIVISION
NOTES TO FINANCIAL STATEMENTS
AS OF AND FOR THE YEARS ENDED DECEMBER 31, 2006 AND 2005

1. ORGANIZATION AND BUSINESS

FPL-New England Division ("FPL-NED" or "the Division") is a division of Florida Power & Light Company ("FPL"), a regulated utility company headquartered in Florida. FPL-NED purchased an undivided 88.22889% share of the transmission substation assets located at the Seabrook Nuclear Station in Seabrook, New Hampshire effective June 1, 2004, from an affiliate, FPL Energy Seabrook, LLC ("FPLE Seabrook"). The remaining 11.77111% ownership of the transmission substation assets is held by unrelated third party municipalities.

FPLE Seabrook provides operations and maintenance services to FPL-NED relating to the Seabrook Transmission Substation, which is billed to FPL-NED on a monthly basis. FPL-NED does not own any other operating assets. Transmission services are sold to ISO New England Inc. ("ISO-NE"), an independent system operator for the New England area.

2. SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates—In preparing financial statements in conformity with accounting principles generally accepted in the United States of America, management is required to make estimates and assumptions that affect the reported amounts in the financial statements. Actual results could differ from those estimates.

Electric Utility Plant, and Depreciation—The cost of additions to units of utility property of FPL-NED is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL-NED's units of utility property retired, less estimated net salvage value is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to operations and maintenance expenses. Depreciation of FPL-NED's transmission substation assets is provided on a straight-line average remaining life basis computed at an annual rate of 3.12 percent per year as approved by the Federal Energy Regulatory Commission ("FERC"). Any change in rate requires FERC acceptance or approval.

Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. The Division's transmission substation assets are included in the assets subject to the lien.

Revenue Recognition—Estimated revenues due from ISO-NE for tariff charges are accrued monthly. When settlement

statements are received two months later by FPL-NED, revenue is adjusted to actual. The estimated revenues are adjusted to the actual amounts received in the accompanying financial statements. See Note 4.

Income Taxes—Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. The significant temporary differences result primarily from depreciation. FPL-NED is a division of FPL, and is included in the determination of FPL's income taxes and in FPL's consolidated tax returns. The income tax accounts in the accompanying financial statements are determined as if the Division filed a separate tax return.

Related Party Transactions—In accordance with the terms of a FERC approved settlement agreement pertaining to FPL-NED's formula rate and Local Network Service ("LNS") Tariff (said LNS Tariff terminated and its provisions in their entirety were moved to Schedule 21 of the ISO-NE Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3 effective February 1, 2005), FPL accounts for FPL-NED as though it is a separate entity. The revenues, expenses and investments associated with owning, operating and maintaining the Seabrook Transmission Substation facilities located in New Hampshire are accounted for in accordance with the FERC Uniform System of Accounts and are recorded and tracked, separately from other costs incurred by FPL, at a FERC account level by the use of separate identifiable sub-accounts.

3. CASH FLOW INFORMATION

The Division does not maintain a separate cash account. FPL receives all cash receipts and disburses all cash expenditures for the Division on behalf of the Division. Accordingly, a statement of cash flows is not presented.

4. OPERATING REVENUES

FPL-NED revenues are received in accordance with ISO-NE Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3. Each Transmission Provider (TP) in ISO-NE calculates annual revenue requirements based on the prior year's historical costs. FPL-NED's total revenue requirements are further broken down to identify revenue requirements associated with transmission facilities used by ISO-NE in the provision of transmission services to all regional customers, designated as Pool Transmission Facilities, or PTF, under the tariff. ISO-NE uses the total of PTF revenue requirements from all TPs to design rates applicable to all transmission customers using the regional transmission network. Those revenues are allocated among the TPs based on the ratio of the individual TP PTF's revenue requirement to total PTF revenue requirements. The balance of FPL-NED's revenue requirements are paid by customers who use FPL-NED transmission facilities and do not qualify as PTF. FPL-NED currently has only one such customer, FPLE Seabrook.

5. OPERATIONS AND MAINTENANCE

Operations and maintenance is primarily composed of transmission support payments of $4.9 million in 2006 and $5.1 million in 2005. In conjunction with FPL-NED taking title to the Seabrook Transmission Substation, it also assumed the contractual obligation to make transmission support payments designed to reimburse the two parties who constructed the 345kV transmission lines connected to the Seabrook Plant for their costs of owning, operating, and maintaining the designated transmission lines.

FPL-NED's obligation is based on 88.22889% of the revenue requirement determined annually in accordance with the provisions of a transmission support agreement. The support agreement does not have a fixed date of expiration as long as the related transmission lines continue to operate and are connected to the substation. Annual payments are based on a revenue requirement formula calculated annually in accordance with the provisions of a transmission support agreement. In accordance with the agreement, effective March 1, 2008 the annual payment is reduced to 15% of the rate determined by the application of the current contract formula. FPL-NED's transmission support payments are fully funded by revenues received from ISO-NE.

FPL-NED was charged approximately $431,808 and $561,558 in 2006 and 2005, respectively by FPLE Seabrook for the Division's share of maintenance expenses. This expense is included within operations and maintenance expense in the statements of income.

6. INTEREST EXPENSE AND INTEREST INCOME

Tariff revenue is recognized monthly and is based, in part, on estimated revenue from ISO-NE. Tariff revenues billed to FPLE Seabrook for LNS service provided to the Seabrook Plant are recorded net of the estimated revenue to be received from ISO-NE. In accordance with the terms of the tariff, the estimate is trued up to actual, with interest, in subsequent billing months when actual revenue from ISO-NE have been received by FPL-NED. Interest billed to FPLE Seabrook as a result of the

estimating process is recorded as interest income. Interest credited to FPLE Seabrook due to the estimating process is recorded as interest expense.

7. INCOME TAXES

The components of income taxes are as follows:

	2006			2005		
	Federal	State	Total	Federal	State	Total
Current	$ (56,294)	$ 226,993	$ 170,699	$ 140,474	$ 37,284	$ 177,758
Deferred	482,220	128,893	611,113	139,461	37,016	176,477
	$ 425,926	$ 355,886	$ 781,812	$ 279,935	$ 74,300	$ 354,235

As of December 31, 2006 and 2005, the Division has deferred tax liabilities of $ 2,204,217 and $1,593,104, respectively. These amounts do not include deferred tax assets and only relate to noncurrent items.

8. COMMITMENTS AND CONTINGENCIES

The Return on Common Equity (ROE) component of FPL-NED's revenue requirement under the ISO-NE Transmission, Market and Services Tariff, FERC Electric Tariff No. 3 for regional transmission services, as well as amounts applicable to LNS under Schedule 21 of the ISO Tariff, were based on a requested ROE of 12.8 percent and were being collected subject to refund with the authorized ROE to be established by the FERC in Docket ER04-157-000.

On October 31, 2006 the FERC issued an order reducing the authorized ROE as follows:

	Regional Transmission Services	Local Transmission Services
June 2004 – January 2005	10.2%	10.2%
January 2005 – October 2006	10.7%	10.2%
November 2006 onwards	11.4%	10.9%

Implementation of the resulting refund of overcollected revenues requires recalculation of transmission rates for each month of the refund period and rebilling, with associated interest, for transmission services for all ISO-NE customers. This process started in late 2006 and is expected to be completed by mid 2007. FPL-NED then must recalculate LNS billing for the same period, with associated interest. FPL-NED estimated a reduction in previously collected revenues net of interest of $1,422,923, of which $1,047,911 is included in other liabilities, $286,376 in accounts payable associated companies, and $88,636 in interest expense.

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For additional information pertaining to Florida Power & Light Company's New England Division 88.22889% ownership share of the Seabrook Transmission Substation located in Seabrook, New Hampshire, see page 200, line 3, column c.

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(Next Page is 122a)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(53,575)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value		53,575		
4	Total (lines 2 and 3)		53,575		
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(53,575)		
2					
3			53,575		
4			53,575	747,676,439	747,730,014
5					
6					
7					
8					
9				802,415,694	802,415,694
10					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	22,112,623,425	22,112,623,425
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	1,808,140,141	1,808,140,141
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	23,920,763,566	23,920,763,566
9	Leased to Others		
10	Held for Future Use	112,417,974	112,417,974
11	Construction Work in Progress	1,113,448,735	1,113,448,735
12	Acquisition Adjustments	107,382,870	107,382,870
13	Total Utility Plant (8 thru 12)	25,254,013,145	25,254,013,145
14	Accum Prov for Depr, Amort, & Depl	11,672,085,664	11,672,085,664
15	Net Utility Plant (13 less 14)	13,581,927,481	13,581,927,481
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	11,316,896,141	11,316,896,141
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	303,737,978	303,737,978
22	Total In Service (18 thru 21)	11,620,634,119	11,620,634,119
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	60,480	60,480
29	Amortization		
30	Total Held for Future Use (28 & 29)	60,480	60,480
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	51,391,065	51,391,065
33	Total Accum Prov (equals 14) (22,26,30,31,32)	11,672,085,664	11,672,085,664

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
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					29
					30
					31
					32
					33

Schedule Page: 200 Line No.: 3 Column: c

The following pertains to Florida Power & Light Company's New England Division (FPL-NED) 88.22889% ownership share of the Seabrook Transmission Substation located in Seabrook, New Hampshire.

The information shown below reflects the expenses and investments incurred by FPL-NED associated with its ownership of the Seabrook Transmission Substation. This information is provided pursuant to the terms of a FERC-approved Settlement Agreement in Docket No. ER04-714-000. This information is used to support FPL-NED's transmission revenue requirements as calculated pursuant to the formula rate contained in Schedule 21-FPL-NED of the ISO-NE Transmission, Markets and Services Tariff that governs the terms and conditions pertaining to transmission service within New England's Regional Transmission Organization.

FPL-NED's Ownership As of December 31, 2006

Plant In Service Components	Component	FERC Account
Transmission Plant In Service	$ 30,467,285	101
Electric Plant In Service Subfunctional Category:		
Pool Transmission Facilities (PTF)*	24,502,500	
Non-Pool Transmission Facilities (NPTF)*	4,191,983	
Amounts Excluded under the ISO-NE Tariff	1,772,802	
Total Transmission Plant In Service	$ 30,467,285	
Accumulated Provision for Depreciation-Transmission Plant	$ 11,035,153	108
Accumulated Provision for Depreciation Subfunctional Category:		
Pool Transmission Facilities (PTF)*	8,748,068	
Non-Pool Transmission Facilities (NPTF)*	1,618,161	
Amounts Excluded under the ISO-NE Tariff	668,924	
Total Accumulated Provision for Depreciation-Transmission Plant	$ 11,035,153	
Accumulated Deferred Taxes	$ 2,204,217	282
Accumulated Deferred Taxes Subfunctional Category:		
Accumulated Deferred Taxes - Transmission Related	$ 2,075,960	
Accumulated Deferred Taxes - Other	128,257	
Total Accumulated Deferred Taxes	$ 2,204,217	

* Excludes Generator Step-up Investment

FPL-NED's Costs for the Twelve Months Ended December 31, 2006

		Component	FERC Account
Taxes Other Than Income Taxes-Property Taxes	$	272,071	408.1
Taxes Other Than Income Taxes-Payroll Taxes		11,680	408.1
Property Insurance Expense		14,952	924
Regulatory Commission Expenses		37,301	928
Total Administrative and General Expenses		293,356	920-935
Transmission Wages and Salaries		100,647	562
Administrative and General Wages and Salaries		53,384	920/928
Total Wages and Salaries		154,031	500-935
Depreciation Expense-Transmission	$	946,730	403
Depreciation Expense-Subfunctional Category:			
Pool Transmission Facilities (PTF)*		760,629	
Non-Pool Transmission Facilities (NPTF)*		130,791	
Non-recoverable under the ISO-NE Tariff		55,310	
Total Depreciation Expense-Transmission	$	946,730	
Station Expense - Transmission Support Expenses	$	4,872,516	562
Station Expense - Other*		432,497	562
Maintenance of Station Equipment*	$	431,808	570

* Excludes Costs Associated With Generator Step-up Investment

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) / /	2006/Q4

FOOTNOTE DATA

Amounts provided below are included in the amounts reported for the related accounts of Florida Power & Light Company.

FERC Account	Description	December 31, 2006 Balance
101	Plant-In-Service	$ 30,467,284.90
107	Construction Work in Progess	44,718.65
108	Accum Prov Depr	(11,035,153.39)
143	Other Accounts Receivable	9,543.42
146	Intercompany Accounts Receivable-Accrual	406,557.41
173	Accrued Revenues From NEPOOL	1,504,835.44
211	Misc. Paid In Capital	(17,092,710.04)
216	Unappropriated Retained Earnings	(422,477.00)
234	Accounts Pay to Associated Companies	(305,323.00)
236	Taxes Accrued	(143,516.76)
237	Interest Accrued	(88,636.00)
242	Misc. Cur Liab	(1,140,906.51)
282	Accumulated Deferred Income Taxes	(2,204,217.06)
403	Depreciation Expense	946,730.00
408	Taxes Other Than Income Taxes - Payroll Taxes	11,679.95
408	Taxes Other Than Income Taxes - Property Taxes	272,070.58
409.1	Income Taxes	(5,564.95)
409.2	Income Taxes	176,263.83
410	Provision for Deferred Income Taxes	759,120.59
411	Provision for Deferred Income Taxes-Credit	(148,007.96)
419	Interest Income	(89,436.28)
431	Interest Expense	112,155.64
456	Tariff Revenue	(8,856,183.57)
562	Station Expenses	5,305,012.70
570	Maintenance of Station Equipment	431,808.37
920	Administrative and General Salaries	18,965.14
921	A&G-Office Supplies & Expenses	51,001.00
922	A&G/Overhead	63,299.61
923	Outside Services-Other Than Legal	90,000.00
924	Property Insurance	14,952.24
925	Employee Worker Comp Ins	1,911.81
926	Pension & Welfare Transfer	15,924.56
928	Regulatory Commission Expenses	37,301.29

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(Next Page is 202)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	180,051,594	112,781,951
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	180,051,594	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)	(f)	
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
89,249,561		203,583,984	12
			13
		203,583,984	14
			15
			16
			17
			18
			19
			20
			21
			22

FOOTNOTE DATA

Schedule Page: 202 Line No.: 12 Column: f

The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

Nuclear Fuel Leased	$203,583,984
Nuclear Fuel Used	$ 89,249,561
Nuclear Fuel on Hand	$203,583,984
Costs Incurred	$112,781,951

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(Next Page is 204)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	125,000	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	380,876,913	-53,484,848
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	381,001,913	-53,484,848
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	26,393,570	628
9	(311) Structures and Improvements	574,950,153	4,810,212
10	(312) Boiler Plant Equipment	1,443,129,152	62,602,008
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	626,857,693	33,033,012
13	(315) Accessory Electric Equipment	192,532,326	6,647,799
14	(316) Misc. Power Plant Equipment	39,210,190	1,834,377
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,903,073,084	108,928,036
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	11,984,630	
19	(321) Structures and Improvements	1,011,267,639	21,026,590
20	(322) Reactor Plant Equipment	1,637,440,832	37,558,181
21	(323) Turbogenerator Units	448,098,286	16,032,882
22	(324) Accessory Electric Equipment	548,758,428	4,074,582
23	(325) Misc. Power Plant Equipment	117,034,652	13,580,915
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	3,774,584,467	92,273,150
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	7,227,630	9,379
38	(341) Structures and Improvements	327,397,733	-13,066,247
39	(342) Fuel Holders, Products, and Accessories	105,147,085	-14,091,409
40	(343) Prime Movers	2,571,683,357	138,967,119
41	(344) Generators	307,596,830	35,954,017
42	(345) Accessory Electric Equipment	364,925,741	8,401,877
43	(346) Misc. Power Plant Equipment	70,846,526	-9,315,899
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	3,754,824,902	146,858,837
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	10,432,482,453	348,060,023

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			125,000		2
					3
-50,110,426			377,502,491		4
-50,110,426			377,627,491		5
					6
					7
			26,394,198		8
1,597,082			578,163,283		9
22,398,451		-911,734	1,482,420,975		10
					11
7,695,859		974	652,195,820		12
3,102,721		-134,053	195,943,351		13
1,277,128			39,767,439		14
					15
36,071,241		-1,044,813	2,974,885,066		16
					17
			11,984,630		18
4,629,929			1,027,664,300		19
12,540,741			1,662,458,272		20
6,091,921			458,039,247		21
1,559,374			551,273,636		22
4,278,263			126,337,304		23
					24
29,100,228			3,837,757,389		25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
			7,237,009		37
484,093		-81,154	313,766,239		38
			91,055,676		39
148,261,645		1,125,967	2,563,514,798		40
1,342,297			342,208,550		41
27,789			373,299,829		42
601,896			60,928,731		43
					44
150,717,720		1,044,813	3,752,010,832		45
215,889,189			10,564,653,287		46

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	191,764,849	7,308,607
49	(352) Structures and Improvements	69,665,018	5,439,644
50	(353) Station Equipment	1,070,938,583	65,476,200
51	(354) Towers and Fixtures	273,050,156	1,962,271
52	(355) Poles and Fixtures	519,657,033	90,684,961
53	(356) Overhead Conductors and Devices	527,762,368	40,110,354
54	(357) Underground Conduit	39,674,017	6,348,865
55	(358) Underground Conductors and Devices	48,257,083	7,586,528
56	(359) Roads and Trails	75,274,784	4,110,234
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,816,043,891	229,027,664
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	58,531,005	2,553,070
61	(361) Structures and Improvements	119,178,319	13,518,749
62	(362) Station Equipment	1,086,773,385	71,083,723
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	746,221,552	53,211,276
65	(365) Overhead Conductors and Devices	978,398,277	77,283,362
66	(366) Underground Conduit	1,045,973,146	123,235,508
67	(367) Underground Conductors and Devices	1,473,165,565	139,455,264
68	(368) Line Transformers	1,512,349,061	119,004,852
69	(369) Services	697,224,868	23,432,284
70	(370) Meters	426,564,540	19,105,757
71	(371) Installations on Customer Premises	82,140,160	7,559,781
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	315,809,203	32,299,284
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	8,542,329,081	681,742,910
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	31,621,229	37,779
87	(390) Structures and Improvements	371,527,887	-594,053
88	(391) Office Furniture and Equipment	75,939,896	18,238,840
89	(392) Transportation Equipment	237,266,232	18,148,469
90	(393) Stores Equipment	9,835,022	1,169,445
91	(394) Tools, Shop and Garage Equipment	19,585,057	2,269,375
92	(395) Laboratory Equipment	13,827,721	2,183,535
93	(396) Power Operated Equipment	3,451,680	415,275
94	(397) Communication Equipment	93,294,296	6,275,220
95	(398) Miscellaneous Equipment	10,298,445	760,533
96	SUBTOTAL (Enter Total of lines 86 thru 95)	866,647,465	48,904,418
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	866,647,465	48,904,418
100	TOTAL (Accounts 101 and 106)	23,038,504,803	1,254,250,167
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	23,038,504,803	1,254,250,167

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
361		-14,002	199,059,093		48
189,223		33,832	74,949,271		49
19,920,306		629,388	1,117,123,865		50
5,267,642		-100,681	269,644,104		51
7,068,652		-3,176,212	600,097,130		52
12,337,029		3,294,470	558,830,163		53
327,108			45,695,774		54
231,013			55,612,598		55
16,471			79,368,547		56
					57
45,357,805		666,795	3,000,380,545		58
					59
		4,144,302	65,228,377		60
155,485		207,620	132,749,203		61
15,606,535		-630,691	1,141,619,882		62
					63
7,593,458			791,839,370		64
13,584,076			1,042,097,563		65
1,423,953			1,167,784,701		66
18,365,661			1,594,255,168		67
25,150,051			1,606,203,862		68
4,510,988			716,146,164		69
2,539,839		415,733	443,546,191		70
9,312,308		-415,733	79,971,900		71
					72
10,596,724			337,511,763		73
					74
108,839,078		3,721,231	9,118,954,144		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
		-56,677	31,602,331		86
1,381,631			369,552,203		87
18,192,555			75,986,181		88
23,164,570			232,250,131		89
3,258,133			7,746,334		90
3,875,941			17,978,491		91
1,370,772			14,640,484		92
			3,866,955		93
3,636,226			95,933,290		94
1,467,279			9,591,699		95
56,347,107		-56,677	859,148,099		96
					97
					98
56,347,107		-56,677	859,148,099		99
376,322,753		4,331,349	23,920,763,566		100
					101
					102
					103
376,322,753		4,331,349	23,920,763,566		104

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	DeSoto Plant Site	09301974	12312015	9,390,908
3	General Office - Additional Property	03311974	06302010	524,013
4	Arch Creek Substation Site	12311993	06302016	682,809
5	Challenger Substation Site	11301994	06302015	251,661
6	Broadmoor	08302001	06302019	1,861,500
7	Rinker Substation Site	03311994	06302016	601,808
8	Apollo Substation Site	01311984	01302007	276,589
9	Terminal Substation Site	08311994	06302016	283,268
10	DeSoto-Orange River Right-of-Way	07311978	12302017	900,792
11	Rima 240 KV Site	10311988	12312017	619,861
12	Turkey Point-Levee Right-of-Way	11301976	12312014	1,485,842
13	Edgewater-Scottsmoor Right-of-Way	11301994	06302008	585,188
14	Deltona-Osteen 230 KV Line	03301997	01312007	381,259
15	Portsaid	12311995	06302016	487,194
16	Celery-Geneva-Osteen 115KV Right-of-Way	04301995	12312007	937,538
17				
18				
19				
20				
21	Other Property:			
22				
23				
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46				
47	Total			112,417,974

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Conservation-Levee 500KV Line	04301995	12312014	5,671,738
3	Manatee-Ringling Right-of-Way	06301996	06302017	1,518,475
4	Levee Substation Site	01311996	06302016	789,030
5	Wilcox Substation	11301989	12302009	1,392,231
6	Ziladen Substation	08312002	06302016	1,659,444
7	Volusia-Smyrna 115KV Right-of-Way	03312002	06302010	566,376
8	Speedway Substation	02282002	06302010	520,185
9	Ely Substation Expansion	02282002	06302015	507,656
10	Powerline Substation	12312002	06302009	2,509,523
11	Firehouse Substation	03182003	06302007	1,677,024
12	Wolfson Substation	10142003	06302011	759,442
13	Englewood-Placida Myakka Transmission Line	12312003	01312009	287,414
14	Pelicer Substation	12302004	12302009	255,112
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	Welleby Substation	12311974	06302016	788,112
23	Chester Substation	02302004	12312011	374,695
24	Gateway Substation	03302004	06302007	406,263
25	Oyster Substation	11302004	06302014	468,605
26	McCall Substation	03302004	01302007	870,341
27	Minton Substation	12312004	06302009	970,022
28	Asante Substation	10312004	06302011	3,156,227
29	Alton Substation	07302004	06302011	795,284
30	Derby Substation	11302004	06302007	934,010
31	Corbett Power Plant	06302005	06302009	18,381,749
32	West County Energy Center	12302005	06302010	12,710,474
33	Venetian Substation Expansion	11302005	06302008	4,844,173
34	Galloway-South Miami Loop to S West Sub.	10302005	12302010	1,834,050
35	Timucan Substation	08302005	06302008	1,714,138
36	Summit Substation	06302005	06302007	869,055
37	Hargrove Substation	06302005	06302012	866,415
38	Vermont Substation	07302005	06302011	702,668
39	Korona Switching Station	02282005	12302007	647,926
40	Bauer Substation	12302005	06302008	495,141
41	Deerwood Substation	02282006	06302008	787,349
42	Lime Substation	08302006	10302007	961,890
43	Rodeo Substation	04302006	06302010	2,047,191
44	Indian River Service Center	03302006	10302007	5,951,051
45	Barefoot Transmission Switching Station II	04302006	04302007	1,216,946
46	Green Transmission Switching Station	09302006	12302012	9,747,502
47	Total			112,417,974

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Items with Balances Under $250,000:			
3	Power Plant Sites			180,867
4	Substation Sites			2,204,015
5	Transmission Rights-of-Way			107,935
6				
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21	Other Property:			
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45				
46				
47	Total			112,417,974

FOOTNOTE DATA

Schedule Page: 214.1 Line No.: 3 Column: a

Decrease in balance of ($160,684) is due to the sale of 4.698 acres of vacant/unused transmission right of way.

Schedule Page: 214.1 Line No.: 27 Column: a

Name change from Henry Substation to Minton Substation.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	INTANGIBLE PLANT	
2	DEVELOP BILLING INFRASTRUCTURE-NEW COMPONENTS	1,214,919
3	DEVELOP DISTRIBUTION MANAGEMENT SYSTEM	1,341,418
4	DEVELOPMENT OF LONG TERM TECHNOLOGY SOLUTIONS FOR TRANSMISSION	2,773,780
5	DEVELOPMENT OF DECISION SUPPORT PROJECT	1,207,774
6	DEVELOP WORK MANAGEMENT TIME REPORTING	1,874,676
7	DEVELOP OUTAGE COMMUNICATION SYSTEM	1,746,849
8	SOFTWARE FOR PHASE 2 OF THE NEW SYSTEM CONTROL CENTER	11,952,481
9		
10	STEAM PRODUCTION	
11	MANATEE PLANT #1 INSTALL AIR PREHEATER STEAM COILS	2,441,222
12	MANATEE PLANT #1 REFURBISH GENERATOR ROTOR	1,094,861
13	MANATEE PLANT #2 INSTALL AIR PREHEATER STEAM COILS	1,854,844
14	PORT EVERGLADE PLANT #3 INSTALL ELECTROSTATIC PRECIPITATOR	9,154,429
15	PORT EVERGLADE PLANT #4 INSTALL ELECTROSTATIC PRECIPITATOR	14,357,964
16	PORT EVERGLADE PLANT #3 REPLACE GENERATOR STATOR COILS	2,280,723
17	TURKEY POINT PLANT #2 REPLACE GENERATOR STATOR COILS	2,693,481
18	MANATEE PLANT REPLACE COOLING POND UNDERDRAIN SYSTEM	8,708,759
19	ST JOHNS RIVER POWER PLANT - FPL ADVANCES FOR COST OF PLANT	1,140,000
20	ST JOHNS RIVER POWER PLANT #2 INSTALL NOX REDUCTION SYSTEM	2,677,107
21		
22	NUCLEAR PRODUCTION	
23	ST LUCIE PLANT #2 REPLACE STEAM GENERATORS	110,435,525
24	ST LUCIE PLANT #2 REPLACE REACTOR CONTAINMENT SUMP SYSTEM	1,586,339
25	ST LUCIE PLANT #2 INSTALL INDEPENDENT SPENT FUEL STORAGE	8,373,001
26	ST LUCIE PLANT #2 REACTOR VESSEL CLOSURE HEAD REPLACEMENT	37,035,168
27	ST LUCIE PLANT #2 DATA NETWORK-QUALITY SAFETY PARAMETER DISPLAY SYSTEM UPGRADE	1,890,502
28	ST LUCIE PLANT #2 DATA NETWORK-EMERGENCY RESPONSE DATA ACQ. SYSTEM REPLACEMENT	2,951,036
29	TURKEY POINT PLANT CONSTRUCT INDEPENDENT SPENT FUEL STORAGE	10,729,561
30	TURKEY POINT PLANT #3 REPLACE CONTAINMENT SUMP SYSTEM	1,635,651
31	TURKEY POINT PLANT #4 REPLACE CONTAINMENT SUMP SYSTEM	5,520,109
32	TURKEY POINT PLANT REFURBISH SPARE REACTOR COOLANT PUMP ROTATING ELEMENT	1,081,329
33	TURKEY POINT PLANT TRAINING SIMULATOR SYSTEM ADDITIONS	1,145,265
34	TURKEY POINT PLANT PROCURE SPARE GENERATOR ROTOR	4,013,800
35	TURKEY POINT PLANT REFURBISH SPARE EXCITER	1,103,584
36	TURKEY POINT PLANT #3 REPLACE CONTROL ROD GUIDE TUBE SPLIT PLAN	1,496,182
37	TURKEY POINT PLANT #3 POLAR CRANE UPGRADE PROJECT	1,182,281
38	TURKEY POINT PLANT #3 DATA NETWORK-EMERGENCY RESPONSE DATA ACQ.SYSTEM	16,616,934
39	TURKEY POINT PLANT #4 DATA NETWORK-EMERGENCY RESPONSE DATA ACQ.SYSTEM	6,476,491
40	TURKEY POINT PLANT #3 LOW POWER FEED WATER CONTROLS/VALVES ADDITION	4,670,727
41	TURKEY POINT PLANT #4 LOW POWER FEED WATER CONTROLS/VALVES ADDITION	2,451,530
42	TURKEY POINT PLANT #3 QUALITY SAFETY PARAMETER DISPLAY SYSTEM REPLACEMENT	3,105,602
43	TOTAL	1,113,448,735

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	TURKEY POINT PLANT #4 QUALITY SAFETY PARAMETER DISPLAY SYSTEM REPLACEMENT	9,218,692
2	ST LUCIE PLANT #1 REPLACE CONTAINMENT SUMP SYSTEM	2,373,255
3	ST LUCIE PLANT #1 REPLACE INCORE INSTRUMENTATION THIMBLES	1,702,192
4	ST LUCIE PLANT #1 INSTALL INDEPENDENT SPENT FUEL STORAGE	10,989,233
5	ST LUCIE PLANT #1 DATA NETWORK-QUALITY SAFETY PARAMETER DISPLAY SYSTEM UPGRADE	4,288,792
6	ST LUCIE PLANT #1 DATA NETWORK-EMERGENCY RESPONSE DATA ACQ.SYSTEM REPLACEMENT	2,781,532
7	ST LUCIE PLANT CONSTRUCT INDEPENDENT SPENT FUEL STORAGE	23,602,480
8	ST LUCIE PLANT REFURBISH SPARE LOW PRESSURE ROTOR	13,152,715
9	ST LUCIE PLANT REPLACE PERIMETER INTRUSION DETECTION SYSTEM	1,841,594
10		
11	OTHER PRODUCTION	
12	SANFORD PLANT #4 & #5 CONSTRUCT SAFE SHUTDOWN PROJECT	1,620,418
13	SANFORD PLANT #5 REMOVE & INSTALL COMBUSTION TURBINE PARTS	2,960,232
14	MARTIN PLANT #4 REFURBISH 1ST STAGE COMBUSTION TURBINE BLADES	1,146,818
15	MARTIN PLANT #4 REFURBISH 2ND STAGE COMBUSTION TURBINE BLADES	1,146,818
16	MARTIN PLANT #3 REFURBISH 1ST STAGE COMBUSTION TURBINE BLADES	1,298,936
17	TURKEY POINT PLANT #5 COMBINED CYCLE CONSTRUCTION	449,724,525
18	TURKEY POINT PLANT #5 CONSTRUCT GAS COMPRESSOR STATION	33,417,119
19	MARTIN PLANT #8B REFURBISH 1ST STAGE COMBUSTION TURBINE BLADES NOZZLE	1,101,396
20	MARTIN PLANT #8B REFURBISH 1ST STAGE COMBUSTION TURBINE BLADES	1,024,630
21	MANATEE PLANT #3 CONSTRUCT SAFE SHUTDOWN PROJECT	4,864,413
22	ACQUIRE WEST COUNTY ENERGY CENTER SITE	8,968,683
23		
24	TRANSMISSION PLANT	
25	UPGRADE AMPACITY OF BALDWIN-MACCLENNY 115KV TRANSMISSION LINE	1,284,161
26	CONSTRUCT NEW BRUNNELL-PRINGLE 230KV TRANSMISSION LINE	6,857,536
27	REBUILD 115KV TRANSMISSION LINE FROM BUNNELL SW STATION TO NEW KORONA SUBSTATION	1,192,494
28	REBUILD 115KV TRANSMISSION LINE FROM PUTNAM SW STATION TO HASTING SUBSTATION	2,296,520
29	GERMANTOWN TRANS. SUBSTATION - LINE TERMINALS AND AUTOTRANSFORMER ADDITION	2,545,033
30	KORONA SUBSTATION-CONSTRUCT NEW 230-115KV TRANSMISSION SUBSTATION	1,399,769
31	KORONA SUBSTATION-NEW TRANSMISSION SUBSTATION SITE PREPARATION	1,306,790
32	SPRINGBANK SUBSTATION-NEW TRANSMISSION SUBSTATION SITE PREPARATION	1,217,713
33	SPRINGBANK SUBSTATION-CONSTRUCT NEW 230-115KV TRANSMISSION SUBSTATION	1,363,078
34	REPLACE FOUNDATION ON APPROX. 47 F&K ANGLED STRUCTURES MARTIN-POINSETT 500KV LINE	1,017,311
35	REPAIR AND UPGRADE FOUNDATIONS OF VARIOUS SEGMENTS OF 500KV LINE	4,185,257
36	CONSTRUCT NEW INDIANTOWN-RIVIERA 230KV TRANSMISSION LINE	8,462,402
37	INCREASE AMPACITY OF ALVA-CORBETT 230KV TRANSMISSION LINE	2,404,911
38	CONSTRUCT NEW COLLIER-ORANGE RIVER #3 230KV TRANSMISSION LINE	3,300,759
39	CONSTRUCT NEW OVERTOWN-VENETIAN 138KV UNDERGROUND TRANSMISSION LINE	2,029,893
40	ACQUIRE BOBWHITE SUBSTATION SITE	4,132,398
41	COLLIER ORANGE RIVER #3 RIGHT OF WAY FOR EASEMENTS ACQUISITION	4,362,180
42	SEMINOLE RESERVATION TRANSMISSION RIGHT OF WAY EASEMENT ACQUISITION	7,699,186
43	TOTAL	1,113,448,735

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	SEMINOLE TRANSMISSION RIGHT OF WAY EASEMENT ACQUISITION	3,273,420
2		
3	DISTRIBUTION PLANT	
4	INSTALL STREET LIGHTS AT SOUTH PERIMETER ROAD & CROSSWATER PARKWAY	1,067,593
5	CONSTRUCT NOCATEE DUCT BANK PHASE I	1,987,015
6	CONSTRUCT NEW DUCT BANK FROM RIO SUBSTATION TO JENSEN BEACH BOULEVARD	1,812,477
7	23 KV CONVERSION OF DOWNTOWN FORT LAUDERDALE	1,571,211
8	PULL CABLE AT SOUTH MIAMI AVENUE CROSSING	1,399,922
9	SYSTEM WIDE - CABLE REHABILITATION	2,287,087
10	INSTALL UNDERGROUND COPPER FEEDER FOR TOWN CENTER, PHASE 1, SECTION 3	1,612,890
11	INSTALL DUCT BANK FOR FORT MYERS DOWNTOWN PHASE 1	1,186,527
12	INSTALL DUCT BANK FOR SOUTHWEST MIAMI 7TH STREET BETWEEN MIAMI AVENUE & 2ND AVENUE	1,019,571
13	RANTOUL SUBSTATION - NEW DISTRIBUTION SUBSTATION SITE PREPARATION	1,083,485
14	RANTOUL - CONSTRUCT NEW 230-13KV SUBSTATION	1,096,655
15	APOLLO SUBSTATION - NEW DISTRIBUTION SUBSTATION SITE PREPARATION	1,128,747
16	FELLSMERE SUBSTATION - CONSTRUCT NEW 230-23KV DISTRIBUTION SUSBSTATION	1,107,912
17	GATEWAY SUBSTATION - NEW DISTRIBUTION SUBSTATION SITE PREPARATION	1,061,221
18	SILVERLAKES SUBSTATION - NEW DISTRIBUTION SUBSTATION SITE PREPARATION	2,779,985
19	FIREHOUSE SUBSTATION - NEW DISTRIBUTION SUBSTATION SITE PREPARATION	2,283,251
20	KNOWLTON SUBSTATION - NEW DISTRIBUTION SUBSTATION SITE PREPARATION	3,691,770
21	KNOWLTON SUBSTATION - CONSTRUCT 138-13KV DISTRIBUTION SUBSTATION	2,780,028
22	MIAMI DISTRICT - REPLACE THE NETWORK METALCLAD CIRCUIT BREAKERS AND PANELS	1,944,107
23	IVES SUBSTATION-REPLACE 138-13KV FAILED TRANSFORMER	1,035,832
24	MARLIN SUBSTATION ACQUIRE SITE	1,045,002
25	BAYBERRY SUBSTATION ACQUIRE SITE	4,307,603
26	COMMERCE SUBSTATION ACQUIRE SITE	2,735,096
27	ANGLER SUBSTATION ACQUIRE SITE	2,069,003
28	MEMPHIS SUBSTATION ACQUIRE SITE	1,025,713
29	EVERNIA SUBSTATION ACQUIRE SITE	2,156,428
30	SPANGLER SUBSTATION EXCHANGE OF LAND	1,216,639
31		
32	GENERAL PLANT	
33	REPLACE LFO 19 SCALABLE PARALLEL REPLACE OPERATING SYSTEM SERVER WITH NEW SERVER	2,600,314
34		
35	TOTAL PROJECTS WITH BALANCES<$1,000,000	132,784,463
36		
37	TOTAL	
38		
39		
40		
41		
42		
43	TOTAL	1,113,448,735

FOOTNOTE DATA

Schedule Page: 216.2 Line No.: 35 Column: a

A $1,000,000 reporting threshold was approved for FPL effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the Company dated September 24, 1993.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	11,040,807,737	11,040,732,685	75,052	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	629,836,325	629,836,325		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,703,964	1,703,964		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	20,075,687	20,075,687		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	16,838,449	16,838,449		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	668,454,425	668,454,425		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	313,277,148	313,277,148		
13	Cost of Removal	98,630,168	98,630,168		
14	Salvage (Credit)	45,849,018	45,849,018		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	366,058,298	366,058,298		
16	Other Debit or Cr. Items (Describe, details in footnote):	-26,247,243	-26,232,671	-14,572	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	11,316,956,621	11,316,896,141	60,480	
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	2,589,533,216	2,589,533,216		
21	Nuclear Production	2,812,461,359	2,812,461,359		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,169,598,360	1,169,598,360		
25	Transmission	1,196,042,275	1,195,987,674	54,601	
26	Distribution	3,364,479,137	3,364,473,258	5,879	
27	Regional Transmission and Market Operation				
28	General	184,842,274	184,842,274		
29	TOTAL (Enter Total of lines 20 thru 27)	11,316,956,621	11,316,896,141	60,480	

FOOTNOTE DATA

Schedule Page: 219 Line No.: 8 Column: c

SJRPP / Scherer Coal Cars Depreciation Fuel Expense (A/C 501.141)	$ 2,414,477
Decommissioning Earnings (A/C 108.160 - 108.169)	74,887,204
Decommissioning Fund SFAS 115 A/C's	115,637,446
Reclassify to ARO Accounting (A/C 108.171)	(176,100,678)
Total	$ 16,838,449

Schedule Page: 219 Line No.: 12 Column: c

Plant Retired - Page 219 Line 12, Column c	$ 313,277,148
Book Cost of Amortizable Plant Retired	63,045,605
Total Electric Plant In Service Retirements (Page 207, Line 95, Column d)	376,322,753

Schedule Page: 219 Line No.: 16 Column: c

Change in ARO estimate.	$ (24,263,773)
Transfer from Amortizable to Depreciable	2,887
Transfer from Future Use to Plant In Service	14,572
ARO Dismantlement Reserve adjustment (108.134)	(1,986,357)
Total	$ (26,232,671)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	255,186,990	324,034,224	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	166,779,378	205,284,780	ELECTRIC
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	16,658,065	18,927,543	ELECTRIC
8	Transmission Plant (Estimated)	799,032	1,037,405	ELECTRIC
9	Distribution Plant (Estimated)	8,959,020	8,814,467	ELECTRIC
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	172,283	218,020	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	193,367,778	234,282,215	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	448,554,768	558,316,439	

FOOTNOTE DATA

Schedule Page: 227 Line No.: 11 Column: b

Other expenses consist of Customer Account Expenses, Customer Service & Informational Expenses and Administrative & General Expenses.

Schedule Page: 227 Line No.: 11 Column: c

Other expenses consist of Customer Account Expenses, Customer Service & Informational Expenses and Administrative & General Expenses.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2007	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	254,268.00		144,097.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	FPL Transfer to Georgia				
10	Power ARCH (PSG # 4)	-579.00			
11	Southern UPS Transfer				
12	to FPL 2/9/06	769.00			
13	EMT SO2 Sale to 2009				
14	Allowances	-51,926.00			
15	Total	-51,736.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	66,961.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	135,571.00		144,097.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,014.00		2,014.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	2,014.00			
40	Balance-End of Year			2,014.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,014.00	1,779,012		
45	Gains	2,014.00	1,779,012		
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2008		2009		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
144,097.00		144,097.00		3,783,014.00		4,469,573.00		1
								2
								3
								4
								5
								6
								7
								8
								9
						-579.00		10
								11
						769.00		12
								13
		51,926.00						14
		51,926.00				190.00		15
								16
								17
						66,961.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
144,097.00		196,023.00		3,783,014.00		4,402,802.00		29
								30
								31
								32
								33
								34
								35
2,014.00		2,014.00		108,459.00		116,515.00		36
				4,017.00		4,017.00		37
								38
				2,014.00		4,028.00		39
2,014.00		2,014.00		110,462.00		116,504.00		40
								41
								42
								43
				2,014.00	552,579	4,028.00	2,331,591	44
				2,014.00	552,579	4,028.00	2,331,591	45
								46

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	2004 - Storm Restoration					
2	Costs Subject to Retail					
3	Surcharge Recovery					
4	(FPSC Order No. 05-0937-FOF-EI					
5	dated 9/21/05) Amortization					
6	Period February 2005 to					
7	February 2008	441,724,254	-6,162,288	924	150,073,315	137,694,761
8						
9						
10	Interest accrued on Unrecovered					
11	2005 Storm Restoration Costs					
12	subject to Retail Recovery-					
13	Deferred Pending Securitization					
14	(FPSC Order No.					
15	PSC-06-0464-FOF-EI dated					
16	5/30/06)	19,067,247	19,067,247			19,067,247
17						
18						
19						
20	TOTAL	460,791,501	12,904,959		150,073,315	156,762,008

FOOTNOTE DATA

Schedule Page: 230 Line No.: 7 Column: b

Includes $13,719,003 of interest accrued on unamortized balance.

Schedule Page: 230 Line No.: 7 Column: c

Interest accrued in 2006 on unamortized balance	$ 7,466,811
Adjustment to prior loss estimates	(13,629,099)
Total	$ (6,162,288)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	SCS LTF OASIS #921000	5,002	174.100	435,888	253.200
3	SCS LTF OASIS #921034	3,210	174.100	435,888	253.200
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	Okeelanta Interconnection Study	15,879	174.100	25,182	242.600
23	Q82 Lee County System Impact	4,862	174.100	8,189	242.600
24	Q83 Baldwin Gen. Interconnection	2,917	174.100	4,898	242.600
25	Q84 Geneva Gen. Interconnection	13,766	174.100	22,732	242.600
26	Q85 JEA Interconnection Study	5,363	174.100	8,389	242.600
27	Q86 SCS Interconnection Study	3,411	174.100	5,552	242.600
28	Q88 Brevard Energy Interconnection	2,798	174.100	4,696	242.600
29	Q87 SCS Gen. Interconnection	8,958	174.100	20,000	242.600
30	Publix Interconnection Study	6,101	174.100	5,000	242.600
31	Q82 Lee County Facility Study	1,587	174.100	5,000	242.600
32	Q85 JEA System Impact	7,968	174.100	50,000	242.600
33	Q89 Reliant/Indian River added gen	3,458	174.100	10,000	242.600
34	Q87 SCS System Impact for Oleander	5,113	174.100	50,000	242.600
35	Q91 Siemens Manatee Landfill Feas.	2,715	174.100	1,000	242.600
36	UM Interconnection Feasibility	117	174.100	1,000	242.600
37	Q97 Waste Management Interconnect		174.100	1,000	242.600
38	Q89 Reliant System Impact	5,931	174.100	50,000	242.600
39	Q84 Geneva Facility	715	174.100	5,000	242.600
40					

Schedule Page: 231 Line No.: 2 Column: b

THIS FOOTNOTE APPLIES TO ALL ENTRIES IN COLUMN (B):
"Certain administrative overhead charges are not included in the cost but are part of the customer billing."

Schedule Page: 231 Line No.: 22 Column: b

THIS FOOTNOTE APPLIES TO ALL ENTRIES IN COLUMN (B):
"Certain administrative overhead charges are not included in the cost but are part of the customer billing."

Schedule Page: 231 Line No.: 22 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 23 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 24 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 25 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 26 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 27 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 28 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 40 Column: a

Additional entries for Generation Studies are included in this footnote. Study costs incurred for FPL interconnection projects are directly charged to those projects therefore reimbursements are not applicable.

Description (a)	Cost Incurred During Period (b)	Acct. Chrg. (c)	Reimbursements Rec. During Per. (d)	Acct. Credited with Reimburse (e)
Q88 Brevard Facility	8,269	174.100	5,000	242.600
SCS Q87 Oleander#5 Fac.	1,105	174.100	100,000	242.600
Power Light Interconnect	0	174.100	1,000	242.600
FPL West County Units 1 & 2	55,864	399.800	N/A	-
FPL Glades Unit 1	7,138	183.675	N/A	-
FPL Glades Unit 2	7,504	183.675	N/A	-
FPL Turkey Point Units 6 & 7	17,564	183.690	N/A	-

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Special Assessment for Decontamination					
2	and Decommissioning Fund (wholesale portion of					
3	annual assessment is amortized over 12 months)	6,602,454	250,727	518	6,816,606	36,575
4						
5	Underrecovered Fuel Clause Costs - FPSC	1,050,577,730	2,083,425	557	907,844,193	144,816,962
6						
7	Underrecovered Fuel Clause Costs - FERC	1,610,681	26,749	557	1,610,681	26,749
8						
9	Deferred Loss on Sale of Land					
10	(5 year amortization - various periods)	72,433	146	407.3	17,217	55,362
11						
12	Tax Audit Settlements					
13	(5 year amortization - various periods)	212,111		431	125,606	86,505
14						
15	Standard Offer "QF" Contract Settlement					
16	(5 year amortization beginning 1/1/02)	44,500,000		407.3	44,500,000	
17						
18	Mark-to-Market Adjustments					
19	(Energy Related Derivatives)	11,244	1,948,334,139	176	1,027,138,976	921,206,407
20						
21	Underrecovered Franchise Fees	2,078,503	3,583,275	Various	2,058,882	3,602,896
22						
23	Underrecovered Capacity Costs	3,812,087	29,900,135	557	15,055,914	18,656,308
24						
25	Costs Associated with NRC Design Basis Threat					
26	Order for Security Systems at Nuclear Sites					
27	(4 year amortization beginning 1/1/06)	13,309,027		407.3	3,327,257	9,981,770
28						
29	Deferred Income Taxes	132,258,080		Various	13,494,110	118,763,970
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
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41						
42						
43						
44	TOTAL	1,255,044,350	1,984,178,596		2,021,989,442	1,217,233,504

FOOTNOTE DATA

Schedule Page: 232 Line No.: 21 Column: d

Account 254	$	1,582
Account 408.1		2,057,301
Total	$	2,058,883

Schedule Page: 232 Line No.: 29 Column: d

Account 282	$	8,288,757
Account 283		5,205,353
Total	$	13,494,110

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Deferred Pension Cost	803,764,260	91,064,372	Various	38,169,029	856,659,603
2						
3	St. Johns River Power Park -					
4	Renewal and Replacement Fund	33,732,507	6,540,613	143	6,540,613	33,732,507
5						
6	Control Element Assemblies	2,447,147				2,447,147
7						
8	St. Lucie Plant-Rerack Assets					
9	Project	6,477,170	750,000	Various	7,227,170	
10						
11	Long Term Receivables	3,312,562		242	2,118,096	1,194,466
12						
13	CET Column Replacement Project	2,050,071	8,804	Various	2,058,875	
14						
15	Storm Maintenance	114,564,272		Various	38,865,998	75,698,274
16						
17	Storm Securitization	351,000	1,603,239			1,954,239
18						
19	Dockage Fees		11,185,816	242	9,787,589	1,398,227
20						
21	Minor Items	303,977	61,861,302	Various	62,074,729	90,550
22						
23						
24						
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42						
43						
44						
45						
46						
47	Misc. Work in Progress	104,882				1,988,959
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	967,107,848				975,163,972

FOOTNOTE DATA

Schedule Page: 233 Line No.: 1 Column: d

Account 131	$	24,234,551
Account 228		1,321,680
Account 926		12,612,798
Total	$	38,169,029

Schedule Page: 233 Line No.: 9 Column: d

Account 107	$	1,500,000
Account 524		5,727,170
Total	$	7,227,170

Schedule Page: 233 Line No.: 13 Column: d

Account 107	$	8,563
Account 131		2,048,184
Account 154		2,128
Total	$	2,058,875

Schedule Page: 233 Line No.: 15 Column: d

Account 426	$	16,920,192
Account 588		6,238,284
Account 590		13,719,458
Account 925		1,625,276
Other Accounts		362,788
Total	$	38,865,998

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Liabilities	41,780,943	35,507,864
3	NOL Carryforward	381,499,081	
4	Nuclear Decommissioning Costs	267,849,517	277,760,989
5	Gain on Sale of Environmental Credits	70,515,721	71,650,331
6	Post Retirement Benefits	120,487,223	125,012,851
7	Other	315,276,070	321,205,666
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,197,408,555	831,137,701
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify)	10,198	19,417
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	1,197,418,753	831,157,118

Notes

FOOTNOTE DATA

Schedule Page: 234 Line No.: 7 Column: b

Deferred Revenue - Capacity Cost Recovery Clause	$ 23,319,022
Unbilled Revenues - Clauses	64,752,991
SJRPP Deferred Interest	20,716,415
Nuclear Amort. - Reg. Credit	28,507,349
Miscellaneous - Other	177,980,293
Total	$ 315,276,070

Schedule Page: 234 Line No.: 7 Column: c

Deferred Revenue - Capacity Cost Recovery Clause	$ 23,319,022
Unbilled Revenues - Clauses	73,741,987
SJRPP Deferred Interest	19,278,898
Nuclear Amort. - Reg. Credit	25,824,302
Miscellaneous - Other	179,041,457
Total	$ 321,205,666

Schedule Page: 234 Line No.: 17 Column: b

Other Income and Deductions:

Tax Refund Interest	$ 10,198

Schedule Page: 234 Line No.: 17 Column: c

Other Income and Deductions:

Tax Refund Interest	$ 19,417

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Cumulative, $100 Par Value			
3	Without Series Designation	10,414,100		
4				
5	TOTAL PREFERRED STOCK	10,414,100		
6				
7	Common Stock	1,000		
8				
9	TOTAL COMMMON STOCK	1,000		
10				
11				
12				
13				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
						5
						6
1,000	1,373,068,515					7
						8
1,000	1,373,068,515					9
						10
						11
						12
						13
						14
						15
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FOOTNOTE DATA

Schedule Page: 250 Line No.: 5 Column: a

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 5 million shares of cumulative preferred stock, no par value. None of these shares are outstanding.

Schedule Page: 250 Line No.: 7 Column: a

All shares are held by FPL Group, Inc.

Schedule Page: 250 Line No.: 7 Column: c

No Par Value.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Gain on Resale or Cancellation of Reacquired	
8	Capital Stock (Account 210)	
9		
10		
11		
12		
13		
14		
15	Miscellaneous Paid-In Capital (Account 211)	4,322,000,000
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
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39		
40	TOTAL	4,322,000,000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3	Common Stock	3,741,472
4		
5		
6		
7		
8		
9		
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21		
22	TOTAL	3,741,472

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(Next Page is 256)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2			
3	FIRST MORTGAGE BONDS:		
4			
5	6.00% DUE 2008	200,000,000	943,274
6			1,798,000 D
7	5.875% DUE 2009	225,000,000	1,206,802
8			810,000 D
9	4.850% DUE 2013	400,000,000	1,822,604
10			2,600,000 D
11	5.850% DUE 2033	200,000,000	909,935
12			2,212,000 D
13	5.625% DUE 2034	500,000,000	2,200,402
14			6,480,000 D
15	5.950% DUE 2033	300,000,000	1,527,333
16			5,802,000 D
17	5.650% DUE 2035	240,000,000	1,264,598
18			2,762,400 D
19	4.950% DUE 2035	300,000,000	1,634,975
20			4,893,000 D
21	5.400% DUE 2035	300,000,000	1,603,258
22			4,026,000 D
23	5.650% DUE 2037	400,000,000	1,992,560
24			6,348,000 D
25	6.200% DUE 2036	300,000,000	1,646,623
26			2,700,000 D
27			
28			
29			
30			
31			
32			
33	TOTAL	4,248,270,000	61,231,680

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
6/1/1998	6/1/2008	6/1/1998	6/1/2008	200,000,000	12,019,320	5
						6
4/1/1999	4/1/2009	4/1/1999	4/1/2009	225,000,000	13,246,385	7
						8
12/13/2002	2/1/2013	12/1/2002	2/1/2013	400,000,000	19,437,914	9
						10
12/13/2002	2/1/2033	12/1/2002	2/1/2033	200,000,000	11,719,290	11
						12
4/4/2003	4/1/2034	4/1/2003	4/1/2034	500,000,000	28,171,652	13
						14
10/15/2003	10/1/2033	10/1/2003	10/1/2033	300,000,000	17,872,022	15
						16
1/29/2004	2/1/2035	2/1/2004	2/1/2035	240,000,000	13,582,439	17
						18
6/7/2005	6/1/2035	6/1/2005	6/1/2035	300,000,000	14,878,028	19
						20
9/22/2005	9/1/2035	9/1/2005	9/1/2035	300,000,000	16,259,402	21
						22
1/18/2006	2/1/2037	1/1/2006	2/1/2037	400,000,000	21,537,361	23
						24
4/24/2006	6/1/2036	4/1/2006	6/1/2036	300,000,000	12,765,040	25
						26
						27
						28
						29
						30
						31
						32
				4,248,270,000	212,869,748	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT & SOLID		
2	WASTE DISPOSAL REFUNDING BONDS:		
3			
4	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
5	REFUNDING BONDS, VARIABLE RATE, SERIES 1992 DUE 2027		
6			
7	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
8	REFUNDING BONDS, VARIABLE RATE, SERIES 1993 DUE 2021		
9			
10	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	45,960,000	396,859
11	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
12			
13	MANATEE COUNTY POLLUTION CONTROL REVENUE	16,510,000	132,450
14	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
15			
16	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL	4,480,000	81,599
17	REV REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
18			
19	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION	8,635,000	179,918
20	CONTROL REV REFUNDING BONDS, SERIES 1995, VAR RATE, DUE 2020		
21			
22	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	51,940,000	342,347
23	REFUNDING BONDS, SERIES 1995, VARIABLE RATE, DUE 2029		
24			
25	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	95,700,000	489,751
26	BONDS, SERIES 2000, VARIABLE RATE, DUE 2022		
27			
28	ST LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	242,210,000	567,951
29	BONDS, SERIES 2000, VARIABLE RATE, DUE 2028		
30			
31			
32			
33	TOTAL	4,248,270,000	61,231,680

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
5/28/1992	5/1/2027	5/1/1992	5/1/2027	28,300,000	1,029,301	4
						5
						6
12/1/1993	6/1/2021	12/1/1993	6/1/2021	45,750,000	1,738,011	7
						8
						9
3/1/1994	9/1/2024	3/1/1994	9/1/2024	45,960,000	1,672,429	10
						11
						12
3/1/1994	9/1/2024	3/1/1994	9/1/2024	16,510,000	594,592	13
						14
						15
3/1/1994	9/1/2024	3/1/1994	9/1/2024	4,480,000	164,614	16
						17
						18
3/1/1995	4/1/2020	3/1/1995	4/1/2020	8,635,000	315,966	19
						20
						21
6/1/1995	5/1/2029	6/1/1995	5/1/2029	51,940,000	1,824,544	22
						23
						24
4/27/2000	7/15/2022	5/1/2000	7/15/2022	95,700,000	3,400,465	25
						26
						27
9/15/2000	9/1/2028	9/1/2000	9/1/2028	242,210,000	8,446,699	28
						29
						30
						31
						32
				4,248,270,000	212,869,748	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING	78,785,000	450,944 D
2	BONDS, SERIES 2003, VARIABLE RATE, DUE 2024		
3			
4	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	15,000,000	322,894 D
5	DISPOSAL REV REFUNDING BONDS, SERIES 2003, VAR RATE, DUE 2023		
6			
7	ACCOUNT 224:		
8			
9	RESETTING TERM LOAN, VAR RATE, DUE 2011	250,000,000	
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
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27			
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30			
31			
32			
33	TOTAL	4,248,270,000	61,231,680

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
5/1/2003	5/1/2024	5/1/2003	5/1/2024	78,785,000	2,805,024	1
						2
						3
6/25/2003	2/1/2023	6/1/2003	2/1/2023	15,000,000	551,264	4
						5
						6
						7
						8
5/10/2006	5/10/2011	5/16/2006	5/10/2011	250,000,000	8,837,986	9
						10
						11
						12
						13
						14
						15
						16
						17
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						22
						23
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						26
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						29
						30
						31
						32
				4,248,270,000	212,869,748	33

FOOTNOTE DATA

Schedule Page: 256 Line No.: 23 Column: a

Issued under FPSC Order No. PSC-05-1154-FOF-EI dated November 18, 2005 in Docket No. 050700-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to $4.5 billion during calendar year 2006.

Schedule Page: 256 Line No.: 25 Column: a

Issued under FPSC Order No. PSC-05-1154-FOF-EI dated November 18, 2005 in Docket No. 050700-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to $4.5 billion during calendar year 2006.

Schedule Page: 256.2 Line No.: 9 Column: a

Issued under FPSC Order No. PSC-05-1154-FOF-EI dated November 18, 2005 in Docket No. 050700-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to $4.5 billion during calendar year 2006.

Schedule Page: 256.2 Line No.: 9 Column: c

There is no "Debt Expense", "Premium" nor "Discount" associated with this debt issue. Dates under "Amortization Period" refer to the amortization of "Interest Expense".

Schedule Page: 256.2 Line No.: 9 Column: f

There is no "Debt Expense", "Premium" nor "Discount" associated with this debt issue. Dates under "Amortization Period" refer to the amortization of "Interest Expense".

Schedule Page: 256.2 Line No.: 9 Column: g

There is no "Debt Expense", Premium" nor "Discount" associated with this debt issue. Dates under "Amortization Period" refer to the amortization of "Interest Expense".

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	802,415,694
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 450.1)	134,005,304
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 450.1)	1,422,059,928
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 450.1)	-150,080,728
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 450.1)	-115,214,600
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	2,093,185,598
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	732,614,959
30	Prior Period Adjustment	-13,391,813
31	NOI Carryforward and Casualty Loss	-359,274,158
32	Subtotal	359,948,988
33	(See Note on Pg 450.1 for consolidated federal income tax information	
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Schedule Page: 261 Line No.: 5 Column: a

(A) Taxable Income Not Reported on Books:

Unbilled Revenues - Net	$ 18,266,287
Contributions in Aid of Construction	69,066,702
Gain/Loss on Dispositions - Net	42,237,355
Deferred Clause Revenues - Net	4,434,960
Total	$134,005,304

Schedule Page: 261 Line No.: 10 Column: a

(B) Deductions Recorded on Books Not Deducted for Return:

Federal Income Taxes (A/C 409.1 - 409.3)	$ 359,948,988
Provision for Deferred Income Taxes - Net	26,830,489
Construction Period Interest	41,321,944
Post-Retirement Benefits - Net	13,803,168
Business Meals	2,565,319
Interest on Tax Refund/Deficiency - Net	149,508
Non-Deductible Penalties/Lobbying Expenses	5,360,807
Interconnection - Homestead	71,908
Deferred Costs - Clauses - Net	890,976,086
Nuclear Decontamination and Decommissioning	27,094,030
Amortization of Loss Reacquired Debt - Net	2,948,629
Excess Book Over Tax Depreciation/Amortization	50,989,052
Total	$1,422,059,928

Schedule Page: 261 Line No.: 15 Column: a

(C) Income Recorded on Books Not Included in Return:

Investment Tax Credit	$(15,686,529)
Allowance For Funds Used During Construction	(32,302,824)
Tax Exempt Fund Income	(15,506,269)
Property Taxes	(4,909,566)
Nuclear Maintenance Reserve	(16,868,264)
Miscellaneous Reserves - Net	(5,521,908)
Pension	(54,217,004)
Vacation Pay Accrual	(3,921,247)
Prior Years State Tax Adjustment	(514,553)
Tax Exempt Interest Income	(632,564)
Total	$(150,080,728)

Schedule Page: 261 Line No.: 20 Column: a

(D) Deductions on Return Not Charged Against Book Income:

Computer Software Capitalized	$(14,023,356)
Contribution - FPL Foundation	(1,000,000)
Removal Cost	(89,836,573)
Capitalized Interest - Nuclear Fuel	(1,423,856)
Repair Allowance	(7,694,424)
Repair Projects	(245,289,970)
Cable Injection	(1,118,149)
Deferred Compensation and Interest (Net)	2,789,546
Amortization Mitigation Bank Rights	(8,486,670)
St. Johns River Power Park Costs (Net)	(2,285,878)
Contract Settlement	43,819,232
Prepaids	(1,239,036)
GRID Florida	(1,301,000)

Fund Reserve Expense - Net	255,714,299
Injuries and Damages Reserve - Net	(7,298,071)
Medical Contributions - Net	(665,852)
Manufacturer's Deduction	(35,874,842
Total	$(115,214,600)

Schedule Page: 261 Line No.: 33 Column: a

Note: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

(a) The company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2006.

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 2006 are as follows:

Florida Power & Light Company	$359,938,901
KPB Financial Corp.	10,087
Total	$359,948,988

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2						
3	INCOME TAXES	-79,267,895		359,948,988	396,962,530	-4,552,338
4						
5	FICA:					
6	YEAR 2005	432,754		-432,754		
7	YEAR 2006			58,141,694	57,594,537	
8						
9	UNEMPLOYMENT:					
10	YEAR 2004	56		-56		
11	YEAR 2005	56		-56		
12	YEAR 2006			649,424	649,424	
13	SUBTOTAL - FEDERAL	-78,835,029		418,307,240	455,206,491	-4,552,338
14						
15	STATE					
16						
17	INCOME TAXES	-29,068,351		52,664,126	-58,950,705	1
18						
19	UNEMPLOYMENT:					
20	YEAR 2005	458		-458		
21	YEAR 2006			2,209,370	2,209,370	
22	GROSS RECEIPTS:					
23	YEAR 2005	31,290,142			31,290,142	
24	YEAR 2006			288,881,369	247,794,137	
25	MOTOR VEHICLES:					
26	YEAR 2005		596,543	596,543		
27	YEAR 2006			47,483	596,346	
28	FPSC FEE:					
29	YEAR 2005	3,715,508		-71,285	3,644,223	
30	YEAR 2006			8,646,171	3,946,686	
31						
32	SALES TAX-A/C 408			-636,775	-636,775	
33						
34	INTANGIBLE TAX	21,886		2,453	24,339	
35						
36	SUBTOTAL - STATE	5,959,643	596,543	352,338,997	229,917,763	1
37						
38						
39						
40						
41	TOTAL	8,161,728	20,821,543	1,481,726,673	1,401,753,195	-4,552,337

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
-120,833,775		354,358,829			5,590,159	3
						4
						5
		-468,903			36,149	6
547,157		45,736,727			12,404,967	7
						8
						9
		-56				10
		-621			565	11
		530,074			119,350	12
-120,286,618		400,156,050			18,151,190	13
						14
						15
						16
82,546,481		51,528,943			1,135,183	17
						18
						19
		-11,259			10,801	20
		1,763,897			445,473	21
						22
						23
41,087,232		288,881,369				24
						25
					596,543	26
	548,863				47,483	27
						28
		-71,285				29
4,699,485		8,646,171				30
						31
		-597,548			-39,227	32
						33
		2,453				34
						35
128,333,198	548,863	350,142,741			2,196,256	36
						37
						38
						39
						40
87,101,558	24,340,232	1,460,707,648			21,019,025	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	LOCAL:					
2						
3	FRANCHISE PREPAID		20,225,000	47,542,000	51,108,369	
4						
5	FRANCHISE ACCRUED:					
6	YEAR 2005	62,751,425			62,751,425	
7	YEAR 2006			435,179,575	356,230,633	
8	OCCUPATIONAL LICENSES			60,814	60,814	
9						
10	REAL & PERSONAL					
11	PROPERTY TAX:					
12	YEAR 2000	364,562			364,562	
13	YEAR 2001	239,948			239,948	
14	YEAR 2002	371,286			371,286	
15	YEAR 2003	1,183,598			1,183,598	
16	YEAR 2004	1,561,898		11,835	1,573,733	
17	YEAR 2005	14,564,397		557,187	15,121,584	
18	YEAR 2006			227,729,025	227,622,989	
19						
20	SUBTOTAL - LOCAL	81,037,114	20,225,000	711,080,436	716,628,941	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	8,161,728	20,821,543	1,481,726,673	1,401,753,195	-4,552,337

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
	23,791,369	47,542,000				3
						4
						5
						6
78,948,942		436,468,890			-1,289,315	7
		60,814				8
						9
						10
						11
						12
						13
						14
						15
					11,835	16
		-274,270			831,457	17
106,036		226,611,423			1,117,602	18
						19
79,054,978	23,791,369	710,408,857			671,579	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
87,101,558	24,340,232	1,460,707,648			21,019,025	41

Schedule Page: 262 Line No.: 3 Column: f

Prior period federal income tax adjustment.

Schedule Page: 262 Line No.: 6 Column: l

Account 922	$ 36,149

Schedule Page: 262 Line No.: 7 Column: l

Account 107 & 108	$ 12,100,222
Account 143	2,818
Account 186	(563,907)
Account 146	(1,902)
Account 174	48
Account 234	439,792
Account 241	(682)
Account 253	1,329
Account 922	420,708
Account 500	6,541
Total	$ 12,404,967

Schedule Page: 262 Line No.: 11 Column: l

Account 922	$ 565

Schedule Page: 262 Line No.: 12 Column: l

Account 107 & 108	$ 128,531
Account 143	32
Account 500	77
Account 186	(9,061)
Account 236	(3,636)
Account 922	3,949
Account 234	(542)
Total	$ 119,350

Schedule Page: 262 Line No.: 17 Column: f

Rounding

Schedule Page: 262 Line No.: 20 Column: l

Account 922	10,801

Schedule Page: 262 Line No.: 21 Column: l

Account 107 & 108	$ 461,101
Account 236	3,636
Account 143	56
Account 146	(24)
Account 186	(26,714)
Account 253	14
Account 922	7,404
Total	$ 445,473

Schedule Page: 262 Line No.: 26 Column: l

Account 143	$ 1,287
Account 588	595,256
Total	$ 596,543

Schedule Page: 262 Line No.: 27 Column: l

Account 588	$ 47,483

Schedule Page: 262 Line No.: 32 Column: l

Account 232	$(39,227)

Schedule Page: 262.1 Line No.: 7 Column: l

Account 241	$(24,383)
Account 182	1,524,392
Account 254	(1,950,764)
Account 904	(772,194)
Account 588	(8,628)
Account 901	(57,738)
Total	$(1,289,315)

FOOTNOTE DATA

Schedule Page: 262.1 Line No.: 16 Column: l

Account 143	$ 11,835

Schedule Page: 262.1 Line No.: 17 Column: l

Account 143	$ 831,457

Schedule Page: 262.1 Line No.: 18 Column: l

Account 408	$ 519,995
Account 431	560,428
Account 107 & 108	8,665
Account 935	2,250
Account 143	43,450
Account 900	(17,186)
Total	$ 1,117,602

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	40,624,459			411.4	12,338,816	
6							
7	8%	20,919,492			411.4	3,347,713	
8	TOTAL	61,543,951				15,686,529	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
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48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
28,285,643	33 years		5
			6
17,571,779	33 years		7
45,857,422			8
			9
			10
			11
			12
			13
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			45
			46
			47
			48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	ST. Johns River Power Park -					
2	Deferred Interest Payment	53,704,250	555	3,726,550		49,977,700
3						
4	Purchased Power Costs Accrued	61,058,523			5,695,488	66,754,011
5						
6	Environmental Claims	42,716,935	232	9,051,459	3,699,718	37,365,194
7						
8	Long Term Liability for Storm					
9	Restoration Events	59,468,208	242	6,334,594		53,133,614
10						
11	FMPA Settlement	14,643,267	447	3,503,172		11,140,095
12						
13	Tax Settlement Pending Payment	25,448,809	409	3,005,905	7,558,243	30,001,147
14						
15	Minor Items	68,801,072	VARIOUS	55,958,028	64,634,998	77,478,042
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
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41						
42						
43						
44						
45						
46						
47	TOTAL	325,841,064		81,579,708	81,588,447	325,849,803

Schedule Page: 269 Line No.: 1 Column: a

The Deferred Interest payments are being amortized over the original life of the St. Johns River Power Park Bonds (1987-2020).

Schedule Page: 269 Line No.: 11 Column: a

The settlement agreement provides for reduced demand charges on an existing power purchase agreement and provides for a new power purchase agreement giving FMPA the right to purchase limited amounts of power in the future at a specified price. The amounts are being amortized in the following periods: November 1999 - May 2013 and June 2002 - October 2007.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	2,268,194,384	727,517,365	423,617,900
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	2,268,194,384	727,517,365	423,617,900
6	Non-Operating	-425,310		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	2,267,769,074	727,517,365	423,617,900
10	Classification of TOTAL			
11	Federal Income Tax	1,923,083,117	627,593,380	367,434,926
12	State Income Tax	344,685,957	99,923,985	56,182,974
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
		Various	4,303,452			2,567,790,397	2
							3
							4
			4,303,452			2,567,790,397	5
44,156	-5					-381,149	6
							7
							8
44,156	-5		4,303,452			2,567,409,248	9
							10
37,860	-3		-9,811,650			2,193,091,084	11
6,296	-2		14,115,102			374,318,164	12
							13

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: g

Account 182.3	$ 3,985,306
Account 254	(8,288,758)
Total	$ (4,303,452)

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(Next Page is 276)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	PENSION	309,542,227	30,262,696	9,348,486
4	DEFERRED FUEL COSTS	405,881,607	1,087,433	351,095,578
5	STORM LOSS	598,725,503	-46,669,995	253,436,234
6	REGULATORY ASSETS	50,794,765		
7	CONTRACT SETTLEMENT	18,507,160		17,165,875
8	OTHER	88,678,209	131,498,153	116,364,854
9	TOTAL Electric (Total of lines 3 thru 8)	1,472,129,471	116,178,287	747,411,027
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,472,129,471	116,178,287	747,411,027
20	Classification of TOTAL			
21	Federal Income Tax	1,240,750,209	86,274,560	640,876,428
22	State Income Tax	231,379,262	29,903,727	106,534,599
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
						330,456,437	3
						55,873,462	4
		254	63,668			298,555,606	5
		182.3	5,205,353			45,589,412	6
						1,341,285	7
		254	114,427	254	16,287	103,713,368	8
			5,383,448		16,287	835,529,570	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			5,383,448		16,287	835,529,570	19
							20
			4,310,359		16,337	681,854,319	21
			1,073,089		-50	153,675,251	22
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Deferred Interest Income - Tax Refunds	26,432	419	34,176	58,078	50,334
2	(5 year amortization-various periods)					
3						
4	Deferred Gains on Sale of Land	6,735,170	Various	2,142,922	298,025	4,890,273
5	(5 year amortization-various periods)					
6						
7	Overrecovered Franchise Fees	12,953,708	Various	859,925	2,810,689	14,904,472
8						
9	Derivatives	757,179,267	176	757,179,267		
10						
11	Nuclear Amortization	73,901,099	407.4	6,955,404		66,945,695
12	(14 year amortization)					
13						
14	Overrecovered Energy Conservation					
15	Cost Recovery Clause Revenues	11,612,591	456	10,523,896	3,661,111	4,749,806
16						
17	Deferred Gain on Sale of Emission Allowances	1,921,037	411.8	8,934,780	9,119,660	2,105,917
18						
19	Asset Retirement Obligation	786,359,826	Various	96,268,710	178,087,034	868,178,150
20						
21	Big Bend Transmission Line Sale	341,176	407.4	192,008		149,168
22	(5 year amortization)					
23						
24	Overrecovered ECRC Revenues	7,566,165	456	515,655	9,893,553	16,944,063
25						
26	Deferred Regulatory Assessment Fee	13,803	456	7,954	9,759	15,608
27						
28	Overrecovered Fuel Clause Revenues - FERC				279,770	279,770
29						
30	Sale of Gas Contracts (5 year amortization)		407.4	101,882	590,918	489,036
31						
32	Deferred Income Taxes	108,891,075	Various	16,127,336	161,808	92,925,547
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,767,501,349		899,843,915	204,970,405	1,072,627,839

FOOTNOTE DATA

Schedule Page: 278 Line No.: 4 Column: c

Account 101	$	2,943
Account 407.4		2,139,979
Total	$	2,142,922

Schedule Page: 278 Line No.: 7 Column: c

Account 182.3	$	1,582
Account 408.1		790,110
Account 903		68,233
Total	$	859,925

Schedule Page: 278 Line No.: 19 Column: c

Account 108	$	4,329,927
Account 230		10,832,568
Account 407.4		81,106,215
Total	$	96,268,710

Schedule Page: 278 Line No.: 32 Column: c

Account 190	$	12,142,030
Account 282		3,985,306
Total	$	16,127,336

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	6,493,202,802	5,222,943,013
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	4,688,991,415	3,566,226,680
5	Large (or Ind.) (See Instr. 4)	357,999,559	264,170,187
6	(444) Public Street and Highway Lighting	73,506,380	63,077,411
7	(445) Other Sales to Public Authorities	5,268,846	4,095,482
8	(446) Sales to Railroads and Railways	9,820,300	7,664,912
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	11,628,789,302	9,128,177,685
11	(447) Sales for Resale	203,364,082	206,593,202
12	TOTAL Sales of Electricity	11,832,153,384	9,334,770,887
13	(Less) (449.1) Provision for Rate Refunds	-511,923	-7,412,993
14	TOTAL Revenues Net of Prov. for Refunds	11,832,665,307	9,342,183,880
15	Other Operating Revenues		
16	(450) Forfeited Discounts	21,379,561	16,169,501
17	(451) Miscellaneous Service Revenues	28,103,748	28,418,901
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	35,576,288	29,698,830
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	43,477,182	31,110,789
22	(456.1) Revenues from Transmission of Electricity of Others	26,184,994	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	154,721,773	105,398,021
27	TOTAL Electric Operating Revenues	11,987,387,080	9,447,581,901

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
54,570,485	54,348,188	3,906,270	3,828,375	2
				3
44,487,284	43,467,783	478,869	469,976	4
4,035,970	3,912,708	21,212	20,391	5
421,744	424,164	2,965	2,895	6
49,319	49,073	227	232	7
93,764	94,522	23	23	8
				9
103,658,566	102,296,438	4,409,566	4,321,892	10
3,870,001	3,659,653	4	4	11
107,528,567	105,956,091	4,409,570	4,321,896	12
				13
107,528,567	105,956,091	4,409,570	4,321,896	14

Line 12, column (b) includes $ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

FOOTNOTE DATA

Schedule Page: 300 Line No.: 14 Column: d

Does not include the decrease in energy delivered to customers but not billed of 15,127 MWH for the twelve months ended 12/31/06.

Schedule Page: 300 Line No.: 14 Column: e

Does not include the decrease in energy delivered to customers but not billed of 308,487 MWH for 2005.

Schedule Page: 300 Line No.: 21 Column: b

Includes ($682,902) unbilled revenues for the twelve months ended 12/31/06.

Schedule Page: 300 Line No.: 21 Column: c

Includes ($11,442,883) unbilled revenues for the twelve months ended 12/31/05.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential:					
2	011-012	35,762	7,599,543	4,089	8,746	0.2125
3	044, 047, 048	54,528,798	6,484,923,831	3,901,977	13,975	0.1189
4	045	5,925	679,428	204	29,044	0.1147
5	Subtotal	54,570,485	6,493,202,802	3,906,270	13,970	0.1190
6	Commercial:					
7	011-012	69,975	11,338,196	2,880	24,297	0.1620
8	054-056	2,514,798	224,178,296	364	6,908,786	0.0891
9	062	4,866,579	497,675,751	1,566	3,107,649	0.1023
10	063	559,054	54,649,026	31	18,034,000	0.0978
11	064	835,427	82,492,118	230	3,632,291	0.0987
12	065	354,459	31,999,812	23	15,411,261	0.0903
13	067-068	6,011,270	737,967,240	370,838	16,210	0.1228
14	069	6,130	711,463	269	22,788	0.1161
15	070	288,582	32,780,553	1,517	190,232	0.1136
16	071	7,043	693,618	1	7,043,000	0.0985
17	072	22,247,847	2,359,912,373	91,038	244,380	0.1061
18	073	147,186	13,836,093	32	4,599,563	0.0940
19	074	20,941	3,062,179	10	2,094,100	0.1462
20	075	52,004	4,895,602	4	13,001,000	0.0941
21	078	18	4,885	76	237	0.2714
22	085	14,548	1,624,400	4	3,637,000	0.1117
23	086	21	2,277	7	3,000	0.1084
24	087	86,308	22,373,050	5,261	16,405	0.2592
25	168	22,489	2,631,461	2,289	9,825	0.1170
26	164	4,541,685	428,991,297	1,052	4,317,191	0.0945
27	165	721,006	67,228,518	40	18,025,150	0.0932
28	170	910,130	87,850,280	721	1,262,316	0.0965
29	264, 364	71,593	7,183,362	28	2,556,893	0.1003
30	265, 365	33,159	3,338,372	5	6,631,800	0.1007
31	270, 370	104,978	11,557,067	582	180,375	0.1101
32	851-853	54	14,126	1	54,000	0.2616
33	Subtotal	44,487,284	4,688,991,415	478,869	92,901	0.1054
34	Industrial:					
35	011	545	83,722	27	20,185	0.1536
36	054	907,023	80,114,161	86	10,546,779	0.0883
37	055	1,533,711	118,249,398	17	90,218,294	0.0771
38	056	32,343	3,120,364	18	1,796,833	0.0965
39	062	194,713	20,395,537	65	2,995,585	0.1047
40	063	40,241	3,829,721	2	20,120,500	0.0952
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	064	57,948	5,667,642	14	4,139,143	0.0978
2	065	56,240	5,318,865	6	9,373,333	0.0946
3	067-068	120,891	16,046,890	19,166	6,308	0.1327
4	069	441	53,237	33	13,364	0.1207
5	070	12,558	1,471,059	70	179,400	0.1171
6	071	28,111	2,636,121	1	28,111,000	0.0938
7	072	324,063	35,868,066	1,566	206,937	0.1107
8	073	37,790	3,830,985	12	3,149,167	0.1014
9	074	19,538	1,794,434	4	4,884,500	0.0918
10	075	36,785	3,475,173	3	12,261,667	0.0945
11	082	20,986	1,972,965	1	20,986,000	0.0940
12	085	136,468	10,797,205	9	15,163,111	0.0791
13	090	159,862	13,509,076	3	53,287,333	0.0845
14	091	28,190	2,587,744	1	28,190,000	0.0918
15	168	16	1,244	2	8,000	0.0778
16	164	140,274	13,045,111	20	7,013,700	0.0930
17	165	116,832	10,965,396	6	19,472,000	0.0939
18	170	8,833	865,001	17	519,588	0.0979
19	265, 365	7,249	726,617	1	7,249,000	0.1002
20	270, 370	6,510	719,712	61	106,721	0.1106
21	852-853	7,809	854,113	1	7,809,000	0.1094
22	Subtotal	4,035,970	357,999,559	21,212	190,268	0.0887
23	Public Street & Highway Lighting:					
24	086	56,744	6,218,157	779	72,842	0.1096
25	087	365,000	67,288,223	2,186	166,972	0.1844
26	Subtotal	421,744	73,506,380	2,965	142,241	0.1743
27	Other Sales to Public Authorities					
28	019	18,542	2,587,436	226	82,044	0.1395
29	090	30,777	2,681,410	1	30,777,000	0.0871
30	Subtotal	49,319	5,268,846	227	217,264	0.1068
31	Railroads and Railways:					
32	080	93,764	9,820,300	23	4,076,696	0.1047
33	Subtotal	93,764	9,820,300	23	4,076,696	0.1047
34						
35						
36	Total	103,658,566	11,628,789,302	4,409,566	23,508	0.1122
37						
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

FOOTNOTE DATA

Schedule Page: 304 Line No.: 2 Column: d

Average Class Code 11 Users is 47,401.

Schedule Page: 304 Line No.: 7 Column: d

Average Class Code 11 Users is 21,783.

Schedule Page: 304 Line No.: 35 Column: d

Average Class Code 11 Users is 142.

Schedule Page: 304.1 Line No.: 36 Column: c

Fuel Adjustment included in Revenues: $6,442,083,258.

Schedule Page: 304 Line No.: 42 Column: b

Includes $0 of Unbilled Revenues.

Schedule Page: 304 Line No.: 42 Column: c

Includes $0 of Unbilled Revenues.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Keys Electric Cooperative	RQ	130	109	137	128
2	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
3	Florida Municipal Power Agency	RQ	138	45	45	45
4	Florida Municipal Power Agency	RQ	138	75	75	75
5	Florida Municipal Power Agency	AD	138	N/A	N/A	N/A
6	Dade County Resource Recovery	LF	124	1	1	1
7	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
8	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
9	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
10	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
11	Florida Keys Electric Cooperative	OS	130	N/A	N/A	N/A
12	Alabama Electric Cooperative, Inc.	OS	T-7	N/A	N/A	N/A
13	Cargill Power Markets, LLC	OS	T-7	N/A	N/A	N/A
14	Cincinnati Gas & Electric Co.	OS	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
721,126	12,924,188		45,247,824	58,172,012	1
			1,136,672	1,136,672	2
246,510	2,131,200		17,637,787	19,768,987	3
551,810	15,174,775		2,030,772	17,205,547	4
43,435					5
6,601	105,432	11,090	342,719	459,241	6
329,644		1,389,328		1,389,328	7
7,066			25,747	25,747	8
227,955		1,207,593		1,207,593	9
4,886			23,150	23,150	10
16,420		1,522,913		1,522,913	11
48,384		2,395,695		2,395,695	12
108,905		4,609,855		4,609,855	13
36		2,052		2,052	14
1,519,446	30,230,163	0	64,916,383	95,146,546	
2,350,555	105,432	106,308,644	1,803,460	108,217,536	
3,870,001	**30,335,595**	**106,308,644**	**66,719,843**	**203,364,082**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Cobb Electric Membership Corp.	OS	T-7	N/A	N/A	N/A
2	Conoco Phillips, Inc.	OS	T-7	N/A	N/A	N/A
3	Energy Authority, Inc., The	OS	T-8	N/A	N/A	N/A
4	Florida Municipal Power Agency-East	OS	T-8	N/A	N/A	N/A
5	Florida Power Corporation	OS	T-8	N/A	N/A	N/A
6	Homestead, City of	OS	T-8	N/A	N/A	N/A
7	Merrill Lynch Commodities, Inc.	OS	T-7	N/A	N/A	N/A
8	Morgan Stanley Capital Group, Inc.	OS	T-7	N/A	N/A	N/A
9	New Smyrna Beach Utilities Commission	OS	T-8	N/A	N/A	N/A
10	Oglethorpe Power Corporation	OS	T-7	N/A	N/A	N/A
11	Orlando Utilities Commission	OS	T-8	N/A	N/A	N/A
12	Progress Ventures, Inc.	OS	T-7	N/A	N/A	N/A
13	Reedy Creek Improvement District	OS	T-8	N/A	N/A	N/A
14	Seminole Electric Cooperative, Inc.	OS	T-8	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
103,663		4,711,978		4,711,978	1
150		7,050		7,050	2
130,266		6,923,687		6,923,687	3
19,069		1,498,705		1,498,705	4
137,811		14,857,817	54,832	14,912,649	5
5,250		357,537	132,000	489,537	6
8,399		397,604		397,604	7
1,020		58,690		58,690	8
15,212		1,155,113		1,155,113	9
47,220		2,732,542		2,732,542	10
16,184		1,101,650		1,101,650	11
189,746		8,040,883		8,040,883	12
11,265		441,130	88,340	529,470	13
191,146		11,802,431		11,802,431	14
1,519,446	30,230,163	0	64,916,383	95,146,546	
2,350,555	105,432	106,308,644	1,803,460	108,217,536	
3,870,001	**30,335,595**	**106,308,644**	**66,719,843**	**203,364,082**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
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Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Sempra Energy Trading Corporation	OS	T-7	N/A	N/A	N/A
2	Southern Company Services, Inc.	OS	T-7	N/A	N/A	N/A
3	Tampa Electric Company	OS	T-8	N/A	N/A	N/A
4	Tenaska Power Services Company	OS	T-7	N/A	N/A	N/A
5	Tennessee Valley Authority	OS	T-7	N/A	N/A	N/A
6	Williams Energy Marketing & Trading	OS	T-7	N/A	N/A	N/A
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
12,672		987,884		987,884	1
93,550		5,456,495		5,456,495	2
413,178		25,432,012		25,432,012	3
23,572		1,867,074		1,867,074	4
125,582		6,606,956		6,606,956	5
12,268		732,880		732,880	6
					7
					8
					9
					10
					11
					12
					13
					14
1,519,446	30,230,163	0	64,916,383	95,146,546	
2,350,555	105,432	106,308,644	1,803,460	108,217,536	
3,870,001	**30,335,595**	**106,308,644**	**66,719,843**	**203,364,082**	

Schedule Page: 310 Line No.: 1 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

Schedule Page: 310 Line No.: 2 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

Schedule Page: 310 Line No.: 3 Column: a

Florida Municipal Power Agency for the Utility Board of City of Key West

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310 AND 311:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 3 Column: g

These MWHs are also reported on Pages 328-330 column j.

Schedule Page: 310 Line No.: 3 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

Schedule Page: 310 Line No.: 4 Column: a

Power Sales Agreement accepted for filing in Docket #ER02-1473-000 by letter order dated May 7, 2002.

Schedule Page: 310 Line No.: 4 Column: g

These MWHs are also reported on Pages 328-330 column j.

Schedule Page: 310 Line No.: 4 Column: j

Capacity and energy charge

Schedule Page: 310 Line No.: 5 Column: a

Power Sales Agreement accepted for filing in Docket #ER02-1473-000 by letter order dated May 7, 2002.

Schedule Page: 310 Line No.: 5 Column: g

Billing adjustment associated with prior year's transaction

Schedule Page: 310 Line No.: 6 Column: a

Contract expires October 31, 2013 or upon written notice of one year.

Schedule Page: 310 Line No.: 6 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

Schedule Page: 310 Line No.: 7 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 8 Column: g

Billing adjustments associated with prior year's transactions. These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 8 Column: j

"Other Charges" - Billing adjustment associated with prior year's transactions.

Schedule Page: 310 Line No.: 9 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310 AND 311:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 9 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 10 Column: g

Billing adjustments associated with prior year's transactions. These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 10 Column: j

"Other Charges" - Billing adjustment associated with prior year's transactions.

Schedule Page: 310 Line No.: 11 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 12 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 13 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 14 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 1 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 2 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 3 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 4 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 5 Column: a

Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 310.1 Line No.: 5 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 5 Column: j

Capacity premium sold for the right to call on energy

Schedule Page: 310.1 Line No.: 6 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 6 Column: j

Capacity premium sold for the right to call on energy

Schedule Page: 310.1 Line No.: 7 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 8 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 9 Column: a

Complete Name: City of New Smyrna Beach Utilities Commission

Schedule Page: 310.1 Line No.: 9 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 10 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 11 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 12 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 13 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 13 Column: j

Capacity premium sold for the right to call on energy

Schedule Page: 310.1 Line No.: 14 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 1 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 2 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 3 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 4 Column: b

Opportunity Purchase Contract

FOOTNOTE DATA

Schedule Page: 310.2 Line No.: 5 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 6 Column: b

Opportunity Purchase Contract

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	7,763,837	8,803,588
5	(501) Fuel	1,765,115,365	1,711,490,844
6	(502) Steam Expenses	7,284,254	6,909,866
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	4,027,744	3,523,000
10	(506) Miscellaneous Steam Power Expenses	28,243,479	31,638,370
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	1,812,434,679	1,762,365,668
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	7,135,135	9,378,274
16	(511) Maintenance of Structures	10,188,386	10,699,596
17	(512) Maintenance of Boiler Plant	40,505,669	37,564,722
18	(513) Maintenance of Electric Plant	14,591,629	14,479,818
19	(514) Maintenance of Miscellaneous Steam Plant	11,389,655	6,901,702
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	83,810,474	79,024,112
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,896,245,153	1,841,389,780
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	89,862,296	84,559,574
25	(518) Fuel	130,307,576	101,556,302
26	(519) Coolants and Water	6,635,017	5,766,249
27	(520) Steam Expenses	33,707,011	26,511,189
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	45,696	24,543
31	(524) Miscellaneous Nuclear Power Expenses	83,333,510	68,793,992
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	343,891,106	287,211,849
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	58,268,689	74,796,747
36	(529) Maintenance of Structures	7,548,875	3,302,918
37	(530) Maintenance of Reactor Plant Equipment	56,604,314	55,165,694
38	(531) Maintenance of Electric Plant	18,334,342	20,893,565
39	(532) Maintenance of Miscellaneous Nuclear Plant	6,315,946	5,975,820
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	147,072,166	160,134,744
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	490,963,272	447,346,593
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	7,134,956	6,234,871
63	(547) Fuel	3,164,296,928	2,722,317,095
64	(548) Generation Expenses	5,877,591	5,141,710
65	(549) Miscellaneous Other Power Generation Expenses	12,860,679	12,070,416
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	3,190,170,154	2,745,764,092
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	4,272,627	3,852,346
70	(552) Maintenance of Structures	2,145,435	4,916,811
71	(553) Maintenance of Generating and Electric Plant	21,855,788	20,963,232
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,423,374	1,624,302
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	29,697,224	31,356,691
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	3,219,867,378	2,777,120,783
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,161,798,587	1,179,924,864
77	(556) System Control and Load Dispatching	2,387,063	3,588,557
78	(557) Other Expenses	895,752,615	-867,091,395
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	2,059,938,265	316,422,026
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	7,667,014,068	5,382,279,182
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	4,075,780	4,994,554
84	(561) Load Dispatching	592,498	2,592,321
85	(561.1) Load Dispatch-Reliability	334,437	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,668,602	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	385,106	
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	748,472	
90	(561.6) Transmission Service Studies	15,756	
91	(561.7) Generation Interconnection Studies	23,634	
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	6,899,756	7,103,677
94	(563) Overhead Lines Expenses	309,338	304,757
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	23,970,267	20,709,414
97	(566) Miscellaneous Transmission Expenses	2,128,167	3,387,082
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	41,151,813	39,091,805
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	1,292,481	1,166,050
102	(569) Maintenance of Structures	468	
103	(569.1) Maintenance of Computer Hardware	21,947	
104	(569.2) Maintenance of Computer Software	1,544,784	
105	(569.3) Maintenance of Communication Equipment	558,354	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	6,189,167	6,531,401
108	(571) Maintenance of Overhead Lines	12,664,803	9,510,123
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	1,913,505	487,850
111	TOTAL Maintenance (Total of lines 101 thru 110)	24,185,509	17,695,424
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	65,337,322	56,787,229

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	20,473,740	19,776,720
135	(581) Load Dispatching	661,675	689,605
136	(582) Station Expenses	2,267,577	1,902,567
137	(583) Overhead Line Expenses	8,719,848	7,288,327
138	(584) Underground Line Expenses	8,429,031	9,010,982
139	(585) Street Lighting and Signal System Expenses	4,729,905	3,837,935
140	(586) Meter Expenses	7,810,150	5,688,752
141	(587) Customer Installations Expenses	2,305,021	3,032,186
142	(588) Miscellaneous Expenses	34,681,700	29,933,024
143	(589) Rents	8,232,487	6,335,809
144	TOTAL Operation (Enter Total of lines 134 thru 143)	98,311,134	87,495,907
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	33,826,494	3,587,168
147	(591) Maintenance of Structures	257,948	250,332
148	(592) Maintenance of Station Equipment	7,272,115	6,176,602
149	(593) Maintenance of Overhead Lines	104,137,776	78,413,274
150	(594) Maintenance of Underground Lines	26,983,032	28,291,659
151	(595) Maintenance of Line Transformers	1,351,361	1,499,555
152	(596) Maintenance of Street Lighting and Signal Systems	7,428,293	6,264,416
153	(597) Maintenance of Meters	2,466,954	2,062,277
154	(598) Maintenance of Miscellaneous Distribution Plant	8,364,992	5,901,196
155	TOTAL Maintenance (Total of lines 146 thru 154)	192,088,965	132,446,479
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	290,400,099	219,942,386
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	4,662,438	5,134,929
160	(902) Meter Reading Expenses	22,053,917	19,942,487
161	(903) Customer Records and Collection Expenses	84,427,572	75,856,057
162	(904) Uncollectible Accounts	15,951,747	11,635,193
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	127,095,674	112,568,666

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	11,977,522	10,902,021
168	(908) Customer Assistance Expenses	44,007,022	39,230,754
169	(909) Informational and Instructional Expenses	8,892,587	9,811,033
170	(910) Miscellaneous Customer Service and Informational Expenses	12,199,413	5,736,978
171	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	77,076,544	65,680,786
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	77,076,544	65,680,786
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	123,936	14,782
175	(912) Demonstrating and Selling Expenses		88
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	27,694,975	
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	27,818,911	14,870
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	145,373,216	139,668,903
182	(921) Office Supplies and Expenses	51,510,137	56,882,056
183	(Less) (922) Administrative Expenses Transferred-Credit	36,663,165	31,191,905
184	(923) Outside Services Employed	21,798,277	19,928,910
185	(924) Property Insurance	150,598,211	177,351,981
186	(925) Injuries and Damages	38,367,720	34,386,166
187	(926) Employee Pensions and Benefits	39,102,237	46,614,860
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,055,336	6,420,537
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	2,935,639	49,350
192	(930.2) Miscellaneous General Expenses	10,762,604	10,712,059
193	(931) Rents	821,301	835,771
194	TOTAL Operation (Enter Total of lines 181 thru 193)	427,661,513	461,658,688
195	Maintenance		
196	(935) Maintenance of General Plant	11,691,562	4,722,106
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	439,353,075	466,380,794
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	8,694,095,693	6,303,653,913

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(Next Page is 326)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern Company Service, Inc.	LF	36	930	930	930
2	Southern Company Service, Inc.	AD	36	N/A	N/A	N/A
3	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
4	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
5	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
6	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
7	Jacksonville Electric Authority	LU		381	243	322
8	Jacksonville Electric Authority	AD		N/A	N/A	N/A
9	Broward County Resource Recovery	LU	COG-2	56	58	N/A
10	Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
11	Broward County Resource Recovery	LU	COG-2	54	58	N/A
12	Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
13	Cedar Bay Generating Company	LU	COG-2	250	261	197
14	Cedar Bay Generating Company	AD	COG-2	N/A	N/A	N/A
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	COST/SETTLEMENT OF POWER Energy Charges ($) (k)	COST/SETTLEMENT OF POWER Other Charges ($) (l)	COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m)	Line No.
7,723,676			126,057,764	160,236,840		286,294,604	1
-577					784,795	784,795	2
265,673				1,323,918		1,323,918	3
-10					969	969	4
183,719				987,243		987,243	5
6					-31,116	-31,116	6
2,716,915			75,237,577	54,135,041		129,372,618	7
					-534,613	-534,613	8
449,898			23,793,201	11,040,621		34,833,822	9
373					-37,192	-37,192	10
435,662			24,280,093	10,924,510		35,204,603	11
-91					18,431	18,431	12
1,671,325			112,638,996	34,645,506		147,284,502	13
781					205,526	205,526	14
19,101,532			513,455,525	518,839,936	129,503,126	1,161,798,587	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Elliott Energy Systems, Inc.	LU	COG-1	N/A	N/A	N/A
2	Elliott Energy Systems, Inc.	AD	COG-1	N/A	N/A	N/A
3	Georgia Pacific Corporation	LU	COG-1	N/A	10	N/A
4	Georgia Pacific Corporation	AD	COG-1	N/A	N/A	N/A
5	Indiantown Cogeneration L. P.	LU	COG-2	330	308	193
6	Indiantown Cogeneration L. P.	AD	COG-2	N/A	N/A	N/A
7	MM Tomoka Farms	LU	COG-1	N/A	N/A	N/A
8	MM Tomoka Farms	AD	COG-1	N/A	N/A	N/A
9	Okeelanta Power Limited Partners	LU	COG-1	N/A	N/A	N/A
10	Okeelanta Power Limited Partners	AD	COG-1	N/A	N/A	N/A
11	Solid Waste Authority of Palm Beach	LU	COG-2	48	51	35
12	Solid Waste Authority of Palm Beach	AD	COG-2	N/A	N/A	N/A
13	Tropicana Products	LU	COG-1	N/A	N/A	N/A
14	Tropicana Products	AD	COG-1	N/A	N/A	N/A
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
347				19,716		19,716	1
17					1,251	1,251	2
9,257			394,171			394,171	3
					33	33	4
2,090,048			128,881,159	71,120,472		200,001,631	5
40					19,260	19,260	6
17,695				879,578		879,578	7
91					10,697	10,697	8
363,464				19,604,001		19,604,001	9
418					86,899	86,899	10
366,869			22,172,564	7,235,302		29,407,866	11
391					22,357	22,357	12
16,204				1,003,210		1,003,210	13
					27	27	14
19,101,532			513,455,525	518,839,936	129,503,126	1,161,798,587	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	U.S. Sugar Corporation - Bryant	LU	COG-1	N/A	N/A	N/A
2	U.S. Sugar Corporation - Bryant	AD	COG-1	N/A	N/A	N/A
3	Calpine Energy Services, L.P.	IU	B	N/A	N/A	N/A
4	Cargill Power Markets, LLC	OS	B	N/A	N/A	N/A
5	Cincinnati Gas & Electric Company	OS	A	N/A	N/A	N/A
6	Cobb Electric Membership Corp.	OS	B	N/A	N/A	N/A
7	Conoco Phillips Company	OS	B	N/A	N/A	N/A
8	Constellation Power Source	IU	B	N/A	N/A	N/A
9	Constellation Power Source	IU	B	N/A	N/A	N/A
10	Constellation Power Source	IU	B	N/A	N/A	N/A
11	Energy Authority, The	OS	B	N/A	N/A	N/A
12	Florida Power Corp.	OS	A	N/A	N/A	N/A
13	Florida Power Corp.	OS	A	N/A	N/A	N/A
14	Homestead, City of	OS	C	N/A	N/A	N/A
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	COST/SETTLEMENT OF POWER Energy Charges ($) (k)	COST/SETTLEMENT OF POWER Other Charges ($) (l)	COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m)	Line No.
2,319				108,273		108,273	1
15					3,520	3,520	2
					170,242	170,242	3
513,715				31,101,387		31,101,387	4
6,514				405,859		405,859	5
147,824				8,066,843		8,066,843	6
15,670				914,559		914,559	7
					2,261,646	2,261,646	8
					2,641,777	2,641,777	9
				437,475		437,475	10
355,652				19,108,108		19,108,108	11
7,092				401,014		401,014	12
							13
41				1,810		1,810	14
19,101,532			513,455,525	518,839,936	129,503,126	1,161,798,587	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Merrill Lynch Commodities, Inc.	OS	B	N/A	N/A	N/A
2	Oglethorpe Power Corporation	OS	B	N/A	N/A	N/A
3	Orlando Utilities Commission	OS	C	N/A	N/A	N/A
4	Progress Ventures, Inc.	OS	B	N/A	N/A	N/A
5	Progress Ventures, Inc.	IU	B	N/A	N/A	N/A
6	Progress Ventures, Inc.	IU	B	N/A	N/A	N/A
7	Progress Ventures, Inc.	IU	B	N/A	N/A	N/A
8	Progress Ventures, Inc.	IU	B	N/A	N/A	N/A
9	Reliant Energy Services, Inc.	OS	B	N/A	N/A	N/A
10	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
11	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
12	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
13	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
14	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
464				30,908		30,908	1
1,220				23,620		23,620	2
30,080				1,898,295		1,898,295	3
212,658				12,164,596		12,164,596	4
					5,309,680	5,309,680	5
					2,851,519	2,851,519	6
				492,949		492,949	7
					566,500	566,500	8
909				33,228		33,228	9
					33,348,680	33,348,680	10
					23,210,623	23,210,623	11
				5,502,889		5,502,889	12
					21,779,200	21,779,200	13
596,670				29,319,621		29,319,621	14
19,101,532			513,455,525	518,839,936	129,503,126	1,161,798,587	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Seminole Electric Cooperative, Inc.	OS	C	N/A	N/A	N/A
2	Southern Company Services, Inc.	OS	A	N/A	N/A	N/A
3	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
4	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
5	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
6	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
7	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
8	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
9	Tampa Electric Company	OS	A	N/A	N/A	N/A
10	Tenaska Power Services Co.	OS	B	N/A	N/A	N/A
11	Williams Power Company	OS	B	N/A	N/A	N/A
12	Williams Power Company	IU	B	N/A	N/A	N/A
13	Williams Power Company	IU	B	N/A	N/A	N/A
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	COST/SETTLEMENT OF POWER Energy Charges ($) (k)	COST/SETTLEMENT OF POWER Other Charges ($) (l)	COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m)	Line No.
24,148				1,215,105		1,215,105	1
288,781				16,714,044		16,714,044	2
					16,353,120	16,353,120	3
					6,183,254	6,183,254	4
				1,058,114		1,058,114	5
					6,582,075	6,582,075	6
					6,313,060	6,313,060	7
261,401				1,625,116		1,625,116	8
29,341				1,834,610		1,834,610	9
234				12,568		12,568	10
65,080				3,559,922		3,559,922	11
					1,380,906	1,380,906	12
229,513				9,653,065		9,653,065	13
							14
19,101,532			513,455,525	518,839,936	129,503,126	1,161,798,587	

Schedule Page: 326 Line No.: 1 Column: a

Contract expires May 31, 2010

Schedule Page: 326 Line No.: 2 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 2 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 3 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 4 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 4 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 5 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 6 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 6 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 7 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 8 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 8 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 9 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 10 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 10 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 10 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 11 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 12 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 12 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 12 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 14 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 14 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 2 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 2 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 4 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 5 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 6 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 6 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 6 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 8 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 8 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 10 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 10 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 12 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 12 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 14 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 2 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 2 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 3 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 3 Column: l

Option premium purchased for the right to call on energy

Schedule Page: 326.2 Line No.: 4 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 5 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 6 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 7 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 8 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 8 Column: l

Option premium purchased for the right to call on energy

Schedule Page: 326.2 Line No.: 9 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 9 Column: l

Fuel oil, gas and transportation associated with long-term tolling agreement

Schedule Page: 326.2 Line No.: 10 Column: c

Power Marketer Opportunity Purchaser

FOOTNOTE DATA

Schedule Page: 326.2 Line No.: 11 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 12 Column: a
Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 326.2 Line No.: 12 Column: c
Utility Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 13 Column: a
Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 326.2 Line No.: 13 Column: c
Utility Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 14 Column: c
Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.3 Line No.: 1 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 2 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 3 Column: c
Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.3 Line No.: 4 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 5 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 5 Column: l
Option premium purchased for the right to call on energy

Schedule Page: 326.3 Line No.: 6 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 6 Column: l
Fuel oil, gas and transportation associated with long-term tolling agreement

Schedule Page: 326.3 Line No.: 7 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 8 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 8 Column: l
Option premium purchased for the right to call on energy

Schedule Page: 326.3 Line No.: 9 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 10 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 10 Column: l
Option premium purchased for the right to call on energy

Schedule Page: 326.3 Line No.: 11 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 11 Column: l
Fuel oil, gas and transportation associated with long-term tolling agreement

Schedule Page: 326.3 Line No.: 12 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 13 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 13 Column: l
Option premium purchased for the right to call on energy

Schedule Page: 326.3 Line No.: 14 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 1 Column: c
Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.4 Line No.: 2 Column: c

FOOTNOTE DATA

Utility Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 3 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 3 Column: l

Option premium purchased for the right to call on energy

Schedule Page: 326.4 Line No.: 4 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 4 Column: l

Fuel oil, gas and transportation associated with long-term tolling agreement

Schedule Page: 326.4 Line No.: 5 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 6 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 6 Column: l

Option premium purchased for the right to call on energy

Schedule Page: 326.4 Line No.: 7 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 7 Column: l

Fuel oil, gas and transportation associated with long-term tolling agreement

Schedule Page: 326.4 Line No.: 8 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 9 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 10 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 11 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 12 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 12 Column: l

Option premium purchased for the right to call on energy

Schedule Page: 326.4 Line No.: 13 Column: c

Power Marketer Opportunity Purchaser

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Calpine Energy Services, LP	Jacksonville Electric Authority	Florida Power Corporation	NF
2	Calpine Energy Services, LP	Tampa Electric Company	Florida Power Corporation	NF
3	Calpine Energy Services, LP	Southern Company Services, Inc.	Florida Power & Light Company	NF
4	Calpine Energy Services, LP	Florida Power Corporation	Orlando Utilities Commission	NF
5	Calpine Energy Services, LP	Florida Power & Light Company	Orlando Utilities Commission	NF
6	Calpine Energy Services, LP	Gainesville Regional Utilities	Orlando Utilities Commission	NF
7	Calpine Energy Services, LP	Jacksonville Electric Authority	Orlando Utilities Commission	NF
8	Calpine Energy Services, LP	Seminole Electric Cooperative	Orlando Utilities Commission	NF
9	Calpine Energy Services, LP	Southern Company Services, Inc.	Orlando Utilities Commission	NF
10	Calpine Energy Services, LP	Tampa Electric Company	Orlando Utilities Commission	NF
11	Calpine Energy Services, LP	Tampa Electric Company	Southern Company Services, Inc.	NF
12	Calpine Energy Services, LP	Florida Power & Light Company	Tampa Electric Company	NF
13	Calpine Energy Services, LP	Jacksonville Electric Authority	Tampa Electric Company	NF
14	Calpine Energy Services, LP	City of New Smyrna Beach	Tampa Electric Company	NF
15	Calpine Energy Services, LP	Southern Company Services, Inc.	Tampa Electric Company	NF
16	Calpine Energy Services, LP	N/A	N/A	AD
17	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power Corporation	NF
18	Cargill-Alliant LLC	Florida Power & Light Company	Gainesville Regional Utilities	NF
19	Cargill-Alliant LLC	Jacksonville Electric Authority	Gainesville Regional Utilities	NF
20	Cargill-Alliant LLC	Tampa Electric Company	Gainesville Regional Utilities	NF
21	Cargill-Alliant LLC	Jacksonville Electric Authority	City of Homestead	NF
22	Cargill-Alliant LLC	Jacksonville Electric Authority	City of New Smyrna Beach	NF
23	Cargill-Alliant LLC	Southern Company Services, Inc.	City of New Smyrna Beach	NF
24	Cargill-Alliant LLC	Florida Power & Light Company	Southern Company Services, Inc.	NF
25	Cargill-Alliant LLC	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
26	Cargill-Alliant LLC	Tampa Electric Company	Southern Company Services, Inc.	NF
27	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	NF
28	Cargill-Alliant LLC	Southern Company Services, Inc.	Tampa Electric Company	NF
29	Cargill-Alliant LLC	N/A	N/A	AD
30	Cinergy Services, Inc.	Tampa Electric Company	City of New Smyrna Beach	NF
31	Cinergy Services, Inc.	Florida Power Corporation	Tampa Electric Company	NF
32	Cinergy Services, Inc.	Southern Company Services, Inc.	Tampa Electric Company	NF
33	Cinergy Services, Inc.	N/A	N/A	AD
34	Cobb Electric Membership Corporation	Southern Company Services, Inc.	Florida Power Corporation	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
183	System	System	309	309	302	1
183	System	System	1,639	1,484	1,452	2
183	System	System	26			3
183	System	System	763	472	461	4
183	System	System	8,981	19,621	19,197	5
183	Deerhaven Substation	System	27	27	26	6
183	System	System	7,088	8,499	8,310	7
183	System	System	75	551	539	8
183	System	System	2,208	1,611	1,573	9
183	System	System	403	192	188	10
183	System	System	10,557	8,931	8,735	11
183	System	System	623	600	586	12
183	System	System	1,157	1,086	1,063	13
183	Smyrna Substation	System	104	104	102	14
183	System	System	18	11	11	15
183	N/A	N/A				16
164	System	System	1,422	3,165	3,096	17
164	System	Deerhaven Substation	400	400	391	18
164	System	Deerhaven Substation	401	1,921	1,879	19
164	System	Deerhaven Substation	400	400	391	20
164	System	Lucy Substation	45	588	576	21
164	System	Smyrna Substation	4,340	19,699	19,229	22
164	System	Smyrna Substation	22	20	20	23
164	System	System	1,418	1,345	1,345	24
164	System	System	153	153	150	25
164	System	System	416	358	350	26
164	System	System	24,512	26,000	25,434	27
164	System	System	8,187	6,812	6,659	28
164	N/A	N/A				29
102	System	Smyrna Substation	97	51	50	30
102	System	System	97	76	75	31
102	System	System	310			32
102	N/A	N/A				33
222	System	System	3,213	3,186	3,116	34
			427,361	**11,328,251**	**11,077,478**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
1,069			1,069	1
5,377			5,377	2
47			47	3
1,785			1,785	4
92,605			92,605	5
49			49	6
20,273			20,273	7
1,769			1,769	8
4,516			4,516	9
1,129			1,129	10
30,575			30,575	11
1,690			1,690	12
3,776			3,776	13
360			360	14
32			32	15
		-8,679	-8,679	16
8,958			8,958	17
				18
5,491			5,491	19
				20
1,854			1,854	21
39,238			39,238	22
50			50	23
				24
529			529	25
29			29	26
63,725			63,725	27
17,518			17,518	28
		3,411	3,411	29
335			335	30
232			232	31
1,072			1,072	32
		107	107	33
5,872			5,872	34
34,475,811	**0**	**539,657**	**35,015,468**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Cobb Electric Membership Corporation	Jacksonville Electric Authority	City of New Smyrna Beach	NF
2	Cobb Electric Membership Corporation	Southern Company Services, Inc.	City of New Smyrna Beach	NF
3	Cobb Electric Membership Corporation	Tampa Electric Company	Southern Company Services, Inc.	NF
4	Cobb Electric Membership Corporation	Florida Power Corporation	Tampa Electric Company	NF
5	Cobb Electric Membership Corporation	Jacksonville Electric Authority	Tampa Electric Company	NF
6	Cobb Electric Membership Corporation	Southern Company Services, Inc.	Tampa Electric Company	NF
7	Cobb Electric Membership Corporation	N/A	N/A	AD
8	Florida Municipal Power Agency	City of Homestead	Orlando Utilities Commission	NF
9	Florida Municipal Power Agency	Jacksonville Electric Authority	Orlando Utilities Commission	NF
10	Florida Municipal Power Agency	Orlando Utilities Commission	City of New Smyrna Beach	NF
11	Florida Power Corporation	Florida Power & Light Company	Florida Power Corporation	NF
12	Florida Power Corporation	City of Homestead	Florida Power Corporation	NF
13	Florida Power Corporation	Jacksonville Electric Authority	Florida Power Corporation	NF
14	Florida Power Corporation	Southern Company Services, Inc.	Florida Power Corporation	NF
15	Florida Power Corporation	Tampa Electric Company	Florida Power Corporation	NF
16	Florida Power Corporation	Florida Power Corporation	City of New Smyrna Beach	NF
17	Florida Power Corporation	Florida Power & Light Company	Seminole Electric Cooperative	NF
18	Florida Power Corporation	Gainesville Regional Utilities	Seminole Electric Cooperative	NF
19	Florida Power Corporation	Orlando Utilities Commission	Seminole Electric Cooperative	NF
20	Florida Power Corporation	Tampa Electric Company	Seminole Electric Cooperative	NF
21	Florida Power Corporation	Jacksonville Electric Authority	Tampa Electric Company	NF
22	Florida Power Corporation	N/A	N/A	AD
23	Georgia Transmission Corporation	N/A	N/A	AD
24	City of Homestead	Florida Power Corporation	City of Homestead	NF
25	City of Homestead	Florida Power & Light Company	City of Homestead	NF
26	City of Homestead	Gainesville Regional Utilities	City of Homestead	NF
27	City of Homestead	Jacksonville Electric Authority	City of Homestead	NF
28	City of Homestead	Orlando Utilities Commission	City of Homestead	NF
29	City of Homestead	Southern Company Services, Inc.	City of Homestead	NF
30	City of Homestead	City of Homestead	Orlando Utilities Commission	NF
31	City of Homestead	N/A	N/A	AD
32	City of Lakeland	N/A	N/A	AD
33	New Hope Power Partnership	Florida Power & Light Company	Florida Power Corporation	NF
34	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
222	System	Smyrna Substation	73	73	71	1
222	System	Smyrna Substation	5	5	5	2
222	System	System	202	202	198	3
222	System	System	345	142	137	4
222	System	System	256	255	249	5
222	System	System	5,480	5,472	5,354	6
222	N/A	N/A				7
72	Lucy Substation	System	20	20	20	8
72	System	System	10	10	10	9
72	System	Smyrna Substation	60	30	29	10
24	System	System	1,043	1,030	1,006	11
24	Lucy Substation	System	203	191	187	12
24	System	System	16,775	35,385	34,603	13
24	System	System	3,031	2,708	2,649	14
24	System	System	409	350	343	15
24	System	Smyrna Substation	240	120	117	16
24	System	System	410	409	400	17
24	Deerhaven Substation	System	70	70	68	18
24	System	System	700	700	685	19
24	System	System	75	75	73	20
24	System	System	141	1,641	1,605	21
24	N/A	N/A				22
145	N/A	N/A				23
30	System	Lucy Substation	489	1,214	1,188	24
30	System	Lucy Substation	16	16	16	25
30	Deerhaven Substation	Lucy Substation	35	35	34	26
30	System	Lucy Substation	1,708	24,555	23,983	27
30	System	Lucy Substation	554	546	545	28
30	System	Lucy Substation	33	33	32	29
30	Lucy Substation	System	8	8	8	30
30	N/A	N/A				31
44	N/A	N/A				32
229	System	System	13,908	13,183	12,897	33
229	System	Deerhaven Substation	41	41	40	34
			427,361	**11,328,251**	**11,077,478**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
253			253	1
9			9	2
699			699	3
768			768	4
463			463	5
10,166			10,166	6
		2,798	2,798	7
36			36	8
18			18	9
109			109	10
2,749			2,749	11
538			538	12
91,235			91,235	13
7,689			7,689	14
1,359			1,359	15
830			830	16
742			742	17
242			242	18
1,267			1,267	19
136			136	20
4,261			4,261	21
		6,877	6,877	22
		-4	-4	23
1,022			1,022	24
				25
				26
36,937			36,937	27
1,096			1,096	28
				29
15			15	30
		465	465	31
		30	30	32
46,436			46,436	33
142			142	34
34,475,811	**0**	**539,657**	**35,015,468**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	New Hope Power Partnership	Florida Power & Light Company	Jacksonville Electric Authority	NF
2	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	NF
3	New Hope Power Partnership	Florida Power & Light Company	Tampa Electric Company	NF
4	New Hope Power Partnership	N/A	N/A	AD
5	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	NF
6	City of New Smyrna Beach	City of Homestead	City of New Smyrna Beach	NF
7	City of New Smyrna Beach	Tampa Electric Company	City of New Smyrna Beach	NF
8	City of New Smyrna Beach	N/A	N/A	AD
9	Oglethorpe Power Corporation	Florida Power & Light Company	Southern Company Services, Inc.	NF
10	Oglethorpe Power Corporation	N/A	N/A	AD
11	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	NF
12	Orlando Utilities Commission	City of Homestead	Orlando Utilities Commission	NF
13	Orlando Utilities Commission	N/A	N/A	AD
14	Progress Ventures, Inc.	N/A	N/A	AD
15	Reedy Creek Improvement District	City of Homestead	Florida Power Corporation	NF
16	Reedy Creek Improvement District	N/A	N/A	AD
17	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
18	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	NF
19	Seminole Electric Cooperative, Inc.	Orlando Utilities Commission	Seminole Electric Cooperative	NF
20	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Seminole Electric Cooperative	NF
21	Seminole Electric Cooperative, Inc.	Tampa Electric Company	Seminole Electric Cooperative	NF
22	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	NF
23	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
24	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
25	Southern Company Services, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	NF
26	Southern Company Services, Inc.	N/A	N/A	AD
27	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	NF
28	Tampa Electric Company	N/A	N/A	AD
29	The Energy Authority	Jacksonville Electric Authority	Florida Power Corporation	NF
30	The Energy Authority	Seminole Electric Cooperative	Florida Power Corporation	NF
31	The Energy Authority	Southern Company Services, Inc.	Florida Power Corporation	NF
32	The Energy Authority	Jacksonville Electric Authority	Florida Power & Light Company	NF
33	The Energy Authority	Florida Power Corporation	Gainesville Regional Utilities	NF
34	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
229	System	System	92	92	90	1
229	System	System	8,552	8,078	7,901	2
229	System	System	6,254	6,265	6,128	3
229	N/A	N/A				4
84	System	Smyrna Substation	706	587	585	5
84	Lucy Substation	Smyrna Substation	7			6
84	System	Smyrna Substation	330	56,269	55,095	7
84	N/A	N/A				8
220	System	System	2,567	2,566	2,515	9
220	N/A	N/A				10
40	System	System	550	550	550	11
40	Lucy Substation	System	6	6	6	12
40	N/A	N/A				13
205	N/A	N/A				14
32	Lucy Substation	System	35	35	34	15
32	N/A	N/A				16
38	System	Deerhaven Substation	15			17
38	System	System	1,986	1,907	1,861	18
38	System	System	100	100	98	19
38	System	System	204	179	176	20
38	System	System	20	20	20	21
38	System	System	409	409	400	22
38	System	System	825	825	808	23
38	N/A	N/A				24
63	System	System	920	998	998	25
63	N/A	N/A				26
65	System	System	770	609	595	27
65	N/A	N/A				28
112	System	System	16,115	16,829	16,482	29
112	System	System	3,300			30
112	System	System	3,220	3,774	3,692	31
112	System	System	1,856	89	87	32
112	System	Deerhaven Substation	20	20	20	33
112	System	Deerhaven Substation	2,407	3,379	3,317	34
			427,361	**11,328,251**	**11,077,478**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
318			318	1
17,040			17,040	2
21,400			21,400	3
		976	976	4
2,443			2,443	5
24			24	6
213,289			213,289	7
		86	86	8
5,753			5,753	9
		637	637	10
996			996	11
11			11	12
		255	255	13
		12	12	14
64			64	15
		22	22	16
27			27	17
4,180			4,180	18
346			346	19
411			411	20
36			36	21
1,011			1,011	22
2,138			2,138	23
		196	196	24
2,002			2,002	25
		21	21	26
2,321			2,321	27
		292	292	28
48,368			48,368	29
5,973			5,973	30
11,566			11,566	31
3,727			3,727	32
53			53	33
9,295			9,295	34
34,475,811	**0**	**539,657**	**35,015,468**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	City of Homestead	Gainesville Regional Utilities	NF
2	The Energy Authority	Jacksonville Electric Authority	Gainesville Regional Utilities	NF
3	The Energy Authority	Orlando Utilities Commission	Gainesville Regional Utilities	NF
4	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
5	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	NF
6	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	NF
7	The Energy Authority	Florida Power Corporation	City of Homestead	NF
8	The Energy Authority	Florida Power & Light Company	City of Homestead	NF
9	The Energy Authority	Gainesville Regional Utilities	City of Homestead	NF
10	The Energy Authority	Jacksonville Electric Authority	City of Homestead	NF
11	The Energy Authority	Orlando Utilities Commission	City of Homestead	NF
12	The Energy Authority	Seminole Electric Cooperative	City of Homestead	NF
13	The Energy Authority	Southern Company Services, Inc.	City of Homestead	NF
14	The Energy Authority	Florida Power Corporation	Jacksonville Electric Authority	NF
15	The Energy Authority	Florida Power & Light Company	Jacksonville Electric Authority	NF
16	The Energy Authority	Gainesviile Regional Utilities	Jacksonville Electric Authority	NF
17	The Energy Authority	City of Homestead	Jacksonville Electric Authority	NF
18	The Energy Authority	Jacksonville Electric Authority	Jacksonville Electric Authority	NF
19	The Energy Authority	City of New Smyrna Beach	Jacksonville Electric Authority	NF
20	The Energy Authority	Orlando Utilities Commission	Jacksonville Electric Authority	NF
21	The Energy Authority	Tampa Electric Company	Jacksonville Electric Authority	NF
22	The Energy Authority	Florida Power Corporation	City of New Smyrna Beach	NF
23	The Energy Authority	Gainesville Regional Utilities	City of New Smyrna Beach	NF
24	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna Beach	NF
25	The Energy Authority	Seminole Electric Coopeative	City of New Smyrna Beach	NF
26	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	NF
27	The Energy Authority	Florida Power Corporation	Orlando Utilities Commission	NF
28	The Energy Authority	Florida Power & Light Company	Orlando Utilities Commission	NF
29	The Energy Authority	Jacksonville Electric Authority	Orlando Utilities Commission	NF
30	The Energy Authority	Southern Company Services, Inc.	Orlando Utilities Commission	NF
31	The Energy Authority	Gainesville Regional Utilities	Seminole Electric Coopeative	NF
32	The Energy Authority	Jacksonville Electric Authority	Seminole Electric Coopeative	NF
33	The Energy Authority	Southern Company Services, Inc.	Seminole Electric Coopeative	NF
34	The Energy Authority	Tampa Electric Company	Seminole Electric Coopeative	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	Lucy Substation	Deerhaven Substation	657	649	636	1
112	System	Deerhaven Substation	46,426	60,294	59,016	2
112	System	Deerhaven Substation	168	1,292	1,265	3
112	System	Deerhaven Substation	627	3,136	3,069	4
112	System	Deerhaven Substation	15,383	15,085	14,782	5
112	System	Deerhaven Substation	101	78	76	6
112	System	Lucy Substation	110	272	267	7
112	System	Lucy Substation	15	218	213	8
112	Deerhaven Substation	Lucy Substation	258	254	252	9
112	System	Lucy Substation	14,286	33,280	32,618	10
112	System	Lucy Substation	13	13	13	11
112	System	Lucy Substation	397	540	531	12
112	System	Lucy Substation	4,050	3,982	3,954	13
112	System	System	120	120	118	14
112	System	System	1,382	1,176	1,151	15
112	Deerhaven Substation	System	2,453	2,718	2,671	16
112	Lucy Substation	System	562	562	556	17
112	System	System	714	714	698	18
112	Smyrna Substation	System	55	55	55	19
112	System	System	1,677	1,677	1,643	20
112	System	System	344	344	336	21
112	System	Smyrna Substation	8	8	8	22
112	Deerhaven Substation	Smyrna Substation	606	601	587	23
112	System	Smyrna Substation	10,374	20,649	20,233	24
112	System	Smyrna Substation	60	57	57	25
112	System	Smyrna Substation	771	690	684	26
112	System	System	3	2	2	27
112	System	System	258	257	251	28
112	System	System	253	536	525	29
112	System	System	556	556	543	30
112	Deerhaven Substation	System	31			31
112	System	System	345	295	289	32
112	System	System	666	436	426	33
112	System	System	76	76	74	34
			427,361	**11,328,251**	**11,077,478**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
1,473			1,473	1
162,893			162,893	2
4,418			4,418	3
6,825			6,825	4
35,016			35,016	5
307			307	6
1,019			1,019	7
618			618	8
586			586	9
79,777			79,777	10
17			17	11
1,112			1,112	12
7,890			7,890	13
415			415	14
3,369			3,369	15
7,727			7,727	16
1,337			1,337	17
2,470			2,470	18
190			190	19
5,012			5,012	20
986			986	21
14			14	22
1,419			1,419	23
55,633			55,633	24
142			142	25
1,821			1,821	26
10			10	27
893			893	28
1,256			1,256	29
1,006			1,006	30
56			56	31
1,111			1,111	32
1,667			1,667	33
263			263	34
34,475,811	**0**	**539,657**	**35,015,468**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	NF
2	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	NF
3	The Energy Authority	City of Homestead	Southern Company Services, Inc.	NF
4	The Energy Authority	Seminole Electric Coopeative	Southern Company Services, Inc.	NF
5	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	NF
6	The Energy Authority	Florida Power Corporation	Tampa Electric Company	NF
7	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	NF
8	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	NF
9	The Energy Authority	Seminole Electric Cooperative	Tampa Electric Company	NF
10	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	NF
11	The Energy Authority	N/A	N/A	AD
12	Calpine Energy Services, LP	Florida Power & Light Company	Orlando Utilities Commission	SFP
13	Calpine Energy Services, LP	Florida Power & Light Company	Tampa Electric Company	SFP
14	Calpine Energy Services, LP	N/A	N/A	AD
15	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power Corporation	SFP
16	Cargill-Alliant LLC	Jacksonville Electric Authority	Gainesville Regional Utilities	SFP
17	Cargill-Alliant LLC	Jacksonville Electric Authority	City of New Smyrna Beach	SFP
18	Cargill-Alliant LLC	Orlando Utilities Commission	Southern Company Services, Inc.	SFP
19	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	SFP
20	Cargill-Alliant LLC	N/A	N/A	AD
21	Florida Power Corporation	Jacksonville Electric Authority	Florida Power Corporation	SFP
22	Florida Power Corporation	N/A	N/A	AD
23	City of Homestead	N/A	N/A	AD
24	Southern Company Services, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	SFP
25	Southern Company Services, Inc.	N/A	N/A	AD
26	Tampa Electric Company	N/A	N/A	AD
27	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna Beach	SFP
28	The Energy Authority	N/A	N/A	AD
29	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LFP
30	Florida Municipal Power Agency	N/A	N/A	AD
31	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LFP
32	Florida Municipal Power Agency	N/A	N/A	AD
33	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LFP
34	Florida Municipal Power Agency	N/A	N/A	AD
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	System	System	549	549	537	1
112	Deerhaven Substation	System	608	608	597	2
112	Lucy Substation	System	982	918	908	3
112	System	System	148	148	145	4
112	System	System	335	335	328	5
112	System	System	231	217	213	6
112	Deerhaven Substation	System	761	761	744	7
112	System	System	97,168	96,951	94,839	8
112	System	System	317	317	310	9
112	System	System	37,969	35,831	35,047	10
112	N/A	N/A				11
182	System	System	1,917	15,793	15,451	12
182	System	System	84	328	328	13
182	N/A	N/A				14
163	System	System	950	18,738	18,329	15
163	System	Deerhaven Substation	325	71,134	69,546	16
163	System	Smyrna Substation	97	33,090	32,280	17
163	System	System	109	1,645	1,609	18
163	System	System	1,430	203,869	199,380	19
163	N/A	N/A				20
23	System	System	688	10,977	10,732	21
23	N/A	N/A				22
29	N/A	N/A				23
62	System	System	25	444	444	24
62	N/A	N/A				25
141	N/A	N/A				26
129	System	Smyrna Substation	10	7,440	7,285	27
129	N/A	N/A				28
92	System	Lucy Substation	10	66,803	65,306	29
92	N/A	N/A				30
93	System	Lucy Substation	3	22,268	21,769	31
93	N/A	N/A				32
4	System	Lucy Substation	8	68,316	66,929	33
4	N/A	N/A				34
			427,361	**11,328,251**	**11,077,478**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
1,781			1,781	1
1,333			1,333	2
2,012			2,012	3
309			309	4
1,159			1,159	5
644			644	6
1,963			1,963	7
260,923			260,923	8
1,097			1,097	9
85,838			85,838	10
		14,878	14,878	11
78,961			78,961	12
3,460			3,460	13
		-2,855	-2,855	14
156,092			156,092	15
142,259			142,259	16
67,154			67,154	17
4,490			4,490	18
456,569			456,569	19
		3,752	3,752	20
28,339			28,339	21
		121	121	22
		1	1	23
1,029			1,029	24
		26	26	25
		3,051	3,051	26
12,108			12,108	27
		180	180	28
140,258			140,258	29
		3,153	3,153	30
46,753			46,753	31
		1,051	1,051	32
118,939			118,939	33
		2,633	2,633	34
34,475,811	**0**	**539,657**	**35,015,468**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	LFP
2	Florida Municipal Power Agency	N/A	N/A	AD
3	Florida Municipal Power Agency			FNO
4	Florida Municipal Power Agency	N/A	N/A	AD
5	Georgia Transmission Corporation	Florida Power & Light Company	Okeefenokee Electric Cooperative	LFP
6	Georgia Transmission Corporation	N/A	N/A	AD
7	City of Homestead	Florida Power Corporation	City of Homestead	LFP
8	City of Homestead	N/A	N/A	AD
9	Metro-Dade County Resource Recovery	Metro-Dade County Resource Recov	Florida Power Corporation	LFP
10	Metro-Dade County Resource Recovery	N/A	N/A	AD
11	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	OLF
12	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	LFP
13	Orlando Utilities Commission	N/A	N/A	AD
14	Seminole Electric Cooperative, Inc.		Florida Power & Light Company	FNO
15	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
16	FPL Energy Seabrook, LLC	New England Power Pool Members	FPL Energy Seabrook, LLC	LFP
17	FPL Energy Seabrook, LLC	N/A	N/A	AD
18	ISO New England, Inc.	New England Power Pool Members	New England Power Pool Members	OS
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
72	St. Lucie Plant	System	21	166,450	162,805	1
72	N/A	N/A				2
80	System	System	634	3,814,920	3,731,066	3
80	N/A	N/A				4
236	System	System	5	19,072	18,655	5
236	N/A	N/A				6
191	System	Lucy Substation	15	128,698	125,778	7
191	N/A	N/A				8
124	Doral Substation	System	60	304,215	297,552	9
124	N/A	N/A				10
88	System	Smyrna Substation	21	24,558	24,020	11
69	St. Lucie Plant	System	52	411,246	402,239	12
69	N/A	N/A				13
162	Seminole Plant	System	957	5,351,213	5,231,392	14
162						15
	NEPOOL Mem. Syst.	Seabrook Nuc.Gen.St.	50			16
	N/A	N/A				17
	NEPOOL Mem. Syst.	Seabrook Nuc.Gen.St.				18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			427,361	**11,328,251**	**11,077,478**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
297,527			297,527	1
		6,539	6,539	2
10,370,000			10,370,000	3
		166,508	166,508	4
78,225			78,225	5
		822	822	6
217,944			217,944	7
		5,332	5,332	8
871,776			871,776	9
		10,037	10,037	10
75,795			75,795	11
755,782			755,782	12
		16,157	16,157	13
10,175,865			10,175,865	14
		203,301	203,301	15
8,758,715		-9,210,690	-451,975	16
		728,639	728,639	17
		8,579,519	8,579,519	18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
34,475,811	**0**	**539,657**	**35,015,468**	

Schedule Page: 328 Line No.: 1 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 328 THROUGH 328.4:
Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, the Duval-Hatch and Duval-Thalman 500 KV transmission lines.

Schedule Page: 328 Line No.: 3 Column: i

No energy flowed.

Schedule Page: 328 Line No.: 3 Column: j

No energy flowed.

Schedule Page: 328 Line No.: 4 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 THROUGH 328.5:
St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328 Line No.: 8 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SEMINOLE ELECTRIC COOPERATIVE" ON PAGES 328 THROUGH 328.4:
Complete name is Seminole Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 14 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CITY OF NEW SMYRNA BEACH" ON PAGES 328 THROUGH 328.5:
Complete name is Utilities Commission, City of New Smyrna Beach.

Schedule Page: 328 Line No.: 16 Column: m

"Other charges" - 2005 FERC Assessment Fee, 2004 FERC Assessment Fee Adjustment and amounts written off by Florida Power & Light Company because of non payment due to the Calpine Energy Services, LP bankruptcy.

Schedule Page: 328 Line No.: 18 Column: k

Flexible point to point - no charge.

Schedule Page: 328 Line No.: 20 Column: k

Flexible point to point - no charge.

Schedule Page: 328 Line No.: 24 Column: k

Flexible point to point - no charge.

Schedule Page: 328 Line No.: 29 Column: m

"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328 Line No.: 32 Column: i

No energy flowed.

Schedule Page: 328 Line No.: 32 Column: j

No energy flowed.

Schedule Page: 328 Line No.: 33 Column: m

"Other charges" - 2005 FERC Assessment Fee.

Schedule Page: 328.1 Line No.: 7 Column: m

"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.1 Line No.: 8 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENECES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328 THROUGH 328.5:
St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328.1 Line No.: 22 Column: m

"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.1 Line No.: 23 Column: m

"Other charges" - 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.1 Line No.: 25 Column: k

Flexible point to point - no charge.

FOOTNOTE DATA

Schedule Page: 328.1 Line No.: 26 Column: k
Flexible point to point - no charge.

Schedule Page: 328.1 Line No.: 29 Column: k
Flexible point to point - no charge.

Schedule Page: 328.1 Line No.: 31 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.1 Line No.: 32 Column: m
"Other charges" - 2005 FERC Assessment Fee.

Schedule Page: 328.2 Line No.: 4 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.2 Line No.: 6 Column: i
No energy flowed.

Schedule Page: 328.2 Line No.: 6 Column: j
No energy flowed.

Schedule Page: 328.2 Line No.: 8 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.2 Line No.: 10 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.2 Line No.: 13 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.2 Line No.: 14 Column: m
"Other charges" - 2005 FERC Assessment Fee.

Schedule Page: 328.2 Line No.: 16 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.2 Line No.: 17 Column: i
No energy flowed.

Schedule Page: 328.2 Line No.: 17 Column: j
No energy flowed.

Schedule Page: 328.2 Line No.: 24 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.2 Line No.: 26 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.2 Line No.: 28 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.2 Line No.: 30 Column: i
No energy flowed.

Schedule Page: 328.2 Line No.: 30 Column: j
No energy flowed.

Schedule Page: 328.3 Line No.: 31 Column: i
No energy flowed.

Schedule Page: 328.3 Line No.: 31 Column: j
No energy flowed.

Schedule Page: 328.4 Line No.: 11 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.4 Line No.: 14 Column: m
"Other charges" - 2005 FERC Assessment Fee and amounts written off by Florida Power & Light Company because of non payment due to the Calpine Energy Services, LP bankruptcy.

Schedule Page: 328.4 Line No.: 20 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.4 Line No.: 22 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.4 Line No.: 23 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.4 Line No.: 25 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

FOOTNOTE DATA

Schedule Page: 328.4 Line No.: 26 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.4 Line No.: 28 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.4 Line No.: 29 Column: d
Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022.

Schedule Page: 328.4 Line No.: 30 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.4 Line No.: 31 Column: d
Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022.

Schedule Page: 328.4 Line No.: 32 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.4 Line No.: 33 Column: d
Service shall be provided until the earlier of the retirement of Stanton Unit No. 2 or December 31, 2032.

Schedule Page: 328.4 Line No.: 34 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 1 Column: d
Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.5 Line No.: 2 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 3 Column: b
Energy received from Florida Power & Light Company, Fort Pierce Utilities Authority, Gainesville Regional Utilities, Utility Board of the City of Key West, City of Lake Worth Utilities, Orlando Utilities Commission, Tampa Electric Company and City of Vero Beach (Network Resources) and Jacksonville Electric Authority, Seminole Electric Cooperative, Inc. and Southern Company Services, Inc. (Non-Network Resources).

Schedule Page: 328.5 Line No.: 3 Column: c
Energy delivered to City of Clewiston, Fort Pierce Utilities Authority, City of Green Cove Springs, City of Jacksonville Beach, Utility Board of the City of Key West, City of Lake Worth Utilitiies, City of Starke and City of Vero Beach.

Schedule Page: 328.5 Line No.: 3 Column: d
Expires April 1, 2026.

Schedule Page: 328.5 Line No.: 3 Column: h
Billing demand is based on the customer's load at the time and date of system peak and is represented as a 12-month average.

Schedule Page: 328.5 Line No.: 4 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 5 Column: d
Expires December 31, 2007.

Schedule Page: 328.5 Line No.: 6 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 7 Column: d
Expired December 31, 2006.

Schedule Page: 328.5 Line No.: 8 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 9 Column: d
Expires October 31, 2013.

Schedule Page: 328.5 Line No.: 10 Column: m
"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 11 Column: d
Contract shall continue so long as the "Revised Agreement" remains in effect.

Schedule Page: 328.5 Line No.: 12 Column: d

Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.5 Line No.: 13 Column: m

"Other charges" - 2005 FERC Assessment Fee and 2004 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 14 Column: b

Energy received from Florida Power & Light Company, Florida Power Corporation, Jacksonville Electric Authority, Seminole Electric Cooperative, Inc. and Tampa Electric Company.

Schedule Page: 328.5 Line No.: 14 Column: d

Terminates on December 31, 2019.

Schedule Page: 328.5 Line No.: 14 Column: h

Billing demand is based on the customer's load at the time and date of system peak and is represented as a 12-month average.

Schedule Page: 328.5 Line No.: 15 Column: m

"Other charges" - 2005 FERC Assessment Fee, 2004 FERC Assessment Fee Adjustment and October, November and December 2005 billing adjustments.

Schedule Page: 328.5 Line No.: 16 Column: a

FPL Energy Seabrook, LLC is a wholly-owned indirect subsidiary of FPL Group, Inc. and Florida Power & Light Company is a wholly-owned subsidiary of FPL Group, Inc.

Schedule Page: 328.5 Line No.: 16 Column: d

Expired December 31, 2006.

Schedule Page: 328.5 Line No.: 16 Column: e

ISO New England Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 16 Column: f

Abbreviation for New England Power Pool Member System.

Schedule Page: 328.5 Line No.: 16 Column: g

Abbreviation for Seabrook Nuclear Generating Station.

Schedule Page: 328.5 Line No.: 16 Column: i

FPL-NED provides transmission service to FPL Energy Seabrook, LLC for the delivery of station service. The plant utilized 19,646 MWh of station service of which FPL-NED is responsible for devery of 88.22889% of that amount or 17,333 MWh. All of this energy was delivered under the ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 16 Column: j

FPL-NED provides transmission service to FPL Energy Seabrook, LLC for the delivery of station service. The plant utilized 19,646 MWh of station service of which FPL-NED is responsible for devery of 88.22889% of that amount or 17,333 MWh. All of this energy was delivered under the ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 16 Column: m

"Other charges" - credits received from ISO New England, Inc. assigned to FPL Energy Seabrook, LLC pursuant to the FPL-NED Schedule 21 of ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 17 Column: e

ISO New England Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 17 Column: m

"Other charges" - credits received from ISO New England, Inc. assigned to FPL Energy Seabrook, LLC pursuant to the FPL-NED Schedule 21 of ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 18 Column: e

ISO New England Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 18 Column: f

Abbreviation for New England Power Pool Member System.

Schedule Page: 328.5 Line No.: 18 Column: g

FOOTNOTE DATA

Abbreviation for Seabrook Nuclear Generating Station.

Schedule Page: 328.5 Line No.: 18 Column: m

"Other charges" - a portion of FPL-NED's transmission facilities are considered as "Pooled Transmission Facilities" upon which FPL-NED received its associated revenue requirements from ISO New England, Inc. pursuant to the ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	"Delivered Power to							
2	Wheeler"							
3	Jacksonville Electric	LFP	220,116	220,116	419,920			419,920
4	Jacksonville Electric	NF	381,152	381,152	876,186			876,186
5	Orlando Utilities	NF	360,258	360,258	402,703			402,703
6	Orlando Utilities	SFP	1,054,681	1,054,681	1,505,384			1,505,384
7	Reliant Energy	LFP	3,831,505	3,831,505	5,682,680			5,682,680
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		11,423,547	11,423,547	23,970,267			23,970,267

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	"Received Power from							
2	Wheeler"							
3	Florida Power Corp.	NF	835	835	2,421			2,421
4	Jacksonville Electric	LFP	261,684	261,684	712,993			712,993
5	Jacksonville Electric	NF	431,638	431,638	1,111,032			1,111,032
6	Orlando Utilities	NF	34,436	34,436	38,517			38,517
7	Orlando Utilities	SFP	215,831	215,831	310,921			310,921
8	Reliant Energy	LFP	320,736	320,736	477,968			477,968
9	Southern Company	LFP	4,310,675	4,310,675	12,429,542			12,429,542
10								
11								
12								
13								
14								
15								
16								
	TOTAL		11,423,547	11,423,547	23,970,267			23,970,267

FOOTNOTE DATA

Schedule Page: 332 Line No.: 3 Column: a
Complete Name: Jacksonville Electric Authority

Schedule Page: 332 Line No.: 4 Column: a
Complete Name: Jacksonville Electric Authority

Schedule Page: 332 Line No.: 5 Column: a
Complete Name: Orlando Utilities Commission

Schedule Page: 332 Line No.: 6 Column: a
Complete Name: Orlando Utilities Commission

Schedule Page: 332 Line No.: 7 Column: a
Complete Name: Reliant Energy Services, Inc.

Schedule Page: 332.1 Line No.: 3 Column: a
Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 332.1 Line No.: 4 Column: a
Complete Name: Jacksonville Electric Authority

Schedule Page: 332.1 Line No.: 5 Column: a
Complete Name: Jacksonville Electric Authority

Schedule Page: 332.1 Line No.: 6 Column: a
Complete Name: Orlando Utilities Commission

Schedule Page: 332.1 Line No.: 7 Column: a
Complete Name: Orlando Utilities Commission

Schedule Page: 332.1 Line No.: 8 Column: a
Complete Name: Reliant Energy Services, Inc.

Schedule Page: 332.1 Line No.: 9 Column: a
Complete Name: Southern Company Services

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	5,979,234
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Membership Fees / Dues	664,140
7	Directors' Fees and Expenses	1,953,491
8	Management and Employee Development Expenses	263,476
9	Environmental Expenses	-2,109,001
10	FPL Historical Museum	43,218
11	Books, Periodicals & Subscriptions	11,079
12	PSL Joint Ownership	-169,027
13	Recruiting	96,108
14	Storm Related Expenses	4,035,496
15	Various Other items Less than $5,000	-5,610
16		
17		
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45		
46	TOTAL	10,762,604

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	-124,166,359	1,703,964	45,437,875		-77,024,520
2	Steam Production Plant	73,816,454		776,763		74,593,217
3	Nuclear Production Plant	76,228,622		5,679,360		81,907,982
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	191,957,113		670,596		192,627,709
7	Transmission Plant	74,421,866				74,421,866
8	Distribution Plant	322,476,488				322,476,488
9	Regional Transmission and Market Operation					
10	General Plant	15,102,141		39,832,253		54,934,394
11	Common Plant-Electric					
12	TOTAL	629,836,325	1,703,964	92,396,847		723,937,136

B. Basis for Amortization Charges

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives assigned by the Florida Public Service Commission (FPSC).

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2006/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	168,493	21.00	-5.50	1.20		6.00
13	Cutler	45,920	26.00	-5.10	0.20		5.20
14	Manatee	458,225	20.00	-5.10	4.30		6.00
15	Martin	728,889	28.60	-5.80	1.50		8.50
16	Martin Pipeline	371					
17	Pt. Everglades	317,082	15.40	-5.20	3.30		5.30
18	Riviera	103,468	18.90	-4.80	1.20		5.30
19	Sanford	34,650	18.50	-5.70	3.40		5.40
20	Scherer Coal Cars	34,413	11.10		7.00		4.50
21	Scherer	554,058	31.70	-5.70	1.80		20.10
22	St. Johns River Power						
23	Park Coal Cars	2,658					
24	St. Johns River Power						
25	Park	325,529	33.70	-5.70	2.30		17.20
26	Turkey Point	170,108	20.00	-5.40	1.80		6.60
27	316.3	927					
28	316.5	137					
29	316.7	3,562					
30	Subtotal - Steam	2,948,490					
31							
32	St. Lucie	2,283,460	42.00	-2.00	1.40		24.00
33	Turkey Point	1,395,063	35.00	-2.10	1.20		18.50
34	Nuc Capital Recvry Sch	107,174					4.00
35	325.3	3,407					
36	325.5	3,352					
37	325.7	33,318					
38	Subtotal - Nuclear	3,825,774					
39							
40	Ft. Myers GT's	81,293	26.00	-0.40	2.80		5.50
41	Ft. Myers Unit 3	105,889	18.20		5.50		15.70
42	Ft. Myers	550,684	19.50	-0.20	5.20		15.20
43	Lauderdale GT's	82,979	25.00	-0.40	1.90		5.50
44	Lauderdale	504,617	19.70	-0.40	4.20		10.10
45	Manatee Unit 3	462,558	18.90	-2.00	5.40		18.90
46	Martin Pipeline	13,293					
47	Martin Unit 8	471,614	18.90	-2.00	5.40		18.90
48	Martin	502,507	18.30	-0.30	5.40		10.10
49	Pt. Everglades GT's	50,939	23.00	-0.30	2.70		5.40
50	Putnam	175,117	16.40	-0.20	5.10		4.70

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Sanford	739,813	19.90	-0.30	5.20		16.00
13	346.3	999					
14	346.5	108					
15	346.7	2,363					
16	Subtotal - Other	3,744,773					
17	350.2	154,909	50.00		2.30	S4	31.00
18	352	74,949	47.00	-10.00	2.50	S4	34.00
19	353	911,273	36.00	5.00	2.80	R1.5	25.00
20	353 - FPL NED	30,467			3.12		
21	353.1	175,384	35.00	5.00	3.00	S3	24.00
22	354	269,644	45.00	-15.00	2.50	R5	28.00
23	355	600,097	41.00	50.00	3.60	R2	29.00
24	356	558,830	44.00	-45.00	3.20	R1.5	32.00
25	357	45,696	46.00		1.80	S3	27.00
26	358	55,613	35.00		2.60	S3	16.40
27	359	79,369	50.00		2.10	SQ	33.00
28	Subtotal - Transmision	2,956,231					
29							
30	361	132,749	45.00	-15.00	2.60	L3	34.00
31	362	1,137,794	38.00	-10.00	2.80	R1.5	28.00
32	362.9 LMS	3,825					
33	364	791,839	34.00	-40.00	4.00	R1.5	23.00
34	365	1,042,098	35.00	-50.00	4.20	S0.5	23.00
35	366.6	1,108,494	48.00	-10.00	2.30	S3	38.00
36	366.7	59,291	41.00		2.30	S3	29.00
37	367.6	1,131,358	38.00	-5.00	2.70	S0	30.00
38	367.7	399,774	34.00		2.40	R2.5	19.00
39	367.9	63,123					
40	368	1,606,204	31.00	-35.00	4.80	L2	20.00
41	369.1	157,550	36.00	-60.00	4.60	R1.5	23.00
42	369.7	558,597	34.00	-10.00	3.10	R2	24.00
43	370	443,546	34.00	-30.00	4.00	S2	21.00
44	371	59,709	15.00	-15.00	6.20	L1	8.70
45	371.2 LMS	20,263					
46	373	337,512	20.00	-35.00	6.10	S-.5	12.10
47	Subtotal - Dist.	9,053,726					
48							
49	303.99	121,775					
50	Subtotal - ARO	121,775					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	390	367,578	38.00		2.70	S1	24.00
14	391.1	9,864					
15	391.2	1,698					
16	391.3	109					
17	391.4	939					
18	391.5	26,439					
19	391.8 LMS	50					
20	391.9	36,688					
21	392.0 Rotary Wing	8,926	7.00	50.00	7.50	SQ	5.90
22	392.0 Jet	44,041	7.00	50.00	7.80	SQ	3.80
23	392.1	1,507	8.00	10.00	14.50	L3	4.10
24	392.2	20,914	9.00	15.00	11.80	S3	3.80
25	392.3	144,245	11.00	10.00	11.70	S3	4.30
26	392.4	523	11.00	15.00	9.50	S2	5.40
27	392.7	7					
28	392.9	12,087	18.00	30.00	5.10	L2	9.60
29	393.1	4					
30	393.2	7,742					
31	394.1	6					
32	394.2	17,973					
33	395.2	14,594					
34	395.6 LMS	46					
35	396.1	3,834	9.00	20.00	10.60	L0	5.10
36	396.8	33	9.00	20.00	4.80	S1	3.30
37	397.2	87,753					
38	397.3	21					
39	397.4 LMS	9					
40	397.8	8,151	10.00	5.00	9.20	L0	7.00
41	398	9,591					
42	Subtotal - General Plt	825,572					
43	390.1 (Leaseholds)	1,974					
44	Total	23,478,315					
45	Steam and Nuclear						
46	Steam, Nuclear & Other						
47							
48							
49							
50							

FOOTNOTE DATA

Schedule Page: 336 Line No.: 27 Column: b
3 Year Amortizable Property.

Schedule Page: 336 Line No.: 28 Column: b
5 Year Amortizable Property.

Schedule Page: 336 Line No.: 29 Column: b
7 Year Amortizable Property.

Schedule Page: 336 Line No.: 34 Column: b
Capital recovery of costs associated with Turkey Point and St. Lucie Reactor Heads and St. Lucie Unit 2 Steam Generator are to be recovered over a four year period.

Schedule Page: 336 Line No.: 35 Column: b
3 Year Amortizable Property.

Schedule Page: 336 Line No.: 36 Column: b
5 Year Amortizable Property.

Schedule Page: 336 Line No.: 37 Column: b
7 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 13 Column: b
3 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 14 Column: b
5 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 15 Column: b
7 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 20 Column: b
NED rate was approved in Docket No. ER04-714-000.

Schedule Page: 336.1 Line No.: 32 Column: b
5 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 39 Column: b
Account represents Cable Injection investment amortized over 10 years.

Schedule Page: 336.1 Line No.: 45 Column: b
5 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 49 Column: b
Amortized over remaining life of related asset.

Schedule Page: 336.2 Line No.: 13 Column: b
FPL Only. Excludes Leaseholds.

Schedule Page: 336.2 Line No.: 14 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 15 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 16 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 17 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 18 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 19 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 20 Column: b
3 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 27 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 29 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 30 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 31 Column: b

FOOTNOTE DATA

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 32 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 33 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 34 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 37 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 38 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 39 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 41 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 43 Column: b

Leaseholds are amortized over the life of each lease agreement.

Schedule Page: 336.2 Line No.: 45 Column: b

Per FPSC order issued September 14, 2005, FPL is authorized to record up to $125,000,000 annually as a credit to depreciation expense and a debit to a bottom line depreciation reserve over the term of the Stipulation and Settlement (12/31/2009). This amount will be applied to reduce any reserve excesses by account as determined in FPL depreciation studies filed after the term of the Stipulation and Settlement.

Schedule Page: 336.2 Line No.: 46 Column: b

Depreciated rates for production plant assets are approved by plant account for each generating unit and related common facilities. The depreciation rates and components shown are weighted composites based on plant and reserve balances when the rates were approved.

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(Next Page is 350)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Application for Authority to Issue and Sell				
4	Securities - Docket 050700-EI		24,233	24,233	
5					
6	Determination of Need by Florida Power & Light				
7	(FPL Glades Power Park) - Docket 070098-EI		160,004	160,004	
8					
9	Determination of Need by Florida Power & Light				
10	(West County Energy Center) - Docket 060225-EI		72,807	72,807	
11					
12	Fuel and Purchased Power Cost Recovery and				
13	Generating Performance Incentive Factors -				
14	Docket 060001-EI, Energy Conservation Cost				
15	Recovery-Docket 060002-EG, Environmental				
16	Cost Recovery Clause - Docket 060007-EI		117,699	117,699	
17					
18	Manatee - Bobwhite Transmission Line Project -				
19	Docket 060424-EI		19,060	19,060	
20					
21	Storm Hardening Process - Docket 060173-EU,				
22	Florida Electric Utilities Infrastructure				
23	Storm - Docket 060198-EI		19,894	19,894	
24					
25	Storm Cost Recovery - Docket 060038-EI		692,451	692,451	
26					
27	Storm Accounting Rulemaking - Rule 25-6.0143-				
28	Docket 070011-EI		24,824	24,824	
29					
30	Thermal Demand Meters - Docket 030623-EI		34,384	34,384	
31					
32	Before the Federal Energy Regulatory				
33	Commission:				
34					
35	Federal Energy Regulatory Commission, AES v.				
36	FGT LNG Case - Docket RP04-249		25,143	25,143	
37					
38	Federal Energy Regulatory Commission,				
39	FMPA - Docket ER93-465		516,750	516,750	
40					
41	Federal Energy Regulatory Commission,				
42	Standard of Conduct Audit - Docket PA05-7		54,743	54,743	
43					
44	FPL New England Division Regulatory Expenses		36,757	36,757	
45					
46	TOTAL		2,421,939	2,421,939	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
							3
Electric	928	24,233					4
							5
							6
Electric	928	160,004					7
							8
							9
Electric	928	72,807					10
							11
							12
							13
							14
							15
Electric	928	117,699					16
							17
							18
Electric	928	19,060					19
							20
							21
							22
Electric	928	19,894					23
							24
Electric	928	692,451					25
							26
							27
Electric	928	24,824					28
							29
Electric	928	34,384					30
							31
							32
							33
							34
							35
Electric	928	25,143					36
							37
							38
Electric	928	516,750					39
							40
							41
Electric	928	54,743					42
							43
Electric	928	36,757					44
							45
		2,421,939					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Miscellaneous:				
2	Various FPSC Dockets		456,943	456,943	
3	Various FERC Dockets		166,247	166,247	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		2,421,939	2,421,939	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
Electric	928	456,943					2
Electric	928	166,247					3
							4
							5
							6
							7
							8
							9
							10
							11
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							40
							41
							42
							43
							44
							45
		2,421,939					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)b	Design and test sensor modifications for integrated emissions reduction
2		
3	A(1)c	Design & test monitoring systems to achieve operational improvements
4		
5	A(2)a	Transmission overhead
6		
7	A(3)	Distribution system reliability project and operational improvement
8		
9	A(5)	Environmental, other than equipment
10		
11	SUBTOTAL A	
12		
13		
14		
15	B(1)	Electric, R, D & D performed externally:
16		Nuclear Maintenance Application Center
17		Power Systems - Arsenic contamination research initiatives
18		Power Systems - Arsenic contamination research initiatives
19		Power Generation - HRSG Cycle Chemistry Guidelines
20	B(4)	Research support to others:
21		Georgia Institute of Technology: National Electrical Energy
22		Testing, Research & Applications Center-field experiments to
23		improve reliability
24		
25		
26	SUBTOTAL B	
27	TOTAL	
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
343,105		506	343,105		1
					2
310,905		549	310,905		3
					4
75,525		566	75,525		5
					6
186,907		588	186,907		7
					8
28,800		506	28,800		9
					10
945,242			945,242		11
					12
					13
					14
					15
	30,499	524	30,499		16
	16,000	566	16,000		17
	16,000	588	16,000		18
	49,877	549	49,877		19
					20
	42,000	588	42,000		21
	42,000	566	42,000		22
					23
					24
					25
	196,376		196,376		26
945,242	196,376		1,141,618		27
					28
					29
					30
					31
					32
					33
					34
					35
					36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	148,875,538		
4	Transmission	8,555,992		
5	Regional Market			
6	Distribution	63,655,739		
7	Customer Accounts	73,409,261		
8	Customer Service and Informational	25,566,002		
9	Sales	2,069,331		
10	Administrative and General	156,916,248		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	479,048,111		
12	Maintenance			
13	Production	107,808,663		
14	Transmission	6,488,140		
15	Regional Market			
16	Distribution	60,984,491		
17	Administrative and General	85,293		
18	TOTAL Maint. (Total of lines 12 thru 17)	175,366,587		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	256,684,201		
21	Transmission (Enter Total of lines 4 and 14)	15,044,132		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	124,640,230		
24	Customer Accounts (Transcribe from line 7)	73,409,261		
25	Customer Service and Informational (Transcribe from line 8)	25,566,002		
26	Sales (Transcribe from line 9)	2,069,331		
27	Administrative and General (Enter Total of lines 10 and 17)	157,001,541		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	654,414,698	5,454,947	659,869,645
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	654,414,698	5,454,947	659,869,645
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	187,383,475	-1,406,226	185,977,249
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	187,383,475	-1,406,226	185,977,249
72	Plant Removal (By Utility Departments)			
73	Electric Plant	9,321,397	-389,614	8,931,783
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	9,321,397	-389,614	8,931,783
77	Other Accounts (Specifiy, provide details in footnote):			
78				
79	Accounts Receivable from Associated Companies (146)	8,112,901		8,112,901
80	Misc. Current and Accrued Assets - Jobbing Accounts (174.1)	1,779,277		1,779,277
81	Preliminary Survey and Investigation Charges (183)	2,025,371		2,025,371
82	Temporary Facilities (185)	1,343,821		1,343,821
83	Misc. Deferred Debits - Primarily Storm Maintenance (186)	6,405,614		6,405,614
84	Accumulated Provision for Pensions and Benefits (228.3)	3,080,699		3,080,699
85	Other Electric Revenues (456)	1,261,619		1,261,619
86	Various	2,183,696		2,183,696
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	26,192,998		26,192,998
96	TOTAL SALARIES AND WAGES	877,312,568	3,659,107	880,971,675

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	7,124,061	MW	2,634,637	447,240	MW	457,940
2	Reactive Supply and Voltage	7,124,061	MW	117,997	447,240	MW	1,213,915
3	Regulation and Frequency Response				11,540	MW	746,366
4	Energy Imbalance	20,356	MWh		15,493	MWh	537,756
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other				24	Flat chrg	28,800
8	Total (Lines 1 thru 7)	14,268,478		2,752,634	921,537		2,984,777

FOOTNOTE DATA

Schedule Page: 398 Line No.: 4 Column: b

Number of units represents over-scheduled MWhs by transmission customers under FPL's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: e

Number of units represents under-scheduled MWhs by transmission customers under FPL's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: g

Dollars shown are net dollars received for energy imbalances purchased and sold for the year under FPL's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 7 Column: g

Other ancillary service - represents a $1,200.00 per month charge for generation control area service for two customers.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	16,293	8	900	14,602	1,489	19	133	50	
2	February	21,615	14	800	19,501	1,955	20	139		
3	March	18,284	21	1700	16,826	1,332	17	109		
4	Total for Quarter 1	56,192			50,929	4,776	56	381	50	
5	April	20,662	20	1700	18,868	1,532	18	144	100	
6	May	20,877	10	1700	19,183	1,571	18	105		
7	June	22,995	15	1700	21,025	1,743	17	110	100	
8	Total for Quarter 2	64,534			59,076	4,846	53	359	200	
9	July	23,410	26	1700	21,396	1,747	19	148	100	
10	August	23,795	2	1700	21,701	1,826	20	138	110	
11	September	22,365	25	1700	20,455	1,698	19	115	78	
12	Total for Quarter 3	69,570			63,552	5,271	58	401	288	
13	October	21,053	19	1700	19,336	1,583	18	116		
14	November	18,613	1	1900	17,124	1,358	16	115		
15	December	16,858	1	1900	15,496	1,211	16	125	10	
16	Total for Quarter 4	56,524			51,956	4,152	50	356	10	
17	Total Year to Date/Year	246,820			225,513	19,045	217	1,497	548	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	103,652,914
3	Steam	24,451,980	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,509,971
4	Nuclear	23,537,799	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,350,555
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	130,169
7	Other	48,343,319	27	Total Energy Losses	8,041,794
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	115,685,403
9	Net Generation (Enter Total of lines 3 through 8)	96,333,098			
10	Purchases	19,101,532			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	11,328,251			
17	Delivered	11,077,478			
18	Net Transmission for Other (Line 16 minus line 17)	250,773			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	115,685,403			

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MONTHLY PEAKS AND OUTPUT

(1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
(2) Report on line 2 by month the system's output in Megawatt hours for each month.
(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	8,399,991	349,760	14,800	3	19
30	February	7,820,131	330,960	19,683	14	8
31	March	8,547,531	318,486	16,946	21	17
32	April	9,301,847	125,148	18,975	20	17
33	May	9,672,108	121,759	19,321	8	17
34	June	11,149,245	99,549	21,123	15	17
35	July	10,901,402	125,759	21,493	26	17
36	August	11,878,549	249,783	21,819	2	17
37	September	11,003,018	109,384	20,580	25	17
38	October	9,931,548	125,465	19,440	19	17
39	November	8,758,321	148,277	17,260	1	19
40	December	8,321,712	202,791	15,798	30	19
41	TOTAL	115,685,403	2,307,121			

Schedule Page: 401 Line No.: 9 Column: b

Net generation amount (mwh) includes the following plant with non-commercial generation:

Turkey Point 5 Combined Cycle 1,447

Schedule Page: 401 Line No.: 22 Column: b

Includes 5,652 mwh decrease in unbilled.

Schedule Page: 401 Line No.: 23 Column: b

Includes 9,475 mwh decrease in unbilled.

Schedule Page: 401 Line No.: 29 Column: b

Reflects correction of amount previously recorded in 1st quarter as 8,399,975.

Schedule Page: 401 Line No.: 30 Column: b

Reflects correction of amount previously recorded in 1st quarter as 7,820,116.

Schedule Page: 401 Line No.: 31 Column: b

Reflects correction of amount previously recorded in 1st quarter as 8,547,512.

Schedule Page: 401 Line No.: 32 Column: b

Reflects correction of amount previously recorded in 2nd quarter as 9,300,580.

Schedule Page: 401 Line No.: 33 Column: b

Reflects correction of amount previously recorded in 2nd quarter as 9,677,754.

Schedule Page: 401 Line No.: 34 Column: b

Reflects correction of amount previously recorded in 2nd quarter as 11,153,928.

Schedule Page: 401 Line No.: 40 Column: d

Peak Date is based on Fiscal Month, therefore, December's peak date occurred on November 30, 2006.

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Cape Canaveral* (b)			Plant Name: *Cutler* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1965			1954		
4	Year Last Unit was Installed	1969			1955		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.00			237.00		
6	Net Peak Demand on Plant - MW (60 minutes)	780			174		
7	Plant Hours Connected to Load	5540			1289		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	760			207		
10	When Limited by Condenser Water	756			205		
11	Average Number of Employees	44			21		
12	Net Generation, Exclusive of Plant Use - KWh	2025415000			82124000		
13	Cost of Plant: Land and Land Rights	804071			71255		
14	Structures and Improvements	16384788			6711471		
15	Equipment Costs	152537413			39378734		
16	Asset Retirement Costs	0			0		
17	Total Cost	169726272			46161460		
18	Cost per KW of Installed Capacity (line 17/5) Including	211.1023			194.7741		
19	Production Expenses: Oper, Supv, & Engr	421409			191748		
20	Fuel	189542117			10274337		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	672955			239137		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	401179			173629		
26	Misc Steam (or Nuclear) Power Expenses	2085942			1423151		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	387044			165976		
30	Maintenance of Structures	785916			312241		
31	Maintenance of Boiler (or reactor) Plant	1384260			579604		
32	Maintenance of Electric Plant	627890			203153		
33	Maintenance of Misc Steam (or Nuclear) Plant	737689			223242		
34	Total Production Expenses	197046401			13786218		
35	Expenses per Net KWh	0.0973			0.1679		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Mcf		
38	Quantity (Units) of Fuel Burned	1171553	13569605	0	1133715	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	152024	1034500	0	1037841	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	56.263	9.111	0.000	9.063	0.000	0.000
41	Average Cost of Fuel per Unit Burned	56.263	9.111	0.000	9.063	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	8.812	9.111	0.000	9.063	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.094	0.000	0.125	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	10624.000	0.000	14327.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Port Everglades* (d)	Plant Name: *Riviera* (e)	Plant Name: *Sanford* (f)	Line No.
Steam	Steam	Steam	1
Full Outdoor	Full Outdoor	Full Outdoor	2
1960	1962	1959	3
1965	1963	1959	4
1300.00	621.00	156.00	5
1183	567	135	6
6084	8175	877	7
0	0	0	8
1166	561	140	9
1158	557	138	10
79	33	12	11
3206078000	1967129000	78362000	12
305750	3626162	0	13
24500755	9901273	4274798	14
293261390	93897164	30454206	15
0	0	0	16
318067895	107424599	34729004	17
244.6676	172.9865	222.6218	18
653149	421198	119960	19
295240799	179138692	8506209	20
0	0	0	21
1001509	419191	234346	22
0	0	0	23
0	0	0	24
623047	279705	163493	25
2767977	1675859	524923	26
0	0	0	27
0	0	0	28
633369	403371	112631	29
2351490	435475	227065	30
4475164	2542105	448122	31
1736387	214369	1663388	32
4318706	360501	157112	33
313801597	185890466	12157249	34
0.0979	0.0945	0.1551	35

Oil	Gas		Oil	Gas		Oil	Gas		
Barrels	Mcf		Barrels	Mcf		Barrels	Mcf		37
2810790	16349071	0	1726183	9459634	0	54869	617732	0	38
152286	1037000	0	151095	1036500	0	151310	1035000	0	39
52.405	9.049	0.000	53.948	9.093	0.000	53.678	9.002	0.000	40
52.405	9.049	0.000	53.948	9.093	0.000	53.678	9.002	0.000	41
8.193	9.049	0.000	8.501	9.093	0.000	8.447	9.002	0.000	42
0.000	0.092	0.000	0.000	0.091	0.000	0.000	0.109	0.000	43
0.000	10895.000	0.000	0.000	10553.000	0.000	0.000	12609.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Turkey Point* (b)	Plant Name: *Turkey Point* (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam/Fossil	Internal Combustion
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conventional
3	Year Originally Constructed	1967	1968
4	Year Last Unit was Installed	1968	1968
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.00	12.38
6	Net Peak Demand on Plant - MW (60 minutes)	775	12
7	Plant Hours Connected to Load	7766	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	760	12
10	When Limited by Condenser Water	756	12
11	Average Number of Employees	41	0
12	Net Generation, Exclusive of Plant Use - KWh	2396028000	0
13	Cost of Plant: Land and Land Rights	2186686	0
14	Structures and Improvements	12786049	0
15	Equipment Costs	158017693	0
16	Asset Retirement Costs	0	0
17	Total Cost	172990428	0
18	Cost per KW of Installed Capacity (line 17/5) Including	215.1622	0.0000
19	Production Expenses: Oper, Supv, & Engr	521843	0
20	Fuel	218814455	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	475944	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	332791	0
26	Misc Steam (or Nuclear) Power Expenses	2198019	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	458249	0
30	Maintenance of Structures	1209945	0
31	Maintenance of Boiler (or reactor) Plant	3211465	0
32	Maintenance of Electric Plant	1235931	0
33	Maintenance of Misc Steam (or Nuclear) Plant	1464347	0
34	Total Production Expenses	229922989	0
35	Expenses per Net KWh	0.0960	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil / Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels / Mcf	
38	Quantity (Units) of Fuel Burned	1532867 / 14866393 / 0	0 / 0 / 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	152095 / 1035000 / 0	0 / 0 / 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	55.029 / 9.045 / 0.000	0.000 / 0.000 / 0.000
41	Average Cost of Fuel per Unit Burned	55.029 / 9.045 / 0.000	0.000 / 0.000 / 0.000
42	Average Cost of Fuel Burned per Million BTU	8.614 / 9.045 / 0.000	0.000 / 0.000 / 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 / 0.091 / 0.000	0.000 / 0.000 / 0.000
44	Average BTU per KWh Net Generation	0.000 / 10509.000 / 0.000	0.000 / 0.000 / 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Manatee* (d)	Plant Name: *Martin* (e)	Plant Name: *Scherer Unit No. 4* (f)	Line No.
Steam	Steam	Steam	1
Full Outdoor	Full Outdoor	Conventional	2
1976	1980	1989	3
1977	1981	1989	4
1727.00	1869.00	680.00	5
1564	1618	636	6
6519	7082	7737	7
0	0	0	8
1610	1640	640	9
1586	1630	634	10
49	47	102	11
3629339000	4890733000	4310675000	12
6031539	9544501	2491393	13
96302830	253313115	101083361	14
362486781	476997049	487581408	15
0	0	0	16
464821150	739854665	591156162	17
269.1495	395.8559	869.3473	18
454999	350071	2323025	19
303166786	423957846	97881135	20
0	0	0	21
1029863	983314	1047811	22
0	0	0	23
0	0	0	24
383019	938109	642586	25
1937900	1072781	3783772	26
0	0	0	27
0	0	0	28
392857	307288	2252301	29
2657676	1269950	642187	30
5109967	4834305	11916652	31
348079	445265	2044346	32
710570	386554	2224901	33
316191716	434545483	124758716	34
0.0871	0.0889	0.0289	35

Oil	Gas		Oil	Gas		Oil	Coal		
Barrels	Mcf		Barrels	Mcf		Barrels	Tons		37
4218694	10111847	0	3781798	25415618	0	4142	2672857	0	38
150690	1021500	0	152238	1036000	0	138500	8570	0	39
50.611	8.866	0.000	51.361	9.039	0.000	76.945	36.501	0.000	40
50.611	8.866	0.000	51.361	9.039	0.000	76.945	36.501	0.000	41
7.997	8.866	0.000	8.033	9.039	0.000	13.228	2.130	0.000	42
0.000	0.084	0.000	0.000	0.087	0.000	0.000	0.023	0.000	43
0.000	10203.000	0.000	0.000	10328.000	0.000	0.000	10633.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: St. Johns River (b)			Plant Name: St. Lucie (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Conventional		
3	Year Originally Constructed	1987			1976		
4	Year Last Unit was Installed	1988			1983		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	272.00			1700.00		
6	Net Peak Demand on Plant - MW (60 minutes)	233			1553		
7	Plant Hours Connected to Load	8402			8760		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	250			1579		
10	When Limited by Condenser Water	250			1553		
11	Average Number of Employees	275			740		
12	Net Generation, Exclusive of Plant Use - KWh	1866097000			12613680000		
13	Cost of Plant: Land and Land Rights	1332842			2444839		
14	Structures and Improvements	52904842			698799322		
15	Equipment Costs	275715749			1711518948		
16	Asset Retirement Costs	0			0		
17	Total Cost	329953433			2412763109		
18	Cost per KW of Installed Capacity (line 17/5) Including	1213.0641			1419.2724		
19	Production Expenses: Oper, Supv, & Engr	285245			42002178		
20	Fuel	37024918			68133288		
21	Coolants and Water (Nuclear Plants Only)	0			3860327		
22	Steam Expenses	1131299			21219789		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	90186			40881		
26	Misc Steam (or Nuclear) Power Expenses	1674304			43203500		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	206123			15464036		
30	Maintenance of Structures	296441			2871605		
31	Maintenance of Boiler (or reactor) Plant	2999265			28308975		
32	Maintenance of Electric Plant	654959			7320651		
33	Maintenance of Misc Steam (or Nuclear) Plant	224031			1677146		
34	Total Production Expenses	44586771			234102376		
35	Expenses per Net KWh	0.0239			0.0186		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Coal		Nuclear		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Tons		MMbtu		
38	Quantity (Units) of Fuel Burned	12443	749567	0	137576146	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137214	12195	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	80.222	48.063	0.000	0.495	0.000	0.000
41	Average Cost of Fuel per Unit Burned	80.222	48.063	0.000	0.495	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	13.920	1.971	0.000	0.495	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.008	0.000	0.005	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	9835.000	0.000	10907.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Turkey Point* (d)	Plant Name: *Ft. Myers* (e)	Plant Name: *Lauderdale* (f)	Line No.
Nuclear	Gas Turbines	Gas Turbines	1
Conventional	Conventional	Conventional	2
1972	1974	1970	3
1973	1974	1972	4
1519.94	744.00	821.00	5
1386	422	696	6
8760	39	172	7
0	0	0	8
1434	627	766	9
1386	552	684	10
760	3	0	11
10924119000	3610000	62240000	12
9539791	0	216447	13
328864978	3747296	6270695	14
1086589511	77550739	76749716	15
0	0	0	16
1424994280	81298035	83236858	17
937.5332	109.2716	101.3847	18
47860119	64449	0	19
62174288	717951	9961256	20
2774690	0	0	21
12487222	0	0	22
0	0	0	23
0	0	0	24
4815	57838	0	25
40130010	39848	0	26
0	0	0	27
0	0	0	28
42804653	32754	0	29
4677269	129	0	30
28295339	0	0	31
11013691	322142	0	32
4638800	2136	0	33
256860896	1237247	9961256	34
0.0235	0.3427	0.1600	35

Nuclear			Oil			Oil	Gas		36
MMbtu			Barrels			Barrels	Mcf		37
120176397	0	0	9498	0	0	9990	1017122	0	38
0	0	0	138190	0	0	131833	1032500	0	39
0.517	0.000	0.000	75.590	0.000	0.000	76.241	9.045	0.000	40
0.517	0.000	0.000	75.590	0.000	0.000	76.241	9.045	0.000	41
0.517	0.000	0.000	13.024	0.000	0.000	13.769	9.045	0.000	42
0.006	0.000	0.000	0.199	0.000	0.000	0.000	0.160	0.000	43
10986.000	0.000	0.000	15270.000	0.000	0.000	0.000	17762.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Port Everglades* (b)			Plant Name: *Martin 8* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbines			Combined Cycle		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1971			2001		
4	Year Last Unit was Installed	1971			2005		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	411.00			1225.00		
6	Net Peak Demand on Plant - MW (60 minutes)	225			1166		
7	Plant Hours Connected to Load	72			8008		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	383			1104		
10	When Limited by Condenser Water	342			1084		
11	Average Number of Employees	22			33		
12	Net Generation, Exclusive of Plant Use - KWh	12415000			6404914000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	4033985			27763596		
15	Equipment Costs	47130606			443850087		
16	Asset Retirement Costs	0			0		
17	Total Cost	51164591			471613683		
18	Cost per KW of Installed Capacity (line 17/5) Including	124.4881			384.9908		
19	Production Expenses: Oper, Supv, & Engr	718292			637458		
20	Fuel	1816566			400116221		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	469421			429647		
26	Misc Steam (or Nuclear) Power Expenses	1006808			1124941		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	299923			343504		
30	Maintenance of Structures	91127			301175		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	1942794			1113299		
33	Maintenance of Misc Steam (or Nuclear) Plant	152146			75603		
34	Total Production Expenses	6497077			404141848		
35	Expenses per Net KWh	0.5233			0.0631		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		Oil	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Barrels	Mcf	
38	Quantity (Units) of Fuel Burned	402	204947	0	1348	43659333	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	131833	1034000	0	151357	1036000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	67.567	8.731	0.000	146.622	9.160	0.000
41	Average Cost of Fuel per Unit Burned	67.567	8.731	0.000	146.622	9.160	0.000
42	Average Cost of Fuel Burned per Million BTU	12.203	8.731	0.000	23.065	9.160	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.146	0.000	0.000	0.062	0.000
44	Average BTU per KWh Net Generation	0.000	17249.000	0.000	0.000	7063.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Ft. Myers* (d)	Plant Name: *Lauderdale* (e)	Plant Name: *Martin 3 & 4* (f)	Line No.
Combined Cycle	Combined Cycle	Combined Cycle	1
Conventional	Conventional	Conventional	2
2000	1993	1994	3
2001	1993	1994	4
1775.00	1053.00	1224.00	5
1420	899	951	6
8477	8760	8468	7
0	0	0	8
1422	886	940	9
1405	864	912	10
39	36	25	11
9792667000	5835983000	5734578000	12
1794313	498219	2077373	13
31010865	80563671	43990694	14
520393354	424844942	472274766	15
0	0	0	16
553198532	505906832	518342833	17
311.6611	480.4433	423.4827	18
502080	791338	775282	19
616335092	416861085	369473631	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
1048522	924108	375277	25
2032253	1255378	849057	26
0	0	0	27
0	0	0	28
484265	423203	337071	29
354809	312896	680732	30
0	0	0	31
3109674	1272359	4107721	32
377597	76843	63513	33
624244292	421917210	376662284	34
0.0637	0.0723	0.0657	35

Gas			Oil	Gas		Gas			36
Mcf			Barrels	Mcf		Mcf			37
67367638	0	0	619	45486848	0	40384418	0	0	38
1034352	0	0	131833	1035000	0	1035500	0	0	39
9.149	0.000	0.000	71.443	9.163	0.000	9.149	0.000	0.000	40
9.149	0.000	0.000	71.443	9.163	0.000	9.149	0.000	0.000	41
9.149	0.000	0.000	12.903	9.163	0.000	9.149	0.000	0.000	42
0.063	0.000	0.000	0.000	0.071	0.000	0.064	0.000	0.000	43
7116.000	0.000	0.000	0.000	8068.000	0.000	7292.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Putnam* (b)			Plant Name: *Sanford* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Combined Cycle			Combined Cycle		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Conventional		
3	Year Originally Constructed	1977			2002		
4	Year Last Unit was Installed	1978			2003		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	580.00			2378.00		
6	Net Peak Demand on Plant - MW (60 minutes)	462			1921		
7	Plant Hours Connected to Load	3483			8688		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	488			1900		
10	When Limited by Condenser Water	478			1862		
11	Average Number of Employees	35			63		
12	Net Generation, Exclusive of Plant Use - KWh	969920000			11921003000		
13	Cost of Plant: Land and Land Rights	37983			2612675		
14	Structures and Improvements	11400209			73317383		
15	Equipment Costs	164048288			667156369		
16	Asset Retirement Costs	0			0		
17	Total Cost	175486480			743086427		
18	Cost per KW of Installed Capacity (line 17/5) Including	302.5629			312.4838		
19	Production Expenses: Oper, Supv, & Engr	952329			1028832		
20	Fuel	87598782			765268112		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	848144			961589		
26	Misc Steam (or Nuclear) Power Expenses	866748			1834039		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	431520			688619		
30	Maintenance of Structures	189558			174350		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	1661669			3348295		
33	Maintenance of Misc Steam (or Nuclear) Plant	74265			260741		
34	Total Production Expenses	92623015			773564577		
35	Expenses per Net KWh	0.0955			0.0649		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Mcf		
38	Quantity (Units) of Fuel Burned	237	9589821	0	83815902	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138310	1034000	0	1035000	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	33.937	9.134	0.000	9.130	0.000	0.000
41	Average Cost of Fuel per Unit Burned	33.937	9.134	0.000	9.130	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	5.842	9.134	0.000	9.130	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.090	0.000	0.064	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	10225.000	0.000	7277.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Ft. Myers* (d)	Plant Name: *Manatee* (e)	Plant Name: (f)	Line No.
Simple Cycle	Combined Cycle		1
Conventional	Conventional		2
2003	2005		3
2003	2005		4
376.00	1225.00	0.00	5
275	1170	0	6
1380	8386	0	7
0	0	0	8
328	1104	0	9
316	1084	0	10
5	27	0	11
362972000	7241570000	0	12
0	0	0	13
2905148	28762693	0	14
102983662	434025057	0	15
0	0	0	16
105888810	462787750	0	17
281.6192	377.7859	0.0000	18
15280	778847	0	19
33670831	461201829	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
57039	706007	0	25
45232	782192	0	26
0	0	0	27
0	0	0	28
14272	427010	0	29
11130	29531	0	30
0	0	0	31
187331	1068758	0	32
26521	80117	0	33
34027636	465074291	0	34
0.0937	0.0642	0.0000	35

Oil	Gas		Gas						
Barrels	Mcf		Mcf						
866	3720696	0	49982216	0	0	0	0	0	38
138238	1035000	0	1037000	0	0	0	0	0	39
72.337	9.032	0.000	9.227	0.000	0.000	0.000	0.000	0.000	40
72.337	9.032	0.000	9.227	0.000	0.000	0.000	0.000	0.000	41
12.459	9.032	0.000	9.227	0.000	0.000	0.000	0.000	0.000	42
0.000	0.093	0.000	0.064	0.000	0.000	0.000	0.000	0.000	43
0.000	10624.000	0.000	7158.000	0.000	0.000	0.000	0.000	0.000	44

Schedule Page: 402 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of $70,703 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of $719,018 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.1 Line No.: -1 Column: f

Scherer Unit No. 4 amount reflects FPL's 76.36% ownership share available at point of interchange. The other co-owner of Scherer Unit No. 4 is Jacksonville Electric Authority. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 402.1 Line No.: 1 Column: c

All operating data (including employees) and costs for lines 11 through 43 related to these diesels are included in the Turkey Point fossil plant amounts. This installation consists of 5 diesel-driven generators, each having a nameplate rating of 2.5 MW. They are used occasionally for peaking and emergency situations. These units operate semi-automatically. That is, an operator is required to start the first unit while the others follow automatically.

Schedule Page: 402.1 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of $22,190 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.1 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of $120,809 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.2 Line No.: -1 Column: b

Complete Name: St. Johns River Power Park
Amount reflects FPL's 20% ownership. Jacksonville Electric Authority owns the remaining 80%. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 402.2 Line No.: -1 Column: c

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 402.2 Line No.: 1 Column: c

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 1 Column: d

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 11 Column: f

Employees are included in the Port Everglades Gas Turbine amount.

Schedule Page: 402.3 Line No.: 11 Column: b

Employee amount reflects workforce for Port Everglades and Lauderdale Gas Turbines.

Schedule Page: 402.3 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of $9,634,267 which are physically located

in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.3 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of $41,640,127 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.3 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of $23,628,374 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.3 Line No.: 15 Column: f

Equipment costs include capitalized spare parts of $16,453,195 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.4 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of $22,003,707 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: c2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: d2

Available on a total fuel basis only.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ANDYTOWN	CORBETT	500.00	500.00	H	52.47		1
2	ANDYTOWN	LEVEE 1	500.00	500.00	H	15.48		1
3	ANDYTOWN	LEVEE 2	500.00	500.00	H	15.60		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	82.08		1
5	ANDYTOWN	MARTIN	500.00	500.00	H	1.88		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.74		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.75		1
8	CORBETT	MARTIN 1	500.00	500.00	H	1.47		1
9	CORBETT	MARTIN 1	500.00	500.00	H	33.99		1
10	CORBETT	MARTIN 2	500.00	500.00	H	29.76		1
11	CORBETT	MARTIN 2	500.00	500.00	H	1.76		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.56		1
13	DUVAL	HATCH (GAP)	500.00	500.00	H	37.39		1
14	DUVAL	POINSETT	500.00	500.00	H	172.99		1
15	DUVAL	RICE	500.00	500.00	H	45.95		1
16	DUVAL	THALMANN (GAP)	500.00	500.00	H	37.45		1
17	MARTIN	MIDWAY	500.00	500.00	H	1.81		1
18	MARTIN	MIDWAY	500.00	500.00	H	26.59		1
19	MARTIN	POINSETT	500.00	500.00	H	109.49		1
20	MIDWAY	POINSETT	500.00	500.00	H	92.76		1
21	POINSETT	RICE	500.00	500.00	H	127.09		1
22	137TH AVENUE	DAVIS	230.00	230.00	SP	0.18		1
23	137TH AVENUE	DAVIS	230.00	230.00	SP	18.41		1
24	137TH AVENUE	DAVIS	230.00	230.00	H		0.96	2
25	137TH AVENUE	DAVIS	230.00	230.00	SP	1.79		2
26	137TH AVENUE	LEVEE	230.00	230.00	SP	2.99		1
27	ALICO	COLLIER	230.00	230.00	H	0.12		1
28	ALICO	COLLIER	230.00	230.00	SP	0.16		1
29	ALICO	COLLIER	230.00	230.00	H		4.70	2
30	ALICO	COLLIER	230.00	230.00	H		22.40	2
31	ALICO	ORANGE RIVER	230.00	230.00	H	7.78		1
32	ALICO	ORANGE RIVER	230.00	230.00	SP	0.38		1
33	ALICO	ORANGE RIVER	230.00	230.00	SP	0.03		1
34	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
35	ALICO	ORANGE RIVER	230.00	230.00	H		6.54	2
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1127 AAAC								1
3-1272 ACSR AZ								2
3-1272 ACSR AW								3
3-1127 AAAC								4
3-1272 ACSR AW								5
3-1127 AAAC								6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1113 ACSR								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1113 ACSR								16
3-1127 AAAC								17
3-1272 ACSR AW								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
1-1431 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ALVA	CORBETT	230.00	230.00	H	2.51		1
2	ALVA	CORBETT	230.00	230.00	H	77.50		1
3	ALVA	ORANGE RIVER	230.00	230.00	H	10.83		1
4	ALVA	ORANGE RIVER	230.00	230.00	SP	0.09		1
5	ALVA	ORANGE RIVER	230.00	230.00	H	2.23		2
6	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP	0.25		1
7	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		2.00	2
8	ANDYTOWN	CONSERVATION 1	230.00	230.00	H	4.09	11.46	2
9	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP		0.12	2
10	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.12		1
11	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.03		1
12	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.02		1
13	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	2.23		2
14	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	9.95	4.95	2
15	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.54		2
16	ANDYTOWN	NOBHILL	230.00	230.00	H	0.32		1
17	ANDYTOWN	NOBHILL	230.00	230.00	SP	18.47		1
18	ANDYTOWN	DADE	230.00	230.00	H	0.04		1
19	ANDYTOWN	DADE	230.00	230.00	H	15.00		1
20	ANDYTOWN	DADE	230.00	230.00	H	0.98		1
21	ANDYTOWN	DADE	230.00	230.00	SP	0.10		1
22	ANDYTOWN	DADE	230.00	230.00	H	5.47	6.31	2
23	ANDYTOWN	FLAGAMI	230.00	230.00	H	14.50		1
24	ANDYTOWN	FLAGAMI	230.00	230.00	H	2.32		1
25	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.71		1
26	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.06		1
27	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.31		1
28	ANDYTOWN	FLAGAMI	230.00	230.00	H	0.22		2
29	ANDYTOWN	FLAGAMI	230.00	230.00	H	0.61		2
30	ANDYTOWN	FLAGAMI	230.00	230.00	H	9.03		2
31	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.25		2
32	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.89		1
33	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.90	5.21	2
34	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	0.34		1
35	ANDYTOWN	LAUDERDALE 2	230.00	230.00	SP	0.09		1
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR TW								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
2-556.5 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
2-556.5 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
2-3750P AL								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	12.49	4.08	2
2	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	0.32		1
3	ANDYTOWN	LAUDERDALE 3	230.00	230.00	SP	0.10		1
4	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	4.96	11.62	2
5	ANDYTOWN	PENNSUCO	230.00	230.00	SP	15.45		1
6	ANDYTOWN	PENNSUCO	230.00	230.00	SP	2.20		2
7	ANDYTOWN	PENNSUCO	230.00	230.00	H		2.59	2
8	BALDWIN	DUVAL	230.00	230.00	H	1.88		1
9	BALDWIN	DUVAL	230.00	230.00	SP	0.33		1
10	BARNA	CAPE CANAVERAL	230.00	230.00	H	10.46		1
11	BARNA	CAPE CANAVERAL	230.00	230.00	H		0.73	2
12	BARNA	CAPE CANAVERAL	230.00	230.00	SP	3.20		2
13	BARNA	NORRIS	230.00	230.00	H	8.00		1
14	BARNA	NORRIS	230.00	230.00	SP	0.10		1
15	BARNA	NORRIS	230.00	230.00	SP		3.19	2
16	BRADFORD	DUVAL	230.00	230.00	H	27.20		1
17	BRADFORD	RICE	230.00	230.00	H	3.87		1
18	BRADFORD	RICE	230.00	230.00	H	23.09		1
19	BRADFORD	RICE	230.00	230.00	SP	0.48		1
20	BREVARD	CAPE CANAVERAL 1	230.00	230.00	H	8.43		1
21	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.04		1
22	BREVARD	CAPE CANAVERAL 2	230.00	230.00	H	8.45		1
23	BREVARD	CAPE CANAVERAL 3	230.00	230.00	H	8.43		1
24	BREVARD	MALABAR 1	230.00	230.00	H	25.71		1
25	BREVARD	MALABAR 1	230.00	230.00	SP	0.35		1
26	BREVARD	MALABAR 2	230.00	230.00	SP	25.74		2
27	BREVARD	MALABAR 3	230.00	230.00	SP		25.77	2
28	BREVARD	OLEANDER (CST)	230.00	230.00	SP	0.27		1
29	BREVARD	POINSETT 1	230.00	230.00	H	7.06		1
30	BREVARD	POINSETT 1	230.00	230.00	H	4.31		2
31	BREVARD	POINSETT 2	230.00	230.00	H	0.19		1
32	BREVARD	POINSETT 2	230.00	230.00	H	7.53		1
33	BRIDGE	HOBE	230.00	230.00	H	6.10		1
34	BRIDGE	INDIANTOWN 1	230.00	230.00	H	10.03		1
35	BRIDGE	INDIANTOWN 2	230.00	230.00	SP	10.04		1
36					TOTAL	6,070.63	549.93	1,343

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
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1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-954 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-1431 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-1431 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-795 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
2-795 ACSR AW								28
1-954 ACSR AW								29
1-954 ACSR AW								30
1-1431 ACSR AZ								31
2-795 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BRIDGE	PLUMOSUS	230.00	230.00	SP	28.38		1
2	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.50		1
3	BRIDGE	TURNPIKE	230.00	230.00	SP	18.56		1
4	BRIDGE	TURNPIKE	230.00	230.00	SP	0.35		1
5	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.03		1
6	BROWARD	CONSERVATION 2	230.00	230.00	H	10.15	3.59	2
7	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.21	1.11	2
8	BROWARD	CORBETT	230.00	230.00	H	0.05		1
9	BROWARD	CORBETT	230.00	230.00	SP	4.39		1
10	BROWARD	CORBETT	230.00	230.00	H	31.30		2
11	BROWARD	CORBETT	230.00	230.00	H	8.85		2
12	BROWARD	CORBETT	230.00	230.00	SP	1.20		2
13	BROWARD	DELMAR	230.00	230.00	SP	7.04		1
14	BROWARD	DELMAR	230.00	230.00	SP	2.61		1
15	BROWARD	KIMBERLY	230.00	230.00	SP	0.06		1
16	BROWARD	KIMBERLY	230.00	230.00	SP	0.03		1
17	BROWARD	KIMBERLY	230.00	230.00	H		10.97	2
18	BROWARD	KIMBERLY	230.00	230.00	SP	5.36	6.58	2
19	BROWARD	MALLARD	230.00	230.00	H	0.06		1
20	BROWARD	MALLARD	230.00	230.00	H	3.61	4.47	2
21	BROWARD	MALLARD	230.00	230.00	SP	1.20		2
22	BUNNELL	PUTNAM	230.00	230.00	H	27.11		1
23	BUNNELL	VOLUSIA	230.00	230.00	H	22.64		1
24	BUNNELL	VOLUSIA	230.00	230.00	SP	0.12		1
25	CALUSA	CHARLOTTE	230.00	230.00	H	6.67		1
26	CALUSA	CHARLOTTE	230.00	230.00	SP	13.87		1
27	CALUSA	CHARLOTTE	230.00	230.00	SP	0.20		1
28	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	1.10		2
29	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	0.39		2
30	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.28	2
31	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.89	2
32	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00	H	0.78		2
33	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00	SP	1.57		2
34	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP	0.71		1
35	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP		1.53	2
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR TW								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR TW								11
1-1431 ACSR AW								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
2-556.5 ACSR AZ								25
2-556.5 ACSR AZ								26
2-795 ACSR AW								27
1-1431 ACSR AW								28
2-556.5 ACSR AZ								29
1-1431 ACSR AW								30
2-556.5 ACSR AZ								31
1-954 ACSS								32
1-954 ACSS								33
1-954 ACSS								34
1-954 ACSS								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CASTLE	BIG BEND (TEC)	230.00	230.00	H	6.44		1
2	CASTLE	BIG BEND (TEC)	230.00	230.00	H	0.50		1
3	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	11.23		1
4	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	8.01		1
5	CASTLE	RINGLING	230.00	230.00	H	0.29		1
6	CASTLE	RINGLING	230.00	230.00	SP	0.06		1
7	CASTLE	RINGLING	230.00	230.00	SP	9.50		1
8	CASTLE	RINGLING	230.00	230.00	SP	0.15		1
9	CASTLE	RINGLING	230.00	230.00	SP	1.02		2
10	CEDAR	CORBETT	230.00	230.00	SP	8.17		1
11	CEDAR	CORBETT	230.00	230.00	SP	11.48		1
12	CEDAR	CORBETT	230.00	230.00	H	8.84		2
13	CEDAR	DELTRAIL	230.00	230.00	H	0.03		1
14	CEDAR	DELTRAIL	230.00	230.00	SP	5.55		1
15	CEDAR	LAUDERDALE	230.00	230.00	H	32.29		1
16	CEDAR	LAUDERDALE	230.00	230.00	SP	0.70		1
17	CEDAR	LAUDERDALE	230.00	230.00	SP	0.01		1
18	CEDAR	LAUDERDALE	230.00	230.00	H	7.20		2
19	CEDAR	LAUDERDALE	230.00	230.00	SP	1.30	1.50	2
20	CEDAR	RANCH	230.00	230.00	H	9.23		1
21	CEDAR	RANCH	230.00	230.00	H		6.22	2
22	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	H	21.96		1
23	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.19		1
24	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	H	22.77		1
25	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	SP	0.09		1
26	CHARLOTTE	PEACHLAND	230.00	230.00	H	10.73		1
27	CHARLOTTE	PEACHLAND	230.00	230.00	SP	0.16		1
28	CHARLOTTE	RINGLING	230.00	230.00	H	39.34		1
29	CHARLOTTE	RINGLING	230.00	230.00	SP	0.90		1
30	CHARLOTTE	RINGLING	230.00	230.00	H	5.09		2
31	CHARLOTTE	WHIDDEN 1	230.00	230.00	SP	28.57		1
32	CHARLOTTE	WHIDDEN 2	230.00	230.00	SP	28.42		1
33	CLINTMOORE	DELMAR	230.00	230.00	SP	0.03		1
34	CLINTMOORE	DELMAR	230.00	230.00	SP	5.51		1
35	CLINTMOORE	YAMATO	230.00	230.00	H	1.20		1
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-1431 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-1431 ACSR AW								10
1-1431 ACSR TW								11
1-1431 ACSR TW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-954 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
2-954 ACSR AW								31
2-954 ACSR AW								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CLINTMOORE	YAMATO	230.00	230.00	SP	1.68		1
2	COAST	PEACHLAND	230.00	230.00	SP	5.48		1
3	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	49.29		1
4	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	0.37		2
5	COLLIER	TERRY	230.00	230.00	SP	0.60		1
6	COLLIER	TERRY	230.00	230.00	H	12.14		2
7	COLLIER	ORANGE RIVER 3	230.00	230.00	SP	54.43		1
8	COLLIER	ORANGE RIVER 3	230.00	230.00	SP	0.38		1
9	CONSERVATION	NOBHILL	230.00	230.00	SP	4.18		1
10	CONSERVATION	NOBHILL	230.00	230.00	SP	1.10		2
11	CONSERVATION	MALLARD	230.00	230.00	H	0.03		1
12	CONSERVATION	MALLARD	230.00	230.00	H		5.60	2
13	CONSERVATION	MALLARD	230.00	230.00	SP		0.21	2
14	CONSERVATION	MOTOROLA	230.00	230.00	SP	4.96		1
15	CONSERVATION	MOTOROLA	230.00	230.00	SP		1.21	2
16	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	19.70		1
17	CORBETT	RANCH 1	230.00	230.00	SP	0.04		1
18	CORBETT	RANCH 1	230.00	230.00	SP	3.20		1
19	CORBETT	RANCH 1	230.00	230.00	SP	0.08		1
20	CORBETT	RANCH 1	230.00	230.00	H		8.82	2
21	CORBETT	RANCH 2	230.00	230.00	SP	2.70		2
22	CORBETT	RANCH 2	230.00	230.00	SP	0.72		1
23	CORBETT	RANCH 2	230.00	230.00	H		9.00	2
24	CORBETT	GERMANTOWN	230.00	230.00	SP	38.20		1
25	CORTEZ	JOHNSON	230.00	230.00	H	0.04		1
26	CORTEZ	JOHNSON	230.00	230.00	SP	10.71		1
27	DADE	DORAL (RRDC)	230.00	230.00	H	0.17		1
28	DADE	DORAL (RRDC)	230.00	230.00	H	0.66		1
29	DADE	DORAL (RRDC)	230.00	230.00	SP	0.16		1
30	DADE	DORAL (RRDC)	230.00	230.00	H		2.01	2
31	DADE	LEVEE 1	230.00	230.00	H	0.03		1
32	DADE	LEVEE 1	230.00	230.00	H	0.09		1
33	DADE	LEVEE 1	230.00	230.00	SP	4.59		1
34	DADE	LEVEE 1	230.00	230.00	SP	0.10		1
35	DADE	LEVEE 1	230.00	230.00	H	2.80	4.99	2
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-954 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-954 ACSR AW								8
1-1431 ACSR AW								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
1-954 ACSR AW								17
1-1431 ACSR AW								18
1-1431 ACSR TW								19
1-1431 ACSR TW								20
1-1431 ACSR TW								21
1-1431 ACSR TW								22
1-1431 ACSR TW								23
1-1431 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-1431 ACSR AZ								27
2-556.5 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DADE	LEVEE 2	230.00	230.00	H	0.22		1
2	DADE	LEVEE 2	230.00	230.00	SP	1.18		1
3	DADE	LEVEE 2	230.00	230.00	H	7.60		2
4	DADE	MIAMI SHORES	230.00	230.00	SP	8.39		1
5	DADE	MIAMI SHORES	230.00	230.00	H	0.72		2
6	DADE	GRATIGNY	230.00	230.00	H	3.51		1
7	DADE	GRATIGNY	230.00	230.00	SP	0.48		1
8	DADE	OVERTOWN	230.00	230.00	SP	9.30		1
9	DAVIS	LEVEE 1	230.00	230.00	H	0.14		1
10	DAVIS	LEVEE 1	230.00	230.00	SP	0.10		1
11	DAVIS	LEVEE 1	230.00	230.00	H	1.06	12.32	2
12	DAVIS	LEVEE 2	230.00	230.00	H	0.22		1
13	DAVIS	LEVEE 2	230.00	230.00	H	12.34	1.06	2
14	DAVIS	TURKEY POINT 1	230.00	230.00	H	16.80		1
15	DAVIS	TURKEY POINT 1	230.00	230.00	H	1.50		2
16	DAVIS	TURKEY POINT 2	230.00	230.00	H	0.20		1
17	DAVIS	TURKEY POINT 2	230.00	230.00	H		18.23	2
18	DAVIS	TURKEY POINT 3	230.00	230.00	H	0.20		1
19	DAVIS	TURKEY POINT 3	230.00	230.00	H		18.26	2
20	DELTRAIL	YAMATO	230.00	230.00	SP	7.65		1
21	DELTRAIL	YAMATO	230.00	230.00	SP	0.34	0.43	2
22	DORAL	DADE RES RCVRY (RRDC)	230.00	230.00	SP	0.84		1
23	DORAL	PENNSUCO	230.00	230.00	H	2.87		1
24	DORAL	PENNSUCO	230.00	230.00	SP	0.14		1
25	DORAL	PENNSUCO	230.00	230.00	SP	0.15		1
26	DORAL	PENNSUCO	230.00	230.00	H		0.75	2
27	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	13.10		1
28	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	15.06		1
29	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	0.36		1
30	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	21.20		1
31	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	6.68		1
32	DUVAL	SEMINOLE PLANT (SEC)	230.00	230.00	H	0.44		1
33	DUVAL	SEMINOLE PLANT (SEC)	230.00	230.00	H	35.31		1
34	DUVAL	SEMINOLE PLANT (SEC)	230.00	230.00	H	10.20		1
35	DUVAL	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.24		1
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1691 AAAC								14
1-1691 AAAC								15
1-1691 AAAC								16
1-1691 AAAC								17
1-1691 AAAC								18
1-1691 AAAC								19
1-1431 ACSR AW								20
1-1431 ACSR AW								21
1-954 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
2-954 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-954 ACSR AW								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
2-556.5 ACSR AZ								34
1-1431 ACSR AZ								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	EMERSON	MALABAR	230.00	230.00	H	36.50		1
2	EMERSON	MALABAR	230.00	230.00	SP	3.10		1
3	EMERSON	MALABAR	230.00	230.00	SP	0.10		1
4	EMERSON	MALABAR	230.00	230.00	H		2.65	2
5	EMERSON	MIDWAY	230.00	230.00	H	12.10		1
6	EMERSON	MIDWAY	230.00	230.00	H	2.84		2
7	FLAGAMI	LEVEE	230.00	230.00	H	0.37		1
8	FLAGAMI	LEVEE	230.00	230.00	SP	0.06		1
9	FLAGAMI	LEVEE	230.00	230.00	SP	4.50		1
10	FLAGAMI	LEVEE	230.00	230.00	H	5.10	3.10	2
11	FLAGAMI	MIAMI 1	230.00	230.00	UG	6.15		1
12	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.88		1
13	FLAGAMI	MIAMI 1	230.00	230.00	SP	3.46		1
14	FLAGAMI	MIAMI 2	230.00	230.00	UG	8.60		1
15	FLAGAMI	MIAMI 2	230.00	230.00	UG	1.07		1
16	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.50		1
17	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.37		1
18	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	9.88		1
19	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	0.09		1
20	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	2.76		2
21	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	18.30		2
22	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	1.09		1
23	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.14		1
24	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	10.12		1
25	FLAGAMI	TURKEY POINT 2	230.00	230.00	SP	1.53		1
26	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	2.70		2
27	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	18.20		2
28	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.60		1
29	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.67		2
30	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H	0.38		1
31	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H		2.23	2
32	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	0.38		1
33	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	2.28		2
34	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	SP	0.42		1
35	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	H		2.18	2
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-795 ACSR AZ								5
1-954 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
2-556.5 ACSR AZ								9
1-1431 ACSR AZ								10
1-2000 CU								11
1-2500 CU								12
1-1431 ACSR AZ								13
1-3000 AL								14
1-3750 AL								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
2-556.5 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1691 AAAC								21
1-1431 ACSR AZ								22
1-1691 AAAC								23
2-556.5 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1691 AAAC								27
1-954 ACSR AW								28
1-954 ACSR AW								29
2-1431 ACSR AZ								30
2-1431 ACSR AZ								31
2-1431 ACSR AZ								32
2-1431 ACSR AZ								33
2-1431 ACSR AW								34
2-1431 ACSR AW								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP	0.55		1
2	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP		2.01	2
3	GERMANTOWN	YAMATO	230.00	230.00	SP	2.81		1
4	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	20.02		1
5	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	2.83		1
6	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP	0.32		1
7	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	0.43		2
8	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP	0.28		1
9	GREYNOLDS	LAUDANIA 1	230.00	230.00	UG	2.46		1
10	GREYNOLDS	LAUDANIA 1	230.00	230.00	UG	0.65		1
11	GREYNOLDS	LAUDANIA 2	230.00	230.00	SP	9.62		1
12	GRIFFIN	LAUDERDALE	230.00	230.00	H	4.35		1
13	GRIFFIN	LAUDERDALE	230.00	230.00	H	0.54		1
14	GRIFFIN	PORT EVERGLADES	230.00	230.00	H	2.52		1
15	HOWARD	LAURELWOOD	230.00	230.00	H	0.39		1
16	HOWARD	LAURELWOOD	230.00	230.00	SP	0.12		1
17	HOWARD	LAURELWOOD	230.00	230.00	SP	10.16		1
18	HOWARD	LAURELWOOD	230.00	230.00	H	3.58		2
19	HOWARD	LAURELWOOD	230.00	230.00	SP	0.32		2
20	HOWARD	RINGLING	230.00	230.00	SP	4.44		1
21	HOWARD	RINGLING	230.00	230.00	SP	3.10		1
22	HOWARD	RINGLING	230.00	230.00	SP	0.59		2
23	INDIANTOWN	MARTIN 1	230.00	230.00	H	1.97		1
24	INDIANTOWN	MARTIN 1	230.00	230.00	SP	9.67		1
25	INDIANTOWN	MARTIN 1	230.00	230.00	SP	0.18		2
26	INDIANTOWN	MARTIN 2	230.00	230.00	SP	12.78		1
27	INDIANTOWN	MIDWAY	230.00	230.00	H	23.49		1
28	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	9.16		1
29	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.51		1
30	JOHNSON	MANATEE	230.00	230.00	H	15.77		1
31	JOHNSON	MANATEE	230.00	230.00	H	1.30		1
32	JOHNSON	MANATEE	230.00	230.00	H		0.80	2
33	JOHNSON	MANATEE	230.00	230.00	SP		0.05	2
34	JOHNSON	RINGLING	230.00	230.00	H	8.80		1
35	JOHNSON	RINGLING	230.00	230.00	SP	0.11		1
36					TOTAL	6,070.63	549.93	1,343

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR AW								1
2-795 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-900 CU HT								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-3000 AL								9
1-3750 AL								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-900 CU HT								13
1-900 CU HT								14
1-1431 ACSR TW								15
1-1431 ACSR AW								16
1-1431 ACSR TW								17
1-1431 ACSR AW								18
1-1431 ACSR TW								19
1-1431 ACSR AW								20
1-1431 ACSR TW								21
1-1431 ACSR TW								22
2-795 ACSR AW								23
2-795 ACSR AW								24
2-795 ACSR AW								25
2-795 ACSR AW								26
2-954 ACSR AZ								27
2-954 ACSR AZ								28
2-795 ACSR AW								29
2-1431 ACSR AZ								30
2-1431 ACSR AW								31
2-1431 ACSR AZ								32
2-1431 ACSR AZ								33
2-1431 ACSR AZ								34
2-1431 ACSR AZ								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	JOHNSON	RINGLING	230.00	230.00	H	0.90		2
2	JOHNSON	RINGLING	230.00	230.00	SP	0.04		2
3	KEENTOWN	MANATEE	230.00	230.00	H	19.23		1
4	KEENTOWN	WHIDDEN	230.00	230.00	H	24.42		1
5	KEENTOWN	WHIDDEN	230.00	230.00	SP	0.06		1
6	KEENTOWN	WHIDDEN	230.00	230.00	SP	12.84		2
7	KIMBERLY	RANCH	230.00	230.00	H	0.33		1
8	KIMBERLY	RANCH	230.00	230.00	SP	0.03		1
9	KIMBERLY	RANCH	230.00	230.00	SP	0.02		1
10	KIMBERLY	RANCH	230.00	230.00	H		19.86	2
11	LAUDANIA	LAUDERDALE	230.00	230.00	SP	4.35		1
12	LAUDANIA	LAUDERDALE	230.00	230.00	SP	0.52		1
13	LAUDANIA	PORT EVERGLADES	230.00	230.00	SP	2.66		1
14	LAUDERDALE	MOTOROLA	230.00	230.00	H	0.14		1
15	LAUDERDALE	MOTOROLA	230.00	230.00	SP	0.06		1
16	LAUDERDALE	MOTOROLA	230.00	230.00	SP	8.02		1
17	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	SP	4.35		1
18	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	SP	3.15		1
19	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.04		1
20	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.80		1
21	LAURELWOOD	PEACHLAND	230.00	230.00	H	21.30		1
22	LAURELWOOD	PEACHLAND	230.00	230.00	SP	4.78		2
23	LAURELWOOD	PEACHLAND	230.00	230.00	SP	0.05		1
24	LAURELWOOD	PEACHLAND	230.00	230.00	H	0.03		1
25	LAURELWOOD	RINGLING 1	230.00	230.00	H	20.95		1
26	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.10		1
27	LAURELWOOD	RINGLING 2	230.00	230.00	SP	19.66		1
28	LAURELWOOD	RINGLING 2	230.00	230.00	H		1.41	2
29	LEVEE	TURKEY POINT	230.00	230.00	H	1.17		1
30	LEVEE	TURKEY POINT	230.00	230.00	SP	0.10		1
31	LEVEE	TURKEY POINT	230.00	230.00	H	12.58		2
32	LEVEE	TURKEY POINT	230.00	230.00	H	18.24		2
33	LINDGREN	PENNSUCO	230.00	230.00	H	3.29		1
34	LINDGREN	PENNSUCO	230.00	230.00	H		9.55	2
35	LINDGREN	TURKEY POINT	230.00	230.00	H	0.11		1
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1431 ACSR AZ								1
2-795 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-900 CU HT								12
1-900 CU HT								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-900 CU HT								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1691 AAAC								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	LINDGREN	TURKEY POINT	230.00	230.00	H		4.23	2
2	LINDGREN	TURKEY POINT	230.00	230.00	H		18.24	2
3	MALABAR	MIDWAY	230.00	230.00	H	54.35		1
4	MALABAR	MIDWAY	230.00	230.00	SP	0.10		1
5	MALABAR	MIDWAY	230.00	230.00	SP	0.11		1
6	MALABAR	MIDWAY	230.00	230.00	SP	0.05		1
7	MANATEE	BIG BEND <TEC> 1	230.00	230.00	H	7.06		1
8	MANATEE	BIG BEND <TEC> 1	230.00	230.00	H	3.13		1
9	MANATEE	BIG BEND <TEC> 2	230.00	230.00	SP	0.25		1
10	MANATEE	BIG BEND <TEC> 2	230.00	230.00	SP	9.92		1
11	MANATEE	RINGLING 2	230.00	230.00	H	24.36		1
12	MANATEE	RINGLING 2	230.00	230.00	SP	0.20		1
13	MANATEE	RINGLING 2	230.00	230.00	H	1.35		2
14	MANATEE	RINGLING 3	230.00	230.00	H	1.65		1
15	MANATEE	RINGLING 3	230.00	230.00	SP	24.10		1
16	MARTIN	SHERMAN	230.00	230.00	H	4.20		1
17	MARTIN	SHERMAN	230.00	230.00	SP	16.35		1
18	MARTIN	WARFIELD	230.00	230.00	SP	3.19		1
19	MARTIN	WARFIELD	230.00	230.00	SP		0.18	2
20	MIDWAY	RANCH	230.00	230.00	H	32.54		1
21	MIDWAY	RANCH	230.00	230.00	H	20.87		1
22	MIDWAY	RANCH	230.00	230.00	SP	0.40		1
23	MIDWAY	RANCH	230.00	230.00	SP	0.13		1
24	MIDWAY	SHERMAN	230.00	230.00	H	26.84		1
25	MIDWAY	ST LUCIE 1	230.00	230.00	H	9.59		1
26	MIDWAY	ST LUCIE 1	230.00	230.00	H	2.09		1
27	MIDWAY	ST LUCIE 2	230.00	230.00	H	9.67		1
28	MIDWAY	ST LUCIE 2	230.00	230.00	H	2.09		1
29	MIDWAY	ST LUCIE 3	230.00	230.00	H	9.75		1
30	MIDWAY	ST LUCIE 3	230.00	230.00	H	2.11		1
31	MIDWAY	TURNPIKE	230.00	230.00	SP	9.47		1
32	MIDWAY	TURNPIKE	230.00	230.00	SP	0.11	0.13	2
33	MILLCREEK	SAMPSON (CJB)	230.00	230.00	H	5.10		1
34	MILLCREEK	SAMPSON (CJB)	230.00	230.00	SP	0.08		1
35	MILLCREEK	TOCOI	230.00	230.00	H	0.07		1
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1691 AAAC								2
1-795 ACSR AZ								3
1-1431 ACSR AW								4
1-795 ACSR AW								5
1-795 ACSR AZ								6
2-795 ACSR AZ								7
2-795 ACSR AZ								8
2-1431 ACSR AZ								9
2-795 ACSR AZ								10
2-1431 ACSR AZ								11
2-1431 ACSR AW								12
2-1431 ACSR AW								13
2-1431 ACSR AW								14
2-1431 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
2-795 ACSR AW								18
2-795 ACSR AW								19
2-795 ACSR AZ								20
2-954 ACSR AZ								21
1-1431 ACSR AW								22
2-795 ACSR AW								23
1-1431 ACSR AZ								24
2-1691 AAAC								25
1-3400 ACSR AW								26
2-1691 AAAC								27
1-3400 ACSR AW								28
2-1691 AAAC								29
1-3400 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	MILLCREEK	TOCOI	230.00	230.00	H	7.98		1
2	MILLCREEK	TOCOI	230.00	230.00	SP	0.09		1
3	NORRIS	VOLUSIA	230.00	230.00	H	40.53		1
4	NORRIS	VOLUSIA	230.00	230.00	SP	0.33		1
5	ORANGE RIVER	TERRY	230.00	230.00	SP	0.44		1
6	ORANGE RIVER	TERRY	230.00	230.00	H	23.78		2
7	PENNSUCO	TARMAC (NO)	230.00	230.00	SP	0.10		1
8	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	0.08		1
9	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	45.11	0.02	2
10	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	6.09	6.13	2
11	POINSETT	SANFORD PLANT 2	230.00	230.00	SP	45.01		1
12	POINSETT	SANFORD PLANT 3	230.00	230.00	SP		44.31	2
13	POINSETT	WEST LAKE WALES	230.00	230.00	H		4.46	2
14	PORT EVERGLADES	SISTRUNK	230.00	230.00	UG	3.62		1
15	PORT EVERGLADES	SISTRUNK	230.00	230.00	UG	1.03		1
16	PRATT & WHITNEY	RANCH	230.00	230.00	H	20.88		1
17	PUTNAM	RICE	230.00	230.00	H	14.08		1
18	PUTNAM	RICE	230.00	230.00	SP	0.13		1
19	PUTNAM	RICE	230.00	230.00	H	1.33		2
20	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.05		1
21	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	3.80		1
22	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.66		1
23	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.62		1
24	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	0.26		2
25	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H		1.33	2
26	PUTNAM	TOCOI	230.00	230.00	H	16.24		1
27	PUTNAM	TOCOI	230.00	230.00	SP	2.12		1
28	PUTNAM	VOLUSIA	230.00	230.00	H	49.27		1
29	PUTNAM	VOLUSIA	230.00	230.00	SP	0.32		1
30	PUTNAM	VOLUSIA	230.00	230.00	SP	0.71		1
31	RICE	SEMINOLE <SEC> 1	230.00	230.00	H	0.01		1
32	RICE	SEMINOLE <SEC> 2	230.00	230.00	H	0.01		1
33	SAMPSON (CJB)	ROBINWOOD	230.00	230.00	H	0.08		1
34	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.37		1
35	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.62		2
36					TOTAL	6,070.63	549.93	1,343

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-795 ACSR AZ								7
1-1272 ACSR AW								8
1-1272 ACSR AW								9
1-1431 ACSR TW								10
1-1272 ACSR AW								11
1-1272 ACSR AW								12
1-954 ACSR AW								13
1-3000 AL								14
1-3750 AL								15
2-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-1431 ACSR AZ								20
2-556.5 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
2-1780 ACSR SD								31
2-1780 ACSR SD								32
1-954 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AW								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	SANFORD	ALTAMONTE (FPC)	230.00	230.00	SP	0.05		1
2	SANFORD	DEBARY (FPC)	230.00	230.00	SP	0.05		1
3	SANFORD	NORTH LONGWOOD (FPC)	230.00	230.00	H	7.73		1
4	SANFORD	NORTH LONGWOOD (FPC)	230.00	230.00	SP	0.25		1
5	SANFORD	VOLUSIA 1	230.00	230.00	H	32.02		1
6	SANFORD	VOLUSIA 1	230.00	230.00	SP	2.51		1
7	SANFORD	VOLUSIA 1	230.00	230.00	SP	5.20		1
8	SANFORD	VOLUSIA 1	230.00	230.00	SP	2.95		1
9	SANFORD	VOLUSIA 2	230.00	230.00	H	32.56		1
10	SANFORD	VOLUSIA 2	230.00	230.00	SP	0.31		1
11	SANFORD	VOLUSIA 2	230.00	230.00	H	0.42		2
12	ST JOHNS	TOCOI	230.00	230.00	SP	11.16		1
13	ST LUCIE	HUTCHINSON ISLAND 1	230.00	230.00	H	0.13		1
14	ST LUCIE	HUTCHINSON ISLAND 2	230.00	230.00	SP	0.04		1
15	WHIDDEN	DESOTO <PE>	230.00	230.00	SP	0.11		1
16	WHIDDEN	VANDOLAH	230.00	230.00	SP		13.73	2
17	LINDGREN	PENNSUCO	230.00		H		2.74	2
18	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.60		1
19	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.43		1
20	AIRPORT	DADE	138.00	138.00	H	0.21		1
21	AIRPORT	DADE	138.00	138.00	SP	0.46		1
22	AIRPORT	DADE	138.00	138.00	SP	0.34		1
23	AIRPORT	DADE	138.00	138.00	SP	0.64		1
24	AIRPORT	DADE	138.00	138.00	SP	0.29		1
25	AIRPORT	DADE	138.00	138.00	SP	1.06		1
26	AIRPORT	DADE	138.00	138.00	SP	0.57		1
27	AIRPORT	DADE	138.00	138.00	H		0.15	2
28	AIRPORT	DADE	138.00	138.00	SP		0.30	2
29	AIRPORT	DADE	138.00	138.00	SP		0.11	2
30	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.04		1
31	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.35		1
32	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.80		1
33	AIRPORT	RIVERSIDE	138.00	138.00	SP		0.14	2
34	ALICO	BUCKINGHAM	138.00	138.00	H	3.22		1
35	ALICO	BUCKINGHAM	138.00	138.00	SP	7.44		1
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-954 ACSR AZ								3
1-954 ACSR AW								4
1-795 ACSR AZ								5
1-795 ACSR AZ								6
1-1431 ACSR AW								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-927.2 AAAC								13
1-954 ACSR AW								14
1-1431 ACSR AW								15
2-795 ACSR AW								16
1-1431 ACSR AZ								17
1-1250 CU SD								18
1-2000 CU SD								19
1-795 AAC								20
1-556.5 ACSR AZ								21
1-600 CU HT								22
1-795 AAC								23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-795 AAC								27
1-795 AAC								28
1-795 ACSR AZ								29
1-350 CU HT								30
1-556.5 ACSR AZ								31
1-954 ACSR AZ								32
1-556.5 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ALICO	BUCKINGHAM	138.00	138.00	SP	0.90		1
2	ALICO	BUCKINGHAM	138.00	138.00	SP	0.16		1
3	ALICO	BUCKINGHAM	138.00	138.00	SP	12.11	4.41	2
4	ALICO	BUCKINGHAM	138.00	138.00	SP	1.83		2
5	ALICO	BUCKINGHAM	138.00	138.00	SP	1.66		2
6	ALICO	COLLIER 1	138.00	138.00	H	8.07		1
7	ALICO	COLLIER 1	138.00	138.00	H	4.65		1
8	ALICO	COLLIER 1	138.00	138.00	SP	0.25		1
9	ALICO	COLLIER 1	138.00	138.00	SP	3.68		2
10	ALICO	COLLIER 1	138.00	138.00	SP	4.80		1
11	ALICO	COLLIER 1	138.00	138.00	SP	1.06		2
12	ALICO	COLLIER 1	138.00	138.00	UG	1.80		1
13	ALICO	COLLIER 1	138.00	138.00	SP		2.05	2
14	ALICO	ESTERO	138.00	138.00	SP	0.11		1
15	ALICO	ESTERO	138.00	138.00	SP		4.50	2
16	ALICO	FT MYERS PLANT 1	138.00	138.00	H	6.77		1
17	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	2.15		1
18	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	4.72		1
19	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	2.85		1
20	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.12		1
21	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.01	0.01	2
22	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	3.55	5.16	2
23	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		1.64	2
24	ALICO	FT MYERS PLANT 2	138.00	138.00	H	4.65		2
25	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	6.15		1
26	ALICO	FT MYERS PLANT 2	138.00	138.00	SP		8.55	2
27	ALICO	TERRY	138.00	138.00	H	9.71		1
28	ALICO	TERRY	138.00	138.00	SP	0.15		1
29	ALICO	TERRY	138.00	138.00	SP	4.79		1
30	ARCH CREEK	NORMANDY BCH	138.00	138.00	UG	1.45		1
31	ARCH CREEK	NORMANDY BCH	138.00	138.00	UG	2.34		1
32	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.51		1
33	ARCH CREEK	GREYNOLDS	138.00	138.00	H		0.06	2
34	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
35	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.45		1
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR TW								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR TW								5
1-795 ACSR								6
1-954 ACSR AZ								7
1-795 ACSR AW								8
1-795 SSAC AW								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-2500 CU								12
1-954 ACSR AW								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR TW								20
1-795 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR TW								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-1431 ACSR AW								28
1-954 ACSR AW								29
1-1500 CU								30
1-2000 CU								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-2000 CU								34
1-1431 ACSR AW								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	3.11		1
2	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	5.32		1
3	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	4.40		1
4	ARCH CREEK	LAUDERDALE	138.00	138.00	UG	1.02		1
5	ARCH CREEK	LAUDERDALE	138.00	138.00	H	2.40	0.76	2
6	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.35		1
7	BENEVA	HOWARD	138.00	138.00	SP	0.03		1
8	BENEVA	HOWARD	138.00	138.00	SP	1.48		1
9	BENEVA	HOWARD	138.00	138.00	SP	7.66		1
10	BENEVA	HOWARD	138.00	138.00	SP		0.58	2
11	BENEVA	RINGLING	138.00	138.00	SP	0.32		1
12	BENEVA	RINGLING	138.00	138.00	SP	0.80		1
13	BENEVA	RINGLING	138.00	138.00	SP	5.20		1
14	BENEVA	RINGLING	138.00	138.00	SP		1.24	2
15	BRADENTON	CORTEZ	138.00	138.00	SP	8.80		1
16	BRADENTON	CORTEZ	138.00	138.00	SP	0.07		1
17	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	2.04		1
18	BRADFORD	HAMPTON	138.00	138.00	SP	5.79		1
19	BRADFORD	HAMPTON	138.00	138.00	SP	0.06		1
20	BREVARD	COCOA	138.00	138.00	SP	0.02		1
21	BREVARD	COCOA	138.00	138.00	SP	1.26		1
22	BREVARD	COCOA	138.00	138.00	SP	3.94		1
23	BREVARD	COCOA	138.00	138.00	SP	0.35		2
24	BREVARD	COCOA	138.00	138.00	SP		2.18	2
25	BREVARD	COCOA BEACH	138.00	138.00	SP	11.75		1
26	BREVARD	COCOA BEACH	138.00	138.00	SP	0.91		1
27	BREVARD	COCOA BEACH	138.00	138.00	SP	2.26		2
28	BREVARD	EAU GALLIE	138.00	138.00	SP	0.13		1
29	BREVARD	EAU GALLIE	138.00	138.00	SP	14.14		1
30	BREVARD	EAU GALLIE	138.00	138.00	SP	1.28		1
31	BREVARD	EAU GALLIE	138.00	138.00	SP	7.08	1.08	2
32	BREVARD	EAU GALLIE	138.00	138.00	SP	3.25		2
33	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.08		1
34	BREVARD	ROCKLEDGE	138.00	138.00	SP	3.54		1
35	BREVARD	ROCKLEDGE	138.00	138.00	SP		6.20	2
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-954 ACSR AZ								2
2-556.5 AAC								3
1-2000 CU SD								4
1-1431 ACSR AZ								5
1-556.5 ACSR AW								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-795 ACSR AW								11
1-795 ACSR AW								12
1-795 ACSR AZ								13
1-795 ACSR AZ								14
1-795 ACSR AZ								15
1-954 ACSR AW								16
1-795 ACSR AZ								17
1-795 ACSR AZ								18
1-795 ACSR AW								19
1-556.5 AAC								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-556.5 AAC								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR TW								30
1-954 ACSR AW								31
1-954 ACSR TW								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.08		2
2	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	0.07		1
3	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	0.97		1
4	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	3.75		1
5	BROWARD	DEERFIELD BEACH 2	138.00	138.00	H	0.07		1
6	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	0.10		1
7	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	4.80		1
8	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	2.70		1
9	BROWARD	LYONS	138.00	138.00	SP	0.28		1
10	BROWARD	LYONS	138.00	138.00	SP	8.10		1
11	BROWARD	MCARTHUR	138.00	138.00	H	3.67		1
12	BROWARD	MCARTHUR	138.00	138.00	H	9.07		1
13	BROWARD	MCARTHUR	138.00	138.00	SP	0.03		1
14	BROWARD	MCARTHUR	138.00	138.00	SP	1.35		1
15	BROWARD	MCARTHUR	138.00	138.00	SP	0.08		1
16	BROWARD	PALM AIRE	138.00	138.00	SP	2.83		1
17	BROWARD	PALM AIRE	138.00	138.00	SP	1.04		1
18	BROWARD	PALM AIRE	138.00	138.00	SP	1.05		1
19	BROWARD	PALM AIRE	138.00	138.00	SP	3.18		1
20	BROWARD	POMPANO	138.00	138.00	SP	0.25		1
21	BROWARD	POMPANO	138.00	138.00	SP	2.52		1
22	BROWARD	TRADEWINDS	138.00	138.00	SP	0.99		1
23	BROWARD	WESTINGHOUSE	138.00	138.00	H	3.56		1
24	BROWARD	WESTINGHOUSE	138.00	138.00	H	0.55		1
25	BROWARD	WESTINGHOUSE	138.00	138.00	SP	1.20		1
26	BROWARD	WESTINGHOUSE	138.00	138.00	SP	3.52		1
27	BROWARD	WESTINGHOUSE	138.00	138.00	H	3.43		2
28	BROWARD	WESTINGHOUSE	138.00	138.00	H	1.07		2
29	BUCKINGHAM	LAZY ACRES	138.00	138.00	SP	1.35		1
30	CEDAR	GERMANTOWN	138.00	138.00	SP	11.03		1
31	CEDAR	GERMANTOWN	138.00	138.00	SP	0.83		1
32	CEDAR	GERMANTOWN	138.00	138.00	SP	0.54		2
33	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.05		1
34	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	6.80		1
35	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP		0.53	2
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AZ								6
1-954 ACSR AZ								7
2-556.5 AAC								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
2-336.4 ACSR AZ								12
1-1431 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-556.5 ACSR AW								22
1-954 ACSR AZ								23
2-336.4 ACSR AZ								24
1-954 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-336.4 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.27		1
2	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.23		1
3	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	0.97		2
4	CEDAR	RANCH	138.00	138.00	H	0.21		1
5	CEDAR	RANCH	138.00	138.00	H	4.68		1
6	CEDAR	RANCH	138.00	138.00	SP	6.25		1
7	CEDAR	RANCH	138.00	138.00	SP	5.56		1
8	CEDAR	RANCH	138.00	138.00	SP	0.97		2
9	CHARLOTTE	HARBOR	138.00	138.00	SP	3.21		1
10	CHARLOTTE	HARBOR	138.00	138.00	SP	4.90		1
11	CHARLOTTE	CHARLOTTE	138.00	138.00	H	2.73		1
12	CHARLOTTE	CHARLOTTE	138.00	138.00	SP	15.69		1
13	CHARLOTTE	CHARLOTTE	138.00	138.00	SP	2.00		1
14	CHARLOTTE	RINGLING	138.00	138.00	H	0.23		1
15	CHARLOTTE	RINGLING	138.00	138.00	H	39.22		1
16	CHARLOTTE	RINGLING	138.00	138.00	SP	0.32		1
17	CHARLOTTE	RINGLING	138.00	138.00	SP	0.63		1
18	CHARLOTTE	RINGLING	138.00	138.00	H		4.93	2
19	COAST	HARBOR	138.00	138.00	SP	2.79		1
20	COAST	HARBOR	138.00	138.00	SP	2.03		1
21	COAST	HARBOR	138.00	138.00	SP	0.90		1
22	COAST	MYAKKA	138.00	138.00	SP	14.36		1
23	COAST	MYAKKA	138.00	138.00	SP	1.29		1
24	COAST	MYAKKA	138.00	138.00	SP	0.47		1
25	COAST	MYAKKA	138.00	138.00	H	0.62		2
26	COCOA BEACH	PATRICK	138.00	138.00	H	2.26		1
27	COCOA BEACH	PATRICK	138.00	138.00	SP	1.84		1
28	COCOA BEACH	PATRICK	138.00	138.00	SP	6.41		1
29	COCOA BEACH	PATRICK	138.00	138.00	UG	0.98		1
30	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.38		1
31	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.28		1
32	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	7.86		1
33	COCONUT GROVE	MIAMI	138.00	138.00	UG	5.17		1
34	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	6.03		1
35	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.02		1
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-1431 ACSR AW								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-350 CU HT								14
1-556.5 ACSR AZ								15
1-556.5 ACSR AZ								16
1-556.5 ACSR AZ								17
1-556.5 ACSR AZ								18
1-795 ACSR AW								19
1-795 ACSR AZ								20
1-954 ACSR AW								21
1-795 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-350 CU HT								26
1-350 CU HT								27
1-652.4 AAAC								28
1-1250 CU SD								29
1-556.5 ACSR AW								30
1-600 CU HT								31
1-927.2 AAAC								32
1-700 CU								33
1-795 ACSR AZ								34
1-954 ACSR AZ								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.06	0.04	2
2	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	3.02		1
3	COLLIER	ALLIGATOR	138.00	138.00	SP	0.04		1
4	COLLIER	ALLIGATOR	138.00	138.00	SP	0.29		1
5	COLLIER	ALLIGATOR	138.00	138.00	SP		2.80	1
6	COLLIER	BELLE MEADE	138.00	138.00	SP	0.16		1
7	COLLIER	BELLE MEADE	138.00	138.00	H	0.08		1
8	COLLIER	BELLE MEADE	138.00	138.00	H	0.03		1
9	COLLIER	BELLE MEADE	138.00	138.00	H	8.20		1
10	COLLIER	BELLE MEADE	138.00	138.00	SP	0.01		1
11	COLLIER	BELLE MEADE	138.00	138.00	SP	0.22		1
12	COLLIER	BELLE MEADE	138.00	138.00	SP	0.17		1
13	COLLIER	BELLE MEADE	138.00	138.00	SP		2.80	2
14	COLLIER	CAPRI	138.00	138.00	H	0.61		1
15	COLLIER	CAPRI	138.00	138.00	SP	0.40		1
16	COLLIER	CAPRI	138.00	138.00	SP	5.60		1
17	COLLIER	CAPRI	138.00	138.00	SP	2.32		1
18	COLLIER	CAPRI	138.00	138.00	SP	10.50		1
19	COLLIER	NAPLES	138.00	138.00	H	0.04		1
20	COLLIER	NAPLES	138.00	138.00	SP	1.99		1
21	COLLIER	NAPLES	138.00	138.00	SP		2.00	2
22	COLLIER	TERRY	138.00	138.00	H	0.60		1
23	COLLIER	TERRY	138.00	138.00	H	5.70		1
24	COLLIER	TERRY	138.00	138.00	SP	0.20		1
25	COLLIER	TERRY	138.00	138.00	SP	0.10		1
26	COLLIER	TERRY	138.00	138.00	SP	4.42		1
27	COLLIER	TERRY	138.00	138.00	SP	0.01		1
28	COLLIER	TERRY	138.00	138.00	SP	1.07		1
29	COLLIER	TERRY	138.00	138.00	SP	1.27		1
30	COLLIER	TERRY	138.00	138.00	SP	1.50		1
31	COLLIER	TERRY	138.00	138.00	SP	2.01		2
32	COLLIER	TERRY	138.00	138.00	SP	2.05		2
33	CORTEZ	JOHNSON	138.00	138.00	H	0.23		1
34	CORTEZ	JOHNSON	138.00	138.00	SP	8.62		1
35	CORTEZ	RINGLING	138.00	138.00	H	0.35		1
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AZ								2
1-795 ACSR AZ								3
1-556.5 ACSR AW								4
1-556.5 ACSR AW								5
1-556.5 ACSR AW								6
1-795 ACSR AZ								7
1-795 ACSR AZ								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
1-795 ACSR AZ								11
1-795 ACSR AZ								12
1-795 ACSR AZ								13
1-954 ACSR AZ								14
1-1431 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-1431 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-336.4 ACSR AZ								28
1-795 ACSR AZ								29
1-795 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AW								32
1-1691 AAAC								33
1-954 ACSR AZ								34
1-795 ACSR AZ								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

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TRANSMISSION LINE STATISTICS

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2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CORTEZ	RINGLING	138.00	138.00	SP	0.66		1
2	CORTEZ	RINGLING	138.00	138.00	SP	0.55		1
3	CORTEZ	RINGLING	138.00	138.00	SP	14.74		1
4	CORTEZ	RINGLING	138.00	138.00	SP	1.18		1
5	CORTEZ	RINGLING	138.00	138.00	H	0.01	0.02	2
6	CORTEZ	RINGLING	138.00	138.00	SP	0.50		2
7	CORTEZ	RINGLING	138.00	138.00	SP	1.44	1.44	2
8	COURT	CUTLER	138.00	138.00	H	0.28		1
9	COURT	CUTLER	138.00	138.00	H	3.70		1
10	COURT	CUTLER	138.00	138.00	H	0.24		1
11	COURT	CUTLER	138.00	138.00	SP	0.08		1
12	COURT	CUTLER	138.00	138.00	H		2.75	2
13	COURT	DAVIS	138.00	138.00	H	0.04		1
14	CUTLER	DAVIS 2	138.00	138.00	H	0.34		1
15	CUTLER	DAVIS 2	138.00	138.00	H	3.63		1
16	CUTLER	DAVIS 2	138.00	138.00	H	0.24		1
17	CUTLER	DAVIS 2	138.00	138.00	H		2.80	2
18	CUTLER	DAVIS 4	138.00	138.00	SP	0.30		1
19	CUTLER	DAVIS 4	138.00	138.00	SP	4.40		1
20	CUTLER	DAVIS 4	138.00	138.00	SP	0.15		1
21	CUTLER	DAVIS 4	138.00	138.00	SP	2.20		1
22	CUTLER	DAVIS 4	138.00	138.00	H		0.17	2
23	CUTLER	DAVIS 4	138.00	138.00	H	0.30	0.78	2
24	CUTLER	GALLOWAY	138.00	138.00	SP	0.44		1
25	CUTLER	GALLOWAY	138.00	138.00	SP	8.38		1
26	CUTLER	GALLOWAY	138.00	138.00	H	0.17		2
27	CUTLER	SOUTH MIAMI 1	138.00	138.00	SP	7.38		1
28	CUTLER	SOUTH MIAMI 1	138.00	138.00	UG	0.78		1
29	DADE	FLAGAMI	138.00	138.00	H	0.51		1
30	DADE	FLAGAMI	138.00	138.00	H	0.04		1
31	DADE	FLAGAMI	138.00	138.00	H	0.01		1
32	DADE	FLAGAMI	138.00	138.00	SP	2.72		1
33	DADE	FLAGAMI	138.00	138.00	SP	0.46		1
34	DADE	FLAGAMI	138.00	138.00	SP	2.89		1
35	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
36					TOTAL	6,070.63	549.93	1,343

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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 AAC								1
1-795 ACSR AW								2
1-795 ACSR AZ								3
1-954 ACSR AW								4
1-795 ACSR AZ								5
1-795 ACSR AZ								6
1-954 ACSR AW								7
1-1431 ACSR AZ								8
1-350 CU HT								9
1-556.5 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-350 CU HT								15
1-556.5 ACSR AZ								16
1-1431 ACSR AZ								17
1-600 CU HT								18
1-795 AAC								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-600 CU HT								22
1-954 ACSR AZ								23
1-600 CU HT								24
1-954 ACSR AZ								25
1-600 CU HT								26
1-954 ACSR AZ								27
1-2000 CU SD								28
1-954 ACSR AZ								29
1-1431 ACSR AZ								30
1-795 ACSR AZ								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-2000 CU SD								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
2	DADE	GRATIGNY 1	138.00	138.00	H	3.00		1
3	DADE	GRATIGNY 1	138.00	138.00	SP	0.30		1
4	DADE	GRATIGNY 1	138.00	138.00	SP	0.05		1
5	DADE	GRATIGNY 1	138.00	138.00	SP	0.06		1
6	DADE	GRATIGNY 1	138.00	138.00	H		0.52	2
7	DADE	GRATIGNY 2	138.00	138.00	SP	0.84		1
8	DADE	GRATIGNY 2	138.00	138.00	SP	3.00		1
9	DADE	GRATIGNY 2	138.00	138.00	SP	0.80		1
10	DADE	GRATIGNY 2	138.00	138.00	SP	0.20		1
11	DADE	GRATIGNY 2	138.00	138.00	SP	7.00		1
12	DADE	GRATIGNY 2	138.00	138.00	H		0.50	2
13	DADE	GRATIGNY 2	138.00	138.00	SP	0.30	0.30	2
14	DADE	LITTLE RIVER 2	138.00	138.00	H	0.05		1
15	DADE	LITTLE RIVER 2	138.00	138.00	H	0.18		1
16	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.67		1
17	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.13		1
18	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.02		1
19	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.48		1
20	DADE	LITTLE RIVER 2	138.00	138.00	SP	4.89		1
21	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.05		1
22	DADE	LITTLE RIVER 2	138.00	138.00	SP	3.75		1
23	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.13		1
24	DADE	LITTLE RIVER 2	138.00	138.00	SP		0.12	2
25	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.11		2
26	DADE	LITTLE RIVER 3	138.00	138.00	H	0.05		1
27	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.76		1
28	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.20		1
29	DADE	LITTLE RIVER 3	138.00	138.00	SP	4.53		1
30	DADE	LITTLE RIVER 3	138.00	138.00	SP	2.88		1
31	DADE	LITTLE RIVER 3	138.00	138.00	H	0.22		2
32	DADE	LITTLE RIVER 3	138.00	138.00	H	0.15		2
33	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.54		2
34	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.41		2
35	DATURA STREET	RANCH	138.00	138.00	H	0.33		1
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-795 ACSR AZ								2
1-1431 ACSR AZ								3
1-795 ACSR AZ								4
1-795 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-600 CU HT								8
1-795 AAC								9
1-795 ACSR AZ								10
1-954 ACSR AZ								11
1-1431 ACSR AZ								12
1-954 ACSR AZ								13
1-1431 ACSR AZ								14
1-600 CU HT								15
1-266 CU SD								16
1-336.4 ACSR AZ								17
1-350 CU HT								18
1-4/0 CU SD								19
1-600 CU HT								20
1-795 ACSR AW								21
1-795 ACSR AZ								22
1-954 ACSR AZ								23
1-4/0 CU SD								24
1-795 ACSR AZ								25
1-1431 ACSR AZ								26
1-4/0 CU SD								27
1-600 CU HT								28
1-795 AAC								29
1-795 ACSR AZ								30
1-795 AAC								31
1-795 ACSR AZ								32
1-795 AAC								33
1-795 ACSR AZ								34
1-1431 ACSR AW								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DATURA STREET	RANCH	138.00	138.00	H	10.32		1
2	DATURA STREET	RANCH	138.00	138.00	H	0.02		1
3	DATURA STREET	RANCH	138.00	138.00	SP	6.98		1
4	DATURA STREET	RANCH	138.00	138.00	SP	0.32		1
5	DATURA STREET	RANCH	138.00	138.00	SP	0.20		1
6	DATURA STREET	RANCH	138.00	138.00	SP	0.30		1
7	DATURA STREET	RANCH	138.00	138.00	SP	0.08		2
8	DATURA STREET	RANCH	138.00	138.00	SP		0.51	2
9	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.43		1
10	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.17		1
11	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.55		2
12	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	8.98		1
13	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.41		1
14	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.99		1
15	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	1.23		1
16	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	14.69		1
17	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.70		2
18	DAVIS	FLORIDA CITY 1	138.00	138.00	SP		0.66	2
19	DAVIS	FLORIDA CITY 1	138.00	138.00	SP		0.80	2
20	DAVIS	FLORIDA CITY 2	138.00	138.00	UG	0.30		1
21	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	24.50		1
22	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.80		1
23	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.67	2.45	2
24	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.75		2
25	DAVIS	GOULDS	138.00	138.00	SP	0.38		1
26	DAVIS	GOULDS	138.00	138.00	SP	0.66		1
27	DAVIS	GOULDS	138.00	138.00	SP	0.16		1
28	DAVIS	GOULDS	138.00	138.00	SP	1.11		1
29	DAVIS	GOULDS	138.00	138.00	SP	3.22		1
30	DAVIS	GOULDS	138.00	138.00	SP	0.73		1
31	DAVIS	GOULDS	138.00	138.00	SP	0.60		1
32	DAVIS	GOULDS	138.00	138.00	SP	2.18		1
33	DAVIS	GOULDS	138.00	138.00	SP	0.78		1
34	DAVIS	GOULDS	138.00	138.00	H	0.15		2
35	DAVIS	GOULDS	138.00	138.00	SP	0.80		2
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-900 CU HT								2
1-1431 ACSR AW								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-1431 ACSR AW								7
1-954 ACSR AZ								8
1-795 AAC								9
1-954 ACSR AW								10
1-795 AAC								11
1-336.4 ACSR AZ								12
1-795 AAC								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-336.4 ACSR AZ								17
1-795 ACSR AZ								18
1-954 ACSR AZ								19
1-2500 CU SD								20
1-954 ACSR AW								21
1-954 ACSR TW								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-336.4 ACSR AZ								25
1-795 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-336.4 ACSR AZ								29
1-556.5 ACSR AW								30
1-795 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

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TRANSMISSION LINE STATISTICS

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DAVIS	LUCY (HST)	138.00	138.00	H	0.13		1
2	DAVIS	LUCY (HST)	138.00	138.00	SP	4.71		1
3	DAVIS	LUCY (HST)	138.00	138.00	SP	3.73		1
4	DAVIS	LUCY (HST)	138.00	138.00	SP	0.12		1
5	DAVIS	LUCY (HST)	138.00	138.00	SP	0.18		1
6	DAVIS	LUCY (HST)	138.00	138.00	SP	5.99		1
7	DAVIS	LUCY (HST)	138.00	138.00	H		0.50	2
8	DAVIS	VILLAGE GREEN	138.00	138.00	SP	1.26		1
9	DAVIS	VILLAGE GREEN	138.00	138.00	SP	2.33		1
10	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.58		1
11	DAVIS	VILLAGE GREEN	138.00	138.00	SP	2.19		1
12	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.04		1
13	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.18		2
14	DAVIS	VILLAGE GREEN	138.00	138.00	H	0.79	0.31	2
15	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.22		1
16	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	8.66		1
17	DEERFIELD BEACH	YAMATO 1	138.00	138.00	H	0.52	0.52	2
18	DEERFIELD BEACH	YAMATO 1	138.00	138.00	H	1.02	0.95	2
19	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	1.08	1.37	2
20	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP		1.29	2
21	EAU GALLIE	HARRIS	138.00	138.00	SP	0.01		1
22	EAU GALLIE	HARRIS	138.00	138.00	SP	0.10		1
23	EAU GALLIE	HARRIS	138.00	138.00	SP	7.53		1
24	EAU GALLIE	HARRIS	138.00	138.00	SP	1.00		1
25	EAU GALLIE	HARRIS	138.00	138.00	SP	0.14		1
26	EAU GALLIE	HARRIS	138.00	138.00	SP	1.12		1
27	EAU GALLIE	MALABAR	138.00	138.00	SP	11.71		1
28	EAU GALLIE	PATRICK	138.00	138.00	H	0.48		1
29	EAU GALLIE	PATRICK	138.00	138.00	SP	7.24		1
30	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
31	EAU GALLIE	PATRICK	138.00	138.00	SP	0.26		2
32	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	0.51		1
33	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	5.83		1
34	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	1.65		1
35	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	9.30		1
36					TOTAL	6,070.63	549.93	1,343

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-795 AAC								2
1-795 ACSR AW								3
1-795 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-350 CU HT								21
1-795 ACSR AW								22
1-795 ACSR AZ								23
1-954 ACSR AW								24
2-350 CU HT								25
2-450 AAC								26
1-795 ACSR AZ								27
1-1127 AAAC								28
1-1127 AAAC								29
1-954 ACSR AZ								30
1-1127 AAAC								31
1-795 ACSR AW								32
1-795 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	EMERSON	WEST (VER)	138.00	138.00	SP	2.13		1
2	EMERSON	WEST (VER)	138.00	138.00	SP	7.09		1
3	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.10		1
4	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	2.05		1
5	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	3.01		1
6	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.07		2
7	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	3.70		1
8	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	1.42	0.08	2
9	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.10		1
10	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.80		1
11	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.90	2
12	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.23		1
13	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.02		1
14	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	1.13		1
15	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	3.69		1
16	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	1.32		1
17	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP		0.18	2
18	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	138.00	SP	0.06		1
19	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	138.00	SP	13.01		1
20	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	138.00	SP		0.69	2
21	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.98		1
22	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.11		1
23	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.07		1
24	FLORIDA CITY	TAVERNIER	138.00	138.00	SP	17.43		1
25	FLORIDA CITY	TAVERNIER	138.00	138.00	SP		0.80	2
26	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	H	4.28		1
27	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	2.36		1
28	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.10		1
29	FT MYERS PLANT	BUCKINGHAM 2	138.00	138.00	H	2.69		1
30	FT MYERS PLANT	BUCKINGHAM 2	138.00	138.00	SP	0.12		1
31	FT MYERS PLANT	BUCKINGHAM 2	138.00	138.00	SP	1.83		2
32	FT MYERS PLANT	FT MYERS	138.00	138.00	SP	0.52		1
33	FT MYERS PLANT	FT MYERS	138.00	138.00	SP	1.86		1
34	FT MYERS PLANT	FT MYERS	138.00	138.00	H	0.37		2
35	FT MYERS PLANT	FT MYERS	138.00	138.00	H	2.63	1.10	2
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-795 AAC								13
1-795 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-1127 AAAC								18
1-1127 AAAC								19
1-1127 AAAC								20
1-795 AAC								21
1-795 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AW								25
2-336.4 ACSR AZ								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	FT MYERS PLANT	FT MYERS	138.00	138.00	H		1.43	2
2	FT MYERS PLANT	MCARTHY (CLE)	138.00	138.00	H	51.80		1
3	FT MYERS PLANT	MCARTHY (CLE)	138.00	138.00	SP	0.15		1
4	FT MYERS PLANT	MCARTHY (CLE)	138.00	138.00	SP	0.33		1
5	FT MYERS PLANT	MCARTHY (CLE)	138.00	138.00	SP	0.04		1
6	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		1
7	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	3.62		1
8	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		2
9	GARDEN	LAUDERDALE	138.00	138.00	H	0.02		1
10	GARDEN	LAUDERDALE	138.00	138.00	H	0.04		1
11	GARDEN	LAUDERDALE	138.00	138.00	SP	13.21		1
12	GARDEN	LAUDERDALE	138.00	138.00	H		0.83	2
13	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.05		1
14	GARDEN	LITTLE RIVER	138.00	138.00	SP	1.90		1
15	GARDEN	LITTLE RIVER	138.00	138.00	SP	2.74		1
16	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.40		1
17	GARDEN	LITTLE RIVER	138.00	138.00	SP	3.50		1
18	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.05		1
19	GARDEN	LITTLE RIVER	138.00	138.00	SP	5.44		1
20	GARDEN	MEMORIAL	138.00	138.00	SP	1.78		1
21	GERMANTOWN	YAMATO	138.00	138.00	SP	0.25		1
22	GERMANTOWN	YAMATO	138.00	138.00	SP	3.20		1
23	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.32		1
24	GRATIGNY	LAUDERDALE	138.00	138.00	H	18.50		1
25	GRATIGNY	LAUDERDALE	138.00	138.00	SP	2.16		1
26	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.03		1
27	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.81		1
28	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.52		1
29	GREYNOLDS	HALLANDALE	138.00	138.00	SP	2.04		1
30	GREYNOLDS	HALLANDALE	138.00	138.00	UG	1.65		1
31	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.11		1
32	GREYNOLDS	HAULOVER	138.00	138.00	SP	3.43		1
33	GREYNOLDS	HAULOVER	138.00	138.00	SP	0.39		1
34	GREYNOLDS	HAULOVER	138.00	138.00	UG	0.20		1
35	GREYNOLDS	HAULOVER	138.00	138.00	SP	0.39		1
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-556.5 ACSR AZ								2
1-556.5 ACSR AW								3
1-556.5 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-1431 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-556.5 AAC								14
1-556.5 ACSR AZ								15
1-795 AAC								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-600 CU HT								23
1-795 ACSR AZ								24
1-795 ACSR AW								25
1-350 CU HT								26
1-556.5 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-2000 CU								30
1-3750 AL								31
1-350 CU HT								32
1-954 ACSR AW								33
1-3000 CU								34
1-556.5 ACSR AW								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

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TRANSMISSION LINE STATISTICS

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.22		1
2	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.13		1
3	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	12.25		1
4	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.06	1.72	2
5	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.14	0.15	2
6	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.99		1
7	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.22		1
8	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.32		1
9	HALLANDALE	LAUDERDALE	138.00	138.00	SP	4.24		1
10	HALLANDALE	LAUDERDALE	138.00	138.00	H	0.61		2
11	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.74	1.00	2
12	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.38		2
13	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	5.42		1
14	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	0.06		1
15	HARRIS	MALABAR	138.00	138.00	SP	0.09		1
16	HARRIS	MALABAR	138.00	138.00	SP	0.70		1
17	HARRIS	MALABAR	138.00	138.00	H	2.06		2
18	HARRIS	MALABAR	138.00	138.00	SP	3.94	0.15	2
19	HAULOVER	NORMANDY BEACH	138.00	138.00	UG	2.14		1
20	HOBE	COVE	138.00	138.00	SP	9.28		1
21	HOBE	COVE	138.00	138.00	SP	2.50		2
22	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.37		1
23	HOBE	PLUMOSUS 1	138.00	138.00	SP	12.09		1
24	HOBE	PLUMOSUS 2	138.00	138.00	SP	4.12		1
25	HOBE	PLUMOSUS 2	138.00	138.00	SP	6.60		1
26	HOBE	PLUMOSUS 2	138.00	138.00	UG	0.60		1
27	HOBE	PLUMOSUS 2	138.00	138.00	SP	0.92		2
28	HOBE	PLUMOSUS 2	138.00	138.00	SP	2.48		2
29	HOBE	SANDPIPER 1	138.00	138.00	SP	0.38		1
30	HOBE	SANDPIPER 1	138.00	138.00	SP	0.86		1
31	HOBE	SANDPIPER 1	138.00	138.00	SP	0.43		1
32	HOBE	SANDPIPER 1	138.00	138.00	SP	15.87		1
33	HOBE	SANDPIPER 1	138.00	138.00	SP	0.14		1
34	HOBE	SANDPIPER 1	138.00	138.00	SP	0.17		1
35	HOBE	SANDPIPER 1	138.00	138.00	SP	1.26	1.26	2
36					TOTAL	6,070.63	549.93	1,343

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-350 CU HT								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-795 ACSR AZ								10
1-795 ACSR AZ								11
1-954 ACSR AW								12
1-795 ACSR AZ								13
1-795 ACSR AW								14
1-795 ACSR AW								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-795 ACSR AZ								18
1-2000 CU SD								19
1-954 ACSR AW								20
1-954 ACSR AW								21
1-795 ACSR AW								22
1-795 ACSR AZ								23
1-556.5 ACSR AW								24
1-954 ACSR AW								25
1-2367 CU								26
1-556.5 ACSR AW								27
1-954 ACSR AW								28
1-350 CU HT								29
1-556.5 ACSR AZ								30
1-795 ACSR AW								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR TW								34
1-954 ACSR TW								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	3.43		1
2	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.46		1
3	HOLLYWOOD	LAUDERDALE	138.00	138.00	H		0.49	2
4	HOLLYWOOD	LAUDERDALE	138.00	138.00	H	0.76	0.65	2
5	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.46		2
6	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.51		2
7	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.62	2
8	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	3.04		1
9	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.75		1
10	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.43		1
11	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.66		1
12	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.86		1
13	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP		1.65	2
14	HOWARD	LAURELWOOD	138.00	138.00	H	0.04		1
15	HOWARD	LAURELWOOD	138.00	138.00	SP	3.83		1
16	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1
17	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29		1
18	HOWARD	LAURELWOOD	138.00	138.00	SP	3.32		1
19	HOWARD	LAURELWOOD	138.00	138.00	SP	7.88		1
20	HOWARD	LAURELWOOD	138.00	138.00	H		3.83	2
21	HOWARD	LAURELWOOD	138.00	138.00	SP		0.32	2
22	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.24		1
23	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.76		1
24	JOHNSON	RINGLING	138.00	138.00	H	0.15		1
25	JOHNSON	RINGLING	138.00	138.00	H	0.07		1
26	JOHNSON	RINGLING	138.00	138.00	H	6.71		1
27	JOHNSON	RINGLING	138.00	138.00	SP	2.70		1
28	JOHNSON	RINGLING	138.00	138.00	SP	0.27		1
29	JOHNSON	RINGLING	138.00	138.00	SP	0.05		1
30	JOHNSON	RINGLING	138.00	138.00	SP		1.03	2
31	LANDINGS	PLUMOSUS	138.00	138.00	SP	0.21		1
32	LANDINGS	PLUMOSUS	138.00	138.00	SP	3.54		1
33	LANDINGS	PLUMOSUS	138.00	138.00	SP	1.97		1
34	LANDINGS	PLUMOSUS	138.00	138.00	SP	0.01	0.01	2
35	LANDINGS	PLUMOSUS	138.00	138.00	SP		0.83	2
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 AAC								1
1-954 ACSR AZ								2
1-795 AAC								3
1-954 ACSR AZ								4
1-1431 ACSR AW								5
1-795 AAC								6
1-954 ACSR AZ								7
1-795 ACSR AW								8
1-795 ACSR AZ								9
1-900 CU HT								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-795 ACSR AZ								13
1-954 ACSR AW								14
1-795 ACSR AZ								15
1-795 ACSR AW								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-795 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AW								21
1-1431 ACSR AZ								22
1-2000 CU SD								23
1-795 ACSR AZ								24
1-954 ACSR AW								25
2-336.4 ACSR AZ								26
1-556.5 ACSR AW								27
1-795 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AW								30
1-795 ACSR AW								31
1-927.2 AAAC								32
1-954 ACSR AW								33
1-927.2 AAAC								34
1-954 ACSR AW								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	LANDINGS	PLUMOSUS	138.00	138.00	SP	0.09		1
2	LANDINGS	RIVIERA	138.00	138.00	SP	7.49		1
3	LANDINGS	RIVIERA	138.00	138.00	SP	0.02		1
4	LANDINGS	RIVIERA	138.00	138.00	SP	0.09		1
5	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.02		1
6	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.10		1
7	LAUDERDALE	MCARTHUR	138.00	138.00	H	4.11		1
8	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.86		1
9	LAUDERDALE	MCARTHUR	138.00	138.00	H		1.08	2
10	LAUDERDALE	MIAMI SHORES	138.00	138.00	H	0.80		1
11	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	4.56		1
12	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.30		1
13	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	8.50		1
14	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		2
15	LAUDERDALE	PALM AIRE	138.00	138.00	H	0.83		1
16	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.34		1
17	LAUDERDALE	PALM AIRE	138.00	138.00	SP	1.18		1
18	LAUDERDALE	PALM AIRE	138.00	138.00	SP	13.14		1
19	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.50		1
20	LAUDERDALE	SISTRUNK	138.00	138.00	SP	4.34		1
21	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
22	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.04		1
23	LAURELWOOD	VENICE 2	138.00	138.00	SP	2.14		1
24	LAURELWOOD	VENICE 2	138.00	138.00	H		3.58	2
25	LAURELWOOD	VENICE 1	138.00	138.00	SP	2.05		1
26	LAURELWOOD	VENICE 1	138.00	138.00	SP	0.08		1
27	LAURELWOOD	VENICE 1	138.00	138.00	H	3.94		2
28	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		1
29	LITTLE RIVER	MARKET	138.00	138.00	SP	0.13		1
30	LITTLE RIVER	MARKET	138.00	138.00	SP	3.45		1
31	LITTLE RIVER	MARKET	138.00	138.00	SP	0.53		1
32	LITTLE RIVER	MARKET	138.00	138.00	H		0.22	2
33	LITTLE RIVER	MARKET	138.00	138.00	SP		0.27	2
34	LITTLE RIVER	MARKET	138.00	138.00	SP		0.27	2
35	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.77		1
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-927.2 AAAC								2
1-954 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-954 ACSR AZ								6
2-336.4 ACSR AZ								7
1-1431 ACSR AW								8
1-954 ACSR AZ								9
2-556.5 AAC								10
1-1431 ACSR AZ								11
2-350 CU HT								12
2-556.5 AAC								13
1-1431 ACSR AZ								14
1-954 ACSR AZ								15
1-1431 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
2-556.5 AAC								21
2-556.5 ACSR AZ								22
1-795 ACSR AZ								23
1-1431 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-795 AAC								28
1-954 ACSR AZ								29
1-795 AAC								30
1-795 ACSR AZ								31
1-795 AAC								32
1-795 AAC								33
1-795 AAC								34
1-1431 ACSR AZ								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

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TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
2	LYONS	OAKLAND PARK	138.00	138.00	SP	4.95		1
3	MALABAR	INDIAN HARBOR	138.00	138.00	H	2.31		1
4	MALABAR	INDIAN HARBOR	138.00	138.00	H	0.96		1
5	MALABAR	INDIAN HARBOR	138.00	138.00	SP	0.50		1
6	MALABAR	INDIAN HARBOR	138.00	138.00	SP	7.83		1
7	MALABAR	INDIAN HARBOR	138.00	138.00	SP	0.12		1
8	MALABAR	INDIAN HARBOR	138.00	138.00	SP	0.08		1
9	MALABAR	INDIAN HARBOR	138.00	138.00	H		2.06	2
10	MALABAR	INDIAN HARBOR	138.00	138.00	SP		0.26	2
11	MALABAR	INDIAN HARBOR	138.00	138.00	SP		3.94	2
12	MALABAR	MICCO	138.00	138.00	H	0.01		1
13	MALABAR	MICCO	138.00	138.00	SP	2.99		1
14	MALABAR	MICCO	138.00	138.00	SP	20.13		1
15	MALABAR	MICCO	138.00	138.00	SP	0.22	0.16	2
16	MALABAR	MICCO	138.00	138.00	SP	0.15		2
17	MARKET	OVERTOWN	138.00	138.00	SP	0.02		1
18	MARKET	OVERTOWN	138.00	138.00	SP	0.19		1
19	MARKET	OVERTOWN	138.00	138.00	SP	1.90		1
20	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25		1
21	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.11		1
22	MIAMI	MIAMI BEACH	138.00	138.00	UG	4.83		1
23	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.26		1
24	MIAMI	MIAMI BEACH	138.00	138.00	SP	0.49		1
25	MIAMI	RAILWAY 1	138.00	138.00	UG	1.21		1
26	MIAMI	RAILWAY 2	138.00	138.00	UG	1.24		1
27	MIAMI	RIVERSIDE	138.00	138.00	SP	3.21		1
28	MIAMI	RIVERSIDE	138.00	138.00	UG	2.73		1
29	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
30	MIAMI	SIMPSON	138.00	138.00	UG	0.40		1
31	MIAMI	SIMPSON	138.00	138.00	UG	0.40		1
32	MICCO	WEST (VER)	138.00	138.00	H	0.28		1
33	MICCO	WEST (VER)	138.00	138.00	H	0.01		1
34	MICCO	WEST (VER)	138.00	138.00	SP	0.10		1
35	MICCO	WEST (VER)	138.00	138.00	SP	0.01		1
36					TOTAL	6,070.63	549.93	1,343

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TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-350 CU HT								1
1-954 ACSR AZ								2
1-1127 AAAC								3
1-954 ACSR AZ								4
1-1127 AAAC								5
1-927.2 AAAC								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-1127 AAAC								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-1250 CU								20
1-1500 CU								21
1-2000 CU								22
1-3000 CU								23
1-954 ACSR AW								24
1-2000 CU								25
1-2000 CU								26
1-954 ACSR AZ								27
1-2000 CU SD								28
1-954 ACSR AZ								29
1-2000 CU SD								30
1-3000 CU								31
1-1127 AAAC								32
1-954 ACSR AZ								33
1-1127 AAAC								34
1-954 ACSR AZ								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	MICCO	WEST (VER)	138.00	138.00	SP	19.40		1
2	MIDWAY	HARTMAN (FTP)	138.00	138.00	H	3.50		1
3	MIDWAY	HARTMAN (FTP)	138.00	138.00	SP	0.07		1
4	MIDWAY	HARTMAN (FTP)	138.00	138.00	SP	0.07		1
5	MIDWAY	HARTMAN (FTP)	138.00	138.00	SP	3.75		1
6	MIDWAY	SANDPIPER	138.00	138.00	H	5.14		1
7	MIDWAY	SANDPIPER	138.00	138.00	SP	4.77		1
8	MIDWAY	SANDPIPER	138.00	138.00	SP	0.04		1
9	MIDWAY	SANDPIPER	138.00	138.00	SP	4.06		1
10	MIDWAY	SANDPIPER	138.00	138.00	SP	0.94		1
11	MIDWAY	SANDPIPER	138.00	138.00	SP	0.56		1
12	MIDWAY	SANDPIPER	138.00	138.00	SP		1.62	2
13	MYAKKA	VENICE	138.00	138.00	SP	6.19		1
14	MYAKKA	VENICE	138.00	138.00	SP	9.68		1
15	MYAKKA	VENICE	138.00	138.00	SP	16.54		1
16	MYAKKA	VENICE	138.00	138.00	SP	0.25		1
17	MYAKKA	VENICE	138.00	138.00	SP	0.41	0.41	2
18	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.15		1
19	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.03		1
20	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.07		1
21	OAKLAND PARK	POMPANO	138.00	138.00	SP	4.77		1
22	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.54		1
23	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.82		2
24	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.03	0.03	2
25	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	3.74		1
26	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP		0.87	2
27	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.39		1
28	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.15		1
29	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.47		1
30	OKEELANTA	MCARTHY (CLE)	138.00	138.00	H	4.21		1
31	OKEELANTA	MCARTHY (CLE)	138.00	138.00	H	9.37		1
32	OKEELANTA	MCARTHY (CLE)	138.00	138.00	SP	0.05		1
33	OKEELANTA	MCARTHY (CLE)	138.00	138.00	SP		5.34	2
34	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.68		1
35	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.02		1
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-795 ACSR AW								7
1-795 ACSR AZ								8
1-795 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-795 ACSR AZ								12
1-795 ACSR AW								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
2-556.5 AAC								22
1-1431 ACSR AZ								23
1-954 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-556.5 ACSR AW								30
1-556.5 ACSR AZ								31
1-556.5 ACSR AW								32
1-556.5 ACSR AW								33
1-556.5 ACSR AZ								34
1-556.5 ACSR AW								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.34		2
2	OSCEOLA	RANCH	138.00	138.00	H	0.08		1
3	OSCEOLA	RANCH	138.00	138.00	H	12.91		1
4	OSCEOLA	RANCH	138.00	138.00	SP	4.87		1
5	OSCEOLA	RANCH	138.00	138.00	SP	1.98		1
6	OSCEOLA	RANCH	138.00	138.00	SP	11.94		2
7	OSCEOLA	SOUTH BAY	138.00	138.00	H	11.65		1
8	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
9	OSCEOLA	SOUTH BAY	138.00	138.00	SP		11.90	2
10	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.28		1
11	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.48		1
12	OVERTOWN	RAILWAY 1	138.00	138.00	UG	0.72		1
13	OVERTOWN	RAILWAY 2	138.00	138.00	SP	1.36		1
14	PLUMOSUS	RIVIERA 1	138.00	138.00	UG	2.04		1
15	PLUMOSUS	RIVIERA 1	138.00	138.00	H	0.32		1
16	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.15		1
17	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	13.21		1
18	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.08		1
19	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.11		1
20	PORT EVERGLADES	SISTRUNK	138.00	138.00	UG	0.03		1
21	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	1.24		1
22	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.32		1
23	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.23		1
24	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.17		1
25	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.22		1
26	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.48		1
27	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	1.60		1
28	RANCH	RIVIERA 1	138.00	138.00	H	0.03		1
29	RANCH	RIVIERA 1	138.00	138.00	H	2.99		1
30	RANCH	RIVIERA 1	138.00	138.00	H	4.29		1
31	RANCH	RIVIERA 1	138.00	138.00	H	0.27		1
32	RANCH	RIVIERA 1	138.00	138.00	SP	0.16	0.16	2
33	RANCH	RIVIERA 1	138.00	138.00	H	7.03		1
34	RANCH	RIVIERA 1	138.00	138.00	SP	0.08		1
35	RANCH	RIVIERA 2	138.00	138.00	H	13.81		1
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AW								1
1-350 CU HT								2
1-556.5 ACSR AZ								3
1-556.5 ACSR AW								4
1-556.5 ACSR AZ								5
1-556.5 ACSR AW								6
1-556.5 ACSR AZ								7
1-556.5 ACSR AW								8
1-556.5 ACSR AW								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-2000 CU SD								12
1-954 ACSR AW								13
1-2400 AL								14
1-954 ACSR AW								15
1-795 ACSR AW								16
1-954 ACSR AW								17
1-1431 ACSR AW								18
1-900 CU HT								19
1-2000 CU SD								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-795 ACSR AW								23
1-900 CU HT								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
2-350 CU HT								29
2-556.5 ACSR AZ								30
2-350 CU HT								31
1-1431 ACSR AW								32
2-556.5 ACSR AZ								33
2-556.5 ACSR AW								34
1-1431 ACSR AZ								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	RANCH	RIVIERA 2	138.00	138.00	H	0.67		1
2	RANCH	RIVIERA 2	138.00	138.00	H	0.27		1
3	RANCH	RIVIERA 2	138.00	138.00	SP	2.30		1
4	RANCH	RIVIERA 2	138.00	138.00	SP	2.19		2
5	RANCH	WEST PALM BEACH 1	138.00	138.00	H	4.79		1
6	RANCH	WEST PALM BEACH 1	138.00	138.00	SP	3.27		1
7	RANCH	WEST PALM BEACH 1	138.00	138.00	SP	4.79		1
8	RANCH	WEST PALM BEACH 1	138.00	138.00	SP	0.08		1
9	RANCH	WEST PALM BEACH 1	138.00	138.00	SP	2.52		1
10	RANCH	WESTINGHOUSE	138.00	138.00	H	0.39		1
11	RANCH	WESTINGHOUSE	138.00	138.00	H	26.96		1
12	RANCH	WESTINGHOUSE	138.00	138.00	H		4.50	2
13	RANCH	WESTINGHOUSE	138.00	138.00	SP	0.17		1
14	RECWAY	RIVIERA	138.00	138.00	H	3.25		1
15	RECWAY	RIVIERA	138.00	138.00	SP	2.57		1
16	RECWAY	RIVIERA	138.00	138.00	SP	0.69		1
17	RECWAY	RIVIERA	138.00	138.00	H	0.27		1
18	RINGLING	PAYNE	138.00	138.00	SP	3.21		1
19	RINGLING	PAYNE	138.00	138.00	SP	0.26		1
20	RINGLING	PAYNE	138.00	138.00	SP	1.24	0.50	2
21	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.59		1
22	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03		1
23	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.75		1
24	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.57		1
25	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03		1
26	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.27		1
27	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.29		1
28	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.55		1
29	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.35		1
30	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.01	0.01	2
31	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.07		1
32	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.45		1
33	YAMATO	CALDWELL	138.00	138.00	SP	4.99		1
34	YAMATO	CALDWELL	138.00	138.00	SP	0.20		1
35	YAMATO	CALDWELL	138.00	138.00	SP		1.08	2
36					TOTAL	6,070.63	549.93	1,343

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-900 CU HT								1
1-900 CU HT								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
2-556.5 ACSR AW								8
2-556.5P ACSR AZ								9
1-954 ACSR AZ								10
2-336.4 ACSR AZ								11
1-1431 ACSR AZ								12
1-954 ACSR/AW								13
1-1431 ACSR AZ								14
1-556.5 ACSR AW								15
1-900 CU HT								16
1-900 CU HT								17
1-795 AAC								18
1-795 ACSR AZ								19
1-795 ACSR AZ								20
1-1431 ACSR AZ								21
1-900 CU HT								22
2-350B CU HT								23
2-556.5 ACSR AZ								24
1-1431 ACSR AZ								25
1-1691 AAAC								26
1-1691 AAAC								27
2-350B CU HT								28
1-1691 AAAC								29
2-556.5 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AW								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ALL CABLE LINE MILE	AT 115KV	115.00	115.00	UG	0.18		1
2	ALL POLE LINE MILES	AT 115KV	115.00	115.00		702.52	47.97	1
3	ALL CABLE LINE MILE	AT 69KV	69.00	69.00	UG	13.62		1
4	ALL POLE LINE MILES	AT 69KV	69.00	69.00		164.08		1
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33	Costs							
34								
35								
36					TOTAL	6,070.63	549.93	1,343

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
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								18
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								24
								25
								26
								27
								28
								29
								30
								31
								32
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	33
								34
								35
	278,427,640	1,529,879,769	1,808,307,409	10,281,790	15,870,789		26,152,579	36

FOOTNOTE DATA

Schedule Page: 422 Line No.: 13 Column: a

The Duval-Hatch 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 16 Column: a

The Duval-Thalmann 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

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(Next Page is 424)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	ALL POLE LINE MILES	AT 500 KV	-0.01			1	1
2	COLLIER	ORANGE RIVER #3	54.81	SP		1	1
3	CORBETT	GERMANTOWN	38.20	SP		1	1
4	GERMANTOWN	YAMATO	2.81	SP		1	1
5	BRIDGE	PLUMOSUS	0.06	SP		1	1
6	BRIDGE	TURNPIKE	0.12	SP		1	1
7	CONSERVATION	OAKLAND PARK	19.70	SP		1	1
8	ANDYTOWN	PENSUCCO	2.20	SP		1	1
9	DADE	OVERTOWN	9.30	SP		1	1
10	SANFORD	VOLUSIA #1	5.20	SP		1	1
11	PUTNAM	VOLUSIA	0.22	SP		1	1
12	ALL POLE LINE MILES	AT 230KV	-0.07			1	1
13	CHARLOTTE	CHARLOTTE	9.49	SP		1	1
14	COLLIER	CAPRI	0.22	SP		1	1
15	MYAKKA	VENICE	5.55	SP		1	1
16	EAU GALLIE	HARRIS	0.02	SP		1	1
17	BROWARD	WESTINGHOUSE	3.52	SP		1	1
18	MIAMI	RAILWAY #2	0.04	UG		1	1
19	GREYNOLDS	HAULOVER	0.20	UG		1	1
20	CEDAR	GERMANTOWN	0.33	SP		1	1
21	ALL POLE LINE MILES	AT 138 KV	-0.02			1	1
22	ALL POLE LINE MILES	AT 115 KV	-1.52			1	1
23	ALL POLE LINE MILES	AT 69 KV	-0.25			1	1
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		150.12			23	23

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST					Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	No.
			500						1
1431	ACSR AW	41V	230	3,678,773	13,853,605	7,558,520	59,925	25,150,823	2
1431	ACSR AW	41V	230		15,132,610	6,497,114	926,919	22,556,643	3
1431	ACSR AW	41V	230						4
1431	ACSR AW	41V	230		55,717	19,856		75,573	5
1431	ACSR AW	41V	230		150,577	92,078	36,332	278,987	6
1431	ACSR AW	41V	230		6,619,463	2,464,874		9,084,337	7
1431	ACSR AW	41V	230		936,943	635,783	22,854	1,595,580	8
1431	ACSR AW	41V	230		6,426,272	2,391,173	714	8,818,159	9
1431	ACSR AW	41V	230		2,710,234	559,406	48,057	3,317,697	10
954	ACSR AZ	41V	230		63,024	65,479		128,503	11
			230						12
954	ACSR AW	31V	138		2,455,903	824,414	15,011	3,295,328	13
954	ACSR AW	31V	138		57,614	92,450	4,943	155,007	14
954	ACSR AW	31V	138		1,798,253	654,468	10,226	2,462,947	15
954	ACSR AW	31V	138		45,863	4,182	20,172	70,217	16
1431	ACSR AW	31V	138		1,179,608	769,522	2,732	1,951,862	17
2000	CU	31V	138		1,091,007	412,111		1,503,118	18
3000	CU	31V	138		251,825	1,668,873	129,437	2,050,135	19
954	ACSR AW	31V	138		382,951	317,659	144,761	845,371	20
			138						21
			115						22
			69						23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
				3,678,773	53,211,469	25,027,962	1,422,083	83,340,287	44

FOOTNOTE DATA

Schedule Page: 424 Line No.: 1 Column: a

Mileage correction occurred in 2006 filing associated with using as-built GPS data.

Schedule Page: 424 Line No.: 4 Column: o

Line cost are included in the Corbett - Germantown line designation.

Schedule Page: 424 Line No.: 12 Column: a

Mileage correction occurred in 2006 filing associated with using as-built GPS data.

Schedule Page: 424 Line No.: 21 Column: a

Mileage correction occurred in 2006 filing associated with using as-built GPS data.

Schedule Page: 424 Line No.: 22 Column: a

Mileage correction occurred in 2006 filing associated with using as-built GPS data.

Schedule Page: 424 Line No.: 23 Column: a

Mileage correction occurred in 2006 filing associated with using as-built GPS data.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ABERDEEN	Distribution	230.00	24.00	
2	ACME	Distribution	138.00	24.00	
3	ACREAGE	Distribution	230.00	24.00	
4	ADAMS	Distribution	230.00	24.00	
5	AIRPORT	Distribution	138.00	13.80	
6	ALEXANDER	Distribution	230.00	24.00	
7	ALICO	Transmission	240.00	138.00	
8	ALLIGATOR	Distribution	138.00	24.00	
9	ALVA	Distribution	230.00	24.00	
10	ANDREWS	Distribution	138.00	13.80	
11	ANDYTOWN	Transmission	525.00	241.00	34.50
12	ANHINGA	Distribution	138.00	24.00	
13	APOLLO	Distribution	138.00	13.80	
14	ARCADIA	Distribution	138.00	13.80	
15	ARCH CREEK	Distribution	138.00	13.80	
16	ATLANTIC	Distribution	138.00	13.80	
17	AUBURN	Distribution	230.00	24.00	
18	AURORA	Distribution	138.00	13.80	
19	AVENTURA	Distribution	230.00	13.80	
20	AVOCADO	Distribution	138.00	24.00	
21	BABCOCK	Distribution	138.00	24.00	
22	BALDWIN	Transmission	230.00	115.00	13.20
23	BANANA RIVER	Distribution	138.00	13.80	
24	BARNA	Transmission	230.00	115.00	
25	BARNA	Distribution	230.00	13.80	
26	BARWICK	Distribution	115.00	13.80	
27	BASSCREEK	Distribution	230.00	24.00	
28	BEACON	Distribution	230.00	24.00	
29	BEELINE	Distribution	138.00	13.80	
30	BEKER	Distribution	138.00	13.80	
31	BELL	Distribution	138.00	13.80	
32	BELLE GLADE	Distribution	138.00	13.80	
33	BELVEDERE	Distribution	138.00	13.80	
34	BENEVA	Distribution	138.00	13.80	
35	BEVERLY	Distribution	138.00	13.80	
36	BIRD	Distribution	138.00	13.80	
37	BISCAYNE	Distribution	138.00	13.80	
38	BLUE LAGOON	Distribution	138.00	13.80	
39	BOCA RATON	Distribution	138.00	13.80	
40	BOCA TEECA	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2					1
165	3					2
165	3					3
30	1					4
140	4					5
110	2					6
224	1					7
165	3					8
60	2					9
30	1					10
3000	6					11
30	1					12
30	1					13
53	2					14
90	2					15
86	3					16
100	2					17
90	2					18
90	2					19
30	1					20
165	3					21
300	1					22
41	2					23
300	1					24
30	1					25
28	1					26
165	3					27
110	2					28
135	3					29
14	1					30
60	2					31
56	2					32
90	2					33
90	3					34
134	3					35
110	2					36
90	2					37
56	2					38
120	4					39
135	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BONITA SPRINGS	Distribution	138.00	24.00	
2	BOULEVARD	Distribution	138.00	13.80	
3	BOYNTON	Distribution	138.00	13.80	
4	BRADENTON	Distribution	138.00	13.80	
5	BRADFORD	Transmission	138.00	115.00	13.20
6	BRADFORD	Transmission	230.00	115.00	13.80
7	BRANDON	Distribution	138.00	13.80	
8	BREVARD	Transmission	230.00	138.00	
9	BRIGHTON	Distribution	66.00	13.80	
10	BROWARD	Transmission	230.00	138.00	13.20
11	BUCKEYE	Distribution	230.00	24.00	
12	BUENA VISTA	Distribution	138.00	13.80	
13	BULOW	Distribution	115.00	13.80	
14	BUNNELL	Transmission	230.00	130.00	13.80
15	BUTTERFLY	Distribution	138.00	13.80	
16	BUTTS	Distribution	230.00	13.80	
17	CALDWELL	Distribution	138.00	13.80	
18	CAPE CANAVERAL PLANT	Transmission	238.00	21.60	
19	CAPE CANAVERAL PLANT	Transmission	230.00	115.00	13.20
20	CAPRI	Distribution	138.00	24.00	
21	CARLSTROM	Distribution	230.00	24.00	
22	CASTLE	Distribution	230.00	24.00	
23	CATCHMENT	Distribution	138.00	24.00	
24	CEDAR	Transmission	230.00	138.00	
25	CELERY	Distribution	22.90	13.20	
26	CELERY	Distribution	115.00	13.80	
27	CHAPEL	Distribution	230.00	24.00	
28	CHARLOTTE	Transmission	230.00	138.00	13.80
29	CHARLOTTE	Transmission	138.00	69.00	13.20
30	CHULUOTA	Distribution	230.00	24.00	
31	CITY POINT	Distribution	138.00	13.80	
32	CLARK	Distribution	138.00	13.80	
33	CLEARLAKE	Distribution	138.00	13.80	
34	CLEVELAND	Distribution	138.00	13.80	
35	CLEWISTON	Distribution	138.00	13.80	
36	CLINTMOORE	Distribution	230.00	24.00	
37	COAST	Transmission	230.00	138.00	13.20
38	COCOA	Distribution	138.00	13.80	
39	COCOA BEACH	Distribution	138.00	13.80	
40	COCONUT GROVE	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
165	3					1
112	2					2
88	3					3
90	2					4
224	1					5
400	2					6
60	2					7
1000	2					8
23	2					9
1120	2					10
110	2					11
56	2					12
60	2					13
300	1					14
30	1					15
135	3					16
58	2					17
920	2					18
448	2					19
60	2					20
60	2					21
145	3					22
110	2					23
900	2					24
22	2					25
60	2					26
110	2					27
448	3					28
112	1					29
60	2					30
53	2					31
135	3					32
56	2					33
44	2					34
45	2					35
165	3					36
224	1					37
56	2					38
58	2					39
155	4					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COCOPLUM	Distribution	138.00	24.00	
2	COLLEGE	Distribution	230.00	13.80	
3	COLLIER	Transmission	230.00	138.00	13.20
4	COLLINS	Distribution	138.00	13.80	
5	COLONIAL	Distribution	138.00	13.80	
6	COLUMBIA	Distribution	115.00	13.80	
7	COMO	Distribution	115.00	13.80	
8	CONSERVATION	Transmission	525.00	241.50	34.50
9	CONSERVATION	Distribution	230.00	24.00	
10	CONGRESS	Distribution	138.00	13.80	
11	COOPER	Distribution	138.00	24.00	
12	COPANS	Distribution	138.00	13.80	
13	COQUINA	Distribution	115.00	24.00	
14	CORAL REEF	Distribution	138.00	13.80	
15	CORBETT	Distribution	230.00	24.00	
16	CORBETT	Transmission	525.00	241.50	34.50
17	CORKSCREW	Distribution	230.00	24.00	
18	CORTEZ	Distribution	138.00	24.00	
19	CORTEZ	Distribution	138.00	13.80	
20	CORTEZ	Transmission	230.00	138.00	13.20
21	COUNTRY CLUB	Distribution	138.00	13.80	
22	COUNTY LINE	Distribution	138.00	13.80	
23	COURT	Distribution	138.00	24.00	
24	COURTENAY	Distribution	131.00	13.80	
25	COVE	Distribution	138.00	24.00	
26	COX	Distribution	230.00	24.00	
27	CRANE	Distribution	230.00	24.00	
28	CRESCENT CITY	Distribution	115.00	13.80	
29	CROSSBOW	Distribution	230.00	24.00	
30	CRYSTAL	Distribution	138.00	13.80	
31	CULLUM	Distribution	230.00	13.80	
32	CUTLER	Distribution	138.00	13.80	
33	CUTLER PLANT	Transmission	138.80	13.80	
34	CUTLER PLANT	Transmission	138.80	17.30	
35	CYPRESS CREEK	Distribution	138.00	13.80	
36	DADE	Transmission	230.00	138.00	13.80
37	DADE	Distribution	138.00	13.80	
38	DADELAND	Distribution	138.00	13.80	
39	DAIRY	Distribution	138.00	13.80	
40	DANIA	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2					1
60	2					2
900	2					3
30	1					4
88	3					5
135	3					6
30	1					7
2000	3	1				8
110	2					9
30	1					10
55	1					11
84	3					12
60	2					13
60	2					14
55	1					15
2000	3	1				16
110	2					17
110	2					18
90	2					19
224	1					20
90	2					21
90	2					22
165	3					23
56	2					24
60	2					25
30	1					26
110	2					27
41	2					28
110	2					29
84	3					30
60	2					31
56	2					32
80	1					33
180	1					34
135	3					35
1120	2					36
170	5					37
110	3					38
90	2					39
90	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	DATURA STREET	Distribution	138.00	13.80	
2	DAVIE	Distribution	230.00	13.80	
3	DAVIS	Transmission	230.00	138.00	13.20
4	DAYTONA BEACH	Distribution	115.00	13.80	
5	DEAUVILLE	Distribution	69.00	13.80	
6	DEEPCREEK	Distribution	230.00	24.00	
7	DEERFIELD BEACH	Distribution	138.00	13.80	
8	DELAND	Distribution	115.00	13.80	
9	DELMAR	Distribution	230.00	13.80	
10	DELTONA	Distribution	230.00	24.00	
11	DELTRAIL	Distribution	230.00	24.00	
12	DORR FIELD	Distribution	138.00	24.00	
13	DOUGLAS	Distribution	138.00	13.80	
14	DRIFTWOOD	Distribution	138.00	13.80	
15	DUMFOUNDLING	Distribution	138.00	13.80	
16	DURBIN	Distribution	115.00	24.00	
17	DUVAL	Transmission	525.00	241.50	34.50
18	EAGLE	Distribution	230.00	24.00	
19	EAU GALLIE	Distribution	138.00	13.80	
20	EDEN	Distribution	138.00	13.80	
21	EDGEWATER	Distribution	115.00	13.80	
22	EDISON	Distribution	138.00	13.80	
23	ELKTON	Distribution	115.00	13.80	
24	ELY	Distribution	138.00	13.80	
25	EMERSON	Transmission	230.00	138.00	
26	ENGLEWOOD	Distribution	138.00	24.00	
27	ESTERO	Distribution	138.00	23.00	
28	EUREKA	Distribution	138.00	24.00	
29	FAIRMONT	Distribution	138.00	13.80	
30	FASHION	Distribution	138.00	24.00	
31	FLAGAMI	Transmission	230.00	138.00	13.80
32	FLAGAMI	Distribution	138.00	24.00	
33	FLAGLER BEACH	Distribution	22.90	13.20	
34	FLAGLER BEACH	Distribution	230.00	24.00	
35	FLAMINGO	Distribution	138.00	24.00	
36	FLEMING	Distribution	115.00	13.80	
37	FLORIDA CITY	Transmission	230.00	138.00	
38	FLORIDA CITY	Distribution	138.00	35.00	
39	FLORIDA STEEL	Distribution	230.00	13.80	
40	FOREST GROVE	Distribution	115.00	24.00	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2					1
90	3					2
1120	2					3
110	2					4
120	4					5
110	2					6
135	3					7
9	1					8
90	2					9
110	2					10
165	3					11
30	1					12
135	3					13
90	2					14
88	3					15
60	2					16
3000	6					17
55	1					18
56	2					19
60	2					20
110	2					21
135	3					22
30	1					23
88	3					24
400	1					25
110	2					26
165	3					27
55	1					28
85	2					29
60	2					30
1120	2					31
112	2					32
11	1					33
110	2					34
110	2					35
86	3					36
560	1					37
84	3					38
60	2					39
85	2					40

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FOUNTAIN	Distribution	230.00	24.00	
2	FRANKLIN	Distribution	138.00	24.00	
3	FRONTENAC	Distribution	115.00	13.80	
4	FRONTON	Distribution	138.00	13.80	
5	FRUIT INDUSTRIES	Distribution	138.00	13.00	4.20
6	FRUIT INDUSTRIES	Distribution	138.00	13.80	4.20
7	FRUIT INDUSTRIES	Distribution	138.00	4.20	
8	FRUITVILLE	Distribution	230.00	24.00	
9	FT. MYERS	Distribution	138.00	13.80	
10	FT. MYERS PLANT	Transmission	138.00	17.00	
11	FT. MYERS PLANT	Transmission	138.00	20.90	
12	FT. MYERS PLANT	Transmission	230.00	138.00	13.80
13	FT. MYERS PLANT	Transmission	239.00	13.20	
14	FT. MYERS PLANT	Transmission	236.00	18.00	
15	FT. PIERCE	Distribution	138.00	13.80	
16	FULFORD	Distribution	138.00	13.80	
17	GALLOWAY	Distribution	138.00	13.80	
18	GALLOWAY	Transmission	230.00	138.00	13.20
19	GARDEN	Distribution	138.00	13.80	
20	GATLIN	Distribution	240.00	24.00	
21	GATOR	Distribution	115.00	24.00	
22	GENERAL ELECTRIC	Distribution	115.00	13.80	
23	GENEVA	Distribution	131.00	24.00	
24	GERMANTOWN	Distribution	138.00	13.00	
25	GERMANTOWN	Transmission	230.00	138.00	13.20
26	GERONA	Distribution	115.00	13.80	
27	GLADEVIEW	Distribution	138.00	13.80	
28	GLADIOLUS	Distribution	138.00	24.00	
29	GLENDALE	Distribution	230.00	24.00	
30	GOLDEN GATE	Distribution	230.00	24.00	
31	GOLDEN GLADES	Distribution	138.00	13.80	
32	GOLF	Distribution	138.00	13.80	
33	GOOLSBY	Distribution	230.00	13.80	
34	GOULDS	Distribution	138.00	13.80	
35	GRAMERCY	Distribution	138.00	13.80	
36	GRANADA	Distribution	230.00	24.00	
37	GRANDVIEW	Distribution	115.00	13.80	
38	GRANT	Distribution	138.00	24.00	
39	GRAPELAND	Distribution	138.00	13.80	
40	GRATIGNY	Distribution	138.00	13.80	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	2					1
110	2					2
60	2					3
132	3					4
28	2					5
28	2					6
53	2					7
110	2					8
90	2					9
180	1					10
460	1					11
1120	2					12
720	6					13
1800	8					14
58	2					15
90	2					16
86	3					17
400	1					18
116	4					19
110	2					20
55	1					21
135	3					22
28	1					23
135	3					24
560	1					25
60	2					26
101	4					27
110	2					28
60	2					29
165	3					30
86	3					31
90	2					32
60	2					33
86	3					34
30	1					35
55	1					36
86	3					37
30	1					38
80	2					39
90	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GRATIGNY	Transmission	230.00	138.00	13.20
2	GREENACRES	Distribution	138.00	13.80	
3	GREYNOLDS	Transmission	230.00	138.00	13.20
4	GREYNOLDS	Distribution	138.00	13.80	
5	GRIFFIN	Distribution	230.00	24.00	
6	GRISSOM	Distribution	115.00	4.16	
7	HACIENDA	Distribution	230.00	13.80	
8	HAINLIN	Distribution	138.00	13.80	
9	HALLANDALE	Distribution	138.00	24.00	
10	HALLANDALE	Distribution	138.00	13.80	
11	HAMLET	Distribution	230.00	24.00	
12	HAMPTON	Distribution	138.00	24.00	
13	HARBOR	Distribution	138.00	24.00	
14	HARRIS	Distribution	138.00	13.80	
15	HASTINGS	Distribution	115.00	13.80	
16	HAULOVER	Distribution	138.00	13.80	
17	HAWKINS	Distribution	138.00	13.80	
18	HIALEAH	Distribution	138.00	13.80	
19	HIATUS	Distribution	230.00	24.00	
20	HIBISCUS	Distribution	138.00	13.80	
21	HIELD	Distribution	230.00	24.00	
22	HIGHLANDS	Distribution	138.00	13.80	
23	HILLCREST	Distribution	138.00	13.80	
24	HILLS	Distribution	138.00	13.80	
25	HILLSBORO	Distribution	138.00	13.80	
26	HOBE	Transmission	230.00	138.00	13.20
27	HOLLAND PARK	Distribution	138.00	13.80	
28	HOLLY HILL	Distribution	130.00	24.00	
29	HOLLYBROOK	Distribution	230.00	24.00	
30	HOLLYWOOD	Distribution	138.00	13.80	
31	HOLMBERG	Distribution	230.00	24.00	
32	HOLY CROSS	Distribution	138.00	13.80	
33	HOMELAND	Distribution	230.00	24.00	
34	HOMESTEAD	Distribution	138.00	13.80	
35	HOWARD	Transmission	230.00	138.00	
36	HUDSON	Distribution	230.00	13.80	
37	HUDSON	Distribution	115.00	13.80	
38	HUNTINGTON	Distribution	230.00	24.00	
39	HUTCHINSON ISLAND	Distribution	230.00	13.00	
40	HYDE PARK	Distribution	138.00	13.80	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
560	1					1
90	2					2
560	1					3
90	2					4
55	1					5
33	2					6
30	1					7
58	2					8
100	2					9
90	2					10
55	1					11
30	1					12
110	2					13
90	3					14
60	2					15
111	2					16
86	3					17
149	4					18
110	2					19
135	3					20
110	2					21
60	2					22
60	2					23
60	2					24
84	3					25
800	2					26
58	2					27
112	2					28
160	2					29
118	4					30
110	2					31
134	3					32
110	2					33
56	2					34
448	2					35
75	2					36
40	1					37
55	1					38
56	2					39
90	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	IBM	Distribution	138.00	13.80	
2	IMAGINATION	Distribution	230.00	24.00	
3	IMPERIAL	Distribution	138.00	24.00	
4	INDIALANTIC	Distribution	138.00	13.80	
5	INDIAN CREEK	Transmission	138.00	69.00	7.20
6	INDIAN CREEK	Distribution	138.00	13.80	
7	INDIAN HARBOR	Distribution	138.00	13.80	
8	INDIAN RIVER	Distribution	115.00	13.80	
9	INDRIO	Distribution	138.00	24.00	
10	INDUSTRIAL	Distribution	138.00	13.80	
11	INTERLACHEN	Distribution	138.00	13.80	
12	INTERNATIONAL	Distribution	138.00	24.00	
13	INTERSTATE	Distribtuion	230.00	24.00	
14	IONA	Distribution	138.00	24.00	
15	IVES	Distribution	138.00	13.80	
16	IXORA	Distribution	230.00	24.00	
17	JACARANDA	Distribution	230.00	24.00	
18	JASMINE	Distribution	230.00	24.00	
19	JENSEN	Distribution	138.00	13.80	
20	JETPORT	Distribution	230.00	24.00	
21	JOHNSON	Transmission	230.00	138.00	
22	JOG	Distribution	230.00	13.80	
23	JUNO BEACH	Distribution	138.00	13.80	
24	JUPITER	Distribution	138.00	13.80	
25	KACIE	Distribution	115.00	13.80	
26	KEENTOWN	Transmission	230.00	69.00	
27	KENDALL	Distribution	138.00	13.80	
28	KEY BISCAYNE	Distribution	138.00	13.80	
29	KILLIAN	Distribution	230.00	13.80	
30	KIMBERLEY	Distribution	230.00	24.00	
31	KNOWLTON	Distribution	138.00	13.80	
32	KOGER	Distribution	230.00	24.00	
33	LABELLE	Distribution	138.00	24.00	
34	LAKE BUTLER	Distribution	115.00	13.80	
35	LAKE IDA	Distribution	138.00	13.80	
36	LAKE PARK	Distribution	138.00	13.80	
37	LAKEVIEW	Distribution	230.00	13.80	
38	LANDINGS	Distribution	138.00	13.80	
39	LANTANA	Distribution	138.00	13.80	
40	LATIN QUARTER	Distribution	230.00	13.80	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
120	3					1
100	2					2
110	2					3
56	2					4
100	1					5
112	2					6
56	2					7
90	2					8
75	2					9
86	3					10
28	1					11
110	2					12
55	1					13
165	3					14
86	3					15
60	2					16
110	2					17
110	2					18
90	3					19
110	2					20
448	2					21
60	2					22
135	3					23
84	3					24
60	2					25
75	1					26
110	3					27
90	2					28
90	2					29
110	2					30
110	2					31
110	2					32
60	2					33
42	2					34
60	2					35
90	2					36
135	3					37
30	1					38
90	3					39
60	2					40

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	LAUDERDALE PLANT	Transmission	138.00	13.80	
2	LAUDERDALE PLANT	Transmission	230.00	138.00	13.20
3	LAUDERDALE PLANT	Transmission	239.00	13.20	
4	LAUDERDALE PLANT	Transmission	138.00	17.00	
5	LAUDERDALE PLANT	Transmission	239.00	17.00	
6	LAUDERDALE PLANT	Transmission	239.00	17.60	
7	LAUREL	Distribution	115.00	13.80	
8	LAURELWOOD	Transmission	230.00	138.00	13.20
9	LAWRENCE	Distribution	138.00	24.00	
10	LAWRENCE	Distribution	138.00	13.80	
11	LAWTEY	Distribution	115.00	13.80	
12	LEJEUNE	Distribution	138.00	13.80	
13	LEMON CITY	Distribution	138.00	13.80	
14	LEVEE	Transmission	525.00	241.00	34.50
15	LEWIS	Distribution	130.00	13.80	
16	LINDGREN	Distribution	230.00	24.00	
17	LINTON	Distribution	138.00	13.80	
18	LITTLE RIVER	Distribution	138.00	13.80	
19	LIVE OAK	Distribution	115.00	13.80	
20	LIVINGSTON	Distribution	230.00	24.00	
21	LOXAHATCHEE	Distribution	230.00	24.00	
22	LPGA	Distribution	230.00	24.00	
23	LUMMUS	Distribution	69.00	13.80	
24	LYONS	Distribution	138.00	24.00	
25	LYONS	Distribution	138.00	13.80	
26	MACCLENNY	Distribution	115.00	24.00	
27	MADISON	Distribution	115.00	13.80	
28	MALABAR	Transmission	230.00	138.00	13.80
29	MALLARD	Distribution	230.00	24.00	
30	MANATEE PLANT	Transmission	239.00	20.90	
31	MANATEE PLANT	Transmission	230.00	18.00	
32	MARGATE	Distribution	138.00	13.80	
33	MARGATE	Distribution	230.00	24.00	
34	MARION	Distribution	138.00	13.00	
35	MARKET	Distribution	138.00	13.80	
36	MARTIN PLANT	Transmission	230.00	130.00	
37	MARTIN PLANT	Transmission	525.00	22.00	
38	MARTIN PLANT	Transmission	230.00	19.50	
39	MARTIN PLANT	Transmission	525.00	240.00	
40	MARTIN PLANT	Transmission	230.00	18.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
480	6					1
1568	4					2
480	3					3
660	3					4
210	1					5
450	2					6
60	2					7
448	2					8
45	1					9
45	1					10
58	2					11
90	2					12
58	2					13
3000	6					14
74	3					15
220	4					16
110	2					17
90	2					18
56	2					19
110	2					20
110	2					21
55	1					22
120	3					23
111	2					24
90	2					25
60	2					26
90	2					27
1008	3					28
240	3					29
1900	4					30
1460	5					31
135	3					32
55	1					33
90	2					34
165	4					35
112	1					36
2880	4					37
1320	6					38
2000	3	1				39
1460	5					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MASTER	Distribution	138.00	13.80	
2	MATANZAS	Distribution	115.00	13.80	
3	MCARTHUR	Distribution	138.00	13.80	
4	MCCALL	Distribution	138.00	24.00	
5	MCDONNELL	Distribution	115.00	13.80	
6	MCGREGOR	Distribution	230.00	13.80	
7	MCMEEKIN	Distribution	115.00	13.80	
8	MELBOURNE	Distribution	138.00	13.80	
9	MEMORIAL	Distribution	138.00	13.80	
10	MERCHANDISE	Distribution	138.00	13.80	
11	MERRITT	Distribution	138.00	13.80	
12	METRO	Distribution	138.00	24.00	
13	MIAMI	Transmission	138.00	69.00	7.20
14	MIAMI	Distribution	138.00	13.80	
15	MIAMI	Transmission	230.00	138.00	13.20
16	MIAMI BEACH	Distribution	69.00	13.00	
17	MIAMI BEACH	Distribution	138.00	13.80	
18	MIAMI BEACH	Transmission	138.00	69.00	13.80
19	MIAMI LAKES	Distribution	230.00	24.00	
20	MIAMI LAKES	Distribution	230.00	13.80	
21	MIAMI SHORES	Transmission	230.00	138.00	
22	MIAMI SHORES	Distribution	138.00	13.80	
23	MICCO	Distribution	138.00	13.80	
24	MIDWAY	Transmission	525.00	241.00	34.50
25	MIDWAY	Transmission	230.00	138.00	13.80
26	MILAM	Distribution	22.90	13.20	
27	MILAM	Distribution	230.00	24.00	
28	MILITARY TRAIL	Distribution	138.00	13.80	
29	MILLER	Distribution	230.00	13.80	
30	MILLCREEK	Transmission	230.00	130.00	
31	MILLS	Distribution	230.00	24.00	
32	MIMS	Distribution	115.00	13.80	
33	MINING	Distribution	115.00	24.00	
34	MINUTEMAN	Distribution	138.00	13.80	
35	MIRAMAR	Distribution	138.00	13.80	
36	MITCHELL	Distribution	138.00	13.80	
37	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
38	MOBILE SUB - EASTERN	Distribution	230.00	24.00	
39	MOFFETT	Distribution	138.00	13.80	
40	MONET	Distribution	138.00	13.80	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
83	3					1
56	2					2
118	3					3
55	1					4
60	2					5
30	1					6
60	2					7
90	2					8
60	2					9
90	2					10
58	2					11
110	2					12
224	1					13
255	5					14
1120	2					15
55	1					16
100	2					17
200	1					18
110	2					19
90	2					20
400	1					21
90	2					22
60	2					23
2000	3	1				24
400	1					25
22	2					26
166	3					27
90	2					28
90	2					29
300	1					30
60	2					31
56	2					32
14	1					33
56	2					34
101	3					35
56	2					36
172	6					37
135	4					38
90	3					39
84	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MONTEREY	Distribution	138.00	13.80	
2	MONTGOMERY	Distribution	138.00	24.00	
3	MOTOROLA	Distribution	22.90	13.20	
4	MOTOROLA	Distribution	230.00	24.00	
5	MOULTRIE	Distribution	115.00	13.00	
6	MURDOCK	Distribution	138.00	24.00	
7	MYAKKA	Transmission	230.00	138.00	
8	NAPLES	Distribution	138.00	13.80	
9	NASH	Distribution	115.00	13.80	
10	NATOMA	Distribution	138.00	13.80	
11	NATURAL BRIDGE	Distribution	138.00	13.80	
12	NEW RIVER	Transmission	131.00	69.00	13.80
13	NEWTON	Distribution	230.00	24.00	
14	NOBHILL	Distribution	230.00	24.00	
15	NORMANDY BEACH	Transmission	138.00	69.00	13.80
16	NORMANDY BEACH	Distribution	138.00	13.80	
17	NORRIS	Transmission	230.00	115.00	13.50
18	NORTHWOOD	Distribution	138.00	13.80	
19	NORTON	Distribution	138.00	24.00	
20	NOTRE DAME	Distribution	138.00	24.00	
21	NOVA	Distribution	115.00	13.80	
22	OAKES	Distribution	138.00	13.80	
23	OAKLAND PARK	Distribution	138.00	13.80	
24	OAKLAND PARK	Distribution	138.00	24.00	
25	OAKLANDPARK	Transmission	230.00	138.00	13.20
26	OJUS	Distribution	138.00	13.80	
27	OKEECHOBEE	Distribution	69.00	13.80	
28	OLYMPIA	Distribution	138.00	24.00	
29	OLYMPIA HEIGHTS	Distribution	230.00	13.80	
30	ONECO	Distribution	138.00	13.80	
31	ONEIL	Distribution	230.00	24.00	
32	OPA LOCKA	Distribution	138.00	13.80	
33	ORANGE RIVER	Transmission	525.00	241.00	34.50
34	ORANGEDALE	Distribution	230.00	24.00	
35	ORANGETREE	Distribution	230.00	24.00	
36	ORCHID	Distribution	138.00	24.00	
37	ORMOND	Distribution	115.00	13.80	
38	ORTIZ	Distribution	138.00	24.00	
39	OSBORNE	Distribution	138.00	13.80	
40	OSCEMILL	Distribution	138.00	13.80	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
60	2					1
110	2					2
11	1					3
165	3					4
60	2					5
110	2					6
224	1					7
167	3					8
60	2					9
100	4					10
45	1					11
112	1	1				12
110	2					13
110	2					14
112	1					15
101	2					16
187	2					17
88	3					18
56	2					19
55	1					20
30	1					21
90	2					22
141	3					23
30	1					24
560	1					25
88	3					26
56	2					27
110	2					28
60	2					29
135	3					30
55	1					31
88	3					32
2000	3	1				33
60	2					34
110	2					35
55	1					36
110	2					37
110	2					38
56	2					39
14	1					40

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	OSLO	Distribution	138.00	13.80	
2	OSPREY	Distribution	138.00	13.80	
3	OSTEEN	Distribution	230.00	24.00	
4	OVERTOWN	Distribution	138.00	13.80	
5	OVERTOWN	Transmission	230.00	138.00	13.20
6	PACIFIC	Distribution	115.00	13.80	
7	PAHOKEE	Distribution	69.00	13.80	
8	PALATKA	Distribution	130.00	13.80	
9	PALM AIRE	Distribution	138.00	13.80	
10	PALM BAY	Distribution	138.00	13.80	
11	PALMA SOLA	Distribution	138.00	13.80	
12	PALMA SOLA	Distribution	138.00	24.00	
13	PALMETTO	Distribution	230.00	24.00	
14	PANACEA	Distribution	230.00	24.00	
15	PARK	Distribution	230.00	24.00	
16	PARKLAND	Distribution	230.00	24.00	
17	PARRISH	Distribution	230.00	24.00	
18	PATRICK	Distribution	138.00	13.80	
19	PAYNE	Distribution	138.00	13.80	
20	PEACOCK	Distribution	230.00	24.00	
21	PEMBROKE	Distribution	138.00	13.80	
22	PENNSUCO	Distribution	230.00	24.00	
23	PERRINE	Distribution	138.00	13.80	
24	PERRY	Distribution	138.00	13.80	
25	PHILLIPPI	Distribution	138.00	13.80	
26	PHOENIX	Distribution	230.00	24.00	
27	PINEWOOD	Distribution	230.00	24.00	
28	PINE RIDGE	Distribution	138.00	24.00	
29	PINEHURST	Distribution	138.00	13.80	
30	PLANTATION	Distribution	138.00	13.80	
31	PLAYLAND	Distribution	138.00	13.80	
32	PLAZA	Distribution	230.00	24.00	
33	PLUMOSUS	Distribution	230.00	24.00	
34	PLUMOSUS	Transmission	230.00	138.00	
35	POINSETT	Transmission	525.00	241.50	34.50
36	POLO	Distribution	230.00	24.00	
37	POMPANO	Distribution	138.00	13.80	
38	PORT	Distribution	138.00	13.80	
39	PORT EVERGLADES PLANT	Transmission	239.00	13.20	
40	PORT EVERGLADES PLANT	Transmission	239.00	20.90	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
88	3					1
56	2					2
55	1					3
110	2					4
560	1					5
62	2					6
27	2					7
60	2					8
135	3					9
135	3					10
90	2					11
110	2					12
110	2					13
55	1					14
110	2					15
55	1					16
55	1					17
118	3					18
111	2					19
55	1					20
90	2					21
90	2					22
101	3					23
86	3					24
135	3					25
110	2					26
55	1					27
165	3					28
135	3					29
134	3					30
60	2					31
110	2					32
55	1					33
400	1					34
2000	3	1				35
110	2					36
81	3					37
56	3					38
320	2					39
920	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
2	PORT EVERGLADES PLANT	Transmission	138.00	21.00	
3	PORT MAYACA	Distribution	22.90	13.20	
4	PORT MAYACA	Distribution	138.00	24.00	
5	PORT ORANGE	Distribution	115.00	13.80	
6	PORT SEWALL	Distribution	138.00	13.80	
7	PRATT WHITNEY	Distribution	230.00	13.80	
8	PRICE	Distribution	115.00	13.80	
9	PRIMAVISTA	Distribution	138.00	13.80	
10	PRINCETON	Distribution	138.00	13.80	
11	PROCTOR	Distribution	230.00	24.00	
12	PROGRESSO	Distribution	138.00	24.00	
13	PUNTA GORDA	Distribution	138.00	13.80	
14	PURDY LANE	Distribution	138.00	13.80	
15	PUTNAM PLANT	Transmission	239.00	13.20	
16	PUTNAM PLANT	Transmission	230.00	130.00	
17	QUAKER OATS	Distribution	66.00	4.16	
18	QUANTUM	Distribution	138.00	13.80	
19	RAILWAY	Distribution	138.00	13.80	
20	RAINBERRY	Distribution	230.00	13.80	
21	RANCH	Transmission	230.00	138.00	13.80
22	RATTLESNAKE	Distribution	138.00	24.00	
23	RAVENSWOOD	Distribution	138.00	13.80	
24	RED ROAD	Distribution	138.00	13.80	
25	REED	Distribution	115.00	13.80	
26	REGIS	Distribution	115.00	24.00	
27	REMSBURG	Distribution	138.00	24.00	
28	RESERVATION	Distribution	138.00	13.80	
29	RICE	Transmission	525.00	241.50	34.50
30	RINEHART	Distribution	230.00	13.80	
31	RINGLING	Transmission	230.00	138.00	13.80
32	RIO	Distribution	138.00	13.80	
33	RIVERSIDE	Distribution	138.00	13.80	
34	RIVIERA	Distribution	138.00	13.80	
35	RIVIERA PLANT	Transmission	138.00	19.00	
36	RIVERTON	Distribution	115.00	24.00	
37	ROCK ISLAND	Distribution	138.00	13.80	
38	ROCKLEDGE	Distribution	138.00	13.80	
39	ROEBUCK	Distribution	138.00	13.80	
40	ROHAN	Distribution	138.00	13.80	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
560	1	1				1
520	2					2
11	1					3
60	2					4
135	3					5
135	3					6
60	2					7
30	1					8
60	2					9
56	2					10
110	2					11
110	2					12
135	3					13
110	2					14
560	4					15
336	2					16
16	2					17
60	2					18
242	4					19
90	2					20
1060	2					21
110	2					22
60	2					23
135	3					24
60	2					25
110	2					26
110	2					27
56	2					28
1500	3					29
88	3					30
1120	2					31
60	2					32
86	3					33
56	2					34
730	2					35
55	1					36
84	3					37
56	2					38
90	3					39
56	2					40

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	RONEY	Distribution	138.00	13.80	
2	ROSEDALE	Distribution	138.00	24.00	
3	ROSELAWN	Distribution	138.00	13.80	
4	ROSS	Distribution	230.00	24.00	
5	ROTONDA	Distribution	138.00	24.00	
6	RUBONIA	Distribution	230.00	24.00	
7	RYDER	Distribution	230.00	24.00	
8	RYE	Distribution	230.00	24.00	
9	SABAL	Distribution	230.00	24.00	
10	SAGA	Distribution	138.00	13.80	
11	SAMPLE ROAD	Distribution	138.00	13.80	
12	SAN CARLOS	Distribution	230.00	24.00	
13	SAN MATEO	Distribution	115.00	13.80	
14	SANDALFOOT	Distribution	230.00	13.00	
15	SANDPIPER	Transmission	230.00	138.00	13.20
16	SANFORD	Distribution	115.00	13.80	
17	SANFORD PLANT	Transmission	230.00	130.00	13.20
18	SANFORD PLANT	Transmission	236.00	24.00	
19	SANFORD PLANT	Transmission	236.00	18.00	
20	SANFORD PLANT	Transmission	115.00	17.00	
21	SARASOTA	Distribution	138.00	13.80	
22	SARASOTA	Distribution	138.00	24.00	
23	SARNO	Distribution	230.00	13.80	
24	SATELLITE	Distribution	138.00	13.80	
25	SAVANNAH	Distribution	138.00	13.80	
26	SAWGRASS	Distribution	230.00	24.00	
27	SCOTTSMOOR	Distribution	115.00	24.00	
28	SEABOARD	Distribution	138.00	13.80	
29	SEABROOK	Transmission	345.00	24.00	
30	SEAGULL	Distribution	230.00	24.00	
31	SEBASTIAN	Distribution	138.00	24.00	
32	SEMINOLA	Distribution	138.00	13.80	
33	SHADE	Distribution	138.00	24.00	
34	SHERIDAN	Distribution	230.00	13.80	
35	SHERMAN	Distribution	230.00	24.00	
36	SHERMAN	Transmission	230.00	130.00	
37	SHERMAN	Transmission	230.00	69.00	13.80
38	SILVERLAKES	Distribution	230.00	24.00	
39	SIMPSON	Distribution	138.00	13.80	
40	SISTRUNK	Transmission	230.00	138.00	13.20

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
145	3					1
55	1					2
135	3					3
165	3					4
110	2					5
60	2					6
55	1					7
55	1					8
110	2					9
58	2					10
141	3					11
110	2					12
60	2					13
90	2					14
400	1					15
60	2					16
336	2					17
920	2					18
1800	8					19
180	1					20
90	2					21
60	2					22
60	2					23
60	2					24
60	2					25
110	2					26
30	1					27
104	4					28
1230	3	1				29
110	2					30
110	2					31
78	3					32
110	2					33
58	2					34
110	2					35
75	1					36
100	1					37
55	1					38
86	3					39
560	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SISTRUNK	Distribution	138.00	13.80	
2	SNAKE CREEK	Distribution	138.00	13.80	
3	SNAPPER CREEK	Distribution	138.00	13.80	
4	SO. CAPE	Transmission	138.00	115.00	13.80
5	SO. CAPE	Distribution	138.00	13.80	
6	SOLANA	Distribution	138.00	13.80	
7	SORRENTO	Distribution	138.00	13.80	
8	SOUTH BAY	Transmission	138.00	69.00	7.10
9	SOUTH BAY	Distribution	138.00	13.80	
10	SOUTH DAYTONA	Distribution	115.00	13.80	
11	SOUTHFORK	Distribution	230.00	24.00	
12	SOUTH MIAMI	Distribution	138.00	13.80	
13	SOUTH VENICE	Distribution	138.00	13.80	
14	SOUTHSIDE	Distribution	138.00	13.80	
15	SOUTHSIDE	Distribution	138.00	24.00	
16	SPOONBILL	Distribution	230.00	24.00	
17	SPRINGTREE	Distribution	230.00	24.00	
18	SPRUCE	Distribution	115.00	24.00	
19	SQUARELAKE	Distribution	138.00	13.80	
20	ST. AUGUSTINE	Distribution	115.00	13.80	
21	ST. JOE	Distribution	115.00	24.00	
22	ST. JOHNS	Transmission	230.00	115.00	
23	ST. LUCIE PLANT	Transmission	239.00	20.90	
24	STARKE	Distribution	115.00	24.00	
25	STIRLING	Distribution	138.00	13.80	
26	STONEBRIDGE	Distribution	230.00	24.00	
27	STUART	Distribution	138.00	13.80	
28	SUNILAND	Distribution	138.00	13.80	
29	SUNNY ISLES	Distribution	138.00	13.80	
30	SUNTREE	Distribution	138.00	24.00	
31	SWEATT	Distribution	69.00	24.00	
32	SWEETWATER	Distribution	230.00	24.00	
33	SYKES CREEK	Distribution	138.00	13.80	
34	SYLVAN	Distribution	230.00	13.80	
35	TAMIAMI	Distribution	138.00	13.80	
36	TARTAN	Distribution	230.00	24.00	
37	TAYLOR	Distribution	115.00	13.00	
38	TERMINAL	Distribution	138.00	13.80	
39	TERRY	Transmission	230.00	138.00	13.20
40	TERRY	Distribution	230.00	24.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
155	3					1
60	2					2
56	2					3
168	1					4
30	1					5
112	2					6
58	2					7
125	2					8
42	2					9
88	2					10
55	1					11
145	4					12
90	2					13
90	2					14
110	2					15
85	2					16
165	3					17
85	2					18
60	2					19
58	2					20
110	2					21
200	1					22
2220	4					23
60	2					24
112	2					25
165	3					26
90	3					27
56	2					28
100	2					29
60	2					30
30	1					31
110	2					32
86	3					33
110	2					34
60	2					35
110	2					36
60	2					37
88	3					38
224	1					39
55	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	TESORO	Distribution	230.00	24.00	
2	TICE	Distribution	138.00	13.80	
3	TIMBERLAKE	Distribution	230.00	13.80	
4	TITUSVILLE	Distribution	131.00	13.80	
5	TOLOMATO	Distribution	115.00	13.80	
6	TOMOKA	Distribution	230.00	24.00	
7	TRACE	Distribution	230.00	24.00	
8	TRAIL RIDGE	Distribution	22.90	13.20	
9	TRAIL RIDGE	Distribution	115.00	13.80	
10	TRAIN	Distribution	138.00	13.80	
11	TROPICAL	Distribution	138.00	13.80	
12	TULSA	Distribution	230.00	13.80	
13	TROPICANA	Distribution	138.00	13.80	
14	TURKEY POINT PLANT	Transmission	239.00	20.90	
15	TURKEY POINT PLANT	Transmission	238.00	18.00	
16	TURNPIKE	Distribution	230.00	24.00	
17	TUTTLE	Distribution	138.00	13.80	
18	TWIN LAKES	Distribution	138.00	13.80	
19	ULETA	Distribution	138.00	13.80	
20	UNIVERSITY	Distribution	138.00	13.80	
21	URBAN	Distribution	230.00	24.00	
22	VALENCIA	Distribution	230.00	24.00	
23	VAMO	Distribution	138.00	24.00	
24	VANDERBILT	Distrubution	230.00	24.00	
25	VENETIAN	Distribution	138.00	13.80	
26	VENICE	Distribution	138.00	13.80	
27	VERENA	Distribution	138.00	13.80	
28	VIERA	Distribution	230.00	24.00	
29	VILLAGE GREEN	Distribution	138.00	13.80	
30	VIRGINIA KEY	Distribution	138.00	13.80	
31	VOLUSIA	Transmission	230.00	115.00	13.20
32	WABASSO	Distribution	138.00	24.00	
33	WALKER	Distribution	138.00	13.80	
34	WATKINS	Distribution	138.00	13.80	
35	WELBORN	Distribution	115.00	13.80	
36	WEST PALM BEACH	Distribution	138.00	13.80	
37	WESTINGHOUSE	Distribution	138.00	13.80	
38	WESTINGHOUSE	Distribution	138.00	24.00	
39	WESTON VILLAGE	Distribution	138.00	13.80	
40	WESTWARD	Distribution	138.00	13.80	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
55	1					1
56	2					2
90	2					3
90	2					4
56	2					5
60	2					6
165	3					7
16	2					8
42	2					9
60	2					10
134	3					11
30	1					12
55	2					13
2620	4					14
900	4					15
110	2					16
90	3					17
60	2					18
111	2					19
90	2					20
55	1					21
110	2					22
85	2					23
165	3					24
167	3					25
135	3					26
130	3					27
110	2					28
90	2					29
56	2					30
1300	4					31
110	2					32
90	2					33
90	2					34
30	1					35
110	2					36
90	2					37
30	1					38
56	2					39
135	3					40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WHIDDEN	Transmission	230.00	69.00	
2	WHISPERING PINES	Distribution	138.00	13.80	
3	WHITE CITY	Distribution	138.00	13.80	
4	WHITFIELD	Distribution	138.00	13.80	
5	WILLIAMS	Distribution	230.00	24.00	
6	WILLOW	Distribution	115.00	13.00	
7	WINDMILL	Distribution	230.00	24.00	
8	WINDOVER	Distribution	138.00	24.00	
9	WINKLER	Distribution	138.00	24.00	
10	WIREMILL	Distribution	115.00	24.00	
11	WOODLANDS	Distribution	230.00	13.80	
12	WOODS	Distribution	138.00	24.00	
13	WRIGHT	Distribution	115.00	13.80	
14	WYOMING	Distribution	230.00	24.00	
15	YAMATO	Transmission	230.00	138.00	13.20
16	YORKE	Distribution	138.00	4.20	
17	YORKE	Distribution	138.00	24.00	
18	YULEE	Distribution	230.00	24.00	
19	137TH AVENUE	Distribution	230.00	4.20	
20	40TH STREET	Distribution	138.00	13.80	
21	40TH STREET	Transmission	138.00	69.00	13.80
22	62ND AVENUE	Distribution	138.00	13.80	
23					
24					
25					
26					
27	Total		106970.00	19779.12	904.70
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
75	1					1
60	2					2
60	2					3
90	2					4
55	1					5
90	3					6
110	2					7
85	2					8
110	2					9
44	2					10
90	2					11
110	2					12
30	1					13
55	1					14
1120	2					15
14	1					16
110	2					17
60	2					18
66	2					19
112	2					20
280	1					21
110	2					22
						23
						24
						25
						26
128212	1345	9				27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

FOOTNOTE DATA

Schedule Page: 426.15 Line No.: 27 Column: f

Capacity Summary (MVA) :

Transmission	83,549
Distribution	44,663
Total	128,212

FLORIDA PUBLIC SERVICE COMMISSION
SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2006 to December 31, 2006, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

> Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.

April 30, 2007 _____.
Date Signature

K. Michael Davis Vice President, Accounting, Controller and Chief Accounting Officer
Name Title

Affiliation of Officers & Directors

For the Year Ended December 31, 2006

For each director & officer of the Company, list the principal occupation or business affiliation & all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Moray P. Dewhurst – Director, Senior VP, Finance & Chief Financial Officer
FPL Group, Inc., VP, Finance & Chief Financial Officer
FPL Group Capital Inc, Director, Senior VP, Finance & Chief Financial Officer
Palms Insurance Company Limited, George Town, Cayman Islands, Director
Nuclear Electric Insurance Limited, Wilmington, DE, Director
Florida Chamber of Commerce, Director

Robert H. Escoto – Sr. VP, Human Resources & Asst Sec
FPL Energy, LLC, VP, Human Resources
FPL Group, Inc., VP, Human Resources & Asst Sec
FPL Group Foundation, Inc., VP
FPL Historical Museum, Inc. Director
Urban League of Palm Beach County, Director

Lewis Hay, III – Director, Chairman of the Board & CEO
FPL Energy, LLC, CEO
FPL Energy Maine, Inc., Director & Chairman of the Board
FPL Group, Inc., Director, Chairman of the Board & CEO
FPL Group Capital Inc, Director, President & CEO
FPL Group Foundation, Inc., Director & Chairman of the Board
FPL Group International, Inc., Director & Chairman of the Board
Turner Foods Corporation, Director
Capital One Financial Corporation, Director
Harris Corporation, Director
The Benjamin School, Trustee
Carnegie Mellon University, Tepper School of Business Board of Advisors, Board Member
University of Miami, Trustee

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert L. McGrath – Senior VP, Engineering, Construction & Corporate Services
FPL Energy, LLC, VP
FPL Energy Callahan Wind GP, LLC, VP
FPL Energy Horse Hollow Wind, LLC, VP
FPL Energy Cowboy Wind, LLC, VP
FPL Energy Horse Hollow Wind GP, LLC, VP
FPL Energy Horse Hollow Wind II GP, LLC, VP
FPL Energy Horse Hollow Wind II LP, LLC, VP
FPL Energy Horse Hollow Wind LP, LLC, VP
FPL Energy MH700, LLC, VP,
FPL Group, Inc., VP, Engineering, Construction & Corporate Services

Armando J. Olivera – Director, President
BXR, LLC, President
FPL Group Foundation, Inc., Director, President & Treasurer
Enterprise Florida, Inc., Trustee
Florida Reliability Council
AEIC, Trustee
NERC, Stakeholder Board
Southeast Electric Exchange, Chairman & First Vice President
Cornell Engineering Council, Council Member
Cornell Council of 100, Council Member

Antonio Rodriguez – Director & Senior VP, Power Generation Division
FPL Energy Operating Services, Inc., Director & President
FPL Energy Virginia Power Services, Inc., Director & President
FPL Historical Museum, Inc., Director

John A. Stall – Director & Senior VP, Nuclear Division
FPL Energy Duane Arnold, LLC, VP
FPL Energy Point Beach, LLC, VP
FPL Energy Seabrook, LLC, Senior VP & Chief Nuclear Officer
FPL Energy STP GP, LLC, VP
Private Fuel Storage L.L.C., Manager

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Edward F. Tancer – Director, Sr. VP & General Counsel; Asst Sec
Alandco Inc., Director & Secretary
Alandco I, Inc., Director & Secretary
Alandco/Cascade, Inc., Director, President & Secretary
Colonial Penn Capital Holdings, Inc., Director, President & Secretary
FPL ES Holdings, Inc., Director
FPL FiberNet, LLC, Secretary
FPL Group, Inc., VP & Gen. Counsel & Asst Sec
FPL Group Capital Inc, Asst Sec
FPL Group Foundation, Inc., Director
FPL Group Holdings I, Inc., Director, President & Secretary
FPL Group Holdings 2, Inc., Director, President & Secretary
FPL Holdings Inc, Director, President & Secretary
FPL Investments Inc, Asst Sec
Pipeline Funding, LLC, Secretary
Praxis Group, Inc., Director, President & Secretary
Turner Foods Corporation, Director, President & Secretary
West Boca Security, Inc., Asst Sec

Adalberto Alfonso – VP, Power Generation Operations
Scherer Plant Managing Board, Board Member
St. Johns River Power Park, Executive Committee, Committee Member

Alissa E. Ballot – VP & Corporate Secretary
FPL Energy Services, Inc., Secretary
FPL Energy Services II, Inc., Secretary
FPL Enersys, Inc., Secretary
FPL Group, Inc., VP & Corporate Secretary
FPL Group Capital Inc, Secretary
FPL Services, LLC, Secretary
FPL Group Foundation, Inc., Secretary
Temple Israel of West Palm Beach, Inc., a Florida non-profit corporation, Secretary

Jeffrey S. Bartel - VP, Corporate & External Affairs
Gulliver Schools, Inc., Chairman of the Board & President

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Kathy A. Beilhart, Assistant Treasurer
Backbone Mountain Windpower LLC, VP, Asst Treas. & Asst Sec
Backbone Windpower Holdings, LLC, VP, Asst Treas. & Asst Sec
Bison Wind Holdings, LLC, VP, Asst Treas. & Asst Sec
Bison Wind Investments, LLC, VP, Asst Treas. & Asst Sec
Bison Wind Portfolio, LLC, VP, Asst Treas. & Asst Sec
Bison Wind, LLC, VP, Asst Treas. & Asst Sec
ESI Vansycle GP, Inc., VP, Asst Treas. & Asst Sec
ESI Vansycle LP, Inc., VP, Asst Treas. & Asst Sec
Florida Power & Light Company, Assistant Treasurer
FPL Energy American Wind, LLC, VP, Asst Treas. & Asst Sec
FPL Energy Burleigh County Wind, LLC, VP, Asst Treas. & Asst Sec
FPL Energy Construction Funding LLC, VP, Asst Treas. & Asst Sec
FPL Energy Cowboy Wind, LLC, VP, Asst Treas. & Asst Sec
FPL Energy Horse Hollow Wind II, LLC, VP, Asst Treas. & Asst Sec
FPL Energy Maine Hydro LLC, VP, Asst Treas. & Asst Sec
FPL Energy National Wind Holdings, LLC, VP, Asst Treas. & Asst Sec
FPL Energy National Wind Investments, LLC, VP, Asst Treas. & Asst Sec
FPL Energy National Wind Portfolio, LLC, VP, Asst Treas. & Asst Sec
FPL Energy National Wind, LLC, VP, Asst Treas. & Asst Sec
FPL Energy North Dakota Wind II, LLC, VP, Asst Treas. & Asst Sec
FPL Energy North Dakota Wind, LLC, VP, Asst Treas. & Asst Sec
FPL Energy Oklahoma Wind Finance, LLC, VP, Asst Treas. & Asst Sec
FPL Energy Oklahoma Wind, LLC, VP, Accounting, Controller & Chief Acc
FPL Energy Post Wind GP, LLC, VP, Asst Treas. & Asst Sec
FPL Energy Post Wind LP, LLC, VP, Asst Treas. & Asst Sec
FPL Energy Rockaway Peaking Facilities, LLC, VP, Asst Treas. & Asst Sec
FPL Energy Sooner Wind, LLC, VP, Asst Treas. & Asst Sec
FPL Energy South Dakota Wind, LLC, VP, Asst Treas. & Asst Sec
FPL Energy Texas Wind GP, LLC, VP, Asst Treas. & Asst Sec
FPL Energy Tyler Texas LP, LLC, VP, Asst Treas. & Asst Sec
FPL Energy Vansycle L.L.C., VP, Asst Treas. & Asst Sec
FPL Energy Waymart GP, LLC, VP, Asst Treas. & Asst Sec
FPL Energy Waymart LP, LLC, VP, Asst Treas. & Asst Sec
FPL Energy Wyoming, LLC, VP, Asst Treas. & Asst Sec
FPL Group Capital Inc, Assistant Treasurer
FPL Group, Inc., Assistant Treasurer
FPLE Canadian Wind, ULC, VP, Asst Treas. & Asst Sec
Lone Star Wind Holdings, LLC, VP, Asst Treas. & Asst Sec
Lone Star Wind, LLC, VP, Asst Treas. & Asst Sec
Meyersdale Windpower LLC, VP, Asst Treas. & Asst Sec

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Deborah H. Caplan – VP, Integrated Supply Chain
None

Paul I. Cutler – Treasurer & Asst Sec
Alandco Inc., Treasurer
Alandco I, Inc., Treasurer
Alandco/Cascade, Inc., Treasurer
Backbone Mountain Windpower LLC, VP/Treasurer
Backbone Windpower Holdings, LLC, VP/Treasurer
Badger Windpower, LLC, VP/Treasurer & Executive Manager
Bayswater Peaking Facility, LLC, VP/Treasurer
Bison Wind Holdings, LLC, VP/Treasurer
Bison Wind Investments, LLC, VP/Treasurer
Bison Wind Portfolio, LLC, VP/Treasurer
Bison Wind, LLC, VP & Treasurer
Calhoun Power Company I, LLC, VP
Colonial Penn Capital Holdings, Inc., Director, VP/Treasurer
Doswell I, LLC, Treasurer
ESI Doswell GP, LLC, Treasurer
ESI Energy, LLC, Treasurer
ESI LP, LLC, Treasurer
ESI Vansycle GP, Inc., VP/Treasurer
ESI Vansycle LP, Inc., VP/Treasurer
ESI West Texas Energy, Inc., VP/Treasurer
ESI West Texas Energy LP, LLC, Executive Manager, VP/Treasurer
Florida Power & Light Company Trust II, Administrative Trustee
FPL Energy, LLC, Treasurer
FPL Energy American Wind, LLC, Executive Manager & VP/Treasurer
FPL Energy American Wind Holdings, LLC, Executive Manager, VP/Treasurer
FPL Energy Burleigh County Wind, LLC, VP/Treasurer
FPL Energy Cowboy Wind, LLC, VP/Treasurer
FPL Energy Hancock County Wind, LLC, Executive Manager, VP/Treasurer
FPL Energy Horse Hollow Wind II, LLC, VP/Treasurer
FPL Energy Maine Hydro LLC, VP
FPL Energy MH700, LLC, VP
FPL Energy Marcus Hook LLC, VP
FPL Energy National Wind, LLC, Executive Manager, VP/Treasurer
FPL Energy National Wind Holdings, LLC, Executive Manager, VP/Treasurer
FPL Energy National Wind Investments, LLC, Executive Manager, VP/Treasurer
FPL Energy National Wind Portfolio, LLC, Executive Manager, VP/Treasurer
FPL Energy New Mexico Holdings, LLC, Executive Manager, VP/Treasurer
FPL Energy New Mexico Wind, LLC, Executive Manager; VP/Treasurer
FPL Energy New Mexico Wind II, LLC, Executive Manager, VP/Treasurer
FPL Energy New Mexico Wind Financing, LLC, Executive Manager, VP/Treasurer
FPL Energy New Mexico Wind Holdings II, LLC, Executive Manager, VP/Treasurer

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Paul I. Cutler (continued)

FPL Energy New York, LLC, VP/Treasurer
FPL Energy North Dakota Wind, LLC, Executive Manager, VP/Treasurer
FPL Energy North Dakota Wind II, LLC, Executive Manager, VP/Treasurer
FPL Energy Oklahoma Wind, LLC, Executive Manager, VP/Treasurer
FPL Energy Oklahoma Wind Finance, LLC, Executive Manager, VP/Treasurer
FPL Energy Post Wind GP, LLC, Manager, VP/Treasurer
FPL Energy Post Wind LP, LLC, VP, Manager, Asst Treasurer, Asst Sec
FPL Energy Rockaway Peaking Facilities, LLC, VP
FPL Energy Services, Inc., Treasurer
FPL Energy Services II, Inc., Treasurer & Asst Sec
FPL Energy Sooner Wind, LLC, Executive Manager, VP/Treasurer
FPL Energy South Dakota Wind, LLC, Executive Manager, VP/Treasurer
FPL Energy Stateline Holdings, L.L.C., VP/Treasurer
FPL Energy Stateline II, Inc., VP/Treasurer
FPL Energy Stateline II Holdings, LLC, VP/Treasurer
FPL Energy Texas Wind GP, LLC, Vice President & Treasurer
FPL Energy Tyler Texas, LLC, Vice President & Treasurer
FPL Energy Vansycle L.L.C., VP
FPL Energy Waymart GP, LLC, Executive Manager, VP/Treasurer
FPL Energy Waymart LP, LLC, Executive Manager, VP/Treasurer
FPL Energy Wind Financing, LLC, Executive Manager, VP, & Treasurer
FPL Energy Wind Funding, LLC, Executive Manager, VP/Treasurer
FPL Energy Wind Funding Holdings, LLC, Executive Manager, VP/Treasurer
FPL Energy Wyoming, LLC, Executive Manager, VP/Treasurer
FPL Enersys, Inc., Treasurer & Asst Sec
FPL FiberNet, LLC, Treasurer
FPL Group, Inc., Treasurer & Asst Sec
FPL Group Capital Inc, Director, VP, Treasurer & Asst Sec
FPL Group Capital Trust I, Administrative Trustee
FPL Group Capital Trust II, Administrative Trustee
FPL Group Capital Trust III, Administrative Trustee
FPL Group Holdings 1, Inc., Treasurer
FPL Group Holdings 2, Inc., Treasurer
FPL Group Resources, LLC, Treasurer
FPL Group Resources Bahamas Asset Holdings, Ltd., Treasurer
FPL Group Resources Bahamas Micro Pipeline, Ltd., Treasurer
FPL Group Resources Bahamas Micro Terminal, Ltd., Treasurer
FPL Group Resources Bahamas One, Ltd., Treasurer
FPL Group Resources Bahamas Two, Ltd., Treasurer
FPL Group Resources Bahamas Three, Ltd., Treasurer
FPL Group Resources LNG Holdings, LLC, Treasurer
FPL Group Resources Marketing Holdings, LLC, Treasurer
FPL Group Trust I, Administrative Trustee

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Paul I. Cutler (continued)

FPL Group Trust II, Administrative Trustee
FPL Holdings Inc, Director, VP/Treasurer
FPL Investments Inc, Director, Treasurer & Controller
FPL Readi-Power, LLC, Treasurer
FPL Services, LLC, Treasurer
FPLE Canadian Wind, ULC, VP
Hawkeye Power Partners, Executive Manager
High Winds, LLC, Vice President & Treasurer
Jamaica Bay Peaking Facility, LLC, VP/Treasurer
Lone Star Wind Holdings, LLC, Manager, VP/Treasurer
Lone Star Wind, LLC, Manager, VP/Treasurer
Lake Benton Power Partners II, LLC, Executive Manager
Meyersdale Windpower, LLC, Executive Manager, VP/Treasurer
Pacific Power Investments, LLC, Executive Manager & VP
Palms Insurance Company, Limited, Director and Treasurer
Pipeline Funding, LLC, VP/Treasurer
Praxis Group, Inc., Treasurer
Turner Foods Corporation, Treasurer
Dwyer High School Academy of Finance, Advisory Board Member

K. Michael Davis - VP, Accounting, Controller & Chief Accounting Officer
FPL Group, Inc., Controller & Chief Accounting Officer
FPL Group Capital Inc, Controller & Chief Accounting Officer
Las Estradas Homeowners Association, Director and Secretary/Treasurer

M. Beth Farr, Assistant Controller
FPL Group, Inc., Assistant Controller

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Martin Gettler – VP, Nuclear Projects
None

Paul W. Hamilton – VP, State Legislative Affairs
None

G. Keith Hardy - VP, Power Generation Technical Services
Florida Atlantic University College of Engineering & Computer Science Advisory Council, Member

James P. Higgins – VP, Tax
BAC Investments Corp., Director
BXR, LLC, Treasurer
FPL Energy Virginia Funding Corporation, Director
FPL Group, Inc., VP, Tax
FPL Group Capital Inc, VP
MES Financial Corp., Director & VP
Northern Cross Investments, Inc., Director
Square Lake Holdings, Inc., Director
Sullivan Street Investments, Inc., Director
UFG Holdings, Inc., Director
West Boca Security, Inc., Director & VP
Trailwood Homeowners Association, Inc., Director & Treasurer

Frank V. Isabella, Assistant Controller
Alandco Inc., Assistant Controller
Canadian Wind Holdings, Inc., Assistant Controller
ESI Energy, LLC, Assistant Secretary
Florida Power & Light Company, Assistant Controller
FPL Group Capital Inc, Assistant Controller
FPL Group International, Inc., Assistant Controller
FPL Group, Inc., Assistant Controller

William Jefferson, Jr., VP, Nuclear Special Projects
Institute of Nuclear Power Operations Academy Council, Council Member

Gordon L. Johnston, VP, St. Lucie Nuclear Power Plant
None

Terry O. Jones, VP, Turkey Point Nuclear Power Plant
Florida International University's School of Engineering Advisory Committee, Committee Member

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Judith J. Kahn, Assistant Treasurer
BAC Investment Corp., Director, Treasurer
FPL Energy American Wind Holdings, LLC, Assistant Treasurer
FPL Energy American Wind, LLC, Assistant Treasurer
FPL Energy Construction Funding LLC, Treasurer
FPL Energy Duane Arnold, LLC, Assistant Treasurer
FPL Energy Point Beach, LLC, Assistant Treasurer
FPL Energy Rockaway Peaking Facilities, LLC, Treasurer
FPL Energy Seabrook, LLC, Assistant Treasurer
FPL Energy Virginia Funding Corporation, Director, Treasurer
FPL Energy Wind Funding, LLC, Assistant Treasurer
FPL Group, Inc., Assistant Treasurer, Assistant Secretary
Kramer Junction Solar Funding, LLC, Treasurer
MES Financial Corp., Director, Treasurer
Northern Cross Investments, Inc., Director, Treasurer
Pacific Power Investments, LLC, Treasurer
Square Lake Holdings, Inc., Director, Treasurer
Sullivan Street Investments, Inc., Director, Treasurer
UFG Holdings, Inc., Director, Treasurer
West Boca Security, Inc., Director, Treasurer

Dennis M. Klinger - VP, Information Management
FPL FiberNet, LLC, Asst Sec
BellSouth, Advisory Board
Cingular, Advisory Board
FIU College of Business, Dean's Council
Dade Public Education Fund, Past President & Honorary Director

Mary Lou Kromer – VP, Marketing & Communications
FPL Group, Inc., VP, Corporate Communications
FPL Historical Museum, Inc., Director & President
Adopt-A-Family of the Palm Beaches, Inc., Director
Children's Healthcare Charity, Inc., Director

Rajiv S. Kundalkar - VP, Nuclear Engineering
FPL Energy STP GP, LLC, VP
FPL Energy Seabrook, LLC, VP

Randall R. LaBauve - VP, Environmental Services
Audubon of Florida Board of Directors, Board Member

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Michael L. Leighton – VP & Chief Development Officer
None

Joaquin E. Leon, Assistant Secretary
FPL Group, Inc., Assistant Secretary
United Home Care Services, Inc., a Florida non-profit corporation & United Way Agency, Director

C. Martin Mennes – VP, Transmission & Substations
GridFlorida LLC, Treasurer

Jay W. Molyneaux, Assistant Secretary (Retired effective December 31, 2006)
None

Terry L. Morrison, VP, Energy Marketing & Trading & Asst Sec
North American Energy Standards Board, Wholesale Gas Quadrant, Director

James W. Poppell, VP, Human Resources & Assistant Secretary
Calypso U.S. Pipeline, LLC, Vice President
FPL Group Interstate Pipeline Co., LLC, President
FPL Group, Inc., Assistant Secretary
S-C Pipeline Holding, LLC, Vice President
S-C Pipeline, LLC, Vice President

Marlene Santos, VP, Customer Service
FPL Energy Services, Inc., Director; President
FPL Energy Services II, Inc., Director; President
FPL Enersys, Inc., Director & President
FPL Services, LLC, President

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert Steven Schauer, Assistant Treasurer
Backbone Mountain Windpower LLC, VP, Asst Treas. & Asst Sec
Backbone Windpower Holdings, LLC, VP, Asst Treas. & Asst Sec
Bison Wind Holdings, LLC, VP, Asst Treas. & Asst Sec
Bison Wind Investments, LLC, Vice President
Bison Wind Portfolio, LLC, VP, Asst Treasurer & Asst Sec
Bison Wind, LLC, VP, Asst Treasurer & Asst Sec
ESI Vansycle GP, Inc., VP, Asst Treasurer & Asst Sec
ESI Vansycle LP, Inc., VP, Asst Treasurer & Asst Sec,
FPL Energy American Wind, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy Burleigh County Wind, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy Callahan Wind GP, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy Callahan Wind LP, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy Construction Funding LLC, VP, Asst Treasurer & Asst Sec
FPL Energy Cowboy Wind, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy Horse Hollow Wind II, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy Horse Hollow Wind, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy Maine Hydro LLC, VP, Asst Treasurer & Asst Sec
FPL Energy National Wind Holdings, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy National Wind Investments, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy National Wind Portfolio, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy National Wind, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy North Dakota Wind II, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy North Dakota Wind, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy Oklahoma Wind Finance, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy Oklahoma Wind, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy Post Wind GP, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy Post Wind LP, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy Rockaway Peaking Facilities, LLC, VP, Asst Treas & Asst Sec
FPL Energy SEGS III-VII GP, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy SEGS III-VII LP, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy Sooner Wind, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy South Dakota Wind, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy Texas Wind GP, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy Tyler Texas LP, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy Vansycle L.L.C., VP, Asst Treasurer & Asst Sec
FPL Energy Waymart GP, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy Waymart LP, LLC, VP, Asst Treasurer & Asst Sec
FPL Energy Wyoming, LLC, VP, Asst Treasurer & Asst Sec
FPL Group Capital Inc, Assistant Treasurer
FPL Group, Inc., Assistant Treasurer
FPLE Canadian Wind, ULC, VP, Asst Treasurer & Asst Sec
Lone Star Wind Holdings, LLC, VP, Asst Treasurer & Asst Sec
Lone Star Wind, LLC, VP, Asst Treasurer & Asst Sec
Meyersdale Windpower LLC, VP, Asst Treasurer & Asst Sec

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Nancy A. Swalwell, Assistant Secretary
None

William G. Walker, III – VP, Regulatory Affairs
Florida TaxWatch, Director
Florida Chamber of Commerce, Board of Governors, Board Member
Public Utility Research Center, Executive Board, Board Member

Mark E. Warner – VP, Nuclear Operations Support
None

Geisha J. Williams –VP, Distribution
None

Michael M. Wilson – VP, Government Affairs
Nature's Partners, a non-profit energy education organization, Director
BIPAC (Business-Industry Political Action Committee), Director
PAC (Public Affairs Counsel), Director

William L. Yeager, VP, Engineering & Construction
Beaver Point Wind GP, LLC, VP
Beaver Point Wind LP, LLC, VP
Blue Summit Wind GP, LLC, VP
Blue Summit Wind LP, LLC, VP
FPL Energy Mower County, LLC, VP
FPL Energy Oliver Wind II, LLC, VP
FPL Energy Oliver Wind, LLC, VP
FPL Energy Point Beach, LLC, VP
FPL Energy Texas Wind Marketing GP, LLC, VP
FPL Energy, LLC, Assistant Secretary
Goat Mountain Wind GP, LLC, VP
Goat Mountain Wind LP, LLC, VP
Osceola Windpower, LLC, VP
Peetz Table Transmission Line, LLC, VP
Peetz Table Wind Energy, LLC, VP
WAS Holdings, LLC, VP
NLR, Inc. (Homeowners Association), Director
Redeemer Lutheran Church, Stuart, Executive Director

Business Contracts with Officers, Directors and Affiliates

Company: Florida Power & Light Company
For the Year Ended December 31, 2006

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agreements or other business arrangements to report.			

Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 460 for disclosure of diversification activity.

Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return

Company: **Florida Power & Light Company** **For the Year Ended December 31, 2006**

		For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).						
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	$11,628,789,302		$11,628,789,302	$11,628,789,302		$11,628,789,302	$0
2	Sales for Resale (447)	203,364,082	203,364,082	0	$203,364,082	203,364,082	0	0
3	Total Sales of Electricity	11,832,153,384	203,364,082	11,628,789,302	$11,832,153,384	203,364,082	11,628,789,302	0
4	Provision for Rate Refunds (449.1)	511,923	0	511,923	$511,923	0	511,923	0
5	Total Net Sales of Electricity	11,832,665,307	203,364,082	11,629,301,225	$11,832,665,307	203,364,082	11,629,301,225	0
6	Total Other Operating Revenues (450-456)	154,721,773	5,190,142	149,531,631	$154,721,773	5,190,142	149,531,631	0
7	Other (Specify)							
8								
9								
10	**Total Gross Operating Revenues**	$11,987,387,080	$208,554,224	$11,778,832,856	$11,987,387,080	$208,554,224	$11,778,832,856	$0

Notes:

FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

2006

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2006

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.		
Line No	Effective Date (a)	Description of Change (b)
1 2	01/18/2006	FPL Energy Kansas Wind, LLC, a Delaware limited liability company, changed its name to FPL Energy Clear Lake Wind, LLC.
3 4	02/09/2006	Sky River Investment Partners, LLC, a Delaware limited liability company, dissolved
5 6	02/09/2006	Victory Investment Partners, LLC, a Delaware limited liability company, dissolved
7 8	02/21/2006	FPL Energy STP, LP, a Delaware limited partnership merged with and into OTG, LLC
9 10	02/21/2006	FPL Energy STP LP, LLC, a Delaware limited liability company merged with and into OTG, LLC
11 12	02/21/2006	FPL Energy STP GP, LLC, a Delaware limited liability company merged with and into OTG, LLC
13 14	03/01/2006	Bison Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
15 16	03/01/2006	Bison Wind Holdings, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
17 18	03/13/2006	Calhoun Power Company II, LLC, a Delaware limited liability company, dissolved
19 20	03/20/2006	Green Lake Wind, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
21 22	03/21/2006	Bison Wind Holdings, LLC, a Delaware limited liability company, changed its name to Heartland LP, LLC
23 24	03/21/2006	Bison Wind, LLC, a Delaware limited liability company, changed its name to Bison Wind GP, LLC
25	03/24/2006	FPL Mamonal, Inc., a Florida corporation merged with and into OTG, LLC
26 27 28	03/29/2006	TPC Purchaser, LLC, a Delaware limited liability company formed as a subsidiary of Karaha Bodas Investment Corp. within the FPL Energy, LLC organization
29 30 31	04/05/2006	Bison Wind Holdings, LLC, a Delaware limited liability company formed as a subsidiary of Heartland LP, LLC and Bison Wind GP, LLC within the FPL Energy organization
32 33 34	04/05/2006	Bison Wind, LLC, a Delaware limited liability company formed as a subsidiary of Bison Wind Holdings, LLC within the FPL Energy organization

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2006

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.		
Line No	Effective Date (a)	Description of Change (b)
1 2 3	04/12/2006	FPL Energy Services Texas GP, LLC, a Delaware limited liability company formed as a subsidiary of FPL Energy Services, Inc. within the FPL Energy organization
4 5 6	04/12/2006	FPL Energy Services Texas LP, LLC, a Delaware limited liability company formed as a subsidiary of FPL Energy Services, Inc. within the FPL Energy organization
7 8 9	04/12/2006	FPL Energy Services Texas, LP, a Delaware limited partnership formed as a subsidiary of FPL Energy Services Texas GP, LLC within the FPL Energy organization
10 11 12	05/02/2006	Peetz Table Wind Energy, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
13 14 15	05/04/2006	Canadian Wind Holdings, Inc., a Delaware corporation formed as a subsidiary of FPL Group International, Inc. within the FPL Energy organization
16 17 18	05/08/2006	FPLE Canadian Wind, ULC, a Canadian unlimited liability company formed as a subsidiary of Canadian Wind Holdings, Inc. within the FPL Energy organization
19 20 21	05/19/2006	Bison Wind Investments, LLC, a Delaware limited liability company formed as a subsidiary of Bison Wind GP, LLC and Heartland LP, LLC within the FPL Energy Organization
22 23 24	05/19/2006	Bison Wind Portfolio, LLC, a Delaware limited liability company formed as a subsidiary of Bison Wind Investments, LLC within the FPL Energy organization
25 26 27	05/22/2006	High Prairie Wind Farm I, LLC, a Delaware limited liability company, was acquired by FPL Energy Mower County, LLC within the FPL Energy organization
28 29 30	05/30/2006	Ellis County Wind Farm, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
31	06/9/2006	GridFlorida LLC, a Florida limited liability company, dissolved
32 33	06/19/2006	Pallisades, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
34 35	06/21/2006	Pallisades, LLC, a Delaware limited liability company, name changed to Palisades Big Rock, LLC
36 37 38	06/22/2006	Peetz Table Transmission Line, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
39	06/28/2006	Pipeline Financial, Inc., a Delaware corporation, dissolved

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2006

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.		
Line No	Effective Date (a)	Description of Change (b)
1 2	06/29/2006	AR Holdco, LLC, a Delaware limited liability company formed as a subsidiary of Florida Power & Light Company
3 4 5	06/29/2006	Hendry County Rural Development, LLC, a Delaware limited liability company formed as a subsidiary of AR Holdco, LLC within the Florida Power & Light organization
6 7 8	06/29/2006	Macswell Acquisitions, LLC, a Delaware limited liability company formed as a subsidiary of AR Holdco, LLC within the Florida Power & Light organization
9 10 11	06/29/2006	Canyon Development, LLC, a Delaware limited liability company formed as a subsidiary of AR Holdco, LLC within the Florida Power & Light organization
12	06/29/2006	Gexa/Cirro, LLC, a Texas limited liability company, dissolved
13 14 15	06/30/2006	NAPS Wind GP, LLC, a Delaware limited liability company formed as a subsidiary of North America Power Systems, LLC within the FPL Energy organization
16 17 18	06/30/2006	NAPS Wind LP, a Delaware limited partnership formed as a subsidiary of North American Power Systems, LLC and NAPS Wind GP, LLC within the FPL Energy organization
19 20 21	07/12/2006	Peetz Logan Interconnect, LLC, a Delaware limited liability company, 50% membership interest acquired by Peetz Table Transmission Line, LLC, a subsidiary of ESI Energy, LLC, and added within the FPL Energy organization
22	07/14/2006	FPL ES Holdings, Inc., a Florida corporation, dissolved
23	07/20/2006	Palisades Big Rock, LLC, a Delaware limited liability company, dissolved
24 25	07/26/2006	High Prairie Wind Farm I, LLC, a Delaware limited liability company, merged with and into FPL Energy Mower County, LLC
26 27	07/28/2006	Crystal Lake Wind, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
28 29 30	08/01/2006	North American Power Systems Solar, LLC, a Delaware limited liability company formed as a subsidiary of ESI Northeast Energy LP, Inc. within the FPL Energy organization
31 32 33	08/04/2006	Lone Star Wind Holdings, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
34 35 36	08/04/2006	Lone Star Wind, LLC, a Delaware limited liability company formed as a subsidiary of Lone Star Wind Holdings, LLC within the FPL Energy organization

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2006

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.		
Line No	Effective Date (a)	Description of Change (b)
1 2	08/17/2006	Osceola Windpower, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
3 4 5	08/20/2006	LQ GP, LLC, a Delaware limited liability company, 50% membership interest acquired by FPL Energy WPP94 GP, LLC within the FPL Energy organization
6 7 8	08/20/2006	LQC LP, LLC, a Delaware limited liability company, 50% membership interest acquired by FPL energy WPP94 LP, LLC within the FPL Energy organization
9 10	08/22/2006	Beaver Point Wind GP, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
11 12	08/22/2006	Beaver Point Wind LP, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
13 14 15	08/22/2006	Beaver Point Wind, LP, a Delaware limited partnership formed as a subsidiary of Beaver Point Wind GP, LLC and Beaver Point Wind LP, LLC within the FPL Energy organization
16 17	08/22/2006	Blue Summit Wind GP, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
18 19	08/22/2006	Blue Summit Wind LP, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
20 21 22	08/22/2006	Blue Summit Wind, LP, a Delaware limited partnership formed as a subsidiary of Blue Summit Wind GP, LLC and Blue Summit Wind LP, LLC within the FPL Energy organization
23 24	09/07/2006	Wind Holdings, Inc., a Delaware corporation formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
25 26	09/08/2006	Goat Mountain Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
27 28 29	09/08/2006	New Mexico Energy Investments, LLC, a Delaware limited liability company formed as a subsidiary of ESI Northeast Energy LP, Inc. within the FPL Energy organization
30 31 32	09/14/2006	FPL Energy Services Texas GP, LLC, a Delaware limited liability company, cancelled its Delaware Certificate of Limited Liability Company prior to commencement of business
33 34 35	09/14/2006	FPL Energy Services Texas LP, LLC, a Delaware limited liability company, cancelled its Delaware Certificate of Limited Liability Company prior to commencement of business
36 37 38	09/14/2006	FPL Energy Services Texas LP, a Delaware limited partnership, cancelled its Delaware Certificate of Limited Partnership prior to commencement of business

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2006

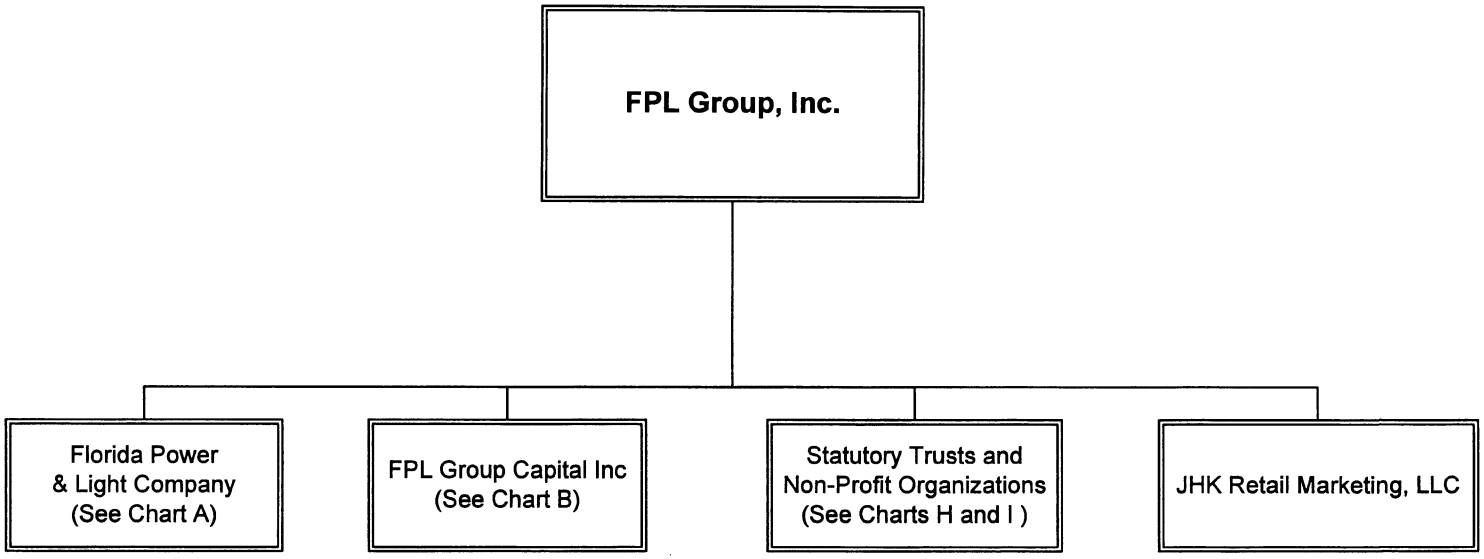
Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.		
Line No	Effective Date (a)	Description of Change (b)
1 2	09/14/2006	WindLogics Inc., a Delaware corporation, acquired by Wind Holdings, Inc. within the FPL Energy organization
3 4 5	10/10/2006	Gexa Energy Illinois, LLC, a Delaware limited liability company formed as a subsidiary of Gexa Energy Holdings, LLC, within the FPL Energy organization
6 7 8	10/10/2006	Gexa Energy Maryland, LLC, a Delaware limited liability company formed as a subsidiary of Gexa Energy Holdings, LLC, within the FPL Energy organization
9 10 11	10/10/2006	Gexa Energy New Jersey, LLC, a Delaware limited liability company formed as a subsidiary of Gexa Energy Holdings, LLC, within the FPL Energy organization
1 2 3	10/12/2006	Gexa Energy Connecticut, LLC, a Delaware limited liability company formed as a subsidiary of Gexa Energy Holdings, LLC, within the FPL Energy organization
4 5	10/12/2006	Huskie Energy Center, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC, within the FPL Energy organization
6 7	10/23/2006	Goat Mountain Wind LP, LLC a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC, within the FPL Energy organization
8 9 10	10/23/2006	Goat Mountain Wind, LP, a Delaware limited partnership formed as a subsidiary of Goat Mountain Wind, LLC and Goat Mountain Wind LP, LLC, within the of FPL Energy organization
11 12	10/23/2006	Goat Mountain Wind, LLC, a Delaware limited liability company changed its name to Goat Mountain Wind GP, LLC
13 14 15	11/02/2006	Maine Hydro Operating Services, LLC, a Delaware limited liability company was merged with and into OTG, LLC, within the FPL Energy organization
16 17 18	11/21/2006	Huskie Energy Center, LLC, a Delaware limited liability company merged with and into OTG, LLC, a Delaware limited liability company within the FPL Energy organization
19 20	11/22/2006	WAS Holdings, LLC, a Wisconsin limited liability company formed as a subsidiary of ESI Energy, LLC, within the FPL Energy organization
21 22	11/22/2006	EHR Holdings, LLC, a Wisconsin limited liability company formed as a subsidiary of ESI Energy, LLC, within the FPL Energy organization
23 24	11/27/2006	FPL Readi-Power, LLC, a Delaware limited liability company formed as a subsidiary of FPL Group Capital Inc
25 26 27	11/28/2006	Gexa Energy District of Columbia, LLC, a Delaware limited liability company formed as a subsidiary of Gexa Energy Holdings, LLC, within the FPL Energy organization

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2006

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.		
Line No	Effective Date (a)	Description of Change (b)
1 2 3	12/05/2006	New Mexico Wind Investments, LLC, a Delaware limited liability company formed as a subsidiary of ESI Northeast Energy LP, Inc. and PNM Resources, Inc., within the FPL Energy organization
4 5	12/12/2006	Oliver Wind II, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC, within the FPL Energy organization
6 7	12/15/2006	EHR Holdings, LLC (WI), a Wisconsin limited liability company name change to FPL Energy Point Beach, LLC
8 9	12/27/2006	Oliver Wind II, LLC (DE), a Delaware limited liability company name change to FPL Energy Oliver Wind II, LLC
10 11 12	12/28/2006	FPL Energy Horse Hollow Wind II, LLC, a Delaware limited liability company, formed as subsidiary of Lone Star Wind, LLC within the FPL Energy organization
13 14	12/28/2006	FPL Energy Horse Hollow Wind, LLC, a Delaware limited liability company formed as a subsidiary of FPL Energy Texas Wind, LLC, within the FPL Energy organization
15 16	12/28/2006	FPL Energy Horse Hollow Wind GP, LLC, a Delaware limited liability company, merged with and into FPL Energy Horse Hollow Wind, LLC
17 18	12/28/2006	FPL Energy Horse Hollow Wind LP, LLC, a Delaware limited liability company, merged with and into FPL Energy Horse Hollow Wind, LLC
19 20	12/28/2006	FPL Energy Horse Hollow Wind II GP, LLC, a Delaware limited liability company, merged with and into FPL Energy Horse Hollow Wind II, LLC
21 22	12/28/2006	FPL Energy Horse Hollow Wind II LP, LLC, a Delaware limited liability company, merged with and into FPL Energy Horse Hollow Wind II, LLC
23 24 25	12/28/2006	FPL Energy Horse Hollow Wind, LP, a Delaware limited partnership, converted to FPL Energy Horse Hollow Wind, LLC, a Delaware limited liability company
26 27 28	12/28/2006	FPL Energy Horse Hollow Wind II, LP, a Delaware limited partnership, converted to FPL Energy Horse Hollow Wind II, LLC, a Delaware limited liability company

FPL Group, Inc.
Affiliate and Subsidiary
Organization Chart
(12/31/2006)

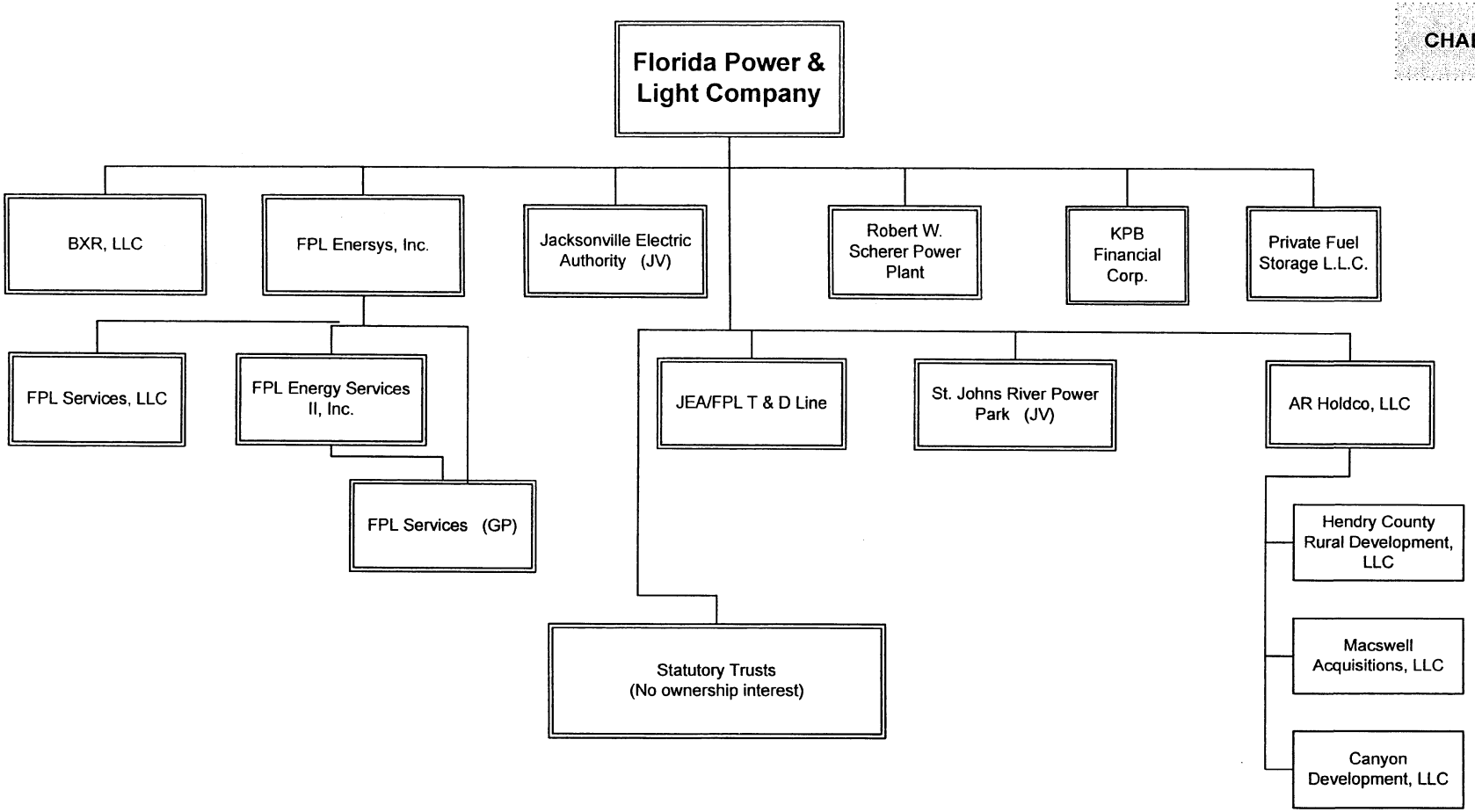


454 - A

LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

CHART A

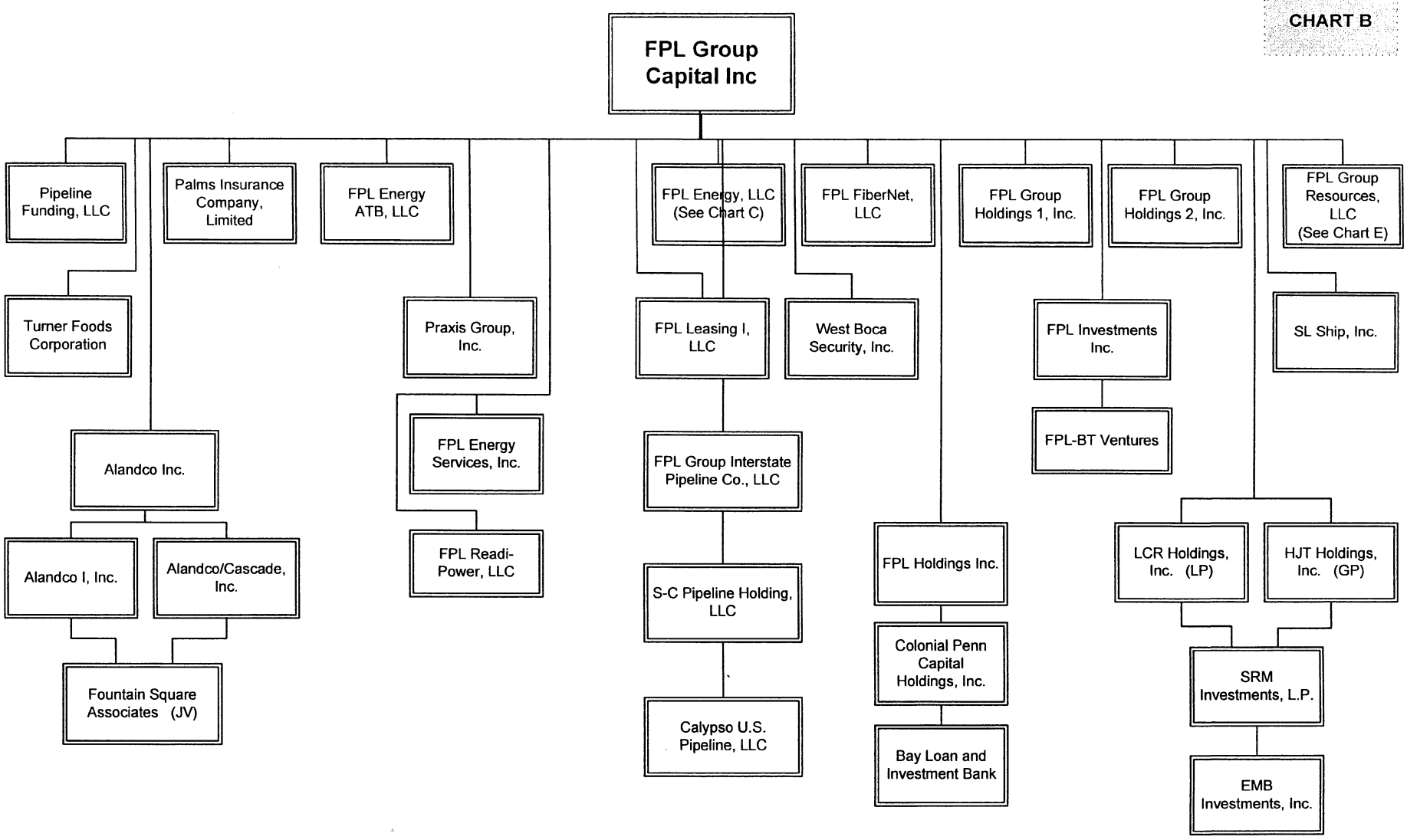


454 - B

LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

CHART B

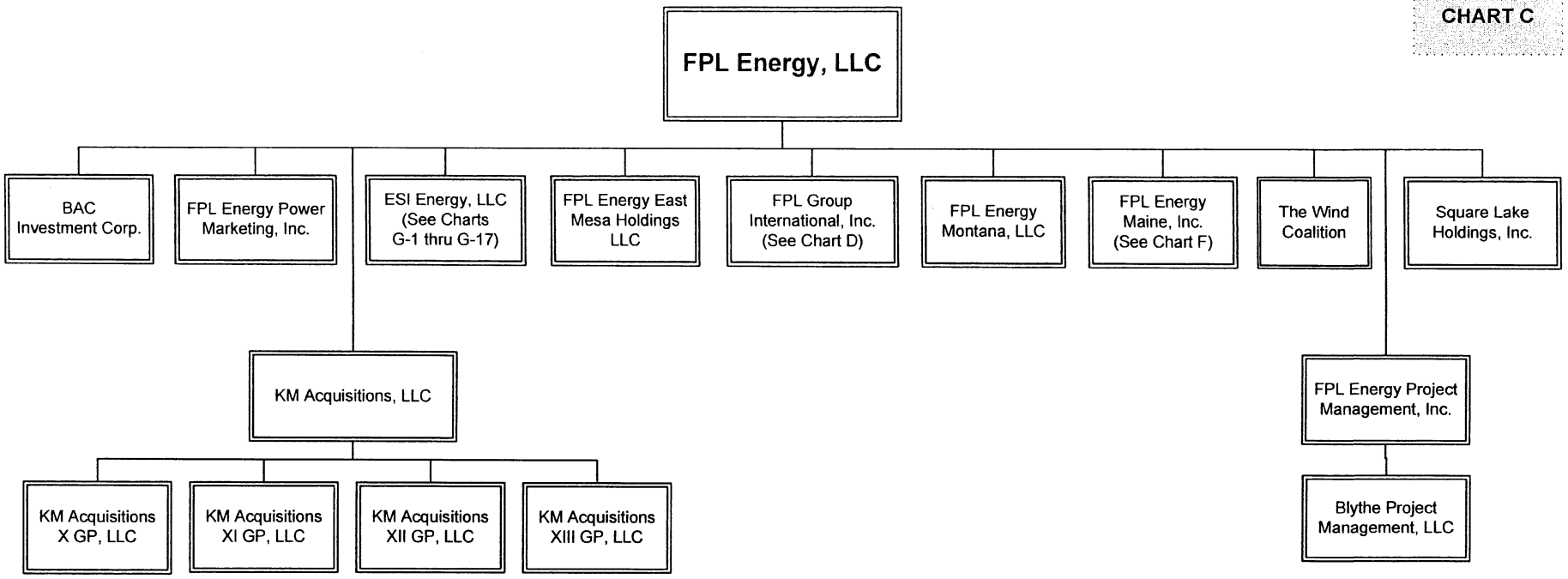


454 - C

LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

CHART C

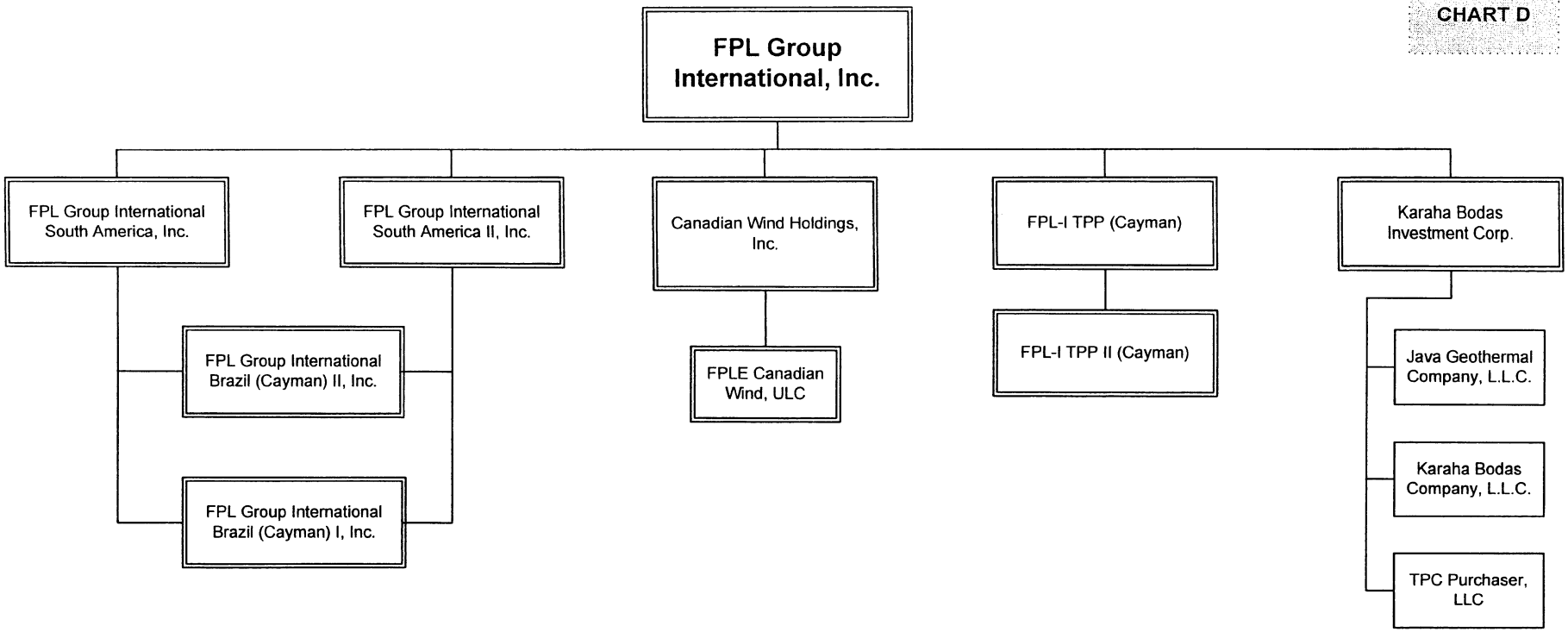


454 - D

LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

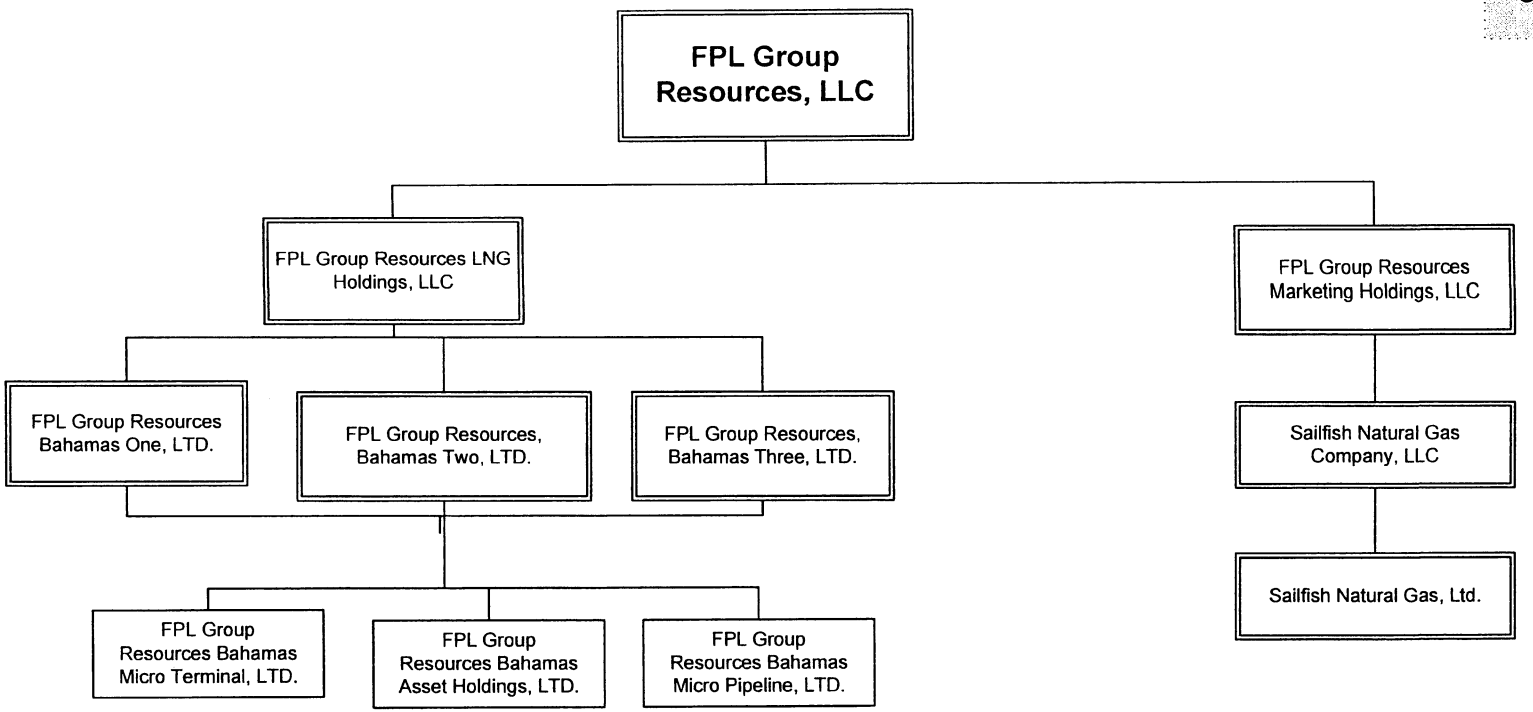
CHART D



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

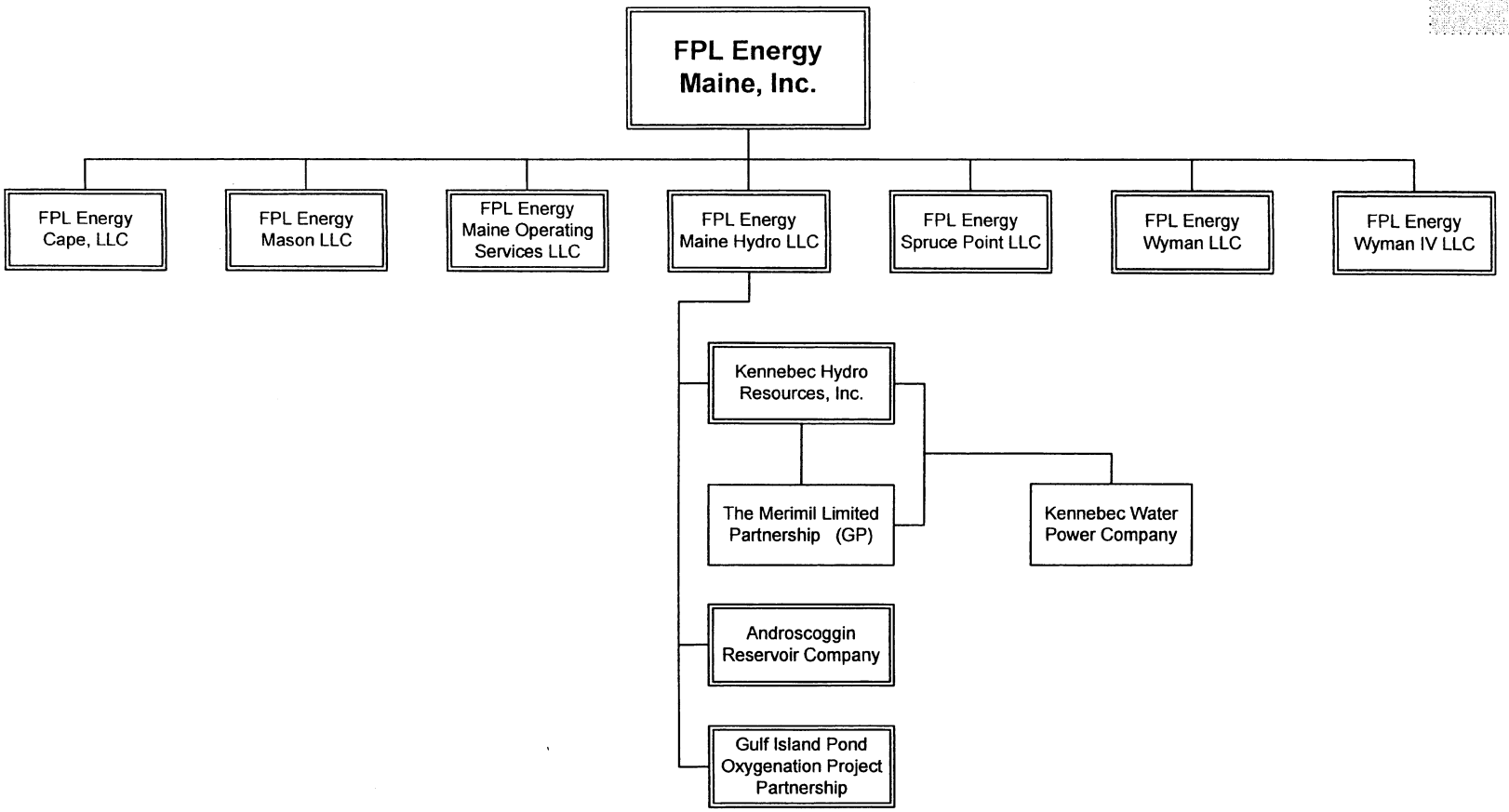
CHART E



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

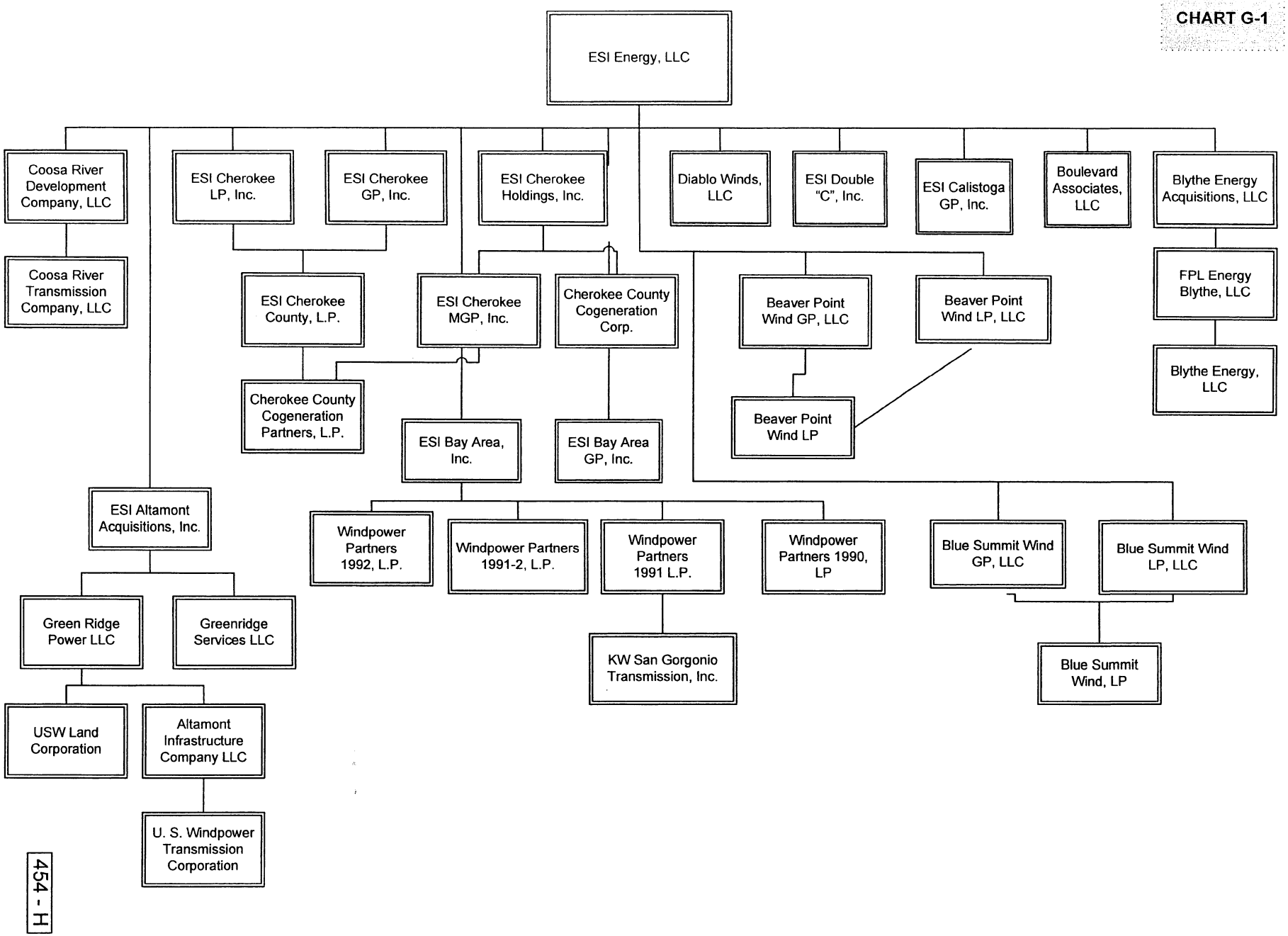
CHART F



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

CHART G-1

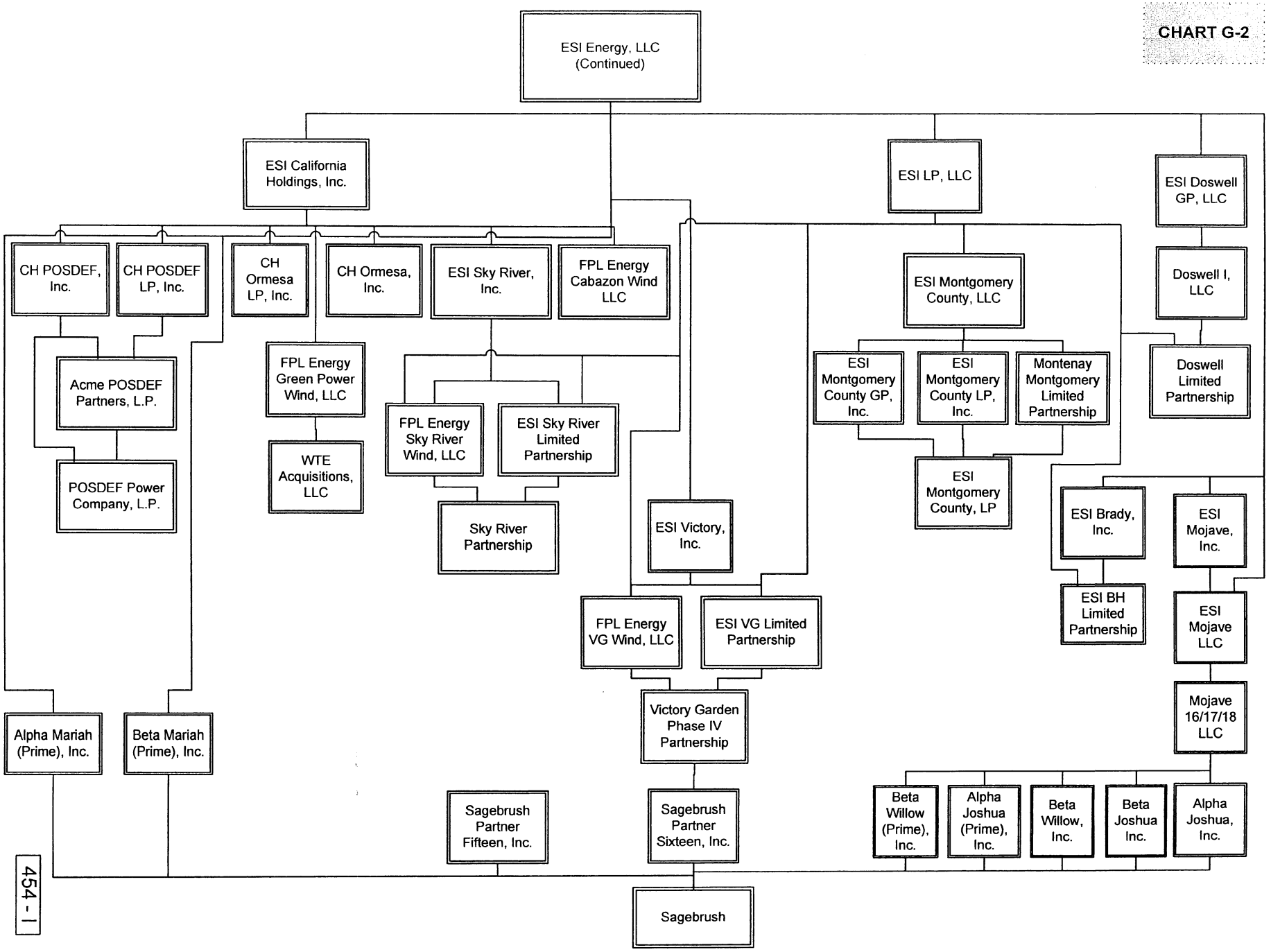


454 - H

LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

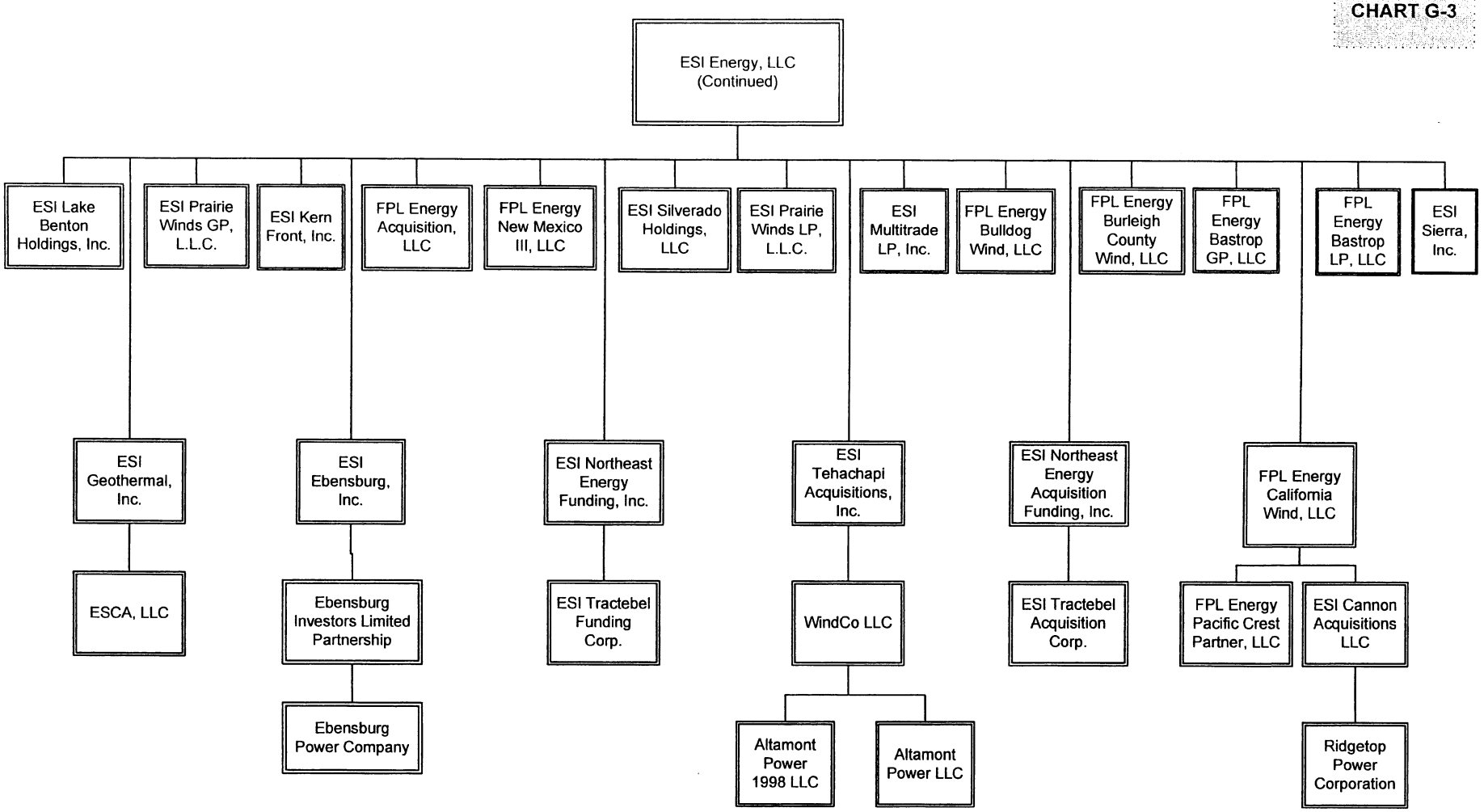
CHART G-2



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

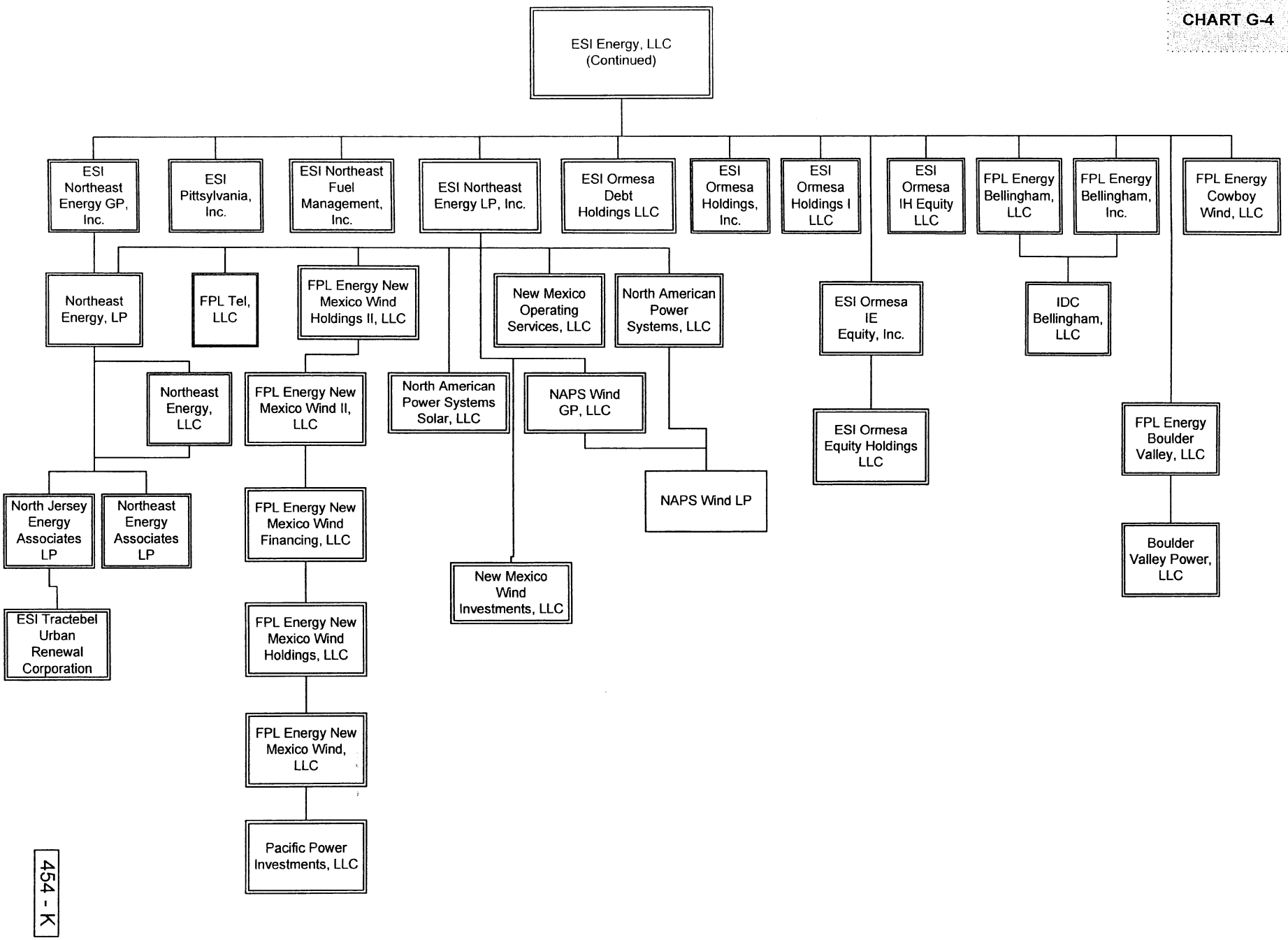
CHART G-3



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

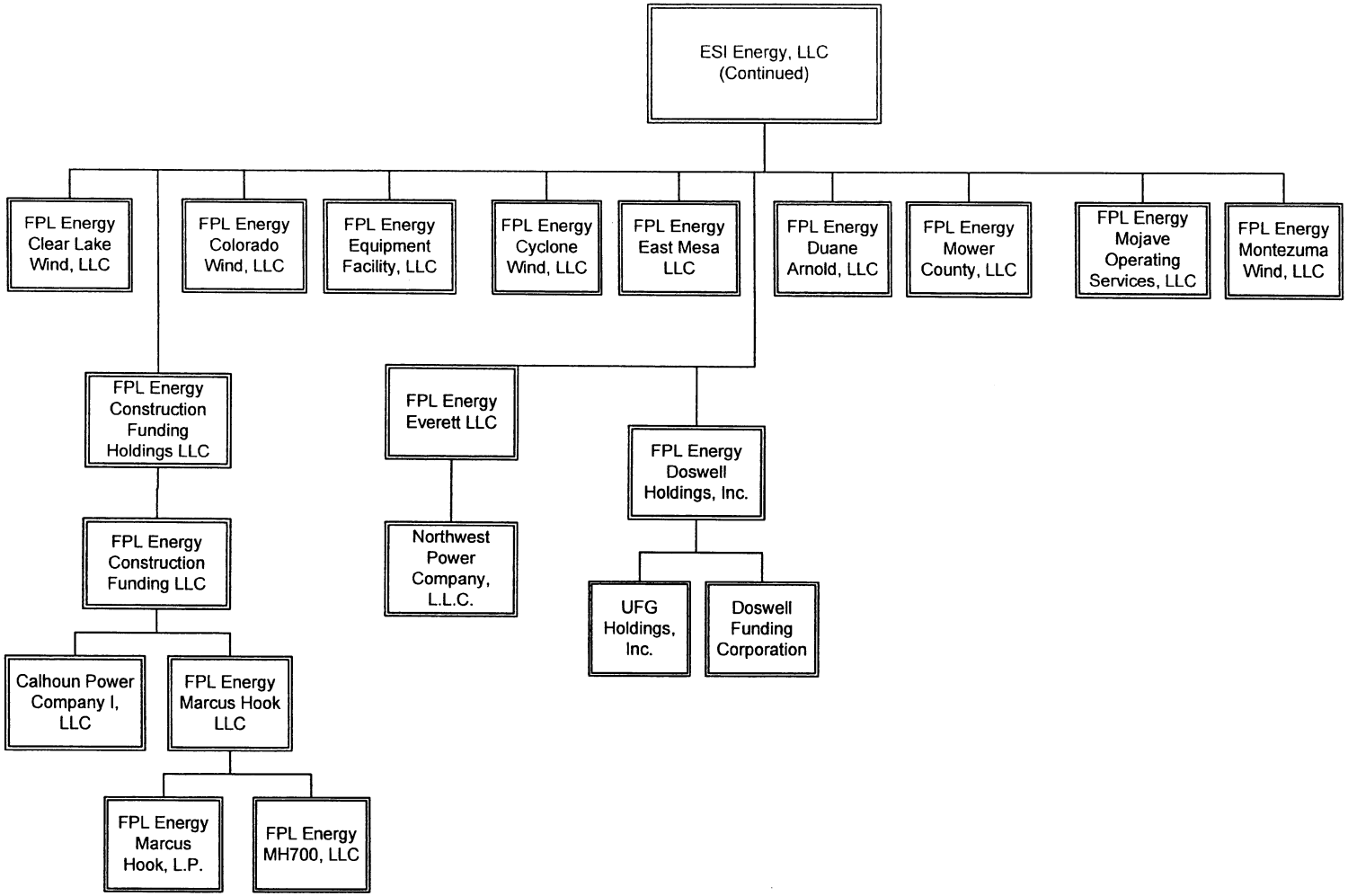
CHART G-4



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

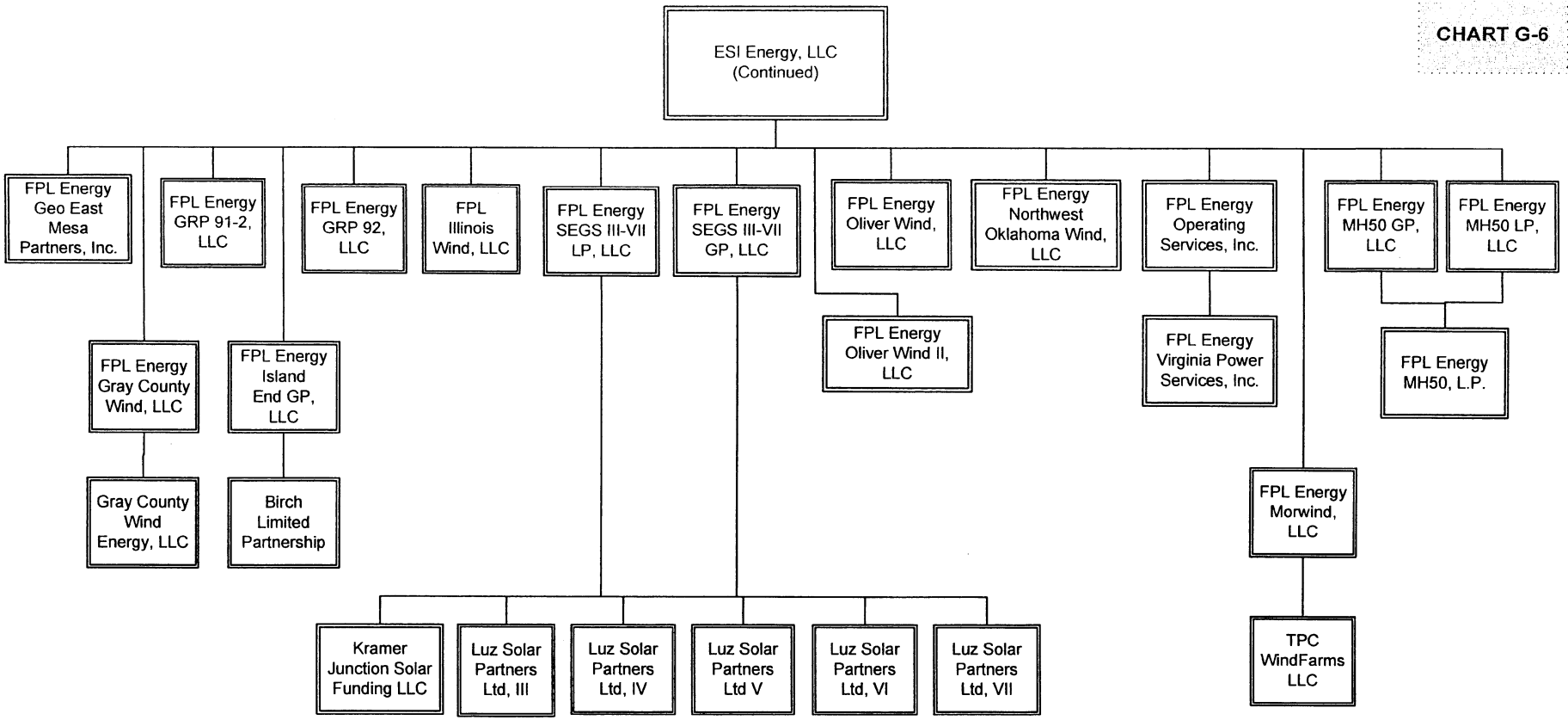
CHART G-5



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

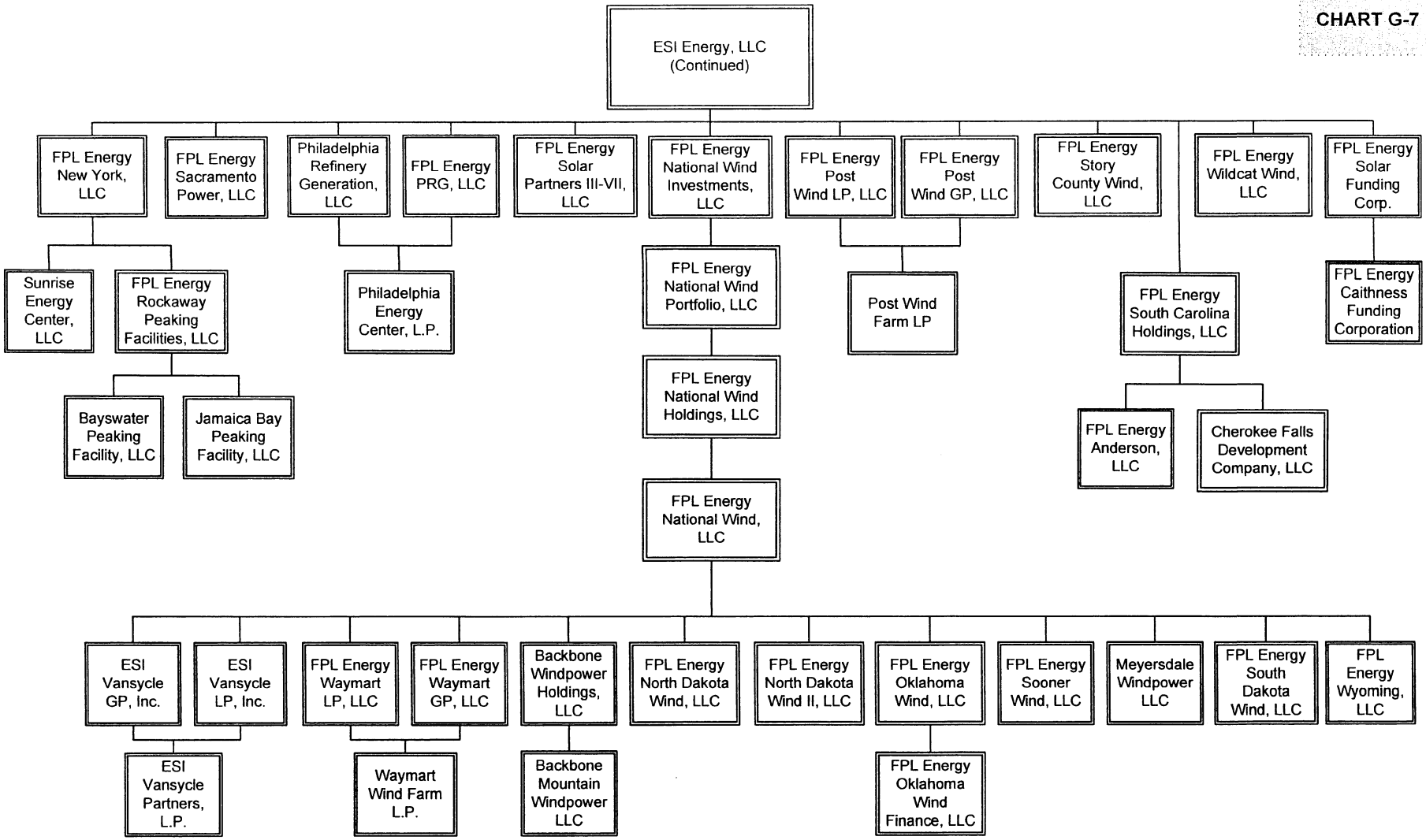
CHART G-6



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

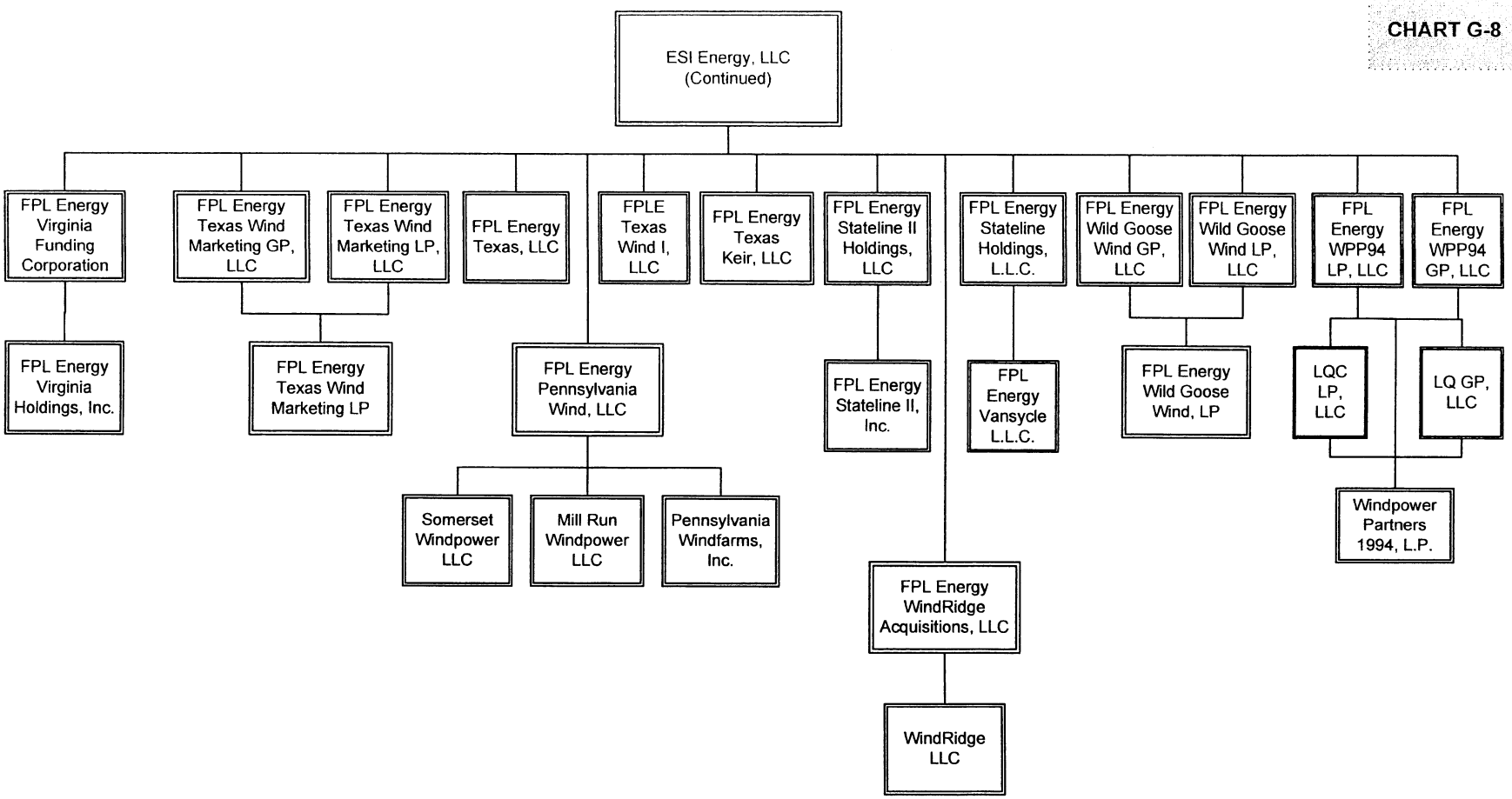
CHART G-7



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

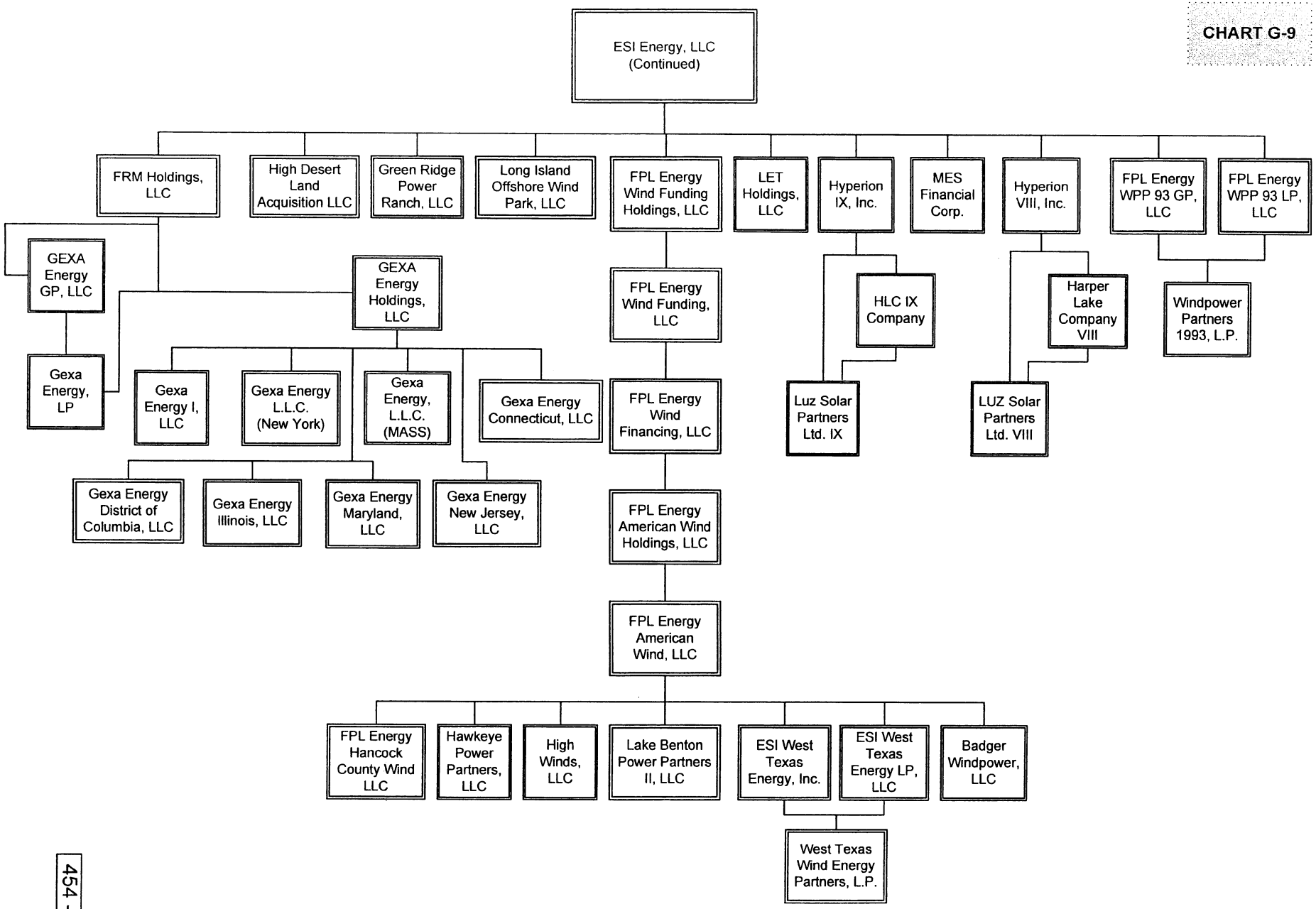
CHART G-8



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

CHART G-9

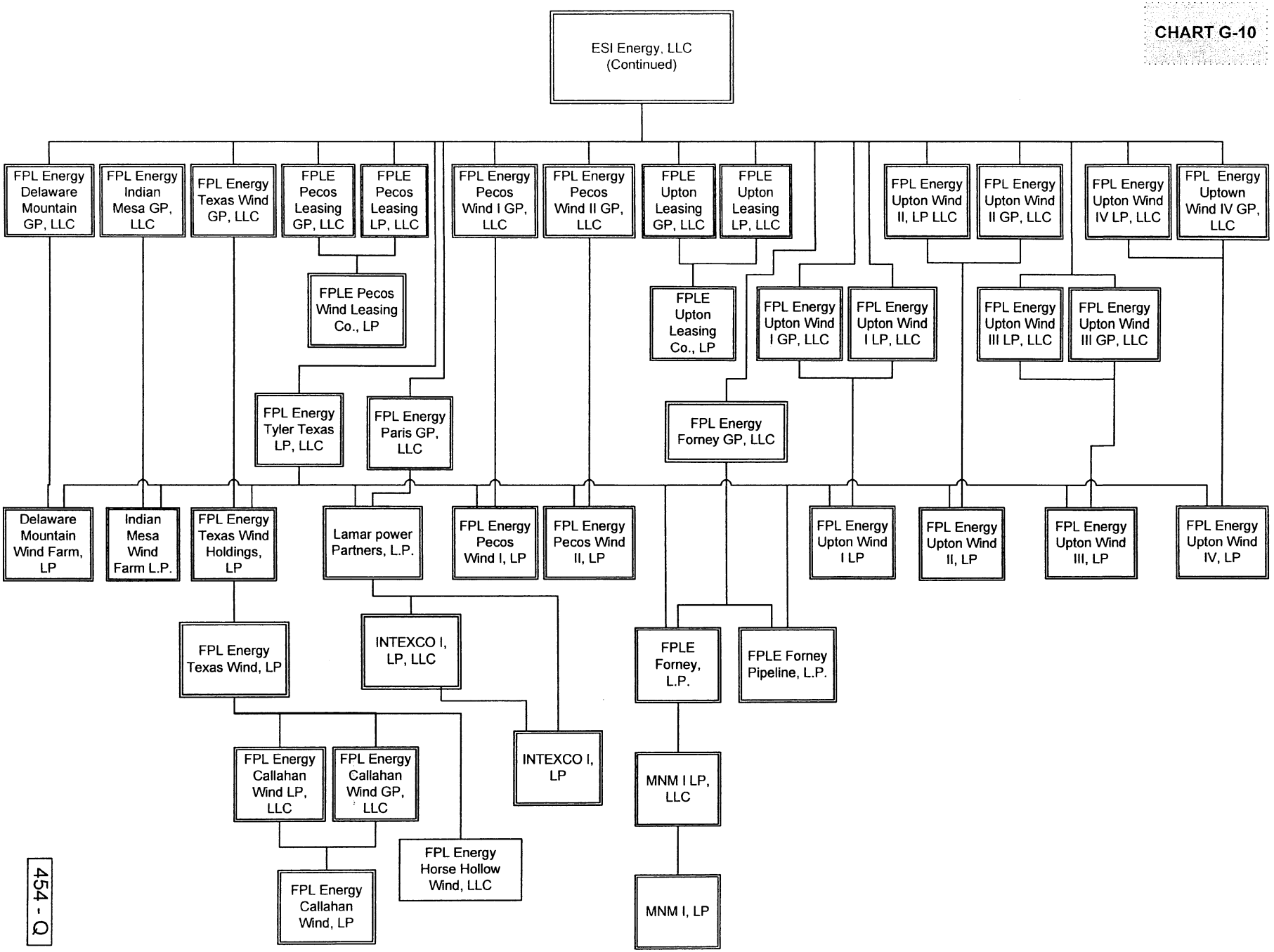


454 - P

LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

CHART G-10

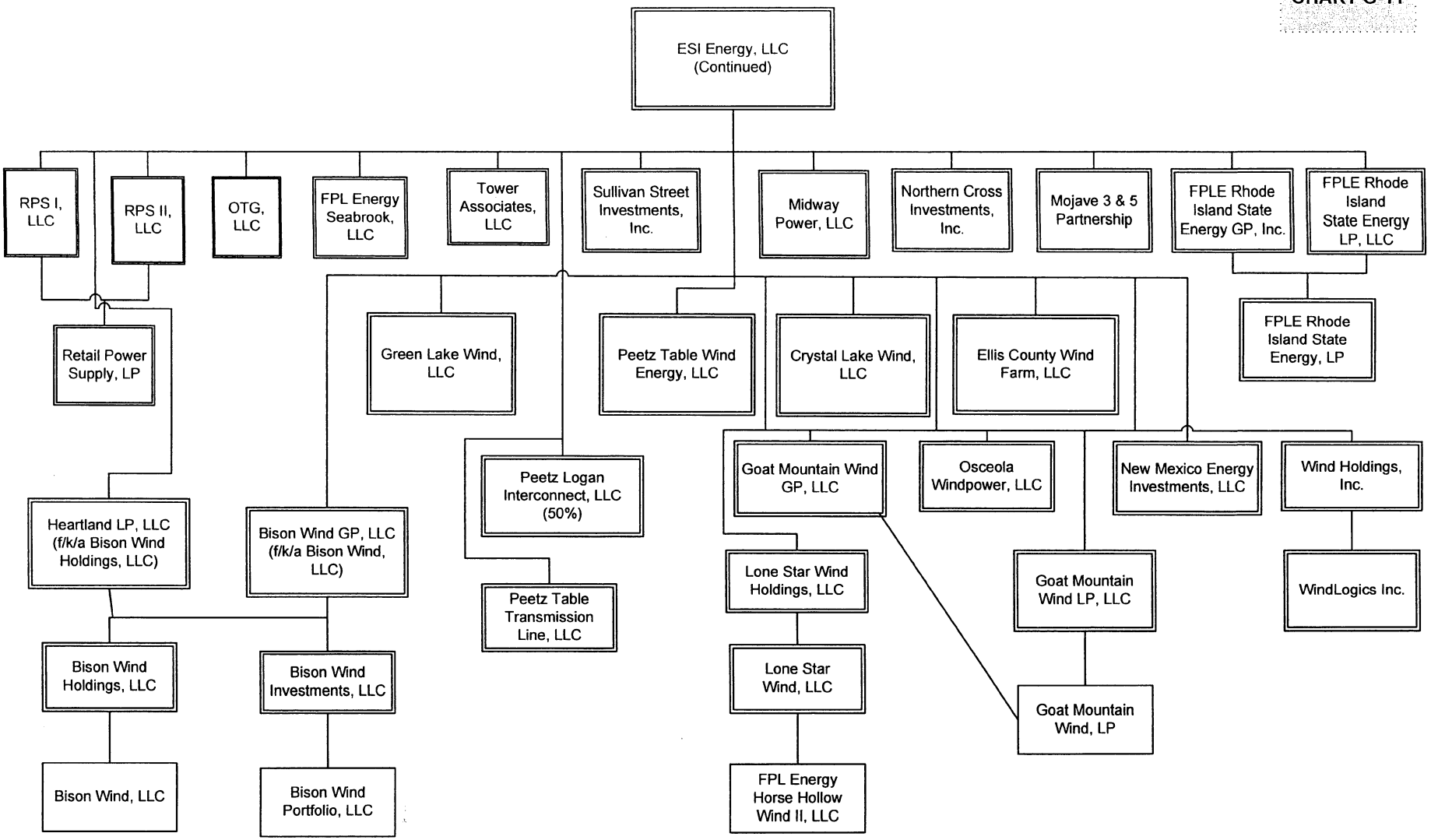


454 - Q

LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

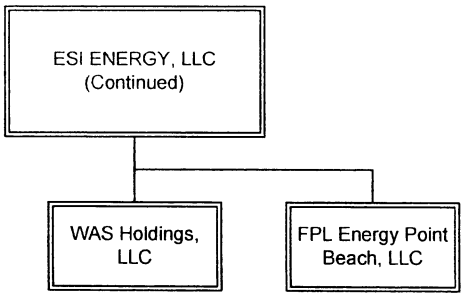
CHART G-11



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

CHART G-12

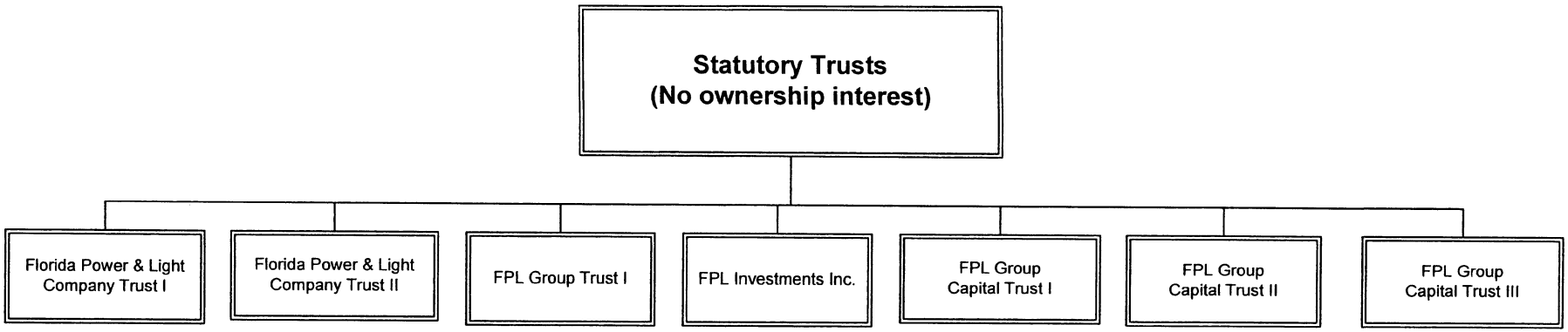


454 - R

LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

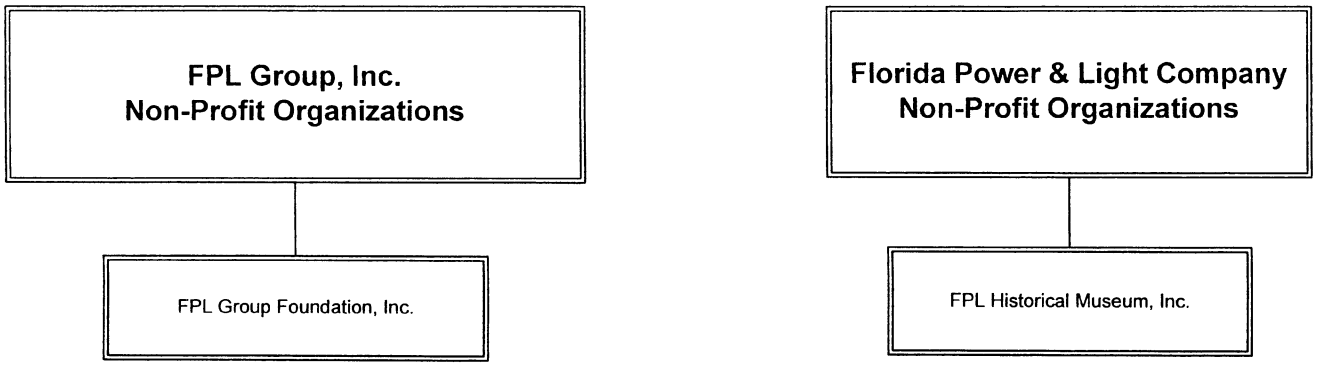
CHART H



LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

CHART I



454 - T

LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

12/31/2006

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies
Company: Florida Power & Light Company
For the Year Ended December 31, 2006

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
KPB Financial Corp.	On November 27, 2006, FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective December 29, 2006. Pursuant to the agreement, for a sale price of $850,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note of other instrument or security, together with all earnings, income and other proceeds thereon or therefrom) and certain accounts receivable generated from the sale and /or provision by the seller of electricity and other goods and services. In return, KPB agreed to purchase the above receivables for an $850,000,000 promissory note, payable on demand and bearing interest at three percent (3%) per annum. Interest payments on the promissory note shall be paid monthly, commencing January 31, 2007, and continuing monthly until the promissory note is paid in full.
KPB Financial Corp.	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary became a party to, or was deleted from, the Tax Allocation Agreement of FPL Group, Inc. and subsidiaries. Therefore, any corporate structure changes provided on pages 454 (i) - 454(vi) would also be reflected in FPL Group's tax arrangement.
FPL Energy, LLC and FPL Energy Services, Inc.	In 2006, the Power Systems Meter Services organization was moved to Customer Service. The Field Meters group provides meter maintenance support for FPL Energy. Meter Engineering and Meter Technology Center provide general engineering support, product specifications and equipment evaluation for new product development activities for FPL Energy Services. In both cases, work arrangements are through an informal agreement with services provided by request and as needed. Utility expenses incurred are direct charged to the project account number(s) provided.
FPL Energy Services, Inc.	FPL Customer Service Learning Development & Management entered into an agreement to develop and document training for FPL Energy Services - Connect Channel. Utility expenses incurred are direct charged to FPL Energy Services.
FPL Energy Services, Inc.	As of January 1, 2006 FPL's in-territory Florida natural gas business was assigned to FPL Energy Services, Inc. for $611,294.55. FPL had an independent valuation performed to determine the fair value of the In-Territory Gas Contracts at the time of transfer. The independent valuation determined that the fair value was $611,294.55 and accounted for the value, the contract term, and other contract term, and other key variables.
FPL FiberNet, LLC	The Information Management Department of FPL has requested FiberNet to furnish the necessary fiber optic circuits to provide redundancy, route diversity, and building diversity to the IM network. The circuits are required for four locations: South Florida Dispatch, Daytona, West Palm Dispatch, and the LeJune-Flagler office building. The total estimated price is $21,200.

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies
Company: Florida Power & Light Company
For the Year Ended December 31, 2006

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
FPL FiberNet, LLC	In 2006, FPL entered into a wireless antenna agreement with FPL FiberNet, LLC and allows FPL FiberNet, LLC to attach antennas to the communication space on FPL distribution poles. The term is 4 years with automatic renewals unless FiberNet is in default or either party provides notice of termination 60 days prior to expiration. FPL allows each attachment if in its sole and absolute judgment, the attachment will not interfere with FPL's system integrity. For each attachment, FiberNet pays for make ready work, initial review process fees, and an annual attachment fee. The annual attachment fee is determined by multiplying the percentage of the total usable space which is occupied by the attachment, by the sum of the operating expenses and actual capital costs of the utility attributable to the usable space of the pole plus one sixth of the cost of the sum of the operating expenses and actual capital costs of the utility attributable to the unusable space of the pole.
FPL FiberNet, LLC	In 2006, FPL entered into a disaster recovery site agreement with FPL FiberNet, LLC under which FiberNet subleases to FPL, 1,500 square feet of space at 8248 Parkline Boulevard in Orlando for use as a disaster recovery site. The term of the sublease is 5 years, and to expedite the installation of the disaster recovery site, the parties entered in this agreement, which is to be followed by a more detailed sublease agreement. The rental rate is $932.00 per month adjusted annually for inflation, plus $156.25 per month for FPL's proportionate share of operating expenses to be adjusted annually. FPL pays the actual cost of preparing the disaster recovery site which is estimated at $180,000.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of $500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2006

Provide information regarding individual affiliated transactions in excess of $500,000. Recurring monthly affiliated transactions which exceed $500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1	FPL Energy Services, Inc.	Sale of Natural Gas by EMT	76,218,604
2	FPL FiberNet, LLC	Payments for Services Rendered	8,630,894
3	FPL Group Foundation, Inc.	Contribution to Foundation	1,425,000
4	FPL Group, Inc.	Thrift Plan Company Match Payments	25,576,081
5	FPL Group, Inc.	Deferred Compensation & Incentives	15,679,413
7	FPL Group, Inc.	Stock Options Exercised	30,204,123
8	FPL Group, Inc.	Board of Director's Benefits Transfer to Parent Company	1,103,926
9	FPL Group, Inc.	Federal State Taxes Estimate	803,893,374
10	KPB Financial Corporation	Equity in Earnings	15,782,558
11	KPB Financial Corporation	Sale of Accounts Receivable to KPB	850,000,000
12	Palms Insurance Company, Limited	Worker's Compensation Insurance	6,486,773
13	Palms Insurance Company, Limited	Fleet Vehicle Liability Insurance	1,461,174
14	Palms Insurance Company, Limited	Wrap Up Insurance	1,693,779

NOTE: (A) See page 458 for Assets or Rights Purchased from or sold to Affiliates
NOTE: (B) Excludes Payment of Cash Collected on Behalf of Affiliate.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2006

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of $300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

a) Enter name of affiliate.
b) Give description of type of service, or name the product involved.
c) Enter contract or agreement effective dates.
d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
e) Enter utility account number in which charges are recorded.
f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group, Inc.	See Note 1		S	146	2,557,290
Palms Insurance Company, Limited	See Note 1		S	146	7,749,482
FPL Group International, Inc.	See Note 1		S	146	56,283
North American Power Systems	See Note 1		S	146	116,777
Alandco Inc.	See Note 1		S	146	23,203
Duane Arnold Energy Center	See Note 1		S	146	2,558,707
FPL FiberNet, LLC	See Note 1		S	146	2,711,644
FPL Group Capital Inc.	See Note 1		S	146	36,075,244
FPL Energy Seabrook, LLC	See Note 1		S	146	4,297,635
FPL Energy Power Marketing, Inc.	See Note 1		S	146	4,921,394
FPL Energy Project Management, Inc.	See Note 1		S	146	4,204,556
FPL Energy, LLC	See Note 1		S	146	12,541,508
FPL Energy Maine, Inc.	See Note 1		S	146	83,419
FPL Energy Services, Inc.	See Note 1		S	146	6,059,413

Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, in territory gas sales and aviation services.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2006

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group, Inc.	See Note 2		P	165	165,178
FPL Group, Inc.	See Note 2		P	228	(1,483,361)
FPL Group, Inc.	See Note 2		P	408	24,339
FPL Group, Inc.	See Note 2		P	517	(132,164)
FPL Group, Inc.	See Note 2		P	920	7,818,736
FPL Group, Inc.	See Note 2		P	921	49,368
FPL Group, Inc.	See Note 2		P	923	171,684
FPL Group, Inc.	See Note 2		P	926	2,867,748

Note 2: Reimbursements to Group for expenses paid on behalf of FPL Utility including compensation, incentives, pension costs and directors fees.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2006

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Bayswater Peaking Facility, LLC	Payments for Services Rendered	No purchase order	S	549/506	1,422
Calhoun Power Company, LLC	Payments for Services Rendered	No purchase order	S	553/512	21,288
Cherokee County Cogeneration Partners, LP	Payments for Services Rendered	No purchase order	S	506	3,432
Doswell Limited Partnership	Payments for Services Rendered	No purchase order	S	553/512	7,690
FPL Energy, LLC	Payments for Services Rendered	No purchase order	P	147	2,886,492
FPL Energy, LLC	Reimbursement for Hurricane Restoration Costs	No purchase order	P	593	9,322
FPL Energy, LLC	Reimbursed for IRS Refund	No purchase order	P	241	4,402
FPL Energy, LLC	Payments for Services Rendered	No purchase order	S	509/506	4,932
FPL Energy Services, Inc.	Payments for Services Rendered	No purchase order	P	107	910
FPL Energy Services, Inc.	Reimbursement for Hurricane Restoration Costs	No purchase order	P	186	6,961
FPL Energy Services, Inc.	Payments for Services Rendered	No purchase order	P	456	69,525
FPL Energy Services, Inc.	Gas Derivative Transactions-EMT	No purchase order	S	456	4,257,146
FPL Energy Services, Inc.	Purchases of Natural Gas for Cape Canaveral	No purchase order	P	501	80,550
FPL Energy Services, Inc.	Purchases of Natural Gas for Cape Canaveral	No purchase order	P	511	14,386
FPL Energy Services, Inc.	Reimbursement for Services Rendered	No purchase order	P	593	1,202
FPL Energy Services, Inc.	Reimbursement for Services Rendered	No purchase order	P	903	481
FPL Energy Services, Inc.	Reimbursement for Services Rendered	No purchase order	P	907	194,934
FPL Energy Services, Inc.	Reimbursement for Services Rendered	No purchase order	P	908	6,980
FPL Energy Services, Inc.	Reimbursement for Services Rendered	No purchase order	P	916	155,872
FPL Energy Services, Inc.	Reimbursement for Services Rendered	No purchase order	P	921	2,722

Note: (1) Excludes Payments of cash collected on behalf of Affiliates.
(2) Excludes FPL Consolidating Entities
(3) See page 458 for Assets or Rights Purchased from or sold to Affiliates

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2006

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	107	1,199,380
FPL FiberNet, LLC	Reimbursement for Trust Settlement	No purchase order	P	143	29,159
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	163	148,213
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	174	778
FPL FiberNet, LLC	Reimbursement for Services Rendered	No purchase order	P	506	16,639
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	506	8,730
FPL FiberNet, LLC	Reimbursement for Services Rendered	No purchase order	P	517	420
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	524	9,459
FPL FiberNet, LLC	Reimbursement for Various Services Rendered	No purchase order	P	549	5,245
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	552	548
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	554	548
FPL FiberNet, LLC	Reimbursement for Various Services Rendered	No purchase order	P	557	8,145
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	589	116,499
FPL FiberNet, LLC	Reimbursement for Training Seminar	No purchase order	P	907	1,038
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	910	264,920
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	921	477,011
FPL FiberNet, LLC	Reimbursement for Services Rendered	No purchase order	P	923	1,700
FPL FiberNet, LLC	Reimbursement for Services Rendered	No purchase order	P	931	36,142
FPL FiberNet, LLC	Payments for FPL Tower Lease Rentals	No purchase order	S	147	782,766
FPL Group, Inc.	Federal State Tax Payment	No purchase order	P	235	10,352
FPL Group, Inc.	Federal State Taxes Estimated Payment	No purchase order	P	235	217,545
FPL Services, LLC	Job Order Refund	No purchase order	P	174	909
FPL Services, LLC	Commercial/Industrial Lighting Program Energy Conservation Cost Recovery Clause	No purchase order	P	908	233,605
FPL Energy Forney, LLC	Payment for Services Rendered	No purchase order	S	553/512	85,404
FPL Energy Hancock Wind, LLC	Payment for Services Rendered	No purchase order	S	Various	1,200
FPL Energy Marcus Hook 750	Payment for Services Rendered	No purchase order	S	553/512	1,790
FPL Energy New Mexico Wind, LLC	Payment for Services Rendered	No purchase order	S	Various	3,038
FPL Energy North Dakota Wind	Payment for Services Rendered	No purchase order	S	Various	793
FPL Energy Pecos Wind, LP	Payment for Services Rendered	No purchase order	S	Various	5,061
FPL Energy Seabrook, LLC	Reimbursement for Support of Turkey Point Plant Operations	No purchase order	P	107	27,374
FPL Energy Seabrook, LLC	Reimbursement for Support of St. Lucie Plant Operations	No purchase order	P	107	32,640
FPL Energy Seabrook, LLC	Payment for Services Rendered to NED	No purchase order	S	123	599,749

Note: (1) Excludes Payments of cash collected on behalf of Affiliates.
(2) Excludes FPL Consolidating Entities
(3) See page 458 for Assets or Rights Purchased from or sold to Affiliates

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2006

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy Seabrook, LLC	Payment for Services Rendered	No purchase order	S	146	379,446
FPL Energy Seabrook, LLC	Payment for Services Rendered	No purchase order	S	154/241	9,873
FPL Energy Seabrook, LLC	Reimbursement for Hurricane Restoration Costs	No purchase order	P	186	38,506
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN Operations	No purchase order	P	517	32,829
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN Operations	No purchase order	P	519	2,888
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN Operations	No purchase order	P	520	100
FPL Energy Seabrook, LLC	Support for PTN Operations and Short Notice Outages	No purchase order	P	524	117,511
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN Operations	No purchase order	P	524	10,170
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN Operations	No purchase order	P	528	308,094
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN Operations	No purchase order	P	530	70,823
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN Operations	No purchase order	P	531	19,547
FPL Energy Seabrook, LLC	LNS Tariff Charges - NED	No purchase order	S	123	972,475
FPL Energy Seabrook, LLC	Property Tax Overpayment - NED	No purchase order	S	123	156,160
FPL Energy South Dakota, LLC	Payment for Services Rendered	No purchase order	S	408/925/926/456/922/ 549/506	522
FPL Energy Upton Wind I LP, LLC	Payment for Services Rendered	No purchase order	S	408/925/926/456/922/ 549/506	968
FPL Energy Waymart, LLC	Payment for Services Rendered	No purchase order	S	408/925/926/456/922/ 549/506	832
FPL Energy Wyman, LLC	Payment for Services Rendered	No purchase order	S	549/506	4,466
Gray County Wind Energy, LLC	Payment for Services Rendered	No purchase order	S	408/925/926/456/922/ 549/506	1,645
Hawkeye Power Partners, LLC	Payment for Services Rendered	No purchase order	S	408/925/926/456/922/ 549/506	464
KPB Financial Corp.	Net Capital Contributions	No purchase order	P	123	38,259
KPB Financial Corp.	Nuclear Decommission Fund Federal and State Taxes Credit	No purchase order	P	234	1,221,485
KPB Financial Corp.	Administrative Purchase Fee	No purchase order	P	427	20,000
Lake Benton Power Partners II, LLC	Payment for Services Rendered	No purchase order	S	408/925/926/456/922/ 549/506	1,703
Lamar Power Partners, LP	Payment for Services Rendered	No purchase order	S	408/925/926/456/922/ 549/506	263,249
North America Power Systems, LLC	Payment for Services Rendered	No purchase order	S	553/512	23,070
Palms Insurance Company, Limited	Wrap Up Insurance	No purchase order	P	165	1,032,812
Palms Insurance Company, Limited	Worker's Compensation Insurance	No purchase order	P	165	1,081,501
Posdef Power Company, LP	Payment for Services Rendered	No purchase order	S	549/506	9,585
West Texas Wind Energy Partners, LP	Payment for Services Rendered	No purchase order	S	408/925/926/456/922/ 549/506	2,457
Windlogics, Inc.	Payment for Services Rendered	No purchase order	P	506	28,640
Wind Power Partners 1993, LLC	Payment for Services Rendered	No purchase order	S	408/925/926/456/922/ 549/506	561

ANALYSIS OF DIVERSIFICATION ACTIVITY
Assets or Rights Purchased from or Sold to Affiliates

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2006

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases/Transfers from Affiliates:							
KPB Financial Corp.(KPB)	Administrative Fee	20,000		20,000		20,000	Yes
FPL Energy Seabrook, LLC	Bearing, Single Row	704		704	1,617	704	Yes
FPL Energy Seabrook, LLC	Anderson #820019 Seals	647		647	3,584	647	Yes
FPL Energy Seabrook, LLC	Disc Assembly, Motor Electric, AC	6,638		6,638	**See Note A**	6,638	Yes
FPL Energy Seabrook, LLC	Receptacle	603		603	**See Note A**	744	Yes
FPL Energy Seabrook, LLC	Spring Cartridge Caps	1,455		1,455	2,531	1,455	Yes
	Total					$30,188	
Sales to Affiliates:						**Sales Price**	
KPB Financial Corp.(KPB)	Miscellaneous Accounts Receivable	850,000,000	0	850,000,000		850,000,000	Yes
FPL FiberNet, LLC	Roof Replacement GO Building	32,685		32,685	32,685	32,685	Yes
FPL Energy Services, Inc.	Sale of Gas Contract			611,295		611,295	Yes
Doswell Limited Partnership	Gasket, Spec Purp. Gasket Spril	1,009		1,009	972	1,009	Yes
FPL Energy, LLC	Balt Voltage Alarm	3,488		3,488	2,810	3,488	Yes
FPL Energy, LLC	30/6, 45/2, 45/4 CCA Poles	3,844		3,844	3,173	3,844	Yes
FPL Energy Horse Hollow Wind, LLC	Card, Interface	413		413	300	413	Yes
FPL Energy Marcus Hook 750, LLC	Gasket, Spirl WND Gasket Crossfire Assembly	139		139	86	139	Yes
FPL Energy Marcus Hook 750, LLC	IGV Servo	2,594		2,594	2,150	2,594	Yes
FPL Energy Marcus Hook 750, LLC	Blade, 2nd Stage	255,213		255,213	**See Note A**	255,213	Yes
	Total					850,910,680	

NOTE: (A) No market price available, as item is obsolete

ANALYSIS OF DIVERSIFICATION ACTIVITY
Assets or Rights Purchased from or Sold to Affiliates

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2006

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Sales to Affiliates:							
FPL Energy Oliver Wind, LLC	CON, TRM, COMP	548		548	312	548	Yes
FPL Energy Oliver Wind, LLC	Ins, De, Poly, 23OKV, CLV-Ball, 52-5,1.5CW, CLV-Y-SKT, 52-5, DE CND, CMP.	2,870		2,870	3,121	2,870	Yes
FPL Energy Oliver Wind, LLC	Dead End Comp. Connection, Bolt, Eye 5/8x12 Shackle, Galv, Anchor	657		657	1,474	1,474	Yes
FPL Energy Seabrook, LLC	Valve Disc	307		307	962	962	Yes
FPL Energy Seabrook, LLC	Filter Pleated	170		170	**See Note A**	170	Yes
FPL Energy Wyman, LLC	Ink, Fusible Cutout, Fuse	470		470	439	470	Yes
Lamar Power Partners, LP	Gasket, Crossfire	296		296	218	296	Yes
Lamar Power Partners, LP	Tube, Sight, Flow Hose, Flexible Metal, Gas	3,943		3,943	3,701	3,968	Yes
Lamar Power Partners, LP	Male Inner X -Fire Tube, Female Inner X-Fire Tube	1,486		1,486	1,056	1,540	Yes
Lamar Power Partners, LP	Gasket, End Cover	165		165	295	295	Yes
Lamar Power Partners, LP	Bolt, Screw, Boroscope Plug, Lock Plate, Retainer, Bolt, Clamping Plate, Hose,	3,379		3,379	6,169	6,308	Yes
	Total					18,901	

NOTE: (A) No market price available, as item is obsolete

FLORIDA POWER & LIGHT COMPANY
Utility/Affiliate Employee Transfers
For the Year Ended 12/31/06

List employees earning more than $30,000 annually transferred
from/to the utility from/to an affiliate company.

EE ID	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment
27508	Duane Arnold	Florida Power & Light Company	Manager of Projects	Sr Project Manager - Da
19953	Florida Power & Light Company	Duane Arnold	Sr Project Mgr Nuclear	Manager of Projects
14827	Florida Power & Light Company	FPL Energy Operating Services	Principal PGD Leader	Sr Plant Leader
23556	Florida Power & Light Company	FPL Energy Operating Services	Wind Technician I	Production Technician L
19011	Florida Power & Light Company	FPL Energy Operating Services	Associate Engineer	Associate Engineer
28059	Florida Power & Light Company	FPL Energy Operating Services	Wind Technician II	Wind Technician III
21186	Florida Power & Light Company	FPL Energy Operating Services	Sr Materials Management	Materials Management Su
26819	Florida Power & Light Company	FPL Energy Operating Services	Sr Procurement Speciali	Procurement Specialist
15444	Florida Power & Light Company	FPL Energy Operating Services	PGD Leader I	Sr Plant Leader
20307	Florida Power & Light Company	FPL Energy Operating Services	Wind Technician I	Wind Technician I
23500	Florida Power & Light Company	FPL Energy Power Marketing, Inc	Sr Trading Risk Analyst	Sr Financial Analyst
27104	Florida Power & Light Company	FPL Energy Power Marketing, Inc	Sr Quantitative Analyst	Sr Quantitative Analyst
24792	Florida Power & Light Company	FPL Energy Power Marketing, Inc	Director Financial Acct	CFO - Gexa
11166	Florida Power & Light Company	FPL Energy Power Marketing, Inc	Physical Trader II	Physical Trader II
26976	Florida Power & Light Company	FPL Energy Power Marketing, Inc	Associate Quantitative	Associate Physical Trad
22302	Florida Power & Light Company	FPL Energy Power Marketing, Inc	Programmer Analyst S	Quantitative Analyst
23784	Florida Power & Light Company	FPL Energy Power Marketing, Inc	Derivative Accounting P	Derivative Accountant P
15029	Florida Power & Light Company	FPL Energy Project Management, Inc	PGD Leader II	Principal PGD Leader
20683	Florida Power & Light Company	FPL Energy Project Management, Inc	PGD General Mgr II	PGD General Mgr II
23414	Florida Power & Light Company	FPL Energy Project Management, Inc	PGD Technical Spec III	PGD Technical Spec II
24201	Florida Power & Light Company	FPL Energy Project Management, Inc	Sr Nuclear Analyst	Plant Leader I
29291	Florida Power & Light Company	FPL Energy Project Management, Inc	Sr PGBU Leader	Sr PGD Leader
19608	Florida Power & Light Company	FPL Energy Seabrook Station	Sr Nuclear Analyst	Sr Electrician
14114	Florida Power & Light Company	FPL Energy Seabrook Station	Principal Qc Specialist	Sr Engineering Analyst
14790	Florida Power & Light Company	FPL Energy Services, Inc	Business Analyst II	Business Analyst II
18397	Florida Power & Light Company	FPL Energy Services, Inc	Lead Business Spec	Lead Business Spec
21882	Florida Power & Light Company	FPL Energy Services, Inc	Programmer Analyst S	Programmer Analyst S
16584	Florida Power & Light Company	FPL Energy Services, Inc	Cust Svc Technician	Cust Svc Technician
20014	Florida Power & Light Company	FPL Energy Services, Inc	Sr Business Specialist	Sr Business Specialist
10276	Florida Power & Light Company	FPL Energy Services, Inc	Programmer Analyst S	Programmer Analyst S

FLORIDA POWER & LIGHT COMPANY
Utility/Affiliate Employee Transfers
For the Year Ended 12/31/06

List employees earning more than $30,000 annually transferred
from/to the utility from/to an affiliate company.

EE ID	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment
18753	Florida Power & Light Company	FPL Energy Services, Inc	IM Business Application	IM Business Application
11667	Florida Power & Light Company	FPL Energy Services, Inc	Sr Business Spec	Lead Business Spec
15322	Florida Power & Light Company	FPL Energy Services, Inc	Accountant I	Financial Analyst I
16559	Florida Power & Light Company	FPL Energy Services, Inc	Cust Grp Sys Tech	Cust Grp Sys Tech
16701	Florida Power & Light Company	FPL Energy Services, Inc	Energy Management Consu	Project Mgr
18692	Florida Power & Light Company	FPL Energy Services, Inc	Business Systems Analys	Business Systems Analys
14541	Florida Power & Light Company	FPL Energy Services, Inc	Programmer Analyst P	Programmer Analyst P
10711	Florida Power & Light Company	FPL Energy Services, Inc	Business Systems Analys	Business Systems Analys
11901	Florida Power & Light Company	FPL Energy Services, Inc	Cust Grp Sys Tech	Cust Grp Sys Tech
16129	Florida Power & Light Company	FPL Energy Services, Inc	Programmer Analyst P	Programmer Analyst P
15714	Florida Power & Light Company	FPL Energy Services, Inc	Business Specialist	Business Specialist
17630	Florida Power & Light Company	FPL Energy, LLC	Sr Materials Management	Sr Materials Management
18540	Florida Power & Light Company	FPL Energy, LLC	Sourcing Specialist I	Sourcing Specialist I
17363	Florida Power & Light Company	FPL Energy, LLC	Sourcing Specialist I	Senior Sourcing Special
14798	Florida Power & Light Company	FPL Energy, LLC	Sr Accountant	Sr Business Management
24061	Florida Power & Light Company	FPL Energy, LLC	Sourcing Specialist I	Sourcing Specialist I
21217	Florida Power & Light Company	FPL Energy, LLC	Programmer Analyst Prin	Lead Trading Applicatio
17500	Florida Power & Light Company	FPL Energy, LLC	Training Associate II	PGD Leader III
23283	Florida Power & Light Company	FPL Energy, LLC	HR Service Specialist	Associate HR Consultant
26366	Florida Power & Light Company	FPL Energy, LLC	Sr Attorney	Sr Attorney
27789	Florida Power & Light Company	FPL Energy, LLC	Sr HR Service Specialis	Associate HR Consultant
26903	Florida Power & Light Company	FPL Energy, LLC	Sr PGD Leader	Sr PGD Leader
13871	Florida Power & Light Company	FPL Energy, LLC	Principal Engineer	Project Engineering Man
20618	Florida Power & Light Company	FPL Energy, LLC	PGD General Mgr II	PGD General Mgr II
17215	Florida Power & Light Company	FPL Energy, LLC	Enterprise Category Lea	Enterprise Category Lea
28973	Florida Power & Light Company	FPL Energy, LLC	Intern Student	Plant Leader III
24835	Florida Power & Light Company	FPL Energy, LLC	Sr Attorney	Sr Attorney
27896	Florida Power & Light Company	FPL Energy, LLC	Administrative Technici	Legal Assistant - FPLE
23857	Florida Power & Light Company	FPL Energy, LLC	Network Support Special	Systems Administrator S
23762	Florida Power & Light Company	FPL Energy, LLC	Production Mgr I	PGD General Manager II

FLORIDA POWER & LIGHT COMPANY
Utility/Affiliate Employee Transfers
For the Year Ended 12/31/06

List employees earning more than $30,000 annually transferred
from/to the utility from/to an affiliate company.

EE ID	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment
15680	Florida Power & Light Company	FPL Energy, LLC	Director - Construction	Director
15632	Florida Power & Light Company	FPL Energy, LLC	Project Manager A	Compensation & Benefits
27804	Florida Power & Light Company	FPL Energy, LLC	Sr Attorney	Sr Attorney
18026	Florida Power & Light Company	FPL Energy, LLC	Programmer Analyst S	Lead Trading Applicatio
11967	Florida Power & Light Company	FPL Energy, LLC	Sr Trading Risk Analyst	Portfolio Optimization
22142	Florida Power & Light Company	FPL Energy, LLC	Principal Attorney	Principal Attorney
20036	Florida Power & Light Company	FPL Energy, LLC	Shareholder Services Ad	Associate Budget Analys
28450	Florida Power & Light Company	FPL Energy, LLC	Sr Materials Management	Sourcing Specialist II
19224	Florida Power & Light Company	FPL Energy, LLC	Production Mgr I	Production Mgr I
28215	Florida Power & Light Company	FPL Energy, LLC	Business Systems Analys	Lead Quality And Proces
17090	Florida Power & Light Company	FPL FiberNet, LLC	Administrative Technici	Executive Administrativ
26091	Florida Power & Light Company	FPL FiberNet, LLC	Network Support Special	Network Engineer P
15618	Florida Power & Light Company	FPL FiberNet, LLC	Administrative Speciali	Administrative Technici
19431	Florida Power & Light Company	FPL FiberNet, LLC	Accounting Manager	Controller, Accounting
19057	Florida Power & Light Company	FPL Group, Inc	Sr VP Eng, Constr & Cor	Sr VP Eng, Constr & Cor
11616	Florida Power & Light Company	FPL Group, Inc	Sr VP Power Generation	Sr VP Power Generation
12142	Florida Power & Light Company	FPL Group, Inc	Sr VP Nuclear Division	Sr VP Nuclear Division
23556	FPL Energy Operating Services	Florida Power & Light Company	Wind Technician I	Wind Technician I
19409	FPL Energy Operating Services	Florida Power & Light Company	Plant Leader I	Sr Plant Leader
12822	FPL Energy Operating Services	Florida Power & Light Company	Wind Technician I	Wind Technician I
14158	FPL Energy Operating Services	Florida Power & Light Company	Plant Mgr	Production Mgr I
28304	FPL Energy Operating Services	Florida Power & Light Company	Wind Technician II	Wind Technician III
30244	FPL Energy Operating Services	Florida Power & Light Company	Wind Technician III	Wind Technician III
14182	FPL Energy Power Marketing, Inc	Florida Power & Light Company	Portfolio Coordinator I	Mgr Portfolio OptIMizat
21036	FPL Energy Power Marketing, Inc	Florida Power & Light Company	Transportation & Exchan	Sr Accountant
14125	FPL Energy Power Marketing, Inc	Florida Power & Light Company	Associate Physical Trad	Transportation & Exchan
19872	FPL Energy Power Marketing, Inc	Florida Power & Light Company	Physical Trader II	Principal Transportatio
12008	FPL Energy Project Management, Inc	Florida Power & Light Company	Licensing Mgr	Licensing Mgr
24082	FPL Energy Project Management, Inc	Florida Power & Light Company	Engineering Supv	Engineering Supv
22601	FPL Energy Seabrook Station	Florida Power & Light Company	Nuc Maint/Technical Tra	Training Mgr

FLORIDA POWER & LIGHT COMPANY
Utility/Affiliate Employee Transfers
For the Year Ended 12/31/06

List employees earning more than $30,000 annually transferred
from/to the utility from/to an affiliate company.

EE ID	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment
22974	FPL Energy Seabrook Station	Florida Power & Light Company	Nuc Operations Training	Work Week Manager
23033	FPL Energy Seabrook Station	Florida Power & Light Company	Nuclear Plant Unit Supe	Asst Operations Mgr - N
14920	FPL Energy Services, Inc	Florida Power & Light Company	Sr Business Spec	Sr Business Spec
20796	FPL Energy Services, Inc	Florida Power & Light Company	Sr Business Specialist	Project Control Analyst
19325	FPL Energy Services, Inc	Florida Power & Light Company	Lead Business Spec	Underground Project Man
14541	FPL Energy Services, Inc	Florida Power & Light Company	Programmer Analyst P	Business Systems Analys
13624	FPL Energy Services, Inc	Florida Power & Light Company	Inside Sales Representa	Energy Management Consu
18112	FPL Energy, LLC	Florida Power & Light Company	Project Director	Asset Mgr
16211	FPL Energy, LLC	Florida Power & Light Company	Accounting Technician -	Sr Accounting Technicia
12148	FPL Energy, LLC	Florida Power & Light Company	Sr PGD Leader	Lead Professional - Con
11204	FPL Energy, LLC	Florida Power & Light Company	Lead Compensation Consu	Sr Accountant
16658	FPL Energy, LLC	Florida Power & Light Company	Portfolio OptIMization	HR Consultant I
14120	FPL Energy, LLC	Florida Power & Light Company	Lead Professional - Con	Project Coordinator
12611	FPL Energy, LLC	Florida Power & Light Company	Manager - Construction	Manager - Construction
12932	FPL Energy, LLC	Florida Power & Light Company	Transmission Business M	Lead Engineer - Power S
16300	FPL Energy, LLC	Florida Power & Light Company	Manager - Construction	Isfsi Site Project Mana
20330	FPL Energy, LLC	Florida Power & Light Company	Project Mgr	Lead Professional - Con
15606	FPL Energy, LLC	Florida Power & Light Company	SVP & Coo	VP & Chief Development
10937	FPL Energy, LLC	Florida Power & Light Company	Administrative Technici	Executive Administrativ
22014	FPL Energy, LLC	Florida Power & Light Company	Accounting Supv Busines	Mgr of Finance
19148	FPL Energy, LLC	Florida Power & Light Company	Senior Director - Const	Director Corporate Real
17933	FPL Energy, LLC	Florida Power & Light Company	Secretary To The Presid	Secretary To The Presid
25557	FPL Energy, LLC	Florida Power & Light Company	Director - Construction	Director - Construction
10830	FPL Energy, LLC	Florida Power & Light Company	Senior Director - Const	Senior Director - Const
16654	FPL Energy, LLC	Florida Power & Light Company	Sr PGD Leader	Mgr Cost & Performance
22431	FPL Energy, LLC	Florida Power & Light Company	Administrative Technici	Sr Executive Administra
29670	FPL Energy, LLC	Florida Power & Light Company	Senior Accountant	Internal Auditor I
12335	FPL FiberNet, LLC	Florida Power & Light Company	Lead Field Service Tech	Project Mgr I
13884	FPL FiberNet, LLC	Florida Power & Light Company	Accounting Supv Busines	Accounting Manager
21202	FPL FiberNet, LLC	Florida Power & Light Company	Principal Telecommunica	Project Mgr I

FLORIDA POWER & LIGHT COMPANY
Utility/Affiliate Employee Transfers
For the Year Ended 12/31/06

List employees earning more than $30,000 annually transferred from/to the utility from/to an affiliate company.

EE ID	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment
13917	FPL FiberNet, LLC	Florida Power & Light Company	Administrative Technici	Administrative Technici
16647	FPL FiberNet, LLC	Florida Power & Light Company	Provisioner - FBN	Business Analyst II
10320	FPL Group, Inc	Florida Power & Light Company	VP Marketing & Communic	VP Marketing & Communic

ANALYSIS OF DIVERSIFICATION ACTIVITY
Non-Tariffed Services and Products Provided by the Utility
FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2006

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service (a)	Account No. (b)	Regulated or Non-regulated (c)
Miscellaneous Service Revenues - Facility Relocation Work Orders	451	Regulated
Miscellaneous Service Revenues - Job Orders	451	Regulated
Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges	451	Regulated
Miscellaneous Service Revenues - Temporary Construction Work Orders	451	Regulated
Rent from Electric Utility Plant	454	Regulated
Rent from Pole Attachments	454	Regulated
Reclamation and Salvage Revenue	456	Regulated
In Territory Gas Sales - FPL Energy Services	456	Regulated
Transmission Facilities Use Charges	456	Regulated
Bill Statement Advertising Revenues	456	Regulated
Thermoscan Revenues	456	Regulated
BuildSmart Revenues	456	Regulated
Power Monitoring Revenues	456	Regulated
Inspections Revenue Enhancement	456	Regulated
Quality Power Conditioning Revenues	456	Regulated

Nonutility Property (Account 121)

Company: Florida Power & Light

For the Year Ended December 31, 2006

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

	Description and Location		Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
1	**PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:**				
2	Dade County-Turkey Point Transmission Right-of-Way(Transferred 1972)		338,275	0	**338,275**
3	Broward County-Andytown Switching Station(Transferred 1995)		658,345	0	**658,345**
4	Manatee County-Bradenton U.S. 41 and Buckeye Rd.(Transferred 1986)	**(1)**	303,986	(17,982)	**286,004**
5	Duval/Bradford Counties-Bradford-Duval#2 Right-of-Way(Transferred 1992)		408,648	0	**408,648**
6	Volusia County-Bunnell-St. Johns Right-of-Way(Transferred 1992)	**(2)**	357,394	1,675	**359,069**
7	St. Johns County-Bunnell-St. Johns Right-of-Way(Transferred 1992)	**(3) (4)**	344,992	(69,545)	**275,447**
8	Martin County-Tequesta Substation Site(Transferred 1992)		116,288	0	**116,288**
9	Flagler County-Bunnell-Angela Right-of-Way(Transferred 1992)		198,581	0	**198,581**
10	Indian River County-Service Center(Transferred 1999)		109,082	0	**109,082**
11	Flagler County-Substation Site(Transferred 1999)		553,043	0	**553,043**
12	Brevard County-Wickham Substation(Transferred 2001)		747,944	0	**747,944**
13	Brevard County-Eaugallie Secion(Transferred 2001)		203,807	0	**203,807**
14	Palm Beach County-Alexander Substation(Transferred 1996)		198,112	0	**198,112**
15		**TOTALS:**	**4,538,497**	**(85,852)**	**4,452,645**
16	**(1)** Gillette-port Manatee Surplus R/W Release of Easement.				
17	**(2)** Asset balances adjusted for county assignment $1,675.				
18	**(3)** Asset balances adjusted for county assignment ($1,675).				
19	**(4)** Release of easement ($67,870).				
20	**OTHER NON-UTILITY PROPERTY:**				
21	Dade County-Dade Davis Transm. Right-of-Way at SW 104 St.& 127 Ave.		125,815	0	125,815
22	Dade County-Lot 4, Block 3 LeBlond Subdivision		179,381	0	179,381
23	Dade County-Vacant Land adjacent to Miami Central Service Center		600,450	0	600,450
24	Broward County-Coral Springs Substation Site - Additional acreage for this site transferred to 121 on 08/2006	**(5)**	304,183	335,664	639,847
25	Broward County-Harmony Substation Site		1,590,303	0	1,590,303
26	Palm Beach County- Terminal Substation		224,105	0	224,105
27		**TOTALS:**	**3,024,237**	**335,664**	**3,359,901**
28					
29	**MINOR ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE:**		771,462	0	**771,462**
30	**Sales of Land & Land Rights**				
31	Transfer from 101 to 121	0			
32	Transfer from 121 to 105	0			
33	Transfer from 105 to 121	0			
34	Total	0			
35					
36					
37	**MINOR ITEMS - OTHER NONUTILITY PROPERTY:**		111,917	0	**111,917**
38					
39					
40		**TOTALS:**	**8,446,113**	**249,812**	**8,695,925**

Number of Electric Department Employees

Florida Power & Light Company
For the Year Ended December 31, 2006

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2006
2. Total Regular Full-Time Employees	10,133
3. Total Part-Time and Temporary Employees	284
4. Total Employees	10,417

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2006

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization - Account 425:	0
2		
3	(b) Miscellaneous Income Deductions - Account 426:	
4		
5	Donations - Account 426.1	
6		
7	FPL Foundation, Inc.	1,425,000
8		
9	Miscellaneous	1,194,810
10		
11	Total Account 426.1	2,619,810
12		
13	Life insurance - Account 426.2	0
14		
15	Penalties - Account 426.3	12
16		
17	Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
18		
19	Salary and expenses of FPL employees in connection with legislative matters	698,814
20		
21	Lobbying Expenses	4,749,472
22		
23	Professional Services	211,387
24		
25	Executive Stock Incentives - Below the Line	360,142
26		
27	Total Account 426.4	6,019,815
28		
29	Other Deductions - Account 426.5	
30		
31	Community Services	2,315,461
32		
33	Civic and Social Club Dues	23,216
34		
35	Disallowed Hurricane Restoration Costs	16,605,233
36		
37	Miscellaneous	63,862
38		
39	Total Account 426.5	19,007,772
40		
41	(c) Interest on Debt to Associated Companies - Account 430:	0

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2006

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

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(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(d) Other Interest Expense - Account 431:	
2		
3	Customer Deposits*	26,946,710
4		
5	Plant Scherer Joint Ownership Billing Agreement (Various Rates)	121,585
6		
7	St. Johns River Power Park- Purchase Power Agreement (Various Rates)	12,639
8		
9	Wholesale Revenues Subject to Refund (Various Rates)	1,223,713
10		
11	Promissory Notes (Various Rates)	3,646,119
12		
13	Commercial Paper (Various Rates)	27,138,432
14		
15	IRS Audits	1
16		
17	Other Tax Audits (Various Rates)	125,606
18		
19	Credit Line Commitment Fees (Various Rates)	2,225,363
20		
21	Audits - FMPA and OUC	6,120
22		
23	Margin Collateral Deposit	1,220,437
24		
25	Interest on Sales Tax	36,115
26		
27	Interest on Property Tax - Okeechobee County	560,427
28		
29	Interest Expense Due from FPL-NED to FPL Energy Seabrook (Tariff Billings)	23,520
30		
31	Interest Expense Due from FPL-NED to New England ISO (ISO-NE)	88,636
32		
33	Miscellaneous	120,668
34		
35	Total Account 431	63,496,091
36		
37		
38		

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2006

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

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(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	*Non-residential customers with cash deposits who have had 23 months or more of continuous	
2	service and have maintained a prompt payment record during the last 12 months are entitled	
3	to receive interest at the simple rate of 7% per annum. All other customers with cash deposits	
4	receive interest at the simple rate of 6% per annum.	

P.O. Box 029100, Miami, FL 33102

FPL

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
07 APR 30 PM 2:21
DIVISION OF
ECONOMIC REGULATION

April 30, 2007

Ms. Betty Gardner, Supervisor - Depreciation
Division of Economic Regulation
Florida Public Service Commission
Capital Circle Office Center
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Dear Ms. Gardner:

Enclosed is an original and three copies of Florida Power & Light Company's (FPL) Annual Status Report for the year ended 2006. It is being submitted as required under paragraph 9 of Rule 25-6.0436 of the Florida Administrative Code.

Schedule I of the filing contains the Plant In Service information for both General Ledger Accounts 101 and 106 combined. This schedule also contains the depreciation/amortization rates currently approved by the Florida Public Service Commission. Schedule II of the filing provides the components of the Accumulated Provision for Depreciation and Amortization as well as fossil dismantlement and nuclear decommissioning. Both schedules have been expanded to show the capital recovery schedules for the steam generators at St. Lucie Unit 2 and the reactor heads for all nuclear units.

In 2006, FPL had new depreciation rates approved in Docket No. 050188-EI (through Stipulation and Settlement in Docket No. 050045-EI) and Docket No. 050300-EI (for Manatee Unit 3 and Martin Unit 8). With the exception of depreciation rates currently requested for the new Turkey Point Combined Cycle Unit No. 5 (requested February 2, 2007 in Docket No. 070100-EI) which is anticipated to go into service in May 2007, no other depreciation rate changes are being sought at this time.

If you, or your staff, have any questions or concerns, please contact me at (305) 552-2358.

Sincerely,

H. Antonio Cuba
Director, Regulatory & Tax Accounting

Enclosures

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Cape Canaveral Common									
311.0	Structures & Improvements	$12,537,486.51	$1,103,334.25	$29,759.22	$0.00	$13,611,061.54	$0.00	$13,611,061.54	1.7%
312.0	Boiler Plant Equipment	783,926.82	1,911.63	0.00	80,485.09	866,323.54	0.00	866,323.54	1.3%
314.0	Turbogenerator Units	540,181.41	0.00	0.00	87,930.22	628,111.63	0.00	628,111.63	0.7%
315.0	Accessory Electric Equipment	422,451.20	0.00	0.00	0.00	422,451.20	0.00	422,451.20	1.9%
316.0	Miscellaneous Power Plant Equipment	615,504.19	2,776.78	0.00	0.00	618,280.97	0.00	618,280.97	2.8%
	Subtotal Depreciable	$14,899,550.13	$1,108,022.66	$29,759.22	$168,415.31	$16,146,228.88	$0.00	$16,146,228.88	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$79,616.69	$45,026.07	$31,189.69	$0.00	$93,453.07	$0.00	$93,453.07	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	245,985.46	100,889.63	11,411.93	0.00	335,463.16	0.00	335,463.16	7 Yr Amort
	Subtotal Amortizable	$325,602.15	$145,915.70	$42,601.62	$0.00	$428,916.23	$0.00	$428,916.23	
	Total Cape Canaveral Common	$15,225,152.28	$1,253,938.36	$72,360.84	$168,415.31	$16,575,145.11	$0.00	$16,575,145.11	
Cape Canaveral Unit 1									
311.0	Structures & Improvements	$1,319,825.59	$0.00	$0.00	$0.00	$1,319,825.59	$0.00	$1,319,825.59	2.0%
312.0	Boiler Plant Equipment	52,762,891.83	57,162.54	23,977.15	72,582.92	52,868,660.14	0.00	52,868,660.14	1.4%
314.0	Turbogenerator Units	19,727,927.98	0.00	0.00	974.00	19,728,901.98	0.00	19,728,901.98	0.6%
315.0	Accessory Electric Equipment	4,209,203.89	5,770.55	92,995.89	(71,619.04)	4,050,359.51	0.00	4,050,359.51	1.9%
316.0	Miscellaneous Power Plant Equipment	452,208.49	0.00	0.00	0.00	452,208.49	0.00	452,208.49	0.4%
	Subtotal Depreciable	$78,472,057.78	$62,933.09	$116,973.04	$1,937.88	$78,419,955.71	$0.00	$78,419,955.71	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Cape Canaveral Unit 1	$78,472,057.78	$62,933.09	$116,973.04	$1,937.88	$78,419,955.71	$0.00	$78,419,955.71	
Cape Canaveral Unit 2									
311.0	Structures & Improvements	$1,453,901.11	$0.00	$0.00	$0.00	$1,453,901.11	$0.00	$1,453,901.11	1.3%
312.0	Boiler Plant Equipment	47,319,338.65	3,296,441.48	1,928,238.05	67,433.67	48,754,975.75	0.00	48,754,975.75	1.1%
314.0	Turbogenerator Units	14,955,604.05	5,204,753.33	1,914,399.26	0.00	18,245,958.12	0.00	18,245,958.12	0.5%
315.0	Accessory Electric Equipment	5,060,818.27	55,054.62	95,618.48	(62,433.67)	4,957,820.74	0.00	4,957,820.74	1.3%
316.0	Miscellaneous Power Plant Equipment	502,011.37	39,750.00	27,316.42	0.00	514,444.95	0.00	514,444.95	0.3%
	Subtotal Depreciable	$69,291,673.45	$8,595,999.43	$3,965,572.21	$5,000.00	$73,927,100.67	$0.00	$73,927,100.67	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Cape Canaveral Unit 2	$69,291,673.45	$8,595,999.43	$3,965,572.21	$5,000.00	$73,927,100.67	$0.00	$73,927,100.67	
Cape Canaveral Site									
311.0	Structures & Improvements	$15,311,213.21	$1,103,334.25	$29,759.22	$0.00	$16,384,788.24	$0.00	$16,384,788.24	
312.0	Boiler Plant Equipment	100,866,157.30	3,355,515.65	1,952,215.20	220,501.68	102,489,959.43	0.00	102,489,959.43	
314.0	Turbogenerator Units	35,223,713.44	5,204,753.33	1,914,399.26	88,904.22	38,602,971.73	0.00	38,602,971.73	
315.0	Accessory Electric Equipment	9,692,473.36	60,825.17	188,614.37	(134,052.71)	9,430,631.45	0.00	9,430,631.45	
316.0	Miscellaneous Power Plant Equipment	1,569,724.05	42,526.78	27,316.42	0.00	1,584,934.41	0.00	1,584,934.41	
	Subtotal Depreciable	$162,663,281.36	$9,766,955.18	$4,112,304.47	$175,353.19	$168,493,285.26	$0.00	$168,493,285.26	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$79,616.69	$45,026.07	$31,189.69	$0.00	93,453.07	$0.00	$93,453.07	
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
316.7	Misc. Power Plant Equipt. - 7-Year Amort	245,985.46	100,889.63	11,411.93	0.00	335,463.16	0.00	335,463.16	
	Subtotal Amortizable	$325,602.15	$145,915.70	$42,601.62	$0.00	$428,916.23	$0.00	$428,916.23	
	Total Cape Canaveral Site	$162,988,883.51	$9,912,870.88	$4,154,906.09	$175,353.19	$168,922,201.49	$0.00	$168,922,201.49	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Cutler Common									
311.0	Structures & Improvements	$6,157,412.68	$0.00	$275,802.99	$0.00	$5,881,609.69	$0.00	$5,881,609.69	0.0%
312.0	Boiler Plant Equipment	859,900.94	0.00	114,351.48	0.00	745,549.46	0.00	745,549.46	0.5%
314.0	Turbogenerator Units	1,215,539.77	0.00	0.00	0.00	1,215,539.77	0.00	1,215,539.77	0.0%
315.0	Accessory Electric Equipment	1,042,278.78	0.00	0.00	0.00	1,042,278.78	0.00	1,042,278.78	0.5%
316.0	Miscellaneous Power Plant Equipment	618,186.13	0.00	0.00	0.00	618,186.13	0.00	618,186.13	0.0%
	Subtotal Depreciable	$9,893,318.30	$0.00	$390,154.47	$0.00	$9,503,163.83	$0.00	$9,503,163.83	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$20,459.37	$10,452.53	$0.00	$0.00	$30,911.90	$0.00	$30,911.90	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	67,159.84	74,278.26	2,459.77	0.00	138,978.33	0.00	138,978.33	7 Yr Amort
	Subtotal Amortizable	$87,619.21	$84,730.79	$2,459.77	$0.00	$169,890.23	$0.00	$169,890.23	
	Total Cutler Common	$9,980,937.51	$84,730.79	$392,614.24	$0.00	$9,673,054.06	$0.00	$9,673,054.06	
Cutler Unit 5									
311.0	Structures & Improvements	$423,704.99	$0.00	$0.00	$0.00	$423,704.99	0.00	$423,704.99	1.0%
312.0	Boiler Plant Equipment	5,696,623.23	0.00	245,215.53	0.00	5,451,407.70	0.00	5,451,407.70	0.0%
314.0	Turbogenerator Units	5,237,148.53	18,388.00	0.00	0.00	5,255,536.53	0.00	5,255,536.53	0.0%
315.0	Accessory Electric Equipment	2,298,648.21	0.00	0.00	0.00	2,298,648.21	0.00	2,298,648.21	0.2%
316.0	Miscellaneous Power Plant Equipment	139,459.74	56,914.12	16,215.77	0.00	180,158.09	0.00	180,158.09	0.0%
	Subtotal Depreciable	$13,795,584.70	$75,302.12	$261,431.30	$0.00	$13,609,455.52	$0.00	$13,609,455.52	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Cutler Unit 5	$13,795,584.70	$75,302.12	$261,431.30	$0.00	$13,609,455.52	$0.00	$13,609,455.52	
Cutler Unit 6									
311.0	Structures & Improvements	$406,156.80	$0.00	$0.00	$0.00	$406,156.80	$0.00	$406,156.80	1.3%
312.0	Boiler Plant Equipment	11,234,827.87	23,029.35	329,756.54	0.00	10,928,100.68	0.00	10,928,100.68	1.0%
314.0	Turbogenerator Units	8,343,521.78	0.00	0.00	0.00	8,343,521.78	0.00	8,343,521.78	0.7%
315.0	Accessory Electric Equipment	3,008,317.93	0.00	0.00	0.00	3,008,317.93	0.00	3,008,317.93	0.8%
316.0	Miscellaneous Power Plant Equipment	121,598.17	0.00	0.00	0.00	121,598.17	0.00	121,598.17	0.6%
	Subtotal Depreciable	$23,114,422.55	$23,029.35	$329,756.54	$0.00	$22,807,695.36	$0.00	$22,807,695.36	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Cutler Unit 6	$23,114,422.55	$23,029.35	$329,756.54	$0.00	$22,807,695.36	$0.00	$22,807,695.36	
Cutler Site									
311.0	Structures & Improvements	$6,987,274.47	$0.00	$275,802.99	$0.00	$6,711,471.48	$0.00	$6,711,471.48	
312.0	Boiler Plant Equipment	17,791,352.04	23,029.35	689,323.55	0.00	17,125,057.84	0.00	17,125,057.84	
314.0	Turbogenerator Units	14,796,210.08	18,388.00	0.00	0.00	14,814,598.08	0.00	14,814,598.08	
315.0	Accessory Electric Equipment	6,349,244.92	0.00	0.00	0.00	6,349,244.92	0.00	6,349,244.92	
316.0	Miscellaneous Power Plant Equipment	879,244.04	56,914.12	16,215.77	0.00	919,942.39	0.00	919,942.39	
	Subtotal Depreciable	$46,803,325.55	$98,331.47	$981,342.31	$0.00	$45,920,314.71	$0.00	$45,920,314.71	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$20,459.37	$10,452.53	$0.00	$0.00	$30,911.90	$0.00	$30,911.90	
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
316.7	Misc. Power Plant Equipt. - 7-Year Amort	67,159.84	74,278.26	2,459.77	0.00	138,978.33	0.00	138,978.33	
	Subtotal Amortizable	$87,619.21	$84,730.79	$2,459.77	$0.00	$169,890.23	$0.00	$169,890.23	
	Total Cutler Site	$46,890,944.76	$183,062.26	$983,802.08	$0.00	$46,090,204.94	$0.00	$46,090,204.94	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Manatee Common									
311.0	Structures & Improvements	$82,370,365.00	$2,702,073.50	$261,435.81	$57,723.15	$84,868,725.84	$0.00	$84,868,725.84	4.9%
312.0	Boiler Plant Equipment	2,048,250.35	84,267.19	0.00	(152,841.67)	1,979,675.87	0.00	1,979,675.87	14.1%
314.0	Turbogenerator Units	10,180,345.57	350,528.53	0.00	(2,263,449.17)	8,267,424.93	0.00	8,267,424.93	0.4%
315.0	Accessory Electric Equipment	8,413,220.51	12,607.20	0.00	0.00	8,425,827.71	0.00	8,425,827.71	3.7%
316.0	Miscellaneous Power Plant Equipment	2,189,760.85	14,310.05	0.00	0.00	2,204,070.90	0.00	2,204,070.90	6.0%
	Subtotal Depreciable	$105,201,942.28	$3,163,786.47	$261,435.81	($2,358,567.69)	$105,745,725.25	$0.00	$105,745,725.25	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$206,452.20	$62,164.69	$61,970.54	$0.00	$206,646.35	$0.00	$206,646.35	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	65,624.93	0.10	0.00	0.00	65,625.03	0.00	65,625.03	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	313,355.67	29,674.41	50,370.13	0.00	292,659.95	0.00	292,659.95	7 Yr Amort
	Subtotal Amortizable	$585,432.80	$91,839.20	$112,340.67	$0.00	$564,931.33	$0.00	$564,931.33	
	Total Manatee Common	$105,787,375.08	$3,255,625.67	$373,776.48	($2,358,567.69)	$106,310,656.58	$0.00	$106,310,656.58	
Manatee Unit 1									
311.0	Structures & Improvements	$6,685,958.39	($313.30)	$0.00	($57,723.15)	$6,627,921.94	$0.00	$6,627,921.94	4.1%
312.0	Boiler Plant Equipment	105,240,525.55	746,552.66	18,311.98	0.00	105,968,766.23	0.00	105,968,766.23	4.8%
314.0	Turbogenerator Units	58,033,532.92	93,753.85	299,155.51	1,824,962.05	59,653,093.31	0.00	59,653,093.31	3.7%
315.0	Accessory Electric Equipment	9,546,700.43	12,362.37	0.00	0.00	9,559,062.80	0.00	9,559,062.80	3.6%
316.0	Miscellaneous Power Plant Equipment	2,804,777.60	73,718.88	78,341.97	0.00	2,800,154.51	0.00	2,800,154.51	2.7%
	Subtotal Depreciable	$182,311,494.89	$926,074.46	$395,809.46	$1,767,238.90	$184,608,998.79	$0.00	$184,608,998.79	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Manatee Unit 1	$182,311,494.89	$926,074.46	$395,809.46	$1,767,238.90	$184,608,998.79	$0.00	$184,608,998.79	
Manatee Unit 2									
311.0	Structures & Improvements	$4,806,181.86	$0.00	$0.00	$0.00	$4,806,181.86	$0.00	$4,806,181.86	4.1%
312.0	Boiler Plant Equipment	82,739,931.22	20,285,057.74	5,152,334.57	110,807.07	97,983,461.46	0.00	97,983,461.46	4.0%
314.0	Turbogenerator Units	56,223,658.44	(467,634.86)	210,595.23	172,266.08	55,717,694.43	0.00	55,717,694.43	3.0%
315.0	Accessory Electric Equipment	7,342,729.93	0.00	0.00	0.00	7,342,729.93	0.00	7,342,729.93	3.6%
316.0	Miscellaneous Power Plant Equipment	2,019,887.09	0.00	0.00	0.00	2,019,887.09	0.00	2,019,887.09	2.6%
	Subtotal Depreciable	$153,132,388.54	$19,817,422.88	$5,362,929.80	$283,073.15	$167,869,954.77	$0.00	$167,869,954.77	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Manatee Unit 2	$153,132,388.54	$19,817,422.88	$5,362,929.80	$283,073.15	$167,869,954.77	$0.00	$167,869,954.77	
Manatee Site									
311.0	Structures & Improvements	$93,862,505.25	$2,701,760.20	$261,435.81	$0.00	$96,302,829.64	$0.00	$96,302,829.64	
312.0	Boiler Plant Equipment	190,028,707.12	21,115,877.59	5,170,646.55	(42,034.60)	205,931,903.56	0.00	205,931,903.56	
314.0	Turbogenerator Units	124,437,536.93	(23,352.48)	509,750.74	(266,221.04)	123,638,212.67	0.00	123,638,212.67	
315.0	Accessory Electric Equipment	25,302,650.87	24,969.57	0.00	0.00	25,327,620.44	0.00	25,327,620.44	
316.0	Miscellaneous Power Plant Equipment	7,014,425.54	88,028.93	78,341.97	0.00	7,024,112.50	0.00	7,024,112.50	
	Subtotal Depreciable	$440,645,825.71	$23,907,283.81	$6,020,175.07	($308,255.64)	$458,224,678.81	$0.00	$458,224,678.81	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$206,452.20	$62,164.69	$61,970.54	$0.00	$206,646.35	$0.00	$206,646.35	
316.5	Misc. Power Plant Equipt. - 5-Year Amort	65,624.93	0.10	0.00	0.00	65,625.03	0.00	65,625.03	
316.7	Misc. Power Plant Equipt. - 7-Year Amort	313,355.67	29,674.41	50,370.13	0.00	292,659.95	0.00	292,659.95	
	Subtotal Amortizable	$585,432.80	$91,839.20	$112,340.67	$0.00	$564,931.33	$0.00	$564,931.33	
	Total Manatee Site	$441,231,258.51	$23,999,123.01	$6,132,515.74	($308,255.64)	$458,789,610.14	$0.00	$458,789,610.14	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Martin Common									
311.0	Structures & Improvements	$228,401,406.03	$42,419.42	$737,554.77	$0.00	$227,706,270.68	$0.00	$227,706,270.68	1.7%
312.0	Boiler Plant Equipment	3,864,538.48	755,913.86	0.00	(280,459.54)	4,339,992.80	0.00	4,339,992.80	4.1%
314.0	Turbogenerator Units	25,694,180.70	619,311.72	0.00	(1,973,283.75)	24,340,208.67	0.00	24,340,208.67	0.8%
315.0	Accessory Electric Equipment	7,086,308.93	0.00	0.00	0.00	7,086,308.93	0.00	7,086,308.93	1.3%
316.0	Miscellaneous Power Plant Equipment	2,559,388.07	0.00	0.00	97,015.44	2,656,403.51	0.00	2,656,403.51	3.2%
	Subtotal Depreciable	$267,605,822.21	$1,417,645.00	$737,554.77	($2,156,727.85)	$266,129,184.59	$0.00	$266,129,184.59	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$15,784.71	$6,979.84	$12,188.67	$0.00	$10,575.88	$0.00	$10,575.88	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	18,973.31	8,193.17	18,973.31	0.00	8,193.17	0.00	8,193.17	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	1,712,809.58	66,937.12	651,064.80	(97,015.44)	1,031,666.46	0.00	1,031,666.46	7 Yr Amort
	Subtotal Amortizable	$1,747,567.60	$82,110.13	$682,226.78	($97,015.44)	$1,050,435.51	$0.00	$1,050,435.51	
	Total Martin Common	$269,353,389.81	$1,499,755.13	$1,419,781.55	($2,253,743.29)	$267,179,620.10	$0.00	$267,179,620.10	
Martin Pipeline									
311.0	Structures & Improvements	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
312.0	Boiler Plant Equipment	370,941.56	0.00	0.00	0.00	370,941.56	0.00	370,941.56	0.0%
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Subtotal Depreciable	$370,941.56	$0.00	$0.00	$0.00	$370,941.56	$0.00	$370,941.56	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Martin Pipeline	$370,941.56	$0.00	$0.00	$0.00	$370,941.56	$0.00	$370,941.56	
Martin Unit 1									
311.0	Structures & Improvements	$14,852,634.18	$0.00	$0.00	$0.00	$14,852,634.18	$0.00	$14,852,634.18	1.5%
312.0	Boiler Plant Equipment	134,000,266.31	672,711.92	1,589,520.74	216,573.00	133,300,030.49	0.00	133,300,030.49	1.8%
314.0	Turbogenerator Units	72,278,898.41	501,547.32	964,395.78	1,911,827.89	73,727,877.84	0.00	73,727,877.84	1.3%
315.0	Accessory Electric Equipment	19,413,848.94	52,020.08	38,328.46	0.00	19,427,540.56	0.00	19,427,540.56	1.3%
316.0	Miscellaneous Power Plant Equipment	2,494,986.16	0.00	0.00	0.00	2,494,986.16	0.00	2,494,986.16	0.6%
	Subtotal Depreciable	$243,040,634.00	$1,226,279.32	$2,592,244.98	$2,128,400.89	$243,803,069.23	$0.00	$243,803,069.23	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Martin Unit 1	$243,040,634.00	$1,226,279.32	$2,592,244.98	$2,128,400.89	$243,803,069.23	$0.00	$243,803,069.23	
Martin Unit 2									
311.0	Structures & Improvements	$10,754,210.30	$0.00	$0.00	$0.00	$10,754,210.30	$0.00	$10,754,210.30	1.5%
312.0	Boiler Plant Equipment	133,834,698.69	1,748,889.86	260,542.19	(938,891.53)	134,384,154.83	0.00	134,384,154.83	1.5%
314.0	Turbogenerator Units	56,012,930.86	391,939.56	587,862.03	327,676.90	56,144,685.29	0.00	56,144,685.29	0.8%
315.0	Accessory Electric Equipment	15,424,368.45	174,672.09	53,160.73	0.00	15,545,879.81	0.00	15,545,879.81	1.5%
316.0	Miscellaneous Power Plant Equipment	2,127,602.80	0.00	0.00	0.00	2,127,602.80	0.00	2,127,602.80	0.7%
	Subtotal Depreciable	$218,153,811.10	$2,315,501.51	$901,564.95	($611,214.63)	$218,956,533.03	$0.00	$218,956,533.03	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Martin Unit 2	$218,153,811.10	$2,315,501.51	$901,564.95	($611,214.63)	$218,956,533.03	$0.00	$218,956,533.03	
Martin Site									
311.0	Structures & Improvements	$254,008,250.51	$42,419.42	$737,554.77	$0.00	$253,313,115.16	$0.00	$253,313,115.16	
312.0	Boiler Plant Equipment	272,070,445.04	3,177,515.64	1,850,062.93	(1,002,778.07)	272,395,119.68	0.00	272,395,119.68	
314.0	Turbogenerator Units	153,986,009.97	1,512,798.60	1,552,257.81	266,221.04	154,212,771.80	0.00	154,212,771.80	
315.0	Accessory Electric Equipment	41,924,526.32	226,692.17	91,489.19	0.00	42,059,729.30	0.00	42,059,729.30	
316.0	Miscellaneous Power Plant Equipment	7,181,977.03	0.00	0.00	97,015.44	7,278,992.47	0.00	7,278,992.47	
	Subtotal Depreciable	$729,171,208.87	$4,959,425.83	$4,231,364.70	($639,541.59)	$729,259,728.41	$0.00	$729,259,728.41	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$15,784.71	$6,979.84	$12,188.67	$0.00	$10,575.88	$0.00	$10,575.88	
316.5	Misc. Power Plant Equipt. - 5-Year Amort	18,973.31	8,193.17	18,973.31	0.00	8,193.17	0.00	8,193.17	
316.7	Misc. Power Plant Equipt. - 7-Year Amort	1,712,809.58	66,937.12	651,064.80	(97,015.44)	1,031,666.46	0.00	1,031,666.46	
	Subtotal Amortizable	$1,747,567.60	$82,110.13	$682,226.78	($97,015.44)	$1,050,435.51	$0.00	$1,050,435.51	
	Total Martin Site	$730,918,776.47	$5,041,535.96	$4,913,591.48	($736,557.03)	$730,310,163.92	$0.00	$730,310,163.92	

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Pt. Everglades Common									
311.0	Structures & Improvements	$20,370,544.12	$302,557.88	$8,766.79	($64,854.40)	$20,599,480.81	$0.00	$20,599,480.81	2.7%
312.0	Boiler Plant Equipment	1,086,928.80	185,281.62	0.00	(136,472.03)	1,135,738.39	0.00	1,135,738.39	2.2%
314.0	Turbogenerator Units	3,989,902.19	241,677.31	0.00	(631,507.73)	3,600,071.77	0.00	3,600,071.77	1.4%
315.0	Accessory Electric Equipment	5,174,015.04	438,115.06	0.00	0.00	5,612,130.10	0.00	5,612,130.10	2.3%
316.0	Miscellaneous Power Plant Equipment	1,764,233.69	0.00	0.00	(18,070.91)	1,746,162.78	0.00	1,746,162.78	1.3%
	Subtotal Depreciable	$32,385,623.84	$1,167,631.87	$8,766.79	($850,905.07)	$32,693,583.85	$0.00	$32,693,583.85	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$245,308.18	$78,140.35	$13,082.45	$0.00	$310,366.08	$0.00	$310,366.08	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	328,195.24	41,737.04	0.00	0.00	369,932.28	0.00	369,932.28	7 Yr Amort
	Subtotal Amortizable	$573,503.42	$119,877.39	$13,082.45	$0.00	$680,298.36	$0.00	$680,298.36	
	Total Pt. Everglades Common	$32,959,127.26	$1,287,509.26	$21,849.24	($850,905.07)	$33,373,882.21	$0.00	$33,373,882.21	
Pt. Everglades Unit 1									
311.0	Structures & Improvements	$1,430,846.64	$0.00	$0.00	$0.00	$1,430,846.64	$0.00	$1,430,846.64	2.6%
312.0	Boiler Plant Equipment	31,573,693.27	620,654.26	20,489.07	0.00	32,173,858.46	0.00	32,173,858.46	6.7%
314.0	Turbogenerator Units	14,381,183.64	26,038.58	67,183.71	550,532.81	14,890,571.32	0.00	14,890,571.32	1.4%
315.0	Accessory Electric Equipment	4,120,041.23	(83,020.43)	277,186.82	0.00	3,759,833.98	0.00	3,759,833.98	2.0%
316.0	Miscellaneous Power Plant Equipment	148,715.00	0.00	0.00	17,005.58	165,720.58	0.00	165,720.58	1.0%
	Subtotal Depreciable	$51,654,479.78	$563,672.41	$364,859.60	$567,538.39	$52,420,830.98	$0.00	$52,420,830.98	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Pt. Everglades Unit 1	$51,654,479.78	$563,672.41	$364,859.60	$567,538.39	$52,420,830.98	$0.00	$52,420,830.98	
Pt. Everglades Unit 2									
311.0	Structures & Improvements	$1,067,845.10	$0.00	$0.00	$0.00	$1,067,845.10	$0.00	$1,067,845.10	2.6%
312.0	Boiler Plant Equipment	35,130,603.70	977,293.67	48,470.74	0.00	36,059,426.63	0.00	36,059,426.63	6.1%
314.0	Turbogenerator Units	10,820,579.85	0.00	0.00	0.00	10,820,579.85	0.00	10,820,579.85	1.5%
315.0	Accessory Electric Equipment	5,614,815.54	3,247.01	0.00	0.00	5,618,062.55	0.00	5,618,062.55	2.1%
316.0	Miscellaneous Power Plant Equipment	201,044.25	0.00	0.00	1,065.33	202,109.58	0.00	202,109.58	1.7%
	Subtotal Depreciable	$52,834,888.44	$980,540.68	$48,470.74	$1,065.33	$53,768,023.71	$0.00	$53,768,023.71	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Pt. Everglades Unit 2	$52,834,888.44	$980,540.68	$48,470.74	$1,065.33	$53,768,023.71	$0.00	$53,768,023.71	
Pt. Everglades Unit 3									
311.0	Structures & Improvements	$609,588.10	$2,343.10	$6,165.34	$64,854.40	$670,620.26	$0.00	$670,620.26	2.6%
312.0	Boiler Plant Equipment	50,828,478.99	383,648.14	767,361.75	55,057.17	50,499,822.55	0.00	50,499,822.55	4.0%
314.0	Turbogenerator Units	13,036,867.46	47,582.20	15,234.84	58,785.11	13,127,999.93	0.00	13,127,999.93	1.5%
315.0	Accessory Electric Equipment	8,962,309.34	0.00	0.00	0.00	8,962,309.34	0.00	8,962,309.34	2.2%
316.0	Miscellaneous Power Plant Equipment	383,518.00	0.00	0.00	0.00	383,518.00	0.00	383,518.00	1.0%
	Subtotal Depreciable	$73,820,761.89	$433,573.44	$788,761.93	$178,696.68	$73,644,270.08	$0.00	$73,644,270.08	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Pt. Everglades Unit 3	$73,820,761.89	$433,573.44	$788,761.93	$178,696.68	$73,644,270.08	$0.00	$73,644,270.08	
Pt. Everglades Unit 4									
311.0	Structures & Improvements	$654,549.73	$77,412.28	$0.00	$0.00	$731,962.01	$0.00	$731,962.01	2.6%
312.0	Boiler Plant Equipment	61,035,351.08	15,149,149.63	5,776,953.92	31,674.63	70,439,221.42	0.00	70,439,221.42	3.6%
314.0	Turbogenerator Units	13,919,197.55	9,127,489.31	1,299,305.53	0.00	21,747,381.33	0.00	21,747,381.33	1.4%
315.0	Accessory Electric Equipment	10,140,663.94	2,170,483.49	883,475.09	0.00	11,427,672.34	0.00	11,427,672.34	2.1%
316.0	Miscellaneous Power Plant Equipment	208,900.22	0.00	0.00	0.00	208,900.22	0.00	208,900.22	1.3%
	Subtotal Depreciable	$85,958,662.52	$26,524,534.71	$7,959,734.54	$31,674.63	$104,555,137.32	$0.00	$104,555,137.32	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Pt. Everglades Unit 4	$85,958,662.52	$26,524,534.71	$7,959,734.54	$31,674.63	$104,555,137.32	$0.00	$104,555,137.32	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Pt. Everglades Site									
311.0	Structures & Improvements	$24,133,373.69	$382,313.26	$14,932.13	($0.00)	$24,500,754.82	$0.00	$24,500,754.82	
312.0	Boiler Plant Equipment	179,655,055.84	17,316,027.32	6,613,275.48	(49,740.23)	190,308,067.45	0.00	190,308,067.45	
314.0	Turbogenerator Units	56,147,730.69	9,442,787.40	1,381,724.08	(22,189.81)	64,186,604.20	0.00	64,186,604.20	
315.0	Accessory Electric Equipment	34,011,845.09	2,528,825.13	1,160,661.91	0.00	35,380,008.31	0.00	35,380,008.31	
316.0	Miscellaneous Power Plant Equipment	2,706,411.16	0.00	0.00	0.00	2,706,411.16	0.00	2,706,411.16	
	Subtotal Depreciable	$296,654,416.47	$29,669,953.11	$9,170,593.60	($71,930.04)	$317,081,845.94	$0.00	$317,081,845.94	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$245,308.18	$78,140.35	$13,082.45	$0.00	$310,366.08	$0.00	$310,366.08	
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
316.7	Misc. Power Plant Equipt. - 7-Year Amort	328,195.24	41,737.04	0.00	0.00	369,932.28	0.00	369,932.28	
	Subtotal Amortizable	$573,503.42	$119,877.39	$13,082.45	$0.00	$680,298.36	$0.00	$680,298.36	
	Total Pt. Everglades Site	$297,227,919.89	$29,789,830.50	$9,183,676.05	($71,930.04)	$317,762,144.30	$0.00	$317,762,144.30	
Riviera Common									
311.0	Structures & Improvements	$9,613,409.40	$18,638.60	$23,606.27	$0.00	$9,608,441.73	$0.00	$9,608,441.73	1.9%
312.0	Boiler Plant Equipment	684,535.27	18,129.01	0.00	(6,383.00)	696,281.28	0.00	696,281.28	0.4%
314.0	Turbogenerator Units	1,239,176.07	0.00	0.00	0.00	1,239,176.07	0.00	1,239,176.07	0.6%
315.0	Accessory Electric Equipment	2,134,740.81	0.00	0.00	0.00	2,134,740.81	0.00	2,134,740.81	1.4%
316.0	Miscellaneous Power Plant Equipment	778,134.87	41,874.00	0.00	0.00	820,008.87	0.00	820,008.87	2.1%
	Subtotal Depreciable	$14,449,996.42	$78,641.61	$23,606.27	($6,383.00)	$14,498,648.76	$0.00	$14,498,648.76	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$79,015.47	$47,003.04	$23,906.84	$0.00	$102,111.67	$0.00	$102,111.67	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	1,590.00	0.00	0.00	0.00	1,590.00	0.00	1,590.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	166,684.63	90,374.32	30,012.84	0.00	227,046.11	0.00	227,046.11	7 Yr Amort
	Subtotal Amortizable	$247,290.10	$137,377.36	$53,919.68	$0.00	$330,747.78	$0.00	$330,747.78	
	Total Riviera Common	$14,697,286.52	$216,018.97	$77,525.95	($6,383.00)	$14,829,396.54	$0.00	$14,829,396.54	
Riviera Unit 3									
311.0	Structures & Improvements	$180,122.09	$0.00	$0.00	$0.00	$180,122.09	$0.00	$180,122.09	1.9%
312.0	Boiler Plant Equipment	27,164,198.06	81,563.17	34,026.47	0.00	27,211,734.76	0.00	27,211,734.76	1.7%
314.0	Turbogenerator Units	18,656,292.19	0.00	0.00	0.00	18,656,292.19	0.00	18,656,292.19	0.6%
315.0	Accessory Electric Equipment	2,572,681.60	0.00	0.00	0.00	2,572,681.60	0.00	2,572,681.60	1.5%
316.0	Miscellaneous Power Plant Equipment	121,977.18	0.00	0.00	0.00	121,977.18	0.00	121,977.18	0.3%
	Subtotal Depreciable	$48,695,271.12	$81,563.17	$34,026.47	$0.00	$48,742,807.82	$0.00	$48,742,807.82	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Riviera Unit 3	$48,695,271.12	$81,563.17	$34,026.47	$0.00	$48,742,807.82	$0.00	$48,742,807.82	
Riviera Unit 4									
311.0	Structures & Improvements	$112,709.27	$0.00	$0.00	$0.00	$112,709.27	$0.00	$112,709.27	1.9%
312.0	Boiler Plant Equipment	21,236,156.64	1,107,337.52	946,166.92	6,383.00	21,403,710.24	0.00	21,403,710.24	1.4%
314.0	Turbogenerator Units	16,293,113.07	119,759.55	149,546.56	0.00	16,263,326.06	0.00	16,263,326.06	0.6%
315.0	Accessory Electric Equipment	2,396,861.10	0.00	0.00	0.00	2,396,861.10	0.00	2,396,861.10	1.4%
316.0	Miscellaneous Power Plant Equipment	49,625.78	0.00	0.00	0.00	49,625.78	0.00	49,625.78	0.3%
	Subtotal Depreciable	$40,088,465.86	$1,227,097.07	$1,095,713.48	$6,383.00	$40,226,232.45	$0.00	$40,226,232.45	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Riviera Unit 4	$40,088,465.86	$1,227,097.07	$1,095,713.48	$6,383.00	$40,226,232.45	$0.00	$40,226,232.45	
Riviera Site									
311.0	Structures & Improvements	$9,906,240.76	$18,638.60	$23,606.27	$0.00	$9,901,273.09	$0.00	$9,901,273.09	
312.0	Boiler Plant Equipment	49,084,889.97	1,207,029.70	980,193.39	0.00	49,311,726.28	0.00	49,311,726.28	
314.0	Turbogenerator Units	36,188,581.33	119,759.55	149,546.56	0.00	36,158,794.32	0.00	36,158,794.32	
315.0	Accessory Electric Equipment	7,104,283.51	0.00	0.00	0.00	7,104,283.51	0.00	7,104,283.51	
316.0	Miscellaneous Power Plant Equipment	949,737.83	41,874.00	0.00	0.00	991,611.83	0.00	991,611.83	
	Subtotal Depreciable	$103,233,733.40	$1,387,301.85	$1,153,346.22	$0.00	$103,467,689.03	$0.00	$103,467,689.03	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$79,015.47	$47,003.04	$23,906.84	$0.00	$102,111.67	$0.00	$102,111.67	
316.5	Misc. Power Plant Equipt. - 5-Year Amort	1,590.00	0.00	0.00	0.00	1,590.00	0.00	1,590.00	
316.7	Misc. Power Plant Equipt. - 7-Year Amort	166,684.63	90,374.32	30,012.84	0.00	227,046.11	0.00	227,046.11	
	Subtotal Amortizable	$247,290.10	$137,377.36	$53,919.68	$0.00	$330,747.78	$0.00	$330,747.78	
	Total Riviera Site	$103,481,023.50	$1,524,679.21	$1,207,265.90	$0.00	$103,798,436.81	$0.00	$103,798,436.81	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Sanford Common (Remaining)									
311.0	Structures & Improvements	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	4.0%
312.0	Boiler Plant Equipment	209,348.45	0.00	0.00	0.00	209,348.45	0.00	209,348.45	3.6%
314.0	Turbogenerator Units	5,131.05	0.00	0.00	0.00	5,131.05	0.00	5,131.05	2.8%
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.5%
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.3%
	Subtotal Depreciable	$214,479.50	$0.00	$0.00	$0.00	$214,479.50	$0.00	$214,479.50	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$10,621.09	($10,621.09)	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	23,177.32	3,643.91	0.00	(26,821.23)	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$33,798.41	($6,977.18)	$0.00	($26,821.23)	$0.00	$0.00	$0.00	
	Total Sanford Common (Remaining)	$248,277.91	($6,977.18)	$0.00	($26,821.23)	$214,479.50	$0.00	$214,479.50	
Sanford Unit 3 (Remaining)									
311.0	Structures & Improvements	$3,840,011.19	($54,263.08)	$66,039.29	$555,089.44	$4,274,798.26	$0.00	$4,274,798.26	4.0%
312.0	Boiler Plant Equipment	1,839,051.50	2,291,457.96	339,023.90	7,887,478.50	11,678,964.06	0.00	11,678,964.06	3.6%
314.0	Turbogenerator Units	5,623,629.67	8,329,970.33	474,836.63	224,505.31	13,703,268.68	0.00	13,703,268.68	2.8%
315.0	Accessory Electric Equipment	2,030,286.32	2,565,281.08	238,195.67	94,786.98	4,452,158.71	0.00	4,452,158.71	3.5%
316.0	Miscellaneous Power Plant Equipment	2,393.79	0.00	0.00	323,567.32	325,961.11	0.00	325,961.11	2.3%
	Subtotal Depreciable	$13,335,372.47	$13,132,446.29	$1,118,095.49	$9,085,427.55	$34,435,150.82	$0.00	$34,435,150.82	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$34,349.48	$16,523.20	$8,453.21	$0.00	$42,419.47	$0.00	$42,419.47	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	6,776.50	3,356.56	0.00	26,821.23	36,954.29	0.00	36,954.29	7 Yr Amort
	Subtotal Amortizable	$41,125.98	$19,879.76	$8,453.21	$26,821.23	$79,373.76	$0.00	$79,373.76	
	Total Sanford Unit 3 (Remaining)	$13,376,498.45	$13,152,326.05	$1,126,548.70	$9,112,248.78	$34,514,524.58	$0.00	$34,514,524.58	
Sanford Unit 3 (Retiring)									
311.0	Structures & Improvements	$555,089.44	$0.00	$0.00	(555,089.44)	$0.00	$0.00	$0.00	5.5 Yr Recovery
312.0	Boiler Plant Equipment	7,904,025.00	0.00	16,546.50	(7,887,478.50)	0.00	0.00	0.00	5.5 Yr Recovery
314.0	Turbogenerator Units	224,505.31	0.00	0.00	(224,505.31)	0.00	0.00	0.00	5.5 Yr Recovery
315.0	Accessory Electric Equipment	102,363.43	0.00	7,576.45	(94,786.98)	0.00	0.00	0.00	5.5 Yr Recovery
316.0	Miscellaneous Power Plant Equipment	323,567.32	0.00	0.00	(323,567.32)	0.00	0.00	0.00	5.5 Yr Recovery
	Subtotal Depreciable	$9,109,550.50	$0.00	$24,122.95	($9,085,427.55)	$0.00	$0.00	$0.00	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Sanford Unit 3 (Retiring)	$9,109,550.50	$0.00	$24,122.95	($9,085,427.55)	$0.00	$0.00	$0.00	
Sanford Site (Total)									
311.0	Structures & Improvements	$4,395,100.63	($54,263.08)	$66,039.29	$0.00	$4,274,798.26	$0.00	$4,274,798.26	
312.0	Boiler Plant Equipment	9,952,424.95	2,291,457.96	355,570.40	0.00	11,888,312.51	0.00	11,888,312.51	
314.0	Turbogenerator Units	5,853,266.03	8,329,970.33	474,836.63	0.00	13,708,399.73	0.00	13,708,399.73	
315.0	Accessory Electric Equipment	2,132,649.75	2,565,281.08	245,772.12	(0.00)	4,452,158.71	0.00	4,452,158.71	
316.0	Miscellaneous Power Plant Equipment	325,961.11	0.00	0.00	0.00	325,961.11	0.00	325,961.11	
	Subtotal Depreciable	$22,659,402.47	$13,132,446.29	$1,142,218.44	$0.00	$34,649,630.32	$0.00	$34,649,630.32	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$44,970.57	$5,902.11	$8,453.21	$0.00	$42,419.47	$0.00	$42,419.47	
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
316.7	Misc. Power Plant Equipt. - 7-Year Amort	29,953.82	7,000.47	0.00	0.00	36,954.29	0.00	36,954.29	
	Subtotal Amortizable	$74,924.39	$12,902.58	$8,453.21	$0.00	$79,373.76	$0.00	$79,373.76	
	Total Sanford Site (Total)	$22,734,326.86	$13,145,348.87	$1,150,671.65	$0.00	$34,729,004.08	$0.00	$34,729,004.08	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Scherer Coal Cars									
311.0	Structures & Improvements	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
312.0	Boiler Plant Equipment	34,525,137.88	0.00	111,792.00	0.00	34,413,345.88	0.00	34,413,345.88	7.0%
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Subtotal Depreciable	$34,525,137.88	$0.00	$111,792.00	$0.00	$34,413,345.88	$0.00	$34,413,345.88	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Scherer Coal Cars	$34,525,137.88	$0.00	$111,792.00	$0.00	$34,413,345.88	$0.00	$34,413,345.88	
Scherer Common (Site)									
311.0	Structures & Improvements	$36,641,798.29	$72,475.91	$63,123.58	$0.00	$36,651,150.62	$0.00	$36,651,150.62	1.6%
312.0	Boiler Plant Equipment	20,158,623.81	536,821.79	9,404.11	0.00	20,686,041.49	0.00	20,686,041.49	1.6%
314.0	Turbogenerator Units	3,937,918.24	0.00	0.00	0.00	3,937,918.24	0.00	3,937,918.24	1.0%
315.0	Accessory Electric Equipment	1,202,903.56	0.00	0.00	0.00	1,202,903.56	0.00	1,202,903.56	1.3%
316.0	Miscellaneous Power Plant Equipment	2,920,633.61	102,223.85	0.00	0.00	3,022,857.46	0.00	3,022,857.46	1.0%
	Subtotal Depreciable	$64,861,877.51	$711,521.55	$72,527.69	$0.00	$65,500,871.37	$0.00	$65,500,871.37	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$2,737.46	$0.00	$0.00	$0.00	$2,737.46	$0.00	$2,737.46	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	178,876.41	12,060.89	0.00	0.00	190,937.30	0.00	190,937.30	7 Yr Amort
	Subtotal Amortizable	$181,613.87	$12,060.89	$0.00	$0.00	$193,674.76	$0.00	$193,674.76	
	Total Scherer Common (Site)	$65,043,491.38	$723,582.44	$72,527.69	$0.00	$65,694,546.13	$0.00	$65,694,546.13	
Scherer Common 3 & 4									
311.0	Structures & Improvements	$2,877,374.52	$0.00	$0.00	$0.00	$2,877,374.52	$0.00	$2,877,374.52	1.9%
312.0	Boiler Plant Equipment	15,755,464.80	1,020,112.99	146,033.73	0.00	16,629,544.06	0.00	16,629,544.06	1.8%
314.0	Turbogenerator Units	326,995.22	0.00	0.00	0.00	326,995.22	0.00	326,995.22	0.9%
315.0	Accessory Electric Equipment	285,191.31	0.00	0.00	0.00	285,191.31	0.00	285,191.31	1.1%
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0%
	Subtotal Depreciable	$19,245,025.85	$1,020,112.99	$146,033.73	$0.00	$20,119,105.11	$0.00	$20,119,105.11	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Scherer Common 3 & 4	$19,245,025.85	$1,020,112.99	$146,033.73	$0.00	$20,119,105.11	$0.00	$20,119,105.11	
Scherer Unit 4									
311.0	Structures & Improvements	$61,453,969.01	$100,866.17	$0.00	$0.00	$61,554,835.18	$0.00	$61,554,835.18	2.2%
312.0	Boiler Plant Equipment	266,552,490.93	1,443,750.89	687,426.40	0.00	267,308,815.42	0.00	267,308,815.42	1.9%
314.0	Turbogenerator Units	112,591,264.57	994,709.65	0.00	0.00	113,585,974.22	0.00	113,585,974.22	1.5%
315.0	Accessory Electric Equipment	22,067,696.48	138,828.84	0.00	0.00	22,206,525.32	0.00	22,206,525.32	2.3%
316.0	Miscellaneous Power Plant Equipment	3,535,881.85	245,739.36	0.00	0.00	3,781,621.21	0.00	3,781,621.21	1.8%
	Subtotal Depreciable	$466,201,302.84	$2,923,894.91	$687,426.40	$0.00	$468,437,771.35	$0.00	$468,437,771.35	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Scherer Unit 4	$466,201,302.84	$2,923,894.91	$687,426.40	$0.00	$468,437,771.35	$0.00	$468,437,771.35	
Scherer Site									
311.0	Structures & Improvements	$100,973,141.82	$173,342.08	$63,123.58	$0.00	$101,083,360.32	0.00	$101,083,360.32	
312.0	Boiler Plant Equipment	336,991,717.42	3,000,685.67	954,656.24	0.00	339,037,746.85	0.00	339,037,746.85	
314.0	Turbogenerator Units	116,856,178.03	994,709.65	0.00	0.00	117,850,887.68	0.00	117,850,887.68	
315.0	Accessory Electric Equipment	23,555,791.35	138,828.84	0.00	0.00	23,694,620.19	0.00	23,694,620.19	
316.0	Miscellaneous Power Plant Equipment	6,456,515.46	347,963.21	0.00	0.00	6,804,478.67	0.00	6,804,478.67	
	Subtotal Depreciable	$584,833,344.08	$4,655,529.45	$1,017,779.82	$0.00	$588,471,093.71	$0.00	$588,471,093.71	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$2,737.46	$0.00	$0.00	$0.00	$2,737.46	0.00	$2,737.46	
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
316.7	Misc. Power Plant Equipt. - 7-Year Amort	178,876.41	12,060.89	0.00	0.00	190,937.30	0.00	190,937.30	
	Subtotal Amortizable	$181,613.87	$12,060.89	$0.00	$0.00	$193,674.76	$0.00	$193,674.76	
	Total Scherer Site	$585,014,957.95	$4,667,590.34	$1,017,779.82	$0.00	$588,664,768.47	$0.00	$588,664,768.47	

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
SJRPP Coal & Lime Eq.									
311.0	Structures & Improvements	$3,785,679.16	$0.00	$0.00	$0.00	$3,785,679.16	$0.00	$3,785,679.16	2.7%
312.0	Boiler Plant Equipment	30,701,088.97	65,390.95	62,172.65	0.00	30,704,307.27	0.00	30,704,307.27	2.5%
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0%
315.0	Accessory Electric Equipment	3,646,741.39	0.00	0.00	0.00	3,646,741.39	0.00	3,646,741.39	1.6%
316.0	Miscellaneous Power Plant Equipment	302,789.31	0.00	0.00	0.00	302,789.31	0.00	302,789.31	1.0%
	Subtotal Depreciable	$38,436,298.83	$65,390.95	$62,172.65	$0.00	$38,439,517.13	$0.00	$38,439,517.13	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total SJRPP Coal & Lime Eq.	$38,436,298.83	$65,390.95	$62,172.65	$0.00	$38,439,517.13	$0.00	$38,439,517.13	
SJRPP Coal Cars									
311.0	Structures & Improvements	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
312.0	Boiler Plant Equipment	2,658,009.37	0.00	0.00	0.00	2,658,009.37	0.00	2,658,009.37	0.0%
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Subtotal Depreciable	$2,658,009.37	$0.00	$0.00	$0.00	$2,658,009.37	$0.00	$2,658,009.37	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total SJRPP Coal Cars	$2,658,009.37	$0.00	$0.00	$0.00	$2,658,009.37	$0.00	$2,658,009.37	
SJRPP Common									
311.0	Structures & Improvements	$30,642,894.16	$92,285.47	$89,973.64	$0.00	$30,645,205.99	$0.00	$30,645,205.99	3.1%
312.0	Boiler Plant Equipment	3,035,657.38	285,799.60	0.00	(3,973.64)	3,317,483.34	0.00	3,317,483.34	2.0%
314.0	Turbogenerator Units	2,443,149.33	21,738.68	33,186.98	0.00	2,431,701.03	0.00	2,431,701.03	2.2%
315.0	Accessory Electric Equipment	5,616,358.10	0.00	0.00	0.00	5,616,358.10	0.00	5,616,358.10	1.3%
316.0	Miscellaneous Power Plant Equipment	1,513,854.27	19,859.66	11,212.68	0.00	1,522,501.25	0.00	1,522,501.25	0.6%
	Subtotal Depreciable	$43,251,913.24	$419,683.41	$134,373.30	($3,973.64)	$43,533,249.71	$0.00	$43,533,249.71	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$4,839.18	$0.00	$1,828.65	$0.00	$3,010.53	$0.00	$3,010.53	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	23,186.49	13,379.80	0.00	0.00	36,566.29	0.00	36,566.29	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	123,039.75	30,907.62	0.00	0.00	153,947.37	0.00	153,947.37	7 Yr Amort
	Subtotal Amortizable	$151,065.42	$44,287.42	$1,828.65	$0.00	$193,524.19	$0.00	$193,524.19	
	Total SJRPP Common	$43,402,978.66	$463,970.83	$136,201.95	($3,973.64)	$43,726,773.90	$0.00	$43,726,773.90	
SJRPP Gypsum & Ash									
311.0	Structures & Improvements	$2,052,191.70	$0.00	$0.00	$0.00	$2,052,191.70	$0.00	$2,052,191.70	3.4%
312.0	Boiler Plant Equipment	16,823,777.19	306,826.00	90,784.87	26,848.06	17,066,666.38	0.00	17,066,666.38	0.9%
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0%
315.0	Accessory Electric Equipment	53,006.59	0.00	0.00	0.00	53,006.59	0.00	53,006.59	2.4%
316.0	Miscellaneous Power Plant Equipment	111,288.85	0.00	0.00	0.00	111,288.85	0.00	111,288.85	1.4%
	Subtotal Depreciable	$19,040,264.33	$306,826.00	$90,784.87	$26,848.06	$19,283,153.52	$0.00	$19,283,153.52	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total SJRPP Gypsum & Ash	$19,040,264.33	$306,826.00	$90,784.87	$26,848.06	$19,283,153.52	$0.00	$19,283,153.52	
SJRPP Unit 1									
311.0	Structures & Improvements	$9,037,534.90	$0.00	$0.00	$0.00	$9,037,534.90	$0.00	$9,037,534.90	2.4%
312.0	Boiler Plant Equipment	70,489,913.52	521,707.77	(288,274.40)	0.00	71,299,895.69	0.00	71,299,895.69	2.2%
314.0	Turbogenerator Units	24,025,691.78	31,955.55	(23,607.30)	0.00	24,081,254.63	0.00	24,081,254.63	2.4%
315.0	Accessory Electric Equipment	11,359,024.57	1,659.12	78,129.54	0.00	11,282,554.15	0.00	11,282,554.15	1.6%
316.0	Miscellaneous Power Plant Equipment	1,992,486.62	0.00	0.00	0.00	1,992,486.62	0.00	1,992,486.62	2.4%
	Subtotal Depreciable	$116,904,651.39	$555,322.44	($233,752.16)	$0.00	$117,693,725.99	$0.00	$117,693,725.99	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	34,427.76	0.00	21,137.64	0.00	13,290.12	0.00	13,290.12	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	291,607.24	0.00	65,371.22	0.00	226,236.02	0.00	226,236.02	7 Yr Amort
	Subtotal Amortizable	$326,035.00	$0.00	$86,508.86	$0.00	$239,526.14	$0.00	$239,526.14	
	Total SJRPP Unit 1	$117,230,686.39	$555,322.44	($147,243.30)	$0.00	$117,933,252.13	$0.00	$117,933,252.13	

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
SJRPP Unit 2									
311.0	Structures & Improvements	$7,384,230.86	$0.00	$0.00	$0.00	$7,384,230.86	$0.00	$7,384,230.86	2.5%
312.0	Boiler Plant Equipment	64,691,836.03	1,094,776.31	1,089,130.05	(22,874.42)	64,674,607.87	0.00	64,674,607.87	2.3%
314.0	Turbogenerator Units	21,779,865.61	2,097,956.71	719,051.33	0.00	23,158,770.99	0.00	23,158,770.99	2.3%
315.0	Accessory Electric Equipment	9,646,549.60	261,394.72	126,191.40	0.00	9,781,752.92	0.00	9,781,752.92	1.9%
316.0	Miscellaneous Power Plant Equipment	1,594,909.46	265.56	14,652.36	0.00	1,580,522.66	0.00	1,580,522.66	2.1%
	Subtotal Depreciable	$105,097,391.56	$3,454,393.30	$1,949,025.14	($22,874.42)	$106,579,885.30	$0.00	$106,579,885.30	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total SJRPP Unit 2	$105,097,391.56	$3,454,393.30	$1,949,025.14	($22,874.42)	$106,579,885.30	$0.00	$106,579,885.30	
SJRPP Site									
311.0	Structures & Improvements	$52,902,530.78	$92,285.47	$89,973.64	$0.00	$52,904,842.61	$0.00	$52,904,842.61	
312.0	Boiler Plant Equipment	188,400,282.46	2,274,500.63	953,813.17	(0.00)	189,720,969.92	0.00	189,720,969.92	
314.0	Turbogenerator Units	48,248,706.72	2,151,650.94	728,631.01	0.00	49,671,726.65	0.00	49,671,726.65	
315.0	Accessory Electric Equipment	30,321,680.25	263,053.84	204,320.94	0.00	30,380,413.15	0.00	30,380,413.15	
316.0	Miscellaneous Power Plant Equipment	5,515,328.51	20,125.22	25,865.04	0.00	5,509,588.69	0.00	5,509,588.69	
	Subtotal Depreciable	$325,388,528.72	$4,801,616.10	$2,002,603.80	($0.00)	$328,187,541.02	$0.00	$328,187,541.02	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$4,839.18	$0.00	$1,828.65	$0.00	$3,010.53	$0.00	$3,010.53	
316.5	Misc. Power Plant Equipt. - 5-Year Amort	57,614.25	13,379.80	21,137.64	0.00	49,856.41	0.00	49,856.41	
316.7	Misc. Power Plant Equipt. - 7-Year Amort	414,646.99	30,907.62	65,371.22	0.00	380,183.39	0.00	380,183.39	
	Subtotal Amortizable	$477,100.42	$44,287.42	$88,337.51	$0.00	$433,050.33	$0.00	$433,050.33	
	Total SJRPP Site	$325,865,629.14	$4,845,903.52	$2,090,941.31	($0.00)	$328,620,591.35	$0.00	$328,620,591.35	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Turkey Point Common									
311.0	Structures & Improvements	$8,654,471.37	$186,087.64	$0.00	$0.00	$8,840,559.01	$0.00	$8,840,559.01	2.3%
312.0	Boiler Plant Equipment	1,762,301.11	578,461.09	0.00	(252,457.24)	2,088,304.96	0.00	2,088,304.96	2.1%
314.0	Turbogenerator Units	1,593,819.02	194,541.40	339,976.58	(204,465.21)	1,243,918.63	0.00	1,243,918.63	1.2%
315.0	Accessory Electric Equipment	3,227,404.77	0.00	0.00	0.00	3,227,404.77	0.00	3,227,404.77	2.1%
316.0	Miscellaneous Power Plant Equipment	1,055,400.85	0.00	54,648.98	0.00	1,000,751.87	0.00	1,000,751.87	1.0%
	Subtotal Depreciable	$16,293,397.12	$959,090.13	$394,625.56	($456,922.45)	$16,400,939.24	$0.00	$16,400,939.24	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$108,271.04	$42,327.94	$26,216.71	$0.00	$124,382.27	$0.00	$124,382.27	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	12,069.60	0.00	0.00	12,069.60	0.00	12,069.60	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	267,519.89	335,096.35	45,101.17	0.00	557,515.07	0.00	557,515.07	7 Yr Amort
	Subtotal Amortizable	$375,790.93	$389,493.89	$71,317.88	$0.00	$693,966.94	$0.00	$693,966.94	
	Total Turkey Point Common	$16,669,188.05	$1,348,584.02	$465,943.44	($456,922.45)	$17,094,906.18	$0.00	$17,094,906.18	
Turkey Point Unit 1									
311.0	Structures & Improvements	$1,841,609.39	$164,294.04	$34,854.00	$0.00	$1,971,049.43	$0.00	$1,971,049.43	2.5%
312.0	Boiler Plant Equipment	56,966,904.67	8,085,125.27	2,859,705.90	95,211.66	62,287,535.70	0.00	62,287,535.70	2.0%
314.0	Turbogenerator Units	17,271,941.37	5,084,957.97	486,603.45	168,611.99	22,038,907.88	0.00	22,038,907.88	1.4%
315.0	Accessory Electric Equipment	4,861,265.40	839,323.26	1,211,862.93	0.00	4,488,725.73	0.00	4,488,725.73	2.2%
316.0	Miscellaneous Power Plant Equipment	524,649.87	116,349.41	0.00	0.00	640,999.28	0.00	640,999.28	1.0%
	Subtotal Depreciable	$81,466,370.70	$14,290,049.95	$4,593,026.28	$263,823.65	$91,427,218.02	$0.00	$91,427,218.02	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	1,159.18	0.00	0.00	0.00	1,159.18	0.00	1,159.18	7 Yr Amort
	Subtotal Amortizable	$1,159.18	$0.00	$0.00	$0.00	$1,159.18	$0.00	$1,159.18	
	Total Turkey Point Unit 1	$81,467,529.88	$14,290,049.95	$4,593,026.28	$263,823.65	$91,428,377.20	$0.00	$91,428,377.20	
Turkey Point Unit 2									
311.0	Structures & Improvements	$1,974,440.05	$0.00	$0.00	$0.00	$1,974,440.05	$0.00	$1,974,440.05	2.1%
312.0	Boiler Plant Equipment	39,558,915.36	176,782.09	18,987.94	119,562.84	39,836,272.35	0.00	39,836,272.35	1.8%
314.0	Turbogenerator Units	16,253,998.89	2,047.36	158,132.40	(29,887.19)	16,068,026.66	0.00	16,068,026.66	1.2%
315.0	Accessory Electric Equipment	4,048,508.34	0.00	0.00	0.00	4,048,508.34	0.00	4,048,508.34	1.9%
316.0	Miscellaneous Power Plant Equipment	353,210.92	0.00	0.00	0.00	353,210.92	0.00	353,210.92	0.9%
	Subtotal Depreciable	$62,189,073.56	$178,829.45	$177,120.34	$89,675.65	$62,280,458.32	$0.00	$62,280,458.32	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Turkey Point Unit 2	$62,189,073.56	$178,829.45	$177,120.34	$89,675.65	$62,280,458.32	$0.00	$62,280,458.32	
Turkey Point Site									
311.0	Structures & Improvements	$12,470,520.81	$350,381.68	$34,854.00	$0.00	$12,786,048.49	$0.00	$12,786,048.49	
312.0	Boiler Plant Equipment	98,288,121.14	8,840,368.45	2,878,693.84	(37,682.74)	104,212,113.01	0.00	104,212,113.01	
314.0	Turbogenerator Units	35,119,759.28	5,281,546.73	984,712.43	(65,740.41)	39,350,853.17	0.00	39,350,853.17	
315.0	Accessory Electric Equipment	12,137,178.51	839,323.26	1,211,862.93	0.00	11,764,638.84	0.00	11,764,638.84	
316.0	Miscellaneous Power Plant Equipment	1,933,261.64	116,349.41	54,648.98	0.00	1,994,962.07	0.00	1,994,962.07	
	Subtotal Depreciable	$159,948,841.38	$15,427,969.53	$5,164,772.18	($103,423.15)	$170,108,615.58	$0.00	$170,108,615.58	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$108,271.04	$42,327.94	$26,216.71	$0.00	$124,382.27	$0.00	$124,382.27	
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	12,069.60	0.00	0.00	12,069.60	0.00	12,069.60	
316.7	Misc. Power Plant Equipt. - 7-Year Amort	268,679.07	335,096.35	45,101.17	0.00	558,674.25	0.00	558,674.25	
	Subtotal Amortizable	$376,950.11	$389,493.89	$71,317.88	$0.00	$695,126.12	$0.00	$695,126.12	
	Total Turkey Point Site	$160,325,791.49	$15,817,463.42	$5,236,090.06	($103,423.15)	$170,803,741.70	$0.00	$170,803,741.70	
STEAM PRODUCTION									
311.0	Structures & Improvements	$574,950,151.93	$4,810,211.88	$1,597,081.70	$0.00	$578,163,282.11	$0.00	$578,163,282.11	
312.0	Boiler Plant Equipment	1,443,129,153.28	62,602,007.96	22,398,450.75	(911,733.96)	1,482,420,976.53	0.00	1,482,420,976.53	
314.0	Turbogenerator Units	626,857,692.50	33,033,012.05	7,695,858.52	974.00	652,195,820.03	0.00	652,195,820.03	
315.0	Accessory Electric Equipment	192,532,323.93	6,647,799.06	3,102,721.46	(134,052.71)	195,943,348.82	0.00	195,943,348.82	
316.0	Miscellaneous Power Plant Equipment	34,532,586.37	713,781.67	202,388.18	97,015.44	35,140,995.30	0.00	35,140,995.30	
	Subtotal Depreciable	$2,872,001,908.01	$107,806,812.62	$34,996,500.61	($947,797.23)	$2,943,864,422.79	$0.00	$2,943,864,422.79	
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$807,454.87	$297,996.57	$178,836.76	$0.00	$926,614.68	$0.00	$926,614.68	
316.5	Misc. Power Plant Equipt. - 5-Year Amort	143,802.49	33,642.67	40,110.95	0.00	137,334.21	0.00	137,334.21	
316.7	Misc. Power Plant Equipt. - 7-Year Amort	3,726,346.71	788,956.11	855,791.86	(97,015.44)	3,562,495.52	0.00	3,562,495.52	
	Subtotal Amortizable	$4,677,604.07	$1,120,595.35	$1,074,739.57	($97,015.44)	$4,626,444.41	$0.00	$4,626,444.41	
	TOTAL STEAM PRODUCTION	$2,876,679,512.08	$108,927,407.97	$36,071,240.18	($1,044,812.67)	$2,948,490,867.20	$0.00	$2,948,490,867.20	

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St. Lucie Common									
321.0	Structures & Improvements	$314,249,720.34	$728,594.79	$503,589.21	($1,192,993.33)	$313,281,732.59	$0.00	$313,281,732.59	1.4%
322.0	Reactor Plant Equipment	41,731,826.93	0.00	0.00	(7,289.87)	41,724,537.06	0.00	41,724,537.06	3.1%
323.0	Turbogenerator Units	9,629,603.12	1,238,222.00	0.00	(3,544,602.73)	7,323,222.39	0.00	7,323,222.39	6.4%
324.0	Accessory Electric Equipment	29,607,827.73	0.00	0.00	0.00	29,607,827.73	0.00	29,607,827.73	1.2%
325.0	Miscellaneous Power Plant Equipment	22,727,233.70	2,999,974.44	0.00	0.00	25,727,208.14	0.00	25,727,208.14	2.5%
	Subtotal Depreciable	$417,946,211.82	$4,966,791.23	$503,589.21	($4,744,885.93)	$417,664,527.91	$0.00	$417,664,527.91	
325.3	Misc. Power Plant Equipt. - 3-Year Amort	$1,418,791.31	$320,253.08	$76,579.43	($103,117.77)	$1,559,347.19	$0.00	$1,559,347.19	3 Yr Amort
325.5	Misc. Power Plant Equipt. - 5-Year Amort	1,866,819.90	153,391.88	65,551.27	314,094.94	2,268,755.45	0.00	2,268,755.45	5 Yr Amort
325.7	Misc. Power Plant Equipt. - 7-Year Amort	13,371,676.94	4,200,443.38	1,505,019.40	(210,977.17)	15,856,123.75	0.00	15,856,123.75	7 Yr Amort
	Subtotal Amortizable	$16,657,288.15	$4,674,088.34	$1,647,150.10	$0.00	$19,684,226.39	$0.00	$19,684,226.39	
	Total St. Lucie Common	$434,603,499.97	$9,640,879.57	$2,150,739.31	($4,744,885.93)	$437,348,754.30	$0.00	$437,348,754.30	
St. Lucie Unit 1									
321.0	Structures & Improvements	$137,556,279.13	$228,514.21	$0.00	$1,000,821.46	$138,785,614.80	$0.00	$138,785,614.80	1.1%
322.0	Reactor Plant Equipment	453,352,834.97	1,234,301.24	17,290.78	0.00	454,569,845.43	0.00	454,569,845.43	1.8%
323.0	Turbogenerator Units	99,987,910.28	(2,618,560.47)	116,706.09	422,505.73	97,675,149.45	0.00	97,675,149.45	1.2%
324.0	Accessory Electric Equipment	74,162,254.63	2,280,782.30	550,285.67	0.00	75,892,751.26	0.00	75,892,751.26	1.7%
325.0	Miscellaneous Power Plant Equipment	10,499,702.53	0.00	0.00	0.00	10,499,702.53	0.00	10,499,702.53	1.0%
	Subtotal Depreciable	$775,558,981.54	$1,125,037.28	$684,282.54	$1,423,327.19	$777,423,063.47	$0.00	$777,423,063.47	
325.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
325.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
325.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total St. Lucie Unit 1	$775,558,981.54	$1,125,037.28	$684,282.54	$1,423,327.19	$777,423,063.47	$0.00	$777,423,063.47	
St. Lucie Unit 2									
321.0	Structures & Improvements	$243,162,231.20	$4,642,794.17	$1,073,051.02	$0.00	$246,731,974.35	$0.00	$246,731,974.35	1.0%
322.0	Reactor Plant Equipment	599,957,260.51	17,537,700.99	5,196,651.35	0.00	612,298,310.15	0.00	612,298,310.15	1.1%
323.0	Turbogenerator Units	147,699,145.04	4,073,440.78	745,999.08	1,334,223.85	152,360,810.59	0.00	152,360,810.59	1.9%
324.0	Accessory Electric Equipment	162,217,929.98	1,690,526.49	1,004,525.56	0.00	162,903,930.91	0.00	162,903,930.91	1.6%
325.0	Miscellaneous Power Plant Equipment	21,251,426.21	0.00	0.00	0.00	21,251,426.21	0.00	21,251,426.21	1.3%
	Subtotal Depreciable	$1,174,287,992.94	$27,944,462.43	$8,020,227.01	$1,334,223.85	$1,195,546,452.21	$0.00	$1,195,546,452.21	
325.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
325.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
325.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total St. Lucie Unit 2	$1,174,287,992.94	$27,944,462.43	$8,020,227.01	$1,334,223.85	$1,195,546,452.21	$0.00	$1,195,546,452.21	
St. Lucie Site									
321.0	Structures & Improvements	$694,968,230.67	$5,599,903.17	$1,576,640.23	($192,171.87)	$698,799,321.74	$0.00	$698,799,321.74	
322.0	Reactor Plant Equipment	1,095,041,922.41	18,772,002.23	5,213,942.13	(7,289.87)	1,108,592,692.64	0.00	1,108,592,692.64	
323.0	Turbogenerator Units	257,316,658.44	2,693,102.31	862,705.17	(1,787,873.15)	257,359,182.43	0.00	257,359,182.43	
324.0	Accessory Electric Equipment	265,988,012.34	3,971,308.79	1,554,811.23	0.00	268,404,509.90	0.00	268,404,509.90	
325.0	Miscellaneous Power Plant Equipment	54,478,362.44	2,999,974.44	0.00	0.00	57,478,336.88	0.00	57,478,336.88	
	Subtotal Depreciable	$2,367,793,186.30	$34,036,290.94	$9,208,098.76	($1,987,334.89)	$2,390,634,043.59	$0.00	$2,390,634,043.59	
325.3	Misc. Power Plant Equipt. - 3-Year Amort	$1,418,791.31	$320,253.08	$76,579.43	($103,117.77)	$1,559,347.19	$0.00	$1,559,347.19	
325.5	Misc. Power Plant Equipt. - 5-Year Amort	1,866,819.90	153,391.88	65,551.27	314,094.94	2,268,755.45	0.00	2,268,755.45	
325.7	Misc. Power Plant Equipt. - 7-Year Amort	13,371,676.94	4,200,443.38	1,505,019.40	(210,977.17)	15,856,123.75	0.00	15,856,123.75	
	Subtotal Amortizable	$16,657,288.15	$4,674,088.34	$1,647,150.10	$0.00	$19,684,226.39	$0.00	$19,684,226.39	
	Total St. Lucie Site	$2,384,450,474.45	$38,710,379.28	$10,855,248.86	($1,987,334.89)	$2,410,318,269.98	$0.00	$2,410,318,269.98	

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Turkey Point Common									
321.0	Structures & Improvements	$218,539,103.37	$14,506,428.62	$2,600,146.17	$10,275.86	$230,455,661.68	$0.00	$230,455,661.68	1.1%
322.0	Reactor Plant Equipment	47,211,562.18	3,212,556.97	67,680.00	(2,527,728.66)	47,828,710.49	0.00	47,828,710.49	1.5%
323.0	Turbogenerator Units	6,307,072.15	6,500,130.53	114,562.99	(1,201,543.66)	11,491,096.03	0.00	11,491,096.03	1.4%
324.0	Accessory Electric Equipment	41,489,177.08	0.00	0.00	0.00	41,489,177.08	0.00	41,489,177.08	0.9%
325.0	Miscellaneous Power Plant Equipment	21,677,328.25	579,136.70	158,721.97	0.00	22,097,742.98	0.00	22,097,742.98	1.2%
	Subtotal Depreciable	$335,224,243.03	$24,798,252.82	$2,941,111.13	($3,718,996.46)	$353,362,388.26	$0.00	$353,362,388.26	
325.3	Misc. Power Plant Equipt. - 3-Year Amort	$1,865,657.35	$270,053.83	$288,364.72	$0.00	$1,847,346.46	$0.00	$1,847,346.46	3 Yr Amort
325.5	Misc. Power Plant Equipt. - 5-Year Amort	952,844.52	141,453.69	11,322.28	0.00	1,082,975.93	0.00	1,082,975.93	5 Yr Amort
325.7	Misc. Power Plant Equipt. - 7-Year Amort	14,587,083.45	4,901,494.90	2,154,789.75	0.00	17,333,788.60	0.00	17,333,788.60	7 Yr Amort
	Subtotal Amortizable	$17,405,585.32	$5,313,002.42	$2,454,476.75	$0.00	$20,264,110.99	$0.00	$20,264,110.99	
	Total Turkey Point Common	$352,629,828.35	$30,111,255.24	$5,395,587.88	($3,718,996.46)	$373,626,499.25	$0.00	$373,626,499.25	
Turkey Point Unit 3									
321.0	Structures & Improvements	$37,753,370.37	$347,342.07	$293,789.37	$116,443.49	$37,923,366.56	$0.00	$37,923,366.56	0.8%
322.0	Reactor Plant Equipment	251,921,658.77	3,648,283.62	3,232,279.67	503,119.82	252,840,782.54	0.00	252,840,782.54	1.3%
323.0	Turbogenerator Units	77,520,991.39	3,291,450.92	3,629,309.02	3,036,815.66	80,219,948.95	0.00	80,219,948.95	1.5%
324.0	Accessory Electric Equipment	99,361,197.98	52,479.49	1,691.76	0.00	99,411,985.71	0.00	99,411,985.71	1.0%
325.0	Miscellaneous Power Plant Equipment	2,876,546.04	0.00	0.00	0.00	2,876,546.04	0.00	2,876,546.04	1.4%
	Subtotal Depreciable	$469,433,764.55	$7,339,556.10	$7,157,069.82	$3,656,378.97	$473,272,629.80	$0.00	$473,272,629.80	
325.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
325.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
325.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Turkey Point Unit 3	$469,433,764.55	$7,339,556.10	$7,157,069.82	$3,656,378.97	$473,272,629.80	$0.00	$473,272,629.80	
Turkey Point Unit 4									
321.0	Structures & Improvements	$60,006,934.76	$572,916.30	$159,353.30	$65,452.52	$60,485,950.28	$0.00	$60,485,950.28	0.6%
322.0	Reactor Plant Equipment	243,265,688.24	11,925,337.61	4,026,838.82	2,031,898.71	253,196,085.74	0.00	253,196,085.74	1.5%
323.0	Turbogenerator Units	106,953,565.88	3,548,198.61	1,485,344.24	(47,398.85)	108,969,021.40	0.00	108,969,021.40	1.9%
324.0	Accessory Electric Equipment	141,920,039.60	50,794.01	2,870.72	0.00	141,967,962.89	0.00	141,967,962.89	1.0%
325.0	Miscellaneous Power Plant Equipment	3,811,773.26	14,713.09	17,914.29	0.00	3,808,572.06	0.00	3,808,572.06	1.7%
	Subtotal Depreciable	$555,958,001.74	$16,111,959.62	$5,692,321.37	$2,049,952.38	$568,427,592.37	$0.00	$568,427,592.37	
325.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
325.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
325.7	Misc. Power Plant Equipt. - 7-Year Amort	127,767.99	0.00	0.00	0.00	127,767.99	0.00	127,767.99	7 Yr Amort
	Subtotal Amortizable	$127,767.99	$0.00	$0.00	$0.00	$127,767.99	$0.00	$127,767.99	
	Total Turkey Point Unit 4	$556,085,769.73	$16,111,959.62	$5,692,321.37	$2,049,952.38	$568,555,360.36	$0.00	$568,555,360.36	
Turkey Point Site									
321.0	Structures & Improvements	$316,299,408.50	$15,426,686.99	$3,053,288.84	$192,171.87	$328,864,978.52	$0.00	$328,864,978.52	
322.0	Reactor Plant Equipment	542,398,909.19	18,786,178.20	7,326,798.49	7,289.87	553,865,578.77	0.00	553,865,578.77	
323.0	Turbogenerator Units	190,781,629.42	13,339,780.06	5,229,216.25	1,787,873.15	200,680,066.38	0.00	200,680,066.38	
324.0	Accessory Electric Equipment	282,770,414.66	103,273.50	4,562.48	0.00	282,869,125.68	0.00	282,869,125.68	
325.0	Miscellaneous Power Plant Equipment	28,365,647.55	593,849.79	176,636.26	0.00	28,782,861.08	0.00	28,782,861.08	
	Subtotal Depreciable	$1,360,616,009.32	$48,249,768.54	$15,790,502.32	$1,987,334.89	$1,395,062,610.43	$0.00	$1,395,062,610.43	
325.3	Misc. Power Plant Equipt. - 3-Year Amort	$1,865,657.35	$270,053.83	$288,364.72	$0.00	$1,847,346.46	$0.00	$1,847,346.46	
325.5	Misc. Power Plant Equipt. - 5-Year Amort	952,844.52	141,453.69	11,322.28	0.00	1,082,975.93	0.00	1,082,975.93	
325.7	Misc. Power Plant Equipt. - 7-Year Amort	14,714,851.44	4,901,494.90	2,154,789.75	0.00	17,461,556.59	0.00	17,461,556.59	
	Subtotal Amortizable	$17,533,353.31	$5,313,002.42	$2,454,476.75	$0.00	$20,391,878.98	$0.00	$20,391,878.98	
	Total Turkey Point Site	$1,378,149,362.63	$53,562,770.96	$18,244,979.07	$1,987,334.89	$1,415,454,489.41	$0.00	$1,415,454,489.41	
NUCLEAR PRODUCTION									
321.0	Structures & Improvements	$1,011,267,639.17	$21,026,590.16	$4,629,929.07	($0.00)	$1,027,664,300.26	$0.00	$1,027,664,300.26	
322.0	Reactor Plant Equipment	1,637,440,831.60	37,558,180.43	12,540,740.62	(0.00)	1,662,458,271.41	0.00	1,662,458,271.41	
323.0	Turbogenerator Units	448,098,287.86	16,032,882.37	6,091,921.42	0.00	458,039,248.81	0.00	458,039,248.81	
324.0	Accessory Electric Equipment	548,758,427.00	4,074,582.29	1,559,373.71	0.00	551,273,635.58	0.00	551,273,635.58	
325.0	Miscellaneous Power Plant Equipment	82,844,009.99	3,593,824.23	176,636.26	0.00	86,261,197.96	0.00	86,261,197.96	
	Subtotal Depreciable	$3,728,409,195.62	$82,286,059.48	$24,998,601.08	($0.00)	$3,785,696,654.02	$0.00	$3,785,696,654.02	
325.3	Misc. Power Plant Equipt. - 3-Year Amort	$3,284,448.66	$590,306.91	$364,944.15	($103,117.77)	$3,406,693.65	$0.00	$3,406,693.65	
325.5	Misc. Power Plant Equipt. - 5-Year Amort	2,819,664.42	294,845.57	76,873.55	314,094.94	3,351,731.38	0.00	3,351,731.38	
325.7	Misc. Power Plant Equipt. - 7-Year Amort	28,086,528.38	9,101,938.28	3,659,809.15	(210,977.17)	33,317,680.34	0.00	33,317,680.34	
	Subtotal Amortizable	$34,190,641.46	$9,987,090.76	$4,101,626.85	$0.00	$40,076,105.37	$0.00	$40,076,105.37	
	TOTAL NUCLEAR PRODUCTION	$3,762,599,837.08	$92,273,150.24	$29,100,227.93	($0.00)	$3,825,772,759.39	$0.00	$3,825,772,759.39	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Ft. Myers GTs									
341.0	Structures & Improvements	$3,747,296.25	$0.00	$0.00	$0.00	$3,747,296.25	$0.00	$3,747,296.25	2.1%
342.0	Fuel Holders, Products, and Accessories	3,013,265.00	0.00	0.00	0.00	3,013,265.00	0.00	3,013,265.00	5.0%
343.0	Prime Movers	39,412,788.82	2,017,600.88	354,660.63	0.00	41,075,729.07	0.00	41,075,729.07	3.1%
344.0	Generators	17,852,729.72	2,677,377.06	381,916.97	0.00	20,148,189.81	0.00	20,148,189.81	1.9%
345.0	Accessory Electric Equipment	4,168,158.27	9,055,119.64	0.00	0.00	13,223,277.91	0.00	13,223,277.91	2.9%
346.0	Miscellaneous Power Plant Equipment	85,193.94	0.00	0.00	0.00	85,193.94	0.00	85,193.94	2.0%
	Subtotal Depreciable	$68,279,432.00	$13,750,097.58	$736,577.60	$0.00	$81,292,951.98	$0.00	$81,292,951.98	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	5,082.70	0.00	0.00	0.00	5,082.70	0.00	5,082.70	7 Yr Amort
	Subtotal Amortizable	$5,082.70	$0.00	$0.00	$0.00	$5,082.70	$0.00	$5,082.70	
	Total Ft. Myers GTs	$68,284,514.70	$13,750,097.58	$736,577.60	$0.00	$81,298,034.68	$0.00	$81,298,034.68	
Lauderdale GTs									
341.0	Structures & Improvements	$6,191,632.86	$436,693.48	$357,630.73	$0.00	$6,270,695.61	$0.00	$6,270,695.61	2.2%
342.0	Fuel Holders, Products, and Accessories	2,172,186.42	0.00	0.00	0.00	2,172,186.42	0.00	2,172,186.42	4.5%
343.0	Prime Movers	52,801,734.95	(418,031.54)	3,958,605.26	1,773,098.68	50,198,196.83	0.00	50,198,196.83	2.2%
344.0	Generators	18,763,470.84	(6,954.15)	0.00	408,029.37	19,164,546.06	0.00	19,164,546.06	1.1%
345.0	Accessory Electric Equipment	4,907,877.79	42,454.14	27,788.43	0.00	4,922,543.50	0.00	4,922,543.50	1.1%
346.0	Miscellaneous Power Plant Equipment	251,215.51	0.00	0.00	0.00	251,215.51	0.00	251,215.51	0.6%
	Subtotal Depreciable	$85,088,118.37	$54,161.93	$4,344,024.42	$2,181,128.05	$82,979,383.93	$0.00	$82,979,383.93	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$553.33	$0.00	$553.33	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	41,027.80	0.00	0.00	0.00	41,027.80	0.00	41,027.80	7 Yr Amort
	Subtotal Amortizable	$41,581.13	$0.00	$553.33	$0.00	$41,027.80	$0.00	$41,027.80	
	Total Lauderdale GTs	$85,129,699.50	$54,161.93	$4,344,577.75	$2,181,128.05	$83,020,411.73	$0.00	$83,020,411.73	
Pt. Everglades GTs									
341.0	Structures & Improvements	$4,033,985.45	$0.00	$0.00	$0.00	$4,033,985.45	$0.00	$4,033,985.45	1.5%
342.0	Fuel Holders, Products, and Accessories	10,458,214.88	0.00	0.00	0.00	10,458,214.88	0.00	10,458,214.88	5.1%
343.0	Prime Movers	20,783,456.55	832,660.15	2,219,211.90	1,366,296.01	20,763,200.81	0.00	20,763,200.81	2.6%
344.0	Generators	12,079,983.48	0.00	0.00	(115,434.53)	11,964,548.95	0.00	11,964,548.95	1.6%
345.0	Accessory Electric Equipment	3,618,791.91	0.00	0.00	0.00	3,618,791.91	0.00	3,618,791.91	0.6%
346.0	Miscellaneous Power Plant Equipment	100,271.44	0.00	0.00	0.00	100,271.44	0.00	100,271.44	0.0%
	Subtotal Depreciable	$51,074,703.71	$832,660.15	$2,219,211.90	$1,250,861.48	$50,939,013.44	$0.00	$50,939,013.44	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$51,325.18	$36,110.53	$4,611.75	$0.00	$82,823.96	$0.00	$82,823.96	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	137,967.20	30,875.49	26,089.00	0.00	142,753.69	0.00	142,753.69	7 Yr Amort
	Subtotal Amortizable	$189,292.38	$66,986.02	$30,700.75	$0.00	$225,577.65	$0.00	$225,577.65	
	Total Pt. Everglades GTs	$51,263,996.09	$899,646.17	$2,249,912.65	$1,250,861.48	$51,164,591.09	$0.00	$51,164,591.09	
OTHER PRODUCTION (GAS TURBINES)									
341.0	Structures & Improvements	$13,972,914.56	$436,693.48	$357,630.73	$0.00	$14,051,977.31	$0.00	$14,051,977.31	
342.0	Fuel Holders, Products, and Accessories	15,643,666.30	0.00	0.00	0.00	15,643,666.30	0.00	15,643,666.30	
343.0	Prime Movers	112,997,980.32	2,432,229.49	6,532,477.79	3,139,394.69	112,037,126.71	0.00	112,037,126.71	
344.0	Generators	48,696,184.04	2,670,422.91	381,916.97	292,594.84	51,277,284.82	0.00	51,277,284.82	
345.0	Accessory Electric Equipment	12,694,827.97	9,097,573.78	27,788.43	0.00	21,764,613.32	0.00	21,764,613.32	
346.0	Miscellaneous Power Plant Equipment	436,680.89	0.00	0.00	0.00	436,680.89	0.00	436,680.89	
	Subtotal Depreciable	$204,442,254.08	$14,636,919.66	$7,299,813.92	$3,431,989.53	$215,211,349.35	$0.00	$215,211,349.35	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$51,878.51	$36,110.53	$5,165.08	$0.00	$82,823.96	$0.00	$82,823.96	
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
346.7	Misc. Power Plant Equipt. - 7-Year Amort	184,077.70	30,875.49	26,089.00	0.00	188,864.19	0.00	188,864.19	
	Subtotal Amortizable	$235,956.21	$66,986.02	$31,254.08	$0.00	$271,688.15	$0.00	$271,688.15	
	SUBTOTAL OTHER PRODUCTION (GAS TURBINES)	$204,678,210.29	$14,703,905.68	$7,331,068.00	$3,431,989.53	$215,483,037.50	$0.00	$215,483,037.50	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Ft. Myers Common									
341.0	Structures & Improvements	$5,679,256.01	$0.00	$0.00	$0.00	$5,679,256.01	$0.00	$5,679,256.01	3.5%
342.0	Fuel Holders, Products, and Accessories	738,072.53	0.00	0.00	0.00	738,072.53	0.00	738,072.53	3.4%
343.0	Prime Movers	1,139,071.99	201,896.69	0.00	(54,925.03)	1,286,043.65	0.00	1,286,043.65	5.1%
344.0	Generators	8,356.94	0.00	0.00	0.00	8,356.94	0.00	8,356.94	3.5%
345.0	Accessory Electric Equipment	120,330.68	0.00	0.00	0.00	120,330.68	0.00	120,330.68	4.5%
346.0	Miscellaneous Power Plant Equipment	512,065.17	0.00	0.00	0.00	512,065.17	0.00	512,065.17	3.4%
	Subtotal Depreciable	$8,197,153.32	$201,896.69	$0.00	($54,925.03)	$8,344,124.98	$0.00	$8,344,124.98	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$148,222.09	$50,631.20	$67,913.78	$0.00	$130,939.51	$0.00	$130,939.51	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	50,159.42	9,020.18	10,968.86	0.00	48,210.74	0.00	48,210.74	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	377,156.20	55,406.12	21,941.79	0.00	410,620.53	0.00	410,620.53	7 Yr Amort
	Subtotal Amortizable	$575,537.71	$115,057.50	$100,824.43	$0.00	$589,770.78	$0.00	$589,770.78	
	Total Ft. Myers Common	$8,772,691.03	$316,954.19	$100,824.43	($54,925.03)	$8,933,895.76	$0.00	$8,933,895.76	
Ft. Myers Unit 2									
341.0	Structures & Improvements	$25,338,030.78	($6,422.03)	$0.00	$0.00	$25,331,608.75	$0.00	$25,331,608.75	3.5%
342.0	Fuel Holders, Products, and Accessories	6,555,475.30	0.00	0.00	0.00	6,555,475.30	0.00	6,555,475.30	3.8%
343.0	Prime Movers	440,617,446.17	2,462,457.37	3,148,211.52	(26,313,951.95)	413,617,740.07	0.00	413,617,740.07	5.5%
344.0	Generators	41,084,028.92	0.00	0.00	0.00	41,084,028.92	0.00	41,084,028.92	4.0%
345.0	Accessory Electric Equipment	52,558,728.47	0.00	0.00	0.00	52,558,728.47	0.00	52,558,728.47	4.6%
346.0	Miscellaneous Power Plant Equipment	3,191,980.13	0.00	0.00	0.00	3,191,980.13	0.00	3,191,980.13	3.3%
	Subtotal Depreciable	$569,345,689.77	$2,456,035.34	$3,148,211.52	($26,313,951.95)	$542,339,561.64	$0.00	$542,339,561.64	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	130,761.71	0.00	0.00	0.00	130,761.71	0.00	130,761.71	7 Yr Amort
	Subtotal Amortizable	$130,761.71	$0.00	$0.00	$0.00	$130,761.71	$0.00	$130,761.71	
	Total Ft. Myers Unit 2	$569,476,451.48	$2,456,035.34	$3,148,211.52	($26,313,951.95)	$542,470,323.35	$0.00	$542,470,323.35	
Ft. Myers Unit 3									
341.0	Structures & Improvements	$2,905,148.12	$0.00	$0.00	$0.00	$2,905,148.12	$0.00	$2,905,148.12	4.3%
342.0	Fuel Holders, Products, and Accessories	3,809,127.98	0.00	0.00	0.00	3,809,127.98	0.00	3,809,127.98	3.9%
343.0	Prime Movers	70,617,751.29	8,535,380.89	3,346,711.72	0.00	75,806,420.46	0.00	75,806,420.46	5.6%
344.0	Generators	13,450,076.28	0.00	0.00	0.00	13,450,076.28	0.00	13,450,076.28	4.1%
345.0	Accessory Electric Equipment	9,446,870.98	0.00	0.00	0.00	9,446,870.98	0.00	9,446,870.98	4.8%
346.0	Miscellaneous Power Plant Equipment	471,166.12	0.00	0.00	0.00	471,166.12	0.00	471,166.12	3.8%
	Subtotal Depreciable	$100,700,140.77	$8,535,380.89	$3,346,711.72	$0.00	$105,888,809.94	$0.00	$105,888,809.94	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Ft. Myers Unit 3	$100,700,140.77	$8,535,380.89	$3,346,711.72	$0.00	$105,888,809.94	$0.00	$105,888,809.94	
Ft. Myers Site									
341.0	Structures & Improvements	$33,922,434.91	($6,422.03)	$0.00	$0.00	$33,916,012.88	$0.00	$33,916,012.88	
342.0	Fuel Holders, Products, and Accessories	11,102,675.81	0.00	0.00	0.00	11,102,675.81	0.00	11,102,675.81	
343.0	Prime Movers	512,374,269.45	11,199,734.95	6,494,923.24	(26,368,876.98)	490,710,204.18	0.00	490,710,204.18	
344.0	Generators	54,542,462.14	0.00	0.00	0.00	54,542,462.14	0.00	54,542,462.14	
345.0	Accessory Electric Equipment	62,125,930.13	0.00	0.00	0.00	62,125,930.13	0.00	62,125,930.13	
346.0	Miscellaneous Power Plant Equipment	4,175,211.42	0.00	0.00	0.00	4,175,211.42	0.00	4,175,211.42	
	Subtotal Depreciable	$678,242,983.86	$11,193,312.92	$6,494,923.24	($26,368,876.98)	$656,572,496.56	$0.00	$656,572,496.56	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$148,222.09	$50,631.20	$67,913.78	$0.00	$130,939.51	$0.00	$130,939.51	
346.5	Misc. Power Plant Equipt. - 5-Year Amort	50,159.42	9,020.18	10,968.86	0.00	48,210.74	0.00	48,210.74	
346.7	Misc. Power Plant Equipt. - 7-Year Amort	507,917.91	55,406.12	21,941.79	0.00	541,382.24	0.00	541,382.24	
	Subtotal Amortizable	$706,299.42	$115,057.50	$100,824.43	$0.00	$720,532.49	$0.00	$720,532.49	
	Total Ft. Myers Site	$678,949,283.28	$11,308,370.42	$6,595,747.67	($26,368,876.98)	$657,293,029.05	$0.00	$657,293,029.05	

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Lauderdale Common									
341.0	Structures & Improvements	$72,913,062.84	$194,708.31	$86,506.02	$0.00	$73,021,265.13	$0.00	$73,021,265.13	4.1%
342.0	Fuel Holders, Products, and Accessories	8,726,804.38	420,472.58	0.00	0.00	9,147,276.96	0.00	9,147,276.96	4.4%
343.0	Prime Movers	5,671,723.58	13,559,211.14	0.00	(5,795,008.79)	13,435,925.93	0.00	13,435,925.93	1.8%
344.0	Generators	1,491,796.61	400,953.56	0.00	(292,594.84)	1,600,155.33	0.00	1,600,155.33	3.5%
345.0	Accessory Electric Equipment	11,692,720.52	0.00	0.00	0.00	11,692,720.52	0.00	11,692,720.52	4.1%
346.0	Miscellaneous Power Plant Equipment	1,343,219.94	0.00	117,870.60	(182,444.01)	1,042,905.33	0.00	1,042,905.33	2.3%
	Subtotal Depreciable	$101,839,327.87	$14,575,345.59	$204,376.62	($6,270,047.64)	$109,940,249.20	$0.00	$109,940,249.20	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$379,943.40	$20,389.77	$31,454.96	$0.00	$368,878.21	$0.00	$368,878.21	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	370,543.62	52,715.99	0.00	0.00	423,259.61	0.00	423,259.61	7 Yr Amort
	Subtotal Amortizable	$750,487.02	$73,105.76	$31,454.96	$0.00	$792,137.82	$0.00	$792,137.82	
	Total Lauderdale Common	$102,589,814.89	$14,648,451.35	$235,831.58	($6,270,047.64)	$110,732,387.02	$0.00	$110,732,387.02	
Lauderdale Unit 4									
341.0	Structures & Improvements	$4,654,678.99	$0.00	$0.00	$0.00	$4,654,678.99	$0.00	$4,654,678.99	1.7%
342.0	Fuel Holders, Products, and Accessories	647,062.59	0.00	0.00	0.00	647,062.59	0.00	647,062.59	4.4%
343.0	Prime Movers	158,376,743.23	14,988,517.91	7,649,175.02	(13,402,267.24)	152,313,818.88	0.00	152,313,818.88	5.0%
344.0	Generators	26,609,678.07	0.00	0.00	0.00	26,609,678.07	0.00	26,609,678.07	4.9%
345.0	Accessory Electric Equipment	26,719,582.25	0.00	0.00	0.00	26,719,582.25	0.00	26,719,582.25	4.0%
346.0	Miscellaneous Power Plant Equipment	2,253,542.52	0.00	(54,046.00)	182,444.01	2,490,032.53	0.00	2,490,032.53	1.1%
	Subtotal Depreciable	$219,261,287.65	$14,988,517.91	$7,595,129.02	($13,219,823.23)	$213,434,853.31	$0.00	$213,434,853.31	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Lauderdale Unit 4	$219,261,287.65	$14,988,517.91	$7,595,129.02	($13,219,823.23)	$213,434,853.31	$0.00	$213,434,853.31	
Lauderdale Unit 5									
341.0	Structures & Improvements	$2,887,726.82	$0.00	$0.00	$0.00	$2,887,726.82	$0.00	$2,887,726.82	3.0%
342.0	Fuel Holders, Products, and Accessories	646,907.91	0.00	0.00	0.00	646,907.91	0.00	646,907.91	4.7%
343.0	Prime Movers	127,700,697.47	3,898,715.09	22,434,043.47	16,057,881.34	125,223,250.43	0.00	125,223,250.43	3.7%
344.0	Generators	24,986,360.18	3,671,727.00	244,923.39	0.00	28,413,163.79	0.00	28,413,163.79	3.9%
345.0	Accessory Electric Equipment	22,351,657.42	0.00	0.00	0.00	22,351,657.42	0.00	22,351,657.42	3.8%
346.0	Miscellaneous Power Plant Equipment	1,732,514.78	101,265.81	115,114.53	0.00	1,718,666.06	0.00	1,718,666.06	1.1%
	Subtotal Depreciable	$180,305,864.58	$7,671,707.90	$22,794,081.39	$16,057,881.34	$181,241,372.43	$0.00	$181,241,372.43	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Lauderdale Unit 5	$180,305,864.58	$7,671,707.90	$22,794,081.39	$16,057,881.34	$181,241,372.43	$0.00	$181,241,372.43	
Lauderdale Site									
341.0	Structures & Improvements	$80,455,468.65	$194,708.31	$86,506.02	$0.00	$80,563,670.94	$0.00	$80,563,670.94	
342.0	Fuel Holders, Products, and Accessories	10,020,774.88	420,472.58	0.00	0.00	10,441,247.46	0.00	10,441,247.46	
343.0	Prime Movers	291,749,164.28	32,446,444.14	30,083,218.49	(3,139,394.69)	290,972,995.24	0.00	290,972,995.24	
344.0	Generators	53,087,834.86	4,072,680.56	244,923.39	(292,594.84)	56,622,997.19	0.00	56,622,997.19	
345.0	Accessory Electric Equipment	60,763,960.19	0.00	0.00	0.00	60,763,960.19	0.00	60,763,960.19	
346.0	Miscellaneous Power Plant Equipment	5,329,277.24	101,265.81	178,939.13	(0.00)	5,251,603.92	0.00	5,251,603.92	
	Subtotal Depreciable	$501,406,480.10	$37,235,571.40	$30,593,587.03	($3,431,989.53)	$504,616,474.94	$0.00	$504,616,474.94	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$379,943.40	$20,389.77	$31,454.96	$0.00	$368,878.21	$0.00	$368,878.21	
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
346.7	Misc. Power Plant Equipt. - 7-Year Amort	370,543.62	52,715.99	0.00	0.00	423,259.61	0.00	423,259.61	
	Subtotal Amortizable	$750,487.02	$73,105.76	$31,454.96	$0.00	$792,137.82	$0.00	$792,137.82	
	Total Lauderdale Site	$502,156,967.12	$37,308,677.16	$30,625,041.99	($3,431,989.53)	$505,408,612.76	$0.00	$505,408,612.76	

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Manatee Unit 3									
341.0	Structures & Improvements	$42,098,422.01	($13,335,729.37)	$0.00	$0.00	$28,762,692.64	$0.00	$28,762,692.64	4.2%
342.0	Fuel Holders, Products, and Accessories	18,980,289.37	(14,513,513.75)	0.00	0.00	4,466,775.62	0.00	4,466,775.62	4.8%
343.0	Prime Movers	321,587,453.12	16,754,001.06	288,193.26	0.00	338,053,260.92	0.00	338,053,260.92	5.5%
344.0	Generators	14,647,576.43	26,431,315.44	0.00	0.00	41,078,891.87	0.00	41,078,891.87	4.0%
345.0	Accessory Electric Equipment	45,291,972.48	(6,233,857.84)	0.00	0.00	39,058,114.64	0.00	39,058,114.64	7.0%
346.0	Miscellaneous Power Plant Equipment	21,583,761.55	(10,445,314.26)	0.00	0.00	11,138,447.29	0.00	11,138,447.29	6.7%
	Subtotal Depreciable	$464,189,474.96	($1,343,098.72)	$288,193.26	$0.00	$462,558,182.98	$0.00	$462,558,182.98	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$23,471.06	$0.00	$0.00	$23,471.06	$0.00	$23,471.06	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	10,993.44	0.00	0.00	0.00	10,993.44	0.00	10,993.44	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	185,490.08	9,612.04	0.00	0.00	195,102.12	0.00	195,102.12	7 Yr Amort
	Subtotal Amortizable	$196,483.52	$33,083.10	$0.00	$0.00	$229,566.62	$0.00	$229,566.62	
	Total Manatee Unit 3	$464,385,958.48	($1,310,015.62)	$288,193.26	$0.00	$462,787,749.60	$0.00	$462,787,749.60	
Manatee Site									
341.0	Structures & Improvements	$42,098,422.01	($13,335,729.37)	$0.00	$0.00	$28,762,692.64	$0.00	$28,762,692.64	
342.0	Fuel Holders, Products, and Accessories	18,980,289.37	(14,513,513.75)	0.00	0.00	4,466,775.62	0.00	4,466,775.62	
343.0	Prime Movers	321,587,453.12	16,754,001.06	288,193.26	0.00	338,053,260.92	0.00	338,053,260.92	
344.0	Generators	14,647,576.43	26,431,315.44	0.00	0.00	41,078,891.87	0.00	41,078,891.87	
345.0	Accessory Electric Equipment	45,291,972.48	(6,233,857.84)	0.00	0.00	39,058,114.64	0.00	39,058,114.64	
346.0	Miscellaneous Power Plant Equipment	21,583,761.55	(10,445,314.26)	0.00	0.00	11,138,447.29	0.00	11,138,447.29	
	Subtotal Depreciable	$464,189,474.96	($1,343,098.72)	$288,193.26	$0.00	$462,558,182.98	$0.00	$462,558,182.98	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$23,471.06	$0.00	$0.00	$23,471.06	$0.00	$23,471.06	
346.5	Misc. Power Plant Equipt. - 5-Year Amort	10,993.44	0.00	0.00	0.00	10,993.44	0.00	10,993.44	
346.7	Misc. Power Plant Equipt. - 7-Year Amort	185,490.08	9,612.04	0.00	0.00	195,102.12	0.00	195,102.12	
	Subtotal Amortizable	$196,483.52	$33,083.10	$0.00	$0.00	$229,566.62	$0.00	$229,566.62	
	Total Manatee Site	$464,385,958.48	($1,310,015.62)	$288,193.26	$0.00	$462,787,749.60	$0.00	$462,787,749.60	

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Martin Common									
341.0	Structures & Improvements	$41,298,305.76	$0.00	$0.00	($120,057.98)	$41,178,247.78	$0.00	$41,178,247.78	3.4%
342.0	Fuel Holders, Products, and Accessories	3,964,615.76	0.00	0.00	0.00	3,964,615.76	0.00	3,964,615.76	3.6%
343.0	Prime Movers	15,252,782.71	713,020.13	0.00	(1,004,489.44)	14,961,313.40	0.00	14,961,313.40	3.5%
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0%
345.0	Accessory Electric Equipment	4,924,360.39	0.00	0.00	0.00	4,924,360.39	0.00	4,924,360.39	3.8%
346.0	Miscellaneous Power Plant Equipment	3,998,029.71	0.00	0.00	0.00	3,998,029.71	0.00	3,998,029.71	1.0%
	Subtotal Depreciable	$69,438,094.33	$713,020.13	$0.00	($1,124,547.42)	$69,026,567.04	$0.00	$69,026,567.04	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$199,496.69	$54,062.08	$43,150.16	$0.00	$210,408.61	$0.00	$210,408.61	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	20,197.24	0.00	0.00	20,197.24	0.00	20,197.24	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	108,886.91	125,349.53	0.00	0.00	234,236.44	0.00	234,236.44	7 Yr Amort
	Subtotal Amortizable	$308,383.60	$199,608.85	$43,150.16	$0.00	$464,842.29	$0.00	$464,842.29	
	Total Martin Common	$69,746,477.93	$912,628.98	$43,150.16	($1,124,547.42)	$69,491,409.33	$0.00	$69,491,409.33	
Martin Pipeline									
341.0	Structures & Improvements	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
342.0	Fuel Holders, Products, and Accessories	13,292,885.62	0.00	0.00	0.00	13,292,885.62	0.00	13,292,885.62	0.0%
343.0	Prime Movers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
345.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Subtotal Depreciable	$13,292,885.62	$0.00	$0.00	$0.00	$13,292,885.62	$0.00	$13,292,885.62	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Martin Pipeline	$13,292,885.62	$0.00	$0.00	$0.00	$13,292,885.62	$0.00	$13,292,885.62	
Martin Unit 3									
341.0	Structures & Improvements	$1,567,305.87	$0.00	$0.00	$0.00	$1,567,305.87	$0.00	$1,567,305.87	4.0%
342.0	Fuel Holders, Products, and Accessories	166,850.88	0.00	0.00	0.00	166,850.88	0.00	166,850.88	4.1%
343.0	Prime Movers	160,502,466.70	5,326,422.43	11,909,859.27	11,736,239.37	165,655,269.23	0.00	165,655,269.23	5.8%
344.0	Generators	18,366,337.70	1,810,054.46	534,330.84	0.00	19,642,061.32	0.00	19,642,061.32	3.9%
345.0	Accessory Electric Equipment	25,287,915.20	0.00	0.00	0.00	25,287,915.20	0.00	25,287,915.20	7.5%
346.0	Miscellaneous Power Plant Equipment	531,739.18	0.00	0.00	0.00	531,739.18	0.00	531,739.18	3.8%
	Subtotal Depreciable	$206,422,615.53	$7,136,476.89	$12,444,190.11	$11,736,239.37	$212,851,141.68	$0.00	$212,851,141.68	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Martin Unit 3	$206,422,615.53	$7,136,476.89	$12,444,190.11	$11,736,239.37	$212,851,141.68	$0.00	$212,851,141.68	
Martin Unit 4									
341.0	Structures & Improvements	$1,245,140.79	$0.00	$0.00	$0.00	$1,245,140.79	$0.00	$1,245,140.79	4.6%
342.0	Fuel Holders, Products, and Accessories	166,470.99	0.00	0.00	0.00	166,470.99	0.00	166,470.99	4.6%
343.0	Prime Movers	189,454,504.91	1,259,959.52	10,661,629.52	(11,385,229.45)	168,667,605.46	0.00	168,667,605.46	5.7%
344.0	Generators	26,621,700.24	0.00	0.00	0.00	26,621,700.24	0.00	26,621,700.24	3.8%
345.0	Accessory Electric Equipment	23,453,226.52	0.00	0.00	0.00	23,453,226.52	0.00	23,453,226.52	8.8%
346.0	Miscellaneous Power Plant Equipment	475,879.10	0.00	0.00	0.00	475,879.10	0.00	475,879.10	4.4%
	Subtotal Depreciable	$241,416,922.55	$1,259,959.52	$10,661,629.52	($11,385,229.45)	$220,630,023.10	$0.00	$220,630,023.10	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Martin Unit 4	$241,416,922.55	$1,259,959.52	$10,661,629.52	($11,385,229.45)	$220,630,023.10	$0.00	$220,630,023.10	
Martin Unit 8									
341.0	Structures & Improvements	$27,895,756.76	($132,160.90)	$0.00	$0.00	$27,763,595.86	$0.00	$27,763,595.86	4.2%
342.0	Fuel Holders, Products, and Accessories	17,880,714.91	1,153.87	0.00	0.00	17,881,868.78	0.00	17,881,868.78	4.8%
343.0	Prime Movers	330,306,162.45	11,462,116.77	17,532,104.11	2,206,938.26	326,443,113.37	0.00	326,443,113.37	5.5%
344.0	Generators	21,648,231.25	1,215.59	0.00	0.00	21,649,446.84	0.00	21,649,446.84	4.0%
345.0	Accessory Electric Equipment	50,154,296.68	5,497,451.15	0.00	0.00	55,651,747.83	0.00	55,651,747.83	7.0%
346.0	Miscellaneous Power Plant Equipment	22,199,518.62	24,392.04	0.00	0.00	22,223,910.66	0.00	22,223,910.66	6.7%
	Subtotal Depreciable	$470,084,680.67	$16,854,168.52	$17,532,104.11	$2,206,938.26	$471,613,683.34	$0.00	$471,613,683.34	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Martin Unit 8	$470,084,680.67	$16,854,168.52	$17,532,104.11	$2,206,938.26	$471,613,683.34	$0.00	$471,613,683.34	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Martin Site									
341.0	Structures & Improvements	$72,006,509.18	($132,160.90)	$0.00	($120,057.98)	$71,754,290.30	$0.00	$71,754,290.30	
342.0	Fuel Holders, Products, and Accessories	35,471,538.16	1,153.87	0.00	0.00	35,472,692.03	0.00	35,472,692.03	
343.0	Prime Movers	695,515,916.77	18,761,518.85	40,103,592.90	1,553,458.74	675,727,301.46	0.00	675,727,301.46	
344.0	Generators	66,636,269.19	1,811,270.05	534,330.84	0.00	67,913,208.40	0.00	67,913,208.40	
345.0	Accessory Electric Equipment	103,819,798.79	5,497,451.15	0.00	0.00	109,317,249.94	0.00	109,317,249.94	
346.0	Miscellaneous Power Plant Equipment	27,205,166.61	24,392.04	0.00	0.00	27,229,558.65	0.00	27,229,558.65	
	Subtotal Depreciable	$1,000,655,198.70	$25,963,625.06	$40,637,923.74	$1,433,400.76	$987,414,300.78	$0.00	$987,414,300.78	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$199,496.69	$54,062.08	$43,150.16	$0.00	$210,408.61	$0.00	$210,408.61	
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	20,197.24	0.00	0.00	20,197.24	0.00	20,197.24	
346.7	Misc. Power Plant Equipt. - 7-Year Amort	108,886.91	125,349.53	0.00	0.00	234,236.44	0.00	234,236.44	
	Subtotal Amortizable	$308,383.60	$199,608.85	$43,150.16	$0.00	$464,842.29	$0.00	$464,842.29	
	Total Martin Site	$1,000,963,582.30	$26,163,233.91	$40,681,073.90	$1,433,400.76	$987,879,143.07	$0.00	$987,879,143.07	
Putnam Common									
341.0	Structures & Improvements	$11,276,217.18	$55,797.06	$39,956.71	$38,903.60	$11,330,961.13	$0.00	$11,330,961.13	4.1%
342.0	Fuel Holders, Products, and Accessories	10,271,600.36	478.35	0.00	0.00	10,272,078.71	0.00	10,272,078.71	3.7%
343.0	Prime Movers	16,653,842.95	7,955,473.21	15,501.88	(5,815,556.25)	18,778,258.03	0.00	18,778,258.03	6.3%
344.0	Generators	217,191.18	114,190.16	0.00	(180,704.42)	150,676.92	0.00	150,676.92	3.8%
345.0	Accessory Electric Equipment	1,307,597.23	60,746.93	0.00	0.00	1,368,344.16	0.00	1,368,344.16	4.2%
346.0	Miscellaneous Power Plant Equipment	1,185,784.15	0.00	0.00	0.00	1,185,784.15	0.00	1,185,784.15	3.7%
	Subtotal Depreciable	$40,912,233.05	$8,186,685.71	$55,458.59	($5,957,357.07)	$43,086,103.10	$0.00	$43,086,103.10	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$108,288.61	$3,439.84	$26,667.31	$0.00	$85,061.14	$0.00	$85,061.14	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	196,656.99	72,750.19	23,073.75	0.00	246,333.43	0.00	246,333.43	7 Yr Amort
	Subtotal Amortizable	$304,945.60	$76,190.03	$49,741.06	$0.00	$331,394.57	$0.00	$331,394.57	
	Total Putnam Common	$41,217,178.65	$8,262,875.74	$105,199.65	($5,957,357.07)	$43,417,497.67	$0.00	$43,417,497.67	
Putnam Unit 1									
341.0	Structures & Improvements	$34,624.02	$0.00	$0.00	$0.00	$34,624.02	$0.00	$34,624.02	4.5%
342.0	Fuel Holders, Products, and Accessories	61,741.54	0.00	0.00	0.00	61,741.54	0.00	61,741.54	4.1%
343.0	Prime Movers	50,529,735.81	5,944,978.65	8,357,553.13	1,727,855.68	49,845,017.01	0.00	49,845,017.01	5.2%
344.0	Generators	5,955,724.75	854,138.11	181,126.12	180,704.42	6,809,441.16	0.00	6,809,441.16	5.4%
345.0	Accessory Electric Equipment	6,431,260.21	0.00	0.00	0.00	6,431,260.21	0.00	6,431,260.21	4.3%
346.0	Miscellaneous Power Plant Equipment	366,308.53	0.00	0.00	0.00	366,308.53	0.00	366,308.53	4.1%
	Subtotal Depreciable	$63,379,394.86	$6,799,116.76	$8,538,679.25	$1,908,560.10	$63,548,392.47	$0.00	$63,548,392.47	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Putnam Unit 1	$63,379,394.86	$6,799,116.76	$8,538,679.25	$1,908,560.10	$63,548,392.47	$0.00	$63,548,392.47	
Putnam Unit 2									
341.0	Structures & Improvements	$34,624.02	$0.00	$0.00	$0.00	$34,624.02	$0.00	$34,624.02	4.4%
342.0	Fuel Holders, Products, and Accessories	61,684.78	0.00	0.00	0.00	61,684.78	0.00	61,684.78	4.1%
343.0	Prime Movers	52,447,980.27	26,554.39	1,903,916.34	4,048,796.97	54,619,415.29	0.00	54,619,415.29	5.4%
344.0	Generators	6,882,116.12	0.00	0.00	0.00	6,882,116.12	0.00	6,882,116.12	6.6%
345.0	Accessory Electric Equipment	6,532,569.84	0.00	0.00	0.00	6,532,569.84	0.00	6,532,569.84	4.2%
346.0	Miscellaneous Power Plant Equipment	352,196.80	0.00	0.00	0.00	352,196.80	0.00	352,196.80	4.1%
	Subtotal Depreciable	$66,311,171.83	$26,554.39	$1,903,916.34	$4,048,796.97	$68,482,606.85	$0.00	$68,482,606.85	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Putnam Unit 2	$66,311,171.83	$26,554.39	$1,903,916.34	$4,048,796.97	$68,482,606.85	$0.00	$68,482,606.85	
Putnam Site									
341.0	Structures & Improvements	$11,345,465.22	$55,797.06	$39,956.71	$38,903.60	$11,400,209.17	$0.00	$11,400,209.17	
342.0	Fuel Holders, Products, and Accessories	10,395,026.68	478.35	0.00	0.00	10,395,505.03	0.00	10,395,505.03	
343.0	Prime Movers	119,631,559.03	13,927,006.25	10,276,971.35	(38,903.60)	123,242,690.33	0.00	123,242,690.33	
344.0	Generators	13,055,032.05	968,328.27	181,126.12	(0.00)	13,842,234.20	0.00	13,842,234.20	
345.0	Accessory Electric Equipment	14,271,427.28	60,746.93	0.00	0.00	14,332,174.21	0.00	14,332,174.21	
346.0	Miscellaneous Power Plant Equipment	1,904,289.48	0.00	0.00	0.00	1,904,289.48	0.00	1,904,289.48	
	Subtotal Depreciable	$170,602,799.74	$15,012,356.86	$10,498,054.18	($0.00)	$175,117,102.42	$0.00	$175,117,102.42	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$108,288.61	$3,439.84	$26,667.31	$0.00	$85,061.14	$0.00	$85,061.14	
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
346.7	Misc. Power Plant Equipt. - 7-Year Amort	196,656.99	72,750.19	23,073.75	0.00	246,333.43	0.00	246,333.43	
	Subtotal Amortizable	$304,945.60	$76,190.03	$49,741.06	$0.00	$331,394.57	$0.00	$331,394.57	
	Total Putnam Site	$170,907,745.34	$15,088,546.89	$10,547,795.24	($0.00)	$175,448,496.99	$0.00	$175,448,496.99	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Sanford Common									
341.0	Structures & Improvements	$59,752,446.98	($279,133.74)	$0.00	$0.00	$59,473,313.24	$0.00	$59,473,313.24	3.3%
342.0	Fuel Holders, Products, and Accessories	84,697.32	0.00	0.00	0.00	84,697.32	0.00	84,697.32	1.7%
343.0	Prime Movers	20,489,221.40	7,920,273.55	0.00	(5,168.21)	28,404,326.74	0.00	28,404,326.74	5.9%
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0%
345.0	Accessory Electric Equipment	1,061,807.10	(20,037.04)	0.00	0.00	1,041,770.06	0.00	1,041,770.06	2.1%
346.0	Miscellaneous Power Plant Equipment	1,064,623.15	373,697.71	0.00	0.00	1,438,320.86	0.00	1,438,320.86	1.6%
	Subtotal Depreciable	$82,452,795.95	$7,994,800.48	$0.00	($5,168.21)	$90,442,428.22	$0.00	$90,442,428.22	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$156,514.85	$21,747.73	$80,787.82	$0.00	$97,474.76	$0.00	$97,474.76	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	28,999.95	0.00	0.00	0.00	28,999.95	0.00	28,999.95	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	575,550.59	44,280.87	85,744.84	0.00	534,086.62	0.00	534,086.62	7 Yr Amort
	Subtotal Amortizable	$761,065.39	$66,028.60	$166,532.66	$0.00	$660,561.33	$0.00	$660,561.33	
	Total Sanford Common	$83,213,861.34	$8,060,829.08	$166,532.66	($5,168.21)	$91,102,989.55	$0.00	$91,102,989.55	
Sanford Unit 4									
341.0	Structures & Improvements	$7,124,875.20	$0.00	$0.00	$0.00	$7,124,875.20	$0.00	$7,124,875.20	3.3%
342.0	Fuel Holders, Products, and Accessories	1,718,938.07	0.00	0.00	0.00	1,718,938.07	0.00	1,718,938.07	3.7%
343.0	Prime Movers	272,512,289.23	31,187,558.55	37,388,102.28	(12,605,259.78)	253,706,485.72	0.00	253,706,485.72	5.6%
344.0	Generators	27,512,481.99	0.00	0.00	0.00	27,512,481.99	0.00	27,512,481.99	4.5%
345.0	Accessory Electric Equipment	32,282,690.64	0.00	0.00	0.00	32,282,690.64	0.00	32,282,690.64	4.5%
346.0	Miscellaneous Power Plant Equipment	3,181,886.53	0.00	0.00	0.00	3,181,886.53	0.00	3,181,886.53	3.6%
	Subtotal Depreciable	$344,333,161.66	$31,187,558.55	$37,388,102.28	($12,605,259.78)	$325,527,358.15	$0.00	$325,527,358.15	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Sanford Unit 4	$344,333,161.66	$31,187,558.55	$37,388,102.28	($12,605,259.78)	$325,527,358.15	$0.00	$325,527,358.15	
Sanford Unit 5									
341.0	Structures & Improvements	$6,719,194.88	$0.00	$0.00	$0.00	$6,719,194.88	$0.00	$6,719,194.88	3.9%
342.0	Fuel Holders, Products, and Accessories	1,729,477.56	0.00	0.00	0.00	1,729,477.56	0.00	1,729,477.56	3.8%
343.0	Prime Movers	224,825,504.06	4,338,351.79	17,094,165.78	38,590,716.88	250,660,406.95	0.00	250,660,406.95	5.7%
344.0	Generators	29,418,988.93	0.00	0.00	0.00	29,418,988.93	0.00	29,418,988.93	3.8%
345.0	Accessory Electric Equipment	32,613,328.17	0.00	0.00	0.00	32,613,328.17	0.00	32,613,328.17	4.8%
346.0	Miscellaneous Power Plant Equipment	2,702,008.09	0.00	0.00	0.00	2,702,008.09	0.00	2,702,008.09	3.8%
	Subtotal Depreciable	$298,008,501.69	$4,338,351.79	$17,094,165.78	$38,590,716.88	$323,843,404.58	$0.00	$323,843,404.58	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3 Yr Amort
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Sanford Unit 5	$298,008,501.69	$4,338,351.79	$17,094,165.78	$38,590,716.88	$323,843,404.58	$0.00	$323,843,404.58	
Sanford Site									
341.0	Structures & Improvements	$73,596,517.06	($279,133.74)	$0.00	$0.00	$73,317,383.32	$0.00	$73,317,383.32	
342.0	Fuel Holders, Products, and Accessories	3,533,112.95	0.00	0.00	0.00	3,533,112.95	0.00	3,533,112.95	
343.0	Prime Movers	517,827,014.69	43,446,183.89	54,482,268.06	25,980,288.89	532,771,219.41	0.00	532,771,219.41	
344.0	Generators	56,931,470.92	0.00	0.00	0.00	56,931,470.92	0.00	56,931,470.92	
345.0	Accessory Electric Equipment	65,957,825.91	(20,037.04)	0.00	0.00	65,937,788.87	0.00	65,937,788.87	
346.0	Miscellaneous Power Plant Equipment	6,948,517.77	373,697.71	0.00	0.00	7,322,215.48	0.00	7,322,215.48	
	Subtotal Depreciable	$724,794,459.30	$43,520,710.82	$54,482,268.06	$25,980,288.89	$739,813,190.95	$0.00	$739,813,190.95	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$156,514.85	$21,747.73	$80,787.82	$0.00	$97,474.76	$0.00	$97,474.76	
346.5	Misc. Power Plant Equipt. - 5-Year Amort	28,999.95	0.00	0.00	0.00	28,999.95	0.00	28,999.95	
346.7	Misc. Power Plant Equipt. - 7-Year Amort	575,550.59	44,280.87	85,744.84	0.00	534,086.62	0.00	534,086.62	
	Subtotal Amortizable	$761,065.39	$66,028.60	$166,532.66	$0.00	$660,561.33	$0.00	$660,561.33	
	Total Sanford Site	$725,555,524.69	$43,586,739.42	$54,648,800.72	$25,980,288.89	$740,473,752.28	$0.00	$740,473,752.28	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
OTHER PRODUCTION (COMBINED CYCLE)									
341.0	Structures & Improvements	$313,424,817.03	($13,502,940.67)	$126,462.73	($81,154.38)	$299,714,259.25	$0.00	$299,714,259.25	
342.0	Fuel Holders, Products, and Accessories	89,503,417.85	(14,091,408.95)	0.00	0.00	75,412,008.90	0.00	75,412,008.90	
343.0	Prime Movers	2,458,685,377.34	136,534,889.14	141,729,167.30	(2,013,427.64)	2,451,477,671.54	0.00	2,451,477,671.54	
344.0	Generators	258,900,645.59	33,283,594.32	960,380.35	(292,594.84)	290,931,264.72	0.00	290,931,264.72	
345.0	Accessory Electric Equipment	352,230,914.78	(695,696.80)	0.00	0.00	351,535,217.98	0.00	351,535,217.98	
346.0	Miscellaneous Power Plant Equipment	67,146,224.07	(9,945,958.70)	178,939.13	(0.00)	57,021,326.24	0.00	57,021,326.24	
	Subtotal Depreciable	$3,539,891,396.66	$131,582,478.34	$142,994,949.51	($2,387,176.86)	$3,526,091,748.63	$0.00	$3,526,091,748.63	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$992,465.64	$173,741.68	$249,974.03	$0.00	$916,233.29	$0.00	$916,233.29	
346.5	Misc. Power Plant Equipt. - 5-Year Amort	90,152.81	29,217.42	10,968.86	0.00	108,401.37	0.00	108,401.37	
346.7	Misc. Power Plant Equipt. - 7-Year Amort	1,945,046.10	360,114.74	130,760.38	0.00	2,174,400.46	0.00	2,174,400.46	
	Subtotal Amortizable	$3,027,664.55	$563,073.84	$391,703.27	$0.00	$3,199,035.12	$0.00	$3,199,035.12	
	SUBTOTAL OTHER PRODUCTION (COMBINED CYCLE)	$3,542,919,061.21	$132,145,552.18	$143,386,652.78	($2,387,176.86)	$3,529,290,783.75	$0.00	$3,529,290,783.75	
OTHER PRODUCTION (ALL)									
341.0	Structures & Improvements	$327,397,731.59	($13,066,247.19)	$484,093.46	($81,154.38)	$313,766,236.56	$0.00	$313,766,236.56	
342.0	Fuel Holders, Products, and Accessories	105,147,084.15	(14,091,408.95)	0.00	0.00	91,055,675.20	0.00	91,055,675.20	
343.0	Prime Movers	2,571,683,357.66	138,967,118.63	148,261,645.09	1,125,967.05	2,563,514,798.25	0.00	2,563,514,798.25	
344.0	Generators	307,596,829.63	35,954,017.23	1,342,297.32	(0.00)	342,208,549.54	0.00	342,208,549.54	
345.0	Accessory Electric Equipment	364,925,742.75	8,401,876.98	27,788.43	0.00	373,299,831.30	0.00	373,299,831.30	
346.0	Miscellaneous Power Plant Equipment	67,582,904.96	(9,945,958.70)	178,939.13	(0.00)	57,458,007.13	0.00	57,458,007.13	
	Subtotal Depreciable	$3,744,333,650.74	$146,219,398.00	$150,294,763.43	$1,044,812.67	$3,741,303,097.98	$0.00	$3,741,303,097.98	
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$1,044,344.15	$209,852.21	$255,139.11	$0.00	$999,057.25	$0.00	$999,057.25	
346.5	Misc. Power Plant Equipt. - 5-Year Amort	90,152.81	29,217.42	10,968.86	0.00	108,401.37	0.00	108,401.37	
346.7	Misc. Power Plant Equipt. - 7-Year Amort	2,129,123.80	390,990.23	156,849.38	0.00	2,363,264.65	0.00	2,363,264.65	
	Subtotal Amortizable	$3,263,620.76	$630,059.86	$422,957.35	$0.00	$3,470,723.27	$0.00	$3,470,723.27	
	TOTAL OTHER PRODUCTION (ALL)	$3,747,597,271.50	$146,849,457.86	$150,717,720.78	$1,044,812.67	$3,744,773,821.25	$0.00	$3,744,773,821.25	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)		End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
PRODUCTION PLANT										
	Subtotal Depreciable	$10,344,744,754.37	$336,312,270.10	$210,289,865.12	$97,015.44	$10,470,864,174.79	$0.00		$10,470,864,174.79	
	Subtotal Amortizable	42,131,866.29	11,737,745.97	5,599,323.77	(97,015.44)	48,173,273.05	0.00		48,173,273.05	
	TOTAL PRODUCTION PLANT	$10,386,876,620.66	$348,050,016.07	$215,889,188.89	($0.00)	$10,519,037,447.84	$0.00		$10,519,037,447.84	
TRANSMISSION PLANT										
350.2	Easements	$147,626,612.46	$7,280,904.29	$360.99	$2,334.07	$154,909,489.83	$22,956,074.00	(1)	$131,953,415.83	2.3%
352.0	Structures & Improvements	69,665,018.36	5,439,643.39	189,222.51	33,831.91	74,949,271.15	4,376,888.00	(1)	70,572,383.15	2.5%
353.0	Station Equipment	875,419,240.47	53,961,477.83	18,713,174.70	605,289.91	911,272,833.51	70,162,607.00	(1)	841,110,226.51	2.8%
353.1	Station Equipment, Gen Step-Up Transformers	165,313,598.69	11,119,094.15	1,073,043.89	24,097.84	175,383,746.79	0.00		175,383,746.79	3.0%
354.0	Towers & Fixtures	273,050,156.53	1,962,270.67	5,267,641.88	(100,681.08)	269,644,104.24	134,999,203.00	(1)	134,644,901.24	2.5%
355.0	Poles & Fixtures	519,657,032.09	90,684,961.07	7,068,652.55	(3,176,211.07)	600,097,129.54	1,655,393.00	(1)	598,441,736.54	3.6%
356.0	Overhead Conductors & Devices	527,762,367.65	40,110,353.36	12,337,029.85	3,294,470.42	558,830,161.58	85,433,299.00	(1)	473,396,862.58	3.2%
357.0	Underground Conduit	39,674,016.86	6,348,864.87	327,107.49	0.00	45,695,774.24	0.00		45,695,774.24	1.8%
358.0	Underground Conductors & Devices	48,257,082.50	7,586,528.18	231,013.07	0.00	55,612,597.61	0.00		55,612,597.61	2.6%
359.0	Roads & Trails	75,274,785.25	4,110,233.57	16,471.14	0.00	79,368,547.68	6,361,251.00	(1)	73,007,296.68	2.1%
	TOTAL TRANSMISSION PLANT	$2,741,699,910.86	$228,604,331.38	$45,223,718.07	$683,132.00	$2,925,763,656.17	$325,944,715.00	(1)	$2,599,818,941.17	
DISTRIBUTION PLANT										
361.0	Structures & Improvements	$119,178,316.78	$13,518,748.69	$155,485.07	$207,620.86	$132,749,201.26	$67,511.00	(1)	$132,681,690.26	2.6%
362.0	Station Equipment	1,081,848,685.53	70,130,816.99	13,554,375.44	(630,691.13)	1,137,794,435.95	468,046.00	(1)	1,137,326,389.95	2.8%
362.9	Station Equipment - LMS	4,924,697.48	952,905.87	2,052,160.27	0.00	3,825,443.08	3,825,443.08	(2)	0.00	5 Yr Recovery
364.0	Poles, Towers & Fixtures	746,221,552.43	53,211,276.46	7,593,458.14	0.00	791,839,370.75	0.00		791,839,370.75	4.0%
365.0	Overhead Conductors & Devices	978,398,275.93	77,283,362.10	13,584,076.38	0.00	1,042,097,561.65	0.00		1,042,097,561.65	4.2%
366.6	Underground Conduit, Duct System	1,002,371,748.48	107,503,563.17	1,381,686.70	0.00	1,108,493,624.95	0.00		1,108,493,624.95	2.3%
366.7	Underground Conduit, Direct Buried	43,601,397.75	15,731,944.76	42,266.20	0.00	59,291,076.31	0.00		59,291,076.31	2.3%
367.6	UG Conductors & Devices, Duct System	1,019,511,549.73	125,871,197.63	14,024,363.30	0.00	1,131,358,384.06	0.00		1,131,358,384.06	2.7%
367.7	UG Conductors & Devices, Direct Buried	391,748,892.95	10,521,530.05	2,496,810.77	0.00	399,773,612.23	0.00		399,773,612.23	2.4%
367.9	UG Conduct & Dev,Cable Inject-10yr	61,905,123.13	3,062,536.16	1,844,487.27	0.00	63,123,172.02	0.00		63,123,172.02	10 Yr Recovery
368.0	Line Transformers	1,512,349,060.65	119,004,851.59	25,150,051.03	0.00	1,606,203,861.21	0.00		1,606,203,861.21	4.8%
369.1	Services, Overhead	148,684,520.70	10,163,455.97	1,298,427.07	0.00	157,549,549.60	0.00		157,549,549.60	4.6%
369.7	Services, Underground	548,540,347.28	13,268,827.53	3,212,560.65	0.00	558,596,614.16	0.00		558,596,614.16	3.1%
370.0	Meters	426,564,539.54	19,105,756.94	2,539,838.52	415,732.80	443,546,190.76	0.00		443,546,190.76	4.0%
371.0	Installations On Customer Premises	57,112,323.16	2,836,193.50	239,496.48	0.00	59,709,020.18	0.00		59,709,020.18	6.2%
371.2	Residential Load Management (LMS)	25,027,835.70	4,723,587.90	9,072,811.76	(415,732.80)	20,262,879.04	20,262,879.04	(2)	0.00	5 Yr Recovery
371.3	Commercial Load Mgmt (Non-ECCR)	0.00	0.00	0.00	0.00	0.00	0.00		0.00	5 Yr Recovery
373.0	Street Lighting & Signal Systems	315,809,204.85	32,299,283.78	10,596,723.78	0.00	337,511,764.85	0.00		337,511,764.85	6.1%
	TOTAL DISTRIBUTION PLANT	$8,483,798,072.07	$679,189,839.09	$108,839,078.83	($423,070.27)	$9,053,725,762.06	$24,623,879.12	(3)	$9,029,101,882.94	
GENERAL PLANT : DEPRECIABLE										
390.0	Structures & Improvements	$369,563,063.25	($603,290.35)	$1,381,630.50	$0.00	$367,578,142.40	$0.00		$367,578,142.40	2.7%
391.6	Computer Equipment - LMS	0.00	0.00	0.00	0.00	0.00	0.00		0.00	5 Yr Recovery
391.7	CILC Computer Equipment - LMS	32,051.04	0.00	32,051.04	0.00	0.00	0.00		0.00	5 Yr Recovery
391.8	Computer Equipment - ECCR	50,167.47	0.00	0.00	0.00	50,167.47	50,167.47	(2)	0.00	5 Yr Recovery
392.0	Aircraft, Rotary Wing	8,926,387.02	0.00	0.00	0.00	8,926,387.02	0.00		8,926,387.02	7.5%
392.0	Aircraft, Fixed Wing (Jet)	44,041,046.00	0.00	0.00	0.00	44,041,046.00	0.00		44,041,046.00	7.8%
392.1	Transportation - Automobiles	1,514,924.40	223,998.45	231,462.07	0.00	1,507,460.78	0.00		1,507,460.78	14.5%
392.2	Transportation - Light Trucks	19,393,383.76	4,099,526.75	2,578,759.57	0.00	20,914,150.94	0.00		20,914,150.94	11.8%
392.3	Transportation - Heavy Trucks	150,111,728.37	13,409,833.40	19,276,683.17	0.00	144,244,878.60	0.00		144,244,878.60	11.7%
392.4	Transportation - Tractor-Trailers	522,958.98	0.00	0.00	0.00	522,958.98	0.00		522,958.98	9.5%
392.9	Transportation - Trailers	12,695,009.12	415,109.92	1,023,598.29	0.00	12,086,520.75	0.00		12,086,520.75	5.1%
395.6	Test Equipment - LMS	6,813.47	39,339.74	0.00	0.00	46,153.21	46,153.21	(2)	0.00	5 Yr Recovery
395.8	Measurement Equipment - ECCR	16,407.87	0.00	16,407.87	0.00	0.00	0.00		0.00	5 Yr Recovery
396.1	Power Operated Equipt - Transportation	3,418,523.37	415,275.00	0.00	0.00	3,833,798.37	0.00		3,833,798.37	10.6%
396.8	Power Operated Equipment - Other	33,155.45	0.00	0.00	0.00	33,155.45	0.00		33,155.45	4.8%
397.4	Communications Equipment - ECCR	9,207.78	0.00	0.00	0.00	9,207.78	9,207.78	(2)	0.00	5 Yr Recovery
397.8	Communications Equipment - Fiber Optics	7,667,861.67	488,274.34	5,708.78	0.00	8,150,427.23	0.00		8,150,427.23	9.2%
	SUBTOTAL GENERAL PLANT : DEPRECIABLE	$618,002,689.02	$18,488,067.25	$24,546,301.29	$0.00	$611,944,454.98	$105,528.46	(2)	$611,838,926.52	

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GENERAL PLANT : AMORTIZABLE										
390.1	Leaseholds	$1,964,824.12	$9,237.68	$0.00	$0.00	$1,974,061.80	$0.00		$1,974,061.80	Various
391.1	Office Furniture	9,969,265.16	2,435,978.06	2,541,161.65	0.00	9,864,081.57	0.00		9,864,081.57	7 Yr Amort
391.2	Office Accessories	1,532,853.98	641,579.28	476,734.35	0.00	1,697,698.91	0.00		1,697,698.91	5 Yr Amort
391.3	Office Equipment	318,644.27	(128,692.95)	81,413.03	0.00	108,538.29	0.00		108,538.29	7 Yr Amort
391.4	Duplicating & Mailing Equipment	977,441.15	27,837.91	66,730.15	0.00	938,548.91	0.00		938,548.91	7 Yr Amort
391.5	EDP Equipment	23,028,111.79	9,568,089.35	6,157,143.61	0.00	26,439,057.53	0.00		26,439,057.53	5 Yr Amort
391.9	PC Equipment	40,031,361.56	5,694,048.73	8,837,320.71	0.00	36,888,089.58	0.00		36,888,089.58	3 Yr Amort
392.7	Transportation Equipment - Marine Equipt.	43,845.92	0.00	37,118.07	0.00	6,727.85	0.00		6,727.85	5 Yr Amort
392.8	Transportation Equipment - Other	16,948.90	0.00	16,948.90	0.00	0.00	0.00		0.00	5 Yr Amort
393.1	Stores Equipment - Handling Equipt.	4,051.32	0.00	0.00	0.00	4,051.32	0.00		4,051.32	7 Yr Amort
393.2	Stores Equipment - Storage Equipt.	8,724,408.89	1,169,444.95	2,151,569.90	0.00	7,742,283.94	0.00		7,742,283.94	7 Yr Amort
393.3	Stores Equipment -Portable Handling.	1,106,562.91	0.00	1,106,562.91	0.00	0.00	0.00		0.00	7 Yr Amort
394.1	Shop Equipment - Fixed/Stationary	6,763.40	(1,223.03)	0.00	0.00	5,540.37	0.00		5,540.37	7 Yr Amort
394.2	Shop Equipment -Portable Handling.	19,578,293.02	2,270,598.11	3,875,941.29	0.00	17,972,949.84	0.00		17,972,949.84	7 Yr Amort
395.1	Lab Equipment - Fixed/Stationary	0.00	0.00	0.00	0.00	0.00	0.00		0.00	7 Yr Amort
395.2	Lab Equipment - Portable	13,804,500.97	2,144,195.53	1,354,364.56	0.00	14,594,331.94	0.00		14,594,331.94	7 Yr Amort
397.1	Communications Equipment - Other	(8.56)	0.00	0.00	0.00	(8.56)	0.00		(8.56)	7 Yr Amort
397.2	Communications Equipment - Other 7-Yr Amrt	85,596,718.42	5,786,945.60	3,630,517.35	0.00	87,753,146.67	0.00		87,753,146.67	7 Yr Amort
397.3	Communications Equipment - Official	20,515.59	0.00	0.00	0.00	20,515.59	0.00		20,515.59	7 Yr Amort
398.0	Miscellaneous Equipment	10,298,446.20	760,533.47	1,467,279.25	0.00	9,591,700.42	0.00		9,591,700.42	7 Yr Amort
	SUBTOTAL GENERAL PLANT : AMORTIZABLE	$217,023,549.01	$30,378,572.69	$31,800,805.73	$0.00	$215,601,315.97	$0.00		$215,601,315.97	
GENERAL PLANT TOTALS										
390.0	Structures & Improvements	$371,527,887.37	($594,052.67)	$1,381,630.50	$0.00	$369,552,204.20	$0.00		$369,552,204.20	
391.0	Office Furniture & Equipment	75,939,896.42	18,238,840.38	18,192,554.54	0.00	75,986,182.26	50,167.47	(2)	75,936,014.79	
392.0	Transportation	237,266,232.47	18,148,468.52	23,164,570.07	0.00	232,250,130.92	0.00		232,250,130.92	
393.0	Stores Equipment	9,835,023.12	1,169,444.95	3,258,132.81	0.00	7,746,335.26	0.00		7,746,335.26	
394.0	Shop, Tools & Garage Equipment	19,585,056.42	2,269,375.08	3,875,941.29	0.00	17,978,490.21	0.00		17,978,490.21	
395.0	Laboratory Equipment	13,827,722.31	2,183,535.27	1,370,772.43	0.00	14,640,485.15	46,153.21	(2)	14,594,331.94	
396.0	Power Operated Equipment	3,451,678.82	415,275.00	0.00	0.00	3,866,953.82	0.00		3,866,953.82	
397.0	Communications Equipment	93,294,294.90	6,275,219.94	3,636,226.13	0.00	95,933,288.71	9,207.78	(2)	95,924,080.93	
398.0	Miscellaneous Equipment	10,298,446.20	760,533.47	1,467,279.25	0.00	9,591,700.42	0.00		9,591,700.42	
	TOTAL GENERAL PLANT TOTALS	$835,026,238.03	$48,866,639.94	$56,347,107.02	$0.00	$827,545,770.95	$105,528.46	(2)	$827,440,242.49	
TOTAL EXCLUDING PRODUCTION PLANT										
	Subtotal Depreciable	$11,843,500,671.95	$926,282,237.72	$178,609,098.19	$260,061.73	$12,591,433,873.21	$350,674,122.58	(3)	$12,240,759,750.63	
	Subtotal Amortizable	217,023,549.01	30,378,572.69	31,800,805.73	0.00	215,601,315.97	0.00		215,601,315.97	
	TOTAL EXCLUDING PRODUCTION PLANT	$12,060,524,220.96	$956,660,810.41	$210,409,903.92	$260,061.73	$12,807,035,189.18	$350,674,122.58	(3)	$12,456,361,066.60	
TOTAL INCLUDING PRODUCTION PLANT										
	Subtotal Depreciable	$22,188,245,426.32	$1,262,594,507.82	$388,898,963.31	$357,077.17	$23,062,298,048.00	$350,674,122.58	(3)	$22,711,623,925.42	
	Subtotal Amortizable	259,155,415.30	42,116,318.66	37,400,129.50	(97,015.44)	263,774,589.02	0.00		263,774,589.02	
	TOTAL INCLUDING PRODUCTION PLANT	$22,447,400,841.62	$1,304,710,826.48	$426,299,092.81	$260,061.73	$23,326,072,637.02	$350,674,122.58	(3)	$22,975,398,514.44	

NOTES :

(1) Accelerated Oil Backout
(2) Load Management System (LMS) and/or Energy Conservation Cost Recovery (ECCR)
(3) Accelerated Oil Backout and LMS and/or ECCR

GENERAL NOTES :

--- Annual Status Report excludes investment in Intangible Plant, Other Tangible Plant, and Land & Land Rights (except Transmission easements).
--- Plant transactions associated with FPL-NED (New England Division) are excluded from this report.
--- Nuclear function includes Steam Generator and Reactor Head activity. These assets are recovered through separate capital recovery schedules (see below).

ASSETS HAVING SEPARATE CAPITAL RECOVERY SCHEDULES (Included In Report Totals)

322.0	St Lucie Unit 1 - Reactor Heads	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	4 Yr Recovery
322.0	St Lucie Unit 2 - Reactor Heads	0.00	0.00	0.00	15,711,578.53	15,711,578.53	0.00	15,711,578.53	4 Yr Recovery
322.0	St Lucie Unit 2 - Steam Generators	0.00	0.00	0.00	91,462,787.23	91,462,787.23	0.00	91,462,787.23	4 Yr Recovery
	Total St Lucie	$0.00	$0.00	$0.00	$107,174,365.76	$107,174,365.76	$0.00	$107,174,365.76	
322.0	Turkey Point Unit 3 - Reactor Heads	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	4 Yr Recovery
322.0	Turkey Point Unit 4 - Reactor Heads	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4 Yr Recovery
	Total Turkey Point	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
	Total Steam Generator & Reactor Heads	$0.00	$0.00	$0.00	$107,174,365.76	$107,174,365.76	$0.00	$107,174,365.76	

Note :

-- Transfers made in 2006 established the initial balances in the Capital Recovery Schedules.

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Cape Canaveral Common											
311.0	Structures & Improvements	$10,590,194.40	$36,337.71	$29,759.22	$47,801.00	$0.00	$0.00	$1,802,721.00	$12,351,692.89	$0.00	$12,351,692.89
312.0	Boiler Plant Equipment	729,420.66	390.72	0.00	0.00	0.00	0.00	35,567.52	765,378.90	0.00	765,378.90
314.0	Turbogenerator Units	267,896.75	94.20	0.00	0.00	0.00	0.00	333,619.84	601,610.79	0.00	601,610.79
315.0	Accessory Electric Equipment	410,010.51	255.60	0.00	0.00	0.00	0.00	7,570.00	417,836.11	0.00	417,836.11
316.0	Miscellaneous Power Plant Equipment	365,256.36	0.00	0.00	0.00	0.00	0.00	243,150.00	608,406.36	0.00	608,406.36
	Subtotal Depreciable	$12,362,778.68	$37,078.23	$29,759.22	$47,801.00	$0.00	$0.00	$2,422,628.36	$14,744,925.05	$0.00	$14,744,925.05
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$55,860.66	$23,387.10	$31,189.69	$0.00	$0.00	$0.00	$0.00	$48,058.07	$0.00	$48,058.07
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	98,727.01	37,820.34	11,411.93	0.00	0.00	0.00	0.00	125,135.42	0.00	125,135.42
	Subtotal Amortizable	$154,587.67	$61,207.44	$42,601.62	$0.00	$0.00	$0.00	$0.00	$173,193.49	$0.00	$173,193.49
	Total Cape Canaveral Common	$12,517,366.35	$98,285.67	$72,360.84	$47,801.00	$0.00	$0.00	$2,422,628.36	$14,918,118.54	$0.00	$14,918,118.54
Cape Canaveral Unit 1											
311.0	Structures & Improvements	$1,292,327.27	$0.00	$0.00	$0.00	$0.00	$0.00	$12,279.00	$1,304,606.27	$0.00	$1,304,606.27
312.0	Boiler Plant Equipment	54,158,456.79	6,924.48	23,977.15	11,084.97	0.00	6,909.35	(1,931,171.26)	52,206,057.24	0.00	52,206,057.24
314.0	Turbogenerator Units	19,060,345.99	0.00	0.00	0.00	0.00	0.00	441,070.00	19,501,415.99	0.00	19,501,415.99
315.0	Accessory Electric Equipment	3,878,828.43	0.00	92,995.89	860.21	0.00	0.00	210,218.96	3,995,191.29	0.00	3,995,191.29
316.0	Miscellaneous Power Plant Equipment	353,887.16	0.00	0.00	0.00	0.00	0.00	93,107.00	446,994.16	0.00	446,994.16
	Subtotal Depreciable	$78,743,845.64	$6,924.48	$116,973.04	$11,945.18	$0.00	$6,909.35	($1,174,496.30)	$77,454,264.95	$0.00	$77,454,264.95
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Cape Canaveral Unit 1	$78,743,845.64	$6,924.48	$116,973.04	$11,945.18	$0.00	$6,909.35	($1,174,496.30)	$77,454,264.95	$0.00	$77,454,264.95
Cape Canaveral Unit 2											
311.0	Structures & Improvements	$1,131,755.22	$14,175.54	$0.00	$0.00	$0.00	$0.00	$305,381.00	$1,451,311.76	$0.00	$1,451,311.76
312.0	Boiler Plant Equipment	53,995,593.05	402,486.74	1,928,238.05	609,048.78	0.00	0.00	(7,154,470.33)	44,706,322.63	0.00	44,706,322.63
314.0	Turbogenerator Units	10,119,232.38	67,712.56	1,914,399.26	287,007.73	0.00	0.00	4,663,916.00	12,649,453.95	0.00	12,649,453.95
315.0	Accessory Electric Equipment	4,035,294.31	49,395.75	95,618.48	2,575.85	0.00	0.00	904,732.33	4,891,228.06	0.00	4,891,228.06
316.0	Miscellaneous Power Plant Equipment	399,082.36	1,157.49	27,316.42	0.00	0.00	0.00	97,140.00	470,063.43	0.00	470,063.43
	Subtotal Depreciable	$69,680,957.32	$534,928.08	$3,965,572.21	$898,632.36	$0.00	$0.00	($1,183,301.00)	$64,168,379.83	$0.00	$64,168,379.83
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Cape Canaveral Unit 2	$69,680,957.32	$534,928.08	$3,965,572.21	$898,632.36	$0.00	$0.00	($1,183,301.00)	$64,168,379.83	$0.00	$64,168,379.83
Cape Canaveral Site											
311.0	Structures & Improvements	$13,014,276.89	$50,513.25	$29,759.22	$47,801.00	$0.00	$0.00	$2,120,381.00	$15,107,610.92	$0.00	$15,107,610.92
312.0	Boiler Plant Equipment	108,883,470.50	409,801.94	1,952,215.20	620,133.75	0.00	6,909.35	(9,050,074.07)	97,677,758.77	0.00	97,677,758.77
314.0	Turbogenerator Units	29,447,475.12	67,806.76	1,914,399.26	287,007.73	0.00	0.00	5,438,605.84	32,752,480.73	0.00	32,752,480.73
315.0	Accessory Electric Equipment	8,324,133.25	49,651.35	188,614.37	3,436.06	0.00	0.00	1,122,521.29	9,304,255.46	0.00	9,304,255.46
316.0	Miscellaneous Power Plant Equipment	1,118,225.88	1,157.49	27,316.42	0.00	0.00	0.00	433,397.00	1,525,463.95	0.00	1,525,463.95
	Subtotal Depreciable	$160,787,581.64	$578,930.79	$4,112,304.47	$958,378.54	$0.00	$6,909.35	$64,831.06	$156,367,569.83	$0.00	$156,367,569.83
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$55,860.66	$23,387.10	$31,189.69	$0.00	$0.00	$0.00	$0.00	$48,058.07	$0.00	$48,058.07
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	98,727.01	37,820.34	11,411.93	0.00	0.00	0.00	0.00	125,135.42	0.00	125,135.42
	Subtotal Amortizable	$154,587.67	$61,207.44	$42,601.62	$0.00	$0.00	$0.00	$0.00	$173,193.49	$0.00	$173,193.49
	Total Cape Canaveral Site	$160,942,169.31	$640,138.23	$4,154,906.09	$958,378.54	$0.00	$6,909.35	$64,831.06	$156,540,763.32	$0.00	$156,540,763.32

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Cutler Common											
311.0	Structures & Improvements	$6,445,323.02	$0.00	$275,802.99	$0.00	$0.00	$0.00	$0.00	$6,169,520.03	$0.00	$6,169,520.03
312.0	Boiler Plant Equipment	825,040.84	136.68	114,351.48	0.00	0.00	0.00	0.00	710,826.04	0.00	710,826.04
314.0	Turbogenerator Units	1,374,684.46	0.00	0.00	0.00	0.00	0.00	0.00	1,374,684.46	0.00	1,374,684.46
315.0	Accessory Electric Equipment	1,036,256.11	0.00	0.00	0.00	0.00	0.00	0.00	1,036,256.11	0.00	1,036,256.11
316.0	Miscellaneous Power Plant Equipment	684,810.75	0.00	0.00	0.00	0.00	0.00	0.00	684,810.75	0.00	684,810.75
	Subtotal Depreciable	$10,366,115.18	$136.68	$390,154.47	$0.00	$0.00	$0.00	$0.00	$9,976,097.39	$0.00	$9,976,097.39
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$12,057.25	$9,868.47	$0.00	$0.00	$0.00	$0.00	$0.00	$21,925.72	$0.00	$21,925.72
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	40,008.51	9,987.99	2,459.77	0.00	0.00	0.00	0.00	47,536.73	0.00	47,536.73
	Subtotal Amortizable	$52,065.76	$19,856.46	$2,459.77	$0.00	$0.00	$0.00	$0.00	$69,462.45	$0.00	$69,462.45
	Total Cutler Common	$10,418,180.94	$19,993.14	$392,614.24	$0.00	$0.00	$0.00	$0.00	$10,045,559.84	$0.00	$10,045,559.84
Cutler Unit 5											
311.0	Structures & Improvements	$420,199.71	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$420,199.71	$0.00	$420,199.71
312.0	Boiler Plant Equipment	5,804,610.17	0.00	245,215.53	0.00	0.00	0.00	0.00	5,559,394.64	0.00	5,559,394.64
314.0	Turbogenerator Units	5,330,847.61	1.53	0.00	0.00	0.00	0.00	0.00	5,330,849.14	0.00	5,330,849.14
315.0	Accessory Electric Equipment	2,276,379.75	0.00	0.00	0.00	0.00	0.00	0.00	2,276,379.75	0.00	2,276,379.75
316.0	Miscellaneous Power Plant Equipment	133,076.67	0.00	16,215.77	0.00	0.00	0.00	0.00	116,860.90	0.00	116,860.90
	Subtotal Depreciable	$13,965,113.91	$1.53	$261,431.30	$0.00	$0.00	$0.00	$0.00	$13,703,684.14	$0.00	$13,703,684.14
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Cutler Unit 5	$13,965,113.91	$1.53	$261,431.30	$0.00	$0.00	$0.00	$0.00	$13,703,684.14	$0.00	$13,703,684.14
Cutler Unit 6											
311.0	Structures & Improvements	$413,525.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$413,525.73	$0.00	$413,525.73
312.0	Boiler Plant Equipment	11,534,554.21	3,141.36	329,756.54	0.00	0.00	0.00	0.00	11,207,939.03	0.00	11,207,939.03
314.0	Turbogenerator Units	8,286,218.89	0.00	0.00	0.00	0.00	0.00	0.00	8,286,218.89	0.00	8,286,218.89
315.0	Accessory Electric Equipment	3,143,696.40	0.00	0.00	0.00	0.00	0.00	0.00	3,143,696.40	0.00	3,143,696.40
316.0	Miscellaneous Power Plant Equipment	70,569.78	0.00	0.00	0.00	0.00	0.00	0.00	70,569.78	0.00	70,569.78
	Subtotal Depreciable	$23,448,565.01	$3,141.36	$329,756.54	$0.00	$0.00	$0.00	$0.00	$23,121,949.83	$0.00	$23,121,949.83
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Cutler Unit 6	$23,448,565.01	$3,141.36	$329,756.54	$0.00	$0.00	$0.00	$0.00	$23,121,949.83	$0.00	$23,121,949.83
Cutler Site											
311.0	Structures & Improvements	$7,279,048.46	$0.00	$275,802.99	$0.00	$0.00	$0.00	$0.00	$7,003,245.47	$0.00	$7,003,245.47
312.0	Boiler Plant Equipment	18,164,205.22	3,278.04	689,323.55	0.00	0.00	0.00	0.00	17,478,159.71	0.00	17,478,159.71
314.0	Turbogenerator Units	14,991,750.96	1.53	0.00	0.00	0.00	0.00	0.00	14,991,752.49	0.00	14,991,752.49
315.0	Accessory Electric Equipment	6,456,332.26	0.00	0.00	0.00	0.00	0.00	0.00	6,456,332.26	0.00	6,456,332.26
316.0	Miscellaneous Power Plant Equipment	888,457.20	0.00	16,215.77	0.00	0.00	0.00	0.00	872,241.43	0.00	872,241.43
	Subtotal Depreciable	$47,779,794.10	$3,279.57	$981,342.31	$0.00	$0.00	$0.00	$0.00	$46,801,731.36	$0.00	$46,801,731.36
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$12,057.25	$9,868.47	$0.00	$0.00	$0.00	$0.00	$0.00	$21,925.72	$0.00	$21,925.72
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	40,008.51	9,987.99	2,459.77	0.00	0.00	0.00	0.00	47,536.73	0.00	47,536.73
	Subtotal Amortizable	$52,065.76	$19,856.46	$2,459.77	$0.00	$0.00	$0.00	$0.00	$69,462.45	$0.00	$69,462.45
	Total Cutler Site	$47,831,859.86	$23,136.03	$983,802.08	$0.00	$0.00	$0.00	$0.00	$46,871,193.81	$0.00	$46,871,193.81

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Manatee Common											
311.0	Structures & Improvements	$69,996,817.85	$4,064,422.14	$261,435.81	$26,505.24	$0.00	$59,908.25	($8,038,050.07)	$65,795,157.12	$0.00	$65,795,157.12
312.0	Boiler Plant Equipment	1,423,689.51	276,532.38	0.00	810.03	0.00	0.00	89,684.44	1,789,096.30	0.00	1,789,096.30
314.0	Turbogenerator Units	7,377,605.10	40,180.06	0.00	0.00	0.00	0.00	(50,509.87)	7,367,275.29	0.00	7,367,275.29
315.0	Accessory Electric Equipment	9,809,873.25	311,697.37	0.00	0.00	0.00	0.00	(3,481,571.00)	6,639,999.62	0.00	6,639,999.62
316.0	Miscellaneous Power Plant Equipment	1,877,609.00	131,493.04	0.00	0.00	0.00	0.00	(230,503.00)	1,778,599.04	0.00	1,778,599.04
	Subtotal Depreciable	$90,485,594.71	$4,824,324.99	$261,435.81	$27,315.27	$0.00	$59,908.25	($11,710,949.50)	$83,370,127.37	$0.00	$83,370,127.37
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$117,627.32	$61,158.16	$61,970.54	$0.00	$0.00	$0.00	$0.00	$116,814.94	$0.00	$116,814.94
316.5	Misc. Power Plant Equipt. - 5-Year Amort	10,053.77	12,556.89	0.00	0.00	0.00	0.00	0.00	22,610.66	0.00	22,610.66
316.7	Misc. Power Plant Equipt. - 7-Year Amort	138,186.60	40,841.15	50,370.13	0.00	0.00	0.00	0.00	128,657.62	0.00	128,657.62
	Subtotal Amortizable	$265,867.69	$114,556.20	$112,340.67	$0.00	$0.00	$0.00	$0.00	$268,083.22	$0.00	$268,083.22
	Total Manatee Common	$90,751,462.40	$4,938,881.19	$373,776.48	$27,315.27	$0.00	$59,908.25	($11,710,949.50)	$83,638,210.59	$0.00	$83,638,210.59
Manatee Unit 1											
311.0	Structures & Improvements	$5,597,245.59	$271,943.52	$0.00	$838.25	$0.00	$0.00	($569,143.93)	$5,299,206.93	$0.00	$5,299,206.93
312.0	Boiler Plant Equipment	73,418,098.18	5,075,602.61	18,311.98	24,338.78	0.00	11,478.47	5,742,292.00	84,204,820.50	0.00	84,204,820.50
314.0	Turbogenerator Units	33,720,282.47	2,165,742.74	299,155.51	21,855.77	0.00	789,075.52	10,070,378.78	46,424,468.23	0.00	46,424,468.23
315.0	Accessory Electric Equipment	6,942,072.40	344,107.73	0.00	0.00	0.00	0.00	238,817.00	7,524,997.13	0.00	7,524,997.13
316.0	Miscellaneous Power Plant Equipment	2,828,711.28	75,713.30	78,341.97	0.00	0.00	0.00	(718,998.00)	2,107,084.61	0.00	2,107,084.61
	Subtotal Depreciable	$122,506,409.92	$7,933,109.90	$395,809.46	$47,032.80	$0.00	$800,553.99	$14,763,345.85	$145,560,577.40	$0.00	$145,560,577.40
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Manatee Unit 1	$122,506,409.92	$7,933,109.90	$395,809.46	$47,032.80	$0.00	$800,553.99	$14,763,345.85	$145,560,577.40	$0.00	$145,560,577.40
Manatee Unit 2											
311.0	Structures & Improvements	$4,045,272.62	$197,053.44	$0.00	$824.71	$0.00	$0.00	($430,133.00)	$3,811,368.35	$0.00	$3,811,368.35
312.0	Boiler Plant Equipment	65,599,777.05	3,378,002.94	5,152,334.57	641,414.76	0.00	2,454.30	(3,252,455.41)	59,934,029.55	0.00	59,934,029.55
314.0	Turbogenerator Units	42,925,338.27	1,674,936.31	210,595.23	774,909.80	0.00	31,078.09	(624,281.08)	43,021,566.56	0.00	43,021,566.56
315.0	Accessory Electric Equipment	4,142,816.06	264,338.28	0.00	0.00	0.00	0.00	1,380,278.00	5,787,432.34	0.00	5,787,432.34
316.0	Miscellaneous Power Plant Equipment	1,742,164.05	52,517.04	0.00	0.00	0.00	0.00	(222,835.00)	1,571,846.09	0.00	1,571,846.09
	Subtotal Depreciable	$118,455,368.05	$5,566,848.01	$5,362,929.80	$1,417,149.27	$0.00	$33,532.39	($3,149,426.49)	$114,126,242.89	$0.00	$114,126,242.89
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Manatee Unit 2	$118,455,368.05	$5,566,848.01	$5,362,929.80	$1,417,149.27	$0.00	$33,532.39	($3,149,426.49)	$114,126,242.89	$0.00	$114,126,242.89
Manatee Site											
311.0	Structures & Improvements	$79,639,336.06	$4,533,419.10	$261,435.81	$28,168.20	$0.00	$59,908.25	($9,037,327.00)	$74,905,732.40	$0.00	$74,905,732.40
312.0	Boiler Plant Equipment	140,441,564.74	8,730,137.93	5,170,646.55	666,563.57	0.00	13,932.77	2,579,521.03	145,927,946.35	0.00	145,927,946.35
314.0	Turbogenerator Units	84,023,225.84	3,880,859.11	509,750.74	796,765.57	0.00	820,153.61	9,395,587.83	96,813,310.08	0.00	96,813,310.08
315.0	Accessory Electric Equipment	20,894,761.71	920,143.38	0.00	0.00	0.00	0.00	(1,862,476.00)	19,952,429.09	0.00	19,952,429.09
316.0	Miscellaneous Power Plant Equipment	6,448,484.33	259,723.38	78,341.97	0.00	0.00	0.00	(1,172,336.00)	5,457,529.74	0.00	5,457,529.74
	Subtotal Depreciable	$331,447,372.68	$18,324,282.90	$6,020,175.07	$1,491,497.34	$0.00	$893,994.63	($97,030.14)	$343,056,947.66	$0.00	$343,056,947.66
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$117,627.32	$61,158.16	$61,970.54	$0.00	$0.00	$0.00	$0.00	$116,814.94	$0.00	$116,814.94
316.5	Misc. Power Plant Equipt. - 5-Year Amort	10,053.77	12,556.89	0.00	0.00	0.00	0.00	0.00	22,610.66	0.00	22,610.66
316.7	Misc. Power Plant Equipt. - 7-Year Amort	138,186.60	40,841.15	50,370.13	0.00	0.00	0.00	0.00	128,657.62	0.00	128,657.62
	Subtotal Amortizable	$265,867.69	$114,556.20	$112,340.67	$0.00	$0.00	$0.00	$0.00	$268,083.22	$0.00	$268,083.22
	Total Manatee Site	$331,713,240.37	$18,438,839.10	$6,132,515.74	$1,491,497.34	$0.00	$893,994.63	($97,030.14)	$343,325,030.88	$0.00	$343,325,030.88

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Martin Common											
311.0	Structures & Improvements	$190,018,360.77	$3,871,280.57	$737,554.77	$0.00	$0.00	$0.00	$17,964,473.00	$211,116,559.57	$0.00	$211,116,559.57
312.0	Boiler Plant Equipment	3,112,473.87	168,872.48	0.00	0.00	0.00	0.00	401,019.29	3,682,365.64	0.00	3,682,365.64
314.0	Turbogenerator Units	17,115,822.98	202,165.06	0.00	0.00	0.00	0.00	6,139,957.10	23,457,945.14	0.00	23,457,945.14
315.0	Accessory Electric Equipment	7,100,744.01	92,121.84	0.00	0.00	0.00	0.00	(647,935.00)	6,544,930.85	0.00	6,544,930.85
316.0	Miscellaneous Power Plant Equipment	2,235,449.95	84,746.17	0.00	0.00	0.00	0.00	98,021.37	2,418,217.49	0.00	2,418,217.49
	Subtotal Depreciable	$219,582,851.58	$4,419,186.12	$737,554.77	$0.00	$0.00	$0.00	$23,955,535.76	$247,220,018.69	$0.00	$247,220,018.69
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$13,828.45	$4,278.53	$12,188.67	$0.00	$0.00	$0.00	$0.00	$5,918.31	$0.00	$5,918.31
316.5	Misc. Power Plant Equipt. - 5-Year Amort	16,938.98	2,980.83	18,973.31	0.00	0.00	0.00	0.00	946.50	0.00	946.50
316.7	Misc. Power Plant Equipt. - 7-Year Amort	1,078,258.66	191,943.60	651,064.80	0.00	0.00	0.00	(2,887.37)	616,250.09	0.00	616,250.09
	Subtotal Amortizable	$1,109,026.09	$199,202.96	$682,226.78	$0.00	$0.00	$0.00	($2,887.37)	$623,114.90	$0.00	$623,114.90
	Total Martin Common	$220,691,877.67	$4,618,389.08	$1,419,781.55	$0.00	$0.00	$0.00	$23,952,648.39	$247,843,133.59	$0.00	$247,843,133.59
Martin Pipeline											
311.0	Structures & Improvements	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
312.0	Boiler Plant Equipment	370,941.56	0.00	0.00	0.00	0.00	0.00	0.00	370,941.56	0.00	370,941.56
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	$370,941.56	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$370,941.56	$0.00	$370,941.56
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Martin Pipeline	$370,941.56	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$370,941.56	$0.00	$370,941.56
Martin Unit 1											
311.0	Structures & Improvements	$12,280,546.21	$222,789.48	$0.00	$0.00	$0.00	$0.00	$1,244,296.00	$13,747,631.69	$0.00	$13,747,631.69
312.0	Boiler Plant Equipment	141,029,978.31	2,415,070.67	1,589,520.74	(399,851.17)	0.00	78,006.00	(19,104,752.88)	123,228,632.53	0.00	123,228,632.53
314.0	Turbogenerator Units	56,806,523.05	941,216.90	964,395.78	167,996.79	0.00	129,104.00	9,323,906.84	66,068,358.22	0.00	66,068,358.22
315.0	Accessory Electric Equipment	17,198,850.87	252,387.46	38,328.46	5,785.41	0.00	0.00	479,444.00	17,886,568.46	0.00	17,886,568.46
316.0	Miscellaneous Power Plant Equipment	2,106,645.71	14,969.88	0.00	0.00	0.00	0.00	165,295.00	2,286,910.59	0.00	2,286,910.59
	Subtotal Depreciable	$229,422,544.15	$3,846,434.39	$2,592,244.98	($226,068.97)	$0.00	$207,110.00	($7,891,811.04)	$223,218,101.49	$0.00	$223,218,101.49
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Martin Unit 1	$229,422,544.15	$3,846,434.39	$2,592,244.98	($226,068.97)	$0.00	$207,110.00	($7,891,811.04)	$223,218,101.49	$0.00	$223,218,101.49
Martin Unit 2											
311.0	Structures & Improvements	$8,399,325.32	$161,313.12	$0.00	$0.00	$0.00	$0.00	$1,393,483.00	$9,954,121.44	$0.00	$9,954,121.44
312.0	Boiler Plant Equipment	144,486,462.48	2,012,502.99	260,542.19	880,225.11	0.00	34,614.00	(23,644,063.11)	121,748,749.06	0.00	121,748,749.06
314.0	Turbogenerator Units	47,394,909.18	448,170.32	587,862.03	160,702.30	360,000.00	139,722.00	3,620,184.23	51,214,421.40	0.00	51,214,421.40
315.0	Accessory Electric Equipment	12,447,514.15	232,706.53	53,160.73	39,952.52	0.00	0.00	1,597,951.00	14,185,058.43	0.00	14,185,058.43
316.0	Miscellaneous Power Plant Equipment	1,913,586.74	14,893.20	0.00	0.00	0.00	0.00	23,825.00	1,952,304.94	0.00	1,952,304.94
	Subtotal Depreciable	$214,641,797.87	$2,869,586.16	$901,564.95	$1,080,879.93	$360,000.00	$174,336.00	($17,008,619.88)	$199,054,655.27	$0.00	$199,054,655.27
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Martin Unit 2	$214,641,797.87	$2,869,586.16	$901,564.95	$1,080,879.93	$360,000.00	$174,336.00	($17,008,619.88)	$199,054,655.27	$0.00	$199,054,655.27
Martin Site											
311.0	Structures & Improvements	$210,698,232.30	$4,255,383.17	$737,554.77	$0.00	$0.00	$0.00	$20,602,252.00	$234,818,312.70	$0.00	$234,818,312.70
312.0	Boiler Plant Equipment	288,999,856.22	4,596,446.14	1,850,062.93	480,373.94	0.00	112,620.00	(42,347,796.70)	249,030,688.79	0.00	249,030,688.79
314.0	Turbogenerator Units	121,317,255.21	1,591,552.28	1,552,257.81	328,699.09	360,000.00	268,826.00	19,084,048.17	140,740,724.76	0.00	140,740,724.76
315.0	Accessory Electric Equipment	36,747,109.03	577,215.83	91,489.19	45,737.93	0.00	0.00	1,429,460.00	38,616,557.74	0.00	38,616,557.74
316.0	Miscellaneous Power Plant Equipment	6,255,682.40	114,609.25	0.00	0.00	0.00	0.00	287,141.37	6,657,433.02	0.00	6,657,433.02
	Subtotal Depreciable	$664,018,135.16	$11,135,206.67	$4,231,364.70	$854,810.96	$360,000.00	$381,446.00	($944,895.16)	$669,863,717.01	$0.00	$669,863,717.01
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$13,828.45	$4,278.53	$12,188.67	$0.00	$0.00	$0.00	$0.00	$5,918.31	$0.00	$5,918.31
316.5	Misc. Power Plant Equipt. - 5-Year Amort	16,938.98	2,980.83	18,973.31	0.00	0.00	0.00	0.00	946.50	0.00	946.50
316.7	Misc. Power Plant Equipt. - 7-Year Amort	1,078,258.66	191,943.60	651,064.80	0.00	0.00	0.00	(2,887.37)	616,250.09	0.00	616,250.09
	Subtotal Amortizable	$1,109,026.09	$199,202.96	$682,226.78	$0.00	$0.00	$0.00	($2,887.37)	$623,114.90	$0.00	$623,114.90
	Total Martin Site	$665,127,161.25	$11,334,409.63	$4,913,591.48	$854,810.96	$360,000.00	$381,446.00	($947,782.53)	$670,486,831.91	$0.00	$670,486,831.91

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Pt. Everglades Common											
311.0	Structures & Improvements	$21,050,072.64	$424,738.22	$8,766.79	$1,569.90	$0.00	$0.00	($2,938,626.00)	$18,525,848.17	$0.00	$18,525,848.17
312.0	Boiler Plant Equipment	1,071,928.55	18,491.17	0.00	0.00	0.00	0.00	(108,496.16)	981,923.56	0.00	981,923.56
314.0	Turbogenerator Units	2,396,962.64	36,822.48	0.00	0.00	0.00	20,410.86	605,129.84	3,059,325.82	0.00	3,059,325.82
315.0	Accessory Electric Equipment	4,556,014.01	96,774.63	0.00	45,882.00	0.00	0.00	44,983.00	4,651,889.64	0.00	4,651,889.64
316.0	Miscellaneous Power Plant Equipment	1,948,346.47	17,142.57	0.00	1,620.07	0.00	0.00	(393,298.46)	1,570,570.51	0.00	1,570,570.51
	Subtotal Depreciable	$31,023,324.31	$593,969.07	$8,766.79	$49,071.97	$0.00	$20,410.86	($2,790,307.78)	$28,789,557.70	$0.00	$28,789,557.70
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$134,161.57	$86,660.68	$13,082.45	$0.00	$0.00	$0.00	$0.00	$207,739.80	$0.00	$207,739.80
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	52,083.81	32,741.66	0.00	0.00	0.00	0.00	0.00	84,825.47	0.00	84,825.47
	Subtotal Amortizable	$186,245.38	$119,402.34	$13,082.45	$0.00	$0.00	$0.00	$0.00	$292,565.27	$0.00	$292,565.27
	Total Pt. Everglades Common	$31,209,569.69	$713,371.41	$21,849.24	$49,071.97	$0.00	$20,410.86	($2,790,307.78)	$29,082,122.97	$0.00	$29,082,122.97
Pt. Everglades Unit 1											
311.0	Structures & Improvements	$1,557,589.36	$37,202.04	$0.00	$0.00	$0.00	$0.00	($285,208.00)	$1,309,583.40	$0.00	$1,309,583.40
312.0	Boiler Plant Equipment	19,647,869.03	2,142,118.21	20,489.07	162,096.00	0.00	0.00	8,429,064.00	30,036,466.17	0.00	30,036,466.17
314.0	Turbogenerator Units	11,332,785.95	206,828.29	67,183.71	(26,262.89)	0.00	32,493.70	1,977,776.72	13,508,963.84	0.00	13,508,963.84
315.0	Accessory Electric Equipment	1,441,330.16	81,312.93	277,186.82	83,000.00	0.00	0.00	2,222,420.00	3,384,876.27	0.00	3,384,876.27
316.0	Miscellaneous Power Plant Equipment	151,169.19	1,529.67	0.00	0.00	0.00	0.00	(5,718.07)	146,980.79	0.00	146,980.79
	Subtotal Depreciable	$34,130,743.69	$2,468,991.14	$364,859.60	$218,833.11	$0.00	$32,493.70	$12,338,334.65	$48,386,870.47	$0.00	$48,386,870.47
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Pt. Everglades Unit 1	$34,130,743.69	$2,468,991.14	$364,859.60	$218,833.11	$0.00	$32,493.70	$12,338,334.65	$48,386,870.47	$0.00	$48,386,870.47
Pt. Everglades Unit 2											
311.0	Structures & Improvements	$1,109,020.34	$27,764.04	$0.00	$0.00	$0.00	$0.00	($159,438.00)	$977,346.38	$0.00	$977,346.38
312.0	Boiler Plant Equipment	20,058,723.38	2,178,581.28	48,470.74	127,143.68	0.00	0.00	11,181,196.00	33,242,886.24	0.00	33,242,886.24
314.0	Turbogenerator Units	10,946,912.88	162,308.76	0.00	0.00	0.00	0.00	(1,324,703.00)	9,784,518.64	0.00	9,784,518.64
315.0	Accessory Electric Equipment	1,074,508.79	118,111.75	0.00	0.00	0.00	0.00	3,918,471.00	5,111,091.54	0.00	5,111,091.54
316.0	Miscellaneous Power Plant Equipment	202,350.97	3,422.37	0.00	0.00	0.00	0.00	(22,980.47)	182,792.87	0.00	182,792.87
	Subtotal Depreciable	$33,391,516.36	$2,490,188.20	$48,470.74	$127,143.68	$0.00	$0.00	$13,592,545.53	$49,298,635.67	$0.00	$49,298,635.67
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Pt. Everglades Unit 2	$33,391,516.36	$2,490,188.20	$48,470.74	$127,143.68	$0.00	$0.00	$13,592,545.53	$49,298,635.67	$0.00	$49,298,635.67
Pt. Everglades Unit 3											
311.0	Structures & Improvements	$602,220.70	$13,084.32	$6,165.34	$1,429.53	$0.00	$2,157.87	($57,067.00)	$552,801.02	$0.00	$552,801.02
312.0	Boiler Plant Equipment	57,627,090.29	1,520,205.59	767,361.75	2,364,921.83	0.00	11,088.64	(12,417,205.08)	43,608,895.86	0.00	43,608,895.86
314.0	Turbogenerator Units	11,622,568.35	147,679.08	15,234.84	27,527.78	0.00	13,657.88	(7,943.04)	11,733,199.65	0.00	11,733,199.65
315.0	Accessory Electric Equipment	8,376,048.27	148,158.90	0.00	0.00	0.00	0.00	(406,308.00)	8,117,899.17	0.00	8,117,899.17
316.0	Miscellaneous Power Plant Equipment	228,892.20	2,876.40	0.00	0.00	0.00	0.00	112,152.00	343,920.60	0.00	343,920.60
	Subtotal Depreciable	$78,456,819.81	$1,832,004.29	$788,761.93	$2,393,879.14	$0.00	$26,904.39	($12,776,371.12)	$64,356,716.30	$0.00	$64,356,716.30
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Pt. Everglades Unit 3	$78,456,819.81	$1,832,004.29	$788,761.93	$2,393,879.14	$0.00	$26,904.39	($12,776,371.12)	$64,356,716.30	$0.00	$64,356,716.30
Pt. Everglades Unit 4											
311.0	Structures & Improvements	$562,451.24	$17,331.88	$0.00	$1,503.48	$0.00	$0.00	$19,608.00	$597,887.64	$0.00	$597,887.64
312.0	Boiler Plant Equipment	67,441,773.22	2,205,976.89	5,776,953.92	9,775,823.16	0.00	28,218.15	(13,164,352.70)	40,958,838.48	0.00	40,958,838.48
314.0	Turbogenerator Units	10,236,043.72	199,380.61	1,299,305.53	213,682.95	0.00	0.00	2,141,615.00	11,064,050.85	0.00	11,064,050.85
315.0	Accessory Electric Equipment	8,492,135.54	214,390.17	883,475.09	216,716.66	0.00	0.00	525,458.00	8,131,791.96	0.00	8,131,791.96
316.0	Miscellaneous Power Plant Equipment	65,382.36	2,715.72	0.00	0.00	0.00	0.00	120,383.00	188,481.08	0.00	188,481.08
	Subtotal Depreciable	$86,797,786.08	$2,639,795.27	$7,959,734.54	$10,207,726.25	$0.00	$28,218.15	($10,357,288.70)	$60,941,050.01	$0.00	$60,941,050.01
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Pt. Everglades Unit 4	$86,797,786.08	$2,639,795.27	$7,959,734.54	$10,207,726.25	$0.00	$28,218.15	($10,357,288.70)	$60,941,050.01	$0.00	$60,941,050.01

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Pt. Everglades Site											
311.0	Structures & Improvements	$24,881,354.28	$520,120.50	$14,932.13	$4,502.91	$0.00	$2,157.87	($3,420,731.00)	$21,963,466.61	$0.00	$21,963,466.61
312.0	Boiler Plant Equipment	165,847,384.47	8,065,373.14	6,613,275.48	12,429,984.67	0.00	39,306.79	(6,079,793.94)	148,829,010.31	0.00	148,829,010.31
314.0	Turbogenerator Units	46,535,273.54	753,019.22	1,381,724.08	214,947.84	0.00	66,562.44	3,391,875.52	49,150,058.80	0.00	49,150,058.80
315.0	Accessory Electric Equipment	23,940,036.77	658,748.38	1,160,661.91	345,598.66	0.00	0.00	6,305,024.00	29,397,548.58	0.00	29,397,548.58
316.0	Miscellaneous Power Plant Equipment	2,596,141.19	27,686.73	0.00	1,620.07	0.00	0.00	(189,462.00)	2,432,745.85	0.00	2,432,745.85
	Subtotal Depreciable	$263,800,190.25	$10,024,947.97	$9,170,593.60	$12,996,654.15	$0.00	$108,027.10	$6,912.58	$251,772,830.15	$0.00	$251,772,830.15
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$134,161.57	$86,660.68	$13,082.45	$0.00	$0.00	$0.00	$0.00	$207,739.80	$0.00	$207,739.80
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	52,083.81	32,741.66	0.00	0.00	0.00	0.00	0.00	84,825.47	0.00	84,825.47
	Subtotal Amortizable	$186,245.38	$119,402.34	$13,082.45	$0.00	$0.00	$0.00	$0.00	$292,565.27	$0.00	$292,565.27
	Total Pt. Everglades Site	$263,986,435.63	$10,144,350.31	$9,183,676.05	$12,996,654.15	$0.00	$108,027.10	$6,912.58	$252,065,395.42	$0.00	$252,065,395.42
Riviera Common											
311.0	Structures & Improvements	$9,591,895.42	$182,619.52	$23,606.27	$266.25	$0.00	$0.00	($34,200.00)	$9,716,442.42	$0.00	$9,716,442.42
312.0	Boiler Plant Equipment	826,326.17	2,760.11	0.00	0.00	0.00	0.00	(156,449.64)	672,636.64	0.00	672,636.64
314.0	Turbogenerator Units	1,602,141.91	7,435.08	0.00	0.00	0.00	0.00	(370,147.00)	1,239,429.99	0.00	1,239,429.99
315.0	Accessory Electric Equipment	1,392,273.24	29,886.36	0.00	0.00	0.00	0.00	730,096.00	2,152,255.60	0.00	2,152,255.60
316.0	Miscellaneous Power Plant Equipment	542,269.29	16,487.20	0.00	0.00	0.00	0.00	231,356.00	790,112.49	0.00	790,112.49
	Subtotal Depreciable	$13,954,906.03	$239,188.27	$23,606.27	$266.25	$0.00	$0.00	$400,655.36	$14,570,877.14	$0.00	$14,570,877.14
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$60,269.55	$23,560.76	$23,906.84	$0.00	$0.00	$0.00	$0.00	$59,923.47	$0.00	$59,923.47
316.5	Misc. Power Plant Equipt. - 5-Year Amort	728.75	318.00	0.00	0.00	0.00	0.00	0.00	1,046.75	0.00	1,046.75
316.7	Misc. Power Plant Equipt. - 7-Year Amort	72,839.15	25,332.33	30,012.84	0.00	0.00	0.00	0.00	68,158.64	0.00	68,158.64
	Subtotal Amortizable	$133,837.45	$49,211.09	$53,919.68	$0.00	$0.00	$0.00	$0.00	$129,128.86	$0.00	$129,128.86
	Total Riviera Common	$14,088,743.48	$288,399.36	$77,525.95	$266.25	$0.00	$0.00	$400,655.36	$14,700,006.00	$0.00	$14,700,006.00
Riviera Unit 3											
311.0	Structures & Improvements	$187,630.28	$0.00	$0.00	$0.00	$0.00	$0.00	($8,552.00)	$179,078.28	$0.00	$179,078.28
312.0	Boiler Plant Equipment	32,346,106.54	85,538.19	34,026.47	4,306.83	0.00	0.00	(5,339,338.00)	27,053,973.43	0.00	27,053,973.43
314.0	Turbogenerator Units	14,404,378.22	0.00	0.00	0.00	0.00	0.00	4,143,792.00	18,548,170.22	0.00	18,548,170.22
315.0	Accessory Electric Equipment	2,677,580.90	0.00	0.00	0.00	0.00	0.00	(119,809.00)	2,557,771.90	0.00	2,557,771.90
316.0	Miscellaneous Power Plant Equipment	73,142.29	0.00	0.00	567.79	0.00	0.00	48,128.00	120,702.50	0.00	120,702.50
	Subtotal Depreciable	$49,688,838.23	$85,538.19	$34,026.47	$4,874.62	$0.00	$0.00	($1,275,779.00)	$48,459,696.33	$0.00	$48,459,696.33
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Riviera Unit 3	$49,688,838.23	$85,538.19	$34,026.47	$4,874.62	$0.00	$0.00	($1,275,779.00)	$48,459,696.33	$0.00	$48,459,696.33
Riviera Unit 4											
311.0	Structures & Improvements	$114,964.82	$0.00	$0.00	$0.00	$0.00	$0.00	($2,909.00)	$112,055.82	$0.00	$112,055.82
312.0	Boiler Plant Equipment	23,836,852.72	64,394.56	946,166.92	106,163.88	0.00	771.00	(2,713,078.36)	20,136,609.12	0.00	20,136,609.12
314.0	Turbogenerator Units	12,694,225.91	0.00	149,546.56	26,724.03	0.00	0.00	3,504,461.00	16,022,416.32	0.00	16,022,416.32
315.0	Accessory Electric Equipment	2,343,594.89	0.00	0.00	0.00	0.00	0.00	39,375.00	2,382,969.89	0.00	2,382,969.89
316.0	Miscellaneous Power Plant Equipment	2,063.15	0.00	0.00	0.00	0.00	0.00	47,275.00	49,338.15	0.00	49,338.15
	Subtotal Depreciable	$38,991,701.49	$64,394.56	$1,095,713.48	$132,887.91	$0.00	$771.00	$875,123.64	$38,703,389.30	$0.00	$38,703,389.30
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Riviera Unit 4	$38,991,701.49	$64,394.56	$1,095,713.48	$132,887.91	$0.00	$771.00	$875,123.64	$38,703,389.30	$0.00	$38,703,389.30
Riviera Site											
311.0	Structures & Improvements	$9,894,490.52	$182,619.52	$23,606.27	$266.25	$0.00	$0.00	($45,661.00)	$10,007,576.52	$0.00	$10,007,576.52
312.0	Boiler Plant Equipment	57,009,285.43	152,692.86	980,193.39	110,470.71	0.00	771.00	(8,208,866.00)	47,863,219.19	0.00	47,863,219.19
314.0	Turbogenerator Units	28,700,746.04	7,435.08	149,546.56	26,724.03	0.00	0.00	7,278,106.00	35,810,016.53	0.00	35,810,016.53
315.0	Accessory Electric Equipment	6,413,449.03	29,886.36	0.00	0.00	0.00	0.00	649,662.00	7,092,997.39	0.00	7,092,997.39
316.0	Miscellaneous Power Plant Equipment	617,474.73	16,487.20	0.00	567.79	0.00	0.00	326,759.00	960,153.14	0.00	960,153.14
	Subtotal Depreciable	$102,635,445.75	$389,121.02	$1,153,346.22	$138,028.78	$0.00	$771.00	($0.00)	$101,733,962.77	$0.00	$101,733,962.77
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$60,269.55	$23,560.76	$23,906.84	$0.00	$0.00	$0.00	$0.00	$59,923.47	$0.00	$59,923.47
316.5	Misc. Power Plant Equipt. - 5-Year Amort	728.75	318.00	0.00	0.00	0.00	0.00	0.00	1,046.75	0.00	1,046.75
316.7	Misc. Power Plant Equipt. - 7-Year Amort	72,839.15	25,332.33	30,012.84	0.00	0.00	0.00	0.00	68,158.64	0.00	68,158.64
	Subtotal Amortizable	$133,837.45	$49,211.09	$53,919.68	$0.00	$0.00	$0.00	$0.00	$129,128.86	$0.00	$129,128.86
	Total Riviera Site	$102,769,283.20	$438,332.11	$1,207,265.90	$138,028.78	$0.00	$771.00	($0.00)	$101,863,091.63	$0.00	$101,863,091.63

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Sanford Common (Remaining)											
311.0	Structures & Improvements	($37,624.29)	$0.00	$0.00	$0.00	$0.00	$0.00	$37,624.29	$0.00	$0.00	$0.00
312.0	Boiler Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
314.0	Turbogenerator Units	(2,706.48)	143.76	0.00	0.00	0.00	0.00	0.00	(2,562.72)	0.00	(2,562.72)
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	($40,330.77)	$143.76	$0.00	$0.00	$0.00	$0.00	$37,624.29	($2,562.72)	$0.00	($2,562.72)
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$2,390.44	($2,390.44)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	3,321.68	2,198.76	0.00	0.00	0.00	0.00	(5,765.28)	(244.84)	0.00	(244.84)
	Subtotal Amortizable	$5,712.12	($191.68)	$0.00	$0.00	$0.00	$0.00	($5,765.28)	($244.84)	$0.00	($244.84)
	Total Sanford Common (Remaining)	($34,618.65)	($47.92)	$0.00	$0.00	$0.00	$0.00	$31,859.01	($2,807.56)	$0.00	($2,807.56)
Sanford Unit 3 (Remaining)											
311.0	Structures & Improvements	$2,274,957.31	$161,866.84	$66,039.29	$0.00	$0.00	$0.00	$780,780.62	$3,151,565.48	$0.00	$3,151,565.48
312.0	Boiler Plant Equipment	776,334.30	247,029.59	339,023.90	84,843.33	0.00	0.00	8,377,483.10	8,976,979.76	0.00	8,976,979.76
314.0	Turbogenerator Units	4,998,331.22	298,506.45	474,836.63	360,366.12	0.00	10,546.40	(1,076,998.79)	3,395,182.53	0.00	3,395,182.53
315.0	Accessory Electric Equipment	877,064.73	123,509.38	238,195.67	75,141.55	0.00	38,078.60	552,982.44	1,278,297.93	0.00	1,278,297.93
316.0	Miscellaneous Power Plant Equipment	(3,042.77)	4,396.27	0.00	0.00	0.00	0.00	333,939.57	335,293.07	0.00	335,293.07
	Subtotal Depreciable	$8,923,644.79	$835,308.53	$1,118,095.49	$520,351.00	$0.00	$48,625.00	$8,968,186.94	$17,137,318.77	$0.00	$17,137,318.77
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$24,051.33	$16,726.02	$8,453.21	$0.00	$0.00	$0.00	$0.00	$32,324.14	$0.00	$32,324.14
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	2,906.11	2,425.12	0.00	0.00	0.00	0.00	5,765.28	11,096.51	0.00	11,096.51
	Subtotal Amortizable	$26,957.44	$19,151.14	$8,453.21	$0.00	$0.00	$0.00	$5,765.28	$43,420.65	$0.00	$43,420.65
	Total Sanford Unit 3 (Remaining)	$8,950,602.23	$854,459.67	$1,126,548.70	$520,351.00	$0.00	$48,625.00	$8,973,952.22	$17,180,739.42	$0.00	$17,180,739.42
Sanford Unit 3 (Retiring)											
311.0	Structures & Improvements	$538,217.91	$0.00	$0.00	$0.00	$0.00	$0.00	($538,217.91)	$0.00	$0.00	$0.00
312.0	Boiler Plant Equipment	7,827,428.60	0.00	16,546.50	0.00	0.00	0.00	(7,810,882.10)	0.00	0.00	0.00
314.0	Turbogenerator Units	228,397.21	0.00	0.00	0.00	0.00	0.00	(228,397.21)	0.00	0.00	0.00
315.0	Accessory Electric Equipment	106,562.89	0.00	7,576.45	0.00	0.00	0.00	(98,986.44)	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	329,327.57	0.00	0.00	0.00	0.00	0.00	(329,327.57)	0.00	0.00	0.00
	Subtotal Depreciable	$9,029,934.18	$0.00	$24,122.95	$0.00	$0.00	$0.00	($9,005,811.23)	$0.00	$0.00	$0.00
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Sanford Unit 3 (Retiring)	$9,029,934.18	$0.00	$24,122.95	$0.00	$0.00	$0.00	($9,005,811.23)	$0.00	$0.00	$0.00
Sanford Site (Total)											
311.0	Structures & Improvements	$2,775,550.93	$161,866.84	$66,039.29	$0.00	$0.00	$0.00	$280,187.00	$3,151,565.48	$0.00	$3,151,565.48
312.0	Boiler Plant Equipment	8,603,762.90	247,029.59	355,570.40	84,843.33	0.00	0.00	566,601.00	8,976,979.76	0.00	8,976,979.76
314.0	Turbogenerator Units	5,224,021.95	298,650.21	474,836.63	360,366.12	0.00	10,546.40	(1,305,396.00)	3,392,619.81	0.00	3,392,619.81
315.0	Accessory Electric Equipment	983,627.62	123,509.38	245,772.12	75,141.55	0.00	38,078.60	453,996.00	1,278,297.93	0.00	1,278,297.93
316.0	Miscellaneous Power Plant Equipment	326,284.80	4,396.27	0.00	0.00	0.00	0.00	4,612.00	335,293.07	0.00	335,293.07
	Subtotal Depreciable	$17,913,248.20	$835,452.29	$1,142,218.44	$520,351.00	$0.00	$48,625.00	($0.00)	$17,134,756.05	$0.00	$17,134,756.05
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$26,441.77	$14,335.58	$8,453.21	$0.00	$0.00	$0.00	$0.00	$32,324.14	$0.00	$32,324.14
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	6,227.79	4,623.88	0.00	0.00	0.00	0.00	0.00	10,851.67	0.00	10,851.67
	Subtotal Amortizable	$32,669.56	$18,959.46	$8,453.21	$0.00	$0.00	$0.00	$0.00	$43,175.81	$0.00	$43,175.81
	Total Sanford Site (Total)	$17,945,917.76	$854,411.75	$1,150,671.65	$520,351.00	$0.00	$48,625.00	($0.00)	$17,177,931.86	$0.00	$17,177,931.86

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Scherer Coal Cars											
311.0	Structures & Improvements	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
312.0	Boiler Plant Equipment	23,688,152.91	2,414,477.26	111,792.00	0.00	0.00	121,615.00	0.00	26,112,453.17	0.00	26,112,453.17
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	$23,688,152.91	$2,414,477.26	$111,792.00	$0.00	$0.00	$121,615.00	$0.00	$26,112,453.17	$0.00	$26,112,453.17
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Scherer Coal Cars	$23,688,152.91	$2,414,477.26	$111,792.00	$0.00	$0.00	$121,615.00	$0.00	$26,112,453.17	$0.00	$26,112,453.17
Scherer Common (Site)											
311.0	Structures & Improvements	$23,451,907.70	$586,274.99	$63,123.58	$0.00	$0.00	$0.00	$4,868,934.00	$28,843,993.11	$0.00	$28,843,993.11
312.0	Boiler Plant Equipment	19,280,071.19	322,889.65	9,404.11	0.00	0.00	0.00	(3,699,253.00)	15,894,303.73	0.00	15,894,303.73
314.0	Turbogenerator Units	2,989,379.50	39,379.08	0.00	0.00	0.00	0.00	54,280.00	3,083,038.58	0.00	3,083,038.58
315.0	Accessory Electric Equipment	997,217.11	15,637.80	0.00	0.00	0.00	0.00	(67,480.00)	945,374.91	0.00	945,374.91
316.0	Miscellaneous Power Plant Equipment	3,413,870.51	29,248.92	0.00	0.00	0.00	0.00	(1,156,481.00)	2,286,638.43	0.00	2,286,638.43
	Subtotal Depreciable	$50,132,446.01	$993,430.44	$72,527.69	$0.00	$0.00	$0.00	($0.00)	$51,053,348.76	$0.00	$51,053,348.76
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$1,504.31	$1,096.13	$0.00	$0.00	$0.00	$0.00	$0.00	$2,600.44	$0.00	$2,600.44
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	88,121.97	28,784.36	0.00	0.00	0.00	0.00	0.00	116,906.33	0.00	116,906.33
	Subtotal Amortizable	$89,626.28	$29,880.49	$0.00	$0.00	$0.00	$0.00	$0.00	$119,506.77	$0.00	$119,506.77
	Total Scherer Common (Site)	$50,222,072.29	$1,023,310.93	$72,527.69	$0.00	$0.00	$0.00	($0.00)	$51,172,855.53	$0.00	$51,172,855.53
Scherer Common 3 & 4											
311.0	Structures & Improvements	$2,297,837.54	$54,670.08	$0.00	$0.00	$0.00	$0.00	$0.00	$2,352,507.62	$0.00	$2,352,507.62
312.0	Boiler Plant Equipment	10,486,675.35	284,253.96	146,033.73	0.00	0.00	0.00	0.00	10,624,895.58	0.00	10,624,895.58
314.0	Turbogenerator Units	273,110.22	2,942.88	0.00	0.00	0.00	0.00	0.00	276,053.10	0.00	276,053.10
315.0	Accessory Electric Equipment	199,836.32	3,137.04	0.00	0.00	0.00	0.00	0.00	202,973.36	0.00	202,973.36
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	$13,257,459.43	$345,003.96	$146,033.73	$0.00	$0.00	$0.00	$0.00	$13,456,429.66	$0.00	$13,456,429.66
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Scherer Common 3 & 4	$13,257,459.43	$345,003.96	$146,033.73	$0.00	$0.00	$0.00	$0.00	$13,456,429.66	$0.00	$13,456,429.66
Scherer Unit 4											
311.0	Structures & Improvements	$39,535,411.33	$1,353,389.00	$0.00	($2,818.63)	$0.00	$0.00	$0.00	$40,891,618.96	$0.00	$40,891,618.96
312.0	Boiler Plant Equipment	181,389,299.81	5,080,018.29	687,426.40	135,000.52	0.00	0.00	0.00	185,646,891.18	0.00	185,646,891.18
314.0	Turbogenerator Units	74,533,597.00	1,693,930.33	0.00	(14,093.19)	0.00	0.00	0.00	76,241,620.52	0.00	76,241,620.52
315.0	Accessory Electric Equipment	16,698,046.23	512,554.32	0.00	(5,637.27)	0.00	0.00	0.00	17,216,237.82	0.00	17,216,237.82
316.0	Miscellaneous Power Plant Equipment	2,659,144.61	68,249.18	0.00	(2,818.64)	0.00	0.00	0.00	2,730,212.43	0.00	2,730,212.43
	Subtotal Depreciable	$314,815,498.98	$8,708,141.12	$687,426.40	$109,632.79	$0.00	$0.00	$0.00	$322,726,580.91	$0.00	$322,726,580.91
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Scherer Unit 4	$314,815,498.98	$8,708,141.12	$687,426.40	$109,632.79	$0.00	$0.00	$0.00	$322,726,580.91	$0.00	$322,726,580.91
Scherer Site											
311.0	Structures & Improvements	$65,285,156.57	$1,994,334.07	$63,123.58	($2,818.63)	$0.00	$0.00	$4,868,934.00	$72,088,119.69	$0.00	$72,088,119.69
312.0	Boiler Plant Equipment	234,844,199.26	8,101,639.16	954,656.24	135,000.52	0.00	121,615.00	(3,699,253.00)	238,278,543.66	0.00	238,278,543.66
314.0	Turbogenerator Units	77,796,086.72	1,736,252.29	0.00	(14,093.19)	0.00	0.00	54,280.00	79,600,712.20	0.00	79,600,712.20
315.0	Accessory Electric Equipment	17,895,099.66	531,329.16	0.00	(5,637.27)	0.00	0.00	(67,480.00)	18,364,586.09	0.00	18,364,586.09
316.0	Miscellaneous Power Plant Equipment	6,073,015.12	97,498.10	0.00	(2,818.64)	0.00	0.00	(1,156,481.00)	5,016,850.86	0.00	5,016,850.86
	Subtotal Depreciable	$401,893,557.33	$12,461,052.78	$1,017,779.82	$109,632.79	$0.00	$121,615.00	($0.00)	$413,348,812.50	$0.00	$413,348,812.50
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$1,504.31	$1,096.13	$0.00	$0.00	$0.00	$0.00	$0.00	$2,600.44	$0.00	$2,600.44
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	88,121.97	28,784.36	0.00	0.00	0.00	0.00	0.00	116,906.33	0.00	116,906.33
	Subtotal Amortizable	$89,626.28	$29,880.49	$0.00	$0.00	$0.00	$0.00	$0.00	$119,506.77	$0.00	$119,506.77
	Total Scherer Site	$401,983,183.61	$12,490,933.27	$1,017,779.82	$109,632.79	$0.00	$121,615.00	($0.00)	$413,468,319.27	$0.00	$413,468,319.27

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
SJRPP Coal & Lime Eq.											
311.0	Structures & Improvements	$1,966,242.94	$102,213.36	$0.00	$0.00	$0.00	$0.00	$0.00	$2,068,456.30	$0.00	$2,068,456.30
312.0	Boiler Plant Equipment	18,635,639.40	767,116.41	62,172.65	4,638.78	0.00	19,600.00	0.00	19,355,544.38	0.00	19,355,544.38
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	2,740,964.14	58,347.84	0.00	0.00	0.00	0.00	0.00	2,799,311.98	0.00	2,799,311.98
316.0	Miscellaneous Power Plant Equipment	238,987.12	3,027.96	0.00	0.00	0.00	0.00	0.00	242,015.08	0.00	242,015.08
	Subtotal Depreciable	$23,581,833.60	$930,705.57	$62,172.65	$4,638.78	$0.00	$19,600.00	$0.00	$24,465,327.74	$0.00	$24,465,327.74
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total SJRPP Coal & Lime Eq.	$23,581,833.60	$930,705.57	$62,172.65	$4,638.78	$0.00	$19,600.00	$0.00	$24,465,327.74	$0.00	$24,465,327.74
SJRPP Coal Cars											
311.0	Structures & Improvements	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
312.0	Boiler Plant Equipment	2,658,009.37	0.00	0.00	0.00	0.00	0.00	0.00	2,658,009.37	0.00	2,658,009.37
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	$2,658,009.37	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,658,009.37	$0.00	$2,658,009.37
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total SJRPP Coal Cars	$2,658,009.37	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,658,009.37	$0.00	$2,658,009.37
SJRPP Common											
311.0	Structures & Improvements	$18,385,480.95	$949,786.98	$89,973.64	$1,670.02	$0.00	$0.00	$0.00	$19,243,624.27	$0.00	$19,243,624.27
312.0	Boiler Plant Equipment	1,917,618.96	64,048.84	0.00	387.67	0.00	0.00	(2,440.24)	1,978,839.89	0.00	1,978,839.89
314.0	Turbogenerator Units	1,436,837.88	53,508.27	33,186.98	1,056.24	0.00	0.00	0.00	1,456,102.93	0.00	1,456,102.93
315.0	Accessory Electric Equipment	4,340,656.31	73,012.68	0.00	0.00	0.00	0.00	0.00	4,413,668.99	0.00	4,413,668.99
316.0	Miscellaneous Power Plant Equipment	1,428,158.05	9,090.17	11,212.68	0.00	0.00	1,720.00	0.00	1,427,755.54	0.00	1,427,755.54
	Subtotal Depreciable	$27,508,752.15	$1,149,446.94	$134,373.30	$3,113.93	$0.00	$1,720.00	($2,440.24)	$28,519,991.62	$0.00	$28,519,991.62
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$1,978.14	$1,181.27	$1,828.65	$0.00	$0.00	$0.00	$0.00	$1,330.76	$0.00	$1,330.76
316.5	Misc. Power Plant Equipt. - 5-Year Amort	7,571.23	6,194.97	0.00	0.00	0.00	0.00	0.00	13,766.20	0.00	13,766.20
316.7	Misc. Power Plant Equipt. - 7-Year Amort	27,383.40	20,296.33	0.00	0.00	0.00	0.00	0.00	47,679.73	0.00	47,679.73
	Subtotal Amortizable	$36,932.77	$27,672.57	$1,828.65	$0.00	$0.00	$0.00	$0.00	$62,776.69	$0.00	$62,776.69
	Total SJRPP Common	$27,545,684.92	$1,177,119.51	$136,201.95	$3,113.93	$0.00	$1,720.00	($2,440.24)	$28,582,768.31	$0.00	$28,582,768.31
SJRPP Gypsum & Ash											
311.0	Structures & Improvements	$1,174,640.83	$69,774.48	$0.00	$0.00	$0.00	$0.00	$0.00	$1,244,415.31	$0.00	$1,244,415.31
312.0	Boiler Plant Equipment	14,323,507.89	152,558.96	90,784.87	20,791.19	0.00	10,050.00	15,200.16	14,389,740.95	0.00	14,389,740.95
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	27,642.66	1,272.24	0.00	0.00	0.00	0.00	0.00	28,914.90	0.00	28,914.90
316.0	Miscellaneous Power Plant Equipment	75,767.16	1,558.08	0.00	0.00	0.00	0.00	0.00	77,325.24	0.00	77,325.24
	Subtotal Depreciable	$15,601,558.54	$225,163.76	$90,784.87	$20,791.19	$0.00	$10,050.00	$15,200.16	$15,740,396.40	$0.00	$15,740,396.40
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total SJRPP Gypsum & Ash	$15,601,558.54	$225,163.76	$90,784.87	$20,791.19	$0.00	$10,050.00	$15,200.16	$15,740,396.40	$0.00	$15,740,396.40
SJRPP Unit 1											
311.0	Structures & Improvements	$5,431,151.56	$216,900.84	$0.00	$0.00	$0.00	$0.00	$0.00	$5,648,052.40	$0.00	$5,648,052.40
312.0	Boiler Plant Equipment	47,351,575.02	1,551,253.07	(288,274.40)	24,654.70	0.00	124,013.62	0.00	49,290,461.41	0.00	49,290,461.41
314.0	Turbogenerator Units	15,441,587.28	577,116.45	(23,607.30)	(31,955.55)	0.00	0.00	0.00	16,074,266.58	0.00	16,074,266.58
315.0	Accessory Electric Equipment	9,163,336.04	181,263.20	78,129.54	792.73	0.00	0.00	0.00	9,265,676.97	0.00	9,265,676.97
316.0	Miscellaneous Power Plant Equipment	1,345,640.02	47,819.64	0.00	0.00	0.00	0.00	0.00	1,393,459.66	0.00	1,393,459.66
	Subtotal Depreciable	$78,733,289.92	$2,574,353.20	($233,752.16)	($6,508.12)	$0.00	$124,013.62	$0.00	$81,671,917.02	$0.00	$81,671,917.02
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	28,453.76	4,960.99	21,137.64	0.00	0.00	0.00	0.00	12,277.11	0.00	12,277.11
316.7	Misc. Power Plant Equipt. - 7-Year Amort	205,445.79	37,211.26	65,371.22	0.00	0.00	0.00	0.00	177,285.83	0.00	177,285.83
	Subtotal Amortizable	$233,899.55	$42,172.25	$86,508.86	$0.00	$0.00	$0.00	$0.00	$189,562.94	$0.00	$189,562.94
	Total SJRPP Unit 1	$78,967,189.47	$2,616,525.45	($147,243.30)	($6,508.12)	$0.00	$124,013.62	$0.00	$81,861,479.96	$0.00	$81,861,479.96

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
SJRPP Unit 2											
311.0	Structures & Improvements	$4,258,725.23	$184,605.84	$0.00	$0.00	$0.00	$0.00	$0.00	$4,443,331.07	$0.00	$4,443,331.07
312.0	Boiler Plant Equipment	42,851,707.21	1,478,061.83	1,089,130.05	97,208.82	0.00	167,280.13	(12,759.92)	43,297,950.38	0.00	43,297,950.38
314.0	Turbogenerator Units	14,047,833.30	518,013.41	719,051.33	135,652.31	0.00	20,109.12	0.00	13,731,252.19	0.00	13,731,252.19
315.0	Accessory Electric Equipment	7,253,086.00	184,344.29	126,191.40	10,995.54	0.00	0.00	0.00	7,300,243.35	0.00	7,300,243.35
316.0	Miscellaneous Power Plant Equipment	1,033,875.15	33,404.98	14,652.36	0.00	0.00	0.00	0.00	1,052,627.77	0.00	1,052,627.77
	Subtotal Depreciable	$69,445,226.89	$2,398,430.35	$1,949,025.14	$243,856.67	$0.00	$187,389.25	($12,759.92)	$69,825,404.76	$0.00	$69,825,404.76
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total SJRPP Unit 2	$69,445,226.89	$2,398,430.35	$1,949,025.14	$243,856.67	$0.00	$187,389.25	($12,759.92)	$69,825,404.76	$0.00	$69,825,404.76
SJRPP Site											
311.0	Structures & Improvements	$31,216,241.51	$1,523,281.50	$89,973.64	$1,670.02	$0.00	$0.00	$0.00	$32,647,879.35	$0.00	$32,647,879.35
312.0	Boiler Plant Equipment	127,738,057.85	4,013,039.11	953,813.17	147,681.16	0.00	320,943.75	(0.00)	130,970,546.38	0.00	130,970,546.38
314.0	Turbogenerator Units	30,926,258.46	1,148,638.13	728,631.01	104,753.00	0.00	20,109.12	0.00	31,261,621.70	0.00	31,261,621.70
315.0	Accessory Electric Equipment	23,525,685.15	498,240.25	204,320.94	11,788.27	0.00	0.00	0.00	23,807,816.19	0.00	23,807,816.19
316.0	Miscellaneous Power Plant Equipment	4,122,427.50	94,900.83	25,865.04	0.00	0.00	1,720.00	0.00	4,193,183.29	0.00	4,193,183.29
	Subtotal Depreciable	$217,528,670.47	$7,278,099.82	$2,002,603.80	$265,892.45	$0.00	$342,772.87	($0.00)	$222,881,046.91	$0.00	$222,881,046.91
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$1,978.14	$1,181.27	$1,828.65	$0.00	$0.00	$0.00	$0.00	$1,330.76	$0.00	$1,330.76
316.5	Misc. Power Plant Equipt. - 5-Year Amort	36,024.99	11,155.96	21,137.64	0.00	0.00	0.00	0.00	26,043.31	0.00	26,043.31
316.7	Misc. Power Plant Equipt. - 7-Year Amort	232,829.19	57,507.59	65,371.22	0.00	0.00	0.00	0.00	224,965.56	0.00	224,965.56
	Subtotal Amortizable	$270,832.32	$69,844.82	$88,337.51	$0.00	$0.00	$0.00	$0.00	$252,339.63	$0.00	$252,339.63
	Total SJRPP Site	$217,799,502.79	$7,347,944.64	$2,090,941.31	$265,892.45	$0.00	$342,772.87	($0.00)	$223,133,386.54	$0.00	$223,133,386.54

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Turkey Point Common											
311.0	Structures & Improvements	$8,009,625.48	$201,297.72	$0.00	$0.00	$0.00	$0.00	$156,803.00	$8,367,726.20	$0.00	$8,367,726.20
312.0	Boiler Plant Equipment	1,596,028.32	39,607.38	0.00	0.00	0.00	4,088.71	76,067.18	1,715,791.59	0.00	1,715,791.59
314.0	Turbogenerator Units	1,349,136.94	17,337.79	339,976.58	0.00	0.00	83,708.50	37,768.56	1,147,975.21	0.00	1,147,975.21
315.0	Accessory Electric Equipment	3,063,638.23	67,775.40	0.00	0.00	0.00	0.00	(18,234.00)	3,113,179.63	0.00	3,113,179.63
316.0	Miscellaneous Power Plant Equipment	541,195.16	10,440.15	54,648.98	0.00	0.00	0.00	454,689.00	951,675.33	0.00	951,675.33
	Subtotal Depreciable	$14,559,624.13	$336,458.44	$394,625.56	$0.00	$0.00	$87,797.21	$707,093.74	$15,296,347.96	$0.00	$15,296,347.96
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$71,045.41	$43,733.72	$26,216.71	$0.00	$0.00	$0.00	$0.00	$88,562.42	$0.00	$88,562.42
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	905.22	0.00	0.00	0.00	0.00	0.00	905.22	0.00	905.22
316.7	Misc. Power Plant Equipt. - 7-Year Amort	114,548.15	49,842.35	45,101.17	0.00	0.00	0.00	0.00	119,289.33	0.00	119,289.33
	Subtotal Amortizable	$185,593.56	$94,481.29	$71,317.88	$0.00	$0.00	$0.00	$0.00	$208,756.97	$0.00	$208,756.97
	Total Turkey Point Common	$14,745,217.69	$430,939.73	$465,943.44	$0.00	$0.00	$87,797.21	$707,093.74	$15,505,104.93	$0.00	$15,505,104.93
Turkey Point Unit 1											
311.0	Structures & Improvements	$1,691,178.60	$47,904.53	$34,854.00	$153,585.44	$0.00	$0.00	$46,578.00	$1,597,221.69	$0.00	$1,597,221.69
312.0	Boiler Plant Equipment	62,857,096.45	1,210,185.21	2,859,705.90	2,095,663.66	0.00	12,931.31	(9,237,860.30)	49,886,983.11	0.00	49,886,983.11
314.0	Turbogenerator Units	15,997,688.63	278,561.79	486,603.45	911,459.92	0.00	0.00	468,862.99	15,347,050.04	0.00	15,347,050.04
315.0	Accessory Electric Equipment	4,176,036.86	103,296.59	1,211,862.93	620,368.62	0.00	0.00	411,091.00	2,858,192.90	0.00	2,858,192.90
316.0	Miscellaneous Power Plant Equipment	340,824.16	5,488.80	0.00	0.00	0.00	0.00	154,239.00	500,551.96	0.00	500,551.96
	Subtotal Depreciable	$85,062,824.70	$1,645,436.92	$4,593,026.28	$3,781,077.64	$0.00	$12,931.31	($8,157,089.31)	$70,189,999.70	$0.00	$70,189,999.70
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	403.03	160.56	0.00	0.00	0.00	0.00	0.00	563.59	0.00	563.59
	Subtotal Amortizable	$403.03	$160.56	$0.00	$0.00	$0.00	$0.00	$0.00	$563.59	$0.00	$563.59
	Total Turkey Point Unit 1	$85,063,227.73	$1,645,597.48	$4,593,026.28	$3,781,077.64	$0.00	$12,931.31	($8,157,089.31)	$70,190,563.29	$0.00	$70,190,563.29
Turkey Point Unit 2											
311.0	Structures & Improvements	$1,778,782.69	$41,463.24	$0.00	$0.00	$0.00	$0.00	$84,315.00	$1,904,560.93	$0.00	$1,904,560.93
312.0	Boiler Plant Equipment	30,218,083.26	713,370.89	18,987.94	12,850.55	0.00	0.00	7,229,584.84	38,129,200.50	0.00	38,129,200.50
314.0	Turbogenerator Units	15,471,333.72	193,892.93	158,132.40	877.42	0.00	0.00	(250,803.91)	15,255,412.92	0.00	15,255,412.92
315.0	Accessory Electric Equipment	3,488,803.54	76,921.68	0.00	787.25	0.00	0.00	331,401.00	3,896,338.97	0.00	3,896,338.97
316.0	Miscellaneous Power Plant Equipment	349,538.02	3,178.92	0.00	0.00	0.00	0.00	(16,245.00)	336,471.94	0.00	336,471.94
	Subtotal Depreciable	$51,306,541.23	$1,028,827.66	$177,120.34	$14,515.22	$0.00	$0.00	$7,378,251.93	$59,521,985.26	$0.00	$59,521,985.26
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Turkey Point Unit 2	$51,306,541.23	$1,028,827.66	$177,120.34	$14,515.22	$0.00	$0.00	$7,378,251.93	$59,521,985.26	$0.00	$59,521,985.26
Turkey Point Site											
311.0	Structures & Improvements	$11,479,586.77	$290,665.49	$34,854.00	$153,585.44	$0.00	$0.00	$287,696.00	$11,869,508.82	$0.00	$11,869,508.82
312.0	Boiler Plant Equipment	94,671,208.03	1,963,163.48	2,878,693.84	2,108,514.21	0.00	17,020.02	(1,932,208.28)	89,731,975.20	0.00	89,731,975.20
314.0	Turbogenerator Units	32,818,159.29	489,792.51	984,712.43	912,337.34	0.00	83,708.50	255,827.64	31,750,438.17	0.00	31,750,438.17
315.0	Accessory Electric Equipment	10,728,478.63	247,993.67	1,211,862.93	621,155.87	0.00	0.00	724,258.00	9,867,711.50	0.00	9,867,711.50
316.0	Miscellaneous Power Plant Equipment	1,231,557.34	19,107.87	54,648.98	0.00	0.00	0.00	592,683.00	1,788,699.23	0.00	1,788,699.23
	Subtotal Depreciable	$150,928,990.06	$3,010,723.02	$5,164,772.18	$3,795,592.86	$0.00	$100,728.52	($71,743.64)	$145,008,332.92	$0.00	$145,008,332.92
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$71,045.41	$43,733.72	$26,216.71	$0.00	$0.00	$0.00	$0.00	$88,562.42	$0.00	$88,562.42
316.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	905.22	0.00	0.00	0.00	0.00	0.00	905.22	0.00	905.22
316.7	Misc. Power Plant Equipt. - 7-Year Amort	114,951.18	50,002.91	45,101.17	0.00	0.00	0.00	0.00	119,852.92	0.00	119,852.92
	Subtotal Amortizable	$185,996.59	$94,641.85	$71,317.88	$0.00	$0.00	$0.00	$0.00	$209,320.56	$0.00	$209,320.56
	Total Turkey Point Site	$151,114,986.65	$3,105,364.87	$5,236,090.06	$3,795,592.86	$0.00	$100,728.52	($71,743.64)	$145,217,653.48	$0.00	$145,217,653.48
STEAM PRODUCTION											
311.0	Structures & Improvements	$456,163,274.29	$13,512,203.44	$1,597,081.70	$233,175.19	$0.00	$62,066.12	$15,655,731.00	$483,563,017.96	$0.00	$483,563,017.96
312.0	Boiler Plant Equipment	1,245,202,994.62	36,282,601.39	22,398,450.75	16,783,565.86	0.00	633,118.68	(68,171,869.96)	1,174,764,828.12	0.00	1,174,764,828.12
314.0	Turbogenerator Units	471,780,253.13	9,974,007.12	7,695,858.52	3,017,507.53	360,000.00	1,269,906.07	43,592,935.00	516,263,735.27	0.00	516,263,735.27
315.0	Accessory Electric Equipment	155,908,713.11	3,636,717.76	3,102,721.46	1,097,221.07	0.00	38,078.60	8,754,965.29	164,138,532.23	0.00	164,138,532.23
316.0	Miscellaneous Power Plant Equipment	29,677,750.49	635,567.12	202,388.18	(630.78)	0.00	1,720.00	(873,686.63)	29,239,593.58	0.00	29,239,593.58
	Subtotal Depreciable	$2,358,732,985.64	$64,041,096.83	$34,996,500.61	$21,130,838.87	$360,000.00	$2,004,889.47	($1,041,925.30)	$2,367,969,707.16	$0.00	$2,367,969,707.16
316.3	Misc. Power Plant Equipt. - 3-Year Amort	$494,774.43	$269,260.40	$178,836.76	$0.00	$0.00	$0.00	$0.00	$585,198.07	$0.00	$585,198.07
316.5	Misc. Power Plant Equipt. - 5-Year Amort	63,746.49	27,916.90	40,110.95	0.00	0.00	0.00	0.00	51,552.44	0.00	51,552.44
316.7	Misc. Power Plant Equipt. - 7-Year Amort	1,922,233.87	479,585.81	855,791.86	0.00	0.00	0.00	(2,887.37)	1,543,140.45	0.00	1,543,140.45
	Subtotal Amortizable	$2,480,754.79	$776,763.11	$1,074,739.57	$0.00	$0.00	$0.00	($2,887.37)	$2,179,890.96	$0.00	$2,179,890.96
	TOTAL STEAM PRODUCTION	$2,361,213,740.43	$64,817,859.94	$36,071,240.18	$21,130,838.87	$360,000.00	$2,004,889.47	($1,044,812.67)	$2,370,149,598.12	$0.00	$2,370,149,598.12

FINAL

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
St. Lucie Common											
321.0	Structures & Improvements	$205,393,500.86	$4,377,017.63	$503,589.21	$4,313.25	$0.00	$0.00	($1,154,555.06)	$208,108,060.97	$0.00	$208,108,060.97
322.0	Reactor Plant Equipment	38,586,701.61	1,293,630.27	0.00	0.00	0.00	0.00	(11,438,288.81)	28,442,043.07	0.00	28,442,043.07
323.0	Turbogenerator Units	8,044,370.77	559,103.62	0.00	0.00	0.00	0.00	(2,589,451.94)	6,014,022.45	0.00	6,014,022.45
324.0	Accessory Electric Equipment	19,253,438.45	355,293.96	0.00	0.00	0.00	0.00	10,633.00	19,619,365.41	0.00	19,619,365.41
325.0	Miscellaneous Power Plant Equipment	21,542,876.00	593,803.38	0.00	0.00	0.00	0.00	(6,755,604.00)	15,381,075.38	0.00	15,381,075.38
	Subtotal Depreciable	$292,820,887.69	$7,178,848.86	$503,589.21	$4,313.25	$0.00	$0.00	($21,927,266.81)	$277,564,567.28	$0.00	$277,564,567.28
325.3	Misc. Power Plant Equipt. - 3-Year Amort	$499,323.88	$469,012.35	$76,579.43	$0.00	$0.00	$0.00	($10,795.79)	$880,961.01	$0.00	$880,961.01
325.5	Misc. Power Plant Equipt. - 5-Year Amort	523,937.13	406,634.42	65,551.27	0.00	0.00	0.00	9,182.96	874,203.24	0.00	874,203.24
325.7	Misc. Power Plant Equipt. - 7-Year Amort	4,728,027.63	1,844,008.77	1,505,019.40	0.00	0.00	0.00	1,612.83	5,068,629.83	0.00	5,068,629.83
	Subtotal Amortizable	$5,751,288.64	$2,719,655.54	$1,647,150.10	$0.00	$0.00	$0.00	$0.00	$6,823,794.08	$0.00	$6,823,794.08
	Total St. Lucie Common	$298,572,176.33	$9,898,504.40	$2,150,739.31	$4,313.25	$0.00	$0.00	($21,927,266.81)	$284,388,361.36	$0.00	$284,388,361.36
St. Lucie Unit 1											
321.0	Structures & Improvements	$103,827,951.20	$1,524,753.62	$0.00	$92,705.51	$0.00	$248,330.00	($7,849,181.94)	$97,659,147.37	$0.00	$97,659,147.37
322.0	Reactor Plant Equipment	247,491,168.62	9,783,463.02	17,290.78	157,363.85	0.00	0.00	(24,004,742.00)	233,095,235.01	0.00	233,095,235.01
323.0	Turbogenerator Units	92,399,128.68	1,182,212.54	116,706.09	2,412,891.26	0.00	921,325.00	(9,609,849.22)	82,363,219.65	0.00	82,363,219.65
324.0	Accessory Electric Equipment	49,932,045.46	1,286,003.11	550,285.67	0.00	0.00	0.00	(3,011,012.00)	47,656,750.90	0.00	47,656,750.90
325.0	Miscellaneous Power Plant Equipment	8,882,424.71	104,997.12	0.00	0.00	0.00	0.00	(739,501.00)	8,247,920.83	0.00	8,247,920.83
	Subtotal Depreciable	$502,532,718.67	$13,881,429.41	$684,282.54	$2,662,960.62	$0.00	$1,169,655.00	($45,214,286.16)	$469,022,273.76	$0.00	$469,022,273.76
325.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
325.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
325.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total St. Lucie Unit 1	$502,532,718.67	$13,881,429.41	$684,282.54	$2,662,960.62	$0.00	$1,169,655.00	($45,214,286.16)	$469,022,273.76	$0.00	$469,022,273.76
St. Lucie Unit 2											
321.0	Structures & Improvements	$184,796,313.25	$2,448,551.24	$1,073,051.02	$0.00	$0.00	$0.00	($17,273,667.00)	$168,898,146.47	$0.00	$168,898,146.47
322.0	Reactor Plant Equipment	500,581,242.97	25,972,596.66	5,196,651.35	3,540.00	0.00	0.00	(72,831,699.00)	448,521,949.28	0.00	448,521,949.28
323.0	Turbogenerator Units	114,514,685.74	2,857,374.12	745,999.08	1,675,921.44	0.00	476,746.00	(5,918,281.73)	109,508,603.61	0.00	109,508,603.61
324.0	Accessory Electric Equipment	96,114,545.69	2,602,271.99	1,004,525.56	0.00	0.00	0.00	(5,782,290.00)	91,930,002.12	0.00	91,930,002.12
325.0	Miscellaneous Power Plant Equipment	14,016,129.82	276,268.56	0.00	0.00	0.00	0.00	(1,090,671.00)	13,201,727.38	0.00	13,201,727.38
	Subtotal Depreciable	$910,022,917.47	$34,157,062.57	$8,020,227.01	$1,679,461.44	$0.00	$476,746.00	($102,896,608.73)	$832,060,428.86	$0.00	$832,060,428.86
325.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
325.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
325.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total St. Lucie Unit 2	$910,022,917.47	$34,157,062.57	$8,020,227.01	$1,679,461.44	$0.00	$476,746.00	($102,896,608.73)	$832,060,428.86	$0.00	$832,060,428.86
St. Lucie Site											
321.0	Structures & Improvements	$494,017,765.31	$8,350,322.49	$1,576,640.23	$97,018.76	$0.00	$248,330.00	($26,277,404.00)	$474,665,354.81	$0.00	$474,665,354.81
322.0	Reactor Plant Equipment	786,659,113.20	37,049,689.95	5,213,942.13	160,903.85	0.00	0.00	(108,274,729.81)	710,059,227.36	0.00	710,059,227.36
323.0	Turbogenerator Units	214,958,185.19	4,598,690.28	862,705.17	4,088,812.70	0.00	1,398,071.00	(18,117,582.89)	197,885,845.71	0.00	197,885,845.71
324.0	Accessory Electric Equipment	165,300,029.60	4,243,569.06	1,554,811.23	0.00	0.00	0.00	(8,782,669.00)	159,206,118.43	0.00	159,206,118.43
325.0	Miscellaneous Power Plant Equipment	44,441,430.53	975,069.06	0.00	0.00	0.00	0.00	(8,585,776.00)	36,830,723.59	0.00	36,830,723.59
	Subtotal Depreciable	$1,705,376,523.83	$55,217,340.84	$9,208,098.76	$4,346,735.31	$0.00	$1,646,401.00	($170,038,161.70)	$1,578,647,269.90	$0.00	$1,578,647,269.90
325.3	Misc. Power Plant Equipt. - 3-Year Amort	$499,323.88	$469,012.35	$76,579.43	$0.00	$0.00	$0.00	($10,795.79)	$880,961.01	$0.00	$880,961.01
325.5	Misc. Power Plant Equipt. - 5-Year Amort	523,937.13	406,634.42	65,551.27	0.00	0.00	0.00	9,182.96	874,203.24	0.00	874,203.24
325.7	Misc. Power Plant Equipt. - 7-Year Amort	4,728,027.63	1,844,008.77	1,505,019.40	0.00	0.00	0.00	1,612.83	5,068,629.83	0.00	5,068,629.83
	Subtotal Amortizable	$5,751,288.64	$2,719,655.54	$1,647,150.10	$0.00	$0.00	$0.00	$0.00	$6,823,794.08	$0.00	$6,823,794.08
	Total St. Lucie Site	$1,711,127,812.47	$57,936,996.38	$10,855,248.86	$4,346,735.31	$0.00	$1,646,401.00	($170,038,161.70)	$1,585,471,063.98	$0.00	$1,585,471,063.98

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Turkey Point Common											
321.0	Structures & Improvements	$196,407,668.99	$2,443,810.34	$2,600,146.17	$165,935.16	$0.00	$0.00	($20,784,608.84)	$175,300,789.16	$0.00	$175,300,789.16
322.0	Reactor Plant Equipment	48,382,933.07	705,161.62	67,680.00	9,681.30	0.00	(135,000.00)	(10,773,298.71)	38,102,434.68	0.00	38,102,434.68
323.0	Turbogenerator Units	3,258,050.61	113,233.49	114,562.99	445,358.86	0.00	0.00	1,506,201.51	4,317,563.76	0.00	4,317,563.76
324.0	Accessory Electric Equipment	29,188,378.63	373,402.68	0.00	0.00	0.00	0.00	4,018,547.00	33,580,328.31	0.00	33,580,328.31
325.0	Miscellaneous Power Plant Equipment	19,522,675.39	261,531.14	158,721.97	6,166.96	0.00	0.00	(2,172,670.00)	17,446,647.60	0.00	17,446,647.60
	Subtotal Depreciable	$296,759,706.69	$3,897,139.27	$2,941,111.13	$627,142.28	$0.00	($135,000.00)	($28,205,829.04)	$268,747,763.51	$0.00	$268,747,763.51
325.3	Misc. Power Plant Equipt. - 3-Year Amort	$788,318.05	$600,138.13	$288,364.72	$0.00	$0.00	$0.00	$0.00	$1,100,091.46	$0.00	$1,100,091.46
325.5	Misc. Power Plant Equipt. - 5-Year Amort	189,711.51	197,185.71	11,322.28	0.00	0.00	0.00	0.00	375,574.94	0.00	375,574.94
325.7	Misc. Power Plant Equipt. - 7-Year Amort	6,241,370.44	2,144,127.78	2,154,789.75	0.00	0.00	0.00	0.00	6,230,708.47	0.00	6,230,708.47
	Subtotal Amortizable	$7,219,400.00	$2,941,451.62	$2,454,476.75	$0.00	$0.00	$0.00	$0.00	$7,706,374.87	$0.00	$7,706,374.87
	Total Turkey Point Common	$303,979,106.69	$6,838,590.89	$5,395,587.88	$627,142.28	$0.00	($135,000.00)	($28,205,829.04)	$276,454,138.38	$0.00	$276,454,138.38
Turkey Point Unit 3											
321.0	Structures & Improvements	$30,023,441.27	$301,199.77	$293,789.37	$39,672.51	$0.00	$63,040.72	($1,101,381.21)	$28,952,838.67	$0.00	$28,952,838.67
322.0	Reactor Plant Equipment	215,143,368.31	5,105,227.69	3,232,279.67	606,532.92	0.00	180,859.72	(19,827,851.19)	196,762,791.94	0.00	196,762,791.94
323.0	Turbogenerator Units	80,357,419.83	1,187,760.74	3,629,309.02	1,341,068.97	0.00	2,558,066.45	(19,452,580.74)	59,680,288.29	0.00	59,680,288.29
324.0	Accessory Electric Equipment	75,978,915.92	993,831.60	1,691.76	2,696.81	0.00	0.00	1,025,785.00	77,994,143.95	0.00	77,994,143.95
325.0	Miscellaneous Power Plant Equipment	2,269,119.51	40,271.64	0.00	0.00	0.00	0.00	(39,803.00)	2,269,588.15	0.00	2,269,588.15
	Subtotal Depreciable	$403,772,264.84	$7,628,291.44	$7,157,069.82	$1,989,971.21	$0.00	$2,801,966.89	($39,395,831.14)	$365,659,651.00	$0.00	$365,659,651.00
325.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
325.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
325.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Turkey Point Unit 3	$403,772,264.84	$7,628,291.44	$7,157,069.82	$1,989,971.21	$0.00	$2,801,966.89	($39,395,831.14)	$365,659,651.00	$0.00	$365,659,651.00
Turkey Point Unit 4											
321.0	Structures & Improvements	$44,541,005.99	$479,019.66	$159,353.30	$97,477.22	$0.00	$63,040.71	($1,247,659.95)	$43,578,575.89	$0.00	$43,578,575.89
322.0	Reactor Plant Equipment	192,097,873.35	5,488,013.95	4,026,838.82	830,800.36	0.00	0.00	(15,140,211.29)	177,588,036.83	0.00	177,588,036.83
323.0	Turbogenerator Units	106,756,884.48	2,034,752.41	1,485,344.24	246,424.81	0.00	763,337.08	(29,096,725.88)	78,726,479.04	0.00	78,726,479.04
324.0	Accessory Electric Equipment	102,634,807.91	1,419,257.97	2,870.72	4,079.33	0.00	0.00	540,440.00	104,587,555.83	0.00	104,587,555.83
325.0	Miscellaneous Power Plant Equipment	3,402,041.14	64,806.37	17,914.29	5,338.46	0.00	0.00	(630,899.00)	2,812,695.76	0.00	2,812,695.76
	Subtotal Depreciable	$449,432,612.87	$9,485,850.36	$5,692,321.37	$1,184,120.18	$0.00	$826,377.79	($45,575,056.12)	$407,293,343.35	$0.00	$407,293,343.35
325.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
325.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
325.7	Misc. Power Plant Equipt. - 7-Year Amort	35,744.63	18,252.55	0.00	0.00	0.00	0.00	0.00	53,997.18	0.00	53,997.18
	Subtotal Amortizable	$35,744.63	$18,252.55	$0.00	$0.00	$0.00	$0.00	$0.00	$53,997.18	$0.00	$53,997.18
	Total Turkey Point Unit 4	$449,468,357.50	$9,504,102.91	$5,692,321.37	$1,184,120.18	$0.00	$826,377.79	($45,575,056.12)	$407,347,340.53	$0.00	$407,347,340.53
Turkey Point Site											
321.0	Structures & Improvements	$270,972,116.25	$3,224,029.77	$3,053,288.84	$303,084.89	$0.00	$126,081.43	($23,133,650.00)	$247,832,203.72	$0.00	$247,832,203.72
322.0	Reactor Plant Equipment	455,624,174.73	11,298,403.26	7,326,798.49	1,447,014.58	0.00	45,859.72	(45,741,361.19)	412,453,263.45	0.00	412,453,263.45
323.0	Turbogenerator Units	190,372,354.92	3,335,746.64	5,229,216.25	2,032,852.64	0.00	3,321,403.53	(47,043,105.11)	142,724,331.09	0.00	142,724,331.09
324.0	Accessory Electric Equipment	207,802,102.46	2,786,492.25	4,562.48	6,776.14	0.00	0.00	5,584,772.00	216,162,028.09	0.00	216,162,028.09
325.0	Miscellaneous Power Plant Equipment	25,193,836.04	366,609.15	176,636.26	11,505.42	0.00	0.00	(2,843,372.00)	22,528,931.51	0.00	22,528,931.51
	Subtotal Depreciable	$1,149,964,584.40	$21,011,281.07	$15,790,502.32	$3,801,233.67	$0.00	$3,493,344.68	($113,176,716.30)	$1,041,700,757.86	$0.00	$1,041,700,757.86
325.3	Misc. Power Plant Equipt. - 3-Year Amort	$788,318.05	$600,138.13	$288,364.72	$0.00	$0.00	$0.00	$0.00	$1,100,091.46	$0.00	$1,100,091.46
325.5	Misc. Power Plant Equipt. - 5-Year Amort	189,711.51	197,185.71	11,322.28	0.00	0.00	0.00	0.00	375,574.94	0.00	375,574.94
325.7	Misc. Power Plant Equipt. - 7-Year Amort	6,277,115.07	2,162,380.33	2,154,789.75	0.00	0.00	0.00	0.00	6,284,705.65	0.00	6,284,705.65
	Subtotal Amortizable	$7,255,144.63	$2,959,704.17	$2,454,476.75	$0.00	$0.00	$0.00	$0.00	$7,760,372.05	$0.00	$7,760,372.05
	Total Turkey Point Site	$1,157,219,729.03	$23,970,985.24	$18,244,979.07	$3,801,233.67	$0.00	$3,493,344.68	($113,176,716.30)	$1,049,461,129.91	$0.00	$1,049,461,129.91
NUCLEAR PRODUCTION											
321.0	Structures & Improvements	$764,989,881.56	$11,574,352.26	$4,629,929.07	$400,103.65	$0.00	$374,411.43	($49,411,054.00)	$722,497,558.53	$0.00	$722,497,558.53
322.0	Reactor Plant Equipment	1,242,283,287.93	48,348,093.21	12,540,740.62	1,607,918.43	0.00	45,859.72	(154,016,091.00)	1,122,512,490.81	0.00	1,122,512,490.81
323.0	Turbogenerator Units	405,330,540.11	7,934,436.92	6,091,921.42	6,121,665.34	0.00	4,719,474.53	(65,160,688.00)	340,610,176.80	0.00	340,610,176.80
324.0	Accessory Electric Equipment	373,102,132.06	7,030,061.31	1,559,373.71	6,776.14	0.00	0.00	(3,197,897.00)	375,368,146.52	0.00	375,368,146.52
325.0	Miscellaneous Power Plant Equipment	69,635,266.57	1,341,678.21	176,636.26	11,505.42	0.00	0.00	(11,429,148.00)	59,359,655.10	0.00	59,359,655.10
	Subtotal Depreciable	$2,855,341,108.23	$76,228,621.91	$24,998,601.08	$8,147,968.98	$0.00	$5,139,745.68	($283,214,878.00)	$2,620,348,027.76	$0.00	$2,620,348,027.76
325.3	Misc. Power Plant Equipt. - 3-Year Amort	$1,287,641.93	$1,069,150.48	$364,944.15	$0.00	$0.00	$0.00	($10,795.79)	$1,981,052.47	$0.00	$1,981,052.47
325.5	Misc. Power Plant Equipt. - 5-Year Amort	713,648.64	603,820.13	76,873.55	0.00	0.00	0.00	9,182.96	1,249,778.18	0.00	1,249,778.18
325.7	Misc. Power Plant Equipt. - 7-Year Amort	11,005,142.70	4,006,389.10	3,659,809.15	0.00	0.00	0.00	1,612.83	11,353,335.48	0.00	11,353,335.48
	Subtotal Amortizable	$13,006,433.27	$5,679,359.71	$4,101,626.85	$0.00	$0.00	$0.00	$0.00	$14,584,166.13	$0.00	$14,584,166.13
	TOTAL NUCLEAR PRODUCTION	$2,868,347,541.50	$81,907,981.62	$29,100,227.93	$8,147,968.98	$0.00	$5,139,745.68	($283,214,878.00)	$2,634,932,193.89	$0.00	$2,634,932,193.89

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Ft. Myers GTs											
341.0	Structures & Improvements	$3,444,376.20	$78,693.24	$0.00	$0.00	$0.00	$0.00	($562,611.00)	$2,960,458.44	$0.00	$2,960,458.44
342.0	Fuel Holders, Products, and Accessories	1,207,098.55	150,663.24	0.00	0.00	0.00	0.00	1,110,179.00	2,467,940.79	0.00	2,467,940.79
343.0	Prime Movers	28,845,086.81	1,259,681.52	354,660.63	153,961.16	0.00	68,963.00	1,464,337.00	31,129,446.54	0.00	31,129,446.54
344.0	Generators	15,644,557.42	350,515.80	381,916.97	253,685.49	0.00	0.00	(1,915,360.00)	13,444,110.76	0.00	13,444,110.76
345.0	Accessory Electric Equipment	3,278,383.77	372,118.19	0.00	0.00	0.00	6,000.00	(72,966.00)	3,583,535.96	0.00	3,583,535.96
346.0	Miscellaneous Power Plant Equipment	89,094.92	1,703.88	0.00	0.00	0.00	0.00	(23,579.00)	67,219.80	0.00	67,219.80
	Subtotal Depreciable	$52,508,597.67	$2,213,375.87	$736,577.60	$407,646.65	$0.00	$74,963.00	($0.00)	$53,652,712.29	$0.00	$53,652,712.29
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	3,249.89	721.08	0.00	0.00	0.00	0.00	0.00	3,970.97	0.00	3,970.97
	Subtotal Amortizable	$3,249.89	$721.08	$0.00	$0.00	$0.00	$0.00	$0.00	$3,970.97	$0.00	$3,970.97
	Total Ft. Myers GTs	$52,511,847.56	$2,214,096.95	$736,577.60	$407,646.65	$0.00	$74,963.00	($0.00)	$53,656,683.26	$0.00	$53,656,683.26
Lauderdale GTs											
341.0	Structures & Improvements	$5,539,831.78	$136,816.02	$357,630.73	$33,109.04	$0.00	$0.00	($151,243.00)	$5,134,665.03	$0.00	$5,134,665.03
342.0	Fuel Holders, Products, and Accessories	1,097,454.78	97,748.40	0.00	0.00	0.00	0.00	793,003.00	1,988,206.18	0.00	1,988,206.18
343.0	Prime Movers	44,924,781.42	1,120,715.78	3,958,605.26	20,823.69	0.00	1,385,726.35	1,304,950.57	44,756,745.17	0.00	44,756,745.17
344.0	Generators	18,060,771.92	211,180.82	0.00	6,954.15	0.00	57,341.81	(1,722,076.90)	16,600,263.50	0.00	16,600,263.50
345.0	Accessory Electric Equipment	4,178,526.58	54,006.71	27,788.43	148.14	0.00	0.00	92,808.00	4,297,404.72	0.00	4,297,404.72
346.0	Miscellaneous Power Plant Equipment	250,967.00	1,507.32	0.00	0.00	0.00	0.00	(32,334.00)	220,140.32	0.00	220,140.32
	Subtotal Depreciable	$74,052,333.48	$1,621,975.05	$4,344,024.42	$61,035.02	$0.00	$1,443,068.16	$285,107.67	$72,997,424.92	$0.00	$72,997,424.92
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$499.53	$53.80	$553.33	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	26,233.59	5,820.66	0.00	0.00	0.00	0.00	0.00	32,054.25	0.00	32,054.25
	Subtotal Amortizable	$26,733.12	$5,874.46	$553.33	$0.00	$0.00	$0.00	$0.00	$32,054.25	$0.00	$32,054.25
	Total Lauderdale GTs	$74,079,066.60	$1,627,849.51	$4,344,577.75	$61,035.02	$0.00	$1,443,068.16	$285,107.67	$73,029,479.17	$0.00	$73,029,479.17
Pt. Everglades GTs											
341.0	Structures & Improvements	$3,353,572.25	$60,509.76	$0.00	$0.00	$0.00	$0.00	($105,500.00)	$3,308,582.01	$0.00	$3,308,582.01
342.0	Fuel Holders, Products, and Accessories	5,159,329.44	533,368.92	0.00	0.00	0.00	0.00	3,261,386.00	8,954,084.36	0.00	8,954,084.36
343.0	Prime Movers	18,608,237.19	543,394.14	2,219,211.90	45,605.51	0.00	786,080.96	(1,699,617.58)	15,973,277.30	0.00	15,973,277.30
344.0	Generators	10,121,553.53	192,356.22	0.00	0.00	0.00	0.00	(501,466.40)	9,812,443.35	0.00	9,812,443.35
345.0	Accessory Electric Equipment	3,217,469.69	21,712.68	0.00	0.00	0.00	0.00	(303,702.00)	2,935,480.37	0.00	2,935,480.37
346.0	Miscellaneous Power Plant Equipment	664,019.47	0.00	0.00	0.00	0.00	0.00	(583,283.00)	80,736.47	0.00	80,736.47
	Subtotal Depreciable	$41,124,181.57	$1,351,341.72	$2,219,211.90	$45,605.51	$0.00	$786,080.96	$67,817.02	$41,064,603.86	$0.00	$41,064,603.86
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$26,394.76	$19,099.90	$4,611.75	$0.00	$0.00	$0.00	$0.00	$40,882.91	$0.00	$40,882.91
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	60,554.48	20,032.12	26,089.00	0.00	0.00	0.00	0.00	54,497.60	0.00	54,497.60
	Subtotal Amortizable	$86,949.24	$39,132.02	$30,700.75	$0.00	$0.00	$0.00	$0.00	$95,380.51	$0.00	$95,380.51
	Total Pt. Everglades GTs	$41,211,130.81	$1,390,473.74	$2,249,912.65	$45,605.51	$0.00	$786,080.96	$67,817.02	$41,159,984.37	$0.00	$41,159,984.37
OTHER PRODUCTION (GAS TURBINES)											
341.0	Structures & Improvements	$12,337,780.23	$276,019.02	$357,630.73	$33,109.04	$0.00	$0.00	($819,354.00)	$11,403,705.48	$0.00	$11,403,705.48
342.0	Fuel Holders, Products, and Accessories	7,463,882.77	781,780.56	0.00	0.00	0.00	0.00	5,164,568.00	13,410,231.33	0.00	13,410,231.33
343.0	Prime Movers	92,378,105.42	2,923,791.44	6,532,477.79	220,390.36	0.00	2,240,770.31	1,069,669.99	91,859,469.01	0.00	91,859,469.01
344.0	Generators	43,826,882.87	754,052.84	381,916.97	260,639.64	0.00	57,341.81	(4,138,903.30)	39,856,817.61	0.00	39,856,817.61
345.0	Accessory Electric Equipment	10,674,380.04	447,837.58	27,788.43	148.14	0.00	6,000.00	(283,860.00)	10,816,421.05	0.00	10,816,421.05
346.0	Miscellaneous Power Plant Equipment	1,004,081.39	3,211.20	0.00	0.00	0.00	0.00	(639,196.00)	368,096.59	0.00	368,096.59
	Subtotal Depreciable	$167,685,112.72	$5,186,692.64	$7,299,813.92	$514,287.18	$0.00	$2,304,112.12	$352,924.69	$167,714,741.07	$0.00	$167,714,741.07
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$26,894.29	$19,153.70	$5,165.08	$0.00	$0.00	$0.00	$0.00	$40,882.91	$0.00	$40,882.91
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	90,037.96	26,573.86	26,089.00	0.00	0.00	0.00	0.00	90,522.82	0.00	90,522.82
	Subtotal Amortizable	$116,932.25	$45,727.56	$31,254.08	$0.00	$0.00	$0.00	$0.00	$131,405.73	$0.00	$131,405.73
	SUBTOTAL OTHER PRODUCTION (GAS TURBINES)	$167,802,044.97	$5,232,420.20	$7,331,068.00	$514,287.18	$0.00	$2,304,112.12	$352,924.69	$167,846,146.80	$0.00	$167,846,146.80

FINAL

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Ft. Myers Common											
341.0	Structures & Improvements	$2,813,013.28	$198,774.00	$0.00	$0.00	$0.00	$0.00	$0.00	$3,011,787.28	$0.00	$3,011,787.28
342.0	Fuel Holders, Products, and Accessories	542,763.39	25,094.52	0.00	0.00	0.00	0.00	0.00	567,857.91	0.00	567,857.91
343.0	Prime Movers	(435,438.05)	42,858.54	0.00	16,486.98	0.00	0.00	15,166.09	(393,900.40)	0.00	(393,900.40)
344.0	Generators	(2,070.39)	292.44	0.00	0.00	0.00	0.00	0.00	(1,777.95)	0.00	(1,777.95)
345.0	Accessory Electric Equipment	(107,531.87)	5,414.88	0.00	0.00	0.00	0.00	0.00	(102,116.99)	0.00	(102,116.99)
346.0	Miscellaneous Power Plant Equipment	355,717.74	17,410.20	0.00	0.00	0.00	0.00	0.00	373,127.94	0.00	373,127.94
	Subtotal Depreciable	$3,166,454.10	$289,844.58	$0.00	$16,486.98	$0.00	$0.00	$15,166.09	$3,454,977.79	$0.00	$3,454,977.79
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$103,493.12	$37,988.25	$67,913.78	$0.00	$0.00	$0.00	$0.00	$73,567.59	$0.00	$73,567.59
346.5	Misc. Power Plant Equipt. - 5-Year Amort	16,259.52	10,786.27	10,968.86	0.00	0.00	0.00	0.00	16,076.93	0.00	16,076.93
346.7	Misc. Power Plant Equipt. - 7-Year Amort	152,701.44	56,924.48	21,941.79	0.00	0.00	0.00	0.00	187,684.13	0.00	187,684.13
	Subtotal Amortizable	$272,454.08	$105,699.00	$100,824.43	$0.00	$0.00	$0.00	$0.00	$277,328.65	$0.00	$277,328.65
	Total Ft. Myers Common	$3,438,908.18	$395,543.58	$100,824.43	$16,486.98	$0.00	$0.00	$15,166.09	$3,732,306.44	$0.00	$3,732,306.44
Ft. Myers Unit 2											
341.0	Structures & Improvements	$7,290,590.69	$886,634.41	$0.00	$6,422.03	$0.00	$0.00	$0.00	$8,170,803.07	$0.00	$8,170,803.07
342.0	Fuel Holders, Products, and Accessories	1,174,802.06	249,108.12	0.00	0.00	0.00	0.00	0.00	1,423,910.18	0.00	1,423,910.18
343.0	Prime Movers	60,257,475.58	23,611,607.09	3,148,211.52	125,697.49	0.00	16,417.00	(1,712,711.36)	78,898,879.30	0.00	78,898,879.30
344.0	Generators	6,943,847.16	1,643,361.24	0.00	0.00	0.00	0.00	0.00	8,587,208.40	0.00	8,587,208.40
345.0	Accessory Electric Equipment	12,059,663.56	2,417,701.44	0.00	0.00	0.00	0.00	0.00	14,477,365.00	0.00	14,477,365.00
346.0	Miscellaneous Power Plant Equipment	588,776.83	105,335.40	0.00	0.00	0.00	0.00	0.00	694,112.23	0.00	694,112.23
	Subtotal Depreciable	$88,315,155.88	$28,913,747.70	$3,148,211.52	$132,119.52	$0.00	$16,417.00	($1,712,711.36)	$112,252,278.18	$0.00	$112,252,278.18
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	88,406.24	18,825.90	0.00	0.00	0.00	0.00	0.00	107,232.14	0.00	107,232.14
	Subtotal Amortizable	$88,406.24	$18,825.90	$0.00	$0.00	$0.00	$0.00	$0.00	$107,232.14	$0.00	$107,232.14
	Total Ft. Myers Unit 2	$88,403,562.12	$28,932,573.60	$3,148,211.52	$132,119.52	$0.00	$16,417.00	($1,712,711.36)	$112,359,510.32	$0.00	$112,359,510.32
Ft. Myers Unit 3											
341.0	Structures & Improvements	$129,006.27	$124,921.32	$0.00	$0.00	$0.00	$0.00	$0.00	$253,927.59	$0.00	$253,927.59
342.0	Fuel Holders, Products, and Accessories	453,769.88	148,556.04	0.00	0.00	0.00	0.00	0.00	602,325.92	0.00	602,325.92
343.0	Prime Movers	7,062,028.96	3,991,349.73	3,346,711.72	323,399.43	0.00	0.00	0.00	7,383,267.54	0.00	7,383,267.54
344.0	Generators	486,705.81	551,453.04	0.00	0.00	0.00	0.00	0.00	1,038,158.85	0.00	1,038,158.85
345.0	Accessory Electric Equipment	717,176.72	453,449.88	0.00	0.00	0.00	0.00	0.00	1,170,626.60	0.00	1,170,626.60
346.0	Miscellaneous Power Plant Equipment	29,133.77	17,904.36	0.00	0.00	0.00	0.00	0.00	47,038.13	0.00	47,038.13
	Subtotal Depreciable	$8,877,821.41	$5,287,634.37	$3,346,711.72	$323,399.43	$0.00	$0.00	$0.00	$10,495,344.63	$0.00	$10,495,344.63
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Ft. Myers Unit 3	$8,877,821.41	$5,287,634.37	$3,346,711.72	$323,399.43	$0.00	$0.00	$0.00	$10,495,344.63	$0.00	$10,495,344.63
Ft. Myers Site											
341.0	Structures & Improvements	$10,232,610.24	$1,210,329.73	$0.00	$6,422.03	$0.00	$0.00	$0.00	$11,436,517.94	$0.00	$11,436,517.94
342.0	Fuel Holders, Products, and Accessories	2,171,335.33	422,758.68	0.00	0.00	0.00	0.00	0.00	2,594,094.01	0.00	2,594,094.01
343.0	Prime Movers	66,884,066.49	27,645,815.36	6,494,923.24	465,583.90	0.00	16,417.00	(1,697,545.27)	85,888,246.44	0.00	85,888,246.44
344.0	Generators	7,428,482.58	2,195,106.72	0.00	0.00	0.00	0.00	0.00	9,623,589.30	0.00	9,623,589.30
345.0	Accessory Electric Equipment	12,669,308.41	2,876,566.20	0.00	0.00	0.00	0.00	0.00	15,545,874.61	0.00	15,545,874.61
346.0	Miscellaneous Power Plant Equipment	973,628.34	140,649.96	0.00	0.00	0.00	0.00	0.00	1,114,278.30	0.00	1,114,278.30
	Subtotal Depreciable	$100,359,431.39	$34,491,226.65	$6,494,923.24	$472,005.93	$0.00	$16,417.00	($1,697,545.27)	$126,202,600.60	$0.00	$126,202,600.60
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$103,493.12	$37,988.25	$67,913.78	$0.00	$0.00	$0.00	$0.00	$73,567.59	$0.00	$73,567.59
346.5	Misc. Power Plant Equipt. - 5-Year Amort	16,259.52	10,786.27	10,968.86	0.00	0.00	0.00	0.00	16,076.93	0.00	16,076.93
346.7	Misc. Power Plant Equipt. - 7-Year Amort	241,107.68	75,750.38	21,941.79	0.00	0.00	0.00	0.00	294,916.27	0.00	294,916.27
	Subtotal Amortizable	$360,860.32	$124,524.90	$100,824.43	$0.00	$0.00	$0.00	$0.00	$384,560.79	$0.00	$384,560.79
	Total Ft. Myers Site	$100,720,291.71	$34,615,751.55	$6,595,747.67	$472,005.93	$0.00	$16,417.00	($1,697,545.27)	$126,587,161.39	$0.00	$126,587,161.39

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Lauderdale Common											
341.0	Structures & Improvements	$40,419,037.51	$2,989,556.83	$86,506.02	$53,316.93	$0.00	$0.00	$0.00	$43,268,771.39	$0.00	$43,268,771.39
342.0	Fuel Holders, Products, and Accessories	4,046,903.32	390,897.86	0.00	0.00	0.00	0.00	0.00	4,437,801.18	0.00	4,437,801.18
343.0	Prime Movers	3,756,414.40	128,824.14	0.00	0.00	0.00	0.00	(752,688.87)	3,132,549.67	0.00	3,132,549.67
344.0	Generators	608,048.57	52,231.14	0.00	0.00	0.00	0.00	97,625.30	757,905.01	0.00	757,905.01
345.0	Accessory Electric Equipment	5,906,880.06	479,401.56	0.00	0.00	0.00	0.00	0.00	6,386,281.62	0.00	6,386,281.62
346.0	Miscellaneous Power Plant Equipment	1,068,090.62	26,977.76	117,870.60	0.00	0.00	0.00	(144,972.71)	832,225.07	0.00	832,225.07
	Subtotal Depreciable	$55,805,374.48	$4,067,889.29	$204,376.62	$53,316.93	$0.00	$0.00	($800,036.28)	$58,815,533.94	$0.00	$58,815,533.94
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$262,430.66	$118,062.23	$31,454.96	$0.00	$0.00	$0.00	$0.00	$349,037.93	$0.00	$349,037.93
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	162,163.23	67,944.94	0.00	0.00	0.00	0.00	0.00	230,108.17	0.00	230,108.17
	Subtotal Amortizable	$424,593.89	$186,007.17	$31,454.96	$0.00	$0.00	$0.00	$0.00	$579,146.10	$0.00	$579,146.10
	Total Lauderdale Common	$56,229,968.37	$4,253,896.46	$235,831.58	$53,316.93	$0.00	$0.00	($800,036.28)	$59,394,680.04	$0.00	$59,394,680.04
Lauderdale Unit 4											
341.0	Structures & Improvements	$3,750,481.60	$79,129.44	$0.00	$0.00	$0.00	$0.00	$0.00	$3,829,611.04	$0.00	$3,829,611.04
342.0	Fuel Holders, Products, and Accessories	290,057.14	28,470.72	0.00	0.00	0.00	0.00	0.00	318,527.86	0.00	318,527.86
343.0	Prime Movers	72,236,056.65	7,275,805.54	7,649,175.02	489,163.66	0.00	4,584,476.32	(815,359.59)	75,142,640.24	0.00	75,142,640.24
344.0	Generators	10,786,448.29	1,303,874.16	0.00	0.00	0.00	0.00	0.00	12,090,322.45	0.00	12,090,322.45
345.0	Accessory Electric Equipment	14,728,275.49	1,068,783.24	0.00	0.00	0.00	0.00	0.00	15,797,058.73	0.00	15,797,058.73
346.0	Miscellaneous Power Plant Equipment	1,678,463.78	26,281.69	(54,046.00)	0.00	0.00	0.00	144,972.71	1,903,764.18	0.00	1,903,764.18
	Subtotal Depreciable	$103,469,782.95	$9,782,344.79	$7,595,129.02	$489,163.66	$0.00	$4,584,476.32	($670,386.88)	$109,081,924.50	$0.00	$109,081,924.50
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Lauderdale Unit 4	$103,469,782.95	$9,782,344.79	$7,595,129.02	$489,163.66	$0.00	$4,584,476.32	($670,386.88)	$109,081,924.50	$0.00	$109,081,924.50
Lauderdale Unit 5											
341.0	Structures & Improvements	$1,862,304.56	$86,631.84	$0.00	$0.00	$0.00	$0.00	$0.00	$1,948,936.40	$0.00	$1,948,936.40
342.0	Fuel Holders, Products, and Accessories	270,872.12	30,404.64	0.00	0.00	0.00	0.00	0.00	301,276.76	0.00	301,276.76
343.0	Prime Movers	76,304,293.41	4,615,501.06	22,434,043.47	797,521.00	0.00	6,001,279.83	1,117,498.47	64,807,008.30	0.00	64,807,008.30
344.0	Generators	13,291,312.52	1,111,321.47	244,923.39	388,280.00	0.00	0.00	0.00	13,769,430.60	0.00	13,769,430.60
345.0	Accessory Electric Equipment	12,611,018.24	849,363.00	0.00	0.00	0.00	0.00	0.00	13,460,381.24	0.00	13,460,381.24
346.0	Miscellaneous Power Plant Equipment	1,293,226.91	19,023.07	115,114.53	0.00	0.00	0.00	0.00	1,197,135.45	0.00	1,197,135.45
	Subtotal Depreciable	$105,633,027.76	$6,712,245.08	$22,794,081.39	$1,185,801.00	$0.00	$6,001,279.83	$1,117,498.47	$95,484,168.75	$0.00	$95,484,168.75
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Lauderdale Unit 5	$105,633,027.76	$6,712,245.08	$22,794,081.39	$1,185,801.00	$0.00	$6,001,279.83	$1,117,498.47	$95,484,168.75	$0.00	$95,484,168.75
Lauderdale Site											
341.0	Structures & Improvements	$46,031,823.67	$3,155,318.11	$86,506.02	$53,316.93	$0.00	$0.00	$0.00	$49,047,318.83	$0.00	$49,047,318.83
342.0	Fuel Holders, Products, and Accessories	4,607,832.58	449,773.22	0.00	0.00	0.00	0.00	0.00	5,057,605.80	0.00	5,057,605.80
343.0	Prime Movers	152,296,764.46	12,020,130.74	30,083,218.49	1,286,684.66	0.00	10,585,756.15	(450,549.99)	143,082,198.21	0.00	143,082,198.21
344.0	Generators	24,685,809.38	2,467,426.77	244,923.39	388,280.00	0.00	0.00	97,625.30	26,617,658.06	0.00	26,617,658.06
345.0	Accessory Electric Equipment	33,246,173.79	2,397,547.80	0.00	0.00	0.00	0.00	0.00	35,643,721.59	0.00	35,643,721.59
346.0	Miscellaneous Power Plant Equipment	4,039,781.31	72,282.52	178,939.13	0.00	0.00	0.00	(0.00)	3,933,124.70	0.00	3,933,124.70
	Subtotal Depreciable	$264,908,185.19	$20,562,479.16	$30,593,587.03	$1,728,281.59	$0.00	$10,585,756.15	($352,924.69)	$263,381,627.19	$0.00	$263,381,627.19
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$262,430.66	$118,062.23	$31,454.96	$0.00	$0.00	$0.00	$0.00	$349,037.93	$0.00	$349,037.93
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	162,163.23	67,944.94	0.00	0.00	0.00	0.00	0.00	230,108.17	0.00	230,108.17
	Subtotal Amortizable	$424,593.89	$186,007.17	$31,454.96	$0.00	$0.00	$0.00	$0.00	$579,146.10	$0.00	$579,146.10
	Total Lauderdale Site	$265,332,779.08	$20,748,486.33	$30,625,041.99	$1,728,281.59	$0.00	$10,585,756.15	($352,924.69)	$263,960,773.29	$0.00	$263,960,773.29

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Manatee Unit 3											
341.0	Structures & Improvements	$886,588.91	$1,699,117.15	$0.00	$0.00	$0.00	$0.00	$0.00	$2,585,706.06	$0.00	$2,585,706.06
342.0	Fuel Holders, Products, and Accessories	455,988.12	824,059.00	0.00	0.00	0.00	0.00	0.00	1,280,047.12	0.00	1,280,047.12
343.0	Prime Movers	8,881,104.63	17,844,124.95	288,193.26	63,400.00	0.00	0.00	0.00	26,373,636.32	0.00	26,373,636.32
344.0	Generators	292,507.12	718,291.65	0.00	0.00	0.00	0.00	0.00	1,010,798.77	0.00	1,010,798.77
345.0	Accessory Electric Equipment	1,588,567.70	3,126,624.04	0.00	0.00	0.00	0.00	0.00	4,715,191.74	0.00	4,715,191.74
346.0	Miscellaneous Power Plant Equipment	721,263.87	1,368,653.31	0.00	0.00	0.00	0.00	0.00	2,089,917.18	0.00	2,089,917.18
	Subtotal Depreciable	$12,826,020.35	$25,580,870.10	$288,193.26	$63,400.00	$0.00	$0.00	$0.00	$38,055,297.19	$0.00	$38,055,297.19
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$2,903.32	$0.00	$0.00	$0.00	$0.00	$0.00	$2,903.32	$0.00	$2,903.32
346.5	Misc. Power Plant Equipt. - 5-Year Amort	1,007.34	2,199.04	0.00	0.00	0.00	0.00	0.00	3,206.38	0.00	3,206.38
346.7	Misc. Power Plant Equipt. - 7-Year Amort	11,235.47	27,471.25	0.00	0.00	0.00	0.00	0.00	38,706.72	0.00	38,706.72
	Subtotal Amortizable	$12,242.81	$32,573.61	$0.00	$0.00	$0.00	$0.00	$0.00	$44,816.42	$0.00	$44,816.42
	Total Manatee Unit 3	$12,838,263.16	$25,613,443.71	$288,193.26	$63,400.00	$0.00	$0.00	$0.00	$38,100,113.61	$0.00	$38,100,113.61
Manatee Site											
341.0	Structures & Improvements	$886,588.91	$1,699,117.15	$0.00	$0.00	$0.00	$0.00	$0.00	$2,585,706.06	$0.00	$2,585,706.06
342.0	Fuel Holders, Products, and Accessories	455,988.12	824,059.00	0.00	0.00	0.00	0.00	0.00	1,280,047.12	0.00	1,280,047.12
343.0	Prime Movers	8,881,104.63	17,844,124.95	288,193.26	63,400.00	0.00	0.00	0.00	26,373,636.32	0.00	26,373,636.32
344.0	Generators	292,507.12	718,291.65	0.00	0.00	0.00	0.00	0.00	1,010,798.77	0.00	1,010,798.77
345.0	Accessory Electric Equipment	1,588,567.70	3,126,624.04	0.00	0.00	0.00	0.00	0.00	4,715,191.74	0.00	4,715,191.74
346.0	Miscellaneous Power Plant Equipment	721,263.87	1,368,653.31	0.00	0.00	0.00	0.00	0.00	2,089,917.18	0.00	2,089,917.18
	Subtotal Depreciable	$12,826,020.35	$25,580,870.10	$288,193.26	$63,400.00	$0.00	$0.00	$0.00	$38,055,297.19	$0.00	$38,055,297.19
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$2,903.32	$0.00	$0.00	$0.00	$0.00	$0.00	$2,903.32	$0.00	$2,903.32
346.5	Misc. Power Plant Equipt. - 5-Year Amort	1,007.34	2,199.04	0.00	0.00	0.00	0.00	0.00	3,206.38	0.00	3,206.38
346.7	Misc. Power Plant Equipt. - 7-Year Amort	11,235.47	27,471.25	0.00	0.00	0.00	0.00	0.00	38,706.72	0.00	38,706.72
	Subtotal Amortizable	$12,242.81	$32,573.61	$0.00	$0.00	$0.00	$0.00	$0.00	$44,816.42	$0.00	$44,816.42
	Total Manatee Site	$12,838,263.16	$25,613,443.71	$288,193.26	$63,400.00	$0.00	$0.00	$0.00	$38,100,113.61	$0.00	$38,100,113.61

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Martin Common											
341.0	Structures & Improvements	$24,518,261.92	$1,401,693.18	$0.00	$0.00	$0.00	$0.00	($1,852.89)	$25,918,102.21	$0.00	$25,918,102.21
342.0	Fuel Holders, Products, and Accessories	1,956,597.25	150,655.44	0.00	0.00	0.00	0.00	0.00	2,107,252.69	0.00	2,107,252.69
343.0	Prime Movers	16,700,319.71	550,131.19	0.00	0.00	0.00	23,062.85	(870,499.84)	16,403,013.91	0.00	16,403,013.91
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	2,550,696.02	187,125.72	0.00	0.00	0.00	0.00	0.00	2,737,821.74	0.00	2,737,821.74
346.0	Miscellaneous Power Plant Equipment	3,384,444.58	39,980.28	0.00	0.00	0.00	0.00	0.00	3,424,424.86	0.00	3,424,424.86
	Subtotal Depreciable	$49,110,319.48	$2,329,585.81	$0.00	$0.00	$0.00	$23,062.85	($872,352.73)	$50,590,615.41	$0.00	$50,590,615.41
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$111,285.96	$73,640.20	$43,150.16	$0.00	$0.00	$0.00	$0.00	$141,776.00	$0.00	$141,776.00
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	504.93	0.00	0.00	0.00	0.00	0.00	504.93	0.00	504.93
346.7	Misc. Power Plant Equipt. - 7-Year Amort	27,302.39	20,441.35	0.00	0.00	0.00	0.00	0.00	47,743.74	0.00	47,743.74
	Subtotal Amortizable	$138,588.35	$94,586.48	$43,150.16	$0.00	$0.00	$0.00	$0.00	$190,024.67	$0.00	$190,024.67
	Total Martin Common	$49,248,907.83	$2,424,172.29	$43,150.16	$0.00	$0.00	$23,062.85	($872,352.73)	$50,780,640.08	$0.00	$50,780,640.08
Martin Pipeline											
341.0	Structures & Improvements	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
342.0	Fuel Holders, Products, and Accessories	13,292,885.62	0.00	0.00	0.00	0.00	0.00	0.00	13,292,885.62	0.00	13,292,885.62
343.0	Prime Movers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	$13,292,885.62	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$13,292,885.62	$0.00	$13,292,885.62
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Martin Pipeline	$13,292,885.62	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$13,292,885.62	$0.00	$13,292,885.62
Martin Unit 3											
341.0	Structures & Improvements	$764,574.59	$62,692.20	$0.00	$0.00	$0.00	$0.00	($80,333.00)	$746,933.79	$0.00	$746,933.79
342.0	Fuel Holders, Products, and Accessories	(458,297.45)	6,840.84	0.00	0.00	0.00	0.00	531,140.00	79,683.39	0.00	79,683.39
343.0	Prime Movers	60,619,703.42	9,467,425.53	11,909,859.27	684,391.75	0.00	6,004,749.00	10,643,336.90	74,140,963.83	0.00	74,140,963.83
344.0	Generators	8,587,675.43	718,360.25	534,330.84	881,404.93	0.00	0.00	(569,455.00)	7,320,844.91	0.00	7,320,844.91
345.0	Accessory Electric Equipment	20,197,288.63	1,896,593.64	0.00	0.00	0.00	0.00	(9,157,304.00)	12,936,578.27	0.00	12,936,578.27
346.0	Miscellaneous Power Plant Equipment	407,301.23	20,206.08	0.00	0.00	0.00	0.00	(175,159.00)	252,348.31	0.00	252,348.31
	Subtotal Depreciable	$90,118,245.85	$12,172,118.54	$12,444,190.11	$1,565,796.68	$0.00	$6,004,749.00	$1,192,225.90	$95,477,352.50	$0.00	$95,477,352.50
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Martin Unit 3	$90,118,245.85	$12,172,118.54	$12,444,190.11	$1,565,796.68	$0.00	$6,004,749.00	$1,192,225.90	$95,477,352.50	$0.00	$95,477,352.50
Martin Unit 4											
341.0	Structures & Improvements	$549,201.95	$57,276.48	$0.00	$0.00	$0.00	$0.00	($106,151.00)	$500,327.43	$0.00	$500,327.43
342.0	Fuel Holders, Products, and Accessories	(216,538.60)	7,657.68	0.00	0.00	0.00	0.00	275,773.00	66,892.08	0.00	66,892.08
343.0	Prime Movers	56,648,947.51	10,413,670.86	10,661,629.52	271,112.20	0.00	4,704,690.00	9,030,817.51	69,865,384.16	0.00	69,865,384.16
344.0	Generators	10,211,887.12	1,011,624.72	0.00	0.00	0.00	0.00	(739,255.00)	10,484,256.84	0.00	10,484,256.84
345.0	Accessory Electric Equipment	18,344,894.34	2,063,883.84	0.00	0.00	0.00	0.00	(9,999,680.00)	10,409,098.18	0.00	10,409,098.18
346.0	Miscellaneous Power Plant Equipment	363,476.47	20,938.68	0.00	0.00	0.00	0.00	(194,147.00)	190,268.15	0.00	190,268.15
	Subtotal Depreciable	$85,901,868.79	$13,575,052.26	$10,661,629.52	$271,112.20	$0.00	$4,704,690.00	($1,732,642.49)	$91,516,226.84	$0.00	$91,516,226.84
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Martin Unit 4	$85,901,868.79	$13,575,052.26	$10,661,629.52	$271,112.20	$0.00	$4,704,690.00	($1,732,642.49)	$91,516,226.84	$0.00	$91,516,226.84
Martin Unit 8											
341.0	Structures & Improvements	$188,914.25	$1,169,944.84	$0.00	$0.00	$0.00	$0.00	$0.00	$1,358,859.09	$0.00	$1,358,859.09
342.0	Fuel Holders, Products, and Accessories	(163,392.63)	858,311.38	0.00	0.00	0.00	0.00	0.00	694,918.75	0.00	694,918.75
343.0	Prime Movers	9,982,970.77	18,050,016.47	17,532,104.11	903,110.73	0.00	8,456,995.00	1,432,063.46	19,486,830.86	0.00	19,486,830.86
344.0	Generators	1,409,445.71	865,963.57	0.00	0.00	0.00	0.00	0.00	2,275,409.28	0.00	2,275,409.28
345.0	Accessory Electric Equipment	4,193,736.15	3,777,245.21	0.00	0.00	0.00	0.00	0.00	7,970,981.36	0.00	7,970,981.36
346.0	Miscellaneous Power Plant Equipment	795,115.06	1,488,853.92	0.00	0.00	0.00	0.00	0.00	2,283,968.98	0.00	2,283,968.98
	Subtotal Depreciable	$16,406,789.31	$26,210,335.39	$17,532,104.11	$903,110.73	$0.00	$8,456,995.00	$1,432,063.46	$34,070,968.32	$0.00	$34,070,968.32
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Martin Unit 8	$16,406,789.31	$26,210,335.39	$17,532,104.11	$903,110.73	$0.00	$8,456,995.00	$1,432,063.46	$34,070,968.32	$0.00	$34,070,968.32

FINAL

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Martin Site											
341.0	Structures & Improvements	$26,020,952.71	$2,691,606.70	$0.00	$0.00	$0.00	$0.00	($188,336.89)	$28,524,222.52	$0.00	$28,524,222.52
342.0	Fuel Holders, Products, and Accessories	14,411,254.19	1,023,465.34	0.00	0.00	0.00	0.00	806,913.00	16,241,632.53	0.00	16,241,632.53
343.0	Prime Movers	143,951,941.41	38,481,244.05	40,103,592.90	1,858,614.68	0.00	19,189,496.85	20,235,718.03	179,896,192.76	0.00	179,896,192.76
344.0	Generators	20,209,008.26	2,595,948.54	534,330.84	881,404.93	0.00	0.00	(1,308,710.00)	20,080,511.03	0.00	20,080,511.03
345.0	Accessory Electric Equipment	45,286,615.14	7,924,848.41	0.00	0.00	0.00	0.00	(19,156,984.00)	34,054,479.55	0.00	34,054,479.55
346.0	Miscellaneous Power Plant Equipment	4,950,337.34	1,569,978.96	0.00	0.00	0.00	0.00	(369,306.00)	6,151,010.30	0.00	6,151,010.30
	Subtotal Depreciable	$254,830,109.05	$54,287,092.00	$40,637,923.74	$2,740,019.61	$0.00	$19,189,496.85	$19,294.14	$284,948,048.69	$0.00	$284,948,048.69
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$111,285.96	$73,640.20	$43,150.16	$0.00	$0.00	$0.00	$0.00	$141,776.00	$0.00	$141,776.00
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	504.93	0.00	0.00	0.00	0.00	0.00	504.93	0.00	504.93
346.7	Misc. Power Plant Equipt. - 7-Year Amort	27,302.39	20,441.35	0.00	0.00	0.00	0.00	0.00	47,743.74	0.00	47,743.74
	Subtotal Amortizable	$138,588.35	$94,586.48	$43,150.16	$0.00	$0.00	$0.00	$0.00	$190,024.67	$0.00	$190,024.67
	Total Martin Site	$254,968,697.40	$54,381,678.48	$40,681,073.90	$2,740,019.61	$0.00	$19,189,496.85	$19,294.14	$285,138,073.36	$0.00	$285,138,073.36
Putnam Common											
341.0	Structures & Improvements	$11,023,764.82	$464,418.53	$39,956.71	$1,000.00	$0.00	$4,538.76	($3,158,721.40)	$8,293,044.00	$0.00	$8,293,044.00
342.0	Fuel Holders, Products, and Accessories	6,812,707.70	380,066.15	0.00	0.00	0.00	0.00	316,188.00	7,508,961.85	0.00	7,508,961.85
343.0	Prime Movers	8,052,941.85	889,140.43	15,501.88	0.00	0.00	7,667.51	1,749,003.34	10,683,251.25	0.00	10,683,251.25
344.0	Generators	35,236.25	7,795.15	0.00	0.00	0.00	0.00	3,135.43	46,166.83	0.00	46,166.83
345.0	Accessory Electric Equipment	1,321,263.47	55,441.74	0.00	0.00	0.00	0.00	(413,739.00)	962,966.21	0.00	962,966.21
346.0	Miscellaneous Power Plant Equipment	1,148,790.75	43,874.04	0.00	2,268.71	0.00	0.00	(325,810.00)	864,586.08	0.00	864,586.08
	Subtotal Depreciable	$28,394,704.84	$1,840,736.04	$55,458.59	$3,268.71	$0.00	$12,206.27	($1,829,943.63)	$28,358,976.22	$0.00	$28,358,976.22
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$68,342.69	$29,925.14	$26,667.31	$0.00	$0.00	$0.00	$0.00	$71,600.52	$0.00	$71,600.52
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	86,473.21	31,946.86	23,073.75	0.00	0.00	0.00	0.00	95,346.32	0.00	95,346.32
	Subtotal Amortizable	$154,815.90	$61,872.00	$49,741.06	$0.00	$0.00	$0.00	$0.00	$166,946.84	$0.00	$166,946.84
	Total Putnam Common	$28,549,520.74	$1,902,608.04	$105,199.65	$3,268.71	$0.00	$12,206.27	($1,829,943.63)	$28,525,923.06	$0.00	$28,525,923.06
Putnam Unit 1											
341.0	Structures & Improvements	$33,773.30	$1,558.08	$0.00	$0.00	$0.00	$0.00	($7,335.00)	$27,996.38	$0.00	$27,996.38
342.0	Fuel Holders, Products, and Accessories	68,321.03	2,531.40	0.00	0.00	0.00	0.00	(21,176.00)	49,676.43	0.00	49,676.43
343.0	Prime Movers	33,487,097.00	2,616,074.72	8,357,553.13	720,169.12	0.00	1,722,004.49	6,414,961.35	35,162,415.31	0.00	35,162,415.31
344.0	Generators	5,147,959.13	334,530.01	181,126.12	273,377.47	0.00	11,558.42	(487,907.43)	4,551,636.54	0.00	4,551,636.54
345.0	Accessory Electric Equipment	9,307,025.90	276,544.20	0.00	0.00	0.00	0.00	(4,396,232.00)	5,187,338.10	0.00	5,187,338.10
346.0	Miscellaneous Power Plant Equipment	351,185.68	15,018.60	0.00	0.00	0.00	0.00	(71,479.00)	294,725.28	0.00	294,725.28
	Subtotal Depreciable	$48,395,362.04	$3,246,257.01	$8,538,679.25	$993,546.59	$0.00	$1,733,562.91	$1,430,831.92	$45,273,788.04	$0.00	$45,273,788.04
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Putnam Unit 1	$48,395,362.04	$3,246,257.01	$8,538,679.25	$993,546.59	$0.00	$1,733,562.91	$1,430,831.92	$45,273,788.04	$0.00	$45,273,788.04
Putnam Unit 2											
341.0	Structures & Improvements	$34,574.51	$1,523.40	$0.00	$0.00	$0.00	$0.00	($12,253.00)	$23,844.91	$0.00	$23,844.91
342.0	Fuel Holders, Products, and Accessories	67,470.25	2,529.12	0.00	0.00	0.00	0.00	(27,703.00)	42,296.37	0.00	42,296.37
343.0	Prime Movers	31,278,900.70	2,951,451.65	1,903,916.34	7,333.99	0.00	1,724,669.78	2,932,871.71	36,976,643.51	0.00	36,976,643.51
344.0	Generators	4,914,819.21	454,219.68	0.00	0.00	0.00	0.00	(477,991.00)	4,891,047.89	0.00	4,891,047.89
345.0	Accessory Electric Equipment	6,095,534.42	274,367.88	0.00	0.00	0.00	0.00	(1,884,055.00)	4,485,847.30	0.00	4,485,847.30
346.0	Miscellaneous Power Plant Equipment	358,815.28	14,440.08	0.00	0.00	0.00	0.00	(131,758.00)	241,497.36	0.00	241,497.36
	Subtotal Depreciable	$42,750,114.37	$3,698,531.81	$1,903,916.34	$7,333.99	$0.00	$1,724,669.78	$399,111.71	$46,661,177.34	$0.00	$46,661,177.34
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Putnam Unit 2	$42,750,114.37	$3,698,531.81	$1,903,916.34	$7,333.99	$0.00	$1,724,669.78	$399,111.71	$46,661,177.34	$0.00	$46,661,177.34
Putnam Site											
341.0	Structures & Improvements	$11,092,112.63	$467,500.01	$39,956.71	$1,000.00	$0.00	$4,538.76	($3,178,309.40)	$8,344,885.29	$0.00	$8,344,885.29
342.0	Fuel Holders, Products, and Accessories	6,948,498.98	385,126.67	0.00	0.00	0.00	0.00	267,309.00	7,600,934.65	0.00	7,600,934.65
343.0	Prime Movers	72,818,939.55	6,456,666.80	10,276,971.35	727,503.11	0.00	3,454,341.78	11,096,836.40	82,822,310.07	0.00	82,822,310.07
344.0	Generators	10,098,014.59	796,544.84	181,126.12	273,377.47	0.00	11,558.42	(962,763.00)	9,488,851.26	0.00	9,488,851.26
345.0	Accessory Electric Equipment	16,723,823.79	606,353.82	0.00	0.00	0.00	0.00	(6,694,026.00)	10,636,151.61	0.00	10,636,151.61
346.0	Miscellaneous Power Plant Equipment	1,858,791.71	73,332.72	0.00	2,268.71	0.00	0.00	(529,047.00)	1,400,808.72	0.00	1,400,808.72
	Subtotal Depreciable	$119,540,181.25	$8,785,524.86	$10,498,054.18	$1,004,149.29	$0.00	$3,470,438.96	$0.00	$120,293,941.60	$0.00	$120,293,941.60
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$68,342.69	$29,925.14	$26,667.31	$0.00	$0.00	$0.00	$0.00	$71,600.52	$0.00	$71,600.52
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	86,473.21	31,946.86	23,073.75	0.00	0.00	0.00	0.00	95,346.32	0.00	95,346.32
	Subtotal Amortizable	$154,815.90	$61,872.00	$49,741.06	$0.00	$0.00	$0.00	$0.00	$166,946.84	$0.00	$166,946.84
	Total Putnam Site	$119,694,997.15	$8,847,396.86	$10,547,795.24	$1,004,149.29	$0.00	$3,470,438.96	$0.00	$120,460,888.44	$0.00	$120,460,888.44

FINAL

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Sanford Common											
341.0	Structures & Improvements	$17,837,086.82	$1,965,306.07	$0.00	$0.00	$0.00	$0.00	$0.00	$19,802,392.89	$0.00	$19,802,392.89
342.0	Fuel Holders, Products, and Accessories	54,363.88	1,439.88	0.00	0.00	0.00	0.00	0.00	55,803.76	0.00	55,803.76
343.0	Prime Movers	4,677,482.39	593,461.52	0.00	0.00	0.00	0.00	(1,576.12)	5,269,367.79	0.00	5,269,367.79
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	661,222.80	21,999.91	0.00	0.00	0.00	0.00	0.00	683,222.71	0.00	683,222.71
346.0	Miscellaneous Power Plant Equipment	828,590.19	17,345.60	0.00	0.00	0.00	0.00	0.00	845,935.79	0.00	845,935.79
	Subtotal Depreciable	$24,058,746.08	$2,599,552.98	$0.00	$0.00	$0.00	$0.00	($1,576.12)	$26,656,722.94	$0.00	$26,656,722.94
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$103,791.16	$39,253.79	$80,787.82	$0.00	$0.00	$0.00	$0.00	$62,257.13	$0.00	$62,257.13
346.5	Misc. Power Plant Equipt. - 5-Year Amort	8,458.28	5,799.96	0.00	0.00	0.00	0.00	0.00	14,258.24	0.00	14,258.24
346.7	Misc. Power Plant Equipt. - 7-Year Amort	312,872.78	80,250.89	85,744.84	0.00	0.00	0.00	0.00	307,378.83	0.00	307,378.83
	Subtotal Amortizable	$425,122.22	$125,304.64	$166,532.66	$0.00	$0.00	$0.00	$0.00	$383,894.20	$0.00	$383,894.20
	Total Sanford Common	$24,483,868.30	$2,724,857.62	$166,532.66	$0.00	$0.00	$0.00	($1,576.12)	$27,040,617.14	$0.00	$27,040,617.14
Sanford Unit 4											
341.0	Structures & Improvements	$2,240,760.51	$235,120.92	$0.00	$0.00	$0.00	$0.00	$0.00	$2,475,881.43	$0.00	$2,475,881.43
342.0	Fuel Holders, Products, and Accessories	319,025.91	63,600.72	0.00	0.00	0.00	0.00	0.00	382,626.63	0.00	382,626.63
343.0	Prime Movers	25,073,114.80	15,082,292.11	37,388,102.28	807,566.55	0.00	12,740,884.40	(127,873.75)	14,572,748.73	0.00	14,572,748.73
344.0	Generators	690,143.60	1,238,061.72	0.00	0.00	0.00	0.00	0.00	1,928,205.32	0.00	1,928,205.32
345.0	Accessory Electric Equipment	6,872,266.57	1,452,721.08	0.00	0.00	0.00	0.00	0.00	8,324,987.65	0.00	8,324,987.65
346.0	Miscellaneous Power Plant Equipment	681,680.88	114,547.92	0.00	0.00	0.00	0.00	0.00	796,228.80	0.00	796,228.80
	Subtotal Depreciable	$35,876,992.27	$18,186,344.47	$37,388,102.28	$807,566.55	$0.00	$12,740,884.40	($127,873.75)	$28,480,678.56	$0.00	$28,480,678.56
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Sanford Unit 4	$35,876,992.27	$18,186,344.47	$37,388,102.28	$807,566.55	$0.00	$12,740,884.40	($127,873.75)	$28,480,678.56	$0.00	$28,480,678.56
Sanford Unit 5											
341.0	Structures & Improvements	$2,484,087.89	$262,048.56	$0.00	$0.00	$0.00	$0.00	($1,809,619.00)	$936,517.45	$0.00	$936,517.45
342.0	Fuel Holders, Products, and Accessories	2,213,121.48	65,720.16	0.00	0.00	0.00	0.00	(2,039,517.00)	239,324.64	0.00	239,324.64
343.0	Prime Movers	10,830,373.38	14,041,177.38	17,094,165.78	914,597.65	0.00	10,811,229.00	14,590,006.67	32,264,023.00	0.00	32,264,023.00
344.0	Generators	3,242,510.87	1,117,921.56	0.00	0.00	0.00	0.00	(289,448.00)	4,070,984.43	0.00	4,070,984.43
345.0	Accessory Electric Equipment	10,319,228.89	1,565,439.72	0.00	0.00	0.00	0.00	(7,045,520.00)	4,839,148.61	0.00	4,839,148.61
346.0	Miscellaneous Power Plant Equipment	824,615.43	102,676.32	0.00	0.00	0.00	0.00	(553,389.00)	373,902.75	0.00	373,902.75
	Subtotal Depreciable	$29,913,937.94	$17,154,983.70	$17,094,165.78	$914,597.65	$0.00	$10,811,229.00	$2,852,513.67	$42,723,900.88	$0.00	$42,723,900.88
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
346.5	Misc. Power Plant Equipt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	Total Sanford Unit 5	$29,913,937.94	$17,154,983.70	$17,094,165.78	$914,597.65	$0.00	$10,811,229.00	$2,852,513.67	$42,723,900.88	$0.00	$42,723,900.88
Sanford Site											
341.0	Structures & Improvements	$22,561,935.22	$2,462,475.55	$0.00	$0.00	$0.00	$0.00	($1,809,619.00)	$23,214,791.77	$0.00	$23,214,791.77
342.0	Fuel Holders, Products, and Accessories	2,586,511.27	130,760.76	0.00	0.00	0.00	0.00	(2,039,517.00)	677,755.03	0.00	677,755.03
343.0	Prime Movers	40,580,970.57	29,716,931.01	54,482,268.06	1,722,164.20	0.00	23,552,113.40	14,460,556.80	52,106,139.52	0.00	52,106,139.52
344.0	Generators	3,932,654.47	2,355,983.28	0.00	0.00	0.00	0.00	(289,448.00)	5,999,189.75	0.00	5,999,189.75
345.0	Accessory Electric Equipment	17,852,718.26	3,040,160.71	0.00	0.00	0.00	0.00	(7,045,520.00)	13,847,358.97	0.00	13,847,358.97
346.0	Miscellaneous Power Plant Equipment	2,334,886.50	234,569.84	0.00	0.00	0.00	0.00	(553,389.00)	2,016,067.34	0.00	2,016,067.34
	Subtotal Depreciable	$89,849,676.29	$37,940,881.15	$54,482,268.06	$1,722,164.20	$0.00	$23,552,113.40	$2,723,063.80	$97,861,302.38	$0.00	$97,861,302.38
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$103,791.16	$39,253.79	$80,787.82	$0.00	$0.00	$0.00	$0.00	$62,257.13	$0.00	$62,257.13
346.5	Misc. Power Plant Equipt. - 5-Year Amort	8,458.28	5,799.96	0.00	0.00	0.00	0.00	0.00	14,258.24	0.00	14,258.24
346.7	Misc. Power Plant Equipt. - 7-Year Amort	312,872.78	80,250.89	85,744.84	0.00	0.00	0.00	0.00	307,378.83	0.00	307,378.83
	Subtotal Amortizable	$425,122.22	$125,304.64	$166,532.66	$0.00	$0.00	$0.00	$0.00	$383,894.20	$0.00	$383,894.20
	Total Sanford Site	$90,274,798.51	$38,066,185.79	$54,648,800.72	$1,722,164.20	$0.00	$23,552,113.40	$2,723,063.80	$98,245,196.58	$0.00	$98,245,196.58

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
OTHER PRODUCTION (COMBINED CYCLE)											
341.0	Structures & Improvements	$116,826,023.38	$11,686,347.25	$126,462.73	$60,738.96	$0.00	$4,538.76	($5,176,265.29)	$123,153,442.41	$0.00	$123,153,442.41
342.0	Fuel Holders, Products, and Accessories	31,181,420.47	3,235,943.67	0.00	0.00	0.00	0.00	(965,295.00)	33,452,069.14	0.00	33,452,069.14
343.0	Prime Movers	485,413,787.11	132,164,912.91	141,729,167.30	6,123,950.55	0.00	56,798,125.18	43,645,015.97	570,168,723.32	0.00	570,168,723.32
344.0	Generators	66,646,476.40	11,129,301.80	960,380.35	1,543,062.40	0.00	11,558.42	(2,463,295.70)	72,820,598.17	0.00	72,820,598.17
345.0	Accessory Electric Equipment	127,367,207.09	19,972,100.98	0.00	0.00	0.00	0.00	(32,896,530.00)	114,442,778.07	0.00	114,442,778.07
346.0	Miscellaneous Power Plant Equipment	14,878,689.07	3,459,467.31	178,939.13	2,268.71	0.00	0.00	(1,451,742.00)	16,705,206.54	0.00	16,705,206.54
	Subtotal Depreciable	$842,313,603.52	$181,648,073.92	$142,994,949.51	$7,730,020.62	$0.00	$56,814,222.36	$691,887.98	$930,742,817.65	$0.00	$930,742,817.65
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$649,343.59	$301,772.93	$249,974.03	$0.00	$0.00	$0.00	$0.00	$701,142.49	$0.00	$701,142.49
346.5	Misc. Power Plant Equipt. - 5-Year Amort	25,725.14	19,290.20	10,968.86	0.00	0.00	0.00	0.00	34,046.48	0.00	34,046.48
346.7	Misc. Power Plant Equipt. - 7-Year Amort	841,154.76	303,805.67	130,760.38	0.00	0.00	0.00	0.00	1,014,200.05	0.00	1,014,200.05
	Subtotal Amortizable	$1,516,223.49	$624,868.80	$391,703.27	$0.00	$0.00	$0.00	$0.00	$1,749,389.02	$0.00	$1,749,389.02
	SUBTOTAL OTHER PRODUCTION (COMBINED CYCLE)	$843,829,827.01	$182,272,942.72	$143,386,652.78	$7,730,020.62	$0.00	$56,814,222.36	$691,887.98	$932,492,206.67	$0.00	$932,492,206.67
OTHER PRODUCTION (ALL)											
341.0	Structures & Improvements	$129,163,803.61	$11,962,366.27	$484,093.46	$93,848.00	$0.00	$4,538.76	($5,995,619.29)	$134,557,147.89	$0.00	$134,557,147.89
342.0	Fuel Holders, Products, and Accessories	38,645,303.24	4,017,724.23	0.00	0.00	0.00	0.00	4,199,273.00	46,862,300.47	0.00	46,862,300.47
343.0	Prime Movers	577,791,892.53	135,088,704.35	148,261,645.09	6,344,340.91	0.00	59,038,895.49	44,714,685.96	662,028,192.33	0.00	662,028,192.33
344.0	Generators	110,473,359.27	11,883,354.64	1,342,297.32	1,803,702.04	0.00	68,900.23	(6,602,199.00)	112,677,415.78	0.00	112,677,415.78
345.0	Accessory Electric Equipment	138,041,587.13	20,419,938.56	27,788.43	148.14	0.00	6,000.00	(33,180,390.00)	125,259,199.12	0.00	125,259,199.12
346.0	Miscellaneous Power Plant Equipment	15,882,770.46	3,462,678.51	178,939.13	2,268.71	0.00	0.00	(2,090,938.00)	17,073,303.13	0.00	17,073,303.13
	Subtotal Depreciable	$1,009,998,716.24	$186,834,766.56	$150,294,763.43	$8,244,307.80	$0.00	$59,118,334.48	$1,044,812.67	$1,098,457,558.72	$0.00	$1,098,457,558.72
346.3	Misc. Power Plant Equipt. - 3-Year Amort	$676,237.88	$320,926.63	$255,139.11	$0.00	$0.00	$0.00	$0.00	$742,025.40	$0.00	$742,025.40
346.5	Misc. Power Plant Equipt. - 5-Year Amort	25,725.14	19,290.20	10,968.86	0.00	0.00	0.00	0.00	34,046.48	0.00	34,046.48
346.7	Misc. Power Plant Equipt. - 7-Year Amort	931,192.72	330,379.53	156,849.38	0.00	0.00	0.00	0.00	1,104,722.87	0.00	1,104,722.87
	Subtotal Amortizable	$1,633,155.74	$670,596.36	$422,957.35	$0.00	$0.00	$0.00	$0.00	$1,880,794.75	$0.00	$1,880,794.75
	TOTAL OTHER PRODUCTION (ALL)	$1,011,631,871.98	$187,505,362.92	$150,717,720.78	$8,244,307.80	$0.00	$59,118,334.48	$1,044,812.67	$1,100,338,353.47	$0.00	$1,100,338,353.47

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
PRODUCTION PLANT											
	Subtotal Depreciable	$6,224,072,810.11	$327,104,485.30	$210,289,865.12	$37,523,115.65	$360,000.00	$66,262,969.63	($283,211,990.63)	$6,086,775,293.64	$0.00	$6,086,775,293.64
	Subtotal Amortizable	17,120,343.80	7,126,719.18	5,599,323.77	0.00	0.00	0.00	(2,887.37)	18,644,851.84	0.00	18,644,851.84
	TOTAL PRODUCTION PLANT	$6,241,193,153.91	$334,231,204.48	$215,889,188.89	$37,523,115.65	$360,000.00	$66,262,969.63	($283,214,878.00)	$6,105,420,145.48	$0.00	$6,105,420,145.48
TRANSMISSION PLANT											
350.2	Easements	$62,453,141.04	$2,803,784.93	$360.99	$0.00	$0.00	$34,921.11	$0.00	$65,291,486.09	$22,956,074.00 (1)	$42,335,412.09
352.0	Structures & Improvements	21,314,596.67	1,669,366.87	189,222.51	35,122.56	35,274.61	0.00	1,763.45	22,796,656.53	4,376,888.00 (1)	18,419,768.53
353.0	Station Equipment	258,601,487.88	22,611,044.98	18,713,174.70	1,747,837.58	67,512.95	0.00	263,982.43	261,083,015.96	70,162,607.00 (1)	190,920,408.96
353.1	Station Equipment-Generator Step-Up Transf.	31,014,748.77	5,083,450.86	1,073,043.89	98,405.54	0.00	1,931.78	(13,667.99)	34,915,013.99	0.00	34,915,013.99
354.0	Towers & Fixtures	202,223,753.83	3,638,264.61	5,267,641.88	(267,295.85)	0.00	0.00	(17,032.64)	200,844,639.77	134,999,203.00 (1)	65,845,436.77
355.0	Poles & Fixtures	235,006,826.59	19,470,119.83	7,068,652.55	7,189,102.27	13,511.94	5,692,277.73	(504,891.64)	245,420,089.63	1,655,393.00 (1)	243,764,696.63
356.0	Overhead Conductors & Devices	272,867,503.30	14,601,653.22	12,337,029.85	3,101,785.75	94,012.14	373,624.06	521,090.06	273,019,067.18	85,433,299.00 (1)	187,585,768.18
357.0	Underground Conduit	23,133,199.28	766,572.89	327,107.49	151,777.56	0.00	0.00	(1,231,333.00)	22,189,554.12	0.00	22,189,554.12
358.0	Underground Conductors & Devices	29,121,656.96	1,362,027.18	231,013.07	84,979.10	0.00	0.00	(697,860.00)	29,469,831.97	0.00	29,469,831.97
359.0	Roads & Trails	28,645,339.91	1,468,850.69	16,471.14	15,795.40	0.00	0.00	0.00	30,081,924.06	6,361,251.00 (1)	23,720,673.06
	TOTAL TRANSMISSION PLANT	$1,164,382,254.23	$73,475,136.06	$45,223,718.07	$12,157,509.91	$210,311.64	$6,102,754.68	($1,677,949.33)	$1,185,111,279.30	$325,944,715.00 (1)	$859,166,564.30
DISTRIBUTION PLANT											
361.0	Structures & Improvements	$29,836,120.91	$3,285,262.48	$155,485.07	$59,606.10	($1,234.22)	$0.00	$16,231.10	$32,921,289.10	$67,511.00 (1)	$32,853,778.10
362.0	Station Equipment	339,105,706.18	31,045,802.69	13,554,375.44	2,722,480.56	19,570.11	1,275.05	(5,613,073.99)	348,282,424.04	468,046.00 (1)	347,814,378.04
362.9	Station Equipment - LMS	3,039,264.07	916,573.23	2,052,160.27	0.00	0.00	0.00	0.00	1,903,677.03	1,903,677.03 (2)	0.00
364.0	Poles, Towers & Fixtures	333,556,888.95	31,102,556.61	7,593,458.14	17,812,567.87	28,263.07	2,243,782.65	(2,457,899.00)	339,067,566.27	0.00	339,067,566.27
365.0	Overhead Conductors & Devices	518,131,983.09	42,241,177.89	13,584,076.38	11,433,714.16	36,597.10	(1,108,690.97)	(6,490,095.00)	527,793,181.57	0.00	527,793,181.57
366.6	Underground Conduit, Duct System	215,067,449.78	24,198,866.45	1,381,686.70	106,491.34	(54.27)	440,223.05	0.00	238,218,306.97	0.00	238,218,306.97
366.7	Underground Conduit, Direct Buried	13,866,453.01	1,164,473.38	42,266.20	83,002.54	1.86	85,596.75	(276,355.00)	14,714,901.26	0.00	14,714,901.26
367.6	UG Conductors & Devices, Duct System	245,297,790.20	28,661,840.61	15,208,350.13	1,480,426.53	32.82	2,325,059.68	(7,068,753.17)	252,527,193.48	0.00	252,527,193.48
367.7	UG Conductors & Devices, Direct Buried	233,760,533.45	9,504,695.93	1,312,823.94	50,074.48	5,495.04	14,960.40	(10,709,967.83)	231,212,818.57	0.00	231,212,818.57
367.8	BU Sys Clb Inj (8yr amrt)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
367.9	BU Sys Clb Inj (10yr amrt)	30,704,258.08	6,163,006.61	1,844,487.27	0.00	0.00	0.00	0.00	35,022,777.42	0.00	35,022,777.42
368.0	Line Transformers	566,430,263.93	74,845,946.41	25,150,051.03	10,041,787.26	72,838.77	213,061.10	0.00	606,370,271.92	0.00	606,370,271.92
369.1	Services, Overhead	75,055,117.12	6,996,165.70	1,298,427.07	2,346,315.65	1,297.06	164,117.60	0.00	78,571,954.76	0.00	78,571,954.76
369.7	Services, Underground	189,374,486.65	17,433,706.42	3,212,560.65	798,689.54	(8.04)	2,228,088.95	(2,466,631.00)	202,558,392.79	0.00	202,558,392.79
370.0	Meters	196,402,927.41	17,206,185.51	2,539,838.52	1,636,010.33	8,747.53	433.67	249,308.06	209,691,753.33	0.00	209,691,753.33
371.0	Installations On Customer Premises	46,455,222.19	3,591,500.77	239,496.48	141,419.80	5.79	302,288.53	(2,523,008.00)	47,445,093.00	0.00	47,445,093.00
371.2	Residential Load Management (LMS)	16,675,672.54	4,463,349.02	9,072,811.76	0.00	0.00	0.00	(249,308.06)	11,816,901.74	11,816,901.74 (2)	0.00
371.3	Commercial Load Mgmt (Non-ECCR)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
373.0	Street Lighting & Signal Systems	189,179,678.73	19,655,377.87	10,596,723.78	2,829,666.76	100,716.97	1,318,678.29	(7,253,049.00)	189,575,012.32	0.00	189,575,012.32
	SUBTOTAL DISTRIBUTION PLANT	$3,241,939,816.29	$322,476,487.58	$108,839,078.83	$51,542,252.92	$272,269.59	$8,228,874.75	($44,842,600.89)	$3,367,693,515.57	$14,256,135.77 (3)	$3,353,437,379.80
	Undistributed Cost Of Removal	(5,973,900.15)	0.00	0.00	(4,467,617.53)	0.00	0.00	0.00	(1,506,282.62)	0.00	(1,506,282.62)
	TOTAL DISTRIBUTION PLANT	$3,235,965,916.14	$322,476,487.58	$108,839,078.83	$47,074,635.39	$272,269.59	$8,228,874.75	($44,842,600.89)	$3,366,187,232.95	$14,256,135.77	$3,351,931,097.18
GENERAL PLANT : DEPRECIABLE											
390.0	Structures & Improvements	$127,132,327.52	$9,872,144.49	$1,381,630.50	$322,501.97	$0.00	$4,204.00	0.00	$135,304,543.54	$0.00	$135,304,543.54
391.6	Computer Equipment - LMS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
391.7	CILC Computer Equipment - LMS	32,051.04	0.00	32,051.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00
391.8	Computer Equipment - ECCR	39,715.91	10,033.50	0.00	0.00	0.00	0.00	0.00	49,749.41	49,749.41 (2)	0.00
392.0	Aircraft , Fixed Wing (Non-Jet)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
392.0	Aircraft, Rotary Wing	(1,216,842.13)	669,479.04	0.00	0.00	0.00	0.00	1,998,980.81	1,451,617.72	0.00	1,451,617.72
392.0	Aircraft, Fixed Wing (Jet)	11,124,818.00	3,435,201.60	0.00	0.00	0.00	0.00	(1,998,980.81)	12,561,038.79	0.00	12,561,038.79
392.1	Transportation - Automobiles	(168,534.32)	201,106.11	231,462.07	0.00	0.00	183,427.38	648,161.11	632,698.21	0.00	632,698.21
392.2	Transportation - Light Trucks	6,925,050.63	2,373,507.09	2,578,759.57	0.00	0.00	1,311,127.76	(9,429.73)	8,021,496.18	0.00	8,021,496.18
392.3	Transportation - Heavy Trucks	63,434,020.19	16,808,161.71	19,276,683.17	277.29	0.00	9,280,976.85	(1,449,620.82)	68,796,577.47	0.00	68,796,577.47
392.4	Transportation - Tractor-Trailers	344,921.30	49,681.08	0.00	0.00	0.00	0.00	(163,012.97)	231,589.41	0.00	231,589.41
392.9	Transportation - Trailers	4,269,063.38	639,358.91	1,023,598.29	0.00	0.00	339,128.37	11,455.16	4,235,407.53	0.00	4,235,407.53
395.6	Test Equipment - LMS	4,485.59	2,960.34	0.00	0.00	0.00	0.00	0.00	7,445.93	7,445.93 (2)	0.00
395.8	Measurement Equipment - ECCR	14,648.68	1,759.19	16,407.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00
396.1	Power Operated Equipt - Transportation	328,662.18	360,529.39	0.00	0.00	0.00	415,275.00	962,447.25	2,066,913.82	0.00	2,066,913.82
396.8	Power Operated Equipment - Other	32,862.25	1,591.44	0.00	0.00	0.00	0.00	0.00	34,453.69	0.00	34,453.69
397.4	Communications Equipment - ECCR	1,918.26	1,841.52	0.00	0.00	0.00	0.00	0.00	3,759.78	3,759.78 (2)	0.00
397.6	Communications Equipment - LMS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
397.8	Communications Equipment - Fiber Optics	3,829,664.54	745,956.32	5,708.78	0.00	0.00	0.00	0.00	4,569,912.08	0.00	4,569,912.08
398.6	Miscellaneous Equipment - LMS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUBTOTAL GENERAL PLANT : DEPRECIABLE	$216,128,833.02	$35,173,311.73	$24,546,301.29	$322,779.26	$0.00	$11,534,139.36	($0.00)	$237,967,203.56	$60,955.12 (2)	$237,906,248.44

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
GENERAL PLANT : AMORTIZABLE											
390.1	Leaseholds	$1,520,005.24	$145,200.30	$0.00	$0.00	$0.00	$0.00	0.00	$1,665,205.54	$0.00	$1,665,205.54
391.1	Office Furniture	6,513,354.37	2,166,554.87	2,541,161.65	160.00	0.00	0.00	0.00	6,138,587.59	0.00	6,138,587.59
391.2	Office Accessories	821,059.50	693,937.98	476,734.35	5,084.49	0.00	0.00	0.00	1,033,178.64	0.00	1,033,178.64
391.3	Office Equipment	108,489.18	6,973.14	81,413.03	0.00	0.00	0.00	0.00	34,049.29	0.00	34,049.29
391.4	Duplicating & Mailing Equipment	556,724.24	136,579.26	66,730.15	0.00	0.00	0.00	0.00	626,573.35	0.00	626,573.35
391.5	EDP Equipment	15,030,451.01	4,050,340.65	6,157,143.61	6,100.00	0.00	1,464,343.00	0.00	14,381,891.05	0.00	14,381,891.05
391.9	PC Equipment	16,220,203.94	12,041,372.49	8,837,320.71	0.00	0.00	0.00	0.00	19,424,255.72	0.00	19,424,255.72
392.7	Transportation Equipment - Marine Equipt.	51,479.11	2,116.00	37,118.07	0.00	0.00	0.00	0.00	16,477.04	0.00	16,477.04
392.8	Transportation Equipment - Other	15,253.14	1,784.83	16,948.90	0.00	0.00	0.00	0.00	89.07	0.00	89.07
393.1	Stores Equipment - Handling Equipt.	156,659.74	471.96	0.00	0.00	0.00	61,600.00	0.00	218,731.70	0.00	218,731.70
393.2	Stores Equipment - Storage Equipt.	5,382,907.32	1,105,917.87	2,151,569.90	0.00	0.00	5,086.35	0.00	4,342,341.64	0.00	4,342,341.64
393.3	Stores Equipment -Portable Handling.	936,547.31	80,042.27	1,106,562.91	0.00	0.00	0.00	(0.00)	(89,973.33)	0.00	(89,973.33)
394.1	Shop Equipment - Fixed/Stationary	11,873.63	946.06	0.00	0.00	0.00	0.00	0.00	12,819.69	0.00	12,819.69
394.2	Shop Equipment -Portable Handling.	9,602,524.55	2,771,735.04	3,875,941.29	0.00	0.00	39,400.35	0.00	8,537,718.65	0.00	8,537,718.65
395.1	Lab Equipment - Fixed/Stationary	27,566.15	0.00	0.00	2,427.00	0.00	0.00	0.00	25,139.15	0.00	25,139.15
395.2	Lab Equipment - Portable	6,063,856.78	2,112,561.61	1,354,364.56	2,341.15	0.00	0.00	0.00	6,819,712.68	0.00	6,819,712.68
397.1	Communications Equipment - Other	9,791.95	(0.84)	0.00	0.00	0.00	0.00	0.00	9,791.11	0.00	9,791.11
397.2	Communications Equipment - Other 7-Yr Amrt	46,360,991.27	13,049,107.73	3,630,517.35	84,908.82	(45.24)	0.00	0.00	55,694,627.59	0.00	55,694,627.59
397.3	Communications Equipment - Official	27,619.84	1,546.92	0.00	0.00	0.00	0.00	0.00	29,166.76	0.00	29,166.76
398.0	Miscellaneous Equipment	4,975,053.41	1,469,581.46	1,467,279.25	24,391.26	0.00	46,500.00	0.00	4,999,464.36	0.00	4,999,464.36
	SUBTOTAL GENERAL PLANT : AMORTIZABLE	$114,392,411.68	$39,836,769.60	$31,800,805.73	$125,412.72	($45.24)	$1,616,929.70	($0.00)	$123,919,847.29	$0.00	$123,919,847.29
GENERAL PLANT TOTALS											
390.0	Structures & Improvements	$128,652,332.76	$10,017,344.79	$1,381,630.50	$322,501.97	$0.00	$4,204.00	$0.00	$136,969,749.08	$0.00	$136,969,749.08
391.0	Office Furniture & Equipment	39,322,049.19	19,105,791.89	18,192,554.54	11,344.49	0.00	1,464,343.00	0.00	41,688,285.05	49,749.41 (2)	41,638,535.64
392.0	Transportation	84,779,229.30	24,180,396.37	23,164,570.07	277.29	0.00	11,114,660.36	(962,447.25)	95,946,991.42	0.00	95,946,991.42
393.0	Stores Equipment	6,476,114.37	1,186,432.10	3,258,132.81	0.00	0.00	66,686.35	(0.00)	4,471,100.01	0.00	4,471,100.01
394.0	Shop, Tools & Garage Equipment	9,614,398.18	2,772,681.10	3,875,941.29	0.00	0.00	39,400.35	0.00	8,550,538.34	0.00	8,550,538.34
395.0	Laboratory Equipment	6,110,557.20	2,117,281.14	1,370,772.43	4,768.15	0.00	0.00	0.00	6,852,297.76	7,445.93 (2)	6,844,851.83
396.0	Power Operated Equipment	361,524.43	362,120.83	0.00	0.00	0.00	415,275.00	962,447.25	2,101,367.51	0.00	2,101,367.51
397.0	Communications Equipment	50,229,985.86	13,798,451.65	3,636,226.13	84,908.82	(45.24)	0.00	0.00	60,307,257.32	3,759.78 (2)	60,303,497.54
398.0	Miscellaneous Equipment	4,975,053.41	1,469,581.46	1,467,279.25	24,391.26	0.00	46,500.00	0.00	4,999,464.36	0.00	4,999,464.36
	TOTAL GENERAL PLANT TOTALS	$330,521,244.70	$75,010,081.33	$56,347,107.02	$448,191.98	($45.24)	$13,151,069.06	($0.00)	$361,887,050.85	$60,955.12 (2)	$361,826,095.73
TOTAL EXCLUDING PRODUCTION PLANT											
	Subtotal Depreciable	$4,616,477,003.39	$431,124,935.37	$178,609,098.19	$59,554,924.56	$482,581.23	$25,865,768.79	($46,520,550.22)	$4,789,265,715.81	$340,261,805.89 (3)	$4,449,003,909.92
	Subtotal Amortizable	114,392,411.68	39,836,769.60	31,800,805.73	125,412.72	(45.24)	1,616,929.70	(0.00)	123,919,847.29	0.00	123,919,847.29
	TOTAL EXCLUDING PRODUCTION PLANT	$4,730,869,415.07	$470,961,704.97	$210,409,903.92	$59,680,337.28	$482,535.99	$27,482,698.49	($46,520,550.22)	$4,913,185,563.10	$340,261,805.89 (1)	$4,572,923,757.21
TOTAL INCLUDING PRODUCTION PLANT											
	Subtotal Depreciable	$10,840,549,813.50	$758,229,420.67	$388,898,963.31	$97,078,040.21	$842,581.23	$92,128,738.42	($329,732,540.85)	$10,876,041,009.45	$340,261,805.89 (3)	$10,535,779,203.56
	Subtotal Amortizable	131,512,755.48	46,963,488.78	37,400,129.50	125,412.72	(45.24)	1,616,929.70	(2,887.37)	142,564,699.13	0.00	142,564,699.13
	TOTAL INCLUDING PRODUCTION PLANT	$10,972,062,568.98	$805,192,909.45	$426,299,092.81	$97,203,452.93	$842,535.99	$93,745,668.12	($329,735,428.22)	$11,018,605,708.58	$340,261,805.89 (3)	$10,678,343,902.69

NOTES :

(1) Accelerated Oil Backout
(2) Load Management System (LMS) and/or Energy Conservation Cost Recovery (ECCR)
(3) Accelerated Oil Backout and LMS and/or ECCR

GENERAL NOTES :

--- Annual Status Report excludes Intangible Plant, Jurisdictionalized Investment Tax Credit Interest Synchronization, Lauderdale Pipeline and Land & Land Rights, except for Transmission easements (Land & Land Rights flow through General Ledger Account 108.1 for audit trail purposes).
--- Annual Status Report includes Transportation accounts as well as the St. Johns River Power Park and Scherer Coal Cars and Martin Pipeline.
--- The Undistributed Cost of Removal shown in the Distribution Function is related to storms that were not assigned to specific plant accounts as of the end of 2005.
--- Fossil Dismantlement and Nuclear Decommissioning are excluded from all preceding columns.
--- Reserve transactions associated with FPL-NED (New England Division) are excluded from this report.
--- Cost of removal for dismantlement for Pt. Everglades Unit 3 and Unit 4 has been reduced by $2,238,655.35 and $9,590,151.14, respectively, and reflected as non-dismantlement cost of removal (in Account 312.0) on this schedule to more properly reflect these charges. The balances have been changed accordingly.
--- Nuclear function includes Steam Generator and Reactor Head activity. These items are recovered through separate capital recovery schedules (shown separately).

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
FOSSIL DISMANTLEMENT											
All Power Plants		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00		
STEAM PRODUCTION											
Cape Canaveral											
	Common	$6,130,350.00	$271,920.00	$0.00	$0.00	$0.00	$0.00	$0.00	$6,402,270.00		
	Unit 1	4,916,806.00	212,460.00	0.00	0.00	0.00	0.00	0.00	5,129,266.00		
	Unit 2	4,157,360.48	211,488.00	0.00	0.00	0.00	0.00	0.00	4,368,848.48		
	Total Cape Canaveral	$15,204,516.48	$695,868.00	$0.00	$0.00	$0.00	$0.00	$0.00	$15,900,384.48		
Cutler											
	Unit 5	4,404,748.48	132,420.00	0.00	0.00	0.00	0.00	0.00	4,537,168.48		
	Unit 6	5,690,114.52	167,688.00	0.00	0.00	0.00	0.00	0.00	5,857,802.52		
	Total Cutler	$10,094,863.00	$300,108.00	$0.00	$0.00	$0.00	$0.00	$0.00	$10,394,971.00		
Manatee											
	Common	$16,033,213.92	$1,200,408.00	$0.00	$0.00	$0.00	$0.00	$0.00	$17,233,621.92		
	Unit 1	11,643,818.00	786,156.00	0.00	0.00	0.00	0.00	0.00	12,429,974.00		
	Unit 2	11,604,893.00	790,548.00	0.00	0.00	0.00	0.00	0.00	12,395,441.00		
	Total Manatee	$39,281,924.92	$2,777,112.00	$0.00	$0.00	$0.00	$0.00	$0.00	$42,059,036.92		
Martin											
	Common	$22,226,346.74	$1,350,828.00	$0.00	($50,000.00)	$0.00	$0.00	$0.00	$23,627,174.74		
	Unit 1	11,257,056.00	650,712.00	0.00	0.00	0.00	0.00	0.00	11,907,768.00		
	Unit 2	11,224,297.52	653,112.00	0.00	0.00	0.00	0.00	0.00	11,877,409.52		
	Total Martin	$44,707,700.26	$2,654,652.00	$0.00	($50,000.00)	$0.00	$0.00	$0.00	$47,412,352.26		
Pt Everglades											
	Common	$10,708,434.00	$641,520.00	$0.00	$0.00	$0.00	$0.00	$0.00	$11,349,954.00		
	Unit 1	4,583,141.85	327,372.00	0.00	337,956.70	0.00	0.00	0.00	4,572,557.15		
	Unit 2	1,161,026.50	327,588.00	0.00	457,895.86	0.00	0.00	0.00	1,030,718.64		
	Unit 3	9,405,312.51	512,304.00	0.00	158,137.42	0.00	0.00	0.00	9,759,479.09		
	Unit 4	9,193,059.10	512,952.00	0.00	645,137.33	0.00	0.00	0.00	9,060,873.77		
	Total Pt Everglades	$35,050,973.96	$2,321,736.00	$0.00	$1,599,127.31	$0.00	$0.00	$0.00	$35,773,582.65		
Riviera											
	Common	$7,495,498.00	$307,188.00	$0.00	$0.00	$0.00	$0.00	$0.00	$7,802,686.00		
	Unit 2	782,347.51	0.00	0.00	0.00	0.00	0.00	0.00	782,347.51		
	Unit 3	7,101,783.00	177,072.00	0.00	0.00	0.00	0.00	0.00	7,278,855.00		
	Unit 4	7,044,587.52	219,456.00	0.00	0.00	0.00	0.00	0.00	7,264,043.52		
	Total Riviera	$22,424,216.03	$703,716.00	$0.00	$0.00	$0.00	$0.00	$0.00	$23,127,932.03		
Sanford											
	Unit 3	6,168,090.49	213,480.00	0.00	0.00	0.00	0.00	0.00	6,381,570.49		
	Unit 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Unit 5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Total Sanford	$6,168,090.49	$213,480.00	$0.00	$0.00	$0.00	$0.00	$0.00	$6,381,570.49		
Scherer											
	Common Site	$10,056,822.52	$932,856.00	$0.00	$0.00	$0.00	$0.00	$0.00	$10,989,678.52		
	Common 3 & 4	1,550,883.00	99,084.00	0.00	0.00	0.00	0.00	0.00	1,649,967.00		
	Unit 4	6,777,844.52	491,964.00	0.00	0.00	0.00	0.00	0.00	7,269,808.52		
	Total Scherer	$18,385,550.04	$1,523,904.00	$0.00	$0.00	$0.00	$0.00	$0.00	$19,909,454.04		
SJRPP											
	Coal & Lime Eq.	$1,420,863.48	$88,344.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,509,207.48		
	Common	6,083,901.48	446,412.00	0.00	0.00	0.00	0.00	0.00	6,530,313.48		
	Gypsum & Ash	391,650.48	23,712.00	0.00	0.00	0.00	0.00	0.00	415,362.48		
	Unit 1	3,175,126.48	199,656.00	0.00	0.00	0.00	0.00	0.00	3,374,782.48		
	Unit 2	3,049,274.00	202,512.00	0.00	0.00	0.00	0.00	0.00	3,251,786.00		
	Total SJRPP	$14,120,815.92	$960,636.00	$0.00	$0.00	$0.00	$0.00	$0.00	$15,081,451.92		
Turkey Point											
	Common	$6,258,824.39	$291,456.00	$0.00	$0.00	$0.00	$0.00	$0.00	$6,550,280.39		
	Unit 1	11,522,918.00	483,000.00	0.00	0.00	0.00	0.00	0.00	12,005,918.00		
	Unit 2	11,322,742.00	495,156.00	0.00	0.00	0.00	0.00	0.00	11,817,898.00		
	Total Turkey Point	$29,104,484.39	$1,269,612.00	$0.00	$0.00	$0.00	$0.00	$0.00	$30,374,096.39		
TOTAL STEAM PRODUCTION		$234,543,135.49	$13,420,824.00	$0.00	$1,549,127.31	$0.00	$0.00	$0.00	$246,414,832.18		

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
OTHER PRODUCTION											
Gas Turbines											
	Fort Myers GTs	$2,718,413.97	$119,940.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,838,353.97		
	Lauderdale GTs	479,640.52	36,372.00	0.00	0.00	0.00	0.00	0.00	516,012.52		
	Pt Everglades GTs	613,535.00	20,544.00	0.00	0.00	0.00	0.00	0.00	634,079.00		
	SUBTOTAL : GAS TURBINES	$3,811,589.49	$176,856.00	$0.00	$0.00	$0.00	$0.00	$0.00	$3,988,445.49		
Combined Cycles											
Ft Myers											
	Common	$4,798,835.14	$319,692.00	$0.00	$0.00	$0.00	$0.00	$0.00	$5,118,527.14		
	Unit 2	9,387,307.27	632,256.00	0.00	0.00	0.00	0.00	0.00	10,019,563.27		
	Unit 3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Total Ft Myers	$14,186,142.41	$951,948.00	$0.00	$0.00	$0.00	$0.00	$0.00	$15,138,090.41		
Lauderdale											
	Unit 4	7,608,624.52	859,224.00	0.00	0.00	0.00	0.00	0.00	8,467,848.52		
	Unit 5	6,110,136.52	670,632.00	0.00	0.00	0.00	0.00	0.00	6,780,768.52		
	Total Lauderdale	$13,718,761.04	$1,529,856.00	$0.00	$0.00	$0.00	$0.00	$0.00	$15,248,617.04		
Martin											
	Unit 3	4,459,365.00	443,328.00	0.00	0.00	0.00	0.00	0.00	4,902,693.00		
	Unit 4	3,086,180.98	303,612.00	0.00	0.00	0.00	0.00	0.00	3,389,792.98		
	Unit 8	724,028.00	241,344.00	0.00	0.00	0.00	0.00	0.00	965,372.00		
	Total Martin	$8,269,573.98	$988,284.00	$0.00	$0.00	$0.00	$0.00	$0.00	$9,257,857.98		
Putnam											
	Common	$7,699,432.00	$326,196.00	$0.00	$0.00	$0.00	$0.00	$0.00	$8,025,628.00		
	Unit 1	934,454.48	35,376.00	0.00	0.00	0.00	0.00	0.00	969,830.48		
	Unit 2	943,819.48	30,636.00	0.00	0.00	0.00	0.00	0.00	974,455.48		
	Total Putnam	$9,577,705.96	$392,208.00	$0.00	$0.00	$0.00	$0.00	$0.00	$9,969,913.96		
Sanford											
	Common	$5,635,617.99	$241,032.00	$0.00	$0.00	$0.00	$0.00	$0.00	$5,876,649.99		
	Unit 4	10,031,680.28	441,180.00	0.00	0.00	0.00	0.00	0.00	10,472,860.28		
	Unit 5	2,456,684.11	532,248.00	0.00	0.00	0.00	0.00	0.00	2,988,932.11		
	Total Sanford	$18,123,982.38	$1,214,460.00	$0.00	$0.00	$0.00	$0.00	$0.00	$19,338,442.38		
	SUBTOTAL : COMBINED CYCLES	$63,876,165.77	$5,076,756.00	$0.00	$0.00	$0.00	$0.00	$0.00	$68,952,921.77		
TOTAL OTHER PRODUCTION		$67,687,755.26	$5,253,612.00	$0.00	$0.00	$0.00	$0.00	$0.00	$72,941,367.26		
TOTAL FOSSIL DISMANTLEMENT		302,230,890.75	18,674,436.00	0.00	1,549,127.31	0.00	0.00	0.00	319,356,199.44		
NUCLEAR DECOMMISSIONING											
St Lucie											
	Common	$20,196,228.97	$903,231.69	$0.00	$0.00	$0.00	$0.00	$0.00	$21,099,460.66		
	Unit 1	545,363,780.23	20,474,261.45	0.00	0.00	0.00	0.00	0.00	565,838,041.68		
	Unit 2	396,436,514.02	18,612,044.18	0.00	0.00	0.00	0.00	0.00	415,048,558.20		
	Total St Lucie	$961,996,523.22	$39,989,537.32	$0.00	$0.00	$0.00	$0.00	$0.00	$1,001,986,060.54		
Turkey Point											
	Unit 3	$481,142,179.16	$19,873,523.20	$0.00	$0.00	$0.00	$0.00	$0.00	$501,015,702.36		
	Unit 4	543,343,483.18	15,024,143.34	0.00	0.00	0.00	0.00	0.00	558,367,626.52		
	Total Turkey Point	$1,024,485,662.34	$34,897,666.54	$0.00	$0.00	$0.00	$0.00	$0.00	$1,059,383,328.88		
TOTAL NUCLEAR DECOMMISSIONING		$1,986,482,185.56	$74,887,203.86	$0.00	$0.00	$0.00	$0.00	$0.00	$2,061,369,389.42		
TOTAL DISMANTLEMENT/DECOMMISSIONING		$2,288,713,076.31	$93,561,639.86	$0.00	$1,549,127.31	$0.00	$0.00	$0.00	$2,380,725,588.86		

Note :

-- Accruals for nuclear decommissioning include fund earnings.
-- Decommissioning includes Asset Retirement Obligation
-- Cost of removal for dismantlement for Pt. Everglades Unit 3 and Unit 4 has been reduced by $2,238,655.35 and $9,590,151.14, respectively, and reflected as non-dismantlement cost of removal (in Account 312.0) on this schedule to more properly reflect these charges. The balances have been changed accordingly.

UNDISTRIBUTED ACCOUNTS

	304.0 ITC Interest Synchronization	$6,779,781.38	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$6,779,781.38		
	304.1 Production Plant - Unallocated Depreciation	(329,750,000.00)	(125,000,000.00)	0.00	0.00	0.00	0.00	329,750,000.00	(125,000,000.00)		
TOTAL UNDISTRIBUTED ACCOUNTS		($322,970,218.62)	($125,000,000.00)	$0.00	$0.00	$0.00	$0.00	$329,750,000.00	($118,220,218.62)		
TOTAL INCLUDED IN STATUS REPORT		$12,937,805,426.67	$773,754,549.31	$426,299,092.81	$98,752,580.24	$842,535.99	$93,745,668.12	$14,571.78	$13,281,111,078.82		

FINAL

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/06

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
CAPITAL RECOVERY SCHEDULES (Included In Report Totals)											
322.0	St Lucie Unit 1 - Reactor Heads	$0.00	$1,597,074.96	$0.00	$0.00	$0.00	$0.00	($6,388,292.82)	($4,791,217.86)		($4,791,217.86)
322.0	St Lucie Unit 2 - Reactor Heads	0.00	2,016,525.00	0.00	0.00	0.00	0.00	14,033,600.00	16,050,125.00		16,050,125.00
322.0	St Lucie Unit 2 - Steam Generators	0.00	18,465,375.00	0.00	0.00	0.00	0.00	81,340,600.00	99,805,975.00		99,805,975.00
	Total St Lucie	$0.00	$22,078,974.96	$0.00	$0.00	$0.00	$0.00	$88,985,907.18	$111,064,882.14	$0.00	$111,064,882.14
322.0	Turkey Point Unit 3 - Reactor Heads	$0.00	$1,805,799.96	$0.00	$0.00	$0.00	$0.00	($6,934,561.66)	($5,128,761.70)		($5,128,761.70)
322.0	Turkey Point Unit 4 - Reactor Heads	0.00	1,810,599.96	0.00	0.00	0.00	0.00	(8,080,610.78)	(6,270,010.82)		(6,270,010.82)
	Total Turkey Point	$0.00	$3,616,399.92	$0.00	$0.00	$0.00	$0.00	($15,015,172.44)	($11,398,772.52)	$0.00	($11,398,772.52)
	Total Steam Generator & Reactor Heads	$0.00	$25,695,374.88	$0.00	$0.00	$0.00	$0.00	$73,970,734.74	$99,666,109.62	$0.00	$99,666,109.62

Note :

-- Transfers made in 2006 established the initial balances in the Capital Recovery Schedules.

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